



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

June 27, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: **Gasco Production Company**
Sheep Wash Federal #34-25-9-18
660' FSL and 1982' FEL
SW SE Section 25, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

JUN 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: U-9803	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company			9. WELL NAME and NUMBER: Sheep Wash Federal #34-25-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Eight Mile Flat North	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 599143X 660' FSL and 1982' FEL AT PROPOSED PRODUCING ZONE: SW SE			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 25, T9S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.2 miles southeast of Myton, UT			12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 660'		16. NUMBER OF ACRES IN LEASE: 1400.01	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: SW SE	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2100'		19. PROPOSED DEPTH: 12,773'	20. BOND DESCRIPTION: Bond No. UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4872' GL		22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,471'	578 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,773'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1277 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **June 27, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38353**

Approved by the
Utah Department of
Oil, Gas and Mining

Date: **07-12-06**

By: *[Signature]*

RECEIVED
JUN 30 2006
DIV. OF OIL, GAS & MINING

(11/2001) **Federal Approval of this Action is Necessary**

T9S, R18E, S.L.B.&M.

N89°58'W - 5281.32' (G.L.O.)

R
18
E

R
19
E

GASCO PRODUCTION COMPANY

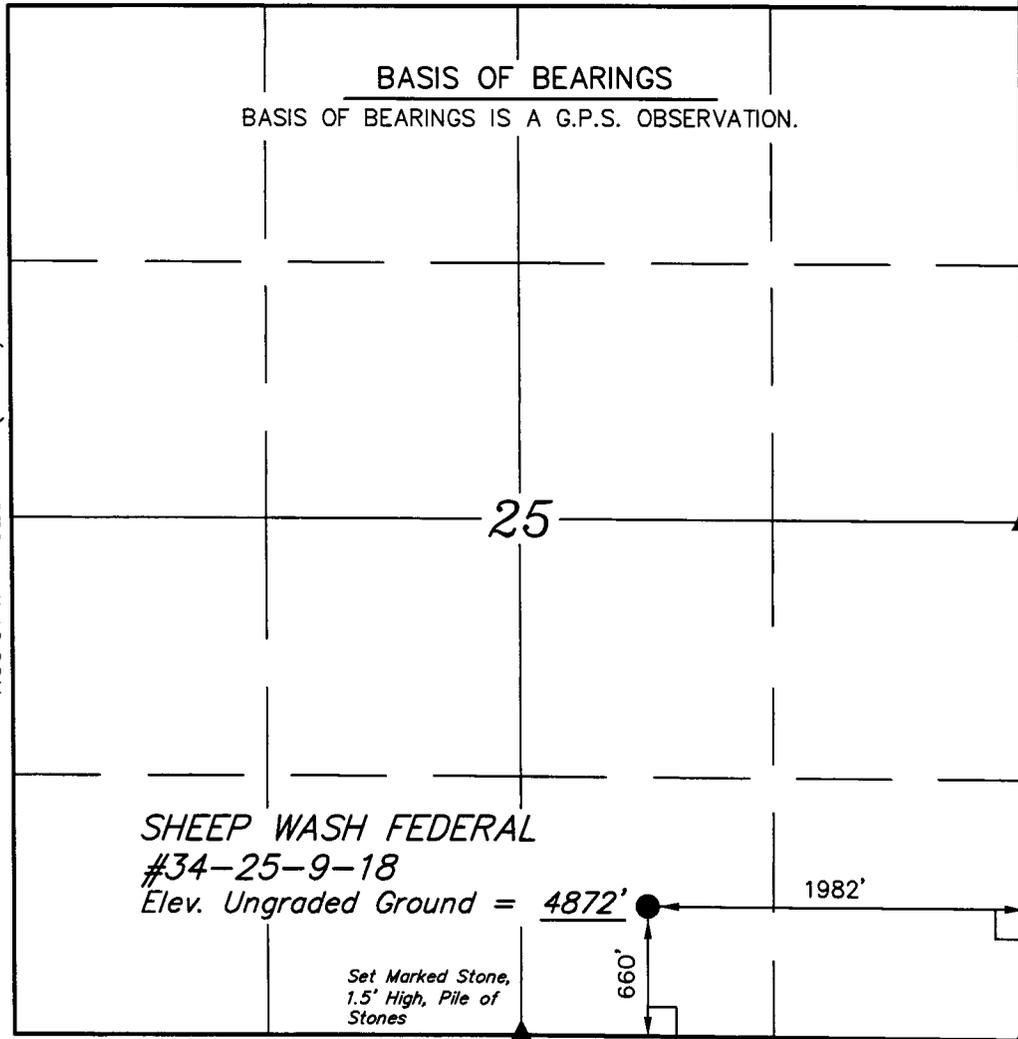
Well location, SHEEP WASH FEDERAL #34-25-9-18, located as shown in the SW 1/4 SE 1/4 of Section 25, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838' FEET.

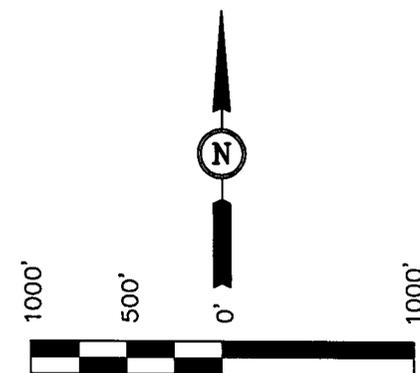
N00°01'W - 5280.00' (G.L.O.)



NORTH - 2640.00' (G.L.O.)

N00°12'53"E - 2641.64' (Meas.)

1910 Brass Cap,
0.6' High, Pile
of Stones



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

N89°59'W - 2641.32' (G.L.O.)

S89°39'49"E - 2641.94' (Meas.)

Brass Cap,
2.3' High, Pile
of Stones

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'47.31" (39.996475)
LONGITUDE = 109°50'22.73" (109.839647)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'47.44" (39.996511)
LONGITUDE = 109°50'20.21" (109.838947)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-05	DATE DRAWN: 12-20-05
PARTY J.W. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #34-25-9-18
660' FSL and 1982' FEL
SW SE Section 25, T9S-R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL JR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

**ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,213'	-320'
Mesaverde	9,053'	-4,160'
Castlegate	11,543'	-6,650'
Blackhawk	11,793'	-6,900'
Spring Canyon	12,473'	-7,580'
T.D.	12,773'	-7,880'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,600'-9,053'
Gas	Medaverde	9,053'-11,543'
Gas	Blackhawk	11,793'-12,370'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,471'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,773'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
TOC @ Surface	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 578 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1277 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,471'	Fresh Water	8.33	1	---	7-8
3,471' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.
- c. No cores are anticipated.



- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7153 psi. The maximum bottom hole temperature will be 217 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.



- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #34-25-9-18
660' FSL and 1982' FEL
SW SE Section 25, T9S-R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-9803

DRILLING PROGRAM

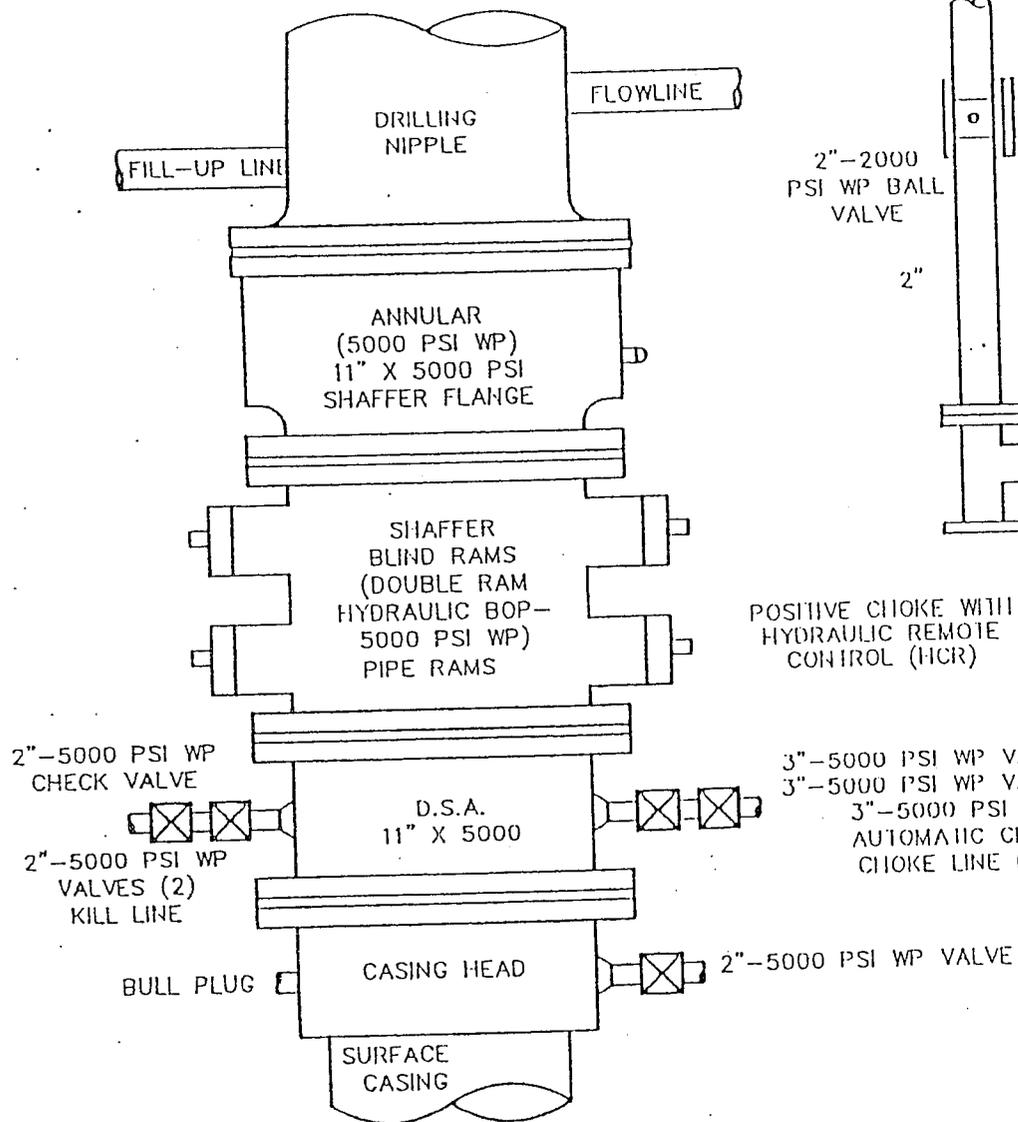
Page 10

- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

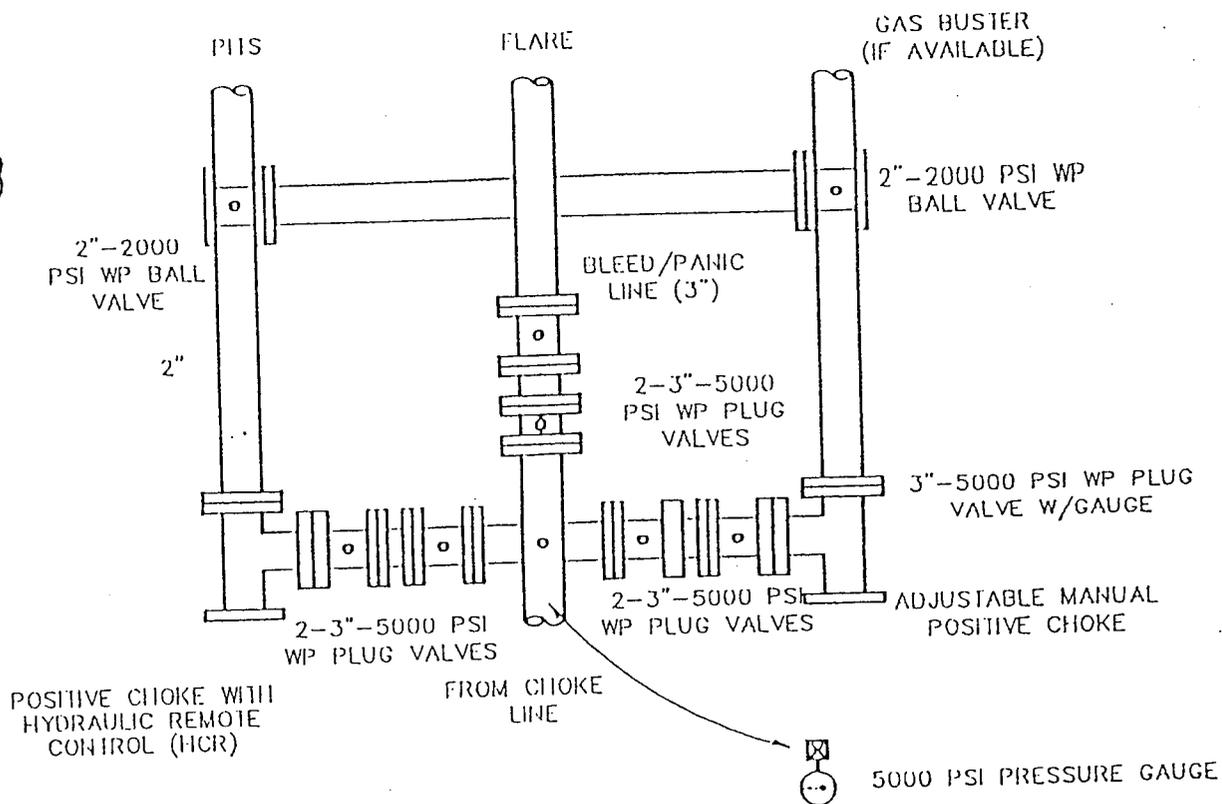
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, February 9, 2006 at approximately 9:55 a.m. Weather conditions were clear, breezy and cool. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Greg Olsen	Surveyor	Uintah Engineering & Land Surveying
Ben Johnson	Surveyor Hand	Uintah Engineering & Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 24.2 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.5 miles until reaching a fork in the road. Turn right and proceed southeasterly 0.35 miles. Turn right onto the proposed access and proceed southwest 0.15 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.15 miles of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No culverts will be necessary.
- d. The last 0.15 miles of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.
- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.



- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road will be necessary. All new access is located within the lease boundaries.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - fourteen
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none



- h. Abandoned wells - four
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.



- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. No Pipeline ROW will be necessary.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.



7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.



9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the southwest side of the location.
- c. The flare pit will be located on the north side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the east side of the location, between Corners 2 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the north as shown on the Location Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.



- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.



- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Needle and Thread	6
Crested Wheatgrass	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points,



excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this



process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.



- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 27, 2006
Date: _____



Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #34-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 598 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 0.41 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #34-25-9-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 25, T9S, R18E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

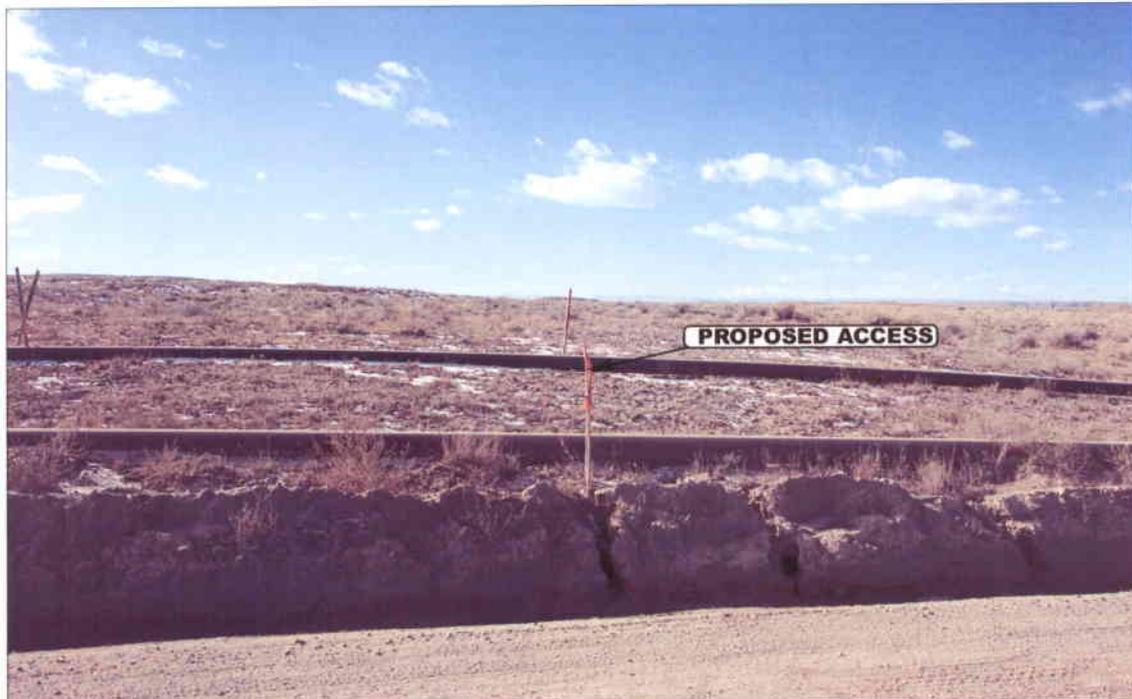


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

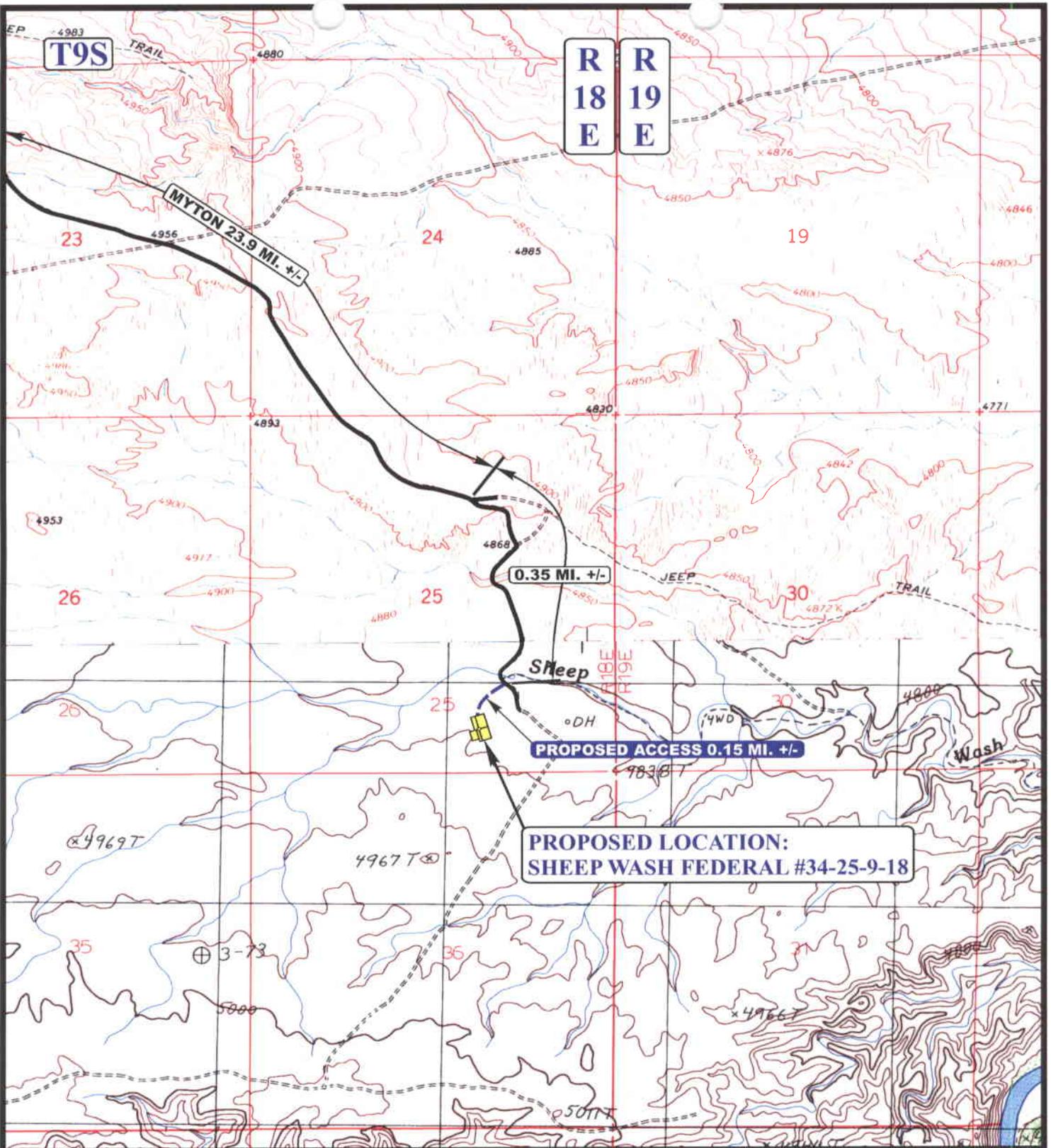
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			12	20	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.W.	DRAWN BY: C.P.	REVISED: 00-00-00				



