

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: 14-20-H62-4691	6. SURFACE: Indian
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe/Uintah & Ouray Res.	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A	
2. NAME OF OPERATOR: Elk Production LLC			9. WELL NAME and NUMBER: Roosevelt Unit 20-24	
3. ADDRESS OF OPERATOR: 1401 17th. St. #700 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2282' FNL, 977' FEL AT PROPOSED PRODUCING ZONE: 2282' FNL, 977' FEL			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 20 1S 1E U	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 13.4 miles Northeast of Roosevelt, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 977'	16. NUMBER OF ACRES IN LEASE: 1205	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1800'	19. PROPOSED DEPTH: 14,000	20. BOND DESCRIPTION: B000969		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5428' GR	22. APPROXIMATE DATE WORK WILL START: 10/1/2006	23. ESTIMATED DURATION: 60 Days		

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24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" K-55 36#	2,500	See Drlg Plan 660/165 sx SeeDrlgPlan
8 3/4"	7" P-110 26#	10,500	See Drlg Plan 365/150/275 SeeDrlgPlan
6 1/8"	5" P-110 18#	14,000	See Drlg Plan 250 sx SeeDrlgPlan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 6/15/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38329

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
JUN 22 2006

Date: 6-29-06
By: *[Signature]*

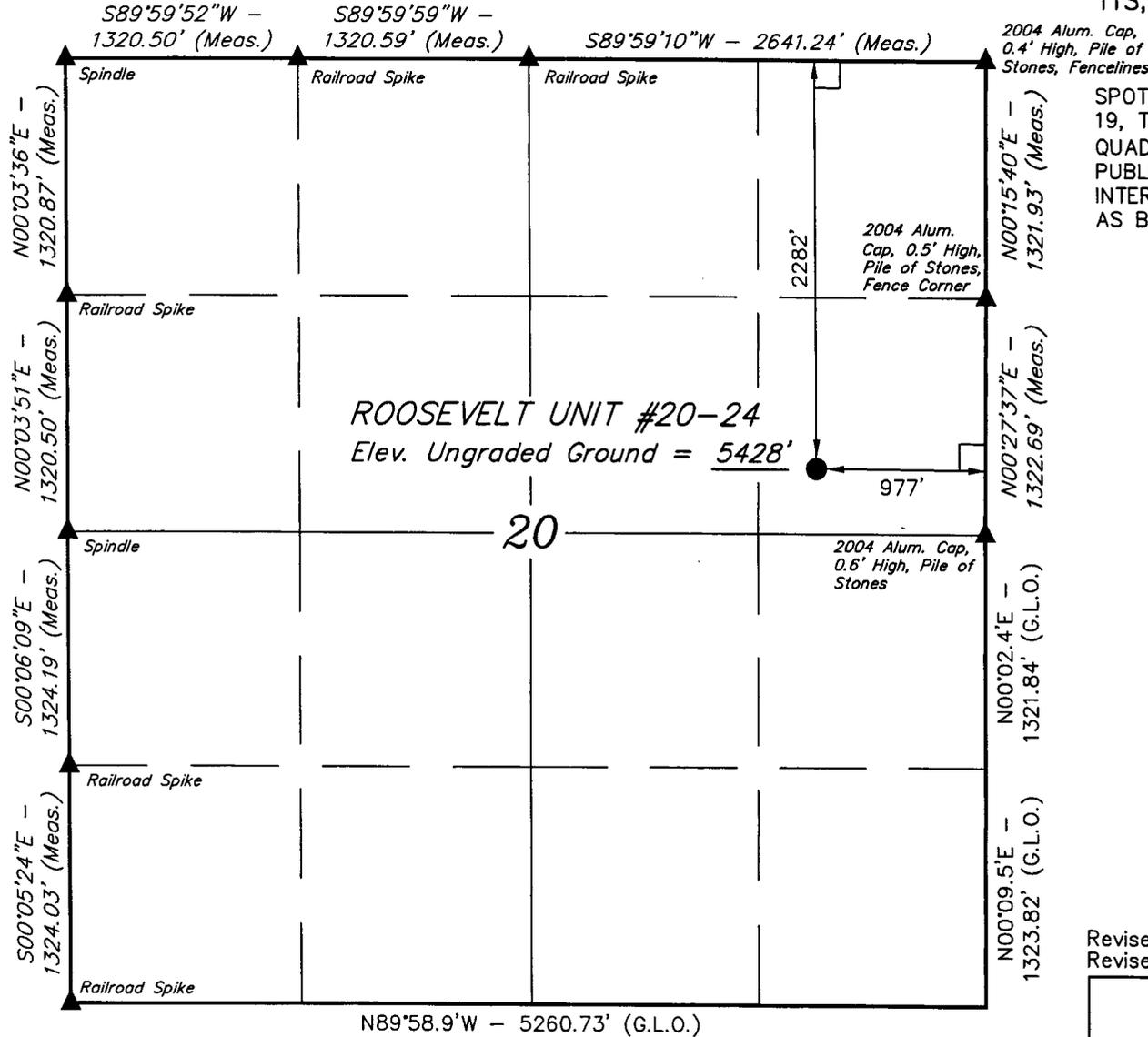
DIV. OF OIL, GAS & MINING

Federal Approval
Action to Proceed

T1S, R1E, U.S.B.&M.

ELK PRODUCTION, LLC

Well location, ROOSEVELT UNIT #20-24, located as shown in the SE 1/4 NE 1/4 of Section 20, T1S, R1E, U.S.B.&M., Uintah County, Utah.

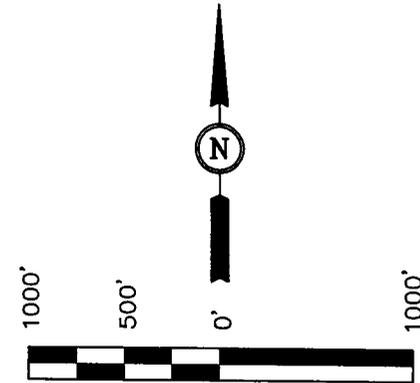


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

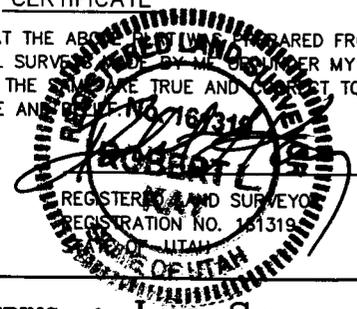
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 5-18-06
Revised: 12-13-05

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = $40^{\circ}22'59.06''$ (40.383072)
 LONGITUDE = $109^{\circ}54'03.41''$ (109.900947)
 (AUTONOMOUS NAD 27)
 LATITUDE = $40^{\circ}22'59.21''$ (40.383114)
 LONGITUDE = $109^{\circ}54'00.88''$ (109.900244)

SCALE 1" = 1000'	DATE SURVEYED: 11-17-05	DATE DRAWN: 12-2-05
PARTY D.A. C.F. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ELK PRODUCTION, LLC	



June 26, 2006

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: Exception Location
Roosevelt Unit #20-24
2282' FNL, 977' FEL
SENE Section 20-1S-1E
Uintah County, UT**

To Whom It May Concern:

Please refer to the State Oil and Gas Conservation Rule R649-3-3. The Roosevelt Unit 20-24 is an exception to siting requirements of R649-3-2 because it is not located within 200 feet from the center of the 40-acre quarter-quarter section.

The exception is necessary to accommodate the request of the surface owner to avoid placing the well and access road in a drainage area.

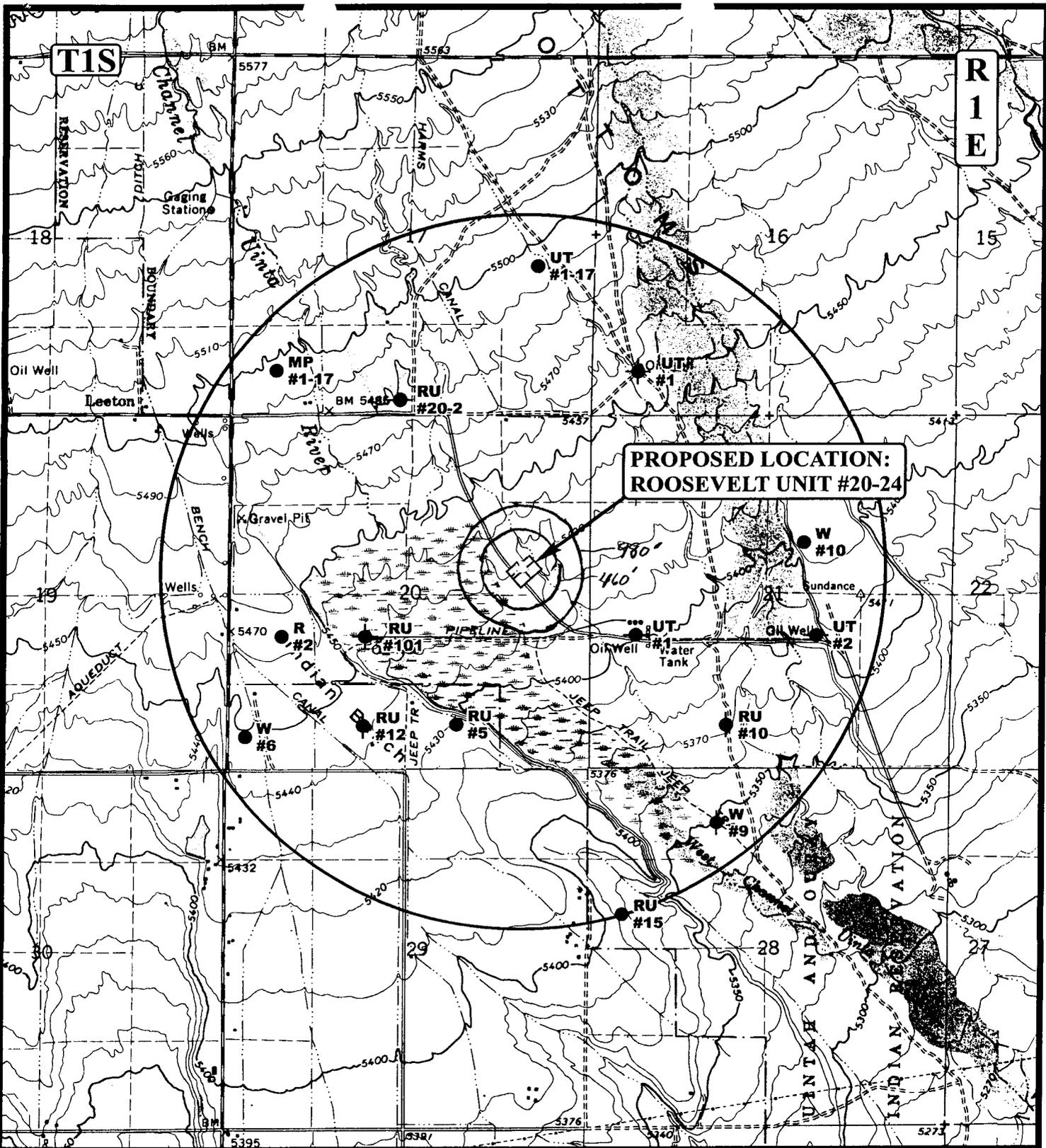
This proposed well location is within the Roosevelt Unit Area which Elk Production, LLC is the Operator and owns 100% of the working interest ownership of the adjacent working interest tracts pursuant to the Roosevelt Unit Operating Agreement. There are no additional lease owners within 460 feet of the proposed well location. The proposed well is not being drilled less than 920 feet from any other well capable of producing oil or gas. See attached plat.

If you have any questions, please contact me.

Sincerely,

Karin Kuhn
Engineering Technician

RECEIVED
JUN 28 2006



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



ELK PRODUCTION, LLC

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.
2282' FNL 977' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	12	13	05
	MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.P.	REVISED: 05-18-06



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 26, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Roosevelt Unit, Duchesne
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within Roosevelt Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-38329	Roosevelt Unit 20-24 Sec 20	T01S R01E 2282 FNL 0977 FEL
43-047-38333	Roosevelt Unit 21-41 Sec 21	T01S R01E 0698 FSL 0502 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Roosevelt Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-26-06



June 21, 2006

VIA OVERNIGHT MAIL

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

**RE: APPLICATION FOR PERMIT TO DRILL
ROOSEVELT UNIT 20-24
SENE SECTION 20-T1S-R1E
UINTAH COUNTY, UT**

Enclosed are three copies of an APD for the subject well.

If you require any additional information, please do not hesitate to call me at 303-296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

Enclosures



June 21, 2006

VIA OVERNIGHT MAIL

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

**RE: Application for Permit to Drill
Roosevelt Unit 20-24
SENE Section 20-1S-1E USB&M
Uintah County, UT**

Dear Diana:

Enclosed is our Application for Permit to Drill for the subject well location. Please keep this application "**CONFIDENTIAL**". Included with the APD is the following supplemental information:

- Exhibit "A" – Survey plats and layouts of the proposed well site;
- Exhibit "B" – Proposed location map with access corridors;
- Exhibit "C" – Drilling Plan;
- Exhibit "D" – Surface Use Plan;
- Exhibit "E" – Typical BOP and Choke Manifold diagram;
- Exhibit "F" – Surface Damage Agreement

Should you require any additional information, please contact me or Layle Robb at (303) 296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

cc: Fluid Minerals Group, Bureau of Land Management, Vernal Field Ofc.
ELK PRODUCTION, LLC
1401 17TH STREET, SUITE 700, DENVER, COLORADO 80202

PHONE: (303) 296-4505 FAX: (303) 296-4506 E-MAIL: POSTMASTER@ELKRESOURCES.NET

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #20-24
SENE of Section 20, T-1-S, R-1-E
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2500'
Green River	5900**
Lower Green River	8850**
Wasatch	9950**

PROSPECTIVE PAY* oil and gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
30"	surface	40'	20"				Used
12-1/4"	surface	2500'	9-5/8"	36#	K-55	ST&C	New
8-3/4"	surface	10,500'	7"	26#	P-110	LT&C	New
6-1/8"	10,500'	14,000'	5"	18#	P-110	Flush Jt.	New

5 Cementing Program

(Volumes other than tail volumes will be calculated from caliper logs.)

20" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 660 sx Premium HLC + ¼ pps Flocele + 1% CaCl; 12.8 ppg with 1.78 ft ³ /sk yield. (100% excess on lead) Tail: 165 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 ft ³ /sk yield.
7" Intermediate	First Stage: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield (no excess).
DV @ 6800'	Second Stage: Lead: 150 sx HIFILL + 16% gel + 0.75% ECONLITE + 7.5 pps gilsonite + ¼ pps Flocele; 11.0 ppg, 3.81 cf/sk (100% excess). Tail: 275 sx 50/50 Poz + 2% gel + 6% HALAD-322 + 1 pps Granulate + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield.
5" Prod.Liner.	250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

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6 Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2500'	8.8 ppg	32	NC	Spud Mud
2500' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500'-12400'	to 10.8 ppg	42	10-20	Semi-Dispersed
12400'-14000'	to 13.5 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. - 2,500'	None required
2,500' to 10,500'	5M, Ram-Type, double BOP, 5M annular (minimum)
10,500' to TD	10M, Ram-Type, double BOP, 10M annular 3", 10M Choke Manifold from 2500' to TD

Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# or 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 5000# Floor stabbing valve
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Samples	30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

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10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring begins near the top of the Wasatch at 9950' with 9.5 ppg typically being required as TD is approached.

11 Drilling Schedule

Spud	Approximately October 1, 2006
Duration	30 days drilling time
	30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #20-24

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

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SURFACE USE PLAN

Roosevelt Unit 20-24

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 13.5 miles to Roosevelt, Utah.
- b. The following are directions to the proposed well site:
Proceed in an Easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 5.2 miles to the junction of this road and an existing road to the North; turn left and proceed in a Northerly, then Westerly direction approximately 4.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 3.1 miles to the junction of this road and an existing road to the East; turn right and proceed in an Easterly, then Southeasterly direction approximately 1.1 miles to the beginning of the proposed access to the Northeast; follow road flags in a Northeasterly direction approximately 50' to the proposed location.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Roosevelt Unit.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing road, a new access is proposed trending southerly approximately 400 feet to the beginning of the proposed access to the Northeast; follow road flags northeasterly approximately 50' to the

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proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.

- b. The proposed access road crosses surface owned by the Ute Indian Tribe/Uintah and Ouray Reservation in which a surface use agreement to construct and utilize the road is attached. A tribal surface damage agreement will be submitted to the DOGM prior to approval of the APD.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 450' long and adequate site distance exists in all directions.
- f. No surfacing material will come from Federal or SITLA lands.
- g. Surface disturbance and vehicular travel will be limited to the approved location access road.
- h. All access roads and surface disturbing activities will conform to the standards outlined in the tribal surface damage agreement.
- i. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

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- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water:

Water for the drilling of the Roosevelt Unit 28-33 will be pumped or trucked to the well site by Art Chesspooch, AC/DC WATER SERVICE. Per Kermit Wapsock, representative of the Ute Indian Tribe, the source of the water is privately owned surface ponds or streams on property owned by the Ute Indian Tribe located in Section 20 and 29 -T1S-R1E, Uintah County, Utah.

6. Source of Construction Material:

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.

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- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

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- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Ute Tribe/Uintah and Ouray Reservation
- b. Mineral Ownership: Roosevelt Unit

12. Other Information:

- a. A tribal surface use agreement with the Ute Indian Tribe is attached.

Self-Certification Statement

Please be advised that Elk Production LLC is considered to be the operator of Roosevelt Unit #20-24; SE1/4 NE1/4, Section 20, Township 1 South, Range 1 East; Lease 14-20-H62-4691; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BIA Collective Bond #B001061."

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13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title

Layle R. Robb
Layle Robb, Operations Manger

STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 16th day of June, 2006.

My commission Expires:

1/18/2009

Carolyn J. DeCet
Notary Public

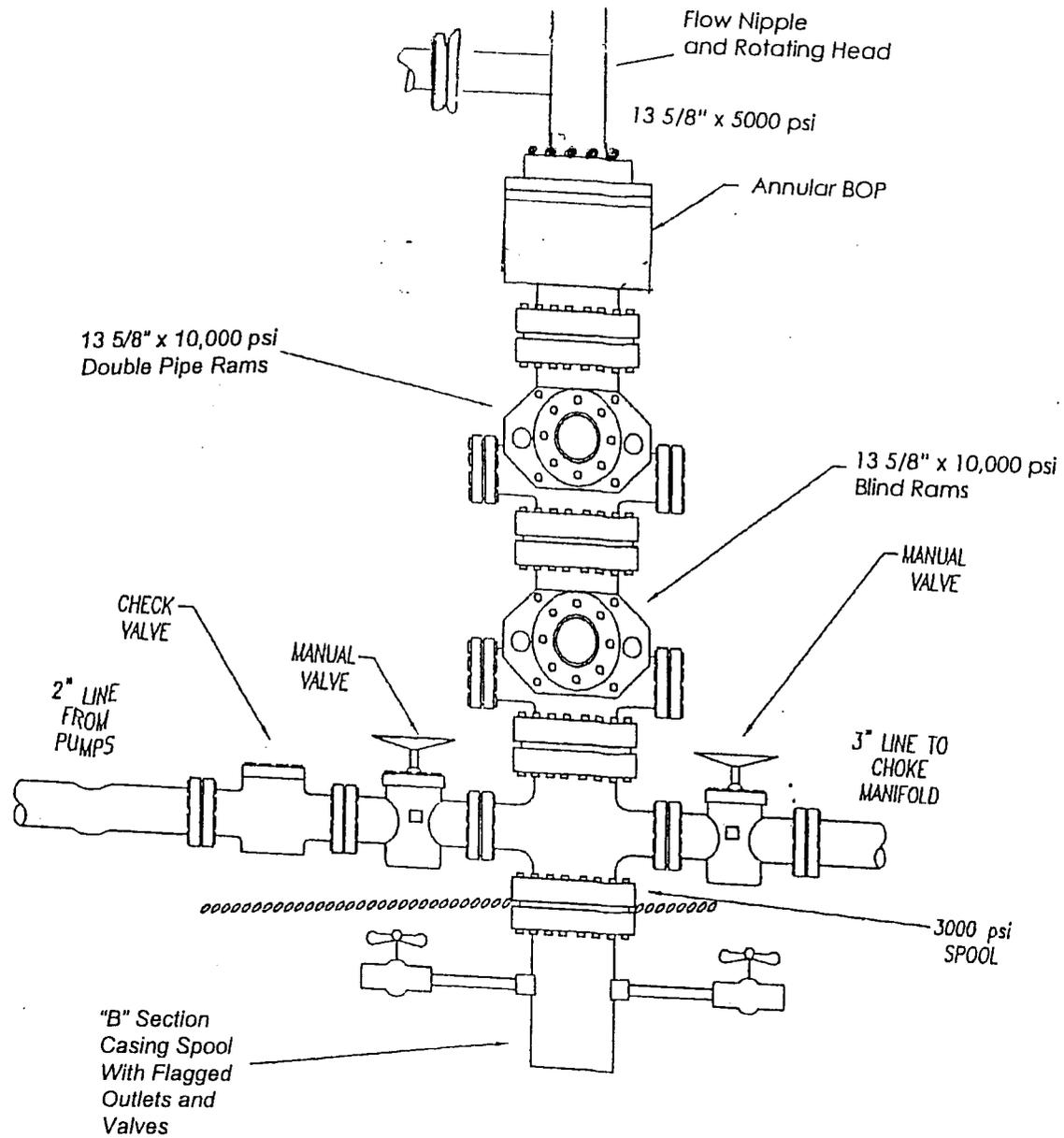
WATER SOURCE

Water for the drilling of the Roosevelt Unit 20-24 will be pumped or trucked to the well site by Art Chesspooch, AC/DC WATER SERVICE. Per Kermit Wapsock, representative of the Ute Indian Tribe, the source of the water is privately owned surface ponds or streams on property owned by the Ute Indian Tribe located in Section 20 and 29 -T1S-R1E, Uintah County, Utah.

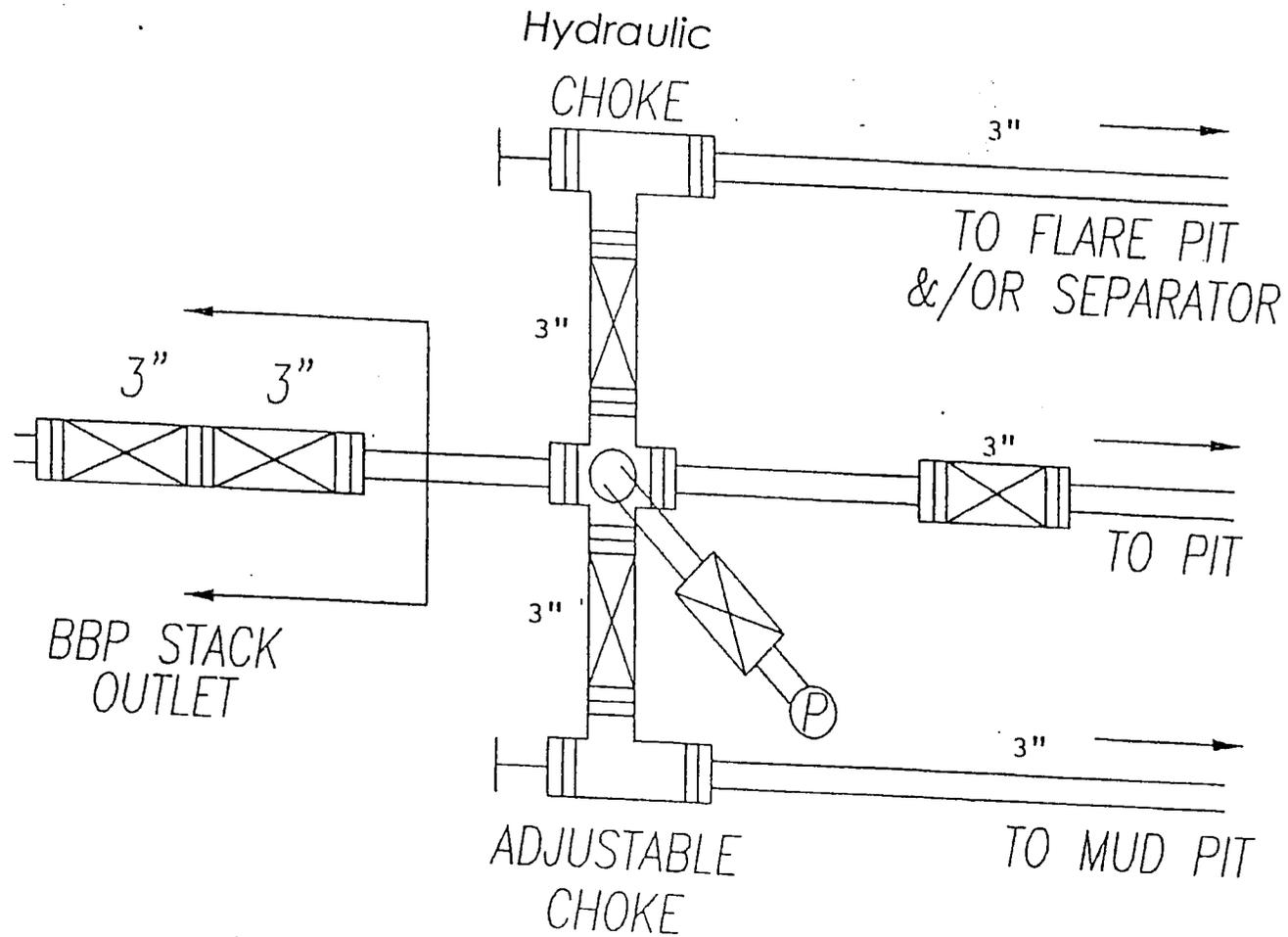
Resolution Number: 05-05-209 UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH.

CONFIDENTIAL

BOP Equipment



CHOKE MANIFOLD



SURFACE USE AND ACCESS AGREEMENT

between

ELK PRODUCTION, LLC

and

THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

CONFIDENTIAL

SURFACE USE AND ACCESS AGREEMENT

between

ELK RESOURCES, INC.,
and

THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

THIS SURFACE USE AND ACCESS AGREEMENT (this "Agreement"), dated effective as of the _____, 2005 (the "Effective Date"), is between ELK PRODUCTION, LLC., a Texas limited liability company, with an address of 1401 17th Street, Suite 700, Denver, Colorado 80202 ("EPL") and THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION (the "Tribe"), with an address of P.O. Box 190, Fort Duchesne, Utah 84026. EPL and the Tribe shall be referred to herein, individually, as a "Party," and, collectively, as the "Parties."

Recitals

A. The Tribe owns or controls the surface of certain lands (the "Property") within the area described in Exhibit A hereto.

B. EPL owns certain rights and interests (the "Interests") in, to and under the oil and gas leasehold estates covering the Property.

C. EPL desires to develop the Interests in, to and under the Property by drilling additional wells on the Property and/or deepening, recompleting, or reworking existing wells.

D. EPL, as the owner of record title, operating rights, and other rights of the oil and gas leasehold estates covering the Properties, and as operator of such leasehold interests, desires to obtain from the Tribe, and the Tribe desires to grant to EPL the right of access to the surface of the Property in accordance with the terms and conditions of this Agreement.

Agreement

In consideration of the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. GRANT OF ACCESS.

Subject to the terms and conditions of this Agreement, and as further set out in Sections 2 and 3 of this Agreement, the Tribe hereby grants to EPL the right to use so much of the surface

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of the Property as is reasonably necessary for the exploration, drilling, development, production, operation, and ownership of the Interests in, to and under the Property including, without limitation, the right of ingress, egress and access to the surface of the Property, surface storage, treatment, pressure maintenance, secondary recovery and transportation of oil, gas and other minerals, and injected and produced water, together with the right to construct, maintain, improve and use roads and pipelines for oil and gas operations thereon. Further, EPL shall comply with all applicable federal and Tribal laws and regulations, and secure all permits and licenses required by applicable law. EPL shall file applications for new rights of way for all future uses within the Property pursuant to applicable Tribal and federal law.

2. EXISTING WELL SITES.

The Parties hereby agree to the existing well-site locations, oil and gas facilities and roads (the "Existing Oil and Gas Operations Areas") described in Exhibit A hereto. The Tribe hereby grants to EPL the right of access described in Section 1 above with respect to the Existing Oil and Gas Operations Areas.

3. AREAS RESERVED FOR FUTURE WELLS.

The Tribe and EPL shall use their reasonable efforts in good faith to mutually agree upon the surface locations (the "Future Oil and Gas Operations Areas") for future wells (collectively, the "Wells") for any operations conducted by EPL in connection with the Wells, including, but not limited to, drilling, directional drilling, completions, work-overs, well deepenings, re-completions, fracturing and lease operating activities within the Oil and Gas Operations Areas. ("Future Oil and Gas Operations Areas" and "Existing Oil and Gas Operations Areas" are collectively the "Oil and Gas Operations Areas"). The Tribe hereby grants to EPL such reasonable access as is necessary to conduct oil and gas operations within the Oil and Gas Operations Areas in relation to the Wells, subject to the terms and conditions set forth below.

