

June 26, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 14-2H – 250' FSL & 2,051' FWL, SE/4 SW/4
Section 2, T11S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced State administered vertical well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48771	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Little Canyon	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.			9. WELL NAME and NUMBER: LCU 14-2H	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: undesignated Hill Creek ⁶¹⁷	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 250' FSL & 2,051' FWL, ^{615620X} ^{4415428Y} AT PROPOSED PRODUCING ZONE: 250' FSL & 2,051' FWL, ^{39.882921} ^{-109.647862}			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.28 miles south of Ouray, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 250'	16. NUMBER OF ACRES IN LEASE: 638.50	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,400'	19. PROPOSED DEPTH: 8,650	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,004' GR	22. APPROXIMATE DATE WORK WILL START: 10/15/2006	23. ESTIMATED DURATION: 14 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8"	J-55 ST	32#	2,000	see Drilling Plan
7-7/8"	5-1/2"	Mav 80 L	17#	8,650	see Drilling Plan

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 6/26/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38343

Approved by the
Utah Division of
Oil, Gas and Mining

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DIV. OF OIL, GAS & MINING

Date: 03-29-07
By: [Signature]

T11S, R20E, S.L.B.&M.

Sec. 34

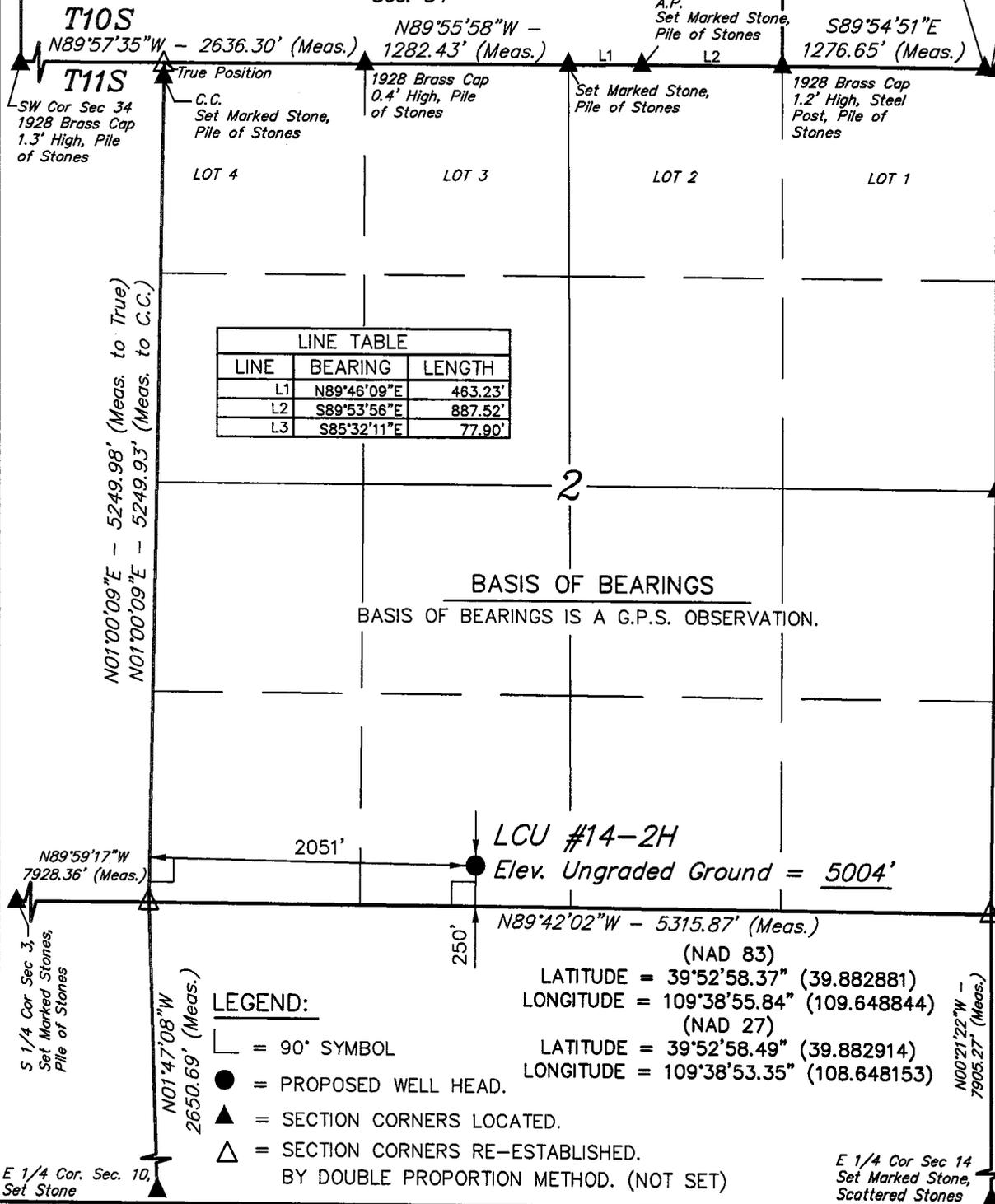
A.P.
Set Marked
Stone

DOMINION EXPLR. & PROD., INC.

Well location, LCU #14-2H, located as shown in the SE 1/4 SW 1/4 of Section 2, T11S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

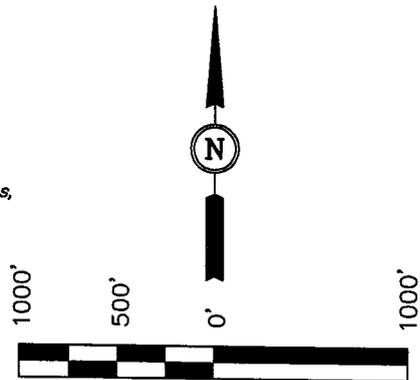
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°46'09"E	463.23'
L2	S89°53'56"E	887.52'
L3	S85°32'11"E	77.90'

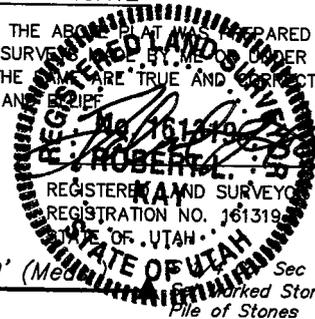
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Section Corner
Re-Established by
Double Proportion

N89°57'50"W - 2657.89' (Meas.)

LCU #14-2H
Elev. Ungraded Ground = 5004'

N89°42'02"W - 5315.87' (Meas.)

(NAD 83)

LATITUDE = 39°52'58.37" (39.882881)
LONGITUDE = 109°38'55.84" (109.648844)
(NAD 27)

LATITUDE = 39°52'58.49" (39.882914)
LONGITUDE = 109°38'53.35" (108.648153)

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED.
- BY DOUBLE PROPORTION METHOD. (NOT SET)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-28-06	DATE DRAWN: 04-05-06
PARTY J.R. L.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 14-2H
250' FSL & 2051' FWL
Section 2-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,200'
Green River Tongue	3,540'
Wasatch	3,680'
Chapita Wells	4,520'
Uteland Buttes	5,620'
Mesaverde	6,370'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,200'	Oil
Green River Tongue	3,540'	Oil
Wasatch	3,680'	Gas
Chapita Wells	4,520'	Gas
Uteland Buttes	5,620'	Gas
Mesaverde	6,370'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,650'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,650'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,650'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	2,880'-3,680'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	990	3,680'-8,650'	13.0 ppg	1.75 CFS	861 CF	1722 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 15, 2006
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	LCU 14-2H 250' FSL & 2051' FWL Section 2-11S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 14.28 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease boundary.

2. Planned Access Roads:

- a. From the existing Willow Creek access road an access is proposed trending southeast approximately 80' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 80' long and adequate site distance exists in all directions.
- f. One culvert and no low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of

sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse 614' northwest to the existing LCU pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 614' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-26-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 80' TO THE PROPOSED LOCATION.

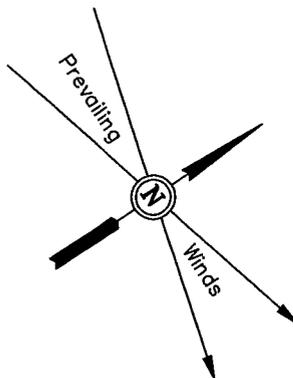
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.0 MILES.

DOMINION EXPLR. & PROD., INC.

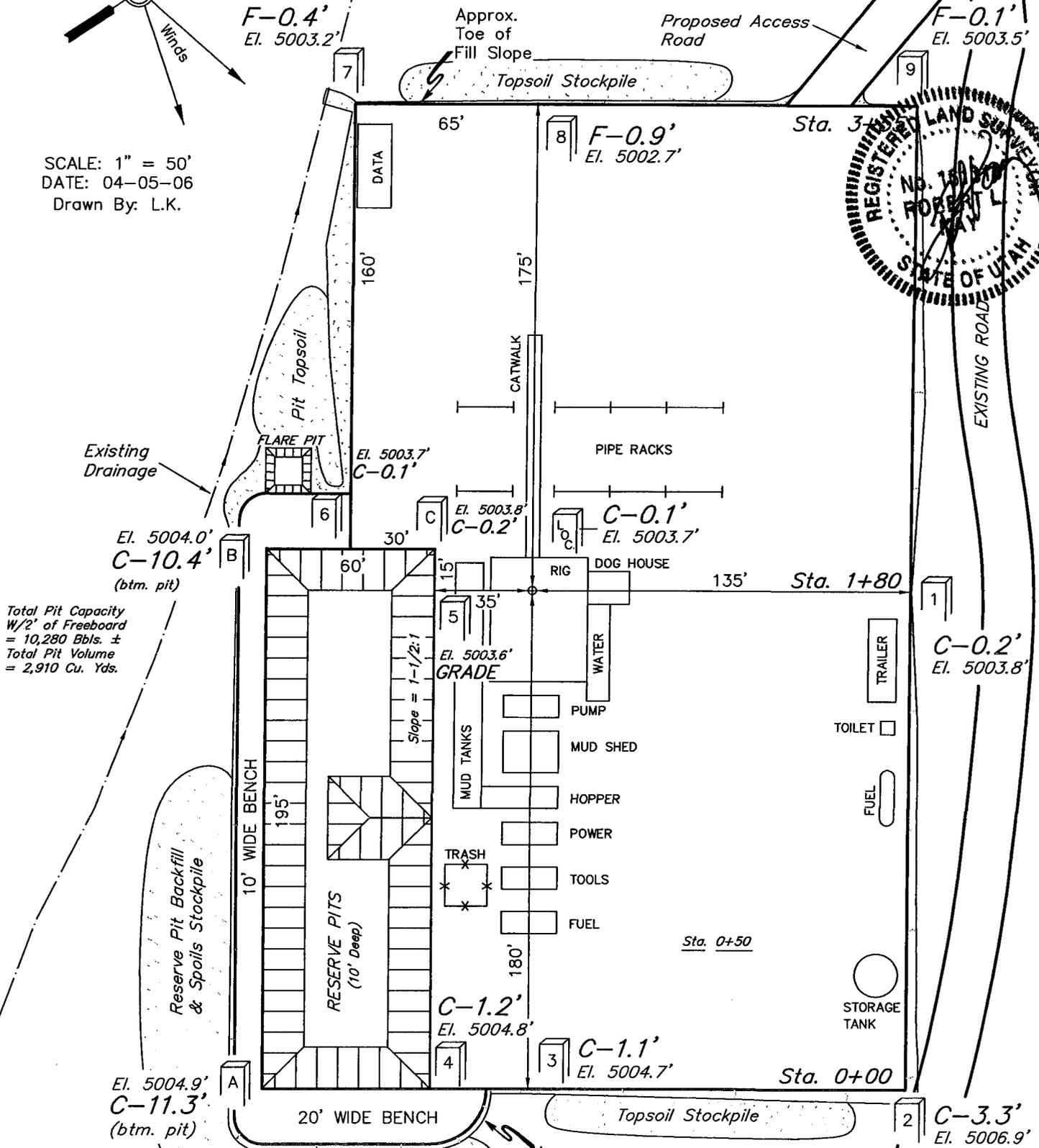
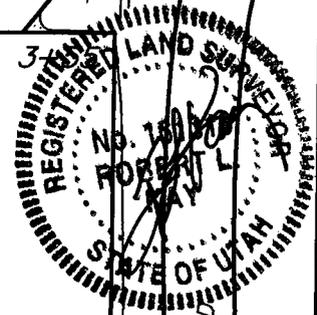
LOCATION LAYOUT FOR

LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.

250' FSL 2051' FWL



SCALE: 1" = 50'
DATE: 04-05-06
Drawn By: L.K.



Total Pit Capacity
W/2' of Freeboard
= 10,280 Bbls. ±
Total Pit Volume
= 2,910 Cu. Yds.

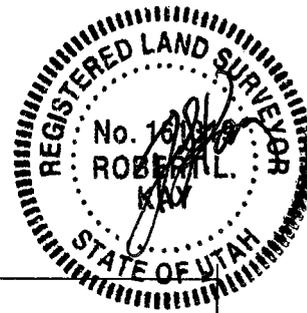
Elev. Ungraded Ground at Location Stake = 5003.7'
Elev. Graded Ground at Location Stake = 5003.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

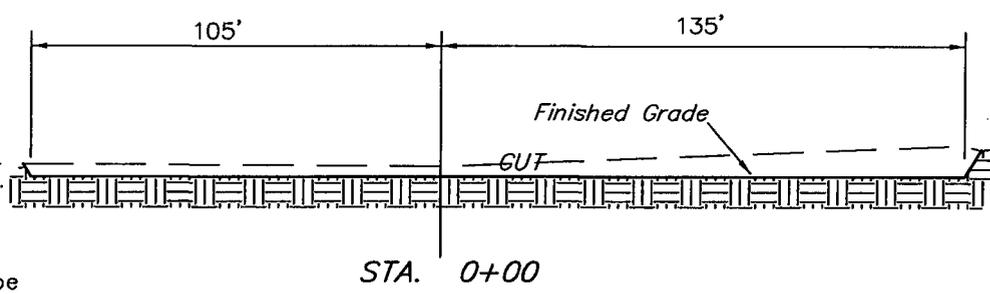
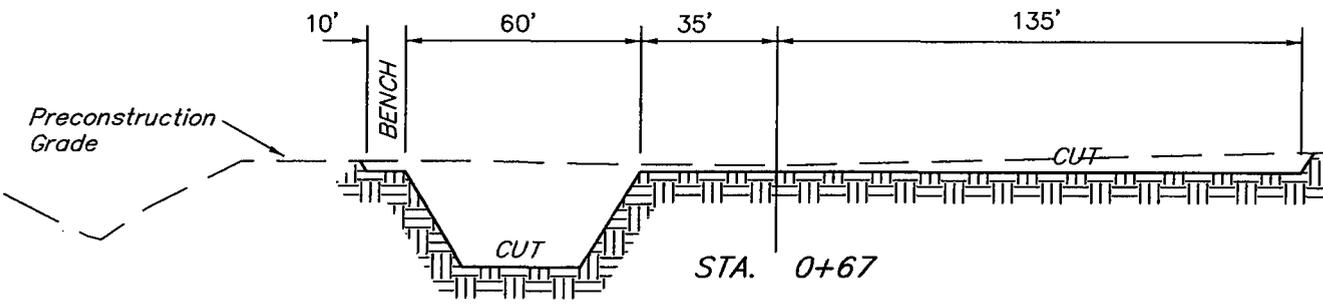
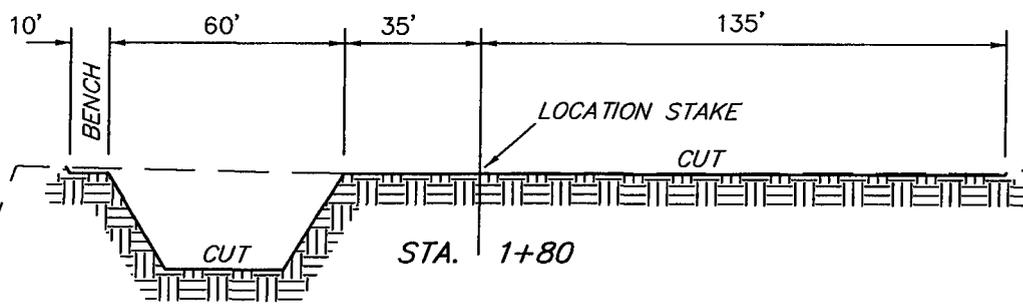
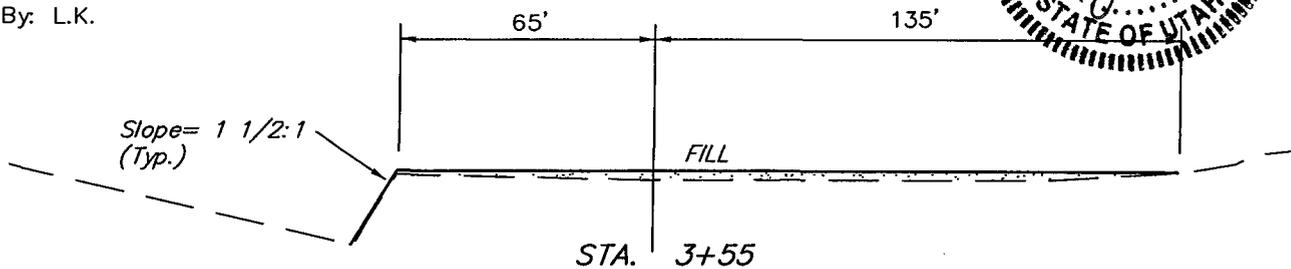
TYPICAL CROSS SECTIONS FOR

LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.
250' FSL 2051' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-05-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,610 Cu. Yds.