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

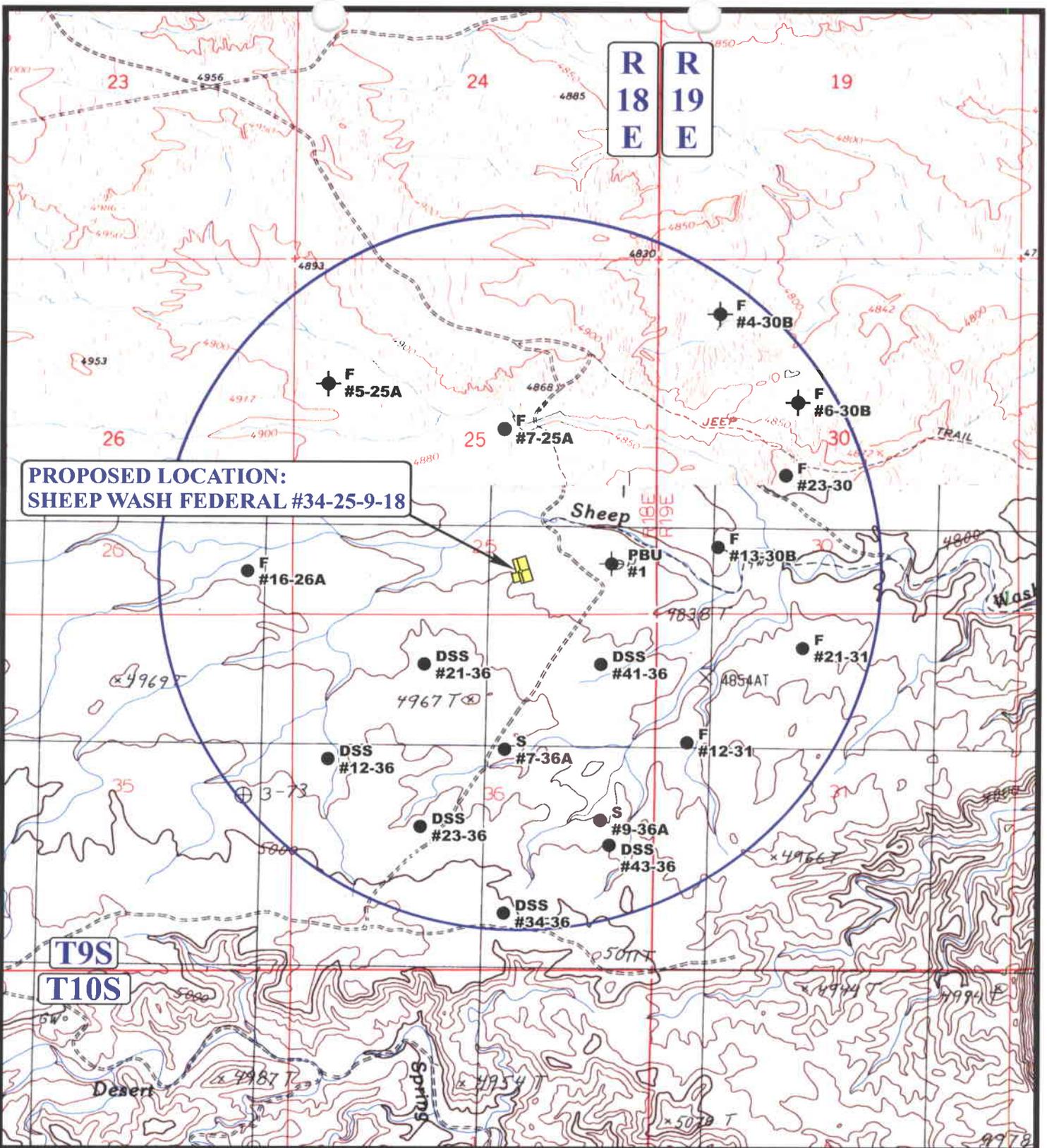
GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #34-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
660' FSL 1982' FEL



UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 20 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
SHEEP WASH FEDERAL #34-25-9-18**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #34-25-9-18
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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

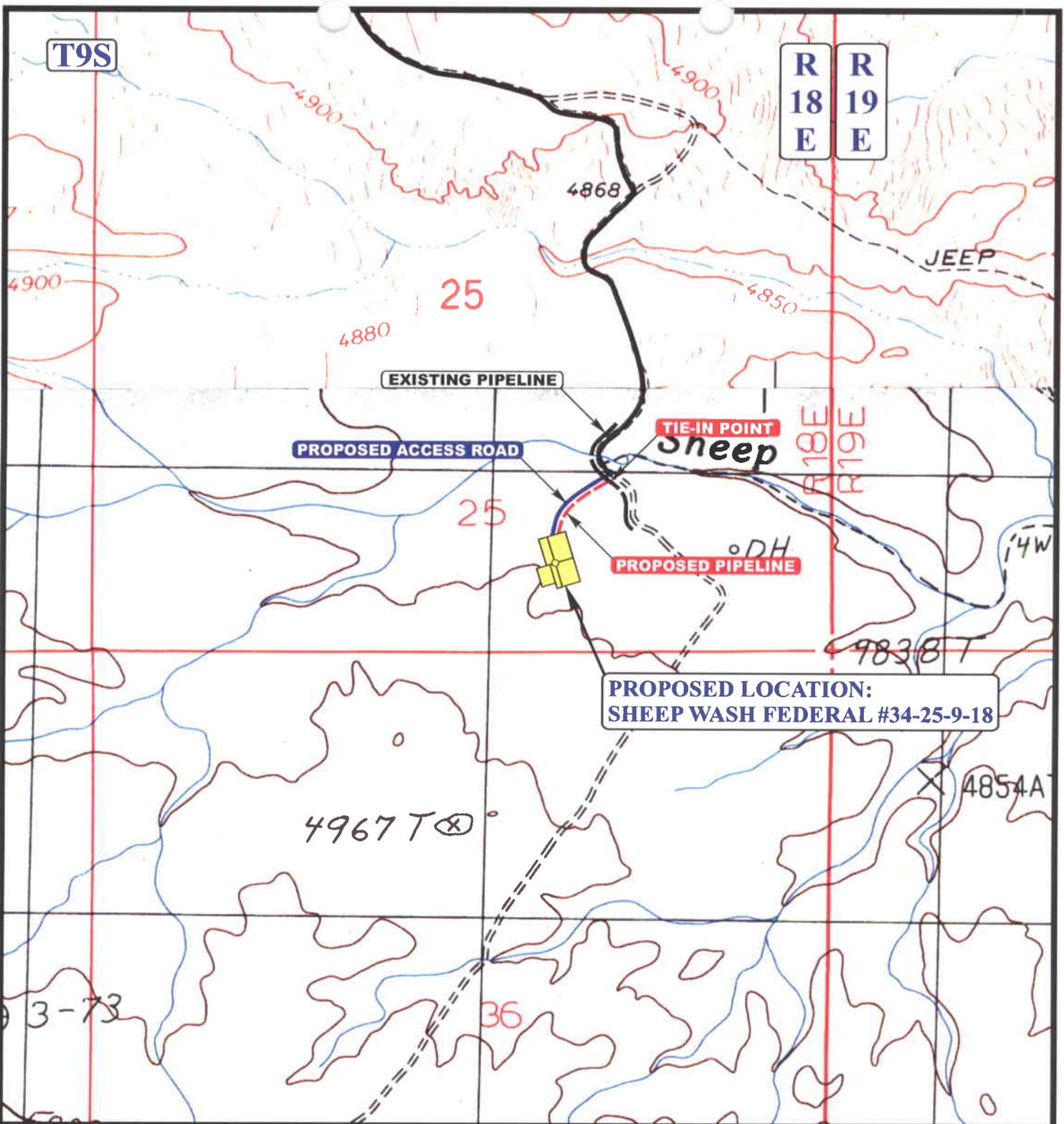
12 20 05
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 598' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #34-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
660' FSL 1982' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12	20	05
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

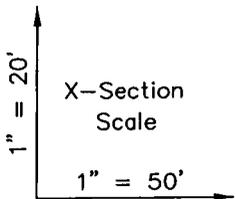
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

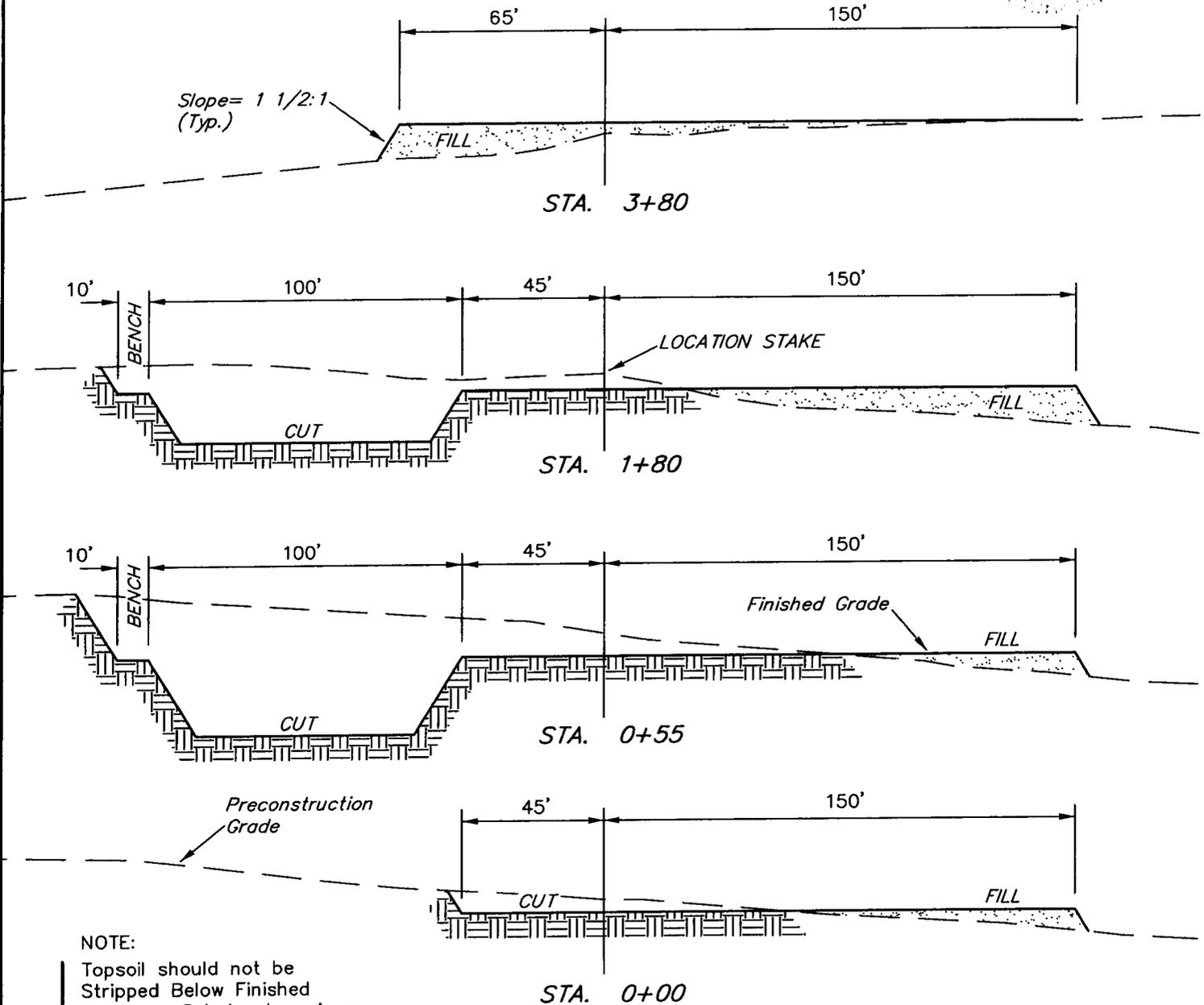
SHEEP WASH FEDERAL #34-25-9-18

SECTION 25, T9S, R18E, S.L.B.&M.

660' FSL 1982' FEL



DATE: 12-20-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,000 Cu. Yds.
Remaining Location	=	8,700 Cu. Yds.
TOTAL CUT	=	10,700 CU.YDS.
FILL	=	6,730 CU.YDS.

EXCESS MATERIAL	=	3,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,970 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations at this time.



ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report (dated August, 2005) is on file with the BLM.



SPECIAL STATUS PLANT SPECIES REPORT

GASCO PRODUCTION COMPANY'S NATURAL GAS DRILLING PROJECT IN THE RIVERBEND UNIT

SWCA Environmental Consultants
Salt Lake City, Utah

PROPOSED PROJECT:

Gasco proposes to drill 49 deep, natural gas wells in Sections 17, 18, 19, 20, 25, 26, 29, 30, 35, 1, 3, 10, 11, 12, 15, 21 and 22 in Townships 9 and 10 South and Ranges 18 and 19 East, in Uintah County, Utah. The proposed project area is located approximately 20 miles southeast of Myton, Utah. Approximately 58,080 feet of new road would be constructed to access the proposed wells. If the wells go into production, approximately 79,200 feet of gas lines would be laid along the proposed access roads. If dry, the wells would be plugged and abandoned as per BLM and State of Utah requirements.

An environmental assessment (UTU080-2005-0322) is currently being written which will disclose the potential impacts of the proposed project on special status plant species occurring within the project boundary.

SITE DESCRIPTION:

The proposed project area is underlain by sedimentary deposits of the Uinta Formation of Late Middle Eocene age and ranging at elevations of approximately 4700' – 5300'. Soil conditions consist of a range of clay, sandy clay, silty sand and sand. The topography in the northern part of the Riverbend Unit is relatively flat and gets progressively blockier with tall buttes, and deep dry washes towards the southern end of the unit.

The vegetation in the project area is a cold desert shrub community consisting of shadscale saltbush, winterfat, Mormon tea, Gardner's saltbush, mat saltbush, four-winged saltbush, rabbitbrush, and greasewood. The understory is sparse and includes Indian ricegrass, galleta, scarlet globemallow, bud sagebrush, spring parsley, and textile onion. For a complete list of

common plants associated with the desert shrub community in the project area see Appendix B.

SURVEY METHODOLOGY:

Past surveys, geology, elevations, and vegetation types were reviewed to determine which special status plant species have the potential to occur on the proposed project sites. The Uintah Basin hookless cactus (*Sclerocactus glaucus*) has potential to occur in the Riverbend Unit project area (Appendix A).

Qualified biologists conducted surveys for the presence/absence of Uinta Basin hookless cactus at all proposed well locations, access roads, and pipelines in May and June 2005. Each proposed well location, access road and pipeline was walked at 5-foot intervals to determine the presence/absence of this species.

PRESENCE/ABSENCE FINDINGS:

The twenty-one proposed well locations listed below do not have suitable habitat for the Uinta Basin hookless cactus. In addition, approximately 3.9 miles of proposed access road and 6.2 miles of proposed pipeline in the Riverbend project area does not have suitable habitat for the Uinta Basin hookless cactus. The number of acres of surface disturbance associated with the construction of proposed well locations, access roads, and pipelines is provided in the table below. Please refer to the attached map for the location of proposed wells, access roads and pipelines that do not have suitable habitat for Uintah Basin hookless cactus.

<u>Proposed Well Locations Without Suitable Habitat for the Uinta Basin Hookless Cactus</u>		
12-25-9-18	34-17-9-19	12-30-9-19
14-25-9-18	34-18-9-19	13-30B-9-19
32-25-9-18	14-19-9-19	32-30-9-19
34-25-9-18	34-19-9-19	41-1-10-18
41-26-9-18	14-20-9-19	11-11-10-18
43-26-9-18	21-20-9-19	31-11-10-18
14-17-9-19	23-20-9-19	32-21-10-18

<u>Surface Disturbance</u> <u>Associated with Wells Without Suitable Habitat for the Uinta Basin Hookless Cactus</u> <u>Within Gasco's Natural Gas Drilling Project in the Riverbend Unit</u>		
	<u>Surface Disturbance</u> <u>(LINEAR MILES)</u>	<u>Surface Disturbance</u> <u>(ACRES)</u>
WELL LOCATIONS (21)		77.7
ACCESS ROADS	3.9	14.0
PIPELINES	6.2	30.0
TOTAL	10.1	121.7

DETERMINATIONS AND RECOMMENDATIONS:

Based on a review of existing data it is my professional opinion that construction of the proposed well locations, pipelines and access roads listed above will have "no affect" on special status plants or suitable habitat

//s// A. Christensen
Amanda Christensen
Natural Resource Specialist

12/14/05
Date

APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Arabis vivariensis</i> park rock cress	Sensitive	Webber Formation sandstone and limestone outcrops in mixed desert shrub and pinyon-juniper communities. 5000-6000ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Astragalus equisolensis</i> horseshoe milkvetch	Candidate	Duchesne River Formation soils in sagebrush, shadscale, horse brush and mixed desert shrub communities. 4790-5185ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Astragalus hamiltonii</i> Hamilton milkvetch	Sensitive	Duchesne, Mowery shale, Dakota and Wasatch Formation soils in pinyon-juniper and desert shrub communities. 5240-5800ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Cirsium ownbeyi</i> Ownbey thistle	Sensitive	East flank Uinta Mountains. Sagebrush, juniper and riparian communities. 5500-6200ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area. Out of range.
<i>Habenaria zothecina</i> Alcove bog-orchard	Sensitive	Moist stream banks, seeps, hanging gardens in mixed-desert shrub, pinyon juniper, and oak brush (4,360-8,690 feet).	None - Soils and associated riparian areas are not present in project areas.
<i>Hymenoxys lapidicola</i> Rock hymenoxis	Sensitive	Rock crevices in pinyon-juniper. Uintah County endemic (6,000-8,000 feet).	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Lepidium huberi</i> Huber's pepperplant	Sensitive	Rock crevices, eroding parent material and alluvial soils of the Moenkopi, Navajo, Chinle and Formations in the Uintah and Green River Formation in the Bookcliffs. 5600-8000 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon acaulis</i> stemless penstemon	Sensitive	Daggett County. Semi-barren substrates in pinyon-juniper and sagebrush-grass communities. 5840-7285 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.

APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Penstemon gibbensii</i> Gibbens penstemon	Sensitive	Brown's Park in Daggett County. Sandy and shale (Green River Shale) bluffs and slopes with juniper, thistle, Eriogonum, Elymus, serviceberry, rabbit brush & Thermopsis 5500-6400 ft.	None - None - No suitable habitat. Formations and associated soils do not occur in the analysis area. Out of Range.
<i>Penstemon goodrichii</i> Goodrich penstemon	Sensitive	Lapoint-Tridell-Whiterocks area. Duchesne River Formation on blue gray to reddish bands of clay badlands. Elevations 5590 to 6215 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon grahamii</i> Graham beardtongue	Candidate	East Duchesne and Uintah Counties. Evacuation Creek and Lower Parachute Member of the Green River Formation. Shale knolls in sparsely vegetated desert shrub and pinyon-juniper communities. 4600-6700 ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon scariosus</i> var. <i>albifluvis</i> White River penstemon	Candidate	Evacuation Creek and Lower Parachute Creek Member of the Green River Formation on sparsely vegetated shale slopes in mixed desert shrub and pinyon-juniper communities. 5000-6000ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Schoenrambe argillacea</i> Clay thelopody	Threatened	Bookcliffs On the contact zone between the upper Uinta and lower Green River shale formations in mixed desert shrub of Indian ricegrass and pygmy sagebrush.5000-5650 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.

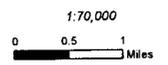
APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Schoenocrambe suffrutescens</i> Shrubby reed-mustard	Endangered	Evacuation Creek and lower Parachute Creek Members of the Green River Formation on calcareous shale in pygmy sagebrush, mountain mahogany, juniper and mixed desert shrub communities. 5400-6000ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Sclerocactus glaucus</i> (<i>Sclerocactus brevispinus</i>) Uinta Basin hookless cactus	Threatened	Gravelly hills and terraces on Quaternary and tertiary alluvium soils in cold desert shrub communities. 4700-6000ft.	None -- Surveys in May and June, 2005 found no suitable habitat for the 21 wells, pipelines and access roads listed in the table above.
<i>Spiranthes diluvialis</i> Ute lady's tresses	Threatened	Streams, bogs and open seepages in cottonwood, salt cedar, willow and pinyon-juniper communities on the south and east slope of the Uintah Range and it's tributaries, and the Green River from Browns Park to Split mountain. Potentially in the Upper reaches of streams in the Book Cliffs. 4400-6810ft.	None - Soils and associated riparian areas are not present in project areas.

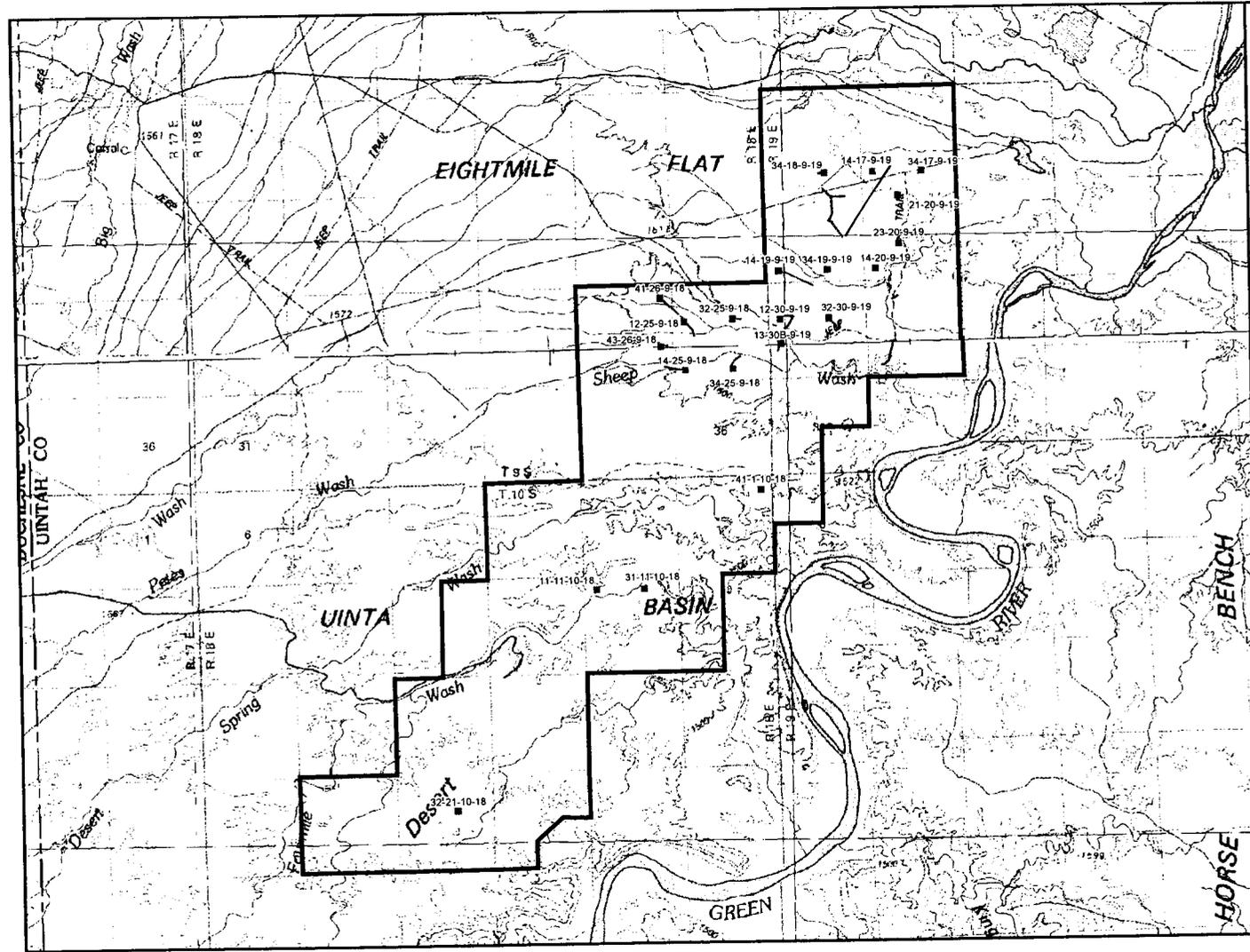
Appendix B - Common Plants in the Desert Shrub Community in the Project Area.	
Scientific Name	Common Name
<i>Shrubs</i>	
<i>Atriplex canescens</i>	Four-winged saltbush
<i>Atriplex confertifolia</i>	Shadscale
<i>Atriplex corrugata</i>	Mat saltbush
<i>Atriplex gardneri</i>	Gardner's saltbush
<i>Artemisia spinescens</i>	Bud sage
<i>Ceratoides lanata</i>	Winterfat
<i>Chrysothamnus</i> spp.	Rabbitbrush species
<i>Ephedra nevadensis</i>	Mormon tea
<i>Sarcobatus vermiculatus</i>	Greasewood
<i>Tetradymia spinosa</i>	Horsebrush
<i>Grasses and Forbs</i>	
<i>Agropyron dasystachyum</i> var. <i>dasystachyum</i>	Thickspike wheatgrass
<i>Allium textile</i>	Textile onion
<i>Arenaria</i> spp.	Sandwort
<i>Cleome lutea</i>	Yellow beeplant
<i>Cymopterus</i> spp.	Spring parsley
<i>Eriogonum inflatum</i>	Desert trumpet
<i>Descurainia pinnata</i>	Tansy mustard
<i>Hilaria jamesii</i>	Galleta
<i>Phacelia crenulata</i>	Scorpionweed
<i>Phlox</i> spp.	Phlox
<i>Sitanion hystrix</i>	Squirreltail
<i>Sphaeralcea</i> spp.	Globemallow
<i>Sporobolus airoides</i>	Alkali sacaton
<i>Stipa hymenoides</i>	Indian ricegrass
Plant names are using Utah Flora 2003.	

Gasco Riverbend Unit EA

- No Suitable Cactus Habitat
- Access Road
- Access Road/Pipeline
- Pipeline
- Well Pad
- Riverbend EA Boundary



Base map taken from Seep Ridge and Vernal, Utah 30x60 minute USGS topographic quadrangles.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

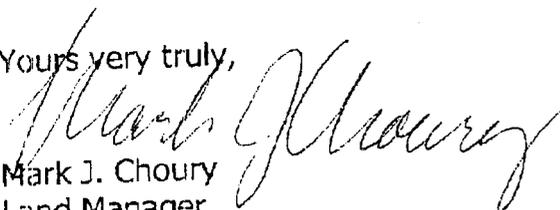
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/30/2006

API NO. ASSIGNED: 43-047-38353

WELL NAME: SHEEP WASH FED 34-25-9-18
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:
 SWSE 25 090S 180E
 SURFACE: 0660 FSL 1982 FEL
 BOTTOM: 0660 FSL 1982 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99644 LONGITUDE: -109.8386
 UTM SURF EASTINGS: 599143 NORTHINGS: 4427798
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-9803
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UT-1233)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-1721)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

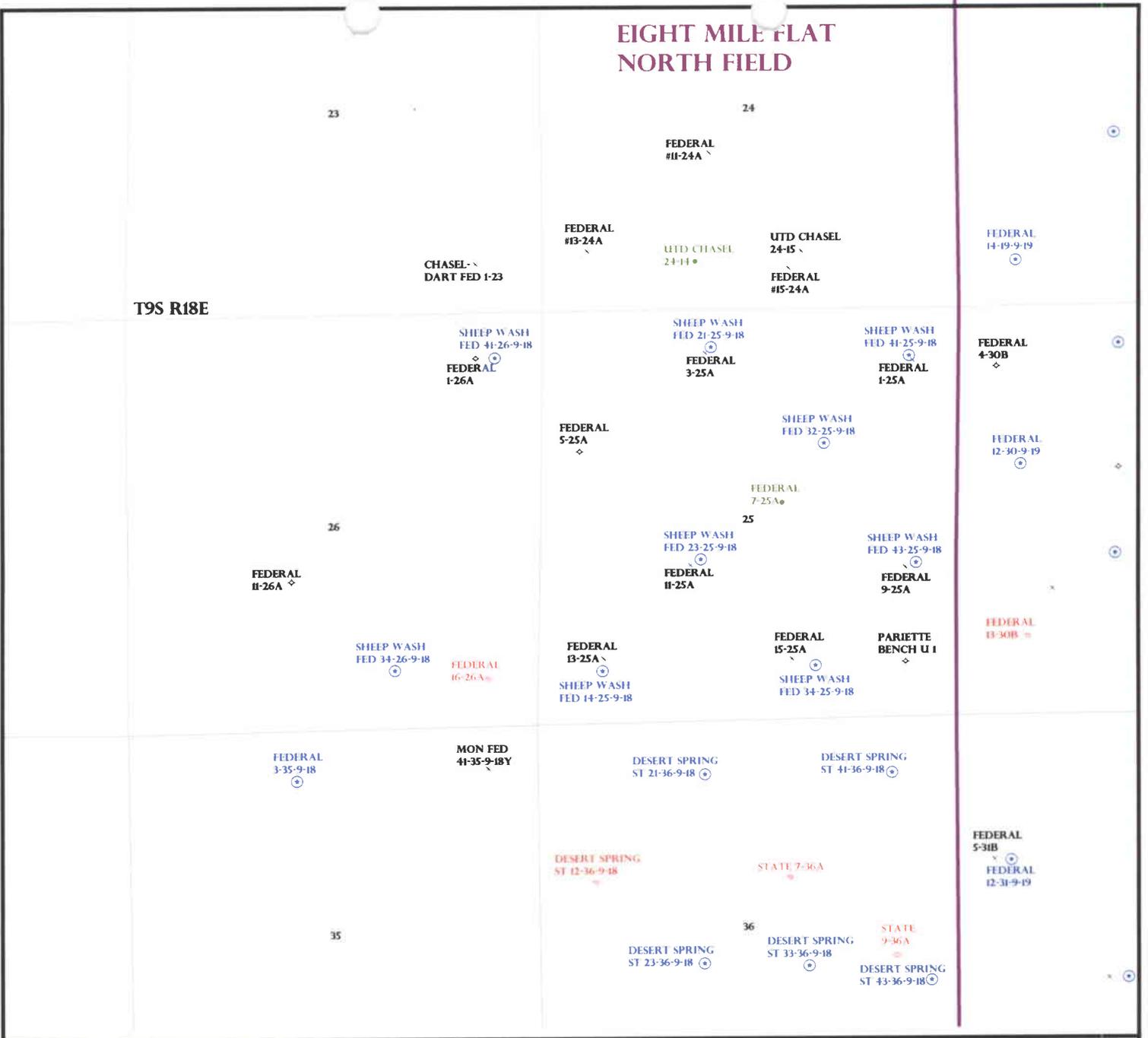
___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing WSP

EIGHT MILE FLAT NORTH FIELD



OPERATOR: GASCO PROD CO (N2575)

SEC: 25,26 T. 9S R. 18E

FIELD: EIGHT MILE FLAT NORTH (590)

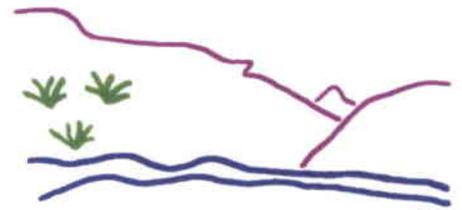
COUNTY: UINTAH

SPACING: R649-3-2/ GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-JULY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 12, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 34-25-9-18 Well, 660' FSL, 1982' FEL, SW SE, Sec. 25,
T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38353.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 34-25-9-18
API Number: 43-047-38353
Lease: U-9803

Location: SW SE **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

MAR 01 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-9803
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
303/483-0044 8 Inverness Drive East, Suite 100		8. Lease Name and Well No. Sheep Wash Federal #34-25-9-18
Englewood, CO 80112		9. API Well No. 43-047-38353
3. Name of Agent PermitCo Inc. - Agent		10. Field and Pool, or Exploratory
303/857-9999 14421 County Road 10		
Fort Lupton, CO 80621		11. Sec., T., R., M., or Blk, and Survey or Area Section 25, T9S - R18E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 660' FSL and 1982' FEL At proposed prod. zone SW SE		12. County or Parish Uintah
14. Distance in miles and direction from nearest town or post office* Approximately 24.2 miles southeast of Myton, UT		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease 1400.01	17. Spacing Unit dedicated to this well 40 Acres: SW SE
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2100'	19. Proposed Depth 12,773'	20. BLM/BIA Bond No. on file Bond No. UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4872' GL	22. Approximate date work will start* ASAP	23. Estimated duration 35 Days

24. Attachments **CONFIDENTIAL TIGHT HOLE**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 2/27/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>PETER K. SOKOLOSKY</i>	Name (Printed/Typed) PETER K. SOKOLOSKY	Date 11-17-2006
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	
For Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DEC 01 2006

* (Instructions on reverse)
06BM0651A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company **Location:** SWSE, Sec 25, T9S, R18E
Well No: Sheep Wash Federal 34-25-9-18 **Lease No:** UTU-9803
API No: 43-047-38353 **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Charles Sharp) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Charles Sharp) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 2500 ft, which is above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.
- A casing shoe integrity test shall be run on the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the

BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be

reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1982' FEL SW SE Section 25-T9S-R18E

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5. Lease Serial No.
U-9803

6. If Indian, Alibotoc, or Tribe Name
NA

7. If Unit or CA Agreement Name and/or No.
NA

8. Well Name and No.
Sheep Wash Fed 34-25-9-18

9. API Well No.
43-047-38353

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change conductor</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5, 15.6 ppg, 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR
Date: 05/11/07
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **May 24, 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Accepted by the **Utah Division of Oil, Gas and Mining**
 Date **5/22/07**

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]*

RECEIVED
MAY 24 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112
 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738353	Sheep Wash Federal 34-25-9-18		SWSE	25	9	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16210	6/2/2007		6/28/07		
Comments: Spud Well BLKHK = MVRD							

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R

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

6/19/2007

Title

Date

RECEIVED

JUN 19 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
43.047.38353
25 95 18e

AFE # 60313

GPS

Well: SWF 34-25-9-18			Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/22/07		DAYS: RM 1						
Current: Operations:			Rig Up												
Depth: 79'		Prog: 0		D Hrs:		AV ROP: #DIV/0!		Formation: UNITAH							
DMC: \$0		TMC: \$0		TDC: \$87,576		CWC: \$95,229									
Contractor: NABORS 611			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST						
MW:	#1	Bit #:		Conductor:	\$ -	Loc. Cost:	\$ 52,108								
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -								
PV/YP:	#2	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800								
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 465								
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -								
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ 10,963								
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -								
MBT	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -								
PH :	JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -								
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -								
Chlor:	SPR #1:	FPH:		Heater:	\$ -	Bits:	\$ -								
Ca :	SPR #2:	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -								
Dapp ppb:	Btm. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -								
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$ -		Consultant:		\$ -		
START	END	TIME			Total Rot. Hrs:		Daily Total:		\$ -		Drilling Mud:		\$ -		
06:00	20:00	14:00	Rig up Nabors 270. Set matting boards. Set substructure. Level sub.								Misc. / Labor:		\$ 4,240		
20:00			Set drawworks, put derrick on floor and crown stand. Set up A-legs.								Csg. Crew:		\$ -		
0			Set in mud pumps, rig motors, and mud tanks.								Daily Total:		\$ 87,576		
0											Cum. Wtr:		\$ 10,963		
0			Rig is 85% set in and approximately 20% rigged up.								Cum. Fuel		\$ -		
0											Cum. Bits:		\$ -		
BHA															
0			Depth		Feet To Go										
0			Wasatch	5285'	0'										
0			Mesaverde	9115'	0'										
0			Castlegate	11575'	0'										
0			Desert	11805'	0'										
0			Grassy	11915'	0'										
0			Sunnyside	12030'	0'							TOTAL BHA =		0.00	
0			Spring Canyon	12500'	0'							Survey			
		14.00	TD	12745'	12745'		BOILER		0		Survey				
P/U	K#	LITH:		Centrifuge				BKG GAS							
S/O	K#	FLARE:		Gas Buster				CONN GAS							
ROT.	K#	LAST CSG.RAN:		13 3/8"		SET @		79 ft RKB		PEAK GAS					
FUEL	Used:	On Hand:		Co. Man		Bob Hosfield		TRIP GAS							
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP							
CONDITION															



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

43-047-38353

AFE # 60313

GPS

25 95 18e

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/23/07		DAYS: RM 2	
Current: Operations:		Rig Up							
Depth: 79'		Prog: 0		D Hrs:		AV ROP: #DIV/0!		Formation: UNITAH	
DMC: \$0		TMC: \$0		TDC: \$49,497		CWC: \$144,726			
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST	
MW:	#1	Bit #:		Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 465		
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ 360		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 25,582		
MBT	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -		
PH :	JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca :	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 2,000
START	END	TIME	Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	20:00	14:00	Rig up Nabors 270.				Misc. / Labor:	\$ 1,290	
20:00			Set in flowline, gas buster, offside dog house and stair landings.				Csg. Crew:	\$ -	
0			String up blocks and put drilling line on drawworks drum. Start to rig up				Daily Total:	\$ 49,497	
0			drill floor. Pulled power cords.				Cum. Wtr:	\$ 10,963	
0			Cut and slip 420 ft drilling line. Torqued drill line on deadman.				Cum. Fuel	\$ 25,582	
0			Started No. 3 motor and put on line. Hooked up and checked all floor lights.				Cum. Bits:	\$ -	
0			Cut and re-band mud pump suction hoses. Performed derrick inspection.				BHA		
0			Changed radiator on No. 1 rig motor.						
0			Will raise derrick in morning and break tour tomorrow night.						
0			All haul trucks and bed trucks released Thursday night.						
0			Released crane at 11:00 am Friday.						
0			Rig is 100% set in and approximately 40 to 50% rigged up.						
0				Depth	Feet To Go	Desert	11797'	0'	
0			Wasatch	5217'	0'	Grassy	11902'	0'	
0			Mesaverde	9037'	0'	Sunnyside	12012'	0'	TOTAL BHA = 0.00
0			Castlegate	11542'	0'	Spring Canyon	12457'	0'	Survey
		14.00	TD	12657'	12657'	BOILER	0	Survey	
P/U	K#	LITH:	Centrifuge				BKG GAS		
S/O	K#	FLARE:	Gas Buster				CONN GAS		
ROT.	K#	LAST CSG.RAN:	13 3/8"	SET @	79 ft RKB	PEAK GAS			
FUEL	Used:	On Hand:	Co.Man Bob Hosfield				TRIP GAS		
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60313

