

ENCANA

EnCana Oil & Gas (USA) Inc

370 A. Street
Suite 1000
Denver, CO 80202

303.654.2100
303.654.2101
www.encana.com

April 12, 2006

Mr. William Stringer
Bureau of Land Management
Vernal Field Office
170 S, 500 E
Vernal, UT 84078

RE: Drilling Permit and Right of Way
Authorized Agency – Utah

Dear Mr. Stringer,

EnCana Oil & Gas (USA) Inc. hereby designates Banko Petroleum Management, Inc. by David F. Banko, Kathy L. Schncebeck and Keith Dana as authorized agent for matters relating to Applications for Permits to Drill (APDs), Rights of Way (ROWs), Access Agreements and regulatory matters associated therewith.

All matters regarding drilling, completion, production and other regulatory compliance will be handled directly by EnCana Oil & Gas (USA), Inc.

Should you have any questions relative to this authorization, please feel free to contact the undersigned at your convenience.

Sincerely

Darrin Henke
Attorney-In-Fact
EnCana Oil & Gas (USA) Inc.

cc: Banko Petroleum Management, Inc.

ENCANA

EnCana Oil & Gas (USA) Inc.

370 North Street
Suite 700
Denver, CO 80202

303.692.0000
303.692.7000
www.encana.com

April 12, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Drilling Permit and Right of Way
Authorized Agency -- Utah

Gentlemen,

EnCana Oil & Gas (USA) Inc. hereby designates Banko Petroleum Management, Inc. by David F. Banko, Kathy L. Schneebeck and Keith Dana as authorized agent for matters relating to Applications for Permits to Drill (APDs), Rights of Way (ROWs), Access Agreements and regulatory matters associated therewith.

All matters regarding drilling, completion, production and other regulatory compliance will be handled directly by EnCana Oil & Gas (USA), Inc.

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Sincerely

Darrin Henke
Attorney-In-Fact
EnCana Oil & Gas (USA) Inc.

cc: Banko Petroleum Management, Inc

CONFIDENTIAL

VIA FEDERAL EXPRESS – PRIORITY DELIVERY

Mr. Matt Baker
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2727

July 7, 2006

RE: Application for Permit to Drill
EnCana Oil & Gas (USA) Inc. - Operator
Federal 24-36
API #43-047-34128
576' FSL 2,133' FWL (SE/4 SW/4)
Sec. 36 T8S R22E
Uintah County, Utah
Federal Lease: UTU56960

Dear Mr. Baker:

Enclosed please find the Application for Permit to Drill (APD), for the above captioned well, filed on behalf of EnCana Oil & Gas (USA) Inc. (EnCana). By separate letter, we are sending originals of this application to the Utah Division of Oil, Gas and Mining (UDOGM), along with the Utah State APD Form 3.

This filing contains the following attachments: drilling program, On-shore Order #2 casing calculations, BOP Diagram, surface use plan, wells within a one-mile radius, survey plats, cross-sections, cut and fills, and area road/access maps.

The wellsite was staked at 576' FSL 2,133' FWL (SE/4 SW/4) of Sec. 36 T8S R22E in Uintah County on March 31, 2006, with stakes refreshed on June 6, 2006 by Uintah Engineering & Surveying (Uintah), Surveyor, on a site that was geologically, legally, and topographically acceptable.

A Notice of Staking (NOS) was submitted to the Bureau of Land Management (BLM) in Vernal by our office on April 20, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah; and Keith Dana – Dana Consulting, Permit Agent.

This location was previously staked and permitted by EnCana and approved by the BLM and UDOGM and given API 43-047-34128. EnCana did not conduct any construction nor drill the well and the permit expired.

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

Mr. Matt Baker
July 7, 2006
Page 2

We understand that the access route is authorized on federal lands with right-of-way (ROW) UTU77684, which also provides access to the North Chapita Federal 24-31, 44-30, and the 44-31 locations. The ROW UTU77684 width is 30', with a length of 4.42 miles and the next billing date by BLM is January 1, 2007. This ROW utilizes existing access roads in Secs. 35 and 36 T8S R22E to the nearest county (Class D) road in Sec. 35 T8S R22E. Please contact us if authorized federal access ROW to this location is not in order, or if BLM has additional requirements.

We understand that an application for a pipeline ROW would be required to install a pipeline to SE/4SE/4NW/4 Sec. 35 T8S R23E connecting this location to the gas gathering system. A pipeline ROW application for this well will be submitted separately.

Please send a copy of all correspondence to Banko Petroleum Management Inc. at 385 Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,



Kathy L. Schneebeck
Permit Agent for EnCana Oil & Gas (USA) Inc.

KLS:djt

Enclosures

cc: Utah Division of Oil, Gas and Mining
EnCana Oil & Gas (USA) Inc.
Dana Consultants – Keith Dana

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU56960	6. SURFACE:
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Badlands Unit	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.			9. WELL NAME and NUMBER: Federal 24-36	
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 Denver CO 80202		PHONE NUMBER: 303-623-2300	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 576' FSL 2,133' FWL AT PROPOSED PRODUCING ZONE: _____			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW Sec 36 T8S R22E Salt Lake PM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 36.1 miles from Vernal, Utah			12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 576'	16. NUMBER OF ACRES IN LEASE: 640.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40.00		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) ±1,490'	19. PROPOSED DEPTH: 7,900'	20. BOND DESCRIPTION: CO1461		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,822' GR	22. APPROXIMATE DATE WORK WILL START: August 14, 2006	23. ESTIMATED DURATION: 45-60 days drlg + completion		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" K-55 24# ST&C	500'	To surface (±360 sxs Class G) Yield=1.15 cft/sx @ 15.8 ppg
7-7/8"	4-1/2" N-80 11.6# LT&C	7,900'	Top of cement @ 200' inside surface casing
			Lead Cement of Premium Light cement with fluid loss additives and gas check material to ±4,000' followed by 50/50 Poz "G" cement with additives. Yields = 2.5 cft/sx @ 12 ppg and 1.15 cft/sx @ 15.8 ppg.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kathy L. Schneebeck 303-820-4480 TITLE Permit Agent for: EnCana Oil & Gas (USA) Inc.
SIGNATURE *Kathy Schneebeck* DATE July 7, 2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-383103

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-13-06
By: *[Signature]*

Federal Approval of this Action is Necessary

T8S, R22E, S.L.B.&M.

EnCana OIL & GAS (USA) INC.

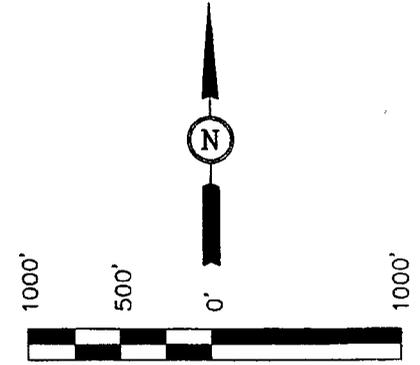
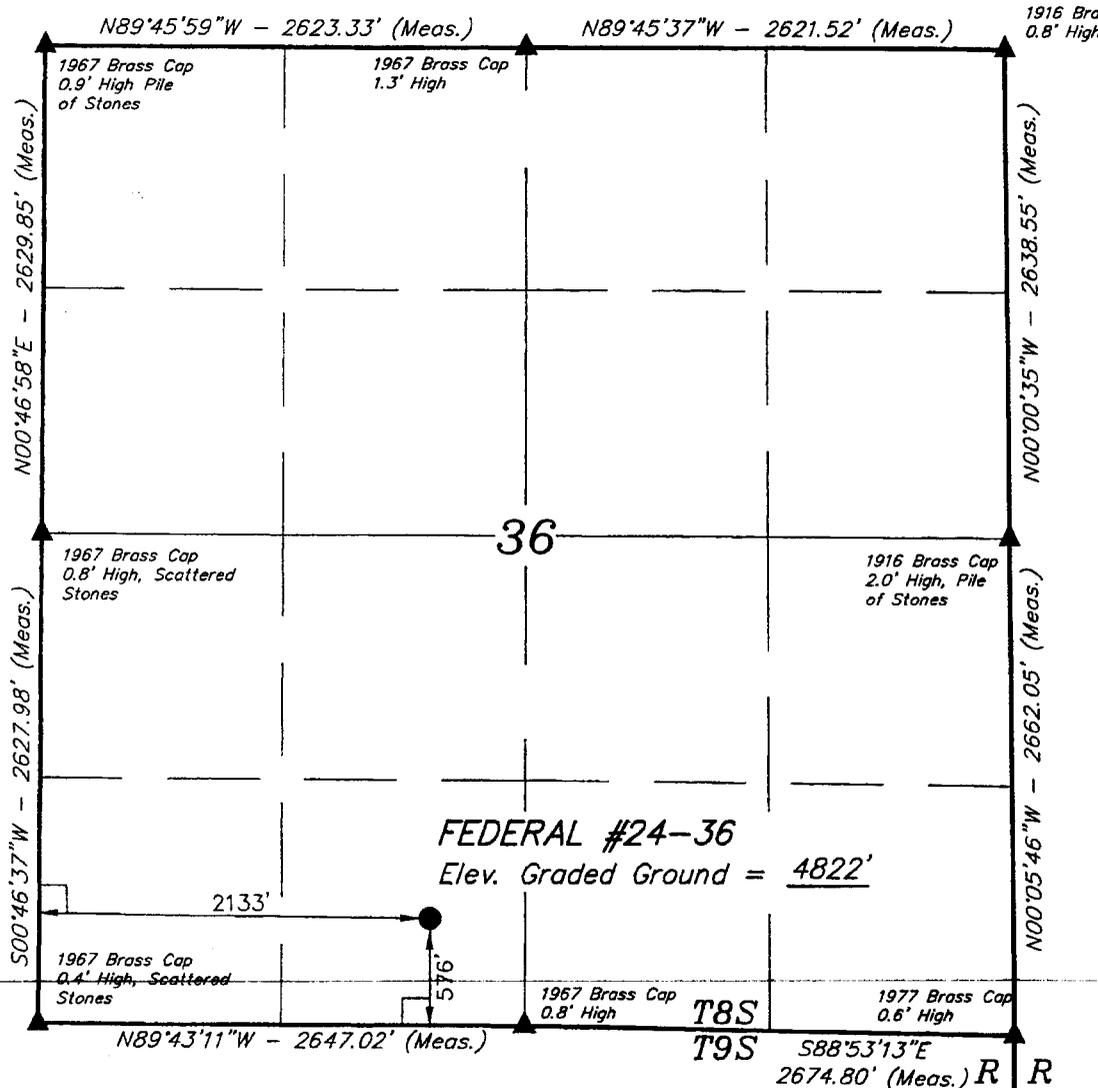
Well location, FEDERAL #24-36, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

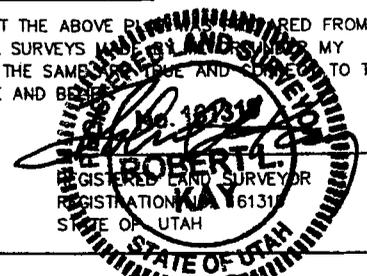
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'25.22" (40.073672)
 LONGITUDE = 109°23'24.98" (109.390272)
 (NAD 27)
 LATITUDE = 40°04'25.35" (40.073708)
 LONGITUDE = 109°23'22.52" (109.389589)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EnCana OIL & GAS (USA) INC.	

EnCana Oil & Gas (USA) Inc.
Federal 24-36
Page 2

July 7, 2006

Please find attached:

- 1) Cover Letter, UT APD form, Drilling Program, Casing Design, BOP 3M Diagram, Surface Use Plan, and Table 1
- 2) Survey Plat, Well Pad Layout, Rig Layout, Cut and Fill, Access Road Map, Area Map

The Cultural Resources Report will be submitted shortly under separate cover by
Bill Current - Current Archaeological Research, Inc. out of Rock Springs, Wyoming.

Please send a copy of all correspondence to Banko Petroleum Management, Inc. at 385
Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko
or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com,
respectively, if you have any questions. Thank you.

EnCana Oil & Gas (USA) Inc.
Federal 24-36
API #43-047-34128
576' FSL 2,133' FWL (SE/4 SW/4)
Sec. 36 T8S R22E
Uintah County, Utah
Federal Lease: UTU56960

DRILLING PROGRAM

(All Drilling Procedures will be followed as Per Onshore Orders No. 1 and No. 2)

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Judy Walter at EnCana, at 303-623-2300 if there are any questions or concerns regarding this Drilling Program.

1. **SURFACE ELEVATION** – 4,822' (Ground elevation)

SURFACE FORMATION – Uinta – Fresh water possible

2. **ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)** –
(Water, oil, gas and/or other mineral-bearing formations)

<u>Formation</u>	<u>TVD</u>
GREEN RIVER	1,920'
DOUGLAS CREEK	4,450'
WASATCH	5,135'
<u>MESAVERDE</u>	<u>7,420'</u>
TOTAL DEPTH	7,900'

NOTE: Based on elevation of 4,822' GL; 4,837' RKB.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

3. **ESTIMATED TOPS OF POSSIBLE WATER, OIL, GAS OR MINERALS**

The estimated depths at which possible water, oil, gas or minerals will be encountered are as follows:

	<u>TVD</u>
GREEN RIVER	1,920'
DOUGLAS CREEK	4,450'
WASATCH	5,135'
<u>MESAVERDE</u>	<u>7,420'</u>
TOTAL DEPTH	7,900'

4. **OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT**

- a. Minimum working pressure on rams and BOPE will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to TD (float collar) at 1,500 psi surface pressure (prior to drilling out the float collar).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which shall be a check valve.
- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke and manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors.
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Note: Special Drilling Operations if Air Drilling*

- q. Properly lubricated and maintained rotating head for normal drilling operations
- r. Spark arresters on engines or water cooled exhaust*
- s. Blooie line discharge 100 feet from well bore and securely anchored
- t. Straight run on blooie line unless otherwise approved
- u. Deduster equipment*
- v. All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- w. Float valve above bit*
- x. Automatic igniter or continuous pilot light on the blooie line*
- y. Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore

- z. Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

Shown in Exhibit I is the proposed BOP and Choke Manifold arrangements.

Statement of Accumulator System and Location of Hydraulic Controls

The drilling rig has not been selected for this well. Selection will take place after approval of this application is granted. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 3,000 psi system.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

5. PROPOSED CASING AND CEMENTING PROGRAM (Measured Depths)

DEPTH (MD)	HOLE SIZE	SIZE	WEIGHT	CSG	GRADE/ THREAD	CEMENT VOLUME
0-40'+/-	24"	N/A	N/A	Conductor	N/A	N/A
0-500'	12-1/4"	8-5/8"	24 ppf	Surface	K-55, STC (New)	±360 sxs 'G' w/ 2% CaCl ₂ + ¼ lbs/sx Cello flakes (wt 15.8 ppg; yield 1.15 ft ³ /sx)
0-7,900'	7-7/8"	4-1/2"	11.6 ppf	Production	N-80, LTC (New)	Top of cement to 200' inside surface casing. Cement to be calculated off of open hole logs and 10% excess. Lead cement of Premium Lite cement with fluid loss additives and gas check material to approximately 4,000' followed by 50/50 Poz "G" cement with additives. Yields=2.5 ft ³ /sx @ 12 ppg and 1.15 ft ³ /sx @ 15.8 ppg.

Cementing Volume Design Assumptions:

Surface Casing

- 1. Designed to surface assuming gauge hole plus 100% excess.

Production Casing

- 1. Actual volumes pumped to be calculated from log caliper data plus 10% excess and may vary depending on additional field and/or logging data.

6. DIRECTIONAL DRILLING PROGRAM

Directional control will be maintained by drift shot surveys every 500', bit trips, and at TD.

7. **PROPOSED DRILLING FLUIDS PROGRAM**

DEPTH	MUD TYPE	DENSITY lbs/gal	VISCOSITY (sec/qt)	FLUID LOSS (cc)
40' – 500'	FW mud w/gel	8.4-9.0	N/A	N/A
500' – 6,500'	FW and light mud	8.6-8.8	26-28	N/A
6500' - TD	LSND w/ LCM	8.6-9.0	42-46	<11

- a. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain a "kick" will be available on location.

AUXILIARY EQUIPMENT

1. Upper Kelly cock; lower Kelly cock will be installed while drilling.
2. Inside BOP or stabbing valve with handle (available on rig floor).
3. Safety valve(s) and subs to fit all string connections in use.
4. Mud monitoring will be with a flowing sensor, pit level indicator, and visually observed.

8. **TESTING, CORING AND LOGGING**

- a. Drill Stem Testing – none anticipated
- b. Coring – none anticipated.
- c. Mud Logging: Optional from 1,800' to TD
- d. Logging Program:

DIL	–	TD to surface
LDT/CNL	–	TD to 2,500'

9. **ABNORMAL PRESSURES OR TEMPERATURES; POTENTIAL HAZARDS**

There are no known abnormal pressures, temperatures, or potential hazards in the area.

Anticipated maximum BHP is 3,600 psi.

10. **ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS**

Location construction is to begin immediately upon receiving the approved drilling permit or as allowed by winter and wildlife stipulations. The spud date is flexible, and could be accelerated or delayed as required to fit rig schedules.

The drilling operation is anticipated to require ±15 days per well.

Completion operations are anticipated to begin within one week of end of drilling operations.

The location pad will be sufficient size to accommodate all completion equipment activities and equipment. A string of 2 3/8", 4.7#, N-80, EUE 8rnd will be run as production tubing. A Sundry Notice will be submitted with a revised completion program if warranted.

Federal 24-36
 576' FSL 2,133' FWL (SE /4 SW /4)
 Sec. 36 T 8S R 22E

Uintah County, Utah
 UTU56960

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth: 7,900 '
 Proposed Depth of Surface Casing: 500 '
 Estimated Pressure Gradient: 0.46 psi/ft
 Bottom Hole Pressure at 7,900 '
 0.46 psi/ft x 7,900 ' = 3,600 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 7,900 ' = 1,738 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.46 psi/ft x 7,900 ') - (0.22 psi/ft x 7,900 ') =
 3,600 psi - 1,738 psi = 1,862 psi

Casing Strengths 8-5/8" K-55 24# ST&C

<u>Wt.</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
24 #	263,000	2,950	1,370
32 #	402,000	3,930	2,530

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125
 Tension (Dry): 24 # / ft x 500 ' = 12,000 #
 Safety Factor = $\frac{263,000}{12,000} = 21.92$ ok
 Burst: Safety Factor = $\frac{2,950 \text{ psi}}{1,862 \text{ psi}} = 1.58$ ok
 Collapse: Hydrostatic = 0.052 x 9.0 ppg x 500 ' = 234 psi
 Safety Factor = $\frac{1,370 \text{ psi}}{234 \text{ psi}} = 5.85$ ok

Use 500 ' 8-5/8" K-55 24# ST&C

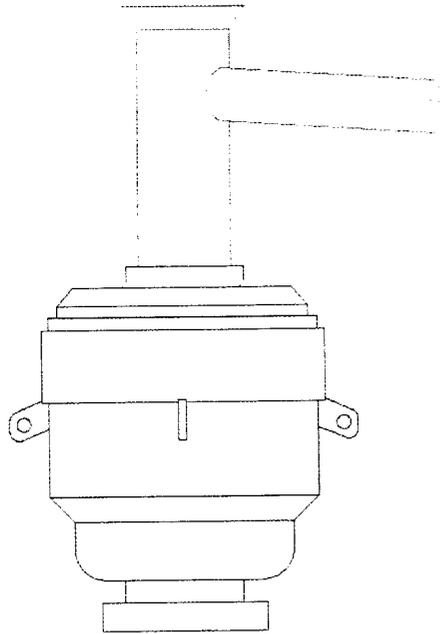
Use 2,000 psi minimum casinghead and BOP's

Centralizers

7 Total
 1 near surface at 80'
 3 -1 each at middle of bottom joint, second joint, third joint
 3 -1 each at every other joint ±80' spacing
 Total centralized ± 440 ' (60 ' - 500 ')

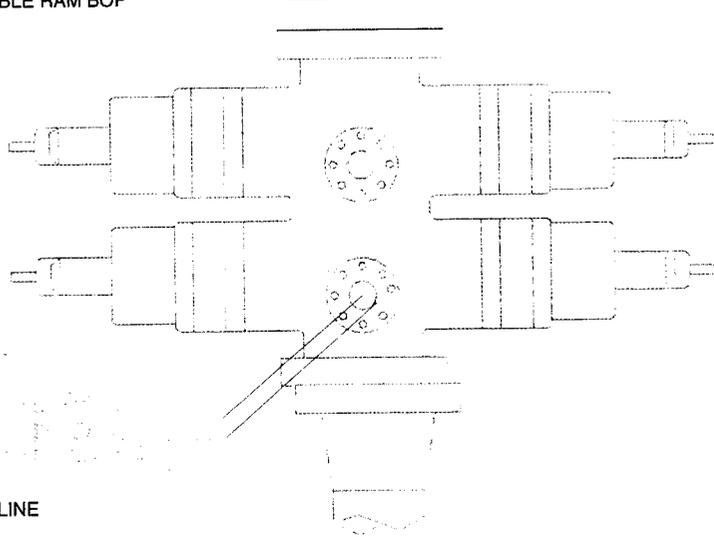
Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

3M ANNULAR



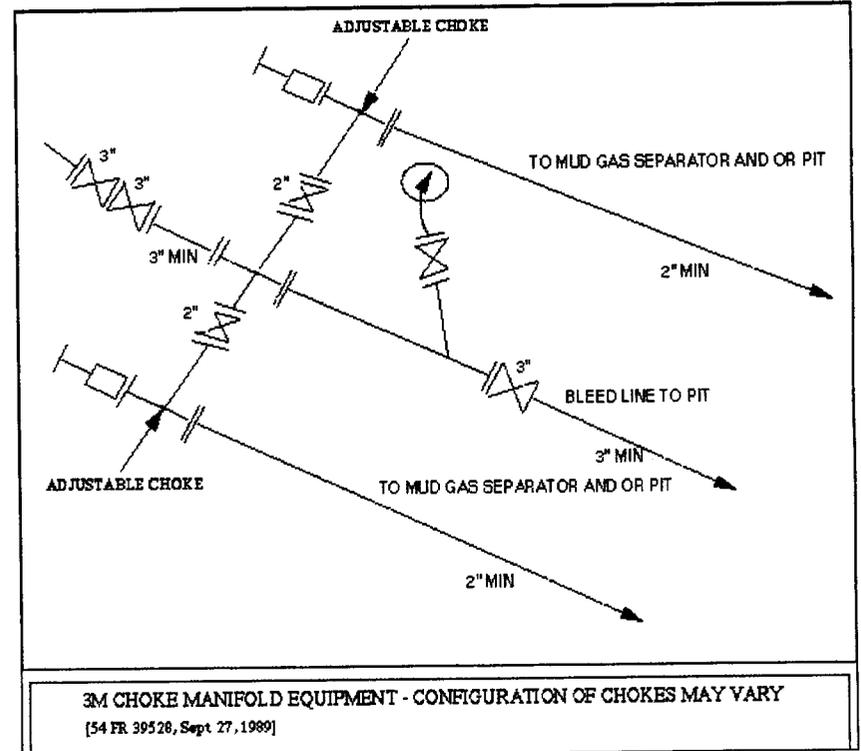
3" CHOKE LINE FROM
OUTLET ON BOTTOM
SIDE OF RAMS

3M DOUBLE RAM BOP



2" KILL LINE

Exhibit I



EnCana Oil & Gas (USA) Inc.
Federal 24-36
API #43-047-34128
576' FSL 2,133' FWL (SE/4 SW/4)
Sec. 36 T8S R22E
Uintah County, Utah
Federal Lease: UTU56960

SURFACE USE PLAN

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

An NOS was submitted to BLM in Vernal on April 20, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah Engineering & Surveying (Uintah), and Keith Dana – Dana Consulting, permit agent.

