

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML 3077	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1243-02	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1948 FNL 2002 FEL 40.066806 LAT 109.405014 LON AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 35.9 MILES SOUTH OF VERNAL, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1948		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2640		19. PROPOSED DEPTH: 9,890		20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4805' GL		22. APPROXIMATE DATE WORK WILL START:		23. ESTIMATED DURATION: 45 DAYS	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	9,890	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 6/29/2006

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

Date: 09-18-06
(See Instructions on Reverse Side)
By: *[Signature]*

**RECEIVED
JUL 03 2006**

DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-047-38346

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 14, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
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(Proposed PZ Price River)

43-047-38344 CWU 1219-02 Sec 2 T09S R22E 2440 FSL 0533 FWL
43-047-38345 CWU 1217-02 Sec 2 T09S R22E 0794 FNL 1098 FWL
43-047-38346 CWU 1243-02 Sec 2 T09S R22E 1948 FNL 2002 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-14-06

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1243-02
SW/NE, SEC. 07, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,031'
Wasatch	5,108'
Chapita Wells	5,687'
Buck Canyon	6,355'
North Horn	6,907'
Island	7,305'
KMV Price River	7,573'
KMV Price River Middle	8,420'
KMV Price River Lower	9,174'
Sego	9,681'

Estimated TD: **9,890' or 200'± below Segó top**

Anticipated BHP: 5,400 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1243-02
SW/NE, SEC. 07, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1243-02
SW/NE, SEC. ~~07~~, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **154 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **905 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1243-02
SW/NE, SEC. 07, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

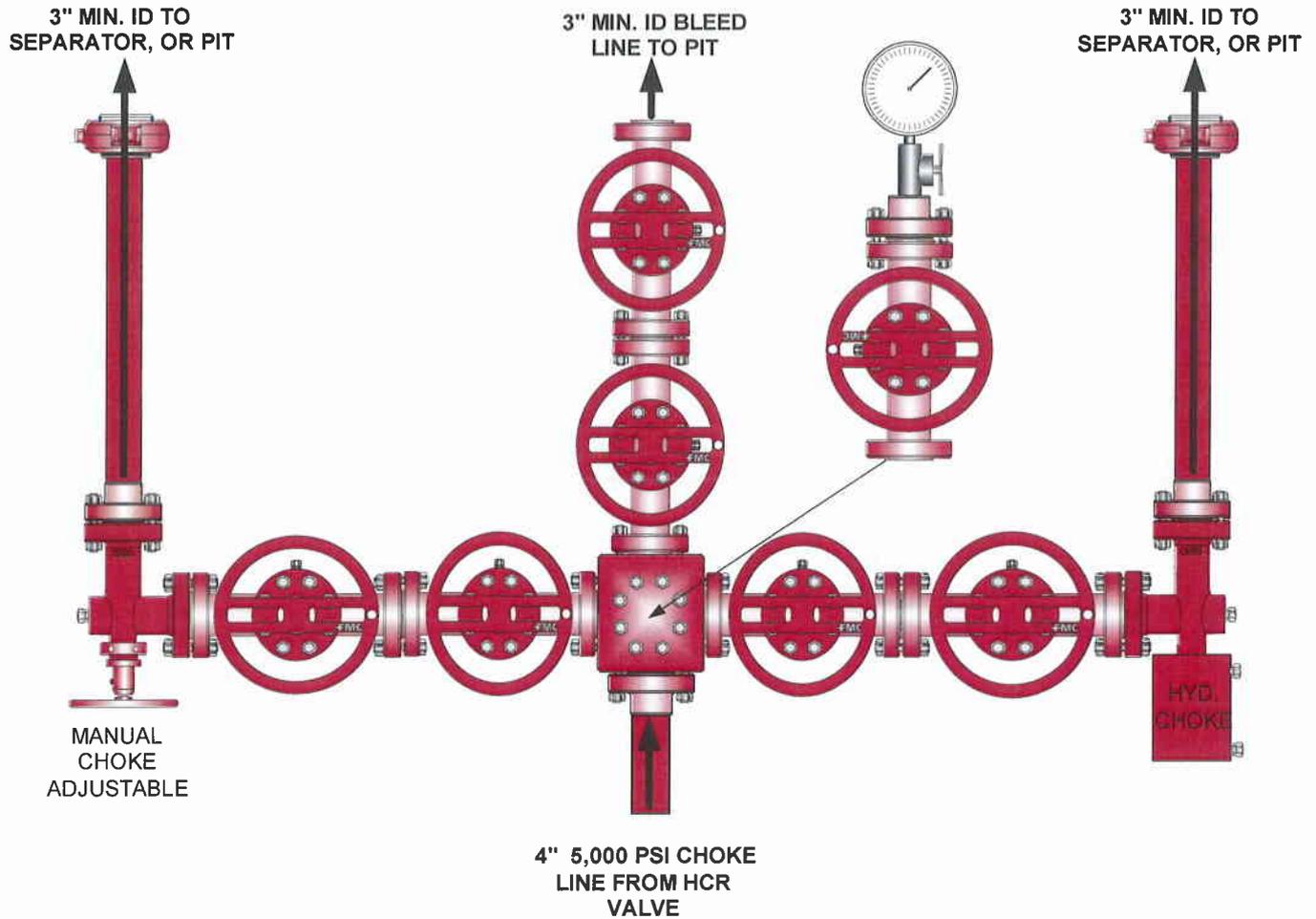
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

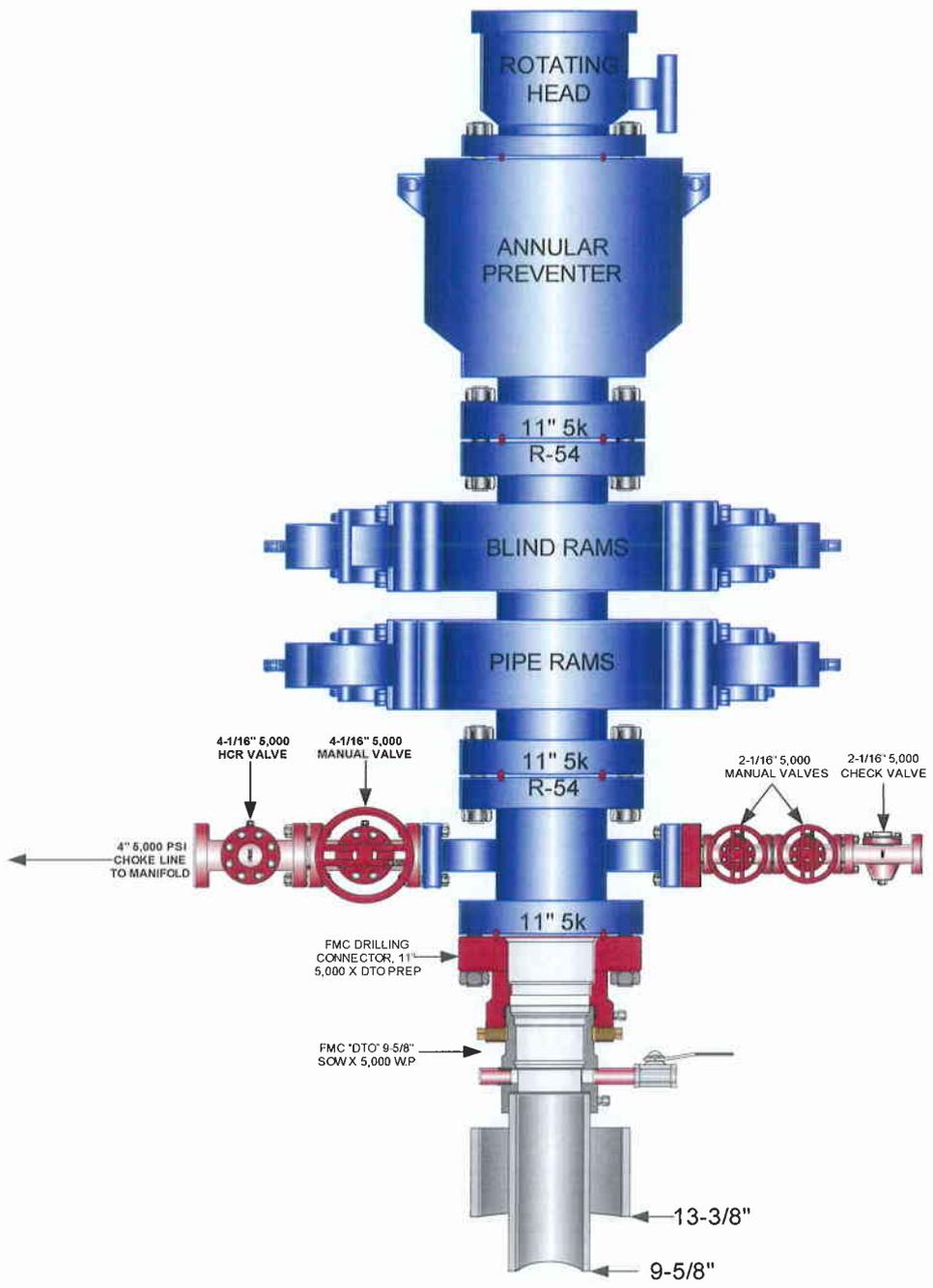
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**CHAPITA WELLS UNIT 1243-02
SWNE, Section 2, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 42*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
3. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah

County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on State land, or any fence between State land and private land, the operator will contact the State of Utah, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the State of Utah will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

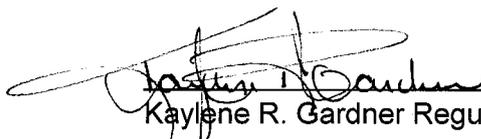
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1243-02 Well, located in the SWNE, of Section 2, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

June 29, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1243-2

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T9S, R22E, S.L.B.&M.