4. THROUGHPUT FEE

As and for consideration of the rights granted by the Tribe under this Agreement, EPL, on behalf of itself and any of its affiliates, assigns or designees shall, during the term of this Agreement, pay monthly to the Tribe an amount equal to _____ per barrel (the "Oil Base Rate") on all of the crude oil produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees. Similarly, EPL shall pay an amount equal to _____ per Mcf (the "Gas Base Rate") on all of the natural gas produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees.

Commencing three (3) years following the Effective Date, the Oil Base Rate and the Gas Base Rate above shall be adjusted upward annually based upon the percentage change in the Annual Average Consumer Price Index ("CPI"), as published by the Bureau of Labor Statistics, for all Urban Consumers, U.S. City Average, from the preceding calendar year, provided, however, that any adjustment due to an increase in the CPI shall never exceed ten percent (10%) for any calendar year. The first escalation will be effective on the third anniversary of the

Effective Date, and subsequent escalations will be effective on each subsequent anniversary of this Agreement. If the annual average change in the CPI is not available by February 15th of each year, the differential based on the above index shall be payable to the Tribe when such annual average is published by the Federal Government.

Throughput Fee payments shall be made within sixty (60) days following the last day of each calendar month. Included with each such payment, EPL shall provide written information regarding the gross volumes of oil and gas produced from any wells located within the boundaries of the Roosevelt Unit and operated by EPL, its affiliates, assigns or designees. During reasonable business hours, representatives of the Tribe shall have the right to inspect any of EPL's operating facilities within the Property with EPL's personnel including, without limitation, pipeline, pumps, compressors, volume and pressure measuring devices, etc., in order to verify EPL's compliance with the stipulations in this Agreement.

5. WELL LOCATIONS.

EPL shall have the right to drill Wells at any location within the Oil and Gas Operations Areas, so long as such locations are permitted under the then applicable law and regulations, including but not limited to those of the Energy and Minerals Department of the Tribe. Notwithstanding anything to the contrary, in the event of a conflict between the Federal and state laws and regulations regarding well permitting, location, and spacing and pooling with respect to the Interests, and Tribal laws and regulations, the federal and state laws shall control and govern such matters to the extent necessary to avoid a material adverse effect on the ownership or operation of a state or federal oil and gas lease; provided, however, that to the extent any potential conflict has been addressed through Tribal laws or as a matter of practice between the Tribe, the United States, and/or the State, there shall be deemed to be no conflict in the application of such laws; and provided further that should a conflict nonetheless exist Tribal regulations related to well permitting, location, spacing and pooling shall be harmonized and adopted to the greatest extent possible.

6. SURFACE RECLAMATION AND SURFACE DAMAGES.

EPL shall be responsible for all costs of reclamation on the Property, and shall comply with all applicable federal and Tribal laws and regulations related thereto.

7. ACCESS.

- (a) The Tribe shall provide to EPL a 30-foot wide easement for access to each Oil and Gas Operations Area. EPL shall survey, describe, construct and maintain any access road at its sole cost and expense during the period of time that EPL conducts operations within the applicable Oil and Gas Operations Area. Within each Oil and Gas Operations Area, EPL may locate such roads as convenient for its operations, subject to the prior written approval of the Tribe and applicable Bureau of Indian Affairs regulations; provided, however, that EPL shall use existing roadways and easements to the extent practicable.

- (b) EPL shall be entitled to conduct operations, and shall provide all required bonds. If EPL uses a contract operator or assigns a participating interest to any third party who operates the wells, the third party shall be the bonded responsible party under this Agreement.
- (c) Access to a Well may be changed by mutual agreement of the Tribe and EPL; provided, however, all costs and expenses of the relocation shall be borne by EPL.
- (d) EPL shall have the right to use the surface of the Property for the acquisition of seismic data, provided that EPL applies for all required permits for such activities, and complies with applicable laws and regulations. EPL shall provide to the Tribe a copy of all such data, as well as access to all analyses of such data. Copying and disclosure of data shall be made pursuant to appropriate confidentiality provisions, and if such data is acquired from a third party pursuant to an agreement with that third party, only to the extent allowed by that agreement.
- (e) EPL operations shall not conflict with existing operations conducted on or in the vicinity of the Property by third parties holding rights to surface access from the Tribe.

8. BATTERIES AND EQUIPMENT.

EPL shall have the right to locate, build, repair and maintain tanks, separators, dehydrators, heaters, meters, compressors and other equipment reasonably appropriate for the operation and production of the Wells within the Oil and Gas Operations Areas, subject to compliance with permits and licenses issued by the Tribe and with applicable Tribal law.

9. SALT WATER DISPOSAL

EPL shall have the right to install and maintain water lines and access roads used to gather and dispose of water produced from oil and gas operations on the Property into the _____ well. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any such gathering lines or access roads. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines and roads. The survey, description, construction and maintenance of gathering lines and access roads shall be at the sole cost and expense of EPL.

In consideration of the salt water disposal rights granted under this Agreement, EPL agrees to submit to the Tribe by the end of each calendar month a payment of ten cents (\$0.10) per forty-two gallons ("Barrel") of produced water injected into the _____ disposal well during the preceding calendar month.

10. FLOWLINES AND PIPELINES.

EPL shall have the right to lay any and all new flowlines and gathering pipelines for gas and liquids necessary in connection with EPL's production and gathering of oil and gas from any

Wells. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any new flowlines or gathering pipelines. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines. The survey, description, construction and maintenance of flow-lines and gathering pipelines shall be at the sole cost and expense of EPL. The Tribe and EPL shall consult and cooperate regarding their respective development plans.

11. NOTICE OF OPERATIONS.

EPL shall provide at least 14 days prior written notice to the Tribe of any operations in connection with the reworking, fracturing, deepening or other operation on any Wells; provided, however, that EPL shall provide at least 30 days prior written notice to the Tribe of the drilling of any Wells. Regardless of the foregoing notice requirements, EPL shall have immediate access to the Property in the event of an emergency.

The Notification shall describe the following:

- (a) The proposed starting date for the proposed activity;
- (b) The proposed operations to be performed at the site; and
- (c) The approximate duration of the proposed activities.

12. ASSIGNMENT AND SUCCESSORS.

EPL may not assign this Agreement without the prior written consent of the Tribe, except to one of EPL's affiliated companies. The Tribe's consent shall not be unreasonably withheld, but all Parties recognize that the Tribe reserves the right to approve or disapprove of assignees based on financial capability, operating record, prior activities on the Reservation, and ability to work with the Tribe. The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of the Parties, and their permitted successors and assigns.

13. TERM.

This Agreement shall remain in full force and effect until the earlier of (1) twenty years from the Effective Date, renewable for an additional 20 year term at then prevailing market conditions for surface use or (2) until the Interests owned by EPL, or their permitted successors or assigns, expire or are terminated, and EPL or its permitted successors or assigns, have plugged and abandoned all Wells and complied with the requirements of all applicable oil and gas leases pertaining to removal of equipment, reclamation, cleanup and all other applicable provisions of the leases and existing laws and regulations.

14. COMPLIANCE WITH APPLICABLE LAWS.

EPL agrees to abide by all applicable laws, regulations and ordinances, including but not limited to Tribal laws. Should any conflict arise between Tribal laws and regulations and this Agreement, Tribal laws and regulations shall control.

15. INDEMNIFICATION.

EPL will be responsible for any damage to or loss of property or injury to or death of any person directly or indirectly caused by the enjoyment of the surface use and access rights granted hereunder, and EPL shall hold the Tribe harmless and indemnify the Tribe against any and all claims therefor; and shall further hold the Tribe harmless from and indemnify the Tribe against damage to or loss of property belonging to EPL, or injury to or death of any person on or about any right of way on behalf of or at the invitation of EPL excluding any claim, damage, loss or liability arising solely from the gross negligence or willful misconduct of the Tribe. EPL affirmatively represents to the Tribe that it has proper and complete legal title to the Interests, and EPL shall indemnify, defend, save and hold harmless the Tribe from any claim, loss, cost or damage in any way related to EPL's title to the Interests.

16. NOTICES.

Any notice or other communication required or permitted under this Agreement shall be sufficient if deposited in U.S. mail, postage prepaid, addressed to each of the following:

If to EPL:

Elk Production, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202
Facsimile: [303-296-4506]

If to the Tribe:

Ute Indian Tribe of the Uintah and Ouray Reservation
P.O. Box 190
Ft. Duchesne, Utah 84026
Attn: Business Committee
Fax: (435) 722-2374

copy to:

Ute Tribe Energy and Minerals Department
P.O. Box 70
Ft. Duchesne, Utah 84026
Fax: (435) 722-9270

Any party may, by written notice so delivered to the other parties, change the address or individual to which delivery shall thereafter be made.

17. EXHIBITS.

All exhibits attached to this Agreement are hereby incorporated by reference herein and made a part hereof for all purposes as if set forth in their entirety herein.

18. INTEGRATION.

This Agreement, the exhibits hereto and all documents to be executed hereunder constitute the entire agreement between the Parties pertaining to the subject matter hereof, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof.

19. AMENDMENTS.

This Agreement may not be altered or amended, nor may any rights hereunder be waived, except by an instrument in writing executed by the Party or Parties to be charged with such amendment or waiver.

20. FURTHER ASSURANCES.

The Parties agree to execute, acknowledge and deliver such additional instruments, agreements or other documents, and take such other action as may be necessary or advisable to consummate the transactions contemplated by this Agreement.

21. COUNTERPARTS.

This Agreement may be executed in any number of counterparts, and each of which shall be deemed to be an original, but all of which shall be deemed to be one agreement. In the event this Agreement is circulated and executed by facsimile transmission, the signatures of the Parties shall be deemed original and self-proving for all purposes under applicable law.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

EXECUTED on the dates below the signatures hereto, to be effective for all purposes as
of the Effective Date.

ELK PRODUCTION, LLC

By: Richard P. Crist

Name: RICHARD P. CRIST

Title: Executive VP and Chief Operating Officer

UTE INDIAN TRIBE OF THE UINTAH AND
OURAY RESERVATION

By: Maxine Natchees

Name: Maxine Natchees

Title: Chairman

STATE OF Colorado
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me this 8th day of August 2004, by Richard P. Crist as Elk Production LLC for Elk Production, LLC, a Texas limited liability company, on behalf of that company (Executive VP & COO)

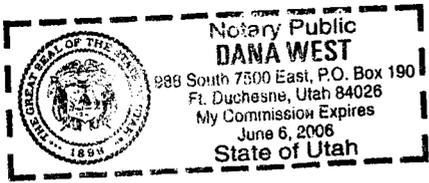
Witness my hand and official seal.

(SEAL) Carolyn J. Deet
Notary Public
My Commission Expires: 01/18/2009

ACKNOWLEDGMENT OF THE UTE INDIAN TRIBE

State of Utah)
County of Uintah) ss.

On the 20th day of July, 2005, personally appeared before me Maxine Natchees, who being by me duly sworn did say that she is the Chairman of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Surface Use and Access Agreement was signed on behalf of the Ute Tribe by authority of its Constitution and Bylaws and Resolution #05-216 of the Tribal Business Committee dated July 19, 2005, and acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public
Residing at: Ft. Duchesne, Ut.

My Commission Expires: June 6, 2006

Exhibit A

Attached to that certain Surface Use and Access Agreement dated July 20, 2005, between
The Ute Indian Tribe of the Uintah and Ouray Reservation and Elk Production, LLC

Joint Management Lease No. 14-20-H62-4692

Township 1 South, Range 1 East, USM

Section 18: W2SWSESE

Section 20: NESW, NWNE, S2NE, E2SE

Section 21: SESW, SWSE, E2SE, S2N2, N2SW, SWSW, NWSE

Section 27: W2NW, NWSW

Section 28: NE, N2NW, SENW, N2SE

Containing 1205.00 acres, more or less
All in Uintah County, Utah

SURFACE USE AND ACCESS AGREEMENT

among
ELK RESOURCES, INC.,

and
THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

APPROVAL

All actions and/or operations by the parties to this agreement shall be subject to all applicable Federal laws and regulations.

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(c) of the National Environmental Policy Act of 1969 (42 U.S.C. §4332(s)(c)).

DATED AND APPROVED this 28TH day of OCTOBER, 2005, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6, Section 2.17 (34 Fed. Reg. 11109), and pursuant to authority delegated to the Assistant Secretary - Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representative by 10 BIAM 11, as amended by Western Regional Release No. 97-1, and any further delegations needed to effectuate the reorganization embodied in DM Releases dated April 21, 2003.

Pursuant to Pub. L. 108-204, 18 Stat. 542 (Mar. 2, 2004), the approval above does not address or affect the Naval Oil Shale Reserve No. 2 lands conveyed to the Ute Tribe pursuant to the Strom Thurmond Act, 10 U. S. C. 7420 note, Pub. L 105-261.

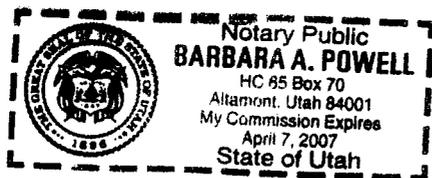
Chester D. Mills

Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

STATE OF UTAH } ss.
County of Uintah

Subscribed to this 28th day of Oct. 2005
by Chester Mills

Barbara A. Powell
Notary



ELK PRODUCTION, LLC
ROOSEVELT UNIT #20-24
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 20, T1S, R1E, U.S.B.&M.

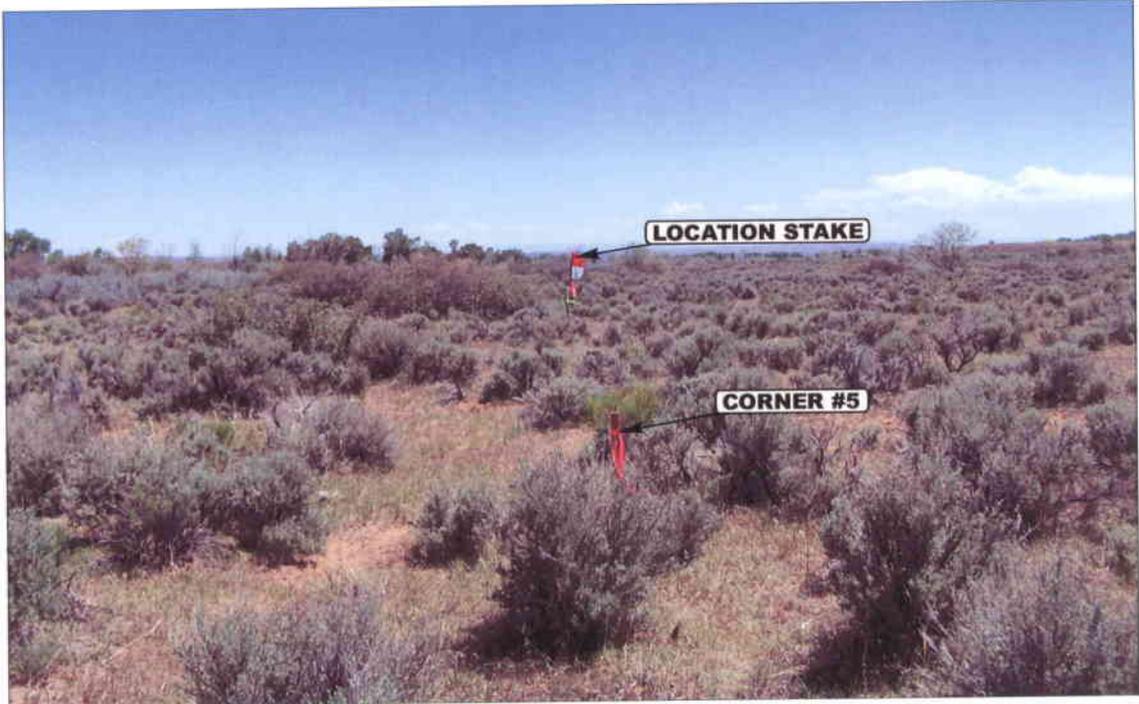


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	13	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: C.P.		REVISED: 05-18-06	

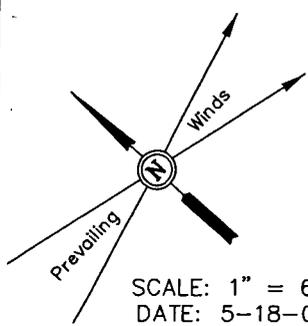
ELK PRODUCTION, LLC

LOCATION LAYOUT FOR

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.

