



EnCana Oil & Gas (USA) Inc.

370 7th Street
Suite 200
Denver, CO 80202

(303) 692-9700
Fax: (303) 692-3000
www.encana.com

April 12, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Drilling Permit and Right of Way
Authorized Agency – Utah

Gentlemen,

EnCana Oil & Gas (USA) Inc. hereby designates Banko Petroleum Management, Inc. by David F. Banko, Kathy L. Schneebeck and Keith Dana as authorized agent for matters relating to Applications for Permits to Drill (APDs), Rights of Way (ROWs), Access Agreements and regulatory matters associated therewith.

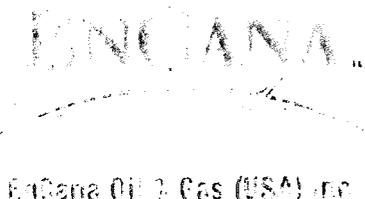
All matters regarding drilling, completion, production and other regulatory compliance will be handled directly by EnCana Oil & Gas (USA), Inc.

Should you have any questions relative to this authorization, please feel free to contact the undersigned at your convenience.

Sincerely

Darrin Henke
Attorney-In-Fact
EnCana Oil & Gas (USA) Inc.

cc: Banko Petroleum Management, Inc.



370 17th Street
Suite 1700
Denver, CO 80202

303.629.7300
303.629.7300
www.encana.com

April 12, 2006

Mr. William Stringer
Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

RE: Drilling Permit and Right of Way
Authorized Agency – Utah

Dear Mr. Stringer,

EnCana Oil & Gas (USA) Inc. hereby designates Banko Petroleum Management, Inc. by David F. Banko, Kathy L. Schneebeck and Keith Dana as authorized agent for matters relating to Applications for Permits to Drill (APDs), Rights of Way (ROWs), Access Agreements and regulatory matters associated therewith.

All matters regarding drilling, completion, production and other regulatory compliance will be handled directly by EnCana Oil & Gas (USA), Inc.

Should you have any questions relative to this authorization, please feel free to contact the undersigned at your convenience.

Sincerely

Darrin Henke
Attorney-In-Fact
EnCana Oil & Gas (USA) Inc.

cc: Banko Petroleum Management, Inc.

UDOGM

BANKO
PETROLEUM
MANAGEMENT INC.

VIA FEDERAL EXPRESS – PRIORITY DELIVERY

Mr. Matt Baker
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2727

June 30, 2006

RE: Application for Permit to Drill
EnCana Oil & Gas (USA) Inc. - Operator
Federal 24-30
API #43-047-34179
795' FSL 1,956' FWL (SE/4 SW/4)
Sec. 30 T8S R23E
Uintah County, Utah
Federal Lease: UTU61400

Dear Mr. Baker:

Enclosed please find the Application for Permit to Drill (APD), for the above captioned well, filed on behalf of EnCana Oil & Gas (USA) Inc. (EnCana). By separate letter, we are sending originals of this application to the Utah Division of Oil, Gas and Mining (UDOGM), along with the Utah State APD Form 3.

This filing contains the following attachments: drilling program, On-shore Order #2 casing calculations, BOP Diagram, surface use plan, wells within a one-mile radius, survey plats, cross-sections, cut and fills, and area road/access maps.

The wellsite was staked at 795' FSL 1,956' FWL (SE/4 SW/4) of Sec. 30 T8S R23E in Uintah County on April 4, 2006, with stakes refreshed on June 6, 2006 by Uintah Engineering & Surveying (Uintah), Surveyor, on a site that was geologically, legally, and topographically acceptable.

A Notice of Staking (NOS) was submitted to the Bureau of Land Management (BLM) in Vernal by our office on April 26, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah; and Keith Dana – Dana Consulting, Permit Agent.

This location was previously staked and permitted by EnCana and approved by the BLM and UDOGM and given API 43-047-34179. EnCana did not conduct any construction nor drill the well and the permit is still

RECEIVED

JUL 03 2006

DIV. OF OIL, GAS & MINING

We understand that an access road right of way (ROW) application on Federal Lands is necessary, as approximately 150' of new access road is off-lease in NE/4NW/4 Sec. 31. An access road ROW was also executed under ROW UTU80356 and ROW UTU77684 for the previous application process by EnCana. We understand that access is authorized on federal lands for the remaining portion of existing access roads with ROW UTU77684, which also provides access to the North Chapita Federal 24-31, 44-30, and the 44-31 locations. The ROW UTU77684 width is thirty (30) feet, with a length of 4.42 miles and the next billing date by BLM is January 1, 2007. This ROW utilizes existing access roads in Sec. 36 T8S R22E and Secs. 30 and 31 T8S R23E to State Highway 45. We have included a request for BLM to initiate an access road ROW, if necessary, for the approximately 150' of off-lease construction in Sec. 31 T8S R23E that may not be covered under the authorized ROW. Please contact us if you have additional requirements for access ROW to the location.

Additional ROW research did not identify a pipeline ROW application initiated by EnCana or its contractors. We understand that a pipeline ROW application will be required.

Please send a copy of all correspondence to Banko Petroleum Management Inc. at 385 Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,



Kathy L. Schneebeck
Permit Agent for EnCana Oil & Gas (USA) Inc.

KLS:slb

Enclosures

cc: Utah Division of Oil, Gas and Mining
EnCana Oil & Gas (USA) Inc.
Dana Consultants – Keith Dana

EnCana Oil & Gas (USA) Inc.
Federal 24-30
Page 2

June 30, 2006

Please find attached:

- 1) Cover Letter, UT APD form, Drilling Program, Casing Design, BOP 3M Diagram, Surface Use Plan, and Table 1
- 2) Survey Plat, Well Pad Layout, Rig Layout, Cut and Fill, Access Road Map, Area Map

The Cultural Resources Report will be submitted shortly under separate cover by Montgomery Archaeological Consultants, Inc. for the APD approved in 2003.

This location was previously staked and permitted by EnCana Oil & Gas (USA), Inc. (EnCana) with approval granted by the Bureau of Land Management (BLM) and the State of Utah Division of Oil, Gas, and Mining (UDOGM) and given API 43-047-34179. EnCana did not conduct any construction nor drill the well and the permit expired.

We understand that an access road right of way (ROW) application on Federal Lands is necessary, as approximately 150' of new access road is off-lease in NE/4NW/4 Sec. 31. An access road ROW was also executed under ROW UTU80356 and ROW UTU77684 for the previous application process by EnCana. We understand that access is authorized on federal lands for the remaining portion of existing access roads with ROW UTU77684, which also provides access to the North Chapita Federal 24-31, 44-30, and the 44-31 locations. The ROW UTU77684 width is thirty (30) feet, with a length of 4.42 miles and the next billing date by BLM is January 1, 2007. This ROW utilizes existing access roads in Sec. 36 T8S R22E and Secs. 30 and 31 T8S R23E to State Highway 45. We have included a request for BLM to initiate an access road ROW, if necessary, for the approximately 150' of off-lease construction in Sec. 31 T8S R23E that may not be covered under the authorized ROW.

Please send a copy of all correspondence to Banko Petroleum Management, Inc. at 385 Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions. Thank you.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU61400	6. SURFACE: Bum
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: --- Badlands Unit	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.			9. WELL NAME and NUMBER: Federal 24-30	
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 Denver CO 80202			PHONE NUMBER: 303-623-2300	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 795' FSL 4438662Y 1,956' FWL AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SW 30 8S 23E Salt Lake PM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 38.7 miles from Vernal, Utah			12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 795'	16. NUMBER OF ACRES IN LEASE: 628.48	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160.00		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,695' EnCana - Federal 44-36	19. PROPOSED DEPTH: 8,000'	20. BOND DESCRIPTION: CO1461		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,869' GR	22. APPROXIMATE DATE WORK WILL START: July 31, 2006	23. ESTIMATED DURATION: 45-60 days drlg + completion		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 24# ST&C	0' - 500'	To surface (±360 sxs 'G' w/ 2% CaCl2 + ¼ lbs/sx Flocele) yield 1.15 cft/sx, wt 15.8 ppg
7-7/8"	4-1/2" N-80 11.6# LT&C	0' - 8,000'	Top of cement to 200' inside surface casing. Cement to be calculated off of openhole logs and 10% excess. Lead cement of Premium lite cement w/ fluid loss additives and gas check material to approximately 4,000' followed by 50/50 Poz "G" cement w/ additives Yields = 2.5 cft/sx @ 12ppg and 1.15 cft/sx @ 15.8 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kathy L. Schneebeck 303-820-4480 TITLE Permit Agent for: EnCana Oil & Gas (USA) Inc.

SIGNATURE *Kathy L. Schneebeck* DATE June 30, 2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38359

Approved by the
Utah
Oil, & Gas
APPROVAL: 

Date: 07-13-06

(See Instructions to Permittees)

RECEIVED
JUL 03 2006
DIV. OF OIL, GAS & MINING

(11/2001)

T8S, R23E, S.L.B.&M.

EnCana OIL & GAS (USA) INC.

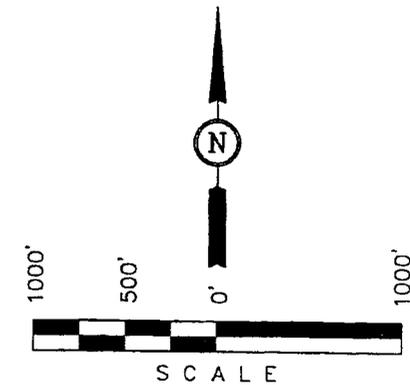
Well location, FEDERAL #24-30, located as shown in the SE 1/4 SW 1/4 of Section 30, T8S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

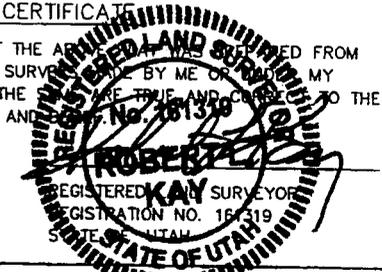
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS SUBMITTED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID NOTES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



R
22
E

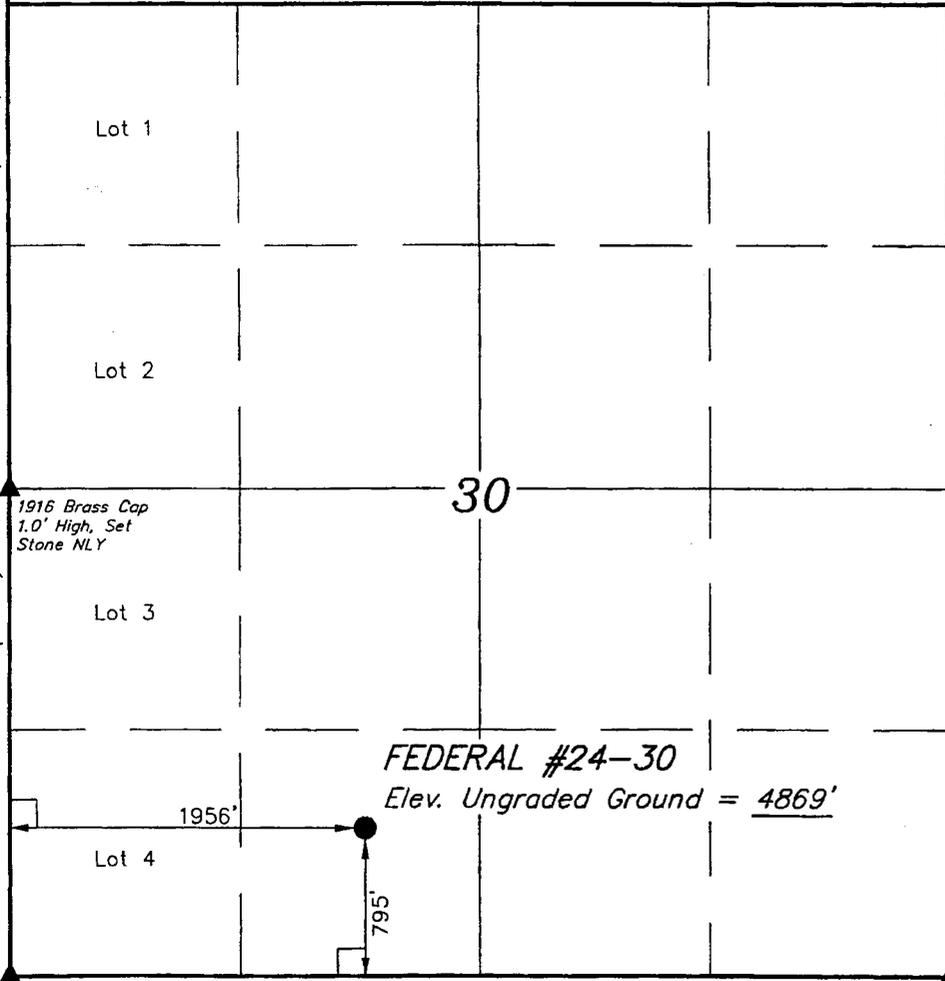
R
23
E

N89°57'E - 5181.66' (G.L.O.)

NORTH - 2640.00' (G.L.O.)

S00°03'49"E - 2641.54' (Meas.)

N00°04'W - 5280.00' (G.L.O.)



FEDERAL #24-30
Elev. Ungraded Ground = 4869'

1916 Brass Cap
0.8' High

S89°55'13"W - 5185.58' (Meas.)

1916 Brass Cap
2.3' High

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'19.18" (40.088661)
LONGITUDE = 109°22'18.91" (109.371919)
(NAD 27)
LATITUDE = 40°05'19.31" (40.088697)
LONGITUDE = 109°22'16.46" (109.371239)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-04-06	DATE DRAWN: 04-06-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EnCana OIL & GAS (USA) INC.	

EnCana Oil & Gas (USA) Inc.
Federal 24-30
API #43-047-34179
795' FSL 1,956' FWL (SE/4 SW/4)
Sec. 30 T8S R23E
Uintah County, Utah
Federal Lease: UTU61400

DRILLING PROGRAM
(All Drilling Procedures will be followed as Per Onshore Orders No. 1 and No. 2)

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Judy Walter at EnCana, at 303-623-2300 if there are any questions or concerns regarding this Drilling Program.

1. **SURFACE ELEVATION** – 4,869' (Ground elevation)

SURFACE FORMATION – Uinta – Fresh water possible

2. **ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)** –
(Water, oil, gas and/or other mineral-bearing formations)

<u>Formation</u>	<u>TVD</u>
GREEN RIVER	1,865'
DOUGLAS CREEK	4,305'
WASATCH	5,222'
<u>MESAVERDE</u>	<u>7,485'</u>
TOTAL DEPTH	8,000'

NOTE: Based on elevation of 4,869' GL; 4,891' RKB.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

3. **ESTIMATED TOPS OF POSSIBLE WATER, OIL, GAS OR MINERALS**

The estimated depths at which possible water, oil, gas or minerals will be encountered are as follows:

	<u>TVD</u>
GREEN RIVER	1,865'
DOUGLAS CREEK	4,305'
WASATCH	5,222'
<u>MESAVERDE</u>	<u>7,485'</u>
TOTAL DEPTH	8,000'

4. **OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT**

- a. Minimum working pressure on rams and BOPE will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to TD (float collar) at 1,500 psi surface pressure (prior to drilling out the float collar).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which shall be a check valve.
- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke and manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors.
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Note: Special Drilling Operations if Air Drilling*

- q. Properly lubricated and maintained rotating head for normal drilling operations
- r. Spark arresters on engines or water cooled exhaust*
- s. Blooie line discharge 100 feet from well bore and securely anchored
- t. Straight run on blooie line unless otherwise approved
- u. Deduster equipment*
- v. All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- w. Float valve above bit*
- x. Automatic igniter or continuous pilot light on the blooie line*
- y. Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore

- z. Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

Shown in Exhibit I is the proposed BOP and Choke Manifold arrangements.

