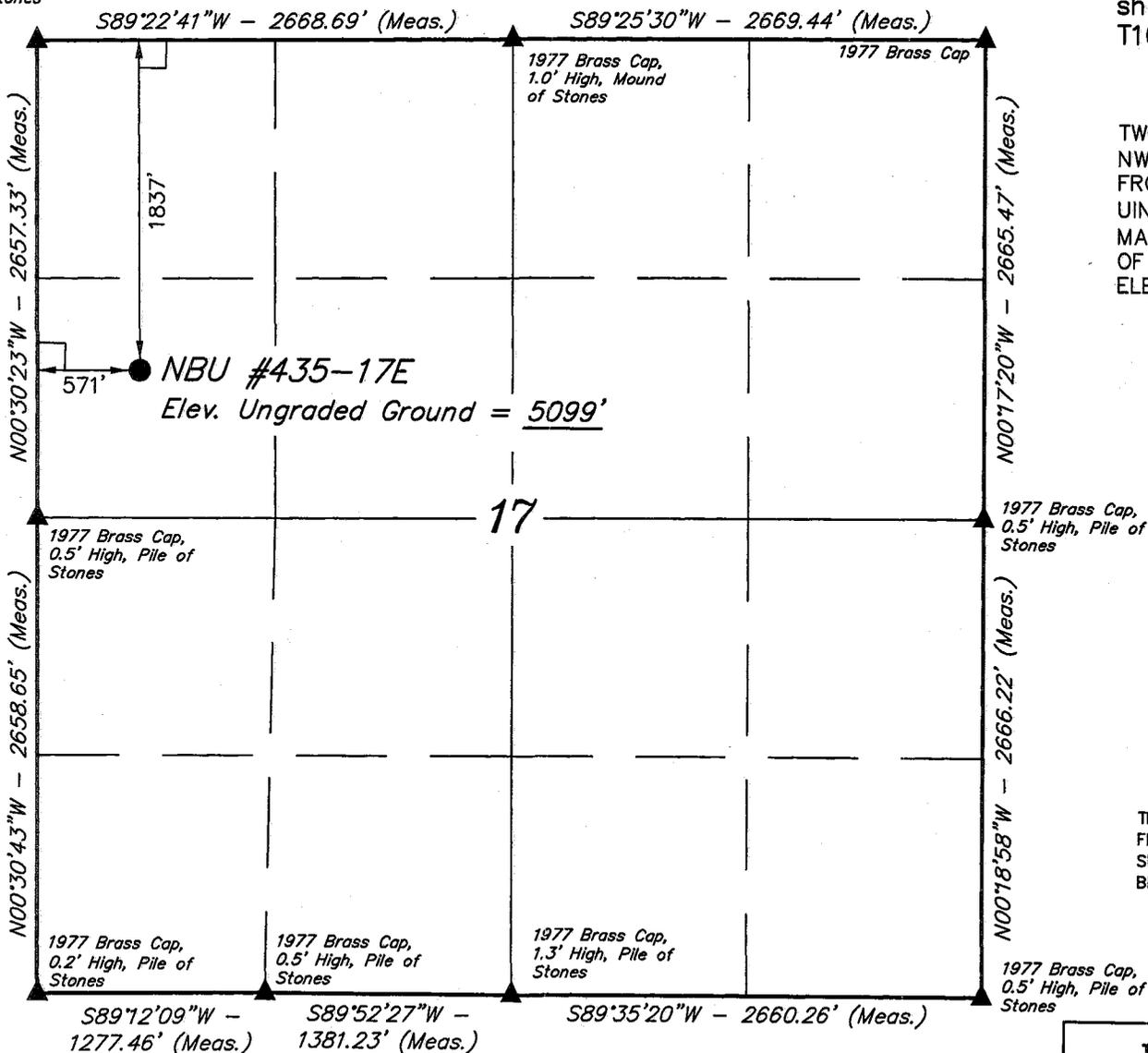


T10S, R21E, S.L.B.&M.

EOG RESOURCES, INC.

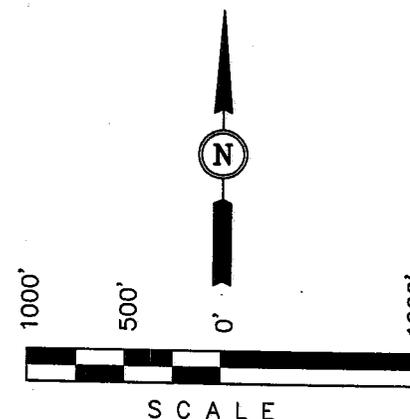
Brass Cap,
1.0' High, Pile
of Stones

Well location, NBU #435-17E, located as shown in the SW 1/4 NW 1/4 of Section 17, T10S, R21E, S.L.B.&M., Uintah County, Utah.



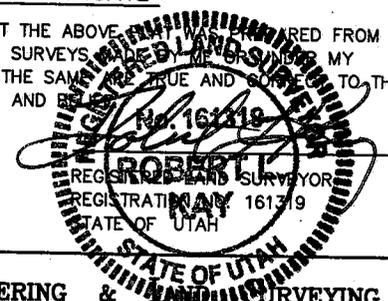
BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = $39^{\circ}56'59.94''$ (39.949983)
 LONGITUDE = $109^{\circ}35'00.03''$ (109.583342)
 (NAD 27)
 LATITUDE = $39^{\circ}57'00.07''$ (39.950019)
 LONGITUDE = $109^{\circ}34'57.55''$ (109.582653)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-26-06	DATE DRAWN: 06-29-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTE UNIT 435-17E
SW/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,237'
Wasatch	4,470'
Chapita Wells	5,098'
Buck Canyon	5,816'
North Horn	6,348'
Island	7,182'
KMV Price River	7,396'
KMV Price River Middle	8,233'
KMV Price River Lower	8,899'
Sego	9,754'

Estimated TD: **9,954' or 200'± below Sego top**

Anticipated BHP: 5,435 Psig

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTE UNIT 435-17E
SW/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTE UNIT 435-17E

SW/NW, SEC. 17, T10S, R21E, S.L.B.&M..

UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 152 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

EIGHT POINT PLAN

NATURAL BUTTE UNIT 435-17E
SW/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

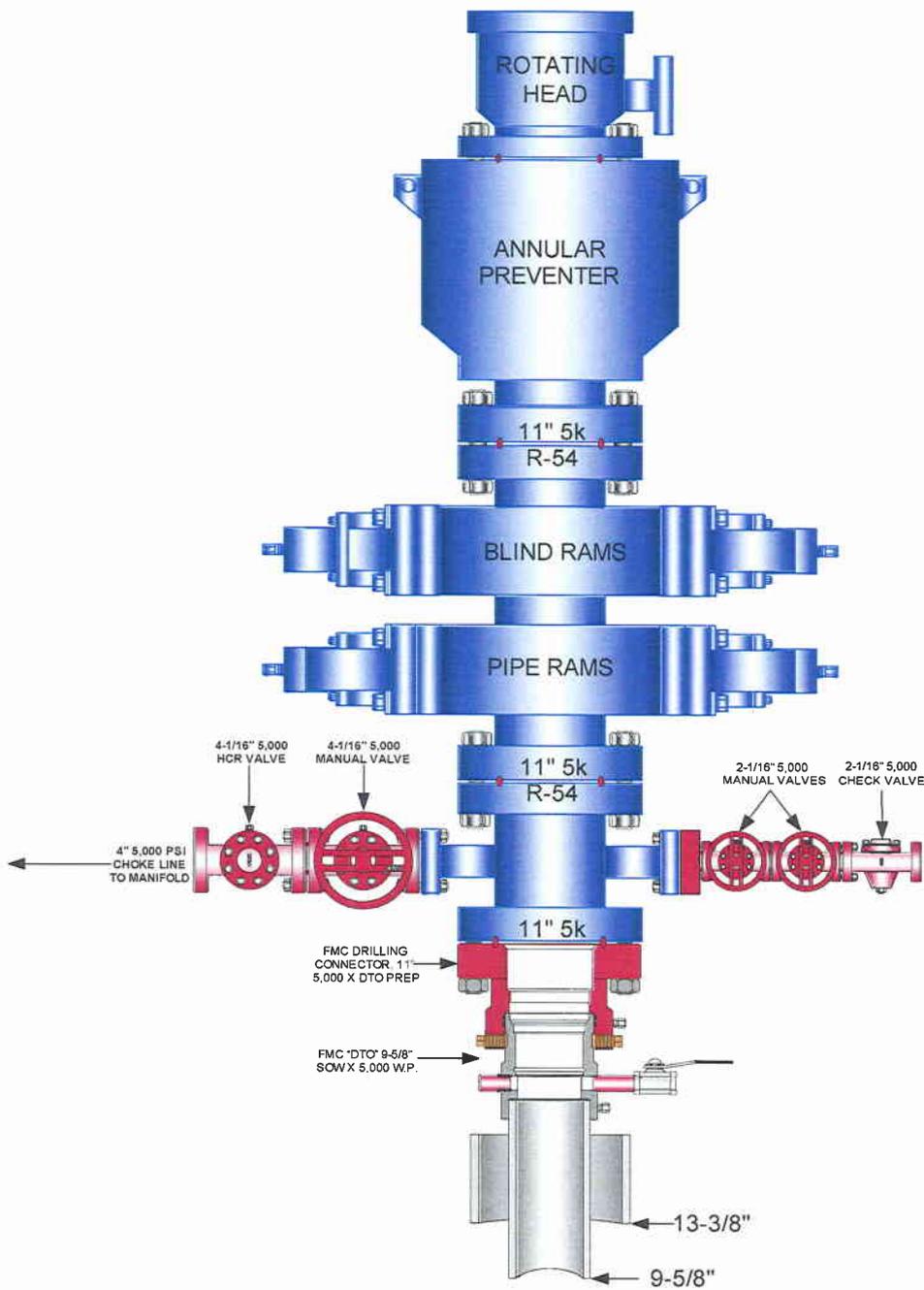
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

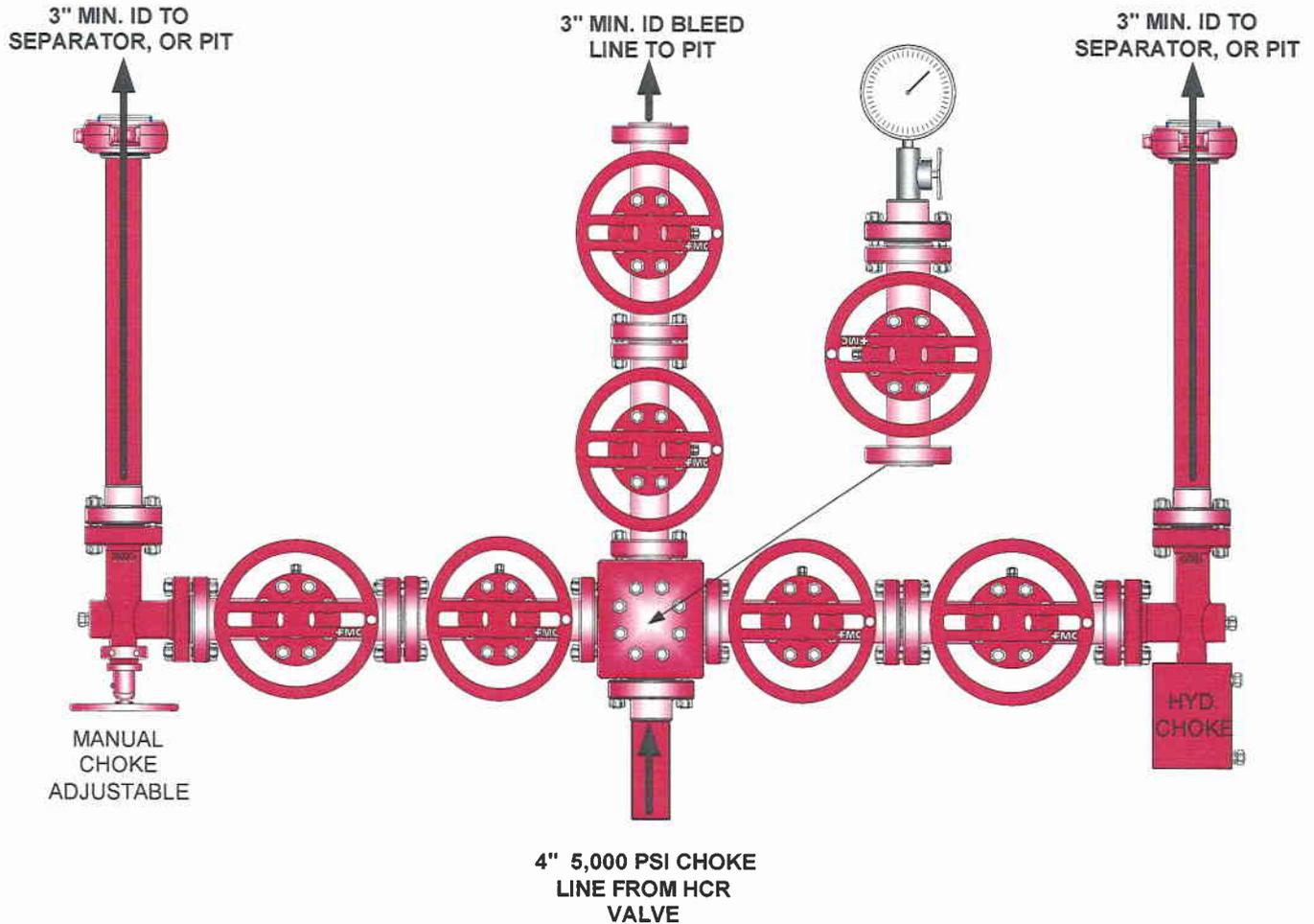
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NATURAL BUTTES UNIT 435-17E
SW/NW, Section 17, T10S, R21E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 430 feet long with a 30-foot right-of-way, disturbing approximately 0.30 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.14 acres. The pipeline is approximately 1,195 feet long disturbing approximately 1.10 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1195' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLMUSFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 15*
- C. Shut-in Wells – 1*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1,195' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a southerly direction for an approximate distance of 1,195' tying into an existing pipeline in the SWNW of Section 17, T10S, R21E (Lease U-02270-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency

Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction activities will occur during wet weather due to critical soil stipulations.

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

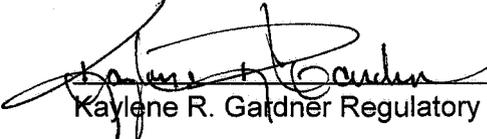
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 435-17E Well, located in the SWNW, of Section 17, T10S, R21E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 12, 2006

Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

NBU #435-17E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R21E, S.L.B.&M.

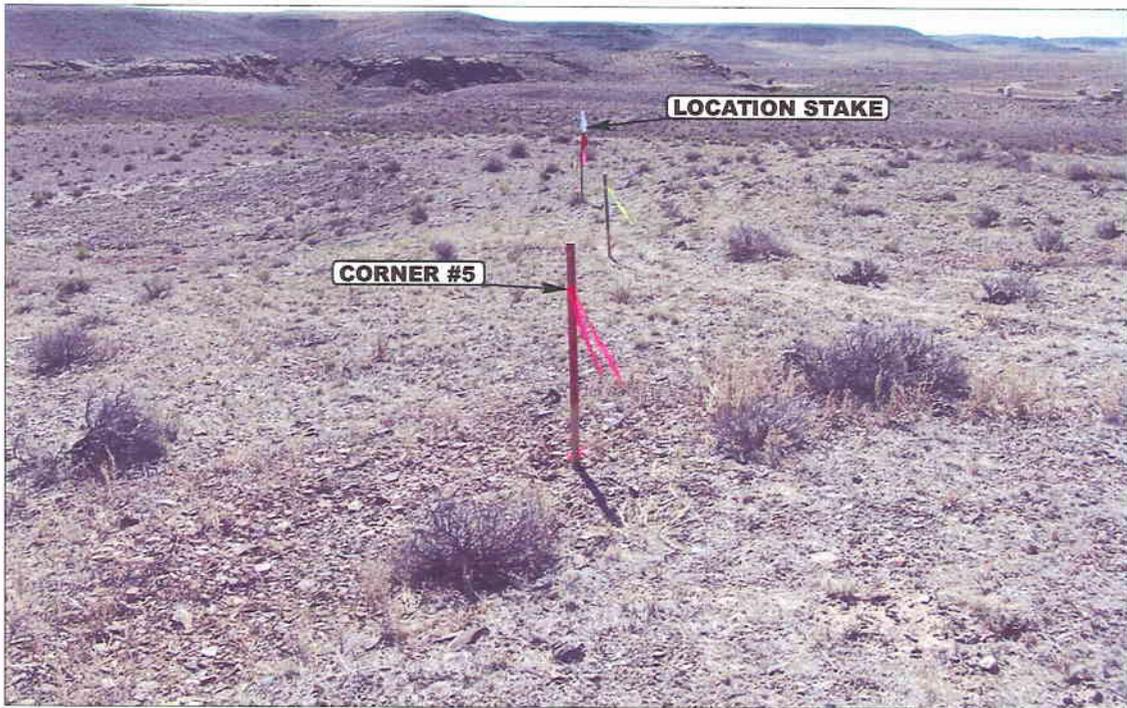


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 29 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

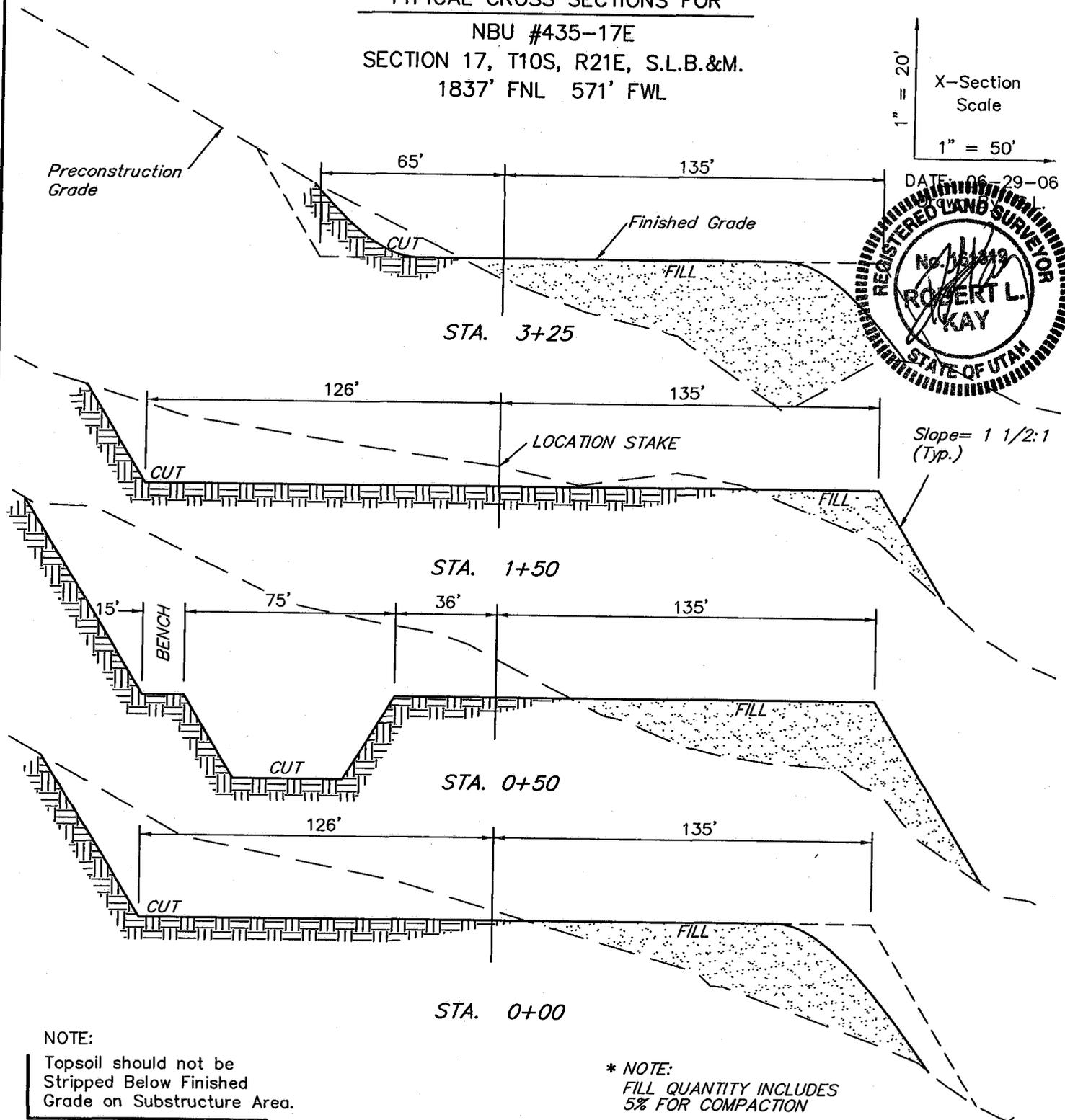
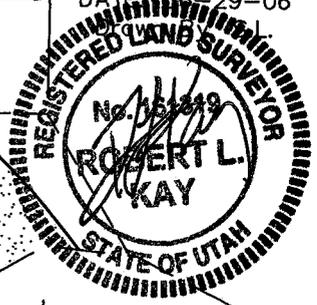
TYPICAL CROSS SECTIONS FOR

NBU #435-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1837' FNL 571' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-29-06



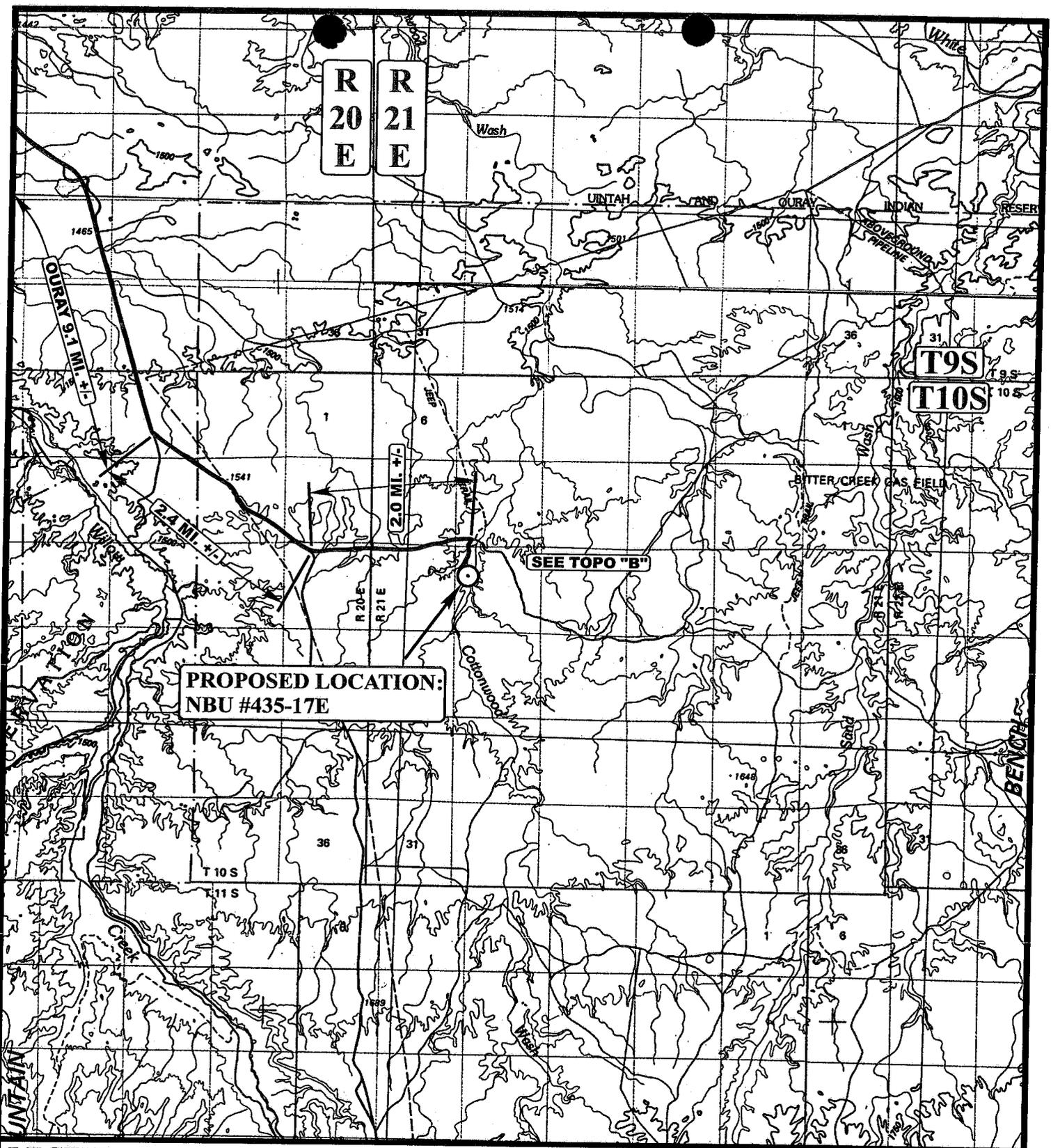
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,960 Cu. Yds.
Remaining Location	= 15,750 Cu. Yds.
TOTAL CUT	= 17,710 CU.YDS.
FILL	= 14,090 CU.YDS.

