



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

June 29, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Sheep Wash Federal #32-25-9-18
1785' FNL and 1783' FEL
SW NE Section 25, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED
JUL 03 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: U-9803	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company			9. WELL NAME and NUMBER: Sheep Wash Federal #32-25-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: 540 Eight Mile Flat North	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1785' FNL and 1783' FEL AT PROPOSED PRODUCING ZONE: SW NE			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 25, T9S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.2 miles southeast of Myton, UT			12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1783'	16. NUMBER OF ACRES IN LEASE: 1400.01	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: SW NE		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 800'	19. PROPOSED DEPTH: 12,910'	20. BOND DESCRIPTION: Bond No. UT-1233		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4874' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	2,938'	476 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,910'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1310 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) Venessa Langmacher TITLE Agent for Gasco Production Company

SIGNATURE Venessa Langmacher DATE June 29, 2006

(This space for State use only)

API NUMBER ASSIGNED: 13-04738352

(11/2001)

Federal Approval of this Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-12-06
By: [Signature]

RECEIVED
JUL 03 2006
DIV. OF OIL, GAS & MINING

T9S, R18E, S.L.B.&M.

R
18
E

R
19
E

GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL
#32-25-9-18, located as shown in the SW 1/4
NE 1/4 of Section 25, T9S, R18E, S.L.B.&M.
Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF
SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON
BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 4838 FEET.

N00°17'48"E - 2641.29' (Meas.)

N89°42'48"W - 2641.24' (Meas.)

N89°46'40"W - 2640.66' (Meas.)

N00°13'52"E - 2641.87' (Meas.)

N00°12'51"E - 2635.84' (Meas.)

1910 Brass Cap,
2.0' High, Pile
of Stones, Steel
Post

1910 Brass Cap,
0.7' High, Stones

Brass Cap,
1.5' High, Pile
of Stones

SHEEP WASH FEDERAL
#32-25-9-18

Elev. Ungraded Ground = 4874'

1785'

1783'

1910 Brass Cap,
0.6' High, Pile
of Stones

25

1910 Brass Cap,
1.1' High, Steel
Post

N00°12'53"E - 2641.64' (Meas.)

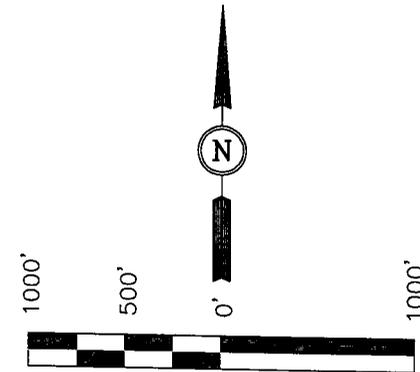
1910 Brass Cap,
0.6' High, Pile
of Stones

Set Marked Stone,
1.5' High, Pile of
Stones

Brass Cap,
2.3' High, Pile
of Stones

N89°41'21"W - 2642.95' (Meas.)

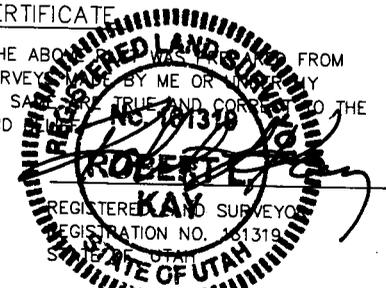
S89°39'49"E - 2641.94' (Meas.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS TAKEN FROM
FIELD NOTES OF ACTUAL SURVEYING UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 05-08-06 C.H.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'15.30" (40.004250)
LONGITUDE = 109°50'20.20" (109.838944)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'15.43" (40.004286)
LONGITUDE = 109°50'17.68" (109.838244)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-02-06	DATE DRAWN: 01-12-06
PARTY B.H. J.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #32-25-9-18
1785' FNL and 1783' FEL
SW NE Section 25, T9S-R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

**ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	4,435'	-450'
Mesaverde	9,135'	-4,250'
Castlegate	11,690'	-6,805'
Blackhawk	12,105'	-7,220'
Spring Canyon	12,610'	-7,725'
T.D.	12,910'	-8,025'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	4,835'-9,135'
Gas	Mesaverde	9,135'-11,690'
Gas	Blackhawk	12,105'-12,800'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-2,985'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,910'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
TOC @ Surface	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 476 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1310 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,463'	Fresh Water	8.33	1	---	7-8
3,463' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.



- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7230 psi. The maximum bottom hole temperature will be 219 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.



- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

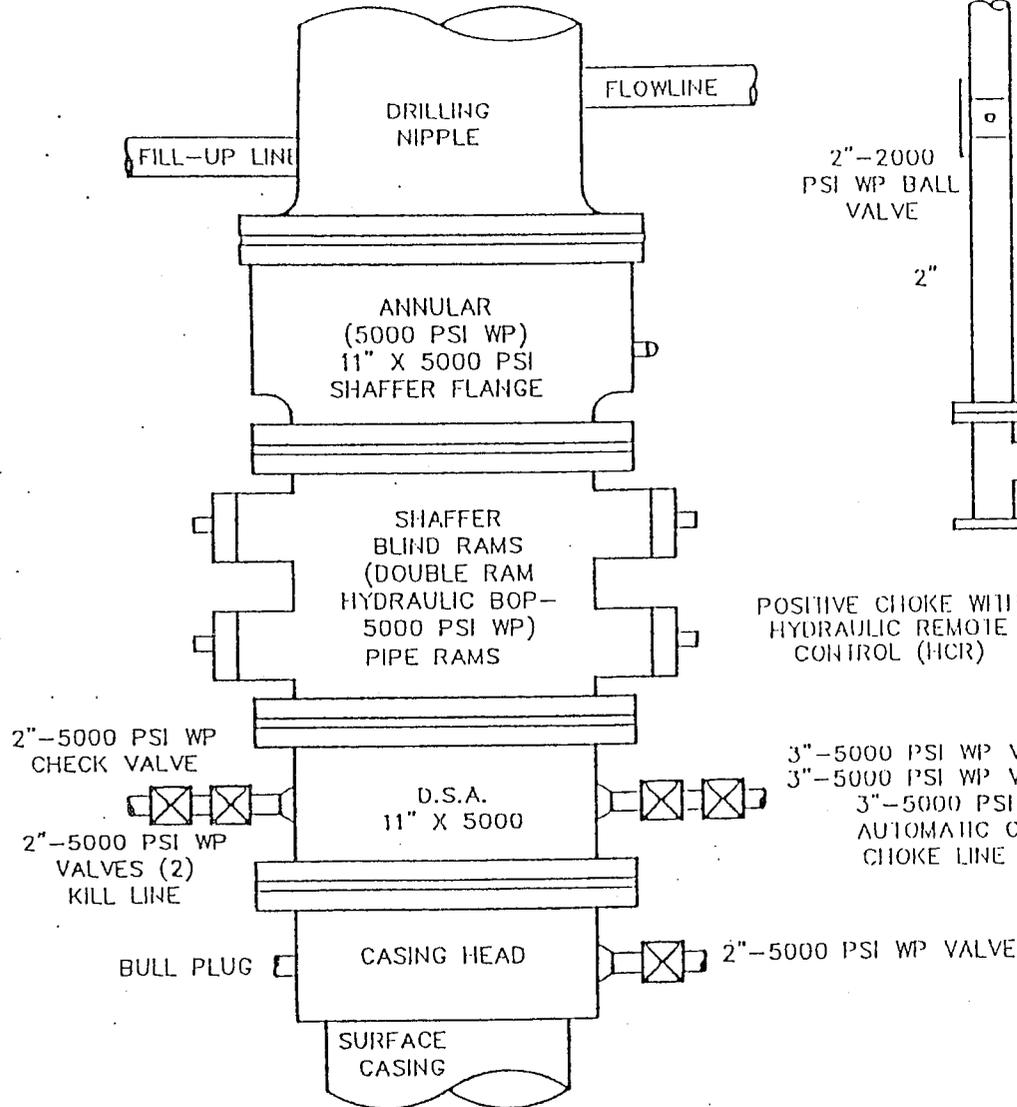


- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

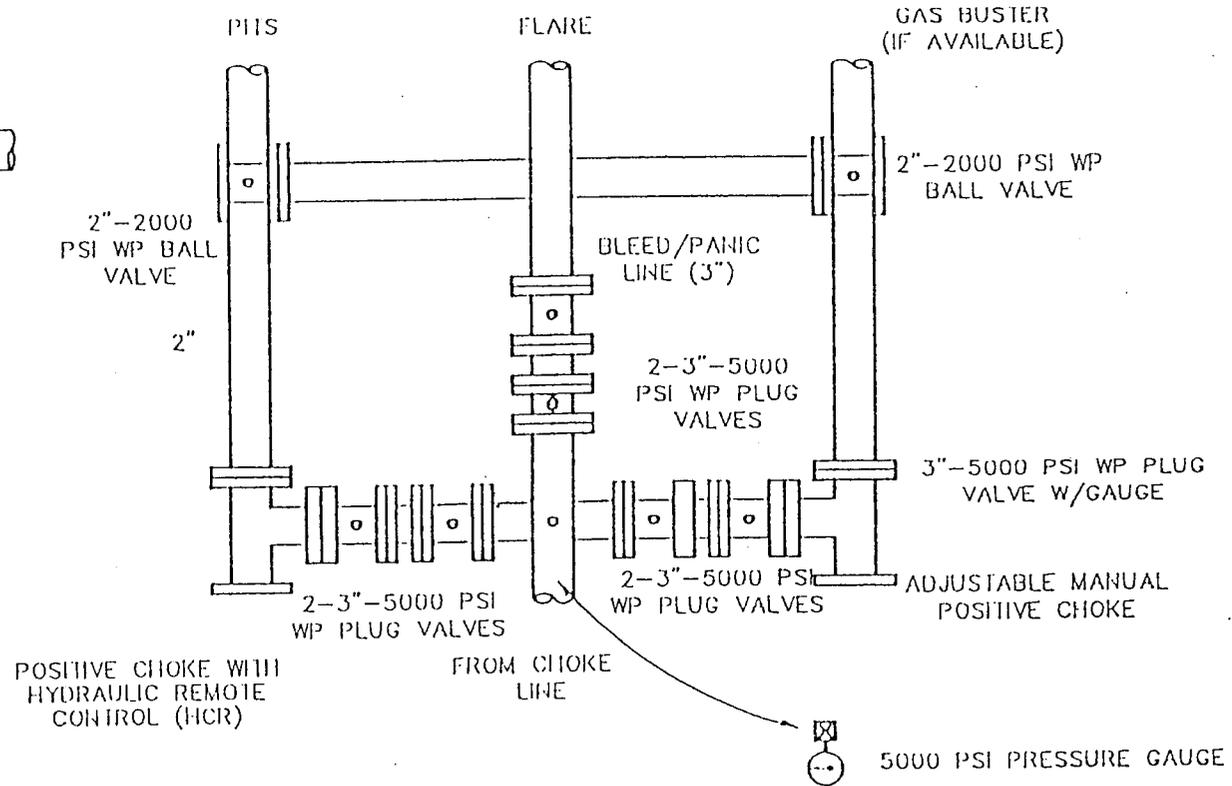
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400	After Hours:	Fax: 435/781-4410
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, February 9, 2006 at approximately 9:20 a.m. Weather conditions were clear, breezy and cool. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Greg Olsen	Surveyor	Uintah Engineering & Land Surveying
Ben Johnson	Surveyor Hand	Uintah Engineering & Land Surveying

This location was moved from 1855' FNL and 1935' FEL after the onsite to avoid the nearby reservoir.

1. EXISTING ROADS

- a. The proposed well site is located approximately 24.2 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.8 miles until reaching a fork in the road. Turn right and proceed southeasterly 0.2 miles. Turn right onto the proposed access and proceed westerly 150 feet until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 150 feet of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 1%.
- c. No culverts will be necessary.
- d. The last 150 feet of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.
- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.



- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. All roads are covered under existing rights of ways.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - ten
- d. Drilling wells - none
- e. Shut-in wells - one
- f. Temporarily abandoned wells - none



- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the south side of the location, between Corners 2 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the east as shown on the Location Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 - i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.



- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Needle and Threadgrass	6
Crested Wheatgrass	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original



contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

a. A Class III archeological survey and paleontological report has been conducted by SWCA (August 2005). No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.

b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are



correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

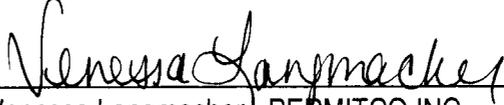
Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

3-1-06 (Revised 5-18-06)
Date:



Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #32-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 1800 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 1.25 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #32-25-9-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 25, T9S, R18E, S.L.B.&M.

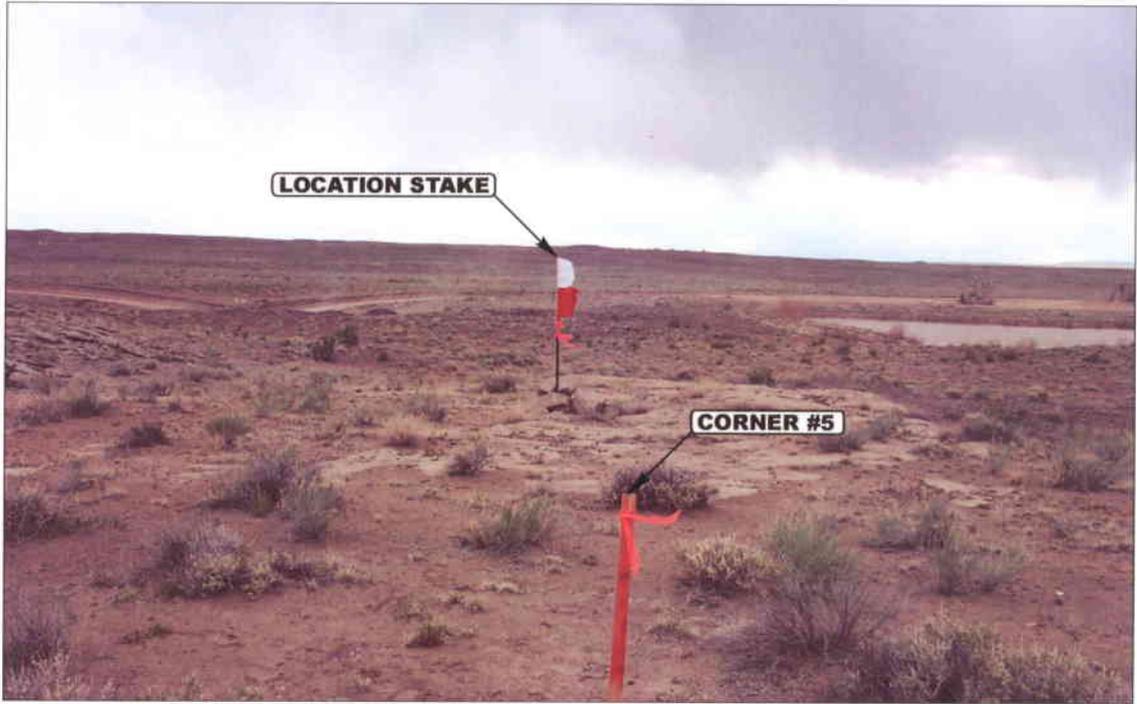


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

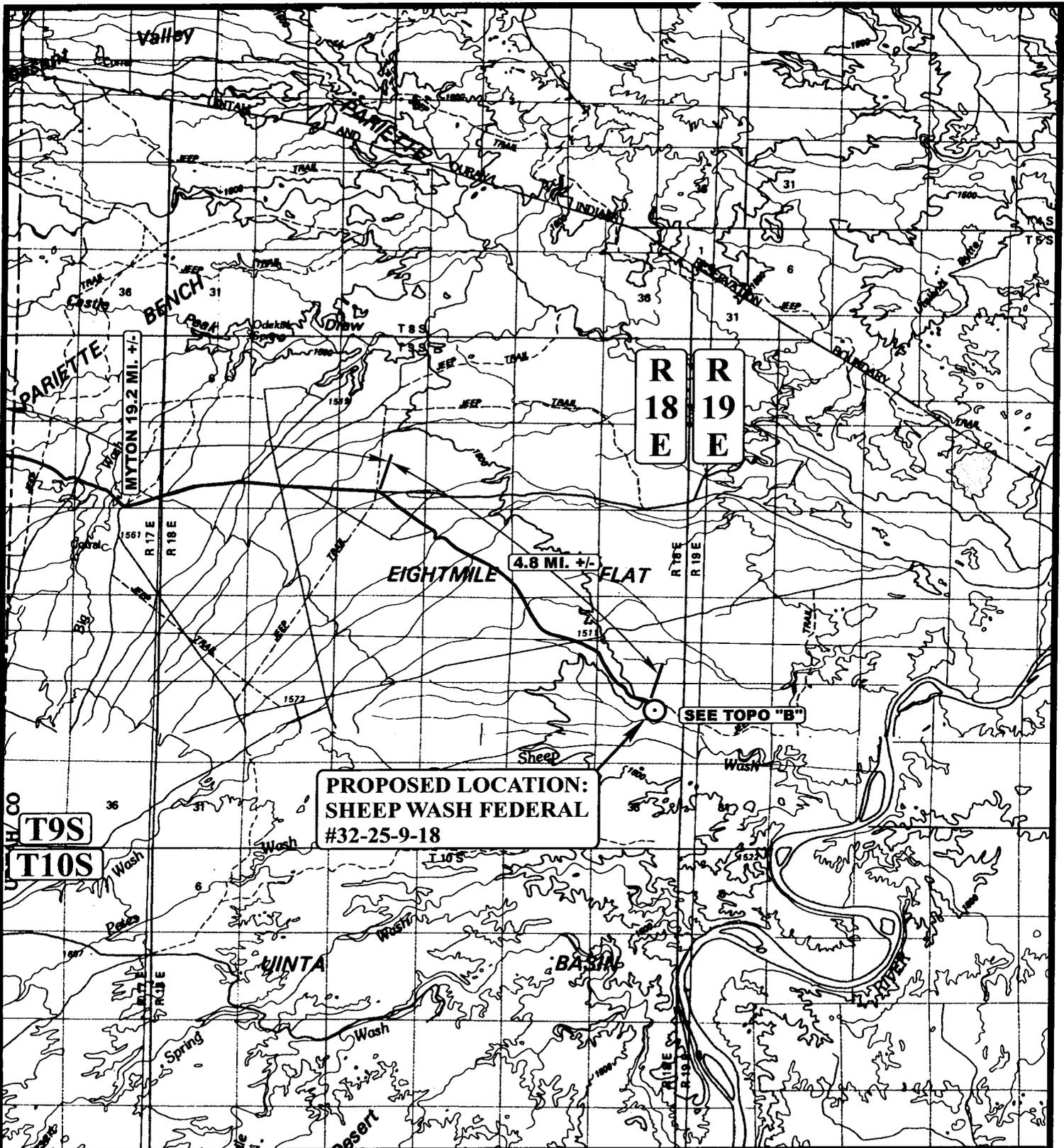
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	09	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.H.	REV: B.C. 05-11-06				



LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #32-25-9-18
 SECTION 25, T9S, R18E, S.L.B.&M.
 1785' FNL 1783' FEL



Uints Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

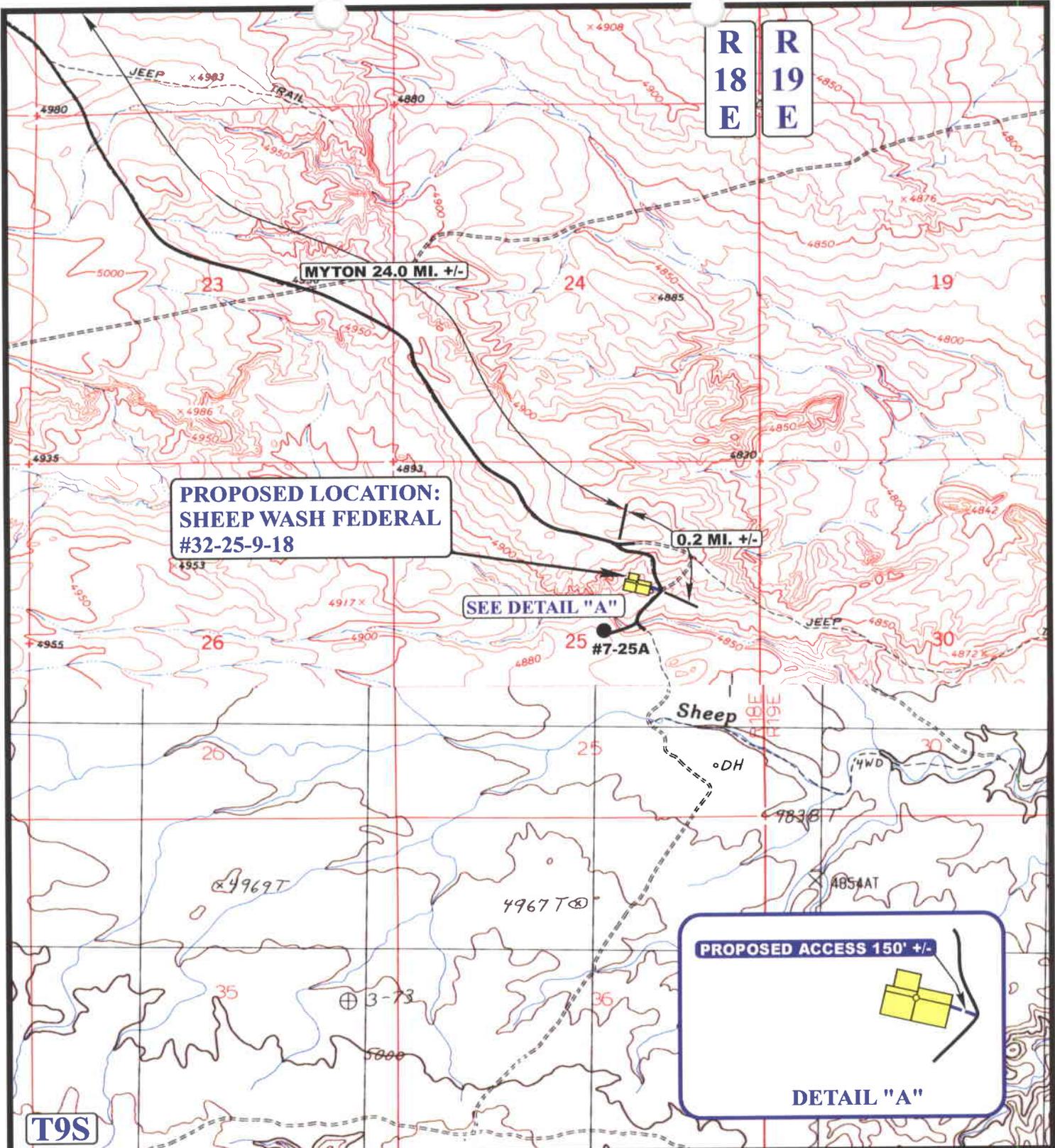


TOPOGRAPHIC
 MAP

01	09	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REV: B.C. 05-11-06





**PROPOSED LOCATION:
SHEEP WASH FEDERAL
#32-25-9-18**

SEE DETAIL "A"

PROPOSED ACCESS 150' +/-

DETAIL "A"

T9S

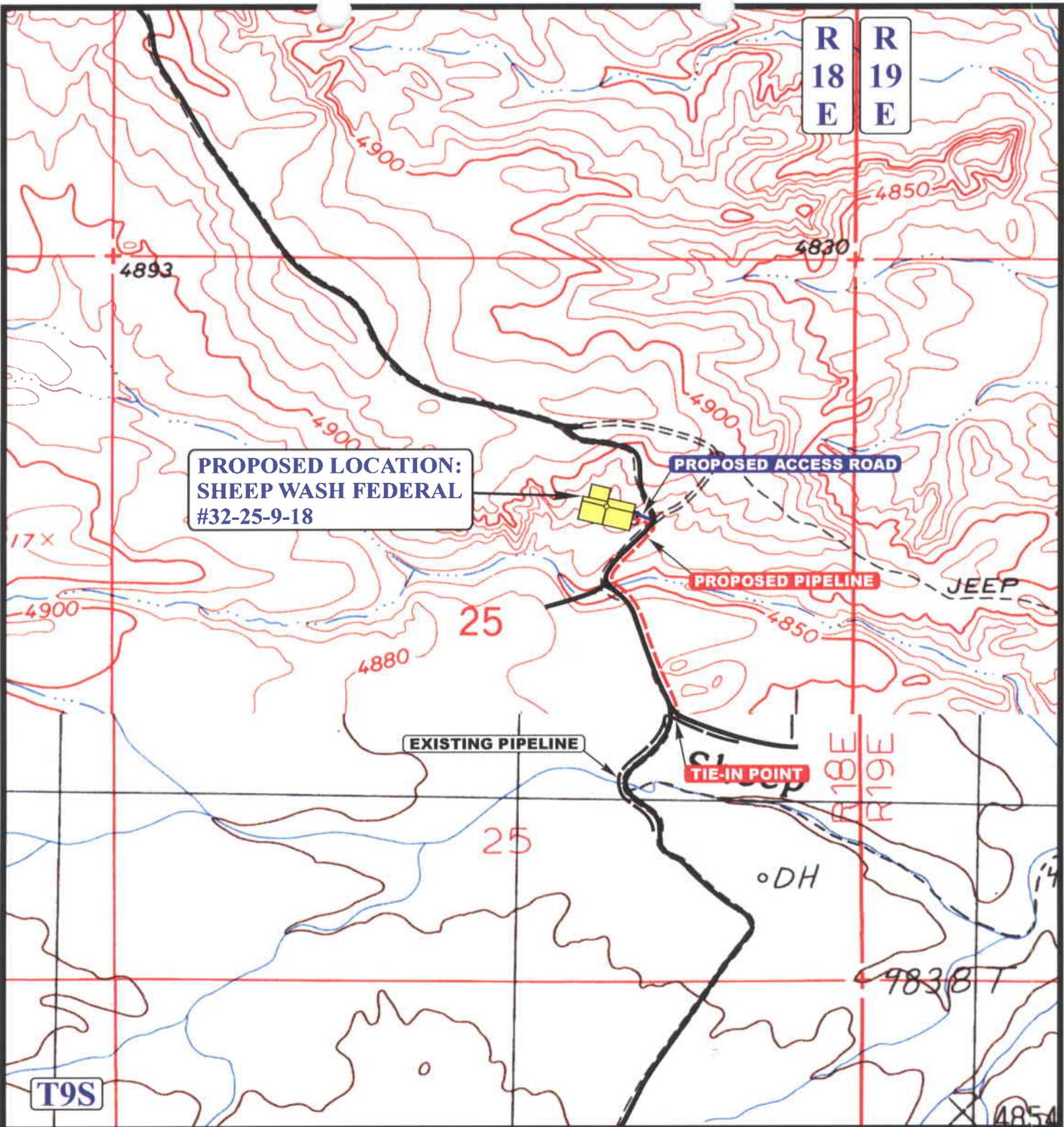
LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #32-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
1785' FNL 1783' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 09 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REV: B.C. 05-11-06

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,800' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #32-25-9-18
 SECTION 25, T9S, R18E, S.L.B.&M.
 1785' FNL 1783' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

01	06	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REV: B.C. 05-11-06

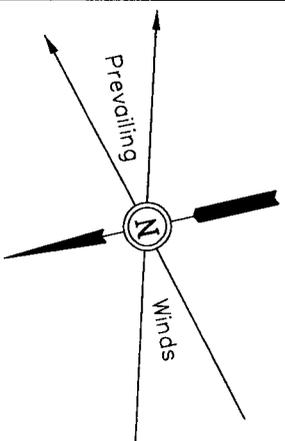


GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #32-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.

1785' FNL 1783' FEL Proposed Access Road



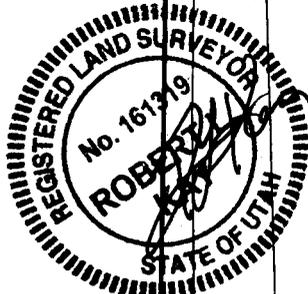
SCALE: 1" = 50'
DATE: 05-08-06
Drawn By: C.H.

C-4.7'
El. 77.9'

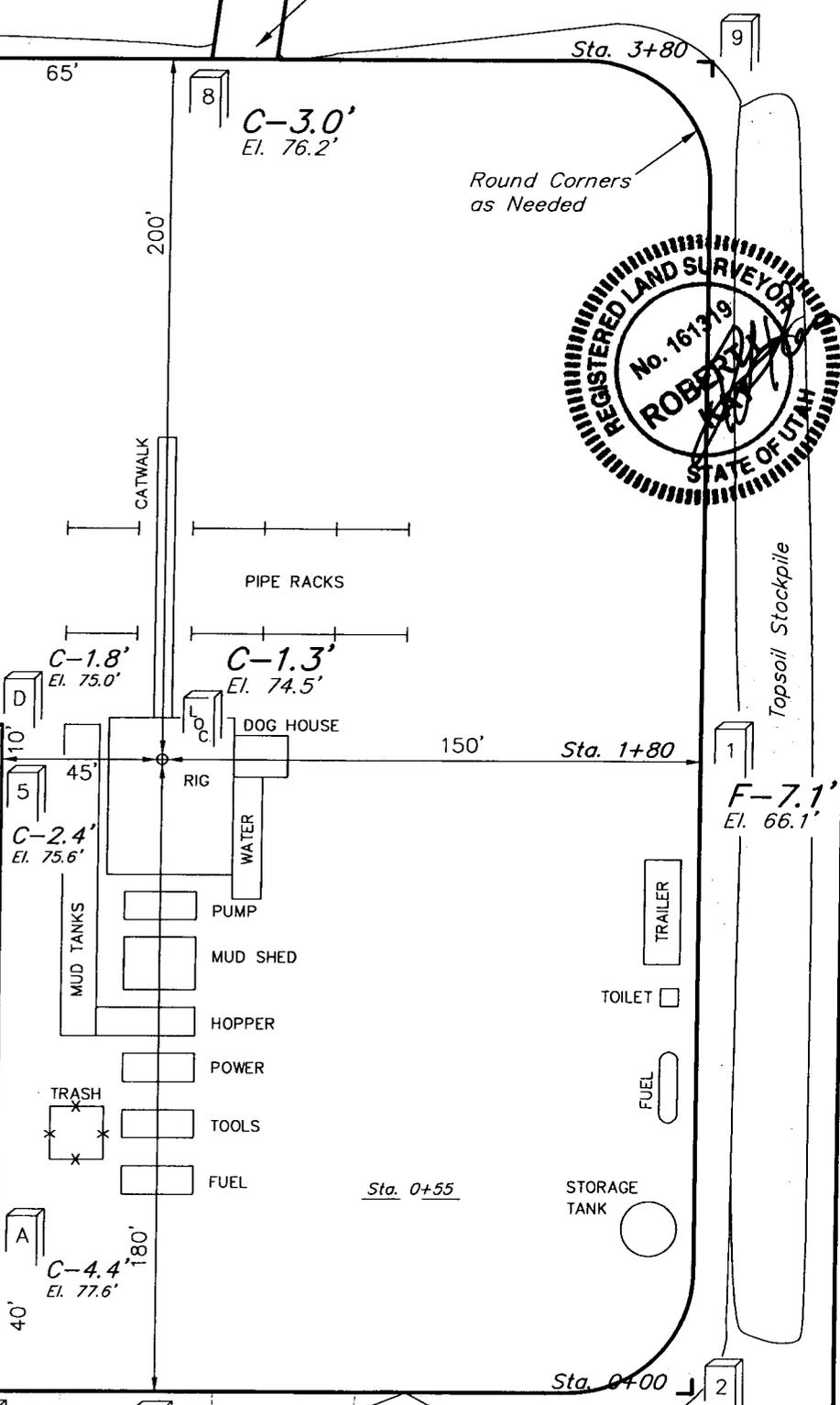
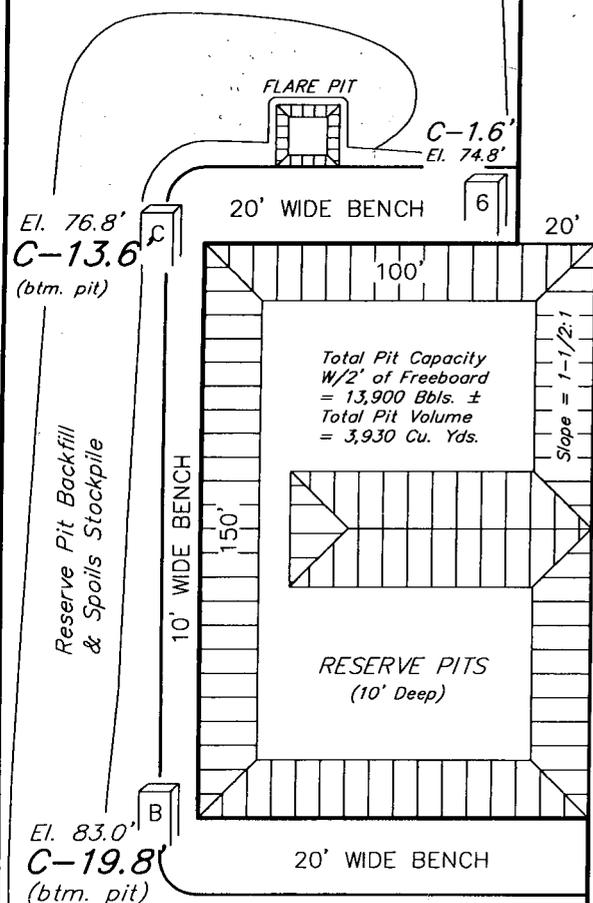
F-5.9'
El. 67.3'

C-3.0'
El. 76.2'

Round Corners
as Needed



Approx. Top of Cut Slope



Approx. Toe of Fill Slope

F-6.2'
El. 67.0'

Elev. Ungraded Ground at Location Stake = 4874.5'
Elev. Graded Ground at Location Stake = 4873.2'

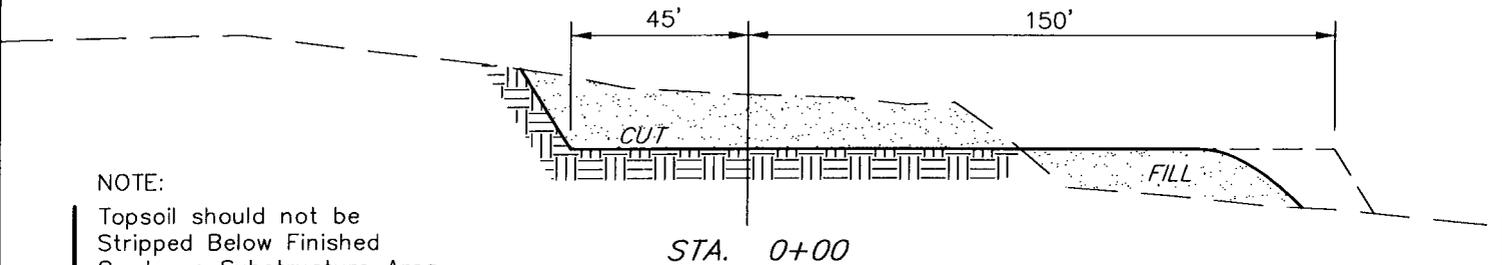
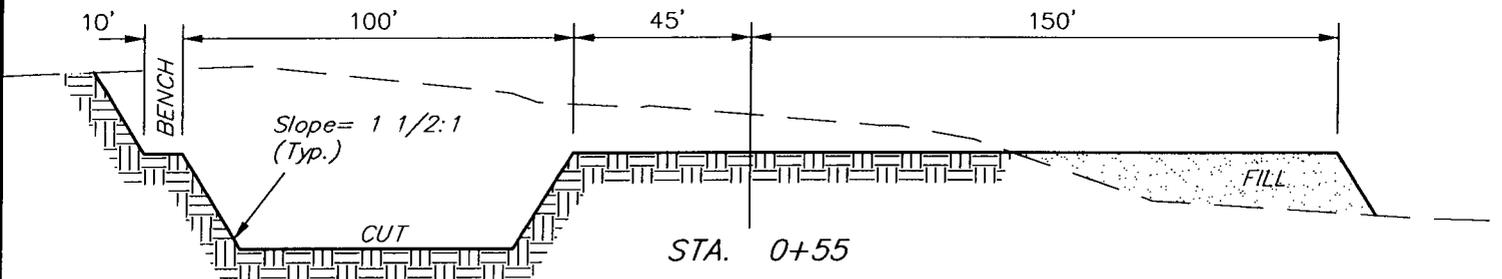
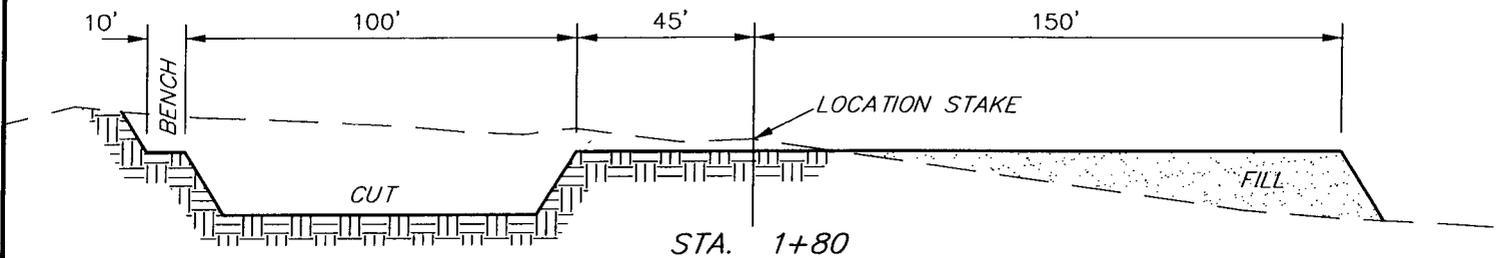
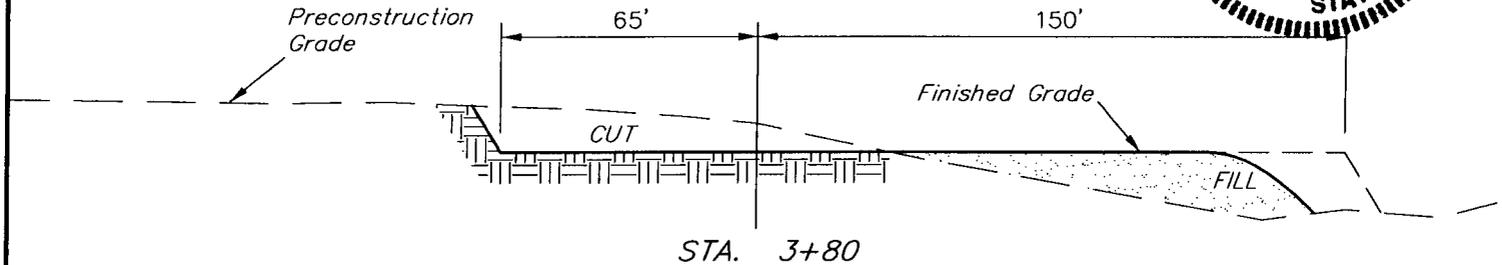
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

WASCO PRODUCTION COMPANY
 TYPICAL CROSS SECTIONS FOR
 SHEEP WASH FEDERAL #32-25-9-18
 SECTION 25, T9S, R18E, S.L.B.&M.
 1785' FNL 1783' FEL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 05-08-06
 Drawn By: C.H.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,110 Cu. Yds.
Remaining Location	=	11,120 Cu. Yds.
TOTAL CUT	=	13,230 CU.YDS.
FILL	=	7,500 CU.YDS.