Statement of Accumulator System and Location of Hydraulic Controls

The drilling rig has not been selected for this well. Selection will take place after approval of this application is granted. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 3,000 psi system.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

5. **PROPOSED CASING AND CEMENTING PROGRAM (Measured Depths)**

DEPTH (MD)	HOLE SIZE	SIZE	WEIGHT	CSG	GRADE/ THREAD	CEMENT VOLUME
0-40' +/-	13-1/2"	14"	N/A	Conductor	N/A	N/A
0-500'	12-1/4"	8-5/8"	24 ppf	Surface	K-55, STC (New)	±360 sxs 'G' w/ 2% CaCl ₂ + ¼ lbs/sx Flocele (wt 15.8 ppg; yield 1.15 cft/sx)
0-8,125'	7-7/8"	4-1/2"	11.6 ppf	Production	N-80, LTC (New)	Top of cement to 200' inside surface casing. Cement to be calculated off of openhole logs and 10% exam. Lead cement of Premium Lite cement w/ fluid loss additives and gas check material to approximately 4,000' followed by 50/50 Poz "G" cement w/ additives. Yields 2.5 cft/sx @ 12ppg and 1.15 cft/sx @ 15.8 ppg.

Cementing Volume Design Assumptions:

Surface Casing

1. Designed to surface assuming gauge hole plus 50% excess.

Production Casing

1. Lead Slurry designed to 4,000' from surface assuming gauge hole plus 30% excess.
2. Tail Slurry designed to 4,000' from TD assuming gauge hole plus 30% excess.
3. Actual volumes pumped to be calculated from log caliper data plus 10% excess and may vary depending on additional field and/or logging data.

6. **DIRECTIONAL DRILLING PROGRAM**

Directional control will be maintained by drift shot surveys every 500', bit trips, and at TD.

7. **PROPOSED DRILLING FLUIDS PROGRAM**

DEPTH	MUD TYPE	DENSITY lbs/gal	VISCOSITY (sec/qt)	FLUID LOSS (cc)
0' – 500'	FW mud w/gel	8.4-9.0	N/A	N/A
500' – 6,500'	FW and Light mud	8.6-8.8	26-28	N/A
6,500' - TD	LSND w/ LCM	8.6-9.0	42-46	11

- a. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain a "kick" will be available on location.

AUXILIARY EQUIPMENT

1. Upper Kelly cock; lower Kelly cock will be installed while drilling.
2. Inside BOP or stabbing valve with handle (available on rig floor).
3. Safety valve(s) and subs to fit all string connections in use.
4. Mud monitoring will be with a flowing sensor, pit level indicator, and visually observed.

8. **TESTING, CORING AND LOGGING**

- a. Drill Stem Testing – none anticipated
- b. Coring – none anticipated.
- c. Mud Logging: Optional from 1,800' to TD
- d. Logging Program:

DIL	From TD to Surface
LDT/CNL	From TD to 2,500'

Note: Will also run CBL on production casing if no cement is circulated to surface.

9. **ABNORMAL PRESSURES OR TEMPERATURES; POTENTIAL HAZARDS**

There are no known abnormal pressures, temperatures, or potential hazards in the area.

Anticipated maximum BHP is 3,600 psi.

10. **ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS**

Location construction is to begin immediately upon receiving the approved drilling permit or as allowed by winter and wildlife stipulations. The spud date is flexible, and could be accelerated or delayed as required to fit rig schedules.

The drilling operation is anticipated to require ± 15 days per well.
Completion operations are anticipated to begin within one week of end of drilling operations.

The location pad will be sufficient size to accommodate all completion equipment activities and equipment. A string of 2 3/8", 4.7#, N-80, EUE 8rnd will be run as production tubing. A Sundry Notice will be submitted with a revised completion program if warranted.

Federal 24-30
 795' FSL 1,956' FWL (SE /4 SW /4)
 Sec. 30 T 8S R 23E

Uintah County, Utah
 UTU61400

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth: 8,000 '
 Proposed Depth of Surface Casing: 500 '
 Estimated Pressure Gradient: 0.45 psi/ft
 Bottom Hole Pressure at 8,000 '
 0.45 psi/ft x 8,000 ' = 3,600 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 8,000 ' = 1,760 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.45 psi/ft x 8,000 ') - (0.22 psi/ft x 8,000 ') =
 3,600 psi - 1,760 psi = 1,840 psi

Casing Strengths 8-5/8" J-55 24# ST&C

Wt.	Tension (lbs)	Burst (psi)	Collapse (psi)
24 #	244,000	2,950	1,370
32 #	372,000	3,930	2,530

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125
 Tension (Dry): 24 # / ft x 500 ' = 12,000 #
 Safety Factor = $\frac{244,000}{12,000}$ = 20.33 ok
 Burst: Safety Factor = $\frac{2,950 \text{ psi}}{1,840 \text{ psi}}$ = 1.60 ok
 Collapse: Hydrostatic = 0.052 x 9.0 ppg x 500 ' = 234 psi
 Safety Factor = $\frac{1,370 \text{ psi}}{234 \text{ psi}}$ = 5.85 ok

Use 500 ' 8-5/8" J-55 24# ST&C

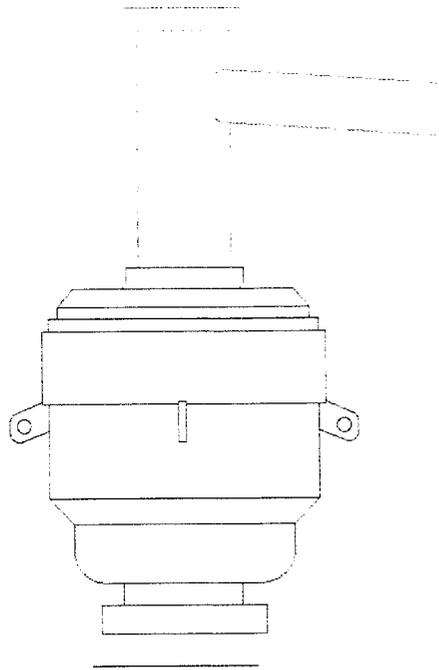
Use 2,000 psi minimum casinghead and BOP's

Centralizers

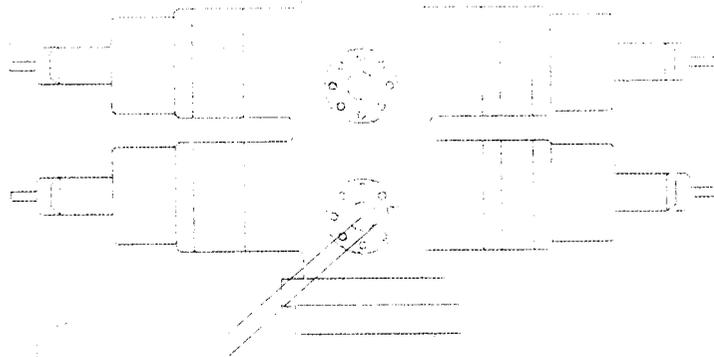
8 Total
 1 near surface at 80'
 3 -1 each at middle of bottom joint, second joint, third joint
 4 -1 each at every other joint ±80' spacing
 Total centralized ± 520 ' (-20 ' - 500 ')

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

3M ANNULAR



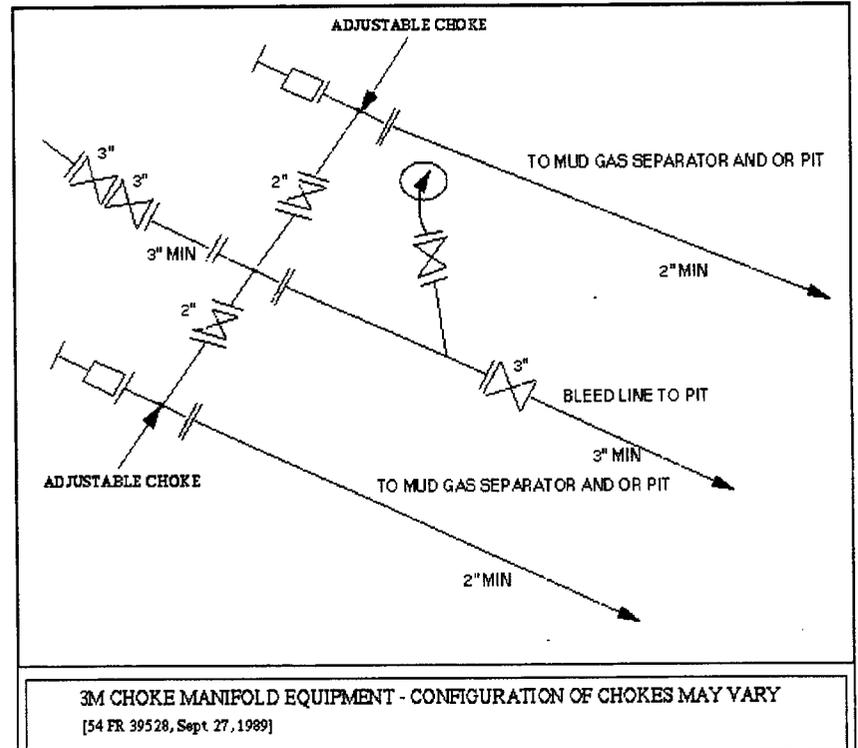
3M DOUBLE RAM BOP



2" KILL LINE

3" CHOKE LINE FROM
OUTLET ON BOTTOM
SIDE OF RAMS

Exhibit I



EnCana Oil & Gas (USA) Inc.
Federal 24-30
API #43-047-34179
795' FSL 1,956' FWL (SE/4 SW/4)
Sec. 30 T8S R23E
Uintah County, Utah
Federal Lease: UTU61400

SURFACE USE PLAN

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

An NOS was submitted to BLM in Vernal on April 26, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah Engineering & Surveying (Uintah), and Keith Dana – Dana Consulting, permit agent.

This location was previously staked and permitted by EnCana with approval granted by the BLM and the State of Utah Division of Oil, Gas, and Mining (UDOGM) and given API 43-047-34179. EnCana did not conduct any construction nor drill the well and the permit expired. Existing road access is authorized on federal lands with ROW UTU80356 and ROW UTU77684, which also provides access to the North Chapita Federal 24-31, 44-30, and the 44-31 locations.

1. EXISTING ROADS

- A. The proposed wellsite is staked and reference stakes are present as shown on attached topo maps "A" and "B".

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION FOR APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES FROM THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.7 MILES.

- B. Access Roads – refer to maps “A” and “B”.
- C. Access Roads within a one-mile radius – refer to map “B”.
- D. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the well location.

2. **PLANNED ACCESS ROADS**

Approximately 0.1 miles of proposed access road will need to be constructed. EnCana Oil & Gas respectfully requests approximately 150’ of road right-of-way that runs off lease, north of the section line in NE/4NW/4 Sec. 31-T8S-R23E, if necessary.

- A. Width maximum – 30’ overall right-of-way with an 18’ road running surface, crowned and ditched and/or sloped and dipped.
- B. Construction standard – the access road will be constructed to the same standards as previously accepted in this area.

The road will be constructed to meet the standards of the anticipated traffic flow and all weather requirements. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road.

Prior to construction/upgrading the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the 30’ ROW will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be neither designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of the drainage ditches by runoff water.

Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they will be filled in and detours around them avoided.

- C. Maximum grade – the average grade will be 1% or less, wherever possible. The 1% grade will only be exceeded in areas where physical terrain or unusual circumstances require it.
- D. Drainage design – the access road will be crowned and ditched or sloped and dipped, and water turnouts installed as necessary to provide proper drainage along the access road route.
- E. Turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic.
- F. Culverts – no culverts will be required unless specified during the onsite inspection.

- G. Surface materials – surfacing materials will consist of native soil. If any additional surfacing materials are required they will be purchased from a local contractor having a permitted source of materials in the area. None are anticipated at this time.
- H. Gates, cattleguards or fence cuts – none required unless specified during the onsite inspection.
- I. Road maintenance – during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and legal condition and will be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.
- J. The proposed access road has been centerline flagged.
- K. Dust will be controlled on the roads and locations during construction and drilling by periodic watering of the roads and locations.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS**

Please refer to Table 1.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- A. There are no existing facilities that will be used by this well.
- B. New Facilities Contemplated – in the event of production the following will be shown:
 - 1. Proposed location and attendant lines, by flagging, if off well pad.
 - 2. Dimensions of facilities.
 - 3. Construction methods and materials.
 - 4. Protective measures and devices to protect livestock and wildlife.
 - 5. All buried pipelines will be buried to a depth of 3', except at road crossing where they will be buried to a depth of 4'.
 - 6. Construction width of the right-of-way/pipeline route shall be restricted to 60' of disturbance.
 - 7. Pipeline location warning signs shall be installed within 90 days after construction is completed.
 - 8. EnCana shall condition pipeline right-of-ways in a manner to preclude vehicular travel upon said rights-of-way, except for access to pipeline drips and valves.
 - 9. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, arrangements will be made to acquire appropriate materials from private sources.
 - 10. A dike will be constructed completely around any production facilities, which contain fluids (i.e. production tanks, produced water tanks, etc.) These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut.
 - 11. All permanent (onsite for six months or longer) above-the-ground constructed or installed, including pumping units, will be painted a flat non-reflective, earthtone color to match one of the standard environmental colors as determined by the five State Rocky Mountain Interagency committee. All production facilities will be painted within six months of installation. Facilities required to comply with Occupation Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

- C. The production (emergency) pit will be 8 feet in diameter and 8 feet deep. It will be lined with corrugated steel with a steel mesh cover.
- D. EnCana shall protect all survey monuments, witness corners, reference monuments and bearing trees in the affected areas against disturbance during construction, operation, maintenance and termination of the facilities authorized herein.

EnCana shall immediately notify the authorized officer in the event that any corners, monuments or markers are disturbed or are anticipated to be disturbed. If any monuments, corner or accessories are destroyed, obliterated or damaged during construction, operation or maintenance, EnCana shall secure the services of a Registered Land Surveyor to restore the disturbed monuments, corner or accessories, at the same location, using surveying procedures found in the Manual of surveying Instructions for the Survey of the public Lands of the United States, latest edition. EnCana shall ensure that the Registered Land Surveyor properly records the survey in compliance with the Colorado Revised Statutes 38-53-101 through 38-53-112 (1973) and shall send a copy to the authorized officer.

- E. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- F. Reclamation of disturbed areas no longer needed for operation will be accomplished by grading, leveling and seeding as recommend by the BLM.

EnCana will be responsible for road maintenance from the beginning to completion of operations.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- A. Water to be used for the drilling of these wells will be hauled by truck over the roads described in item #1 and item #2, from the Vernal City municipal water supply (which is approximately 38.7 miles of the proposed location).
- B. No water well will be drilled on this location.