GPS

Well: SWF 34-25-9-18			Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/24/07		DAYS: RM 3			
Current: Operations:			Rig Up									
Depth: 79'		Prog: 0		D Hrs:		AV ROP:		#DIV/0!		Formation: UNITAH		
DMC: \$268		TMC: \$268				TDC: \$23,588		CWC: \$168,314				
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST			
MW:	8.34	#1	Bit #:		Conductor:	\$ -	Loc. Cost:	\$ -				
VIS:	26	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	1/0	#2	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800				
Gel:	1/1	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 465				
WL:	NC	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ 950				
Cake:		Press:	Jets:		Well Head:	\$ -	Water:	\$ -				
Solids:	0.5	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -				
MBT		AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -				
PH :	8.6	JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -				
P/Mf:	.10/.30	ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -				
Chlor:	400	SPR #1:	FPH:		Heater:	\$ -	Bits:	\$ -				
Ca :	160	SPR #2:	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		Daily Total:		\$ -		Drilling Mud:		\$ 268	
06:00	20:00	14:00	Rig up Nabors 270.						Misc. / Labor:		\$ 1,105	
20:00			Tighten bolts on derrick board. Un-do cables. Raise derrick.						Csg. Crew:		\$ -	
0			Derrick in air at 10:00 AM. Set floor plates and air tugers.						Daily Total:		\$ 23,588	
0			Rig up beaver slide and cat walk.						Cum. Wtr:		\$ 10,963	
0			Bridle down and run cables, lights and wiring ran in derrick.						Cum. Fuel		\$ 25,582	
0			Cut off 13-3/8" conductor. Install landing ring. Install drilling riser and						Cum. Bits:		\$ -	
0			diverter system.						BHA			
0			Off load 80 joints 8-5/8" J-55 32 lb/ft 8rd eue casing and transfer 5 joints									
0			same grade casing from SWF 14-25-9-18 well.									
0			Will start hard banding 4-1/2" grade G drill pipe in morning.									
0			Hard band on all 6-1/2" drill collars is okay.									
0			Rig is 100% set in and approximately 80 to 85% rigged up.									
0			Note: Mud check is from reserve pit water.									
0			Depth	Feet To Go	Desert	11797'	0'					
0			Wasatch	5217'	0'	Grassy	11902'	0'				
0			Mesaverde	9037'	0'	Sunnyside	12012'	0'	TOTAL BHA =		0.00	
0			Castlegate	11542'	0'	Spring Canyon	12457'	0'	Survey			
		14.00	TD	12657'	12657'	BOILER	0	Survey				
P/U	K#	LITH:	Centrifuge				BKG GAS					
S/O	K#	FLARE:	Gas Buster				CONN GAS					
ROT.	K#	LAST CSG.RAN:	13 3/8"	SET @	79 ft RKB				PEAK GAS			
FUEL	Used:	On Hand:	Co.Man				Bob Hosfield				TRIP GAS	
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/25/07		DAYS: RM 4		
Current: Operations:		Rig Up								
Depth: 79'		Prog: 0		D Hrs:		AV ROP: #DIV/0!		Formation: UNITAH		
DMC: \$0		TMC: \$268		TDC: \$24,718		CWC: \$193,032				
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:		No. 1 PZ-9 6 1/2 x 9		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:		SPM:		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		No. 2 PZ-9 6 1/2 x 9		Type:	HP51AKPR	Int. Csg:	\$ -	Day Rate:	\$ 19,800	
Gel:		SPM:		MFG:	Reed/Hycalog	Prod Csg:	\$ -	Rental Tools:	\$ 465	
WL:		GPM:		S/N:	JT 9605	Float Equip:	\$ -	Trucking:	\$ 540	
Cake:		Press:		Jets:	3 - 22	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP:		Depth In:		Packers:	\$ -	Mud Logger:	\$ -	
PH :		JetVel:		FTG:		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant: \$ 1,000	
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -	
06:00	18:00	12:00	Rig up rotating head, flowlines, and snub lines for drilling riser.					Misc. / Labor: \$ 2,913		
18:00			Installed communication system to derrick board. Install new rotary drive					Csg. Crew: \$ -		
0			chain. Put on guard for chain. Fixed water leaks in sub. Picked up					Daily Total: \$ 24,718		
0			swivel.					Cum. Wtr: \$ 10,963		
18:00	06:00	12:00	Picked up kelly and kelly shuck. Installed kelly bushings.					Cum. Fuel \$ 25,582		
06:00			Rig up floor. Hung tongs and floor lights. Hooked up stand pipe.					Cum. Bits: \$ -		
0			Hooked up flow line and fill up line.					BHA		
0			Functioned mud pumps. Checked pop-offs.							
0			Pressured tested mud lines and fixed leaks.							
0			Calipered and strapped bottom hole assembly.							
0										
0			350 jts DP inspected, okay. 20 jts DP rejected. 100 jts DP straightened.							
0			Rig is 100% set in and approximately 95% rigged up.							
0			Depth	Feet To Go	Desert	11797'	0'			
0			Wasatch	5217'	0'	Grassy	11902'	0'		
0			Mesaverde	9037'	0'	Sunnyside	12012'	0'	TOTAL BHA = 0.00	
0			Castlegate	11542'	0'	Spring Canyon	12457'	0'	Survey	
		14.00	TD	12657'	12657'	BOILER	0	Survey		
P/U	K#	LITH:		Centrifuge			BKG GAS			
S/O	K#	FLARE:		Gas Buster			CONN GAS			
ROT.	K#	LAST CSG.RAN:		13 3/8"	SET @	79 ft RKB		PEAK GAS		
FUEL	Used:	On Hand:		Co.Man		Bob Hosfield		TRIP GAS		
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/26/07		DAYS: Day 1	
Current: Operations:		Motor rotary drill 12-1/4" hole at 208 ft.							
Depth: 208'	Prog: 129	D Hrs: 12	AV ROP: 10.8	UNITAH					
DMC: \$0	TMC: \$268	TDC: \$32,589	CWC: \$225,621						
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	No. 1 PZ-9 6 1/2 x 9	Bit #: 1	Conductor: \$ -	Loc. Cost: \$ -					
VIS:	SPM: 111	Size: 12 1/4	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP:	No. 2 PZ-9 6 1/2 x 9	Type: HP51AKPR	Int. Csg: \$ -	Day Rate: \$ 21,358					
Gel:	SPM:	MFG: Reed/Hycalog	Prod Csg: \$ -	Rental Tools: \$ 1,365					
WL:	GPM: 411	S/N: JT 9605	Float Equip: \$ -	Trucking: \$ 480					
Cake:	Press: 100	Jets: 3 - 22	Well Head: \$ -	Water: \$ -					
Solids:	AV DC: 175	TD Out: Drilling	TBG/Rods: \$ -	Fuel: \$ -					
MBT	AV DP: 77	Depth In: 79	Packers: \$ -	Mud Logger: \$ -					
PH :	JetVel: 118	FTG: 129	Tanks: \$ -	Logging: \$ -					
PF/Mf:	ECD:	Hrs: 12	Separator: \$ -	Cement: \$ -					
Chlor:	SPR #1 :	FPH: 10.8	Heater: \$ -	Bits: \$ -					
Ca :	SPR #2 :	WOB: 5-15	Pumping L/T: \$ -	Mud Motors: \$ 1,716					
Dapp ppb:	Btm.Up:	R-RPM: 50	Prime Mover: \$ -	Corrosion: \$ -					
Time Break Down:		Total D.T.	M-RPM: 98	Misc: \$ -	Consultant: \$ 1,000				
START	END	TIME	Total Rot. Hrs: 12.0	Daily Total: \$ -	Drilling Mud: \$ -				
06:00	07:30	1.5	Rig up tongs, crown-o-matic and fill-up line.				Misc. / Labor: \$ 6,670		
07:30	10:00	2.5	Rig up and straighten kelly.				Csg. Crew: \$ -		
10:00	12:00	2.0	Rig up balls and elevators. Pick up mud motor and make up dog sub and bit.				Daily Total: \$ 32,589		
12:00	13:00	1.0	Make up BHA. Add shock sub and teledrift tool.				Cum. Wtr: \$ 10,963		
13:00	18:00	5.0	Repair leak in pit liner. Fill pit to level for commencing drilling.				Cum. Fuel \$ 25,582		
18:00	18:30	0.5	Preform pre-spud check list and hold pre-spud meeting.				Cum. Bits: \$ -		
18:30	06:00	11.5	Rotary motor drill 12-1/4" hole 79 to 208 ft. 129 ft at 10.8 fph.				BHA		
06:00					12-1/4 Bit	1	1.00		
0					Dog sub	1	1.00		
0			Note: Commenced drilling operations at 06:00 PM Monday 25 June 2007.				0.24 MM	1	39.24
0					Shock sub	1	9.28		
0			Rest of BHA = crossover (1.64'), 1-6-1/2" drill collar (29.49') = 189.09 ft.				Teledrift	1	7.58
0			350 jts DP inspected, okay. 20 jts DP rejected. 140 jts DP straightened.				IBS	1	6.69
0			90 joints grade 'G' with new hardband on location.				8" drill collar	1	31.03
0			Depth	Desert	11797'	IBS	1	5.45	
0			Wasatch	5217'	Grassy	11902'	8" drill collar	2	56.69
0			Mesaverde	9037'	Sunnyside	12012'	TOTAL BHA = 157.96		
0			Castlegate	11542'	Spring Canyon	12457'	Survey		
		24.0	TD	12657'	BOILER	0	Survey		
P/U	42 K#	LITH:	Mud Cleaner			BKG GAS			
S/O	35 K#	FLARE:	Gas Buster			CONN GAS			
ROT.	38 K#	LAST CSG.RAN:	13 3/8"	SET @	79 ft RKB	PEAK GAS			
FUEL Used:	620	On Hand:	10,376	Co.Man	Bob Hosfield	TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/27/07		DAYS: Day 2			
Current: Operations:		Motor rotary drill 12-1/4" hole at 1,255 ft.									
Depth: 1255'		Prog: 1047		D Hrs: 22		AV ROP: 47.6		UNITAH			
DMC: \$2,935		TMC: \$3,203		TDC: \$168,696		CWC: \$394,317					
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	No. 1 PZ-9 6 1/2 x 9		Bit #:	1	Conductor: \$ 1,002		Loc. Cost: \$ -			
VIS:	26	SPM: 90		Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ 96,245			
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9		Type:	HP51AKPR	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	1/1	SPM: 90		MFG:	Reed/Hycalog	Prod Csg: \$ -		Rental Tools: \$ 1,365			
WL:	NC	GPM: 667		S/N:	JT 9605	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 1450		Jets:	3 - 22	Well Head: \$ -		Water: \$ 5,503			
Solids:	0.5	AV DC: 190/147		TD Out:	Drilling	TBG/Rods: \$ -		Fuel: \$ -			
MBT	0	AV DP: 126		Depth In:	69	Packers: \$ -		Mud Logger: \$ -			
PH :	7.4	JetVel: 192		FTG:	1186	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	0.00/1.30	ECD: 8.5		Hrs:	33.5	Separator: \$ -		Cement: \$ -			
Chlor:	1100	SPR #1 :		FPH:	35.4	Heater: \$ -		Bits: \$ -			
Ca :	40	SPR #2 :		WOB:	20-42	Pumping L/T: \$ -		Mud Motors: \$ 3,146			
Dapp ppb:		Btm. Up:		R-RPM:	65	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:	160	Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs:	33.5	Daily Total: \$ 1,002		Drilling Mud: \$ 2,935		
06:00	07:00	1.0	Rotary motor drill 12-1/4" hole 208 to 236 ft. 28 ft at 28 fph.					Misc. / Labor: \$ 35,500			
07:00	08:30	1.5	Hole packed off. Work free. Sweep hole.					Csg. Crew: \$ -			
08:30	16:00	7.5	Rotary motor drill 12-1/4" hole 236 to 415 ft. 179 ft at 23.9 fph.					Daily Total: \$ 168,696			
16:00	16:30	0.5	Rig service.					Cum. Wtr: \$ 16,466			
16:30	18:00	1.5	Rotary motor drill 12-1/4" hole 415 to 446 ft. 31 ft at 20.7 fph.					Cum. Fuel \$ 25,582			
18:00	06:00	12.0	Rotary motor drill 12-1/4" hole 446 to 1,255 ft. 809 ft at 67.4 fph.					Cum. Bits: \$ -			
06:00								BHA			
0								12-1/4 Bit	1	1.00	
0								Dog sub	1	1.00	
0			Note: Connections and surveys are not backed out.					0.24 MM	1	39.24	
0								Shock sub	1	9.58	
0			Rest of BHA = crossover (1.64'), 21-6-1/2" drill collar (635.25') = 795.15 ft.					Teledrift	1	7.58	
0			431 jts DP inspected, okay. 24 jts DP rejected. 203 jts DP straightened.					IBS	1	6.69	
0			90 joints grade 'G' with new hardband on location. Total hardband = 200 jts.					8" drill collar	1	31.03	
0			Depth		Desert 11797'		IBS	1	5.45		
0			Wasatch 5217'		Grassy 11902'		8" drill collar	2	56.69		
0			Mesaverde 9037'		Sunnyside 12012'		TOTAL BHA = 158.26				
0			Castlegate 11542'		Spring Canyon 12457'		Survey	1 deg	500'		
		24.0	TD 12657'		BOILER		0	Survey	1 deg	1,000'	
P/U	90 K#	LITH:		Mud Cleaner			BKG GAS				
S/O	80 K#	FLARE:		Gas Buster			CONN GAS				
ROT.	85 K#	LAST CSG.RAN:		13 3/8"	SET @	69 ft RKB	PEAK GAS				
FUEL	Used: 840	On Hand: 9,536		Co. Man		Bob Hosfield	TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/28/07		DAYS: Day 3	
Current: Operations:		Motor rotary drill 12-1/4" hole at 2,693 ft.							
Depth:	2693'	Prog:	1438	D Hrs:	23 1/2	AV ROP:	61.2	UNITAH	
DMC:	\$5,535	TMC:	\$8,738		TDC:	\$50,726	CWC:	\$445,043	
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	No. 1	PZ-9 6 1/2 x 9	Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	26	SPM:	90	Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	1/0	No. 2	PZ-9 6 1/2 x 9	Type:	HP51AKPR	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	1/1	SPM:	90	MFG:	Reed/Hycalog	Prod Csg:	\$ -	Rental Tools:	\$ 1,365
WL:	NC	GPM:	667	S/N:	JT 9605	Float Equip:	\$ -	Trucking:	\$ 200
Cake:		Press:	1650	Jets:	3 - 22	Well Head:	\$ -	Water:	\$ -
Solids:	0.8	AV DC:	190/147	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -
MBT	0	AV DP:	126	Depth In:	69	Packers:	\$ -	Mud Logger:	\$ -
PH :	8.7	JetVel:	192	FTG:	2624	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	0.10/2.20	ECD:	8.5	Hrs:	57	Separator:	\$ -	Cement:	\$ -
Chlor:	1200	SPR #1 :		FPH:	46.0	Heater:	\$ -	Bits: No. 1	\$ 15,443
Ca :	80	SPR #2 :		WOB:	33-48	Pumping L/T:	\$ -	Mud Motors:	\$ 3,360
Dapp ppb:		Btm. Up:		R-RPM:	60-65	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.		M-RPM:	160	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs:		57.0	Daily Total:	\$ -	Drilling Mud:	\$ 5,535
06:00	12:00	6.0	Rotary motor drill 12-1/4" hole 1,255 to 1,734 ft. 479 ft at 79.8 fph.				Misc. / Labor:	\$ 1,823	
12:00	12:30	0.5	Rig service.				Csg. Crew:	\$ -	
12:30	18:00	5.5	Rotary motor drill 12-1/4" hole 1,734 to 1,989 ft. 255 ft at 46.4 fph.				Daily Total:	\$ 50,726	
18:00	06:00	12.0	Rotary motor drill 12-1/4" hole 1,989 to 2,693 ft. 704 ft at 58.7 fph.				Cum. Wtr:	\$ 16,466	
0			Note: Control drill from 2,275 to 2,693 ft due to inclination.				Cum. Fuel	\$ 25,582	
0			Teledrift surveys:				Cum. Bits:	\$ -	
0			1,214' = 1 deg	1,469' = 2 deg	1,725' = 2-1/2 deg	1,821' = 1 deg	BHA		
0			2,000' = 2 deg	2,101' = 2 deg	2,275' = 2-1/2 deg		12-1/4 Bit	1	1.00
0			2,373' = 4 deg	2,437' = 4 deg	2,495' = 4 deg		Dog sub	1	1.00
0			2,570' = 2.5 deg	2,630' = 5 deg	2,693' = 4.5 deg		0.24 MM	1	39.24
0			Note: Connections and surveys are not backed out.				Shock sub	1	9.58
0			Rest of BHA = crossover (1.64'), 21-6-1/2" drill collar (635.25') = 795.15 ft.				Teledrift	1	7.58
0			431 jts DP inspected, okay. 24 jts DP rejected. 236 jts DP straightened.				IBS	1	6.69
0			90 joints grade 'G' with new hardband on location. Total hardband = 200 jts.				8" drill collar	1	31.03
0			Depth		Desert	11797'	IBS	1	5.45
0			Wasatch	5217'	Grassy	11902'	8" drill collar	2	56.69
0			Mesaverde	9037'	Sunnyside	12012'	TOTAL BHA = 158.26		
0			Castlegate	11542'	Spring Canyon	12457'	Survey		
		24.0	TD	12657'	BOILER	0	Survey		
P/U	110 K#	LITH:	Mud Cleaner			BKG GAS			
S/O	100 K#	FLARE:	Gas Buster			CONN GAS			
ROT.	108 K#	LAST CSG.RAN:	13 3/8"	SET @	69 ft RKB	PEAK GAS			
FUEL	Used: 1651	On Hand:	7,885	Co. Man	Bob Hosfield	TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 6/29/07		DAYS: Day 4					
Current: Operations:		Pull out of hole to run 8-5/8" surface casing.											
Depth: 3521'		Prog: 828		D Hrs: 22		AV ROP: 37.6		UNITAH					
DMC: \$1,555		TMC: \$10,293		TDC: \$56,654		CWC: \$501,697							
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST					
MW:	8.4	No. 1 PZ-9 6 1/2 x 9		Bit #:	1	Conductor:	\$ -	Loc. Cost:	\$ -				
VIS:	26	SPM: 90		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	1/1	No. 2 PZ-9 6 1/2 x 9		Type:	HP51AKPR	Int. Csg:	\$ -	Day Rate:	\$ 22,000				
Gel:	1/1	SPM: 90		MFG:	Reed/Hycalog	Prod Csg:	\$ -	Rental Tools:	\$ 1,365				
WL:	NC	GPM: 667		S/N:	JT 9605	Float Equip:	\$ -	Trucking:	\$ 560				
Cake:		Press: 1650		Jets:	3 - 22	Well Head:	\$ -	Water:	\$ -				
Solids:	0.4	AV DC: 190/147		TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -				
MBT	0	AV DP: 126		Depth In:	69	Packers:	\$ -	Mud Logger:	\$ -				
PH :	8.7	JetVel: 192		FTG:	3452	Tanks:	\$ -	Logging:	\$ -				
Pf/Mf:	0.10/2.40	ECD: 8.5		Hrs:	79	Separator:	\$ -	Cement:	\$ -				
Chlor:	1900	SPR #1 :		FPH:	43.7	Heater:	\$ -	Bits:	\$ -				
Ca :	40	SPR #2 :		WOB:	33-48	Pumping L/T:	\$ -	Mud Motors:	\$ 3,146				
Dapp ppb:		Btm.Up:		R-RPM:	60-65	Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:			Total D.T.		M-RPM: 160		Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME	Total Rot. Hrs:		79.0		Daily Total: \$ -		Drilling Mud: \$ 1,555				
06:00	18:00	12.0	Rotary motor drill 12-1/4" hole 2,693 to 3,140 ft. 447 ft at 37.3 ft.						Misc. / Labor: \$ 27,028				
18:00	18:00		Control drill due to inclination problem.						Csg. Crew: \$ -				
18:00	04:00	10.0	Rotary motor drill 12-1/4" hole 3,140 to 3,521 ft. 381 ft at 38.1 fph.						Daily Total: \$ 56,654				
04:00	04:00		Control drill due to inclination problem.						Cum. Wtr: \$ 16,466				
04:00	06:00	2.0	Circulate and condition hole to run 8-5/8" surface casing.						Cum. Fuel \$ 25,582				
06:00									Cum. Bits: \$ -				
0			Note: Notified Randy Bywater - BLM - Vernal, UT of running, cementing of						BHA				
0			surface casing and BOP test. 10:00 am Wednesday 27 June 2007.						12-1/4 Bit	1	1.00		
0			Note: Notified Vicki of State of Utah of running, cementing of surface casing and						Dog sub	1	1.00		
0			BOP test. 02:00 pm Thursday 28 June 2007.						0.24 MM	1	39.24		
0									Shock sub	1	9.58		
0			Rest of BHA = crossover (1.64'), 21-6-1/2" drill collar (635.25') = 795.15 ft.						Teledrift	1	7.58		
0			467 jts DP inspected, okay. 30 jts DP rejected. 236 jts DP straightened.						IBS	1	6.69		
0			90 joints grade 'G' with new hardband on location. Total hardband = 200 jts.						8" drill collar	1	31.03		
0			Depth		Desert		11797'		IBS	1	5.45		
0			Wasatch		Grassy		11902'		8" drill collar	2	56.69		
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 158.26				
0			Castlegate		Spring Canyon		12457'		Survey				
		24.0	TD		12657'		BOILER		0		Survey		
P/U	128 K#	LITH:		Mud Cleaner		BKG GAS							
S/O	115 K#	FLARE:		Gas Buster		CONN GAS							
ROT.	121 K#	LAST CSG.RAN:		13 3/8" SET @		69 ft RKB		PEAK GAS					
FUEL	Used: 1506	On Hand: 6,379		Co.Man		Bob Hosfield		TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													