EXCESS MATERIAL	=	5,730 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,650 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations at this time.

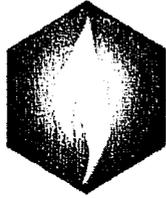


ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA (August 2005). No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the BLM.



GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All wells
Uintah County, Utah

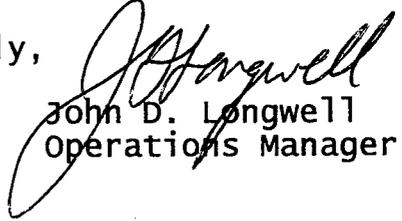
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/03/2006

API NO. ASSIGNED: 43-047-38352

WELL NAME: SHEEP WASH FED 32-25-9-18

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

SWNE 25 090S 180E

SURFACE: 1785 FNL 1783 FEL

BOTTOM: 1785 FNL 1783 FEL

COUNTY: UINTAH

LATITUDE: 40.00431 LONGITUDE: -109.8381

UTM SURF EASTINGS: 599174 NORTHINGS: 4428672

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-9803

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

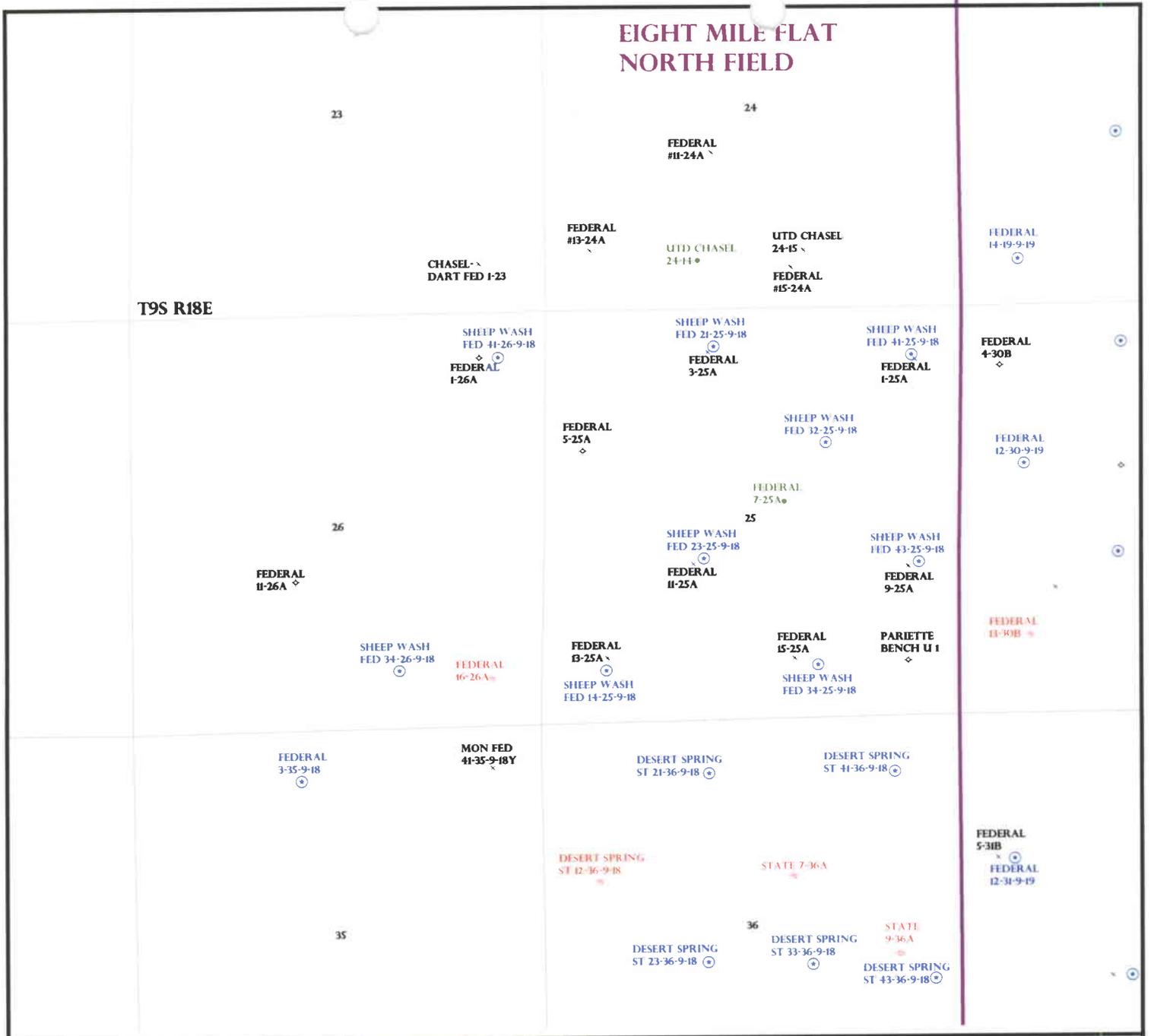
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip

EIGHT MILE FLAT NORTH FIELD



OPERATOR: GASCO PROD CO (N2575)
 SEC: 25,26 T. 9S R. 18E
 FIELD: EIGHT MILE FLAT NORTH (590)
 COUNTY: Uintah
 SPACING: R649-3-2/ GENERAL SITING



- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 12-JULY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 12, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 32-25-9-18 Well, 1785' FNL, 1783' FEL, SW NE,
Sec. 25, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38352.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 32-25-9-18
API Number: 43-047-38352
Lease: U-9803

Location: SW NE **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 22 2006

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-9803
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent PermitCo Inc. - Agent		8. Lease Name and Well No. Sheep Wash Federal #32-25-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1785' FNL and 1783' FEL At proposed prod. zone SW NE		9. API Well No. 43.047.38352
14. Distance in miles and direction from nearest town or post office* Approximately 24.2 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1783'	16. No. of Acres in lease 1400.01	11. Sec., T., R., M., or Blk. and Survey or Area Section 25, T9S - R18E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 800'	19. Proposed Depth 12,910'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4874' GL	22. Approximate date work will start* ASAP	13. State UT
24. Attachments CONFIDENTIAL-TIGHT HOLE		17. Spacing Unit dedicated to this well 40 Acres: SW NE
		20. BLM/BIA Bond No. on file Bond No. UT-1233
		23. Estimated duration 35 Days

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Land, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date: Revised 5-18-06 3/1/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 12-22-2006
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

JAN 16 2007

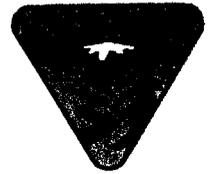
06 BM 0653 A

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Gasco Production Company**
Well No: **Sheep Wash Federal 32-25-9-18**
API No: **43-047-38352**

Location: **SWNE, Sec 25, T9S, R18E**
Lease No: **UTU-9803**
Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Charles Sharp) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Charles Sharp) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15, a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and notify the BLM VFO immediately so a BLM permitted paleontologist can be called in to evaluate the find.
- Due to the proximity of a BLM constructed reserve or near the reserve pit location, the operator shall be required to use double felt with a double liner (20mm) for the reserve pit in order to mitigate any potential impacts.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheat grass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from intermediate casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the

BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be

reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Sheep Wash Federal 32-25-9-18
2. NAME OF OPERATOR: Gasco Production Company		9. API NUMBER: 4304738352
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		10. FIELD AND POOL, OR WLD/CAT:
PHONE NUMBER: (303) 483-0044		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1785' FNL & 1783' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 9S 18E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (7/12/07)

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-02-07
By: [Signature]

8-307
Rm

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/9/2007</u>

(This space for State use only)

**RECEIVED
AUG 02 2007**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738352
Well Name: Sheep Wash Federal 32-25-9-18
Location: SWNE Section 25-T9S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 7/12/2006
2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

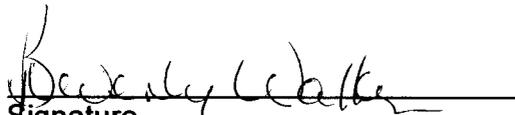
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/9/2007
Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED
AUG 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No. **U-9803**

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA, Agreement Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 32-25-9-18

9. API Well No.
43-047-38352

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., AL, or Survey Description)
**1785' FNL & 1783' FEL
SW NE of Section 25-T9S-R18E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change conductor depth</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 12 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed Type) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **September 6, 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
Gasco Production Company

3a Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b Phone No (include area code)
303-483-0044

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1785' FNL & 1783' FEL
SW NE of Section 25-T9S-R18E**

CONFIDENTIAL

5 Lease Serial No.
U-9803

6 If Indian, Allottee, or Tribe Name
NA

7 If Unit or CA Agreement Name and/or No.
NA

8 Well Name and No.
Sheep Wash Federal 32-25-9-18

9 API Well No.
43-047-38352

10 Field and Pool, or Exploratory Area
Riverbend

11 County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>	<u>confidential</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
SEP 12 2007

DIV. OF OIL, GAS & MINING

14 I hereby certify that the foregoing is true and correct

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Beverly Walker

Date

September 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738352	Sheep Wash Federal 32-25-9-18		SWNE	25	9s	18E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16349	8/20/2007		9/25/07		
Comments: Spud Well BLKHK = MVRD CONFIDENTIAL							

Well 2

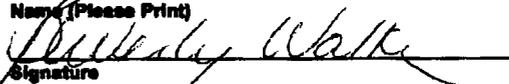
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
 Name (Please Print)

 Signature
 Engineering Technician 9/14/2007
 Title Date

(5/2000)

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SEP 14 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R 18E S-25
 43-047-38352

AFE # 60216

GPS

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 9/30/07		DAYS: RM1		
Current: Operations:		RIG UP								
Depth: 0'		Prog:		D Hrs:		AV ROP:		#DIV/O!		
DMC: \$0		TMC: \$0		TDC: \$40,177		CWC: \$123,832				
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	#1	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	#2	Type:		Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ -			
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -			
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ 19,977			
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -			
PH :	JetVel:	FTG:		Tanks:	\$ -	Camp Cost:	\$ 700			
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -			
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -			
Ca :	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME		Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -	
06:00	18:00	12:00	RIG DOWN OFF THE FED. 21-19-9-19, MOVE TO THE SWF 32-25-9-18				Misc. / Labor:	\$ -		
18:00			SET SUB, RIG 100% OFF THE FED 21-19-9-19				Csg. Crew:	\$ -		
0							Daily Total:	\$ 40,177		
0							Cum. Wtr:	\$ -		
0							Cum. Fuel	\$ -		
0							Cum. Bits:	\$ -		
0							BHA			
0										
0										
0										
0			Depth	Feet To Go						
0			Wasatch	5350'	0'					
0			Mesaverde	9175'	0'					
0			Castlegate	11680'	0'					
0			Desert	11940'	0'					
0			Sunnyside	12150'	0'					
0			Spring Canyon	12610'	0'					
0			Mancos	12740'	0'					
		12:00	TD	14600'	14600'	BOILER	0	TOTAL BHA =	0.00	
P/U	K#	LITH:	Centrifuge		BKG GAS					
S/O	K#	FLARE:	Gas Buster		CONN GAS					
ROT.	K#	LAST CSG.RAN:	8 5/8" SET @		PEAK GAS					
FUEL	Used:	On Hand:	Co.Man Floyd Mitchell		TRIP GAS					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										

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OCT 01 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T093 R18E S-25
43-047-38352

AFE # 60216

GPS

SWF 32-25-9-18			Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/1/07	DAYS: RM2			
Current: Operations:			RIG UP						
Depth:	0'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation:			
DMC:	\$0	TMC:	\$0	TDC:	\$20,790	CWC:		\$144,622	
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW:	#1	Bit #:		Conductor:	\$ -	Loc.Cost:		\$ -	
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:		\$ -	
PV/YP:	#2	Type:		Int. Csg:	\$ -	Day Rate:		\$ 18,500	
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:		\$ -	
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:		\$ -	
Cake:	Press:	Jets:		Well Head:	\$ -	Water:		\$ -	
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:		\$ -	
MBT	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:		\$ -	
PH :	JetVel:	FTG:		Tanks:	\$ -	Camp Cost:		\$ -	
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:		\$ -	
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:		\$ -	
Ca :	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:		\$ -	
Dapp ppb:	Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:		\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:		\$ -
06:00	18:00	12:00	RIG UP, CENTER SUB OVER HOLE & LEVEL PIN DERRICK TO FLOOR				Misc. / Labor:		\$ 1,290
18:00			RIG UP BACK END, TRUCKS RELEASED @ 17:00 9/31/2007, DERRICK				Csg. Crew:		\$ -
0			UP THIS AFTERNOON				Daily Total:		\$ 20,790
0							Cum. Wtr:		\$ -
0			NOTE: DURING THE NIGHT OF 9/30 TO 9/31 2911 GALLONS OF				Cum. Fuel		\$ -
0			DIESEL FUEL WAS REMOVED FROM OUR FUEL TANK, THIS MATTER				Cum. Bits:		\$ -
0			IS TURNED OVER TO THE Uintah County Sheriffs Dept for				BHA		
0			INVESTIGATION CASE # SO7-6765						
0				Depth	Feet To Go				
0			Wasatch	5350'	0'				
0			Mesaverde	9175'	0'				
0			Castlegate	11680'	0'				
0			Desert	11940'	0'				
0			Sunnyside	12150'	0'				
0			Spring Canyon	12610'	0'				
0			Mancos	12740'	0'				
		12:00	TD	14600'	14600'	BOILER	0	TOTAL BHA =	0.00
P/U	K#	LITH:	Centrifuge			BKG GAS			
S/O	K#	FLARE:	Gas Buster			CONN GAS			
ROT.	K#	LAST CSG.RAN:	8 5/8" SET @			PEAK GAS			
FUEL	Used:	On Hand:	Co.Man Floyd Mitchell			TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

RECEIVED
OCT 01 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

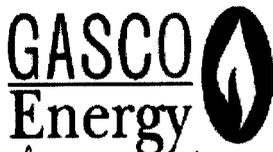
DAILY DRILLING REPORT

CONFIDENTIAL
 709S R18E S25
 43-047-38352

AFE # 60216

GPS

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/2/07	DAYS: RM3	
Current: Operations:			RIG UP			
Depth: 0'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation:	
DMC: \$0	TMC: \$0	TDC: \$45,628	CWC: \$190,250			
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids	TANGIBLE COST		INTANGIBLE COST	
MW: #1	Bit #:	Conductor: \$ -	Loc, Cost: \$ -			
VIS: SPM:	Size:	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: #2	Type:	Int. Csg: \$ -	Day Rate: \$ 18,500			
Gel: SPM:	MFG:	Prod Csg: \$ -	Rental Tools: \$ -			
WL: GPM:	S/N:	Float Equip: \$ -	Trucking: \$ -			
Cake: Press:	Jets:	Well Head: \$ -	Water: \$ -			
Solids: AV DC:	TD Out:	TBG/Rods: \$ -	Fuel: \$ 26,128			
MBT: AV DP:	Depth In:	Packers: \$ -	Mud Logger: \$ -			
PH: JetVel:	FTG:	Tanks: \$ -	Camp Cost: \$ -			
Pf/Mf: ECD:	Hrs:	Separator: \$ -	Cement: \$ -			
Chlor: SPR #1:	FPH:	Heater: \$ -	Bits: \$ -			
Ca: SPR #2:	WOB:	Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb: Btm.Up:	R-RPM:	Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:		Total D.T.	M-RPM:	Misc: \$ -	Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs:	Daily Total: \$ -	Drilling Mud: \$ -	
06:00	06:00	24.0	RIG UP MUD TANKS, STRING UP BLOCKS, RAISE DERRICK, CONT TO			Misc. / Labor: \$ -
			RIG UP ELECTRICAL LINES AND RIG FLOOR EST. TIME TO START			Csg. Crew: \$ -
			DRILLING APROX 18:00 TODAY + OR -			Daily Total: \$ 45,628
						Cum. Wtr: \$ -
						Cum. Fuel: \$ 26,128
						Cum. Bits: \$ -
BHA						
			Depth	Feet To Go		
			Wasatch	5350'	0'	
			Mesaverde	9175'	0'	
			Castlegate	11680'	0'	
			Desert	11940'	0'	
			Sunnyside	12150'	0'	
			Spring Canyon	12610'	0'	
			Mancos	12740'	0'	
		24.0	TD	14600'	14600'	TOTAL BHA = 0.00
P/U	K#	LITH:	Centrifuge		BKG GAS	
S/O	K#	FLARE:	Gas Buster		CONN GAS	
ROT.	K#	LAST CSG.RAN:	13 3/8"	SET @ 40' GL	PEAK GAS	
FUEL Used:	On Hand:	Co.Man	Floyd Mitchell		TRIP GAS	
BIT #	ICS	OCS	DC	LOC	B/S	G ODC RP
CONDITION						



GASCO ENERGY

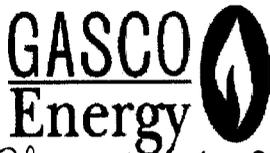
DAILY DRILLING REPORT

CONFIDENTIAL
T095R18E 5-25
43-049-38352

AFE # 60216

GPS

SWF 32-25-9-18			Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/3/07	DAYS: RM4				
Current: Operations:				RIG UP						
Depth:	0'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation:				
DMC:	\$0	TMC:	\$0	TDC:	\$34,002	CWC:		\$224,252		
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	#1	Bit #:		Conductor:	\$ -	Loc, Cost:		\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:		\$ -		
PV/YP:	#2	Type:		Int. Csg:	\$ -	Day Rate:		\$ 18,500		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:		\$ 1,785		
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:		\$ 405		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:		\$ 1,282		
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:		\$ -		
MBT	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:		\$ -		
PH :	JetVel:	FTG:		Tanks:	\$ -	Camp Cost:		\$ 7,890		
PI/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:		\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:		\$ -		
Ca :	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:		\$ -		
Dapp ppb:	Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:		\$ -		
Time Break Down:			Total D.T.	M-RPM:	Misc:	\$ 3,140	Consultant:		\$ 1,000	
START	END	TIME	5	Total Rot. Hrs:	Daily Total:	\$ 3,140	Drilling Mud:		\$ -	
06:00	18:00	12:00	CONT. TO RIG UP FLOOR, & MUD TANKS					Misc. / Labor:		\$ -
18:00	23:00	5:00	REPLACE #1 GENERATOR & "A" TRACTION MOTOR ON DRAWWORKS					Csg. Crew:		\$ -
23:00	06:00	7:00	CONT TO RIG UP, P/U KELLY, RIG UP STAND PIPE, RIG UP ST80					Daily Total:		\$ 34,002
								Cum. Wtr:		\$ 21,259
								Cum. Fuel		\$ 26,128
								Cum. Bits:		\$ -
NOTE: DRILLING BY 11:00 TODAY (IT COULD HAPPEN)							BHA			
			Depth	Feet To Go	<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 20px; margin: 0;">OCT 03 2007</p> <p style="font-size: 18px; margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>					
			Wasatch	5350'						0'
			Mesaverde	9175'						0'
			Castlegate	11680'						0'
			Desert	11940'						0'
			Sunnyside	12150'						0'
			Spring Canyon	12610'						0'
			Mancos	12740'						0'
		24.00	TD	14600'	14600'	BOILER	0	TOTAL BHA =		0.00
P/U	K#	LITH:	Centrifuge			BKG GAS				
S/O	K#	FLARE:	Gas Buster			CONN GAS				
ROT.	K#	LAST CSG.RAN:	13 3/8" SET @ 40' GL			PEAK GAS				
FUEL	Used:	On Hand:	Co.Man Floyd Mitchell			TRIP GAS				
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

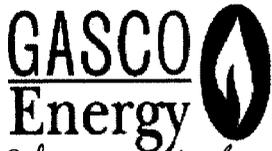
CONFIDENTIAL
T09S R18E S-35
43-049-38352

AFE # 60216

GPS

Sheep Wash 2nd

SWF 32-25-9-18			Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/4/07		DAYS: 1		
Current: Operations:			DRLG 12 1/4" HOLE								
Depth: 355'		Prog: 310		D Hrs: 15 1/2		AV ROP: 20.0		Formation:			
DMC: \$0		TMC: \$0		TDC: \$145,220		CWC: \$369,472					
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPM	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	26	SPM:	78	Size:	12 1/4"	Surf. Csg:	\$ -	Rig Move:	\$ 118,167		
PV/YP:		#2 PZ-9	3.7 GPM	Type:	F-40	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:		SPM:	78	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710		
WL:		GPM:	577	S/N:	PH 0178	Float Equip:	\$ -	Trucking:	\$ 2,400		
Cake:		Press:	350	Jets:	3 X 22	Well Head:	\$ -	Water:	\$ -		
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP:		Depth In:	45	Packers:	\$ -	Mud Logger:	\$ -		
PH :	8.2	JetVel:		FTG:	310	Tanks:	\$ -	Camp Cost:	\$ -		
Pf/Mf:		ECD:		Hrs:	17 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	500	SPR #1 :		FPH:	17.7	Heater:	\$ -	Bits:	\$ -		
Ca :		SPR #2 :		WOB:	7/22	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:		Btm.Up:		R-RPM:	60/75	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	5	Total Rot. Hrs:	15.5	Daily Total:	\$ -	Drilling Mud:	\$ -		
06:00	13:30	7:50	CONT. TO RIG UP, INSTALL DIVERTER & FLOW LINE, PRESS TEST						Misc. / Labor:	\$ 3,443	
			MUD LINES, PUMP THRU POP OFF LINES						Csg. Crew:	\$ -	
13:30	14:30	1:00	M/U 12 1/4" BIT, BIT SUB & TELEDRIFT, & 1-8" DC						Daily Total:	\$ 145,220	
14:30	06:00	15:30	DRLG 12 1/4" HOLE F/45' T/355' (310' @ 20 FPH)						Cum. Wtr:	\$ 21,259	
									Cum. Fuel	\$ 26,128	
									Cum. Bits:	\$ -	
RECEIVED											
OCT 04 2007											
DIV. OF OIL, GAS & MINING											
			Depth	Feet To Go				BHA			
			Wasatch	5350'	0'			BIT	12 1/4"	1.00	
			Mesaverde	9175'	0'			1-BIT SUB	8"	2.76	
			Castlegate	11680'	0'			1-TELE. DR	8"	7.82	
			Desert	11940'	0'			6-DCS	8"	182.26	
			Sunnyside	12150'	0'			1-XO	8"	1.65	
			Spring Canyon	12610'	0'			4-DCS	6 1/4"	120.00	
			Mancos	12740'	0'			TOTAL BHA = 315.49			
								Survey			
		24.00	TD	14600'	14600'		BOILER	0	Survey		
P/U	50 K#	LITH:					Centrifuge	BKG GAS			
S/O	50 K#	FLARE:					Gas Buster	CONN GAS			
ROT.	50 K#	LAST CSG.RAN:	13 3/8"	SET @ 40' GL	PEAK GAS						
FUEL Used:	460	On Hand:	7400	Co.Man	Floyd Mitchell	TRIP GAS					
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 095 R18ES-25
43-049-38352

AFE # 60216

GPS

SWF 32-25-9-18	Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/5/07	DAYS: 2
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Current: Operations: DRLG 12 1/4" HOLE

Depth: 1418'	Prog: 1063	D Hrs: 19 1/2	AV ROP: 54.5	Formation: UINTA
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DMC: \$0	TMC: \$0	TDC: \$43,128	CWC: \$412,600
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Contractor: NABORS 270	Mud Co: M-I Drig. Fluids	TANGIBLE COST	INTANGIBLE COST
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MW:	8.4	#1 PZ-9	3.7 GPM	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM:	78	Size:	12 1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		#2 PZ-9	3.7GPM	Type:	F-40	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:		SPM:	78	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,805
WL:		GPM:	577	S/N:	PH 0178	Float Equip:	\$ -	Trucking:	\$ 450
Cake:		Press:	1120	Jets:	3 X 22	Well Head:	\$ -	Water:	\$ -
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -
MBT		AV DP:		Depth In:	45	Packers:	\$ -	Mud Logger:	\$ -
PH :	8.2	JetVel:		FTG:	1373	Tanks:	\$ -	Camp Cost:	\$ 680
Pf/Mf:		ECD:		Hrs:	35	Separator:	\$ -	Cement:	\$ -
Chlor:	500	SPR #1 :		FPH:	39.2	Heater:	\$ -	Bits:	\$ 15,500
Ca :	160	SPR #2 :		WOB:	45/50	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:		Btm.Up:		R-RPM:	60/75	Prime Mover:	\$ -	Corrosion:	\$ -

Time Break Down:			Total D.T. 7	M-RPM: N/A	Misc: \$ -	Consultant: \$ 1,000
START	END	TIME	Total Rot. Hrs: 35.0		Daily Total: \$ -	Drilling Mud: \$ -

06:00	12:00	6:00	DRLG 12 1/4" HOLE F/355' T/544' (189' @ 31.5 FPH)	Misc. / Labor:	\$ 1,693
12:00	13:00	1:00	TRIP OUT OF HOLE TO P/U .16 MM	Csg. Crew:	\$ -
13:00	15:00	2:00	R/U & STRAIGHTEN KELLY (2HRS DOWN TIME)	Daily Total:	\$ 43,128
15:00	16:30	1:30	P/U & M/U .16-8" MUD MOTOR, TRIP IN HOLE, NO FILL	Cum. Wtr:	\$ 21,259
16:30	06:00	13:30	DRLG 12 1/4" HOLE F/544' T/1418' (874' @ 64.7 FPH)	Cum. Fuel:	\$ 26,128
				Cum. Bits:	\$ -

			BHA		
BIT	Size	Length	Depth	Feet To Go	Cost
	12 1/4"	1.00			
	1-.16 MM	8"			34.40
	1-TELE. DR	8"			7.82
	6-DCS	8"			182.26
	1-XO	8"			1.65
	18-DCS	6 1/4"			543.23
RECEIVED					
OCT 05 2007					
DIV. OF OIL, GAS & MINING					
			TOTAL BHA = 770.36		
			Survey 1° 465'		
			Survey 2° 964'		

P/U 95 K#	LITH: Centrifuge	BOILER 0	BKG GAS
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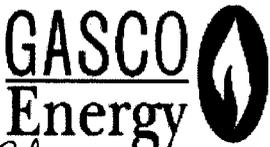
S/O 90 K#	FLARE: Gas Buster	SET @ 40' GL	CONN GAS
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ROT. 90 K#	LAST CSG.RAN: 13 3/8"	FLOYD MITCHELL	PEAK GAS
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FUEL Used: 460	On Hand: 7400	Co.Man Floyd Mitchell	TRIP GAS
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BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
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CONDITION



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 095 RIBES-25
43-047-38352

AFE # 60216

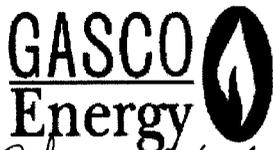
GPS

Sheep Wash Fed

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/6/07		DAYS: 3		
Current: Operations:		DRLG 12 1/4" HOLE								
Depth: 2844'		Prog: 1426		D Hrs: 24		AV ROP: 59.4		Formation: UINTA		
DMC: \$1,999		TMC: \$1,999		TDC: \$33,538		CWC: \$446,138				
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPM	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	82	Size:	12 1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-9	3.7 GPM	Type:	F-40	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:		SPM:	82	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,615	
WL:		GPM:	612	S/N:	PH 0178	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	1550	Jets:	3 X 22	Well Head:	\$ 1,384	Water:	\$ -	
Solids:		AV DC:	148	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP:	103	Depth In:	45	Packers:	\$ -	Mud Logger:	\$ -	
PH :	8.4	JetVel:	266	FTG:	2799	Tanks:	\$ -	Camp Cost:	\$ -	
Pf/Mf:		ECD:		Hrs:	59	Separator:	\$ -	Cement:	\$ -	
Chlor:	1000	SPR #1 :		FPH:	47.4	Heater:	\$ -	Bits:	\$ -	
Ca :	120	SPR #2 :		WOB:	45/50	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:		Btm.Up:	17 MIN	R-RPM:	60/75	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	7	Total Rot. Hrs:		59.0	Daily Total:	\$ 1,384	Drilling Mud:	
06:00	06:00	24.00	DRLG 12 1/4" HOLE F/1418' T/2844' (1426' @ 59.4 FPH)						Misc. / Labor:	\$ 3,140
								Csg. Crew:	\$ -	
								Daily Total:	\$ 33,538	
								Cum. Wtr:	\$ 21,259	
								Cum. Fuel	\$ 26,128	
								Cum. Bits:	\$ -	
								BHA		
								BIT	12 1/4" 1.00	
								1-.16 MM	8" 34.40	
								1-TELE. DR	8" 7.82	
								6-DCS	8" 182.26	
								1-XO	8" 1.65	
								18-DCS	6 1/4" 543.23	
								TOTAL BHA = 770.36		
								Survey	1° 1940'	
								Survey	1° 2375'	
		24.00	TD	14600'	14600'	BOILER	0			
P/U	120 K#	LITH:		Centrifuge			BKG GAS			
S/O	110 K#	FLARE:		Gas Buster			CONN GAS			
ROT.	115 K#	LAST CSG.RAN:		13 3/8"	SET @ 40' GL		PEAK GAS			
FUEL	Used:	On Hand:		Co.Man Floyd Mitchell			TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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OCT 10 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T095 R18E S25
 43-047-38352

AFE # 60216

GPS

SWF 32-25-9-18	Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/7/07	DAYS: 4
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Current: Operations: CIRC & CONDITION HOLE F/CEMENT

Depth: 3530'	Prog: 686	D Hrs: 14	AV ROP: 49.0	Formation: UINTA
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DMC: \$1,154	TMC: \$3,154	TDC: \$152,299	CWC: \$598,437
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Contractor: NABORS 270	Mud Co: M-I Drlg. Fluids	TANGIBLE COST	INTANGIBLE COST
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MW: 8.4	#1 PZ-9 3.7 GPM	Bit #: 1	Conductor: \$ -	Loc.Cost: \$ -
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VIS: 26	SPM: 85	Size: 12 1/4"	Surf. Csg: \$ 123,130	Rig Move: \$ -
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PV/YP: #2 PZ-9 3.7GPM	Type: F-40	Int. Csg: \$ -	Day Rate: \$ 22,000
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Gel: SPM: 85	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 1,615
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WL: GPM: 630	S/N: PH 0178	Float Equip: \$ -	Trucking: \$ -
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Cake: Press: 1550	Jets: 3 X 22	Well Head: \$ -	Water: \$ -
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Solids: AV DC: 152	TD Out: 3530	TBG/Rods: \$ -	Fuel: \$ -
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MBT AV DP: 106	Depth In: 45	Packers: \$ -	Mud Logger: \$ -
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PH: 8.4	JetVel: 273	FTG: 3485	Tanks: \$ -	Camp Cost: \$ 550
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Pf/Mf: ECD:	Hrs: 73	Separator: \$ -	Cement: \$ -
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Chlor: 1000	SPR #1:	FPH: 47.7	Heater: \$ -	Bits: \$ -
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Ca: 80	SPR #2:	WOB: 45/50	Pumping L/T: \$ -	Mud Motors: \$ 1,600
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Dapp ppb: Btm.Up: 29 MIN	R-RPM: 60/75	Prime Mover: \$ -	Corrosion: \$ -
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Time Break Down:	Total D.T. 7	M-RPM: 98	Misc: \$ -	Consultant: \$ 1,000
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START	END	TIME	Total Rot. Hrs: 73.0	Daily Total: \$ 123,130	Drilling Mud: \$ 1,154
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06:00	19:00	13:00	DRLG 12 1/4" HOLE F/2844' T/3494' (650' @ 50 FPH)		Misc. / Labor: \$ 1,250
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19:00	19:30	0:50	SERVICE RIG		Csg. Crew: \$ -
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19:30	20:30	1:00	DRLG 12 1/4" HOLE F/3494' T/3530' (36' @ 36 FPH)		Daily Total: \$ 152,299
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20:30	21:30	1:00	PUMP HI VIS SWEEP CIRC & COND HOLE FOR CASING		Cum. Wtr: \$ 21,259
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21:30	23:00	1:50	DROP SURVEY TRIP OUT OF HOLE		Cum. Fuel: \$ 26,128
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23:00	01:00	2:00	LAY DOWN 8" BHA		Cum. Bits: \$ -
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01:00	05:30	4:30	HOLD SAFTEY MEETING, R/U & RUN 82 JNTS 8 5/8" J-55 32# CSG		BHA
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			SET @ 3518' KB		BIT 12 1/4" 1.00
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05:30	06:00	0:50	CIRC & COND HOLE F/CEMENT		1-.16 MM 8" 34.40
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					1-TELE. DR 8" 7.82
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			Depth	Feet To Go	6-DCS 8" 182.26
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			Wasatch	5350'	0'	1-XO 8" 1.65
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			Mesaverde	9175'	0'	18-DCS 6 1/4" 543.23
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			Castlegate	11680'	0'	
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			Desert	11940'	0'	
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			Sunnyside	12150'	0'	
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			Spring Canyon	12610'	0'	
--	--	--	---------------	--------	----	--