EXCESS MATERIAL	= 3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NBU #435-17E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**NBU #435-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1837' FNL 571' FWL**



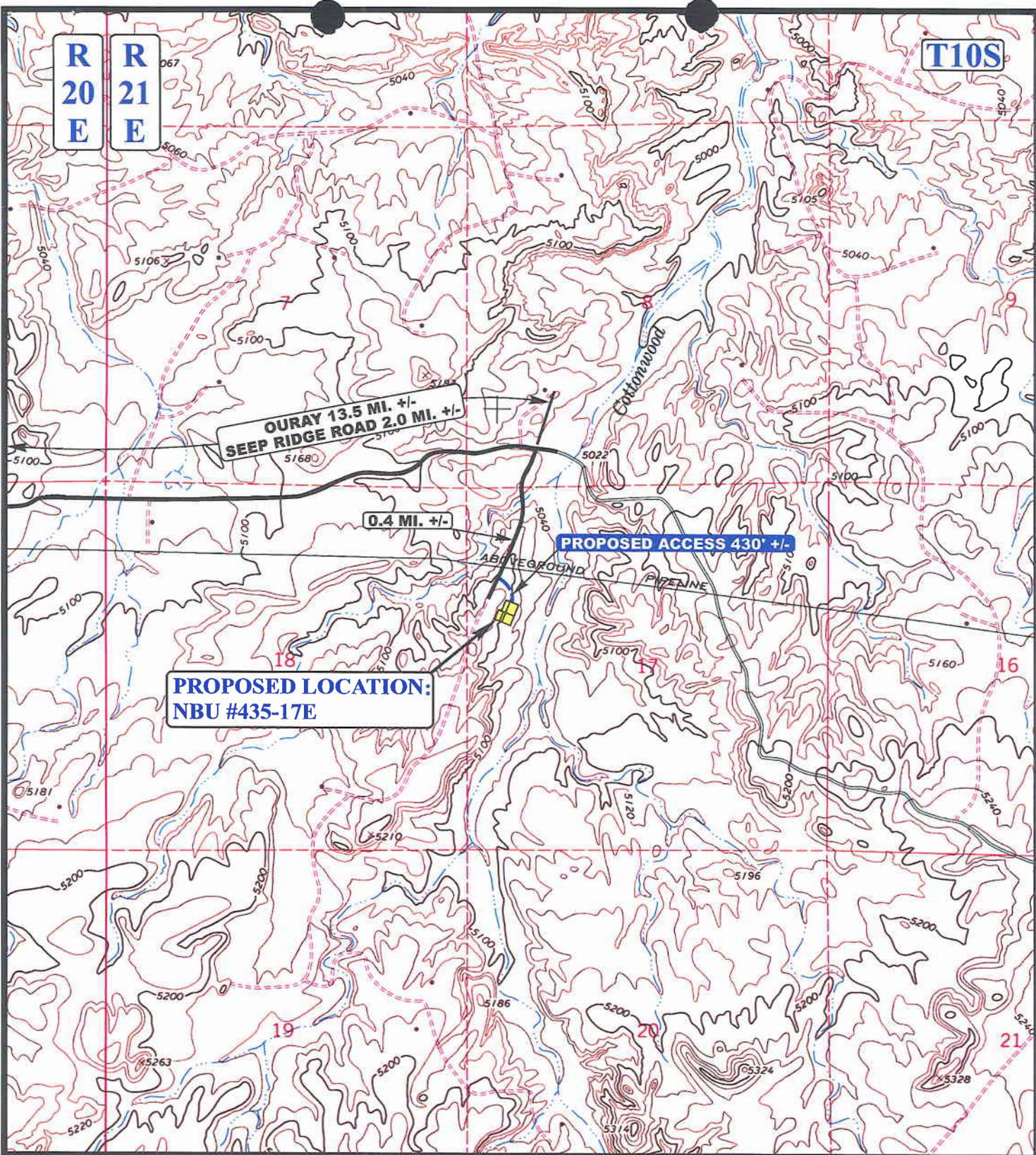
**Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

TOPOGRAPHIC MAP

06	29	06
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #435-17E**

**OURAY 13.5 MI. +/-
SEEP RIDGE ROAD 2.0 MI. +/-**

PROPOSED ACCESS 430' +/-

0.4 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



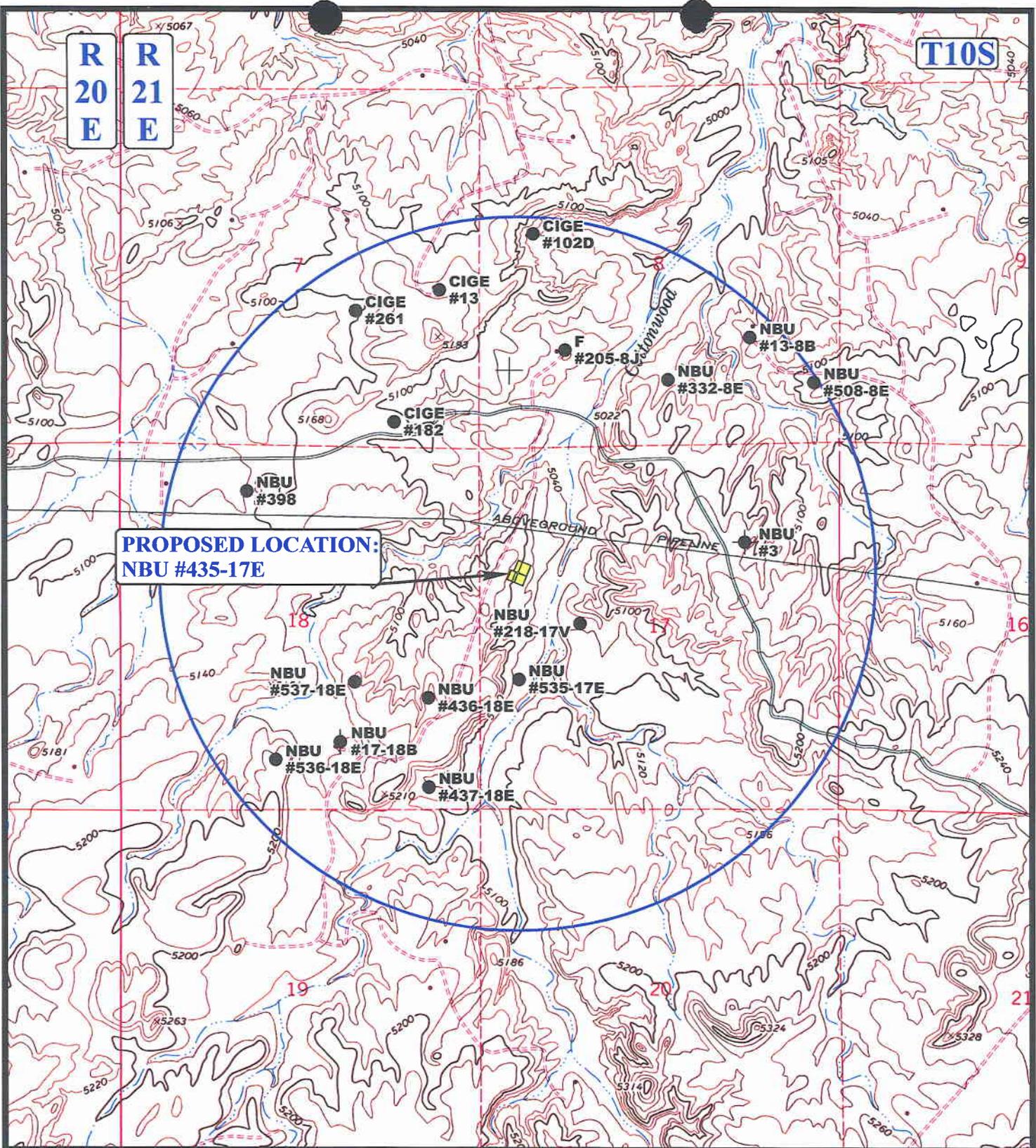
EOG RESOURCES, INC.

**NBU #435-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1837' FNL 571' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	29	06	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00	



PROPOSED LOCATION:
NBU #435-17E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

NBU #435-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1837' FNL 571' FWL

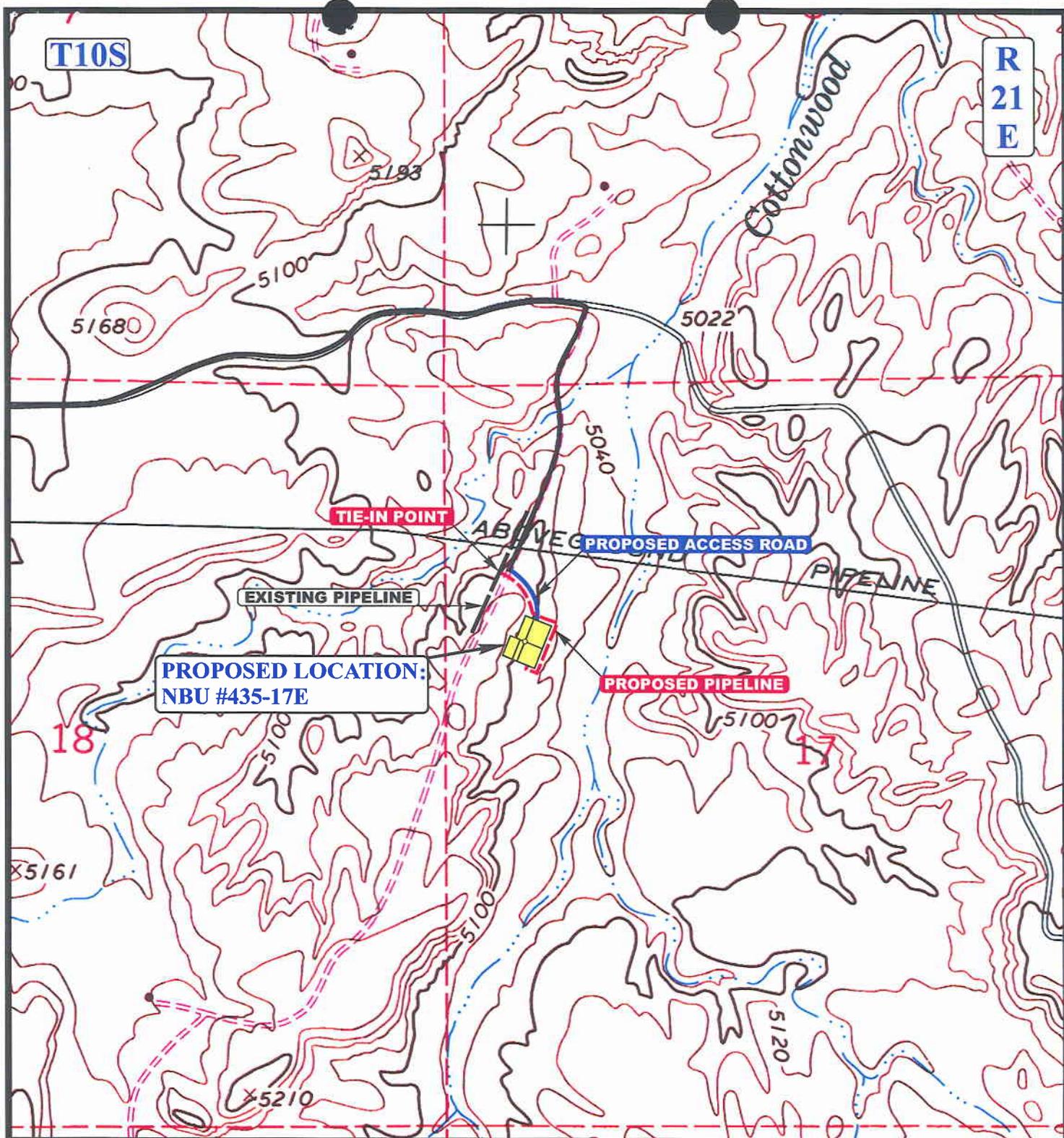


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 29 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,195' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