CONFIDENTIAL

43-047-30353

25 9s 10e



**GASCO ENERGY
DAILY DRILLING REPORT**

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well:SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 6/30/07		DAYS: Day 5		
Current: Operations:			Nipple up BOP Equipment.								
Depth: 3521'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		UNITAH	
DMC: \$3,125		TMC: \$13,418				TDC: \$174,666		CWC: \$676,363			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	No. 1 PZ-9 6 1/2 x 9		Bit #:	1	2	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS:	26	SPM: 90		Size:	12 1/4	7 7/8	Surf. Csg:	\$ 90,332	Rlg Move:	\$ -	
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9		Type:	HP51AKPR	FDST	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	1/1	SPM: 90		MFG:	Reed/Hycalog	Smith Tool	Prod Csg:	\$ -	Rental Tools:	\$ 1,365	
WL:	NC	GPM: 667		S/N:	JT 9605	PF 7795	Float Equip:	\$ 3,080	Trucking:	\$ 840	
Cake:		Press: 1500/1900		Jets:	3 - 22	3 - 18	Well Head:	\$ 3,153	Water:	\$ -	
Solids:	0.4	AV DC: 190/147		TD Out:	Drilling		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	0	AV DP: 126		Depth In:	69	3521	Packers:	\$ -	Mud Logger:	\$ -	
PH :	9.1	JetVel: 192		FTG:	3452		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	0.30/2.80	ECD: 8.5		Hrs:	79		Separator:	\$ -	Cement:	\$ 33,113	
Chlor:	1900	SPR #1 :		FPH:	43.7		Heater:	\$ -	Bits:	\$ 3,920	
Ca :	40	SPR #2 :		WOB:	33-48		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:		R-RPM:	60-65		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM: 160		Misc:	\$ -	Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs: 79.0		Daily Total:	\$ 96,565	Drilling Mud: \$ 3,125		
06:00	08:30	2.5	Drop Totco survey. Pull out of hole, no problems. Totco survey = mis-run.							Misc. / Labor: \$ 2,146	
08:30	10:30	2.0	Lay down 8" bottom hole assembly. Break off bit.							Csg. Crew: \$ 10,592	
10:30	12:30	2.0	Held pre-job & safety meeting. Rig up lay down machine & casing crew.							Daily Total: \$ 174,666	
12:30	17:00	4.5	Ran 79 jts 8-5/8" 32.0 lb/ft J-55 8rd ST&C. FS = 3,501 ft. FC = 3,454 ft.							Cum. Wtr: \$ 16,466	
17:00	19:00	2.0	Circulate and condition hole for cement job. RD casing crew & LD machine.							Cum. Fuel \$ 25,582	
19:00	22:30	3.5	Held pre-job & safety meeting. Install cement head. Pressure test cement							Cum. Bits: \$ 15,443	
22:30			line to 2,000 psig. Pump 10 bbls water, 20 bbls spacer, 10 bbls water.							BHA	
0			Mix & pump lead slurry. 640 sks + additives at 11.0 ppg. Yield = 3.89 cuft/ft.								
0			Water = 26.5 gal/sk. Tail = 370 sks class G + additives at 15.8 ppg.								
0			Yield = 1.15 cuft/ft. Water = 4.89 gal/sk. Displace with 209 bbls water. Final rate =								
0			2.0 bpm at 760 psig. Bump plug at 1,500 psig. Floats held. Circulated								
0			72 sks contaminated and 72 sks good cement to reserve pit.								
22:30	00:00	1.5	ND diverter riser. Top out annulus with 17 sks class G + 2% cacl.								
00:00	06:00	6.0	Nipple up BOP equipment and choke manifold.								
06:00			Depth		Desert		11797'				
06:00			Wasatch		Grassy		11902'				
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 0.00		
0			Castlegate		Spring Canyon		12457'		Survey		
		24.0	TD		BOILER		0		Survey		
P/U	128 K#	LITH:		Mud Cleaner			BKG GAS				
S/O	115 K#	FLARE:		Gas Buster			CONN GAS				
ROT.	121 K#	LAST CSG.RAN:		8 5/8"	SET @	3,501 ft RKB		PEAK GAS			
FUEL	Used: 783	On Hand: 5,596		Co.Man		Bob Hosfield		TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	5	8	BT	Outer	5 E	1/8	WT	CP			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/1/07		DAYS: Day 6		
Current: Operations:			Drill float collar at 3,454 ft.								
Depth: 3521'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		UNITAH			
DMC: \$0		TMC: \$13,418				TDC: \$31,933		CWC: \$708,296			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	No. 1 PZ-9 6 1/2 x 9		Bit #:	2	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	26	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rlg Move: \$ -			
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9		Type:	FDST	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	1/1	SPM: 110		MFG:	Smith	Prod Csg: \$ -		Rental Tools: \$ 1,365			
WL:	NC	GPM: 407		S/N:	PF 7795	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 960		Jets:	3 - 18	Well Head: \$ -		Water: \$ -			
Solids:	0.4	AV DC: 435		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	0	AV DP: 238		Depth In:	3521	Packers: \$ -		Mud Logger: \$ -			
PH :	9.1	JetVel: 175		FTG:		Tanks: \$ -		Logging: \$ -			
Pf/Mf:	0.30/2.80	ECD: 8.5		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor:	1900	SPR #1 :		FPH:	#DIV/0!	Heater: \$ -		Bits: \$ -			
Ca :	40	SPR #2 :		WOB:	0 - 5	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		R-RPM:	55	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM: 61		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs: 79.0		Daily Total: \$ -		Drilling Mud: \$ -		
06:00	11:30	5.5	Nipple up BOP equipment and choke manifold.						Misc. / Labor: \$ 7,568		
11:30	17:00	5.5	Test pipe and blind rams, kill and choke line valves, choke manifold, floor valves and lower kelly cock to 250 psig for 5 min and 5,000 psig for 10 min.						Csg. Crew: \$ -		
17:00									Daily Total: \$ 31,933		
0			Test annular to 250 psig for 5 min and 2,500 psig for 10 min. Test casing						Cum. Wtr: \$ 16,466		
0			to 2,750 psig for 30 min.						Cum. Fuel: \$ 25,582		
17:00	20:00	3.0	While hooking up flowline, noticed quick connect on BOP Leaking.						Cum. Bits: \$ 15,443		
20:00			Lift BOP stack while waiting on Wellhead Inc. rep.						BHA No. 2		
20:00	21:00	1.0	Replace O-rings. Dress quick connect metal ring grooves.						7 7/8" Bit	1	1.00
21:00	01:00	4.0	Nipple up rotating head and flowline. Install flowline.						0.15 MM	1	33.21
01:00	02:00	1.0	Pick up and make up bottom hole assembly.						IBS	1	5.76
02:00	05:00	3.0	Run in hole. Set down at 3,448 ft.						Teledrift	1	8.52
05:00	06:00	1.0	Break circulation . Wash and ream to 3,453 ft. Drill wiper plug.						Drill Collar	1	30.97
0			Note: Re-tested quick connect against blind rams to 250 & 5,000 psig for						IBS	1	5.57
0			10 minutes, okay after replacing o-rings & repairing metal grooves.						Drill Collar's	20	604.28
0			Depth		Desert		11797'				
0			Wasatch		Grassy		11902'				
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 689.31		
0			Castlegate		Spring Canyon		12457'				
		24.0	TD		12657'		BOILER		0		
P/U	100 K#	LITH:		Mud Cleaner				BKG GAS			
S/O	100 K#	FLARE:		Gas Buster				CONN GAS			
ROT.	100 K#	LAST CSG.RAN:		8 5/8"		SET @		3,501 ft RKB		PEAK GAS	
FUEL	Used: 597	On Hand: 4,999		Co.Man		Bob Hosfield		TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 7/2/07		DAYS: Day 7		
Current: Operations:		Motor rotary drill 7-7/8" hole at 4,726 ft.								
Depth:	4726'	Prog:	1205	D Hrs:	15 1/2	AV ROP:	77.7	UNITAH		
DMC:	\$462	TMC:	\$13,880		TDC:	\$31,544	CWC: \$739,840			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	No. 1 PZ-9 6 1/2 x 9	Bit #:	2	3	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	26	SPM:	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rlg Move:	\$ -	
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9	Type:	FDST	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	1/1	SPM: 110	MFG:	Smith	Hughes	Prod Csg:	\$ -	Rental Tools:	\$ 1,605	
WL:	NC	GPM:	407	S/N:	PF 7795 7110404	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	1100	Jets:	3 - 18 6 - 16	Well Head:	\$ -	Water:	\$ -	
Solids:	0.6	AV DC:	435	TD Out:	3546 Drilling	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	0	AV DP:	238	Depth In:	3521 3547	Packers:	\$ -	Mud Logger:	\$ -	
PH :	9.6	JetVel:	111	FTG:	25 1179	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	0.90/2.40	ECD:	8.5	Hrs:	1 14.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	4300	SPR #1 :		FPH:	25.0 81.3	Heater:	\$ -	Bits: No. 3	\$ 3,615	
Ca :	200	SPR #2 :		WOB:	0 - 5 15 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 1,550	
Dapp ppb:		Btm. Up:		R-RPM:	55 55	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	61 61	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	0.5	Total Rot. Hrs:	94.5	Daily Total:	\$ -	Drilling Mud:	\$ 462	
06:00	07:30	1.5	Drill float collar, shoe track, float shoe. Clean out rat hole 3,501 to 3,521 ft.						Misc. / Labor:	\$ 1,312
07:30	08:30	1.0	Motor rotary drill 7-7/8" hole 3,521 to 3,546 ft. 25 ft at 25.0 fph.						Csg. Crew:	\$ -
08:30	09:30	1.0	Circ & Cond hole. Perform FIT to 11.2 ppg. 500 psig at surface for 10 min.						Daily Total:	\$ 31,544
09:30	12:00	2.5	Pull out of hole for PDC bit. No problems.						Cum. Wtr:	\$ 16,466
12:00	12:30	0.5	Rig repair. Repair water lines to drawworks brakes.						Cum. Fuel	\$ 25,582
12:30	14:30	2.0	Run in hole to 3,501 ft.						Cum. Bits:	\$ 15,443
14:30	15:00	0.5	Break circulation. Wash 46 ft to bottom. No fill.						BHA No. 2	
15:00	15:30	0.5	Drill 3,546 tp 3,547 ft. at 2-3,000 lbs weight. Circulate hole bottom clean.						7 7/8" Bit	1 1.00
15:30	18:00	2.5	Motor rotary drill 7-7/8" hole 3,547 to 3,769 ft. 222 ft at 88.8 fph.						0.15 MM	1 33.21
18:00	20:00	2.0	Motor rotary drill 7-7/8" hole 3,769 to 3,927 ft. 158 ft at 79.0 fph.						IBS	1 5.76
20:00	20:30	0.5	Rig service.						Teledrift	1 8.52
20:30	06:00	9.5	Motor rotary drill 7-7/8" hole 3,927 to 4,726 ft. 799 ft at 84.1 fph.						Drill Collar	1 30.97
0									IBS	1 5.57
0									Drill Collar's	20 604.28
0			Depth		Desert	11797'				
0			Wasatch		5217'	Grassy	11902'			
0			Mesaverde		9037'	Sunnyside	12012'	TOTAL BHA = 689.31		
0			Castlegate		11542'	Spring Canyon	12457'	Survey	4 deg	3,752 ft
		24.0	TD		12657'	BOILER	0	Survey	4.5 deg	4,278 ft
P/U	130 K#	LITH:	Mud Cleaner				BKG GAS			
S/O	110 K#	FLARE:	Gas Buster				CONN GAS			
ROT.	120 K#	LAST CSG.RAN:	8 5/8"	SET @	3,501 ft RKB	PEAK GAS				
FUEL Used:	831	On Hand:	4,168	Co. Man	Bob Hosfield	TRIP GAS				
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	2	2	WT	All	2 E	IG	None	PDC		