			Mancos	12740'	0'	
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		24.00	TD	14600'	14600'	BOILER 0	Survey 2 1/2" 3480'
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P/U 120 K#	LITH: Centrifuge	BKG GAS
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S/O 110 K#	FLARE: Gas Buster	CONN GAS
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ROT. 115 K#	LAST CSG.RAN: 13 3/8" SET @ 40' GL	PEAK GAS
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FUEL Used:	On Hand:	Co.Man Floyd Mitchell	TRIP GAS
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BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
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CONDITION	2	6	BT	S	E	1/8	WT	TD
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 DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 09S R 18E S 25
43-047-38352

AFE # 60216

GPS

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/8/07	DAYS: 5			
Current: Operations:			NIPPLE UP BOPE					
Depth: 3530'	Prog: 0	D Hrs: 0	AV ROP:	#DIV/0!	Formation: UINTA			
DMC: \$0	TMC: \$3,154		TDC: \$83,537	CWC: \$681,974				
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 8.4	#1 PZ-9	3.7 GPM	Bit #: 2	Conductor: \$ -	Loc, Cost: \$ -			
VIS: 26	SPM:		Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP:	#2 PZ-9	3.7 GPM	Type:	Int. Csg: \$ -	Day Rate: \$ 22,000			
Gel:	SPM:		MFG:	Prod Csg: \$ -	Rental Tools: \$ 1,615			
WL:	GPM:		S/N:	Float Equip: \$ -	Trucking: \$ -			
Cake:	Press:		Jets:	Well Head: \$ -	Water: \$ -			
Solids:	AV DC:		TD Out:	TBG/Rods: \$ -	Fuel: \$ -			
MBT	AV DP:		Depth In:	Packers: \$ -	Welding: \$ 898			
PH: 8.4	JetVel:		FTG:	Tanks: \$ -	Camp Cost: \$ -			
Pf/Mf:	ECD:		Hrs:	Separator: \$ -	Cement: \$ 48,585			
Chlor: 1000	SPR #1:		FPH:	Heater: \$ -	Bits: \$ -			
Ca: 80	SPR #2:		WOB:	Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb:	Btm.Up:		R-RPM:	Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:			Total D.T. 7	M-RPM:	Misc: \$ -	Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 73.0		Daily Total: \$ -	Drilling Mud: \$ -		
06:00	07:30	1:50	CONT T/CIRC & CONDITION HOLE F/CEMENT			Misc. / Labor: \$ 9,439		
07:30	10:00	2:50	CEMENT 8 5/8" SURF. CSG W/630 SKS LEAD CEMENT MIXED @ 11.0			Csg. Crew: \$ -		
			LB/GAL W/3.89 CUFT/SK YIELD + ADDITIVES FOLLWED BY 370 SKS			Daily Total: \$ 83,537		
			CLASS "G" CEMENT MIXED @ 15.8 LB/GAL W/1.15 CUFT/SK YIELD			Cum. Wtr: \$ 21,259		
			DROP PLUG DISPLACE W/209 BBLS H2O BUMP PLUG TO 1100 PSI			Cum. Fuel \$ 26,128		
			BLEED OFF FLOATS HELD			Cum. Bits: \$ -		
10:00	11:00	1:00	RUN 1" PIPE TOP OFF CASING W/100 SKS CLASS "G" CEMENT			BHA		
11:00	14:00	3:00	CEMENT DROPPED WAIT ON CEMENT			BIT	0.00	
14:00	14:30	0:50	TOP OFF W/40 SKS CLASS "G" CEMENT, CEMENT STAYED @ SURF.				0.00	
14:30	18:00	3:50	WAIT ON CEMENT				0.00	
18:00	06:00	12:00	SLACK OFF CASING, WELD ON WELLHEAD, NIPPLE UP BOPE				0.00	
			Wasatch	5350'	0'		0.00	
			Mesaverde	9175'	0'		0.00	
			Castlegate	11680'	0'			
			Desert	11940'	0'			
			Sunnyside	12150'	0'			
			Spring Canyon	12610'	0'			
			Mancos	12740'	0'			
		24.00	TD	14600'	14600'	BOILER	0	
TOTAL BHA =							0.00	
Survey							Survey 2 1/2" 3480'	
P/U	K#	LITH:	Centrifuge			BKG GAS		
S/O	K#	FLARE:	Gas Buster			CONN GAS		
ROT.	K#	LAST CSG.RAN:	8 5/8"	SET @ 3518' KB		PEAK GAS		
FUEL	Used:	On Hand:	Co.Man	Floyd Mitchell		TRIP GAS		
BIT #	2	ICS	OCS	DC	LOC	B/S	G	
						ODC	RP	
CONDITION								

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GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T 093 R 18E S-25
 43-047-38352

AFE # 60216

GPS

Sheep Wash Fed

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/9/07	DAYS: 6		
Current: Operations:			DRLG 7 7/8" HOLE				
Depth: 4000'	Prog: 470	D Hrs: 5 1/2	AV ROP: 85.5	Formation: UINTA			
DMC: \$0	TMC: \$3,154	TDC: \$60,763	CWC: \$742,737				
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 8.4	#1 PZ-9 3.7 GPM	Bit #: 2	Conductor: \$ -	Loc.Cost: \$ -			
VIS: 26	SPM: 80	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP:	#2 PZ-9 3.7GPM	Type: DP 504 ZX	Int. Csg: \$ -	Day Rate: \$ 22,000			
Gel:	SPM: 80	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 1,615			
WL:	GPM: 592	S/N: 7117389	Float Equip: \$ -	Trucking: \$ -			
Cake:	Press: 1975	Jets: 6 X 16	Well Head: \$ 7,977	Water: \$ -			
Solids:	AV DC:	TD Out:	TBG/Rods: \$ -	Fuel: \$ -			
MBT:	AV DP:	Depth In: 3530	Packers: \$ -	Welding: \$ -			
PH: 8.4	JetVel:	FTG: 470	Tanks: \$ -	Camp Cost: \$ -			
Pf/Mf:	ECD:	Hrs: 5 1/2	Separator: \$ -	Cement: \$ -			
Chlor: 1000	SPR #1:	FPH: 85.5	Heater: \$ -	Bits: \$ -			
Ca: 80	SPR #2:	WOB: 15/20	Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb:	Btm.Up:	R-RPM: 60/70	Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:		Total D.T. 7	M-RPM: 95	Misc: \$ -	Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 78.5	Daily Total: \$ 7,977	Drilling Mud: \$ -		
06:00	07:00	1:00	CONT. TO NIPPLE UP BOPE			Misc. / Labor: \$ 28,171	
07:00	12:30	5:50	PRESS TEST UPPER & LOWER KELLY & FLOOR SAFTEY VALVES, AND			Csg. Crew: \$ -	
			PIPE RAMS & CHOKE MANIFOLD TO 250 PSI LOW 5 MINS 5000 HIGH			Daily Total: \$ 60,763	
			10 MNS, 3RD TEST ON CHOKE MANNIFOLD API RING ON 5000 PSI x			Cum. Wtr: \$ 21,259	
			10,000 PSI DSA FAILED (10,000 PSI RING)			Cum. Fuel \$ 26,128	
12:30	16:00	3:50	NIPPLE DOWN STACK,REPLACE API RING,NIPPLE UP STACK			Cum. Bits: \$ -	
16:00	18:00	2:00	CONT TO PRESS. TEST BOPE, TEST BLIND RAMS & REMAINING			BHA	
			CHOKE VALVES TO 250 PSI LOW 5 MINS 5000 HI 10 MINS, ANNULAR			BIT 7 7/8" 1.00	
			TO 250 PSI LOW 5 MINS,2500 PSI 10 MINS, TEST 8 5/8" CSG TO 1500			.16 MM 6 1/4" 35.53	
			PSI 30 MINS REMAINING TEST (OK)			TELE. DR 6 1/4" 7.92	
18:00	22:00	4:00	INSTALL WEAR BUSHING M/U BIT #2 P/U BHA, TRIP IN HOLE			1-IBS 7 1/2" 6.42	
22:00	00:00	2:00	CLEAN OUT FLOAT EQUIP & DRILL 10' NEW HOLE			1-DC 6 1/4" 30.77	
00:00	00:30	0:50	CIRC & COND HOLE,RUN FORMATION INTEGRITY TEST TO 11.5 PPG			1-IBS 7 1/2" 6.43	
			MW EQUIVILENT			19-DCS 6 1/4" 572.08	
00:30	06:00	5:30	DRLG 7 7/8" HOLE F/3540' T/4000' (460' @ 83 .6 FPH)				
RECEIVED						TOTAL BHA = 660.15	
OCT 10 2007						Survey	
		24.00	TD 14600'	0	Survey 2 1/2"	3480'	
P/U 125 K#	LITH:	Centrifuge			BKG GAS		
S/O 115 K#	FLARE:	DIV. OF OIL, GAS & MINING			CONN GAS		
ROT. 120 K#	LAST CSG.RAN:	8 5/8"	SET @ 3518' KB	PEAK GAS			
FUEL Used: 500	On Hand: 5253	Co.Man Floyd Mitchell	TRIP GAS				
BIT # 2	ICS	OCS	DC	LOC	B/S	G	
						ODC	
						RP	
CONDITION							



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S25
43-047-38352

AFE # 60216

GPS

Sheep Wash Fed

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/10/07		DAYS: 7		
Current: Operations:				DRLG 7 7/8" HOLE						
Depth: 5108'		Prog: 1108		D Hrs: 18		AV ROP: 61.6		Formation: UINTA		
DMC: \$2,450		TMC: \$5,604				TDC: \$50,562		CWC: \$793,299		
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.7 GPM	Bit #:	2	3	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM:	80	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		#2 PZ-9	3.7 GPM	Type:	DP 504 ZX	505 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:		SPM:	80	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,855
WL:		GPM:	592	S/N:	7117389	7113125	Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press:	1975	Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ 10,832
Solids:		AV DC:		TD Out:	4096		TBG/Rods:	\$ -	Fuel:	\$ -
MBT		AV DP:		Depth In:	3530	4096	Packers:	\$ -	Welding:	\$ -
PH :	9.9	JetVel:		FTG:	566	1012	Tanks:	\$ -	Camp Cost:	\$ -
P/Mf:		ECD:		Hrs:	8 1/2	16	Separator:	\$ -	Cement:	\$ -
Chlor:	2300	SPR #1 :		FPH:	66.5	63.3	Heater:	\$ -	Bits:	\$ 9,000
Ca :	80	SPR #2 :		WOB:	15/20	20/28	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400
Dapp ppb:	TRACE	Btm.Up:		R-RPM:	60/70	60/70	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			Total D.T.	M-RPM:	95	95	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	7	Total Rot. Hrs:	96.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,450
06:00	08:00	2:00	DRLG 7 7/8" HOLE F/4000' T/4096' (96' @ 48 FPH)						Misc. / Labor:	\$ 1,025
08:00	10:00	2:00	DROP SURVEY TRIP OUT OF HOLE F/BHA CHANGE						Csg. Crew:	\$ -
10:00	10:30	0:50	LAY DOWN BIT # 2 M/U BIT # 3						Daily Total:	\$ 50,562
10:30	12:30	2:00	TRIP IN HOLE, CHANGR BHA TO A 60' x 90' PENDULUM						Cum. Wtr:	\$ 32,088
12:30	13:00	0:50	WASH & REAM F/4050' TO 4096' (NO FILL)						Cum. Fuel	\$ 26,128
13:00	16:00	3:00	DRLG 7 7/8" HOLE F/4096' T/4289' (193' @ 64.3 FPH)						Cum. Bits:	\$ 24,500
16:00	16:30	0:50	SERVICE RIG						BHA	
16:30	21:00	4:50	DRLG 7 7/8" HOLE F/4289' T/4570' (281' @ 62.4 FPH)						BIT	7 7/8" 1.00
21:00	21:30	0:50	RUN WIRELINE SURVEY @ 4500', 2.84 DEGREES						.16 MM	6 1/4" 35.53
21:30	06:00	8:50	DRLG F/4570' T/5108' (538' @ 63.3 FPH)						TELE. DR	6 1/4" 7.92
								1-DC	6 1/4" 30.77	
								1-IBS	7 1/2" 6.43	
								1-DC	6 1/4" 28.88	
								1-IBS	7 1/2" 6.42	
								18-DCS	6 1/4" 543.20	
								TOTAL BHA = 660.15		
								Survey	1.66° 4061'	
								Survey	2.84° 4500'	
		24.00	TD	14600'	BOILER	0				
P/U	140 K#	LITH:	MUD CLEANER NO				BKG GAS			
S/O	130 K#	FLARE:	Gas Buster NO				CONN GAS			
ROT.	135 K#	LAST CSG.RAN:	8 5/8"		SET @ 3518' KB		PEAK GAS			
FUEL	Used: 1167	On Hand:	2086		Co.Man Floyd Mitchell		TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	3	BC	O	X	I	N	BHA		

RECEIVED
OCT 10 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

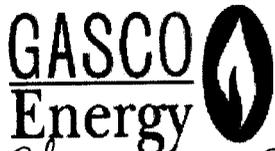
DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R18E S-25
 43-042-38357
 GPS N40° 0.0' 244" W109° 50.0' 294"

RKB = 27 FT

AFE # 60216

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/11/07		DAYS: 8			
Current: Operations:		Rotary motor drill 7-7/8" hole at 6,330 ft.									
Depth: 6330'		Prog: 1222		D Hrs: 23 1/2		AV ROP: 52.0		Formation: WASATCH			
DMC: \$5,928		TMC: \$11,532		TDC: \$62,036		CWC: \$855,335					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ-9	3.7 GPM	Bit #:	3	Conductor:	\$ -	Loc.Cost:	\$ -		
VIS:	26	SPM:	80	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/0	#2 PZ-9	3.7GPM	Type:	HC 505 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	1/1	SPM:	80	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,855		
WL:	NC	GPM :	592	S/N:	7113125	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	1900	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:		AV DC:	630	TD Out:	Drlg	TBG/Rods:	\$ -	Fuel:	\$ 27,322		
MBT		AV DP:	346	Depth In:	4096	Packers:	\$ -	Welding:	\$ -		
PH :	8.5	JetVel:	161	FTG:	2234	Tanks:	\$ -	Camp Cost:	\$ 1,628		
Pf/Mf:	0.20/3.80	ECD:	8.5	Hrs:	39 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	2800	SPR #1 :	50 spm - 175 psig	FPH:	56.6	Heater:	\$ -	Bits:	\$ -		
Ca :	40	SPR #2 :	50 spm - 175 psig	WOB:	20/28	Pumping L/T:	\$ -	Mud Motors:	\$ 2,303		
Dapp ppb:	3.5	Btm.Up:	26 min	R-RPM:	60/70	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:			
START	END	TIME	7	Total Rot. Hrs:		120.0		Daily Total:			
06:00	14:00	8.00	Rotary motor drill 7-7/8" hole 5,108 to 5,582 ft. 474 ft at 59.3 fph.						Misc. / Labor:		
14:00	14:30	0.50	Wireline Epoch survey at 5,500 ft = 2.75° +/- 1.13°. Teledrift survey = 1°.						Csg. Crew:		
14:30	18:00	3.50	Rotary motor drill 7-7/8" hole 5,582 to 5,755 ft. 173 ft at 49.4 fph.						Daily Total:		
18:00	06:00	12.00	Rotary motor drill 7-7/8" hole 5,755 to 6,330 ft. 575 ft at 47.9 fph.						Cum. Wtr:		
			Note: Teledrift survey at 6,104 ft = 1 degree.						Cum. Fuel		
									Cum. Bits:		
									BHA		
			RECEIVED						BIT	7 7/8"	1.00
			OCT 11 2007						.16 MM	6 1/4"	35.53
			DIV. OF OIL, GAS & MINING						TELE. DR	6 1/4"	7.92
			Wasatch	5350'			1-DC	6 1/4"	30.77		
			Mesaverde	9175'			1-IBS	7 1/2"	6.43		
			Castlegate	11680'			1-DC	6 1/4"	28.88		
			Desert	11940'			1-IBS	7 1/2"	6.42		
			Sunnyside	12150'			18-DCS	6 1/4"	543.20		
			Spring Canyon	12610'			TOTAL BHA = 660.15				
			Mancos	12740'			Survey	2.75°	5,500'		
		24.00	TD	14600'	BOILER		0	Survey	1.0°	6,104'	
P/U	165 K#	LITH:		MUD CLEANER		NO		BKG GAS			
S/O	155 K#	FLARE:		Gas Buster		NO		CONN GAS			
ROT.	160 K#	LAST CSG.RAN:		8 5/8"		SET @ 3518' KB		PEAK GAS			
FUEL	Used:	1,220	On Hand:	10,900	Co.Man		Bob Hosfield		TRIP GAS		
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R18E S-25
 43-047-38352

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

Sheep Wash Rd RKB = 27 FT

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/13/07	DAYS: 10		
Current: Operations:		Pull out of hole for new bit.					
Depth: 7968'	Prog: 670	D Hrs: 20 1/2	AV ROP: 32.7	Formation: WASATCH			
DMC: \$2,954	TMC: \$17,492		TDC: \$33,023	CWC: \$922,110			
Contractor: NABORS 270		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 8.4	#1 PZ-9 3.7 GPM	Bit #: 3	Conductor: \$ -	Loc, Cost: \$ -			
VIS: 26	SPM: 80	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 1/0	#2 PZ-9 3.7GPM	Type: HC 505 ZX	Int. Csg: \$ -	Day Rate: \$ 22,000			
Gel: 1/1	SPM: 80	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 1,855			
WL: NC	GPM: 592	S/N: 7113125	Float Equip: \$ -	Trucking: \$ -			
Cake:	Press: 2000	Jets: 6 X 16	Well Head: \$ -	Water: \$ -			
Solids: 0.4	AV DC: 630	TD Out: 7,968	TBG/Rods: \$ -	Fuel: \$ -			
MBT	AV DP: 346	Depth In: 4,096	Packers: \$ -	Welding: \$ -			
PH : 8.3	JetVel: 161	FTG: 3,872	Tanks: \$ -	Camp Cost: \$ 3,039			
Pf/Mf: 0.10/4.60	ECD: 8.5	Hrs: 83	Separator: \$ -	Cement: \$ -			
Chlor: 2900	SPR #1 : 50 spm - 175 psig	FPH: 46.7	Heater: \$ -	Bits: \$ -			
Ca : 40	SPR #2 : 50 spm - 175 psig	WOB: 23/27	Pumping L/T: \$ -	Mud Motors: \$ 2,009			
Dapp ppb: 4.75	Btm.Up: 24 min	R-RPM: 50/65	Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:		Total D.T. 7	M-RPM: 95	Misc: \$ -	Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 163.5	Daily Total: \$ -	Drilling Mud: \$ 2,954		
06:00	16:00	10.00	Rotary motor drill 7-7/8" hole 7,298 to 7,681 ft. 383 ft at 38.3 fph.			Misc. / Labor: \$ 166	
16:00	16:30	0.50	Rig service.			Csg. Crew: \$ -	
16:30	18:00	1.50	Rotary motor drill 7-7/8" hole 7,681 to 7,731 ft. 50 ft at 33.3 fph.			Daily Total: \$ 33,023	
18:00	03:00	9.00	Rotary motor drill 7-7/8" hole 7,731 to 7,968 ft. 237 ft at 26.3 fph.			Cum. Wtr: \$ 32,088	
03:00	04:00	1.00	Pump pill. Drop Epoch survey tool.			Cum. Fuel \$ 53,450	
04:00	06:00	2.00	Pull out of hole for bit. No problems.			Cum. Bits: \$ 24,500	
			Currently at 4,700 ft.			BHA	
					BIT 7 7/8"	1.00	
					.16 MM 6 1/4"	35.53	
					TELE. DR 6 1/4"	7.92	
					1-DC 6 1/4"	30.77	
					1-IBS 7 1/2"	6.43	
					1-DC 6 1/4"	28.88	
					1-IBS 7 1/2"	6.42	
					18-DCS 6 1/4"	543.20	
			Wasatch 5,350'	Sunnyside 12,150'			
			Mesaverde 9,175'	Kenilworth 12,380'			
			Castlegate 11,680'	Aberdeen 12,480'			
			Desert 11,940'	Spring Canyon 12,610'			
			Grassy 12,060'	Manchos Shale 12,740'			
		24.00	TD 14,600'	BOILER 0	TOTAL BHA = 660.15		
P/U 195 K#	LITH:	MUD CLEANER NO		BKG GAS 100 U			
S/O 180 K#	FLARE:	Gas Buster NO		CONN GAS 280 U			
ROT. 187 K#	LAST CSG.RAN: 8 5/8"	SET @ 3518' KB		PEAK GAS 4,750 U			
FUEL Used: 1,428	On Hand: 7,930	Co.Man Bob Hosfield	TRIP GAS NA				
BIT # 3	ICS	OCS	DC	LOC	B/S	G	
						ODC	
						RP	
CONDITION							

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OCT 15 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 095 P 18E S-25
43-047-38357
GPS N40° 0.0' 244" W109° 50.0' 294"

RKB = 27 FT

AFE # 60216

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/14/07	DAYS: 11	
Current: Operations:		Rotary motor drill 7-7/8" hole at 8,476 ft.				
Depth: 8476'	Prog: 508	D Hrs: 14 1/2	AV ROP: 35.0	Formation: WASATCH		
DMC: \$2,761	TMC: \$20,253		TDC: \$41,137	CWC: \$963,247		
Contractor: NABORS 270		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST
MW: 8.4	#1 PZ-9 3.7 GPM	Bit #: 3	4	Conductor: \$ -	Loc. Cost: \$ -	
VIS: 26	SPM: 72	Size: 7 7/8"	7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -	
PVYP: 1/0	#2 PZ-9 3.7GPM	Type: HC 505 ZX	HC 506 ZX	Int. Csg: \$ -	Day Rate: \$ 22,000	
Gel: 1/1	SPM: 72	MFG: HTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 4,955	
WL: NC	GPM: 533	S/N: 7113125	7114382	Float Equip: \$ -	Trucking: \$ -	
Cake:	Press: 2,150	Jets: 6 X 16	6 X 16	Well Head: \$ -	Water: \$ -	
Solids: 0.4	AV DC: 568	TD Out: 7,968	Drilling	TBG/Rods: \$ -	Fuel: \$ -	
MBT	AV DP: 312	Depth In: 4,096	7,968	Packers: \$ -	Welding: \$ -	
PH: 8.3	JetVel: 145	FTG: 3,872	508	Tanks: \$ -	Camp Cost: \$ -	
PI/MF: 0.10/4.60	ECD: 9.0	Hrs: 83	14.5	Separator: \$ -	Cement: \$ -	
Chlor: 3000	SPR #1: 50 spm - psig	FPH: 46.7	35.0	Heater: \$ -	Bits: \$ 9,000	
Ca: 40	SPR #2: 50 spm - psig	WOB: 23/27	18/25	Pumping L/T: \$ -	Mud Motors: \$ 1,421	
Dapp ppb: 4.75	Btn.Up: 28 min	R-RPM: 50/65	48/55	Prime Mover: \$ -	Corrosion: \$ -	
Time Break Down:		Total D.T. 7	M-RPM: 95	82/85	Misc: \$ -	Consultant: \$ 1,000
START	END	TIME	Total Rot. Hrs: 178.0		Daily Total: \$ -	Drilling Mud: \$ 2,761
06:00	08:30	2.50	Pull out of hole. Break off bit. Recover survey tool. Lay down mud motor.			Misc. / Labor: \$ -
08:30	10:00	1.50	Check wear bushing. No wear.			Csg. Crew: \$ -
10:00	14:00	4.00	Make up bit and mud motor. Run in hole. Fill at shoe and 6,000 ft.			Daily Total: \$ 41,137
14:00	15:30	1.50	Precautionary wash & ream 7,936 to 7,968 ft. No fill. Break in bit.			Cum. Wtr: \$ 32,088
15:30	18:00	2.50	Rotary motor drill 7-7/8" hole 7,968 to 8,063 ft. 95 ft at 38.0 fph.			Cum. Fuel: \$ 53,450
18:00	06:00	12.00	Rotary motor drill 7-7/8" hole 8,063 to 8,476 ft. 413 ft at 34.4 fph.			Cum. Bits: \$ 33,500
BHA						
			BIT	7 7/8"	1.00	
			.16 MM	6 1/4"	35.39	
			TELE. DR	6 1/4"	7.92	
			1-DC	6 1/4"	30.77	
			1-IBS	7 1/2"	6.43	
			1-DC	6 1/4"	28.88	
			1-IBS	7 1/2"	6.42	
			18-DCS	6 1/4"	543.20	
TOTAL BHA =						660.01
			Survey	1.0°	7,825'	
			Survey	2.5°	7,886'	
			BOILER	0		
P/U 200 K#	LITH:	MUD CLEANER NO			BKG GAS 25 U	
S/O 190 K#	FLARE:	Gas Buster NO			CONN GAS 140 U	
ROT. 195 K#	LAST CSG.RAN:	8 5/8"	SET @ 3518' KB		PEAK GAS 335 U	
FUEL Used: 1,199	On Hand: 6,731	Co.Man Bob Hosfield		TRIP GAS 1,600 U		
BIT # 3	ICS	OCS	DC	LOC	B/S	G ODC RP
CONDITION	5	3	WC	All	NA	IG B&CC PR

RECEIVED
OCT 15 2007

DIV. OF OIL, GAS & MINING

Wasatch	5,350'	Sunnyside	12,150'
Mesa Verde	9,175'	Kenilworth	12,380'
Castlegate	11,680'	Aberdeen	12,480'
Desert	11,940'	Spring Canyon	12,610'
Grassy	12,060'	Manchos Shale	12,740'
		TD	14,600'



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/15/07		DAYS: 12		
Current: Operations:		Rotary motor drill 7-7/8" hole at 9,172 ft.								
Depth:	9172'	Prog:	696	D Hrs:	24	AV ROP:	29.0	Formation:	UPPER MESAVERDE	
DMC:	\$9,573	TMC:	\$29,826	TDC:	\$37,255	CWC:	\$1,000,502			
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.8	#1 PZ-9	3.7 GPM	Bit #:	4	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS:	50	SPM:	72	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PVYP:	12/22	#2 PZ-9	3.7GPM	Type:	HC 506 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	10/22	SPM:	72	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330	
WL:	13.6	GPM:	533	S/N:	7114382	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	2,150	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	3.3	AV DC:	568	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	10	AV DP:	312	Depth In:	7,968	Packers:	\$ -	Welding:	\$ -	
PH :	8.2	JetVel:	145	FTG:	1,204	Tanks:	\$ -	Camp Cost:	\$ -	
Pf/Mf:	0.00/5.00	ECD:	9.43	Hrs:	38 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	2900	SPR #1 :	50 spm - 300 psig	FPH:	31.3	#DIV/O!	\$ -	Bits:	\$ -	
Ca :	40	SPR #2 :	50 spm - 350 psig	WOB:	22/26	Pumping L/T:	\$ -	Mud Motors:	\$ 2,352	
Dapp ppb:	5.00	Btm.Up:	30 min	R-RPM:	42/55	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.	M-RPM:		82/85	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	7	Total Rot. Hrs:	198.0	Daily Total:	\$ -	Drilling Mud:	\$ 9,573	
06:00	18:00	12.00	Rotary motor drill 7-7/8" hole 8,476 to 8,870 ft. 394 ft at 32.8 fph.						Misc. / Labor:	\$ -
18:00	06:00	12.00	Rotary motor drill 7-7/8" hole 8,870 to 9,172 ft. 302 ft at 25.2 fph.						Csg. Crew:	\$ -
								Daily Total:	\$ 37,255	
								Cum. Wtr:	\$ 32,088	
								Cum. Fuel	\$ 53,450	
								Cum. Bits:	\$ 33,500	
								BHA		
								BIT	7 7/8" 1.00	
								.16 MM	6 1/4" 35.39	
								TELE. DR	6 1/4" 7.92	
								1-DC	6 1/4" 30.77	
								1-IBS	7 1/2" 6.43	
								1-DC	6 1/4" 28.88	
								1-IBS	7 1/2" 6.42	
								18-DCS	6 1/4" 543.20	
								TOTAL BHA = 660.01		
								Survey	1.0° 7,825'	
								Survey	2.5° 7,886'	
		24.00		TD	14,600'	BOILER	0			
P/U	205 K#	LITH:	MUD CLEANER YES				BKG GAS	15 U		
S/O	195 K#	FLARE:	Gas Buster NO				CONN GAS	230 U		
ROT.	200 K#	LAST CSG.RAN:	8 5/8"	SET @ 3518' KB		PEAK GAS	4,420 U			
FUEL	Used:	1,648	On Hand:	5,083	Co.Man	Bob Hosfield	TRIP GAS	NA		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R18E S-25
 43-047-38352
 GPS N40° 0.0' 244" W109° 50.0' 294"

RKB = 27 FT

AFE # 60216

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/16/07		DAYS: 13		
Current: Operations:		Rotary drill 7-7/8" hole at 9,384 ft.								
Depth:	9384'	Prog:	212	D Hrs:	10 1/2	AV ROP:	20.2	Formation: UPPER MESAVERDE		
DMC:	\$3,589	TMC:	\$33,415		TDC:	\$44,378	CWC: \$1,044,880			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	9.1	#1 PZ-9	3.7 GPM	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	47	SPM:	72	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/20	#2 PZ-9	3.7GPM	Type:	HC 506 ZX	HC 506 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	8/19	SPM:	72	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330
WL:	12	GPM:	533	S/N:	7114382	7302215	Float Equip:	\$ -	Trucking:	\$ 560
Cake:	1	Press:	1,800	Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ -
Solids:	5	AV DC:	568	TD Out:	9,268	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -
MBT	10	AV DP:	312	Depth In:	7,968	9,268	Packers:	\$ -	Welding:	\$ -
PH :	8.2	JetVel:	145	FTG:	1,300	116	Tanks:	\$ -	Camp Cost:	\$ -
Pf/Mf:	0.00/4.90	ECD:	9.43	Hrs:	44	5	Separator:	\$ -	Cement:	\$ -
Chlor:	3000	SPR #1 :	50 spm - 300 psig	FPH:	29.5	23.2	Heater:	\$ -	Bits:	\$ 9,000
Ca :	40	SPR #2 :	50 spm - 350 psig	WOB:	22/30	10/20	Pumping L/T:	\$ -	Mud Motors:	\$ 539
Dapp ppb:	5.00	Btm.Up:	36	R-RPM:	42/65	55	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.	M-RPM:		78/85	NA	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs:		208.5		Daily Total:	\$ -	Drilling Mud:	\$ 3,589
06:00	11:30	5.50	Rotary motor drill 7-7/8" hole 9,172 to 9,268 ft. 96 ft at 17.5 fph.						Misc. / Labor:	\$ 5,360
11:30	12:00	0.50	Build and pump pill. Drop Epoch survey tool.						Csg. Crew:	\$ -
12:00	16:00	4.00	Pull out of hole. No problems.						Daily Total:	\$ 44,378
16:00	17:30	1.50	Lay down 2 IB stabilizers, Teledrift tool, and mud motor.						Cum. Wtr:	\$ 32,088
17:30	18:00	0.50	Function test pipe and blind rams. Make up bit and bit sub.						Cum. Fuel	\$ 53,450
18:00	20:00	2.00	Run in hole. Note: 1/2 hour was rig service to change slip dies.						Cum. Bits:	\$ 33,500
20:00	21:30	1.50	Cut and slip 107 ft drilling line.						BHA	
21:30	24:00	2.50	Run in hole to 9,217 ft. Fill drill string & break circulation at shoe & 6,500 ft.						Bit	7 7/8" 1.00
00:00	00:30	0.50	Wash & ream 9,217 to 9,268 ft. No fill. Break in bit.						Bit Sub	6 1/4" 3.78
00:30	05:00	4.50	Rotary drill 7-7/8" hole 9,268 to 9,376 ft. 108 ft at 24.0 fph.						20 - D.C.'s	6 1/4" 602.15
05:00	05:30	0.50	Replace O-ring on mudline to standpipe.							
05:30	06:00	0.50	Rotary drill 7-7/8" hole 9,376 ft to 9,384 ft. 8 ft at 16.0 fph.							
			Wasatch	5,350'	Sunnyside	12,150'				
			Mesaverde	9,175'	Kenilworth	12,380'				
			Castlegate	11,680'	Aberdeen	12,480'				
			Desert	11,940'	Spring Canyon	12,610'				
			Grassy	12,060'	Manchos Shale	12,740'				
		24.00			TD	14,600'	BOILER	0	Survey	1.5° 9,179'
P/U	210 K#	LITH:					MUD CLEANER	YES	BKG GAS	100 U
S/O	198 K#	FLARE:	NONE				Gas Buster	VENTING	CONN GAS	480 U
ROT.	204 K#	LAST CSG.RAN:	8 5/8"		SET @ 3518' KB		PEAK GAS		2,500 U	
FUEL	Used:	1,158	On Hand:	3,925		Co.Man	Bob Hosfield		TRIP GAS	8,400 U
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	3	WC	O	NA	IG	BC	PR		

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DIV. OF OIL, GAS & MINING TOTAL BHA 606.93



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 7093 RIBES 25
 43-047-38352
 GPS N40° 0.0' 244" W109° 50.0' 294"

RKB = 27 FT

AFE # 60216

SWF 32-25-9-18		Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/17/07	DAYS: 14		
Current: Operations:		Rotary drill 7-7/8" hole at 9,895 ft.					
Depth: 9895'	Prog: 511	D Hrs: 23 1/2	AV ROP: 21.7	Formation: MESAVERDE			
DMC: \$2,967	TMC: \$36,382		TDC: \$76,818	CWC: \$1,121,698			
Contractor: NABORS 270		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 9.2	#1 PZ-9 3.7 GPM	Bit #: 4	Conductor: \$ -	Loc, Cost: \$ -			
VIS: 41	SPM: 110	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 10/17	#2 PZ-9 3.7GPM	Type: HC 506 ZX	Int. Csg: \$ -	Day Rate: \$ 22,000			
Gel: 7/20	SPM:	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 2,330			
WL: 12.0	GPM: 407	S/N: 7302215	Float Equip: \$ -	Trucking: \$ 810			
Cake: 1	Press: 1,300	Jets: 6 X 16	Well Head: \$ -	Water: \$ 3,061			
Solids: 5.6	AV DC: 436	TD Out: Drilling	TBG/Rods: \$ -	Fuel: \$ -			
MBT 10	AV DP: 240	Depth In: 9,268	Packers: \$ -	Welding: \$ -			
PH : 8.1	JetVel: 111	FTG: 627	Tanks: \$ -	Camp Cost: \$ -			
Pf/Mf: 0.00/4.80	ECD: 9.62	Hrs: 28 1/2	Separator: \$ -	Cement: \$ -			
Chlor: 3000	SPR #1 : 50 spm - 350 psig	FPH: 22.0 #DIV/0!	Heater: \$ -	Bits: \$ -			
Ca : 40	SPR #2 : 50 spm - 350 psig	WOB: 22/28	Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb: 5.0	Btm.Up: 45 min.	R-RPM: 50/60	Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:		Total D.T. 7	M-RPM: NA	Misc: \$ -	Consultant: \$ 1,150		
START	END	TIME	Total Rot. Hrs: 232.0	Daily Total: \$ -	Drilling Mud: \$ 2,967		
06:00	17:30	11.50	Rotary drill 7-7/8" hole 9,384 to 9,658 ft. 274 ft at 23.8 fph.			Misc. / Labor: \$ 44,500	
17:30	18:00	0.50	Rig service.			Csg. Crew: \$ -	
18:00	06:00	12.00	Rotary drill 7-7/8" hole 9,658 to 9,895 ft. 237 ft at 19.8 fph.			Daily Total: \$ 76,818	
						Cum. Wtr: \$ 35,149	
			Note: Vary weight on bit and rotary rpm to maximize penetration rate.			Cum. Fuel \$ 53,450	
						Cum. Bits: \$ 42,500	
RECEIVED						BHA	
				Bit	7 7/8"	1.00	
				Bit Sub	6 1/4"	3.78	
				20 - D.C.'s	6 1/4"	602.15	
DIV. OF OIL, GAS & MINING							
			Wasatch 5,350'	Sunnyside 12,150'			
			Mesaverde 9,175'	Kenilworth 12,380'			
			Castlegate 11,680'	Aberdeen 12,480'			
			Desert 11,940'	Spring Canyon 12,610'			
			Grassy 12,060'	Manchos Shale 12,740'			
		24.00	TD 14,600'	BOILER 0			
P/U 220 K#	LITH:	MUD CLEANER YES			BKG GAS	5,400 U	
S/O 205 K#	FLARE: NONE	Gas Buster Venting			CONN GAS	6,792 U	
ROT. 210 K#	LAST CSG.RAN: 8 5/8"	SET @ 3518' KB			PEAK GAS	8,685 U	
FUEL Used: 1,383	On Hand: 2,542	Co.Man	Bob Hosfield		TRIP GAS	NA	
BIT # 5	ICS	OCS	DC	LOC	B/S	G	
						ODC	
						RP	
CONDITION							