This location was previously staked and permitted by EnCana with approval granted by the BLM and the State of Utah Division of Oil, Gas, and Mining (UDOGM) and given API 43-047-34128. EnCana did not conduct any construction nor drill the well and the permit expired. Access is authorized on federal lands with ROW UTU77684, which also provides access to the North Chapita Federal 24-31, 44-30, and the 44-31 locations.

1. EXISTING ROADS

- A. The proposed wellsite is staked and reference stakes are present as shown on attached topo maps "A" and "B".

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 23.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 12.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.1 MILES.

- B. Access Roads – refer to maps “A” and “B”.
- C. Access Roads within a one-mile radius – refer to map “B”.
- D. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the well location.

2. PLANNED ACCESS ROADS

Approximately 0.5 miles of proposed access road will need to be constructed.

- A. Width maximum – 30’ overall right-of-way with an 18’ road running surface, crowned and ditched and/or sloped and dipped.
- B. Construction standard – the access road will be constructed to the same standards as previously accepted in this area.

The road will be constructed to meet the standards of the anticipated traffic flow and all weather requirements. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road.

Prior to construction/upgrading the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be neither designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of the drainage ditches by runoff water.

Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they will be filled in and detours around them avoided.

- C. Maximum grade – the average grade will be 1% or less, wherever possible. The 1% grade will only be exceeded in areas where physical terrain or unusual circumstances require it.
- D. Drainage design – the access road will be crowned and ditched or sloped and dipped, and water turnouts installed as necessary to provide proper drainage along the access road route.
- E. Turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic.
- F. Culverts – no culverts will be required unless specified during the onsite inspection.
- G. Surface materials – surfacing materials will consist of native soil. If any additional surfacing materials are required they will be purchased from a local contractor having a permitted source of materials in the area. None are anticipated at this time.
- H. Gates, cattleguards or fence cuts – none required unless specified during the onsite inspection.
- I. Road maintenance – during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and legal condition and will be maintained in

accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.

- J. The proposed access road has been centerline flagged.
- K. Dust will be controlled on the roads and locations during construction and drilling by periodic watering of the roads and locations.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS**

Please refer to Table 1.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- A. There are no existing facilities that will be used by this well.
- B. New Facilities Contemplated – in the event of production the following will be shown:
 - 1. Proposed location and attendant lines, by flagging, if off well pad.
 - 2. Dimensions of facilities.
 - 3. Construction methods and materials.
 - 4. Protective measures and devices to protect livestock and wildlife.
 - 5. All buried pipelines will be buried to a depth of 3', except at road crossing where they will be buried to a depth of 4'.
 - 6. Construction width of the right-of-way/pipeline route shall be restricted to 60' of disturbance.
 - 7. Pipeline location warning signs shall be installed within 90 days after construction is completed.
 - 8. EnCana shall condition pipeline right-of-ways in a manner to preclude vehicular travel upon said rights-of-way, except for access to pipeline drips and valves.
 - 9. A pipeline right-of-way application for this well will be submitted separately.
 - 10. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, arrangements will be made to acquire appropriate materials from private sources.
 - 11. A dike will be constructed completely around any production facilities, which contain fluids (i.e. production tanks, produced water tanks, etc.) These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut.
 - 12. All permanent (onsite for six months or longer) above-the-ground constructed or installed, including pumping units, will be painted a flat non-reflective, earthtone color to match one of the standard environmental colors as determined by the five State Rocky Mountain Interagency committee. All production facilities will be painted within six months of installation. Facilities required to comply with Occupation Health and Safety Act Rules and Regulations will be excluded from this painting requirement.
- C. The production (emergency) pit will be 8 feet in diameter and 8 feet deep. It will be lined with corrugated steel with a steel mesh cover.
- D. EnCana shall protect all survey monuments, witness corners, reference monuments and bearing trees in the affected areas against disturbance during construction, operation, maintenance and termination of the facilities authorized herein.

EnCana shall immediately notify the authorized officer in the event that any corners, monuments or markers are disturbed or are anticipated to be disturbed. If any monuments, corner or accessories are destroyed, obliterated or damaged during construction, operation or maintenance, EnCana shall secure the services of a Registered Land Surveyor to restore the disturbed monuments, corner or accessories, at the same location, using surveying procedures found in the Manual of surveying Instructions for the Survey of the public Lands of the United States, latest edition. EnCana shall ensure that the Registered Land Surveyor properly records the survey in compliance with the Colorado Revised Statutes 38-53-101 through 38-53-112 (1973) and shall send a copy to the authorized officer.

- E. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- F. Reclamation of disturbed areas no longer needed for operation will be accomplished by grading, leveling and seeding as recommend by the BLM.

EnCana will be responsible for road maintenance from the beginning to completion of operations.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for the drilling of these wells will be from Shenandoah water storage facility in SE NE Sec. 13 T7 R23 E. This facility is supplied water from the Green River under state of Utah authority #49-2153.
- B. No water well will be drilled on this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads to the area. No special access other than for drilling operations and pipeline construction is needed.
- B. All access roads crossing Federal land are described under Item #2, and shown on Map "A". All construction material for these location sites and access roads shall be borrowed material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time. If in the future it is required, the appropriate actions will be taken to acquire it from private sources.
- C. All surface disturbance area is on BLM lands.
- D. All trees on the locations, access road, and proposed pipeline routes shall be purchased prior to construction from the BLM, Vernal Field Office, and disposed of by one of the following methods:
 - 1. Trees shall be cut with a maximum stump height of six inches (6") and cut to 4-foot lengths and stacked off location. Trees will not be dozed off the location or access road, except on private surface where trees may be dozed. Trees may also be dozed on pipeline routes and then pulled back onto right-of-way as part of final reclamation.
 - 2. Limbs may be scattered off location, access road or along the pipeline, but not dozed off.

Rootballs shall be buried or placed off location, access road, or pipeline route to be scattered back over the disturbed area as part of the final reclamation.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cutting will be deposited in the reserve/blooiie pit.
- B. Drilling fluids including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event that adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from EnCana.

The reserve pit will be constructed so as not to leak, break or allow discharge.

- C. Produced fluids – liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the permanent disposal method and location, along with the required water analysis shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material – garbage, trash and other waste materials will be collected in a portable, self-contained and fully – enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids there from.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. The attached plat specifies the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. An average minimum of six (6) inches of topsoil will be stripped from the location (including the areas of cut, fill and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to stockpiled for future reclamation of the well site.
- B. No permanent living facilities are planned (refer to the rig location layout plat). There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (form 3160-5) for approval of subsequent operations. Carlsbad canyon paint color will be used on the facilities as recommended by the BLM on the onsite inspection of September 30, 2003.
- D. The reserve pit and blooie pit will be constructed as a combination pit capable of holding 820 +/- bbls of fluid. This size of pit will be approximately equivalent to four times the TD hole volume. The pits were combined, as these are gas wells and there will be no danger of the accumulation of hydro carbons that could result in a potential safety hazard. The blooie pit might be used for testing, but only after the drilling is completed and the drilling equipment and personnel are off the well site location. In the event that drilling fluid (mud) will have to be used then this pit will also serve as the reserve pit.

Line the pit with a 12-mil plastic liner. Felt is not needed unless blasting occurs. Please note the reserve pit recommendations per the onsite inspection.

This requirement may be waived by the BLM upon receipt of additional information from EnCana concerning the location of fresh water aquifers and potential flow rates, chemical analyses of waters from the aquifers, and information concerning both the mechanics and nature of the air mist drilling system including any additives used therein.

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced on three (3) sides using three strands of barbed wire according to the following minimum standards:
 - 1. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 2. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - 3. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.
- G. Well pad will be raised 1.9 feet with fill for balance. All fill is to be compacted to a minimum of 95% of the maximum dry density obtained by AASHTO Method t-99.
- H. A felt liner will be installed under the pit liner and production tanks and equipment.
- I. A siltation fence will be constructed along the southeast side of the wellpad.
- J. The southeast and northeast corners of the wellpad will be rounded.

10. PLANS FOR RECLAMATION OF THE SURFACE:

The BLM will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding areas(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

4. The reserve pit and that portion of the location and access road not needed for production facility/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
5. If the well is a producer, EnCana will upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will have areas reshaped. Topsoil will be redistributed and disked. All areas outside the work area will be re-seeded according to the BLM, recommended at the onsite inspection, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass, 4 lbs/acre, and Scarlet globemallow 4lbs/acre.
6. If the well is abandoned or a dry hole, EnCana will restore the access road and location to approximately the original contours. During reclamation of the site, fill material will be pushed into cuts and up over the backslope. No depressions will be left that will trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the recommended seed mixture. The access road and location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than one-half inch (1/2). In areas that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed will be used whenever available.

Fall seeding will be completed after September 1, and prior to prolonged ground frost. To be effective, spring seeding will be completed after the frost has left the ground and prior to May 15th.

EnCana will reseed the reclaimed road with, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre.

7. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed areas(s). Prior to reseeded, all disturbed surfaces will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces will be re-seeded with a sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre.

Seed will be drilled on the contour to approximately a depth of one-half (1/2) inch. All seeding will be conducted after September 1 and prior to ground frost. Spring seeding will be done after the frost leaves the ground and no later than May 15th. If the seeding is unsuccessful, EnCana may be required to make subsequent seedings.

B. Dry Hole/Abandoned Locations

1. On lands administered by the BLM, abandoned well sites, roads or other disturbed areas will be restored to near their original condition.

This procedure will include:

- a. Re-establishing irrigation systems where applicable,
 - b. Re-establishing soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,
 - c. Ensuring revegetation of the disturbed areas to the specification of the BLM at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours and reseeded according to BLM specifications. Reclamation of the well pad and access road will be performed as soon as practical after final abandonment and reseeded operations will be performed in the fall or spring following completion of reclamation operations.

11. SURFACE OWNERSHIP

The wellsite and lease is located entirely on Federal surface.

12. OTHER INFORMATION

- A. Topographic and geologic features of the area – Refer to topo map “A”.
The vegetation covers in the project area are sagebrush, and native grasses.

The fauna and avian fauna observed in the area are antelope, and small game.

The surface use is grazing.

1. The restrictions or reservations noted on the oil and gas lease are: None

Any construction activity in the areas shall be done with awareness that many natural gas pipelines are buried. Some are apparent as to location; some have grown over with weeds and brush. It is suggested that the contractor contact the operators in the area to locate all lines before digging.

13) **LESSEE'S OR OPERATOR'S REPRESENTATIVE:**

Operator

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver CO 80202
303-623-2300 – phone
720-876-4702 – fax

Ms. Judith Walter –
Permitting/Regulatory Analyst

Permit Agent

Banko Petroleum Management, Inc.
385 Inverness Parkway, Suite 420
Englewood, Colorado 80112-5849
303-820-4480

+ David Banko – Consulting Petro Engineer
david@banko1.com

+ Kathy Schneebeck – Regulatory Manager
kathys@banko1.com

* Keith Dana – Range Mgmt. Consultant
307-389-8227 – cell
krlcdana@fascination.com

- * Contact to arrange on-site meeting.
- + For any questions or comments regarding this permit.

14) **CERTIFICATION:**

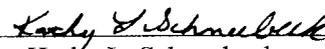
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representatives to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by EnCana Oil & Gas (USA) Inc. under their nationwide bond, BLM Bond #CO1461.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by EnCana Oil & Gas (USA) Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 7, 2006


Kathy L. Schneebeck

Permit Agent for EnCana Oil & Gas (USA) Inc.

TABLE 1
Federal 24-36
SE/4SW/4 Sec. 36 T8S R22E
Uintah County, Utah
Wells in a 1-Mile Radius

API Number	Operator	Well Name	Well Status	Field Name	Sec	Twpn	Twpsd	RngN	RngD	Qtr/Qtr	UTM E	UTM N	Lat	Long
43-047-34181-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 33-25	Location Abandoned	NATURAL BUTTES	25	8 S		22	E	NWSE	637643	4439075	40.09261	-109.3854
43-047-34182-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 42-25	Location Abandoned	NATURAL BUTTES	25	8 S		22	E	SENE	638107	4439382	40.0953	-109.3799
43-047-15077-00-00	ENRON OIL & GAS CO	WHITE RIVER U 3	Plugged and Abandoned	NATURAL BUTTES	25	8 S		22	E	NWNW	636850	4439811	40.09937	-109.3945
43-047-35436-00-00	QEP UINTA BASIN INC.	EIHX 10MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NWSE	637619	4439062	40.0925	-109.3857
43-047-35331-00-00	QEP UINTA BASIN INC.	EIHX 11MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NESW	637236	4439016	40.09214	-109.3902
43-047-35330-00-00	QEP UINTA BASIN INC.	EIHX 14MU-25-8-22	Shut-In	NATURAL BUTTES	25	8 S		22	E	SESW	637279	4438652	40.08886	-109.3898
43-047-35435-00-00	QEP UINTA BASIN INC.	EIHX 15MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NWSE	637630	4438562	40.08799	-109.3857
43-047-35434-00-00	QEP UINTA BASIN INC.	EIHX 16MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SESE	638072	4438548	40.08779	-109.3805
43-047-35428-00-00	QEP UINTA BASIN INC.	EIHX 1MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NENE	637987	4439854	40.09957	-109.3812
43-047-35427-00-00	QEP UINTA BASIN INC.	EIHX 2MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NWNE	637620	4439862	40.0997	-109.3855
43-047-35429-00-00	QEP UINTA BASIN INC.	EIHX 7MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SWNE	637687	4439431	40.09581	-109.3848
43-047-35430-00-00	QEP UINTA BASIN INC.	EIHX 8MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SENE	637979	4439409	40.09556	-109.3814
43-047-35433-00-00	QEP UINTA BASIN INC.	EIHX 9MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NESE	638068	4439000	40.09186	-109.3804
43-047-35601-00-00	QEP UINTA BASIN INC.	WRU EIH 12MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NWSW	636892	4439048	40.09249	-109.3942
43-047-35329-00-00	QEP UINTA BASIN INC.	WRU EIH 13MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SWSW	636885	4438587	40.08834	-109.3944
43-047-35389-00-00	QEP UINTA BASIN INC.	WRU EIH 3MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NENW	637275	4439861	40.09975	-109.3895
43-047-35388-00-00	QEP UINTA BASIN INC.	WRU EIH 4MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	NWNW	636881	4439759	40.09889	-109.3942
43-047-35432-00-00	QEP UINTA BASIN INC.	WRU EIH 5MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SWNW	636837	4439344	40.09516	-109.3948
43-047-35431-00-00	QEP UINTA BASIN INC.	WRU EIH 6MU-25-8-22	Producing	NATURAL BUTTES	25	8 S		22	E	SENW	637235	4439382	40.09544	-109.3901
43-047-34204-00-00	EOG RESOURCES INC	N CHAPITA 13-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	SWSW	635275	4438591	40.08863	-109.4133
43-047-34635-00-00	EOG RESOURCES INC	N CHAPITA 210-26	Shut-In	NATURAL BUTTES	26	8 S		22	E	NWSW	635250	4439011	40.09242	-109.4135
43-047-34999-00-00	EOG RESOURCES INC	N CHAPITA 236-26	Spudded (Drilling commenced: Not yet completed)	NATURAL BUTTES	26	8 S		22	E	NWNW	635130	4439768	40.09926	-109.4147
43-047-34996-00-00	EOG RESOURCES INC	N CHAPITA 237-26	Producing	NATURAL BUTTES	26	8 S		22	E	NENW	635562	4439726	40.09881	-109.4097
43-047-34998-00-00	EOG RESOURCES INC	N CHAPITA 238-26	Producing	NATURAL BUTTES	26	8 S		22	E	SWNW	635188	4439380	40.09575	-109.4141
43-047-34997-00-00	EOG RESOURCES INC	N CHAPITA 239-26	Producing	NATURAL BUTTES	26	8 S		22	E	SENW	635630	4439438	40.09621	-109.4089
43-047-36835-00-00	EOG RESOURCES INC	N CHAPITA 300-26	Approved permit (APD); not yet spudded	NATURAL BUTTES	26	8 S		22	E	NWSW	635236	4439022	40.09252	-109.4136
43-047-37507-00-00	EOG RESOURCES INC	SIMOLEON 1-26GR	Approved permit (APD); not yet spudded	NATURAL BUTTES	26	8 S		22	E	SWNW	635201	4439374	40.0957	-109.414
43-047-35120-00-00	QEP UINTA BASIN INC.	WRU EIH 10MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	NWSE	636048	4438923	40.0915	-109.4041
43-047-34836-00-00	QEP UINTA BASIN INC.	WRU EIH 11MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	NESW	635699	4438972	40.092	-109.4082
43-047-34835-00-00	QEP UINTA BASIN INC.	WRU EIH 14W-26-8-22	Shut-In	NATURAL BUTTES	26	8 S		22	E	SESW	635619	4438517	40.08791	-109.4092
43-047-35048-00-00	QEP UINTA BASIN INC.	WRU EIH 15MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	SWSE	636056	4438642	40.08897	-109.4041
43-047-35191-00-00	QEP UINTA BASIN INC.	WRU EIH 16W-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	SESE	636348	4438554	40.08813	-109.4007
43-047-35118-00-00	QEP UINTA BASIN INC.	WRU EIH 1MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	NENE	636487	4439638	40.09787	-109.3988
43-047-35192-00-00	QEP UINTA BASIN INC.	WRU EIH 2MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	NWNE	635936	4439764	40.09909	-109.4053
43-047-35119-00-00	QEP UINTA BASIN INC.	WRU EIH 7MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	SENE	636101	4439413	40.0959	-109.4034
43-047-35193-00-00	QEP UINTA BASIN INC.	WRU EIH 8MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	SENE	636450	4439353	40.09531	-109.3993
43-047-35047-00-00	QEP UINTA BASIN INC.	WRU EIH 9MU-26-8-22	Producing	NATURAL BUTTES	26	8 S		22	E	NESE	636418	4438987	40.09202	-109.3998
43-047-15078-00-00	BELCO DEVELOPMENT CORP	WHITE RIVER 5	Plugged and Abandoned	NATURAL BUTTES	35	8 S		22	E	SWNE	635897	4437624	40.07982	-109.4062
43-047-33393-00-00	QEP UINTA BASIN INC.	E IRON HORSE 12W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	NWSW	635276	4437395	40.07786	-109.5558
43-047-34044-00-00	QEP UINTA BASIN INC.	E IRON HORSE 3W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	NENW	635594	4438163	40.08473	-109.1166
43-047-34042-00-00	QEP UINTA BASIN INC.	E IRON HORSE 4W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	NWNW	635244	4438200	40.08512	-109.4137
43-047-34210-00-00	QEP UINTA BASIN INC.	WRU 13WX-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	SWSW	635206	4436993	40.07425	-109.4144
43-047-33061-00-00	QEP UINTA BASIN INC.	WRU 15-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	SWSE	635871	4437096	40.07507	-109.4066
43-047-35046-00-00	QEP UINTA BASIN INC.	WRU EIH 10W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22	E	NWSE	636097	4437341	40.07724	-109.4039
43-047-37300-00-00	QEP UINTA BASIN INC.	WRU EIH 11BML-35-8-22	Spudded (Drilling commenced: Not yet completed)	NATURAL BUTTES	35	8 S		22	E	NESW	635475	4437564	40.07935	-109.4111