Remaining Location = 4,190 Cu. Yds.

TOTAL CUT = 5,800 CU.YDS.

FILL = 1,570 CU.YDS.

EXCESS MATERIAL = 4,230 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,070 Cu. Yds.

EXCESS UNBALANCE (After Interim Rehabilitation) = 1,160 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #14-2H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T11S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

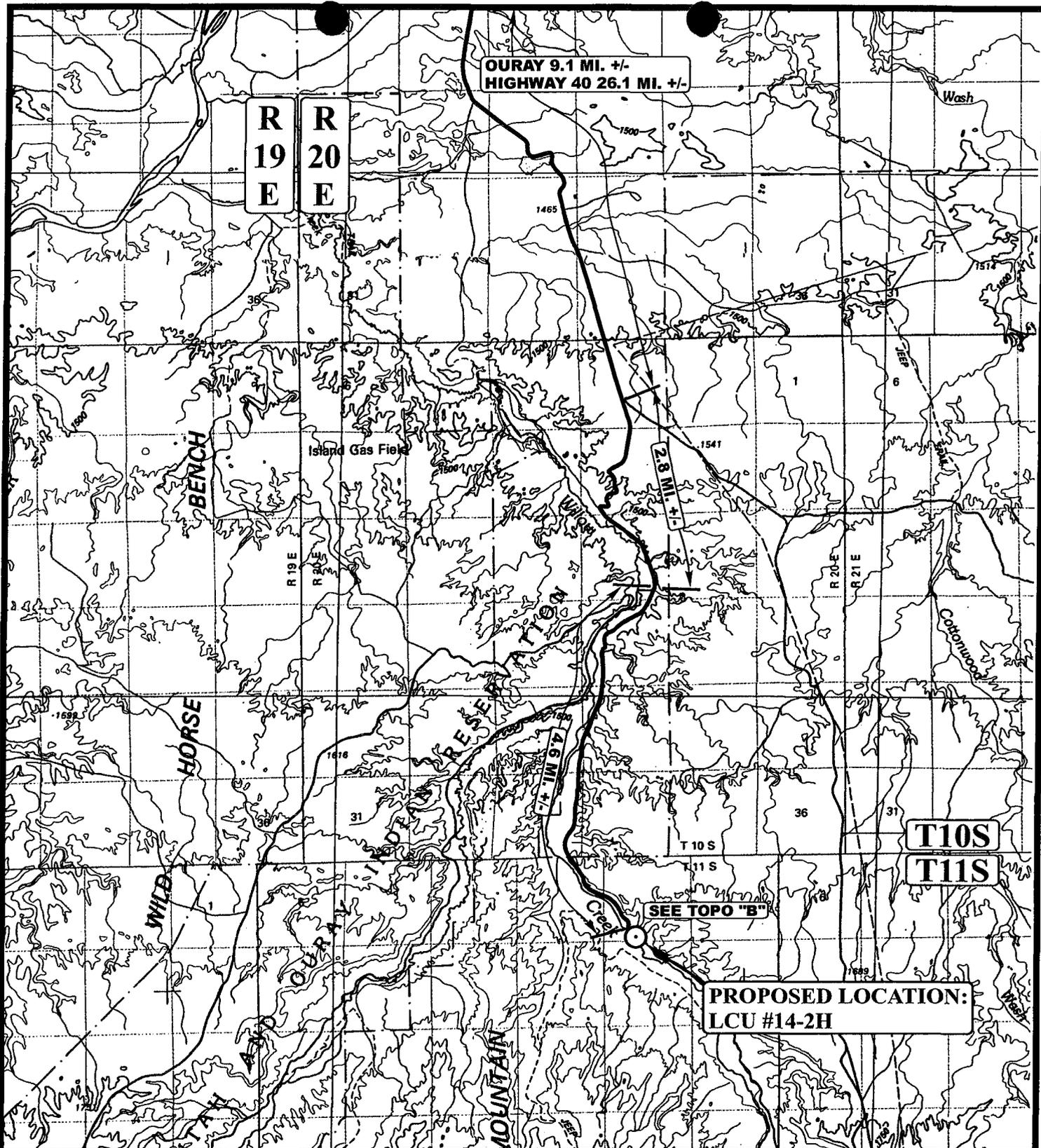
04 03 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



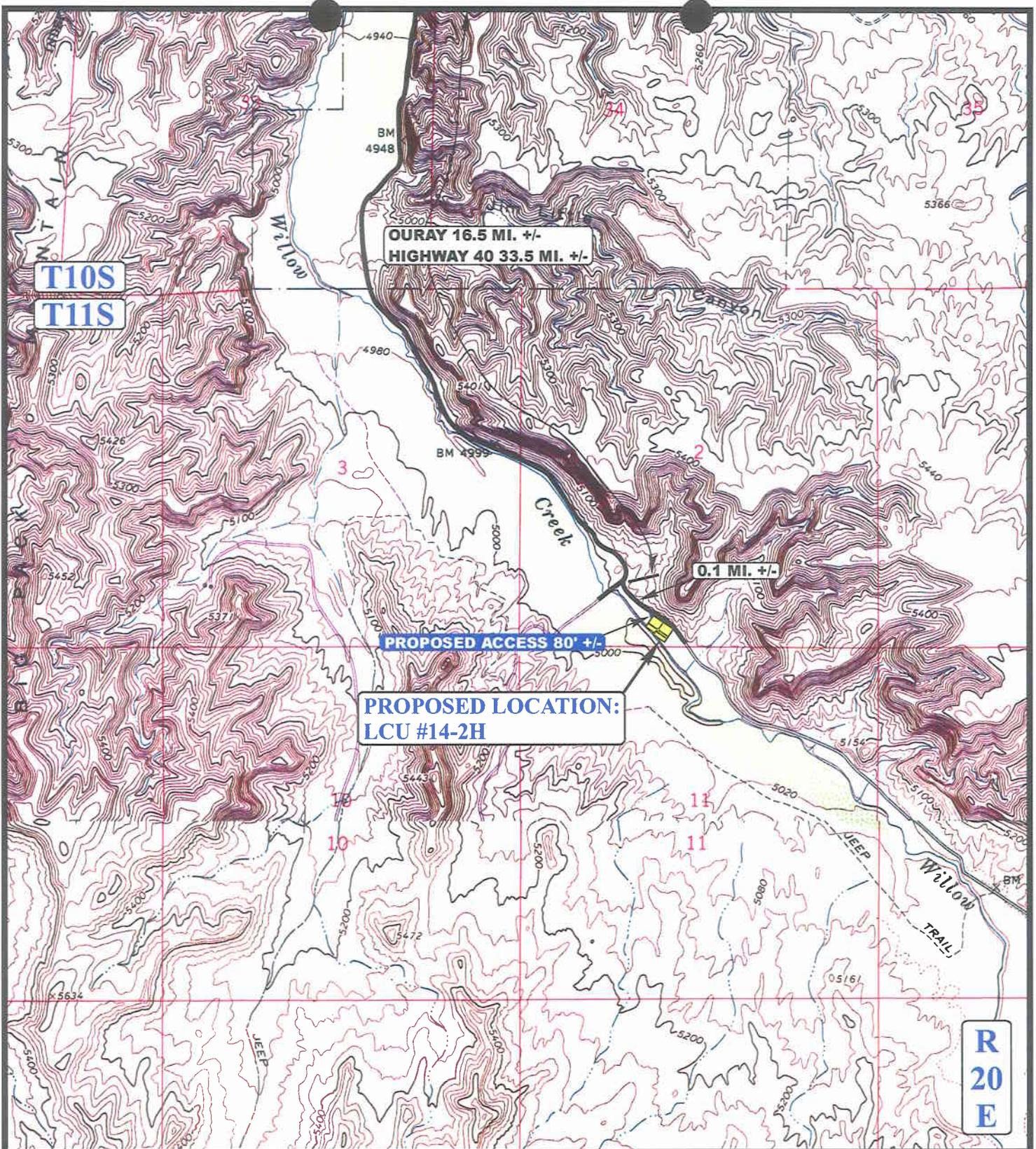
DOMINION EXPLR. & PROD., INC.

LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.
250' FSL 2051' FWL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 03 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



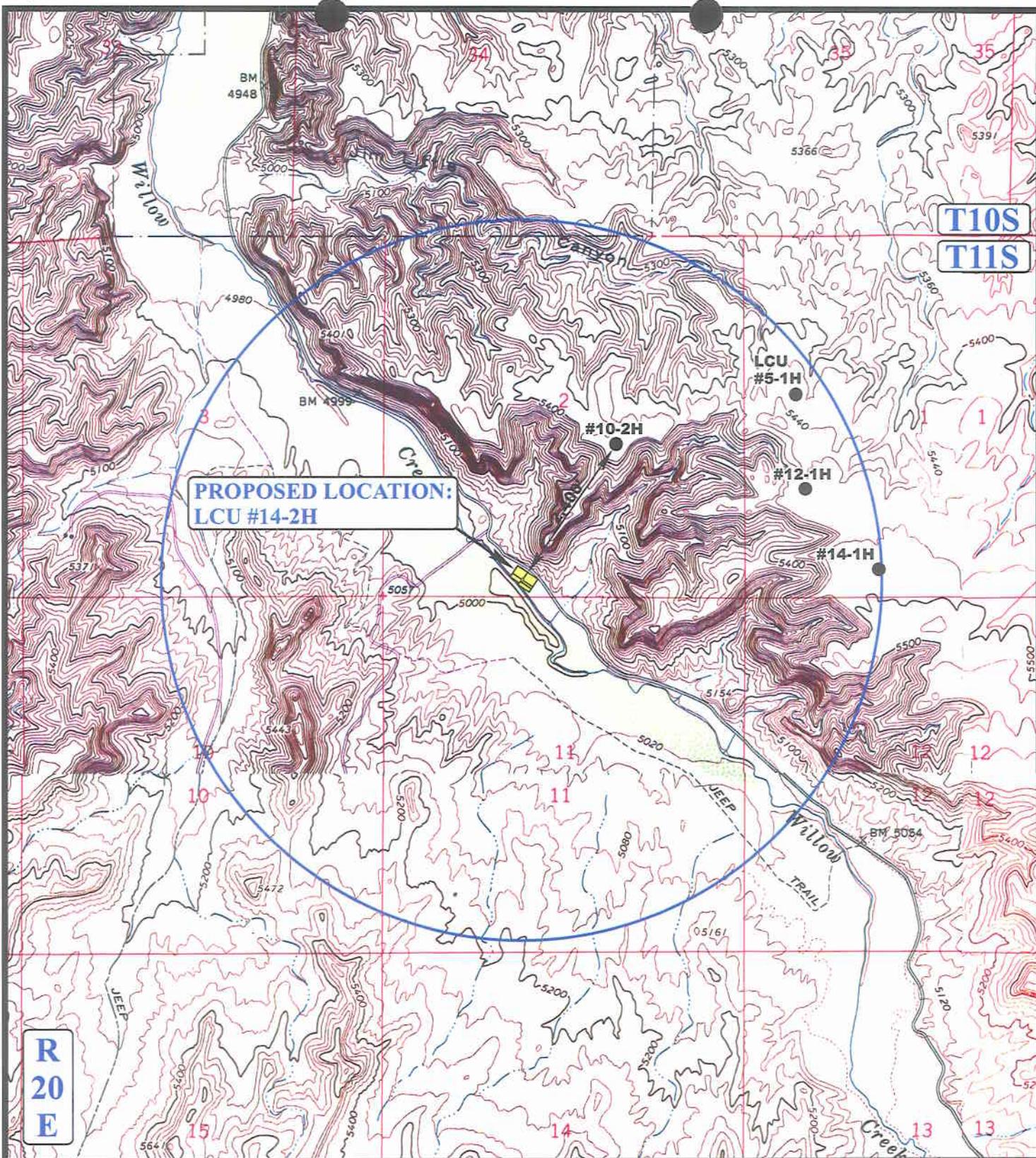
DOMINION EXPLR. & PROD., INC.

LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.
250' FSL 2051' FWL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 03 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

LCU #14-2H
SECTION 2, T11S, R20E, S.L.B.&M.
250' FSL 2051' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

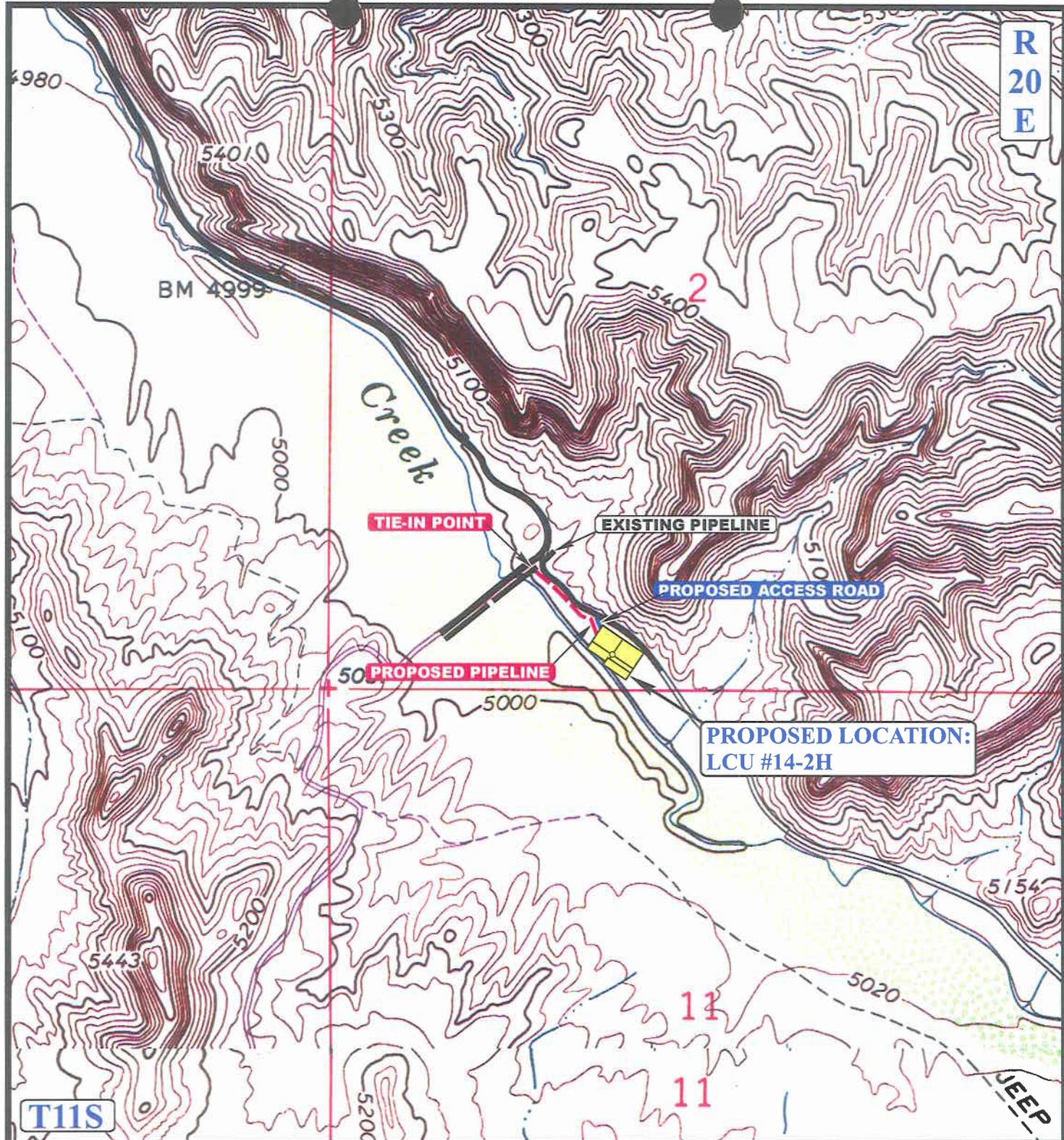
TOPOGRAPHIC
MAP

04 03 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R
20
E



T11S

APPROXIMATE TOTAL PIPELINE DISTANCE = 614' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