6. **SOURCE OF CONSTRUCTION MATERIALS**

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads to the area. No special access other than for drilling operations and pipeline construction is needed.
- B. All access roads crossing Federal land are described under Item #2, and shown on Map "A". All construction material for these location sites and access roads shall be borrowed material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time. If in the future it is required, the appropriate actions will be taken to acquire it from private sources.
- C. All surface disturbance area is on BLM lands.
- D. All trees on the locations, access road, and proposed pipeline routes shall be purchased prior to construction from the BLM, Vernal Field Office, and disposed of by one of the following methods:

1. Trees shall be cut with a maximum stump height of six inches (6") and cut to 4-foot lengths and stacked off location. Trees will not be dozed off the location or access road, except on private surface where trees may be dozed. Trees may also be dozed on pipeline routes and then pulled back onto right-of-way as part of final reclamation.
2. Limbs may be scattered off location, access road or along the pipeline, but not dozed off.

Rootballs shall be buried or placed off location, access road, or pipeline route to be scattered back over the disturbed area as part of the final reclamation.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cutting will be deposited in the reserve/blooiie pit.
- B. Drilling fluids including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event that adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from EnCana.

The reserve pit will be constructed so as not to leak, break or allow discharge.

- C. Produced fluids – liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the permanent disposal method and location, along with the required water analysis shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material – garbage, trash and other waste materials will be collected in a portable, self-contained and fully – enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or

damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids there from.

8. **ANCILLARY FACILITIES**

None anticipated.

9. **WELLSITE LAYOUT**

- A. The attached plat specifies the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. An average minimum of six (6) inches of topsoil will be stripped from the location (including the areas of cut, fill and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to stockpiled for future reclamation of the well site.
- B. No permanent living facilities are planned (refer to the rig location layout plat). There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (form 3160-5) for approval of subsequent operations. Carlsbad canyon paint color will be used on the facilities as recommended by the BLM on the onsite inspection of September 30, 2003.
- D. The reserve pit and blooie pit will be constructed as a combination pit capable of holding 820 +/- bbls of fluid. This size of pit will be approximately equivalent to four times the TD hole volume. The pits were combined, as these are gas wells and there will be no danger of the accumulation of hydro carbons that could result in a potential safety hazard. The blooie pit might be used for testing, but only after the drilling is completed and the drilling equipment and personnel are off the well site location. In the event that drilling fluid (mud) will have to be used then this pit will also serve as the reserve pit.

Line the pit with a 12-mil plastic liner. Felt is not needed unless blasting occurs. Please note the reserve pit recommendations per the onsite inspection.

This requirement may be waived by the BLM upon receipt of additional information from EnCana concerning the location of fresh water aquifers and potential flow rates, chemical analyses of waters from the aquifers, and information concerning both the mechanics and nature of the air mist drilling system including any additives used therein.

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced on three (3) sides using three strands of barbed wire according to the following minimum standards:
 1. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 2. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 3. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.
- G. A diversion ditch will be constructed around the northwest corner of the well pad to the existing drainage (See Figure 1).
- H. Construct siltation fence along west side of wellpad.

10. PLANS FOR RECLAMATION OF THE SURFACE:

The BLM will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding areas(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

4. The reserve pit and that portion of the location and access road not needed for production facility/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
5. If the well is a producer, EnCana will upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will have areas reshaped. Topsoil will be redistributed and disked. All areas outside the work area will be re-seeded according to the BLM, recommended at the onsite inspection, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass, 4 lbs/acre, and Scarlet globemallow 4lbs/acre.
6. If the well is abandoned or a dry hole, EnCana will restore the access road and location to approximately the original contours. During reclamation of the site, fill material will be pushed into cuts and up over the backslope. No depressions will be left that will trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the recommended seed mixture. The access road and location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than one-half inch (1/2). In areas that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed will be used whenever available.

Fall seeding will be completed after September 1, and prior to prolonged ground frost. To be effective, spring seeding will be completed after the frost has left the ground and prior to May 15th.

EnCana will reseed the reclaimed road with, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre, as recommended at

the onsite inspection of September 30, 2003.

7. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed areas(s). Prior to reseeding, all disturbed surfaces will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces will be re-seeded with a sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre.

Seed will be drilled on the contour to approximately a depth of one-half (1/2) inch. All seeding will be conducted after September 1 and prior to ground frost. Spring seeding will be done after the frost leaves the ground and no later than May 15th. If the seeding is unsuccessful, EnCana may be required to make subsequent seedings.

B. Dry Hole/Abandoned Locations

1. On lands administered by the BLM, abandoned well sites, roads or other disturbed areas will be restored to near their original condition.

This procedure will include:

- a. Re-establishing irrigation systems where applicable,
 - b. Re-establishing soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,
 - c. Ensuring revegetation of the disturbed areas to the specification of the BLM at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours and re-seeded according to BLM specifications. Reclamation of the well pad and access road will be performed as soon as practical after final abandonment and reseeding operations will be performed in the fall or spring following completion of reclamation operations.

11. SURFACE OWNERSHIP

The wellsite and lease is located entirely on Federal surface.

12. OTHER INFORMATION

- A. Topographic and geologic features of the area – Refer to topo map “A”.
The vegetation covers in the project area are sagebrush, and native grasses.

The fauna and avian fauna observed in the area are antelope, and small game.

The surface use is grazing.

1. The restrictions or reservations noted on the oil and gas lease are: Antelope stipulation, No surface occupancy from May 15 to June 20 unless cleared by BLM representative.
2. Burrowing Owl stipulation: No surface occupancy from April 1 to August 15 unless cleared by BLM Representative.

Any construction activity in the areas shall be done with awareness that many natural gas pipelines are buried. Some are apparent as to location; some have grown over with weeds and brush. It is suggested that the contractor contact the operators in the area to locate all lines before digging.

13) LESSEE'S OR OPERATOR'S REPRESENTATIVE:Operator

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver CO 80202
303-623-2300 – phone
720-876-4702 – fax

Ms. Judith Walter –
Permitting/Regulatory Analyst

Permit Agent

Banko Petroleum Management, Inc.
385 Inverness Parkway, Suite 420
Englewood, Colorado 80112-5849
303-820-4480

+ David Banko – Consulting Petro Engineer
david@banko1.com

+ Kathy Schneebeck – Regulatory Manager
kathys@banko1.com

* Keith Dana – Range Mgmt. Consultant
307-389-8227 – cell
krlcdana@fascination.com

- * Contact to arrange on-site meeting.
- + For any questions or comments regarding this permit.

14) CERTIFICATION:

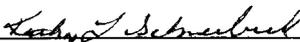
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representatives to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by EnCana Oil & Gas (USA) Inc. under their nationwide bond, BLM Bond #CO1461.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by EnCana Oil & Gas (USA) Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 30, 2006


Kathy L. Schneebeck

Permit Agent for EnCana Oil & Gas (USA) Inc.

TABLE 1
Federal 24-30
SE/4SW/4 Sec. 30 T8S R23E
Uintah County, Utah
Wells in a 1-Mile Radius

API Number	Operator	Well Name	Well Status	Field Name	Location		Twp	Twp	Rng	Rng	Qtr/Qtr	UTM E	UTM N	Lat	Long	Ft. NS	NS	Ft. EW	EW
					(Twn- Rng)	Sec.													
43-047-34181-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 33-25	Location Aban	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWSE	637643	4439075	40.09261	-109.3854	0	0	0	0	0	0
43-047-34182-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 42-25	Location Aban	NATURAL BUTTES	8S-22E	25	8 S	22 E	SENE	638107	4439382	40.0953	-109.3799	0	0	0	0	0	0
43-047-15077-00-00	ENRON OIL & GAS CO	WHITE RIVER U 3	Plugged and A	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWNW	636850	4439811	40.09937	-109.3945	660 N	660 W	660 N	660 W	660 W	660 W
43-047-35436-00-00	QEP UINTA BASIN INC.	EIHX 10MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWSE	637619	4439062	40.0925	-109.3857	2148 S	2124 E	2148 S	2124 E	2148 S	2124 E
43-047-35331-00-00	QEP UINTA BASIN INC.	EIHX 11MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NESW	637236	4439016	40.09214	-109.3902	2048 S	1875 W	2048 S	1875 W	2048 S	1875 W
43-047-35330-00-00	QEP UINTA BASIN INC.	EIHX 14MU-25-8-22	Shut-In	NATURAL BUTTES	8S-22E	25	8 S	22 E	SESW	637279	4438652	40.08886	-109.3898	855 S	1998 W	855 S	1998 W	855 S	1998 W
43-047-35435-00-00	QEP UINTA BASIN INC.	EIHX 15MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SWSE	637630	4438562	40.08799	-109.3857	509 S	2087 E	509 S	2087 E	509 S	2087 E
43-047-35434-00-00	QEP UINTA BASIN INC.	EIHX 16MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SESE	638072	4438548	40.08779	-109.3805	461 S	637 E	461 S	637 E	461 S	637 E
43-047-35428-00-00	QEP UINTA BASIN INC.	EIHX 1MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NENE	637987	4439854	40.09957	-109.3812	545 N	832 E	545 N	832 E	545 N	832 E
43-047-35427-00-00	QEP UINTA BASIN INC.	EIHX 2MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWNE	637620	4439862	40.0997	-109.3855	517 N	2037 E	517 N	2037 E	517 N	2037 E
43-047-35429-00-00	QEP UINTA BASIN INC.	EIHX 7MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SWNE	637687	4439431	40.09581	-109.3848	1933 N	1815 E	1933 N	1815 E	1933 N	1815 E
43-047-35430-00-00	QEP UINTA BASIN INC.	EIHX 8MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SENE	637979	4439409	40.09556	-109.3814	2005 N	860 E	2005 N	860 E	2005 N	860 E
43-047-35433-00-00	QEP UINTA BASIN INC.	EIHX 9MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NESE	638068	4439000	40.09186	-109.3804	1947 S	651 E	1947 S	651 E	1947 S	651 E
43-047-35601-00-00	QEP UINTA BASIN INC.	WRU EIH 12MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWSW	636892	4439048	40.09249	-109.3942	2154 S	728 W	2154 S	728 W	2154 S	728 W
43-047-35329-00-00	QEP UINTA BASIN INC.	WRU EIH 13MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SWSW	636885	4438587	40.08834	-109.3944	640 S	704 W	640 S	704 W	640 S	704 W
43-047-35389-00-00	QEP UINTA BASIN INC.	WRU EIH 3MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NENW	637275	4439861	40.09975	-109.3895	463 N	2123 W	463 N	2123 W	463 N	2123 W
43-047-35388-00-00	QEP UINTA BASIN INC.	WRU EIH 4MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	NWNW	636881	4439759	40.09889	-109.3942	800 N	830 W	800 N	830 W	800 N	830 W
43-047-35432-00-00	QEP UINTA BASIN INC.	WRU EIH 5MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SWNW	636837	4439344	40.09516	-109.3948	2162 N	687 W	2162 N	687 W	2162 N	687 W
43-047-35431-00-00	QEP UINTA BASIN INC.	WRU EIH 6MU-25-8-22	Producing	NATURAL BUTTES	8S-22E	25	8 S	22 E	SENE	637235	4439382	40.09544	-109.3901	2036 N	1992 W	2036 N	1992 W	2036 N	1992 W
43-047-34084-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 22-36	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	SENE	637204	4437796	40.08116	-109.3908	1980 N	1750 W	1980 N	1750 W	1980 N	1750 W
43-047-34127-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-36	Location Aban	NATURAL BUTTES	8S-22E	36	8 S	22 E	NESW	637232	4437421	40.07778	-109.3906	0	0	0	0	0	0
43-047-34128-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-36	Location Aban	NATURAL BUTTES	8S-22E	36	8 S	22 E	SESW	637344	4436989	40.07387	-109.3893	0	0	0	0	0	0
43-047-34130-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 41-36	Location Aban	NATURAL BUTTES	8S-22E	36	8 S	22 E	NENE	638047	4438229	40.08492	-109.3808	0	0	0	0	0	0
43-047-34132-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 43-36	Location Aban	NATURAL BUTTES	8S-22E	36	8 S	22 E	NESE	638088	4437387	40.07733	-109.3805	0	0	0	0	0	0
43-047-33454-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-36	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	SESE	638055	4437049	40.0743	-109.381	836 S	738 E	836 S	738 E	836 S	738 E
43-047-31795-00-00	ENCANA OIL & GAS (USA) INC	N CHAPITA FED 1-36	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	SWSW	636866	4436977	40.07384	-109.395	600 S	640 W	600 S	640 W	600 S	640 W
43-047-36447-00-00	QEP UINTA BASIN INC.	EIHX 1MU-36-8-22	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	NENE	638036	4438234	40.08497	-109.381	560 N	764 E	560 N	764 E	560 N	764 E
43-047-36446-00-00	QEP UINTA BASIN INC.	EIHX 2MU-36-8-22	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	NWNE	637681	4438138	40.08417	-109.3852	859 N	1937 E	859 N	1937 E	859 N	1937 E
43-047-36445-00-00	QEP UINTA BASIN INC.	EIHX 3MU-36-8-22	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	NENW	637328	4438137	40.08421	-109.3893	850 N	2167 W	850 N	2167 W	850 N	2167 W
43-047-36444-00-00	QEP UINTA BASIN INC.	EIHX 4MU-36-8-22	Producing	NATURAL BUTTES	8S-22E	36	8 S	22 E	NWNW	636808	4438137	40.0843	-109.3954	828 N	460 W	828 N	460 W	828 N	460 W
43-047-35262-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-29	Location Aban	NATURAL BUTTES	8S-23E	29	8 S	23 E	NESW	640446	4439035	40.09179	-109.3525	0	0	0	0	0	0
43-047-30858-00-00	NATURAL GAS CORP OF CA	FEDERAL 11-29	Plugged and A	WILDCAT	8S-23E	29	8 S	23 E	NWNW	640121	4439845	40.09914	-109.3562	710 N	964 W	710 N	964 W	710 N	964 W
43-047-33452-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-30	Producing	NATURAL BUTTES	8S-23E	30	8 S	23 E	SESE	639674	4438694	40.08884	-109.3617	900 S	500 E	900 S	500 E	900 S	500 E
43-047-34085-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 32-30	Producing	NATURAL BUTTES	8S-23E	30	8 S	23 E	SWNE	639172	4439428	40.09554	-109.3674	1986 N	2148 E	1986 N	2148 E	1986 N	2148 E
43-047-34179-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-30	Location Aban	NATURAL BUTTES	8S-23E	30	8 S	23 E	SESW	638854	4438647	40.08856	-109.3713	795 S	1956 W	795 S	1956 W	795 S	1956 W
43-047-31857-00-00	ENCANA OIL & GAS (USA) INC	BADLANDS FED 1-31	Shut-In	NATURAL BUTTES	8S-23E	31	8 S	23 E	SENE	638862	4437777	40.08072	-109.3714	2110 N	1910 W	2110 N	1910 W	2110 N	1910 W
43-047-33451-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-31	Producing	NATURAL BUTTES	8S-23E	31	8 S	23 E	SESW	638900	4436987	40.07342	-109.3711	508 S	2036 W	508 S	2036 W	508 S	2036 W
43-047-33453-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-31	Producing	NATURAL BUTTES	8S-23E	31	8 S	23 E	SESE	639640	4436958	40.07321	-109.3624	478 S	712 E	478 S	712 E	478 S	712 E
43-047-34126-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-31	Producing	NATURAL BUTTES	8S-23E	31	8 S	23 E	NESW	638891	4437440	40.07768	-109.3711	2062 S	2006 W	2062 S	2006 W	2062 S	2006 W
43-047-34129-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 41-31	Location Aban	NATURAL BUTTES	8S-23E	31	8 S	23 E	NENE	639669	4438170	40.08412	-109.3618	0	0	0	0	0	0
43-047-34131-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 43-31	Producing	NATURAL BUTTES	8S-23E	31	8 S	23 E	NESE	639628	4437418	40.07736	-109.3625	1987 S	753 E	1987 S	753 E	1987 S	753 E

EnCana OIL & GAS (USA) INC.