TABLE 1
Federal 24-36
SE/4SW/4 Sec. 36 T8S R22E
Uintah County, Utah
Wells in a 1-Mile Radius

API Number	Operator	Well Name	Well Status	Field Name	Sec	Twpn	Twpd	RngN	RngD	Qtr/Qtr	UTM E	UTM N	Lat	Long
43-047-34708-00-00	QEP UINTA BASIN INC.	WRU EIH 11W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		NESW	635661	4437375	40.07762	-109.409
43-047-35667-00-00	QEP UINTA BASIN INC.	WRU EIH 14MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SESW	635667	4436961	40.07389	-109.409
43-047-35121-00-00	QEP UINTA BASIN INC.	WRU EIH 15MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SWSE	636214	4436955	40.07375	-109.4026
43-047-35194-00-00	QEP UINTA BASIN INC.	WRU EIH 16MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SESE	636496	4436964	40.07378	-109.3993
43-047-35049-00-00	QEP UINTA BASIN INC.	WRU EIH 1MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		NENE	636459	4438179	40.08473	-109.3995
43-047-35052-00-00	QEP UINTA BASIN INC.	WRU EIH 2M-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		NWNE	636170	4438124	40.08428	-109.4029
43-047-37465-00-00	QEP UINTA BASIN INC.	WRU EIH 3D-ML-35-8-22	Approved permit (APD); not yet spudded	NATURAL BUTTES	35	8 S		22 E		SENW	635849	4437958	40.08284	-109.4067
43-047-34572-00-00	QEP UINTA BASIN INC.	WRU EIH 5W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SWNW	635342	4437711	40.0807	-109.4127
43-047-37299-00-00	QEP UINTA BASIN INC.	WRU EIH 6B-ML-35-8-22	Spudded (Drilling commenced: Not yet completed)	NATURAL BUTTES	35	8 S		22 E		SWNW	635438	4437919	40.08255	-109.4115
43-047-34684-00-00	QEP UINTA BASIN INC.	WRU EIH 6W-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SENW	635653	4437763	40.08112	-109.409
43-047-37466-00-00	QEP UINTA BASIN INC.	WRU EIH 7D-ML-35-8-22	Approved permit (APD); not yet spudded	NATURAL BUTTES	35	8 S		22 E		SWNE	636232	4437617	40.07971	-109.4022
43-047-35051-00-00	QEP UINTA BASIN INC.	WRU EIH 7MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SWNE	636040	4437816	40.08153	-109.4045
43-047-35195-00-00	QEP UINTA BASIN INC.	WRU EIH 8MU-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		SENE	636486	4437775	40.08109	-109.3992
43-047-35050-00-00	QEP UINTA BASIN INC.	WRU EIH 9M-35-8-22	Producing	NATURAL BUTTES	35	8 S		22 E		NESE	636470	4437388	40.07761	-109.3995
43-047-33095-00-00	SHENANDOAH ENERGY INC	WRU 13-35-8-22	Plugged and Abandoned	NATURAL BUTTES	35	8 S		22 E		SWSW	635259	4436975	40.07408	-109.4138
43-047-34084-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 22-36	Producing	NATURAL BUTTES	36	8 S		22 E		SENW	637204	4437796	40.08116	-109.3908
43-047-34127-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-36	Location Abandoned	NATURAL BUTTES	36	8 S		22 E		NESW	637232	4437421	40.07778	-109.3906
43-047-34128-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-36	Location Abandoned	NATURAL BUTTES	36	8 S		22 E		SESW	637344	4436989	40.07387	-109.3893
43-047-34130-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 41-36	Location Abandoned	NATURAL BUTTES	36	8 S		22 E		NENE	638047	4438229	40.08492	-109.3808
43-047-34132-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 43-36	Location Abandoned	NATURAL BUTTES	36	8 S		22 E		NESE	638088	4437387	40.07733	-109.3805
43-047-33454-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-36	Producing	NATURAL BUTTES	36	8 S		22 E		SESE	638055	4437049	40.0743	-109.381
43-047-31795-00-00	ENCANA OIL & GAS (USA) INC	N CHAPITA FED 1-36	Producing	NATURAL BUTTES	36	8 S		22 E		SWSW	636866	4436977	40.07384	-109.395
43-047-36447-00-00	QEP UINTA BASIN INC.	EIHX 1MU-36-8-22	Producing	NATURAL BUTTES	36	8 S		22 E		NENE	638036	4438234	40.08497	-109.381
43-047-36446-00-00	QEP UINTA BASIN INC.	EIHX 2MU-36-8-22	Producing	NATURAL BUTTES	36	8 S		22 E		NWNE	637681	4438138	40.08417	-109.3852
43-047-36445-00-00	QEP UINTA BASIN INC.	EIHX 3MU-36-8-22	Producing	NATURAL BUTTES	36	8 S		22 E		NENW	637328	4438137	40.08421	-109.3893
43-047-36444-00-00	QEP UINTA BASIN INC.	EIHX 4MU-36-8-22	Producing	NATURAL BUTTES	36	8 S		22 E		NWNW	636808	4438137	40.0843	-109.3954
43-047-10097-00-00	BELCO PETROLEUM CORP	CWU 25	Plugged and Abandoned	NATURAL BUTTES	1	9 S		22 E		SENW	637473	4436055	40.06544	-109.388
43-047-33235-00-00	EOG RESOURCES INC	CWU 582-1N	Producing	NATURAL BUTTES	1	9 S		22 E		NWSE	637735	4435875	40.06377	-109.385
43-047-33931-00-00	EOG RESOURCES INC	CWU 611-1N	Producing	NATURAL BUTTES	1	9 S		22 E		SWNE	637731	4436214	40.06683	-109.385
43-047-34637-00-00	EOG RESOURCES INC	CWU 641-1	Producing	NATURAL BUTTES	1	9 S		22 E		SWSW	636938	4435463	40.06019	-109.3944
43-047-35011-00-00	EOG RESOURCES INC	CWU 644-1	Producing	NATURAL BUTTES	1	9 S		22 E		SESE	638073	4435414	40.05957	-109.3811
43-047-35025-00-00	EOG RESOURCES INC	CWU 646-1	Producing	NATURAL BUTTES	1	9 S		22 E		NENE	638101	4436577	40.07004	-109.3806
43-047-35026-00-00	EOG RESOURCES INC	CWU 647-1	Producing	NATURAL BUTTES	1	9 S		22 E		SESW	637280	4435388	40.05946	-109.3904
43-047-35027-00-00	EOG RESOURCES INC	CWU 648-1	Producing	NATURAL BUTTES	1	9 S		22 E		SWSE	637666	4435402	40.05953	-109.3859
43-047-35028-00-00	EOG RESOURCES INC	CWU 645-1	Producing	NATURAL BUTTES	1	9 S		22 E		NWNW	636912	4436632	40.07073	-109.3945
43-047-35554-00-00	EOG RESOURCES INC	CWU 653-1	Producing	NATURAL BUTTES	1	9 S		22 E		NESE	638074	4435798	40.06303	-109.381
43-047-36262-00-00	EOG RESOURCES INC	CWU 664-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		NWNE	637744	4436548	40.06983	-109.3847
43-047-36476-00-00	EOG RESOURCES INC	CWU 665-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		SENE	638099	4436218	40.06681	-109.3807
43-047-36762-00-00	EOG RESOURCES INC	CWU 672-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		NESW	637249	4435804	40.06321	-109.3907
43-047-36763-00-00	EOG RESOURCES INC	CWU 669-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		NENW	637343	4436572	40.07012	-109.3894
43-047-36764-00-00	EOG RESOURCES INC	CWU 670-1	Producing	NATURAL BUTTES	1	9 S		22 E		SWNW	636771	4436328	40.06801	-109.3962
43-047-36833-00-00	EOG RESOURCES INC	CWU 671-1	Spudded (Drilling commenced: Not yet completed)	NATURAL BUTTES	1	9 S		22 E		NWSW	636834	4435974	40.06481	-109.3955
43-047-36936-00-00	EOG RESOURCES INC	CWU 684-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		SESW	637256	4435400	40.05958	-109.3907
43-047-37365-00-00	EOG RESOURCES INC	CWU 1052-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		SESE	638053	4435394	40.05939	-109.3814
43-047-37366-00-00	EOG RESOURCES INC	CWU 1053-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		SWNE	637713	4436217	40.06686	-109.3852
43-047-37452-00-00	EOG RESOURCES INC	CWU 1156-1	Approved permit (APD); not yet spudded	NATURAL BUTTES	1	9 S		22 E		SWSW	636910	4435448	40.06006	-109.3948
43-047-15068-00-00	EOG RESOURCES INC	CWU 24	Producing	NATURAL BUTTES	2	9 S		22 E		NWSE	635971	4435889	40.06419	-109.4057
43-047-31305-00-00	EOG RESOURCES INC	CWU 225-2	Producing	NATURAL BUTTES	2	9 S		22 E		SESE	636598	4435588	40.06137	-109.3984

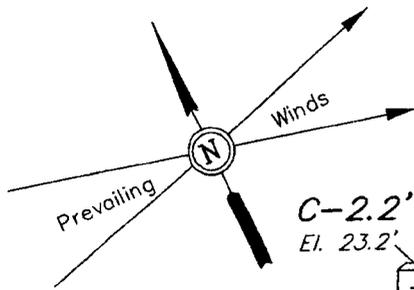
TABLE 1
Federal 24-36
SE/4SW/4 Sec. 36 T8S R22E
Uintah County, Utah
Wells in a 1-Mile Radius

API Number	Operator	Well Name	Well Status	Field Name	Sec	Twpn	Twpd	RngN	RngD	Qtr/Qtr	UTM E	UTM N	Lat	Long
43-047-32318-00-00	EOG RESOURCES INC	CWU 334-2	Producing	NATURAL BUTTES	2	9	S	22	E	NESW	635676	4435601	40.06164	-109.4092
43-047-32893-00-00	EOG RESOURCES INC	CWU 410-2N	Producing	NATURAL BUTTES	2	9	S	22	E	SESE	636364	4435247	40.05834	-109.4012
43-047-32949-00-00	EOG RESOURCES INC	CWU 486-2F	Producing	NATURAL BUTTES	2	9	S	22	E	SESW	635708	4435315	40.05906	-109.4089
43-047-33136-00-00	EOG RESOURCES INC	CWU 547-2F	Producing	NATURAL BUTTES	2	9	S	22	E	SWSE	636173	4435546	40.06106	-109.4034
43-047-33212-00-00	EOG RESOURCES INC	CWU 302-2F	Producing	NATURAL BUTTES	2	9	S	22	E	SWNE	636095	4436170	40.0667	-109.4042
43-047-33216-00-00	EOG RESOURCES INC	CWU 585-2	Producing	NATURAL BUTTES	2	9	S	22	E	SENW	635719	4436174	40.06679	-109.4086
43-047-33351-00-00	EOG RESOURCES INC	CWU 544-2F	Producing	NATURAL BUTTES	2	9	S	22	E	NWSW	635245	4435919	40.06457	-109.4142
43-047-33352-00-00	EOG RESOURCES INC	CWU 570-2F	Producing	NATURAL BUTTES	2	9	S	22	E	SWSW	635464	4435348	40.0594	-109.4117
43-047-33629-00-00	EOG RESOURCES INC	CWU 335-2F	Producing	NATURAL BUTTES	2	9	S	22	E	NWNW	635432	4436542	40.07015	-109.4119
43-047-33634-00-00	EOG RESOURCES INC	CWU 546-2F	Producing	NATURAL BUTTES	2	9	S	22	E	SWNW	635293	4436255	40.06759	-109.4135
43-047-34171-00-00	EOG RESOURCES INC	CWU 630-2	Location Abandoned	NATURAL BUTTES	2	9	S	22	E	SWSE	636038	4435278	40.05867	-109.405
43-047-34438-00-00	EOG RESOURCES INC	CWU 554-2F	Location Abandoned	NATURAL BUTTES	2	9	S	22	E	SENE	636568	4436052	40.06556	-109.3986
43-047-34994-00-00	EOG RESOURCES INC	CWU 642-2	Producing	NATURAL BUTTES	2	9	S	22	E	NENW	635709	4436576	40.07042	-109.4086
43-047-35024-00-00	EOG RESOURCES INC	CWU 649-2	Producing	NATURAL BUTTES	2	9	S	22	E	NWNE	636042	4436639	40.07093	-109.4047
43-047-36935-00-00	EOG RESOURCES INC	CWU 554-2F	New Permit (Not yet approved or drilled)	NATURAL BUTTES	2	9	S	22	E	SENE	636561	4436062	40.06565	-109.3987
43-047-36995-00-00	EOG RESOURCES INC	CWU 701-2	New Permit (Not yet approved or drilled)	NATURAL BUTTES	2	9	S	22	E	NENE	636530	4436574	40.07027	-109.399
43-047-37696-00-00	EOG RESOURCES INC	CWU 1173-2	Approved permit (APD); not yet spudded	NATURAL BUTTES	2	9	S	22	E	SWSE	636179	4435554	40.06114	-109.4033
43-047-37697-00-00	EOG RESOURCES INC	CWU 1175-2	Approved permit (APD); not yet spudded	NATURAL BUTTES	2	9	S	22	E	SENW	635711	4436182	40.06687	-109.4087
43-047-37985-00-00	EOG RESOURCES INC	CWU 1220-02	New Permit (Not yet approved or drilled)	NATURAL BUTTES	2	9	S	22	E	NESE	636407	4435874	40.06398	-109.4006
43-047-38320-00-00	EOG RESOURCES INC	CWU 1218-2	New Permit (Not yet approved or drilled)	UNDESIGNATED	2	9	S	22	E	NWNE	636059	4436630	40.07085	-109.4045
43-047-31394-00-00	BELCO DEVELOPMENT CORP	CWU 235-6	Location Abandoned	NATURAL BUTTES	6	9	S	23	E	NESE	639577	4435659	40.06153	-109.3635
43-047-35547-00-00	EOG RESOURCES INC	CWU 651-6	Producing	NATURAL BUTTES	6	9	S	23	E	NENE	639671	4436575	40.06976	-109.3622
43-047-35553-00-00	EOG RESOURCES INC	CWU 655-6	Producing	NATURAL BUTTES	6	9	S	23	E	NWSW	638460	4435876	40.06366	-109.3765
43-047-36268-00-00	EOG RESOURCES INC	CWU 662-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SENE	639714	4436211	40.06648	-109.3617
43-047-36482-00-00	EOG RESOURCES INC	CWU 663-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	NWNW	638441	4436640	40.07055	-109.3766
43-047-36756-00-00	EOG RESOURCES INC	CWU 673-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SWNW	638498	4436300	40.06748	-109.376
43-047-36827-00-00	EOG RESOURCES INC	CWU 667-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	NWNE	639311	4436663	40.07061	-109.3664
43-047-36828-00-00	EOG RESOURCES INC	CWU 675-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	NESW	638936	4435782	40.06274	-109.3709
43-047-36829-00-00	EOG RESOURCES INC	CWU 679-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SWSE	639356	4435383	40.05908	-109.3661
43-047-36830-00-00	EOG RESOURCES INC	CWU 676-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SESW	638906	4435397	40.05928	-109.3714
43-047-36831-00-00	EOG RESOURCES INC	CWU 678-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	NWSE	639355	4435844	40.06323	-109.366
43-047-36970-00-00	EOG RESOURCES INC	CWU 680-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SESE	639671	4435387	40.05906	-109.3624
43-047-37083-00-00	EOG RESOURCES INC	CWU 674-6	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	SENW	638911	4436274	40.06718	-109.3711
43-047-37493-00-00	EOG RESOURCES INC	CWU 3005-6GR	Approved permit (APD); not yet spudded	NATURAL BUTTES	6	9	S	23	E	NWSW	638455	4435868	40.0636	-109.3766
43-047-33452	ENCANA OIL & GAS (USA) INC	FEDERAL 44-30	Producing	NATURAL BUTTES	30	8	S	23	E					
43-047-34085	ENCANA OIL & GAS (USA) INC	FEDERAL 32-30	Producing	NATURAL BUTTES	30	8	S	23	E					
43-047-31857	ENCANA OIL & GAS (USA) INC	BADLANDS FED 1-31	Shut-In	NATURAL BUTTES	31	8	S	23	E					
43-047-33451	ENCANA OIL & GAS (USA) INC	FEDERAL 24-31	Producing	NATURAL BUTTES	31	8	S	23	E					
43-047-33453	ENCANA OIL & GAS (USA) INC	FEDERAL 44-31	Producing	NATURAL BUTTES	31	8	S	23	E					
43-047-34126	ENCANA OIL & GAS (USA) INC	FEDERAL 23-31	Producing	NATURAL BUTTES	31	8	S	23	E					
43-047-34131	ENCANA OIL & GAS (USA) INC	FEDERAL 43-31	Producing	NATURAL BUTTES	31	8	S	23	E					

EnCana OIL & GAS (USA) INC.

LOCATION LAYOUT FOR

FEDERAL #24-36
SECTION 36, T8S, R22E, S.L.B.&M.
576' FSL 2133' FWL



C-2.2'
El. 23.2'

F-1.3'
El. 19.7'

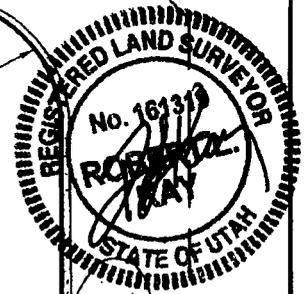
Proposed Access Road

Sta. 3+50

SCALE: 1" = 50'
DATE: 04-05-06
Drawn By: C.H.

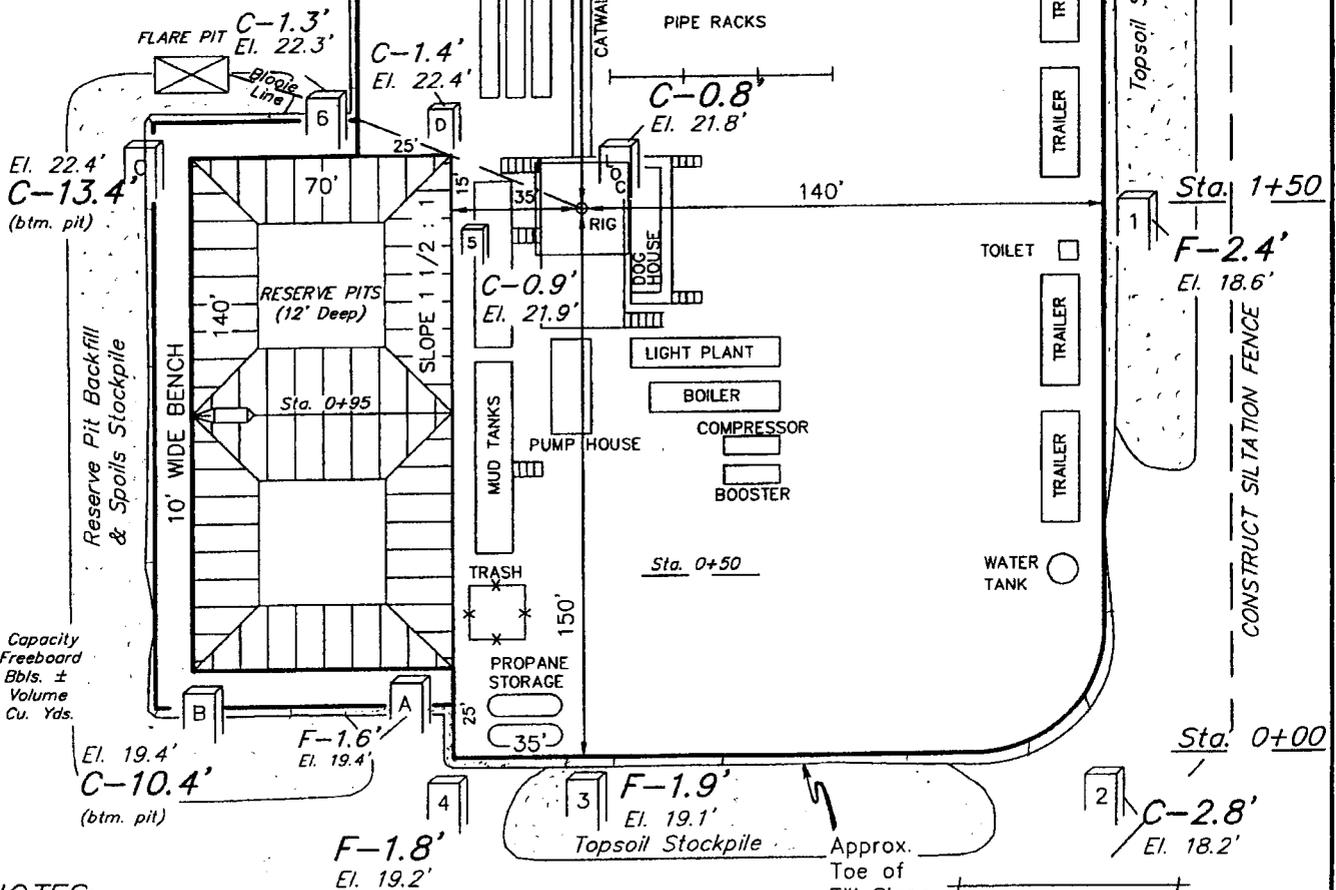
Approx. Top of Cut Slope

Round Corners as Needed



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
Total Pit Capacity W/2' of Freeboard = 8,820 Bbbls. ±
Total Pit Volume = 2,500 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4821.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4821.0'

FIGURE #1

EnCana OIL & GAS (USA) INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL #24-36

SECTION 36, T8S, R22E, S.L.B.&M.