NBU #435-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1837' FNL 571' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 29 06**
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/14/2006

API NO. ASSIGNED: 43-047-38376

WELL NAME: NBU 435-17E
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNW 17 100S 210E
 SURFACE: 1837 FNL 0571 FWL
 BOTTOM: 1837 FNL 0571 FWL
 COUNTY: UINTAH
 LATITUDE: 39.94998 LONGITUDE: -109.5827
 UTM SURF EASTINGS: 621078 NORTHINGS: 4422958
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-02270-A
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: NATURAL BUTTES *ol*
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 400' to u bdy & unemina tracks
- R649-3-11. Directional Drill

COMMENTS: Needs Pres. (0810-06)

STIPULATIONS: 1- Federal Approval
2- STATEMENT OF BASIS
3- OIL SHALE

T10S R21E

NATURAL BUTTES FIELD NATURAL BUTTES UNIT

CAUSE: 173-14 / 12-2-1999



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 17 T.10S R. 21E

FIELD: NATURAL BUTTES (630)

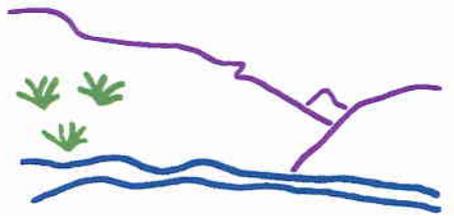
COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✳ GAS INJECTION
 - ✳ GAS STORAGE
 - ✳ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ✳ PLUGGED & ABANDONED
 - ✳ PRODUCING GAS
 - PRODUCING OIL
 - ✳ SHUT-IN GAS
 - ✳ SHUT-IN OIL
 - ✳ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-JULY-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: Natural Buttes Unit 435-17E
API NUMBER: 43-047-38376
LOCATION: 1/4,1/4 SW/NW Sec:17 TWP:10S RNG:21E 1837 FNL 571 FWL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the BLM. The BLM will be the agency responsible for evaluating the proposed drilling, casing and cementing program prior to well approval.

Reviewer: Brad Hill **Date:** 08-15-06

Surface:

The pre-drill investigation of the surface was performed on August 10, 2006. The surface is owned by SITLA and the minerals are Federal administered by the BLM. Jim Davis (SITLA), Paul Buhler (BLM) and Ben Williams (UDWR) were invited to this investigation on 07/26/2006. All three were present. Ed Trotter represented EOG Resources.

The proposed location is on an east-facing slope of Cottonwood Wash. It lies under the ridge top on a side slope with several swales. A draw to the south will be missed with the location while a draw, which intersects the center of the location, will be re-routed to the north and east around the location. Some runoff occurs in this draw which heads immediately above the location. No drainage or stability problems are expected.

Mr. Williams stated the area is classified as critical yearlong habitat for antelope by the UDWR. However antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species. No other wildlife species are expected to be affected.

This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 01/06/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Natural Buttes Unit 435-17E

API NUMBER: 43-047-38376

LEASE: U-02270-A **FIELD/UNIT:** NATURAL BUTTES UNIT

LOCATION: 1/4, 1/4 SW/NW **Sec:** 17 **TWP:** 10S **RNG:** 21E 1837 **FNL** 571 **FWL**

LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.

GPS COORD (UTM): X =621080; Y =4422964 **SURFACE OWNER:** STATE OF UTAH (SITLA)

PARTICIPANTS

FLOYD BARTLETT (DOGM), ED TROTTER (EOG). Jim Davis (SITLA), Ben Williams, (UDWR), Paul Buhler (BLM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

General Area is Cottonwood Wash Drainage. It is characterized by rolling hills, which are frequently divided by somewhat gentle draws, which flow into Cottonwood Wash. Cottonwood Wash is an ephemeral drainage, which drains northerly approximately 9 miles to the White River. The draws are sometimes rimmed with steep side hills, which have exposed sand stone bedrock cliffs along the rims.

This location is approximately 16 miles southeast of Ouray, Ut. and is accessed by the Seep Ridge Road to the Uintah County Cottonwood Wash road then south on a oil field development road then southeast 0.4 miles on a new road to the location.

The proposed location is on an east-facing slope of Cottonwood Wash. It lies under the ridge top on a side slope with several swales. A draw to the south will be missed with the location while a draw, which intersects the center of the location, will be re-routed to the north and east around the location. Some runoff occurs in this draw which heads immediately above the location. No drainage or stability problems are expected.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: Construction of a well pad 325' by 200' plus a reserve pit 147' by 75' by 12 feet deep. Topsoil and reserve pit stockpiles are outside of the disturbed area. Access road consists of construction of 0.4 miles of new road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Numerous wells are within a 1 mile radius. See TOPO C in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline is 1,195 feet in length and will be laid on the surface following the

access road to a tie-in point.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: The location is a desert shrub vegetation type. Common plants are shadscale, halogeton, curly mesquite, cheatgrass, horsebrush, Gardner saltbush, broom snakeweed, prickly pear and rabbit brush. Common fauna is pronghorn, coyotes, songbirds, raptors, rodents, and rabbits.

SOIL TYPE AND CHARACTERISTICS: Moderately deep light brown stony sandy loam. Covered with abundant small angular rock fragments.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None expected. Survey completed 07/19/2006 by IPC

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep within an area of cut on the south west side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 25, Sensitivity Level I.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC 07/12/06. Copy furnished to SILA.

OTHER OBSERVATIONS/COMMENTS

Paul Buhler of the BLM and Ben Williams of the UDWR were invited to the pre-site on 7-26-06 by email. Both attended.

Ben Williams representing the Utah Division of Wildlife Resources stated the area is classified as critical yearlong habitat for antelope. Antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species. No other wildlife species are expected to be affected.

Paul Buhler representing the BLM had no comments regarding surface issues.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

08-10-2006 09:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

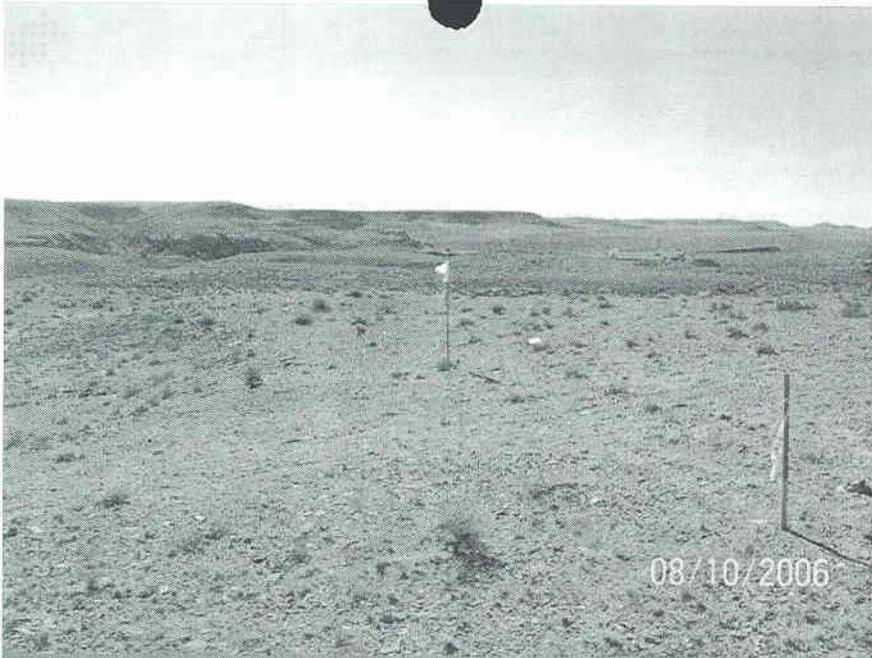
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

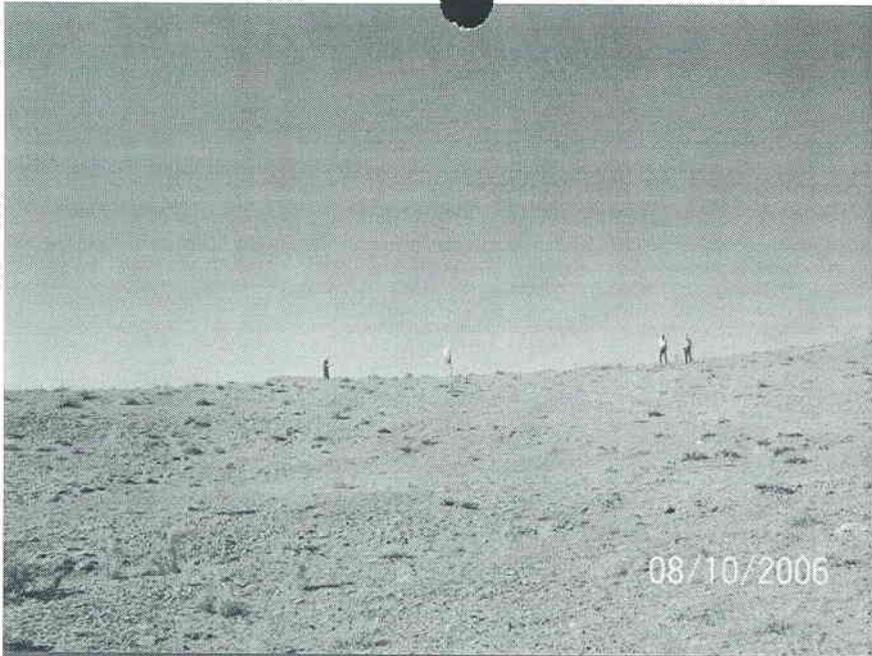
Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





08/10/2006



08/10/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

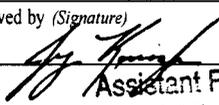
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NATURAL BUTTES UNIT 435-1E
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38376
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1837 FNL 571 FWL (SWNW) 39.949983 LAT 109.583342 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 17, T10S, R21E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 44.9 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 571	16. No. of acres in lease 2167	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1600	19. Proposed Depth 9954	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5099 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/17/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) TERRY KENNER	Date 5-18-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL RECEIVED

RECEIVED

AUG 22 2006

MAY 30 2007

BLM VERNAL, UTAH

UDOGH

DIV. OF OIL, GAS & MINING

56770 328A

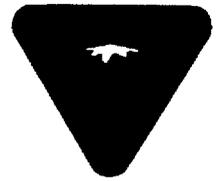


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Natural Buttes Unit 435-17E
API No: 43-047-38376

Location: SWNW, Sec. 17, T10S, R21E
Lease No: UTU-02270-A
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SURFACE COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs

- State of Utah owned surface.

DOWNHOLE CONDITIONS OF APPROVAL:

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.
- Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4¹/₄, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 10, 2007

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Natural Buttes Unit 435-17E Well, 1837' FNL, 571' FWL, SW NW, Sec. 17,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38376.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 435-17E
API Number: 43-047-38376
Lease: U-02270-A

Location: SW NW Sec. 17 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 435-17E

Api No: 43-047-38376 Lease Type: FEDERAL

Section 17 Township 10S Range 21E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/15/08

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/19/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38376	Natural Buttes Unit 435-17E		SWNW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2900	2/15/2008		2/28/08		
Comments: PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37833	Chapita Wells Unit 1019-15		SESE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	13650	2/16/2008		2/28/08		
Comments: PRRV = MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38954	Hoss 60-27		NESE	27	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16703	2/16/2008		2/28/08		
Comments: PRRV = MVRD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/19/2008

Date

(5/2000)

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 38376

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

10S 21E 17

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Electronic Submission

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Well Name	SEC	T	R	Qtr/Qtr	Lease	API
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

8. Well Name and No.
NATURAL BUTTES UNIT 435-17E

9. API Well No.
43-047-38376

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R21E SWNW 1837FNL 571FWL
39.94998 N Lat, 109.58334 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

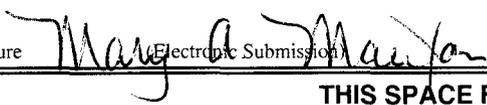
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/19/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60404 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAY 27 2008

WELL CHRONOLOGY REPORT

Report Generated On: 05-21-2008

Well Name	NBU 435-17E	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38376	Well Class	ISA
County, State	UINTAH, UT	Spud Date	03-22-2008	Class Date	05-19-2008
Tax Credit	N	TVD / MD	9,880/ 9,880	Property #	059629
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5.108/ 5.096				
Location	Section 17, T10S, R21E, SWNW, 1837 FNL & 571 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.228

AFE No 304187 **AFE Total** 2,164,400 **DHC / CWC** 1,010,500/ 1,153,900

Rig Contr ENSIGN **Rig Name** ENSIGN #81 **Start Date** 07-18-2006 **Release Date** 04-03-2008

07-18-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1837' FNL & 571' FWL (SW/NW)
SECTION 17, T10S, R21E
UINTAH COUNTY, UTAH

LAT 39.950019, LONG 109.582653 (NAD 27)
LAT 39.949983, LONG 109.583342 (NAD 83)

ENSIGN #81
OBJECTIVE: 9880' TD, MESAVERDE
DW/GAS
NATURAL BUTTES DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-02270-A
ELEVATION: 5098.8' NAT GL, 5095.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5096'), 5108' KB (12')

EOG WI 66.666667%, NRI 48.228309%

01-22-2008 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

01-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING SNOW.