2282' FNL 977' FEL

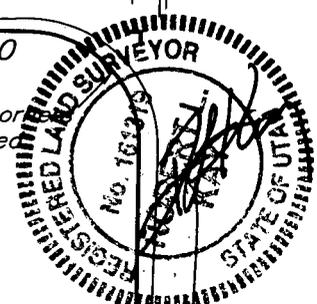
FIGURE #1



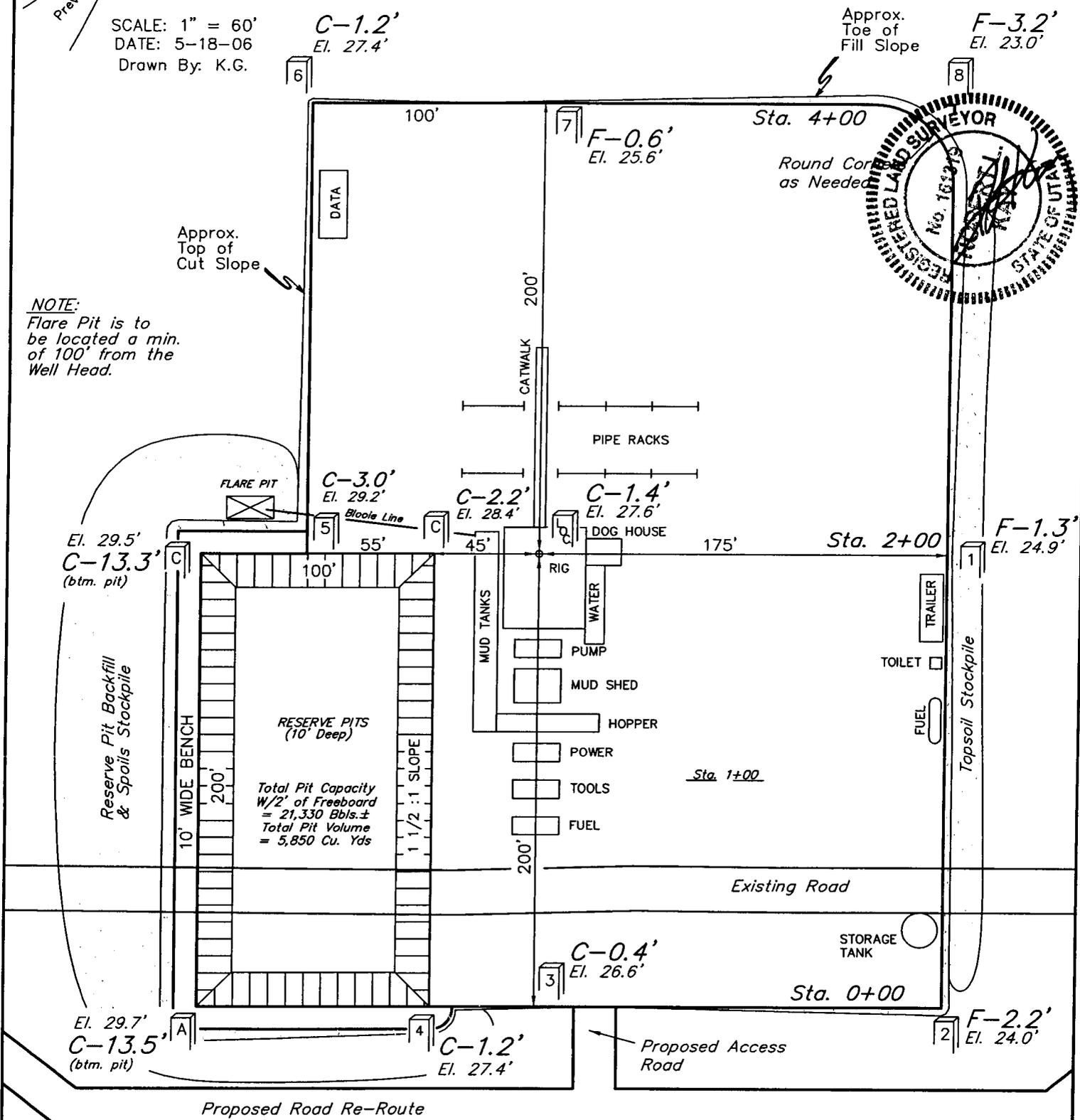
SCALE: 1" = 60'
DATE: 5-18-06
Drawn By: K.G.

Approx. Toe of Fill Slope

F-3.2'
El. 23.0'



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5427.6'
Elev. Graded Ground at Location Stake = 5426.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION, LLC

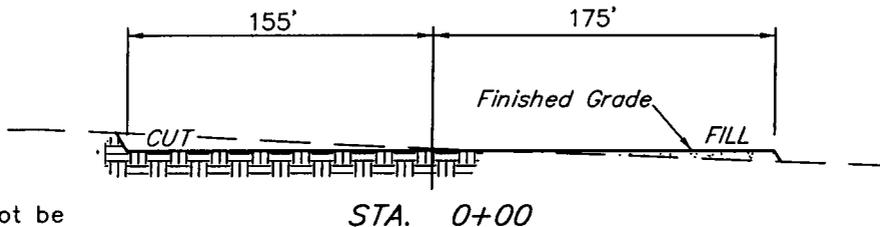
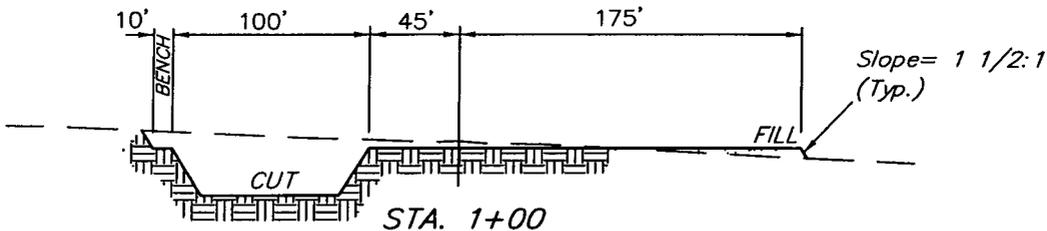
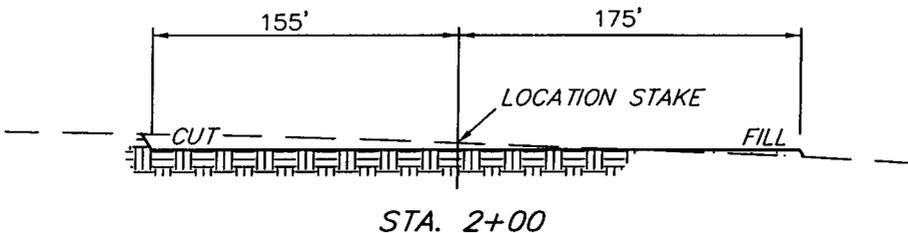
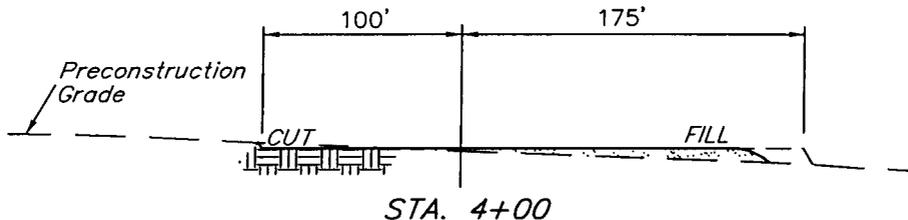
TYPICAL CROSS SECTIONS FOR

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.
2282' FNL 977' FEL

FIGURE #2



1" = 40'
X-Section Scale
1" = 100'
DATE: 5-18-06
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

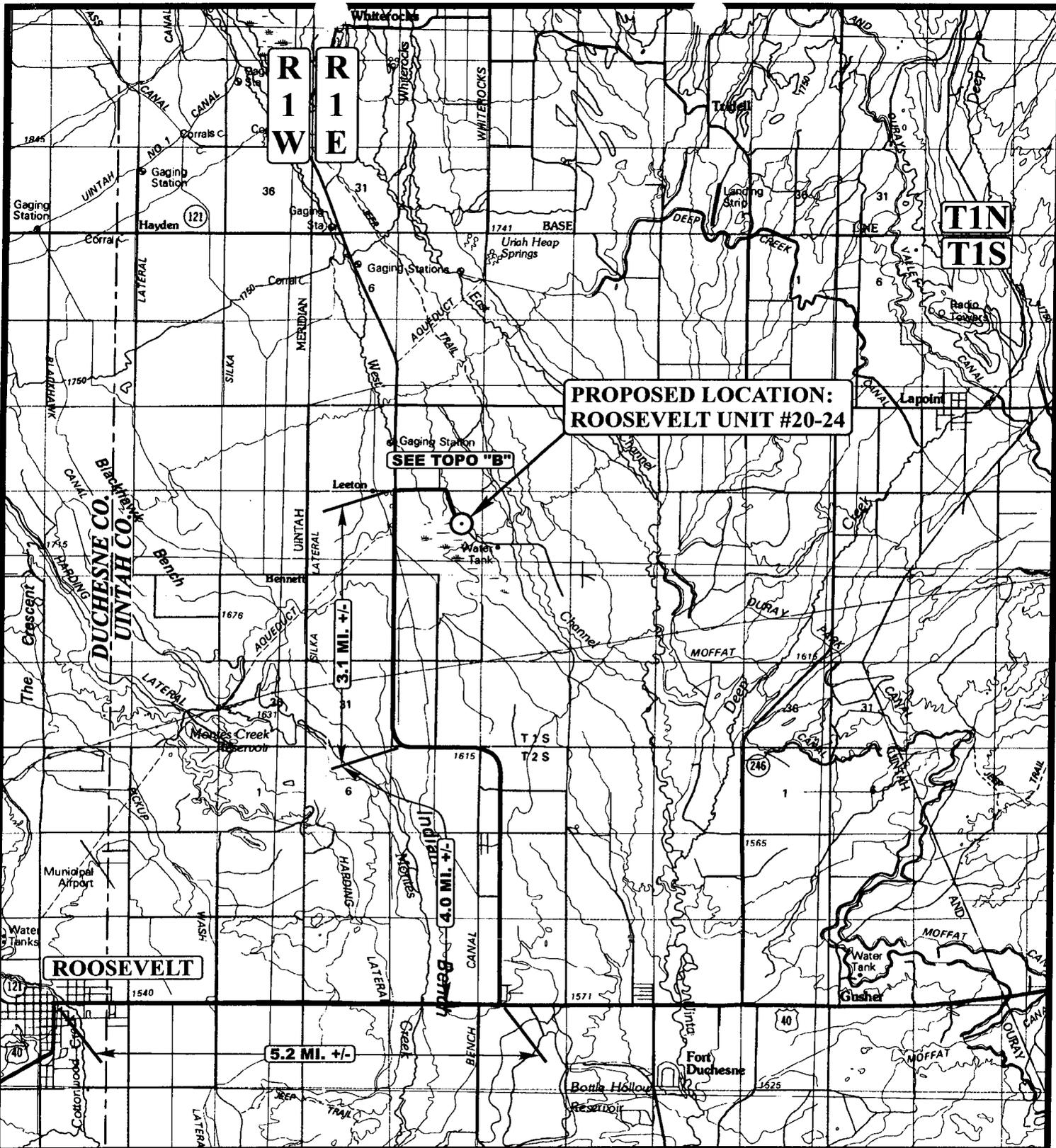
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,410 Cu. Yds.
Remaining Location	= 7,980 Cu. Yds.
TOTAL CUT	= 10,390 CU.YDS.
FILL	= 5,050 CU.YDS.