576' FSL 2133' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-05-06
Drawn By: C.H.

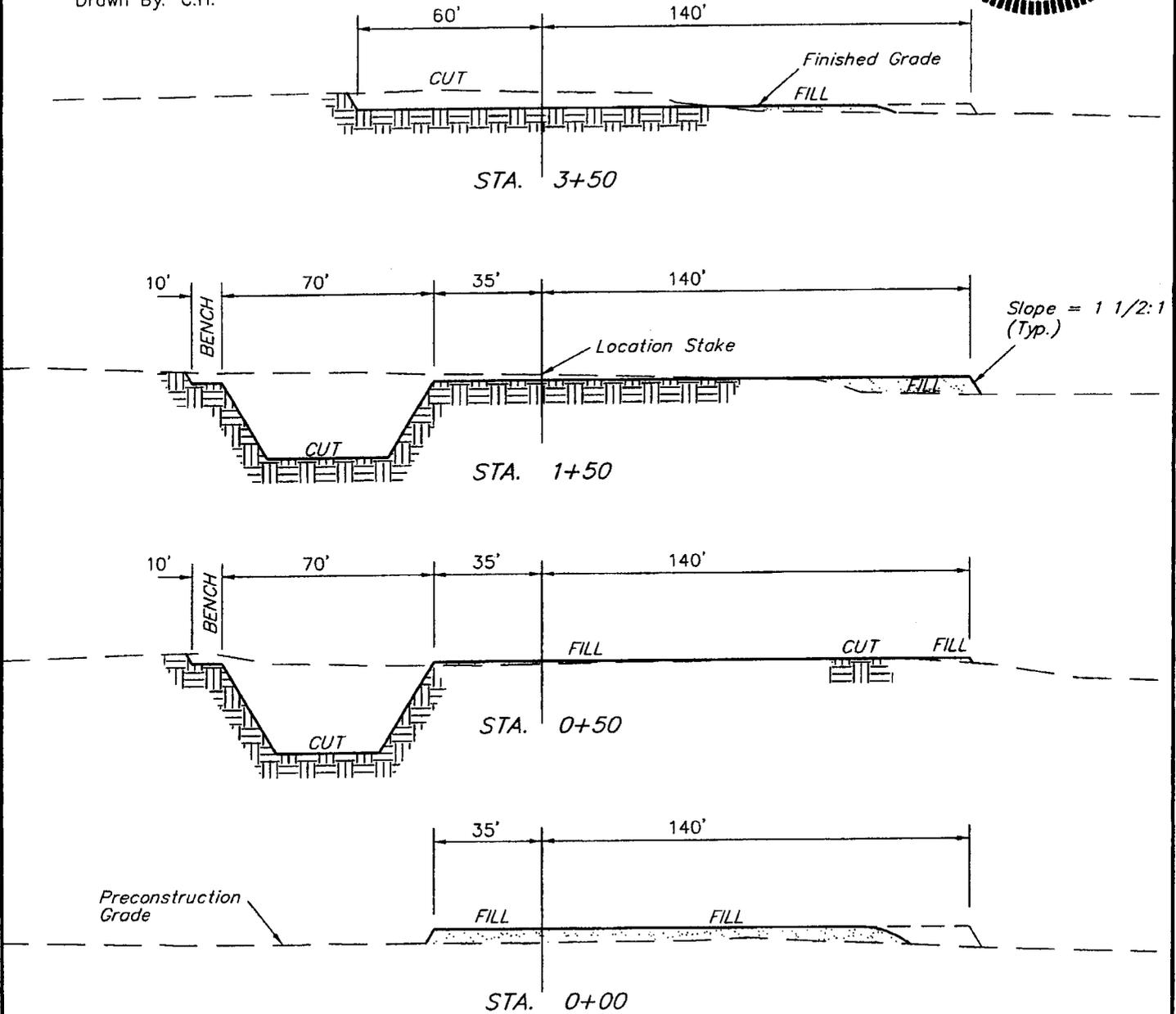
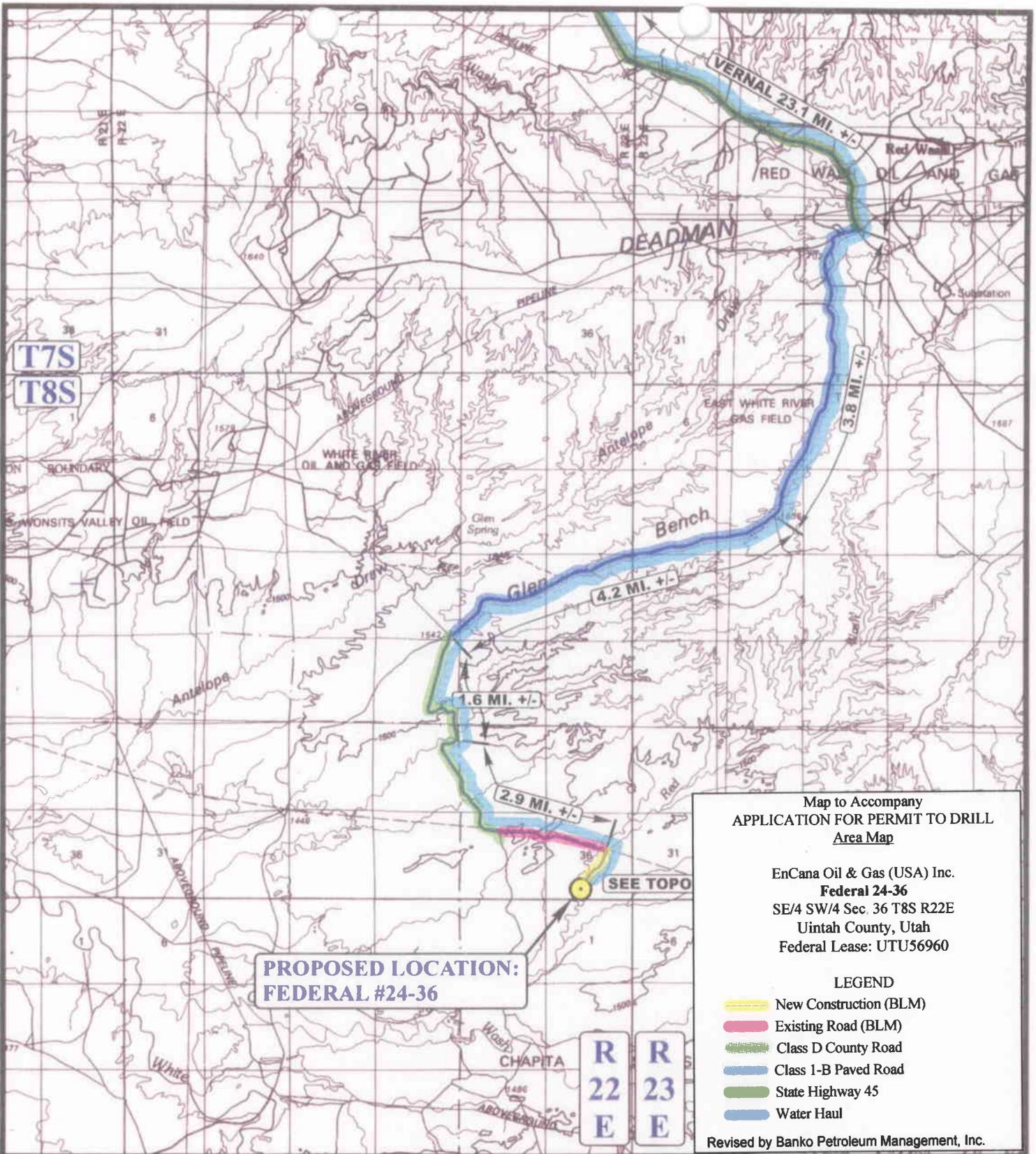


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 3,510 Cu. Yds.
TOTAL CUT	= 5,050 CU.YDS.
FILL	= 2,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,790 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
FEDERAL #24-36**

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Area Map

EnCana Oil & Gas (USA) Inc.
Federal 24-36
SE/4 SW/4 Sec. 36 T8S R22E
Uintah County, Utah
Federal Lease: UTU56960

LEGEND

- New Construction (BLM)
- Existing Road (BLM)
- Class D County Road
- Class 1-B Paved Road
- State Highway 45
- Water Haul

Revised by Banko Petroleum Management, Inc.

LEGEND:

- PROPOSED LOCATION



EnCana OIL & GAS (USA) INC.

FEDERAL #24-36
SECTION 36, T8S, R22E, S.L.B.&M.
576' FSL 2133' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 04 05 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00
TOPO

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road Map

EnCana Oil & Gas (USA) Inc.
Federal 24-36
SE/4 SW/4 Sec. 36 T8S R22E
Uintah County, Utah
Federal Lease: UTU56960

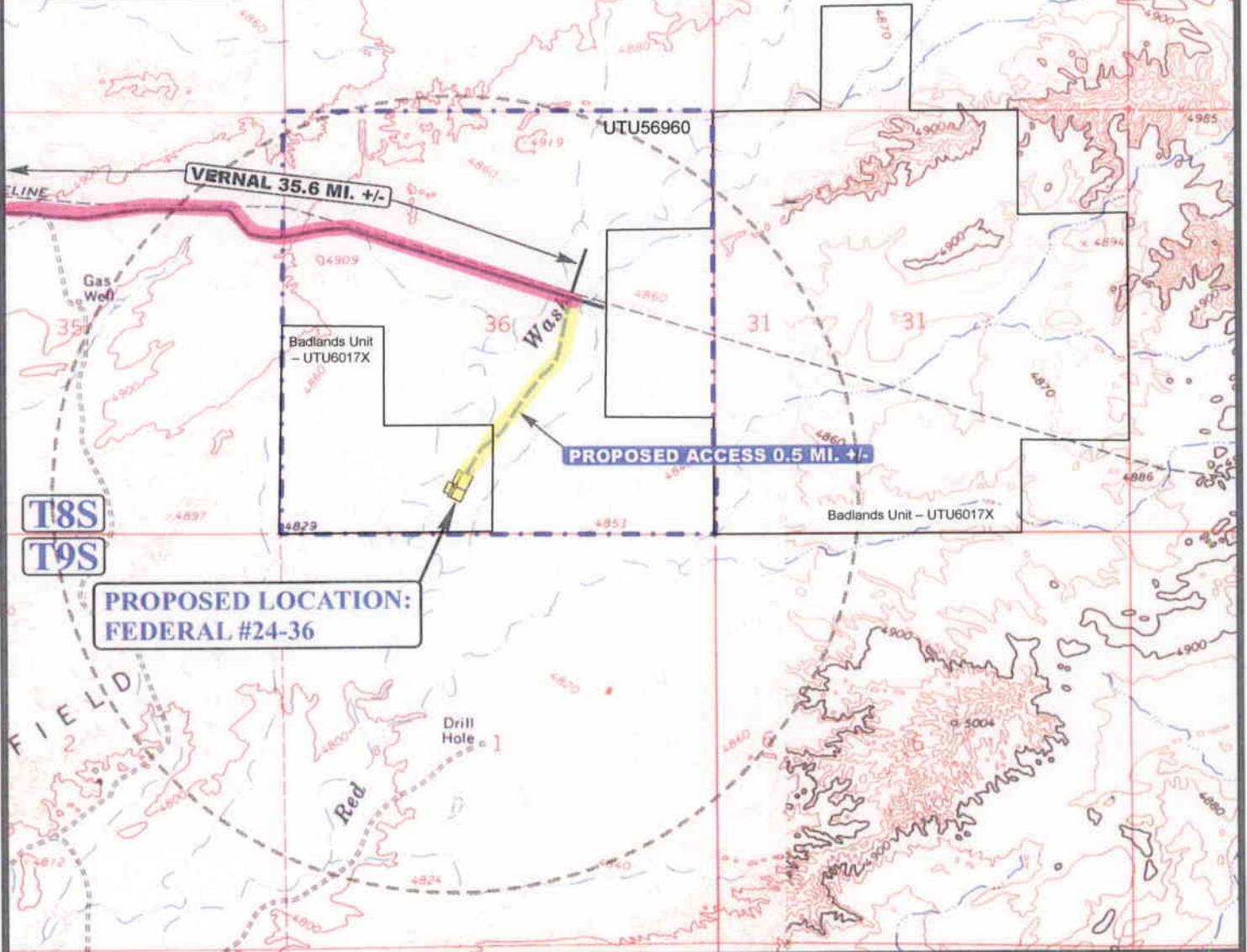
LEGEND

-  New Construction (BLM)
-  Existing Road (BLM)

Revised by Banko Petroleum Management, Inc.

R
22
E

R
23
E



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EnCana OIL & GAS (USA) INC.

FEDERAL #24-36
SECTION 36, T8S, R22E, S.L.B.&M.
576' FSL 2133' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 05 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 06-13-06



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/10/2006

API NO. ASSIGNED: 43-047-38363

WELL NAME: FEDERAL 24-36

OPERATOR: ENCANA OIL & GAS (USA) (N2175)

PHONE NUMBER: 303-623-2300

CONTACT: KATHY SCHNEEBECK

PROPOSED LOCATION:

SESW 36 080S 220E
 SURFACE: 0576 FSL 2133 FWL
 BOTTOM: 0576 FSL 2133 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07367 LONGITUDE: -109.3896
 UTM SURF EASTINGS: 637321 NORTHINGS: 4436966
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU56960
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO1461)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Fedna Approval

2. Spacing Slip

WELL 101 15MU-25-8-22

EHN 15MU-25-8-22

EHN 16MU-25-8-22

T8S R22E

FEDERAL 41-36
EHN 16MU-36-8-22

EHN 4MU-36-8-22

EHN 3MU-36-8-22

EHN 2MU-36-8-22

FEDERAL 22-36

36

FEDERAL 23-36

FEDERAL 43-36

BADLANDS UNIT

N CHAPTA
FED 1-36

FEDERAL 24-36
FEDERAL 24-36

FEDERAL 44-36

NATURAL BUTTES FIELD

T9S R22E

CVU 6451

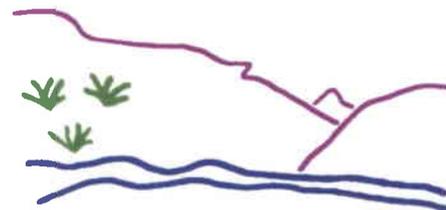
OPERATOR: ENCANA O&G USA (N2175)

SEC: 36 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2/ GENERAL SITING

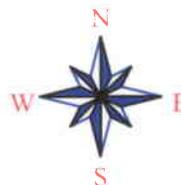


Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 12-JULY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 13, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38363	Federal 24-36 Sec 36 T08S R22E 0576 FSL 2133 FWL	
43-047-38359	Federal 24-30 Sec 30 T08S R23E 0795 FSL 1956 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-13-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 13, 2006

EnCana Oil & Gas (USA) Inc.
370 17th Street, Ste. 1700
Denver, CO 80202

Re: Federal 24-36 Well, 576' FSL, 2133' FWL, SE SW, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38363.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EnCana Oil & Gas (USA) Inc.
Well Name & Number Federal 24-36
API Number: 43-047-38363
Lease: UTU56960

Location: SE SW **Sec.** 36 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/1/2006	
FROM: (Old Operator): N2175-Encana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N9550-EOG Resources, Inc 600 17th St, Suite 1000N Denver, CO 80202 Phone: 1 (303) 824-5526

WELL NAME	CA No.			Unit:	BADLANDS			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 24-30	30	080S	230E	4304738359		Federal	GW	APD
FEDERAL 24-36	36	080S	220E	4304738363		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- (R649-9-2)Waste Management Plan has been received on: n/a
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/16/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/16/2007
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NM-2308

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5582	7. If Unit or CA/Agreement, Name and/or No. UTU60917X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW, Sec. 36-T8S-R22E 660 FSL & 1980 FWL, LAT 40.073672, LON 109.390272		8. Well Name and No. Federal 24-36
		9. API Well No. 43-047-34128
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is May 1, 2006.

EnCana Corporation
1800, 855 - 2nd Street SW
Calgary, AB T2P 2S5

N2175
(303) 623-2300

[Signature]

Date 1-26-07

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Amber Schafer		Title Operations Clerk
Signature <i>Amber Schafer</i>		Date 1/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU56960

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Badlands

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 24-36

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38363

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5582

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes / Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **576' FSL & 2133' FSL, 40.073708 LAT, 109.389589 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 36 8S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Transfer
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests approval to transfer approved APD for the referenced well,

From: EnCana Oil and Gas

To: EOG Resources, Inc.

EOG Resources, Inc. will utilize the following water source: **NM 2308**

Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

NAME (PLEASE PRINT) Amber Schafer

TITLE Operations Clerk

SIGNATURE Amber Schafer

DATE 2/7/2007

(This space for State use only)

APPROVED 3128107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Federal 24-36
API number:	4304738363
Location:	Qtr-Qtr: SESW Section: 36 Township: 8S Range: 23E
Company that filed original application:	EnCana Oil and Gas
Date original permit was issued:	06/21/2001
Company that permit was issued to:	EnCana Oil and Gas

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Amber Schafer Title Operations Clerk
 Signature *Amber Schafer* Date 02/07/2007
 Representing (company name) EOG Resources, Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

RECEIVED
FEB 09 2007



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 29, 2007

Utah Division of Oil, Gas, and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114

RE: **43,047,38363**
Hoss 65-36 (Formerly Federal 24-36)
Location Layout Revision
576' FSL & 2,133' FWL
SESW, Sec. 36-T8S-R22E

To Whom It May Concern:

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The Application for Permit to Drill was submitted 1/2/2007 and is pending approval. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications. If you have any questions, please contact me at 303-262-2812.

Sincerely,

A handwritten signature in black ink, appearing to read "Carrie MacDonald".

Carrie MacDonald
Operations Clerk

Enclosures

RECEIVED
JUN 04 2007
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

HOSS #65-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

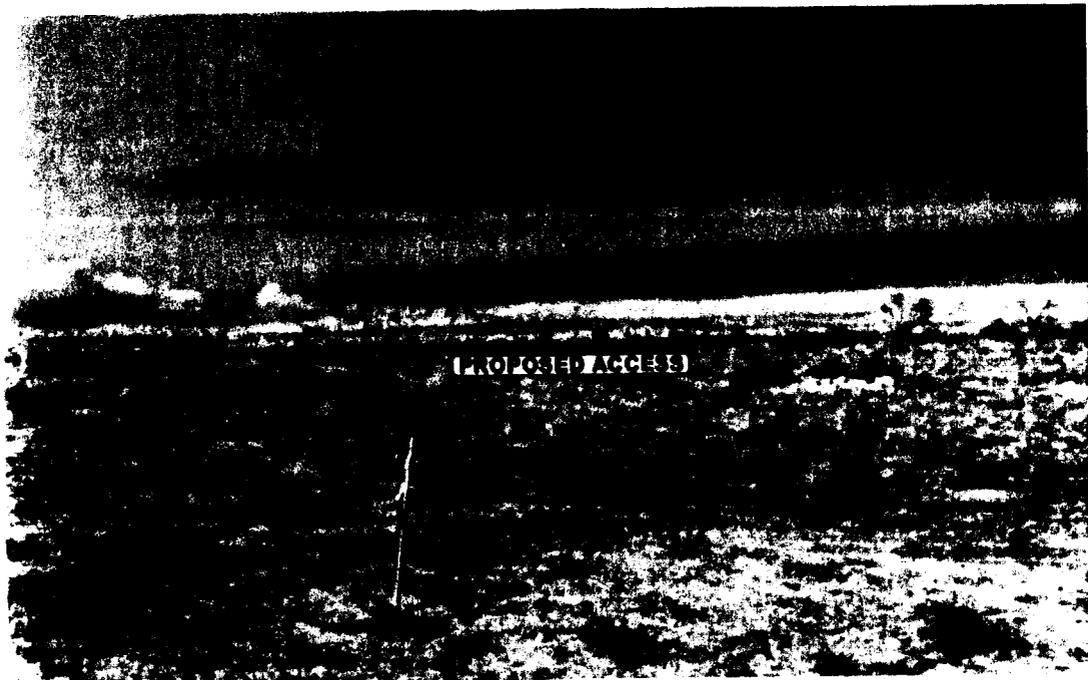


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



EIS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uelsa@uelsinc.com

LOCATION PHOTOS	10	04	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: E.A.	DRAWN BY: C.H.		REVISED: 00-00-00	

EOG RESOURCES, INC.

T8S, R22E, S.L.B.&M.