01-24-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STRIPPING TOPSOIL.

01-25-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

01-29-2008 **Reported By** TERRY CSERE

03-07-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$212,653 Completion \$0 Daily Total \$212,653

Cum Costs: Drilling \$250,653 Completion \$0 Well Total \$250,653

MD 2,415 TVD 2,415 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 2/29/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1360'. RAN 56 JTS (2403.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2415' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.2 BBLs FRESH WATER. BUMPED PLUG W/600# @ 11:47 PM, 3/3/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO DISPLACEMENT. LOST RETURNS 160 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2266' GL. PICKED UP TO 2246' & TOOK SURVEY. 0.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/29/2008 @ 11:30 AM.

03-21-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$22,831 Completion \$398 Daily Total \$23,229

Cum Costs: Drilling \$273,484 Completion \$398 Well Total \$273,882

MD 2,415 TVD 2,415 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG DOWN & MOVE
14:00	06:00	16.0	RIGGING UP, RAISE DERRICK @ 19:00 HRS. SET UP TO BEGIN TEST BOP @ 06:00 AM BOILER 6 HRS FUEL 3350 GALS. USED 525 GALS. NO ACCIDENTS REPORTED FULL CREW

03-22-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$46,286	Completion	\$0	Daily Total	\$46,286
Cum Costs: Drilling	\$319,770	Completion	\$398	Well Total	\$320,168

MD	2,794	TVD	2,794	Progress	364	Days	1	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2794'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TEST BOP'S WITH B&C QUICK TEST, PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOCK LINE & MANIFOLD, HCR, UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG. 1500 PSI, OK. ****RIG ON DAY WORK @ 06:00 HRS. 03/21/2008****
12:00	14:00	2.0	PICK UP KELLY, TORQUE UP VALVES, S. SUB ON KELLY, PICK UP MUD MOTOR & MILL TOOTH BIT
14:00	16:00	2.0	DRILL 10 FEET MORE RAT HOLE, PRE-SET EITHER CAME UP SHORT OR HOLE AND PLASTIC PIPE CAVED IN AND COLLAPSED.
16:00	18:00	2.0	STRAP B.H.A., SAFETY MEETING W/ CALIBER CREW, RIG UP L/DN MACHINE.
18:00	21:30	3.5	PICK UP B.H.A. & D. PIPE, TAG CEMENT @ 2315',
21:30	22:30	1.0	RIG DOWN CALIBER EQUIPMENT, INSTALL ROTARY RUBBER
22:30	00:30	2.0	DRILL CEMENT/FLOAT EQUIP. F/ 2315' TO 2430, F. SHOE @ 2414' - F. COLLAR @ 2369', 25' OF FORMATION. PUMP SWEEP CIRC. TO RUN F.I.T. WOB 10K, 40 RPM, 407 GPM, M. MOTOR 65 RPM
00:30	01:00	0.5	PUMP HI-VIS SWEEP, RUN F.I.T. @ 2395' 280 PSI, 10.9 PPG MUD WT.
01:00	01:30	0.5	RUN WIRE LINE SURVEY @ 2398' 0.72 DEG
01:30	06:00	4.5	DRILL ROTATE 2430' - 2794' (364') WOB 14/16K, 50 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 8.6, 28 VIS BOILER 6 HRS. SAFETY MEETINGS:RIG UP FLOOR & P/UP BHA, . NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 7513 GAL. USED TODAY: 337 GAL. NO FLARE.
06:00		18.0	SPUD 7 7/8 " HOLE @ 00:30 HRS, 03/22/08

03-23-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$67,260	Completion	\$0	Daily Total	\$67,260
Cum Costs: Drilling	\$387,030	Completion	\$398	Well Total	\$387,428

MD 4,638 **TVD** 4,538 **Progress** 1,844 **Days** 2 **MW** 8.5 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4638'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 2794' - 3111' (317') WOB 14/16K, 50 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 8.6, 28 VIS
10:00	10:30	0.5	SERVICE RIG CK COM
10:30	15:00	4.5	DRILL ROTARY 3111' - 3459' (348') WOB 14/16K, 50 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 8.6, 28 VIS
15:00	15:30	0.5	RUN WIRE LINE SURVEY @ 3382' 1.95 DEG
15:30	01:30	10.0	DRILL ROTATE 3459' - 4351' (892') WOB 16/18K, 50 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 8.6, 28 VIS
01:30	02:00	0.5	RUN WIRE LINE SURVEY @ 4300' 1.31 DEG
02:00	06:00	4.0	DRILL ROTATE 4351' - 4638' (287') WOB 18/20K, 54 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 9.6, 29 VIS
			BOILER 12 HRS.
			SAFETY MEETINGS: DRILL PIPE & TONGS .
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREWS
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 6383 GAL. USED TODAY: 1130 GAL.
			NO FLARE.

03-24-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$34,137 **Completion** \$0 **Daily Total** \$34,137
Cum Costs: Drilling \$421,167 **Completion** \$398 **Well Total** \$421,565

MD 6,200 **TVD** 6,200 **Progress** 1,562 **Days** 3 **MW** 9.7 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6200'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 4638' - 5116' (468') WOB 18/20K, 54 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 9.6, 29 VIS
12:30	13:00	0.5	SERVICE RIG CK. C.O.M.
13:00	06:00	17.0	DRILL ROTATE 5116' - 6200' (1084') WOB 18/20K, 54 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 9.8, 35 VIS
			BOILER 12 HRS.
			SAFETY MEETINGS: MIX MUD & PUMPING CELLAR .
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREWS
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 5100 GAL. USED TODAY: 1283 GAL.
			NO FLARE.

03-25-2008 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$31,918 **Completion** \$0 **Daily Total** \$31,918
Cum Costs: Drilling \$453,086 **Completion** \$398 **Well Total** \$453,484

MD 7,075 **TVD** 7,075 **Progress** 875 **Days** 4 **MW** 9.9 **Visc** 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7075'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 6200' - 6543' (343') WOB 18/20K, 54 RPM, 462 GALS./ MIN., M. MOTOR 74 RPM, MUD WT. 9.8, 35 VIS
13:00	13:30	0.5	SERVICE RIG CK C.O.M.
13:30	06:00	16.5	DRILL ROTATE 6543' - 7075' (532') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.0, 36 VIS BOILER 2 HRS. SAFETY MEETINGS: DITCHES & LADDERS . NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 3875 GAL. USED TODAY: 1225 GAL. NO FLARE.

03-26-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$55,718	Completion	\$0	Daily Total	\$55,718
Cum Costs: Drilling	\$508,918	Completion	\$398	Well Total	\$509,316

MD 7,467 TVD 7,467 Progress 392 Days 5 MW 10.9 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7467'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 7075' - 7085' (10') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.0, 36 VIS
06:30	07:00	0.5	RIG REPAIR # 1 & # 2 MUD PUMPS
07:00	16:00	9.0	DRILL ROTATE 7085' - 7275' (190') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 10.9, 36 VIS
16:00	16:30	0.5	SERVICE RIG CK C.O.M.
16:30	06:00	13.5	DRILL ROTATE 7275' - 7467' (192') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.1, 38 VIS BOILER 4 HRS. SAFETY MEETINGS: WORKING ON MUD PUMPS. NO INCIDENTS/ACCIDENTS REPORTED. ONE MAN SHORT ON DAY TOUR SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 6757 GAL. USED TODAY: 1618 GALS. FORMATION TOP: PRICE RIVER @ 7394' NO FLARE.

03-27-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$47,971	Completion	\$0	Daily Total	\$47,971
Cum Costs: Drilling	\$556,889	Completion	\$398	Well Total	\$557,287

MD 7,663 TVD 7,663 Progress 196 Days 6 MW 11.2 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
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06:00 13:30 7.5 DRILL ROTATE 7467' - 7625' (158') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.1, 38 VIS

13:30 14:00 0.5 SERVICE RIG CK. C.O.M.

14:00 16:30 2.5 DRILL ROTATE 7625' - 7663' (38') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.2, 36 VIS

16:30 17:00 0.5 CIRCULATE, MIX & PUMP PILL

17:00 00:00 7.0 TRIP TRIP OUT HOLE F/ BIT # 2. PULL TIGHT FROM 3400' TO 2800'. LAY DOWN REAMERS & CHANGE MUD MOTOR

00:00 05:00 5.0 P/UP BIT # 2 DP 506 Z, NEW M. MOTOR & TRIP IN HOLE, FILL PIPE EVERY 2500'

05:00 06:00 1.0 P/UP KELLY, WASH/REAM 98' TO BOTTOM

BOILER 9 HRS.

SAFETY MEETINGS: SCRUBBING & TRIPPING PIPE

NO INCIDENTS/ACCIDENTS REPORTED.

ONE MAN SHORT ON DAY & NIGHT TOUR

SET C.O.M. & CHECKED BY BOTH CREWS.

FUEL ON HAND: 5828 GAL. USED TODAY: 929 GALS.

FORMATION: PRICE RIVER @ 7394'

NO FLARE.

03-28-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$48,414	Completion	\$0	Daily Total	\$48,414						
Cum Costs: Drilling	\$605,304	Completion	\$398	Well Total	\$605,702						
MD	8,429	TVD	8,429	Progress	766	Days	7	MW	11.3	Visc	36.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8429'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 7663' - 7956' (293') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.2, 36 VIS
15:00	15:30	0.5	SERVICE RIG CK. C.O.M.
15:30	06:00	14.5	DRILL ROTATE 7956' - 8429' (473') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.3, 38 VIS

BOILER 12 HRS.

SAFETY MEETINGS: CONNECTION & FORKLIFT

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREW

SET C.O.M. & CHECKED BY BOTH CREWS.

FUEL ON HAND: 8084 GAL. USED TODAY: 2244 GALS.

FORMATION: PRICE RIVER MIDDLE @ 8243'

NO FLARE.

03-29-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$31,495	Completion	\$0	Daily Total	\$31,495						
Cum Costs: Drilling	\$636,800	Completion	\$398	Well Total	\$637,198						
MD	9,003	TVD	9,003	Progress	574	Days	8	MW	11.6	Visc	35.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9003'

Start	End	Hrs	Activity Description
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06:00 17:30 11.5 DRILL ROTATE 8429' - 8780' (351') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.4, 38 VIS

17:30 18:00 0.5 SERVICE RIG CK. C.O.M.

18:00 06:00 12.0 DRILL ROTATE 8780' - 9003' (223') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.5, 38 VIS

BOILER 12 HRS.
 SAFETY MEETINGS: SCRUBBING AROUND ELECTRICAL
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREW
 SET C.O.M. & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 6757 GAL. USED TODAY: 1327 GALS.
 FORMATION: PRICE RIVER LOWER @ 8942'
 NO FLARE.

03-30-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$34,423	Completion	\$1,418	Daily Total	\$35,841
Cum Costs: Drilling	\$671,223	Completion	\$1,816	Well Total	\$673,039

MD 9,230 TVD 9,230 Progress 227 Days 9 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9230'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 9003' - 9023' (20') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.5, 38 VIS
09:00	09:30	0.5	CIRCULATE, MIX PILL & PUMP
09:30	13:30	4.0	TRIP OUT HOLE, TIGHT HOLE @ 3100' TO 2800'
13:30	14:30	1.0	LAY DOWN MUD MOTOR & PICK UP BIT # 3 SMITH MI 616 & NEW MUD MOTOR
14:30	18:30	4.0	TRIP IN HOLE, FILL PIPE EVERY 2700'.
18:30	19:30	1.0	PICK UP KELLY, WASH 60' TO BTM..
19:30	06:00	10.5	DRILL ROTATE 9023' - 9230' (207') WOB 18/20K, 54 RPM, 447 GALS./ MIN., M. MOTOR 71 RPM, MUD WT. 11.5, 38 VIS

BOILER 11 HRS.
 SAFETY MEETINGS: TRIPPING
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREW
 SET C.O.M. & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 5462 GAL. USED TODAY: 1295 GALS.
 FORMATION: PRICE RIVER LOWER @ 8942'
 NO FLARE.