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 7/3/07		DAYS: Day 8			
Current: Operations:		Motor rotary drill 7-7/8" hole at 5,968 FT.									
Depth:	5968'	Prog:	1242	D Hrs:	22 1/2	AV ROP:	55.2	WASATCH			
DMC:	\$8,629	TMC:	\$22,509		TDC:	\$65,601	CWC: \$805,441				
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	No. 1	PZ-9 6 1/2 x 9	Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	26	SPM:		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/0	No. 2	PZ-9 6 1/2 x 9	Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	1/1	SPM:	110	MFG:	Hughes	Prod Csg:	\$ -	Rental Tools:	\$ 1,605		
WL:	NC	GPM:	407	S/N:	7110464	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	1100	Jets:	3 - 16	Well Head:	\$ -	Water:	\$ -		
Solids:	0.2	AV DC:	435	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ 24,766		
MBT	0	AV DP:	238	Depth In:	3546	Packers:	\$ -	Mud Logger:	\$ -		
PH :	8.1	JetVel:	111	FTG:	2422	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	0.00/6.40	ECD:	8.5	Hrs:	37	Separator:	\$ -	Cement:	\$ -		
Chlor:	4300	SPR #1 :		FPH:	65.5	#DIV/0!	Heater:	\$ -	Bits: No. 3	\$ 5,351	
Ca :	40	SPR #2 :		WOB:	15 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250		
Dapp ppb:	3.5	Btm.Up:		R-RPM:	50 - 55	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	61	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	2	Total Rot. Hrs:	117.0	Daily Total:	\$ -	Drilling Mud:	\$ 8,629		
06:00	18:00	12.0	Motor rotary drill 7-7/8" hole 4,726 to 5,553 ft. 827 ft at 68.9 fph.						Misc. / Labor:	\$ -	
18:00	00:00	6.0	Motor rotary drill 7-7/8" hole 5,553 to 5,763 ft. 210 ft at 35.0 fph.						Csg. Crew:	\$ -	
00:00	01:30	1.5	Rig repair. Work on No. 2 mud pump.						Daily Total:	\$ 65,601	
01:30	06:00	4.5	Motor rotary drill 7-7/8" hole 5,763 to 5,968 ft. 205 ft at 45.6 fph.						Cum. Wtr:	\$ 16,466	
0									Cum. Fuel	\$ 50,348	
0									Cum. Bits:	\$ 15,443	
0									BHA No. 2		
0									7 7/8" Bit	1	1.00
0									0.15 MM	1	33.21
0									IBS	1	5.76
0									Teledrift	1	8.52
0									Drill Collar	1	30.97
0									IBS	1	5.57
0									Drill Collar's	20	604.28
0			Depth		Desert		11797'				
0			Wasatch		Grassy		11902'				
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 689.31		
0			Castlegate		Spring Canyon		12457'		Survey	3.5 deg	4,789 ft
0			TD		BOILER		0		Survey	3 deg	5,289 ft
P/U	165 K#	LITH:		Mud Cleaner		BKG GAS					
S/O	125 K#	FLARE:		Gas Buster		CONN GAS					
ROT.	147 K#	LAST CSG.RAN:		8 5/8"	SET @	3,501 ft RKB		PEAK GAS			
FUEL	Used: 1201	On Hand:		10,943		Co. Man		Bob Hosfield		TRIP GAS	
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	2	WT	All	2 E	IG	None	PDC			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well:SWF 34-25-9-18		Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/4/07		DAYS: Day 9			
Current: Operations:		Motor rotary drill 7-7/8" hole at 7,065 ft.									
Depth: 7065'		Prog: 1097		D Hrs: 24		AV ROP: 45.7		WASATCH			
DMC: \$2,560		TMC: \$24,769				TDC: \$44,209		CWC: \$849,650			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	8.6	No. 1 PZ-9 6 1/2 x 9		Bit #:	3	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	27	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9		Type:	HC504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	1/1/1	SPM: 140		MFG:	Hughes	Prod Csg: \$ -		Rental Tools: \$ 1,605			
WL:	NC	GPM: 519		S/N:	7110464	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 2100		Jets:	3 - 16	Well Head: \$ -		Water: \$ 9,053			
Solids:	2	AV DC: 555		TD Out:	Drilling	TBG/Rods: \$ -		Fuel: \$ -			
MBT	0	AV DP: 305		Depth In:	3546	Packers: \$ -		Mud Logger: \$ -			
PH :	8.5	JetVel: 141		FTG:	3519	Tanks: \$ -		Logging: \$ -			
PF/Mf:	0.20/3.80	ECD: 8.8		Hrs:	61	Separator: \$ -		Cement: \$ -			
Chlor:	4000	SPR #1 :		FPH:	57.7	#DIV/0!		Heater: \$ -			
Ca :	20	SPR #2 :		WOB:	22 - 25	Pumping L/T: \$ -		Mud Motors: \$ 2,400			
Dapp ppb:	2.5	Btm.Up:		R-RPM:	60	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	2		Total Rot. Hrs:		141.0		Daily Total: \$ -		
06:00	18:00	12.0	Motor rotary drill 7-7/8" hole 5,968 to 6,510 ft. 542 ft at 45.2 fph.						Misc. / Labor: \$ 500		
18:00	06:00	12.0	Motor rotary drill 7-7/8" hole 6,510 to 7,065 ft. 555 ft at 46.3 fph.						Csg. Crew: \$ -		
06:00									Daily Total: \$ 44,209		
0									Cum. Wtr: \$ 25,519		
0									Cum. Fuel \$ 50,348		
0									Cum. Bits: \$ 15,443		
0									BHA No. 2		
0									7 7/8" Bit	1	1.00
0									0.15 MM	1	33.21
0									IBS	1	5.76
0									Teledrift	1	8.52
0									Drill Collar	1	30.97
0									IBS	1	5.57
0									Drill Collar's	20	604.28
0			Depth		Desert		11797'				
0			Wasatch		Grassy		11902'				
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 689.31		
0			Castlegate		Spring Canyon		12457'		Survey 1.5 deg 6,000 ft		
		24.0	TD		BOILER		0		Survey 1 deg 6,638 ft		
P/U	180 K#	LITH:		Mud Cleaner		BKG GAS		40 U			
S/O	145 K#	FLARE:		Gas Buster		CONN GAS		240 U			
ROT.	165 K#	LAST CSG.RAN:		8 5/8" SET @		3,501 ft RKB		PEAK GAS 294 U			
FUEL	Used: 1274	On Hand: 9,669		Co.Man		Bob Hosfield		TRIP GAS NA			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 7/5/07		DAYS: Day 10			
Current: Operations:		Motor rotary drill 7-7/8" hole at 7,795 ft.									
Depth: 7795'		Prog: 730		D Hrs: 23 1/2		AV ROP: 31.1		WASATCH			
DMC: \$2,666		TMC: \$27,435		TDC: \$31,811		CWC: \$881,461					
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.7	No. 1 PZ-9 6 1/2 x 9		Bit #:	3	Conductor: \$ -		Loc. Cost: \$ -			
VIS:	27	SPM:		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	1/0	No. 2 PZ-9 6 1/2 x 9		Type:	HC504ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	1/1/1	SPM: 140		MFG:	Hughes	Prod Csg: \$ -		Rental Tools: \$ 1,605			
WL:	NC	GPM: 519		S/N:	7110464	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 2100		Jets:	3 - 16	Well Head: \$ -		Water: \$ -			
Solids:	3	AV DC: 555		TD Out:	Drilling	TBG/Rods: \$ -		Fuel: \$ -			
MBT:	0	AV DP: 305		Depth In:	3546	Packers: \$ -		Mud Logger: \$ -			
PH :	8.4	JetVel: 141		FTG:	4249	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	0.20/4.40	ECD: 8.8		Hrs:	84.5	Separator: \$ -		Cement: \$ -			
Chlor:	4000	SPR #1 :		FPH:	50.3	#DIV/0!		Heater: \$ -			
Ca :	20	SPR #2 :		WOB:	22 - 25	Pumping L/T: \$ -		Mud Motors: \$ 2,350			
Dapp ppb:	4	Btm.Up:		R-RPM:	60	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T. 2		M-RPM: 78		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	2		Total Rot. Hrs: 141.0		Daily Total: \$ -		Drilling Mud: \$ 2,666		
06:00	17:30	11.5	Motor rotary drill 7-7/8" hole 7,065 to 7,490 ft. 425 ft at 37.0 fph.						Misc. / Labor: \$ -		
17:30	18:00	0.5	Rig service.						Csg. Crew: \$ -		
18:00	06:00	12.0	Motor rotary drill 7-7/8" hole 7,490 to 7,795 ft. 305 ft at 25.4 fph.						Daily Total: \$ 31,811		
06:00									Cum. Wtr: \$ 25,519		
0									Cum. Fuel \$ 50,348		
0									Cum. Bits: \$ 15,443		
0									BHA No. 2		
0									7 7/8" Bit	1	1.00
0									0.15 MM	1	33.21
0									IBS	1	5.76
0									Teledrift	1	8.52
0									Drill Collar	1	30.97
0									IBS	1	5.57
0									Drill Collar's	20	604.28
0			Depth		Desert		11797'				
0			Wasatch		Grassy		11902'				
0			Mesaverde		Sunnyside		12012'		TOTAL BHA = 689.31		
0			Castlegate		Spring Canyon		12457'		Survey 1 deg 7,000 ft		
		24.0	TD		12657'		BOILER 0		Survey 1 deg 7,563 ft		
P/U	205 K#	LITH:		Mud Cleaner		BKG GAS		20 U			
S/O	150 K#	FLARE:		Gas Buster		CONN GAS		120 U			
ROT.	175 K#	LAST CSG.RAN:		8 5/8" SET @		3,501 ft RKB		PEAK GAS 230 U			
FUEL Used:	1608	On Hand:		8,061		Co.Man Bob Hosfield		TRIP GAS NA			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 7/6/07		DAYS: Day 11			
Current: Operations:		ATEMPT TO REPAIR "O" RING ON STAND PIPE UNION									
Depth:	8041'	Prog:	246	D Hrs:	8	AV ROP:	30.8	WASATCH			
DMC:	\$2,534	TMC:	\$29,968		TDC:	\$37,982	CWC: \$919,443				
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.8	No. 1	PZ-9 6 1/2 x 9	Bit #:	3	4	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	27	SPM:	70	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/3	No. 2	PZ-9 6 1/2 x 9	Type:	HC504ZX	HC505ZX	Int. Csg:	\$ -	Day Rate:	\$ 20,166	
Gel:	1/3/5	SPM:	70	MFG:	Hughes	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,605	
WL:	28	GPM:	519	S/N:	7110464	7111058	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1930	Jets:	3 - 16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	3	AV DC:	392	TD Out:	7991		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	263	Depth In:	3546	7991	Packers:	\$ -	Camp Costs:	\$ 1,427	
PH :	8.0	JetVel:	141	FTG:	4249	50	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.30/4.00	ECD:	8.9	Hrs:	87.5	5	Separator:	\$ -	Cement:	\$ -	
Chlor:	4000	SPR #1 :		FPH:	48.6	10.0	Heater:	\$ -	Bits:	\$ 10,000	
Ca :	20	SPR #2 :		WOB:	22 - 25	15/20	Pumping L/T:	\$ -	Mud Motors:	\$ 1,250	
Dapp ppb:	3.5	Btm. Up:	28 MIN	R-RPM:	60	55/65	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	78	67	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	4	Total Rot. Hrs:		149.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,534	
06:00	09:00	3:00	DRLG F/7795' T/7991' (196' @ 65.3 FPH)							Misc. / Labor:	\$ -
09:00	10:00	1:00	CIRC. MIX & PUMP SLUG, DROP SURVEY							Csg. Crew:	\$ -
10:00	14:30	4:50	TRIP OUT OF HOLE F/BIT #4							Daily Total:	\$ 37,982
14:30	15:30	1:00	LAY DOWN BIT #3 & MM, REMOVE & INSPECT WEAR BUSHING (OK)							Cum. Wtr:	\$ 25,519
15:30	19:30	4:00	P/U .13 MM, M/U BIT #4, TRIP IN HOLE FILL PIPE @ 3500'							Cum. Fuel	\$ 50,348
19:30	22:00	2:50	FILL PIPE WASH & REAM F/7882' T/7991'							Cum. Bits:	\$ 24,443
22:00	00:00	2:00	DRLG F/7991' T/8041' (50' @ 25 FPH)							BHA No. 2	
00:00	01:00	1:00	REPAIR MUD PUMP # 1							7 7/8" Bit	1 1.00
01:00	02:00	1:00	WASH REAM HOLE F/8009' T/8041'							0.13 MM	1 33.21
02:00	05:00	3:00	DRLG F/8041' T/8104' (63' @ 21 FPH)							IBS	1 5.76
05:00	06:00	1:00	ATEMPT TO REPAIR "O" RING ON STAND PIPE UNION (NO SUCCESS)							Teledrift	1 8.52
06:00										Drill Collar	1 30.97
0										IBS	1 5.57
0										Drill Collar's	20 604.28
0			Depth			Desert		11797'			
0			Wasatch			Grassy		11902'			
0			Mesaverde			Sunnyside		12012'		TOTAL BHA = 689.31	
0			Castlegate			Spring Canyon		12457'		Survey	3 degs 7864 ft
		1.0	TD			12657'		BOILER		0	Survey 1 deg 7,563 ft
P/U	205 K#	LITH:		Mud Cleaner			BKG GAS		20 U		
S/O	150 K#	FLARE:		Gas Buster			CONN GAS		120 U		
ROT.	180 K#	LAST CSG. RAN:		8 5/8" SET @		3,501 ft RKB		PEAK GAS		230 U	
FUEL	Used: 1608	On Hand: 8,061		Co. Man		Floyd Mitchell		TRIP GAS		NA	
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	4		3	BC	A	X	1/4	WC	PR		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
43-047-3036
25 9s18e

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/7/07		DAYS: 12				
Current: Operations:			DRLG										
Depth: 8477'		Prog: 373		D Hrs: 13		AV ROP: 28.7		WASATCH					
DMC: \$8,782			TMC: \$38,750			TDC: \$25,970		CWC: \$945,413					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	8.8	No. 1 PZ-9 6 1/2 x 9		Bit #:	4		Conductor:	\$ -		Loc, Cost:	\$ -		
VIS:	28	SPM: 70		Size:	7 7/8		Surf. Csg:	\$ -		Rig Move:	\$ -		
PV/YP:	2/5	No. 2 PZ-9 6 1/2 x 9		Type:	HC505ZX		Int. Csg:	\$ -		Day Rate:	\$ 12,833		
Gel:	1/3/5	SPM: 70		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 1,605		
WL:	28	GPM: 519		S/N:	7111058		Float Equip:	\$ -		Trucking:	\$ -		
Cake:	1	Press: 1930		Jets:	6X16		Well Head:	\$ -		Water:	\$ -		
Solids:	3	AV DC: 392		TD Out:			TBG/Rods:	\$ -		Fuel:	\$ -		
MBT	12.5	AV DP: 263		Depth In:	7991		Packers:	\$ -		Camp Costs:	\$ -		
PH :	8.0	JetVel: 141		FTG:	423		Tanks:	\$ -		Logging:	\$ -		
Pf/Mf:	.00/3.80	ECD: 8.9		Hrs:	18		Separator:	\$ -		Cement:	\$ -		
Chlor:	4000	SPR #1 :		FPH:	23.5		#VALUE!	\$ -		Heater:	\$ -		
Ca :	20	SPR #2 :		WOB:	15/24		Pumping L/T:	\$ -		Mud Motors:	\$ 1,750		
Dapp ppb:	3.9	Btm.Up: 28 MIN		R-RPM:	55/65		Prime Mover:	\$ -		Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:				Misc:		\$ -		
START	END	TIME	14 1/2		Total Rot. Hrs:		162.0		Daily Total:		\$ -		
06:00			MIX & PUMP SLUG TRIP OUT OF HOLE TO SHOE, REPLACE "O" RING								Misc. / Labor:	\$ -	
			IN STAND PIPE HAMMER UNION, P/U KELLY PRESS TEST UNION TO								Csg. Crew:	\$ -	
			2000 PSI (OK), TRIP IN HOLE, START TO WASH & REAM TO BOTTEM								Daily Total:	\$ 25,970	
			HAMMER UNION "O" RING WASHED OUT AGAIN, R/U WELDER & WELD								Cum. Wtr:	\$ 25,519	
	16:00	10:00	HAMMER UNION, (RIG ON DOWN TIME 10 HRS)								Cum. Fuel	\$ 50,348	
16:00	20:00	4:00	DRLG F/8104' T/8233 (129' @ 32.2 FPH)								Cum. Bits:	\$ 24,443	
20:00	20:30	0:50	SERVICE RIG, CHANGE OUT SAVER SUB								BHA No. 2		
20:30	21:30	1:00	DRLG F/8233' T/8266' (33' @ 33 FPH)								7 7/8" Bit	1	1.00
21:30	22:00	0:50	ADJUST FREQUENCY ON GENERATORS								0.13 MM	1	33.21
22:00	06:00	8:00	DRLG F/8266' T/8477' (211' @ 26.4 FPH)								IBS	1	5.76
											Teledrift	1	8.52
											Drill Collar	1	30.97
											IBS	1	5.57
											Drill Collar's	20	604.28
			Depth				Desert 11797'						
			Wasatch 5217'				Grassy 11902'						
			Mesaverde 9037'				Sunnyside 12012'				TOTAL BHA = 689.31		
			Castlegate 11542'				Spring Canyon 12457'				Survey	3 degs	7,864 ft
		24	TD 12657'				BOILER		0		Survey	1 deg	7,563 ft
P/U	210 K#	LITH:		Mud Cleaner OFF				BKG GAS		20 U			
S/O	165 K#	FLARE:		Gas Buster VENTING				CONN GAS		120 U			
ROT.	175 K#	LAST CSG.RAN:		8 5/8" SET @		3,501 ft RKB		PEAK GAS		230 U			
FUEL	Used: 1311	On Hand: 5,596		Co.Man		Floyd Mitchell		TRIP GAS		NA			
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well:SWF 34-25-9-18		Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/8/07		DAYS: 13			
Current: Operations:				DRLG							
Depth: 8662'		Prog: 185		D Hrs: 9		AV ROP: 20.6		WASATCH			
DMC: \$5,676		TMC: \$44,427		TDC: \$35,506		CWC: \$980,919					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	9	No. 1 PZ-9 6 1/2 x 9		Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	33	SPM: 70		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	6/8	No. 2 PZ-9 6 1/2 x 9		Type:	HC505ZX	HC506ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	3/10/14	SPM: 70		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,605	
WL:	28	GPM:	519	S/N:	7111058	7114380	Float Equip:	\$ -	Trucking:	\$ 2,400	
Cake:	1	Press:	1800	Jets:	6X16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	5	AV DC:	392	TD Out:	8477		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	263	Depth In:	7991	8477	Packers:	\$ -	Camp Costs:	\$ 425	
PH :	8.3	JetVel:	141	FTG:	423	185	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.00/4.80	ECD:	9.2	Hrs:	18	9	Separator:	\$ -	Cement:	\$ -	
Chlor:	4000	SPR #1 :		FPH:	23.5	20.6	Heater:	\$ -	Bits:	\$ -	
Ca :	20	SPR #2 :		WOB:	15/24	15/25	Pumping LT:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up:		R-RPM:	55/65	55/70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	67	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	14 1/2	Total Rot. Hrs:		171.0	Daily Total:	\$ -	Drilling Mud:	\$ 5,676	
06:00	07:00	1:00	MIX & PUMP SLUG, DROP SURVEY 7:00						Misc. / Labor:	\$ 2,400	
07:00	10:30	3:50	TRIP OUT OF HOLE FBIT #4 (SLM)						Csg. Crew:	\$ -	
10:30	12:00	1:50	LAY DOWN STABILIZORS,TELEDRIFT SUB,MUD MOTOR & BIT #4						Daily Total:	\$ 35,506	
12:00	13:30	1:50	M/U BIT #4 TRIP IN HOLE TO CSG SHOE						Cum. Wtr:	\$ 25,519	
13:30	14:30	1:00	SLIP & CUT DRLG LINE						Cum. Fuel	\$ 50,348	
14:30	15:00	0:50	SERVICE RIG						Cum. Bits:	\$ 24,443	
15:00	17:00	2:00	FILL PIPE @ SHOE CONT. TRIP IN HOLE						BHA No. 2		
17:00	18:30	1:50	FILL PIPE WASH & REAM F/8420' T/8450'						BIT	7 7/8"	1.00
18:30	19:30	1:00	INSTALL ROTATING HEAD & DRIVE BUSHINGS						1- BS	6 1/4"	3.75
19:30	21:00	1:50	CONT. T/WASH & REAM F/8450' T/8477' (45' HARD FILL)						21- DCS	6 1/4"	635.25
21:00	06:00	9:00	DRLG F/8477' T/8662' (185' @ 20.6 FPH)								
NOTE: 1.78' DIFFERENCE BETWEEN SLM & TALLY											
				Depth	Desert		11797'				
				Wasatch	Grassy		11902'				
				Mesaverde	Sunnyside		12012'				
				Castlegate	Spring Canyon		12457'				
				TD			BOILER 0				
P/U	215 K#		LITH:		Mud Cleaner		OFF		BKG GAS 20 U		
S/O	165 K#		FLARE:		Gas Buster		VENTING		CONN GAS 120 U		
ROT.	185 K#		LAST CSG.RAN:		8 5/8"		SET @		3,501 ft RKB PEAK GAS 230 U		
FUEL	Used:	1305		On Hand:	4,291		Co.Man		Floyd Mitchell TRIP GAS NA		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	2	1	WC	S	X	I	N	PR			



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well:SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/13/07		DAYS: 18		
Current: Operations:			DRLG								
Depth: 11,120'		Prog: 215		D Hrs: 12		AV ROP: 17.9		Formation: LOWER MESAVERDE			
DMC: \$2,318		TMC: \$66,246				TDC: \$38,923		CWC: \$1,197,847			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	9.9	No. 1 PZ-9 6 1/2 x 9		Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 114		Size:	7 7/8	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/20	No. 2 PZ-9 6 1/2 x 9		Type:	HC506ZX	HC506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	14/27/32	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,605	
WL:	16.5	GPM:	420	S/N:	7112908	7115673	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1600	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	9	AV DC:	319	TD Out:	10913		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP:	214	Depth In:	9542	10913	Packers:	\$ -	Camp Costs:	\$ -	
PH :	7.5	JetVel:	114	FTG:	1371	207	Tanks:	\$ -	Logging:	\$ -	
P/Mf:	.00/7.40	ECD:	10.4	Hrs:	51	11	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :	300@50SPM	FPH:	26.9	18.8	Heater:	\$ -	Bits:	\$ 12,000	
Ca :	20	SPR #2 :	300@50SPM	WOB:	18/25	15/22	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.4	Btm.Up:	43 MIN	R-RPM:	60/70	60/70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	14 1/2	Total Rot. Hrs:		264.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,318	
06:00	07:00	1:00	DRLG F/10,905' T/10,913' (8' @ 8FPH)							Misc. / Labor:	\$ -
07:00	08:00	1:00	CIRC. & COND. HOLE, BUILD & PUMP SLUG, DROP SURVEY							Csg. Crew:	\$ -
08:00	12:30	4:50	TRIP OUT OF HOLE F/BIT #7							Daily Total:	\$ 38,923
12:30	13:00	0:50	LAY DOWN BIT #6 M/U BIT #7							Cum. Wtr:	\$ 26,672
13:00	18:00	5:00	TRIP IN HOLE FILL PIPE @ 5500'							Cum. Fuel	\$ 78,831
18:00	19:00	1:00	FILL PIPE, WASH & REAM F/10,818' T/10,913' (NO FILL)							Cum. Bits:	\$ 60,443
19:00	06:00	11:00	DRLG F/10,913' T/11,120' (207' @ 18.8 FPH)							BHA No. 2	
									BIT	7 7/8"	1.00
									1- BIT SUB	6 1/4"	3.75
									21- DCS	6 1/4"	635.25
				Depth	Desert	11797'					
				Wasatch	5217'	Grassy	11902'				
				Mesaverde	9037'	Sunnyside	12012'	TOTAL BHA =			640.00
				Castlegate	11542'	Spring Canyon	12457'	Survey	2 degs	9,500'	
		24	TD	12657'	BOILER	0	Survey	3 degs	10,865'		
P/U	260 ##	LITH:	Mud Cleaner ON				BKG GAS	1750			
S/O	195 K#	FLARE:	10 TO 15' FLARE ON TRIP GAS				Gas Buster VENTING	CONN GAS	1827		
ROT.	222 K#	LAST CSG.RAN:	8 5/8"		SET @	3,501 ft RKB		PEAK GAS	1827		
FUEL	Used: 1835	On Hand:	5,382		Co.Man	Floyd Mitchell		TRIP GAS	750		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	4		3	BC	A	X	I	WC	PR		