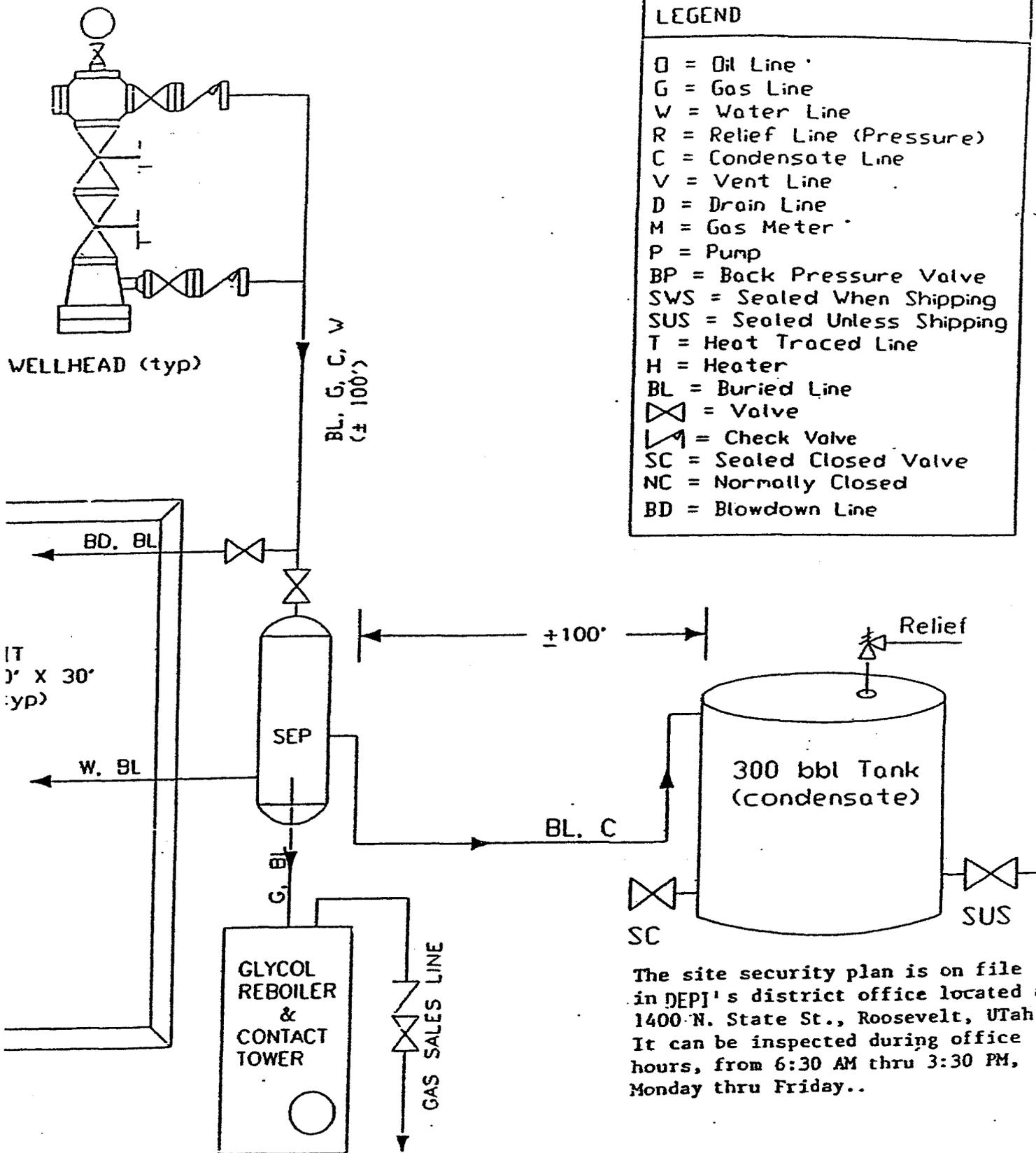
LCU #14-2H
 SECTION 2, T11S, R20E, S.L.B.&M.
 250' FSL 2051' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 03 06
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
 TOPO



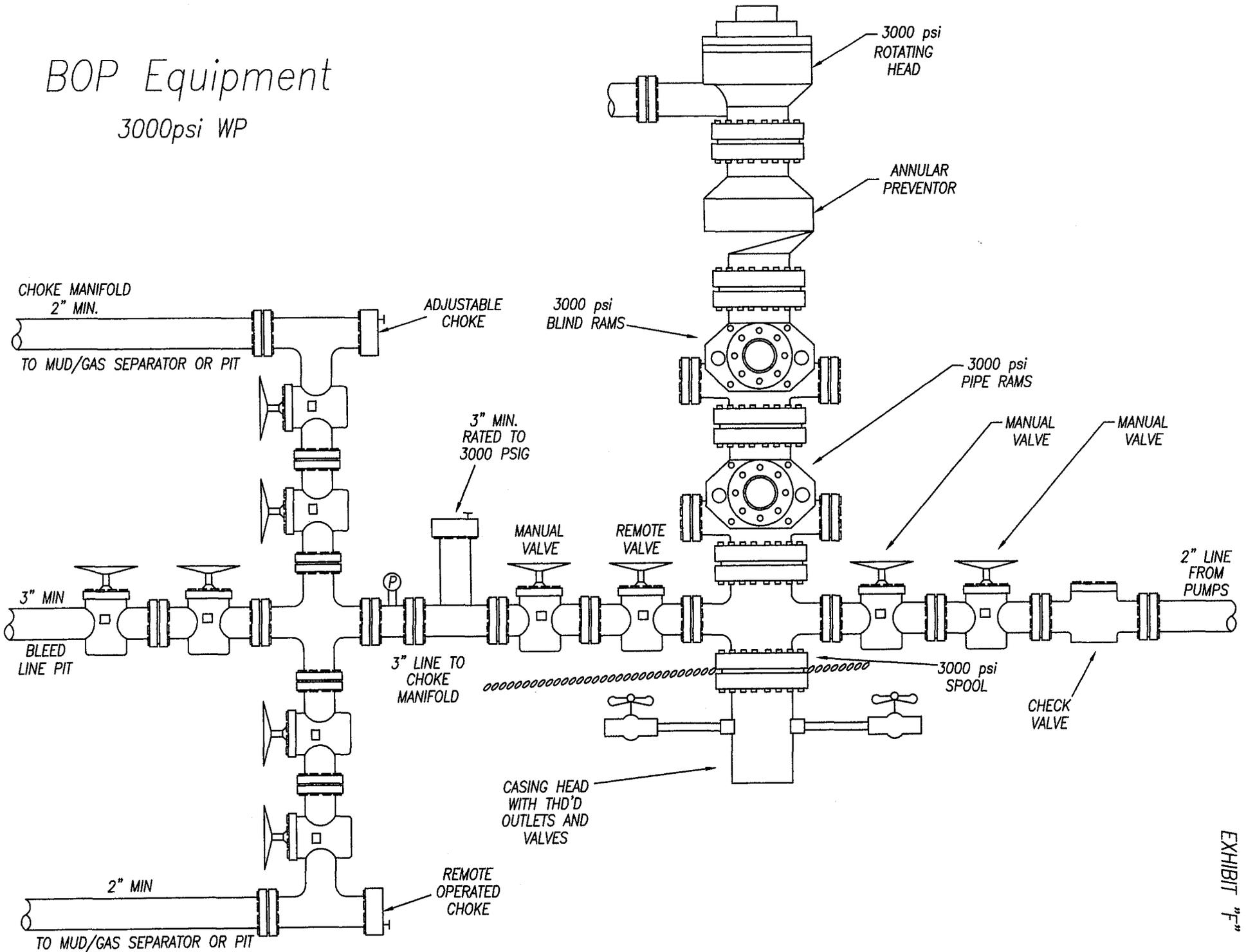
LEGEND

- Ø = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/28/2006

API NO. ASSIGNED: 43-047-38343

WELL NAME: LCU 14-2H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DHD	9/28/06
Geology		
Surface		

SESW 02 110S 200E
 SURFACE: 0250 FSL 2051 FWL
 BOTTOM: 0250 FSL 2051 FWL
 COUNTY: UINTAH
 LATITUDE: 39.88292 LONGITUDE: -109.6479
 UTM SURF EASTINGS: 615620 NORTHINGS: 4415428
 FIELD NAME: HILL CREEK (617)

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48771
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
 (No. 43-10447)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: LITTLE CANYON
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- _____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (09-07-06)

STIPULATIONS:

- 1- Spacing Strip*
- 2- STATEMENT OF BASIS*
- 3- Surf Csg Cont Strip*

Application for Permit to Drill

Statement of Basis

9/25/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
41	43-047-38343-00-00		GW	P	No
Operator	DOMINION EXPL & PROD INC		Surface Owner-APD		
Well Name	LCU 14-2H	Unit	HILL CREEK		
Field	NATURAL BUTTES		Type of Work		
Location	SESW 2 11S 20E S 0 FL 0 FL GPS Coord (UTM) 615620E 4415428N				

Geologic Statement of Basis

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,000 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the proposed location. This well is 70 feet deep and over a mile from the proposed location. The well is owned by the BLM. Use is listed as stock/wildlife watering. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Brad Hill
APD Evaluator

9/25/2006
Date / Time

Surface Statement of Basis

The predrill investigation of the surface was performed on 9/07/06. This site is on State surface with State minerals. Jim Davis was present representing SITLA. Ben Williams with DWR was notified of this investigation, but was not present. Willow Creek has occasionally changed course in this area, and this location must be monitored on a regular basis, and if the integrity of the location is in danger, it may be necessary to rip-rap the stream bank to protect the location from erosion.

David Hackford
Onsite Evaluator

9/7/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DOMINION EXPL & PROD INC
Well Name LCU 14-2H
API Number 43-047-38343-0 **APD No** 41 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESW **Sec** 2 **Tw** 11S **Rng** 20E 0 FL 0 FL
GPS Coord (UTM) 615598 4415426 **Surface Owner**

Participants

David Hackford (DOGM), Jim Davis (SITLA), Ken Secrest (Dominion), Don Hamilton (B&A), Two dirt contractors.
Brandon Bowthorpe (UELS).

Regional/Local Setting & Topography

Site is in the bottom of Willow Creek Canyon, 200' northeast of Willow Creek and three miles south of the confluence of Willow Creek and Hill Creek. Willow Creek cuts an incised gulch 25' to 30' below the 100 year floodplain through the bottom of this canyon. Canyon walls are steep with numerous sandstone faces, outcroppings and sheer rock ledges.

Surface Use Plan

Current Surface Use

Grazing
Agricultural
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
	Width 230	Length 355	Offsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland Y

Flora / Fauna

Tamarix, mustard, gumweed, sage, wildflowers, greasewood, rabbitbrush: Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk.

Soil Type and Characteristics

Light brown sandy clay

Erosion Issues Y

Very little natural erosion, but Willow Creek has historically changed course in the bottom of the canyon. It may be necessary to rip-rap the creek bank in the future to protect this location.

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	100 to 200	15
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		25
		1 Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

This site is on a 100 year floodplain in the bottom of Willow Creek Canyon.

David Hackford
Evaluator

9/7/2006
Date / Time

Casing Schematic

Surface

127

187

BHP
 $(0.052)(8650)(8.6) = 3868 \text{ psi}$
 Anticipate 1500-2000

Gas
 $(0.12)(8650) = 1038 \text{ psi}$

$\frac{3868}{-1038}$
 $\frac{2830}{}$
 $2830 \text{ psi} = \text{MASP}$

BOPE - 3M ✓

Surface csg = 3930
 70% = 2751

Max @ surf csg. shoe

$\frac{8650}{-2000}$
 $6650 (.22) = 1463$

$\frac{3868}{-1463}$

2405 psi

test to 2405 psi ✓
 (+ 1500 psi surf press.)

⇒ stip surf. cmt

✓ Adequate and 9/28/06

8-5/8"
 MW 8.4
 Frac 19.3

5-1/2"
 MW 8.6

TOC @ 10 surf w/ 5% washout
 481.

✓ * surf stop

TOC @
 886.

-11620' TOC tail

-1969' TOC tail

Surface
 2000. MD

- 3200' Wasatch Tongue

- 3540' Green River Tongue

- 3680' Wasatch

- 4000' BMSW

- 4520' Chapita Wells

- 5620' Uteland Buttes

- 6370' Mesa Verde

Production
 8650. MD

Well name:	2006-09 Dominion LCU 12-2H	
Operator:	Dominion Exploration and Production	
String type:	Surface	Project ID: 43-047-38343
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,686 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,926 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 481 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,650 ft
Next mud weight: 8.600 ppg
Next setting BHP: 3,864 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,915 ft
Injection pressure: 1,915 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	684.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	1926	3930	2.04	56	372	6.64 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 28, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-09 Dominion LCU 12-2H	
Operator:	Dominion Exploration and Production	
String type:	Production	Project ID: 43-047-38343
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,961 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,864 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,522 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 196 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 886 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8650	5.5	17.00	Mav-80	LT&C	8650	8650	4.767	1129.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3864	6290	1.628	3864	7740	2.00	128	273	2.13 B

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 28, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8650 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ MesaVerde)	
43-047-38343	LCU 14-2H Sec 2 T11S R20E 0250 FSL 2051 FWL	

Our records indicate the LCU 14-2H is 250 feet from unleased Tribal Minerals.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Whitney, Diana
Date: 8/4/2006 2:34:54 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 4-1269
Utah 31-1093
Utah 31-1091
Utah 18-1242
Utah 26-1196
Utah 27-1200
Utah 34-1218
Utah 12-1164
Utah 14-1170
Utah 13-1166

Dominion E&P, Inc
LCU 14-2H

Enduring Resources, LLC
Archy Bench 11-24-31-32
Archy Bench 11-24-22-32

The Houston Exploration Company
Squaw Ridge 8-16-7-25

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 29, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 14-2H Well, 250' FSL, 2051' FWL, SE SW, Sec. 2,
T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38343.

Sincerely,

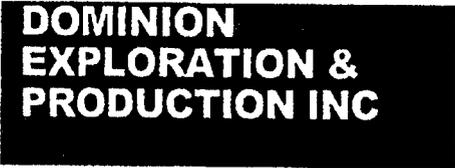
Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office
SITLA

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Surface casing shall be cemented to the surface.

14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Pam Robbins - Staff Land Analyst
Phone: 405-749-3417
FAX: 405-749-6662



Fax

To: Don Hamilton From: Pam Robbins

Fax: 435-719-20189 Pages: 15

Phone: _____ Date: 3-26-07

Re: UTE Tribal Lease CC: _____

- Urgent For Review Please Comment Please Reply Please Recycle

• Comments

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DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE/DOMINION EXPLORATION & PRODUCTION, INC./UDC
EXPLORATION AND DEVELOPMENT AGREEMENT, DATED DECEMBER 22, 2006**

JOINT MANAGEMENT LEASE NO. 14-20-H62- 5611

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS**

**OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS**

THIS LEASE, made and entered into among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461, et seq.), Indian Mineral Development Act (25 U.S.C. §§2101-2108 et seq.), and other applicable Acts ("Ute Tribe"), and the Ute Distribution Corporation, a Utah Corporation organized under the Ute Partition and Termination Act (25 U. S. C. 677-677aa), pursuant to the Ute Partition and Termination Act and 25 C.F.R. Part 217 ("UDC") (collectively, "Lessor"); and Dominion Exploration & Production, Inc., a Delaware corporation, whose address is 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134-2616 ("Lessee").

WITNESSETH, that:

1. Lessor, in consideration of a cash bonus of \$100.00 per acre, for a total of \$16,000.00 ("Bonus") and in consideration of the royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the Oil and Gas deposits in or under the following-described tracts of land situated in the County of Uintah, State of Utah, and more particularly described as follows:

Township 11 South, Range 20 East, Section 11: SE/4NE/4, W/2NE/4, NE/4NW/4

containing 160.00 acres more or less (the "Leased Premises"), together with the right to construct and maintain thereupon such structures necessary for the development and operation of the Leased Premises, subject to easement provisions hereof, for the term of two (2) years, herein referred to as the primary term, from and after the approval hereof by the Superintendent.

THIS LEASE IN ITS ENTIRETY MAY NOT BE ALTERED WITHOUT PRIOR APPROVAL OF THE SECRETARY

No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock. The right is herein expressly granted to drill for, mine, extract, remove or dispose of any gases that may be produced from, or associated with coal.

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MAR 29 2007
DIV. OF OIL, GAS & MINING

2. Definitions.

(a) "Authorized Officer" (herein referred to as A.O.) means any employee of the Bureau of Land Management authorized by law or lawful delegation of authority to supervise Oil and Gas operations in accordance with 43 C.F.R. Parts 3000 and 3100, on the Indian lands covered by this Lease.

(b) "BIA" means the U.S. Bureau of Indian Affairs.

(c) "BLM" means the U.S. Bureau of Land Management.

(d) "Contract Lands" means the area subject to the EDA, as further defined and described in the EDA.

(e) "EDA" means that certain Exploration and Development Agreement between Lessor and Lessee, dated December 22, 2006.

(f) "Gas" Natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including but not limited to helium gas, methane gas, coalbed methane gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state; excluding (a) gaseous or liquid substances manufactured from coal, unless such substances are produced in conjunction with or as a result of Lessee's development of oil or gas pursuant to the EDA; (b) oil shale and tar sands; and (c) any other hydrocarbons classified as synthetic hydrocarbons.

(g) "MMS" means the U.S. Minerals Management Service.