EXCESS MATERIAL	= 5,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



ELK PRODUCTION, LLC

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.
2282' FNL 977' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

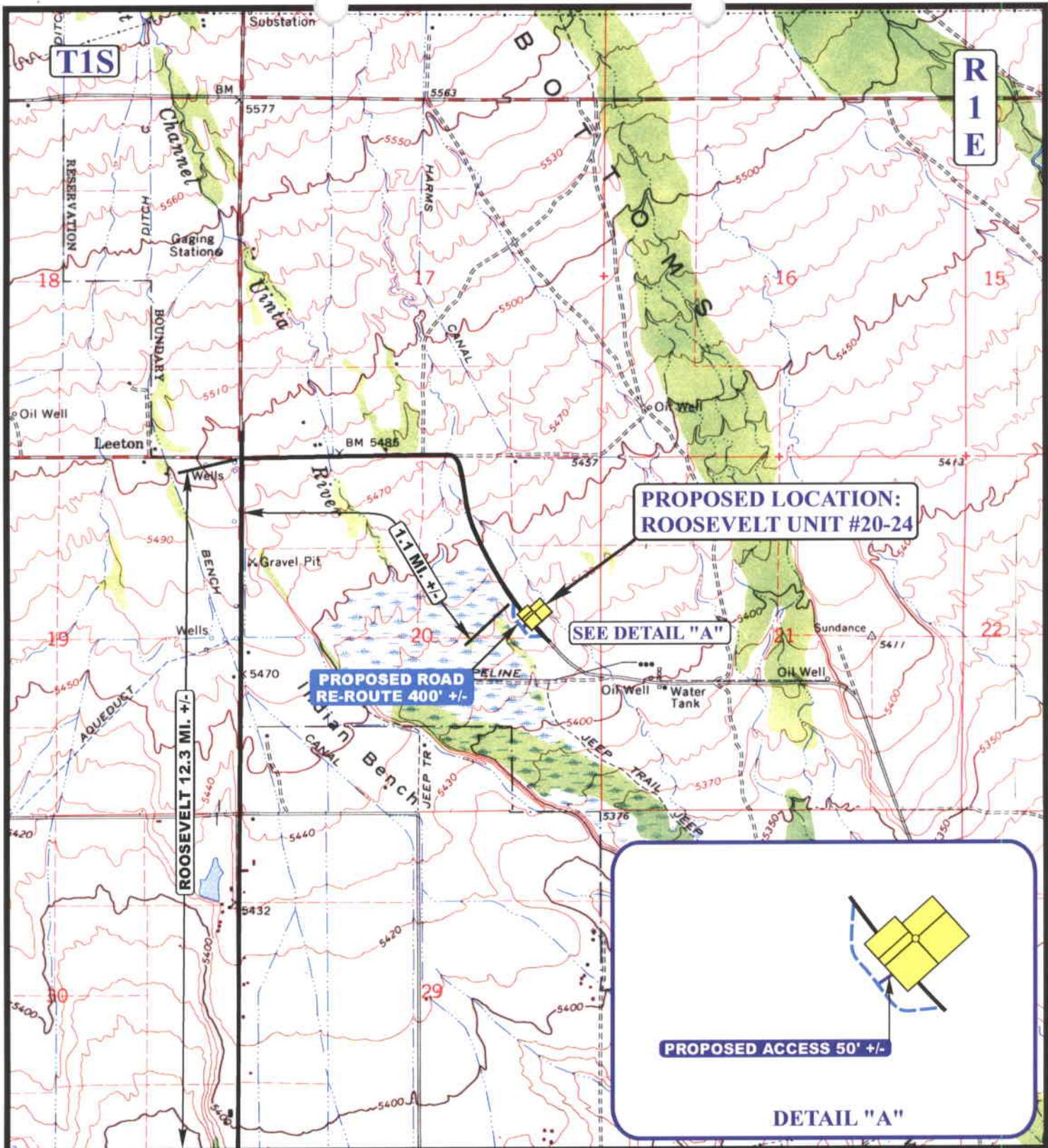
12 13 05
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 05-18-06





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE



ELK PRODUCTION, LLC

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.
2282' FNL 977' FEL



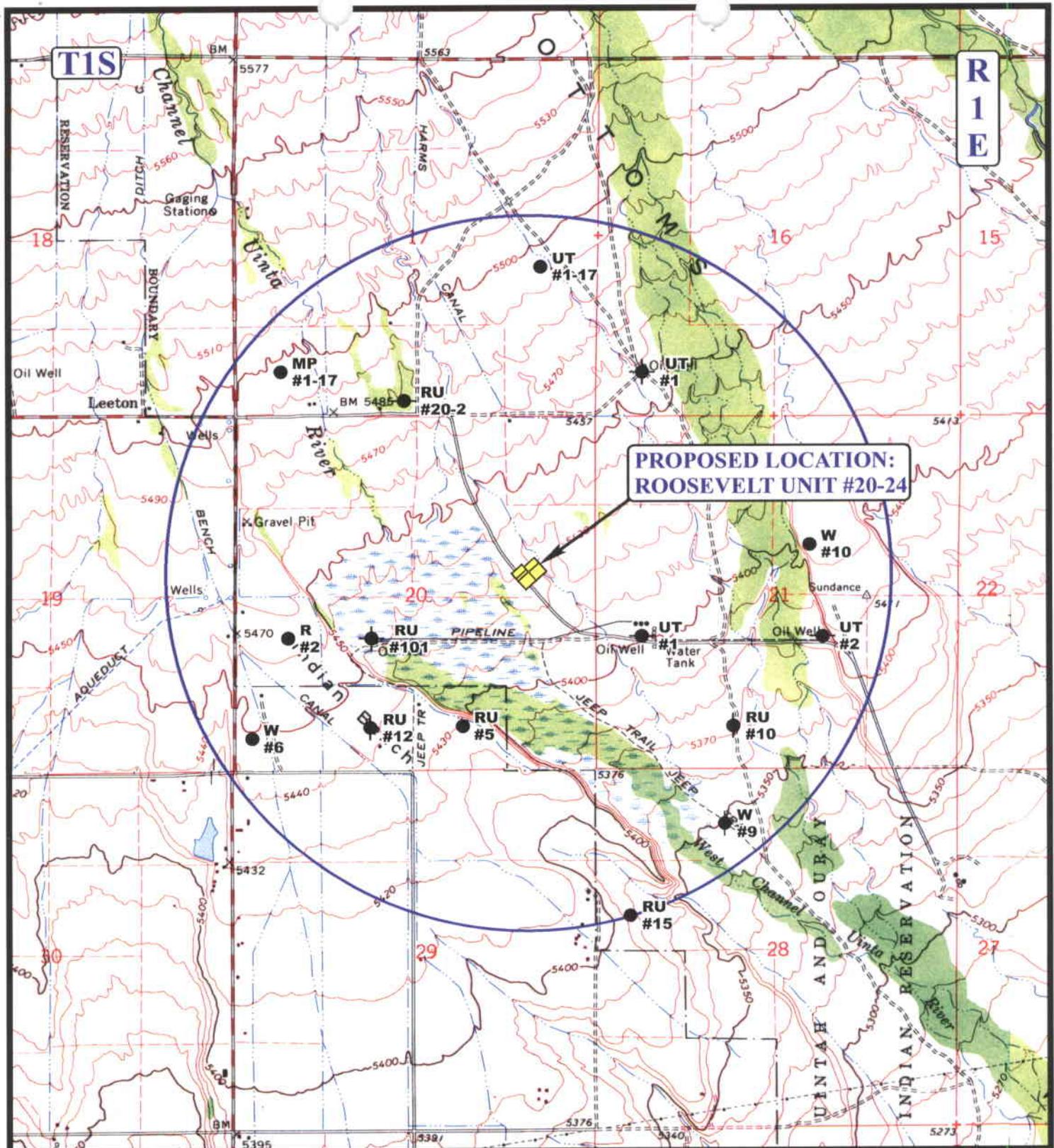
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 **13** **05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 05-18-06





LEGEND:

- | | | | |
|--|-----------------|--|-----------------------|
| | DISPOSAL WELLS | | WATER WELLS |
| | PRODUCING WELLS | | ABANDONED WELLS |
| | SHUT IN WELLS | | TEMPORARILY ABANDONED |



ELK PRODUCTION, LLC

ROOSEVELT UNIT #20-24
SECTION 20, T1S, R1E, U.S.B.&M.
2282' FNL 977' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 13 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 05-18-06 **C TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/22/2006

API NO. ASSIGNED: 43-047-38329

WELL NAME: ROOSEVELT U 20-24
 OPERATOR: ELK PRODUCTION LLC (N2650)
 CONTACT: KARIN KUHN

PHONE NUMBER: 303-296-4505

PROPOSED LOCATION:

SENE 20 010S 010E
 SURFACE: 2282 FNL 0977 FEL
 BOTTOM: 2282 FNL 0977 FEL
 COUNTY: UINTAH
 LATITUDE: 40.38305 LONGITUDE: -109.9003
 UTM SURF EASTINGS: 593344 NORTHINGS: 4470644
 FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4691
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

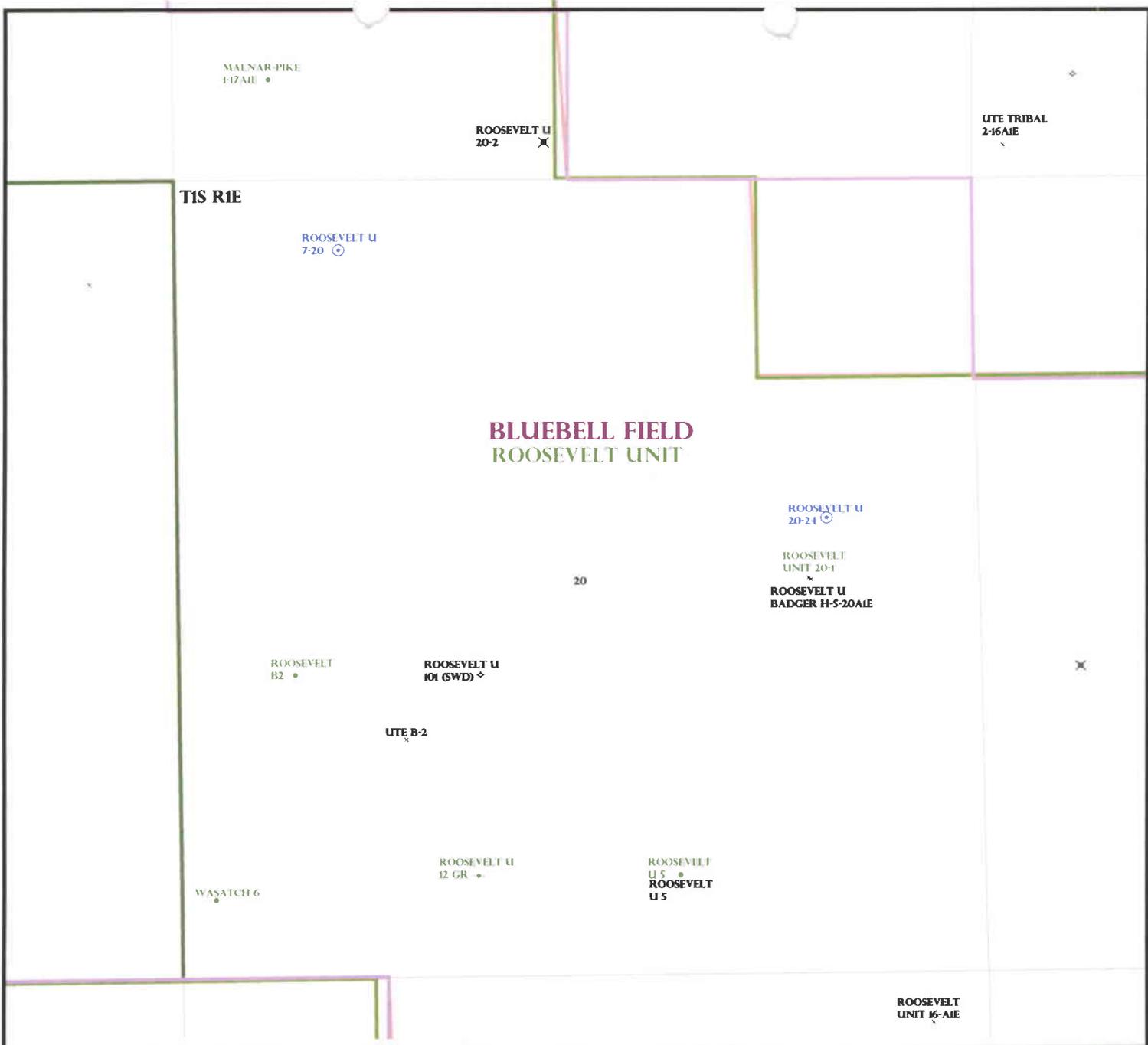
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. B000969)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 05-05-209)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: ROOSEVELT
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



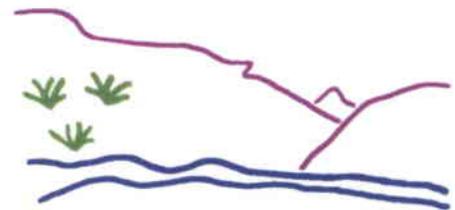
OPERATOR: ELK PRODUCTION CO (N2650)

SEC: 20 T. 1S R. 1E

FIELD: BLUEBELL (65)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 23-JUNE-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UteTribe/Uintah & Ouray Res.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A
2. NAME OF OPERATOR: Elk Production, LLC		8. WELL NAME and NUMBER: Roosevelt Unit 20-24
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	9. API NUMBER: 4304738329
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL, 977' FEL		10. FIELD AND POOL, OR WILDCAT: Bluebell/GreenRiver/Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 20 T1S R1E U		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend APD expiration date for one year (expiring 6/29/08). This drilling location has not received Federal approval yet; waiting on the BIA to submit their concurrence letter to the BLM (see attached letter from Ute Tribe).

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
JUN 7 2007
DIV. OF OIL, GAS & MINING

Date: 06-28-07
By: [Signature]

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/26/2007</u>

(This space for State use only)



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Elk Production, LLC
1401 17th St., Ste. 700
Denver, CO 80202

Re: Roosevelt Unit 20-24 Well, 2282' FNL, 977' FEL, SE NE, Sec. 20, T. 1 South,
R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38329.

Sincerely,

Gil Hunt
Associate Director

Pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Elk Production, LLC
Well Name & Number Roosevelt Unit 20-24
API Number: 43-047-38329
Lease: 14-20-H62-4691

Location: SE NE **Sec.** 20 **T.** 1 South **R.** 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70

988 South 7500 East

Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribe.com

June 12, 2007

Bureau of Indian Affairs - Uintah and Ouray Agency
Attention: Mr Bucky Secakuku
P.O. Box 130
Fort Duchesne, UT 84026

Subject: Elk Production Wells
Roosevelt Unit

Dear Mr. Secakuku,

Elk Production has advised me that it is waiting on BIA concurrence on four wells in the Roosevelt Unit. These wells are:

Roosevelt Unit 20-13

Roosevelt Unit 20-24

Roosevelt Unit 21-41

Roosevelt Unit 21-43

Elk has advised that the APDs on these wells were submitted in 2006 and they are waiting on Federal approval on these APDs. However the BLM has advised that it can not issue approval of these until the BIA grants its concurrence. Elk has advised that it will commence drilling these wells within months of receiving the approved APDs.

It is requested that the concurrence on these wells be processed within the next week, if possible. If not please advise what is necessary to get these processed.

Elk has also advised that it has had APDs pending on three additional wells in the Roosevelt Unit since last year. These wells are:

Roosevelt Unit 28-14

Roosevelt Unit 28-33

Roosevelt Unit 29-14

It is requested that these be processed in your normal course of business. Thank you for your earliest attention to this request.