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'	Prog. Depth 12,657'	DATE 7/15/07	DAYS: 20	
Current: Operations:			DRLG			
Depth: 11,663'	Prog: 221	D Hrs: 16 1/2	AV ROP: 13.4	Formation: CASTLEGATE		
DMC: \$2,422	TMC: \$73,080		TDC: \$57,813	CWC: \$1,287,673		
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST
MW: 10.3	No. 1 PZ-9 6 1/2 x 9	Bit #: 8	Conductor: \$ -	Loc. Cost: \$ -		
VIS: 45	SPM: 110	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 13/18	No. 2 PZ-9 6 1/2 x 9	Type: HC506ZX+	Int. Csg: \$ -	Day Rate: \$ 22,000		
Gel: 12/28/33	SPM:	MFG: HTC	Prod Csg: \$ 5,264	Rental Tools: \$ 1,605		
WL: 15.5	GPM: 405	S/N: 7115674	Float Equip: \$ -	Trucking: \$ -		
Cake: 1	Press: 1720	Jets: 6X16	Well Head: \$ -	Water: \$ -		
Solids: 10	AV DC: 308	TD Out:	TBG/Rods: \$ -	Fuel: \$ 25,027		
MBT 12.5	AV DP: 206	Depth In: 11442	Packers: \$ -	Camp Costs: \$ 495		
PH: 7.5	JetVel: 110	FTG: 221	Tanks: \$ -	Logging: \$ -		
Pf/Mf: .00/7.60	ECD: 10.7	Hrs: 16.5	Separator: \$ -	Cement: \$ -		
Chlor: 6000	SPR #1: 300@50SPM	FPH: 13.4	Heater: \$ -	Bits: \$ -		
Ca: 20	SPR #2: 300@50SPM	WOB: 18/22	Pumping L/T: \$ -	Mud Motors: \$ -		
Dapp ppb: 5.2	Btm. Up: 52 min	R-RPM: 55/60	Prime Mover: \$ -	Corrosion: \$ -		
Time Break Down:		Total D.T. 14 1/2	M-RPM: N/A	Misc: \$ -	Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs: 298.0	Daily Total: \$ 5,264	Drilling Mud: \$ 2,422	
06:00	08:00	2:00	M/U BIT #8 TRIP IN HOLE TO CSG SHOE			Misc. / Labor: \$ -
08:00	09:00	1:00	SLIP & CUT 109' DRILLING LINE			Csg. Crew: \$ -
09:00	09:30	0:50	SERVICE RIG, FILL PIPE			Daily Total: \$ 57,813
09:30	12:30	3:00	CONT. TRIP IN HOLE FILL PIPE @ 7600'			Cum. Wtr: \$ 26,672
12:30	13:30	0:50	FILL PIPE WASH & REAM F/11,404' T/11,442' (NO FILL)			Cum. Fuel \$ 103,858
13:30	06:00	16:50	DRLG F/11,442' T/11,663' (221' @ 13.4 FPH)			Cum. Bits: \$ 60,443
BHA No. 2						
BIT 7 7/8"						1.00
1- BIT SUB 6 1/4"						3.75
21- DCS 6 1/4"						635.25
Desert 11797'						
Wasatch 5217'						
Grassy 11902'						
Mesaverde 9037'						
Sunnyside 12012'						
Castlegate 11542'						
Spring Canyon 12457'						
TOTAL BHA = 640.00						
Survey 2 degs 9,500'						
Survey 3 degs 10,865'						
BOILER 0						
P/U 280 K#	LITH:	Mud Cleaner ON		BKG GAS 1600		
S/O 195 K#	FLARE: 3' TO 4'	Gas Buster VENTING		CONN GAS 2200		
ROT. 232 K#	LAST CSG. RAN: 8 5/8"	SET @ 3,501 ft RKB	PEAK GAS 2200			
FUEL Used: 1868	On Hand: 10,726	Co. Man Floyd Mitchell	TRIP GAS 900			
BIT # 8	ICS	OCS	DC	LOC	B/S	
CONDITION						



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18		Per. Depth 12,773'		Prog. Depth 12,657'		DATE 7/19/07		DAYS: 24					
Current: Operations:		Run in hole											
Depth: 12657'		Prog: 109		D Hrs: 6		AV ROP: 18.2		Formation: SPRING CANYON					
DMC: \$7,112		TMC: \$84,023		TDC: \$65,240		CWC: \$1,479,088							
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST					
MW:	10.7	No. 1 PZ-9 6 1/2 x 9		Bit #:	10	11 (10RR)		Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	39	SPM:		Size:	7 7/8	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	11/13	No. 2 PZ-9 6 1/2 x 9		Type:	MI 616	MI 616		Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	8/18	SPM: 105		MFG:	STC	STC		Prod Csg:	\$ -	Rental Tools:	\$ 4,930		
WL:	14	GPM: 387		S/N:	JX 2823	JX 2823		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1700		Jets:	6X16	6 - 16		Well Head:	\$ -	Water:	\$ -		
Solids:	12	AV DC: 294		TD Out:	12,657			TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 197		Depth In:	12,007	12,657		Packers:	\$ -	Camp Costs:	\$ 398		
PH :	7.5	Jet Vel: 105		FTG:	650			Tanks:	\$ -	Logging:	\$ 16,500		
Pf/Mf:	0.00/6.50	ECD: 10.9		Hrs:	31			Separator:	\$ -	Cement:	\$ -		
Chlor:	5200	SPR #1 : 300@50SPM		FPH:	21.0			Heater:	\$ -	Bits:	\$ 12,700		
Ca :	40	SPR #2 : 300@50SPM		WOB:	18/25			Pumping L/T:	\$ -	Mud Motors:	\$ 600		
Dapp ppb:	5.7	Btm. Up: 59 MIN		R-RPM:	55/65			Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:	52	NA	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	15 1/2		Total Rot. Hrs:		351.0	Daily Total:	\$ -	Drilling Mud:	\$ 7,112		
06:00	10:30	4.50	Rotary drill 7-7/8" hole 12,548 to 12,637 ft. 89 ft at 19.8 fph.								Misc. / Labor:	\$ -	
10:30	11:00	0.50	Change rotating head rubber.								Csg. Crew:	\$ -	
11:00	12:30	1.50	Rotary drill 7-7/8" hole 12,637 to 12,657 ft. 20 ft at 13.3 fph.								Daily Total:	\$ 65,240	
12:30	14:30	2.00	Circulate and condition hole for electric logs.								Cum. Wtr:	\$ 30,316	
14:30	15:00	0.50	Pump pill. Drop survey.								Cum. Fuel	\$ 103,858	
15:00	20:30	5.50	Pull out of hole for logs. No problems.								Cum. Bits:	\$ 96,443	
20:30	21:00	0.50	Break off bit. Lay down mud motor.								BHA No. 2		
21:00	21:30	0.50	Held pre-job and safety meeting. Rig up Phoenix Surveys loggers.								BIT	7 7/8"	1.00
21:30	04:00	6.50	Ran open hole logs. Dual guard compensated density-neutron GR-Cal.								BIT SUB	6 1/4"	3.95
04:00	04:30	0.50	Loggers TD = 12,650 ft. Rig down loggers.								21-DCS	6 1/4"	635.25
04:30	06:00	1.50	Make up bit and bit sub. Run in hole to circulate & condition hole to lay down drill pipe and run 4-1/2" production casing.										
			Note: Reached Total Depth of 12,657 ft at 12:30 pm 18 July 2007.										
			Depth		Desert		1179'						
			Wasatch		Grassy		11902'						
			Mesaverde		Sunnyside		12012'		TOTAL BHA = 640.20				
			Castlegate		Spring Canyon		12457'		Survey	2.0 deg	12,586'		
		24.00	TD		BOILER		0		Survey				
P/U	300 K#	LITH:		Mud Cleaner		OFF		BKG GAS		1200 U			
S/O	205 K#	FLARE: 6 to 8 ft.		Gas Buster		ON		CONN GAS		3300 U			
ROT.	245 K#	LAST CSG. RAN:		8 5/8"		SET @		3,501 ft RKB		PEAK GAS 6100 U			
FUEL	Used: 1193	On Hand: 6,247		Co. Man		Bob Hosfield		TRIP GAS		N/A			
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	2	3	WC	M & O	NA	1/16	None	TD					



GASCO ENERGY

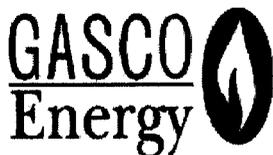
DAILY DRILLING REPORT

CONFIDENTIAL
 43-047-38353
 2595 10e
 GPS: LONG W109.8393, LAT N39.99684

RKB = 27 ft.

AFE # 60313

Well: SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/21/07		DAYS: 26				
Current: Operations:			Clean Mud Tanks.										
Depth: 12657'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: SPRING CANYON					
DMC: \$0		TMC: \$92,158			TDC: \$334,519		CWC: \$1,845,485						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	10.7	No. 1 PZ-9 6 1/2 x 9		Bit #:		Conductor: \$ -		Loc. Cost: \$ -					
VIS:	40	SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP:	11/13	No. 2 PZ-9 6 1/2 x 9		Type:		Int. Csg: \$ -		Day Rate: \$ 22,000					
Gel:	6/17	SPM: 105		MFG:		Prod Csg: \$ 205,555		Rental Tools: \$ 2,161					
WL:	16.8	GPM: 387		S/N:		Float Equip: \$ -		Trucking: \$ 255					
Cake:	1	Press: 700		Jets:		Well Head: \$ 822		Water: \$ -					
Solids:	12	AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -					
MBT	12.5	AV DP: 197		Depth In:		Packers: \$ -		Camp Costs: \$ -					
PH :	7.6	JetVel:		FTG:		Tanks: \$ -		Logging: \$ -					
Pf/Mf:	0.00/6.80	ECD: 10.9		Hrs:		Separator: \$ -		Cement: \$ 73,788					
Chlor:	5300	SPR #1 :		FPH: #DIV/0!		Heater: \$ -		Bits: \$ -					
Ca :	40	SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -					
Dapp ppb:	5.7	Btm.Up: 59 MIN		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -					
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME	15 1/2		Total Rot. Hrs:		351.0		Daily Total: \$ 206,377				
06:00	06:30	0.50	Change fast line pick on up/lay down machine.						Misc. / Labor: \$ 1,062				
06:30	19:00	13.50	Ran 293 joints 4-1/2" 13.5 lb/ft P-110 8rd LT&C production casing (12,615 ft). Float shoe at 12,643 ft. Float collar at 12,596 ft.						Csg. Crew: \$ 27,876				
									Daily Total: \$ 334,519				
19:00	21:30	2.50	Circulate out gas and condition hole to run 4-1/2" production casing.						Cum. Wtr: \$ 30,316				
21:30	22:00	0.50	Held pre-job & safety meeting. Rig up Schlumberger cementers.						Cum. Fuel \$ 103,858				
22:00	01:30	3.50	Pressure test line to 5,000 psig. Pump 20 bbls water, 20 bbls cw100 spacer. Pump 195 sks Lead Slurry + additives at 11.5 ppg. Yield = 3.04 cu.ft./sk. Pump 2,200 sks Tail Slurry + additives at 14.1 ppg. Yield = 1.28 cu.ft./sk. Displaced with 188 bbls 2% KCL water. Final rate = 2.5 bpm at 3,400 psig. Bumped plug to 4,000 psig. Floats held. Lost returns at 174 bbls displaced. Reciprocated casing up to 30 bbls displacement left.						Cum. Bits: \$ 105,943				
									BHA				
			Desert		11797'								
			Wasatch		5217'		Grassy		11902'				
			Mesaverde		9037'		Sunnyside		12012'				
			Castlegate		11542'		Spring Canyon		12457'				
		25.00	TD		12657'		BOILER		0				
P/U	150 K#	LITH:		Mud Cleaner OFF				BKG GAS		3000 U			
S/O	110 K#	FLARE: 25 to 30 ft down to 2 to 6 ft.				Gas Buster OFF		CONN GAS		N/A			
ROT.	NA	K#	LAST CSG.RAN:		4 1/2"		SET @		12,643 ft RKB		PEAK GAS 9000 U		
FUEL	Used:	465		On Hand:		4,788		Co.Man		Bob Hosfield		TRIP GAS 8000 U	
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well:SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/22/07		DAYS: 27		
Current: Operations:			Rig Down and Prepare To Move								
Depth: 12657'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: SPRING CANYON	
DMC: \$962		TMC: \$93,120				TDC: \$152,410		CWC: \$1,997,895			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:		No. 1 PZ-9 6 1/2 x 9		Bit #:		Conductor: \$ -		Loc.Cost: \$ -			
VIS:		SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:		No. 2 PZ-9 6 1/2 x 9		Type:		Int. Csg: \$ -		Day Rate: \$ 139,983			
Gel:		SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 465			
WL:		GPM:		S/N:		Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:		Jets:		Well Head: \$ -		Water: \$ -			
Solids:		AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:		Depth In:		Packers: \$ -		Camp Costs: \$ -			
PH :		JetVel:		FTG:		Tanks: \$ -		Logging: \$ -			
P/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor:		SPR #1 :		FPH:		#DIV/0!		Heater: \$ -		Bits: \$ -	
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
			15 1/2		Total Rot. Hrs:		351.0		Daily Total: \$ -		
START	END	TIME							Drilling Mud: \$ 962		
06:00	08:00	2.00	Clean mud tanks.						Misc. / Labor: \$ 10,000		
08:00	20:00	12.00	Move drill pipe baskets, junk baskets, one water tank and loose loads to Federal No. 14-18-9-19.						Csg. Crew: \$ -		
			Derrick laid over and on stand at 17:00 hrs.						Daily Total: \$ 152,410		
			Will move camp and remainder of rig to new location tomorrow.						Cum. Wtr: \$ 30,316		
									Cum. Fuel \$ 103,858		
									Cum. Bits: \$ 105,943		
									BHA		
			Rig released at 08:00 am Saturday 21 July 2007.								
			Depth		Desert		11797'				
			Wasatch		Grassy		11902'				
			Mesaverde		Sunnyside		12012'		TOTAL BHA = 0.00		
			Castlegate		Spring Canyon		12457'		Survey		
		14.00	TD		12657'		BOILER		0		
P/U		K#	LITH:		Mud Cleaner		OFF		BKG GAS		
S/O		K#	FLARE:		Gas Buster		OFF		CONN GAS		
ROT.		K#	LAST CSG.RAN:		4 1/2"		SET @		12,643 ft RKB		
FUEL		Used:	465		On Hand:		4,788		Co.Man Bob Hosfield		
TRIP GAS											
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 27 ft.

AFE # 60313

GPS: LONG W109.8393, LAT N39.99684

Well: SWF 34-25-9-18			Per.Depth 12,773'		Prog.Depth 12,657'		DATE 7/23/07		DAYS: 28			
Current: Operations:			Move Nabors 270 to Federal 14-18-9-19									
Depth: 12657'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: SPRING CANYON				
DMC: \$0		TMC: \$93,120			TDC: \$21,965		CWC: \$2,019,860					
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW: No. 1 PZ-9 6 1/2 x 9		Bit #:		Conductor: \$ -		Loc.Cost: \$ -						
VIS: SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -						
PV/YP: No. 2 PZ-9 6 1/2 x 9		Type:		Int. Csg: \$ -		Day Rate: \$ 19,800						
Gel: SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 465						
WL: GPM:		S/N:		Float Equip: \$ -		Trucking: \$ -						
Cake: Press:		Jets:		Well Head: \$ -		Water: \$ -						
Solids: AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -						
MBT AV DP:		Depth In:		Packers: \$ -		Camp Costs: \$ 700						
PH: JetVel:		FTG:		Tanks: \$ -		Logging: \$ -						
P/Mf: ECD:		Hrs:		Separator: \$ -		Cement: \$ -						
Chlor: SPR #1:		FPH: #DIV/0!		Heater: \$ -		Bits: \$ -						
Ca: SPR #2:		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -						
Dapp ppb: Btm.Up:		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -						
Time Break Down:			Total D.T. 15 1/2		M-RPM:		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	Total Rot. Hrs: 351.0		Daily Total: \$ -		Drilling Mud: \$ -					
06:00	21:00	15.00	Rig down and move rig to Federal 14-18-9-19 location.						Misc. / Labor: \$ -			
			All of rig off location except for mating boards.						Csg. Crew: \$ -			
									Daily Total: \$ 21,965			
									Cum. Wtr: \$ 30,316			
									Cum. Fuel \$ 103,858			
									Cum. Bits: \$ 105,943			
			NOTE: FINAL REPORT									
									BHA			
			Depth		Desert 11797'							
			Wasatch 5217'		Grassy 11902'							
			Mesaverde 9037'		Sunnyside 12012'		TOTAL BHA = 0.00					
			Castlegate 11542'		Spring Canyon 12457'		Survey					
		15.00	TD 12657'		BOILER 0		Survey					
P/U	K#	LITH:		Mud Cleaner OFF			BKG GAS					
S/O	K#	FLARE:		Gas Buster OFF			CONN GAS					
ROT.	K#	LAST CSG.RAN: 4 1/2"		SET @ 12,643 ft RKB			PEAK GAS					
FUEL	Used: 374	On Hand: 4,414		Co.Man Bob Hosfield			TRIP GAS					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												

GASCO Production Company

Lease: **Sheep Wash Fed 34-25-9-18**
Legal: SW SE of Section 25-T9S-R18E
Uinta County, UT
API: 043-047-38353

Drlg CWC: \$
Battery and const est: DC \$ CC \$
TOC inside surface csg.

Completion:

- 8/16/07 RU Phoenix Surveys to run CBL. Found hard tag @ 9490'. Need to clean out prior to Spring Canyon frac. (SCE)
- 9/7/07 MIRU Wildcat rig 1. RU swaab line w/ 1 jt tbg for sinker bar. RIH and never felt obstruction w/ jt tbg @ 9490'. (SCE and Rick) DC 4385 CC
- 9/8/07 RIH w/ tbg / sinker bar again, w/ 3 3/4" mill on bottom. Depth-o-meter IH to 12530'. POOH. RDMOL. (SCE and Rick) DC 2205

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

43-047-38353

25 9 18e

September 14, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - SHEEP WASH FEDERAL 34-25-9-18

Enclosed with this letter are Mudlogs, and an Evaluation for the SHEEP WASH FEDERAL 34-25-9-18 well. The following copies are included, as per your instructions:

<i>Description</i>	<i>Copies</i>
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

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SEP 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1982' FEL		8. Well Name and No. Sheep Wash Fed 34-25-9-18
		9. API Well No. 43-047-38353
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

This sundry is being sent to inform you that we will be using a Ferguson Beaugard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
Date: 11-21-07
Initials: RM

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/21/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature [Signature]	Date November 12, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 15 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

U-9803

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion New Work Over Deepen Plug Back Diff. Resrv
 Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Sheep Wash Federal 34-25-9-18

9. API Well No.
43-047-38353

2. Name of Operator
Gasco Production Company
3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112
3a. Phone No. (include area code)
303-483-0014

10. Field and Pool, or Exploratory
Riverbend

11. Sec., T., R., M., or Block and Survey or Area
34-25-9-18

12. County or Parish
Utah

13. State
Utah

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **660' FSL & 1982' FEL SW SE of Section 25-T9S-R18E**
At top prod. interval reported below **same**
At total depth **same**

17. Elevations (DF, RKB, RT, GL)*
GL: 4870'; RKB: 4897'

14. Date Spudded **06/26/07**
15. Date T.D. Reached **07/18/07**
16. Date Completed **10/31/07**
4/2 D & A Ready to Prod.