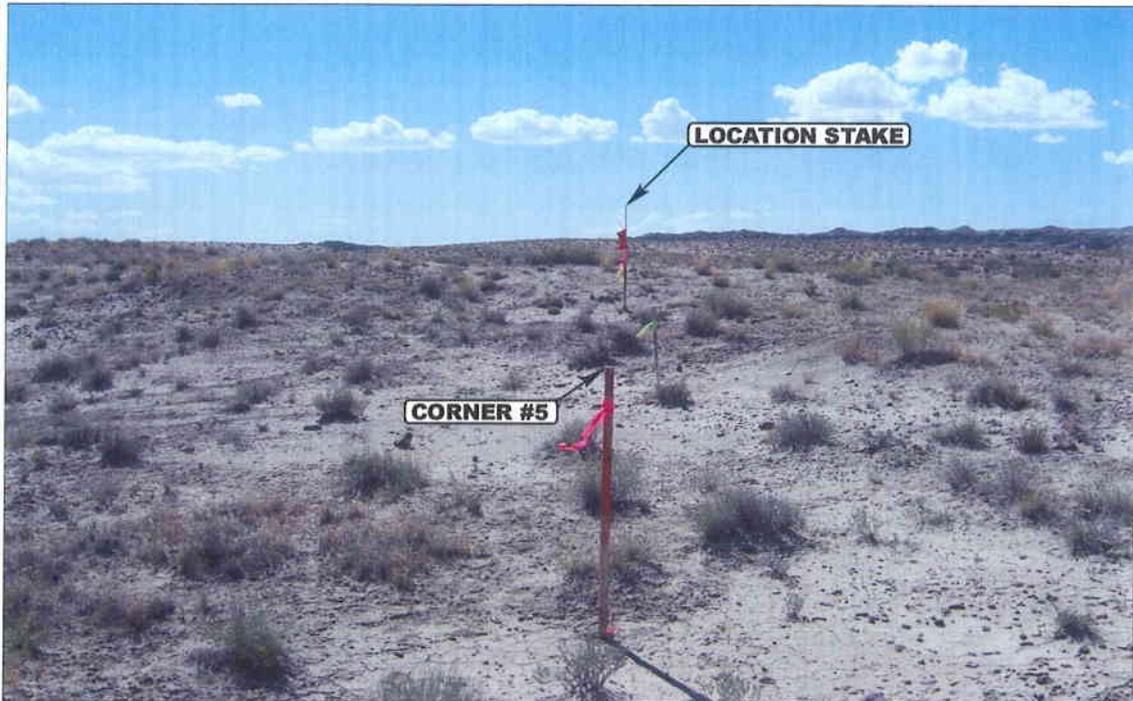


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

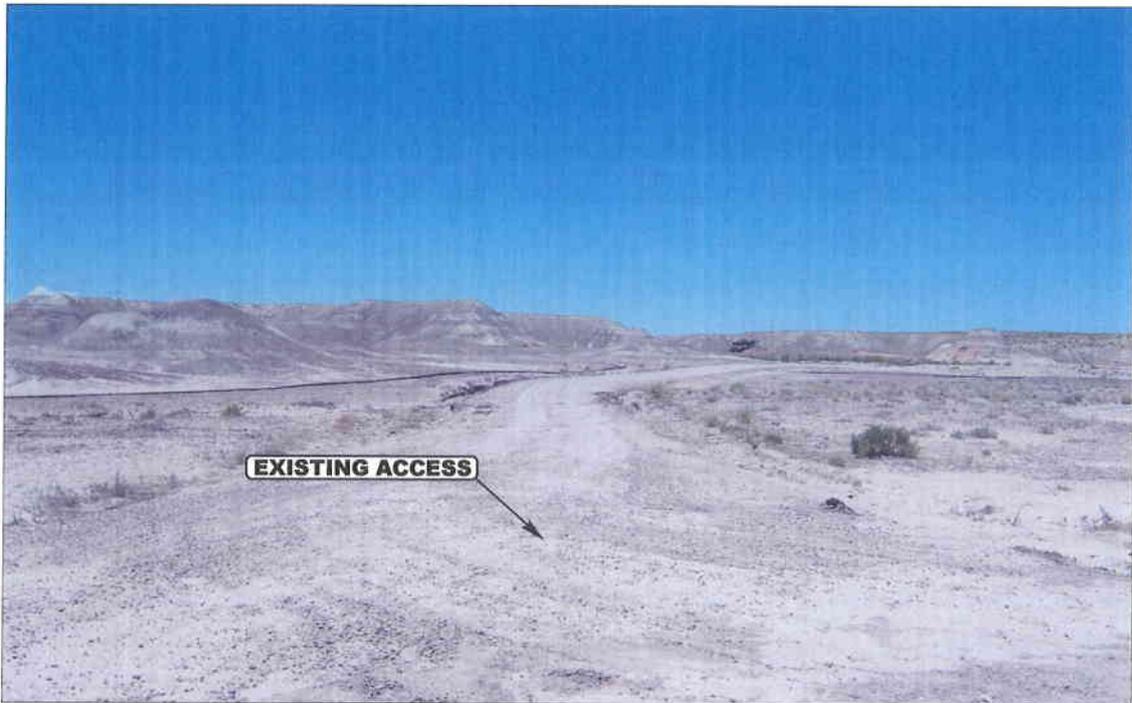


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: S.L.

REVISED: 00-00-00

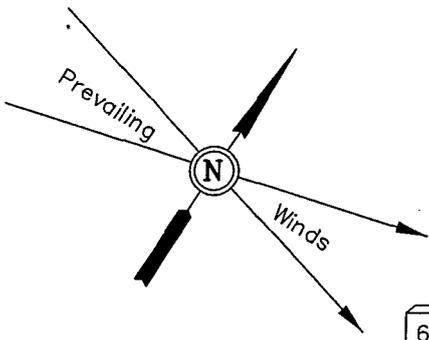
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1243-2

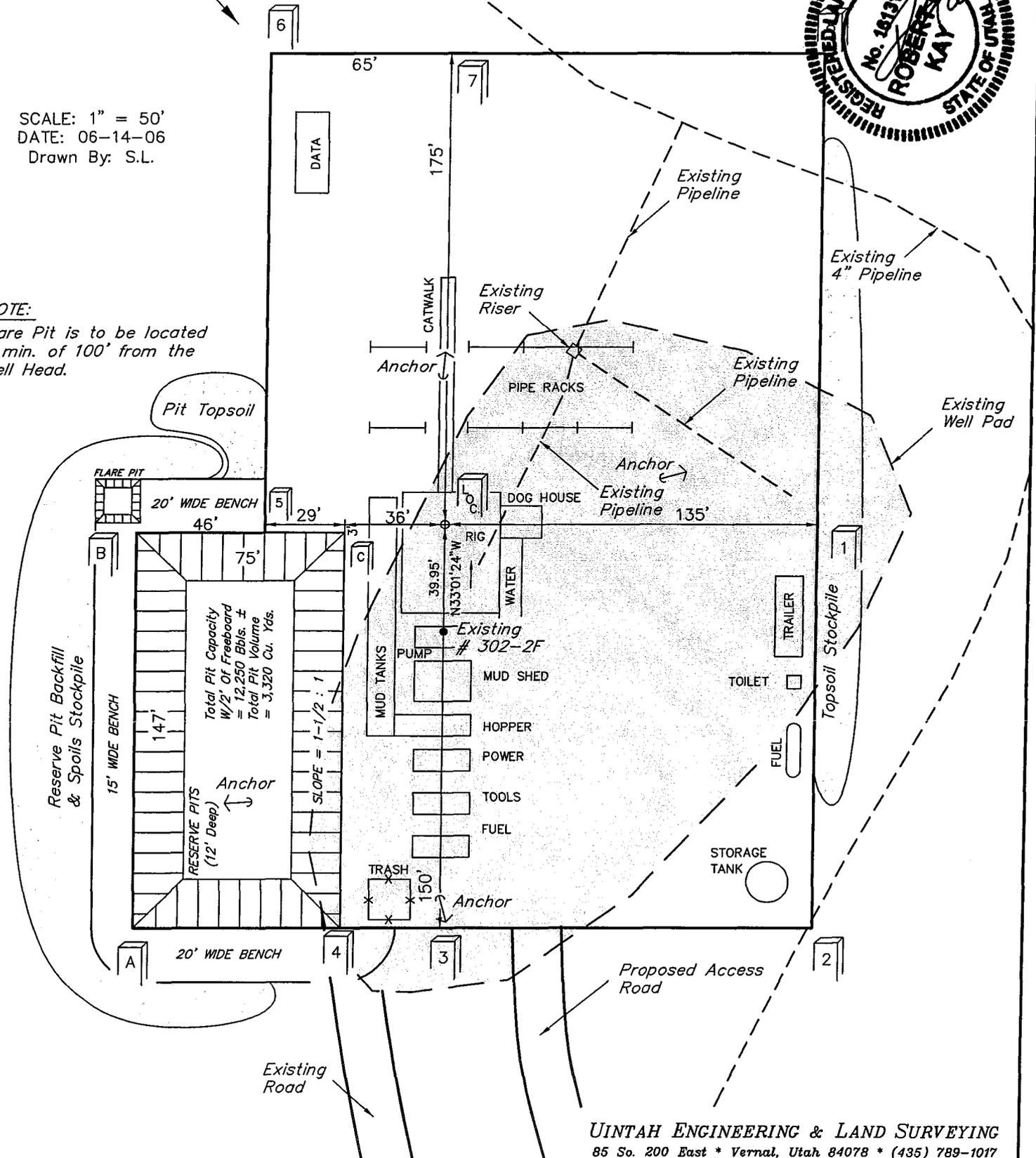
SECTION 2, T9S, R22E, S.L.B.&M.