LOCATION LAYOUT FOR

FEDERAL #24-30

SECTION 30, T8S, R23E, S.L.B.&M.

795' FSL 1956' FWL

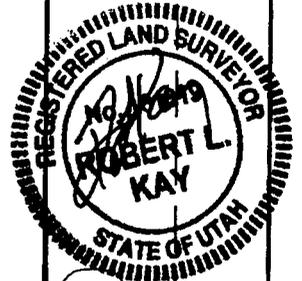
Proposed Access Road

GRADE El. 68.6'

Sta. 3+50

Sta. 1+50

Sta. 0+00



SCALE: 1" = 50'
DATE: 04-06-06
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Total Pit Capacity W/2' of Freeboard = 8,820 Bbls. ±
Total Pit Volume = 2,500 Cu. Yds.

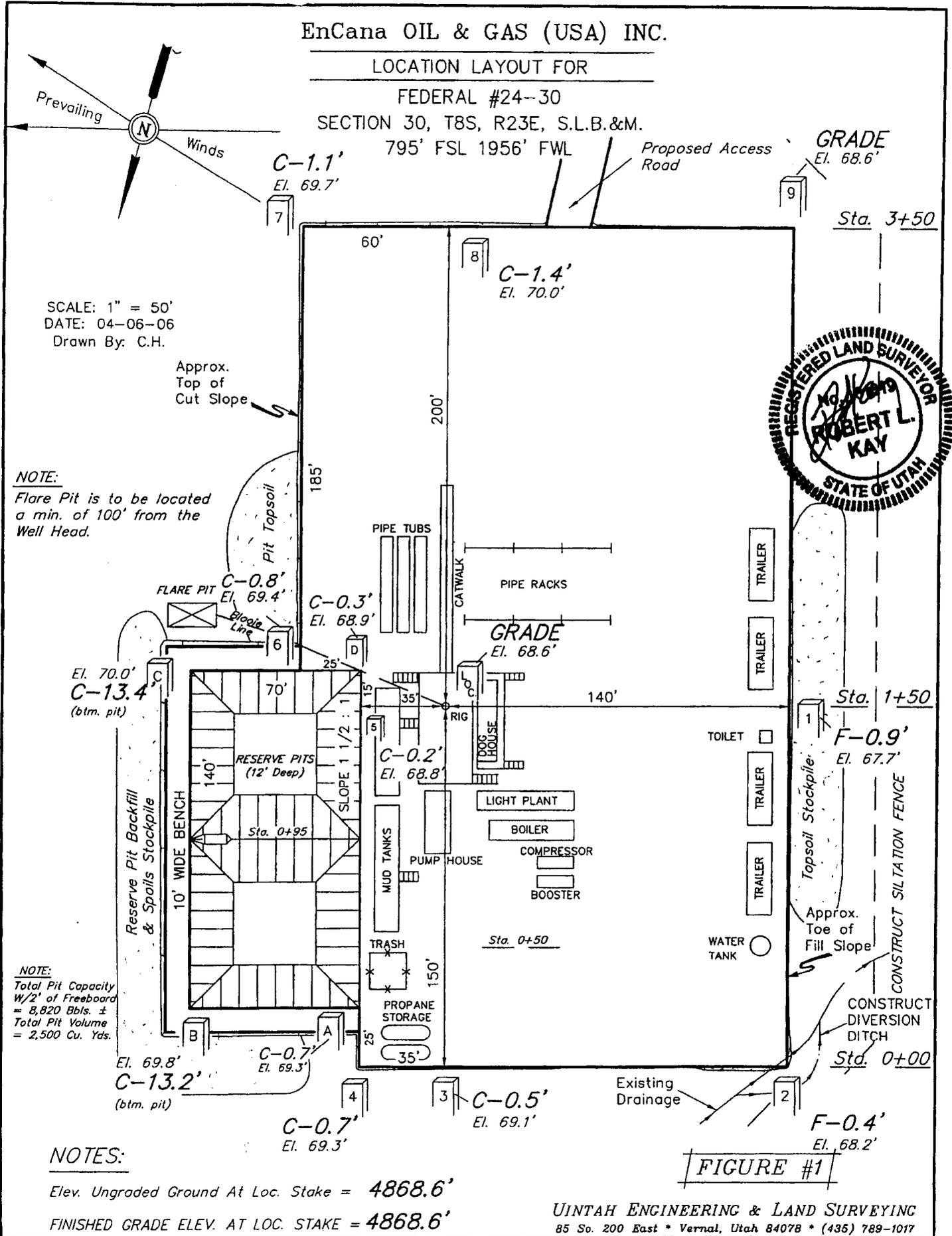
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4868.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4868.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



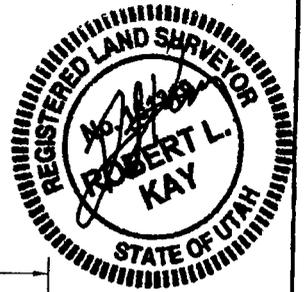
EnCana OIL & GAS (USA) INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL #24-30

SECTION 30, T8S, R23E, S.L.B.&M.

795' FSL 1956' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-06-06
Drawn By: C.H.

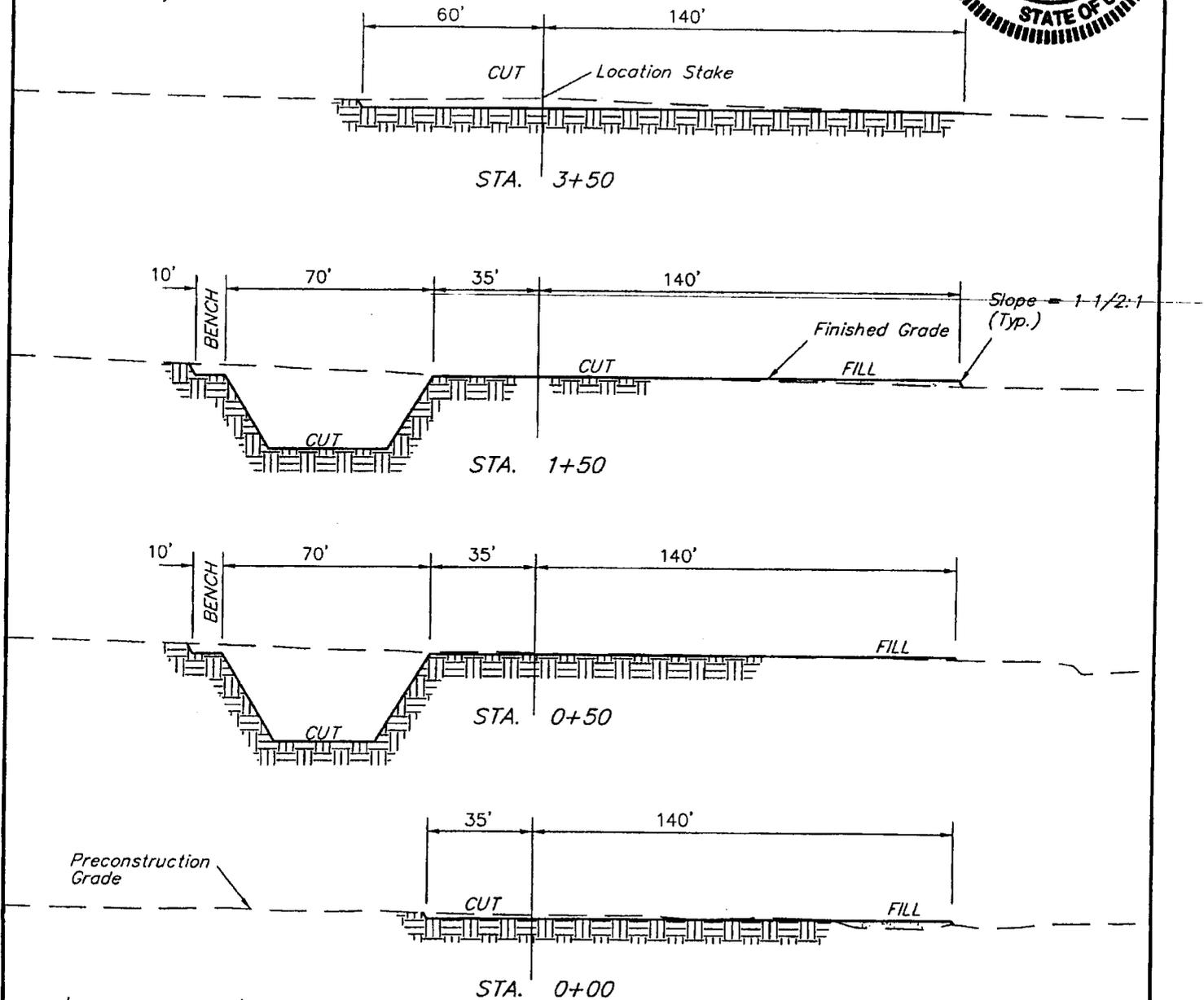


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,510 Cu. Yds.
Remaining Location	= 2,870 Cu. Yds.
TOTAL CUT	= 4,380 CU.YDS.
FILL	= 1,090 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,760 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 530 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

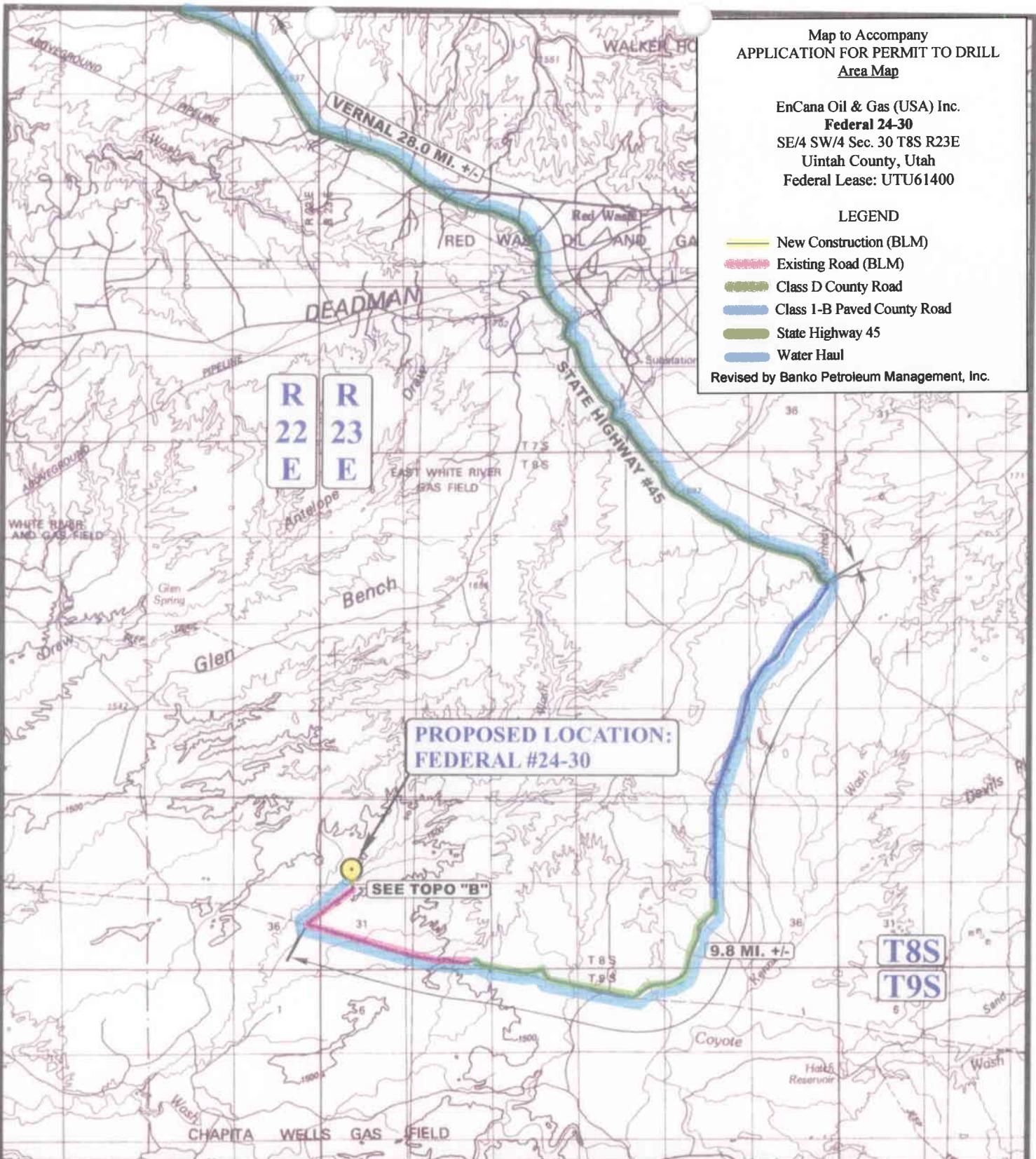
Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Area Map

EnCana Oil & Gas (USA) Inc.
Federal 24-30
SE/4 SW/4 Sec. 30 T8S R23E
Uintah County, Utah
Federal Lease: UTU61400

LEGEND

-  New Construction (BLM)
-  Existing Road (BLM)
-  Class D County Road
-  Class 1-B Paved County Road
-  State Highway 45
-  Water Haul

Revised by Banko Petroleum Management, Inc.