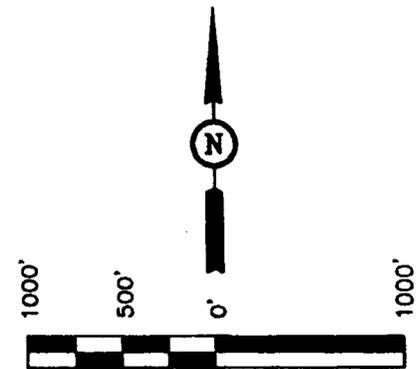
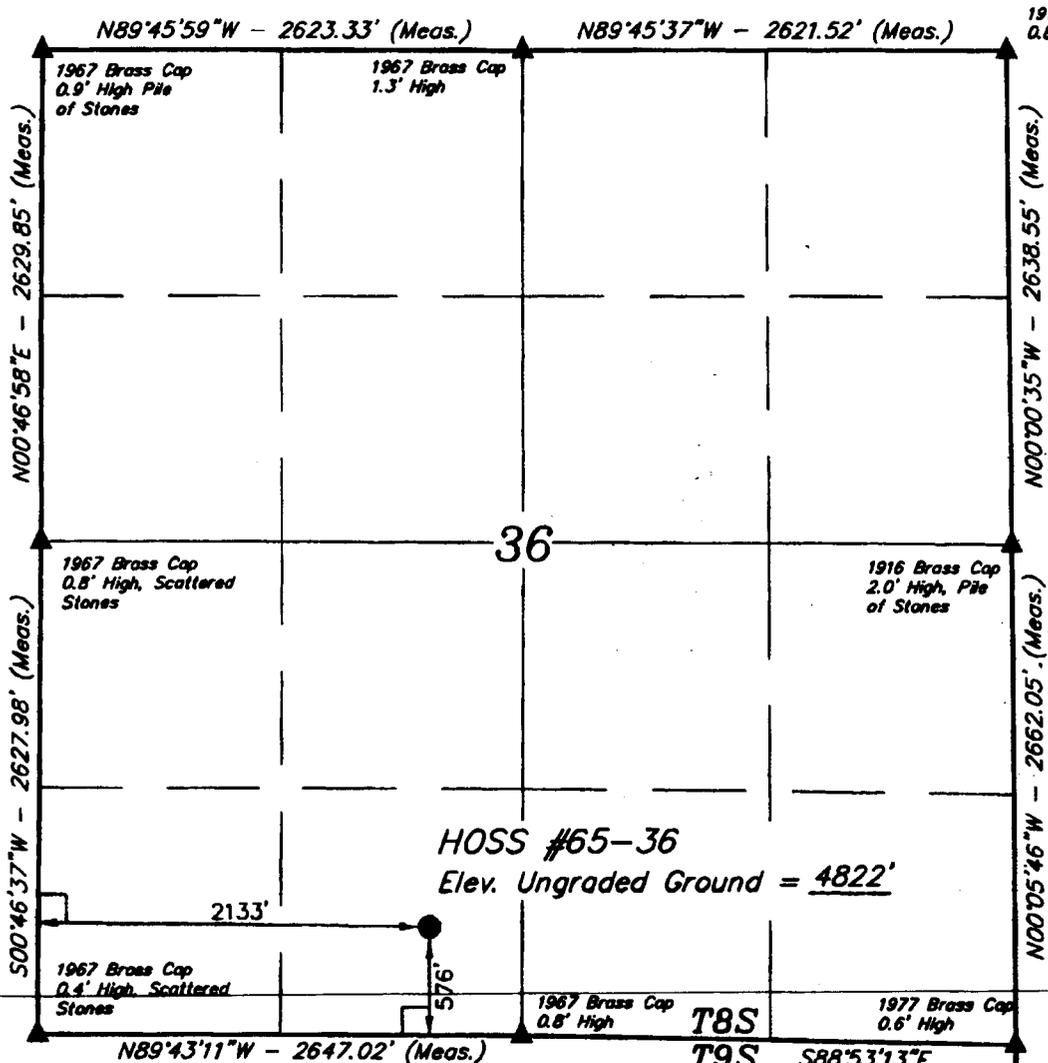
Well location, HOSS #65-36, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

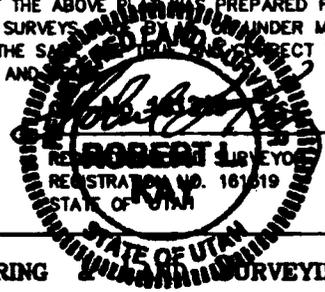
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, TAKEN UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 11-08-06

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'25.22" (40.073672)
 LONGITUDE = 109°23'24.98" (109.390272)
 (NAD 27)
 LATITUDE = 40°04'25.35" (40.073708)
 LONGITUDE = 109°23'22.52" (109.389589)

R
22
E
R
23
E

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

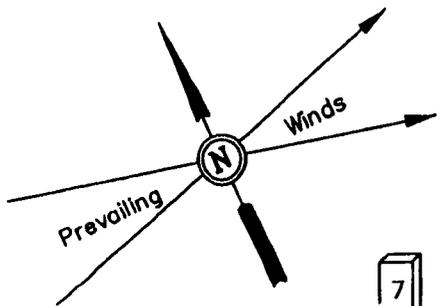
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #65-36

SECTION 36, T8S, R22E, S.L.B.&M.

576' FSL 2133' FWL



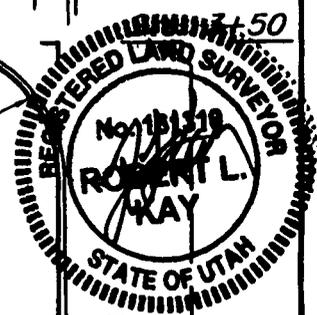
SCALE: 1" = 50'

DATE: 04-05-06

Drawn By: C.H.

Revised: 11-08-06 C.G.

Revised: 01-05-07 S.L.

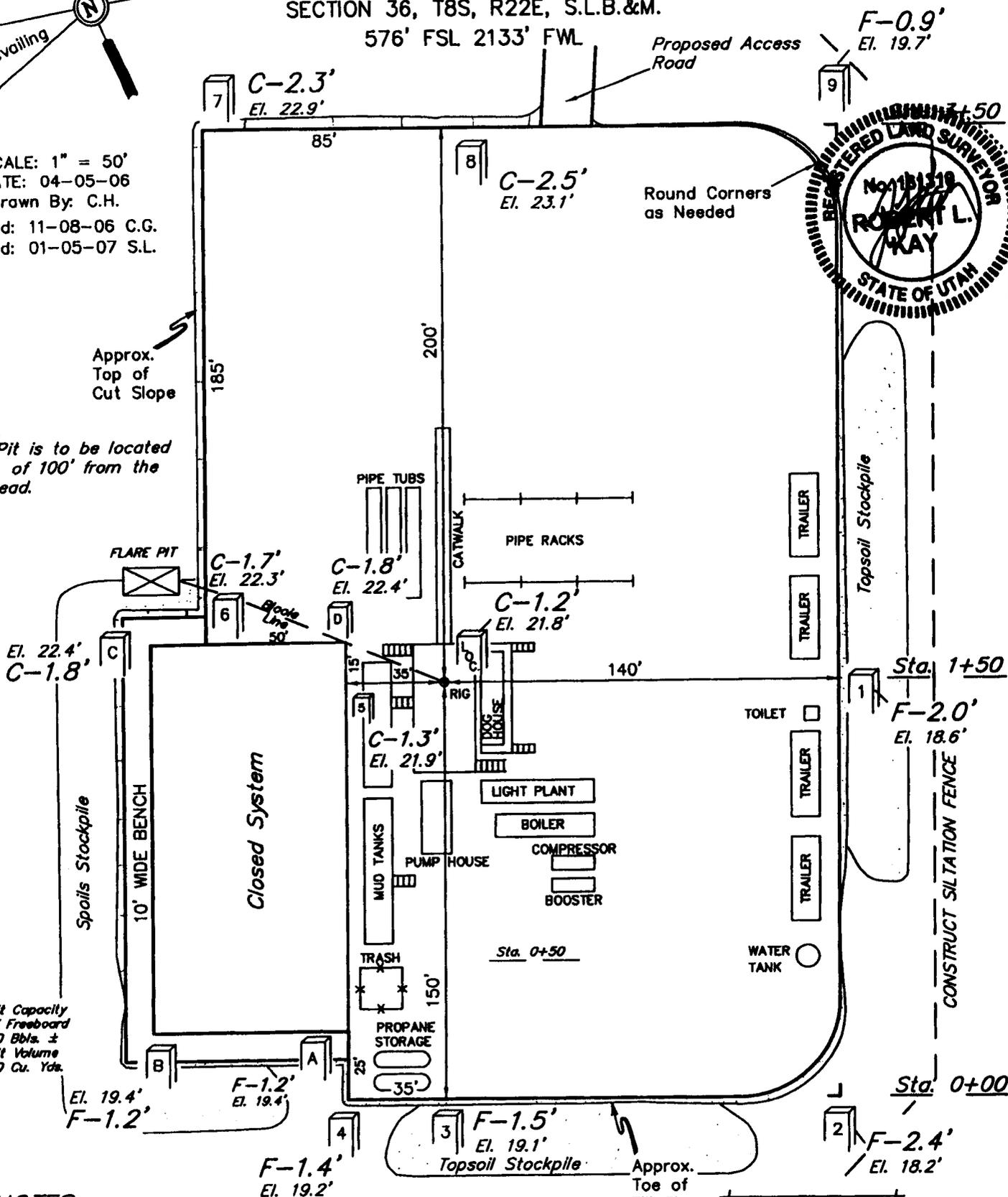


NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Total Pit Capacity W/2' of Freeboard = 8,820 Bbls. ±
Total Pit Volume = 2,500 Cu. Yds.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4821.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4821.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #65-36

SECTION 36, T8S, R22E, S.L.B.&M.

576' FSL 2133' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-05-06
Drawn By: C.H.
Revised: 11-08-06 C.G.
Revised: 01-05-07 S.L.

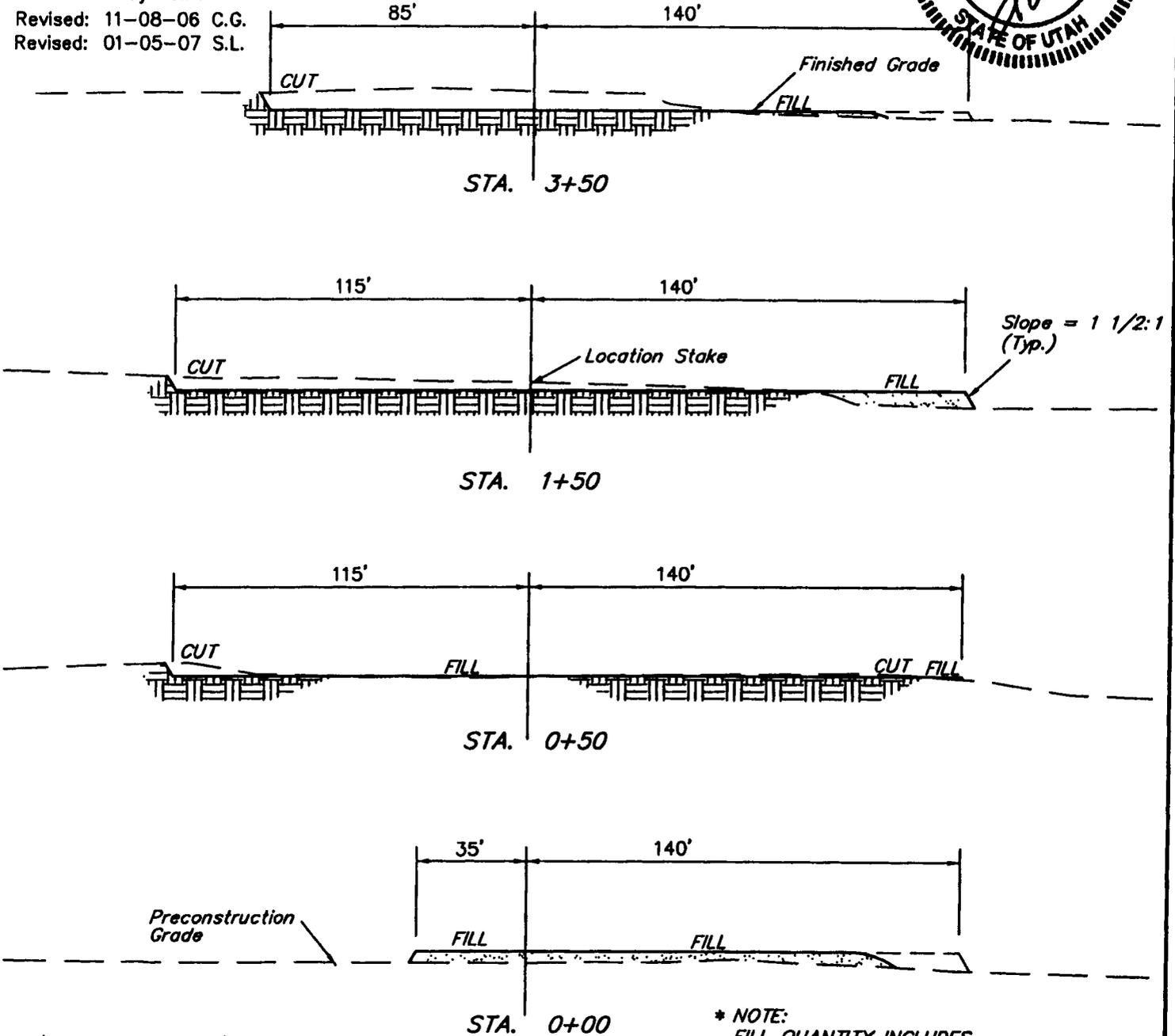


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 1,790 Cu. Yds.
TOTAL CUT	= 3,380 CU.YDS.
FILL	= 1,790 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 1,590 Cu. Yds.
Topsoil	= 1,590 Cu. Yds.
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Interim Rehabilitation)	

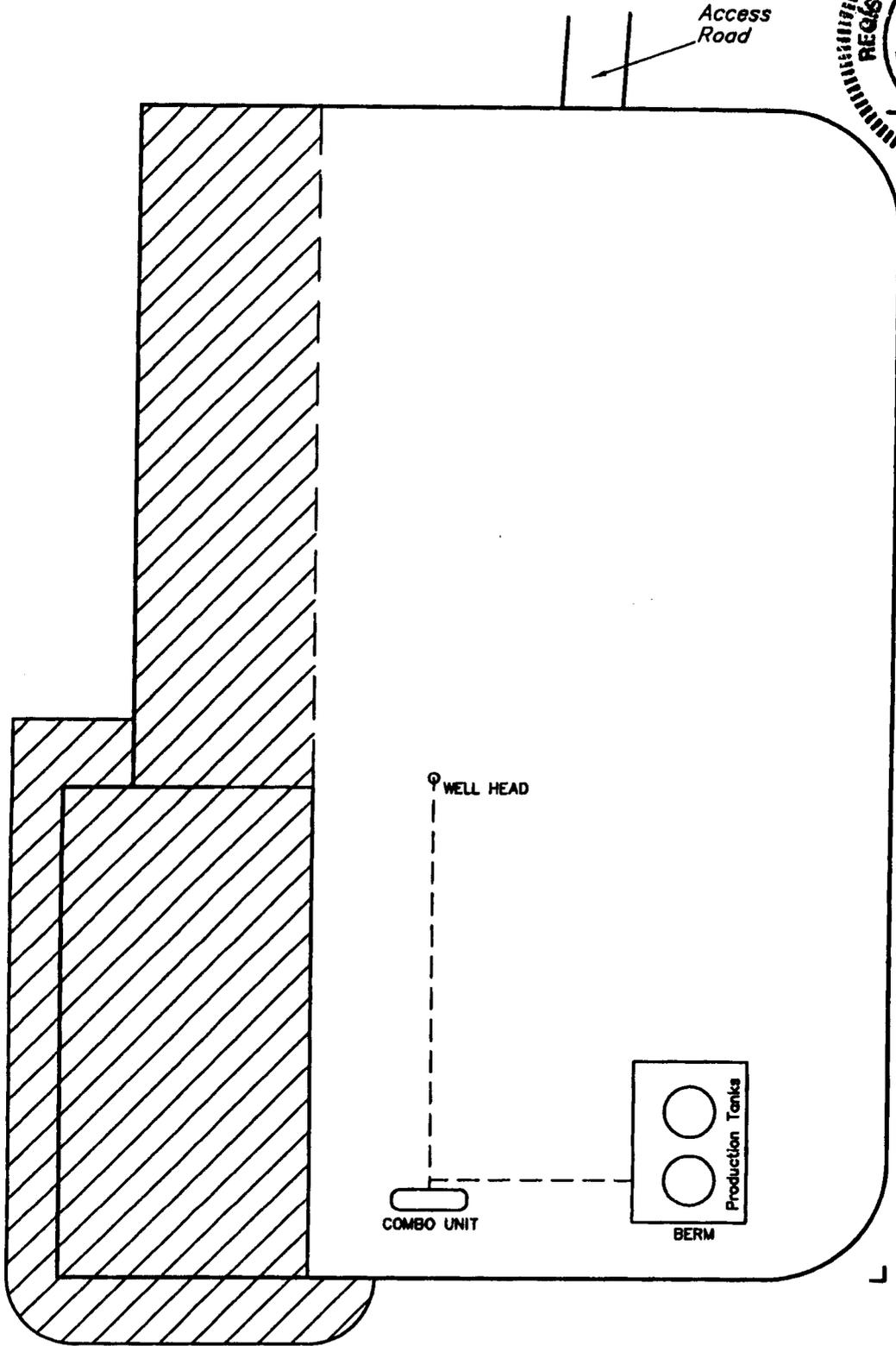
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

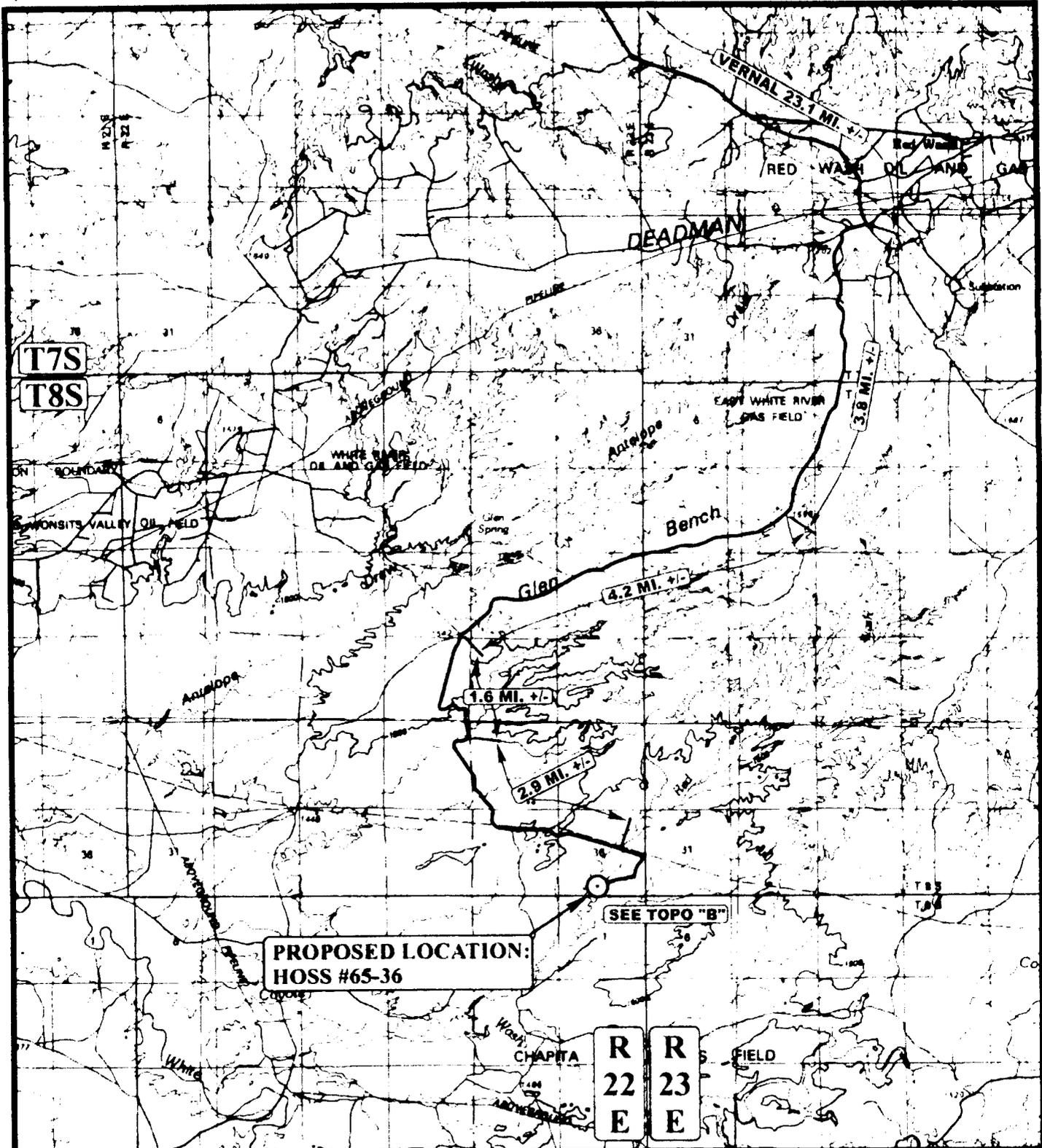
HOSS #65-36

SECTION 36, T8S, R22E, S.L.B.&M.

576' FSL 2133' FWL



 RE-HABED AREA



LEGEND:

⊙ PROPOSED LOCATION

N



EOG RESOURCES, INC.