(h) "Oil" means petroleum or liquid hydrocarbons originally existing in a reservoir in a liquid state.

(i) "Secretary" means the Secretary of the Interior or her authorized representative.

(j) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(k) "Throughput Fee" means Lessee's payment obligation to the Tribe as described in Section 3.3 of the EDA.

3. Royalty and Payment.

(a) Rental. Lessee shall pay an advance annual non-recoupable rental of \$1.25 per acre. The first annual rental shall be due on or before the date of approval of this oil and gas Lease by the Secretary. No rental shall be credited against production royalty, nor shall any rental be prorated or refunded because of surrender or cancellation.

(b) Royalty. Lessee shall pay a royalty of 18.75% percent of the value of all oil and gas extracted from the land leased, excepting that any oil and gas used by the Lessee for development and operation purposes in accordance with 30 CFR 202.555 shall be royalty free.

Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed. No rental credits shall be allowed against or deducted from production royalty.

If a well is drilled on the leased lands, whether before or after the expiration of the primary term hereof, and is capable of producing in paying quantities but is shut in because of a lack of pipeline facilities, inadequate pipeline capacity, or any other cause beyond the control of Lessee preventing the production and sales of produced gas, Lessee shall pay to Lessors, in advance for a 12-month period, an amount equal to (and in addition to) the rental amount set forth in Section 3(a) above as a shut-in royalty payment for the leased lands, and such well (and any other additional wells located on the leased lands) shall be deemed to be a well producing in paying quantities. Any shut-in royalty so paid may be applied by Lessee as credit against actual royalty which may thereafter accrue to Lessors from the sale of oil and gas hereunder.

(c) Value. Value shall be determined by the Secretary in accordance with 30 CFR Part 206. The Throughput Fee, bonus payments, rentals, and similar fees shall not be deemed allowances to be deducted prior to calculation of royalty.

(d) Royalty in Kind. Royalty in kind shall be paid upon Lessee receiving thirty (30) days written notice from any Lessor desiring royalty in kind. Royalty in kind Oil shall be delivered into tanks provided by Lessee on the Leased Premises where produced, without cost to Lessor unless otherwise agreed to by the parties hereto, at such times as may be required by Lessor pursuant to such thirty (30) day written notice. However, Lessee shall not be required to provide separate tanks for or to hold such royalty Oil in storage for a period of more than thirty (30) days. In addition, Lessee shall be in no manner responsible or held liable for loss or destruction of such Oil in storage caused by events of Force Majeure. Accounting for royalty in kind shall be the responsibility of the MMS. Royalty in kind Gas shall be delivered by Lessee at a mutually acceptable location on Lessee's gathering system to which the well is connected, at no cost to Lessor.

(e) Payment. Lessee shall pay to the Tribe and UDC the bonus and first year's rental prior to issuance of the Lease. Payment to the Ute Indian Tribe shall be in the form of a check or wire transfer to the BIA for the benefit of the Ute Indian Tribe, in the amount of 72.83814% of the Bonus and Rental; provided however that once each well described in Sections 4.1 and 4.2 of the EDA begins producing, payment to the Ute Indian Tribe shall be made to the Minerals Management Service (MMS) for benefit of the Ute Indian Tribe, in the amount of 72.83814% of the Bonus and Rental. Payment to the UDC shall be in the form of a check or wire transfer to the BIA for the benefit of the UDC in the amount of 27.16186% of the Bonus and Rental. The procedure for payments to the Tribe set out above shall control payments due under the Lease unless and until the MMS shall issue new or alternate payment instructions.

(f) Monthly Statements. Lessee shall furnish to the Secretary, the Superintendent, and Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all Oil and Gas produced, saved and sold during the preceding calendar month as a basis upon which to compute the royalty due. The Leased Premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith as well as all books and accounts of Lessee pertaining thereto shall be open at all reasonable times during normal business hours for inspection by duly authorized representatives of Lessor and the Secretary.

4. Continuation of Term. If at the expiration of the primary term Oil or Gas is not being produced in paying quantities from the Leased Premises, this Lease shall terminate; provided, however, the term of this Lease may be extended on the following condition:

In the event production of Oil or Gas from the Leased Premises, once obtained, shall cease for any cause, or if there has never been commercial production on the Leased Premises (or lands communitized therewith) prior to expiration, this Lease shall not terminate if (i) Lessee commences drilling, reworking or re-completion operations within sixty (60) days after such production ceases, or (ii) Lessee commences drilling, re-working or re-completion operations prior to the expiration of the Lease. In such event, this Lease shall remain in full force and effect so long as operations continue in good faith and in a workmanlike manner without interruptions totaling more than thirty (30) days during any one such operation. If such drilling, reworking or re-completion operations result in the production of Oil or Gas, this Lease shall remain in full force and effect for so long thereafter as Oil or Gas is produced therefrom in paying quantities or if production in paying quantities is restored as specified above within sixty (60) days after production ceases.

5. Expiration of Depths. Upon the expiration of the primary term of this Lease, all rights to explore and develop the minerals located at a depth of one-hundred (100) feet below the deepest depth drilled in any well in each quarter section under this Lease shall revert back to the Lessor and be released from this Lease and the EDA.

6. Bond. Lessee shall furnish such bonds of performance and reclamation, with satisfactory surety, as required under current regulations as well as such insurance as may be required by the Superintendent.

7. Full Development.

(a) The A.O. may either require the drilling and production of such wells as, in his opinion, are reasonably necessary to diligently develop and operate the Leased Premises, or in lieu thereof require the payment of an amount as determined by the Secretary to compensate Lessor in full each month for the estimated loss of royalty.

(b) Lessee shall drill and produce all wells reasonably necessary to protect the Leased Premises from drainage, including drainage occurring from production on other lands of Lessor under lease at a lower royalty rate, or in lieu thereof, shall compensate Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be

determined by the A.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the Secretary.

(c) Lessee shall drill and produce other wells, at the election of Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or area in which the Leased Premises are situated.

8. **Well Logs.** Lessee shall run, or cause to be run, an electrical log in the form prescribed by the A.O., of each well drilled by Lessee on the Leased Premises, showing the strata and character of the formations passed through or entered into by the drill bit and furnish a copy thereof to the A.O., the Superintendent and the Ute Tribe. UDC may obtain a copy of any such well log in accordance with the EDA.

9. **Conduct of Operations.** Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by Lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to the following:

(a) Exercise reasonable diligence in drilling and operating wells for Oil and Gas on the Leased Premises;

(b) Carry on all operations hereunder in a good and workmanlike manner in accordance with approved oil field methods and practice, having due regard for the prevention of waste of Oil or Gas developed on the Leased Premises, the protection of Oil or Gas-bearing strata from water, the preservation and conservation of the property for future operations to produce Oil, Gas and other resources, and to the health and safety of workmen and employees;

(c) Plug securely all wells before abandoning same in order to effectively shut off all water from the Oil or Gas-bearing strata from any other strata containing mineral resources and water;

(d) Refrain from drilling any well within 500 feet of any house, structure, or water reservoir without the surface owner's prior written consent;

(e) Carry out, at the expense of Lessee, all orders and requirements of the Secretary issued pursuant to 43 C.F.R. Part 3160;

(f) Upon request of the Superintendent, (1) bury all pipelines below plow depth, when crossing tillable lands; (2) fill and level all pits, mounds, and roads as soon as is reasonably practical after completion of each well, and (3) restore the surface of the ground, as nearly as possible, to its original state. Upon expiration or termination of this Lease, Lessee shall remove all of Lessee's equipment, fill and level all pits, and restore the surface to the satisfaction of the Superintendent unless other arrangements are made with the Superintendent and the surface owner(s);

(g) Pay the surface owner(s) all damages to crops, buildings, and other improvements on the Leased Premises caused by Lessee. The amount attributable to such surface damages, other than damages to buildings and improvements, shall be governed by the terms of the EDA.

(h) Use all reasonable safeguards to prevent contamination or pollution of soil, surface water, groundwater, sediment, surface or subsurface strata, ambient air or any other environmental medium in, on, or under the Leased Premises, by any waste, pollutant, or contaminant. Lessee shall not bring or allow on the Leased Premises any explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances, or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. Lessee shall clean up, remove, remedy and repair any soil or groundwater contamination and damage caused by the presence or release of any Hazardous Materials in, on, under, or about the Leased Premises resulting from Lessee's operations on the Leased Premises. The obligations of Lessee hereunder shall survive the expiration or earlier termination, for any reason, of this Lease.

10. **Regulations.** Lessee shall comply with 25 C.F.R., 30 C.F.R. and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to Oil and Gas leases, including applicable federal environmental regulations, excepting only that no regulation hereafter approved shall effect a change in royalty rate herein specified.

11. **Cultural Resources.** Lessee shall undertake its activities on the Leased Premises in a manner consistent with public policy relating to the location and preservation of archeological sites and other cultural resources in, on, or under public lands, including tribal reservations. Lessee shall use all reasonable safeguards to prevent the taking, alteration, damage, destruction, salvage, or excavation of cultural resources and/or landmarks. Upon discovery of a suspected archeological site, Lessee shall immediately cease work and give written notice of such discovery to Lessor and Superintendent. Lessee, its contractors and employees, shall have no right, title, or interest in or to any archaeological or tribal articles, objects, or artifacts, or other cultural resources located or discovered on the Leased Premises or surrounding area.

12. **Assignment.** Lessee shall not assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise, except with the written approval of the Superintendent and authorization by Lessor, which approval and authorization shall not be unreasonably withheld. If this Lease is divided by the assignment of the entire interest in any part of it, each part shall be considered a separate Lease under all the terms and conditions of this Lease.

13. **Indemnification.** Lessee, for itself and its successors, subrogees, assigns, representatives and related or affiliated entities, covenants and agrees to indemnify and hold harmless the Ute Tribe, the UDC and the United States for and from any and all liabilities, rights, claims, demands, damages, costs, expenses, actions, causes of action, suits or controversies of every kind and description whatsoever at law or equity asserted by persons not parties to this Lease which arise directly or indirectly out of Lessee's performance under this Lease.

14. **Cooperative Unit or Other Plan.** In the event that a portion of this Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease. This Lease may not be made subject to a cooperative unit or other plan without the approval of the Superintendent and written authorization of Lessor.

15. **Lessor Express Reservations.** Lessor expressly reserves the following:

(a) **Use and Disposition of Remaining Estate.** Lessor reserves the right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this Lease under existing law, or laws hereafter enacted, which reserved rights are subject to the rights of Lessee.

(b) **Royalty in Kind.** Lessor reserves the right to elect on thirty (30) days written notice to take royalty in kind.

(c) **Call on Production.** In the event that the Ute Indian Tribe participates in a project designed to alleviate the current shortage of refining capacity in the Uinta Basin, the Ute Indian Tribe shall retain the option and exclusive right, at all times and from time to time, to place a call upon DEPI's share of any Oil which may be produced and saved by DEPI from the Leased Premises and dedicate such production to the Ute Indian Tribe's refining capacity project. Payment for any Oil purchased hereunder shall be made at the prevailing price offered by purchasers for production of similar kind and quality in the area where produced at the time such production is taken for purchase. The Ute Indian Tribe shall exercise this option by giving DEPI sixty (60) days written notice of its exercise of said option, which exercise is to remain in operation and effect until canceled by written notice from Ute Indian Tribe to DEPI. If at the time such election notice is given, DEPI has entered into a contract for the sale of the Oil, the term of which extends past the above stated sixty (60) day time period, then the election to purchase any Oil shall only take effect at the end of such contract term. DEPI shall not extend or enter into any new contract for the sale of either oil production after DEPI has received such written notice from the Ute Indian Tribe regarding its exercise of this call on production, nor shall DEPI enter into any new contract for the sale of any oil produced pursuant to this Agreement which contract carries a term of greater than one year.

16. **Surrender.** Lessee may, upon approval of the Superintendent, surrender this Lease or any part hereof upon the payment of the sum of One Hundred Dollars (\$100.00) and all royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. This Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Clerk and Recorder, Lessee shall record a release as to the land surrendered.

17. **Breach.** When, in the opinion of the Superintendent or Lessor, there has been a material violation of this Lease, the Superintendent or Lessor, shall have the right to notify Lessee in writing of the alleged breach, including all particulars thereof. With the exception of any payment of monies to the Lessor under this Lease or Sections 3.1.C., 3.1.D., 3.3, 3.3.B. and 3.4 of the EDA, Lessee shall have sixty (60) days from receipt of such written notice to cure such alleged breach, or

to diligently commence actions necessary to cure such alleged breach, and shall thereafter diligently pursue the matter until the breach has been corrected. If the alleged breach has not been cured and if appropriate steps have not been initiated to cure the breach, then this Lease shall be subject to cancellation pursuant to the regulations contained in 25 C.F.R. §225.36.

18. **Removal of Buildings, Structures, etc.** Lessee shall be the owner of, and shall have the right to remove from the Leased Premises, within ninety (90) days after expiration or cancellation of this Lease, any and all buildings, structures, casing, material and equipment placed on the surface of the Leased Premises or in the wellbores for the purpose of development and operation hereunder; excepting that all buildings, structures, casing, material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of Lessor, and subject to the approval of the Superintendent, become the property of Lessor subject to reasonable salvage value or other agreed upon compensation. In such event, Lessor assumes the obligation of abandonment of the well and reclamation of the Leased Premises as well as rights-of-way incident and all costs appurtenant thereto.

19. **Drilling and Producing Restriction.** The Secretary may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the environment or natural resources of the Leased Premises or in the best interests of Lessor.

20. **Water Permits.** Lessee may acquire from the Ute Tribe a water permit for each well drilled on the Leased Premises. Water permits shall allow Lessee to use water of the Ute Tribe for the drilling and the completion of wells and for production of Oil and Gas from the Leased Premises, *excluding* such water as may be necessary in any enhanced hydrocarbon recovery system.

21. **Conservation.** In consideration of the rights herein granted, Lessee agrees to comply with any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of Oil and Gas.

22. **Surface Use.** Rights to use, and payment by Lessee for the use of, any portion of the surface owned by the Ute Tribe, or owned by the United States of America in trust for the benefit of the Ute Tribe, in conjunction with its operations for drilling, operation, gas gathering or production of one or more wells drilled pursuant to this Lease, inclusive of access rights to and from such well or wells, shall be in accordance with the EDA.

23. **Easements.** Payment for rights-of-way from the BIA for well sites, well facilities, roads and all other uses relative to development, exploration or production of the Leased Premises, and easements on lands of the Ute Tribe or on lands held in trust by the United States for the Ute Tribe for pipelines to gather or transport Gas, shall be in accordance with the EDA.

24. **Heirs and Successors in Interest.** Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

25. **Conflict of Interest.** No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the BIA

or otherwise, and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

26. **Force Majeure.**

(a) **General Events.** If Lessee is prevented from complying with any of its obligations as imposed herein (except for the payment of monies) by reason of any cause or causes beyond its control, which may include, but are not limited to lack of water, equipment, labor or other material, fire, storm, flood, explosion, or act of God, rebellion, act of terrorism, insurrection or riot, differences with the workmen or material suppliers or labor disputes (including strikes and walkouts), failure to receive timely delivery of supplies, material, or equipment, failure of carriers to transport or to furnish facilities for transportation, or any order of court, or rule or regulation of governmental authority, or lack of federal, Tribal, state or local permits, or extreme weather conditions, while so prevented, Lessee's inability to so comply with this Lease shall not be a breach of any provision of this Lease and performance under this Lease shall be temporarily excused. Any delays caused by the failure of Lessor or its agencies to respond when required pursuant to the provisions of this Lease or the EDA, or delay occasioned by the county, state or federal government or their agencies in granting any permit for the use or occupancy of any portion of the Contract Premises, shall temporarily excuse performance by Lessee under this Lease for the period of such delay and for so long as reasonable efforts are being used to obtain any such necessary approval or response. Any period of time for which performance is temporarily excused hereunder shall be added to the term or the time(s) set forth for performance of this Lease. The events and causes described in this Section 26(a) are events of "Force Majeure." Notwithstanding the foregoing, "Force Majeure" shall not include the inability of Lessee to market production from the Leased Premises.

(b) **Notice and Evidence of Force Majeure.** If an event of *Force Majeure* arises, Lessee shall provide written notice to Lessor and the Superintendent within a reasonable time after the commencement of such event but not more than ten (10) days after the resolution of such event, which shall include written evidence or justification of the conditions or circumstances giving rise to such claim, and the period of time which is to be added to the term or the time(s) set forth for performance of this Lease, or, if applicable, Lessee's drilling commencement obligations. Any claim of *Force Majeure* which is not supported by such written notice shall not be effective under the terms of this Lease.

27. **Preference.** In connection with the performance of work under this Lease, Lessee agrees to:

(a) Actively recruit, train and employ members of the Ute Tribe with the intent of maximizing employment and advancement opportunities its members;

(b) Advertise all specifications for subcontracts in a newspaper of general circulation, the *Ute Bulletin*, or any successor tribal newspaper, with the intent of maximizing the number of such subcontracts awarded to members of the Ute Tribe;

(c) Advertise all requirements for goods and services in a newspaper of general circulation, in the *Ute Bulletin*, or any successor tribal newspaper, with the intent of maximizing the amount of goods and services purchased from members of the Ute Tribe;

(d) Direct all subcontractors engaged in the performance of work under this Lease to comply with the provisions of the preceding paragraph; and

(e) Submit a report, on a form to be provided by the Ute Tribe, detailing its compliance with this section annually.