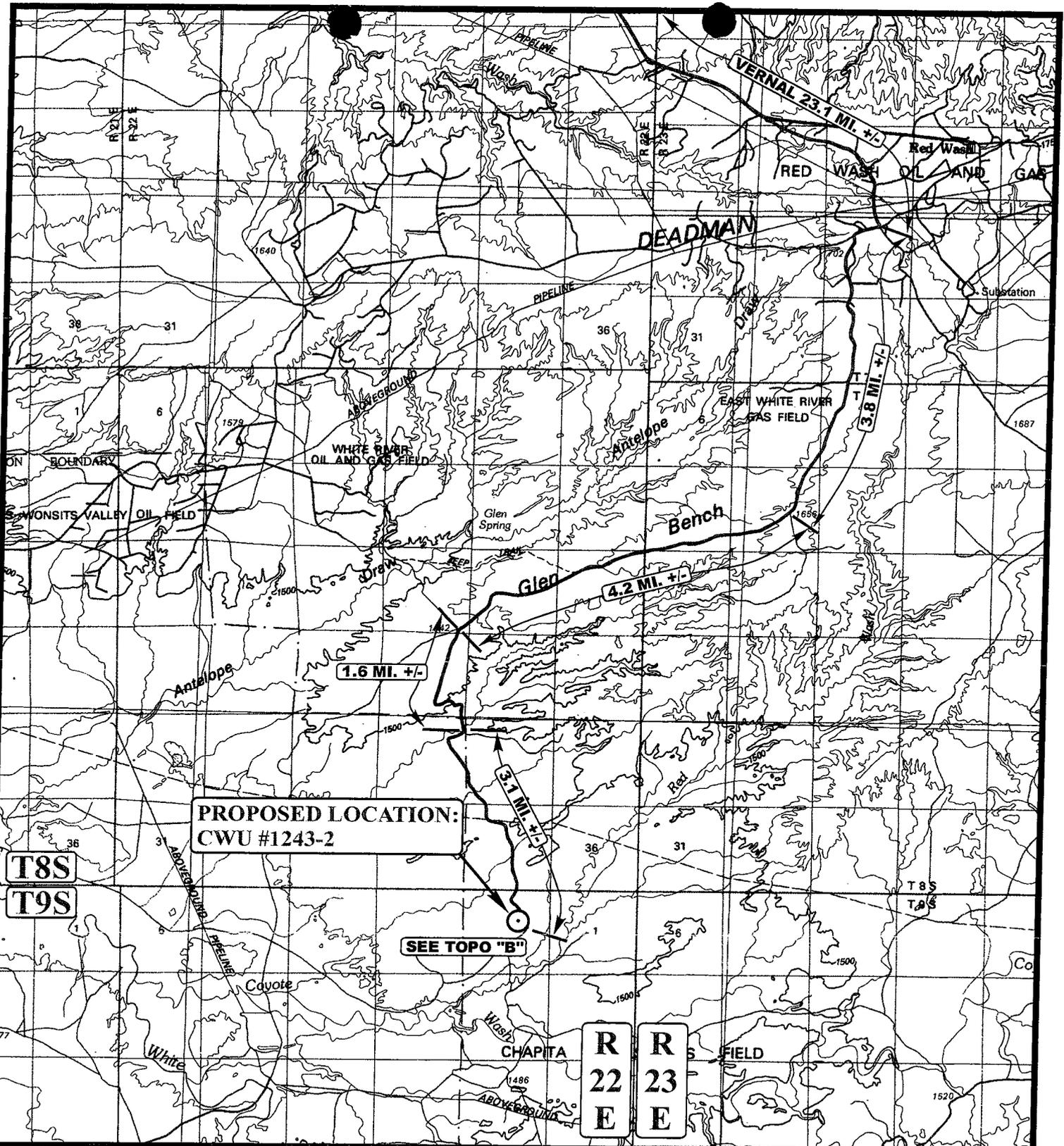
1948' FNL 2002' FEL



SCALE: 1" = 50'
DATE: 06-14-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.





LEGEND:

○ PROPOSED LOCATION



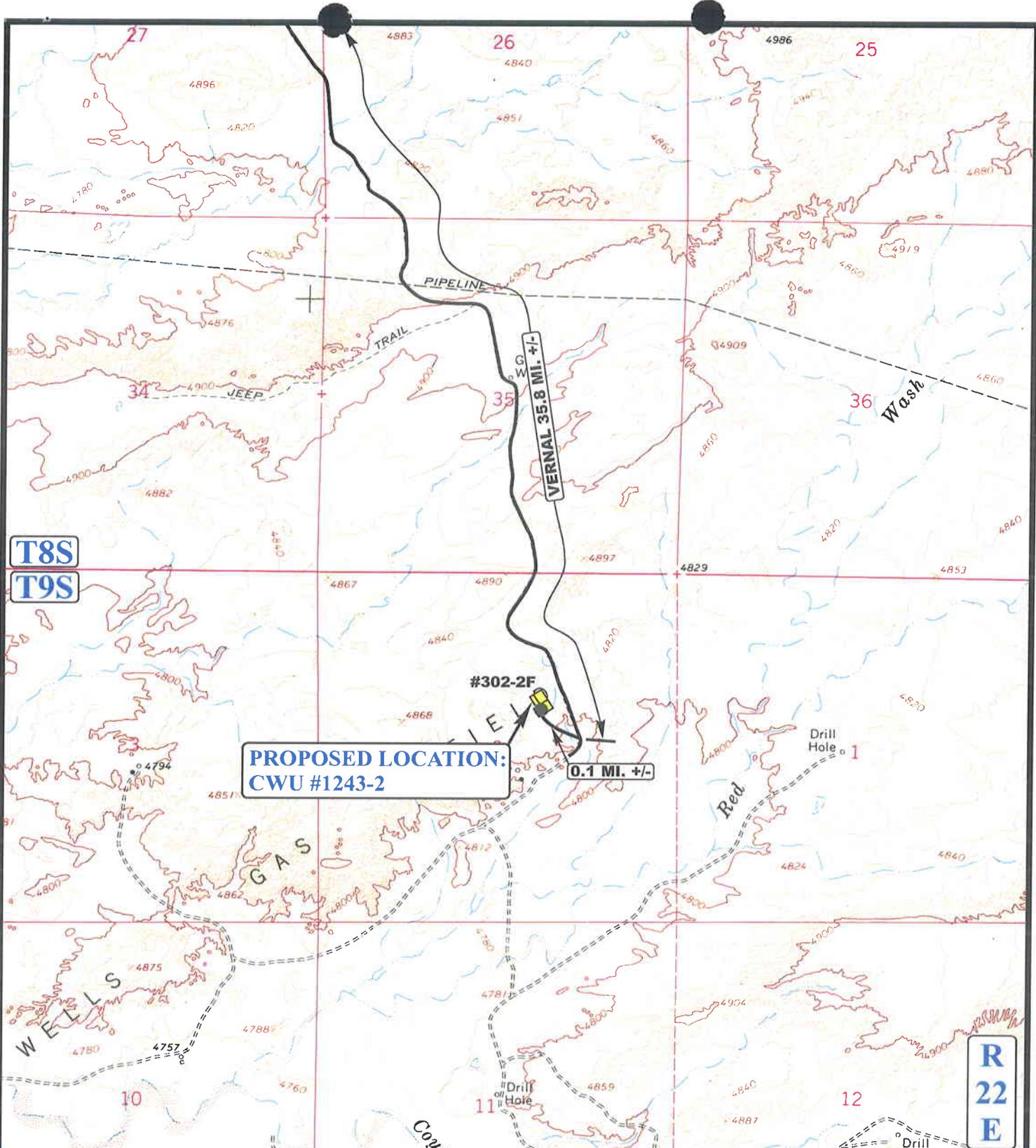
EOG RESOURCES, INC.

CWU #1243-2
 SECTION 2, T9S, R22E, S.L.B.&M.
 1948' FNL 2002' FEL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 14 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

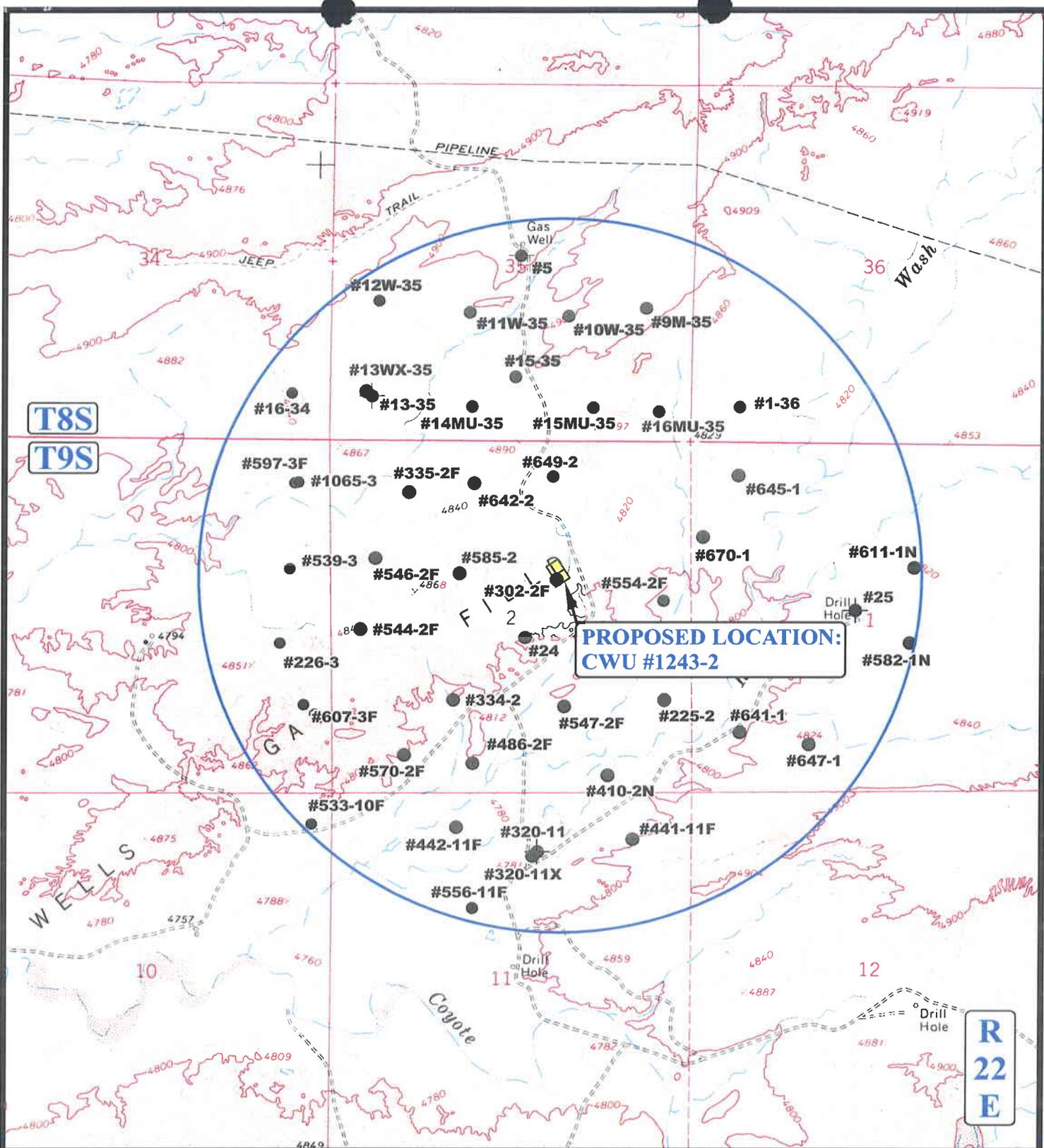
EOG RESOURCES, INC.