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R18E S-25
 43-042-38352
 GPS N40° 0.0' 244" W109° 50.0' 294"

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/18/07		DAYS: 15			
Current: Operations:			Rotary drill 7-7/8" hole at 10,330 ft.									
Depth: 10330'		Prog: 435		D Hrs: 21 1/2		AV ROP: 20.2		Formation: MESAVERDE				
DMC: \$4,643			TMC: \$36,382			TDC: \$34,602		CWC: \$1,156,300				
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	9.4	#1 PZ-9	3.7 GPM	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	41	SPM:	110	Size:	7 7/8"	Surf. Csg:	\$ (32,271)	Rig Move:	\$ -			
PV/YP:	9/20	#2 PZ-9	3.7 GPM	Type:	HC 506 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	9/23	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330			
WL:	14.0	GPM:	407	S/N:	7302215	Float Equip:	\$ 6,821	Trucking:	\$ -			
Cake:	1	Press:	1,400	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -			
Solids:	5.6	AV DC:	436	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ 28,225			
MBT:	10	AV DP:	240	Depth In:	9,268	Packers:	\$ -	Welding:	\$ -			
PH :	7.8	JetVel:	111	FTG:	1,062	Tanks:	\$ -	Camp Cost:	\$ 255			
Pf/Mf:	0.00/5.20	ECD:	9.62	Hrs:	50	Separator:	\$ -	Cement:	\$ -			
Chlor:	3400	SPR #1 :	50 spm - 350 psig	FPH:	21.2	#DIV/O!	\$ -	Bits:	\$ 1,000			
Ca :	40	SPR #2 :	50 spm - 400 psig	WOB:	20/30	Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	5.3	Btm.Up:	47 min.	R-RPM:	50/65	Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Consultant:	\$ 1,150			
START	END	TIME	9	Total Rot. Hrs:		253.5	Daily Total:	\$ (25,450)	Drilling Mud:	\$ 4,643		
06:00	14:30	8.50	Rotary drill 7-7/8" hole 9,895 to 10,038 ft. 143 ft at 16.8 fph.								Misc. / Labor:	\$ 449
14:30	15:00	0.50	Rig service.								Csg. Crew:	\$ -
15:00	16:00	1.00	Rig Repair. Adjustment of SCR and Traction Motor "A".								Daily Total:	\$ 34,602
16:00	18:00	2.00	Rotary drill 7-7/8" hole 10,038 to 10,078 ft. 40 ft at 20.0 fph.								Cum. Wtr:	\$ 38,210
18:00	02:00	8.00	Rotary drill 7-7/8" hole 10,078 to 10,270 ft. 192 ft at 22.6 fph.								Cum. Fuel:	\$ 81,675
02:00	03:00	1.00	Rig Repair. Adjustment of SCR and No. 2 generator.								Cum. Bits:	\$ 43,500
03:00	06:00	3.00	Rotary drill 7-7/8" hole 10,270 to 10,330 ft. 60 ft at 20.0 fph.								BHA	
									Bit	7 7/8"	1.00	
									Bit Sub	6 1/4"	3.78	
									20 - D.C.'s	6 1/4"	602.15	
RECEIVED												
OCT 22 2007												
DIV. OF OIL, GAS & MINING												
			Wasatch	5,350'	Sunnyside	12,150'						
			Mesaverde	9,175'	Kenilworth	12,380'						
			Castlegate	11,680'	Aberdeen	12,480'						
			Desert	11,940'	Spring Canyon	12,610'			TOTAL BHA =	606.93		
			Grassy	12,060'	Manchos Shale	12,740'			Survey	1.5°	9,179'	
		24.00			TD	14,600'	BOILER	0	Survey			
P/U	230 K#	LITH:				MUD CLEANER YES				BKG GAS	1,250 U	
S/O	205 K#	FLARE: 1 to 3 Feet.				Gas Buster Venting				CONN GAS	1,650 U	
ROT.	217 K#	LAST CSG.RAN: 8 5/8" SET @ 3518' KB				PEAK GAS				7,530 U		
FUEL Used:	847	On Hand: 9,536				Co.Man	Bob Hosfield			TRIP GAS	NA	
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T095 R18E S25
 43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18		Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/22/07		DAYS: 19			
Current: Operations:		Rotary Drill 7-7/8" Hole at 11,760 ft.									
Depth: 11760'		Prog: 416		D Hrs: 20		AV ROP: 20.8		Formation: CASTLEGATE			
DMC: \$4,025		TMC: \$57,973		TDC: \$29,505		CWC: \$1,304,891					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	10	#1 PZ-9	3.7 GPM	Bit #:	7	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	41	SPM:	100	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	15/20	#2 PZ-9	3.7 GPM	Type:	HC 506 ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	7/21	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330		
WL:	14.4	GPM:	370	S/N:	7114931	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press:	1365	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -		
Solids:	9	AV DC:	395	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP:	217	Depth In:	11,344	Packers:	\$ -	Welding:	\$ -		
PH :	7.7	JetVel:	101	FTG:	416	Tanks:	\$ -	Camp Cost:	\$ -		
Pf/Mf:	0.00/6.00	ECD:	10.4	Hrs:	20	Separator:	\$ -	Cement:	\$ -		
Chlor:	3500	SPR #1 :	50 spm - 400 psig	FPH:	20.8	#DIV/0!	Heater:	\$ -	Bits:	\$ -	
Ca :	40	SPR #2 :	50 spm - 350 psig	WOB:	15/27	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	5.3	Btm.Up:	55 Min	R-RPM:	50/65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:			
		10		NA		\$ -		\$ 1,150			
START	END	TIME	Total Rot. Hrs:		322.5		Daily Total:		\$ 4,025		
06:00	07:30	1.50	Run in hole. Install rotating head. Took weight at 11,135 ft. 20,000 lbs down.						Misc. / Labor:		\$ -
07:30	09:30	2.00	Lay down 5 singles. Wash and ream tight spot at 11,135 ft. Wash to 11,344 ft. No fill. Break in bit.						Csg. Crew:		\$ -
									Daily Total:		\$ 29,505
09:30	16:30	7.00	Rotary drill 7-7/8" hole 11,344 to 11,525 ft. 181 ft at 25.9 fph.						Cum. Wtr:		\$ 38,210
16:30	17:00	0.50	Rig service.						Cum. Fuel		\$ 81,675
17:00	18:00	1.00	Rotary drill 7-7/8" hole 11,525 to 11,557 ft. 32 ft at fph.						Cum. Bits:		\$ 69,423
18:00	06:00	12.00	Rotary drill 7-7/8" hole 11,557 to 11,760 ft. 203 ft at 16.9 fph.						BHA		
							Bit	7 7/8"	1.00		
							Bit Sub	6 1/4"	3.78		
							20 - D.C.'s	6 1/4"	602.15		
			Note: On connection at 11,400 ft lost 35 bbls mud. From 11,400 to 11,585 ft. hole seeped 122 bbls mud (approximately 17 bph). Total mud lost = 157 bbls. No seepage since.								
			Note: Day tour held connection BOP drill in 2 mins.								
			Wasatch	5,350'	Sunnyside	12,150'					
			Mancha	9,175'	Kenilworth	12,380'					
			Castlegate	11,680'	Aberdeen	12,480'					
			Desert	11,940'	Spring Canyon	12,610'					
			Grassy	12,060'	Manchos Shale	12,740'					
		24.00	TD	14,600'	BOILER	0	TOTAL BHA = 606.93				
P/U	255 K#	LITH:		MUD CLEANER YES		BKG GAS		5,000 U			
S/O	230 K#	FLARE: 2 - 6 feet. Bottoms up - no flare.		Gas Buster Venting		CONN GAS		5,550 U			
ROT.	249 K#	LAST CSG.RAN: 8 5/8"		SET @ 3518' KB		PEAK GAS		8,860 U			
FUEL Used:	1,077	On Hand: 5,083		Co.Man Bob Hosfield		TRIP GAS		8,650 U			
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

RECEIVED

OCT 22 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T095 R18E S25
 43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'			Prog.Depth 14,600'			DATE 10/19/07			DAYS: 16		
Current: Operations:			Rotary drill 7-7/8" hole at 10,671 ft.											
Depth: 10671'		Prog: 341		D Hrs: 14		AV ROP: 24.4		Formation: MESAVERDE						
DMC: \$3,426		TMC: \$44,451				TDC: \$43,679		CWC: \$1,199,979						
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST			INTANGIBLE COST			
MW:	9.5	#1 PZ-9	3.7 GPM	Bit #:	5	6	Conductor:	\$	-	Loc, Cost:	\$	-		
VIS:	42	SPM:	110	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$	-	Rig Move:	\$	-		
PV/YP:	12/17	#2 PZ-9	3.7GPM	Type:	HC 506 ZX	HC 506 ZX	Int. Csg:	\$	-	Day Rate:	\$	22,000		
Gel:	8/23	SPM:		MFG:	HTC	HTC	Prod Csg:	\$	-	Rental Tools:	\$	2,330		
WL:	14.4	GPM:	407	S/N:	7302215	7111845	Float Equip:	\$	-	Trucking:	\$	-		
Cake:	1	Press:	1,400	Jets:	6 X 16	6 X 16	Well Head:	\$	-	Water:	\$	-		
Solids:	7	AV DC:	436	TD Out:	10,353	Drilling	TBG/Rods:	\$	-	Fuel:	\$	-		
MBT	12.5	AV DP:	240	Depth In:	9,268	10,353	Packers:	\$	-	Welding:	\$	-		
PH :	8.1	JetVel:	111	FTG:	1,085	318	Tanks:	\$	-	Camp Cost:	\$	850		
Pf/Mf:	0.00/5.60	ECD:	9.62	Hrs:	51 1/2	12.5	Separator:	\$	-	Cement:	\$	-		
Chlor:	3600	SPR #1 :	50 spm - 180 psig	FPH:	21.1	25.4	Heater:	\$	-	Bits:	\$	13,923		
Ca :	40	SPR #2 :	50 spm - 180 psig	WOB:	20/30	18/28	Pumping L/T:	\$	-	Mud Motors:	\$	-		
Dapp ppb:	5.0	Btm.Up:	49 Min.	R-RPM:	50/65	55/65	Prime Mover:	\$	-	Corrosion:	\$	-		
Time Break Down:			Total D.T.	M-RPM:	NA	NA	Misc:	\$	-	Consultant:	\$	1,150		
START	END	TIME	9	Total Rot. Hrs:		267.5	Daily Total:	\$	-	Drilling Mud:	\$	3,426		
06:00	07:30	1.50	Rotary drill 7-7/8" hole 10,330 to 10,353 ft. 23 ft at 15.3 fph.								Misc. / Labor:	\$	-	
07:30	08:00	0.50	Pump pill. Drop Epoch survey tool.								Csg. Crew:	\$	-	
08:00	12:00	4.00	Pull out of hole. No problems.								Daily Total:	\$	43,679	
12:00	13:00	1.00	Break bit. Recover survey. Check float. Function test pipe & blind rams.								Cum. Wtr:	\$	38,210	
13:00	16:30	3.50	Run in hole. Fill drill string & break circulation at 3,500 & 7,500 ft.								Cum. Fuel	\$	81,675	
16:30	17:30	1.00	Precautionary wash & ream 10,291 to 10,353 ft. No fill or junk.								Cum. Bits:	\$	57,423	
17:30	18:00	0.50	Rotary drill 7-7/8" hole 10,353 to 10,362 ft. 9 ft at 18.0 fph.								BHA			
18:00	06:00	12.00	Rotary drill 7-7/8" hole 10,362 to 10,671 ft. 309 ft at 25.8 fph.								Bit	7 7/8"	1.00	
										Bit Sub	6 1/4"	3.78		
			NOTE: Bit No. 5 had section of short blade missing. Approximately								20 - D.C.'s	6 1/4"	602.15	
			1" x 1/2" x 1/2" plus one cutter.											
RECEIVED														
OCT 22 2007														
DIV. OF OIL, GAS & MINING														
			Wasatch	5,350'	Sunnyside	12,150'								
			Mesa Verde	9,175'	Kenilworth	12,380'								
			Castlegate	11,680'	Aberdeen	12,480'								
			Desert	11,940'	Spring Canyon	12,610'								
			Grassy	12,060'	Manchos Shale	12,740'								
		24.00			TD	14,600'	BOILER	0						
P/U	245 K#	LITH:				MUD CLEANER YES				BKG GAS 1,600 U				
S/O	215 K#	FLARE: 0 to 4 Feet. Bottoms up = 6 to 10 ft.				Gas Buster Venting				CONN GAS 2,581 U				
ROT.	230 K#	LAST CSG.RAN: 8 5/8"				SET @ 3518' KB				PEAK GAS 4,140 U				
FUEL	Used:	1,026	On Hand: 8,510				Co.Man Bob Hosfield				TRIP GAS 2,368 U			
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION	1	1	BC	M	NA	IG	CC	PR						



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/20/07		DAYS: 17				
Current: Operations:			Rotary drill 7-7/8" hole at 11,175 ft.										
Depth: 11175'		Prog: 504		D Hrs: 22 1/2		AV ROP: 22.4		Formation: LOWER MESAVERDE					
DMC: \$3,233		TMC: \$47,684				TDC: \$31,663		CWC: \$1,231,642					
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids			TANGIBLE COST		INTANGIBLE COST				
MW:	9.7	#1 PZ-9 3.7 GPM		Bit #:	6		Conductor:	\$ -		Loc, Cost:	\$ -		
VIS:	38	SPM: 110		Size:	7 7/8"		Surf. Csg:	\$ -		Rig Move:	\$ -		
PV/YP:	8/16	#2 PZ-9 3.7GPM		Type:	HC 506 ZX		Int. Csg:	\$ -		Day Rate:	\$ 22,000		
Gel:	6/19	SPM:		MFG:	HTC		Prod Csg:	\$ -		Rental Tools:	\$ 2,330		
WL:	16.4	GPM: 407		S/N:	7111845		Float Equip:	\$ -		Trucking:	\$ -		
Cake:	2	Press: 1,400		Jets:	6 X 16		Well Head:	\$ -		Water:	\$ -		
Solids:	7.4	AV DC: 436		TD Out:	Drilling		TBG/Rods:	\$ -		Fuel:	\$ -		
MBT:	12.5	AV DP: 240		Depth In:	10,353		Packers:	\$ -		Welding:	\$ -		
PH :	8.1	JetVel: 111		FTG:	822		Tanks:	\$ -		Camp Cost:	\$ 550		
Pf/Mf:	0.00/5.40	ECD: 9.62		Hrs:	35		Separator:	\$ -		Cement:	\$ -		
Chlor:	3500	SPR #1 : 50 spm - 300 psig		FPH:	23.5		#DIV/0!	Heater:	\$ -		Bits:	\$ 2,400	
Ca :	40	SPR #2 : 50 spm - 280 psig		WOB:	20/28		Pumping L/T:	\$ -		Mud Motors:	\$ -		
Dapp ppb:	5.0	Btm.Up: 50 Min		R-RPM:	50/65		Prime Mover:	\$ -		Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		NA		Misc:		\$ -	Consultant:	\$ 1,150
START	END	TIME	10		Total Rot. Hrs:		290.0		Daily Total:		\$ -	Drilling Mud:	\$ 3,233
06:00	15:30	9.50	Rotary drill 7-7/8" hole 10,671 to 10,926 ft. 255 ft at 26.8 fph.									Misc. / Labor:	\$ -
15:30	16:00	0.50	Rig service.									Csg. Crew:	\$ -
16:00	18:00	2.00	Rotary drill 7-7/8" hole 10,926 to 10,982 ft. 56 ft at 28.0 fph.									Daily Total:	\$ 31,663
18:00	00:30	6.50	Rotary drill 7-7/8" hole 10,982 to 11,116 ft. 134 ft at 20.6 fph.									Cum. Wtr:	\$ 38,210
00:30	01:30	1.00	Downtime. Work on No. 3 generator.									Cum. Fuel	\$ 81,675
01:30	06:00	4.50	Rotary drill 7-7/8" hole 11,116 to 11,175 ft. 59 ft at 13.1 fph.									Cum. Bits:	\$ 57,423
RECEIVED										BHA			
OCT 22 2007										Bit	7 7/8"	1.00	
DIV. OF OIL, GAS & MINING										Bit Sub	6 1/4"	3.78	
DIV. OF OIL, GAS & MINING										20 - D.C.'s	6 1/4"	602.15	
				Wasatch	5,350'	Sunnyside	12,150'						
				Mesaverde	9,175'	Kenilworth	12,380'						
				Castlegate	11,680'	Aberdeen	12,480'						
				Desert	11,940'	Spring Canyon	12,610'	TOTAL BHA = 606.93					
				Grassy	12,060'	Manchos Shale	12,740'	Survey	1.5°	9,179'			
						TD	14,600'	BOILER	0	Survey	2.2°	10,308'	
P/U	245 K#		LITH:				MUD CLEANER YES		BKG GAS		4,880 U		
S/O	220 K#		FLARE: Intermittent 2 - 6 ft.				Gas Buster Venting		CONN GAS		6,060 U		
ROT.	238 K#		LAST CSG.RAN: 8 5/8" SET @ 3518' KB						PEAK GAS		6,890 U		
FUEL	Used:	1,248	On Hand: 7,262				Co.Man Bob Hosfield		TRIP GAS		NA		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'	Prog.Depth 14,600'	DATE 10/23/07	DAYS: 20		
Current: Operations:			Run in hole.					
Depth: 11918'	Prog: 158	D Hrs: 13 1/2	AV ROP: 11.7	Formation: CASTLEGATE				
DMC: \$9,218	TMC: \$67,191			TDC: \$53,698	CWC: \$1,358,589			
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 9.9	#1 PZ-9	3.7 GPM	Bit #: 7	8	Conductor: \$ -	Loc.Cost: \$ -		
VIS: 44	SPM: 100		Size: 7 7/8"	7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 9/28	#2 PZ-9	3.7GPM	Type: HC 506 ZX+	HC 506 ZX+	Int. Csg: \$ -	Day Rate: \$ 22,000		
Gel: 10/29	SPM:		MFG: HTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 2,330		
WL: 13.2	GPM: 370		S/N: 7114931	7011909	Float Equip: \$ -	Trucking: \$ 1,000		
Cake: 1	Press: 1400		Jets: 6 X 16	6 X 16	Well Head: \$ -	Water: \$ -		
Solids: 10	AV DC: 395		TD Out: 11,918		TBG/Rods: \$ -	Fuel: \$ -		
MBT 15	AV DP: 217		Depth In: 11,344		Packers: \$ -	Welding: \$ -		
PH: 7.6	JetVel: 101		FTG: 574		Tanks: \$ -	Camp Cost: \$ -		
Pf/Mf: 0.00/6.20	ECD: 10.4		Hrs: 33.5		Separator: \$ -	Cement: \$ -		
Chlor: 3600	SPR #1: 50 spm - 400 psig		FPH: 17.1	#DIV/0!	Heater: \$ -	Bits: \$ 18,000		
Ca: 40	SPR #2: 50 spm - 400 psig		WOB: 22/32		Pumping L/T: \$ -	Mud Motors: \$ -		
Dapp ppb: 5.5	Btm.Up: 55 Min		R-RPM: 50/65		Prime Mover: \$ -	Corrosion: \$ -		
Time Break Down:			Total D.T. 10	M-RPM: NA	NA	Misc: \$ -	Consultant: \$ 1,150	
START	END	TIME	Total Rot. Hrs: 336.0		Daily Total: \$ -	Drilling Mud: \$ 9,218		
06:00	18:00	12.00	Rotary drill 7-7/8" hole 11,760 to 11,906 ft. 146 ft at 12.2 fph.				Misc. / Labor: \$ -	
18:00	19:30	1.50	Rotary drill 7-7/8" hole 11,906 to 11,918 ft. 12 ft at 8.0 fph.				Csg. Crew: \$ -	
19:30	01:00	5.50	Pump pill and pull out of hole for bit. No problems.				Daily Total: \$ 53,698	
01:00	01:30	0.50	Change bits. Check drill pipe float. Function test rams and HCR valve.				Cum. Wtr: \$ 38,210	
01:30	06:00	4.50	Run in hole. Fill drill string and break circulation at casing shoe, 7,520 ft and 10,570 ft.				Cum. Fuel \$ 81,675	
			Currently at 10,570 ft.				Cum. Bits: \$ 87,423	
RECEIVED						BHA		
OCT 23 2007						Bit	7 7/8" 1.00	
DIV. OF OIL, GAS & MINING						Bit Sub	6 1/4" 3.78	
DIV. OF OIL, GAS & MINING						20 - D.C.'s	6 1/4" 602.15	
			Wasatch 5,350'	Sunnyside 12,150'				
			Mesaverde 9,175'	Kenilworth 12,380'				
			Castlegate 11,680'	Aberdeen 12,480'				
			Desert 11,940'	Spring Canyon 12,610'				
			Grassy 12,060'	Manchos Shale 12,740'				
		24.00	TD 14,600'	BOILER 0				
P/U 260 K#	LITH:	MUD CLEANER YES			BKG GAS	5,200 U		
S/O 240 K#	FLARE: 2 - 6 feet.	Gas Buster Venting			CONN GAS	6,100 U		
ROT. 250 K#	LAST CSG.RAN: 8 5/8"	SET @ 3518' KB			PEAK GAS	7,095 U		
FUEL Used: 997	On Hand: 4,086	Co.Man	Bob Hosfield		TRIP GAS	NA		
BIT # 7	ICS	OCS	DC	LOC	B/S	G	ODC	
RP								
CONDITION 3	5	WC	All	NA	1/16"	None	PR	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/24/07		DAYS: 21				
Current: Operations:			Rotary Drill 7-7/8" Hole at 12,160 ft.										
Depth: 12160'		Prog: 242		D Hrs: 21		AV ROP: 11.5		Formation: SUNNYSIDE					
DMC: \$6,813		TMC: \$74,004				TDC: \$65,133		CWC: \$1,423,722					
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	10	#1 PZ-9	3.7 GPM	Bit #:	8	Conductor:	\$ -	Loc.Cost:	\$ -				
VIS:	41	SPM:	100	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	11/20	#2 PZ-9	3.7GPM	Type:	HC 506 ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000				
Gel:	10/21/28	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330				
WL:	14.2	GPM:	370	S/N:	7011909	Float Equip:	\$ -	Trucking:	\$ -				
Cake:	1	Press:	1400	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 1,953				
Solids:	10	AV DC:	395	TD Out:	Drilling	TBG/Rods:	\$ -	Fuel:	\$ 29,077				
MBT:	15	AV DP:	217	Depth In:	11,918	Packers:	\$ -	Welding:	\$ -				
PH :	7.6	JetVel:	101	FTG:	242	Tanks:	\$ -	Camp Cost:	\$ -				
Pf/Mf:	0.00/6.00	ECD:	10.4	Hrs:	21.0	Separator:	\$ -	Cement:	\$ -				
Chlor:	2200	SPR #1 :	50 spm - 400 psig	FPH:	11.5	#DIV/0!	Heater:	\$ -	Bits:	\$ -			
Ca :	20	SPR #2 :	50 spm - 400 psig	WOB:	18/30	Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:	5.5	Btm.Up:	55 Min	R-RPM:	50/65	Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:			Total D.T.	M-RPM:	NA	NA	Misc:	\$ -	Consultant:	\$ 1,150			
START	END	TIME	10	Total Rot. Hrs:		357.0	Daily Total:	\$ -	Drilling Mud:	\$ 6,813			
06:00	06:30	0.50	Install rotating head rubber.						Misc. / Labor:	\$ 1,810			
06:30	07:30	1.00	Run in hole to 11,835 ft.						Csg. Crew:	\$ -			
07:30	08:30	1.00	Precautionary wash and ream 11,835 to 11,918 ft. No fill. Break in bit.						Daily Total:	\$ 65,133			
08:30	16:30	8.00	Rotary drill 7-7/8" hole 11,918 to 12,065 ft. 147 ft at 18.4 fph.						Cum. Wtr:	\$ 40,163			
16:30	17:00	0.50	Rig service.						Cum. Fuel:	\$ 110,752			
17:00	18:00	1.00	Rotary drill 7-7/8" hole 12,065 to 12,080 ft. 15 ft at 15.0 fph.						Cum. Bits:	\$ 87,423			
18:00	06:00	12.00	Rotary drill 7-7/8" hole 12,080 to 12,160 ft. 80 ft at 6.7 fph.						BHA				
								Bit	7 7/8"	1.00			
								Bit Sub	6 1/4"	3.78			
								20 - D.C.'s	6 1/4"	602.15			
RECEIVED													
OCT 24 2007													
DIV. OF OIL, GAS & MINING													
			Wasatch	5,350'	Sunnyside	12,150'							
			Mesaverde	9,175'	Kenilworth	12,380'							
			Castlegate	11,680'	Aberdeen	12,480'							
			Desert	11,940'	Spring Canyon	12,610'							
			Grassy	12,060'	Manchos Shale	12,740'							
		24.00			TD	14,600'	BOILER	0	TOTAL BHA = 606.93				
P/U	265 K#	LITH:					MUD CLEANER	YES	BKG GAS	4,200 U			
S/O	240 K#	FLARE:	2 - 6 feet. Bottoms up flare 10-14 ft.				Gas Buster	Venting	CONN GAS	4,370 U			
ROT.	254 K#	LAST CSG.RAN:	8 5/8"		SET @	3518" KB		PEAK GAS	8,178 U				
FUEL	Used:	1,022	On Hand:	10,987		Co.Man	Bob Hosfield		TRIP GAS	8,064 U			
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R18E S25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'		Prog.Depth 14,600'		DATE 10/25/07		DAYS: 22		
Current: Operations:			Circulate and raise mud weight to 10.4 ppg.								
Depth: 12284'		Prog: 124		D Hrs: 9		AV ROP: 13.8		Formation: SUNNYSIDE			
DMC: \$2,574		TMC: \$76,578				TDC: \$47,709		CWC: \$1,471,431			
Contractor: NABORS 270				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 PZ-9 3.7 GPM		Bit #:	8	9	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS:	41	SPM: 100		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/18	#2 PZ-9 3.7GPM		Type:	HC 506 ZX+	HC 506 ZX+	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	11/27/34	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330	
WL:	14.2	GPM:	370	S/N:	7011909	7114929	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1400	Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC:	395	TD Out:	12,177	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	13.8	AV DP:	217	Depth In:	11,918	12,177	Packers:	\$ -	Welding:	\$ -	
PH :	7.6	JetVel:	101	FTG:	259	107	Tanks:	\$ -	Camp Cost:	\$ 550	
Pf/Mf:	0.00/5.80	ECD:	10.4	Hrs:	23.0	7	Separator:	\$ -	Cement:	\$ -	
Chlor:	2000	SPR #1 :	50 spm - 400 psig	FPH:	11.3	15.3	Heater:	\$ -	Bits:	\$ 18,000	
Ca :	20	SPR #2 :	50 spm - 400 psig	WOB:	18/30	20/23	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.5	Btm.Up:	62 Min	R-RPM:	50/65	58/63	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	NA	NA	Misc:	\$ -	Consultant:	\$ 1,150	
START	END	TIME		Total Rot. Hrs:		366.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,574	
06:00	08:00	2.00	Rotary drill 7-7/8" hole 12,160 to 12,177 ft. 17 ft at 8.5 fph.							Misc. / Labor:	\$ 1,105
08:00	09:00	1.00	Mix and pump pill. Drop Epoch survey tool.							Csg. Crew:	\$ -
09:00	13:00	4.00	Pull out of hole. No problems.							Daily Total:	\$ 47,709
13:00	13:30	0.50	Change bits. Recover survey tool. Function test pipe and blind rams.							Cum. Wtr:	\$ 40,163
13:30	15:00	1.50	Run in hole to 3,500 ft.							Cum. Fuel	\$ 110,752
15:00	16:00	1.00	Cut and slip 130 ft drilling line.							Cum. Bits:	\$ 87,423
16:00	18:00	2.00	Run in hole. Fill drill string and break circulation at 3,500 & 7,500 ft.							BHA	
18:00	19:30	1.50	Run in hole. Fill drill string and break circulation at 10,500 ft.							Bit	7 7/8" 1.00
19:30	20:30	1.00	Precautionary wash and ream 12,097 to 12,177 ft. No fill. Break in bit.							Bit Sub	6 1/4" 3.78
20:30	03:30	7.00	Rotary drill 7-7/8" hole 12,177 to 12,284 ft. 107 ft at 15.3 fph.							20 - D.C.'s	6 1/4" 602.15
03:30	06:00	2.50	Well flowed. Took 58 bbl gain. Shut in well. SIDPP = 0. SICP = 100 psig.								
			Circulate well and raise mud weight to 10.4 ppg.								
			NOTE: Resumed drilling at 07:00 am.								
			Wasatch	5,350'	Sunnyside	12,150'					
			Mesaverde	9,175'	Kenilworth	12,380'					
			Castlegate	11,680'	Aberdeen	12,480'					
			Desert	11,940'	Spring Canyon	12,610'					
			Grassy	12,060'	Manchos Shale	12,740'					
		24.00			TD	14,600'	BOILER	0	TOTAL BHA = 606.93		
P/U	275 K#	LITH:		MUD CLEANER YES				BKG GAS 3,000 U			
S/O	245 K#	FLARE:		Gas Buster YES				CONN GAS 3,100 U			
ROT.	255 K#	LAST CSG.RAN:		8 5/8"		SET @ 3518' KB		PEAK GAS 3,490 U			
FUEL Used:	1,008	On Hand:		9,979		Co.Man Bob Hosfield		TRIP GAS 3,490 U			
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	8	WC	M & O	NA	IG	None	PR			

RECEIVED
OCT 25 2007



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 093 R18E S-25
43-049-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'			Prog.Depth 14,600'			DATE 10/28/07			DAYS: 25			
Current: Operations:			Run in Hole with bit and mud motor.												
Depth: 13336'		Prog: 98		D Hrs: 5 1/2		AV ROP: 17.8		Formation: MANCHOS SHALE							
DMC: \$22,760			TMC: \$120,527			TDC: \$66,714			CWC: \$1,614,378						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST				INTANGIBLE COST			
MW:	10.8	#1 PZ-9	3.7 GPM	Bit #:	9	10	Conductor:	\$ -	Loc. Cost:	\$ -					
VIS:	44	SPM:	95	Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	12/20	#2 PZ-9	3.7GPM	Type:	HC 506 ZX+	HC 506 ZX	Int. Csg:	\$ -	Day Rate:	\$ 22,000					
Get:	10/28/35	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,330					
WL:	18.2	GPM:	352	S/N:	7114929	7112844	Float Equip:	\$ -	Trucking:	\$ -					
Cake:	2	Press:	1500	Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water:	\$ -					
Solids:	13	AV DC:	376	TD Out:	13,336	Drilling	TBG/Rods:	\$ -	Fuel:	\$ -					
MBT:	13.7	AV DP:	206	Depth In:	12,177	13,336	Packers:	\$ -	Welding:	\$ -					
PH :	7.8	JetVel:	96	FTG:	1,159		Tanks:	\$ -	Camp Cost:	\$ -					
P/Mf:	0.00/4.00	ECD:	11.2	Hrs:	53.5		Separator:	\$ -	Cement:	\$ -					
Chlor:	4000	SPR #1 :	50 spm - 525 psig	FPH:	21.7	#DIV/O!	Heater:	\$ -	Bits:	\$ 12,000					
Ca :	20	SPR #2 :	50 spm - 525 psig	WOB:	23/32		Pumping L/T:	\$ -	Mud Motors:	\$ -					
Dapp ppb:	5.0	Btm.Up:	72 Min.	R-RPM:	55/70		Prime Mover:	\$ -	Corrosion:	\$ -					
Time Break Down:			Total D.T.	M-RPM:	NA		Misc:	\$ -	Consultant:	\$ 1,150					
START	END	TIME		Total Rot. Hrs:	412.5		Daily Total:	\$ -	Drilling Mud:	\$ 22,760					
06:00	11:30	5.50	Rotary drill 7-7/8" hole 12,238 to 13,336 ft. 98 ft at 17.8 fph.							Misc. / Labor:	\$ 6,474				
11:30	14:30	3.00	Mix and spot 30 bbls 11.8 ppg weighted pills at 13,336 and 12,836 ft.							Csg. Crew:	\$ -				
14:30	10:00	7.50	Mix and pump pill. Pull out of hole. No problems. Break off bit.							Daily Total:	\$ 66,714				
21:30	22:30	1.00	Attempt to pull wear bushing. Could not get past blind rams.							Cum. Wtr:	\$ 40,163				
22:30	23:00	0.50	Make up bit and mud motor.							Cum. Fuel	\$ 110,752				
23:00	06:00	7.00	Run in hole. Fill and circulate at BHA, fill and circulate bottoms up at casing shoe. Fill and break circulation at 6,000 ft and 8,500 ft.							Cum. Bits:	\$ 99,423				
									BHA						
									Bit	7 7/8"	1.00				
RECEIVED									0.15 MM	6 1/4"	33.22				
OCT 29 2007									20 - D.C.'s	6 1/4"	602.15				
OIL, GAS & MINING															
			Wasatch	5,350'	Sunnyside	12,150'									
			Mesaverde	9,175'	Kenilworth	12,380'									
			Castlegate	11,680'	Aberdeen	12,480'									
			Desert	11,940'	Spring Canyon	12,610'									
			Grassy	12,060'	Manchos Shale	12,740'									
			TD	14,600'	BOILER	0									
						TOTAL BHA = 636.37									
						Survey	1.8°	12,134 ft							
						Survey	2.2°	11,319 ft							
P/U	280 K#	LITH:				MUD CLEANER NO				BKG GAS 5,500 U					
S/O	255 K#	FLARE: 4 to 8 ft.				Gas Buster YES				CONN GAS 7,708 U					
ROT.	265 K#	LAST CSG.RAN: 8 5/8"				SET @ 3518' KB				PEAK GAS 7,708 U					
FUEL	Used: 888	On Hand: 6,863				Co.Man Bob Hosfield				TRIP GAS NA					
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION	1	2	WC	M	NA	IG	BC	PR							