If Lessee materially breaches this section, Lessee agrees to pay to the Ute Tribe Scholarship Fund \$1,000.00 as liquidated civil damages for each violation.

28. **Bankruptcy.** Should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and twenty (120) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessors shall have, and Lessee hereby gives the Lessors, the right, option and privilege to cancel and terminate this Lease and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this agreement shall immediately cease and terminate and end upon the Lessors so exercising its option in writing approved by the Secretary.

29. **Interpretation and Incorporation.** The following provisions and sections of the EDA are hereby incorporated by reference into this Lease in their entirety:

Section 3.1.F. Conduct of Operations

Section 3.1.H. Drilling Standards

Section 3.3 Throughput Fee

Section 3.3.B. Road Rights-of-Way and Surface Use

Section 3.1.D. Royalties Due Under Agreement Leases

Article VIII Cancellation, Breach and Limited Waiver of Sovereign Immunity

Article XI Assignment

In the event of a conflict between any provisions of this Lease and any provisions of the EDA, the EDA shall govern and control.

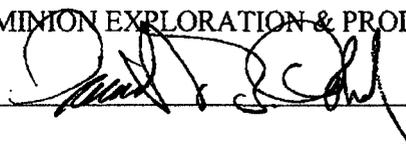
30. **Headings.** All headings used in this Lease are inserted only for convenience and ease of reference, and are not to be considered in the construction or interpretation of any provisions of this Lease.

IN WITNESS WHEREOF, Lessor and Lessee hereby execute and acknowledge five (5) originals of this Lease on the date(s) set forth below.

LESSEE

DOMINION EXPLORATION & PRODUCTION, INC.

Date: _____

By: 

Just RW

Title: David B. Oshel, Attorney-in-Fact

LESSOR

UTE INDIAN TRIBE

Date:

By: 

Chairman

UTE DISTRIBUTION CORPORATION

Date:

By: 

President

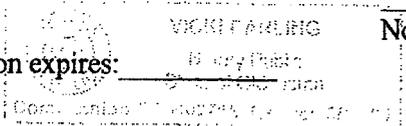
ACKNOWLEDGMENT OF LESSEE

State of ~~Utah~~ Oklahoma)
) ss
County of ~~Salt Lake~~ Oklahoma)

On the 3rd day of January, 2007, personally appeared before me David B. Oshel, who being by me duly sworn did say that 3rd is the Attorney-In-Fact of Dominion Exploration & Production, Inc. that this Lease was signed on behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors, and acknowledged to me that said corporation executed the same.

Vicki Darling

Notary Public



My Commission expires: _____

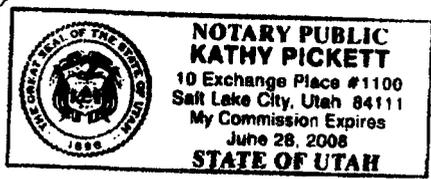
ACKNOWLEDGMENT OF THE UTE INDIAN TRIBE

State of Utah)
) ss.
County of Salt Lake)

On the 22 day of December, 2006, personally appeared before me T Smiley Arrachis, who being by me duly sworn did say that he/~~she~~ is the Vice-Chair of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Lease was signed on behalf of the Ute Tribe by authority of its Constitution and Bylaws and Resolution # 06-216 of the Tribal Business Committee dated OCTOBER 25, 2006, and acknowledged to me that the Ute Tribe executed the same.

Kathy Pickett

Notary Public



My Commission Expires: 6-28-08

ACKNOWLEDGMENT OF THE UTE DISTRIBUTION CORPORATION

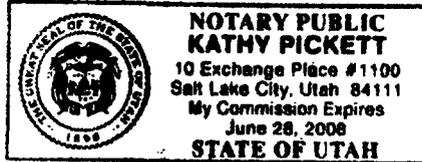
State of Utah)
) ss
County of Salt Lake)

On this 22 day of December, 2006, personally appeared before me Lynn McClure, who being by me duly sworn did say that he/~~she~~ is the (~~Vice~~) President of the Ute Distribution Corporation, and that this Lease was signed on behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 12-21-06, and acknowledged to me that said corporation executed the same.

Kathy Pickett

Notary Public

My Commission expires: 6-28-08



JOINT MANAGEMENT LEASE
Among
THE UTE INDIAN TRIBE,
DOMINION EXPLORATION & PRODUCTION, INC.
and
THE UTE DISTRIBUTION CORPORATION

APPROVAL

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 10-3(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. §4332(s)(c); Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah prepared April, 1982.

DATED AND APPROVED this 23rd day of February, 2007 by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6, Section 2.17 (34 Fed. Reg. 11109), and pursuant to authority delegated to the Assistant Secretary - Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representative by 10 BIAM 11, as amended by Western Regional Release No. 97-1, and any further delegations needed to effectuate the reorganization embodied in DM Releases dated April 21, 2003.

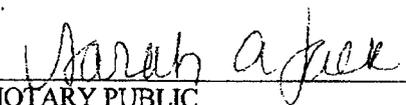


acting
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

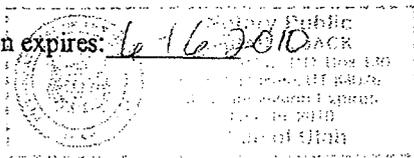
ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
) ss.
COUNTY OF UINTAH)

BEFORE ME, a Notary Public, in and for said county and State, on this 23rd day of February, 2007, personally appeared Lynn A. Hansen whose name is subscribed to the foregoing Exploration and Development Agreement as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.


NOTARY PUBLIC

My Commission expires: 6-16-2010



From: "Don Hamilton" <starpoint@etv.net>
To: "Diana Mason" <dianawhitney@utah.gov>
Date: 4/3/2007 8:06 AM
Subject: Re: FAX

Diana:

It is for the LCU 14-2H which is in exception to the south line of Section 2, also the north line of Section 11. So it is an exception to the uncommitted tract within the LCU unit. The agreement you have verifies that Dominion has all of the leases within 460' of the proposed LCU 14-2H (Section 11) including the uncommitted tract within the LCU unit.

Don

----- Original Message -----

From: "Diana Mason" <dianawhitney@utah.gov>
To: "Star Point" <starpoint@etv.net>
Sent: Tuesday, April 03, 2007 7:36 AM
Subject: FAX

Don,

You faxed over a Ute Tribal lease on 3/29 but which APD is that supposed to go to? I thought it was supposed to go on the LCU 14-2H but this say's it's for Section 11 T. 11S R. 20E with lease number 14-20-H62-5611 and the LCU 14-2H lease number is ML-48771 Section 2 T. 11S R. 20E. Will you verify?

Diana

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No. Unit: LITTLE CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
PHONE NUMBER: (817) 870-2800		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie **(405) 749-1300**
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736892	LCU 5-9H	SWNW	09	110S	200E	UTU-34350			Federal	GW	APD
4304736893	LCU 5-17H	SWNW	17	110S	200E	UTU-76265			Federal	GW	APD
4304736896	LCU 11-9H	NESW	09	110S	200E	UTU-76265			Federal	GW	APD
4304737059	LCU 2-17H	NWNE	17	110S	200E	UTU-76265			Federal	GW	APD
4304737285	LCU 11-17H	NESW	17	110S	200E	UTU-76265			Federal	OW	APD
4304737286	LCU 7-17H	SWNE	17	110S	200E	UTU-76265			Federal	OW	APD
4304737448	LCU 9-8H	NESE	08	110S	200E	UTU-76265			Federal	OW	APD
4304737653	LCU 14-9H	SESW	09	110S	200E	UTU-76265			Federal	GW	APD
4304737997	LCU 9-10H	NESE	10	110S	200E	UTU-44089			Federal	GW	APD
4304738069	LCU 8-35F	SENE	35	100S	200E	U-01470D			Federal	GW	APD
4304738070	LCU 12-35F	NWSW	35	100S	200E	U-01470D			Federal	GW	APD
4304738071	LCU 15-35F	SWSE	35	100S	200E	U-01470D			Federal	GW	APD
4304738072	LCU 16-35F	SESE	35	100S	200E	U-01470D			Federal	GW	APD
4304738073	LCU 1-1H	NENE	01	110S	200E	UTU-76264			Federal	GW	APD
4304738074	LCU 9-9H	NWSE	09	110S	200E	UTU-76265			Federal	GW	APD
4304738093	LCU 9-1H	NESE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738094	LCU 6-1H	SENE	01	110S	200E	UTU-76264			Federal	GW	APD
4304738095	LCU 4-1H	NWNW	01	110S	200E	UTU-76264			Federal	GW	APD
4304738096	LCU 3-1H	NENW	01	110S	200E	UTU-76264			Federal	GW	APD
4304738097	LCU 15-1H	SWSE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738098	LCU 10-1H	NWSE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738183	LCU 6-35F	SENE	35	100S	200E	U-01470C			Federal	GW	APD
4304738184	LCU 8-9H	NWSE	09	110S	200E	UTU-34350			Federal	GW	APD
4304738185	LCU 8-1H	SENE	01	110S	200E	UTU-76264			Federal	GW	APD
4304738296	LCU 3-17H	NENW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738297	LCU 12-17H	NWSW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738298	LCU 13-17H	SWSW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738379	LCU 2-3H	NWNE	03	110S	200E	UTU-44090-A			Federal	GW	NEW
4304738419	LCU 16-10H	SESE	10	110S	200E	UTU-44089			Federal	GW	APD
4304738420	LCU 5-11H	SWNW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738421	LCU 10-11H	NWSE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738422	LCU 13-11H	SWSW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738423	LCU 15-11H	SWSE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738424	LCU 16-11H	SESE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738503	LCU 4-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738504	LCU 5-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738505	LCU 6-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738676	LCU 12-9H	NWSW	09	110S	200E	UTU-76265			Federal	GW	APD
4304738677	LCU 6-9H	SENE	09	110S	200E	UTU-34350			Federal	GW	APD
4304738678	LCU 4-11H	NWNW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738679	LCU 9-12H	NESE	12	110S	200E	UTU-73436			Federal	GW	APD
4304738682	LCU 14-6G	SESW	06	110S	210E	UTU-81728			Federal	GW	APD
4304738683	LCU 13-6G	SWSW	06	110S	210E	UTU-81728			Federal	GW	APD
4304738684	LCU 10-6G	NWSE	06	110S	210E	UTU-81728			Federal	GW	APD
4304738685	LCU 5-6G	SWNW	06	110S	210E	UTU-75700			Federal	GW	APD
4304738686	LCU 4-6G	NWNW	06	110S	210E	UTU-75700			Federal	GW	APD
4304738687	LCU 7-6G	SWNE	06	110S	210E	UTU-075700			Federal	GW	APD
4304738688	LCU 3-6G	NENW	06	110S	210E	UTU-075700			Federal	GW	APD

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304738784	LCU 11-35F	NESW	35	100S	200E	UTU-82703		Federal	GW	APD
4304738788	LCU 6-10H	SENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738789	LCU 13-10H	SWSW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738790	LCU 11-11H	SESW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738791	LCU 3-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738892	LCU 7-10H	SWNE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738893	LCU 1-12H	NENE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738946	LCU 13-1H	NWSW	01	110S	200E	UTU-73436		Federal	GW	APD
4304738947	LCU 16-12H	SESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304739050	LCU 15-4H	SWSE	04	110S	200E	UTU-81430		Federal	GW	APD
4304739158	LCU 15-3H	SWSE	03	110S	200E	UTU-34350		Federal	GW	APD
4304739159	LCU 5-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739160	LCU 4-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739161	LCU 8-8H	SENE	08	110S	200E	UTU-81430		Federal	GW	APD
4304739220	LCU 9-35F	NESE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739221	LCU 7-35F	SWNE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739224	LCU 14-10H	SESW	10	110S	200E	UTU-44089		Federal	GW	APD
4304739225	LCU 3-10H	NENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304736773	LCU 6-16H	SENW	16	110S	200E	ML-48772		State	GW	APD
4304736808	LCU 13-12H	SWSW	12	110S	200E	FEE		Fee	GW	APD
4304736809	LCU 12-16H	NWSW	16	110S	200E	ML-48772		State	GW	APD
4304738027	LCU 1-2H	NENE	02	110S	200E	ML-48771		State	GW	APD
4304738255	LCU 6-2H	SENW	02	110S	200E	ML-48771		State	GW	APD
4304738272	LCU 3-2H	SENW	02	110S	200E	ML-48771		State	GW	APD
4304738343	LCU 14-2H	SESW	02	110S	200E	ML-48771		State	GW	APD
4304738675	LCU 16-2H	NWSW	01	110S	200E	ML-48771		State	GW	APD
4304738680	LCU 10-16H	NWSE	16	110S	200E	ML-48772		State	GW	APD
4304738681	LCU 14-16H	SESW	16	110S	200E	ML-48772		State	GW	APD
4304738785	LCU 5-36F	SWNW	36	100S	200E	ML-47391		State	GW	APD
4304739173	LCU 13-16H	SWSW	16	110S	200E	ML-48772		State	GW	APD
4304739174	LCU 11-16H	NESW	16	110S	200E	ML-48772		State	GW	APD
4304739223	LCU 4-16H	NWNW	16	110S	200E	ML-48772		State	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: LCU 14-2H

Api No: 43-047-38343 Lease Type: STATE

Section 02 Township 11S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 11/19/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/19/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738027	LCU 1-2H		NENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16536	11/12/2007			11/29/07	
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738343	LCU 14-2H		SESW	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16537	11/19/2007			11/29/07	
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738504	LCU 5-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16538	11/8/2007			11/29/07	
Comments: <u>MVRD</u> <u>BAL = SWNW</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)
Holly C. Perkins
 Signature
 Regulatory Compliance Tech 11/27/2007
 Title Date

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NOV 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 14-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738343
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250' FSL & 2051' FWL		10. FIELD AND POOL, OR WLDGAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>SPUD</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 12-1/4" surf hole and drilled to 2195'. Ran 49 joints 9-5/8", 36#, J-55, LT&C casing to 2166' and cemented w/530 sx Premium Cement.

Continuing to drill . . .

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>11/27/2007</u>

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DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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		8. WELL NAME and NUMBER: LCU 14-2H
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304738343	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WLD/CAT: UNDESIGNATED	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250' FSL & 2051' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. would like to make changes to the surface casing per the attached document.

COPY SENT TO OPERATOR
Date: 12-10-2007
Initials: KS

NAME (PLEASE PRINT) <u>Lorri D. Bingham</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE	DATE <u>11/29/2007</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12/4/07
BY: [Signature] (See Instructions on Reverse Side)

**RECEIVED
DEC 03 2007**

DIV. OF OIL, GAS & MINING

(5/2000)

*Surface Csg shall be cemented from setting depth back to surface



John Egelston/FAR/CTOC
11/28/2007 08:35 AM

To Holly Perkins/FAR/CTOC@CTOC
LeAnna Hanhardt/FAR/CTOC@CTOC, Nancy
cc Gibson/FAR/CTOC@CTOC, Brenda
Waller/FAR/CTOC@CTOC, Brent
bcc
Subject LCU 14-2H

Holly,

Yes, the sundry that we should have asked you to file is this one:

The proposed surface casing change is detailed below.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ter
0'-2200'	2200'	36#	J-55	ST&C	2020	3.66	394	8.921	8.765	2.10	3.66	4.97

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.

LEAD:

±362 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

TAIL:

225 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 9.625" surface casing is 956.5 ft3. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

This is what was done with the actual casing depth @2165.8'. The cement volumes are as shown on the wellview report.