**CWU #1243-2
SECTION 2, T9S, R22E, S.L.B.&M.
1948' FNL 2002' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 14 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
CWU #1243-2**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1243-2
SECTION 2, T9S, R22E, S.L.B.&M.
1948' FNL 2002' FEL**

UEIS
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 14 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/03/2006

API NO. ASSIGNED: 43-047-38346

WELL NAME: CWU 1243-02
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNE 02 090S 220E
 SURFACE: 1948 FNL 2002 FEL
 BOTTOM: 1948 FNL 2002 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06681 LONGITUDE: -109.4044
 UTM SURF EASTINGS: 636078 NORTHINGS: 4436183
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	8/22/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3077
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

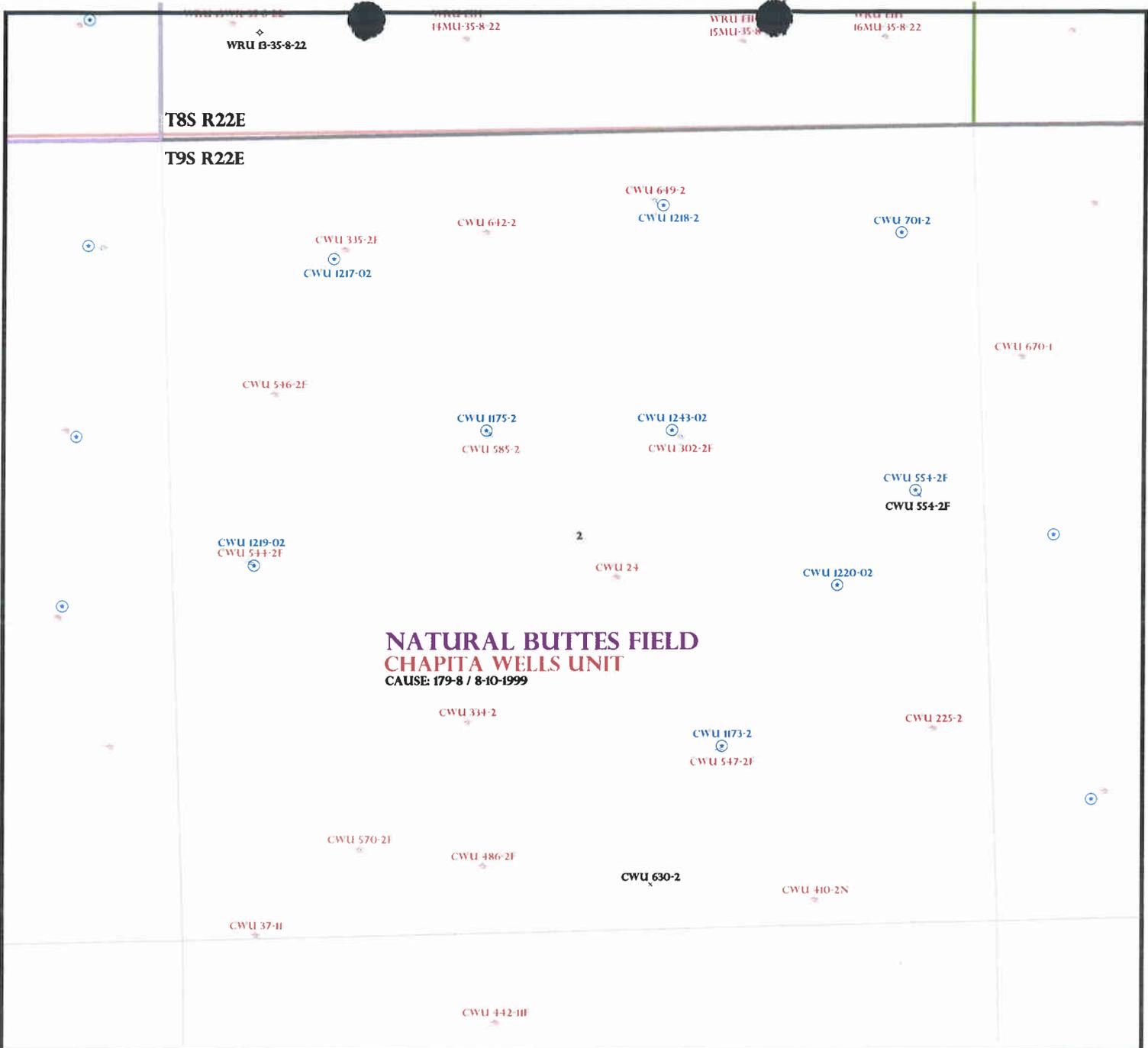
- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-99
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: Needs Pres (07-17-06)

STIPULATIONS: 1- STATEMENT OF BASIS

2- OIL SHALES

3- Surface Csg Cont Strip



NATURAL BUTTES FIELD
CHAPITA WELLS UNIT
 CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 14-JULY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Chapita Wells Unit 1243-02

This well is a proposed twin well planned to a different depth on an existing location with the existing CWU 302-2F gas well.

API NUMBER: 43-047-38346

LOCATION: 1/4,1/4 SW/NE Sec: 02 TWP:09S RNG:22E 1948' FNL 2002' FEL

Geology/Ground Water:

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,600 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07-31-06

Surface:

The pre-drill investigation of the surface was performed on July 17, 2006. The surface and minerals are both SITLA. Jim Davis (SITLA) and Ben Williams (UDWR) were invited to and attended this investigation. Ed Trotter and Terry Sere represented EOG Resources.

This is a twin well, which will be drilled 39.99 feet northwest of the existing CWU 302-2F producing gas well. All existing facilities will be moved off the location. Following drilling they will be moved back and shared between the two wells. No surface problems occurred during the drilling of the first well.

Mr. Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

Reviewer: Floyd Bartlett **Date:** 07/18/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Chapita Wells Unit 1243-02

This well is a proposed twin well planned to a different depth on an existing location with the existing CWU 302-2F gas well.

API NUMBER: 43-047-38346

LEASE: ML-3077 **FIELD/UNIT:** NATURAL BUTTES UNIT

LOCATION: 1/4,1/4 SW/NE **Sec:** 02 **TWP:** 09S **RNG:** 22E 1948' **FNL:** 2002' **FEL**

LEGAL WELL SITING: Statewide siting suspended.

GPS COORD (UTM): X =636084; Y =4436188 **SURFACE OWNER:** STATE OF UTAH (SITLA)

PARTICIPANTS

Floyd Bartlett (DOGM), Ed Trotter (EOG), Terry Sere (EOG), Jim Davis (SITLA), Ben Williams, (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

General Area is the Chapita Wells Gas Field. The location is about 4 mile north of the White River.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and livestock grazing and oil field production.

PROPOSED SURFACE DISTURBANCE: Some of the old pad has been rehabilitated. The new pad will have a slightly different orientation. A small amount of earth movement will be required. The reserve pit will be constructed in the southwest corner of the existing location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: The existing CWU 544-2F well is 39.99 feet to the southeast. Numerous other wells exist. See Topo C of the APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All existing facilities will be moved off the location. Following drilling they will be moved back and shared between the two wells.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). No especially it is utilizing an existing well pad.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will

be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep within an area of fill on the south west side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 35, Sensitivity Level I.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA. _____

SURFACE AGREEMENT: AS PER SITLA. _____

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC. Copy furnished to SILA.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

ATTACHMENTS

Photos of this site were taken and placed on file. _____

Floyd Bartlett
DOGM REPRESENTATIVE

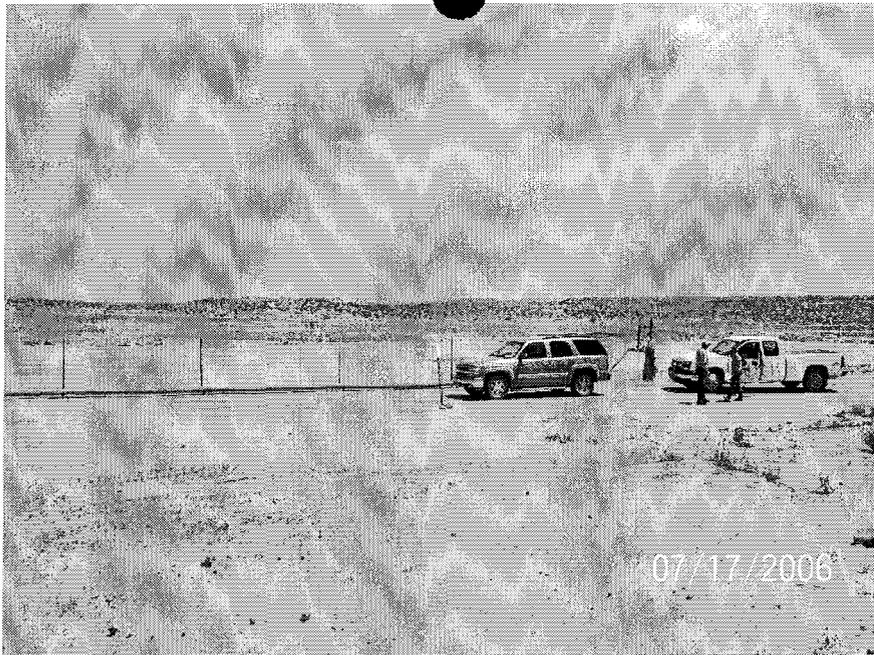
07-17-2006 1:45 PM
DATE/TIME

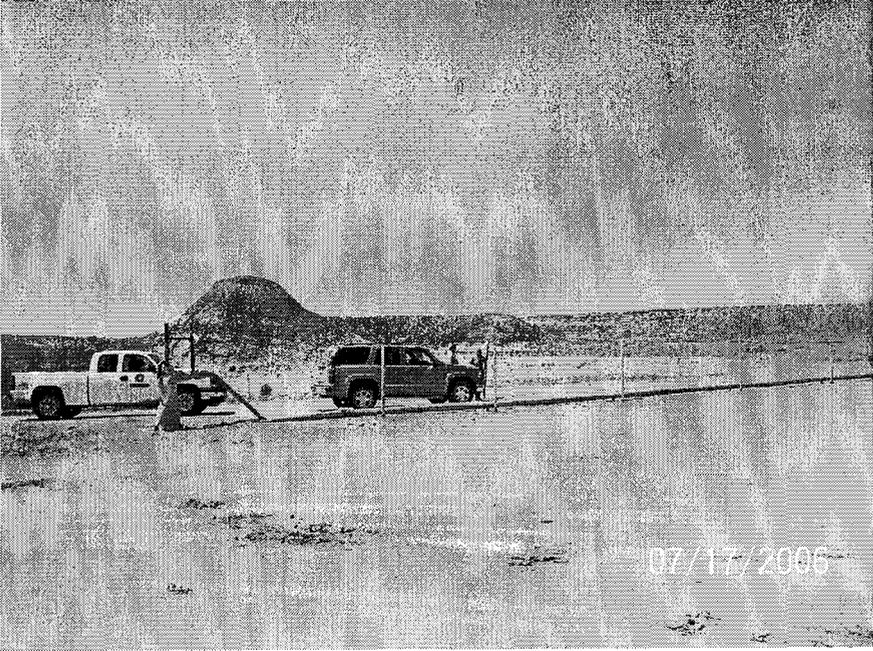
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
2161.
Surface
2300. MD

w/o % washout
1810 Toe Tail ✓ * Surface St up
2031 Green River

2600 Bmsw

BHP

$(1050)(10.5)(9890) = 5399$

Anticipate 5400

G₄₀

$(.12)(9890) = 1186$

MASP = 4214

BOPE - 5,000 ✓

Surf csg - 3520

70% = 2464

Max pressure @ Surf csg shoe = 3731

✓ Test TO 2464 (¹⁵⁰⁰ ~~2500~~ proposed)
(± 1500 psi surf. press.)