03-31-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$38,479	Completion	\$1,418	Daily Total	\$39,897
Cum Costs: Drilling	\$709,702	Completion	\$3,234	Well Total	\$712,936

MD 9,504 TVD 9,504 Progress 274 Days 10 MW 11.3 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 9230' - 9419' (189') WOB 18/20K, 54 RPM, 447 GALS./MIN., M. MOTOR 71 RPM, MUD WT. 11.5, 38 VIS
15:00	15:30	0.5	SERVICE RIG CK.COM
15:30	00:30	9.0	DRILL ROTATE 9419' - 9504' (85') WOB 18/20K, 54 RPM, 447 GALS./MIN., M. MOTOR 71 RPM, MUD WT. 11.6, 38 VIS
00:30	01:00	0.5	CIRCULATE, MIX & PUMP PILL.
01:00	06:00	5.0	TRIP OUT HOLE F/BIT # 4, TIGHT HOLE F/3400' TO 2800' BOILER 11 HRS. SAFETY MEETINGS: SLIPPERY CONDITIONS & SNOW WEATHER NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 3706 GAL. USED TODAY: 1756 GALS. FORMATION: PRICE RIVER LOWER @ 8942' NO FLARE.

04-01-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$28,960	Completion	\$1,418	Daily Total	\$30,378						
Cum Costs: Drilling	\$738,663	Completion	\$4,652	Well Total	\$743,315						
MD	9,717	TVD	9,717	Progress	213	Days	11	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9717'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TRIP IN HOLE W/BIT # 4
12:30	13:30	1.0	WASH & REAM 95' TO BTMOM
13:30	14:30	1.0	DRILL ROTATE 9504' - 9514' (10') WOB 18/20K, 54 RPM, 447 GALS./MIN., M. MOTOR 71 RPM, MUD WT. 11.6, 38 VIS
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 9514' - 9717' (203') WOB 18/20K, 45/55 RPM, 414 GALS./MIN., M. MOTOR 66 RPM, MUD WT. 11.6, 39 VIS BOILER 24 HRS. SAFETY MEETINGS: TRIPPING PIPE & KEEP FOCUSED ON LAST DAY NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 2276 GAL. USED TODAY: 1430 GALS. FORMATION: SEGO @ 9676' NO FLARE.

04-02-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$42,208	Completion	\$1,418	Daily Total	\$43,626						
Cum Costs: Drilling	\$780,871	Completion	\$6,070	Well Total	\$786,941						
MD	9,880	TVD	9,880	Progress	163	Days	12	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: LD DP											

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRILL ROTATE 9717' - 9833' (116') WOB 18/20K, 45/55 RPM, 414 GALS./ MIN., M. MOTOR 66 RPM, MUD WT. 11.6, 39 VIS

16:00 16:30 0.5 SERVICE RIG, CK COM

16:30 20:30 4.0 DRILL ROTATE 9833' - 9880' TD (47'), WOB 18/20K, 45/55 RPM, 414 GALS./ MIN., M. MOTOR 66 RPM, MUD WT. 11.6, 39 VIS. REACHED TD AT 20:30 HRS, 4/1/08.

20:30 22:00 1.5 CIRCULATE COND. HOLE F/ SHORT TRIP, PUMP PILL

22:00 00:30 2.5 WIPER TRIP/SHORT TRIP

00:30 02:00 1.5 CIRCULATE COND. HOLE FOR L/DN PIPE, SAFETY MEETING W/ WEATHERFORD CREW, R/UP L/DN MACHINE

02:00 06:00 4.0 PUMP PILL, LAY DOWN D. PIPE W/ WEATHERFORD CREW
 BOILER 24 HRS.
 SAFETY MEETINGS: MOUSE HOLE CONNECTION & LAY DOWN D. PIPE
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREW
 SET C.O.M. & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3046 GAL. USED TODAY: 1230 GALS.
 FORMATION: SEGO @ 9676' TD @ 9880'
 NO FLARE.
 UNMANNED LOGGING UNIT 12 DAYS

04-03-2008 Reported By CARLOS ARRIETA, WOODIE BEARDSLRY

Daily Costs: Drilling \$38,304 Completion \$157,101 Daily Total \$195,406
 Cum Costs: Drilling \$819,175 Completion \$163,171 Well Total \$982,347

MD 9.880 TVD 9.880 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEANING MUD TANKS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CONT. LAYING DOWN DRILL PIPE.
09:30	10:30	1.0	BREAK KELLY, PULL DRIVE BUSHING.
10:30	12:30	2.0	LAY DOWN BHA.
12:30	13:00	0.5	PULL WEAR BUSHING.
13:00	14:00	1.0	HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASERS & RIG CREWS, RIG UP CASERS.
14:00	22:30	8.5	RUN 245 JTS 4 1/2" 11.6# N-80 LTC PRODUCTION CASING, + 2 MARKER JOINTS OF 4 1/2" 11.6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JOINT CASING, FLOAT COLLAR. 69 JOINTS CASING, MARKER JOINT, 74 JOINTS CASING, MARKER JOINT, 101 JOINTS CASING. LAND AT 9880', FLOAT COLLAR @ 9837', TOP OF MARKER JT #1 AT 7042', BOTTOM OF MARKER JT #1 AT 7063', TOP OF MARKER JT #2 @ 4058', BOTTOM OF MARKER JT #2 AT 4069'.
22:30	23:30	1.0	PICK UP TAG JOINT, TAG BOTTOM. LAY DOWN TAG JOINT, MAKE UP HANGER ASSEMBLY AND LAND CASING. RIG DOWN WEATHERFORD.
23:30	00:30	1.0	CIRCULATE THROUGH CASING, HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS, RIG UP CEMENTERS.

- 00:30 02:30 2.0 CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBL CHEM WASH, FOLLOWED BY 20 BBL WATER SPACER. BATCH UP AND PUMP 355 SX (125 BBL) 12.5 PPG LEAD SLURRY, (1.98 CUFT/SK, 10.95 GPS MIX WATER) CONTAINING D020 5% EXTENDER, D174 2% EXPANDING CE, D112 .75% FLUID LOSS, D046 .2% ANTIFOAM, D065 .2% DISPERSANT, D013 .3% RETARDER, D130 .125 LB/SK LOST CIRC MATERIAL. FOLLOW WITH 1750 SX (402 BBL) 14.1 PPG TAIL SLURRY (1.29 CUFT/SK, 5.98 GPS MIX WATER) CONTAINING DO20 2% EXTENDER, DO46 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, D013 .1% RETARDER. SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG AND DISPLACE WITH 153 BBL FRESH WATER CONTAINING 2 GAL/1000 LO64. BUMP PLUG WITH 153 BBL. DISPLACED BY TUB TALLY, CALCULATED DISPLACEMENT 152.5 BBL. GOOD RETURNS THROUGHOUT. FINAL PUMP PRESSURE 2714 PSI, BUMP PLUG TO 3445 PSI. HOLD 5 MIN, BLEED OFF PRESSURE. 2 BBL BACK TO TUBS, FLOATS HELD. TRANSFER MUD TO MATT BETTS TRUCKING TRUCKS.

- 02:30 04:30 2.0 RIG DOWN SCHLUMBERGER. CLEAN MUD TANKS. WAIT ONE HOUR, BACK OUT LANDING JOINT FROM HANGER ASSEMBLY. FMC TECHNOLOGIES INSTALL AND TEST PACKOFF TO 5000 PSI.

- 04:30 06:00 1.5 CONTINUE CLEANING MUD TANKS, TRANSFERRING MUD TO TANK FARM VIA MATT BETTS TRUCKING. AT REPORT TIME STILL 2 LOADS OF MUD LEFT IN TANKS. TANKS STILL NEED TO BE CLEANED. ANTICIPATED RIG RELEASE WILL BE 0800 ON 04/03/08. FINAL REPORT FOR THE NBU 435-17E WILL BE TOMORROWS REPORT.

RW JONES TRUCKING SCHEDULED TO ARRIVE AT APPROX. 0800 TO BEGIN 2 MILE RIG MOVE FROM THE NBU 435-17E TO THE NBU 434-17E.

BOILER 14 HRS.

SAFETY MEETINGS: LAYING DOWN DRILL PIPE AND CEMENTING.

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREW

SET C.O.M. & CHECKED BY BOTH CREWS.

FUEL ON HAND: 1708 GAL. USED TODAY: 1338 GALS.

NO FLARE.

04-04-2008		Reported By	WOODIE L BEARDSLEY								
Daily Costs: Drilling	\$4,460		Completion	\$7,714		Daily Total	\$12,175				
Cum Costs: Drilling	\$823,635		Completion	\$170,886		Well Total	\$994,522				
MD	9,880	TVD	9,880	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: RIG UP ON NBU 434-17E

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CONTINUE CLEANING MUD TANKS, RIGGING DOWN. RIG RELEASED FROM DAYWORK AT 0800 ON 04/03/08. CASING POINT COST: \$817,867.00
08:00	18:00	10.0	RW JONES TRUCKING ARRIVED AT 0800 TO MOVE RIG APPROX. 2 MILES FROM THE NBU 435-17E TO THE NBU 434-17E. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS, SWAMPERS AND RIG CREW. MOVED ALL RIG COMPONENTS NEW LOCATION. RIG SUBSTRUCTURE, DRAWWORKS, PUMPS, GENERATORS, ALL ASSOCIATED BUILDINGS ARE SPOTTED IN ON NEW LOCATION. DERRICK IN PINNED IN PLACE AND READY TO BE RAISED. ALL MISC PIPE TUBS, JUNK TUBS, ETC. FROM FRONT AND BACK YARDS ARE MOVED. ONLY THE TOOLPUSHER & CONSULTANT TRAILERS REMAIN ON THE NBU 435-17E LOCATION, TO BE MOVED AT 0800 O 04/04/08. FMC TECHNOLOGIES PAUL SHEA SUPERVISED REMOVAL OF DTO WELLHEAD FROM THE NBU 435-17E. INSTALLED NIGHT CAP, AND SUPERVISED INSTALLATION AND TIGHTENING DOWN OF THE DTO WELLHEAD ON THE NBU 434-17E. RW JONES TRUCKS RELEASED AT APPROX. 1830 ON 04/03/08. REPORT #1 ON THE NBU 434-17E WILL BE TOMORROWS REPORT. 04/05/08.
18:00	06:00	12.0	BREAK TOUR WITH MORNING TOUR CREW, CONTINUE TO RIG UP ENSIGN 81 ON THE NBU 434-17E.

SAFETY MEETINGS: RIG MOVE SAFETY
 NO INCIDENTS/ACCIDENTS REPORTED.
 WORKED 2 FULL CREWS (10 MEN + RIG MANAGER) ON RIG MOVE, FULL CREW ON MORNING TOUR.
 TRANSFER 3 JOINTS OF 4 1/2" 11.6# N-80 CASING FROM THE NBU 435-17E TO THE NBU 434-17E.
 TRANSFER 1708 GAL DIESEL FUEL @ \$3.830/GAL FROM THE NBU 435-17E TO THE NBU 434-17E.

04-07-2008 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$44,802 **Daily Total** \$44,802
Cum Costs: Drilling \$823,635 **Completion** \$215,688 **Well Total** \$1,039,324

MD 9,880 **TVD** 9,880 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9838.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100' EST CEMENT TOP @ 250'. RD SCHLUMBERGER.