Sincerely yours,

Samuel O Kuntz
Consulting Landman

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738329
Well Name: Roosevelt Unit 20-24
Location: SENE Section 20-T1S-R1E, Uintah County, UT
Company Permit Issued to: Elk Production, LLC
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/26/2007

Date

Title: Sr. Engineering Technician

Representing: Elk Production, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

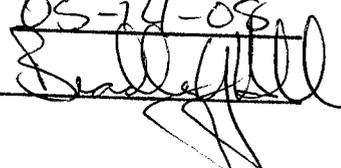
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
2. NAME OF OPERATOR: Elk Production, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UteTribe/Uintah & Ouray Res.
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL, 977' FEL			8. WELL NAME and NUMBER: Roosevelt Unit 20-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 20 T1S R1E U			9. API NUMBER: 4304738329
			10. FIELD AND POOL, OR WILDCAT: Bluebell/GreenRiver/Wasatch
			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

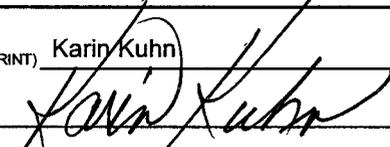
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Elk requests to extend APD expiration date for one year (expiring 6/29/09). There have been no changes to the original APD. Attached is the Request for Permit Extension Validation. Elk Production, LLC expects to receive Federal approval to drill the subject well soon.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-14-08
By: 

COPY SENT TO OPERATOR
Date: 5.20.2008
Initials: KS

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE 	DATE <u>5/5/2008</u>

(This space for State use only)

RECEIVED
MAY 12 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738329
Well Name: Roosevelt Unit 20-24
Location: SENE Section 20-T1S-R1E, Uintah County, UT
Company Permit Issued to: Elk Production, LLC
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

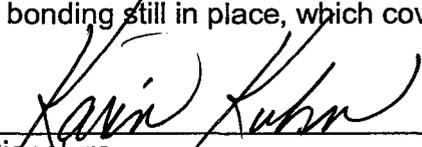
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/5/2008

Date

Title: Sr. Engineering Technician

Representing: Elk Production, LLC

RECEIVED
MAY 12 2008
DIV. OF OIL, GAS & MINING

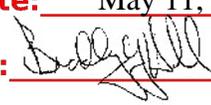
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please extend the APD for the subject drilling location for another year. There have been no changes to the original APD. Attached is a Request for Permit Extension Validation checklist.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: May 11, 2009
 By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 5/7/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047383290000

API: 43047383290000

Well Name: ROOSEVELT U 20-24

Location: 2282 FNL 0977 FEL QTR SENE SEC 20 TWP 010S RNG 010E MER U

Company Permit Issued to: ELK PRODUCTION, LLC

Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?
• Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?
• Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?
• Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?
• Has the approved source of water for drilling changed?
• Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?
• Is bonding still in place, which covers this proposed well?

Approved by the Utah Division of Oil, Gas and Mining

Signature: Karin Kuhn

Date: 5/7/2009

Title: Sr. Engineering Technician Representing: ELK PRODUCTION, LLC

Date: May 11, 2009

By: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
---------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
------------------------------------	------------------------------------------------------

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047383290000
----------------------------------------------------	-----------------------------------------

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
-----------------------------------------------------------------------------------	------------------------------------------	--------------------------------------------------

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please extend the APD for the subject well for another year. There have been no changes to the original APD. Currently Elk anticipates drilling this location by year end.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 17, 2010

By:

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 5/13/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047383290000

API: 43047383290000

Well Name: ROOSEVELT U 20-24

Location: 2282 FNL 0977 FEL QTR SENE SEC 20 TWP 010S RNG 010E MER U

Company Permit Issued to: ELK PRODUCTION, LLC

Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

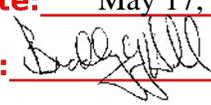
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Karin Kuhn

Date: 5/13/2010

Title: Sr. Engineering Technician **Representing:** ELK PRODUCTION, LLC

Date: May 17, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Elk Production requests to extend the APD for this location.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 03/28/2011
By:

NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I
SIGNATURE N/A	DATE 3/28/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047383290000

API: 43047383290000

Well Name: ROOSEVELT U 20-24

Location: 2282 FNL 0977 FEL QTR SENE SEC 20 TWP 010S RNG 010E MER U

Company Permit Issued to: ELK PRODUCTION, LLC

Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Merrell Olsen

Date: 3/28/2011

Title: Engineer I **Representing:** ELK PRODUCTION, LLC

CONDITIONS OF APPROVAL

Elk Production L.L.C.

Notice of Intent APD Extension

Lease: 14-20-H62-4692
Well: Roosevelt Unit 20-24
Location: SENE Sec 20-T1S-R1E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 5/28/13.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
-----------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME: Roosevelt Unit		
8. WELL NAME and NUMBER: see attached		
9. API NUMBER: see attach		
10. FIELD AND POOL, OR WILDCAT: see attached		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Elk Production Uintah, LLC		
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 27 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk hereby requests to revise the Drilling Program, BOP, Water Source and Disposal for the subject well. Please see revisions attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/28/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 9/15/2011	

ELK PRODUCTION UTAH, LLC
DRILLING PLAN
 9/12/2011

RU 20-24

SE NE, 2282' FNL and 977' FEL, Section 20, T1S-R1E, U.S.B.&M.
 Uintah County, UT

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD/TVD</u>
Green River	6,833'
Lower Green River*	8,748'
Black Shale Facies*	9,383'
Wasatch*	10,573'
TD	13,073'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,500'	No pressure control required
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
14 3/4"	surface	3,500'	10-3/4"	45.5#	J or K 55	BT&C	New
9-7/8" & 8-3/4"	surface	TD	5 1/2"	17#	P-110	LT&C	New
NOTE: If necessary due to lost circulation, Elk would like to request the option to set 7-5/8", 29.70# P-110 LT&C to a depth of 10573' (Wasatch Top), then drill a 6-1/2" hole to TD and run 5-1/2" casing as a 2700' liner (200' liner lap).							

Elk Production Uintah, LLC
 Drilling Program
 #21-41
 County, Utah

5. Cementing Program

<u>Casing</u>	<u>Cement</u>
16" Conductor Casing	Grout
14-3/4" hole for 10-3/4" Surface Casing	Lead with approximately 940 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. Tail with approximately 360 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx). Calculated hole volume with 75% excess.
9-7/8 hole for 5 1/2" Production Casing May reduce hole size to 8-3/4" at T/ Wasatch FM if minimal hole problems.	Lead with approximately 920 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). Tail with approximately 1130 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Planned TOC 200' above surface casing shoe..
<p>NOTE: If 7-5/8" casing is necessary, cement with Lead with approximately 900 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft³/sx). Tail with approximately 240 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned TOC 200' above surface casing shoe. We will perform a FIT to 11.5 ppg after drilling 20' of new hole.</p> <p>The 5-1/2" liner would be cemented with 200 sx of Class G 50/50 Poz w/ 2% gel (14.2 ppg) with additives from TD to 200' above TOL.</p>	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 11.0	42-52	20 cc or less	DAP Polymer Fluid System
<p>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. Elk may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.</p>				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
<p>NOTE: If Elk pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.</p>	

Elk Production Uintah, LLC
Drilling Program
#21-41
County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7478 psi* and maximum anticipated surface pressure equals approximately 4602 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TVD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: November 2011
Spud: November 2011
Duration: 15 days drilling time
45 days completion time

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

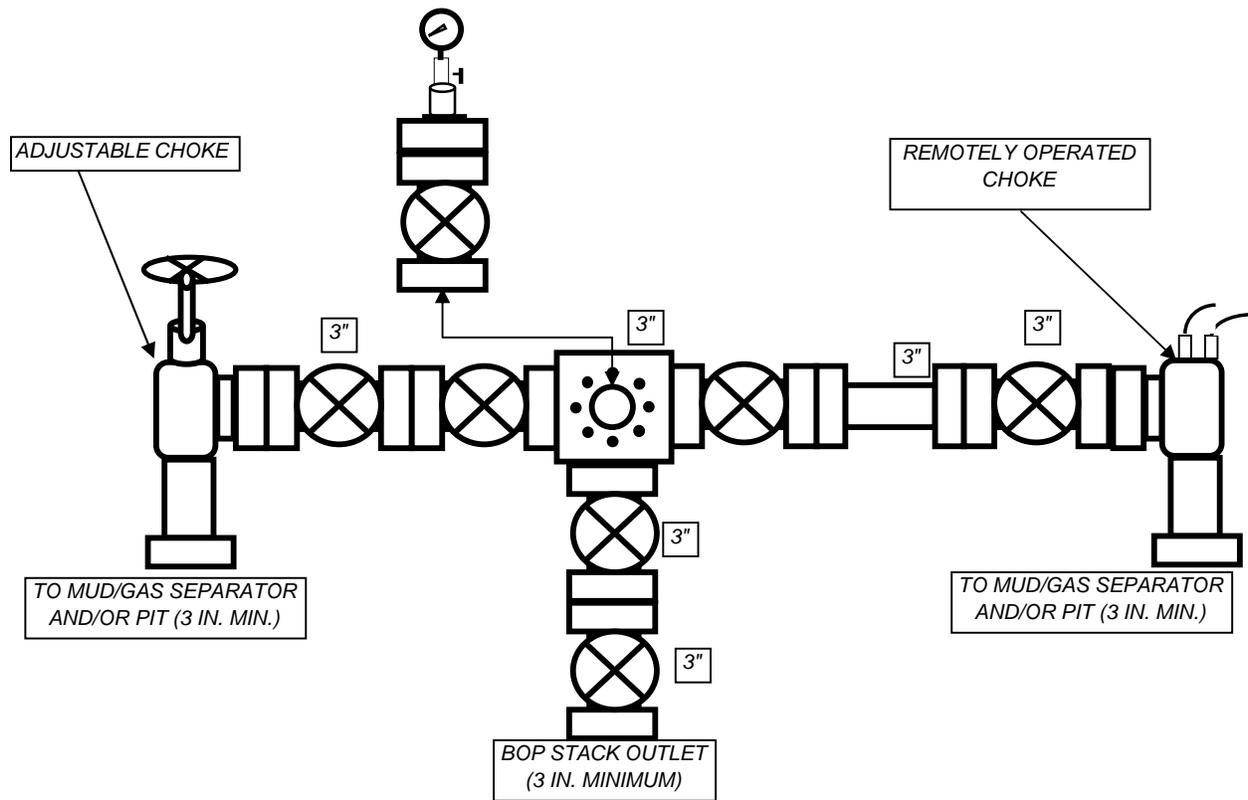
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

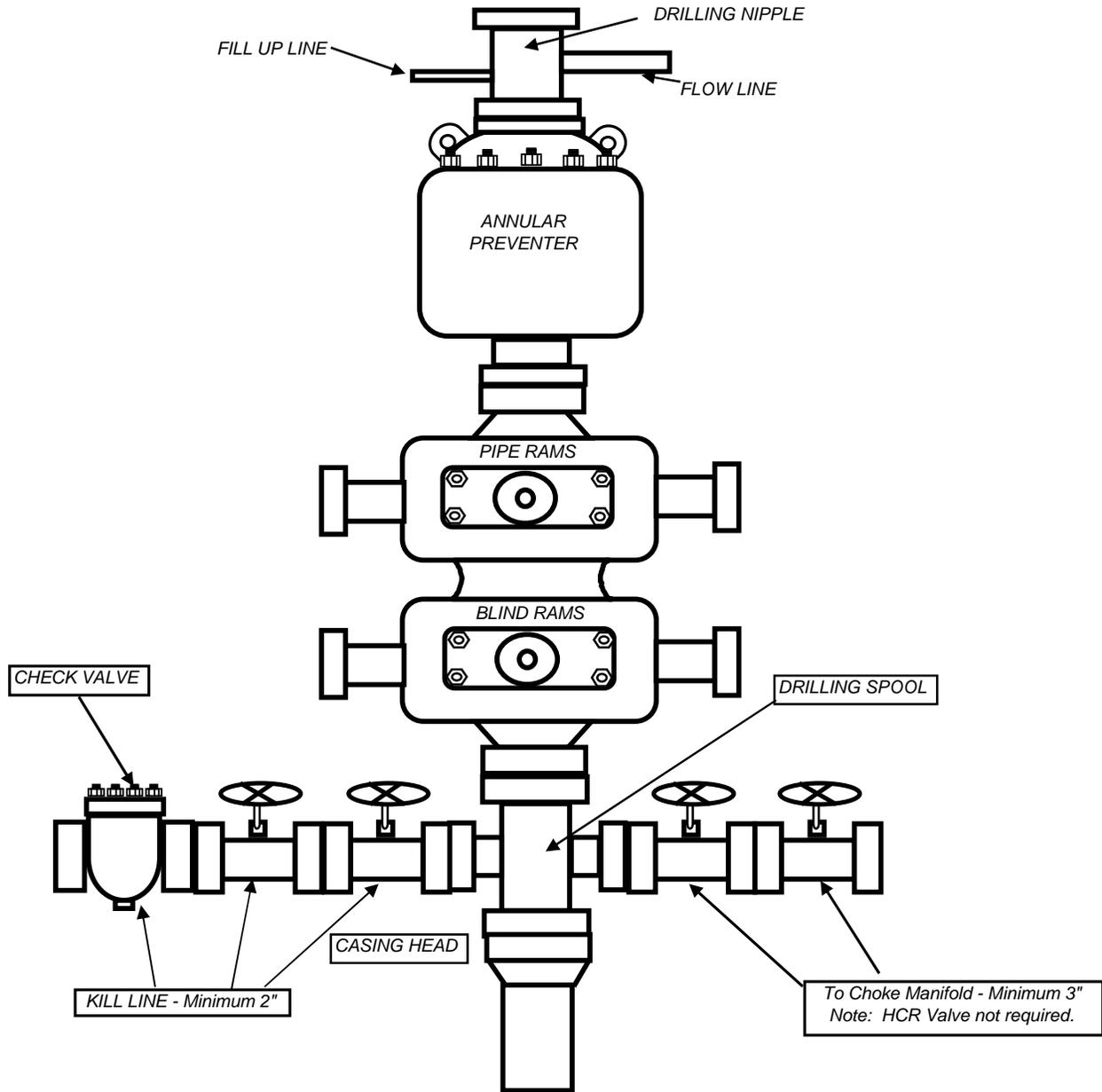
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: RU 20-24

Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	14.750"
OD of Casing:	10.750"

Calculated Data:

Lead Volume:	2920.7	ft ³
Lead Fill:	3,000'	
Tail Volume:	486.8	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	940
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	360
--------------	-----

Production Hole Data:

Total Depth:	13,073'
Top of Cement:	3,300'
Top of Tail:	8,883'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2115.3	ft ³
Lead Fill:	5,583'	
Tail Volume:	1587.7	ft ³
Tail Fill:	4,190'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	920
# SK's Tail:	1130

RU 20-24 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 520.16 bbl
	Proposed Sacks: 940 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 360 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8883' - 3300')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,300'
	Calculated Fill: 5,583'
	Volume: 376.73 bbl
	Proposed Sacks: 920 sks
Tail Cement - (13073' - 8883')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 8,883'
	Calculated Fill: 4,190'
	Volume: 282.76 bbl
	Proposed Sacks: 1130 sks

Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Priority Date	Point of Diversion	Source
49-1645 (A35800)	RN Industries, Inc.	50 ac-ft	4/10/2011	Sec 9, T8S, R20E, SLB&M	Underground Well
49-2336 (t78808)	RN Industries, Inc.	20 ac-ft	4/7/2011	Sec 33, T8S, R20E, SLB&M	Green River
43-8496 (A53617)	A-1 Tank Rental	0.015 cfs	8/17/1979	Sec 32, T4S, R3E, USB&M	Underground Well
43-10288 (A65273)	Nile Chapman (RNI)	0.45 ac-ft	4/4/1991	Sec 9, T2S, R2W, USB&M	Underground Well