HOSS #65-36
SECTION 36, T8S, R22E, S.L.B.&M.
576' FSL 2133' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

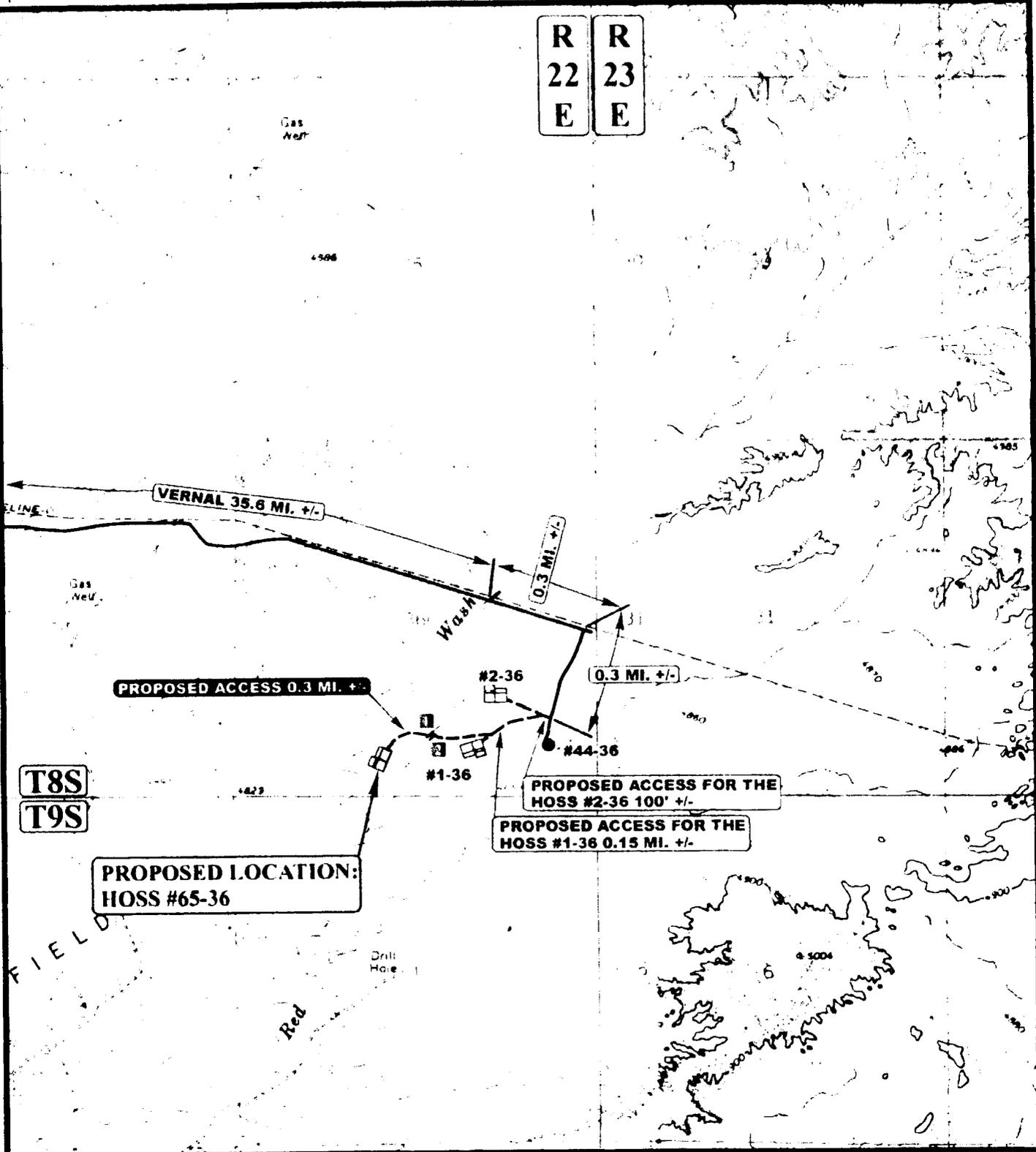
10 04 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



R
22
E

R
23
E



T8S
T9S

PROPOSED LOCATION:
HOSS #65-36

PROPOSED ACCESS 0.3 MI. +/-

PROPOSED ACCESS FOR THE
HOSS #2-36 100' +/-

PROPOSED ACCESS FOR THE
HOSS #1-36 0.15 MI. +/-

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 1 48" CMP REQUIRED
- 2 LOW WATER CROSSING REQUIRED



Utah Engineering & Land Surveying
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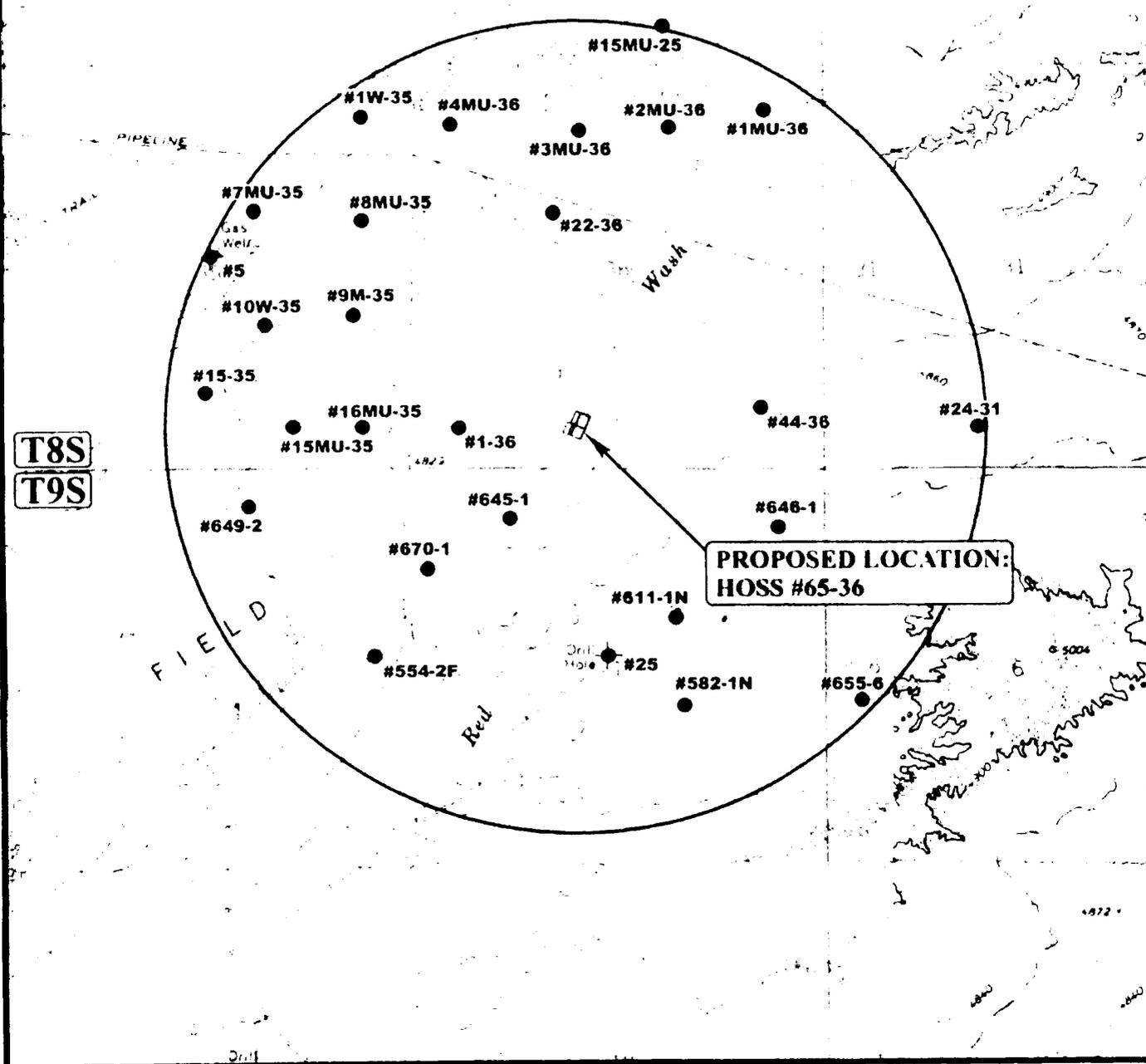
EOG RESOURCES, INC.

HOSS #65-36
 SECTION 36, T8S, R22E, S.1.B.&M.
 576' FSL 2133' FWL

TOPOGRAPHIC MAP	10 MONTH	04 DAY	06 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H.		REVISED: 00-00-00



R	R
22	23
E	E



T8S
T9S

**PROPOSED LOCATION:
HOSS #65-36**

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ∅ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ◆ SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

**HOSS #65-36
SECTION 36, T8S, R22E, S.1.B.&M.
576' FSL 2133' FWL**

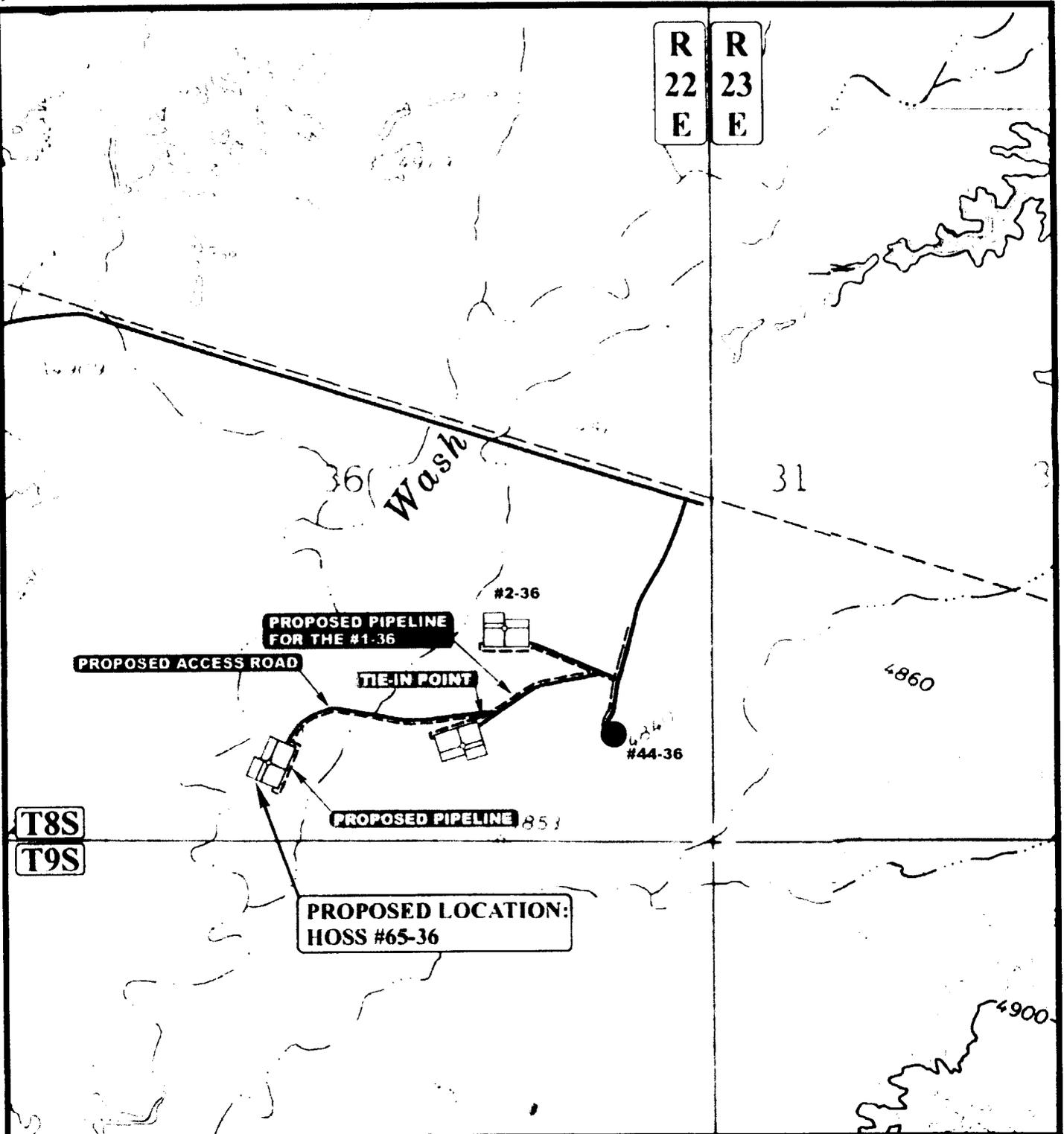


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	10	04	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00	LOPO

R 22 E
R 23 E



T8S
T9S

APPROXIMATE TOTAL PIPELINE DISTANCE 2140'

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

HOSS #65-36
SECTION 36, T8S, R22E, S.L.B.&M.
576' FSL 2133' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	04	06
	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.H.		REVISED: 11-08-06



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-56960

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 24-36

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38363

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverd

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **576' FSL & 2,133' FWL 40.073672 LAT 109.390272 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 36 8S 22E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change Well Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

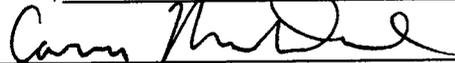
Please change the well name for the referenced well,

From: Federal 24-36

To: Hoss 65-36

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 6/6/2007

(This space for State use only)

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JUN 07 2007

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-3
(February 2005)

JAN - 3 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 56960
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Hoss 65-36
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 576 FSL 2133 FWL SESW 40.073672 LAT 109.390272 LON At proposed prod. zone SAME		9. API Well No. 43-047-38363
14. Distance in miles and direction from nearest town or post office* 35.6 Miles South of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 660 Drilling Line	16. No. of acres in lease 640	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2750	19. Proposed Depth 9810	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4822 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 01/02/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) TERRY KEVORKA	Date 6-5-2007
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

UDO 6M

RECEIVED

JUN 13 2007

DIV. OF OIL, GAS & MINING

07/1M 06751A

Posted 3/23/07

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 65-36
API No: 43-047- 38363

Location: SESW, Sec. 36, T8S, R22E
Lease No: UTU- 56960
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific COAs:

- During construction and drilling BLM would be contacted if conditions are wet to determine if gravel should be used on the roads and location.
- There is Ferruginous hawk timing, from 3/1-7/15 according to the wildlife report.
- The pipeline will be buried which goes from the well head to location Fed. 1-36

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted:
 - 75 foot long blooie line approved.
- Commingling:
 - Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 56960
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Badlands Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Hoss 65-36
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078		9. API NUMBER: 43-047-38363
		10. FIELD AND POOL, OR WLD CAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 576 FSL - 2133 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 8S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-09-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/16/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 8-8-07
Initials: _____

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38363
Well Name: Hoss 65-36
Location: 576 FSL 2133 FWL (SESW), SECTION 36, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 7/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

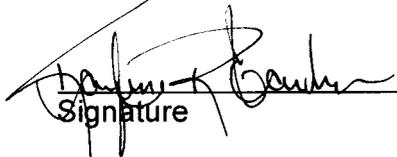
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/16/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 65-36

Api No: 43-047-38363 Lease Type: FEDERAL

Section 36 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/15/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38671	Chapita Wells Unit 692-20		SENE	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16602	1/14/2008			1/17/08	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38363	Hoss 65-36		SESW	36	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	10745	1/15/2008			1/17/08	
Comments: <u>MVRD = WSMVM</u>							
CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/17/2008

Date

RECEIVED

JAN 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill of to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 65-36
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38363
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E SESW 576FSL 2133FWL 40.07367 N Lat, 109.39027 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/15/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58087 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 18 2008

Hoss 65-36

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 38363

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
85 22E 36

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Chapita Wells Unit 2-29 SWD
- 4. Red Wash Evaporation ponds 1, 2, 3 & 4
- 5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

This sundry covers multiple wells. Please see attached page.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-56960

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Badlands Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hoss 65-36

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38363

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 576' FSL & 2133' FWL 40.073672 LAT 109.390272 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 8S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to commingle production from the Wasatch and Mesaverde formations as indicated within the APD and affidavit submitted 1/2/2007.

COPY SENT TO OPERATOR

Date: 3.20.2008

Initials: KS

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/11/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Date: 3/19/08

(5/2000)

By: [Signature]

(See Instructions on Reverse Side)

f Wasatch, m.v, Marcos PA

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 65-36
576' FSL – 2133' FWL (SESW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 2nd day of January, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

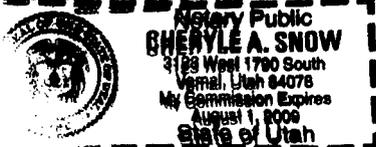
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 2nd day of January, 2007.





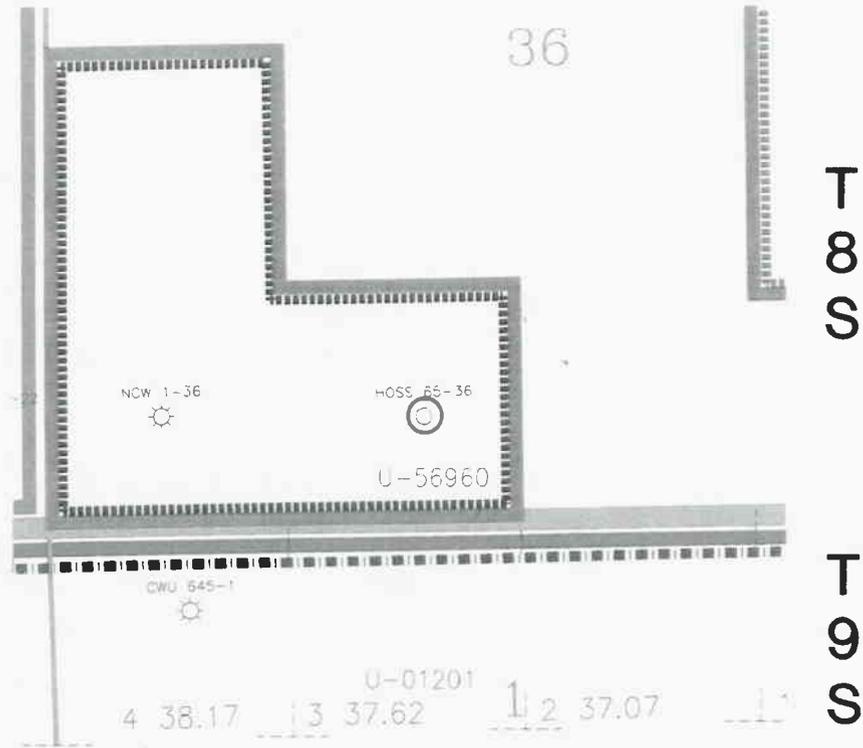
Sheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 65-36 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 22 E



○ HOSS 65-36

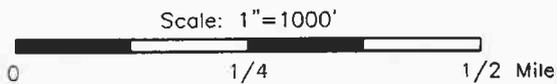
———— Chapita Wells Unit Outline

■■■■■■■■■■ 4th Revision of the Consolidated Wasatch P.A. "B-C-D-E"

———— Bodlands Unit Outline

..... Wasatch/Mesaverde/Mancos Fms P.A. "A"

..... Wasatch/Mesaverde/Mancos Fms P.A. "B"





Denver Division

EXHIBIT "A"

HOSS 65-36
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingling\page_Hoss65-36_commingling.dwg Layout1	Author GT	Oct 05, 2006 - 1:20pm
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From: <Mary_Maestas@eogresources.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 3/19/2008 7:56 AM
Subject: Re: Commingling Requests
Attachments: Hoss 65-36 commingling.pdf; ECW 23-09.doc; Hoss 71-33.doc

Dustin,

I believe the attachments below are what you need. The East Chapita 23-09 and Hoss 71-33 attachments are revised drilling plans that include the commingling verbiage. The Hoss 65-36 attachment is what was included with the BLM-submitted APD. If you need any more information, please let me know.

Mary Maestas

"Dustin Doucet" <dustindoucet@utah.gov>
03/18/2008 02:46 PM

To
<mary_Maestas@eogresources.com>
cc

Subject
Commingling Requests

Mary,

I recently received a few requests and had a question on one. These are the ones that were supposed to be in the APD but were not approved. Two were o.k., but one was not in the APD. This well was the Hoss 65-36 (API 43-047-38363). Your sundry references a 1/2/2007 submittal. I think that is referencing an APD that was submitted to the BLM as ours was approved 7/13/06. You have supplied all the info on this except I wanted a copy of the request that was submitted to the other owners (mainly the commingling method language). If you could send that over, I will process the sundry.