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 09S R 18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 12,910'			Prog.Depth 14,600'			DATE 10/27/07			DAYS: 24			
Current: Operations:			Rotary Drill 7-7/8" Hole at 13,238 ft.												
Depth: 13238'		Prog: 450		D Hrs: 18 1/2		AV ROP: 24.3		Formation: MANCHOS SHALE							
DMC: \$12,007			TMC: \$97,767			TDC: \$38,047			CWC: \$1,547,664						
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST				INTANGIBLE COST			
MW:	10.8	#1 PZ-9	3.7 GPM	Bit #:	9	Conductor: \$ -		Loc.Cost: \$ -							
VIS:	41	SPM:	95	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -							
PVIYP:	14/22	#2 PZ-9	3.7GPM	Type:	HC 506 ZX+	Int. Csg: \$ -		Day Rate: \$ 22,000							
Gel:	11/27/34	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,330							
WL:	14.2	GPM:	352	S/N:	7114929	Float Equip: \$ -		Trucking: \$ 560							
Cake:	1	Press:	1500	Jets:	6 X 16	Well Head: \$ -		Water: \$ -							
Solids:	12	AV DC:	376	TD Out:	Drilling	TBG/Rods: \$ -		Fuel: \$ -							
MBT:	13.7	AV DP:	206	Depth In:	12,177	Packers: \$ -		Welding: \$ -							
PH :	7.8	JetVel:	96	FTG:	1,061	Tanks: \$ -		Camp Cost: \$ -							
Pf/Mf:	0.00/5.20	ECD:	11.2	Hrs:	48.0	Separator: \$ -		Cement: \$ -							
Chlor:	4000	SPR #1 :	50 spm - 525 psig	FPH:	22.1	#DIV/0!		Heater: \$ -							
Ca :	20	SPR #2 :	50 spm - 525 psig	WOB:	23/32	Pumping L/T: \$ -		Mud Motors: \$ -							
Dapp ppb:	5.5	Btm.Up:	64 Min	R-RPM:	55/70	Prime Mover: \$ -		Corrosion: \$ -							
Time Break Down:			Total D.T.		M-RPM:		NA		NA		Misc: \$ -		Consultant: \$ 1,150		
START	END	TIME	Total Rot. Hrs:		407.0		Daily Total: \$ -		Drilling Mud: \$ 12,007						
06:00	16:00	10.00	Rotary drill 7-7/8" hole 12,788 to 13,115 ft. 327 ft at 32.7 fph.									Misc. / Labor: \$ -			
16:00	21:30	5.50	Well flowed on connection. Gained 100 bbls. Attempt to circulate out while drilling. No success. Open manual and HCR valve. Open choke.									Csg. Crew: \$ -			
			Close annular. Circulate at 50 spm. Took 38 bbls to get pressure. Gained additional 127 bbls. Circulate out gas. With returns to surface gain was down to 45 bbls.									Daily Total: \$ 38,047			
			BGG before = 3,700 U. BGG after gain = 8,948 U.									Cum. Wtr: \$ 40,163			
			Check for flow after circulating out gas. No flow.									Cum. Fuel \$ 110,752			
			Raise mud weight to 10.8 ppg.									Cum. Bits: \$ 87,423			
21:30	06:00	8.50	Rotary drill 7-7/8" hole 13,115 to 13,238 ft. 123 ft at 14.5 fph.									TOTAL BHA = 606.93			
			Wasatch 5,350'		Sunnyside 12,150'										
			Mesaverde 9,175'		Kenilworth 12,380'										
			Castlegate 11,680'		Aberdeen 12,480'										
			Desert 11,940'		Spring Canyon 12,610'										
			Grassy 12,060'		Manchos Shale 12,740'										
		24.00	TD 14,600'		BOILER 0										
P/U	280 K#	LITH:					MUD CLEANER NO		BKG GAS 8,900 U						
S/O	250 K#	FLARE:	4 to 8 ft.				Gas Buster YES		CONN GAS 9,050 U						
ROT.	265 K#	LAST CSG.RAN:	8 5/8"				SET @ 3518' KB		PEAK GAS 9,180 U						
FUEL	Used: 1,117	On Hand:	7,751				Co.Man Bob Hosfield		TRIP GAS NA						
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION															

RECEIVED

OCT 29 2007

GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09SR18E 5-25
43-049-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'	Prog.Depth 14,900'	DATE 11/5/07	DAYS: 33			
Current: Operations:			STAGE IN HOLE FOR LAY DOWN						
Depth: 14900'(TD)	Prog: 0	D Hrs: 0	AV ROP:	#DIV/0!	Formation: MANCOS SHALE				
DMC: \$6,124	TMC: \$288,732		TDC: \$10,978	CWC: \$2,052,408					
Contractor: NABORS 270		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW: 11.8	#1 PZ-9	3.7 GPS	Bit #:	Conductor: \$ -		Loc.Cost: \$ -			
VIS: 43	SPM: 65	Size:	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: 18/22	#2 PZ-9	3.7GPS	Type:	Int. Csg: \$ -		Day Rate: \$ 1,374			
Gel: 11/29/35	SPM:	MFG:	Prod Csg: \$ -		Rental Tools: \$ 2,330				
WL: 18.2	GPM: 239	S/N:	Float Equip: \$ -		Trucking: \$ -				
Cake: 2	Press: 1130	Jets:	Well Head: \$ -		Water: \$ -				
Solids: 14	AV DC: 181	TD Out:	TBG/Rods: \$ -		Fuel: \$ -				
MBT 12.5	AV DP: 122	Depth In:	Packers: \$ -		Welding: \$ -				
PH: 7.8	JetVel: 65	FTG:	Tanks: \$ -		Camp Cost: \$ -				
Pf/Mf: .00/5.80	ECD:	Hrs:	Separator: \$ -		Cement: \$ -				
Chlor: 7000	SPR #1: 50 spm - 525 psig	FPH: #VALUE!	#DIV/0!	Heater: \$ -		Bits: \$ -			
Ca: 20	SPR #2: 50 spm - 525 psig	WOB:	Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb: 5.5	Btm.Up:	R-RPM:	Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T. 35	M-RPM:		Misc: \$ -		Consultant: \$ 1,150	
START	END	TIME	Total Rot. Hrs: 498.0		Daily Total: \$ -		Drilling Mud: \$ 6,124		
06:00	04:30	22.30	CONT. CIRC @ SHOE WAIT ON PARTS FOR # 2 GENERATOR, REPAIR					Misc. / Labor: \$ -	
			# 2 GENERATOR, 22 1/2 HRS DOWN TIME					Csg. Crew: \$ -	
04:30	06:00	1.30	STAGE IN HOLE F/LAY DOWN CURRENTLY @ 4500'					Daily Total: \$ 10,978	
								Cum. Wtr: \$ 44,118	
								Cum. Fuel \$ 126,637	
								Cum. Bits: \$ 99,423	
RECEIVED							BHA		
NOV 05 2007							Bit	7 7/8"	1.00
DIV. OF OIL, GAS & MINING							BIT S.	6 1/4"	3.78
DIV. OF OIL, GAS & MINING							20 - D.C.'s	6 1/4"	602.15
			Wasatch	5,350'	Sunnyside	12,150'			
			Mesaverde	9,175'	Kenilworth	12,380'			
			Castlegate	11,680'	Aberdeen	12,480'			
			Desert	11,940'	Spring Canyon	12,610'	TOTAL BHA = 606.93		
			Grassy	12,060'	Mancos Shale	12,740'	Survey	1.8°	12,134 ft
		24.00			TD	14,900'	Survey	2.2°	11,319 ft
P/U	305 K#	LITH:	MUD CLEANER NO			BKG GAS 1847			
S/O	270 K#	FLARE:	20' TO 30' FLARE ON CIRC OUT @SHOE			Gas Buster YES		CONN GAS N/A	
ROT.	285 K#	LAST CSG.RAN:	8 5/8"		SET @ 3518' KB		PEAK GAS 2750		
FUEL Used:	555	On Hand:	3,370		Co.Man	Floyd Mitchell		TRIP GAS 2750	
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T 093 R18E S-25
 43-049-~~3035~~
 3935

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'		Prog.Depth 14,900'		DATE 11/6/07		DAYS: 34				
Current: Operations:			CONT. T/ STAGE IN HOLE FOR LAY DOWN										
Depth: 14900'(TD)		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: MANCOS SHALE			
DMC: \$6,151			TMC: \$292,884			TDC: \$56,200			CWC: \$2,108,608				
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids				TANGIBLE COST			INTANGIBLE COST		
MW:	12	#1 PZ-9 3.7 GPS		Bit #:		Conductor:		\$ -		Loc.Cost: \$ -			
VIS:	40	SPM: 70		Size:		Surf. Csg:		\$ -		Rig Move: \$ -			
PV/YP:	17/24	#2 PZ-9 3.7GPS		Type:		Int. Csg:		\$ -		Day Rate: \$ 22,000			
Gel:	10/29/36	SPM:		MFG:		Prod Csg:		\$ -		Rental Tools: \$ 2,330			
WL:	20.5	GPM: 259		S/N:		Float Equip:		\$ -		Trucking: \$ -			
Cake:	2	Press: 960		Jets:		Well Head:		\$ -		Water: \$ -			
Solids:	15	AV DC:		TD Out:		TBG/Rods:		\$ -		Fuel: \$ 15,569			
MBT:	12.5	AV DP:		Depth In:		Packers:		\$ -		Welding: \$ -			
PH :	7.8	JetVel:		FTG:		Tanks:		\$ -		Camp Cost: \$ -			
Pf/Mf:	.00/5.90	ECD:		Hrs:		Separator:		\$ -		Cement: \$ -			
Chlor:	7500	SPR #1 : 50 spm - 525 psig		FPH: #VALUE!		#DIV/0!		Heater: \$ -		Bits: \$ 9,000			
Ca :	20	SPR #2 : 50 spm - 525 psig		WOB:		Pumping L/T:		\$ -		Mud Motors: \$ -			
Dapp ppb:	5.5	Btm.Up:		R-RPM:		Prime Mover:		\$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$ -		Consultant: \$ 1,150		
START	END	TIME	35		Total Rot. Hrs:		498.0		Daily Total: \$ -		Drilling Mud: \$ 6,151		
06:00	6:00	24.00	CONT T/ STAGE IN HOLE FOR LAY DOWN, CIRC OUT GAS AND COND.									Misc. / Labor: \$ -	
			HOLE & MUD, CURRENTLY @ 13,871'									Csg. Crew: \$ -	
												Daily Total: \$ 56,200	
												Cum. Wtr: \$ 44,118	
												Cum. Fuel \$ 142,206	
												Cum. Bits: \$ 108,423	
RECEIVED										BHA			
NOV 06 2007										Bit	7 7/8"	1.00	
DIV. OF OIL, GAS & MINING										BIT S.	6 1/4"	3.78	
DIV. OF OIL, GAS & MINING										20 - D.C.'s	6 1/4"	602.15	
			Wasatch 5,350'		Sunnyside 12,150'								
			Mesaverde 9,175'		Kenilworth 12,380'								
			Castlegate 11,680'		Aberdeen 12,480'								
			Desert 11,940'		Spring Canyon 12,610'		TOTAL BHA = 606.93						
			Grassy 12,060'		Mancos Shale 12,740'		Survey 1.8° 12,134 ft						
		24.00			TD 14,900'		BOILER 0		Survey 2.2° 11,319 ft				
P/U	275 K#		LITH:				MUD CLEANER NO		BKG GAS 5311				
S/O	255 K#		FLARE: 25' TO 35' FLARE ON CIRC OUT				Gas Buster YES		CONN GAS N/A				
ROT.	265 K#		LAST CSG.RAN: 8 5/8" SET @ 3518' KB						PEAK GAS 8400				
FUEL Used:	1,002		On Hand: 6,554				Co.Man Floyd Mitchell		TRIP GAS 8400				
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R 18E S25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'		Prog.Depth 14,900'		DATE 11/7/07		DAYS: 35			
Current: Operations:			LAY DOWN DRILL PIPE (SLOW)									
Depth: 14900'(TD)	Prog: 0		D Hrs: 0		AV ROP:		#DIV/O!		Formation: MANCOS SHALE			
DMC: \$18,821		TMC: \$311,705			TDC: \$46,419		CWC: \$2,155,027					
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	12	#1 PZ-9	3.7 GPS	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	43	SPM:	65	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	19/21	#2 PZ-9	3.7GPS	Type:		Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	12/39/36	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,330			
WL:	21.6	GPM :	239	S/N:		Float Equip:	\$ -	Trucking:	\$ -			
Cake:	2	Press:	920	Jets:		Well Head:	\$ -	Water:	\$ 1,218			
Solids:	16	AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT	12.5	AV DP:		Depth In:		Packers:	\$ -	Welding:	\$ -			
PH :	7.7	JetVel:		FTG:		Tanks:	\$ -	Camp Cost:	\$ 900			
Pf/Mf:	.00/5.80	ECD:		Hrs:		Separator:	\$ -	Cement:	\$ -			
Chlor:	7500	SPR #1 :	50 spm - 525 psig	FPH:	#VALUE!	#DIV/O!	Heater:	\$ -	Bits:	\$ -		
Ca :	20	SPR #2 :	50 spm - 525 psig	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.8	Btm.Up:		R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T. 35		M-RPM:		Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME			Total Rot. Hrs: 498.0		Daily Total: \$ -		Drilling Mud: \$ 18,821			
06:00	12:00	6.00	CONT T/ STAGE IN HOLE FOR LAY DOWN, CIRC OUT GAS AND COND.						Misc. / Labor: \$ -			
12:00	12:30	0.30	WASH & REAM F/14,800' T/14,900' (NO FILL)						Csg. Crew: \$ -			
12:30	22:00	9.30	CIRC. OUT GAS CONDITION MUD & HOLE F/ LAY DOWN						Daily Total: \$ 46,419			
22:00	03:00	5.00	SPOT 13.0 PPG MUD ACROSS MANCOS FORMATION, LAY DOWN DRILL						Cum. Wtr: \$ 45,336			
			PIPE SLOW TO 12,500'						Cum. Fuel \$ 142,206			
03:00	03:30	0.30	PUMP 14.0 PPG DRY JOB @ 12,500'						Cum. Bits: \$ 108,423			
03:30	06:00	2.30	CONT T/LAY DOWN DRILL PIPE SLOW TO PREVENT SWABBING (BIT						BHA			
			AT 11,000' @ 06:00)						Bit	7 7/8"	1.00	
			RECEIVED						BIT S.	6 1/4"	3.78	
			NOV 07 2007						20 - D.C.'s	6 1/4"	602.15	
			DIV. OF OIL, GAS & MINING									
			Wasatch	5,350'	Sunnyside	12,150'						
			Mesaverde	9,175'	Kenilworth	12,380'						
			Castlegate	11,680'	Aberdeen	12,480'						
			Desert	11,940'	Spring Canyon	12,610'						
			Grassy	12,060'	Mancos Shale	12,740'						
		24.00			TD	14,900'	BOILER	0	TOTAL BHA = 606.93			
P/U	305 K#	LITH:					MUD CLEANER	NO	BKG GAS	5311		
S/O	270 K#	FLARE:	20' TO 25' FLARE ON CIRC OUT				Gas Buster	YES	CONN GAS	N/A		
ROT.	280 K#	LAST CSG.RAN:	8 5/8"		SET @	3518' KB		PEAK GAS	8400			
FUEL	Used: 872	On Hand:	5,682		Co.Man	Floyd Mitchell		TRIP GAS	8400			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												

CONFIDENTIAL



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX: 337-364-1667

November 7, 2007

43-097-38352
25 9s 18e

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - Sheep Wash Federal 32-25-9-18

Enclosed with this letter are Mudlogs, and an Evaluation for the Sheep Wash Federal 32-25-9-18 well. The following copies are included, as per your instructions:

<i>Description</i>	<i>Copies</i>
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED
NOV 08 2007
DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

43049-38352
CONFIDENTIAL
TOPSRIBE 525
~~43049-38352~~

SWF 32-25-9-18			Per.Depth 14,900'	Prog.Depth 14,900'	DATE 11/8/07	DAYS: 36		
Current: Operations:			Circulate and Condition Mud at 4,540 ft.					
Depth: 14900'(TD)	Prog: 0	D Hrs: 0	AV ROP:	#DIV/0!	Formation: MANCOS SHALE			
DMC: \$1,717	TMC: \$313,422	TDC: \$31,358	CWC: \$2,186,385					
Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 12.1	#1 PZ-9	3.7 GPS	Bit #:		Conductor: \$ -	Loc.Cost: \$ -		
VIS: 44	SPM: 60	Size:			Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 18/23	#2 PZ-9	3.7GPS	Type:		Int. Csg: \$ -	Day Rate: \$ 22,000		
Gel: 12/29/36	SPM:	MFG:			Prod Csg: \$ -	Rental Tools: \$ 2,330		
WL: 22.0	GPM: 222	S/N:			Float Equip: \$ -	Trucking: \$ 560		
Cake: 2	Press: 180	Jets:			Well Head: \$ -	Water: \$ -		
Solids: 16	AV DC:	TD Out:			TBG/Rods: \$ -	Fuel: \$ -		
MBT 12.5	AV DP: 130	Depth In:			Packers: \$ -	Welding: \$ -		
PH: 7.8	JetVel:	FTG:			Tanks: \$ -	Camp Cost: \$ 653		
Pf/Mf: .00/5.80	ECD: 12.5	Hrs:			Separator: \$ -	Cement: \$ -		
Chlor: 7800	SPR #1:	FPH: #VALUE!	#DIV/0!		Heater: \$ -	Bits: \$ -		
Ca: 20	SPR #2:	WOB:			Pumping L/T: \$ -	Mud Motors: \$ -		
Dapp ppb: 5.5	Btm.Up:	R-RPM:			Prime Mover: \$ -	Corrosion: \$ -		
Time Break Down:			Total D.T. 35	M-RPM:	Misc: \$ -	Consultant: \$ 1,150		
START	END	TIME	Total Rot. Hrs: 498.0		Daily Total: \$ -	Drilling Mud: \$ 1,717		
06:00	16:30	10.50	Finish laying down drill pipe.				Misc. / Labor: \$ 2,948	
16:30	17:00	0.50	Break down kelly.				Csg. Crew: \$ -	
17:00	18:30	1.50	Lay down BHA. Hole took 12 bbls over calculated fill.				Daily Total: \$ 31,358	
18:30	19:00	0.50	Pull wear bushing. No wear.				Cum. Wtr: \$ 45,336	
19:00	21:30	2.50	Held pre-job & safety meeting. Rig up Weatherford casing crew.				Cum. Fuel \$ 142,206	
21:30	02:30	5.00	Make up float shoe, shoe joint, float collar. Run in hole to 3,500 ft.				Cum. Bits: \$ 108,423	
			Fill and break circulation at 500 ft intervals.				BHA	
02:30	04:00	1.50	Install rotating head rubber. Circulate bottoms up. Max Gas = 2,844 units.				Bit	7 7/8" 1.00
04:00	05:00	1.00	Run 4-1/2" production casing to 4,540 ft.				BIT S.	6 1/4" 3.78
05:00	06:00	1.00	Install rotating head rubber. Circulate bottoms up. Max gas = 2,365 units.				20 - D.C.'s	6 1/4" 602.15
RECEIVED								
NOV 08 2007								
DIV. OF OIL, GAS & MINING		Winnich 5,350'	Sunnyside 12,150'					
		Mesaverde 9,175'	Kenilworth 12,380'					
		Castlegate 11,680'	Aberdeen 12,480'					
		Desert 11,940'	Spring Canyon 12,610'					
		Grassy 12,060'	Mancos Shale 12,740'					
		24.00	TD 14,900'	BOILER 0	TOTAL BHA = 606.93			
					Survey 1.8°	12,134 ft		
					Survey 2.2°	11,319 ft		
P/U 57 K#	LITH:	MUD CLEANER NO			BKG GAS 2,000 U			
S/O K#	FLARE: Intermittent 5 to 20 ft.	Gas Buster YES			CONN GAS NA			
ROT. K#	LAST CSG.RAN: 8 5/8"	SET @ 3518' KB			PEAK GAS 2,844 U			
FUEL Used: 768	On Hand: 4,914	Co.Man Bob Hosfield	TRIP GAS NA					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION								



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NOV 13 2007

GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T09S R 18E S-25
43-049-38352

DIV. OF OIL, GAS & MINING
RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'	Prog.Depth 14,900'	DATE 11/9/07	DAYS: 37		
Current: Operations:			Circulate and Condition Mud at 13,736 ft.					
Depth: 14900'(TD)	Prog: 0	D Hrs: 0	AV ROP:	#DIV/O!	Formation: MANCOS SHALE			
DMC: \$4,118	TMC: \$317,540		TDC: \$34,653	CWC: \$2,221,038				
Contractor: NABORS 270		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 12.1	#1 PZ-9	3.7 GPS	Bit #:	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS: 43	SPM: 60	Size:	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP: 18/22	#2 PZ-9	3.7GPS	Type:	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel: 12/29/36	SPM:	MFG:	Prod Csg:	\$ -	Rental Tools:	\$ 2,330		
WL: 22.0	GPM: 222	S/N:	Float Equip:	\$ -	Trucking:	\$ -		
Cake: 2	Press: 460	Jets:	Well Head:	\$ -	Water:	\$ -		
Solids: 16	AV DC:	TD Out:	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT 12.5	AV DP: 130	Depth In:	Packers:	\$ -	Welding:	\$ -		
PH: 7.8	JetVel:	FTG:	Tanks:	\$ -	Camp Cost:	\$ 975		
Pf/Mf: .00/5.80	ECD: 12.5	Hrs:	Separator:	\$ -	Cement:	\$ -		
Chlor: 8000	SPR #1:	FPH: #VALUE!	Heater:	\$ -	Bits:	\$ -		
Ca: 20	SPR #2:	WOB:	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb: 5.5	Btm.Up:	R-RPM:	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T. 35	M-RPM:	Misc: \$ -	Consultant:	\$ 1,150	
START	END	TIME	Total Rot. Hrs: 498.0	Daily Total:	\$ -	Drilling Mud:	\$ 4,118	
06:00	07:00	1.00	Circulate and condition mud at 4,540 ft. Maximum gas = 2,511 Units.			Misc. / Labor:	\$ 4,080	
07:00	08:00	1.00	Run 4-1/2" production casing to 5,672 ft. Partial returns.			Csg. Crew:	\$ -	
08:00	10:30	2.50	Install rotating head rubber. Circulate bottoms up. Max gas = 2,223 Units.			Daily Total:	\$ 34,653	
10:30	12:30	2.00	Run 4-1/2" production casing to 8,120 ft.			Cum. Wtr:	\$ 45,336	
12:30	15:00	2.50	Install rotating head rubber. Circulate bottoms up. Max gas = 3,642 Units.			Cum. Fuel:	\$ 142,206	
15:00	16:00	1.00	Run 4-1/2" production casing to 10,013 ft.			Cum. Bits:	\$ 108,423	
16:00	18:30	2.50	Condition mud and circulate bottoms up. Maximum gas = 4,978 Units.			BHA		
18:30	20:00	1.50	Run 4-1/2" production casing to 11,545 ft.					
20:00	23:00	3.00	Condition mud and circulate bottoms up. Maximum gas = 3,122 Units.					
23:00	00:30	1.50	Change casing elevators. Run 4-1/2" production casing to 12,534 ft.					
00:30	02:30	2.00	Condition mud and circulate bottoms up. Maximum gas = 3,266 Units.					
02:30	03:00	0.50	Run 4-1/2" production casing to 13,100 ft.					
03:00	05:30	2.50	Condition mud and circulate bottoms up. Maximum gas = 3,394 Units.					
05:30	06:00	0.50	Run 4-1/2" production casing to 13,736 ft.					
			Wasatch 5,350'	Grassy 12,060'	Spring Canyon 12,610'			
			Mesaverde 9,175'	Sunnyside 12,150'	Mancos Shale 12,740'	TOTAL BHA = 0.00		
			Castlegate 11,680'	Kenilworth 12,380'	TD 14,900'	Survey 1.8°	12,134 ft	
		24.00	Desert 11,940'	Aberdeen 12,480'	BOILER 0	Survey 2.2°	11,319 ft	
P/U 190 K#	LITH:	MUD CLEANER NO			BKG GAS 2,500 U			
S/O 170 K#	FLARE: Intermittent 5 to 20 ft.	Gas Buster YES			CONN GAS NA			
ROT. K#	LAST CSG.RAN: 8 5/8"	SET @ 3518' KB			PEAK GAS 4,978 U			
FUEL Used: 623	On Hand: 4,291	Co.Man Bob Hosfield			TRIP GAS NA			
BIT #	ICS	OCs	DC	LOC	B/S	G	ODC	RP
CONDITION								



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 095 R 18E S-25
43-049-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'	Prog.Depth 14,900'	DATE 11/10/07	DAYS: 38			
Current: Operations:			Prepare to Lift BOP Stack to set Casing Slips.						
Depth: 14900'(TD)	Prog: 0	D Hrs: 0	AV ROP:	#DIV/0!	Formation: MANCOS SHALE				
DMC: \$6,746	TMC: \$317,540	TDC: \$397,995	CWC: \$2,619,033						
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 12.1	#1 PZ-9	3.7 GPS	Bit #:		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 43	SPM: 60	Size:			Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 18/22	#2 PZ-9	3.7GPS	Type:		Int. Csg: \$ -	Day Rate: \$ 22,000			
Gel: 12/29/37	SPM:	MFG:			Prod Csg: \$ 242,062	Rental Tools: \$ 2,330			
WL: 22.0	GPM: 222	S/N:			Float Equip: \$ -	Trucking: \$ -			
Cake: 2	Press: 460	Jets:			Well Head: \$ -	Water: \$ -			
Solids: 16	AV DC:	TD Out:			TBG/Rods: \$ -	Fuel: \$ -			
MBT: 12.5	AV DP: 130	Depth In:			Packers: \$ -	Welding: \$ -			
PH: 7.8	JetVel:	FTG:			Tanks: \$ -	Camp Cost: \$ -			
Pf/Mf: 0.00/5.70	ECD: 12.5	Hrs:			Separator: \$ -	Cement: \$ 82,257			
Chlor: 7800	SPR #1:	FPH: #VALUE!	#DIV/0!		Heater: \$ -	Bits: \$ -			
Ca: 20	SPR #2:	WOB:			Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb: 5.5	Btm.Up:	R-RPM:			Prime Mover: \$ -	Corrosion: \$ -			
Time Break Down:			Total D.T. 35	M-RPM:	Misc: \$ -	Consultant: \$ 1,150			
START	END	TIME	35	Total Rot. Hrs: 498.0	Daily Total: \$ 242,062	Drilling Mud: \$ 6,746			
06:00	08:30	2.50	Condition mud and circulate bottoms up. Maximum gas = 3,087 Units.				Misc. / Labor: \$ -		
08:30	09:00	0.50	Run 4-1/2" production casing to 14,438 ft.				Csg. Crew: \$ 41,450		
09:00	11:30	2.50	Condition mud and circulate bottoms up. Maximum gas = 2,340 Units.				Daily Total: \$ 397,995		
11:30	12:30	1.00	Run 4-1/2" production casing to 14,800 ft.				Cum. Wtr: \$ 45,336		
12:30	14:30	2.00	Precautionary wash 4-1/2" production casing 14,800 to 14,900 ft. 2 feet of fill.				Cum. Fuel: \$ 142,206		
14:30	21:00	6.50	Circulate and condition hole to cement 4-1/2" production casing.				Cum. Bits: \$ 108,423		
21:00	21:30	0.50	Held pre-job & safety meeting. Rig up Schlumberger cementers.				BHA		
21:30	03:00	5.50	Test line to 5,000 psig. Pump 20 bbls CW100 + 10 bbls H2O. Lead Slurry.						
			530 sks Hi-Lift + additives at 12.0 ppg. Yield = 2.26 cu.ft./sk. H2O = 12.95						
			gals/sk. 1st Tail = 1,210 sks 50/50 Poz G + additives at 14.1 ppg. Yield =						
			1.53 cu.ft./sk. H2O = 7.02 gals/sk. 2nd Tail = 410 sks 50/50 Poz G						
			Gas Block at 14.1 ppg. Yield = 1.53 cu.ft./sk. H2O = 7.02 gals/sk.						
			Displaced with 211 bbls 2% KCL water. Bumped plug at 4,900 psig.						
			900 psig over. Floats held. Full returns. Reciprocated up to 65 bbls left.						
			NOTE: Lost 45 minutes due to leaking quick connect for cement head.						
03:00	04:00	1.00	Rig down Schlumberger cementers. FS at 14,873 ft. FC at 14,827 ft.						
04:00	06:00	2.00	Rig up B&C Testers BOP winches. Prepare to lift BOP and set slips.				TOTAL BHA = 0.00		
			Clean mud tanks.				Survey 1.8°	12,134 ft	
		24.00					Survey 2.2°	11,319 ft	
P/U	180 K#	LITH:	MUD CLEANER NO		BKG GAS		1,800 U		
S/O	140 K#	FLARE:	Intermittent 5 to 10 ft.		Gas Buster YES		CONN GAS NA		
ROT.	K#	LAST CSG.RAN:	8 5/8" SET @ 3518' KB		PEAK GAS		4,066 U		
FUEL Used:	764	On Hand:	3,527		Co.Man Bob Hosfield		TRIP GAS NA		
BIT #	ICS	OCs	DC	LOC	B/S	G	ODC	RP	
CONDITION									

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DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S-25
43-047-38352

RKB = 27 FT

AFE # 60216

GPS N40° 0.0' 244" W109° 50.0' 294"

SWF 32-25-9-18			Per.Depth 14,900'		Prog.Depth 14,900'		DATE 11/11/07		DAYS: 39		
Current: Operations:			Rig Down and Prepare to Move Rig.								
Depth: 14900(TD)		Prog: 0		D Hrs: 0		AV ROP:		#DIV/O!		Formation: MANCOS SHALE	
DMC: \$370		TMC: \$324,656				TDC: \$33,928		CWC: \$2,652,961			
Contractor: NABORS 270			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW: #1 PZ-9 3.7 GPS		Bit #:		Conductor: \$ -		Loc.Cost: \$ -					
VIS: SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP: #2 PZ-9 3.7GPS		Type:		Int. Csg: \$ -		Day Rate: \$ 22,000					
Gel: SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 745					
WL: GPM:		S/N:		Float Equip: \$ -		Trucking: \$ -					
Cake: Press:		Jets:		Well Head: \$ -		Water: \$ -					
Solids: AV DC:		TD Out:		TBG/Rods: \$ -		Fuel: \$ -					
MBT AV DP:		Depth In:		Packers: \$ -		Welding: \$ -					
PH: JetVel:		FTG:		Tanks: \$ -		Camp Cost: \$ -					
PfiMf: ECD:		Hrs:		Separator: \$ -		Cement: \$ -					
Chlor: SPR #1:		FPH: #VALUE!		#DIV/O!		Heater: \$ -		Bits: \$ -			
Ca: SPR #2:		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -					
Dapp ppb: Btm.Up:		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -					
Time Break Down:			Total D.T. 35		M-RPM:		Misc: \$ -		Consultant: \$ 1,150		
START	END	TIME	Total Rot. Hrs: 498.0		Daily Total: \$ -		Drilling Mud: \$ 370				
06:00	09:30	3.50	Prepare to lift BOP stack. Lift BOP stack.							Misc. / Labor: \$ 9,663	
09:30	10:30	1.00	Set 4-1/2" casing slips with 175,000 lbs. down.							Csg. Crew: \$ -	
10:30	12:30	2.00	Set down BOP stack. Rig down BOP winches.							Daily Total: \$ 33,928	
12:30	22:00	9.50	Rig down and prepare to lower derrick Sunday morning.							Cum. Wtr: \$ 45,336	
										Cum. Fuel \$ 142,206	
										Cum. Bits: \$ 108,423	
NOTE: Rig released 01:00 PM Saturday 10 November 2007.									BHA		
<div style="border: 1px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 18px; margin: 0;">NOV 13 2007</p> <p style="font-size: 14px; margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>											
									TOTAL BHA = 0.00		
									Survey 1.8° 12,134 ft		
									BOILER 0		
P/U K#		LITH:		MUD CLEANER NO				BKG GAS			
S/O K#		FLARE:		Gas Buster YES				CONN GAS			
ROT. K#		LAST CSG.RAN:		4-1/2"		SET @ 14,873 ft KB		PEAK GAS			
FUEL Used: 764		On Hand: 3,527		Co.Man Bob Hosfield		TRIP GAS					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1785' FNL & 1783' FEL SW NE of Section 25-T9S-R18E		8. Well Name and No. Sheep Wash Federal 32-25-9-18
		9. API Well No. 43-047-38352
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 8/20/07

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NOV 30 2007

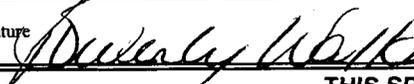
~~DIV OF OIL, GAS & MINING~~

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Signature



Title

Engineering Technician

Date

November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 10 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO Production Company

Lease: **Sheep Wash Federal 32-25-9-18**

Legal: SW NE of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38352

TOC inside surface csg.

Completion: Middle Mancos

- 11/23/07 MIRU Phoenix Survey' Inc , (P.S.I.). RIH CBL. Get stuck @ 14,680', top perf @ 14,707. Pull out of rope socket. RIH fishing tool w/ safety shear. Could not catch fish. POOH. RIH Overshot fishing tool, catch fish. Worked up/dn w/jars . Jars were not moving fish. Pulled hard on fish several times letting it sit till wt indicator would lose wt. Repeat process several times through the night gained 25'. 6:00 A.M. 11/22/07 pulled hard to let sit, did not lose any wt. 7:30 A.M. wt same. Work tools up/dn several times still stuck. Pull out of rope socket. Tools left in well, collar locator+spang jars+hydraulic jars+overshot+CBL tool. Will move rig in on 11/24/07. SDFD. (JD)
- 11/24/07 Lay pipe on racks to be ready for rig. (JD, RM)
- 11/25/07 MIRU Wildcat WS. Rig brike dn. Water pump on rig had to be changed out. Wait on parts, SDFD. (JD, RM)
- 11/26/07 Wait on Wildcat WS. When putting water pump together found a crack on housing. Rig pusher hot shot to Denver for parts. (JD, RM)
- 11/27/07 Finished repairing rig. RU. Tally and PU 3 3/4" overshot + BS + 263 jts tbg. SDFN. (Rick, JD) CC \$2,818,264
- 11/28/07 Fin RIH w/ tbg. Tail in w/ 76 jts P-110 tbg. RU swivel and break circ. Swivel dn 2 jts and latch onto fish @ 14634'. Worked fish f/ 65K to 90K. Fish slowly moved up hole 10'. Rig brake linkage broke. SDFN for repairs. (Rick, JD) CC \$2,835,715
- 11/29/07 Repaired rig. PU power swivel. Pulled tbg to 80K and fish came free. Pumped dn tbg to verify catch. RD power swivel. Start OOH w/ tbg. SWI & SDFN.