LEGEND:

-  EXISTING LOCATION



EnCana OIL & GAS (USA) INC.
FEDERAL #24-30
SECTION 30, T8S, R23E, S.L.B.&M.
795' FSL 1956' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 05 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: LDK

REVISED: 00-00-00



Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road Map

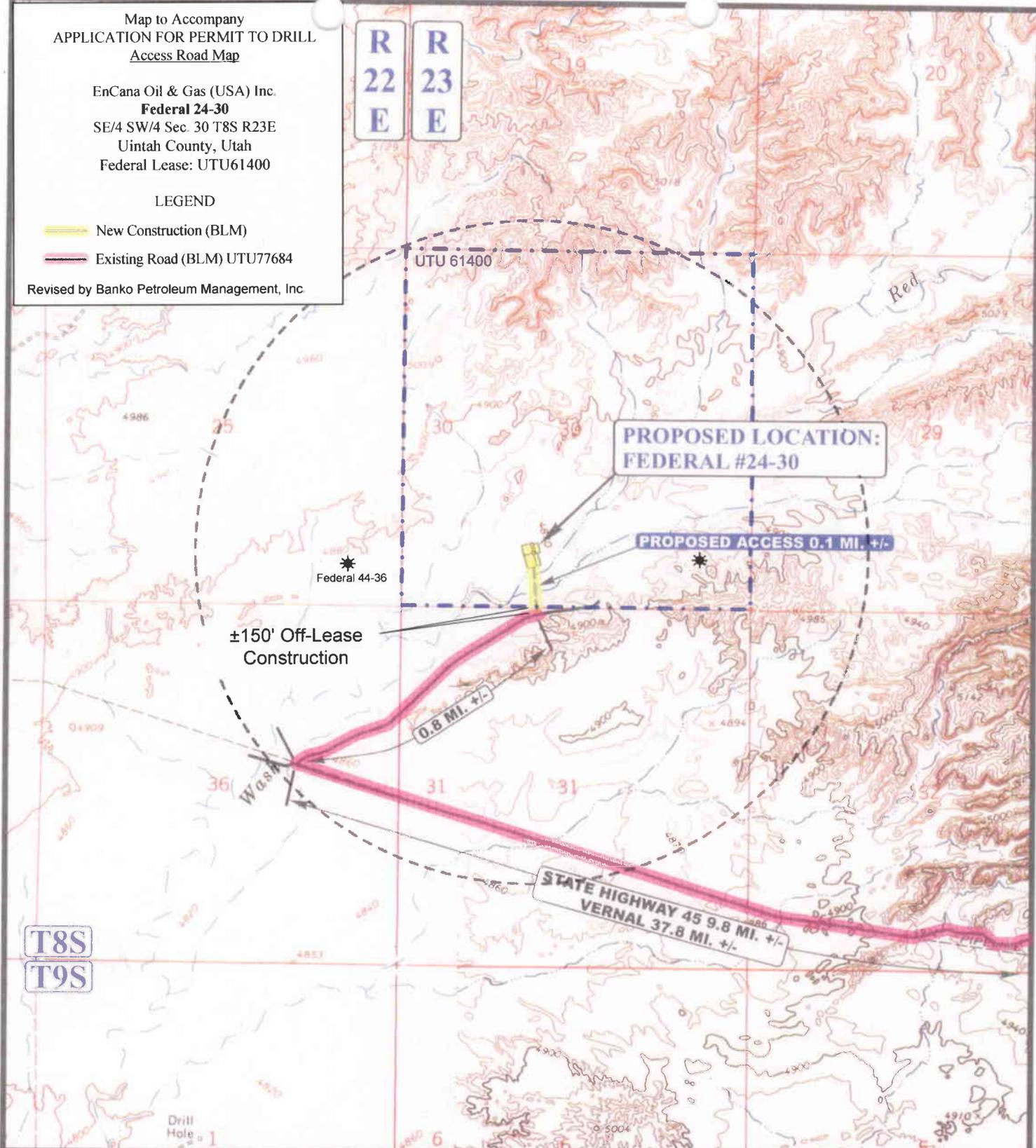
EnCana Oil & Gas (USA) Inc.
Federal 24-30
SE/4 SW/4 Sec. 30 T8S R23E
Uintah County, Utah
Federal Lease: UTU61400

LEGEND

-  New Construction (BLM)
-  Existing Road (BLM) UTU77684

Revised by Banko Petroleum Management, Inc

R 22 E
R 23 E



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EnCana OIL & GAS (USA) INC.
FEDERAL #24-30
SECTION 30, T8S, R23E, S.L.B.&M.
795' FSL 1956' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 05 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: LDK REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/03/2006

API NO. ASSIGNED: 43-047-38359

WELL NAME: FEDERAL 24-30
 OPERATOR: ENCANA OIL & GAS (USA) (N2175)
 CONTACT: KATHY SCHNEEBECK

PHONE NUMBER: 303-623-2300

PROPOSED LOCATION:

SESW 30 080S 230E
 SURFACE: 0795 FSL 1956 FWL
 BOTTOM: 0795 FSL 1956 FWL
 COUNTY: UINTAH
 LATITUDE: 40.08869 LONGITUDE: -109.3712
 UTM SURF EASTINGS: 638858 NORTHINGS: 4438662
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO1461)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: Badlands
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval

2. Spacing Stip

ENNEDY WASH FIELD

T8S R23E

KENNEDY, WASH FED 21-1

MULLIGAN
FD 823-19P
KENNEDY, WASH FED 19-1

KENNEDY WASH U 1

FEDERAL 11-29

FEDERAL 41-29

FEDERAL 42-28

FEDERAL 32-30

FEDERAL 23-39
FEDERAL 23-29

FEDERAL 44-28

FEDERAL 43-27

BADLANDS UNIT

NATURAL BUTTES FIELD

WGRP 823-34A

BADLANDS
FD 1-31

FEDERAL 22-32

FEDERAL 41-31

FEDERAL 43-31

FEDERAL 24-31

FEDERAL 44-31

BADLANDS
FD 1-32
BADLANDS UNIT

FEDERAL 24-33

FEDERAL 24-33

FEDERAL 14-34

FEDERAL 14-34

T9S R23E

CWU 663-6

CWU 667-6

CWU 651-6

E CHAPITA 1-5

E CHAPITA 3-5

E CHAPITA 5-5

CWU 674-6

CWU 662-6

CWU 674-6

E CHAPITA 2-5

E CHAPITA 4-5

CWU 673-6

CWU 675-6

CWU 235-6

E CHAPITA 43-05

E CHAPITA 5

E CHAPITA 9-4

E CHAPITA 11-4

CWU 655-6

CWU 676-6

CWU 678-6

E CHAPITA 44-05

E CHAPITA 12-5

E CHAPITA 10-4

CWU 3005-6GR

CWU 679-6

CWU 680-6

E CHAPITA 10-4

CWU 716-7

CWU 679-6

CWU 1229-07

NBE 2ML-10-9-23

NBE 4ML-10-9-23

NBE 3ML-10-9-23

BHL 1ML-10-9-23

OPERATOR: ENCANA O&G USA (N2175)

SEC: 30,33 T. 8S R. 23E

FIELD: NATURAL BUTTES (630)

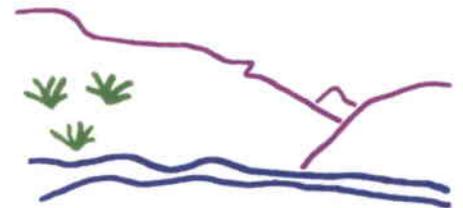
COUNTY: UINTAH

SPACING: R649-3-2/ GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-JULY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 13, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38363	Federal 24-36 Sec 36	T08S R22E 0576 FSL 2133 FWL
43-047-38359	Federal 24-30 Sec 30	T08S R23E 0795 FSL 1956 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-13-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 13, 2006

EnCana Oil & Gas (USA) Inc.
370 17th Street, Ste. 1700
Denver, CO 80202

Re: Federal 24-30 Well, 795' FSL, 1956' FWL, SE SW, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38359.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EnCana Oil & Gas (USA) Inc.
Well Name & Number Federal 24-30
API Number: 43-047-38359
Lease: UTU61400

Location: SE SW **Sec.** 30 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 24-30

9. API Well No.
43-047-38359

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5582

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/SW, Sec. 30-T8S-R23E
795 FSL & 1956 FWL, LAT 40.088697, LON 109.371239**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is May 1, 2006.

EnCana Corporation
1800, 855 - 2nd Street SW
Calgary, AB T2P 2S5

N2175
(303) 623-2300

D. J. Hel _____ Date 1-26-07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amber Schafer

Title **Operations Clerk**

Signature

Amber Schafer

Date

1/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2007

DIV. OF OIL, GAS & MIN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU61400
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Badlands
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Federal 24-30
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38359
4. LOCATION OF WELL FOOTAGES AT SURFACE: 795' FSL & 1956' FWL, 40.088697 LAT, 109.371239 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes / Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 30 8S 23E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Transfer</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests approval to transfer pending APD for the referenced well,

From: EnCana Oil and Gas

To: EOG Resources, Inc.

EOG Resources, Inc. will utilize the following water source: **NM 2308**

Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

NAME (PLEASE PRINT) <u>Amber Schafer</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Amber Schafer</i></u>	DATE <u>2/7/2007</u>

(This space for State use only)

APPROVED 2/13/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 09 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/1/2006	
FROM: (Old Operator): N2175-Encana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N9550-EOG Resources, Inc 600 17th St, Suite 1000N Denver, CO 80202 Phone: 1 (303) 824-5526

WELL NAME	CA No.			Unit:	BADLANDS			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 24-30	30	080S	230E	4304738359		Federal	GW	APD
FEDERAL 24-36	36	080S	220E	4304738363		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- (R649-9-2)Waste Management Plan has been received on: n/a
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/16/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/16/2007
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NM-2308

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 61400
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Badlands Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Federal 24-30
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-38359
4. LOCATION OF WELL FOOTAGES AT SURFACE: 795 FSL - 1956 FWL 40.073935 Lat 109.320180 Lon		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 34 8S 23E S.L.B. & M		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-07
By: 

7-3-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/30/2007</u>

(This space for State use only)

RECEIVED
JUL 02 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38359
Well Name: Federal 24-30
Location: 795 FSL - 1956 FWL (SESW), SECTION 30, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/29/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

**RECEIVED
JUL 02 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**817' FSL & 616' FEL (SESE)
 Sec. 28-T8S-R23E 40.088661 Lat 109.371919 Lon S.L.B.&M**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 24-30

9. API Well No.
43-047-38359

10. Field and Pool, or Exploratory Area
Natural Buttes/ Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Change Well Name

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced well name is changed:

**FROM : Federal 24-30
 TO: Hoss 66-30**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

01/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 21 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795' FSL & 1956' FWL (SESW)
Sec. 30-T8S-R23E 40 088661 LAT 109.371919 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 66-30

9. API Well No.
43-047-38359

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u> request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 10/24/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date 09/21/2007

COPIES TO CHELSEA
10/25/07
PM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

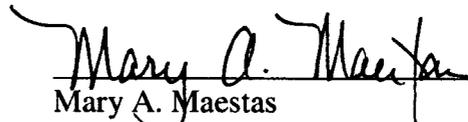
**Hoss 66-30
795' FSL – 1956' FWL (SESW)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 21st day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 21st day of September, 2007.

My Commission Expires: 2/13/2010

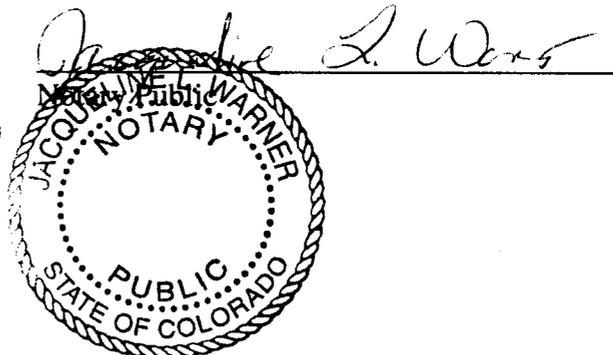
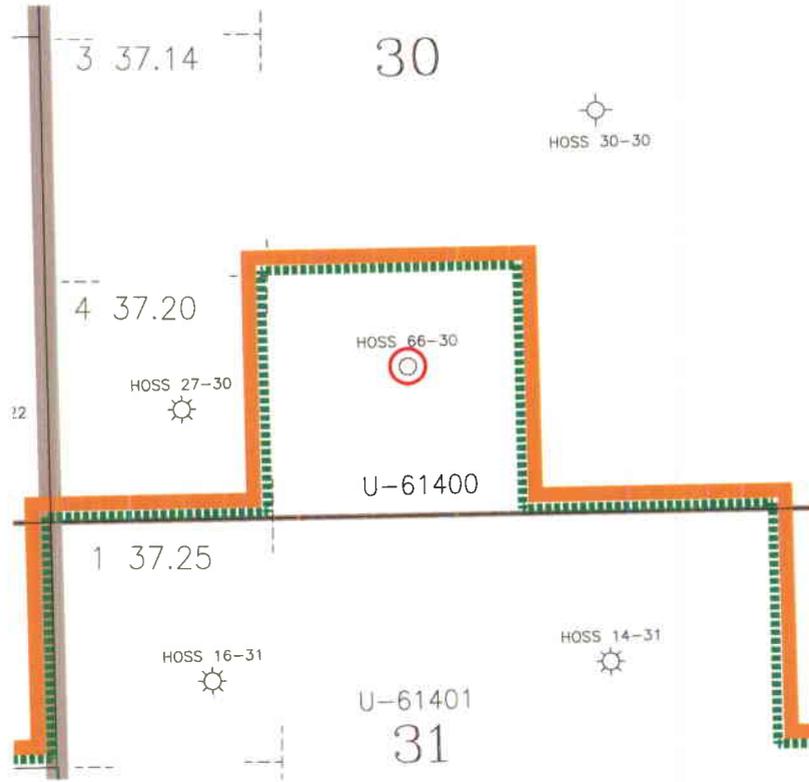


Exhibit "A" to Affidavit
Hoss 66-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

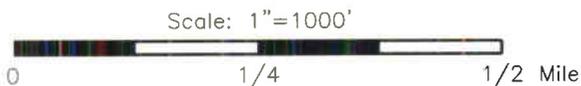
R 23 E



○ HOSS 66-30

— Badlands Unit Outline

..... Wasatch/Mesaverde/Mancos Fms P.A. "B"





Denver Division

EXHIBIT "A"

HOSS 66-30 (formerly known as FED 24-30)

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'	D:\Utah\Commingled\ Hoss66-30_commingled.dwg Layout1	Author GT	Jul 10, 2007 - 3:53pm
----------------------	--	--------------	--------------------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 66-30

9. API Well No.
43-047-38359

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SESW 795FSL 1956FWL
40.08866 N Lat, 109.37192 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the drilling plan for the referenced well. A revised drilling plan is attached.

Commingling for the referenced well has been previously approved.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
JAN 28 2008
DIV. OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58280 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Signature) Date 01/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EIGHT POINT PLAN

HOSS 66-30

SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,160		Shale	
Wasatch	5,186	Primary	Sandstone	Gas
Chapita Wells	5,784	Primary	Sandstone	Gas
Buck Canyon	6,458	Primary	Sandstone	Gas
North Horn	7,117	Primary	Sandstone	Gas
KMV Price River	7,652	Primary	Sandstone	Gas
KMV Price River Middle	8,450	Primary	Sandstone	Gas
KMV Price River Lower	9,347	Primary	Sandstone	Gas
Sego	9,830		Sandstone	
TD	10,020			

Estimated TD: 10,020' or 200'± below Sego top

Anticipated BHP: 5,471 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

EIGHT POINT PLAN

HOSS 66-30
SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

HOSS 66-30

SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations requiring dedusting equipment. Drilling conducted with air and water.
- EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

EIGHT POINT PLAN

HOSS 66-30

SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 161 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

EIGHT POINT PLAN

HOSS 66-30 **SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

EIGHT POINT PLAN

HOSS 66-30

SE/SW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 66-30

Api No: 43-047-38359 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/07/08

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/08/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 66-30

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38359

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SESW 795FSL 1956FWL
40.08866 N Lat, 109.37192 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/7/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58544 verified by the BLM Well Information System for EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 11 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38359	Hoss 66-30		SESW	30	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10960	2/7/2008			2/15/08	
Comments: <i>MVRD = WSMVM</i>							

Well 2

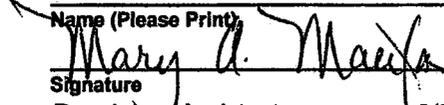
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 2/8/2008
 Date

RECEIVED

FEB 12 2008

Hoss 66-30

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 38359

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

8S 23E 30

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

This water disposal covers multiple wells. Please see the attached page detailing the wells.

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SENW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SENW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SENW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61400
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. BADLANDS UNIT
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. HOSS 66-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon		9. API Well No. 43-047-38359
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

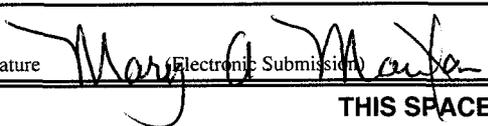
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60146 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 05/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 05-07-2008

Well Name	HOSS 066-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38359	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-11-2008	Class Date	05-05-2008
Tax Credit	N	TVD / MD	10,020/ 10,020	Property #	059895
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,882/ 4,869				
Location	Section 30, T8S, R23E, SESW, 795 FSL & 1956 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304268	AFE Total	2,269,600	DHC / CWC	1,078,900/ 1,190,700
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			795' FSL & 1956' FWL (SE/SW)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088697, LONG 109.371239 (NAD 27)
			LAT 40.088661, LONG 109.371919 (NAD 83)
			TRUE #27
			OBJECTIVE: 10020' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU 61400
			ELEVATION: 4868.6 NAT GL, 4868.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4869'), 4882' KB (13')

EOG WI 100%, NRI 67%

01-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 1/28/08.