✓ Adequate DCD 8/22/06

4-1/2"
MW 10.5

Production
9890. MD

4805 Toe Tail
5708 Wasatch

w/o % washout
✓ propose TOC @ ± 2100'
(gauge hole plus 45')

7573 Price River

Well name:	08-06 EOG CWU 1243-02	
Operator:	EOG Resources Inc.	Project ID:
String type:	Surface	43-047-38346
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 290 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,890 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 5,395 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: August 10, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	08-06 EOG CWU 1243-02	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production	43-047-38346
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,338 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 213 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,161 ft

Burst
Max anticipated surface pressure: 1,969 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 5,395 psi

No backup mud specified.

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9890	4.5	11.60	N-80	LT&C	9890	9890	3.875	229.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5395	6350	1.177	5395	7780	1.44	97	223	2.31 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 10, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9890 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 9/18/2006 11:51:50 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear State 2-36-12-15 (API 43 007 31226)
Prickly Pear State 4-36-12-15 (API 43 007 31227)
Prickly Pear State 12-36-12-15 (API 43 007 31228)

Enduring Resources, LLC

Long Draw 12-24-31-26 (API 43 047 38435)

EOG Resources, Inc

Chapita Wells Unit 1220-02 (API 43 047 37985)
Chapita Wells Unit 1221-02 (API 43 047 38509)
Chapita Wells Unit 1217-02 (API 43 047 38345)
Chapita Wells Unit 1219-02 (API 43 047 38344)
Chapita Wells Unit 1243-02 (API 43 047 38346)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32N-1T (API 43 047 38567)
NBU 922-32H-3T (API 43 047 38569)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 18, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1243-02 Well, 1948' FNL, 2002' FEL, SW NE, Sec. 2,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38346.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1243-02
API Number: 43-047-38346
Lease: ML-3077

Location: SW NE Sec. 2 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-047-38346

September 18, 2006

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

7. Surface casing shall be cemented to the surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1243-02

Api No: 43-047-38346 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 01/08/07

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 01/08/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38346	Chapita Wells Unit 1243-02		SWNE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15872	1/8/2007			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36367	Chapita Wells Unit 931-25		NWNE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A/B</u>	99999	13650	1/8/2007			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

1/9/2007
Date

Title

Date

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JAN 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1243-02
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38346
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1948' FNL & 2002' FEL 40.066806 LAT 109.405014 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 9S 22E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/30/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>5/2/2007</u>

(This space for State use only)

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MAY 03 2007
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-02-2007

Well Name	CWU 1243-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38346	Well Class	ISA
County, State	UINTAH, UT	Spud Date	03-04-2007	Class Date	04-30-2007
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059219
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,822/ 4,805				
Location	Section 2, T9S, R22E, SWNE, 1948 FNL & 2002 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304063	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-18-2006
07-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1948' FNL & 2002' FEL (SW/NE)
			SECTION 2, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.066842, LONG 109.404331 (NAD 27)
			 RIG: TRUE #9
			OBJECTIVE: 9890' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD

LEASE: ML 3077

ELEVATION: ' NAT GL, 4805' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4805'), 4822' KB (17')

EOG WI 50 %, NRI 43.5 %

01-03-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	Completion	\$0	Daily Total
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Activity at Report Time: MOVE RIG

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE & SET UP MINI CAMP AT LOCATION CWU 1243-02. RIG DOWN 100% AT LOCATION 1175-02.

TRUCKS ORDERED FOR 07:00 HRS TO MOVE RIG

2 CREWS WORKED, DAY CREW WORKED 11 HRS, EVENING CREW WORKED 9 HRS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: RIGGING DOWN/100% TIE OFF OVER 6' ABOVE GROUND/FORKLIFT DANGERS/GOOD SIGNALS

RIG MOVE MILES 0.4 MILES

03-02-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$	Completion	\$0	Daily Total							
Cum Costs: Drilling	\$	Completion	\$0	Well Total							
MD	2,559	TVD	2,559	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SAFETY MEETING WITH RIG MOVE CREW & RIG CREW. MOVE RIG 75%. RIG 20% RIGGED UP.

CREWS FULL, 3 CREWS WORKED 11 HRS

NO ACCIDENTS OR INCIDENTS REPORTED

ESTIMATE SPUD SUNDAY, MARCH 4TH

03-03-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$	Completion	\$0	Daily Total							
Cum Costs: Drilling	\$	Completion	\$0	Well Total							
MD	2,559	TVD	2,559	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SAFETY MEETING WITH RIG CREW AND WESTROC TRUCKING. MOVE RIG 100%, RIG UP 50%.

INTEND TO TEST BOP'S SUNDAY MORNING, MARCH 4

INTEND TO SPUD SUNDAY EVENING MARCH 4

CREWS FULL, WORKED 11 HRS (NO TIME LOST DUE TO RIG REPAIRS)

NO ACCIDENTS OR INCIDENTS REPORTED

NOTIFIED RICHARD POWELL W/UT DEPARTMENT NATURAL RESOURCES (LEFT MESSAGE) @ 09:45 HRS, 3/2/07 OF BOP TEST @ 08:00 HRS, MARCH 4.

03-04-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$	Completion	\$0	Daily Total							

FUEL ON LOCATION 8700 GALS, USED 2200 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER RAN 22 HRS
 SAFETY MEETINGS: PRESSURE TESTING/PICK UP BHA W/PICK UP MACHINE/PU DP WITH AIR HOIST

06:00 18.0 SPUD IN @ 22:00 HRS MARCH 04/07

03-06-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	4.805	TVD	4.805	Progress
			1.602	Days
			2	MW
			9.1	Visc
			34.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY.
06:30	08:30	2.0	DRILL 3203' TO 3390', 187' @ 93.5 FPH, WOB 15, ROTARY 54 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1000 PSI, MUD WT 9.1 & VIS 34.
08:30	09:00	0.5	SERVICE RIG. FUNCTION CROWN-O-MATIC & SUPER CHOKE.
09:00	10:30	1.5	DRILL 3390' TO 3543', 153' @ 102 FPH, WOB 15, ROTARY 54 & MOTOR 64, #1 PUMP ON HOLE @ 125 SPM, 403 GPM @ 1000 PSI, MUD WT 9.1 & VIS 34.
10:30	11:00	0.5	RIG REPAIR, WORK ON #2 FLUID COUPLING.
11:00	16:30	5.5	DRILL 3543' TO 3891', 348' @ 63.2 FPH, WOB 15/18, ROTARY 54 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1250 PSI, MUD WT 9.3 & VIS 34.
16:30	17:00	0.5	SURVEY.
17:00	02:00	9.0	DRILL 3991' TO 4571', 580' @ 64 FPH, WOB 15/20, ROTARY 54 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1350 PSI, MUD WT 9.4 & VIS 34.
02:00	02:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
02:30	03:00	0.5	SURVEY.
03:00	06:00	3.0	DRILL 4571' TO 4805', 234' @ 78 FPH, WOB 18/20, ROTARY 54 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1350 PSI, MUD WT 9.5 & VIS 34.

BGG GAS 700U, CONN GAS 1000U, HIGH GAS 5338U @ 3317'
 LITHOLOGY: SH 75%, SS 15%, LS 10%
 SHOWS: 3314' - 3322'

FUEL 8700 GALS, USED 1300 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER RAN 24 HRS
 SAFETY MEETING: WIRE LINE SURVEY/KELLY SPINNER/TRAINING NEW FLOOR MAN
 DAY CREW BOP DRILL 1:25, EVENING CREW BOP DRILL 1:0, MORNING CREW 1:15

03-07-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	5.517	TVD	5.517	Progress
			712	Days
			3	MW
			9.7	Visc
			36.0	

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4805' TO 4850', 45' @ 45 FPH, WOB 20, ROTARY 53 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1250 PSI. MUD WT 9.6 & VIS 35.
07:00	07:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC & CHECK FLOOR VALVES FOR PROPER POSITION.
07:30	12:00	4.5	DRILL 4850' TO 5006', 56' @ 12.4 FPH, WOB 20, ROTARY 53 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1250 PSI. MUD WT 9.6 & VIS 34.
12:00	12:30	0.5	SURVEY.
12:30	06:00	17.5	DRILL 5006' TO 5517', 511' @ 29.2 FPH, WOB 18/25, ROTARY 53 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1400 PSI. MUD WT 9.8 & VIS 35.

BGG GAS 350U, CONN GAS 800U, DOWNTIME GAS 5652U @ 5007', HIGH GAS 3886U @ 4741'
 SHOWS: 4738' - 4748'
 LITHOLOGY: SH 70%, SS 30%
 FORMATION TOPS: WASATCH @ 5052'

FUEL 6100 GALS, USED 1300 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: RIG SERVICE/100% TIE OFF/100% TIE OFF
 BOILER RAN 13 HRS

03-08-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 5.958 TVD 5.958 Progress 441 Days 4 MW 9.8 Visc 37.0		

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 5517' TO 5532', 15' @ 30 FPH, WOB 20, ROTARY 53 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1400 PSI. MUD WT 9.8 & VIS 35.
06:30	07:00	0.5	CIRCULATE HOLE CLEAN FOR TRIP.
07:00	07:30	0.5	PUMP SLUG & SURVEY.
07:30	09:30	2.0	TRIP OUT FOR BIT CHANGE, HOLE IN GOOD CONDITION.
09:30	10:00	0.5	LAY DOWN REAMERS, CHANGE OUT MOTOR & BIT.
10:00	13:00	3.0	TRIP IN HOLE WITH BIT #2, HOLE IN GOOD CONDITION.
13:00	13:30	0.5	WASH TO BOTTOM 71', NO FILL.
13:30	06:00	16.5	DRILL 5532' TO 5958', 426' @ 26 FPH WOB 20, ROTARY 53 & MOTOR 64. #1 PUMP @ 125 SPM, 403 GPM @ 1450 PSI. MUD WT. 10.1 & VIS 35

BGG GAS 80U, CONN GAS 200U, HIGH GAS 357U @ 5521, TRIP GAS 7551U
 NO SHOWS
 LITHOLOGY: SH 80%, SS 20%
 FORMATION TOPS: CHAPITA WELLS 5654'

FUEL 4900 GALS. USED 1200 GALS

CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: TRIPPING/MAKING CONNECTIONS/PPE
 BOILER RAN 18 HRS

03-09-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 6,809 TVD 6,809 Progress 851 Days 5 MW 10.1 Visc 36.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5958' TO 6046', 88' @ 58 FPH, WOB 22, ROTARY 53 & MOTOR 64, #1 PUMP @ 125 SPM, 403 GPM @ 1450 PSI. MUD WT 10.1 & VIS 36.
07:30	08:00	0.5	SERVICE RIG. FUNCTION CROWN SAVER & PIPE RAMS.
08:00	06:00	22.0	DRILL 6046' TO 6809', 760' @ 34.5 FPH, WOB 20/22, ROTARY 53 & MOTOR 63, #1 PUMP @ 122 SPM, 394 GPM @ 1580 PSI. MUD WT 10.3 & VIS 38.