- 11/30/07 Fin POOH w/ tbg. Recovered entire fish. RIH w/ 3 blade mill (RBS) + BS + tbg. Tagged fill @ 14729' KB. RU swivel. SWI & SDFN. CC \$2,874,820
- 12/1/07 Break circ and circ clean to 14824' w/ 2% Kcl. POOH and LD tbg. SDFN. CC \$ 2,882,505
- 12/2/07 Fin POOH and LD tbg. ND BOPE. RDMOL. (Rick) CC \$2,888,530
- 12/3/07 Below zero this AM. MIRU JW Operating. RIH to perf stage **1-Middle Mancos**. Perforated f/ **14,705-07, 14,693-94, 14,654-55, 14,643-44, 14,626-27, 14,570-71, 14,560-61, 14,552-53, 14,542-53, 14,523-24, 14,513-14, 14,499-500**. Two pump trucks and blender would not start due to cold weather. Will frac tomorrow A.M. SDFN. (SCE,JD).
- 12/4/07 Still have some cold weathers problems (8 deg @ 11:00 AM). Psi testing to 12500 psi @ 2:30 PM. Fd 300 SICP after perforating. Broke dn perms @ 8665 psi @ 2.9 bpm. Pumped 1000 gal 15% Hcl acid. ISIP 8130. FG .99. Calc all 30 holes open. **Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel**. Flushed w/ 204.2 bbls. ISIP 7900 psi. FG .98. Opened well up to FB @ 5:50 PM, on 10/64" ck, w/ 7800 SICP. 6:40 AM, 12/5/07, SWI w/ 7100 FCP, on 10/64" ck. Made 917 bbls in 13 hrs. TR 917. BLWTR 3306. (SCE)
- 12/5/07 RIH w/ plug and guns to perf **Stage 2**.
- 12/6/07 SWI @ 6:40 a.m. w/7100. 917 bbls TR, 3306 BWLTR . RIH w/plug and guns to perf **stage 2**. While logging short jnt @ 13,758'. Tools hung up, could not go up or dn. Flowed well on a 10/64, 12/64, 18/64, and 20/64. Could not get tools to move. Tried to set plug to bring guns out of hole. Plug would not set. Pulled out of the rope socket. Turn well over to fb crew for night. SDFN. 7:00 AM, 12/6/07, well flowing back w/ 1200 FCP, on 16/64" ck. Made 1120 bbls in 15 hrs. TR 2038. BLWTR 2411. (JD, SCE)
- 12/7/07 Halliburton Coil tbg rig will be on loc @ 2:00 PM, today.
- 12/8/07 MIRU HES coil tbg unit, STI tools. RIH fishing tools on coil tbg. Circulate well while RIH, latch on to fish @ 14390'. Jar on fish for 1hr, fish came free. POOH. Recovered entire fish, sheared off of FTFP. Need to drill out FTFP tomorrow. JW Operating on loc to retrieve guns. SDFN. 7:00 AM, 12/8/07, well dead after recovering N2. Made 147 bbls in 24 hrs. TR 2625. BLWTR 2024. (JD)

- 12/9/07 Part of Halliburton crew wouldn't drive to loc due to icy roads. Will resume coil job tomorrow. 7:00 AM, 12/9/07, well was shut in last night back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTD. SWI over night. SDFN. (JD)
- 12/10/07 Halliburton coil tbgs on loc to drill out FTFP. RIH to drill plugs, 5 blade junk mill+coil tbgs. Tag fill @ 13,903'. Mill and circulate to plug @ 13,925'. Drill up FTFP and RIH. Wellhead pressure increased steady while washing dn, then would drop. Returns to the pit started with a little sand then turned to formation shale. Tools were RIH to 14,490' washing out fill. Mud motor quit working. POOH to 14,456 and circulate well. Return water cleared up but was still getting pieces of shale back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTD. SWI over night. SDFN. (JD)
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- 12/12/07 RDMOL Halliburton coil.
- 12/17/07 Updated late costs: DC \$141,097 CC \$3,066,818
- 12/18/07 MIRU Miles ws. MIRU JW Operating. **RIH CBP. Set @ 10,000'** POOH. SDFD. (JD) CC \$3,093,022.
- 12/19/07 Finish RU Miles ws. ND frac tree, NU BOP. RIH 3 blade concave mill+BS+string float+string float+circulation sub+60 jnts 2 3/8 tbgs. Trans on the rig tongs went out had to be taken to vernal to be repaired. SDFD. (JD) CC \$3,098,922
- 12/20/07 Finish RIH tbgs. Tag CBP @ 10,000 315 jnts tbgs. POOH 2 jnts land for night. Finish NU single pipe ram BOP. SDFN. (JD) CC \$3,104,322
- 12/21/07 RIH tag plug @ 10,000'. RU power swivel and drill up plug. Circulate well clean. PU and tally tbgs, RIH to fill. Tag fill @ 14,470. RIH and wash dn to 14,572. Started to get gas to tank. Quit making hole. Drill in same spot for 1 hr w/ no more hole. POOH 4 stands land tbgs for night.

EOT 14,316', turn well to fb crew for night w/FCP 400. SDFN. 7:00 AM, 12/21/07, well almost dead this AM. Died off at midnight, from 500 FCP. (JD) CC \$ 3,111,447

- 12/22/07 Fcp 0. RIH 1 stand and tag fill @ 14,269'. POOH lay dn stand. PU swivel w/ 1 jnt, RIH. Tag @ 14,269'. Try to get circulation, tbg plugged. Try to POOH, tbg stuck. Worked up/dn could not get tbg to move. Had to pull to 100,000#, and got tbg to come free. POOH 5 stands, drop ball and let it fall for 1 hr. Pump on tbg to get circ sub to open, tbg pressured up and circ sub did not open. POOH tbg. Tbg landed for night w/ 160 jnts. SWI for night. SDFN. (JD) CC \$3,116,447
- 12/23/07 Fd CP 650. Bled well off to pit. Finish POOH tbg. When all tbg was OOH it was missing the BS+Mill, and tools were plugged off w/ shale. Pin on bottom float parted from BS (this explains why we quit making hole while cleaning out). SWI, will have fishing tools on location 12/27/07. SDFD.(JD) CC \$3,120,447
- 12/28/07 Fd FCP 800. Blow well dn to pit. RIH Burn over shoe(3 3/4" O.D. / 3 1/4" I.D.)+Globe Basket+Globe Basket (3 3/4" O.D. / 2 3/4" I.D.) + Top Bushing(3 1/16" O.D. / 2" I.D.) + Bowen LBS (3 1/16" O.D. / 1 1/2" I.D.) + Bowen Jar(3 1/16" O.D. / 1 1/2" I.D.) + 2 3/8" P-105 tbg. Tag fill @ 14,142'. POOH 3 stands, land tbg @ 14,009. SDFN. (JD). CC \$3,129,227
- 12/29/07 Fd FTP 0. Did not get started till 9:30 due to -15 F degree temps. Continue RIH to 14,200', start mixing gel sweeps, 5 gal chem to 5 bbls water. Circulate and RIH tag @ 14,270'. Mill (rev circ) and wash up debris in csg, saw good gas kick. Work up/dn and circulate bottoms up. RIH tag @ 14,395'. Mill and circ bottoms up, saw good gas kick. Work up/dn and circulate bottoms up. RIH to 14,421, started to get a lot of gas up tbg. Circulate bottoms up and let gas blow dn. POOH and lay dn 5 jts tbg. SDFN. (JD) CC \$3,144,310
- 12/30/07 FD FTP 600. Blow well dn to pit. RIH tag @ 14,485. POOH, RU swivel. Reverse circulate well and RIH to tag @ 14,485'. Mill and wash up to 14,494'. Started to get a lot of gas to pit and pressure started to climb on rig pump. Lost 30k on weight indicator on rig due to gas kick. Pressure climbed 3500 on backside, returns to pit started to fall off. Shut dn pumping and try to unload tbg. Pressure on backside went instantly to 8000#, Doors on Washington head and stripping rubber were blown apart. Shut both sets of pipe rams and TI valve. Talk with (JDL). Decision was made to flow csg to get pressure dn. Will continue in A.M. Turn to FB crew @ 6:30 p.m. w/8000 on a 14/64 ck. SDFD. (JD) CC \$3,154,850
- 1/1/08 FD FCP 1100 on a 14/64 ck. Tbg 400. Blow tbg dn to tank. Had to change out Washington head on rig. Pump dn csg to get circulation, well press up

to 3000. Could not get circulation. Bleed off to pit, start POOH tbg. Land tbg @ 11,380'. SWI w/1400 . SDFN. (JD) CC \$3,163,100

1/3/08 FD SICP 8000. FB crew open up to pit @ 4:30 a.m. on a 14/64 ck. Well bled off to 1500 psi in 4 hrs, dn to 300 in 7 hrs. Start POOH tbg. W/ 8026' tbg in the well pump 70 bbls to kill. Well dead continue POOH tbg. Run out of day light, land tbg @ 6680' for night. SDFN. (JD) CC \$3,171,350

1/4/08 Well built up to 1000# during the night, fb crew bled off to pit. When rig crew arrived SICP was 200#. Blow well dn to pit. Continue POOH. W/ 44 jnts left in the hole started to get a lot of shale for 5 jnts. Tbg cleaned up and pulled wet for 21 jnts. Fd plug in tbg. Had trapped pressure on tbg, there was a miss understanding between operator and floor hand, tbg was backed off to much and it blew apart. Nobody was hurt we gathered up and talked about what had happened. Tbg cleaned up again and pulled wet for 13 jnts. Last 5 jnts +jar+bumper sub+globe baskets were packed off tight w/shale. The shoe was clean but had about ¼" crack in the bottom. SWI. Leave well shutin until further discussion and a new plan is formed. (JD) CC \$3,177,970

1/8/08 MIRU JW wireline. RIH gauge ring. Tag @ 13,980'. POOH. RIH w/cast iron bridge plug. Set @ 13,970'. POOH. RDMO JW. SDFN. (JD). CC \$3,190,262

1/9/08 POOH and lay dn tbg. Land tbg for night w/51 jnts left in the hole. SDFN. (JD) CC \$3,195,762

1/10/08 Finish POOH and lay dn tbg. ND wellhead and NU tbg head. SWI RDMO. SDFD. \$3,195,762 (JD)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No. U-9803

6. If Indian, Allottee, or Tribe Name NA

7. If Unit or CA. Agreement Name and/or No. NA

8. Well Name and No. Sheep Wash Federal 32-25-9-18

9. API Well No. 43-047-38352

10. Field and Pool, or Exploratory Area Riverbend

11. County or Parish, State Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1785' FNL & 1783' FEL
 SW NE of Section 25-T9S-R18E**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well has been drilled to it's total depth of 14,900'. Completion operations have been suspended while the frac design was being revised. We expect to begin completion operations again within the next 6 weeks.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Beverly Walker Title Engineering Technician

Signature *Beverly Walker* Date February 29, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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U-9803

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
n/a

8. Well Name and No.
Sheep Wash Federal 32-25-9-18

9. API Well No.
43-047-38352

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1785' FNL & 1783' FEL
SW NE of Section 25-T9S-R18E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Typically two fracture stimulation mobilizations will be required, and will occur on average 4 to 6 months apart. Following the final fracture stimulation, a Completion Report (BLM 3160-4), containing the perforation and stimulation specifics for each zone completed, will be submitted. No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained from the BLM-Vernal Field Office. If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Where Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waives its right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

Date: **4.14.2008**

Initials: **KS**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Owens

Title **Petroleum Engineer I**

Signature

Date **3/11/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Date Federal Approval Of This
Action Is Necessary

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: **4/14/08**

By: **[Signature]**

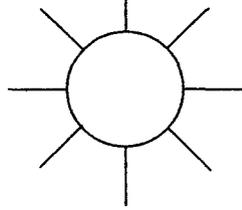
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(Instructions on page 2)

MAR 17 2008

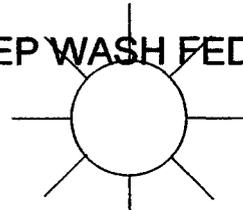
DIV. OF OIL, GAS & MINING

SHEEP WASH FEDERAL



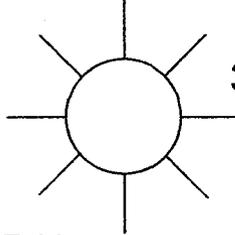
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SHEEP WASH FEDERAL



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SHEEP WASH FEDERAL



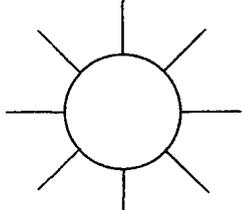
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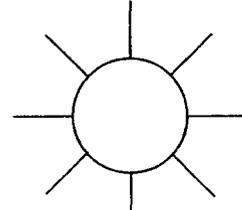
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SHEEP WASH FEDERAL



23-25-9-18

SHEEP WASH FEDERAL



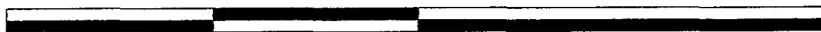
43-25-9-18

GASCO LEASES

1320

0

1320 ft



GASCO PRODUCTION CO.
SHEEP WASH FEDERAL 32-25-9-18
SEC 25-T9S-R18E
UINTA BASIN, UTAH

RECEIVED

APR 11 2008

GASCO Production Company

DIV. OF OIL, GAS & MINING

Lease: Sheep Wash Federal 32-25-9-18

Legal: SW NE of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38352

TOC inside surface csg.

Completion: Middle Mancos

- 11/23/07 MIRU Phoenix Survey' Inc , (P.S.I.). RIH CBL. Get stuck @ 14,680', top perf @ 14,707. Pull out of rope socket. RIH fishing tool w/ safety shear. Could not catch fish. POOH. RIH Overshot fishing tool, catch fish. Worked up/dn w/jars . Jars were not moving fish. Pulled hard on fish several times letting it sit till wt indicator would lose wt. Repeat process several times through the night gained 25'. 6:00 A.M. 11/22/07 pulled hard to let sit, did not lose any wt. 7:30 A.M. wt same. Work tools up/dn several times still stuck. Pull out of rope socket. Tools left in well, collar locator+spang jars+hydraulic jars+overshot+CBL tool. Will move rig in on 11/24/07. SDFD. (JD)
- 11/24/07 Lay pipe on racks to be ready for rig. (JD, RM)
- 11/25/07 MIRU Wildcat WS. Rig brike dn. Water pump on rig had to be changed out. Wait on parts, SDFD. (JD, RM)
- 11/26/07 Wait on Wildcat WS. When putting water pump together found a crack on housing. Rig pusher hot shot to Denver for parts. (JD, RM)
- 11/27/07 Finished repairing rig. RU. Tally and PU 3 3/4" overshot + BS + 263 jts tbg. SDFN. (Rick, JD) CC \$2,818,264
- 11/28/07 Fin RIH w/ tbg. Tail in w/ 76 jts P-110 tbg. RU swivel and break circ. Swivel dn 2 jts and latch onto fish @ 14634'. Worked fish f/ 65K to 90K. Fish slowly moved up hole 10'. Rig brake linkage broke. SDFN for repairs. (Rick, JD) CC \$2,835,715
- 11/29/07 Repaired rig. PU power swivel. Pulled tbg to 80K and fish came free. Pumped dn tbg to verify catch. RD power swivel. Start OOH w/ tbg. SWI & SDFN.

- 11/30/07 Fin POOH w/ tbg. Recovered entire fish. RIH w/ 3 blade mill (RBS) + BS + tbg. Tagged fill @ 14729' KB. RU swivel. SWI & SDFN. CC \$2,874,820
- 12/1/07 Break circ and circ clean to 14824' w/ 2% Kcl. POOH and LD tbg. SDFN. CC \$ 2,882,505
- 12/2/07 Fin POOH and LD tbg. ND BOPE. RDMOL. (Rick) CC \$2,888,530
- 12/3/07 Below zero this AM. MIRU JW Operating. RIH to perf stage 1-Middle Mancos. Perforated f/ 14,705-07, 14,693-94 , 14,654-55 , 14,643-44 , 14,626-27 , 14,570-71 , 14,560-61 , 14,552-53 , 14,542-53 , 14,523-24 , 14,513-14 , 14,499-500. Two pump trucks and blender would not start due to cold weather. Will frac tomorrow A.M. SDFN. (SCE,JD).
- 12/4/07 Still have some cold weathers problems (8 deg @ 11:00 AM). Psi testing to 12500 psi @ 2:30 PM. Fd 300 SICP after perforating. Broke dn perfs @ 8665 psi @ 2.9 bpm. Pumped 1000 gal 15% Hcl acid. ISIP 8130. FG .99. Calc all 30 holes open. **Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel.** Flushed w/ 204.2 bbls. ISIP 7900 psi. FG .98. Opened well up to FB @ 5:50 PM, on 10/64" ck, w/ 7800 SICP. 6:40 AM, 12/5/07, SWI w/ 7100 FCP, on 10/64" ck. Made 917 bbls in 13 hrs. TR 917. BLWTR 3306. (SCE)
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- 12/18/07 MIRU Miles ws. MIRU JW Operating. **RIH CBP. Set @ 10,000' POOH.** SDFD. (JD) CC \$3,093,022.
- 12/19/07 Finish RU Miles ws. ND frac tree, NU BOP. RIH 3 blade concave mill+BS+string float+string float+circulation sub+60 jnts 2 3/8 tbg. Trans on the rig tongs went out had to be taken to vernal to be repaired. SDFD. (JD) CC \$3,098,922
- 12/20/07 Finish RIH tbg. Tag CBP @ 10,000 315 jnts tbg. POOH 2 jnts land for night. Finish NU single pipe ram BOP. SDFN. (JD) CC \$3,104,322
- 12/21/07 RIH tag plug @ 10,000'. RU power swivel and drill up plug. Circulate well clean. PU and tally tbg, RIH to fill. Tag fill @ 14,470. RIH and wash dn to 14,572. Started to get gas to tank. Quit making hole. Drill in same spot for 1 hr w/ no more hole. POOH 4 stands land tbg for night.

EOT 14,316', turn well to fb crew for night w/FCP 400. SDFN. 7:00 AM, 12/21/07, well almost dead this AM. Died off at midnight, from 500 FCP. (JD) CC \$ 3,111,447

12/22/07 Fcp 0. RIH 1 stand and tag fill @ 14,269'. POOH lay dn stand. PU swivel w/ 1 jnt, RIH. Tag @ 14,269'. Try to get circulation, tbg plugged. Try to POOH, tbg stuck. Worked up/dn could not get tbg to move. Had to pull to 100,000#, and got tbg to come free. POOH 5 stands, drop ball and let it fall for 1 hr. Pump on tbg to get circ sub to open, tbg pressured up and circ sub did not open. POOH tbg. Tbg landed for night w/ 160 jnts. SWI for night. SDFN. (JD) CC \$3,116,447

12/23/07 Fd CP 650. Bled well off to pit. Finish POOH tbg. When all tbg was OOH it was missing the BS+Mill, and tools were plugged off w/ shale. Pin on bottom float parted from BS (this explains why we quit making hole while cleaning out). SWI, will have fishing tools on location 12/27/07. SDFD.(JD) CC \$3,120,447

12/28/07 Fd FCP 800. Blow well dn to pit. RIH Burn over shoe(3 3/4" O.D. / 3 1/4" I.D.)+Globe Basket+Globe Basket (3 3/4" O.D. / 2 3/4" I.D.) + Top Bushing(3 1/16" O.D. / 2" I.D.) + Bowen LBS (3 1/16" O.D. / 1 1/2" I.D.) + Bowen Jar(3 1/16" O.D. / 1 1/2" I.D.) + 2 3/8" P-105 tbg. Tag fill @ 14,142'. POOH 3 stands, land tbg @ 14,009. SDFN. (JD). CC \$3,129,227

12/29/07 Fd FTP 0. Did not get started till 9:30 due to -15 F degree temps. Continue RIH to 14,200', start mixing gel sweeps, 5 gal chem to 5 bbls water. Circulate and RIH tag @ 14,270'. Mill (rev circ) and wash up debris in csg, saw good gas kick. Work up/dn and circulate bottoms up. RIH tag @ 14,395'. Mill and circ bottoms up, saw good gas kick. Work up/dn and circulate bottoms up. RIH to 14,421, started to get a lot of gas up tbg. Circulate bottoms up and let gas blow dn. POOH and lay dn 5 jts tbg. SDFN. (JD) CC \$3,144,310

12/30/07 FD FTP 600. Blow well dn to pit. RIH tag @ 14,485. POOH, RU swivel. Reverse circulate well and RIH to tag @ 14,485'. Mill and wash up to 14,494'. Started to get a lot of gas to pit and pressure started to climb on rig pump. Lost 30k on weight indicator on rig due to gas kick. Pressure climbed 3500 on backside, returns to pit started to fall off. Shut dn pumping and try to unload tbg. Pressure on backside went instantly to 8000#, Doors on Washington head and stripping rubber were blown apart. Shut both sets of pipe rams and TI valve. Talk with (JDL). Decision was made to flow csg to get pressure dn. Will continue in A.M. Turn to FB crew @ 6:30 p.m. w/8000 on a 14/64 ck. SDFD. (JD) CC \$3,154,850

1/1/08 FD FCP 1100 on a 14/64 ck. Tbg 400. Blow tbg dn to tank. Had to change out Washington head on rig. Pump dn csg to get circulation, well press up

to 3000. Could not get circulation. Bleed off to pit, start POOH tbg. Land tbg @ 11,380'. SWI w/1400 . SDFN. (JD) CC \$3,163,100

1/3/08 FD SICP 8000. FB crew open up to pit @ 4:30 a.m. on a 14/64 ck. Well bled off to 1500 psi in 4 hrs, dn to 300 in 7 hrs. Start POOH tbg. W/ 8026' tbg in the well pump 70 bbls to kill. Well dead continue POOH tbg. Run out of day light, land tbg @ 6680' for night. SDFN. (JD) CC \$3,171,350

1/4/08 Well built up to 1000# during the night, fb crew bled off to pit. When rig crew arrived SICP was 200#. Blow well dn to pit. Continue POOH. W/ 44 jnts left in the hole started to get a lot of shale for 5 jnts. Tbg cleaned up and pulled wet for 21 jnts. Fd plug in tbg. Had trapped pressure on tbg, there was a miss understanding between operator and floor hand, tbg was backed off to much and it blew apart. Nobody was hurt we gathered up and talked about what had happened. Tbg cleaned up again and pulled wet for 13 jnts. Last 5 jnts +jar+bumper sub+globe baskets were packed off tight w/shale. The shoe was clean but had about 1/4" crack in the bottom. SWI. Leave well shutin until further discussion and a new plan is formed. (JD) CC \$3,177,970

1/8/08 MIRU JW wireline. RIH gauge ring. Tag @ 13,980'. POOH. RIH w/cast iron bridge plug. Set @ 13,970'. POOH. RDMO JW. SDFN. (JD). CC \$3,190,262

1/9/08 POOH and lay dn tbg. Land tbg for night w/51 jnts left in the hole. SDFN. (JD) CC \$3,195,762

1/10/08 Finish POOH and lay dn tbg. ND wellhead and NU tbg head. SWI RDMO. SDFD. \$3,195,762 (JD)

1/15/08 Updated late cost CC 3,285,310

3/4/08 Update late cost (PME) DC \$207,023 CC \$3,492,333

3/7/08 Updated late costs (JD) DC \$13,508 CC \$3,505,841

3/13/08 Updated late cost: DC \$34371 CC \$3,540,212

RU MI Swaco and Coil tbg to cln out shale

3/18/08 MIRU Swaco Super auto choke system + PFMS tank and mud system. MIRU CTS Coil tbg rig. Waiting on some iron to finish RU. Will start shale drill out in AM. (JD)

3/19/08 MIRU MI Swaco mud system. MIRU CTS coil tbg. Will continue in the A.M. SDFD. (JD)

- 3/20/08 Finish RU CTS coil tbg and MI Swaco. Psi test to 9,000 psi. RIH 13,340' start circ 10.1 ppg FLO PRO-CT. Tag **10k CIBP @ 13,888'**. Start milling while holding 5,900 psi back pressure. Drill for 2 hr's and circ pressure went from 9,500 psi to 6,000 psi. SD. Fd recirc valve on pump truck had came open. Repair and continue drilling plug. Drill for 45 min did not make any hole. Decision was made to POOH check tools and continue in the A.M. SDFN. (SCE, JD)
- 3/22/08 RU RIH w/Baker Opticut mill on coil tbg. Tag 13,888'. Drill for 2 hr's and fall through. RIH to 14,009. Drill for 5 hr's moving up and dn w/ different weights every tag. Did not make any hole. POOH. Inspect tools and mill worn out. SD for weekend will have new bit to continue 3/24/08. SWI SDFN. (JD)
- 3/24/08 RU RIH w/3 3/4" Sandvick 3 cone rock bit. Tag @ 14,088' drill for 3 1/2 hrs w/ different weights and speeds. Did not make any hole. POOH and RDMO CTS Coil tbg and MI Swaco. SWI will continue at a later date. (JD)
- 4/11/08 RU JW wireline. RIH 3.625 gauge ring, tag TD @ **14,124'**. POOH. RIH w/ cast iron bridge plug and set @ **14,115'**. POOH. RIH w/dump bailer and set 10' cement on top of plug. TD 14,105'. RDMO. SDFN. (JD)

RECEIVED

APR 29 2008

DIV. OF OIL, GAS & MINING

GASCO Production Company

Lease: Sheep Wash Federal 32-25-9-18

Legal: SW NE of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38352

TOC inside surface csg.

Completion: Middle Mancos

- 11/23/07 MIRU Phoenix Survey' Inc , (P.S.I.). RIH CBL. Get stuck @ 14,680', top perf @ 14,707. Pull out of rope socket. RIH fishing tool w/ safety shear. Could not catch fish. POOH. RIH Overshot fishing tool, catch fish. Worked up/dn w/jars . Jars were not moving fish. Pulled hard on fish several times letting it sit till wt indicator would lose wt. Repeat process several times through the night gained 25'. 6:00 A.M. 11/22/07 pulled hard to let sit, did not lose any wt. 7:30 A.M. wt same. Work tools up/dn several times still stuck. Pull out of rope socket. Tools left in well, collar locator+spang jars+hydraulic jars+overshot+CBL tool. Will move rig in on 11/24/07. SDFD. (JD)
- 11/24/07 Lay pipe on racks to be ready for rig. (JD, RM)
- 11/25/07 MIRU Wildcat WS. Rig brike dn. Water pump on rig had to be changed out. Wait on parts, SDFD. (JD, RM)
- 11/26/07 Wait on Wildcat WS. When putting water pump together found a crack on housing. Rig pusher hot shot to Denver for parts. (JD,RM)
- 11/27/07 Finished repairing rig. RU. Tally and PU 3 3/4" overshot + BS + 263 jts tbg. SDFN. (Rick, JD) CC \$2,818,264
- 11/28/07 Fin RIH w/ tbg. Tail in w/ 76 jts P-110 tbg. RU swivel and break circ. Swivel dn 2 jts and latch onto fish @ 14634'. Worked fish f/ 65K to 90K. Fish slowly moved up hole 10'. Rig brake linkage broke. SDFN for repairs. (Rick, JD) CC \$2,835,715
- 11/29/07 Repaired rig. PU power swivel. Pulled tbg to 80K and fish came free. Pumped dn tbg to verify catch. RD power swivel. Start OOH w/ tbg. SWI & SDFN.

- 11/30/07 Fin POOH w/ tbg. Recovered entire fish. RIH w/ 3 blade mill (RBS) + BS + tbg. Tagged fill @ 14729' KB. RU swivel. SWI & SDFN. CC \$2,874,820
- 12/1/07 Break circ and circ clean to 14824' w/ 2% Kcl. POOH and LD tbg. SDFN. CC \$ 2,882,505
- 12/2/07 Fin POOH and LD tbg. ND BOPE. RDMOL. (Rick) CC \$2,888,530
- 12/3/07 Below zero this AM. MIRU JW Operating. RIH to perf stage **1-Middle Mancos**. Perforated f/ **14,705-07, 14,693-94 , 14,654-55 , 14,643-44 , 14,626-27 , 14,570-71 , 14,560-61 , 14,552-53 , 14,542-53 , 14,523-24 , 14,513-14 , 14,499-500**. Two pump trucks and blender would not start due to cold weather. Will frac tomorrow A.M. SDFN. (SCE,JD).
- 12/4/07 Still have some cold weathers problems (8 deg @ 11:00 AM). Psi testing to 12500 psi @ 2:30 PM. Fd 300 SICP after perforating. Broke dn perfs @ 8665 psi @ 2.9 bpm. Pumped 1000 gal 15% Hcl acid. ISIP 8130. FG .99. Calc all 30 holes open. **Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel**. Flushed w/ 204.2 bbls. ISIP 7900 psi. FG .98. Opened well up to FB @ 5:50 PM, on 10/64" ck, w/ 7800 SICP. 6:40 AM, 12/5/07, SWI w/ 7100 FCP, on 10/64" ck. Made 917 bbls in 13 hrs. TR 917. BLWTR 3306. (SCE)
- 12/5/07 RIH w/ plug and guns to perf **Stage 2**.
- 12/6/07 SWI @ 6:40 a.m. w/7100. 917 bbls TR, 3306 BWLTR . RIH w/plug and guns to perf **stage 2**. While logging short jnt @ 13,758'. Tools hung up, could not go up or dn. Flowed well on a 10/64, 12/64, 18/64, and 20/64. Could not get tools to move. Tried to set plug to bring guns out of hole. Plug would not set. Pulled out of the rope socket. Turn well over to fb crew for night. SDFN. 7:00 AM, 12/6/07, well flowing back w/ 1200 FCP, on 16/64" ck. Made 1120 bbls in 15 hrs. TR 2038. BLWTR 2411. (JD, SCE)
- 12/7/07 Halliburton Coil tbg rig will be on loc @ 2:00 PM, today.
- 12/8/07 MIRU HES coil tbg unit, STI tools. RIH fishing tools on coil tbg. Circulate well while RIH, latch on to fish @ 14390'. Jar on fish for 1hr, fish came free. POOH. Recovered entire fish, sheared off of FTFP. Need to drill out FTFP tomorrow. JW Operating on loc to retrieve guns. SDFN. 7:00 AM, 12/8/07, well dead after recovering N2. Made 147 bbls in 24 hrs. TR 2625. BLWTR 2024. (JD)

- 12/9/07 Part of Halliburton crew wouldn't drive to loc due to icy roads. Will resume coil job tomorrow. 7:00 AM, 12/9/07, well was shut in last night back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTB. SWI over night. SDFN. (JD)
- 12/10/07 Halliburton coil tbg on loc to drill out FTFP. RIH to drill plugs, 5 blade junk mill+coil tbg. Tag fill @ 13,903'. Mill and circulate to plug @ 13,925'. Drill up FTFP and RIH. Wellhead pressure increased steady while washing dn, then would drop. Returns to the pit started with a little sand then turned to formation shale. Tools were RIH to 14,490' washing out fill. Mud motor quit working. POOH to 14,456 and circulate well. Return water cleared up but was still getting pieces of shale back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTB. SWI over night. SDFN. (JD)
- 12/11/07 RIH tag @ 14,418', motor stalled out, POOH 3' and pump press came dn. RIH tag @ 14,416', motor stalled half way. Try to POOH, tbg stuck. Pull to 55,000, pump truck started to surge like it had lost prime. RIH to make sure jars were cocked, POOH tbg still stuck. Pull to 60,000. Tbg came free, POOH 500 ft, circulate clean. POOH. Met up with (SCE,CW, Norm Powell STI Tools, Derrick Winkler, STI Tools). Talked about possible reasons for rupture discs failing. SDFN. @ 4:00 PM. Well is still dead w/ 0 SICP. Made 0 bbls. TR 2625. BLWTR 2024. (JD)
- 12/12/07 RDMOL Halliburton coil.
- 12/17/07 Updated late costs: DC \$141,097 CC \$3,066,818
- 12/18/07 MIRU Miles ws. MIRU JW Operating. **RIH CBP. Set @ 10,000'** POOH. SDFD. (JD) CC \$3,093,022.
- 12/19/07 Finish RU Miles ws. ND frac tree, NU BOP. RIH 3 blade concave mill+BS+string float+string float+circulation sub+60 jnts 2 3/8 tbg. Trans on the rig tongs went out had to be taken to vernal to be repaired. SDFD. (JD) CC \$3,098,922
- 12/20/07 Finish RIH tbg. Tag CBP @ 10,000 315 jnts tbg. POOH 2 jnts land for night. Finish NU single pipe ram BOP. SDFN. (JD) CC \$3,104,322
- 12/21/07 RIH tag plug @ 10,000'. RU power swivel and drill up plug. Circulate well clean. PU and tally tbg, RIH to fill. Tag fill @ 14,470. RIH and wash dn to 14,572. Started to get gas to tank. Quit making hole. Drill in same spot for 1 hr w/ no more hole. POOH 4 stands land tbg for night.