Also I have a couple of APD's that I am still waiting for the commingling method language on as well. The affidavit and map were included with the APD but the commingling method and request were left out. If you could get me an updated page or plan that includes this, I will pass these on as well. The APD's in question are the following:

East Chapita 23-09
HOss 71-33

Please send this as soon as possible and I will get them off my desk.
Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5086

January 2, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATION
HOSS 65-36
576' FSL – 2133' FWL (SESW)
SECTION 36 T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU 56960**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

EIGHT POINT PLAN

HOSS 65-36

SE/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	2,072	Possible gas
Wasatch	5,064	Possible gas/oil
Chapita Wells	5,686	
Buck Canyon	6,362	
North Horn	6,925	
KMV Price River	7,570	GAS (S)
KMV Price River Middle	8,364	Possible gas
KMV Price River Lower	9,210	Possible gas
Sego	9,608	GAS (P)
TD	9,810	

Estimated TD: **9,810' or 200'± below Sego top**

Anticipated BHP: 5,365 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 65-36

SE/SW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	26"	0' - 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 65-36

SE/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 65-36

SE/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT

8. Well Name and No.
HOSS 65-36

9. API Well No.
43-047-38363

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E SESW 576FSL 2133FWL
40.07367 N Lat, 109.39027 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/4/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60262 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAY 15 2008

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2008

Well Name	HOSS 065-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38363	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-12-2008	Class Date	
Tax Credit	N	TVD / MD	9,910/9,910	Property #	059897
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0 / 0
KB / GL Elev	4,835/ 4,822				
Location	Section 36, T8S, R22E, SESW, 576 FSL & 2133 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.188

AFE No	304270	AFE Total	2,262,300	DHC / CWC	1,078,900/ 1,183,400
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-03-2006
				Release Date	02-24-2008
10-03-2006	Reported By SHARON WHITLOCK				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			576' FSL & 133' FWL (SE/SW)
			SECTION 36, T8S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.073708, LONG 109.389589 (NAD 27)
			LAT 40.073672, LONG 109.390272 (NAD 27)
			TRUE #27
			OBJECTIVE: 9910' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: PONDEROSA
			NATURAL BUTTES FIELD
			LEASE: UTU-56960
			ELEVATION: 4821.8' NAT GL, 4821.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4822'), 4835' KB (13')
			EOG WI 100%, NRI 67.18750%

01-09-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

01-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

01-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

01-14-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE EXCEPT FOR CONTAINMENT DIKE.

01-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETED EXCEPT CONTAINMENT DIKE.

01-16-2008 Reported By TERRY CSERE/KAYLENE GARDER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	80	TVD	80	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. SPUD A 20" HOLE ON 1/15/08 @ 2:00 PM. SET 80' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/15/08 @ 1:30 PM.

02-06-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$260,003	Completion	\$0	Daily Total	\$260,003
Cum Costs: Drilling	\$298,003	Completion	\$0	Well Total	\$298,003
MD	2,540	TVD	2,540	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 1/26/2008. DRILLED 12-1/4" HOLE W/CLOSED LOOP SYSTEM TO 2580' GL. ENCOUNTERED WATER @ 41' WHILE DRILLING CONDUCTOR & @ 2100'. RAN 59 JTS (2527.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2540' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/191 BBLS FRESH WATER. BUMPED PLUG W/700# @ 9:47 PM, 1/31/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBL INTO FRESH WATER FLUSH. CIRCULATED 10 BBLS GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. NO LEAD TO SURFACE. WOC 1 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2404' GL. PICKED UP TO 2384' & TOOK SURVEY. 1 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/28/2008 @ 5:00 PM.

02-12-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$20,883	Completion	\$442	Daily Total	\$21,325
Cum Costs: Drilling	\$318,886	Completion	\$442	Well Total	\$319,328
MD	2,540	TVD	2,540	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR MOVE, HOLD SAFETY MEETING WITH RIG AND TRUCK CREWS.
07:00	13:00	6.0	LOAD OUT RIG AND ROAD 10 MILES TO HOSS 65-36.
13:00	18:00	5.0	INSTALL BOP AND TEST SEALS TO 5000 PSI, SET IN RIG.
18:00	05:00	11.0	RIG UP. DERRICK IN THE AIR AND TRUCKS RELEASED AT 1800 HRS, 2/11/2008.
05:00	06:00	1.0	NIPPLE UP. RIG ACCEPTED AT 0500 HRS, 2/12/2008.

FULL CREWS, PLUS 5 EXTRA HANDS FOR RIG MOVE. NO ACCIDENTS.

SAFETY MEETINGS ON RIGGING UP WITH TRUCKS AND RIGGING UP RIG.

FUEL ON HAND 6507 GALS, USED 88.

BOILER 1 HOUR.

5 DEGREES.

SHOULD START TESTING AROUND 0730 HRS.

JAMIE SPARGER AT BLM NOTIFIED AGAIN AT 1800 HRS, 2/11/2008, VIA PHONE MESSAGE ON TEST THIS MORNING.

RIG AND TRUCK PUSHERS AND CREWS DID A GREAT JOB ENSURING THAT THIS WAS A SAFE AND EFFICIENT RIG MOVE.

02-13-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$55,566	Completion	\$0	Daily Total	\$55,566
Cum Costs: Drilling	\$374,452	Completion	\$442	Well Total	\$374,894
MD	3,138	TVD	3,138	Progress	598
				Days	1
				MW	0.0
				Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING @ 3138'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	NIPPLE UP BOP.
07:30	13:30	6.0	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW.
13:30	14:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINS.
14:00	14:30	0.5	INSTALL WEAR RING.
14:30	15:30	1.0	HOLD SAFETY MEETING WITH CALIBER CASERS AND RIG UP SAME.
15:30	20:30	5.0	PICK UP PIPE, TAG CEMENT AT 2408'.
20:30	21:00	0.5	RIG DOWN PICKUP MACHINE.
21:00	21:30	0.5	RIG SERVICE.
21:30	22:00	0.5	INSTALL ROTATING HEAD.
22:00	23:00	1.0	DRILL CEMENT/FLOAT EQUIP.
23:00	23:30	0.5	SPOT 50 VIS SWEEP AND PERFORM FIT TEST TO 350 PSI, 11.1 PPG EQUIVALENT AT SHOE.
23:30	00:00	0.5	DRILL FROM 2540' TO 2638', 98' AT 196'/HR, 10-15K WOB, 40-65 RPM, MOTOR RPM 68, 1000 PSI AT 125 STROKES OFF BOTTOM PSI, 200-350 PSI DIFFERENTIAL ON #1 PUMP, 420 GPM.
00:00	00:30	0.5	SURVEY, 1.75*.

00:30 06:00 5.5 DRILL FROM 2638' TO 3138', 500' AT 90.9'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TESTING BOP AND PINCH POINTS.
 FUEL ON HAND 5685' GALS, USED 822 GALS.
 MUD WT 8.5 PPG, VIS 29.
 WASATCH TOP AT 5057'.
 BOP DRILL HELD ON MORN, WELL SECURED IN 1 1/2 MINS.
 NO BG GAS YET?
 UNMANNED LOGGER, DAY 1.
 BOILER 24 HRS.
 5 DEGREES.
 SPUD AT 2330 HRS, 2/12/2008.
 BROUGHT OVER 100 BBLs MUD FROM TANK FARM, 50 VIS, 10.6 PPG.

06:00 18.0 SPUD 7 7/8" HOLE @ 23:30 HRS, 2/12/08.

02-14-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$96,903 Completion \$0 Daily Total \$96,903

Cum Costs: Drilling \$471,355 Completion \$442 Well Total \$471,797

MD 5,065 TVD 5,065 Progress 1,927 Days 2 MW 8.7 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5065

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 3138' TO 3671', 533' AT 88.83'/HR, 13-15K WOB, 45-65 RPM, 68 MOTOR RPM, 1300 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL, 8.7 PPG MUD WT., 30 VIS. SET CROWN O MATIC FOR DRILLING.
12:00	13:00	1.0	SERVICE RIG
13:00	13:30	0.5	DRILL FROM 3671' TO 3733', 62' AT 132'/HR, SAME PARAMETERS AS ABOVE.
13:30	14:00	0.5	SURVEY, 1.5*.
14:00	00:00	10.0	DRILL FROM 3733' TO 4703', 970' AT 97'/HR, 15-18K WOB, 45-65 RPM, 68 MOTOR RPM, 1600 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-375 PSI DIFFERENTIAL, 420 GPM, MUD WT 9.2 PPG, VIS 34.
00:00	00:30	0.5	SURVEY, .5*, NO FLOW.
00:30	06:00	5.5	DRILL FROM 4703' TO 5065. 362' AT 65.8'/HR. SAME PARAMETERS AS ABOVE. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON WINTER CONDITIONS AND PULLING SLIPS. FUEL ON HAND 4114 GALS, USED 1571 GALS. MUD WT 9.3 PPG, 34 VIS. WASATCH TOP AT 5057', BOP DRILL HELD ON DAYS, WELL SECURED IN 2 MINS. BG GAS 500U, CONN GAS 500U, SURVEY GAS 6800U. UNMANNED LOGGER, DAY 2. OPERATED CROWN O MATIC ON DAYS AND MORN TOURS. HOLE SEEMS TO BE SEEPING 5-7 BBLs OF FLUID PER HOUR THE LAST 20 HOURS. MIXING A LITTLE LCM AND POLYSWELL AND SHAKING OUT. BOILER 24 HRS. 25 DEGREES. LIGHT SNOW.

02-15-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$56,559 Completion \$0 Daily Total \$56,559

Cum Costs: Drilling \$527,914 Completion \$442 Well Total \$528,356

MD 5.987 TVD 5.987 Progress 922 Days 3 MW 9.5 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5987'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 5065' TO 5268', 203' AT 36.9'/HR, 15-18K WOB, 45-65 RRPM, MRPM 68, 1680 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 420 GPM, MUD WT 9.5, VIS 34.
11:30	12:00	0.5	RIG SERVICE.
12:00	06:00	18.0	DRILL FROM 5268 TO 5987', 719' AT 39.94'/HR . 45-65 RRPM, 68 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 420 GPM, RAISED MUD WT FROM 9.5 PPG TO 9.7 PPG VIS 34. FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS ON SLIPS AND TRIPS, WORKING AROUND DRUM. FUEL ON HAND 2319 GALS, USED 1795 GALS. MUD WT 9.8, VIS 34. CHAPITA WELLS TOP AT 5679', BUCK CANYON AT 6355'. BG GAS 110U, CONN GAS 230U. UNMANNED LOGGER, DAY 3. OPERATED CROWN O MATIC ON BOTH TOURS. NO DETECTABLE LOSSES OVER THE PAST 20 HOURS. NO FLOWS. BOILER 24 HRS. 5 DEGREES

02-16-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$62,239 Completion \$0 Daily Total \$62,239

Cum Costs: Drilling \$590,154 Completion \$442 Well Total \$590,596

MD 6.623 TVD 6.623 Progress 636 Days 4 MW 10.0 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6623'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 5987' TO 6300', 313' AT 52.17'/HR., 15-18K WOB, 45-60 RRPM, 68 MRPM, 1735 PSI AT 125 STROKES OFF BOTTOM, #1 PUMP, 150-375 PSI DIFFERENTIAL, 420 GPM, RAISED MUD WT FROM 9.8 PPG TO 10 PPG DUE TO SLOUGHING SHALE COMING ACROSS SHAKER.
12:00	12:30	0.5	RIG SERVICE.
12:30	17:00	4.5	DRILL FROM 6300' TO 6457', 157' AT 34.88'/HR, SAME PARAMETERS AS ABOVE. SLOUGHING SHALE HAS STOPPED.
17:00	18:00	1.0	CIRCULATE, MIX PILL.
18:00	18:30	0.5	DROP SURVEY(MISS RUN), PUMP PILL. NO FLOW.
18:30	21:30	3.0	TRIP OUT, SET CROWN O MATIC, HOLE WAS IN GOOD SHAPE. OPERATE BLIND AND AND PIPE RAMS.
21:30	22:30	1.0	LAY DOWN STABILIZATION, CHANGE MUD MOTORS AND BITS.
22:30	00:00	1.5	TRIP IN TO SHOE.
00:00	01:00	1.0	FILL PIPE, CIRCULATE OUT DRY JOB, STABILIZE HOLE, MINIMAL LOSSES.
01:00	02:30	1.5	TRIP IN. BROKE CIRCULATION AT 4500'.
02:30	03:00	0.5	SAFETY REAM 50' TO BOTTOM.

03:00 06:00 3.0 DRILL FROM 6457' TO 6623' . 166' AT 55.33'/HR. 10-14K WOB, 40-55 RRPM, 68 MRPM, 1625 PSI AT 125 STROKES OFF BOTTOM, #1 PUMP, 420 GPM. 10.1 PPG, VIS 34.150-350 PSI DIFFERENTIAL.
 FULL CREWS. NO ACCIDENTS.
 SAFETY MEETINGS ON SPINNING CHAINS AND LATCHING UP PIPE.
 FUEL ON HAND 5385 GALS, USED 1425.
 MUD WT 10.1 PPG, VIS 34.
 BUCK CANYON TOP AT 6355', NORTH HORN AT 6918'.
 BG GAS 150U, CONN GAS 150U, TRIP GAS 1850U.
 UNMANNED LOGGER, DAY 4.
 SET CROWN O MATIC FOR DRILLING AFTER TRIP.
 LOST 11 BBLs MUD ON TRIP OUT, 22 BBLs ON THE WAY IN.
 BOILER 24 HRS.
 3 DEGREES.

02-17-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$35,365	Completion	\$0	Daily Total	\$35,365						
Cum Costs: Drilling	\$625,520	Completion	\$442	Well Total	\$625,962						
MD	7,533	TVD	7,533	Progress	910	Days	5	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7533'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6623' TO 6880', 257' AT 46.7'/HR, 15-18K WOB, 45-60 RRPM, 68 MRPM, 19500 PSI AT 125 STROKES OFF BOTTOM, #1 PUMP, 200-350 PSI DIFFERENTIAL, 10.3 PPG MUD WT, 35 VIS.
11:30	12:00	0.5	RIG SERVICE.
12:00	06:00	18.0	DRILL FROM 6880' TO 7533'. 653' AT 36.2'/HR. SAME PARAMETERS AS ABOVE. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON CHANGING TONG DIES AND PROPER ATTIRE. MUD WT 10.4 PPG, 36 VIS. UPPER PRICE RIVER TOP AT 7563', MIDDLE AT 8429'. BG GAS 75U, CONN GAS 200U. UNMANNED LOGGER, DAY 5. CHECK CROWN O MATIC ON BOTH TOURS. NO FLOW OR LOSSES. BOILER 24 HRS. 10 DEGREES. HOLE A LITTLE RAITTY IN SPOTS ON CONNECTIONS OCCASIONALLY. MINOR 10-20K DRAG THRU THESE SPOTS. SMALL SLIVERS OF SHALE AT SHAKER, TRYING TO LET MUD WT DRIFT UP SLOW. BOP DRILL HELD ON MORNING TOUR. WELL SECURED 2 MINS.

02-18-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$63,318	Completion	\$0	Daily Total	\$63,318						
Cum Costs: Drilling	\$688,838	Completion	\$442	Well Total	\$689,280						
MD	7,941	TVD	7,941	Progress	407	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL FROM 7533' TO 7556', 23' AT 23'/HR, 15-17K WOB, 45-55 RRP, 68 MRPM, 1800 PSI AT 125 STROKES OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL. 420 GPM, MUD WT 10.4 PPG, VIS 36.
07:00	07:30	0.5	RIG SERVICE.
07:30	08:30	1.0	DRILL FROM 7556' TO 7596', 40' AT 40'/HR, SAME PARAMETERS AS ABOVE. LOST 50% OF RETURNS AFTER CONNECTION AT 7564'. LOSING AT A RATE OF 100 BBL/HR. START MIXING LCM.
08:30	09:30	1.0	CIRCULATE, MIX LCM, REGAIN 95% CIRCULATION. LOST 163 BBL. TRANSFERRED OVER MUD IN TRIP TANK FOR VOLUME. 250 BBL IN PREMIX(28 VIS, 9.9 PPG).
09:30	23:30	14.0	DRILL FROM 7596' TO 7940', 344' AT 24.57'/HR. 15-23K WOB, OTHER PARAMETERS THE SAME. RAISED MUD WT FROM 10.4 PPG TO 10.5 PPG DUE TO TIGHT(RATTY) CONNECTIONS AND THE PRESENCE OF SLOUGHING SHALE AT SHAKER(SMALL AMOUNT). CONNECTIONS SEEMED MUCH BETTER AFTER WT INCREASE. BY PASSED SHAKER SCREENS FOR 1 FULL CIRCULATION AFTER LCM STARTED COMING BACK. HOLE ACTED STABLE, SHOOK OUT LCM. HOLE STABLE AFTER LCM SHOOK OUT. MIXING SEVERAL SACKS LCM EVERY 1/2 HOUR AS A PREVENTIVE MAINTENANCE.
23:30	00:00	0.5	PUMP PILL, DROP SURVEY.
00:00	03:30	3.5	TRIP OUT, SET CROWN SAVER, 15-35K DRAG FROM 6450' TO 6350'.
03:30	05:00	1.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS, TRIP IN TO SHOE.
05:00	06:00	1.0	SLIP & CUT DRILL LINE. FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS ON MIXING LCM AND KEEPING WORK AREA CLEAN. FUEL ON HAND 6283 GALS, USED 1236 GALS. MUD WT 10.5 PPG, VIS 36. PRICE RIVER MIDDLE TOP AT 8429'. BG GAS 135U, CONN GAS 250U. UNMANNED LOGGER, DAY 6. TESTED CROWN SAVER ON BOTH TOURS. NO FLOWS, . BOILER 24 HRS. 3 DEGREES. HAD ZECO COME OUT AND INSTALL LCM SAVER ON MUD CLEANER IN CASE NEEDED. RAISED VIS TO 36 AND MUD WT TO 10.5 PPG IN PREMIX AND TRANSFERRED 100 BBL INTO MUD SYSTEM. BROUGHT IN 100 BBL MORE MUD FROM TANK FARM.

02-19-2008		Reported By	PETE AYOTTE								
Daily Costs: Drilling		\$36,896	Completion	\$0	Daily Total	\$36,896					
Cum Costs: Drilling		\$725,735	Completion	\$442	Well Total	\$726,177					
MD	8,454	TVD	8,454	Progress	514	Days	7	MW	10.6	Visc	34.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8454'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN, NO TIGHT SPOTS, BROKE CIRCULATION AT 2500' AND 5500', HOLE CIRCULATED WELL.
08:30	09:00	0.5	SAFETY REAM 78' TO BOTTOM. TOTAL MUD LOST ON TRIP 81 BBL. (HOLE TOOK 30 EXTRA BBL ON THE WAY OUT.)
09:00	11:30	2.5	DRILL FROM 7940' TO 8004' AT 25.6'/HR, 10-18K WOB, 40-50 RRP, 66 MRPM, 1710 PSI AT 123 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL. 414 GPM. SET CROWN SAVER FOR DRILLING.
11:30	12:00	0.5	RIG SERVICE.
12:00	06:00	18.0	DRILL FROM 8004' TO 8454'. 450' AT 25'/HR, 8-23K WOB, 40-50 RRP, 66 MRPM, 1785 PSI AT 123 STROKES OFF BOTTOM, 100-350 PSI DIFFERENTIAL. 414 GPM, MUD WT 10.6 PPG, VIS 35. FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON HORSEPLAY AND HEARING PROTECTION .
 FUEL ON HAND 4488 GALS, USED 1795 GALS.
 MUD WT 10.6 PPG, 36 VIS.
 PRICE RIVER MIDDLE TOP AT 8429'.
 BOP DRILL ON DAYS, WELL SECURED 80 SECS.
 BG GAS 250U, CONN GAS 250U, TRIP GAS 1300U.
 UNMANNED LOGGER, DAY 7.
 NO LOSSES AFTER DRILLING HAD RESUMED.
 BOILER 24 HRS.
 0 DEGREES.

02-20-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$53,961	Completion	\$4,573	Daily Total	\$58,534						
Cum Costs: Drilling	\$779,697	Completion	\$5,015	Well Total	\$784,712						
MD	8,851	TVD	8,851	Progress	397	Days	8	MW	10.55	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TRIP IN BIT #4, AT 5000'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 8454' TO 8602', 148' AT 32.88'/HR, 10-23K WOB, 40-50 RRPM, 65 MRPM, 1800 PSI AT 120 STROKES OFF BOTTOM, #1 PUMP, 150-400 PSI DIFFERENTIAL. 404 GPM, 10.5 PPG MUD WT, 36 VIS.
10:30	11:00	0.5	RIG SERVICE.
11:00	20:00	9.0	DRILL FROM 8602' TO 8851', 249' AT 27.66'/HR, SAME PARAMETERS AS ABOVE.
20:00	20:30	0.5	CIRCULATE, MIX AND PUMP PILL.
20:30	00:30	4.0	TRIP OUT, SET CROWN SAVER FOR TRIPPING, NO TIGHT SPOTS, HOLE TOOK AN EXTRA 87 BBLS ON THE WAY OUT.
00:30	01:30	1.0	OPERATE BLIND AND PIPE RAMS, CHANGE BITS AND MOTORS. FLUID LEVEL DROPPED OUT OF SIGHT.
01:30	02:30	1.0	TRIP IN, NO RETURNS.
02:30	03:00	0.5	ATTEMPT TO REGAIN CIRCULATION, NO RETURNS. LOST 100 BBLS.
03:00	04:30	1.5	BUILD VOLUME, MIX MUD, PUMP OVER 150 BBLS FROM PREMIX @ 10.7 PPG, WATER BACK & PUMP 10.2 PPG, 35 VIS, 5% LCM, REGAIN CIRCULATION AFTER 50 BBLS PUMPED.
04:30	06:00	1.5	TRIP IN, BROKE CIRCULATION AT 4360', FULL RETURNS, TRIPPED INTO 5000', NO RETURNS. GET KELLY. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON MUD CLEANER AND MIXING LCM. FUEL ON HAND 2842 GALS, USED 1646 GALS. MUD WT 10.5 PPG, VIS 36. PRICE RIVER MIDDLE TOP AT 8429', LOWER PRICE AT 9203'. BG GAS 250U, CONN GAS 500U. NO LOSSES PRIOR TO TRIP. LOST 314 BBLS MUD ON TRIP. BOILER 24 HRS. 2 DEGREES.