Water Disposal:

Disposal Facilities
1. LaPoint Recycle & Storage – Sec. 12, T5S-R19E
2. Dalbo, Inc. Ace Disposal, Sec. 35, T5S-R20W & Sec. 2, T6S-R20W

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, completion into two or more pools, Elk is submitting this sundry to request commingling approval for the Green River and Wasatch formations. Oil and associated gas composition is similar across all formations. The pressure profile across the formations is similar and Elk does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, Elk would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. Also attached is an approval letter from the Ute Indian Tribe granting permission to commingle the Wasatch and Green River formations.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 12/20/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 10/11/2011	



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribes.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Elk Production Uintah, LLC (Elk: a wholly owned subsidiary of Bill Barrett Corporation). Elk has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

RU 20-24 Well SENE 20 T1S-R1E

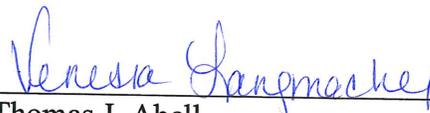
In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessors

Ute Indian Tribe

Date: October 11, 2011

Affiant

for 

Thomas J. Abell
Landman



October 11, 2011

Ute Indian Tribe
P.O Box 190
Fort Duchesne, Utah 84026

RE: Sundry Notices
RU 20-24
Uintah County, UT

Dear Sir or Madam,

Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

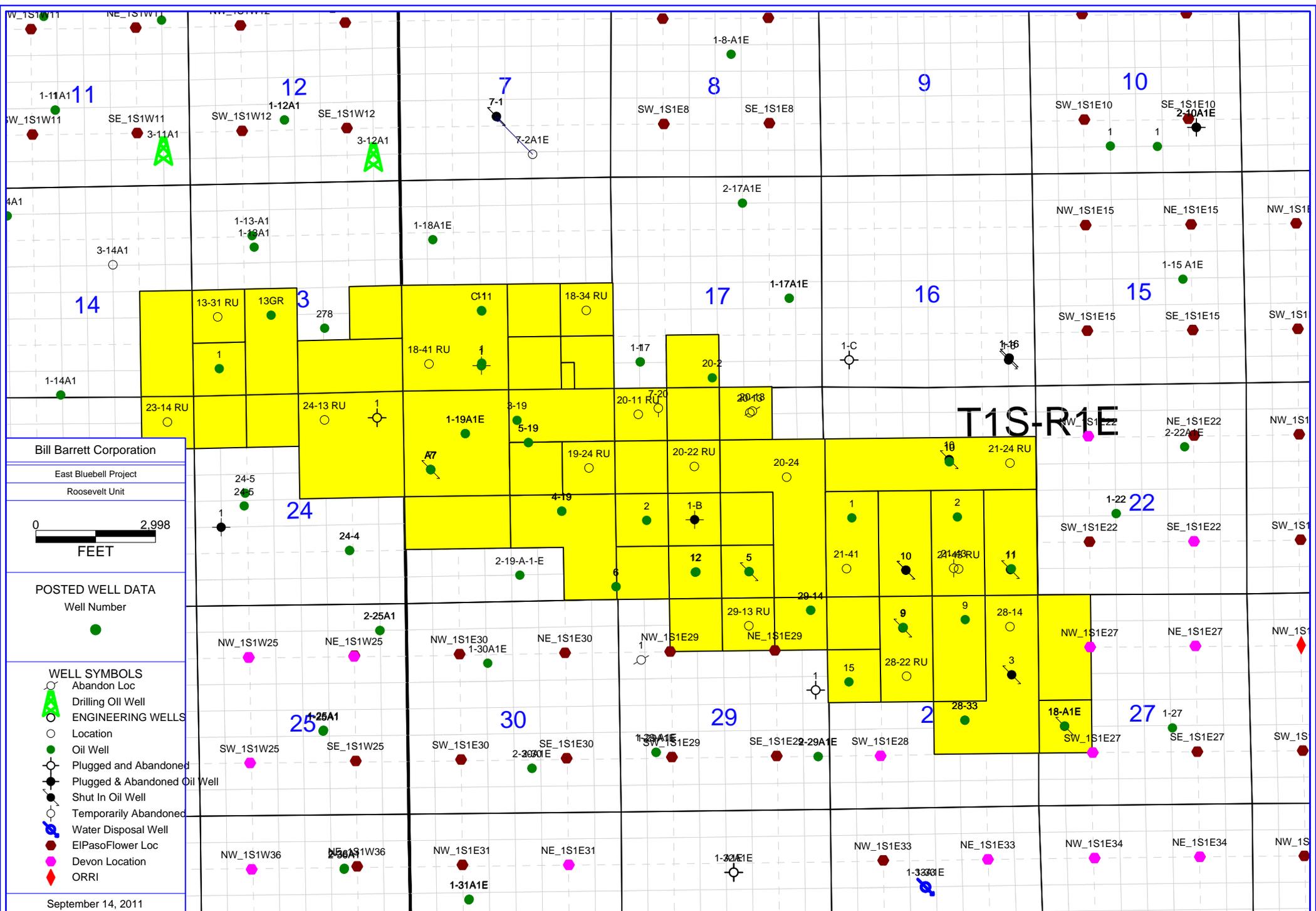
Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

ELK PRODUCTION UINTAH, LLC

Venusia Langmacke
for

Thomas J. Abell
Landman

Enclosures



BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
 Submitted By Venessa Langmach Phone Number 303-312-8172
 Well Name/Number RU 20-24 (ROOSEVELT U)
 Qtr/Qtr SENE Section 20 Township 1S Range 1E
 Lease Serial Number 1420H624691
 API Number 4304738329

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 04/18/2012 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
 APR 17 2012
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 20-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047383290000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/18/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well was spud on 4/18/2012 by Triple A Drilling at 8:00 am.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 27, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 4/19/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production Uintah, LLC
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738329	Roosevelt Unit 20-24		SENE	20	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	221	4/18/2012			4/24/12	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. WSTC							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
APR 23 2012

Venessa Langmacher
Name (Please Print)
Venessa Langmacher
Signature
Sr Permit Analyst
Title
4/19/2012
Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
		8. WELL NAME and NUMBER: ROOSEVELT U 20-24
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047383290000	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. FIELD and POOL or WILDCAT: BLUEBELL	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Well spud this month; no other April 2012 monthly drilling activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Well spud this month, no monthly drilling activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2012		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 6/5/2012	

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# H&P 319
 Submitted By Glenn Randel Phone Number 970-623-7078
 Well Name/Number Roosevelt Unit 20-24
 Qtr/Qtr SE/NE Section 20 Township 1S Range 1E
 Lease Serial Number 1420H624692
 API Number 43-047-38329-00-X1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/5/12 08:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6/6/12 03:00 AM PM

Remarks _____

RECEIVED

JUN 05 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
		8. WELL NAME and NUMBER: ROOSEVELT U 20-24
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047383290000	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. FIELD and POOL or WILDCAT: BLUEBELL	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
June 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 03, 2012		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 7/3/2012	


Roosevelt Unit 20-24 6/1/2012 06:00 - 6/2/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	2.75	08:45	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1295-1358'. ROP 22.9 FPH.	
08:45	3.25	12:00	6	TRIPS	PUMP SLUG & TRIP FOR NEW BIT #2. CLEAN UP BALLED UP BIT/REAMERS. MAKE UP NEW BIT & RIH. PRECAUTIONARY WASH 90' TO BOTTOM.	
12:00	7.00	19:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1358-1417'. BIT APPEARED TO BALL UP IMMEDIATELY UPON TAGGING BOTTOM. WORK/ROTATE STRING, PUMP WATER/SAPP SWEEPS W/O RESULTS. PUMP NUT-PLUG/SAPP/DD SWEEPS W/SOME IMPROVEMENT, BUT NOT MUCH.	
19:00	4.50	23:30	6	TRIPS	PUMP SLUG & POH. BREAK OFF & CLEAN BALL OFF BIT. SWAP MOTORS. PICK UP NEW MOTOR & ORIENT BEND TO MWD. RIH. WASH 30' TO BOTTOM.	
23:30	1.75	01:15	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1417-1433'. ROP 9.1 FPH. STILL HAVING BALLING PROBLEM. PUMP LCM/SAPP SWEEPS & PUTTING SAPP DIRECTLY INTO DP.	
01:15	1.00	02:15	3	REAMING	HAD TIGHT HOLE. REAM UP/DOWN.	
02:15	0.75	03:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1433-1443'. ROP 13.3 FPH. RUNNING LIGHT WOB & PUMPING LCM/SAPP SWEEPS FOR BALLING PROBLEM.	
03:00	0.50	03:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.	
03:30	2.50	06:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1443-1483'. ROP 16 FPH. IT APPEARS WE HAVE DRILLED INTO SAND, BUT STILL HAVING TO RUN LIGHT WOB	

Roosevelt Unit 20-24 6/2/2012 06:00 - 6/3/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	3.25	09:15	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1483-1516'. ROP 10.2 FPH. MIX SLUG.	
09:15	2.75	12:00	6	TRIPS	PUMP SLUG & POH. CLEAN BIT. RIH TO 1200'.	
12:00	1.50	13:30	3	REAMING	MAKE UP TOP DRIVE & WASH 1200-TD IN ATTEMPT TO PREVENT BIT BALLING WHILE RIH THRU 1200-1400'.	
13:30	3.50	17:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1516-1543'. ROP 7.7 FPH. BIT STILL BALLED UP. ASSUME IT BALLS UP BEFORE EVERY TOUCHING BOTTOM AS BIT NEVER DRILLED BETTER THAN 11 FPH. SAMPLES SHOW NOTHING THAT WOULD MAKE A BALL.	
17:00	3.25	20:15	6	TRIPS	PUMP SLUG & POH. BREAK OFF PDC BIT & MAKE UP HTC MX-20-C. RIH TO 1468'.	
20:15	0.75	21:00	3	REAMING	WASH/REAM TO BOTTOM W/WATER + 3 PPB SAPP IN ATTEMPT TO CLEAN UP BIT BEFORE STARTING TO DRILL.	
21:00	6.75	03:45	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1543-1630'. ROP 12.9 FPH. WOB 45-50K, RPM 60.	
03:45	0.50	04:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.	
04:15	1.75	06:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1630-1657'. ROP 15.4 FPH.	

Roosevelt Unit 20-24 6/3/2012 06:00 - 6/4/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1657-1666'. ROP 9 FPH.	
07:00	3.00	10:00	6	TRIPS	PUMP SLUG. POH, BREAK OFF BIT #5 & MAKE UP BIT #6. RIH TO 1527'.	
10:00	1.50	11:30	3	REAMING	MAKE UP TOP DRIVE. WASH/REAM 1527-TD W/WATER W/3 PPB SAPP ATTEMPTING TO CLEAN BIT BEFORE DRILLING.	
11:30	4.50	16:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 1666-1675'. ROP 2 FPH. BIT BALLED ON TAGGING BOTTOM. PUMP WATER/EZMUD/SAPP/NUT PLUG SWEEPS W/O SUCCESS. WORK/ROTATE STRING W/O SUCCESS.	
16:00	5.00	21:00	6	TRIPS	PUMP SLUG. POH & CHANGE MWD PROBE. DISCOVERED LOWER ROLLER REAMER WASHED OUT UNDERNEATH ROLLERS & MOTOR/BIT PLUGGED W/RUBBER FROM MOTOR STATOR. LAY DOWN RR & MOTOR, CLEAN UP BIT & PICK UP HUNTING MOTOR. MAKE UP BIT #1 RERUN & RIH.	
21:00	3.00	00:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 1675-2007'. ROP 110.7 FPH.	
00:00	0.25	00:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2007-2015'. ROP 32 FPH.	
00:15	1.25	01:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2015-2103'. ROP 70.4 FPH.	
01:30	0.25	01:45	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2103-2116'. ROP 52 FPH.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
01:45	0.75	02:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2116-2198'. ROP 109.3 FPH.
02:30	0.50	03:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2198-2220'. ROP 44 FPH.
03:00	0.75	03:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2220-2290'. ROP 93.3 FPH.
03:45	0.50	04:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2290-2316'. ROP 52 FPH.
04:15	0.50	04:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2316-2385'. ROP 138 FPH.
04:45	0.50	05:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
05:15	0.25	05:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2385-2405'. ROP 80 FPH.
05:30	0.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2405-2457'. ROP 104 FPH.

Roosevelt Unit 20-24 6/4/2012 06:00 - 6/5/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2457-2574'. ROP 78 FPH.
07:30	0.75	08:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2574-2599'. ROP 33.3 FPH.
08:15	0.75	09:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2599-2669'. ROP 93.3 FPH.
09:00	0.75	09:45	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2669-2689'. ROP 26.7 FPH.
09:45	1.00	10:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2689-2763'. ROP 74 FPH.
10:45	0.75	11:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2763-2788'. ROP 33.3 FPH.
11:30	0.50	12:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2788-2826'. ROP 76 FPH.
12:00	0.50	12:30	22	OPEN	TEST GENERATORS ESD.
12:30	0.25	12:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2826-2857'. ROP 124 FPH.
12:45	0.50	13:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2857-2875'. ROP 36 FPH.
13:15	1.00	14:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2875-2951'. ROP 76 FPH.
14:15	0.75	15:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2951-2975'. ROP 32 FPH.
15:00	1.00	16:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2975-3045'. ROP 70 FPH.
16:00	0.75	16:45	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3045-3071'. ROP 34.7 FPH.
16:45	1.00	17:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3071-3140'. ROP 69 FPH.
17:45	0.75	18:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3140-3166'. ROP 34.7 FPH.
18:30	1.00	19:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3166-3234'. ROP 68 FPH.
19:30	0.50	20:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3234-3248'. ROP 28 FPH.
20:00	0.50	20:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3248-3281'. ROP 66 FPH.
20:30	0.50	21:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3281-3296'. ROP 30 FPH.
21:00	0.25	21:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3296-3328'. ROP 128 FPH.
21:15	0.75	22:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3328-3343'. ROP 20 FPH.
22:00	0.50	22:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3343-3375'. ROP 64 FPH.
22:30	0.50	23:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3375-3395'. ROP 40 FPH.
23:00	0.50	23:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3395-3424'. ROP 58 FPH.
23:30	0.75	00:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3424-3444'. ROP 26.7 FPH.
00:15	1.00	01:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3444-3490'. ROP 46 FPH.
01:15	1.25	02:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3490-3520'. ROP 20 FPH.
02:30	0.75	03:15	5	COND MUD & CIRC	PUMP 70 BBL HIVIS/LCM SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.
03:15	2.50	05:45	6	TRIPS	SHORT TRIP TO 1200'.
05:45	0.25	06:00	3	REAMING	WASH/REAM 2970-3060'.