EOT 14,316', turn well to fb crew for night w/FCP 400. SDFN. 7:00 AM, 12/21/07, well almost dead this AM. Died off at midnight, from 500 FCP. (JD) CC \$ 3,111,447

- 12/22/07 Fcp 0. RIH 1 stand and tag fill @ 14,269'. POOH lay dn stand. PU swivel w/ 1 jnt, RIH. Tag @ 14,269'. Try to get circulation, tbg plugged. Try to POOH, tbg stuck. Worked up/dn could not get tbg to move. Had to pull to 100,000#, and got tbg to come free. POOH 5 stands, drop ball and let it fall for 1 hr. Pump on tbg to get circ sub to open, tbg pressured up and circ sub did not open. POOH tbg. Tbg landed for night w/ 160 jnts. SWI for night. SDFN. (JD) CC \$3,116,447
- 12/23/07 Fd CP 650. Bled well off to pit. Finish POOH tbg. When all tbg was OOH it was missing the BS+Mill, and tools were plugged off w/ shale. Pin on bottom float parted from BS (this explains why we quit making hole while cleaning out). SWI, will have fishing tools on location 12/27/07. SDFD.(JD) CC \$3,120,447
- 12/28/07 Fd FCP 800. Blow well dn to pit. RIH Burn over shoe(3 3/4" O.D. / 3 1/4" I.D.) +Globe Basket+Globe Basket (3 3/4" O.D. / 2 3/4" I.D.) + Top Bushing(3 1/16" O.D. / 2" I.D.) + Bowen LBS (3 1/16" O.D. / 1 1/2" I.D.) + Bowen Jar(3 1/16" O.D. / 1 1/2" I.D.) + 2 3/8" P-105 tbg. Tag fill @ 14,142'. POOH 3 stands, land tbg @ 14,009. SDFN. (JD). CC \$3,129,227
- 12/29/07 Fd FTP 0. Did not get started till 9:30 due to -15 F degree temps. Continue RIH to 14,200', start mixing gel sweeps, 5 gal chem to 5 bbls water. Circulate and RIH tag @ 14,270'. Mill (rev circ) and wash up debris in csg, saw good gas kick. Work up/dn and circulate bottoms up. RIH tag @ 14,395'. Mill and circ bottoms up, saw good gas kick. Work up/dn and circulate bottoms up. RIH to 14,421, started to get a lot of gas up tbg. Circulate bottoms up and let gas blow dn. POOH and lay dn 5 jts tbg. SDFN. (JD) CC \$3,144,310
- 12/30/07 FD FTP 600. Blow well dn to pit. RIH tag @ 14,485. POOH, RU swivel. Reverse circulate well and RIH to tag @ 14,485'. Mill and wash up to 14,494'. Started to get a lot of gas to pit and pressure started to climb on rig pump. Lost 30k on weight indicator on rig due to gas kick. Pressure climbed 3500 on backside, returns to pit started to fall off. Shut dn pumping and try to unload tbg. Pressure on backside went instantly to 8000#, Doors on Washington head and stripping rubber were blown apart. Shut both sets of pipe rams and TI valve. Talk with (JDL). Decision was made to flow csg to get pressure dn. Will continue in A.M. Turn to FB crew @ 6:30 p.m. w/8000 on a 14/64 ck. SDFD. (JD) CC \$3,154,850
- 1/1/08 FD FCP 1100 on a 14/64 ck. Tbg 400. Blow tbg dn to tank. Had to change out Washington head on rig. Pump dn csg to get circulation, well press up

to 3000. Could not get circulation. Bleed off to pit, start POOH tbg. Land tbg @ 11,380'. SWI w/1400 . SDFN. (JD) CC \$3,163,100

1/3/08 FD SICIP 8000. FB crew open up to pit @ 4:30 a.m. on a 14/64 ck. Well bled off to 1500 psi in 4 hrs, dn to 300 in 7 hrs. Start POOH tbg. W/ 8026' tbg in the well pump 70 bbls to kill. Well dead continue POOH tbg. Run out of day light, land tbg @ 6680' for night. SDFN. (JD) CC \$3,171,350

1/4/08 Well built up to 1000# during the night, fb crew bled off to pit. When rig crew arrived SICIP was 200#. Blow well dn to pit. Continue POOH. W/ 44 jnts left in the hole started to get a lot of shale for 5 jnts. Tbg cleaned up and pulled wet for 21 jnts. Fd plug in tbg. Had trapped pressure on tbg, there was a miss understanding between operator and floor hand, tbg was backed off to much and it blew apart. Nobody was hurt we gathered up and talked about what had happened. Tbg cleaned up again and pulled wet for 13 jnts. Last 5 jnts +jar+bumper sub+globe baskets were packed off tight w/shale. The shoe was clean but had about ¼" crack in the bottom. SWI. Leave well shutin until further discussion and a new plan is formed. (JD) CC \$3,177,970

1/8/08 MIRU JW wireline. RIH gauge ring. Tag @ 13,980'. POOH. RIH w/cast iron bridge plug. Set @ 13,970'. POOH. RDMO JW. SDFN. (JD). CC \$3,190,262

1/9/08 POOH and lay dn tbg. Land tbg for night w/51 jnts left in the hole. SDFN. (JD) CC \$3,195,762

1/10/08 Finish POOH and lay dn tbg. ND wellhead and NU tbg head. SWI RDMO. SDFD. \$3,195,762 (JD)

1/15/08 Updated late cost CC 3,285,310

3/4/08 Update late cost (PME) DC \$207,023 CC \$3,492,333

3/7/08 Updated late costs (JD) DC \$13,508 CC \$3,505,841

3/13/08 Updated late cost: DC \$34371 CC \$3,540,212

RU MI Swaco and Coil tbg to cln out shale

3/18/08 MIRU Swaco Super auto choke system + PFMS tank and mud system. MIRU CTS Coil tbg rig. Waiting on some iron to finish RU. Will start shale drill out in AM. (JD)
Cost updates: (PME) DC \$15,161 CC \$ 3,555,373

- 3/19/08 MIRU MI Swaco mud system. MIRU CTS coil tbg. Will continue in the A.M. SDFD. (JD)
- 3/20/08 Finish RU CTS coil tbg and MI Swaco. Psi test to 9,000 psi. RIH 13,340' start circ 10.1 ppg FLO PRO-CT. Tag **10k CIBP @ 13,888'**. Start milling while holding 5,900 psi back pressure. Drill for 2 hr's and circ pressure went from 9,500 psi to 6,000 psi. SD. Fd recirc valve on pump truck had came open. Repair and continue drilling plug. Drill for 45 min did not make any hole. Decision was made to POOH check tools and continue in the A.M. SDFN. (SCE, JD)
- 3/22/08 RU RIH w/Baker Opticut mill on coil tbg. Tag 13,888'. Drill for 2 hr's and fall through. RIH to 14,009. Drill for 5 hr's moving up and dn w/ different weights every tag. Did not make any hole. POOH. Inspect tools and mill worn out. SD for weekend will have new bit to continue 3/24/08. SWI SDFN. (JD)
- 3/24/08 RU RIH w/3 ¾" Sandvick 3 cone rock bit. Tag @ 14,088' drill for 3 ½ hrs w/ different weights and speeds. Did not make any hole. POOH and RDMO CTS Coil tbg and MI Swaco. SWI will continue at a later date. (JD)
- 3/31/08 Cost updates: (PME) DC \$ 151,545 CC \$ 3,706,918
- 4/11/08 RU JW wireline. RIH 3.625 gauge ring, tag TD @ **14,124'**. POOH. RIH w/ **cast iron bridge plug and set @ 14,115'**. POOH. RIH w/dump bailer and set 10' cement on top of plug. TD 14,105'. RDMO. SDFN. (JD)
Cost updates: (PME) DC \$ 43,947 CC \$ 3,750,865
- 4/22/08 MIRU JW Operating. RU RIH w/ guns. Perf **stage 3 Mancos III f/14,108-10', 14,095-96', 14,057-58', 14,007-08', 13,946-47', 13,907-08', 13,879-80', 13,840-41', 13,798-99', 13,726-27', 13,653-54', 13,612-13', 13,580-81'**, 3 spf 120 degree phase, 2 ¾" scalloped guns. POOH. MIRU Superior ws. Will frac in the a.m.
- 4/23/08 MIRU Superior ws to frac. Break dn perfs @ 9,500 psi w/5 bpm. Linear gel frac well w/1,330 bbls 20# linear gel, 35,000#'s sand. cut job short because of well pressure. Screened out 107 bbls into flush. Open well up to fb @ 12:15 w/7,100 psi. Flow bottoms up SWI @ 5:00 and try to pump into perfs. Well pressured out to 11,500. SD. Turn well over to fb for the night. SDFD. (JD)
- 4/24/08 SDFD. Redesign job.
- 4/25/08 MIRU JW Operating RIH w/ guns to find TD. Tag @ 14,056' 42' high. POOH. MIRU HES Coil tbg. RIH 2 7/8" wash nozzle. Tag @ 14,056'

wash dn to 14,105' PBTD. POOH. RDMO. MIRU JW Operating and RIH w/ guns. Reperf **stage 3 Mancos III** f/14,054-60', 14,093-99', 14,099-105'. POOH. @ 49' from surface guns got stuck. Work for several hr's w/methanol, could not get free. Pump methanol into pump in (T) on lubricator and parted line. Try to shut wheel valve and it was hydrated off. Will have hot water on location in the a.m. to unthaw valve and fish guns. SDFD. Opened well up to FB @ 4:30 PM, on 8/64" ck, w/ 6700 SICP. (JD)

4/26/08 7:00 AM, well flowing back w/ 3800 FCP on 8/64" ck. Made 114 bbls in 8 ¾ hrs. TR 909. BLWTR 780. SWI. Got wireline out of derrick. Found that there is some cable on top of fish (didn't pull out of rope socket). Try to pump hot water dn frac line. Pressured up to 10,000 psi. Pumped dn csg thru flowback line and got bottom master thawed out. Shut well in and blew dn lube. Dumped hydrate ice out of lube and thawed rest of wellhead and shut top master valve. MIRU Pomrenke braided line unit. RIH w/ wireline spear (alligator mouth w/ barbs). Stacked out in tight grease tube @ 12200'. POOH for night. Put well on FB@ 9:30 PM, on 8/64" ck w/ 7650 SICP. (SCE)

4/27/08 RIH w/ wireline spear again. Tagged up on fish and engaged. POOH. Brought entire fish out, with 10-12' of wire on top. SWIFN. (SCE)

4/29/08 RU to frac. Break dn perfs @ 11,150 w/5.8 bpm. Pump for 5 min @ 5 bpm, SD ISIP 10,329, FG 1.18. Watch for 5 min, psi @ 5 min 9,890. Slick water FR frac w/50,000# 30/50 Prime plus, 40,000# 30/50 econo prop, 4,273 bbls FR water, and flushed w/207 bbls FR water. Average rate @ tail end of job 38.5 bpm, average psi 10,110 psi. Pumped 700 gals 7.5% HCL acid in pad @ 15 bpm saw good psi break start to get rate and frac well. Job pumped very well. SD. ISIP 8,038, FG 1.02. RU RIH w/plug and guns. @ 1,200' wireline hung up, found fray in wire. POOH to repair. Hung up @ 883'. Try to flow well on a 8/64 ck, did not come free. Talk to (JDL) Set plug @ 883' and POOH. Gun pulled free. Setting tool had sand in threads. Looking at densometer charts sand was definitely pumped in flush. SDFD. (JD)

RECEIVED

MAY 05 2008

GASCO Production Company

DIV. OF OIL, GAS & MINING

Lease: Sheep Wash Federal 32-25-9-18

Legal: SW NE of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38352

TOC inside surface csg.

Completion: Middle Mancos

- 11/23/07 MIRU Phoenix Survey' Inc , (P.S.I.). RIH CBL. Get stuck @ 14,680', top perf @ 14,707. Pull out of rope socket. RIH fishing tool w/ safety shear. Could not catch fish. POOH. RIH Overshot fishing tool, catch fish. Worked up/dn w/jars . Jars were not moving fish. Pulled hard on fish several times letting it sit till wt indicator would lose wt. Repeat process several times through the night gained 25'. 6:00 A.M. 11/22/07 pulled hard to let sit, did not lose any wt. 7:30 A.M. wt same. Work tools up/dn several times still stuck. Pull out of rope socket. Tools left in well, collar locator+spang jars+hydraulic jars+overshot+CBL tool. Will move rig in on 11/24/07. SDFD. (JD)
- 11/24/07 Lay pipe on racks to be ready for rig. (JD, RM)
- 11/25/07 MIRU Wildcat WS. Rig brike dn. Water pump on rig had to be changed out. Wait on parts, SDFD. (JD, RM)
- 11/26/07 Wait on Wildcat WS. When putting water pump together found a crack on housing. Rig pusher hot shot to Denver for parts. (JD,RM)
- 11/27/07 Finished repairing rig. RU. Tally and PU 3 ¾" overshot + BS + 263 jts tbg. SDFN. (Rick, JD) CC \$2,818,264
- 11/28/07 Fin RIH w/ tbg. Tail in w/ 76 jts P-110 tbg. RU swivel and break circ. Swivel dn 2 jts and latch onto fish @ 14634'. Worked fish f/ 65K to 90K. Fish slowly moved up hole 10'. Rig brake linkage broke. SDFN for repairs. (Rick, JD) CC \$2,835,715
- 11/29/07 Repaired rig. PU power swivel. Pulled tbg to 80K and fish came free. Pumped dn tbg to verify catch. RD power swivel. Start OOH w/ tbg. SWI & SDFN.

- 11/30/07 Fin POOH w/ tbg. Recovered entire fish. RIH w/ 3 blade mill (RBS) + BS + tbg. Tagged fill @ 14729' KB. RU swivel. SWI & SDFN. CC \$2,874,820
- 12/1/07 Break circ and circ clean to 14824' w/ 2% Kcl. POOH and LD tbg. SDFN. CC \$ 2,882,505
- 12/2/07 Fin POOH and LD tbg. ND BOPE. RDMOL. (Rick) CC \$2,888,530
- 12/3/07 Below zero this AM. MIRU JW Operating. RIH to perf stage **1-Middle Mancos**. Perforated f/ **14,705-07, 14,693-94 , 14,654-55 , 14,643-44 , 14,626-27 , 14,570-71 , 14,560-61 , 14,552-53 , 14,542-53 , 14,523-24 , 14,513-14 , 14,499-500**. Two pump trucks and blender would not start due to cold weather. Will frac tomorrow A.M. SDFN. (SCE,JD).
- 12/4/07 Still have some cold weathers problems (8 deg @ 11:00 AM). Psi testing to 12500 psi @ 2:30 PM. Fd 300 SICP after perforating. Broke dn perms @ 8665 psi @ 2.9 bpm. Pumped 1000 gal 15% Hcl acid. ISIP 8130. FG .99. Calc all 30 holes open. **Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel**. Flushed w/ 204.2 bbls. ISIP 7900 psi. FG .98. Opened well up to FB @ 5:50 PM, on 10/64" ck, w/ 7800 SICP. 6:40 AM, 12/5/07, SWI w/ 7100 FCP, on 10/64" ck. Made 917 bbls in 13 hrs. TR 917. BLWTR 3306. (SCE)
- 12/5/07 RIH w/ plug and guns to perf **Stage 2**.
- 12/6/07 SWI @ 6:40 a.m. w/7100. 917 bbls TR, 3306 BWLTR . RIH w/plug and guns to perf **stage 2**. While logging short jnt @ 13,758'. Tools hung up, could not go up or dn. Flowed well on a 10/64, 12/64, 18/64, and 20/64. Could not get tools to move. Tried to set plug to bring guns out of hole. Plug would not set. Pulled out of the rope socket. Turn well over to fb crew for night. SDFN. 7:00 AM, 12/6/07, well flowing back w/ 1200 FCP, on 16/64" ck. Made 1120 bbls in 15 hrs. TR 2038. BLWTR 2411. (JD, SCE)
- 12/7/07 Halliburton Coil tbg rig will be on loc @ 2:00 PM, today.
- 12/8/07 MIRU HES coil tbg unit, STI tools. RIH fishing tools on coil tbg. Circulate well while RIH, latch on to fish @ 14390'. Jar on fish for 1hr, fish came free. POOH. Recovered entire fish, sheared off of FTFP. Need to drill out FTFP tomorrow. JW Operating on loc to retrieve guns. SDFN. 7:00 AM, 12/8/07, well dead after recovering N2. Made 147 bbls in 24 hrs. TR 2625. BLWTR 2024. (JD)

- 12/9/07 Part of Halliburton crew wouldn't drive to loc due to icy roads. Will resume coil job tomorrow. 7:00 AM, 12/9/07, well was shut in last night back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBT.D. SWI over night. SDFN. (JD)
- 12/10/07 Halliburton coil tbg on loc to drill out FTFP. RIH to drill plugs, 5 blade junk mill+coil tbg. Tag fill @ 13,903'. Mill and circulate to plug @ 13,925'. Drill up FTFP and RIH. Wellhead pressure increased steady while washing dn, then would drop. Returns to the pit started with a little sand then turned to formation shale. Tools were RIH to 14,490' washing out fill. Mud motor quit working. POOH to 14,456 and circulate well. Return water cleared up but was still getting pieces of shale back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBT.D. SWI over night. SDFN. (JD)
- 12/11/07 RIH tag @ 14,418', motor stalled out, POOH 3' and pump press came dn. RIH tag @ 14,416', motor stalled half way. Try to POOH, tbg stuck. Pull to 55,000, pump truck started to surge like it had lost prime. RIH to make sure jars were cocked, POOH tbg still stuck. Pull to 60,000. Tbg came free, POOH 500 ft, circulate clean. POOH. Met up with (SCE,CW, Norm Powell STI Tools, Derrick Winkler, STI Tools). Talked about possible reasons for rupture discs failing. SDFN. @ 4:00 PM. Well is still dead w/ 0 SICP. Made 0 bbls. TR 2625. BLWTR 2024. (JD)
- 12/12/07 RDMOL Halliburton coil.
- 12/17/07 Updated late costs: DC \$141,097 CC \$3,066,818
- 12/18/07 MIRU Miles ws. MIRU JW Operating. **RIH CBP. Set @ 10,000' POOH.** SDFD. (JD) CC \$3,093,022.
- 12/19/07 Finish RU Miles ws. ND frac tree, NU BOP. RIH 3 blade concave mill+BS+string float+string float+circulation sub+60 jnts 2 3/8 tbg. Trans on the rig tongs went out had to be taken to vernal to be repaired. SDFD. (JD) CC \$3,098,922
- 12/20/07 Finish RIH tbg. Tag CBP @ 10,000 315 jnts tbg. POOH 2 jnts land for night. Finish NU single pipe ram BOP. SDFN. (JD) CC \$3,104,322
- 12/21/07 RIH tag plug @ 10,000'. RU power swivel and drill up plug. Circulate well clean. PU and tally tbg, RIH to fill. Tag fill @ 14,470. RIH and wash dn to 14,572. Started to get gas to tank. Quit making hole. Drill in same spot for 1 hr w/ no more hole. POOH 4 stands land tbg for night.

EOT 14,316', turn well to fb crew for night w/FCP 400. SDFN. 7:00 AM, 12/21/07, well almost dead this AM. Died off at midnight, from 500 FCP. (JD) CC \$ 3,111,447

- 12/22/07 Fcp 0. RIH 1 stand and tag fill @ 14,269'. POOH lay dn stand. PU swivel w/ 1 jnt, RIH. Tag @ 14,269'. Try to get circulation, tbg plugged. Try to POOH, tbg stuck. Worked up/dn could not get tbg to move. Had to pull to 100,000#, and got tbg to come free. POOH 5 stands, drop ball and let it fall for 1 hr. Pump on tbg to get circ sub to open, tbg pressured up and circ sub did not open. POOH tbg. Tbg landed for night w/ 160 jnts. SWI for night. SDFN. (JD) CC \$3,116,447
- 12/23/07 Fd CP 650. Bled well off to pit. Finish POOH tbg. When all tbg was OOH it was missing the BS+Mill, and tools were plugged off w/ shale. Pin on bottom float parted from BS (this explains why we quit making hole while cleaning out). SWI, will have fishing tools on location 12/27/07. SDFD.(JD) CC \$3,120,447
- 12/28/07 Fd FCP 800. Blow well dn to pit. RIH Burn over shoe(3 3/4" O.D. / 3 1/4" I.D.)+Globe Basket+Globe Basket (3 3/4" O.D. / 2 3/4" I.D.) + Top Bushing(3 1/16" O.D. / 2" I.D.) + Bowen LBS (3 1/16" O.D. / 1 1/2" I.D.) + Bowen Jar(3 1/16" O.D. / 1 1/2" I.D.) + 2 3/8" P-105 tbg. Tag fill @ 14,142'. POOH 3 stands, land tbg @ 14,009. SDFN. (JD). CC \$3,129,227
- 12/29/07 Fd FTP 0. Did not get started till 9:30 due to -15 F degree temps. Continue RIH to 14,200', start mixing gel sweeps, 5 gal chem to 5 bbls water. Circulate and RIH tag @ 14,270'. Mill (rev circ) and wash up debris in csg, saw good gas kick. Work up/dn and circulate bottoms up. RIH tag @ 14,395'. Mill and circ bottoms up, saw good gas kick. Work up/dn and circulate bottoms up. RIH to 14,421, started to get a lot of gas up tbg. Circulate bottoms up and let gas blow dn. POOH and lay dn 5 jts tbg. SDFN. (JD) CC \$3,144,310
- 12/30/07 FD FTP 600. Blow well dn to pit. RIH tag @ 14,485. POOH, RU swivel. Reverse circulate well and RIH to tag @ 14,485'. Mill and wash up to 14,494'. Started to get a lot of gas to pit and pressure started to climb on rig pump. Lost 30k on weight indicator on rig due to gas kick. Pressure climbed 3500 on backside, returns to pit started to fall off. Shut dn pumping and try to unload tbg. Pressure on backside went instantly to 8000#, Doors on Washington head and stripping rubber were blown apart. Shut both sets of pipe rams and TI valve. Talk with (JDL). Decision was made to flow csg to get pressure dn. Will continue in A.M. Turn to FB crew @ 6:30 p.m. w/8000 on a 14/64 ck. SDFD. (JD) CC \$3,154,850
- 1/1/08 FD FCP 1100 on a 14/64 ck. Tbg 400. Blow tbg dn to tank. Had to change out Washington head on rig. Pump dn csg to get circulation, well press up

to 3000. Could not get circulation. Bleed off to pit, start POOH tbg. Land tbg @ 11,380'. SWI w/1400 . SDFN. (JD) CC \$3,163,100

1/3/08 FD SICP 8000. FB crew open up to pit @ 4:30 a.m. on a 14/64 ck. Well bled off to 1500 psi in 4 hrs, dn to 300 in 7 hrs. Start POOH tbg. W/ 8026' tbg in the well pump 70 bbls to kill. Well dead continue POOH tbg. Run out of day light, land tbg @ 6680' for night. SDFN. (JD) CC \$3,171,350

1/4/08 Well built up to 1000# during the night, fb crew bled off to pit. When rig crew arrived SICP was 200#. Blow well dn to pit. Continue POOH. W/ 44 jnts left in the hole started to get a lot of shale for 5 jnts. Tbg cleaned up and pulled wet for 21 jnts. Fd plug in tbg. Had trapped pressure on tbg, there was a miss understanding between operator and floor hand, tbg was backed off to much and it blew apart. Nobody was hurt we gathered up and talked about what had happened. Tbg cleaned up again and pulled wet for 13 jnts. Last 5 jnts +jar+bumper sub+globe baskets were packed off tight w/shale. The shoe was clean but had about ¼" crack in the bottom. SWI. Leave well shutin until further discussion and a new plan is formed. (JD) CC \$3,177,970

1/8/08 MIRU JW wireline. RIH gauge ring. Tag @ 13,980'. POOH. RIH w/cast iron bridge plug. Set @ 13,970'. POOH. RDMO JW. SDFN. (JD). CC \$3,190,262

1/9/08 POOH and lay dn tbg. Land tbg for night w/51 jnts left in the hole. SDFN. (JD) CC \$3,195,762

1/10/08 Finish POOH and lay dn tbg. ND wellhead and NU tbg head. SWI RDMO. SDFD. \$3,195,762 (JD)

1/15/08 Updated late cost CC 3,285,310

3/4/08 Update late cost (PME) DC \$207,023 CC \$3,492,333

3/7/08 Updated late costs (JD) DC \$13,508 CC \$3,505,841

3/13/08 Updated late cost: DC \$34371 CC \$3,540,212

RU MI Swaco and Coil tbg to cln out shale

3/18/08 MIRU Swaco Super auto choke system + PFMS tank and mud system. MIRU CTS Coil tbg rig. Waiting on some iron to finish RU. Will start shale drill out in AM. (JD)

Cost updates: (PME) DC \$15,161 CC \$ 3,555,373

- 3/19/08 MIRU MI Swaco mud system. MIRU CTS coil tbg. Will continue in the A.M. SDFD. (JD)
- 3/20/08 Finish RU CTS coil tbg and MI Swaco. Psi test to 9,000 psi. RIH 13,340' start circ 10.1 ppg FLO PRO-CT. Tag **10k CIBP @ 13,888'**. Start milling while holding 5,900 psi back pressure. Drill for 2 hr's and circ pressure went from 9,500 psi to 6,000 psi. SD. Fd recirc valve on pump truck had came open. Repair and continue drilling plug. Drill for 45 min did not make any hole. Decision was made to POOH check tools and continue in the A.M. SDFN. (SCE, JD)
- 3/22/08 RU RIH w/Baker Opticut mill on coil tbg. Tag 13,888'. Drill for 2 hr's and fall through. RIH to 14,009. Drill for 5 hr's moving up and dn w/ different weights every tag. Did not make any hole. POOH. Inspect tools and mill worn out. SD for weekend will have new bit to continue 3/24/08. SWI SDFN. (JD)
- 3/24/08 RU RIH w/3 3/4" Sandvick 3 cone rock bit. Tag @ 14,088' drill for 3 1/2 hrs w/ different weights and speeds. Did not make any hole. POOH and RDMO CTS Coil tbg and MI Swaco. SWI will continue at a later date. (JD)
- 3/31/08 Cost updates: (PME) DC \$ 151,545 CC \$ 3,706,918
- 4/11/08 RU JW wireline. RIH 3.625 gauge ring, tag TD @ **14,124'**. POOH. RIH w/ **cast iron bridge plug and set @ 14,115'**. POOH. RIH w/dump bailer and set 10' cement on top of plug. TD 14,105'. RDMO. SDFN. (JD)
Cost updates: (PME) DC \$ 43,947 CC \$ 3,750,865
- 4/20/08 Cost updates: (PME) DC \$41,382 CC \$3,792,247
- 4/22/08 MIRU JW Operating. RU RIH w/ guns. Perf **stage 3 Mancos III f/14,108-10', 14,095-96', 14,057-58', 14,007-08', 13,946-47', 13,907-08', 13,879-80', 13,840-41', 13,798-99', 13,726-27', 13,653-54', 13,612-13', 13,580-81'**, 3 spf 120 degree phase, 2 3/4" scalloped guns. POOH. MIRU Superior ws. Will frac in the a.m.
Cost Updates: (PME) DC \$
- 4/23/08 MIRU Superior ws to frac. Break dn perfs @ 9,500 psi w/5 bpm. Linear gel frac well w/1,330 bbls 20# linear gel, 35,000#'s sand. cut job short because of well pressure. Screened out 107 bbls into flush. Open well up to fb @ 12:15 w/7,100 psi. Flow bottoms up SWI @ 5:00 and try to pump into perfs. Well pressured out to 11,500. SD. Turn well over to fb for the night. SDFD. (JD)
Cost Updates: (PME) DC \$

- 4/24/08 SDFD. Redesign job.
Cost Updates: (PME) DC \$
- 4/25/08 MIRU JW Operating RIH w/ guns to find TD. Tag @ 14,056' 42' high.
POOH. MIRU HES Coil tbg. RIH 2 7/8" wash nozzle. Tag @ 14,056'
wash dn to 14,105' PBTD. POOH. RDMO. MIRU JW Operating and RIH w/ guns.
Reperf **stage 3 Mancos III f/14,054-60', 14,093-99', 14,099-105'**. POOH.
@ 49' from surface guns got stuck. Work for several hr's w/methanol,
could not get free. Pump methanol into pump in (T) on lubricator and
parted line. Try to shut wheel valve and it was hydrated off. Will have hot
water on location in the a.m. to unthaw valve and fish guns. SDFD.
Opened well up to FB @ 4:30 PM, on 8/64" ck, w/ 6700 SICP. (JD)
Cost Updates: (PME) DC \$
- 4/26/08 7:00 AM, well flowing back w/ 3800 FCP on 8/64" ck. Made 114 bbls in
8 3/4 hrs. TR 909. BLWTR 780. SWI. Got wireline out of derrick.
Found that there is some cable on top of fish (didn't pull out of rope
socket). Try to pump hot water dn frac line. Pressured up to 10,000 psi.
Pumped dn csg thru flowback line and got bottom master thawed out.
Shut well in and blew dn lube. Dumped hydrate ice out of lube and
thawed rest of wellhead and shut top master valve. MIRU Pomrenke
braided line unit. RIH w/ wireline spear (alligator mouth w/ barbs).
Stacked out in tight grease tube @ 12200'. POOH for night. Put well on
FB@ 9:30 PM, on 8/64" ck w/ 7650 SICP. (SCE)
- 4/27/08 RIH w/ wireline spear again. Tagged up on fish and engaged. POOH.
Brought entire fish out, with 10-12' of wire on top. SWIFN. (SCE)
- 4/29/08 RU to frac. Break dn perms @ 11,150 w/5.8 bpm. Pump for 5 min @ 5
bpm, SD ISIP 10,329, FG 1.18. Watch for 5 min, psi @ 5 min 9,890.
Slick water FR frac w/50,000# 30/50 Prime plus, 40,000# 30/50 econo
prop, 4,273 bbls FR water, and flushed w/207 bbls FR water. Average rate
@ tail end of job 38.5 bpm, average psi 10,110 psi. Pumped 700 gals 7.5%
HCL acid in pad @ 15 bpm saw good psi break start to get rate and frac
well. Job pumped very well. SD. ISIP 8,038, FG 1.02. RU RIH w/plug
and guns. @ 1,200' wireline hung up, found fray in wire. POOH to repair.
Hung up @ 883'. Try to flow well on a 8/64 ck, did not come free. Talk to
(JDL) Set plug @ 883' and POOH. Gun pulled free. Setting tool had sand
in threads. Looking at densometer charts sand was definitely pumped in
flush. SDFD. (JD)
- 4/29/08 Cost updates: (PME) DC \$ CC \$

- 4/30/08 MIRU HES Coil tbg. Tag RIH w/3 5/8" drag bit+2 7/8" ECTD Evenwall motor+2 7/8" jars+circsub+disconnect. Holding 7,800 psi back psi tag HES 10k CBP @ 835' drill up and RIH tag PBSD @ 14,105'. Circulate bottoms up and POOH. SWI. SDFD. (JD).
- 5/1/08 RU RIH w/plug and guns to perf. Tag @ 60'. POOH. Open well up to fb w/7,100 on a 10/64 ck, flow for 3 hrs recover 120 bbls. RIH w/ 3.5 gauge ring to 13,450'. POOH. RIH w/plug and guns. Set HES 10k CBP @ 13,400'. Perf **stage 4 Mancos IIII** f/12,926-27', 12,954-55', 13,004-05', 13,102-03', 13,124-25', 13,146-47', 13,190-91', 13,258-59', 13,305-06', 13,340-42'. POOH. RU to frac. Break dn perfs w/8,402 psi @ 3 bpm. Pump for 5 min @ 5 bpm, SD ISIP 6,702, FG .95. watch for 5 min psi @ 6,445. FR slick water frac well w/40,000# 30/50 Econoprop, 40,000# 40/70 Prime plus, 4,591 bbls FR water, 952 bbls 20# linear gel and flushed w/193 bbls 20# linear gel. Job went very well adding sweeps as needed as per psi. Open well up to fb @ 8:30 w/6,500 psi on a 8/64 ck. SDFD. (JD).
- 5/2/08 SWI @ 4:00 a.m. w/4,600 psi on a 10/64 ck. Made 519 bbls in 10 hrs 5 min, TR 1,501 bbls, BLWTR 10,321 bbls. RIH w/plug and guns. Set HES 10k CBP @ 10,660' bleed off to 3,000 psi, SIP 4,600. Perf **stage-5 Spring Canyon** f/12,608-16'. POOH. RU to frac. Break dn perf w/4,800# 100 mesh,132,300# 30/50 Versaprop,2207 bbls 25# XL-BHT-1 gel, and flushed w/170 bbls 10# linear gel. SD. ISIP 5,547, FG .88. Average rate 30 bpm, Average psi 6,100. Job went very well. RDMO Superior. SDFD. (JD)
- 5/3/08 SWI @ 1:00 a.m. made 725 bbls in 9 hrs, TR 2,226 bbls, BLWTR 11,883 bbls. MIRU HES Coil tbg. RIH w/ 3 5/8" drag bit+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circsub. Tag HES 10k CBP # 1 @ 12,660' drill up and saw 200 psi decrease. RIH tag HES 10k CBP #2 @ 13,400' drill up and saw 700 psi increase in psi. RIH tag PBSD @ 14,108' circulate and POOH. When @ 100' from surface coil tbg stuck. Lubricator was hydrated off. Pump 120 degree water down coil for 1 1/2 hrs to unthaw. POOH. RDMO HES Coil tbg. Turn well over to fb @ 9:26 p.m. w/6,250 on a 8/64 ck.
- 5/4/08 Well flowing this a.m. w/5,350 psi on 12/64 ck. Made 419 bbls, TR 2,645 BLWTR 11,464 bbls.
- 5/5/08 Turn well dn line for sales on 5/3/08 @ 4:30 p.m. made 359 bbls in 9 hrs TR 3,004 bbls, BLWTR 11,105 bbls. 5/4/08 7:00 a.m.5,400 on a 10/64 made 496 bbls, TR 3,151 bbls, BLWTR 10,968 bbls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1785' FNL & 1783' FEL SW NE of Section 25-T9S-R18E		8. Well Name and No. Sheep Wash Federal 32-25-9-18
		9. API Well No. 43-047-38352
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 5/4/2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date May 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date May 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 12 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

RECEIVED

MAY 23 2008

GASCO Production Company

DIV. OF OIL, GAS & MINING

Lease: **Sheep Wash Federal 32-25-9-18**

Legal: SW NE of Sec 25, T9S, R18E

Uinta County, UT

API: 043-047-38352

TOC inside surface csg.

Completion: Middle Mancos

- 11/23/07 MIRU Phoenix Survey' Inc , (P.S.I). RIH CBL. Get stuck @ 14,680', top perf @ 14,707. Pull out of rope socket. RIH fishing tool w/ safety shear. Could not catch fish. POOH. RIH Overshot fishing tool, catch fish. Worked up/dn w/jars . Jars were not moving fish. Pulled hard on fish several times letting it sit till wt indicator would lose wt. Repeat process several times through the night gained 25'. 6:00 A.M. 11/22/07 pulled hard to let sit, did not lose any wt. 7:30 A.M. wt same. Work tools up/dn several times still stuck. Pull out of rope socket. Tools left in well, collar locator+spang jars+hydraulic jars+overshot+CBL tool. Will move rig in on 11/24/07. SDFD. (JD)
- 11/24/07 Lay pipe on racks to be ready for rig. (JD, RM)
- 11/25/07 MIRU Wildcat WS. Rig brike dn. Water pump on rig had to be changed out. Wait on parts, SDFD. (JD, RM)
- 11/26/07 Wait on Wildcat WS. When putting water pump together found a crack on housing. Rig pusher hot shot to Denver for parts. (JD, RM)
- 11/27/07 Finished repairing rig. RU. Tally and PU 3 3/4" overshot + BS + 263 jts tbg. SDFN. (Rick, JD) CC \$2,818,264
- 11/28/07 Fin RIH w/ tbg. Tail in w/ 76 jts P-110 tbg. RU swivel and break circ. Swivel dn 2 jts and latch onto fish @ 14634'. Worked fish f/ 65K to 90K. Fish slowly moved up hole 10'. Rig brake linkage broke. SDFN for repairs. (Rick, JD) CC \$2,835,715
- 11/29/07 Repaired rig. PU power swivel. Pulled tbg to 80K and fish came free. Pumped dn tbg to verify catch. RD power swivel. Start OOH w/ tbg. SWI & SDFN.

- 11/30/07 Fin POOH w/ tbg. Recovered entire fish. RIH w/ 3 blade mill (RBS) + BS + tbg. Tagged fill @ 14729' KB. RU swivel. SWI & SDFN. CC \$2,874,820
- 12/1/07 Break circ and circ clean to 14824' w/ 2% Kcl. POOH and LD tbg. SDFN. CC \$ 2,882,505
- 12/2/07 Fin POOH and LD tbg. ND BOPE. RDMOL. (Rick) CC \$2,888,530
- 12/3/07 Below zero this AM. MIRU JW Operating. RIH to **perf stage 1-Middle Mancos. Perforated f/ 14,705-07, 14,693-94 , 14,654-55 , 14,643-44 , 14,626-27 , 14,570-71 , 14,560-61 , 14,552-53 , 14,542-53 , 14,523-24 , 14,513-14 , 14,499-500.** Two pump trucks and blender would not start due to cold weather. Will frac tomorrow A.M. SDFN. (SCE,JD).
- 12/4/07 Still have some cold weathers problems (8 deg @ 11:00 AM). Psi testing to 12500 psi @ 2:30 PM. Fd 300 SICP after perforating. Broke dn perfs @ 8665 psi @ 2.9 bpm. Pumped 1000 gal 15% Hcl acid. ISIP 8130. FG .99. Calc all 30 holes open. **Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel.** Flushed w/ 204.2 bbls. ISIP 7900 psi. FG .98. Opened well up to FB @ 5:50 PM, on 10/64" ck, w/ 7800 SICP. 6:40 AM, 12/5/07, SWI w/ 7100 FCP, on 10/64" ck. Made 917 bbls in 13 hrs. TR 917. BLWTR 3306. (SCE)
- 12/5/07 RIH w/ plug and guns to perf **Stage 2.**
- 12/6/07 SWI @ 6:40 a.m. w/7100. 917 bbls TR, 3306 BWLTR . RIH w/plug and guns to perf **stage 2.** While logging short jnt @ 13,758'. Tools hung up, could not go up or dn. Flowed well on a 10/64, 12/64, 18/64, and 20/64. Could not get tools to move. Tried to set plug to bring guns out of hole. Plug would not set. Pulled out of the rope socket. Turn well over to fb crew for night. SDFN. 7:00 AM, 12/6/07, well flowing back w/ 1200 FCP, on 16/64" ck. Made 1120 bbls in 15 hrs. TR 2038. BLWTR 2411. (JD, SCE)
- 12/7/07 Halliburton Coil tbg rig will be on loc @ 2:00 PM, today.
- 12/8/07 MIRU HES coil tbg unit, STI tools. RIH fishing tools on coil tbg. Circulate well while RIH, latch on to fish @ 14390'. Jar on fish for 1hr, fish came free. POOH. Recovered entire fish, sheared off of FTFP. Need to drill out FTFP tomorrow. JW Operating on loc to retrieve guns. SDFN. 7:00 AM, 12/8/07, well dead after recovering N2. Made 147 bbls in 24 hrs. TR 2625. BLWTR 2024. (JD)

- 12/9/07 Part of Halliburton crew wouldn't drive to loc due to icy roads. Will resume coil job tomorrow. 7:00 AM, 12/9/07, well was shut in last night back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTD. SWI over night. SDFN. (JD)
- 12/10/07 Halliburton coil tbg on loc to drill out FTFP. RIH to drill plugs, 5 blade junk mill+coil tbg. Tag fill @ 13,903'. Mill and circulate to plug @ 13,925'. Drill up FTFP and RIH. Wellhead pressure increased steady while washing dn, then would drop. Returns to the pit started with a little sand then turned to formation shale. Tools were RIH to 14,490' washing out fill. Mud motor quit working. POOH to 14,456 and circulate well. Return water cleared up but was still getting pieces of shale back. All water that was pumped was returned – load. Finish POOH coil, will return in A.M the continue washing to PBTD. SWI over night. SDFN. (JD)
- 12/11/07 RIH tag @ 14,418', motor stalled out, POOH 3' and pump press came dn. RIH tag @ 14,416', motor stalled half way. Try to POOH, tbg stuck. Pull to 55,000, pump truck started to surge like it had lost prime. RIH to make sure jars were cocked, POOH tbg still stuck. Pull to 60,000. Tbg came free, POOH 500 ft, circulate clean. POOH. Met up with (SCE,CW, Norm Powell STI Tools, Derrick Winkler, STI Tools). Talked about possible reasons for rupture discs failing. SDFN. @ 4:00 PM. Well is still dead w/ 0 SICP. Made 0 bbls. TR 2625. BLWTR 2024. (JD)
- 12/12/07 RDMOL Halliburton coil.
- 12/17/07 Updated late costs: DC \$141,097 CC \$3,066,818
- 12/18/07 MIRU Miles ws. MIRU JW Operating. **RIH CBP. Set @ 10,000'** POOH. SDFD. (JD) CC \$3,093,022.
- 12/19/07 Finish RU Miles ws. ND frac tree, NU BOP. RIH 3 blade concave mill+BS+string float+string float+circulation sub+60 jnts 2 3/8 tbg. Trans on the rig tongs went out had to be taken to vernal to be repaired. SDFD. (JD) CC \$3,098,922
- 12/20/07 Finish RIH tbg. Tag CBP @ 10,000 315 jnts tbg. POOH 2 jnts land for night. Finish NU single pipe ram BOP. SDFN. (JD) CC \$3,104,322
- 12/21/07 RIH tag plug @ 10,000'. RU power swivel and drill up plug. Circulate well clean. PU and tally tbg, RIH to fill. Tag fill @ 14,470. RIH and wash dn to 14,572. Started to get gas to tank. Quit making hole. Drill in same spot for 1 hr w/ no more hole. POOH 4 stands land tbg for night.