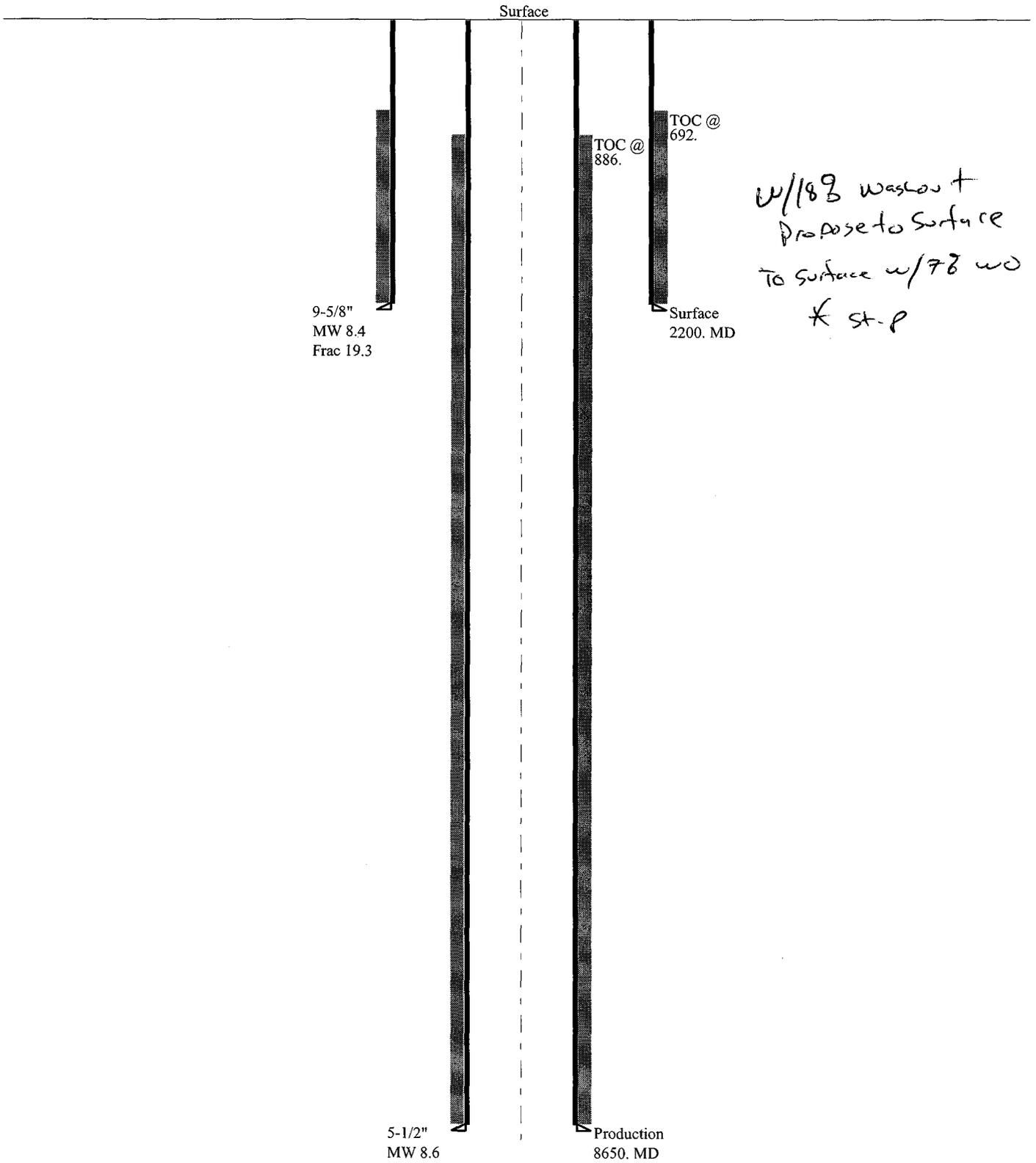
Thank you for catching this!

Take care,

John Egelston
Drilling Engineer
XTO Energy
Ofc: 505.333.3163
Fax: 505.566.7927
Mob: 505.330.6902

2006-09 Dominion LCU 14-2Hamd

Casing Schematic



Well name:	2006-09 Dominion LCU 14-2Hamd		
Operator:	Dominion Exploration and Production		
String type:	Surface	Project ID:	43-047-38343
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,936 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 2,200 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,927 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 106 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 692 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,650 ft
 Next mud weight: 8,600 ppg
 Next setting BHP: 3,864 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 2,200 ft
 Injection pressure: 2,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2200	9.625	36.00	J-55	ST&C	2200	2200	8.796	954.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	960	2020	2.104	2200	3520	1.60	69	394	5.68 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: December 4, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S			COUNTY: UINTAH
			STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 1/15/2008

(This space for State use only)

RECEIVED
JAN 18 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT

Well # 014-2H

Objective: Drill & Complete**First Report:** 11/14/2007**AFE:** 716267

11/14/07 First rpt for AFE #716267 to D&C. MIRU Jackson Const. STD loc on 10/31/07. RDMO Jackson Const 10/09/07. Lined pit w/16 mil lnr 11/09/07. Susp rpts pending further activity.

11/20/07 Std MI equipment. Std stringing out 140' of 4" .188W X 42 steel gas line pipe. Std welding 160' of 4" .188W X 42 steel gas line pipe on ROW. Compl 3-4" welds. SDFN

11/21/07 MI equipment. Std stringing out 563' of 4" .188W X 42 steel gas line pipe. Compl 16-4," 2-2" welds, Std inst 1-4" future. Compl skidding of pipeline for x-ray. SDFN.

11/22/07 Compl stringing out 563' of 4" .188W X 42 steel gas line pipe. Compl inst 1-4" future. Piggged & capped pipeline. Tied in 4" .188W X 42 steel gas line pipe into the 6" ".188W X 42 steel gas main line. Inst 1-2" blow down. Compl 2-2", & 1-4" welds. SDWO X-ray sched for week of 11/26/07.

12/11/07 Compl x-raying of 4" .188W X42 steel bare gas pipeline to loc. SDWO well to be drilled sched for week of 12/17/07.

12/28/07 SDWO well to be drilled sched for week of 12/31/07.

UINTAH

LCU 14-2H

LOCATION : SESW, Sec 2, T11S, R20E

CONTRACTOR: 3

DATE: 11/21/2007

OPERATION: Drill, Set & Cement Surface Casing.

DFS: 1.67 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 256,406.00 CWC: 256,406.00

TIME DIST: (33.50) Drilled 12 1/4" Hole To 2195'.. (1.00) Circulate.. (2.00) TOOH LD Drill Pipe.. (2.00) PU & Run 9 5/8".. (3.50) Cement 9 5/8" Surface Casing. RD move off Location..

DATE: 12/4/2007

OPERATION: Rig Down Rig. Move Rig To HCU 14-2H.

DFS: 14.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 400 CWC: 256,806.00

TIME DIST: (24.00) Rig Down Rig From Badgers Yard. Move Rig To HCU 14-2H. Rigging Down in Badgers Yard they bent two beams in the sub..

DATE: 12/5/2007

OPERATION: Rig Down Rig. Move Rig To HCU 14-2H.

DFS: 15.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 400 CWC: 257,206.00

TIME DIST: (24.00) Rig Down Rig. Move Rig To HCU 14-2H..

DATE: 12/6/2007

OPERATION: Rig Up Rig @ LCU 14-2H

DFS: 16.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 20,400.00 CWC: 277,606.00

TIME DIST: (24.00) Rig Up Rig. Cut Sub Spreaders Out. Pin Derrick together. Set Sub Structure. Rig Up Back Yard..

DATE: 12/7/2007

OPERATION: Rig Up Rig & Rig Repairs.

DFS: 17.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 20,400.00 CWC: 298,006.00

TIME DIST: (20.00) Rig Up Rig. Set Sub. Set Crown On Stands. Rig Up Back Yard. Set Derrick, Dog House, Water Tank & Fuel Tank.. (4.00) Repair Sub Spreader Beams..

DATE: 12/8/2007

OPERATION: Rig Repairs.

DFS: 18.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 2,950.00 CWC: 300,956.00

TIME DIST: (7.00) Rig Repairs. Repair Sub Spreader Beams.. (17.00) Set Draw Works. Rig Up Floor. Raise A-Legs. Set Dog House & Steps. Run electrical wires..

DATE: 12/9/2007

OPERATION: Rig Up Rig & Rig Repairs.

DFS: 19.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 20,500.00 CWC: 321,456.00

TIME DIST: (24.00) Rig Up Rig & Rig Repairs. Plumb Air To Draw Works. Rig Down #2 & #3 Gen. Move Building. Install & Start #1 & #3 Generators. Move Gen. Building Back. Hook Up #1 & #3 Gen. Raise Derrick & Rig Up Floor..

DATE: 12/10/2007

OPERATION: Rig Up Rig & Rig Repairs.

DFS: 20.63 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:
DMC: CMC: DWC: 20,700.00 CWC: 342,156.00
TIME DIST: (24.00) Rig Up Rig & Rig Repairs. Rig Up Bops, High Drill, Rotating Head Floor. Run Elec. Lines. Build New Hand Rails..

DATE: 12/11/2007
OPERATION: Rig Up Rig.
DFS: 21.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 2,590.00 CWC: 344,746.00
TIME DIST: (12.00) Rig Up Rig. Rig Up Bop's, Rig Up Floor, Install Rotating Head, Get Boiler Running, Help Elec. & Welders.. (12.00) Install Kelly Sock Brace, Function Function Bop's, Run Water Lines, Install Manual Choke, Install Hooper Pumps, Install Blower Motors on Gen..

DATE: 12/12/2007
OPERATION: RU ROTARY TOOLS
DFS: 22.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 5,090.00 CWC: 349,836.00
TIME DIST: (5.50) NU BOP & CLOKE MANIFOLD. (6.50) PRESSURE TEST BOP, CHOKE TO 3K, ANN. AND CSG. TO 1.5K. ALL TESTED TO LOW OF 250.. (12.00) CO KELLY HOSE. BUILD AND INSTALL FLOWLINE & GAS BUSTER LINES. REBUILD CAT HEADS..

DATE: 12/13/2007
OPERATION: WORK ON CAT HEAD, WO ROT. TABLE PARTS.
DFS: 23.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 2,250.00 CWC: 352,086.00
TIME DIST: (12.00) BUILD SHAKER TROUGH, FINISH FLOWLINE. (4.00) CHANGE OUT BOILER, REPAIR CATHEAD.. (3.00) PU MM 8 DC.. (5.00) REPAIR CATHEAD.

DATE: 12/14/2007
OPERATION: RU ROTARY TOOLS.
DFS: 24.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 7,250.00 CWC: 359,336.00
TIME DIST: (12.00) REMOVE AND SHIP CATHEADS. TROUBLE SHOOT AIR AND ELECTRIC PROBLEMS.. (12.00) START FLARE LINES, TIE IN HOPPER AND PIT PUMPS. REPAIR DOWN HEATERS..

DATE: 12/15/2007
OPERATION: WORK ON CATHEADS
DFS: 25.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 3,715.00 CWC: 363,051.00
TIME DIST: (12.00) FINISH TIE IN OF CENTRIFICAL PUMPS AND TEST, LOAD TEST MUD PUMPS, FIINISH TIE IN OF CHOKE MANIFOLD AND FLARE LINES. (12.00) FINISH TIE IN OF FLARE LINES AND CHOKE MANIFOLD. WORK ON CAT HEADS UNABLE TO REMOVE AND REPAIR..

DATE: 12/16/2007
OPERATION: WORK ON CATHEADS
DFS: 26.63 Footage Made: Measured Depth:
MW: 8.4 VISC: 26
WOB: RPM:
DMC: 1,670.00 CMC: 1,670.00 DWC: 3,720.00 CWC: 366,771.00
TIME DIST: (14.00) REPAIR TUGGERS, TARP CHOKE HOUSE, REPAIR HEATERS IN HOPPER HOUSE, WO CATHEAD PARTS BEING AIR FREIGHTED IN.. (10.00) REPAIR CATHEADS, FILL DAY TANK TO GET HYDROMATIC FUNCTIONING. FOUND HOLE IN DAY TANK AND DRAIN. WAIT ON WELDER, CATHEADS NOT WORKING, REMOVE CATHEAD..

DATE: 12/17/2007
OPERATION: REPAIR CAT HEADS
DFS: 27.63 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: 1,670.00 CMC: 1,670.00 DWC: 2,050.00 CWC: 368,821.00

TIME DIST: (12.00) MACHINE PAD RINGS AND PARTS FOR CAT HEADS. CHANGE OUT HEATERS IN HOPPER HOUSE AND RIG FLOOR. REPAIR HOLE IN DAY TANK.. (12.00) INSTALL CAT HEADS AND SHIM SPRINGS. FUNCTION TEST CAT HEADS. PULLING OK. ATTEMPT TO TIH AND FOUND CAT HEADS JERKING CONTINUOUSLY. WO ON NEW PADS FROM DENVER..

DATE: 12/18/2007
OPERATION: PU BHA & TIH.

DFS:	28.63	Footage Made:		Measured Depth:	
MW:		VISC:			
WOB:		RPM:			
DMC:		CMC:	1,670.00	DWC:	157,252.00
				CWC:	526,073.00

TIME DIST: (16.00) Wait on Cat Head Parts. Replace couplings on Generators. Get Water Circulating.. (2.00) Make up Clutches and Install. (3.00) Shim Cat Heads and Install.. (3.00) PU BHA & TIH to 351'

DATE: 12/19/2007
OPERATION: Wait for new Swivel.

DFS:	29.63	Footage Made:		Measured Depth:	
MW:		VISC:			
WOB:		RPM:			
DMC:		CMC:	1,670.00	DWC:	47,950.00
				CWC:	574,023.00

TIME DIST: (2.50) TOOH. Paper Work In Pason Was Wrong.. (2.50) PU BHA. Make, Break & Make Up All New Drill Collars & Drill Pipe.. (0.50) Replace Main Breaker In Light Plant.. (2.00) PU BHA: Make, Break & Make Up All New Drill Collars & Drill Pipe.. (3.50) Calibrate Pason Equipment.. (5.00) PU BHA. Make, Break & Make Up All New Drill Collars & Drill Pipe.. (1.50) PU Kelly. Torq Kelly. Check Oil in Swivel. TOOH TO 2107.93'.. (0.50) Test Mud Pumps & Swivel.. (6.00) Work On Swivel. Break Off Swivel. Wait On New Swivel..

DATE: 12/20/2007
OPERATION: Wait for Mechanic

DFS:	30.63	Footage Made:		Measured Depth:	
MW:	8.4	VISC:	26		
WOB:		RPM:			
DMC:	5,485.00	CMC:	7,155.00	DWC:	9,424.00
				CWC:	583,447.00

TIME DIST: (1.00) Wait on swivel.. (6.50) Make up new swivel. Repair suction valve on pits (Leaking Bad). Bushing hole on rotary table is to small for rotating head rubber to go through. Put load on all three generator motors. Motors wouldn't load up. Motors got hot shut down called for a mechanic. Could only get 94 SPM with both pumps running and 30 RPM on rotary table. Waiting for a mechanic. LD 2 Jts DP.. (16.50) Wait on Mechanic..

DATE: 12/21/2007
OPERATION: Rig Repairs & Drl F/ 2058' to 2983' KB.

DFS:	31.63	Footage Made:	925	Measured Depth:	2,983
MW:	8.4	VISC:	26		
WOB:	15	RPM:	63		
DMC:		CMC:	7,155.00	DWC:	28,255.00
				CWC:	611,702.00

TIME DIST: (5.00) Wait on Mechanic.. (2.50) Repair Generator Motors.. (3.50) TIH to 2058'. Drill Cement & Float equipment F/ 2058' to 2234' KB.. (0.50) Deviation Survey @ 2154' KB 3.1 Degrees.. (9.50) Drl 561' @ 59.05 ft/hr. Insturment Air Freezing Up. Needs A Air Dryer.. (0.50) Service Rig.. (2.50) Drl 188' @ 75.2 ft/hr. Insturment Air Freezing Up. Needs A Air Dryer..

DATE: 12/22/2007
OPERATION: Drl f/ 2983' to 3795'. Wait on Bushings.

DFS:	32.63	Footage Made:	812	Measured Depth:	3,795
MW:	8.4	VISC:	26		
WOB:	15	RPM:	63		
DMC:	8,549.00	CMC:	15,704.00	DWC:	44,000.00
				CWC:	655,702.00

TIME DIST: (4.50) Drl 282' @ 62.67 ft/hr.. (0.50) Service Rig.. (0.50) Deviation survey @ 3185' 3 Degrees.. (11.00) Drl 530' @ 48.19 ft/hr.. (7.50) Circulate. Wait on bushing. Shut down due to high gas (2500 Units) coming over rotating head. Due to bushing to small to put rotating head through bushings..

DATE: 12/23/2007
OPERATION: Rig Repairs. Drilled f/ 3795' to 4451'. Drl 656'

DFS:	33.63	Footage Made:	656	Measured Depth:	4,451
MW:	8.5	VISC:	26		
WOB:	15	RPM:	63		

TIME DIST: (24.00) CIRC. AND COND. HOLE, WO ELECTRICIAN AND MECHANIC. GENERATORS NOT PUTTING OUT FULL POWER..

DATE: 12/31/2007

OPERATION: WO ELECT. & MECH.

DFS: 41.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.4 VISC: 33
WOB: RPM:
DMC: CMC: 23,800.00 DWC: 14,955.00 CWC: 957,533.08

TIME DIST: (24.00) RIG NOT ABLE TO HOIST PIPE, WO ELECTRICIAN AND MECHANIC..

DATE: 1/1/2008

OPERATION: REPAIR GENERATORS

DFS: 42.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.4 VISC: 34
WOB: RPM:
DMC: CMC: 23,800.00 DWC: 10,130.00 CWC: 967,663.08

TIME DIST: (6.00) WO MECHANIC AND ELECTRICIAN. (11.00) WO ELECTRICIAN, MECHANICS WORK ON GENERATOR ENGINES. (7.00) WORK ON ENGINES AND GENERATORS.

DATE: 1/2/2008

OPERATION: REPAIR GENERATORS

DFS: 43.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.4 VISC: 37
WOB: RPM:
DMC: CMC: 56,860.00 DWC: 10,130.00 CWC: 977,793.08

TIME DIST: (12.00) WO MECHANICS AND ELECTRICIANS. (12.00) WO MECHANICS AND ELECTRICIANS.