04-12-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,653 **Daily Total** \$1,653
Cum Costs: Drilling \$823,635 **Completion** \$217,341 **Well Total** \$1,040,977

MD 9,880 **TVD** 9,880 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9838.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-15-2008 **Reported By** CARLSON

Daily Costs: Drilling \$0 **Completion** \$9,806 **Daily Total** \$9,806
Cum Costs: Drilling \$823,635 **Completion** \$227,148 **Well Total** \$1,050,784

MD 9,880 **TVD** 9,880 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9838.0 **Perf :** 9271-9585 **PKR Depth :** 0.0

Activity at Report Time: FRAC WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9271'-72', 9288'-89', 9203'-04', 9312'-13', 9333'-34', 9342'-43', 9373'-74', 9379'-80', 9393'-94', 9418'-19', 9426'-27', 9536'-37', 9560'-61', 9584'-85' @ 3 SPF @ 120° PHASING. RDWL.SWIEN

04-16-2008 **Reported By** CARLSON

Daily Costs: Drilling \$0 **Completion** \$968 **Daily Total** \$968
Cum Costs: Drilling \$823,635 **Completion** \$228,116 **Well Total** \$1,051,752

MD 9,880 **TVD** 9,880 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9838.0 **Perf :** 8415-9585 **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2470 PSIG RU SCHLUMBERGER. FRAC DOWN CASING WITH 5196 GAL YF116 ST+ PAD. 50745 GAL YF116 ST+ WITH 145500 # 20/40 SAND @ 1-4 PPG. MTP 6350 PSIG. MTR 52.4 BPM. ATP 5280 PSIG. ATR 48.4 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 9225' & PERFORATE MPR FROM 9019'-20', 9036'-37', 9044'-45', 9049'-50', 9068'-69', 9074'-75', 9097'-98', 9136'-37', 9151'-52', 9159'-60', 9192'-93', 9208'-09' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 5195 GAL YF116 ST+ PAD, 32393 GAL YF116 ST+ WITH 82400 # 20/40 SAND @ 1-4 PPG. MTP 6437 PSIG. MTR 52.3 BPM. ATP 5673 PSIG. ATR 45.4 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 9000' & PERFORATE MPR FROM 8778'-80', 8806'-07', 8816'-17', 8828'-29', 8836'-37', 8889'-90', 8901'-02', 8923'-24', 8933'-34', 8948'-49', 8977'-78' @ 3 SPF @ 120° PHASING. RDWL

RU SCHLUMBERGER, FRAC DOWN CASING WITH 5194 GAL YF116 ST+ PAD, 50074 GAL YF116 ST+ WITH 138600 # 20/40 SAND @ 1-4 PPG. MTP 6348 PSIG. MTR 52.3 BPM. ATP 5336 PSIG. ATR 45.4 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 8730'. @ 9000' & PERFORATE MPR FROM 8600'-02', 8610'-11', 8617'-18', 8625'-26', 8634'-35', 8664'-65', 8676'-77', 8683'-84', 8700'-01', 8706'-07', 8712'-13' @ 3 SPF @ 120° PHASING. RDWL RU SCHLUMBERGER, FRAC DOWN CASING WITH 4602 GAL YF116 ST+ PAD, 38066 GAL YF116 ST+ WITH 112100 # 20/40 SAND @ 1-5 PPG. MTP 6114 PSIG. MTR 53.5 BPM. ATP 5146 PSIG. ATR 44.7 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 8575'. PERFORATE MPR FROM 8415'-16', 8431'-32', 8450'-51', 8456'-57', 8477'-78', 8493'-94', 8502'-03', 8513'-14', 8540'-41', 8547'-48', 8552'-53', 8558'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4559 GAL YF116ST+ PAD, 48615 GAL YF116ST+ WITH 141300 # 20/40 SAND @ 1-4 PPG. MTP 6645 PSIG. MTR 52.3 BPM. ATP 5383 PSIG. ATR 47.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER. SWIFN

04-17-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$94,606	Daily Total	\$94,606
Cum Costs: Drilling	\$823,635	Completion	\$322,723	Well Total	\$1,146,359

MD	9.880	TVD	9.880	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE,	PBTD : 9838.0	Perf : 6293-9585	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2385 PSIG RUWL SET 10K CFP @ 8370' & PERFORATE UPR FROM 8149'-50', 8158'-59', 8167'-68', 8175'-76', 8194'-95', 8207'-08', 8221'-22', 8230'-31', 8236'-37', 8323'-24', 8330'-31', 8337'-38' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 4564 GAL YF116 ST+ PAD, 43117 GAL YF116 ST+ WITH 127900# 20/40 SAND @ 1-5 PPG. MTP 6190 PSIG. MTR 50.9 BPM. ATP 5005 PSIG. ATR 45.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8100' & PERFORATE UPR FROM 7829'-30', 7834'-35', 7842'-43', 7894'-95', 7900'-01', 7940'-41', 7957'-58', 8030'-31', 8038'-39', 8043'-44', 8073'-74', 8079'-80' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4147 GAL YF116 ST+ PAD, 35979 GAL YF116 ST+ WITH 105700# 20/40 SAND @ 1-5 PPG. MTP 6169 PSIG. MTR 50.8 BPM. ATP 5216 PSIG. ATR 44.1 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7800' & PERFORATE UPR FROM 7655'-56', 7664'-65', 7670'-71', 7682'-83', 7705'-06', 7717'-18', 7727'-28', 7735'-36', 7743'-44', 7750'-51', 7767'-68', 7774'-75' SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4162 GAL YF116 ST+ PAD, 35889 GAL YF116 ST+ WITH 105600# 20/40 SAND @ 1-5 PPG. MTP 6110 PSIG. MTR 50.9 BPM. ATP 4661 PSIG. ATR 45.4 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATE NORTH HORN FROM 7433'-34', 7447'-48', 7455'-56', 7466'-67', 7485'-86', 7495'-96', 7501'-02', 7518'-19', 7528'-29', 7536'-37', 7568'-69', 7573'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4553 GAL YF116ST+ PAD, 53012 GAL YF116ST+ WITH 157200# 20/40 SAND @ 1-5 PPG. MTP 6115 PSIG. MTR 52.6 BPM. ATP 4718 PSIG. ATR 48.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7370' & PERFORATE NORTH HORN FROM 7100'-02', 7148'-49', 7196'-97', 7210'-12', 7259'-61', 7321'-22', 7331'-32', 7348'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3105 GAL YF116 ST+ PAD, 31930 GAL YF116 ST+ WITH 81300# 20/40 SAND @ 1-4 PPG. MTP 6177 PSIG. MTR 50.9 BPM. ATP 5447 PSIG. ATR 43.4 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 6950' & PERFORATE NORTH HORN FROM 6701'-02', 6707'-08', 6714'-15', 6724'-25', 6737'-38', 6765'-66', 6802'-03', 6817'-18', 6844'-45', 6848'-49', 6897'-98', 6908'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3522 GAL YF116 ST+ PAD, 38016 GAL YF116 ST+ WITH 111800# 20/40 SAND @ 1-5 PPG. MTP 4582 PSIG. MTR 50.7 BPM. ATP 4042 PSIG. ATR 46.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 6620' & PERFORATE Ba FROM 6293'-95', 6341'-42', 6355'-57', 6445'-46', 6494'-96', 6517'-18', 6556'-57', 6590'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3097 GAL YF116 ST+ PAD, 32277 GAL YF116 ST+ WITH 81400# 20/40 SAND @ 1-4 PPG. MTP 6187 PSIG. MTR 52.7 BPM. ATP 4113 PSIG. ATR 47.5 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER. SDFN.

04-18-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$377,776	Daily Total	\$377,776
Cum Costs: Drilling	\$823,635	Completion	\$700,499	Well Total	\$1,524,135
MD	9.880	TVD	9.880	Progress	0
			Days	20	MW
				0.0	Visc
					0.0
Formation : MESA VERDE,	PBTD : 9838.0	Perf : 5544-9585	PKR Depth : 0.0		
WASATCH					

Activity at Report Time: MI SERVICE UNIT AND DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1440 PSIG RUWL SET 10K CFP AT 6100'. PERFORATE Ba FROM 5745'-47', 5753'-55', 5800'-01', 5832'-33', 5849'-50', 5854'-55', 5915'-16', 5991'-92', 6022'-23', 6045'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3114 GAL YF116ST+ PAD, 34548 GAL YF116ST+ WITH 89900 # 20/40 SAND @ 1-4 PPG. MTP 5671 PSIG. MTR 51.1 BPM. ATP 3407 PSIG. ATR 47.3 BPM. ISIP 1620 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP @ 5590' & PERFORATE Ca FROM 5544'-46', 5550'-52', 5560'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3112 GAL YF116 ST+ PAD, 31657 GAL YF116 ST+ WITH 75500 # 20/40 SAND @ 1-4 PPG. MTP 3815 PSIG. MTR 36.3 BPM. ATP 3324 PSIG. ATR 33.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER

RUWL. SET 6K CBP AT 5463'. RDMO CUTTERS WIRELINE

04-25-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$7,514	Daily Total	\$7,514
Cum Costs: Drilling	\$823,635	Completion	\$708,013	Well Total	\$1,531,649
MD	9.880	TVD	9.880	Progress	0
			Days	21	MW
				0.0	Visc
					0.0
Formation : MESA VERDE,	PBTD : 9838.0	Perf : 5544-9585	PKR Depth : 0.0		
WASATCH					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:00	11.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT& PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5463', 5590', 6100', 6620', 6950', 7370' & 7600'. POH ABOVE PERFS. SDFN.

04-26-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$8,825	Daily Total	\$8,825
Cum Costs: Drilling	\$823,635	Completion	\$716,838	Well Total	\$1,540,474

MD 9,880 TVD 9,880 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESA VERDE, PBTB : 9838.0 Perf : 5544-9585 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	16:00	9.0	RIH. CLEANED OUT & DRILLED OUT PLUGS @7800', 8100', 8370', 8570', 8730', 9000' & 9225'. RIH CLEANED OUT TO PBTB @ 9338'. LANDED TBG AT 8095' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
FLOWED 13 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1100 PSIG. 76 BFPH. RECOVERED 996 BLW. 15463 BLWTR.			

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.85'
 XN NIPPLE 1.10'
 247 JTS 2-3/8" 4.7# N-80 TBG 8048.97'
 BELOW KB 12.00'
 LANDED @ 8095.92' KB

04-27-2008 Reported By POWELL
 Daily Costs: Drilling \$0 Completion \$2,260 Daily Total \$2,260
 Cum Costs: Drilling \$823,635 Completion \$719,098 Well Total \$1,542,734

MD 9,880 TVD 9,880 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESA VERDE, PBTB : 9838.0 Perf : 5544-9585 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOW 24 HRS 24/64" CHOKE. FTP 1000 PSIG. CP 1200 PSIG. 67 BFPH. RECOVERED 1628 BLW. 13835 BLWTR.

04-28-2008 Reported By POWELL
 Daily Costs: Drilling \$0 Completion \$2,260 Daily Total \$2,260
 Cum Costs: Drilling \$823,635 Completion \$721,358 Well Total \$1,544,994

MD 9,880 TVD 9,880 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESA VERDE, PBTB : 9838.0 Perf : 5544-9585 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1025 PSIG. CP 1500 PSIG. 61 BFPH. RECOVERED 1473 BLW. 12762 BLWTR.

04-29-2008 Reported By POWELL
 Daily Costs: Drilling \$0 Completion \$2,260 Daily Total \$2,260
 Cum Costs: Drilling \$823,635 Completion \$723,618 Well Total \$1,547,254

MD 9,880 TVD 9,880 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE, PBTB : 9838.0 Perf : 5544-9585 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2100 PSIG. 63 BFPH. RECOVERED 1284 BLW. 11478 BLWTR.

04-30-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,260	Daily Total	\$2,260						
Cum Costs: Drilling	\$823,635	Completion	\$725,878	Well Total	\$1,549,514						
MD	9,880	TVD	9,880	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBTD : 9838.0		Perf : 5544-9585		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 43 BFPH. RECOVERED 1045 BLW. 10433 BLWTR.

05-01-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,260	Daily Total	\$2,260						
Cum Costs: Drilling	\$823,635	Completion	\$728,138	Well Total	\$1,551,774						
MD	9,880	TVD	9,880	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBTD : 9838.0		Perf : 5544-9585		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 33 BFPH. RECOVERED 814 BLW. 9619 BLWTR.

05-02-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,260	Daily Total	\$2,260						
Cum Costs: Drilling	\$823,635	Completion	\$730,398	Well Total	\$1,554,034						
MD	9,880	TVD	9,880	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBTD : 9838.0		Perf : 5544-9585		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 28 BFPH. RECOVERED 690 BLW. 9743 BLWTR.