BGG GAS 80U, CONN GAS 300U, HIGH GAS 1576U @ 6132'
 SHOWS: 6121' - 6141'; 6195' - 6235'; 6336' - 6380'; 6577' - 6592'; 6625' - 6632'; 6686' - 6697'
 LITHOLOGY: SH 70%, SS 30%
 FORMATION TOPS: BUCK CANYON 6326'

FUEL 3400 GALS, USED 1500 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: WORKING WITH POWER WASHER/WORKING WITH POWER WASHER/PPE
 BOILER RAN 14 HRS

03-10-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion		Daily Total
Cum Costs: Drilling	Completion		Well Total \$
MD 7,528 TVD 7,528 Progress 719 Days 6 MW 10.4 Visc 37.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 6809' TO 6887', 78' @ 31.2 FPH, WOB 20, ROTARY 53 & MOTOR 64. #1 PUMP @ 125 SPM, 403 GPM @ 1550 PSI. MUD WT 10.4 & VIS 37.
08:30	09:00	0.5	SERVICE RIG. FUNCTION CROWN SAVER & ANNULAR.
09:00	06:00	21.0	DRILL 6887' TO 7528', 541' @ 30.5 FPH, WOB 20/23, ROTARY 53 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1650 PSI. MUD WT 10.7 & VIS 39.

BGG GAS 70U, CONN GAS 250U, HIGH GAS 4141U @ 7072'
 SHOWS: 6840' - 6848'; 7024' - 7039'; 7062' - 7088'; 7299' - 7317'
 LITHOLOGY: SH 65%, SS 35%
 FORMATION TOPS: NORTH HORN 7023'

FUEL 10,100 GAL, USED 1300 GAL, RECIEVED 8000 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: UNLOADING CASING/MIXING HAZARDOUS MATERIAL IN MUD
 BOILER RAN 15 HRS

03-11-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,240	TVD	8,240	Progress
			712	Days
			7	MW
				10.8
				Visc
				37.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7528' TO 7628', 100' @ 33.3 FPH, WOB 25, ROTARY 51 & MOTOR 63. #1 PUMP @ 120 SPM, 387 GPM @ 1750 PSI. MUD WT 10.8 & VIS 37.
09:00	09:30	0.5	SERVICE RIG. FUNCTION CROWN-O-MATIC. CHECK FLOOR VALVES.
09:30	02:00	16.5	DRILL 7628' TO 8120', 29.8 FPH, WOB 25, ROTARY 51 & MOTOR 63. #1 PUMP @ 125 SPM, 387 GPM @ 1840 PSI. MUD WT 11.1 & VIS 38.
02:00	03:00	1.0	SET CLOCK AHEAD 1 HR FOR DST.
03:00	06:00	3.0	DRILL 8120' TO 8240', 29.8 FPH, WOB 25, ROTARY 51 & MOTOR 63. 1 PUMP @ 125 SPM, 387 GPM @ 1840 PSI. MUD WT 11.1 & VIS 38.

BGG GAS 900U, CONN 1300U, HIGH GAS 7100U @ 7527'
 SHOWS: 7481' - 7532'; 7644' - 7678'; 8026' - 8045'; 8117' - 8126'
 LITHOLOGY: SH 50%, SS 40%, SLTSTN 10%
 FORMATION TOPS: KMV PRICE RIVER 7605'

FUEL 8700 GALS, USED 1400 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: WORKING ON PUMPS/FORKLIFT/PPE
 BOILER RAN 14 HRS

03-12-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,850	TVD	8,850	Progress
			610	Days
			8	MW
				11.2
				Visc
				36.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8240' TO 8372', 132' @ 22 FPH, WOB 25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1840 PSI. MUD WT 11.1 & VIS 38.
12:00	12:30	0.5	SERVICE RIG. FUNCTION CROWN-O-MATIC & SUPERCHOKE.
12:30	06:00	17.5	DRILL 8372' TO 8850', 478' @ 27 FPH, WOB 25-27. ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 287 GPM @ 1925 PSI. MUD WT 11.4 & VIS 36.

BGG GAS 1100U, CONN GAS 2100U, HIGH GAS 5916U @ 8511'

SHOWS: 8408' - 8436'; 8500' - 8519'; 8576' - 8588'
 LITHOLOGY: SH 45%, SS 45%, SLTSTN 10%
 FORMATION TOPS: KMV PRICE RIVER MIDDLE 8402'

FUEL 7100 GALS. USED 1600 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: SERVICING CROWN/AIR HOIST/FORKLIFT
 BOILER RAN 13 HRS

03-13-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD	9,150	TVD	9,150	Progress
			300	Days
			9	MW
			11.4	Visc
			37.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8850' TO 8867', 17' @ 11.3 FPH, WOB 25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1900 PSI. MUD WT 11.4 & VIS 37.
07:30	09:00	1.5	CIRCULATE HOLE CLEAN & CONDITION MUD FOR TRIP.
09:00	09:30	0.5	PUMP SLUG & SURVEY.
09:30	12:00	2.5	TRIP OUT FOR BIT CHANGE.
12:00	12:30	0.5	CHANGE OUT MUD MOTOR, CHANGE BITS.
12:30	14:00	1.5	TRIP IN TO CASING SHOE.
14:00	15:00	1.0	SLIP & CUT DRILL LINE.
15:00	17:00	2.0	TRIP IN HOLE, FILL PIPE @ SHOE & 4700', HOLE TIGHT @ 6500'.
17:00	17:30	0.5	WASH 70' TO BOTTOM, 5' FILL.
17:30	06:00	12.5	DRILL 8867' TO 9150', 283' @ 22.6 FPH, WOB 20/25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1940 PSI. MUD WT 11.5 & VIS 39.

BGG GAS 1400U, CONN GAS 4500U, HIGH GAS 6964U @ 8965', TRIP GAS 1987U
 SHOWS 8947' - 8961'
 LITHOLOGY: SH 60%, SS 30%, SLTSTN 10%

FUEL 5900 GALS. USED 1200 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: TRIPPING/SLIP & CUT DRILL LINE/ELECTRICAL
 BOILER RAN 10 HRS

03-14-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion		Well Total	\$
MD	9,585	TVD	9,585	Progress
			435	Days
			10	MW
			11.6	Visc
			36.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 9150' TO 9154', 4' @ 8 FPH, WOB 25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1950 PSI. MUD WT 11.5 & VIS 36.
06:30	08:00	1.5	CIRCULATE/CONDITION MUD FOR BIT TRIP.
08:00	08:30	0.5	SURVEY.
08:30	11:00	2.5	TRIP OUT FOR BIT. HOLE A BIT TIGHT @ 6500'.
11:00	11:30	0.5	CHANGE OUT MOTOR & BIT. FUNCTION TEST BLIND RAMS.
11:30	15:00	3.5	TRIP IN WITH BIT # 4. HOLE IN GOOD CONDITION.
15:00	15:30	0.5	WASH 80' TO BOTTOM, NO FILL.
15:30	19:30	4.0	DRILL 9154' TO 9227', 73' @ 18.2 FPH, WOB 15/18, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1980 PSI. MUD WT 11.5 & VIS 36.
19:30	20:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
20:00	06:00	10.0	DRILL 9277' TO 9585', 308' @ 30.8 FPH, WOB 18/20, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2050 PSI. MUD WT 11.7 & VIS 38.

BGG GAS 1500U, CONN GAS 4500U, TRIP GAS 4130U, 15' FLARE, HIGH GAS 7775U @ 9307'
 LITHOLOGY: SH 60%, SS 30%, SLTSTN 10%
 FORMATION TOPS: KMV PRICE RIVER LOWER 9175'
 SHOWS: 9298' - 9344'; 9475' - 9511'

FUEL 4700 GALS, USED 1200 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: TRIPPING/TEAMWORK
 BOILER RAN 9 HRS

03-15-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling				Completion		50		Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9.890	TVD	9.890	Progress	305	Days	11	MW	11.6	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRCULATE TO LAY DOWN PIPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9585' TO 9744', 159' @ 26.5 FPH, WOB 18, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2100 PSI, MUD WT 11.7 & VIS 37.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC, KELLY VALVE.
12:30	23:30	11.0	DRILL 9744' TO 9890' TD, 146' @ 13.2 FPH, WOB 25/28, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2150 PSI. MUD WT 11.8 & VIS 35.
23:30	03:30	4.0	CIRCULATE HOLE CLEAN. RAISE MUD WT 0.1#.
03:30	05:00	1.5	MAKE 20 STAND SHORT TRIP, HOLE IN GOOD CONDITION, NO FILL.
05:00	06:00	1.0	CIRCULATE TO LAY DOWN PIPE & CIRCULATE OUT TRIP GAS.

BGG GAS 1000U, CONN GAS 4500U, HIGH GAS 7821U @ 9535'
 LITHOLOGY: SH 60%, SS 30%, SLTSTN 10%
 SHOWS 9531 - 9543'
 FORMATION TOPS: SEGO @ 9625'

FUEL ON LOCATION 3100 GALS, USED 1600 GALS
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: COMMON SENSE/CHANGING OIL/LAY DOWN DRILL PIPE
 BOILER RAN 6 HRS

03-16-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,890	TVD	9,890	Progress	0
				Days	12
				MW	11.9
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE/CONDITION MUD FOR LAY DOWN DRILL PIPE. PUMP LCM SWEEP.
07:30	14:00	6.5	LD DRILL PIPE, PULL WEAR BUSHING.
14:00	16:00	2.0	RIG UP CALIBER CASING SERVICE. SAFETY MEETING.
16:00	23:30	7.5	RAN TOTAL OF 244 JTS OF 4 1/2". 11.6# P-110 CASING, SHOE SET @ 9878.84. DEPTH OF MKJ @ 4548 & 7547, FC @ 9834.93, FS @ 7876.59. TOP OF SEGO @ 9625. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30..PICKED UP JOINT # 245 AND TAGGED BOTTOM, LAYED DOWN & SPACED OUT DTO HEAD
23:30	02:00	2.5	CIRCULATE CASING, RIG DOWN CASING CREW, SAFETY MEETING.
02:00	04:30	2.5	PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLs CW100, 20 BBLs WATER, 157.4 BBLs (505 SX) OF 35/65 POZ G CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. PUMPED 361.8 BBLs (1575 SX) OF 50/50 POZ TAIL CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/ 152.8 BBLs WATER. BUMPED PLUG W/ 3600 PSI, (1000 PSI OVER FCP). BLED OFF, FLOATS HELD OK.. LAND CASING MANDREL HANGER WITH 85000#. TEST SEAL ASSY TO 5000 PSI/15 MIN.
04:30	06:00	1.5	NIPPLE DOWN BOP, RIG RELEASED TO CWU 1220-02

FUEL ON LOCATION 2300 GALLONS - USED 800 GALLONS
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = LAYING DOWN DRILL PIPE, #2 = RUN CASING, #3 = CEMENTING
 BOILER RAN 10 HRS.