02-21-2008	Reported By	PAUL WHITE / PETE AYOTTE									
Daily Costs: Drilling	\$33,527	Completion	\$0	Daily Total	\$33,527						
Cum Costs: Drilling	\$813,224	Completion	\$5,015	Well Total	\$818,239						
MD	9,078	TVD	9,078	Progress	227	Days	9	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

08:00 08:30 0.5 SERVICE RIG.
 08:30 01:30 17.0 DRILL F/ 9360 TO 9910' TD 550' 32 FPH. WOB 18 RPM 50. REACHED TD AT 01:30 HRS, 2/23/08.
 01:30 02:00 0.5 CIRCULATE FOR SHORT TRIP.
 02:00 04:00 2.0 WIPER TRIP/SHORT TRIP, 20 STANDS.
 04:00 06:00 2.0 CIRCULATE AND CONDITION MUD FOR CASING.

HOLD SAFETY MEETING W/ CALIBER LAYDOWN CREW AND RIG UP TO LAY DOWN DRILL PIPE.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PINCH POINTS, FORKLIFT SAFETY. MUD WT 10.3 VIS 35. FULL CREW.
 REMOTE LOGGING UNIT 11 DAYS. COM CHECKED AND RESET FOR TRIP. BOP DRILL 76 SEC. AMAS. FUEL ON HAND 2468 USED 1795.

02-24-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling \$39,182 **Completion** \$109,010 **Daily Total** \$148,192
Cum Costs: Drilling \$966,743 **Completion** \$121,529 **Well Total** \$1,088,272
MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9868.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CEMENTING PROD CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE, SPOT 300 BBL 13 PPG PILL ON BOTTOM.
09:00	16:00	7.0	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.
16:00	16:30	0.5	PULL WEAR BUSHING.
16:30	17:30	1.0	RIG UP CALIBER CASING TOOLS. HOLD SAFETY MEETING W/ CREWS.
17:30	01:30	8.0	RUN CASING.
01:30	02:00	0.5	LANDED W/FMC FLUTED HANGER, 245 JTS. 4.5" 11.6 # HCP-110 CASING EQUIPED W/WEATHERFORD FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 28. SHOE AT 9910', FLOAT COLLAR AT 9868'. MARKER JT AT 7202' AND 4648'.
02:00	03:00	1.0	RIG DOWN CALIBER, RIG UP SCHLUMBERGER AND HOLD PJSM.
03:00	06:00	3.0	CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 315 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 11.5 PPG. (595 SX). FOLLOWED W/ 364 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1585 SX), DISPLACED W/ 153 BBLS. WATER. BUMPED PLUG W/ 2,500 PSI. CHECKED FLOATS OK. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 05:50 HRS. 2/24/08. NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: CEMENTING AND PINCH POINTS. FULL CREW. MUD WT 10.3 VIS 35, SPOTTED 300 BBL 13 PPG. PILL ON BOTTOM. FUEL ON HAND 1421 USED 1007.

02-25-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling \$31,089 **Completion** \$77,245 **Daily Total** \$108,334
Cum Costs: Drilling \$997,832 **Completion** \$198,774 **Well Total** \$1,196,606
MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CLEAN MUD TANKS W/SUPERSUCKER. NIPPLE DOWN BOP'S.

11:00 18:00 7.0 RIG DOWN, WELDERS WORKING ON REINFORCING DAMAGED SKID BEAMS UNDER #2 (SUCTION) MUD PIT. TRUCKS SCHEDULED FOR MONDAY MORNING AT 07:00. ROAD CONDITIONS DETERIORATING RAPIDLY.

18:00 06:00 12.0 RDRT - RIG DOWN FOR TRUCKS.

REBUILD #1 & #2 MUD PUMPS, NEW SWABS, VALVES, SEATS.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLICK MUDDY CONDITIONS.

FULL CREW.

FUEL ON HAND 1025 GAL USED 525.

MOVE TO HOSS 28-30 2.2 MILES.

06:00 18.0 RIG RELEASED AT 11:00 HRS, 2/24/08.
CASING POINT COST \$997,833

02-29-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,836	Daily Total	\$44,836
Cum Costs: Drilling	\$997,832	Completion	\$243,610	Well Total	\$1,241,442

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 790'. EST CEMENT TOP @ 2450'. RD SCHLUMBERGER.

04-12-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$997,832	Completion	\$245,263	Well Total	\$1,243,095

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-22-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$26,981	Daily Total	\$26,981
Cum Costs: Drilling	\$997,832	Completion	\$272,244	Well Total	\$1,270,076

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD : 0.0** **Perf : 8577' - 9655'** **PKR Depth : 0.0**
WASATCH

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9388'-89', 9401'-02', 9412'-13', 9449'-50', 9455'-56', 9504'-05', 9530'-31', 9571'-72', 9607'-08', 9637'-39', 9644'-45', 9653'-55', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5258 GAL 16# DELTA 200, 6288 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 28795 GAL 16# DELTA 200+ W/105400# 20/40 SAND @ 1-5 PPG. MTP 7423 PSIG. MTR 51 BPM. ATP 4987 PSIG. ATR 49 BPM. ISIP 2901 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9360'. PERFORATE LPR FROM 9137'-38', 9143'-44', 9155'-56', 9169'-70', 9178'-79', 9192'-93', 9237'-38', 9250'-51', 9274'-75', 9295'-96', 9309'-10', 9340'-41', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5161 GAL 16# DELTA 200 PAD, 6661 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30409 GAL 16# DELTA 200 + W/ 112500# 20/40 SAND @ 1-5 PPG. MTP 8153 PSIG. MTR 51.5 BPM. ATP 6363 PSIG. ATR 48 BPM. ISIP 3339 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9060'. PERFORATE MPR FROM 8751'-52', 8759'-60', 8773'-74', 8786'-87', 8815'-16', 8852'-53', 8884'-85', 8925'-26', 8950'-51', 8992'-93', 9033'-34', 9040'-41', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5683 GAL 16# DELTA 200 PAD, 10548 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 48214 GAL 16# DELTA 200 + W/ 180200# 20/40 SAND @ 1-5 PPG. MTP 8643 PSIG. MTR 51.5 BPM. ATP 6036 PSIG. ATR 48 BPM. ISIP 3246 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8730' PERFORATE MPR FROM 8577'-78', 8590'-91', 8596'-97', 8604'-05', 8611'-12', 8622'-23', 8628'-29', 8641'-42', 8658'-59', 8704'-05', 8708'-09', 8713'-14', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5168 GAL 16# DELTA 200 PAD, 8125 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 36645 GAL 16# DELTA 200 + W/136200# 20/40 SAND @ 1-5 PPG. MTP 6006 PSIG. MTR 52.7 BPM. ATP 4409 PSIG. ATR 50.8 BPM. ISIP 2502 PSIG. RD HALLIBURTON. SDFN.

04-23-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$18,758	Daily Total	\$18,758						
Cum Costs: Drilling	\$997,832	Completion	\$291,002	Well Total	\$1,288,834						
MD	9,910	TVD	9,910	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 6335' - 9655'			PKR Depth : 0.0				

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8530'. PERFORATE MPR FROM 8326'-27', 8341'-42', 8356'-57', 8391'-92', 8403'-04', 8439'-40', 8448'-49', 8460'-61', 8468'-69', 8484'-85', 8495'-96', 8511'-12' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5422 GAL 16# DELTA 200 PAD, 11770 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 54082 GAL 16# DELTA 200 + W/195200# 20/40 SAND @ 1-5 PPG. MTP 5677 PSIG. MTR 52.5 BPM. ATP 4215 PSIG. ATR 51 BPM. ISIP 2799 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8250'. PERFORATE UPR FROM 7952'-53', 7967'-68', 7984'-85', 8069'-70', 8100'-01', 8130'-31', 8136'-37', 8143'-44', 8150'-51', 8160'-61', 8217'-19' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4235 GAL 16# DELTA 200 PAD, 6478 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 29683 GAL 16# DELTA 200 + W/106100# 20/40 SAND @ 1-5 PPG. MTP 6793 PSIG. MTR 52.5 BPM. ATP 4931 PSIG. ATR 50 BPM. ISIP 2671 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7925'. PERFORATE UPR FROM 7696'-97', 7708'-09', 7721'-22', 7733'-34', 7748'-49', 7795'-96', 7836'-37', 7847'-48', 7857'-58', 7900'-01', 7904'-06' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4273 GAL 16# DELTA 200 PAD, 9893 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 42904 GAL 16# DELTA 200 + W/158300# 20/40 SAND @ 1-5 PPG. MTP 4870 PSIG. MTR 53.5 BPM. ATP 3776 PSIG. ATR 50.5 BPM. ISIP 2350 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7660'. PERFORATE NH FROM 7428'-29' (MISFIRE), 7468'-69', 7502'-04', 7513'-14', 7533'-35', 7569'-71', 7586'-87', 7614'-15', 7644'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4258 GAL 16# DELTA 200 PAD, 6449 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 29697 GAL 16# DELTA 200 + W/106000# 20/40 SAND @ 1-5 PPG. MTP 6967 PSIG. MTR 52 BPM. ATP 4525 PSIG. ATR 50 BPM. ISIP 2160 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7264'. PERFORATE NH FROM 7024'-25', 7064'-66', 7108'-10', 7153'-55', 7171'-73', 7203'-04', 7225'-26', 7244'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4280 GAL 16# DELTA 200 PAD, 6499 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 29625 GAL 16# DELTA 200 + W/105900# 20/40 SAND @ 1-5 PPG. MTP 6162 PSIG. MTR 52 BPM. ATP 4375 PSIG. ATR 49 BPM. ISIP 2253 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6960'. PERFORATE BA FROM 6683'-85', 6698'-6700', 6717'-18', 6741'-42', 6803'-04', 6818'-19', 6833'-34', 6844'-45', 6923'-24', 6943'-44' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 4302 GAL 16# DELTA 200 PAD, 6465 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 24135 GAL 16# DELTA 200 + W/82600# 20/40 SAND @ 1-5 PPG. MTP 7318 PSIG. MTR 53 BPM. ATP 4777 PSIG. ATR 50.5 BPM. ISIP 1634 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6550'. PERFORATE BA FROM 6335'-37', 6364'-65', 6374'-75', 6398'-99', 6401'-02', 6409'-10', 6446'-47', 6479'-80', 6488'-89', 6510'-11', 6526'-27' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 4243 GAL 16# DELTA 200 PAD, 9662 GAL 16# DELTA 200 W/1# & 1.5 # 20/40 SAND, 27108 GAL 16# DELTA 200 + W/95300# 20/40 SAND @ 1-5 PPG. MTP 4603 PSIG. MTR 53 BPM. ATP 3271 PSIG. ATR 51 BPM. ISIP 1296 PSIG. RD HALLIBURTON. SDFN.

04-24-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0			Completion	\$513,930	Daily Total		\$513,930			
Cum Costs: Drilling	\$997,832			Completion	\$804,932	Well Total		\$1,802,765			
MD	9,910	TVD	9,910	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 5626' - 9655'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 6290'. PERFORATE CA FROM 6249'-52', 6257'-60', 6268'-71' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 4259 GAL 16# DELTA 200 PAD, 10652 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30583 GAL 16# DELTA 200 + W/109100# 20/40 SAND @ 1-4 PPG. MTP 3000 PSIG. MTR 32.5 BPM. ATP 2194 PSIG. ATR 30.5 BPM. ISIP 1590 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6220'. PERFORATE CA FROM 6050'-53', 6058'-61', 6065'-68', 6129'-30', 6148'-49', 6189'-90' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/4193 GAL 16# DELTA 200 PAD, 9615 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 26932 GAL 16# DELTA 200+ W/95200# 20/40 SAND @ 1-4 PPG. MTP 3081 PSIG. MTR 42 BPM. ATP 2708 PSIG. ATR 40 BPM. ISIP 1850 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5750'. PERFORATE PP/CA FROM 5626'-28', 5649'-53', 5714'-15', 5728'-29', 5732'-33' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/4223 GAL 16# DELTA 200 PAD, 10336 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 28617 GAL 16# DELTA 200 + W/100000# 20/40 SAND @ 1-4 PPG. MTP 4422 PSIG. MTR 42 BPM. ATP 3037 PSIG. ATR 40 BPM. ISIP 1958 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5525'. RDWL. SDFN.

04-26-2008		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$35,711	Daily Total		\$35,711			
Cum Costs: Drilling	\$997,832			Completion	\$840,643	Well Total		\$1,838,476			
MD	9,910	TVD	9,910	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 5626' - 9655'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5525'. RU TO DRILL PLUGS. SDFN.

04-29-2008		Reported By		HISLOP					
Daily Costs: Drilling	\$0			Completion	\$69,614	Daily Total		\$69,614	
Cum Costs: Drilling	\$997,832			Completion	\$910,257	Well Total		\$1,908,090	

MD 9,910 TVD 9,910 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9868.0 Perf : 5626' - 9655' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 5525', 5750', 6220', 6290', 6550', 6960', 7264', 7660', 7925', 8250', 8530', 8730', 9060' & 9360'. RIH. CLEANED OUT TO 9760'. LANDED TUBING @ 8300' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 24/64" FTP 1000 PSIG. CP 1200 PSIG. 58 BFPH. RECOVERED 578 BLW. 16222 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 29.88'
 XN NIPPLE 1.30'
 266 JTS 2-3/8" 4.7# L-80 TBG 8255.56'
 BELOW KB 13.00'
 LANDED @ 8300.65' KB

04-30-2008 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion \$10,335 Daily Total \$10,335
 Cum Costs: Drilling \$997,832 Completion \$920,592 Well Total \$1,918,425
 MD 9,910 TVD 9,910 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9868.0 Perf : 5626' - 9655' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1300 PSIG. 56 BFPH. RECOVERED 1343 BLW. 14879 BLWTR.

05-01-2008 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion \$4,442 Daily Total \$4,442
 Cum Costs: Drilling \$997,832 Completion \$925,034 Well Total \$1,922,867
 MD 9,910 TVD 9,910 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9868.0 Perf : 5626' - 9655' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 850 PSIG. CP 1600 PSIG. 45 BFPH. RECOVERED 1008 BLW. 13871 BLWTR.

05-02-2008 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion \$4,802 Daily Total \$4,802
 Cum Costs: Drilling \$997,832 Completion \$929,836 Well Total \$1,927,669
 MD 9,910 TVD 9,910 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9868.0 Perf : 5626' - 9655' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1950 PSIG. 41 BFPH. RECOVERED 999 BLW. 12876 BLWTR.

05-03-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$997,832	Completion	\$932,611	Well Total	\$1,930,444

MD	9,910	TVD	9,910	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9868.0	Perf : 5626' - 9655'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1900 PSIG. 38 BFPH. RECOVERED 896 BLW. 11980 BLWTR.

05-04-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$997,832	Completion	\$935,386	Well Total	\$1,933,219

MD	9,910	TVD	9,910	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9868.0	Perf : 5626' - 9655'	PKR Depth : 0.0
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Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" FTP 850 PSIG. CP 1850 PSIG. 28 BFPH. RECOVERED 866 BLW. 11114 BLWTR.

05-05-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$997,832	Completion	\$938,161	Well Total	\$1,935,994

MD	9,910	TVD	9,910	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9868.0	Perf : 5626' - 9655'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST/CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 26 BFPH. RECOVERED 650 BLW. 10464 BLWTR.

TURNED TO SALES CONDENSATE: 5/4/08

05-06-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$997,832	Completion	\$940,936	Well Total	\$1,938,769

MD	9,910	TVD	9,910	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9868.0	Perf : 5626' - 9655'	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" FTP 950 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 568 BLW. 9896 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 5/5/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56960

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
HOSS 65-36

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-824-5526**

9. API Well No.
43-047-38363

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESW 576FSL 2133FWL 40.07367 N Lat, 109.39027 W Lon**
 At top prod interval reported below **SESW 576FSL 2133FWL 40.07367 N Lat, 109.39027 W Lon**
 At total depth **SESW 576FSL 2133FWL 40.07367 N Lat, 109.39027 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 36 T8S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **01/15/2008** 15. Date T.D. Reached **02/23/2008** 16. Date Completed
 D & A Ready to Prod. **05/04/2008**

17. Elevations (DF, KB, RT, GL)*
4822 GL

18. Total Depth: **MD 9910 TVD** 19. Plug Back T.D.: **MD 9868 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2540		630			
7.875	4.500 P-110	11.6	0	9910		2180			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8301							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5626	9655	9388 TO 9655		3	
B) WSMVM			9137 TO 9341		3	
C)			8751 TO 9041		3	
D)			8577 TO 8714		3	

26. Perforation Record **5629 9655**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9388 TO 9655	40,506 GALS GELLED WATER & 105,400# 20/40 SAND
9137 TO 9341	42,396 GALS GELLED WATER & 112,500# 20/40 SAND
8751 TO 9041	64,610 GALS GELLED WATER & 180,200# 20/40 SAND
8577 TO 8714	50,103 GALS GELLED WATER & 136,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2008	05/27/2008	24		30.0	427.0	320.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1900.0		30	427	320		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60490 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 29 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5626	9655		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2084 2709 4859 5052 5660 6332 7582 8321

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

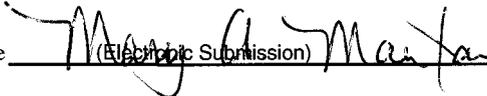
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60490 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature 
(Electronic Submission)

Date 05/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Hoss 65-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8326-8512	3/spf
7952-8219	3/spf
7696-7906	3/spf
7468-7645	3/spf
7024-7245	3/spf
6683-6944	3/spf
6335-6527	3/spf
6249-6271	3/spf
6050-6190	3/spf
5626-5733	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8326-8512	71,439 GALS GELLED WATER & 195,200# 20/40 SAND
7952-8219	40,561 GALS GELLED WATER & 106,100# 20/40 SAND
7696-7906	57,235 GALS GELLED WATER & 158,300# 20/40 SAND
7468-7645	40,569 GALS GELLED WATER & 106,000# 20/40 SAND
7024-7245	40,569 GALS GELLED WATER & 105,900# 20/40 SAND
6683-6944	34,902 GALS GELLED WATER & 82,600# 20/40 SAND
6335-6527	41,013 GALS GELLED WATER & 95,300# 20/40 SAND
6249-6271	45,494 GALS GELLED WATER & 109,100# 20/40 SAND
6050-6190	40,740 GALS GELLED WATER & 95,200# 20/40 SAND
5626-5733	43,176 GALS GELLED WATER & 100,000# 20/40 SAND

Perforated the Lower Price River from 9388-89', 9401-02', 9412-13', 9449-50', 9455-56', 9504-05', 9530-31', 9571-72', 9607-08', 9637-39', 9644-45' & 9653-55' w/ 3 spf.

Perforated the Lower Price River from 9137-38', 9143-44', 9155-56', 9169-70', 9178-79', 9192-93', 9237-38', 9250-51', 9274-75', 9295-96', 9309-10' & 9340-41' w/ 3 spf.

Perforated the Middle Price River from 8751-52', 8759-60', 8773-74', 8786-87', 8815-16', 8852-53', 8884-85', 8925-26', 8950-51', 8992-93', 9033-34' & 9040-41' w/ 3 spf.

Perforated the Middle Price River from 8577-78', 8590-91', 8596-97', 8604-05', 8611-12', 8622-23', 8628-29', 8641-42', 8658-59', 8704-05', 8708-09' & 8713-14' w/ 3 spf.

Perforated the Middle Price River from 8326-27', 8341-42', 8356-57', 8391-92', 8403-04', 8439-40', 8448-49', 8460-61', 8468-69', 8484-85', 8495-96' & 8511-12' w/ 3 spf.

Perforated the Upper Price River from 7952-53', 7967-68', 7984-85', 8069-70', 8100-01', 8130-31', 8136-37', 8143-44', 8150-51', 8160-61' & 8217-19' w/ 3 spf.

Perforated the Upper Price River from 7696-97', 7708-09', 7721-22', 7733-34', 7748-49', 7795-96', 7836-37', 7847-48', 7857-58', 7900-01' & 7904-06' w/ 3 spf.

Perforated the North Horn from 7468-69', 7502-04', 7513-14', 7533-35', 7569-71', 7586-87', 7614-15' & 7644-45' w/ 3 spf.

Perforated the North Horn from 7024-25', 7064-66', 7108-10', 7153-55', 7171-73', 7203-04', 7225-26' & 7244-45' w/ 3 spf.

Perforated the Ba from 6683-85', 6698-6700', 6717-18', 6741-42', 6803-04', 6818-19', 6833-34', 6844-45', 6923-24' & 6943-44' w/ 3 spf.

Perforated the Ba from 6335-37', 6364-65', 6374-75', 6398-99', 6401-02', 6409-10', 6446-47', 6479-80', 6488-89', 6510-11' & 6526-27' w/ 3 spf.

Perforated the Ca from 6249-52', 6257-60' & 6268-71' w/ 3 spf.

Perforated the Ca from 6050-53', 6058-61', 6065-68', 6129-30', 6148-49' & 6189-90' w/ 3 spf.

Perforated the Pp/Ca from 5626-28', 5649-53', 5714-15', 5728-29' & 5732-33' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9171
Sego	9720

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 65-36

API number: 4304738363

Well Location: QQ SESW Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
41	46	NO FLOW	NOT KNOWN
2,100	2,110	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/28/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS

8. Well Name and No.
HOSS 65-36

9. API Well No.
43-047-38363

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E SESW 576FSL 2133FWL
40.07367 N Lat, 109.39027 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/10/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66230 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **JAN 14 2009**