05-03-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,260	Daily Total	\$2,260						
Cum Costs: Drilling	\$823,635	Completion	\$732,658	Well Total	\$1,556,294						
MD	9,880	TVD	9,880	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBTD : 9838.0		Perf : 5544-9585		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900. CP 1600 PSIG. 22 BFPH. RECOVERED 545 BLW. 9198 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/2/08

05-20-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$823,635	Completion	\$732,658	Well Total	\$1,556,294
MD	9.880	TVD	9.880	Progress	0
Formation :	MESAVERDE, WASATCH	PBTD :	9838.0	Perf :	5544-9585
				Days	30
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1450 & SICP 2150 PSIG. TURNED WELL TO KERR-MAGEE METER # 985645 AT 1:30 PM, 5/19/08. FLOWING 398 MCFD RATE ON 14/64" POS CK. STATIC 397.

Event No	2.0	Description	
Operator	EOG RESOURCES, INC	WI %	66.667
		NRI %	48.228

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
				Days	0
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NATURAL BUTTES UNIT 435-17E

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38376

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E SWNW 1837FNL 571FWL
39.94998 N Lat, 109.58334 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/5/2008.

Revised from a previous submission dated 5/21/2008 to correct the initial production date.

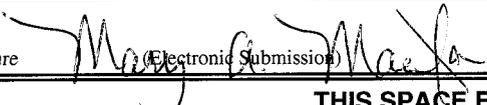
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60860 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 06/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED JUN 16 2008**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02270A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1837FNL 571FWL 39.94998 N Lat, 109.58334 W Lon
 At top prod interval reported below SWNW 1837FNL 571FWL 39.94998 N Lat, 109.58334 W Lon
 At total depth SWNW 1837FNL 571FWL 39.94998 N Lat, 109.58334 W Lon

14. Date Spudded: 02/15/2008 15. Date T.D. Reached: 04/01/2008 16. Date Completed: 05/05/2008
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 5099 GL

18. Total Depth: MD 9880 TVD 19. Plug Back T.D.: MD 9838 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500 P-110	11.6							
12.250	9.625 J-55	36.0	0	2415		795			
7.875	4.500 N-80	11.6	0	9880		2105			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8096							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5544	9585	9271 TO 9585		3	
B)			9019 TO 9209		3	
C)			8778 TO 8978		3	
D)			8600 TO 8713		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9271 TO 9585	55,941 GALS GELLED WATER & 145,500# 20/40 SAND
9019 TO 9209	37,588 GALS GELLED WATER & 82,400# 20/40 SAND
8778 TO 8978	55,268 GALS GELLED WATER & 138,600# 20/40 SAND
8600 TO 8713	42,668 GALS GELLED WATER & 112,100# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2008	05/28/2008	24	→	0.0	301.0	160.0			FLOWS FROM WELL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	0	301	160			PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60905 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 17 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5544	9585		GREEN RIVER	1358
				MAHOGANY	1926
				UTELAND BUTTE	4346
				WASATCH	4467
				CHAPITA WELLS	5052
				BUCK CANYON	5761
				PRICE RIVER	7540
MIDDLE PRICE RIVER	8473				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

Item #40: The P-110 casing used are marker joints.

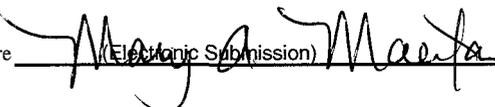
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60905 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Natural Buttes Unit 435-17E - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8415-8559	3/spf
8149-8338	3/spf
7829-8080	3/spf
7655-7775	3/spf
7433-7574	3/spf
7100-7350	3/spf
6701-6909	3/spf
6293-6592	3/spf
5745-6046	3/spf
5544-5564	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8415-8559	53,174 GALS GELLED WATER & 141,300# 20/40 SAND
8149-8338	47,681 GALS GELLED WATER & 127,900# 20/40 SAND
7829-8080	40,126 GALS GELLED WATER & 105,700# 20/40 SAND
7655-7775	40,051 GALS GELLED WATER & 105,600# 20/40 SAND
7433-7574	57,565 GALS GELLED WATER & 157,200# 20/40 SAND
7100-7350	35,035 GALS GELLED WATER & 81,300# 20/40 SAND
6701-6909	41,538 GALS GELLED WATER & 111,800# 20/40 SAND
6293-6592	35,374 GALS GELLED WATER & 81,400# 20/40 SAND
5745-6046	37,662 GALS GELLED WATER & 89,900# 20/40 SAND
5544-5564	34,769 GALS GELLED WATER & 75,500# 20/40 SAND

Perforated the Lower Price River from 9271-72', 9288-89', 9303-04', 9312-13', 9333-34', 9342-43', 9373-74', 9379-80', 9393-94', 9418-19', 9426-27', 9536-37', 9560-61' & 9584-85' w/ 3 spf.

Perforated the Middle Price River from 9019-20', 9036-37', 9044-45', 9049-50', 9068-69', 9074-75', 9097-98', 9136-37', 9151-52', 9159-60', 9192-93' & 9208-09' w/ 3 spf.

Perforated the Middle Price River from 8778-80', 8806-07', 8816-17', 8828-29', 8836-37', 8889-90', 8901-02', 8923-24', 8933-34', 8948-49' & 8977-78' w/ 3 spf.

Perforated the Middle Price River from 8600-02', 8610-11', 8617-18', 8625-26', 8634-35', 8664-65', 8676-77', 8683-84', 8700-01', 8706-07' & 8712-13' w/ 3 spf.

Perforated the Middle Price River from 8415-16', 8431-32', 8450-51', 8456-57', 8477-78', 8493-94', 8502-03', 8513-14', 8540-41', 8547-48', 8552-53' & 8558-59' w/ 3 spf.

Perforated the Upper Price River from 8149-50', 8158-59', 8167-68', 8175-76', 8194-95', 8207-08', 8221-22', 8230-31', 8236-37', 8323-24', 8330-31' & 8337-38' w/ 3 spf.

Perforated the Upper Price River from 7829-30', 7834-35', 7842-43', 7894-95', 7900-01', 7940-41', 7657-58', 8030-31', 8038-39', 8043-44', 8073-74' & 8079-80' w/ 3 spf.

Perforated the Upper Price River from 7655-56', 7664-65', 7670-71', 7682-83', 7705-06', 7717-18', 7727-28', 7735-36', 7743-44', 7750-51', 7767-68' & 7774-75' w/ 3 spf.

Perforated the North Horn from 7433-34', 7447-48', 7455-56', 7466-67', 7485-86', 7495-96', 7501-02', 7518-19', 7528-29', 7536-37', 7568-69' & 7573-74' w/ 3 spf.

Perforated the North Horn from 7100-02', 7148-49', 7196-97', 7210-12', 7259-61', 7321-22', 7331-32' & 7348-50' w/ 3 spf.

Perforated the North Horn from 6701-02', 6707-08', 6714-15', 6724-25', 6737-38', 6765-66', 6802-03', 6817-18', 6844-45', 6848-49', 6897-98' & 6908-09' w/ 3 spf.

Perforated the Ba from 6293-95', 6341-42', 6355-57', 6445-46', 6494-96', 6517-18', 6556-57' & 6590-92' w/ 3 spf.

Perforated the Ba from 5745-47', 5753-55', 5800-01', 5832-33', 5849-50', 5854-55', 5915-16', 5991-92', 6022-23' & 6045-46' w/ 3 spf.

Perforated the Ca from 5544-46', 5550-52' & 5560-64' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9212
Sego	9709

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NBU 435-17E

API number: 4304738376

Well Location: QQ SWNW Section 17 Township 10S Range 21E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,360	1,390	NO FLOW	NOT KNOWN

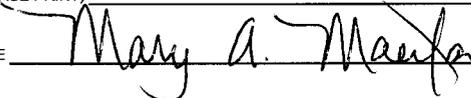
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 6/16/2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **4/30/2008**

FROM: (Old Operator): N9550-EOG Resources 1060 E Hwy 40 Vernal, UT 84078 Phone: 1-(435) 781-9111	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	---

WELL NAME(S)	CA No.			Unit:			NATURAL BUTTES		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
NBU 456-2E	02	100S	220E	4304736053	2900	State	GW	P	
NBU 435-17E	17	100S	210E	4304738376	2900	Federal	GW	P	
NBU 602-36E	36	090S	220E	4304739308	2900	State	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: 6/24/2008
- Fee/State wells attached to bond in RBDMS on: 6/24/2008
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NATURAL BUTTES UNIT 435-17E

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38376 **38376**

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R21E SWNW 1837FNL 571FWL
39.94998 N Lat, 109.58334 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 8/22/2008 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70694 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 06/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 15 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only *ER 1/31/2010*

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature [Signature] Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Approved by _____ Title _____ Date **DEC 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 435-17E
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047383760000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837 FNL 0571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 17 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/19/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A WORKOVER/WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE NBU 435-17E, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 14, 2015
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 1/12/2015

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 435-17E		Spud date:	
Project: UTAH-UINTAH		Site: NBU 435-17E	Rig name no.: MILES 3/3
Event: WELL WORK EXPENSE		Start date: 12/11/2014	End date: 12/19/2014
Active datum: RKB @5,114.00usft (above Mean Sea Level)		UWI: NBU 435-17E	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
12/11/2014	13:00 - 17:30	4.50	MAINT	30	A	P		ROAD RIG TO LOC, SPOT EQUIP,MIRU
12/12/2014	7:00 - 7:30	0.50	MAINT	48		P		UNLANDING TBG
	7:30 - 9:45	2.25	MAINT	47	A	P		BLOW DWN WELL, KILL WELL 25 BBLS TBG , 20 BBLS CSG, NDWH, NU BOP'S,
	9:45 - 10:30	0.75	MAINT	31	I	P		UNLAND TBG, PU 14 JTS, TIH TO 8540', TAG, 1298' HIGH, POOH LAY DWN 14 JTS,
	10:30 - 20:30	10.00	MAINT	31	I	P		SCAN TBG OOH, HEAVY SCALE, INT-EXT,,PLUNGER JT 193,RD SCAN TECH,SCALE,189 RED,56 Y-B, SN OOH,SWIFWE CLEAN OUT
12/15/2014	7:00 - 7:30	0.50	MAINT	48		P		BLOW DWN WELL, KILL WELL 20 BBLS CSG-TBG, PU SN,C/O SUB, MILL, TIH TO 4055' 124JTS, TAG FILL, RU PWR SWIVEL, FOAM UNIT, MILL DWN 25 JTS TO 4819. SWIFN
	7:30 - 17:30	10.00	MAINT	44	D	P		MILLING
12/16/2014	7:00 - 7:30	0.50	MAINT	48		P		TIH TBG, CONT MILLING SCALE FROM 4819' TO 7131' 222 JTS, POOH STD BACK 23 JTS, PULL STRING FLOAT, EOT 6401', 199 JTS,WINTERIZE RIG, SWIFN
	7:30 - 17:00	9.50	MAINT	44	D	P		SWIVEL
12/17/2014	7:00 - 7:30	0.50	MAINT	48		P		CONT MILLING, FROM 222 JTS, 7131' TO 267 JTS, 8560', HIT SOLID, MILL DWN, METAL RTNS, 268 JTS,8565' SWIFN
	7:30 - 17:00	9.50	MAINT	44	D	P		BOP'S
12/18/2014	7:00 - 7:30	0.50	MAINT	48		P		BREAK CIRC WITH FOAM UNIT, CONT MILLING 8565', 268 JTS, TO 8567', BROKE FREE, CONT MILLING,PUSHING PLUG DWN, RTNS SHOWING BARRIUM SCALE, MILL DWN TO 9147.95', 284 JTS, CIRC HOLE CLEAN, POOH LAY DWN 12 JTS, EOT 9077.95' , PULL STRING FLOAT, SWIFN
	7:30 - 18:30	11.00	MAINT	44	C	P		TRIPPING
12/19/2014	7:00 - 7:30	0.50	MAINT	48		P		CSG 1067#, POOH LAY 31 JTS DWN ON TLR, STD BACK 253 JTS, LAY DWN MILL,
	7:30 - 12:00	4.50	MAINT	31	I	P		PU XNSN, NC, TIH 253 JTS, TO 8132.37' BROACH TBG TO SN, LAND TBG, ND BOP'S. NUWH, BREAK CIRC WITH FOAM UNIT, RDMO
	12:00 - 18:30	6.50	MAINT	31	I	P		HANGER .83 TBG 253 JTS J-55 8117.34' XNSN /NC 1.875" 2.20' EOT 8132.36'
NOTE: METAL BLOCKAGE AT 9147.45'								