01-29-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. WIND PERMITTING.

01-30-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WEATHER PERMITTING.

01-31-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-08-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 02/07/08 @ 9:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/07/08 @ 8:00 PM.

03-07-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$246,430 Completion \$0 Daily Total \$246,430

Cum Costs: Drilling \$284,430 Completion \$0 Well Total \$284,430

MD 2,634 TVD 2,634 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 2/24/2008. DRILLED 12-1/4" HOLE TO 2670' GL. ENCOUNTERED WATER @ 18' WHILE DRILLING CONDUCTOR & @ 2230'. RAN 62 JTS (2621.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2634' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/200 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 5:59 AM, 2/27/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 7 BBLs INTO LEAD CEMENT. CIRCULATED 10 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 35 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2548' GL. PICKED UP TO 2528' & TOOK SURVEY. 3.25 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/25/2008 @ 9:30 AM.

03-09-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$19,988 Completion \$0 Daily Total \$19,988

Cum Costs: Drilling \$304,418 Completion \$0 Well Total \$304,418

MD 2,634 TVD 2,634 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT - PREPARE FOR RIG MOVE

Start	End	Hrs	Activity Description
06:00	02:00	20.0	RIG DOWN, CHANGE OUT DRILLING LINE, CHANGED OIL IN FLOOR MOTORS.
02:00	03:00	1.0	DAYLIGHT SAVINGS TIME CHANGE.
02:00	06:00	4.0	RIG DOWN ROTARY TOOLS.
			SAFETY MEETINGS ON RIGGING DOWN AND CHANGING DRILLING LINE.
			FUEL ON HAND TO BE TRANSFERRED TO HOSS 66-30, 2618 GALS, USED 523 GALS.
			TRANSFERRING 4 JOINTS, 4.5", P-110, 11.6# CASING, PLUS 1 SHORT JOINT, P110 CASING, 2.4 MILES TO HOSS 66-30.

03-10-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$24,188	Completion	\$322	Daily Total	\$24,510
Cum Costs: Drilling	\$328,606	Completion	\$322	Well Total	\$328,928

MD 2,634 TVD 2,634 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR RIG MOVE, HOLD SAFETY MEETING WITH RIG AND TRUCK CREWS.
07:00	15:00	8.0	MOVE RIG OFF HOSS 28-30 AND ROAD 2.4 MILES TO HOSS 66-30. SINKING CONDITIONS ON ROAD EXITING LOCATION (NO ROCK), LED TO A SLOW MOVE OFF LOCATION. GRADER WAS ON SITE TO ASSIST.
15:00	16:00	1.0	INSTALL BOP AND TEST TO 5K. SET IN SUB AND MUD PITS.
16:00	18:00	2.0	DERRICK BECAME STUCK ON ENTRANCE ROAD (ROCKED) TO LOCATION. ROAD SANK. USE 2 RIG UP TRUCKS, FORKLIFT AND DOZER TO FREE UP.
18:00	20:00	2.0	SET DERRICK ON FLOOR, SET IN #1 PUMP, BAR HOPPER, LIGHT PLANT.
20:00	06:00	10.0	RIG UP, PUT TOGETHER PUMPS, CLEAN SOLIDS FROM SHAKER TANK.
			DAYLIGHTS SHORT 1 HAND, 5 EXTRA HANDS FOR MOVE.
			NO ACCIDENTS.
			SAFETY MEETINGS ON WORKING WITH RIG UP TRUCKS AND PINCH POINTS.
			FUEL ON HAND 2618 GALS, USED 0 GALS.

03-11-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$71,209	Completion	\$0	Daily Total	\$71,209
Cum Costs: Drilling	\$399,815	Completion	\$322	Well Total	\$400,137

MD 2,634 TVD 2,634 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL CEMENT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP
07:00	09:30	2.5	SET IN RIG, TRUCKS RELEASED AT 0930 HRS.
09:30	16:30	7.0	RIG UP, DERRICK RAISED AT 1030 HRS.
16:30	17:30	1.0	*****RIG ON DAYWORK @ 16:30 HRS, 03/10/08*****NIPPLE UP
17:30	23:30	6.0	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST BOTTLES. TEST WITNESSED BY BLM REPRESENTATIVE, CADE TAYLOR.
23:30	00:00	0.5	TEST CASING TO 1500 PSI

00:00 01:00 1.0 INSTALL WEAR RING, RIG UP PICK UP MACHINE, HOLD PRE JOB SAFETY MEETING.
 01:00 04:30 3.5 PICK UP PIPE. TAG CEMENT AT 2580'
 04:30 05:00 0.5 RIG DOWN PICK UP MACHINE. BREAK CIRCULATION.
 05:00 05:30 0.5 RIG SERVICE.
 05:30 06:00 0.5 INSTALL ROTATING RUBBER.

FULL CREWS, 5 EXTRA FOR RIG UP, NO ACCIDENTS.
 SAFETY MEETINGS ON RAISING DERRICK AND TESTING BOP.
 FUEL ON HAND 6507 GALS, USED 511 GALS.
 MANNED LOGGER DAY 1.
 BOILER 10 HRS.
 19 DEGREES.
 HAULED IN 400 BBLs FRESH, 800 EVAP AND 200 FLOW BACK WATER.

03-12-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$33,931	Completion	\$0	Daily Total	\$33,931
Cum Costs: Drilling	\$433,746	Completion	\$322	Well Total	\$434,068
MD	4,806	TVD	4,806	Progress	2,172
				Days	1
				MW	8.6
				Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 4806'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT/FLOAT EQUIP.
07:00	07:30	0.5	SPOT HIGH VIS PILL, PERFORM FIT TO 350 PSI, EQUIVALENT TO 10.9 PPG AT SHOE.
07:30	08:00	0.5	DRILL FROM 2634' TO 2777'
08:00	08:30	0.5	SURVEY, 2*.
08:30	15:00	6.5	DRILL FROM 2777' TO 3401', 624' AT 96'/HR, 10-15K WOB, 45-65 RRRPM, 67 MMRPM, 1100 PSI AT 125 STROKES OFF BOTTOM, 150-400 PSI DIFFERENTIAL, 420 GPM. 8.6 MUD WT, 28 VIS. SET CROWN SAVER FOR DRILLING.
15:00	15:30	0.5	RIG SERVICE.
15:30	18:30	3.0	DRILL FROM 3401' TO 3716', 315' AT 105'/HR. SAME PARAMETERS AS ABOVE.
18:30	19:00	0.5	SURVEY, 1.5*
19:00	05:00	10.0	DRILL FROM 3716' TO 4744'. 1028' AT 102 FT/HR, 15-18K WOB, 50-70 RRRPM, 67 MRPM, 1450 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 150-400 PSI DIFFERENTIAL. MUD WT 9.4 PPG, 30 VIS, 420 GPM.
05:00	05:30	0.5	SURVEY. 2.25*
05:30	06:00	0.5	DRILL FROM 4744' TO 4806', 62' AT 124'/HR. 9.4 MUD WT, 30 VIS. SAME PARAMETERS AS ABOVE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON WORKING WITH GREEN HANDS AND TAKING SURVEYS.
			FUEL ON HAND 5385 GALS, USED 1211 GALS.
			MUD WT 9.4 PPG, 30 VIS.
			MAHOGANY TOP AT 2849', WASATCH TOP AT 5186'.
			BOP DRILL HELD ON MORNING TOUR, WELL SECURED 95 SECS.
			MANNED LOGGER, DAY 2.
			NO FLOW OR LOSSES.
			BOILER 24 HRS.
			LITHOLOGY: SH:50%, SS:30%, LS:20%.
			BG GAS 1378U, CONN GAS 2276U, HIGH GAS 4846U AT 3416'.

06:00 18.0 SPUD 7 7/8" HOLE AT 07:30 HRS, 3/11/2008.

03-13-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$102,875	Completion	\$0	Daily Total	\$102,875						
Cum Costs: Drilling	\$536,621	Completion	\$322	Well Total	\$536,943						
MD	5,427	TVD	5,427	Progress	620	Days	2	MW	9.5	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 5427'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 4806' TO 5027', 221' AT 29.4'/HR, 15-23K WOB, 50-65 RRPM, 67 MRPM, 1450 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP. 9.5 MUD WT, 32 VIS, 420 GPM.
13:30	14:00	0.5	RIG SERVICE.
14:00	14:30	0.5	DRILL FROM 5027' TO 5030', 3' AT 6'/HR., SAME PARAMETERS AS ABOVE.
14:30	15:00	0.5	MIX AND PUMP PILL.
15:00	18:00	3.0	SET CROWN SAVER ON 1ST STAND, TRIP OUT.
18:00	19:00	1.0	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
19:00	21:30	2.5	TRIP IN, BROKE CIRCULATION AT SHOE.
21:30	22:00	0.5	SAFETY REAM 75' TO BOTTOM.
22:00	06:00	8.0	SET CROWN SAVER. DRILL FROM 5030' TO 5427', 397' AT 49.62'/HR, 13-18K WOB, 45-55 RRPM, 67 MRPM, 1500 PSI AT 125 STROKES, #1 PUMP, OFF BOTTOM, 150-350 PSI DIFFERENTIAL, 420 GPM, 9.6 MUD WT, 34 VIS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON WORKING ON PUMPS AND TRIPPING. FUEL ON HAND 4114 GALS, USED 1271 GALS. MUD WT 9.6 PPG, VIS 34. WASATCH TOP AT 5178'. BG GAS 107U, CONN GAS 205U, TRIP GAS 1225U, HIGH GAS 1177U AT 5162'. LITHOLOGY: SH:50%, SS:30%, RED SH:20%. LOGGER, JOE TISSAW, DAY 3. NO FLOW OR LOSSES. BOILER 14 HRS.

03-14-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$50,800	Completion	\$0	Daily Total	\$50,800						
Cum Costs: Drilling	\$587,421	Completion	\$322	Well Total	\$587,743						
MD	6,292	TVD	6,292	Progress	865	Days	3	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6292'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 5427' TO 5508', 81' AT 32.4'/HR, 15-21K WOB, 45-55 RRPM, 67 MRPM, 1550 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP. 100-350 PSI DIFFERENTIAL, 420 GPM. 9.8 MUD WT, 34 VIS.
08:30	12:00	3.5	MUD LINE WASHED OUT, HOOK UP CIRCULATING HOSE TO 2" LINE OFF #1 PUMP, CIRCULATE AND WORK PIPE. WAIT ON WELDER(1.5 HRS.) AND REPAIR MUD LINE.
12:00	14:30	2.5	DRILL FROM 5508' TO 5616', 108' AT 43.2'/HR. SAME PARAMETERS AS ABOVE.
14:30	15:00	0.5	RIG SERVICE.
15:00	06:00	15.0	DRILL FROM 5616' TO 6292' . 676' AT 45'/HR. 15-21K WOB, 50-55 RRPM, 67 MRPM, 1750 PSI AT 125 STROKES, #1 PUMP, OFF BOTTOM, 150-350 PSI DIFFERENTIAL, 420 GPM, 10 PPG MUD WT, 37 VIS. FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON HIGH PRESSURE LINES AND PPE.
 FUEL ON HAND 5685 GALS, USED 1400 GALS.
 MUD WT 10 PPG, 37 VIS.
 CHAPITA WELLS TOP AT 5775' .
 LITHOLOGY: SH:40%, SS 40:%, RED SH:20%.
 BG GAS 105U. CONN GAS 1267U, HIGH GAS 7973U AT 6112'
 SHOW AT 6107' TO 6141'. LOGGER REPORTS ABNORMALLY LARGE PERCENTAGE OF SANDSTONE IN THE CHAPITA.
 BOP DRILL ON DAYS, WELL SECURED IN 90 SECS.
 OPERATED CROWN SAVER ON BOTH TOURS.
 MUD LOGGER, JOE TISSAW, DAY 4.
 NO FLOW, LOST 47 BBLs MUD AT 6149', NO OTHER LOSSES.
 BOILER 10 HRS.

03-15-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$34,731	Completion	\$0	Daily Total	\$34,731						
Cum Costs: Drilling	\$622,153	Completion	\$322	Well Total	\$622,475						
MD	7,100	TVD	7,100	Progress	808	Days	4	MW	10.0	Visc	40.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TFB #3 @ 7100'											

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL FROM 6292' TO 6617', 325' AT 54.1'/HR, 15-21K WOB, 45-55 RRPm, 67 MRPM, 1750 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 10 PPG MUD WT, 39 VIS.								
12:00	12:30	0.5	RIG SERVICE.								
12:30	04:00	15.5	DRILL FROM 6617' TO 7100. 483' AT 31.2'/HR. SAME PARAMETERS AS ABOVE.								
04:00	05:00	1.0	MIX AND PUMP PILL.								
05:00	06:00	1.0	SET CROWN SAVER, TRIP OUT.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS ON THE SPINNING CHAIN AND AIR TUGGER .											
FUEL ON HAND 4114 GALS, USED 1571 GALS.											
BUCK CANYON TOP AT .											
BG GAS75U. CONN GAS 524U HIGH GAS 7616U AT 6316'.											
LITHOLOGY: SH:60%, SS:30%, RED SH:10% .											
LOGGER JOE TISSAW, DAY 5.											
OPERATE CROWN SAVER ON BOTH TOURS.											
NO FLOW OR LOSSES.											
BOILER 12 HRS.											

03-16-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$35,636	Completion	\$0	Daily Total	\$35,636						
Cum Costs: Drilling	\$657,790	Completion	\$322	Well Total	\$658,112						
MD	7,650	TVD	7,650	Progress	550	Days	5	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7650'											

Start	End	Hrs	Activity Description								
06:00	09:00	3.0	TRIP OUT.								

09:00 09:30 0.5 OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS. SURVEY A MISS RUN.
 09:30 11:00 1.5 TRIP IN WITH BHA, PICK UP 3 JTS. HWDP.
 11:00 12:30 1.5 SLIP & CUT DRILL LINE 70', ADJUST BRAKES, SET CROWN SAVER.
 12:30 15:00 2.5 TRIP IN, BROKE CIRCULATION AT 2600'.
 15:00 16:00 1.0 SAFETY REAM 93' TO BOTTOM.
 16:00 06:00 14.0 DRILL FROM 7100' TO 7650', 550' AT 39.2' /HR, 15-20K WOB, 45-55 RRPM, 67 MRPM, 1850 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 10.1 PPG MUD WT, 37 VIS.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TRIPPING PIPE AND TRIPPING HAZARDS.
 FUEL ON HAND 2917 GALS, USED 1197 GALS.
 MUD WT 10.1+ PPG, VIS 37.
 NORTH HORN TOP AT 7112'.
 BG GAS 217U. CONN GAS 495U HIGH GAS 5654U AT 7579'.
 LITHOLOGY: SH:60%, SS:30%, RED SH:10%, SLTSTN:TRC.
 LOGGER JOE TISSAW, DAY 6.
 OPERATE CROWN SAVER ON BOTH TOURS.
 NO FLOW OR LOSSES ON TRIP OR WHILE DRILLING.
 BOILER 12 HRS.