EOT 14,316', turn well to fb crew for night w/FCP 400. SDFN. 7:00 AM, 12/21/07, well almost dead this AM. Died off at midnight, from 500 FCP. (JD) CC \$ 3,111,447

- 12/22/07 Fcp 0. RIH 1 stand and tag fill @ 14,269'. POOH lay dn stand. PU swivel w/ 1 jnt, RIH. Tag @ 14,269'. Try to get circulation, tbg plugged. Try to POOH, tbg stuck. Worked up/dn could not get tbg to move. Had to pull to 100,000#, and got tbg to come free. POOH 5 stands, drop ball and let it fall for 1 hr. Pump on tbg to get circ sub to open, tbg pressured up and circ sub did not open. POOH tbg. Tbg landed for night w/ 160 jnts. SWI for night. SDFN. (JD) CC \$3,116,447
- 12/23/07 Fd CP 650. Bled well off to pit. Finish POOH tbg. When all tbg was OOH it was missing the BS+Mill, and tools were plugged off w/ shale. Pin on bottom float parted from BS (this explains why we quit making hole while cleaning out). SWI, will have fishing tools on location 12/27/07. SDFD.(JD) CC \$3,120,447
- 12/28/07 Fd FCP 800. Blow well dn to pit. RIH Burn over shoe(3 3/4" O.D. / 3 1/4" I.D.)+Globe Basket+Globe Basket (3 3/4" O.D. / 2 3/4" I.D.) + Top Bushing(3 1/16" O.D. / 2" I.D.) + Bowen LBS (3 1/16" O.D. / 1 1/2" I.D.) + Bowen Jar(3 1/16" O.D. / 1 1/2" I.D.) + 2 3/8" P-105 tbg. Tag fill @ 14,142'. POOH 3 stands, land tbg @ 14,009. SDFN. (JD). CC \$3,129,227
- 12/29/07 Fd FTP 0. Did not get started till 9:30 due to -15 F degree temps. Continue RIH to 14,200', start mixing gel sweeps, 5 gal chem to 5 bbls water. Circulate and RIH tag @ 14,270'. Mill (rev circ) and wash up debris in csg, saw good gas kick. Work up/dn and circulate bottoms up. RIH tag @ 14,395'. Mill and circ bottoms up, saw good gas kick. Work up/dn and circulate bottoms up. RIH to 14,421, started to get a lot of gas up tbg. Circulate bottoms up and let gas blow dn. POOH and lay dn 5 jts tbg. SDFN. (JD) CC \$3,144,310
- 12/30/07 FD FTP 600. Blow well dn to pit. RIH tag @ 14,485. POOH, RU swivel. Reverse circulate well and RIH to tag @ 14,485'. Mill and wash up to 14,494'. Started to get a lot of gas to pit and pressure started to climb on rig pump. Lost 30k on weight indicator on rig due to gas kick. Pressure climbed 3500 on backside, returns to pit started to fall off. Shut dn pumping and try to unload tbg. Pressure on backside went instantly to 8000#, Doors on Washington head and stripping rubber were blown apart. Shut both sets of pipe rams and TI valve. Talk with (JDL). Decision was made to flow csg to get pressure dn. Will continue in A.M. Turn to FB crew @ 6:30 p.m. w/8000 on a 14/64 ck. SDFD. (JD) CC \$3,154,850
- 1/1/08 FD FCP 1100 on a 14/64 ck. Tbg 400. Blow tbg dn to tank. Had to change out Washington head on rig. Pump dn csg to get circulation, well press up

to 3000. Could not get circulation. Bleed off to pit, start POOH tbg. Land tbg @ 11,380'. SWI w/1400 . SDFN. (JD) CC \$3,163,100

- 1/3/08 FD SICP 8000. FB crew open up to pit @ 4:30 a.m. on a 14/64 ck. Well bled off to 1500 psi in 4 hrs, dn to 300 in 7 hrs. Start POOH tbg. W/ 8026' tbg in the well pump 70 bbls to kill. Well dead continue POOH tbg. Run out of day light, land tbg @ 6680' for night. SDFN. (JD) CC \$3,171,350
- 1/4/08 Well built up to 1000# during the night, fb crew bled off to pit. When rig crew arrived SICP was 200#. Blow well dn to pit. Continue POOH. W/ 44 jnts left in the hole started to get a lot of shale for 5 jnts. Tbg cleaned up and pulled wet for 21 jnts. Fd plug in tbg. Had trapped pressure on tbg, there was a miss understanding between operator and floor hand, tbg was backed off to much and it blew apart. Nobody was hurt we gathered up and talked about what had happened. Tbg cleaned up again and pulled wet for 13 jnts. Last 5 jnts +jar+bumper sub+globe baskets were packed off tight w/shale. The shoe was clean but had about 1/4" crack in the bottom. SWI. Leave well shutin until further discussion and a new plan is formed. (JD) CC \$3,177,970
- 1/8/08 MIRU JW wireline. RIH gauge ring. Tag @ 13,980'. POOH. RIH w/cast iron bridge plug. Set @ 13,970'. POOH. RDMO JW. SDFN. (JD). CC \$3,190,262
- 1/9/08 POOH and lay dn tbg. Land tbg for night w/51 jnts left in the hole. SDFN. (JD) CC \$3,195,762
- 1/10/08 Finish POOH and lay dn tbg. ND wellhead and NU tbg head. SWI RDMO. SDFD. \$3,195,762 (JD)
- 1/15/08 Updated late cost CC 3,285,310
- 3/4/08 Update late cost (PME) DC \$207,023 CC \$3,492,333
- 3/7/08 Updated late costs (JD) DC \$13,508 CC \$3,505,841
- 3/13/08 Updated late cost: DC \$34371 CC \$3,540,212

RU MI Swaco and Coil tbg to cln out shale

- 3/18/08 MIRU Swaco Super auto choke system + PFMS tank and mud system. MIRU CTS Coil tbg rig. Waiting on some iron to finish RU. Will start shale drill out in AM. (JD)
Cost updates: (PME) DC \$15,161 CC \$ 3,555,373

- 3/19/08 MIRU MI Swaco mud system. MIRU CTS coil tbg. Will continue in the A.M. SDFD. (JD)
- 3/20/08 Finish RU CTS coil tbg and MI Swaco. Psi test to 9,000 psi. RIH 13,340' start circ 10.1 ppg FLO PRO-CT. Tag **10k CIBP @ 13,888'**. Start milling while holding 5,900 psi back pressure. Drill for 2 hr's and circ pressure went from 9,500 psi to 6,000 psi. SD. Fd recirc valve on pump truck had came open. Repair and continue drilling plug. Drill for 45 min did not make any hole. Decision was made to POOH check tools and continue in the A.M. SDFN. (SCE, JD)
- 3/22/08 RU RIH w/Baker Opticut mill on coil tbg. Tag 13,888'. Drill for 2 hr's and fall through. RIH to 14,009. Drill for 5 hr's moving up and dn w/ different weights every tag. Did not make any hole. POOH. Inspect tools and mill worn out. SD for weekend will have new bit to continue 3/24/08. SWI SDFN. (JD)
- 3/24/08 RU RIH w/3 ¾" Sandvick 3 cone rock bit. Tag @ 14,088' drill for 3 ½ hrs w/ different weights and speeds. Did not make any hole. POOH and RDMO CTS Coil tbg and MI Swaco. SWI will continue at a later date. (JD)
- 3/31/08 Cost updates: (PME) DC \$ 151,545 CC \$ 3,706,918
- 4/11/08 RU JW wireline. RIH 3.625 gauge ring, tag TD @ **14,124'**. POOH. RIH w/ **cast iron bridge plug and set @ 14,115'**. POOH. RIH w/dump bailer and set 10' cement on top of plug. TD 14,105'. RDMO. SDFN. (JD)
Cost updates: (PME) DC \$ 43,947 CC \$ 3,750,865
- 4/17/08 Cost updates: (PME) DC \$38,622 CC \$3,789,487
- 4/22/08 MIRU JW Operating. RU RIH w/ guns. **Perf stage 3 Mancos III f/14,108-10', 14,095-96', 14,057-58', 14,007-08', 13,946-47', 13,907-08', 13,879-80', 13,840-41', 13,798-99', 13,726-27', 13,653-54', 13,612-13', 13,580-81'**, 3 spf 120 degree phase, 2 ¾" scalloped guns. POOH. MIRU Superior ws. Will frac in the a.m.
Cost Updates: (PME) DC \$ 272,750 CC \$4,062,237
- 4/23/08 MIRU Superior ws to frac. Break dn perfs @ 9,500 psi w/5 bpm. **Linear gel frac well w/1,330 bbls 20# linear gel, 35,000#'s sand.** cut job short because of well pressure. Screened out 107 bbls into flush. Open well up to fb @ 12:15 w/7,100 psi. Flow bottoms up SWI @ 5:00 and try to pump into perfs. Well pressured out to 11,500. SD. Turn well over to fb for the night. SDFD. (JD)
Cost Updates: (PME) DC \$ 43,809 CC \$4,106,046

- 4/24/08 SDFD. Redesign job.
Cost Updates: (PME) DC \$27,936 CC \$ 4,133,982
- 4/25/08 MIRU JW Operating RIH w/ guns to find TD. Tag @ 14,056' 42' high. POOH. MIRU HES Coil tbg. RIH 2 7/8" wash nozzle. Tag @ 14,056' wash dn to 14,105' PBT. POOH. RDMO. MIRU JW Operating and RIH w/ guns. **Reperf stage 3 Mancos III f/14,054-60', 14,093-99', 14,099-105'.** POOH. @ 49' from surface guns got stuck. Work for several hr's w/methanol, could not get free. Pump methanol into pump in (T) on lubricator and parted line. Try to shut wheel valve and it was hydrated off. Will have hot water on location in the a.m. to unthaw valve and fish guns. SDFD. Opened well up to FB @ 4:30 PM, on 8/64" ck, w/ 6700 SICP. (JD)
Cost Updates: (PME) DC \$ 33,264 CC \$ 4,167,246
- 4/26/08 7:00 AM, well flowing back w/ 3800 FCP on 8/64" ck. Made 114 bbls in 8 3/4 hrs. TR 909. BLWTR 780. SWI. Got wireline out of derrick. Found that there is some cable on top of fish (didn't pull out of rope socket). Try to pump hot water dn frac line. Pressured up to 10,000 psi. Pumped dn csg thru flowback line and got bottom master thawed out. Shut well in and blew dn lube. Dumped hydrate ice out of lube and thawed rest of wellhead and shut top master valve. MIRU Pomrenke braided line unit. RIH w/ wireline spear (alligator mouth w/ barbs). Stacked out in tight grease tube @ 12200'. POOH for night. Put well on FB@ 9:30 PM, on 8/64" ck w/ 7650 SICP. (SCE)
- 4/27/08 RIH w/ wireline spear again. Tagged up on fish and engaged. POOH. Brought entire fish out, with 10-12' of wire on top. SWIFN. (SCE)
- 4/28/08 Cost Updates: (PME) DC \$ 118,556 CC \$4,285,802
- 4/29/08 RU to frac. Break dn perms @ 11,150 w/5.8 bpm. Pump for 5 min @ 5 bpm, SD ISIP 10,329, FG 1.18. Watch for 5 min, psi @ 5 min 9,890. **Slick water FR frac w/50,000# 30/50 Prime plus, 40,000# 30/50 econo prop, 4,273 bbls FR water, and flushed w/207 bbls FR water.** Average rate @ tail end of job 38.5 bpm, average psi 10,110 psi. Pumped 700 gals 7.5% HCL acid in pad @ 15 bpm saw good psi break start to get rate and frac well. Job pumped very well. SD. ISIP 8,038, FG 1.02. RU RIH w/plug and guns. @ 1,200' wireline hung up, found fray in wire. POOH to repair. Hung up @ 883'. Try to flow well on a 8/64 ck, did not come free. Talk to (JDL) Set plug @ 883' and POOH. Gun pulled free. Setting tool had sand in threads. Looking at densometer charts sand was definitely pumped in flush. SDFD. (JD)

- 4/30/08 MIRU HES Coil tbg. Tag RIH w/3 5/8" drag bit+2 7/8" ECTD Evenwall motor+2 7/8" jars+circsub+disconnect. Holding 7,800 psi back psi tag HES 10k CBP @ 835' drill up and RIH tag PBTD @ 14,105'. Circulate bottoms up and POOH. SWI. SDFD. (JD).
- 5/1/08 RU RIH w/plug and guns to perf. Tag @ 60'. POOH. Open well up to fb w/7,100 on a 10/64 ck, flow for 3 hrs recover 120 bbls. RIH w/ 3.5 gauge ring to 13,450'. POOH. RIH w/plug and guns. **Set HES 10k CBP @ 13,400'. Perf stage 4 Mancos IIII f/12,926-27', 12,954-55', 13,004-05', 13,102-03', 13,124-25', 13,146-47', 13,190-91', 13,258-59', 13,305-06', 13,340-42'**. POOH. RU to frac. Break dn perfs w/8,402 psi @ 3 bpm. Pump for 5 min @ 5 bpm, SD ISIP 6,702, FG .95. watch for 5 min psi @ 6,445. **FR slick water frac well w/40,000# 30/50 Econoprop, 40,000# 40/70 Prime plus, 4,591 bbls FR water, 952 bbls 20# linear gel and flushed w/193 bbls 20# linear gel.** Job went very well adding sweeps as needed as per psi. Open well up to fb @ 8:30 w/6,500 psi on a 8/64 ck. SDFD. (JD).
Cost Updates: (PME) DC \$ 45,414 CC \$4,331,216
- 5/2/08 SWI @ 4:00 a.m. w/4,600 psi on a 10/64 ck. Made 519 bbls in 10 hrs 5 min, TR 1,501 bbls, BLWTR 10,321 bbls. RIH w/plug and guns. **Set HES 10k CBP @ 12,660'** bleed off to 3,000 psi, SIP 4,600. **Perf stage-5 Spring Canyon f/12,608-16'**. POOH. RU to frac. **Break dn perf w/4,800# 100 mesh,132,300# 30/50 Versaprop,2207 bbls 25# XL-BHT-1 gel, and flushed w/170 bbls 10# linear gel.** SD. ISIP 5,547, FG .88. Average rate 30 bpm, Average psi 6,100. Job went very well. RDMO Superior. SDFD. (JD)
- 5/3/08 SWI @ 1:00 a.m. made 725 bbls in 9 hrs, TR 2,226 bbls, BLWTR 11,883 bbls. MIRU HES Coil tbg. RIH w/ 3 5/8" drag bit+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circsub. Tag HES 10k CBP # 1 @ 12,660' drill up and saw 200 psi decrease. RIH tag HES 10k CBP #2 @ 13,400' drill up and saw 700 psi increase in psi. RIH tag PBTD @ 14,108' circulate and POOH. When @ 100' from surface coil tbg stuck. Lubricator was hydrated off. Pump 120 degree water down coil for 1 ½ hrs to unthaw. POOH. RDMO HES Coil tbg. Turn well over to fb @ 9:26 p.m. w/6,250 on a 8/64 ck.
- 5/4/08 Well flowing this a.m. w/5,350 psi on 12/64 ck. Made 419 bbls, TR 2,645 BLWTR 11,464 bbls.

5/5/08 Turn well dn line for sales on 5/3/08 @ 4:30 p.m. made 359 bbls in 9 hrs
TR 3,004 bbls, BLWTR 11,105 bbls. 5/4/08 7:00 a.m.5,400 on a 10/64
made 496 bbls, TR 3,151 bbls, BLWTR 10,968 bbls.

5/9/08 Cost Updates: (PME) DC \$ 54,853 CC \$4,386,069

5/21/08 **Installation of BJ Services CAP string.** RIH with injection mandrill,
and 2205 duplex stainless steel tubing landed tubing @ 14,000 displaced
methanol in string w/ BJ Services chemical, began injection.(SD) DC
\$21,230 CC \$ 4,407,299

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1785' FNL & 1783' FEL SW NE of Section 25-T9S-R18E		8. Well Name and No. Sheep Wash Federal 32-25-9-18
		9. API Well No. 43-047-38352
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

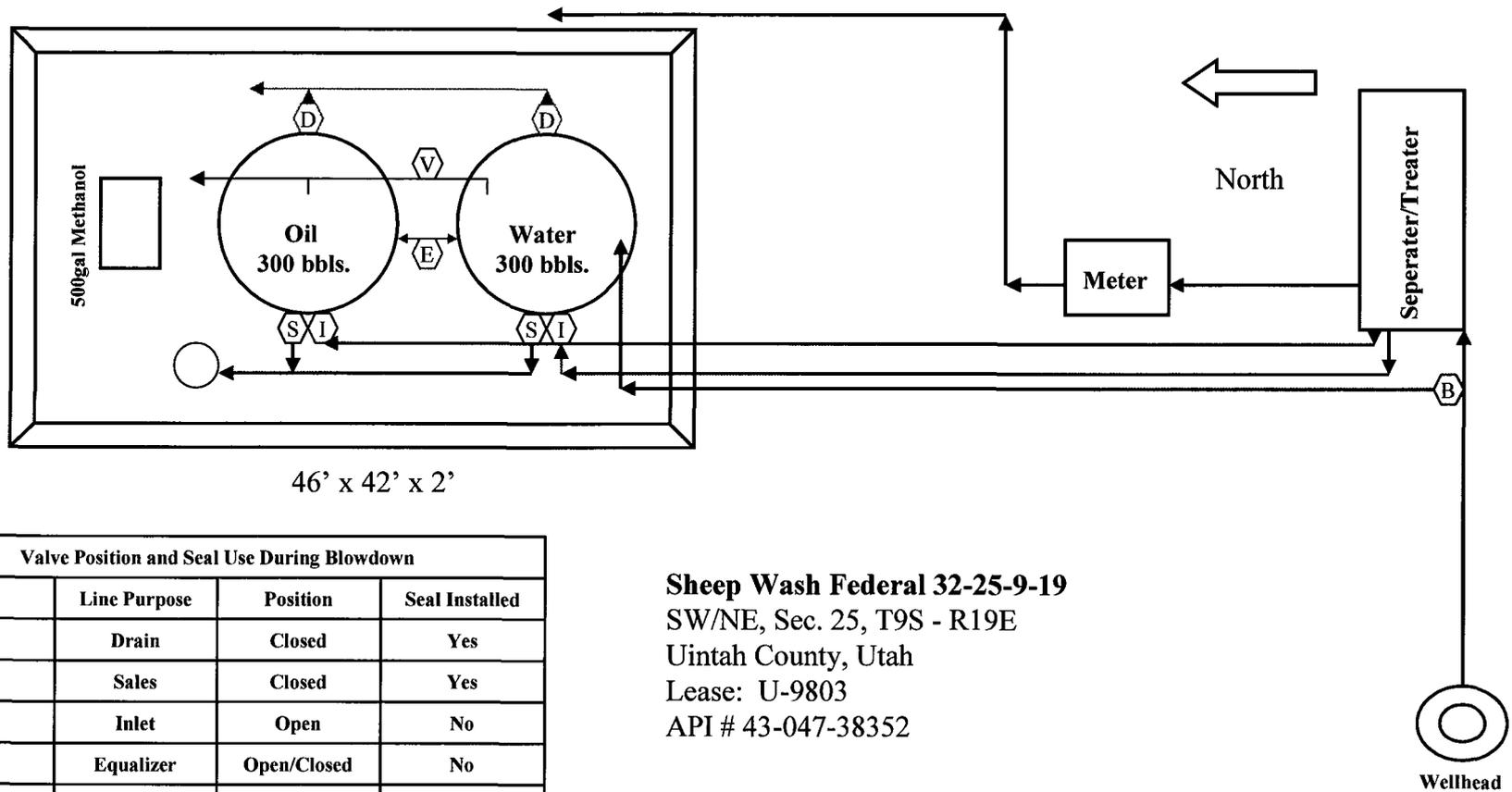
14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date June 10, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Sheep Wash Federal 32-25-9-19
 SW/NE, Sec. 25, T9S - R19E
 Uintah County, Utah
 Lease: U-9803
 API # 43-047-38352

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

Gasco Production Company
 8 Inverness Drive East Suite 100
 Englewood, CO 80112-5625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Confidential - Tight Hole

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-9803

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Gasco Production Company

8. Lease Name and Well No.
Sheep Wash Federal 32-25-9-18

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

9. API Well No.
43-047-38352

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **1785' FNL & 1783' FEL swne**
 At top prod. interval reported below **same**
 At total depth **same**

10. Field and Pool, or Exploratory
Wildcat

11. Sec., T., R., M., or Block and Survey or Area **sec 25 T9S R18E**

12. County or Parish **Uintah** 13. State **Utah**

14. Date Spudded
08/20/07

15. Date T.D. Reached
11/01/07

16. Date Completed
4/2 D & A Ready to Prod.
05/05/08

17. Elevations (DF, RKB, RT, GL)*
GL: 4873.2'; KB: 4900.2'

18. Total Depth: MD **14900'**
TVD **14900'**

19. Plug Back T.D.: MD **14108'**
TVD **14108'**

20. Depth Bridge Plug Set: MD **14115'**
TVD **14115'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, HDI, COMP 2, CD, CN, Cal, mud

22. Was well No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40'		25 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3518		630 sx Class G		Circ to Surf	
						510 sx Class G			
7 7/8"	4 1/2 P110	13.5#	0	14873		530 sx Hi-Lift		Inside Surf	
						1620 sx 50/50 Poz C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
none								

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No. Holes	Perf. Status
A) Mancos	14499	14707	See Attached			
B) Mancos	12926	14110	12608 - 14707			
C) Mesaverde	12608	12616				
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

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28. Production - Interval B&C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/08	05/10/08	24	→	0	1,980	232			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI none	3499	→	0	1,980	232		Producing from B & C (A is behind CIBP)	

DIV. OF OIL, GAS & MINING

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

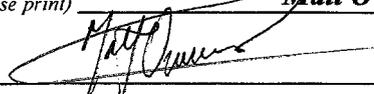
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5,356	9,158	TD'd within Mancos		
Mesaverde	9,158	12,634			
Mancos	12,634	14,900			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Petroleum Engineer I
 Signature  Date 6/27/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Federal 32-25-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14499-500; 14513-14; 14523-24; 14542-43; 14552-53; 14560-61; 14570-71; 14626-27; 14643-44; 14654-55; 14693-94; 14705-07	0.38	39	Open
13580-81; 13612-13; 13653-54; 13726-27; 13798-99; 13840-41; 13879-80; 13907-08; 13946-47; 14007-08; 14057-58; 14095-96; 14099-105; 14108-10	0.38	60	Open
12926-27; 12954-55; 13004-05; 13102-03; 13124-25; 13146-47; 13190-91; 13258-59; 13305-06; 13340-42	0.38	33	Open
12608-16	0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14499-14707	Linear gel / slick water fraced well w/ 10000# 100 mesh and 80,400# 30/50 Econoprop, using 4222 bbls FR and 20# linear gel
13580-14110	Slick water FR frac w/50,000# 30/50 Prime plus, 40,000# 30/50 econo prop, 4,273 bbls FR water, and flushed w/207 bbls FR water
12926-13342	FR slick water frac well w/40,000# 30/50 Econoprop, 40,000# 40/70 Prime plus, 4,591 bbls FR water, 952 bbls 20# linear gel
12608-16	Break dn perf w/4,800# 100 mesh,132,300# 30/50 Versaprop,2207 bbls 25# XL-BHT-1 gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Sheep Wash Federal 32-25-9-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1785' FNL & 1783' FEL SW NE of Section 25-T9S-R18E		9. API Well No. 43-047-38352
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

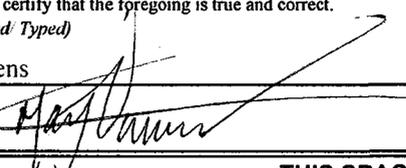
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 422 joints of 2 3/8" 4.7# P-110 tubing with a 1.875" x-nipple on bottom @ 13,163' on 3/21/2009.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

4304738352
S-95 T09S R18E

Updated 3/23/09

LEASE: U-9803 WELL #: Sheep Wash Federal 32-25-9-18
FIELD: Riverbend
LOCATION: 1785' FNL & 1783' FEL
COUNTY: Uintah ST: Utah API #: 43-047-38352

CONDUCTOR

SIZE: 13 3/8"
WT/GRD: H-40
WT/GRD: 48#
CSA: 40'
SX:
CIRC: Y
TOC: Surf
HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
WT/GRD: J-55
WT/GRD: 32#
CSA: 3,518
SX: 630 sx Class G
410 sx Class G
CIRC: Y
TOC: Surf
HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
WT/GRD: P110
WT/GRD: 13.5#
CSA: 14,873
SX: 530 sx Hi-Lift
1620 sx 50/50 Poz G
CIRC: Y
TOC: Inside Surf
HOLE SIZE: 7 7/8"

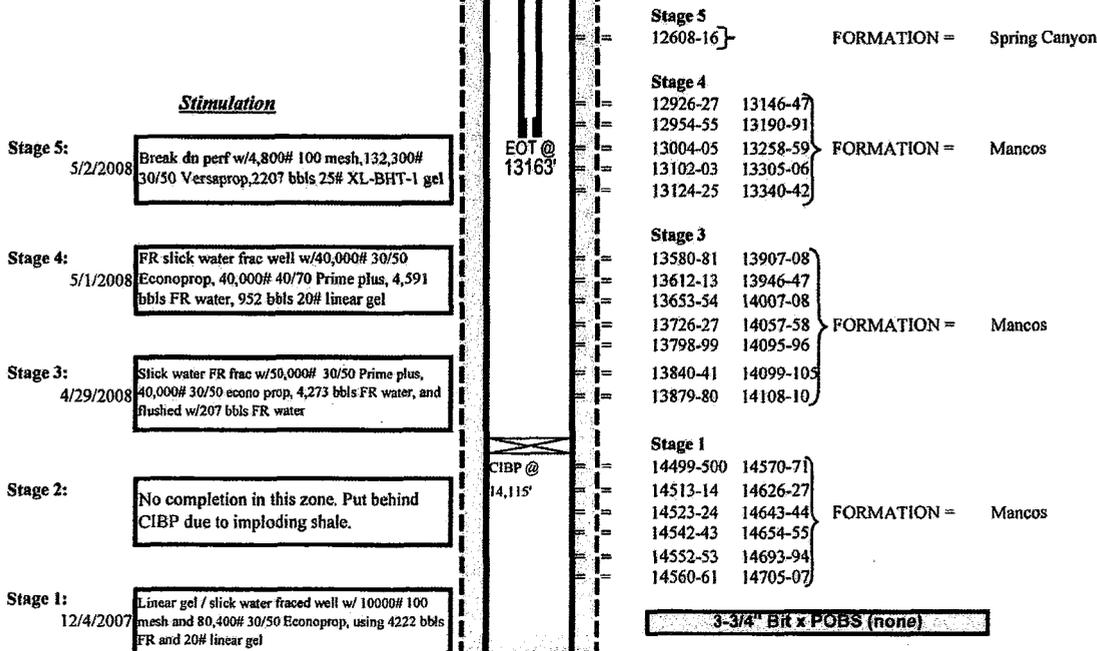
GL: 4873.2'
KB: 4900.2'
SPUD DATE: 8/20/2007
COMP DATE: 5/2/2008

DATE FIRST PRODUCED: 5/10/08
PRODUCTION METHOD: flow
CHOKE SIZE: 12/64
Csg PRESSURE: 3499
OIL (BBL): 0
GAS (MCF): 1980
WATER (BBL): 232

RIH w/ 422 jts 2 3/8" 4.7# 9-110 TBG landed @ 13,163' (tbg has turned down beveled collars & requires slip type elevators) (3/21/09)

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AUG 13 2009

DIV. OF OIL, GAS & MINING



3-3/4" Bit x POBS (none)

PBTD @ 14,108 (5/3/08)

MD 14,900
TD 14,900

5/5/08 Turn well dn line for sales on 5/3/08 @ 4:30 p.m. made 359 bbls in 9 hrs TR 3,004 bbls, BLWTR 11,105 bbls. 5/4/08 7:00 a.m.5,400 on a 10/64 made 496 bbls, TR 3,151 bbls, BLWTR 10,968 bbls.

5/9/08 Cost Updates: (PME) DC \$ 54,853 CC \$4,386,069

5/15/08 Cost Updates: (PME) DC \$ 93,413 CC \$4,479,482

5/21/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 14,000 displaced methanol in string w/ BJ Services chemical, began injection.(SD) (PME) DC \$22,590 CC \$ 4,507,432

7/9/08 Cost Updates: (PME) DC \$ 29,291 CC \$4,536,723

7/17/08 Install flow controller on well (PME) DC \$1,125 CC \$4,537,848

7/31/08 Separator, Chemical (PME) DC \$57,216 CC \$4,595,064

8/7/08 Frac Tree Rental (PME) DC \$15,099 CC \$4,611,891

9/9/08 Hook wellhead up (PME) DC \$ 969 CC \$4,612,860

10/31/08 Separator & Grade roads (PME) DC \$34,800 CC \$4,647,660

03/11/09 **Pulled BJ Dyna-Coil cap string out of well to get ready for additional completion. (SD)**

3/19/09 MIRU Wild cat service unit, rig up pump and lay lines. DC \$ 4,449 CC \$4,653,674 (JD)

3/20/09 Fd 500 fcp. Pump 90 bbls dn casing, well on a suck. ND Seaboard 4" 15k rental frac tree, NU BOP. Talley pick up and RIH w/1.875 X-nipple+2 3/8" 4.7# P-110 tbg, (tbg has turned down bevald collars. *Requires slip type elevators to pull tbg*). Leave EOT @ 8,208 w/263 joints tbg. Turn well over to sales for night. SDFD. (JD) DC \$5,221 CC \$4,658,895

3/21/09 Fd 400 casing psi, 1,100 sitp. Lay dn MYT slip type elevators, pick up HYT slip type elevator's, rated @ 90,000#. pump 20 bbls dn tbg, tbg on a suck. Finish RIH tbg. Land tbg @ 13,163 w/422 joints tbg. ND BOP, NU production tree. RIH broach to 13,100' POOH. Broach good. RIH w/swab recover 4 bbls. RIH w/swab second run, recover 4 bbls. Well

flowing, would not build to line psi. open tbg to casing to equalize for the night. SDFD. (JD) DC \$6,472 CC \$ 4,665,367

3/24/09

Well would not flow over the weekend. Fd 1,700 sicp. Open up to sales and well died. Rih swab. Recover 4 bbls, well not flowing. Rih swab second run. Recover 4 bbls, well started to flow. Turn well over to sales w/1,200 on a 16/64 ck. Wind blowing too hard to rig dn. SDFD. (JD) DC \$ 2,971 CC \$ 4,668,338

3/25/09

RDMO service unit.

4/15/09

Update late costs: DC \$20,622 CC \$4,688,960 (JD)

4/24/09

Update costs: Tubing, chemical pump, supervisor costs, chemicals, unload tubing, (PME) DC \$253,165 CC \$4,942,125

5/2/09

Restroom charges (PME) DC \$340 CC \$4,942,465

5/7/09

Late costs: Cut running tool off casing, supervision, fittings (PME) DC \$1,788 CC \$4,944,253

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 32-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047383520000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1785 FNL 1783 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/13/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to perforate and fracture treat all remaining productive zones in the Mesaverde formation. All stages will be stimulated with roughly 1,500 bbls of slickwater and 80,000 pounds of white sand. The perforation intervals for the remaining stages are as follows: Stage 6 - Kenilworth/Aberdeen Perfs: 12387-91, 12499-503 Stage 7 - Desert/Grassy Perfs: 11948-51, 11983-86, 12026-28, 12079-82, 12106-09 Stage 8 - Lower Mesaverde Perfs: 11374-75, 11428-31, 11481-83, 11592-95, 11638-41 Stage 9 - Lower Mesaverde Perfs: 11077-80, 11104-07, 11148-51, 11172-75 Stage 10 - Lower Mesaverde Perfs: 10936-39, 10972-75, 11004-08 Stage 11 - Upper/Lower Mesaverde Perfs: 10754-56, 10773-75, 10827-29, 10859-61, 10871-75

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 08, 2010
By: *Derek DeWitt*

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 4/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: SHEEP WASH FED 32-25-9-18
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco recompleted several productive intervals in the Mesaverde. The following work was completed 4/30/2010: Perfs: 12,387-91', 12,499-503'. **Accepted by the Utah Division of Oil, Gas and Mining** May 04, 2010
 Frac well w/1,812# 100 mesh, 66,702# 30/50 white, 6,762# 30/50 PRC. Perfs: 11,949-52', 11,984-87', 12,027-29', 12,080-83', 12,107-110'. Frac well w/2,500# 100mesh, 89,943# 30/50 white, 9,957# 30/50 PRC. Perfs: 11,374-77', 11,428-31', 11,481-83', 11,592-95', 11,638-41'. Frac well w/5,865 @ 4 bpm. FR slick water frac well w/2,625# 100 mesh, 91,039# 30/50 white, 10,203# 30/50 PRC. Perfs: 11,077-80', 11,104-07', 11,148-51', 11,172-75'. Frac well w/1,625# 100 mesh, 58,495# 30/50 white, 7,650# 30/50 PRC. Perfs: 10,936-39', 10,972-75', 11,004-08'. Frac well w/1,250# 100 mesh, 47,020# 30/50 white, 5,100# 30/50 PRC. Perfs: 10,754-56', 10,773-75', 10,827-29', 10,859-61', 10,871-75'. frac well w/2,160# 100 mesh, 82,416# 30/50 white, 8,889# 30/50 PRC.

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 5/3/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 32-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047383520000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1785 FNL 1783 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 13, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 32-25-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047383520000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1785 FNL 1783 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE *Lindsey Cooke*

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBV 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBV 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBV 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBV 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBV 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBV 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBV 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBV 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBV 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBV 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S