18. Total Depth MD 12657 TVD 12657
19. Plug Back T.D. MD 12530 TVD 12530
20. Depth Bridge Plug Set MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAL, GR, DN, CBL, DG, CD, CN

22. Was well Directional No Yes (Submit copy)
Was DST run? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40		Ready Mix		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3501		640 sx Class G	404	Circ to Surf	
						370 sx Class G	43		
7 7/8"	4 1/2 P110	13.5#	0	12643		195 sx Class G	108	Inside Surf Csg	
						2200 Sx 50/50 Poz	311		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/4"	12530							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	11813	12657	See Attached			
B) Mesaverde	9322	11560				
C) Dark Canyon	9058	9322				
D) Wasatch	5246	9058				
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

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NOV 30 2007

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/31/07	11/01/07	24	→	0	1,321	147			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
12/64	SI	2392	→	0	1,321	147		P	

DIV. OF OIL, GAS & MINING

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
	SI		→						

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas : Oil Ratio	Well Status	

28c. Production - Interval I:

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

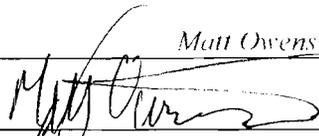
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,246	9,058	TD'd within the Blackhawk		
Dark Canyon	9,058	9,322			
Mesaverde	9,322	11,560			
Blackhawk	11,813	12,657			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Engineer
 Signature  Date 11/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Federal 34-25-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12480-88	0.38	24	Open
	0.38		Open
	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12480-88	Frac Stage 1 w/ 5400# 100 mesh and 132,500# 20/40 VersaProp. using 2534 bbls 25# and 20# BHT x-linked Gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FSL & 1982' FEL
 SW SE of Section 25-T9S-R18E

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Fed 34-25-9-18

9. API Well No.
 43-047-38353

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

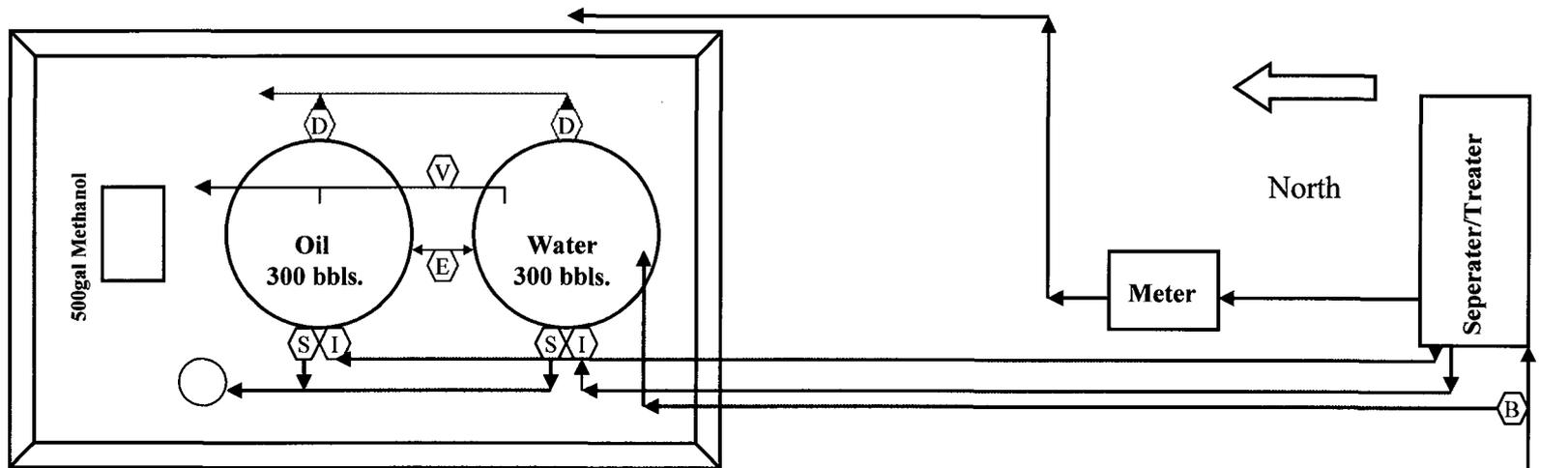
14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date June 10, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



43' x 45' x 2'

Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Sheep Wash Federal 34-25-9-19

SW SE, Sec. 25, T9S - R19E

Uintah County, Utah

Lease: U-9803

API # 43-047-38353

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
8 Inverness Drive East Suite 100
Englewood, CO 80112-5625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FSL & 1982' FEL
 SW SE of Section 25-T9S-R18E

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Fed 34-25-9-18

9. API Well No.
 43-047-38353

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED
DEC 15 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature <i>Jessica Berg</i>	Date December 11, 2008

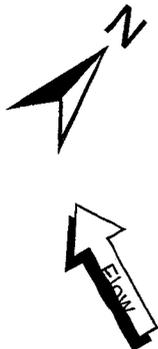
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

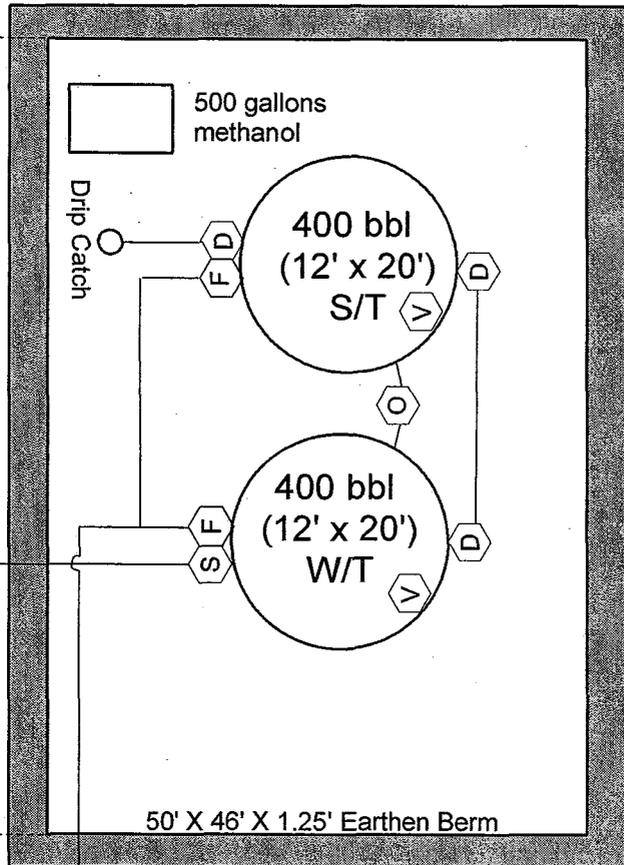
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Note: This Site Security Plan is on file at the Gasco Field Office.

Not To Scale

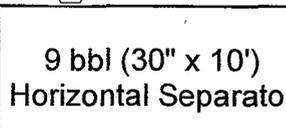
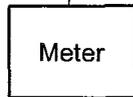
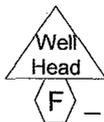
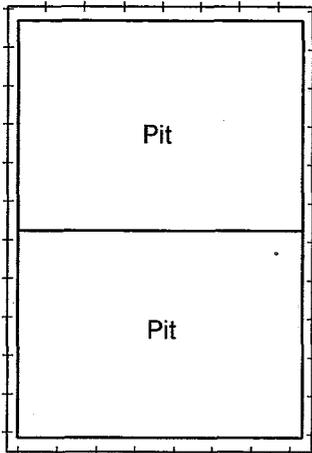


Truck Loading Area



To Field ↑

Fence



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
 Sheep Wash Federal 34-25-9-18
 SW/SE Sec. 25 T9S R18E
 Uintah County, Utah
 October 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1982' FEL SW SE of Section 25-T9S-R18E		8. Well Name and No. Sheep Wash Fed 34-25-9-18
		9. API Well No. 43-047-38353
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

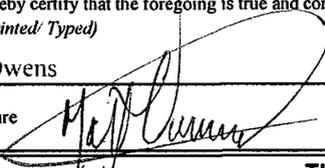
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 360 joints of 2 3/8" 4.7# N-80 tubing with a 1.875" x-nipple on bottom @ 11,994' on 5/1/09.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Sheep Wash Federal 34-25-9-18
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304738353
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 1982' FEL		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 25 9S 18E		COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/30/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>tubing installation</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to run 2 3/8" tubing into this well in order to enhance current production. The well has been flowing up 4 1/2" casing since completion and liquid loading is suspected to be hampering potential production. Landing 2 3/8" tubing down near the producing formations will dramatically reduce the flow rate necessary to avoid any liquid lading problems.

Also, landing tubing in the wellbore will allow Gasco to pump a combination foamer/scale inhibitor chemical down the annulus. This will prevent any scaling tendencies from commingled waters as well as greatly lower the specific gravity of the produced water, thus helping the well unload and flow at a more stable rate up the tubing.

(rec'd after work completed H8m)

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>7/31/2009</u>

(This space for State use only)

RECEIVED
AUG 11 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 1982' FEL		8. WELL NAME and NUMBER: Sheep Wash Federal 34-25-9-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 25 9S 18E		9. API NUMBER: 4304738353
COUNTY:		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

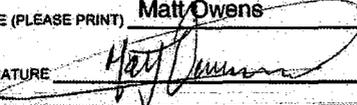
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>tubing installation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to run 2 3/8" tubing into this well in order to enhance current production. The well has been flowing up 4 1/2" casing since completion and liquid loading is suspected to be hampering potential production. Landing 2 3/8" tubing down near the producing formations will dramatically reduce the flow rate necessary to avoid any liquid lading problems.

Also, landing tubing in the wellbore will allow Gasco to pump a combination foamer/scale inhibitor chemical down the annulus. This will prevent any scaling tendencies from commingled waters as well as greatly lower the specific gravity of the produced water, thus helping the well unload and flow at a more stable rate up the tubing.

(Rec'd after work completed HSM)

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>7/31/2009</u>

(This space for State use only)

RECEIVED
JUL 31 2009

7/18/08 Location Clean up (PME) DC \$72 CC \$2,229,236

11/10/08 Install Anodes (PME) DC \$1,156 CC \$2,230,392

4/9/09 MT made out for 11,960' + 63.16 thread loss, sell amount 12,023' New 2 3/8" 8 rnd EUE tbg. (Landing depth). Will have to adjust when RIH. (JD) DC \$101,026 CC \$2,331,418

4/30/09 MIRU Wildcat rig #1. Rig up pump and lay lines. SDFD. (JD) (PME) DC \$ 1,901 CC \$2,333,320

5/1/09 Fd 400 fcp. Pump 40 bbls dn csg and well on a suck. ND production tree, NU BOP. Talley, pick up, and RIH w/1.875 X-nipple w/brass plug in the bottom of X-nipple+2 3/8" N-80 EUE 8 rnd tbg. Well started to flow recover water pumped and turn well to sales. Leave EOT @ 6,854' w/207 joints tbg. Leave well to sales for the night and SDFD. (JD) (PME) DC \$5,146 CC \$2,338,466

5/2/09 Fd 0 fcp, 0 sitp. Finish RIH w/tbg. Land tbg @ 11,944' w/360 joints tbg. ND BOP, NU Production tree. Pump 46 bbls dn tbg and tbg pressured up to 2,100 psi, and broke back to 0 psi indicating plug pumped off. RIH w/broach to 11,800' broach good. RIH w/swab. Fd IFL @ 2,800' make 5 runs and recover 50 bbls. FFL 4,700' Leave well to equalize for night. SDFD. (JD) 5/2/09 (JD) Rig Time (PME) DC \$4,944 CC \$2,343,410

5/5/09 Fd 1,110 sitp, 1,110 sitcp. Open tbg up to sales and tbg died. RIH swab. Make 2 runs and recover 15 bbls, well kicked off flowing. Leave well to sales up tbg w/1,300 psi @ 350 Mcf/day. RDMO wild cat rig #1. SDFD.(JD) (PME) DC \$1,728, CC \$2,345,138

5/6/09 Water, tubing, (PME) DC \$406, CC \$2,345,544

5/7/09 Supervision, BOP Package rentals, restroom rental, tubing float filter trailer rental (PME) DC \$4,566 CC \$2,350,110

7/1/09 BOP Rental Repair (PME) DC \$715 CC \$2,350,825

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047383530000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to recomplete this well in all remaining productive intervals in the Mesaverde and Wasatch formations. The Wasatch well be stimulated from 8950'-9050'. The Mesaverde will be stimulated in roughly 7 separate zones from 9050'-12400'. Each zone will be perforated with roughly 12' of perms utilizing 3 SPF. Each zone will then be fracture treated with slickwater and approximately 65,000 pounds of 30-50 white sand. Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners. If required, Gasco will use individual hydrocarbon pore volume to allocate production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: April 14, 2010

By: *Derek DeWitt*

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 4/12/2010	

FEDERAL

25^{7-25A}

SHEEP WASH FEDERAL

SHEEP WASH FEDERAL



23-25-9-18



43-25-9-18

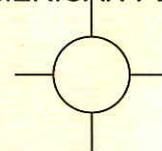
RAL

SHEEP WASH FEDERAL

PAN AMERICAN PETROLE



34-25-9-18



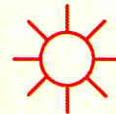
PARIETTE BENCH UNIT 1

DESERT SPRING STATE

DESERT SPRING STATE

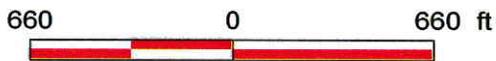
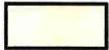


21-36-9-18



41-36-9-18

Gasco Leases



Gasco Sheep Wash Federal 34-25-9-18
Sec. 25 T9S - R18E, Uintah County, Utah

Author:		Date:	1 April, 2010
	Scale:		<scale>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco commenced recompletion activities on stages 2-10 for this well 5/10/2010. All remaining productive zones in the Meserverde and Wasatch formations were completed. Please see the attached wellbore diagram for the sand, fluid volumes and dates for which stages 2-10 were completed.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2010

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 5/28/2010

as of 5/28/2010

LEASE: U-9803

WELL #: _____

Sheep Wash Federal 34-25-9-18

FIELD: _____

Riverbend

LOCATION: 660' FSL & 1982' FEL SW SE of Section 25-T9S-R18E

COUNTY: Uinta

ST: Utah

API: _____

43-047-38353

GL:	4870
SPUD DATE:	6/26/2007
COMP DATE:	10/31/2007

CONDUCTOR

SIZE:	13 3/8"
WT/GRD:	H-40
WT/GRD:	48#
CSA:	40
SX:	-
CIRC:	Y
TOC:	Surf
HOLE SIZE:	17 1/2"

SURFACE CASING

SIZE:	8 5/8"
WT/GRD:	J-55
WT/GRD:	32#
CSA:	3,501
SX:	640 sx G, 370 sx G
CIRC:	Y
TOC:	Surf
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	P110
WT/GRD:	13.5#
CSA:	12,643
SX:	195 sx Class G 2200 sx 50/50 Poz G
CIRC:	Y
TOC:	Inside Surf
HOLE SIZE:	7 7/8"

DATE FIRST PRODUCED	11/1/07
PRODUCTION METHOD	Flowing
CHOKE SIZE	12/64
Csg PRESSURE	2392
OIL (BBL)	0
GAS (MCF)	1321
WATER (BBL)	147

No TBG (5/28/2010)

Stimulation

Stage 10: (5/13/2010)	1,554# 100 mesh sand, 55,252# 30/50 white sand, 7,652# 30/50 curable resin coated sand, 1,274 bbls FR slick water
Stage 9: (5/13/2010)	1,575# 100 mesh sand, 59,352# 30/50 sand, 6,250# curable resin coated sand, 1,326 bbls FR slick water
Stage 8: (5/12/2010)	1,092# 100 mesh sand, 40,930# 30/50 white sand, 4,350# 30/50 curable resin coated sand, 939 bbls FR slick water
Stage 7: (5/12/2010)	1,512# 100 mesh sand, 53,913# 30/50 white sand, 5,700# 30/50 curable resin coated sand, 1,358 bbls FR slick water
Stage 6: (5/12/2010)	1,554# 100 mesh sand, 59,704# 30/50 white sand, 6,250# 30/50 resin coated sand, 1,321 bbls FR slick water
Stage 5: (5/11/2010)	1,386# 100 mesh sand, 51,550# 30/50 white sand, 5,500# 30/50 curable resin coated sand, 1,178 bbls FR slick water
Stage 4: (5/11/2010)	1,407# 100 mesh sand, 51,052# 30/50 white sand, 5,500# 30/50 curable resin coated sand, 1,305 bbls FR slick water
Stage 3: (5/11/2010)	3,612# 100 mesh sand, 133,031# 30/50 white sand, 16,800# 30/50 curable resin coated sand, 3,232 bbls FR slick water
Stage 2: (5/11/2010)	1,334# 100 mesh sand, 42,794# 30/50 white sand, 5,250# 30/50 curable resin coated sand, 1,319 bbls FR slick water
Stage 1: (10/31/07)	Frac Stage 1 w/ 5400# 100 mesh and 132,500# 20/40 VersaProp, using 2534 bbls 25# and 20# BHT1 x-linked gel

9002-06	9108-12	Stage 10 - Dark Canyon/Wasatch
9088-92		Stage 10 - Dark Canyon/Wasatch
9241-43	9314-17	Stage 9 - Dark Canyon
9284-87		Stage 9 - Dark Canyon
10006-10		Stage 8 - Upper Mesaverde
10044-50		Stage 8 - Upper Mesaverde
10654-58		Stage 7 - Upper/Lower Mesaverde
10712-16	10759-63	Stage 7 - Upper/Lower Mesaverde
10794-98	10819-21	Stage 6 - Lower Mesaverde
10872-75	10891-94	Stage 6 - Lower Mesaverde
11100-04	11129-31	Stage 5 - Lower Mesaverde
11273-76	11300-03	Stage 5 - Lower Mesaverde
11441-43	11486-89	Stage 4 - Lower Mesaverde
11497-500	11508-11	Stage 4 - Lower Mesaverde
11836-39		Stage 3 - Desert/Grassy/Sunnyside
11899-902	11950-52	Stage 3 - Desert/Grassy/Sunnyside
12030-32	12088-90	Stage 3 - Desert/Grassy/Sunnyside
12258-60		Stage 2 - Kenilworth/Aberdeen
12310-14	12368-71	Stage 2 - Kenilworth/Aberdeen
12480-88		Stage 1 - Spring Canyon

3-3/4" Bit x POBS (none)

PBTD @ 12530 (9/8/07)

MD 12,657
TD 12,657

RECEIVED May 28, 2010

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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 13, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 10/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE *Lindsey Cooke*

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S