TRUCKS FOR MINI CAMP MOVE 09:00 3/16/07
 TRUCKS FOR RIG MOVE DUE 07:00 3/17/07
 RIG MOVE 1.2 MILES

TRANSFERED 6 JOINTS 4 1/2" P-110, 11.6# LT& C CASING
 TRANSFERED 2 MARKER JOINTS, 4 1/2" P-110, 11.6# LT&C CASING
 TRANSFERED 2300 GALLONS # 2 DIESLE @ \$ 2.95/GALLON TO LOCATION CWU 1220-02 ON FR# 01983

06:00 18.0 RELEASE RIG @ 06:00 HRS, 3/16/07.
 CASING POINT COST \$903,099

03-23-2007	Reported By	SEARLE		
Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD 9,890 TVD 9,890 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTBTD : 9835.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 970'. EST CEMENT TOP @ 2120'. RD SCHLUMBERGER.

03-30-2007 Reported By MCCURDY

Daily Costs: Drilling 50 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,890 TVD 9,890 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : PBTBTD : 9835.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

04-05-2007 Reported By MCCURDY

Daily Costs: Drilling 50 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,890 TVD 9,890 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9835.0 Perf : 8646'-9700' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RU CUTTERS WIRELINE. PERFORATED LPR/SEGO FROM 9477'-78', 9488'-89', 9493'-94', 9500'-01', 9510'-11', 9531'-32', 9552'-53', 9581'-82', 9630'-31', 9645'-46', 9662'-63', 9679'-80' & 9699'-9700' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4815 GAL YF116ST+ PAD & 54783 GAL YF116ST+ WITH 142100# 20/40 SAND @ 1-5 PPG. MTP 7243 PSIG. MTR 45.2 BPM. ATP 4813 PSIG. ATR 43.2 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9420'. PERFORATED LPR FROM 9179'-80', 9193'-94', 9226'-27', 9246'-47', 9272'-73', 9299'-300', 9307'-08', 9347'-48', 9366'-67', 9373'-74', 9384'-85' & 9397'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4788 GAL YF116ST+ PAD & 50400 GAL YF116ST+ WITH 127700# 20/40 SAND @ 1-4 PPG. MTP 6655 PSIG. MTR 45.8 BPM. ATP 5015 PSIG. ATR 44.2 BPM. ISIP 3460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8853'-54', 8887'-88', 8897'-98', 8907'-08', 8941'-42', 8957'-58', 8962'-63', 8992'-93', 9023'-24', 9032'-33', 9052'-53' & 9067'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4786 GAL YF116ST+ PAD & 53930 GAL YF116ST+ WITH 141900# 20/40 SAND @ 1-5 PPG. MTP 7837 PSIG. MTR 45.6 BPM. ATP 5928 PSIG. ATR 44.3 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8820'. PERFORATED MPR FROM 8646'-47', 8654'-55', 8664'-65', 8678'-79', 8730'-31', 8737'-38', 8745'-46', 8761'-62', 8777'-78', 8784'-85', 8793'-94' & 8804'-05' @ 3 SPF & 120° PHASING. RDWL. HAD SCHLUMBERGER COMPUTER FAILURE. SDFN.

04-06-2007 Reported By MCCURDY

Daily Costs: Drilling 50 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,890 TVD 9,890 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9835.0 Perf : 7602'-9700' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 2260 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4800 GAL YF116ST+ PAD & 50304 GAL YF116ST+ WITH 130000# 20/40 SAND @ 1-5 PPG. MTP 6506 PSIG. MTR 45.7 BPM. ATP 4479 PSIG. ATR 44.8 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8602'. PERFORATED MPR FROM 8407'-08', 8411'-12', 8425'-26', 8432'-33', 8477'-78', 8498'-99', 8505'-06', 8527'-28', 8535'-36', 8549'-50', 8565'-66' & 8574'-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4799 GAL YF116ST+ PAD & 56353 GAL YF116ST+ WITH 150800# 20/40 SAND @ 1-5 PPG. MTP 4814 PSIG. MTR 47.1 BPM. ATP 4219 PSIG. ATR 44.1 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8360'. PERFORATED UPR FROM 8116'-17', 8129'-30', 8155'-56', 8167'-68', 8180'-81', 8188'-89', 8219'-20', 8267'-68', 8282'-83', 8332'-33', 8337'-38' & 8342'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4788 GAL YF116ST+ PAD & 53046 GAL YF116ST+ WITH 140600# 20/40 SAND @ 1-5 PPG. MTP 6691 PSIG. MTR 45.7 BPM. ATP 4719 PSIG. ATR 43.9 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8060'. PERFORATED UPR FROM 7802'-03', 7809'-10', 7823'-24', 7855'-56', 7886'-87', 7915'-16', 7933'-34', 7971'-72', 8006'-07', 8011'-12', 8024'-25' & 8034'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4807 GAL YF116ST+ PAD & 53069 GAL YF116ST+ WITH 124800# 20/40 SAND @ 1-5 PPG. MTP 6674 PSIG. MTR 47.1 BPM. ATP 4528 PSIG. ATR 45.2 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATED UPR FROM 7602'-03', 7621'-22', 7635'-36', 7645'-46', 7657'-58', 7666'-67', 7682'-83', 7694'-95', 7718'-19', 7733'-34', 7736'-37' & 7741'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4793 GAL YF116ST+ PAD & 51574 GAL YF116ST WITH 135400# 20/40 SAND @ 1-5 PPG. MTP 5396 PSIG. MTR 45.1 BPM. ATP 3696 PSIG. ATR 44.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7498'. BLED OFF PRESSURE. RDWL. SDFN.

04-12-2007		Reported By		HISLOP	
Daily Costs: Drilling	50	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,890	TVD	9,890	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBDT : 9835.0	Perf : 7602'-9670'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & POBS TO CBP @ 7495'. SDFN.

04-13-2007		Reported By		HISLOP	
Daily Costs: Drilling	50	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,890	TVD	9,890	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBDT : 9835.0	Perf : 7602'-9670'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7495', 7760', 8060', 8360', 8602', 8820', 9100' & 9420'. RIH. CLEANED OUT TO 9812'. LANDED TUBING @ 8287' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1900 PSIG. 50 BFPH. RECOVERED 753 BLW. 10247 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.86'
 XN NIPPLE 1.30'
 251 JTS 2-3/8" L-80 8RD 4.7# 8234.86'
 BELOW KB 17.00'
 LANDED @ 8286.93' KB

04-14-2007 Reported By HISLOP
 Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9.890 TVD 9.890 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9835.0 Perf : 7602'-9670' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2100 PSIG. 40 BFPH. RECOVERED 977 BLW. 9270 BLWTR.

04-16-2007 Reported By HISLOP
 Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9.890 TVD 9.890 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9835.0 Perf : 7602'-9700' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2350 PSIG. 30 BFPH. RECOVERED 733 BLW. 7736 BLWTR.

04-17-2007 Reported By HISLOP
 Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9.890 TVD 9.890 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9835.0 Perf : 7602'-9700' PKR Depth : 0.0
 Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 11 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2350 PSIG. 30 BFPH. RECOVERED 733 BLW. 7736 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/16/07

05-01-2007 Reported By DUANE COOK
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1243-02

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38346

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1948' FNL & 2002' FEL 40.066806 LAT 109.405014 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 2 9S 22E S

12. COUNTY **Uintah** 13. STATE **UTAH**

14. DATE SPUNNED: **1/8/2007** 15. DATE T.D. REACHED: **3/14/2007** 16. DATE COMPLETED: **4/30/2007** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4805' NAT GL

18. TOTAL DEPTH: MD **9,890** TVD _____ 19. PLUG BACK T.D.: MD **9,835** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	2,559		655 sx			
7-7/8"	4-1/2" P-110	11.6#	0	9,879		2080 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8,287							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	7,602	9,700		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
9,477 9,700	3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	
9,179 9,398	3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	
8,853 9,068	3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	
8,646 8,805	3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9477-9700	59,763 GALS GELLED WATER & 142,100# 20/40 SAND
9179-9398	55,353 GALS GELLED WATER & 127,700# 20/40 SAND
8853-9068	58,881 GALS GELLED WATER & 141,900# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

MAY 23 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/30/2007		TEST DATE: 5/8/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 86	GAS - MCF: 342	WATER - BBL: 130	PROD. METHOD: Flows
CHOKE SIZE: 10/64"	TBG. PRESS. 1,850	CSG. PRESS. 2,850	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 86	GAS - MCF: 342	WATER - BBL: 130	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,602	9,700		Wasatch	5,048
				Chapita Wells	5,659
				Buck Canyon	6,305
				North Horn	6,938
				Mesaverde	7,598
				Middle Price River	8,419
				Lower Price River	9,200
				Sego	9,674

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 5/21/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1243-2 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8407-8575	3/spf
8116-8343	3/spf
7802-8035	3/spf
7602-7742	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8646-8805	55,269 GALS GELLED WATER & 130,000# 20/40 SAND
8407-8575	61,317 GALS GELLED WATER & 150,800# 20/40 SAND
8116-8343	57,834 GALS GELLED WATER & 140,600# 20/40 SAND
7802-8035	57,876 GALS GELLED WATER & 124,800# 20/40 SAND
7602-7742	56,367 GALS GELLED WATER & 135,400# 20/40 SAND

Perforated the Lower Price River/Sego from 9477-9478', 9488-9489', 9493-9494', 9500-9501', 9510-9511', 9531-9532', 9552-9553', 9581-9582', 9630-9631', 9645-9646', 9662-9663', 9679-9680' & 9699-9700' w/ 3 spf.

Perforated the Lower Price River from 9179-9180', 9193-9194', 9226-9227', 9246-9247', 9272-9273', 9299-9300', 9307-9308', 9347-9348', 9366-9367', 9373-9374', 9384-9385' & 9397-9398' w/ 3 spf.

Perforated the Middle Price River from 8853-8854', 8887-8888', 8897-8898', 8907-8908', 8941-8942', 8957-8958', 8962-8963', 8992-8993', 9023-9024', 9032-9033', 9052-9053' & 9067-9068' w/ 3 spf.

Perforated the Middle Price River from 8646-8647', 8654-8655', 8664-8665', 8678-8679', 8730-8731', 8737-8738', 8745-8746', 8761-8762', 8777-8778', 8784-8785', 8793-8794' & 8804-8805' w/ 3 spf.

Perforated the Middle Price River from 8407-8408', 8411-8412', 8425-8426', 8432-8433', 8477-8478', 8498-8499', 8505-8506', 8527-8528', 8535-8536', 8549-8550', 8565-8566' & 8574-8575' w/ 3 spf.

Perforated the Upper Price River from 8116-8117', 8129-8130', 8155-8156', 8167-8168', 8180-8181', 8188-8189', 8219-8220', 8267-8268', 8282-8283', 8332-8333', 8337-8338' & 8342-8343' w/ 3 spf.