03-17-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$33,835	Completion	\$7,585	Daily Total	\$41,420						
Cum Costs: Drilling	\$691,625	Completion	\$7,907	Well Total	\$699,532						
MD	8,321	TVD	8,321	Progress	671	Days	6	MW	10.0	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 8321'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 7650' TO 7745', 95' AT 38' /HR, 15-22K WOB, 45-50 RRPM, 66 MMRPM, 1900 PSI AT 122 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 410 GPM, 10.1 PPG MUD WT, 37 VIS.
08:30	09:00	0.5	RIG SERVICE.
09:00	06:00	21.0	DRILL FROM 7745' TO 8321'. 576' AT 27.4' /HR. SAME PARAMETERS AS ABOVE. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON CLEANING TRIP TANK AND ON SNUB LINES. FUEL ON HAND 1271 GALS, USED 1548 GALS. MUD WT 10.1 PPG, VIS 37. UPPER PRICE RIVER TOP AT 7661'. BG GAS 334U. CONN GAS 814U HIGH GAS 2074U AT 8261'. LITHOLOGY: SH:30%, SS:50%, CARB SH:10%, SLTSTN:105. LOGGER JOE TISSAW, DAY 7. OPERATE CROWN SAVER ON BOTH TOURS. NO FLOW OR LOSSES WHILE DRILLING. BOILER 20 HRS.

03-18-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$60,782	Completion	\$608	Daily Total	\$61,390						
Cum Costs: Drilling	\$752,407	Completion	\$8,515	Well Total	\$760,922						
MD	8,792	TVD	8,792	Progress	471	Days	7	MW	10.0	Visc	37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 8321' TO 8463', 142' AT 28.4'/HR, 15-24K WOB, 45-50 RRPM, 66 MPRM, 1900 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 410 GPM, MUD WT 10.1 PPG, VIS 37.
11:00	11:30	0.5	RIG SERVICE.
11:30	01:30	14.0	DRILL FROM 8463' TO 8792' . 329' AT 23.5/HR. SAME PARAMETERS AS ABOVE.
01:30	02:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
02:00	05:30	3.5	TRIP OUT, SET CROWN SAVER 1ST STAND.
05:30	06:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BIT AND MOTOR. SURVEY 2*. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON GENERAL CLEANING AND DRILL PIPE SLIPS . FUEL ON HAND 4338 GALS, USED 1433 GALS. MUD WT 10.1 PPG, VIS 37. MIDDLE PRICE RIVER TOP AT 8454' . BG GAS 150U. CONN GAS 364U HIGH GAS 1384U AT 8452' . LITHOLOGY: SH:20%, SS:60%, CARB SH:10%, SLTSTN:10%. LOGGER JOE TISSAW, DAY 8. OPERATE CROWN SAVER ON BOTH TOURS. NO FLOW OR LOSSES WHILE DRILLING OR TRIPPING. BOILER 12 HRS.

03-19-2008 Reported By PAUL WHITE/PETE AYOTTE

Daily Costs: Drilling	\$32,448	Completion	\$0	Daily Total	\$32,448						
Cum Costs: Drilling	\$784,855	Completion	\$8,515	Well Total	\$793,370						
MD	9,237	TVD	9,237	Progress	445	Days	8	MW	10.1	Visc	33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00			HOLE.
09:30	11:30		AND REAM 8681 TO 8792.
11:30	15:00		DRILL F/ 8792 TO 8898. 106' 30 FPH WOB 8 RPM 47.
15:00	15:30	0.5	RIG SERVICE RIG.
15:30	06:00	14.0	DRILL F/ 8889 TO 9237' WOB 18/25, RPM 40/50. 348' 32 FPH. P RATE SLOWED TO 4/5 FPH. PRESSURED UP ON 1. L, NO FLARE. FORMATION 20% CARB. SHALE 20% SILTSTONE, 60% SANDSTONE.
03:00	06:00		TRIP OUT FOR BIT. MUD WT. 10.2 VIS 38 DRILLING PRICE RIVER MIDDLE. (LOWER AT 9347') RESET COM FOR TRIP. FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: GROUND RODS. TIE OFF. BOP DRILL 83 SEC. FUEL ON HAND 3141 USED 1197. MANNED LOGGING UNIT (JOE TISSAW) DAY #9

03-20-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$63,932	Completion	\$0	Daily Total	\$63,932
Cum Costs: Drilling	\$848,788	Completion	\$8,515	Well Total	\$857,303

MD 9,903 TVD 9,903 Progress 666 Days 9 MW 10.5 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9903'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TRIP IN HOLE.
11:30	12:30	1.0	WASH/REAM 9105 TO 9237.
12:30	14:30	2.0	DRILL F/ 9237 TO 9307. 70' 35 FPH. WOB 10 RPM 45. RESET COM FOR DRLG.
14:30	15:00	0.5	RIG SERVICE.
15:00	17:30	2.5	DRILL F/ 9307 TO 9400. 93' 37 FPH. WOB 12 RPM 50.
17:30	18:30	1.0	RIG REPAIR, FLOOR MOTOR THROTTLES, CHANGE AIR VALVE.
18:30	06:00	11.5	DRILL FROM 9400 TO 9903'. 503' 44 FPH. WOB 15 RPM 50. MUD WT. 10.5 VIS 37.

SLIGHT MUD LOSS. MIX PRECAUTIONARY LCM. 5' FLARE.
 DRILLING SEGO. FULL CREW.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: EYE PROTECTION, PINCH POINTS. COM CHECKED AND SET FOR DRLG.
 MANNED LOGGING UNIT 10 DAYS. (JOE TISSAW)
 FUEL ON HAND 1720, USED 1421.

03-21-2008 Reported By PAUL WHITE
 Daily Costs: Drilling \$45,719 Completion \$0 Daily Total \$45,719
 Cum Costs: Drilling \$894,507 Completion \$8,515 Well Total \$903,022
 MD 10,020 TVD 10,020 Progress 117 Days 10 MW 10.6 Visc 34.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 9903' TO 9933' 117' 14 FPH. WOB 20 RPM 50. REACHED TD @ 14:30 HRS, 3/20/08.
14:30	16:00	1.5	WIPER TRIP/SHORT TRIP, 10 STANDS. HOLE IN GOOD CONDITION.
16:00	17:30	1.5	CIRCULATE, HOLD SAFETY MEETING W/ CALIBER LAY DOWN CREW. SPOT 300 BBL. 12.6 PPG PILL ON BOTTOM. (EMW 11.5)
17:30	00:00	6.5	LAY DOWN DRILL PIPE AND BHA.
00:00	00:30	0.5	PULL WEAR BUSHING. CASING PT. 00:30 3/21/08. COST 903,023.
00:30	06:00	5.5	HOLD SAFETY MEETING W/ CALIBER CASING CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PINCH POINTS NEW HIRES. RUN 4.5" 11.6#, HCP-110 CASING. NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF INTENTION TO RUN AND CMT. PROD CASING. CALL MADE AT 14:30 3/20/08. MANNED MUD LOGGING UNIT (JOE TISSAW) 10 DAYS. MUD WT. EMW 11.5 FUEL ON HAND 2468 RECEIVED 2000 USED 1252.

03-22-2008 Reported By PAUL WHITE
 Daily Costs: Drilling \$58,402 Completion \$186,026 Daily Total \$244,428
 Cum Costs: Drilling \$952,910 Completion \$194,541 Well Total \$1,147,451
 MD 10,020 TVD 10,020 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 08:00 2.0 RAN 236 JTS. 4.5" 11.6 # HCP-110 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. SHOE AT 9999.73'. FLOAT COLLAR AT 9955'. MARKER JT AT 7243' AND 4743'. CASING LANDED W/ 40K AT 08:00.

08:00 09:30 1.5 RIG DOWN CALIBER CASING CREW. HOLD SAFETY MEETING W/ SCHLUMBERGER CEMENTERS. RIG UP TO CEMENT.

09:30 12:30 3.0 CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 322 BBLS LEAD SLURRY: 35/65 POZ G+ADDS, SLURRY WT. 12 PPG. (800 SX). FOLLOWED W/ 363 BBLS. TAIL SLURRY, 50/50 POZ "G"+ ADDS SLURRY WT. 14.1 PPG. 1580 SX), DISPLACED W/ 155 BBLS. WATER. BUMPED PLUG W/ 3506 PSI, CHECKED FLOATS OK. CIP 12:37.

12:30 14:00 1.5 INSTALL DTO PACKOFF AND TEST TO 5000 PSI. NIPPLE DOWN BOP'S, CLEAN MUD TANKS. TRUCKS SCHEDULED FOR THIS PM FOR ANCILLARY EQ. AND RIG MOVE AT 07:00 3/22/08. RIG MOVE TO HOSS 51-29 3.4 MILES. TRANSFER 7 JTS. AND 2 MARKER JTS PLUS 1 PUP JT. 4.5" HCP-110 AND 2319 GAL OF #2 DIESEL TO HOSS 51-29.

14:00 06:00 16.0 RIG DOWN, PREPARE FOR MOVE. MOVE PIPE TUBS AND OTHER EQUIPMENT TO NEW LOCATION. TRANSFERS NOTED ABOVE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ THIRD PARTY CONTRACTORS, SCHLUMBERGER, CALIBER, FMC.

06:00 18.0 RELEASE RIG AT 14:00 HRS 3/21/08.
CASING POINT COST \$952,910

03-29-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$45,638	Daily Total	\$45,638
Cum Costs: Drilling	\$952,910	Completion	\$240,179	Well Total	\$1,193,089
MD	10,020	TVD	10,020	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9955.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: SEP TO FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24	TRUCKS SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 190'. EST CEMENT TOP @ 1800'.		

04-12-2008			
Daily Costs: Drilling	Completion \$1,653	Daily Total	\$1,653
Cum Costs: Drilling	Completion \$241,832	Well Total	\$1,194,742
MD	10,020	TVD	0
Days	13	MW	0.0
Visc	0.0	PKR Depth :	0.0
Formation : PL			
Perf :			
Activity at Report Time: TION			
Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

Reported By		MCCURDY			
Daily Costs	Completion	\$1,585	Daily Total	\$1,585	
Cum Costs: Drilling	Completion	\$243,417	Well Total	\$1,196,327	
MD	10,020	TVD	10,020	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation :	WERDE	PBTD :	9955.0	Perf :	8713'-9751'
PKR Depth : 0.0					
Activity at Report Time: FRAC MPR/UPR					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9598'-99', 9603'-04', 9616'-17', 9623'-24', 9640'-41', 9646'-47', (9701'-02' MISFIRED), 9712'-14', 9727'-29', 9743'-44', 9749'-51' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5182 GAL YF116 ST PAD, 46906 GAL YF116ST WITH 136900 # 20/40 SAND @ 1-5 PPG. MTP 7364 PSIG. MTR 50.4 BPM. ATP 5098 PSIG. ATR 47 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9570'. PERFORATE LPR FROM (9353'-54' MISFIRED), 9376'-77', 9405'-06', 9410'-11', 9421'-22', 9431'-32', (9454'-55' MISFIRED), 9466'-67', 9476'-77', 9500'-01', 9509'-10', 9541'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 5631 GAL YF116 ST PAD, 44811 GAL YF116ST WITH 128100 # 20/40 SAND @ 1-5 PPG. MTP 7356 PSIG. MTR 50.4 BPM. ATP 4591 PSIG. ATR 34 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9312'. PERFORATE MPR FROM 9131'-32', 9140'-41', 9145'-46', 9160'-61', 9162'-63', 9192'-93', 9237'-38', 9245'-46', 9250'-51', 9269'-70', 9279'-80', 9293'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 4578 GAL YF 116 ST PAD, 37611 GAL YF116ST WITH 89700 # 20/40 SAND @ 1-4 PPG. MTP 8316 PSIG. MTR 50.1 BPM. ATP 6054 PSIG. ATR 47 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9060'. PERFORATE MPR FROM 8921'-23', 8933'-35', 8948'-50', 8969'-71', 8990'-91', 8998'-99', 9033'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 4558 GAL YF116 ST PAD, 41671 GAL YF116ST WITH 120800 # 20/40 SAND @ 1-5 PPG. MTP 7415 PSIG. MTR 50.4 BPM. ATP 4911 PSIG. ATR 36.1 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8875'. PERFORATE MPR FROM 8713'-14', 8720'-21', 8734'-35', 8742'-43', 8749'-50', 8760'-61', 8772'-73', 8782'-83', 8794'-95', 8822'-23', 8830'-31', 8856'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 4571 GAL YF120 ST PAD, 36921 GAL YF116ST WITH 106100 # 20/40 SAND @ 1-5 PPG. MTP 8542 PSIG. MTR 50.4 BPM. ATP 4417 PSIG. ATR 33.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SWIFN.

04-16-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$23,990	Daily Total	\$23,990
Cum Costs: Drilling	\$952,910	Completion	\$267,407	Well Total	\$1,220,317
MD	10,020	TVD	10,020	Progress	0
Formation : MESAVERDE		PBTD : 9955.0		Perf : 6311'-9751'	
Activity at Report Time: FRAC				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 1200 PSIG. RUWL SET 10K CFP AT 8670'. PERFORATE MPR FROM 8437'-38', 8452'-53', 8459'-60', 8516'-17', 8528'-29', 8541'-42', 8584'-85', 8596'-97', 8611'-12', 8622'-23', 8634'-35', 8655'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 5167 GAL YF116ST PAD, 61705 GAL YF116ST WITH 177000 # 20/40 SAND @ 1-4 PPG. MTP 6400 PSIG. MTR 50.5 BPM. ATP 4112 PSIG. ATR 45.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8300'. PERFORATE UPR FROM 8006'-07', 8026'-27', 8035'-36', 8055'-57', 8095'-96', 8146'-47', 8153'-54', 8180'-81', 8219'-20', 8257'-58', 8274'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 3505 GAL YF116ST PAD, 32023 GAL YF116ST+ WITH 92000 # 20/40 SAND @ 1-5 PPG. MTP 6649 PSIG. MTR 50.3 BPM. ATP 4934 PSIG. ATR 46.6 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7960'. PERFORATE UPR FROM 7704'-05', 7711'-12', 7766'-67', 7799'-800', 7807'-08', 7819'-20', 7874'-75', 7882'-83', 7912'-13', 7916'-17', 7923'-24', 7936'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 4143 GAL YF116ST PAD, 44560 GAL YF116ST WITH 128200 # 20/40 SAND @ 1-4 PPG. MTP 5811 PSIG. MTR 50.2 BPM. ATP 3606 PSIG. ATR 37 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7665'. PERFORATE NORTH HORN FROM 7427'-28', 7436'-37', 7448'-49', 7462'-63', 7504'-05', 7516'-17', 7528'-29', 7541'-42', 7589'-91', 7635'-36', 7646'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING 165 GAL GYPTRON T-106, 4136 GAL YF116ST PAD, 46554 GAL YF116ST WITH 136800 # 20/40 SAND @ 1-5 PPG. MTP 5420 PSIG. MTR 50.1 BPM. ATP 3766 PSIG. ATR 48 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7305'. PERFORATE Ba / NORTH HORN FROM 6965'-66', 6997'-98', 7028'-29', 7062'-63', 7072'-73', 7105'-06', 7132'-33', 7138'-39', 7170'-71', 7227'-28', 7276'-77', 7286'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4112 GAL YF116 ST PAD, 32554 GAL YF116ST WITH 81800 # 20/40 SAND @ 1-4 PPG. MTP 7567 PSIG. MTR 50.5 BPM. ATP 4792 PSIG. ATR 46 BPM. ISIP 1720 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6900'. PERFORATE Ba FROM 6480'-81', 6497'-98', 6511'-12', 6534'-35', 6645'-46', 6664'-65', 6739'-40', 6748'-49', 6782'-83', 6821'-22', 6850'-51', 6873'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4165 GAL YF116ST PAD, 33240 GAL YF116ST WITH 82100 # 20/40 SAND @ 1-4 PPG. MTP 5178 PSIG. MTR 50.4 BPM. ATP 3945 PSIG. ATR 47.2 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6425'. PERFORATE Ca FROM 6311'-15', 6326'-30', 6363'-64', 6386'-87', 6395'-96', 6402'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3110 GAL YF116ST PAD, 39780 GAL YF116ST WITH 114600 # 20/40 SAND @ 1-4 PPG. MTP 3219 PSIG. MTR 35.6 BPM. ATP 2334 PSIG. ATR 33.5 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER. SDFN.