DATE: 1/3/2008

OPERATION: Repair Generators & Engines.

DFS: 44.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.3 VISC: 40
WOB: RPM:
DMC: CMC: 58,736.00 DWC: 27,519.00 CWC: 1,005,312.08

TIME DIST: (24.00) Repair Engines & wait for Electrician..

DATE: 1/4/2008

OPERATION: REPAIR GENERATORS AND ENGINES

DFS: 45.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.5 VISC: 37
WOB: RPM:
DMC: CMC: 58,736.00 DWC: 28,634.00 CWC: 1,033,946.08

TIME DIST: (12.00) MECHANICS WORKED ON 3 ENGINES, HAVE 2 WORKING PROPERLY.. (12.00) WO SPECIALIZED ELECTRICIAN..

DATE: 1/5/2008

OPERATION: TROUBLE SHOOT ELECTRICAL PROBLEMS

DFS: 46.63 Footage Made: 0 Measured Depth: 8,043
MW: 9.5 VISC: 38
WOB: RPM:
DMC: CMC: 58,736.00 DWC: 8,967.00 CWC: 1,042,913.08

TIME DIST: (8.00) TROUBLE SHOOT ELECTRICAL PROBLEMS.. (1.00) MIX AND PUMP PILL.. (5.50) POOH LAYING DOWN MM.. (3.00) TIH W/ KILL STRING TO 2042'.. (6.50) TROUBLE SHOOT ELECTRICAL PROBLEMS..

DATE: 1/6/2008

OPERATION: DRILLING

DFS: 47.63 Footage Made: 309 Measured Depth: 8,352
MW: 9.5 VISC: 38
WOB: 25 RPM: 45
DMC: CMC: 58,736.00 DWC: 43,567.00 CWC: 1,086,480.08

TIME DIST: (10.00) TROUBLE SHOOT ELECTRICAL PROBLEMS.. (4.00) TIH. (0.50) WASH AND REAM F 7933-8043'.. (9.00) DRILD 8043-8352' (309' @ 34.3 FPH).

DATE: 1/7/2008

OPERATION: DRILLING

DFS: 48.63 Footage Made: 303 Measured Depth: 8,655
MW: 9.6 VISC: 39
WOB: 25 RPM: 45
DMC: CMC: 58,736.00 DWC: 29,376.00 CWC: 1,115,856.08

TIME DIST: (5.50) DRLD 8352'-8476' (124' @ 22.5 FPH). (0.50) RIG SERVICE. (18.00) DRLD 8476'-8655' (179' @ 9.9 FPH).

DATE: 1/8/2008

OPERATION: Running Open Hole Logs

DFS: 49.63 Footage Made: 45 Measured Depth: 8,700

MW: 9.7 VISC: 38

WOB: 30 RPM: 45

DMC: CMC: 58,736.00 DWC: 60,508.00 CWC: 1,176,364.08

TIME DIST: (4.50) Rig Repairs. Repair #3 motor.. (8.00) Drlid 45' @ 5.63 ft/hr.. (1.50) Circulate & Pump Pill.. (5.50) TOOH for Open Hole Logs.. (4.50) Run Open Hole Logs..

DATE: 1/9/2008

OPERATION: Running 5.500" Casing.

DFS: 50.63 Footage Made: 0 Measured Depth: 8,700

MW: 9.7 VISC: 36

WOB: RPM:

DMC: CMC: 58,736.00 DWC: 65,466.00 CWC: 1,241,830.08

TIME DIST: (5.50) Run Open Hole Logs.. (4.00) TIH.. (0.50) Service Rig.. (3.00) TIH to 8700' kb.. (1.50) Circulate & Pump Pill.. (7.50) TOOH LD Pipe.. (0.50) Pull Wear Bushing.. (1.50) PU & Run 5.500" Casing..

DATE: 1/10/2008

OPERATION: Rig Down Rig For Rig Move.

DFS: 51.63 Footage Made: 0 Measured Depth: 8,700

MW: VISC:

WOB: RPM:

DMC: CMC: 58,736.00 DWC: 210,671.00 CWC: 1,452,501.08

TIME DIST: (6.50) PU & Run 5.500" Casing To 8688.48'.. (1.50) Circulate.. (3.00) Cement 5.500" Casing.. (1.00) Clean Pits. Rig Released @ 0600 p.m. (1800 HRS) 1/9/2008.. (12.00) Rig Down Rig..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 14-02H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738343
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250' FSL & 2051' FWL		10. FIELD AND POOL, OR WLDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>2/5/2008</u>

(This space for State use only)

RECEIVED
FEB 08 2008
DIV. OF OIL, GAS & MINING

UINTAH

LCU 14-2H

LOCATION : SESW, Sec 2, T11S, R20E
CONTRACTOR: , 3

DATE: 1/1/2008

OPERATION: REPAIR GENERATORS

DFS: 42.63 Footage Made: 0 Measured Depth: 8,043

MW: 9.4 VISC: 34

WOB: RPM:

DMC: CMC: 23,800.00 DWC: 10,130.00 CWC: 967,663.08

TIME DIST: (6.00) WO MECHANIC AND ELECTRICIAN. (11.00) WO ELECTRICIAN, MECHANICS WORK ON GENERATOR ENGINES.
(7.00) WORK ON ENGINES AND GENERATORS.

DATE: 1/2/2008

OPERATION: REPAIR GENERATORS

DFS: 43.63 Footage Made: 0 Measured Depth: 8,043

MW: 9.4 VISC: 37

WOB: RPM:

DMC: 33,060.00 CMC: 56,860.00 DWC: 10,130.00 CWC: 977,793.08

TIME DIST: (12.00) WO MECHANICS AND ELECTRICIANS. (12.00) WO MECHANICS AND ELECTRICIANS.

DATE: 1/3/2008

OPERATION: Repair Generators & Engines.

DFS: 44.63 Footage Made: 0 Measured Depth: 8,043

MW: 9.3 VISC: 40

WOB: RPM:

DMC: 1,876.00 CMC: 58,736.00 DWC: 27,519.00 CWC: 1,005,312.08

TIME DIST: (24.00) Repair Engines & wait for Electrician..

DATE: 1/4/2008

OPERATION: REPAIR GENERATORS AND ENGINES

DFS: 45.63 Footage Made: 0 Measured Depth: 8,043

MW: 9.5 VISC: 37

WOB: RPM:

DMC: CMC: 58,736.00 DWC: 28,634.00 CWC: 1,033,946.08

TIME DIST: (12.00) MECHANICS WORKED ON 3 ENGINES, HAVE 2 WORKING PROPERLY.. (12.00) WO SPECIALIZED ELECTRICIAN..

DATE: 1/5/2008

OPERATION: TROUBLE SHOOT ELECTRICAL PROBLEMS

DFS: 46.63 Footage Made: 0 Measured Depth: 8,043

MW: 9.5 VISC: 38

WOB: RPM:

DMC: CMC: 58,736.00 DWC: 8,967.00 CWC: 1,042,913.08

TIME DIST: (8.00) TROUBLE SHOOT ELECTRICAL PROBLEMS.. (1.00) MIX AND PUMP PILL.. (5.50) POOH LAYING DOWN MM..
(3.00) TIH W/ KILL STRING TO 2042'.. (6.50) TROUBLE SHOOT ELECTRICAL PROBLEMS..

DATE: 1/6/2008

OPERATION: DRILLING

DFS: 47.63 Footage Made: 309 Measured Depth: 8,352

MW: 9.5 VISC: 38

WOB: 25 RPM: 45

DMC: CMC: 58,736.00 DWC: 43,567.00 CWC: 1,086,480.08

TIME DIST: (10.00) TROUBLE SHOOT ELECTRICAL PROBLEMS.. (4.00) TIH. (0.50) WASH AND REAM F 7933-8043'.. (9.00) DRLD
8043-8352' (309' @ 34.3 FPH).

DATE: 1/7/2008

OPERATION: DRILLING

DFS: 48.63 Footage Made: 303 Measured Depth: 8,655

MW: 9.6 VISC: 39

WOB: 25 RPM: 45

DMC: CMC: 58,736.00 DWC: 29,376.00 CWC: 1,115,856.08

TIME DIST: (5.50) DRLD 8352'-8476' (124' @ 22.5 FPH). (0.50) RIG SERVICE. (18.00) DRLD 8476'-8655' (179' @ 9.9 FPH).

DATE: 1/8/2008

OPERATION: Running Open Hole Logs

DFS: 49.63 Footage Made: 45 Measured Depth: 8,700

MW: 9.7 VISC: 38

WOB: 30 RPM: 45

DMC: **CMC:** 58,736.00 **DWC:** 60,508.00 **CWC:** 1,176,364.08
TIME DIST: (4.50) Rig Repairs. Repair #3 motor.. (8.00) Drl'd 45' @ 5.63 ft/hr.. (1.50) Circulate & Pump Pill.. (5.50) TOO H for Open Hole Logs.. (4.50) Run Open Hole Logs..

DATE: 1/9/2008

OPERATION: Running 5.500" Casing.

DFS: 50.63 **Footage Made:** 0 **Measured Depth:** 8,700

MW: 9.7 **VISC:** 36

WOB: **RPM:**

DMC: **CMC:** 58,736.00 **DWC:** 65,466.00 **CWC:** 1,241,830.08

TIME DIST: (5.50) Run Open Hole Logs.. (4.00) TIH.. (0.50) Service Rig.. (3.00) TIH to 8700' kb.. (1.50) Circulate & Pump Pill.. (7.50) TOO H LD Pipe.. (0.50) Pull Wear Bushing.. (1.50) PU & Run 5.500" Casing..

DATE: 1/10/2008

OPERATION: Rig Down Rig For Rig Move.

DFS: 51.63 **Footage Made:** 0 **Measured Depth:** 8,700

MW: **VISC:**

WOB: **RPM:**

DMC: **CMC:** 58,736.00 **DWC:** 210,671.00 **CWC:** 1,452,501.08

TIME DIST: (6.50) PU & Run 5.500" Casing To 8688.48'.. (1.50) Circulate.. (3.00) Cement 5.500" Casing.. (1.00) Clean Pits. Rig Released @ 0600 p.m. (1800 HRS) 1/9/2008.. (12.00) Rig Down Rig..

Farmington Well Workover Report

LITTLE CANYON UNIT

Well # 014-02H

Objective: Drill & Complete**First Report:** 11/14/2007**AFE:** 716267**1/10/08** Wellview has drlg detail & accumulated cost.**1/25/08** SDWO crew sched for week of 02/11/08.

1/28/08 9/28/07 Rpt for AFE# 716267. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Natco O tk (8j45901-5) w/500K htr & 12' x 15' Natco wtr tk (SN8j49001-5) w/500k htr. Set 3 phase Cimarron sep/dehy combo unit w/pre htr w/ 250k heater & 20" X 9' sep (SN 1455) & 16" x 16' absorber tower (SN 1467) & dehy w/250k htr (SN 0701-801). Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/ combo unit to sales mtr. Run 1/2" steel tbg for heat trace to tk & WH. Inst tk containment ring 44" x 52' x 16 gauge carlsbad tan. Insulate & tin flw ln & tk ln. Susp rept pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

8. WELL NAME and NUMBER:
LCU 14-2H

9. API NUMBER:
4304738343

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **250' FSL & 2051' FWL** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 11S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON** TITLE **OFFICE CLERK**
SIGNATURE *Dolena Johnson* DATE **3/1/2008**

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MAR 05 2008

Farmington Well Workover Report

LITTLE CANYON UNIT

Well # 014-02H

Objective: Drill & Complete**First Report:** 11/14/2007**AFE:** 716267

2/26/08 MI equip. Compl inst of 3" blk vlv & 2" blk vlv. Compl welding 52' of 4" .188 X42 steel gas line. Compl tie-in of 3" mtr run to 4" sales line. Compl 6-4" welds, 3-3" welds & 3-2" welds. Compl inst of gas pipeline anchor. SDFN.

2/27/08 Compl cementing & backfilling gas anchor. Compl inst of 1-2" blow down. Compl 2-2" welds. SDFN.

2/28/08 SDWO PT sched for 2/29/08.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: LCU 14-02H
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738343
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250' FSL & 2051' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 4/3/2008

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APR 04 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 014-02H	
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Objective: Drill & Complete

First Report: 11/14/2007

AFE: 716267

3/1/08 Compl PT of 4" .188 W X 42 steel gas line for 8 hrs @ 850 psig. PT good. FR for Drill & complete.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LCU 14-02H	9. API NUMBER: 4304738343
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250' FSL & 2051' FWL COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/18/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. 1st Delivered this well to Questar Gas Management through the Waynes CK CDP @ 4:00 p.m. on Friday, 04/18/2008. IFR of 1,100 MCFPD.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/21/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME LITTLE CANYON UNIT	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 14-2H	
2. NAME OF OPERATOR: XTO Energy Inc.		9. API NUMBER: 4304738343	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WLD CAT NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 250' FSL & 2051' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 11S 20E S	
		12. COUNTY UINTAH	13. STATE UTAH

14. DATE SPUDDED: 11/19/2007	15. DATE T.D. REACHED: 1/7/2008	16. DATE COMPLETED: 4/18/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5004' GL
18. TOTAL DEPTH: MD 8,700 TVD	19. PLUG BACK T.D.: MD 8,641 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) open hole logs,			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J55	36	0	2,166		G 350	0	SURF	0
7 7/8	5 1/2 N80	17#	0	8,689		Prm PI 1,181	0	SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MVRD	5,566	8,634			5,566 8,634	0.35"	333	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5566' - 8634'	Pumped 184 bbls 15% HCl. Frac'd w/220,051 gals 2% KCl water carrying 231,939# 20/40 Jordan sand & 232,918# 20/40 Super LC sand.

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
--	------------------

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/18/2008		TEST DATE: 4/20/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 565	WATER – BBL: 43	PROD. METHOD: FLOWING
CHOKE SIZE: 30/64	TBG. PRESS. 0	CSG. PRESS. 175	API GRAVITY	BTU – GAS 1,079	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 565	WATER – BBL: 43	INTERVAL STATUS: PRODUCING	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

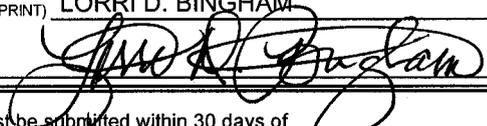
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	440
				MAHOGENY	1,200
				WASATCH TONGUE	3,177
				UTELAND LIMESTONE	3,510
				WASATCH	3,655
				CHAPITA WELLS	4,568
				UTELAND BUTTE	5,610
				MESAVERDE	6,388

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE  DATE 4/22/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Little Canyon Unit (81878X)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
LCU 14-2H

9. API NUMBER:
4304738343

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO Energy, Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-4521

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **250' FSL & 2051' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 11S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Interim reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Reclaim reserve pit & reseed as per APD on 5/1/08, by Jackson Construction

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AUG 01 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham TITLE Construction Coordinator
SIGNATURE  DATE 7/29/2008

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 14-2H
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047383430000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: HILL CREEK
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0250 FSL 2051 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 11.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

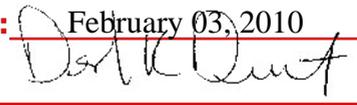
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pump with the intent of increasing production. Please see the attached procedure.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 03, 2010

By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 2/1/2010

**LCU 14-2H PWOP
 Sec 2, T 11S, R 20 E
 Uintah County, Utah
 API- 43-047-38343
 XTO # 165611**

AFE # 907584

Put well on pump

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 2166' Cmt to surface
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 8688' Calc cmt top @ 860'
Tbg: 2-3/8" J-55 EUE tubing w/ SN @ 8310'
Perfs: **WA:** 5566' -74'
MV: 6779-6802', 7067' 76', 7215' -18', 7224' -27', 7280' -83', 7554' 57',
 7802' -05', 7823' -28', 7843' -46', 8128' -43', 8156' -8161', 8223' -28', 8236' -
 70', 8402' -04', 8479' -83', 8493' -97', 8505' -09', 8604' -10',
 8628' -34'

Note: Drilled shoe joint to 8666' before frac. No BRS in hole

PWOP Procedure

- 1) MI and set a Lufkin RM 320-256-120 pumping unit (min ECB 16,200 #) with a C-96 engine. Install 8" sheave on engine to run 475 RPM at 3 SPM. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO + 1-3BS	6" from end of crank
Left Lead	3CRO + 1-3BS	6" from end of crank
Right Lag	3CRO + 1-3BS	6" from end of crank
Right Lead	3CRO + 1-3BS	6" from end of crank

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out. Note presence of scale deposits or corrosion. PU 4 3/4" bit & scraper, TIH and drill out to 8680'. POH, LD 2 3/8" J-55 tubing.

- 3) RIH with production string as follows:

- 2 3/8" x 5 1/2" TEC tubing anchor
- 2 3/8" x 6' EUE tubing sub
- 2 3/8" x 4' EUE perforated tubing sub
- 2 3/8" x 1.78" S/N
- 2 3/8" 4.7# EUE L-80 tubing to surface

Load tubing with 2% KCL, then pump 20 BBL chemical pill containing scale inhibitor and biocide down annulus. Flush down annulus with 200 BBL KCL using rig pump. Let treatment soak overnight.