Perforated the Upper Price River from 7802-7803', 7809-7810', 7823-7824', 7855-7856', 7886-7887', 7915-7916', 7933-7934', 7971-7972', 8006-8007', 8011-8012', 8024-8025' & 8034-8035' w/ 3 spf.

Perforated the Upper Price River from 7602-7603', 7621-7622', 7635-7636', 7645-7646', 7657-7658', 7666-7667', 7682-7683', 7694-7695', 7718-7719', 7733-7734', 7736-7737' & 7741-7742' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 2, 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "O, Q, R, AA"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "O, Q, R, AA", Chapita Wells Unit, CRS No. UTU63013BC, AFS No. 892000905BC, is hereby approved effective as of April 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "O, Q, R, AA" results in an Initial Participating Area of 955.60 acres and is based upon the completion of Well No. 1220-2, API No. 43-047-37985, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 2, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 22, State Lease and Well No. 1243-2, API No. 43-047-38346, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 2, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 22, State Lease, as being wells capable of producing unitized substances in paying quantities. *15872 to 14406*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "O, Q, R, AA", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUN 04 2008
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36845	CHAPITA WELLS UNIT 694-20		NESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15895	13650	1/19/2007		5/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37498	CHAPITA WELLS UNIT 1142-18		NENW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15868	13650	12/30/2006		5/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38346	CHAPITA WELLS UNIT 1243-02		SWNE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15872	14406	1/8/2007		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

CWU 1243-02

43047 38346 02-09S-22E

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38346	CHAPITA WELLS UNIT 1243-02		SWNE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	1/8/2007			6/1/2007	
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39584	CHAPITA WELLS UNIT 1182-03		NWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	6/27/2008			6/1/2007	
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37366	CHAPITA WELLS UNIT 1053-01		SWNE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	11/8/2006			6/1/2007	
Comments: <u>MURD hold for 1 month</u> —							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

8/21/2008

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
			8. WELL NAME and NUMBER: Chapita Wells Unit 1243-02
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38346
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1948' FNL & 2002' FEL 40.066806 LAT 109.405014 LON			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 9S 22E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

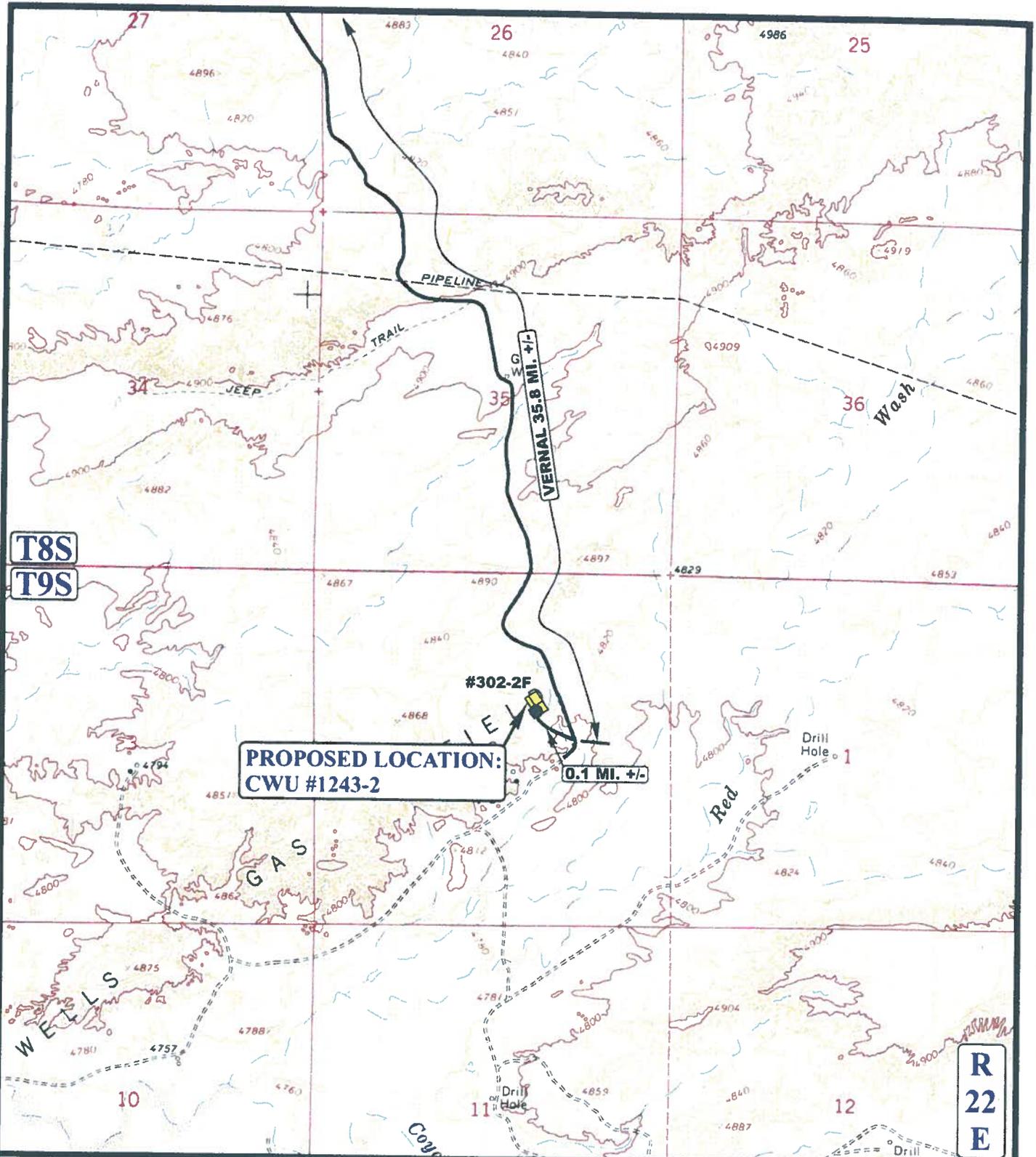
All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 1/14/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>2/10/2009</u>

(This space for State use only)

RECEIVED
FEB 12 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3077	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1243-02	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047383460000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1948 FNL 2002 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 02 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="INSTALL COMPRESSOR"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>EOG RESOURCES, INC. respectfully requests authorization to install a Caterpillar G3306TA gas engine skid mounted mobile unit or equivalent on the existing well pad. The unit would be set on existing authorized disturbance. There will be no new disturbance. The purposed compressor will be used for gas lift on the CWU 1243-02 and CWU 302-02F wells. Initial start up would be upon approval of this sundry. Attached please find the well pad location Topo B and C. An updated facility diagram will follow post installation.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 08, 2013</p>	
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant	
SIGNATURE N/A	DATE 9/12/2013		



LEGEND:

————— EXISTING ROAD

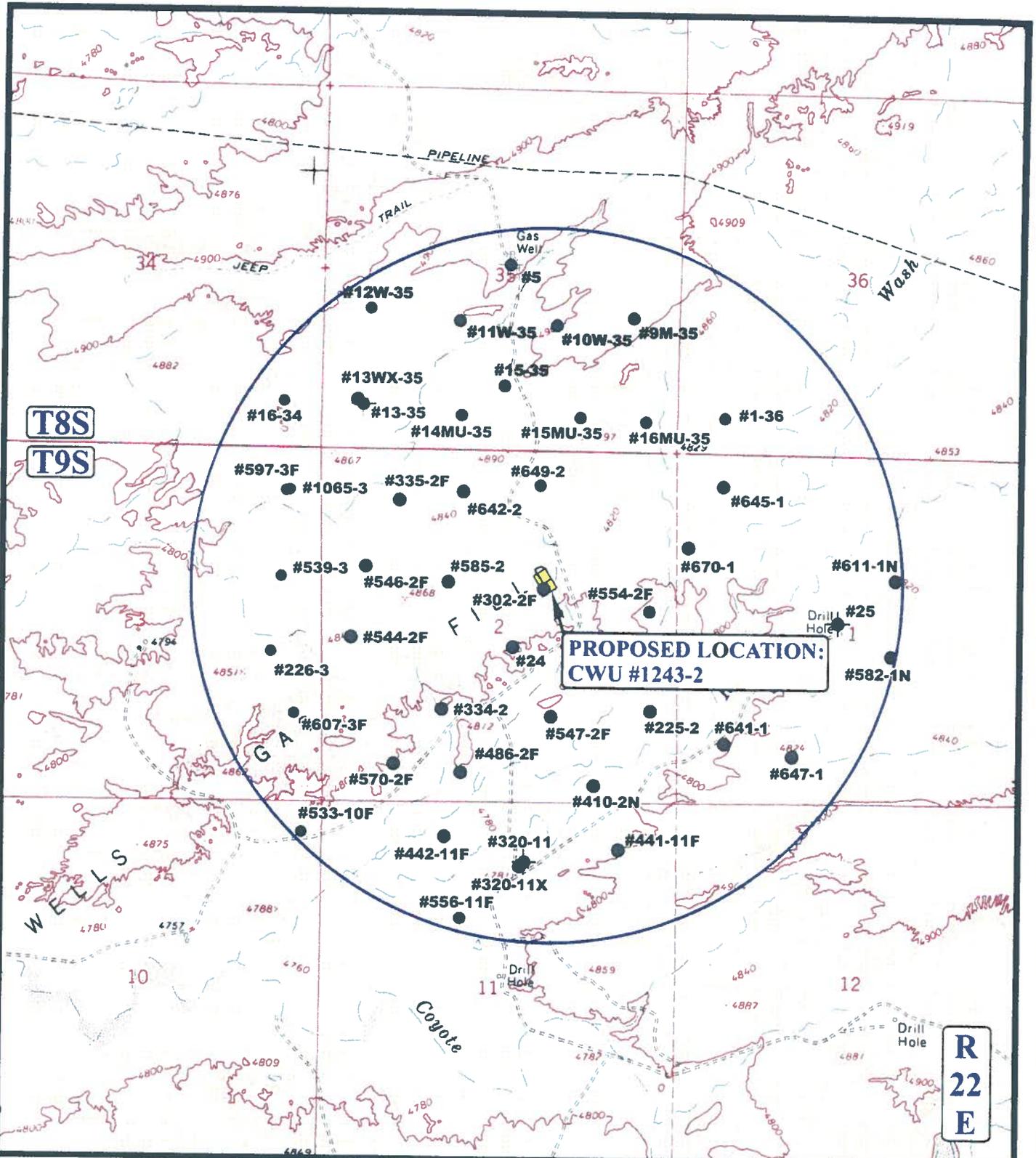


EOG RESOURCES, INC.

CWU #1243-2
SECTION 2, T9S, R22E, S.L.B.&M.
1948' FNL 2002' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 14 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **B**
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1243-2
SECTION 2, T9S, R22E, S.L.B.&M.
1948' FNL 2002' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 14 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