04-17-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$457,914		Daily Total		\$457,914	
Cum Costs: Drilling		\$952,910		Completion		\$725,321		Well Total		\$1,678,232	
MD	10,020	TVD	10,020	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9955.0			Perf : 5826'-9751'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 990 PSIG. RUWL SET 6K CFP AT 6170'. PERFORATE Ca FROM 6098'-100', 6104'-06', 6111'-13', 6120'-22', 6130'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3122 GAL YF116ST PAD, 38143 GAL YF116ST WITH 115200# 20/40 SAND @ 1-4 PPG. MTP 3524 PSIG. MTR 36 BPM. ATP 2274 PSIG. ATR 33.9 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5960'. PERFORATE Ca FROM 5826'-28', 5833'-35', 5915'-17', 5923'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3114 GAL YF116ST PAD, 35639 GAL YF116ST WITH 101700# 20/40 SAND @ 1-4 PPG. MTP 3676 PSIG. MTR 36.2 BPM. ATP 2749 PSIG. ATR 33.9 BPM. ISIP 1990 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5702'. RDWL. SDFN.

04-18-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$32,263		Daily Total		\$32,263	
Cum Costs: Drilling		\$952,910		Completion		\$757,584		Well Total		\$1,710,495	
MD	10,020	TVD	10,020	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9955.0			Perf : 5826'-9751'			PKR Depth : 0.0		

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

09:00 17:00 8.0 MIRUSU. ND FRAC VALVES. NU BOPE. MU 3 7/8" MILL, POBS, 1 JT 2 3/8" 4.7# N-80 TBG, XN NIPPLE. TALLY AND PU TBG. RIH. TAGGED PLUG @ 5702'. RU TO D/O PLUGS. SIFN.

04-19-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$67,915	Daily Total	\$67,915
Cum Costs: Drilling	\$952,910	Completion	\$825,499	Well Total	\$1,778,410

MD 10,020 **TVD** 10,020 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9805.0 **Perf :** 5826'-9751' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5702', 5960', 6170', 6425', 6900', 7305', 7665', 7960', 8300', 8670', 8875', 9060', 9312' & 9570'. RIH. CLEANED OUT TO 9805'. LANDED TBG AT 8406' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1100 PSIG. 90 BFPH. RECOVERED 1080 BLW. 5789 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.53'
 XN NIPPLE 1.30'
 257 JTS 2-3/8" 4.7# N-80 TBG 8357.23'
 N-80 NIPPLE & COUPLING .60'
 BELOW KB 13.00'
 LANDED @ 8405.66' KB

04-20-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling	\$952,910	Completion	\$827,954	Well Total	\$1,780,865

MD 10,020 **TVD** 10,020 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9805.0 **Perf :** 5826'-9751' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 900 PSIG. 80 BFPH. RECOVERED 1925 BLW. 13864 BLWTR.

04-21-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling	\$952,910	Completion	\$830,409	Well Total	\$1,783,320

MD 10,020 **TVD** 10,020 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9805.0 **Perf :** 5826'-9751' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 850 PSIG. 66 BFPH. RECOVERED 1590 BLW. 12274 BLWTR.

04-22-2008 **Reported By** BAUSCH

Daily Costs: Drilling		0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling		952,910	Completion	\$832,864	Well Total	\$1,785,775
MD	10,020	TVI	10,020	Progress	0	Days 21 MW 0.0 Visc 0.0
Formation : MESAVERDE / WASATCH		PBTD : 9805.0		Perf : 5826'-9751'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST						
Start	End	Hrs	Activity Description			
06:00	06:00	24	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1250 PSIG. 59 BFPH. RECOVERED 1420 BLW. 10854 BLWTR.			
04-23-2008		Reported By	BAUSCH			
Daily Costs: Drilling		0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling		952,910	Completion	\$835,319	Well Total	\$1,788,230
MD	10,020	TVI	10,020	Progress	0	Days 22 MW 0.0 Visc 0.0
Formation : MESAVERDE / WASATCH		PBTD : 9805.0		Perf : 5826'-9751'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST						
Start	End	Hrs	Activity Description			
06:00	06:00	24	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 2300 PSIG. 51 BFPH. RECOVERED 1225 BLW. 9629 BLWTR.			
04-24-2008		Reported By	BAUSCH			
Daily Costs: Drilling		0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling		952,910	Completion	\$837,774	Well Total	\$1,790,685
MD	10,020	TVI	10,020	Progress	0	Days 23 MW 0.0 Visc 0.0
Formation : MESAVERDE / WASATCH		PBTD : 9805.0		Perf : 5826'-9751'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST TO SALES						
Start	End	Hrs	Activity Description			
06:00	06:00	24	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2400 PSIG. 34 BFPH. RECOVERED 805 BLW. 8824 BLWTR.			
04-25-2008		Reported By	BAUSCH			
Daily Costs: Drilling		0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling		952,910	Completion	\$840,229	Well Total	\$1,793,140
MD	10,020	TVI	10,020	Progress	0	Days 24 MW 0.0 Visc 0.0
Formation : MESAVERDE / WASATCH		PBTD : 9805.0		Perf : 5826'-9751'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST						
Start	End	Hrs	Activity Description			
06:00	06:00	24	FLOWED 24 HRS. 24/64" CHOKE. FTP 1025 PSIG. CP 2325 PSIG. 39 BFPH. RECOVERED 940 BLW. 7884 BLWTR.			
04-26-2008		Reported By	BAUSCH			
Daily Costs: Drilling		0	Completion	\$2,455	Daily Total	\$2,455
Cum Costs: Drilling		952,910	Completion	\$842,684	Well Total	\$1,795,595
MD	10,020	TVI	10,020	Progress	0	Days 25 MW 0.0 Visc 0.0
Formation : MESAVERDE / WASATCH		PBTD : 9805.0		Perf : 5826'-9751'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST TO SALES						

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2250 PSIG. 37 BFPH. RECOVERED 740 BLW. 7144 BLWTR.

04-27-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,455 Daily Total \$2,455
Cum Costs: Drilling \$952,910 Completion \$845,139 Well Total \$1,798,050

MD 10,020 TVD 10,020 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9805.0 Perf : 5826'-9751' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1125 PSIG. CP 2200 PSIG. 32 BFPH. RECOVERED 580 BLW. 6564 BLWTR.

04-28-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,455 Daily Total \$2,455
Cum Costs: Drilling \$952,910 Completion \$847,594 Well Total \$1,800,505

MD 10,020 TVD 10,020 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9805.0 Perf : 5826'-9751' PKR Depth : 0.0
 WASATCH

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 22 BFPH. RECOVERED 545 BLW. 6019 BLWTR.
 SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 4/27/08

05-06-2008 Reported By HEATH LEMON

Daily Costs: Drilling \$0 Completion \$2,455 Daily Total \$2,455
Cum Costs: Drilling \$952,910 Completion \$850,049 Well Total \$1,802,960

MD 10,020 TVD 10,020 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 9805.0 Perf : 5826'-9751' PKR Depth : 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1270 & SICP 2400 PSIG. TURNED WELL TO QUESTAR
 SALES AT 11:00 AM, 5/05/08. FLOWING 550 MCFD RATE ON 14/64" POS CK. STATIC 435.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU61400	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. Unit or CA Agreement Name and No. BADLANDS UNIT	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		8. Lease Name and Well No. HOSS 66-30	
3a. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-38359	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon At top prod interval reported below SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon At total depth SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV	
14. Date Spudded 02/07/2008		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB	
15. Date T.D. Reached 03/20/2008		12. County or Parish UINTAH	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/2008		13. State UT	
17. Elevations (DF, KB, RT, GL)* 4869 GL			
18. Total Depth: MD 10020 TVD		19. Plug Back T.D.: MD 9805 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/ML/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2634		790			
7.875	4.500 P-110	11.6	0	10000		2380			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8406							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5826	9751	9598 TO 9751	9751	3	
B) WSMVM			9376 TO 9542		3	
C)			9131 TO 9294		3	
D)			8921 TO 9035		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9598 TO 9751	52,253 GALS GELLED WATER & 136,900# 20/40 SAND
9376 TO 9542	50,607 GALS GELLED WATER & 128,100# 20/40 SAND
9131 TO 9294	42,354 GALS GELLED WATER & 89,700# 20/40 SAND
8921 TO 9035	46,394 GALS GELLED WATER & 120,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2008	05/12/2008	24	→	20.0	943.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1500	2350.0	→	20	943	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #60493 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAY 29 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5826	9751		GREEN RIVER	2206
				MAHOGANY	2848
				UTELAND BUTTE	4960
				WASATCH	5180
				CHAPITA WELLS	5777
				BUCK CANYON	6468
				PRICE RIVER	7646
MIDDLE PRICE RIVER	8433				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

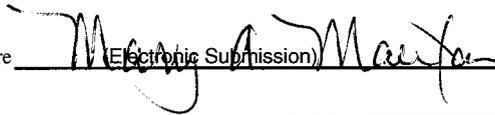
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60493 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 66-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8713-8857	3/spf
8437-8656	3/spf
8006-8275	3/spf
7704-7937	3/spf
7427-7647	3/spf
6965-7287	3/spf
6480-6874	3/spf
6311-6403	3/spf
6098-6132	3/spf
5826-5925	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8713-8857	41,657 GALS GELLED WATER & 106,100# 20/40 SAND
8437-8656	67,037 GALS GELLED WATER & 177,000# 20/40 SAND
8006-8275	35,693 GALS GELLED WATER & 92,000# 20/40 SAND
7704-7937	48,868 GALS GELLED WATER & 128,200# 20/40 SAND
7427-7647	50,855 GALS GELLED WATER & 136,800# 20/40 SAND
6965-7287	36,666 GALS GELLED WATER & 81,800# 20/40 SAND
6480-6874	37,405 GALS GELLED WATER & 82,100# 20/40 SAND
6311-6403	42,890 GALS GELLED WATER & 114,600# 20/40 SAND
6098-6132	41,265 GALS GELLED WATER & 115,200# 20/40 SAND
5826-5925	38,753 GALS GELLED WATER & 101,700# 20/40 SAND

Perforated the Lower Price River from 9598-99', 9603-04', 9616-17', 9623-24', 9640-41', 9646-47', 9712-14', 9727-29', 9743-44' & 9749-51' w/ 3 spf.

Perforated the Lower Price River from 9376-77', 9405-06', 9410-11', 9421-22', 9431-32', 9466-67', 9476-77', 9500-01', 9509-10' & 9541-42' w/ 3 spf.

Perforated the Middle Price River from 9131-32', 9140-41', 9145-46', 9160-61', 9162-63', 9192-93', 9237-38', 9245-46', 9250-51', 9269-70', 9279-80' & 9293-94' w/ 3 spf.

Perforated the Middle Price River from 8921-23', 8933-35', 8948-50', 8969-71', 8990-91', 8998-99' & 9033-35' w/ 3 spf.

Perforated the Middle Price River from 8713-14', 8720-21', 8734-35', 8742-43', 8749-50', 8760-61', 8772-73', 8782-83', 8794-95', 8822-23', 8830-31' & 8856-57' w/ 3 spf.

Perforated the Middle Price River from 8437-38', 8452-53', 8459-60', 8516-17', 8528-29', 8541-42', 8584-85', 8596-97', 8611-12', 8622-23', 8634-35' & 8655-56' w/ 3 spf.

Perforated the Upper Price River from 8006-07', 8026-27', 8035-36', 8055-57', 8095-96', 8146-47', 8153-54', 8180-81', 8219-20', 8257-58' & 8274-75' w/ 3 spf.

Perforated the Upper Price River from 7704-05', 7711-12', 7766-67', 7799-7800', 7807-08', 7819-20', 7874-75', 7882-83', 7912-13', 7916-17', 7923-24' & 7936-37' w/ 3 spf.

Perforated the North Horn from 7427-28', 7436-37', 7448-49', 7462-63', 7504-05', 7516-17', 7528-29', 7541-42', 7589-91', 7635-36' & 7646-47' w/ 3 spf.

Perforated the Ba/North Horn from 6965-66', 6997-98', 7028-29', 7062-63', 7072-73', 7105-06', 7132-33', 7138-39', 7170-71', 7227-28', 7276-77' & 7286-87' w/ 3 spf.

Perforated the Ba from 6480-81', 6497-98', 6511-12', 6534-35', 6645-46', 6664-65', 6739-40', 6748-49', 6782-83', 6821-22', 6850-51' & 6873-74' w/ 3 spf.

Perforated the Ca from 6311-15', 6326-30', 6363-64', 6386-87', 6395-96' & 6402-03' w/ 3 spf.

Perforated the Ca from 6098-6100', 6104-06', 6111-13', 6120-22' & 6130-32' w/ 3 spf.

Perforated the Ca from 5826-28', 5833-35', 5915-17' & 5923-25' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9297
Sego	9832

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 66-30

API number: 4304738359

Well Location: QQ SESW Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
18	25	NO FLOW	NOT KNOWN
2,230	2,250	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/28/2008

Revised from previous submission. See highlighted changes.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon
 At top prod interval reported below SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon
 At total depth SESW 795FSL 1956FWL 40.08866 N Lat, 109.37192 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. BADLANDS UNIT
 8. Lease Name and Well No. HOSS 66-30
 9. API Well No. 43-047-38359
 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 02/07/2008 15. Date T.D. Reached 03/20/2008 16. Date Completed D & A Ready to Prod. 04/24/2008
 17. Elevations (DF, KB, RT, GL)* 4869 GL
 18. Total Depth: MD 10020 TVD 19. Plug Back T.D.: MD 9805 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2634		790			
7.875	4.500 P-110	11.6	0	10000		2380			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8406							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5826	9751	9598 TO 9751		3	
B)			9376 TO 9542		3	
C)			9131 TO 9294		3	
D)			8921 TO 9035		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9598 TO 9751	52,253 GALS GELLED WATER & 136,900# 20/40 SAND
9376 TO 9542	50,607 GALS GELLED WATER & 128,100# 20/40 SAND
9131 TO 9294	42,354 GALS GELLED WATER & 89,700# 20/40 SAND
8921 TO 9035	46,394 GALS GELLED WATER & 120,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/24/2008	05/12/2008	24	→	20.0	943.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1500	2350.0	→	20	943	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60981 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUN 23 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5826	9751		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2206 2848 4960 5180 5777 6468 7646 8433

32. Additional remarks (include plugging procedure):

Revised from an earlier submission dated 5/28/2008 to correct the initial production date.

All other information on the attached sheet from the previous submission remains the same.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60981 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission) Date 06/19/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU61400
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BADLANDS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 66-30
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047383590000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0795 FSL 1956 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 30 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2008	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/13/2008 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 10, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/10/2009	