- 4) Land tubing with TAC @ $\pm 8660'$, then ND BOP and NU wellhead. Swab tubing until returns are clean and able to be pumped.
- 5) RIH w/ pump and rod string as follows:
 - 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' dip tube
 - 3/4" x 4' rod sub
 - 3/4" - 21,000 lb HF shear tool
 - 10- 1 1/4" API K Sinker Rods
 - 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - 276 - 3/4" Norris 96 Rods w/ "T" couplings
 - 3/4" - Norris 96 rod pony rods as necessary to space out
 - 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 7) Start well pumping at 3 SPM and 120" SL. Run dyno and shoot fluid level ± 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 14-2H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047383430000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0250 FSL 2051 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/22/2010	

EXECUTIVE SUMMARY REPORT

2/1/2010 - 3/22/2010
Report run on 3/22/2010 at 12:54 PM

Little Canyon Unit 14-02H

Section 02-11S-20E, Uintah, Utah, Roosevelt

- 2/9/2010 First rpt to PWOP. MIRU Temples WS rig #2 and equip. Bd well. ND WH, NU BOP. LD tbg hgr. TOH & LD 252 jts of 2-3/8", 4.7#, J-55, 8rd tbg. SWI & SDFN.
- 2/10/2010 ===== Little Canyon Unit 14-02H =====
PBSD @ 8,662'. WA/MV perfs fr/5,566' - 8,634'. Bd well. PU & TIH w/4-3/4'' rock tooth bit, SN & 254 jts new 2-3/8", 4.7#, L-80 tbg. Tgd @ 8,351'. TOH w/88 jts tbg, EOT @ 5,471'. SWI & SDFN.
- 2/11/2010 ===== Little Canyon Unit 14-02H =====
Bd well, and contrl tbg w/10 bbls of trtd 2% KCL wtr. TIH w/88 jts 2-3/8" tbg. Tgd @ 8,351'. MIRU AFU. RU pwr swivel, and estab circ w/AFU. CO sc w/bit & scr fr/8,351' to 8,460'. Circ cln & contd TIH, tgd fill @ 8,654', CO 8' of fill to PBSD @ 8,662'. Circ well cln for 2 hrs. TOH w/262 jts tbg & SN, LD 5-1/2" scr & 4-3/4'' rock tooth bit. Ppd 96 bbl 2% KCL trtd wtr w/AFU. SWI & SDFN.
- 2/12/2010 ===== Little Canyon Unit 14-02H =====
Bd well. TIH w/Weatherford 5-1/2" TS RBP, HD pkr and 262 jts 2-3/8" tbg to 8,644'. TOH w/96 jts tbg, EOT @ 5,487'. SWI & SDFWE.
- 2/15/2010 ===== Little Canyon Unit 14-02H =====
Bd well. KW w/20 bbls 2% KCl wtr. TIH w/97 jts 2-3/8" tbg. Set Weatherford 5-1/2" TS RBP @ 8,655' & 5-1/2" Weatherford HD pkr @ 8,457'. MIRU Frac-Tech ac crew. PT surf equip to 4,500 psig. Proceed w/7 stage ac trtmnt as follows: Stage #1, A. MV perfs fr/8,479' - 8,634' w/600 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhib. Flshd w/36 bbls 2% KCL wtr. Max trtg press 3,000 psig @ .8 BPM. ISIP 2,870, 5" SIP 995 psig. Bd well. Rlsd pkr. TIH w/6 jts 2-3/8" tbg. Latch onto RBP. Wrkd to rls RBP 1-1/2 hrs w/o success. TOH w/263 jts 2-3/8" tbg. LD pkr. TIH w/retr tl, bmpr sub, hyd jars & 263 jts 2-3/8" tbg. Circ onto RBP w/20 bbls 2% KCl wtr. Latch onto RBP. Bump dwn & set jar off several times w/15K over strg wt. Rlsd RBP. TOH w/25 jts 2-3/8" tbg. EOT @ 7,830'. SWI & SDFN.
- 2/16/2010 ===== Little Canyon Unit 14-02H =====
Bd well. KW w/20 bbls 2% kcl wtr. Cont TOH w/237 jts 2-3/8" tbg. LD Fishing BHA & RBP fish (Had sml amount of sd & grit in in upper slips, no other marks or indic of a probs w/RBP. TIH w/New Weatherford 5-1/2" TS RBP & 5-1/2" Weatherford HD pkr. RU ac crew. Stage #2. Set tls & Isol MV perfs fr/8,327' - 8,404'. Trtd perfs w/275 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/35 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig, max rate 5.5 BPM avg rate 0.4 BPM. ISIP 2,800 psig, 5" SIP 1,941 psig. Stage #3. Move tls. Isol MV perfs fr/8,128' - 8,242'. Trtd perfs w/550 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/34 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig Max rate 5.5 BPM avg rate 2 BPM. ISIP 2,700 psig, 5" SIP 2,280 psig. Stage #4. Move tls. Isol MV perfs fr/7,802' - 7,846'. Trtd perfs w/275 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 1.4 BPM. ISIP 2,800 psig, 5" SIP 1,100 psig. Stage #5. Move tls. Isol WA perfs fr/7,215' - 7,557'. Trtd perfs w/300 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/31 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig Max rate 5.4 BPM avg rate 4.4 BPM. ISIP 1,800 psig, 5" SIP 462 psig. Stage #6. Trtd perfs w/60 bbl 2% KCl wtr chem pill containing 165 gal Nalco sc inhibitor, 5 gal Nalco biocide, & 5 gal/1,000 MA-844, 25 bbl 2% kcl spacer, 800 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/29 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 3.5 BPM. ISIP 2,550 psig, 5" SIP 2,200 psig.

EXECUTIVE SUMMARY REPORT

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Stage #7. Move tls. Isol WA perfs fr/5,566' - 5,574'. Trtd perfs w/200 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/24 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 4.1 BPM to BD 12 bbls into flsh, 4.8 BPM after BD. ISIP 1,700 psig, 5" SIP 139 psig. Rlsd pkr. SWI. SDFN.

- 2/17/2010 Little Canyon Unit 14-02H
TIH w/2 jts 2-3/8" tbg. Latched onto & rlsd RBP. TOH w/170 jts 2-3/8" tbg. LD pkr & RBP. TIH w/2-3/8" mule shoe col, 5-1/2" x 2-3/8" TechTac SH TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perf sub, 2-3/8" SN & 262 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. ND BOP. Set TAC @ 8,644'. Ld tbg in 12 K tens w/donut tbg hgr, SN @ 8,633'. EOT @ 8,647'. PBSD @ 8,662', Perfs fr/5,566' - 8,634'. SWI. SDFN.
- 2/18/2010 Little Canyon Unit 14-02H
RU & RIH w/swb tls. BFL @ 2,000' FS. S. 0 BO, 138 BLW, 29 runs, 9 hrs. FFL @ 2,800' FS, SICP 200 psig. Fld smpls of ac wtr w/tr soft brn sediment, ph 4. RD swb tls. SWI. SDFN.
- 2/19/2010 Little Canyon Unit 14-02H
RU & RIH w/swb tls. BFL @ 2,600' FS. S. 0 BO, 107 BLW, 27 runs, 8 hrs. FFL @ 3,000' FS, SICP 1,150 psig. Cln ac wtr w/no solids, ph 6. RD swb tls. Cut off 200' of swb line, pour new rope socket. SWI. SDFWE.
- 2/22/2010 Little Canyon Unit 14-02H
PU & loaded 2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #256) w/1-1/4" x 8' dip tube, btm 1' perf. TIH w/pmp BHA, shear tl pinned to 21K, 4' x 3/4" rod sub, ST, 10 - 1-1/4" sbs, 60 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 273 3/4" Norris 96 skr d w/T cplgs, 2 - 3/4" rod subs (8' & 8') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 500 psig w/12 bbls trtd 2% KCL wtr, and 30 gal diesel for 10". Gd tst. Rlsd press. LS pmp w/rig to 1,500 psig. Gd PA. Rlsd press. Clamp off rods. SWI. RDMO TWS rig #2. Unable to RWTP. PU not in place. Suspend rpts, turn well over to facilities.
- 3/19/2010 Little Canyon Unit 14-02H
The Little Canyon Unit 14-2H PWOP. Stroke Length 120. 3 SPM. This well is on Route #210. XTO allocation Meter # RS 0898 RS. RTU Group 10. Address 192. Waynes Check CDP Meter #RS1264CT. RWTP @ 6:30 p.m., 3/19/10.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 14-2H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047383430000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0250 FSL 2051 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/22/2010	

EXECUTIVE SUMMARY REPORT

2/1/2010 - 3/22/2010
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Little Canyon Unit 14-02H

Section 02-11S-20E, Uintah, Utah, Roosevelt

- 2/9/2010 First rpt to PWOP. MIRU Temples WS rig #2 and equip. Bd well. ND WH, NU BOP. LD tbg hgr. TOH & LD 252 jts of 2-3/8", 4.7#, J-55, 8rd tbg. SWI & SDFN.
- 2/10/2010 ===== Little Canyon Unit 14-02H =====
PBSD @ 8,662'. WA/MV perfs fr/5,566' - 8,634'. Bd well. PU & TIH w/4-3/4'' rock tooth bit, SN & 254 jts new 2-3/8", 4.7#, L-80 tbg. Tgd @ 8,351'. TOH w/88 jts tbg, EOT @ 5,471'. SWI & SDFN.
- 2/11/2010 ===== Little Canyon Unit 14-02H =====
Bd well, and contrl tbg w/10 bbls of trtd 2% KCL wtr. TIH w/88 jts 2-3/8" tbg. Tgd @ 8,351'. MIRU AFU. RU pwr swivel, and estab circ w/AFU. CO sc w/bit & scr fr/8,351' to 8,460'. Circ cln & contd TIH, tgd fill @ 8,654', CO 8' of fill to PBSD @ 8,662'. Circ well cln for 2 hrs. TOH w/262 jts tbg & SN, LD 5-1/2" scr & 4-3/4'' rock tooth bit. Ppd 96 bbl 2% KCL trtd wtr w/AFU. SWI & SDFN.
- 2/12/2010 ===== Little Canyon Unit 14-02H =====
Bd well. TIH w/Weatherford 5-1/2" TS RBP, HD pkr and 262 jts 2-3/8" tbg to 8,644'. TOH w/96 jts tbg, EOT @ 5,487'. SWI & SDFWE.
- 2/15/2010 ===== Little Canyon Unit 14-02H =====
Bd well. KW w/20 bbls 2% KCl wtr. TIH w/97 jts 2-3/8" tbg. Set Weatherford 5-1/2" TS RBP @ 8,655' & 5-1/2" Weatherford HD pkr @ 8,457'. MIRU Frac-Tech ac crew. PT surf equip to 4,500 psig. Proceed w/7 stage ac trtmnt as follows: Stage #1, A. MV perfs fr/8,479' - 8,634' w/600 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhib. Flshd w/36 bbls 2% KCL wtr. Max trtg press 3,000 psig @ .8 BPM. ISIP 2,870, 5" SIP 995 psig. Bd well. Rlsd pkr. TIH w/6 jts 2-3/8" tbg. Latch onto RBP. Wrkd to rls RBP 1-1/2 hrs w/o success. TOH w/263 jts 2-3/8" tbg. LD pkr. TIH w/retr tl, bmpr sub, hyd jars & 263 jts 2-3/8" tbg. Circ onto RBP w/20 bbls 2% KCl wtr. Latch onto RBP. Bump dwn & set jar off several times w/15K over strg wt. Rlsd RBP. TOH w/25 jts 2-3/8" tbg. EOT @ 7,830'. SWI & SDFN.
- 2/16/2010 ===== Little Canyon Unit 14-02H =====
Bd well. KW w/20 bbls 2% kcl wtr. Cont TOH w/237 jts 2-3/8" tbg. LD Fishing BHA & RBP fish (Had sml amount of sd & grit in in upper slips, no other marks or indic of a probs w/RBP. TIH w/New Weatherford 5-1/2" TS RBP & 5-1/2" Weatherford HD pkr. RU ac crew. Stage #2. Set tls & Isol MV perfs fr/8,327' - 8,404'. Trtd perfs w/275 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/35 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig, max rate 5.5 BPM avg rate 0.4 BPM. ISIP 2,800 psig, 5" SIP 1,941 psig. Stage #3. Move tls. Isol MV perfs fr/8,128' - 8,242'. Trtd perfs w/550 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/34 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig Max rate 5.5 BPM avg rate 2 BPM. ISIP 2,700 psig, 5" SIP 2,280 psig. Stage #4. Move tls. Isol MV perfs fr/7,802' - 7,846'. Trtd perfs w/275 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 1.4 BPM. ISIP 2,800 psig, 5" SIP 1,100 psig. Stage #5. Move tls. Isol WA perfs fr/7,215' - 7,557'. Trtd perfs w/300 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/31 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig Max rate 5.4 BPM avg rate 4.4 BPM. ISIP 1,800 psig, 5" SIP 462 psig. Stage #6. Trtd perfs w/60 bbl 2% KCl wtr chem pill containing 165 gal Nalco sc inhibitor, 5 gal Nalco biocide, & 5 gal/1,000 MA-844, 25 bbl 2% kcl spacer, 800 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/29 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 3.5 BPM. ISIP 2,550 psig, 5" SIP 2,200 psig.

EXECUTIVE SUMMARY REPORT

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Stage #7. Move tls. Isol WA perfs fr/5,566' - 5,574'. Trtd perfs w/200 gals 15% HCL ac w/add's MA-844, mutual solvent, iron seq & corr inhibitor. Flshd w/24 bbls 2% KCl wtr. Max & avg trtg press 3,000 psig max rate 5.5 BPM avg rate 4.1 BPM to BD 12 bbls into flsh, 4.8 BPM after BD. ISIP 1,700 psig, 5" SIP 139 psig. Rlsd pkr. SWI. SDFN.

2/17/2010 ===== Little Canyon Unit 14-02H =====
TIH w/2 jts 2-3/8" tbg. Latched onto & rlsd RBP. TOH w/170 jts 2-3/8" tbg. LD pkr & RBP. TIH w/2-3/8" mule shoe col, 5-1/2" x 2-3/8" TechTac SH TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perf sub, 2-3/8" SN & 262 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. ND BOP. Set TAC @ 8,644'. Ld tbg in 12 K tens w/donut tbg hgr, SN @ 8,633'. EOT @ 8,647'. PBSD @ 8,662', Perfs fr/5,566' - 8,634'. SWI. SDFN.

2/18/2010 ===== Little Canyon Unit 14-02H =====
RU & RIH w/swb tls. BFL @ 2,000' FS. S. 0 BO, 138 BLW, 29 runs, 9 hrs. FFL @ 2,800' FS, SICP 200 psig. Fld smpls of ac wtr w/tr soft brn sediment, ph 4. RD swb tls. SWI. SDFN.

2/19/2010 ===== Little Canyon Unit 14-02H =====
RU & RIH w/swb tls. BFL @ 2,600' FS. S. 0 BO, 107 BLW, 27 runs, 8 hrs. FFL @ 3,000' FS, SICP 1,150 psig. Cln ac wtr w/no solids, ph 6. RD swb tls. Cut off 200' of swb line, pour new rope socket. SWI. SDFWE.

2/22/2010 ===== Little Canyon Unit 14-02H =====
PU & loaded 2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #256) w/1-1/4" x 8' dip tube, btm 1' perf. TIH w/pmp BHA, shear tl pinned to 21K, 4' x 3/4" rod sub, ST, 10 - 1-1/4" sbs, 60 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 273 3/4" Norris 96 skr d w/T cplgs, 2 - 3/4" rod subs (8' & 8') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 500 psig w/12 bbls trtd 2% KCL wtr, and 30 gal diesel for 10". Gd tst. Rlsd press. LS pmp w/rig to 1,500 psig. Gd PA. Rlsd press. Clamp off rods. SWI. RDMO TWS rig #2. Unable to RWTP. PU not in place. Suspend rpts, turn well over to facilities.

3/19/2010 ===== Little Canyon Unit 14-02H =====
The Little Canyon Unit 14-2H PWOP. Stroke Length 120. 3 SPM. This well is on Route #210. XTO allocation Meter # RS 0898 RS. RTU Group 10. Address 192. Waynes Check CDP Meter #RS1264CT. RWTP @ 6:30 p.m., 3/19/10.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738259	LCU 9-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16421	14619 ✓	9/11/2007		12/1/2006 4/14/2008		
Comments: MVRD = WSMVD BHL = NESE — 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738260	LCU 15-36F		SWSE	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15893	14619 ✓	1/24/2007		12/1/2006 3/30/2007		
Comments: MVRD = WSMVD — 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738343	LCU 14-2H		SESW	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16537	14619 ✓	11/19/2007		12/1/2006 4/18/2008		
Comments: MVRD = WSMVD — 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED
AUG 23 2010
DIV. OF OIL, GAS & MINING