Roosevelt Unit 20-24 6/5/2012 06:00 - 6/6/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	3	REAMING	WASH/REAM 3060-TD.
07:00	1.50	08:30	5	COND MUD & CIRC	PUMP 70 BBL HIVIS/LCM SWEEP & CIRCULATE 2 BOTTOMS UP. PUMP SLUG.
08:30	2.25	10:45	6	TRIPS	POH. LAY DOWN RR & NMDC. BREAK OFF BIT & DRAIN MOTOR.
10:45	1.25	12:00	12	RUN CASING & CEMENT	HELD PJSM W/CASERS. RIG UP KIMZEY CASING TOOLS.
12:00	5.25	17:15	12	RUN CASING & CEMENT	MAKE UP & THREADLOCK SHOE TRACK. CIRC THRU SHOE TRACK. RUN 78 JTS 10 3/4, 45.5#, J55, BTC, R3 CASING INSTALLING CENTRALIZERS EVERY FIFTH JT. FILL CASING EVERY FIFTH JT. LAND W/SHOE @ 3505' & FLOAT COLLAR @ 3466'.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
17:15	1.50	18:45	5	COND MUD & CIRC	CIRCULATE & RECIPROCATE CASING WHILE RIG UP HALLIBURTON CEMENTERS.
18:45	4.25	23:00	12	RUN CASING & CEMENT	INSTALL CEMENT HEAD, HOOK UP LINE & TEST. HALLIBURTON PUMPED 20 BBL WATER, 40 BBL SUPERFLUSH II @ 10 PPG, 597 BBL (1060 SX) HLC PREMIUM +5 pps SILICALITE + 0.125 pps POLY-E-FLAKE + 0.25 pps KWIK SEAL @ 11 PPG FOLLOWED BY 97 BBL (410 SX) PREMIUM PLUS TYPE III + 0.125 pps POLY-E-FLAKE @ 14.8 PPG. DROPPED TOP PLUG @ 21:30 hrs & DISPLACED W/333.5 BBL WATER. BUMPED PLUG W/1000 PSI OVER FDP. TOTAL PRESSURE 1870 PSI. HELD 10 MIN, BLEED OFF 2.5 BBL & FLOATS HELD. CIP 22:28 HRS. OBSERVED 303 BBL GOOD CEMENT BACK TO SURFACE.
23:00	3.50	02:30	13	WAIT ON CEMENT	WOC. RIG DOWN CEMENTERS. LIFT 16" RISER & WASH OUT CEMENT. WASH OUT SURFACE SYSTEM.
02:30	2.50	05:00	14	NIPPLE UP B.O.P	ROUGH CUT CASING & LAY DOWN CUT-OFF & RISER. FINAL CUT CASING & WELD ON/TEST CASING HEAD. TESTED TO 1800 PSI W/NITROGEN. DUMP/CLEAN MUD TANKS & FILL W/WATER.
05:00	0.75	05:45	12	RUN CASING & CEMENT	RUN 1 JT 1" TUBING INTO 10 3/4 X 16" ANNULUS & HOOK UP HALLIBURTON LINE. PERFORM TOP CEMENT JOB. PUMPED 5 BBL (25 SX) CLASS G + 2% CACL2 @ 15.8 PPG. RIG DOWN HALLIBURTON.
05:45	0.25	06:00	14	NIPPLE UP B.O.P	COMMENCE NIPPLE UP BOPE. BALANCE OF CEMENTING REPORT ON TOMORROW'S REPORT.

Roosevelt Unit 20-24 6/6/2012 06:00 - 6/7/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	14	NIPPLE UP B.O.P	NIPPLE UP BOPE. INSTALL FLOWLINE & TIE-DOWNS.
08:00	4.50	12:30	15	TEST B.O.P	TEST BOPE: RAMS, BOP VALVES, GRAY, SAFETY & TOP DRIVE VALVES, CHOKE LINE & CHOKE MANIFOLD VALVES TO 250/5000 PSI FOR 10 MIN EACH TEST. TEST ANNULAR PREVENTER TO 250/2500 PSI FOR 10 MIN EACH TEST. INSTALL WEAR BUSHING.
12:30	5.00	17:30	6	TRIPS	MAKE UP 9 7/8 BHA & RIH. INSTALL ROTATING RUBBER. WASH 3371-3466' (FLOAT COLLAR).
17:30	0.25	17:45	15	TEST B.O.P	TEST CASING TO 1500 PSI FOR 10 MIN.
17:45	1.75	19:30	3	REAMING	DRILL OUT PLUG, FLOAT COLLAR, SHOE JT & FLOAT SHOE & WASH TO 3520'.
19:30	0.25	19:45	2	DRILL ACTUAL	DRILL 9 7/8 HOLE 3520-3530'. ROP 40 FPH.
19:45	0.25	20:00	15	TEST B.O.P	PERFORM FIT TO 12.5 PPG EMW W/730 PSI SURFACE PRESSURE W/8.5 PPG IN HOLE.
20:00	0.50	20:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3530-3587'. ROP 114 FPH.
20:30	0.25	20:45	20	DIRECTIONAL WORK	CORRECT MWD COMMS PROBLEM.
20:45	0.75	21:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 3587-3597'. ROP 13.3 FPH.
21:30	5.50	03:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3597-4154'. ROP 101.3 FPH.
03:00	0.25	03:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 4154-4164'. ROP 40 FPH.
03:15	1.00	04:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4164-4246'. ROP 82 FPH.
04:15	0.50	04:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
04:45	1.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4246-4380'. ROP 107.2 FPH.

Roosevelt Unit 20-24 6/7/2012 06:00 - 6/8/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4380-4530'. ROP 75 FPH.
08:00	0.25	08:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 4530-4542'. ROP 48 FPH.
08:15	19.75	04:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4542-5661'. ROP 56.7 FPH. DRILLED W/ONE PUMP 5530-5695'. ROP DROPPED FROM ~60 FPH TO ~30 FPH.
04:00	0.50	04:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
04:30	1.50	06:00	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 5661-5695'. ROP 22.7 FPH.

Roosevelt Unit 20-24 6/8/2012 06:00 - 6/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.25	14:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5695-5993'. ROP 36.1 FPH. SECOND PUMP ON LINE 06:50 @ 5722'. PUMP OFF-LINE 8 HRS TOTAL.
14:15	4.75	19:00	6	TRIPS	PUMP SLUG & POH FOR NEW BIT #8. TIGHT HOLE @ 5170'. BACKREAMED OUT 5180-4900'. RE-SLUG STRING. BREAK OFF BIT (1-1-BT-C-X-I-W-PR).
19:00	4.00	23:00	6	TRIPS	MAKE UP NEW BIT #8 (Mi616). RIH. REAM TIGHT SPOTS 4600-5300'.
23:00	5.25	04:15	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 9 7/8 HOLE 5993-6133'. ROP 26.7 FPH.
04:15	0.50	04:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
04:45	1.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6133-6174'. ROP 32.8 FPH.

Roosevelt Unit 20-24 6/9/2012 06:00 - 6/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6174-6227'. ROP 26.5 FPH.
08:00	1.00	09:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6227-6240'. ROP 13 FPH.
09:00	2.25	11:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6240-6322'. ROP 36.4 FPH.
11:15	1.25	12:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6322-6336'. ROP 11.2 FPH.
12:30	11.25	23:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6336-6620'. ROP 25.2 FPH. DRILLED W/ONE PUMP 6607-6620', 10.4 FPH.
23:45	1.50	01:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6620-6634'. ROP 9.3 FPH.
01:15	2.25	03:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6634-6698'. ROP 28.4 FPH. DRILLING W/ONE PUMP SINCE 6693'. WAITING ON MODULE FOR #1 PUMP FROM GRAND JUNCTION.
03:30	1.50	05:00	2	DRILL ACTUAL	SLIDE DRILL W/ONE PUMP 6698-6708'. ROP 6.7 FPH.
05:00	0.50	05:30	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 9 7/8 HOLE 6708-6720'. ROP 24 FPH.
05:30	0.50	06:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.

Roosevelt Unit 20-24 6/10/2012 06:00 - 6/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/ONE PUMP 6720-6793'. ROP 15.8 FPH.
10:30	2.75	13:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE W/ONE PUMP 6793-6808'. ROP 5.5 FPH.
13:15	0.50	13:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE W/TWO PUMPS 6808-6813'. ROP 10 FPH.
13:45	14.75	04:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6813-7264'. ROP 30.6 FPH.
04:30	0.50	05:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
05:00	1.00	06:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7264-7271'. ROP 7 FPH.

Roosevelt Unit 20-24 6/11/2012 06:00 - 6/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7271-7282'. ROP 22 FPH.
06:30	1.00	07:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7282-7311'. ROP 29 FPH.
07:30	0.75	08:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7311-7323'. ROP 16 FPH.
08:15	1.50	09:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7323-7359'. ROP 24 FPH.
09:45	0.75	10:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7359-7370'. ROP 14.7 FPH.
10:30	3.75	14:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7370-7453'. ROP 22.1 FPH.
14:15	1.00	15:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7453-7466'. ROP 13 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
15:15	1.25	16:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7466-7494'. ROP 22.4 FPH.
16:30	1.25	17:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7494-7506'. ROP 9.6 FPH.
17:45	6.75	00:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7506-7691'. ROP 27.4 FPH.
00:30	1.50	02:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7691-7704'. ROP 8.7 FPH.
02:00	1.00	03:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7704-7734'. ROP 30 FPH.
03:00	0.50	03:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:30	1.50	05:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7734-7761'. ROP 18 FPH.
05:00	1.00	06:00	6	TRIPS	PUMP SLUG & POH FOR NEW BIT #10.

Roosevelt Unit 20-24 6/12/2012 06:00 - 6/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	6	TRIPS	POH FOR NEW BIT #10. LAY DOWN 9 7/8 BHA. BREAK OFF BIT.
10:00	6.25	16:15	6	TRIPS	PICK UP 8 3/4 BHA & RIH. PRECAUTIONARY WASH 40' TO BOTTOM.
16:15	5.75	22:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7761-7884'. ROP 21.4 FPH. RUNNING LIGHT WOB UNTIL STABS/RR ARE BURIED TO 7780'.
22:00	0.75	22:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7884-7894'. ROP 13.3 FPH.
22:45	4.50	03:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7894-8025'. ROP 29.1 FPH. CHECK SHOT @ 7978'.
03:15	0.50	03:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:45	2.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8025-8095'. ROP 31.1 FPH. CHECK SHOT @ 8074'.

Roosevelt Unit 20-24 6/13/2012 06:00 - 6/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	2	DRILL ACTUAL	DRLG F/ 8095' TO 8180' (85' IN 5 HR = 17 FPH) SLIDE:8' IN .25 HR = 32 FPH, ROTATE: 77' IN 4.75 HR = 16.2 FPH.
11:00	0.50	11:30	5	COND MUD & CIRC	CIRC. PUMP DRY SLUG.
11:30	6.00	17:30	6	TRIPS	TOOH, X/O BIT AND MWD, TIH FILL PIPE @ 4000'. 15' OF FILL ON BOTTOM.
17:30	3.25	20:45	2	DRILL ACTUAL	DRLG F/8180' TO 8309' (129' IN 3.25 HR = 39.7 FPH) ROTATING MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85'
20:45	0.50	21:15	7	LUBRICATE RIG	RIG SERVICE
21:15	8.75	06:00	2	DRILL ACTUAL	DRLG F/ 8309 TO 8543' (234' IN 8.75 HR = 26.8 FPH) SLIDE: 25' IN 3 HR = 8.3 FPH, ROTATE: 209' IN 5.75 HR = 36.3 FPH.

Roosevelt Unit 20-24 6/14/2012 06:00 - 6/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.25	14:15	2	DRILL ACTUAL	DRLG F/ 8543 TO 8781' (238' IN 8.25 HR = 28.8 FPH) SLIDE: 40' IN 4.5 HR = 8.8 FPH. ROTATE: 198' IN 3.75 HR = 52.8 FPH. MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85'
14:15	0.50	14:45	7	LUBRICATE RIG	RIG SERVICE
14:45	15.25	06:00	2	DRILL ACTUAL	DRLG F/ 8781' TO 9315' (534' IN 15.25 HR =35 FPH) SLIDE: 89' IN 6.25 HR = 14.2 FPH, ROTATE: 445' IN 9 HR = 49.5 FPH.

Roosevelt Unit 20-24 6/15/2012 06:00 - 6/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.75	11:45	2	DRILL ACTUAL	DRLG F/ 9315' TO 9432' (117' IN 5.75 HR = 20.3 FPH) SLIDE:20' IN 2.25 HR = 8.8 FPH, ROTATE: 97' IN 3.5 HR = 27.7 FPH. MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85'
11:45	0.50	12:15	5	COND MUD & CIRC	CIRC. FLOW CHECK PUMP DRY SLUG
12:15	6.25	18:30	6	TRIPS	TOOH, X/O BIT TIH, FILL PIPE 4300' WASH DN LAST 40'
18:30	5.00	23:30	2	DRILL ACTUAL	DRLG F/ 9432' TO 9534' (102' IN 5 HR = 20.4 FPH) SLIDE: 20' IN 1.5 HR = 13 FPH, ROTATE: 82' IN 3.5 HR = 23.4 FPH. LOST RETURN @ 9439' MIX LCM SLOWLY GET BACK.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
23:30	0.50	00:00	7	LUBRICATE RIG	RIG SERVICE
00:00		00:00	2	DRILL ACTUAL	DRLG F/ 9534' TO 9635' (101' IN 6 HR = 16.8 FPH) SLIDE: 18' IN 2.5 HR = 7.2 FPH, ROTATE: 83' IN 3.5 HR = 23.8 FPH. STILL LOSING 40 BL/HR, BY PASS SHAKERS GET 10% LCM IN SYSTEM.

Roosevelt Unit 20-24 6/16/2012 06:00 - 6/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.75	14:45	2	DRILL ACTUAL	DRLG F/ 9635 TO 9780' (145' IN 8.75 HR = 16.6 FPH) SLIDE: 26' IN 4.5 HR = 5.8 FPH, ROTATE: 119' IN 4.25 HR = 28 FPH. MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85'. STILL LOSING MUD @ 30 BL/HR RAISE LCM TO 21%.
14:45	0.50	15:15	5	COND MUD & CIRC	CIRC. PUMP SLUG
15:15	4.50	19:45	6	TRIPS	TOOH, X/O BIT, TIH FILL @ TOP BHA, FILL @ 3500'
19:45	1.00	20:45	9	CUT OFF DRILL LINE	CUT DRLG LINE
20:45	0.50	21:15	7	LUBRICATE RIG	RIG SERVICE
21:15	1.75	23:00	6	TRIPS	TIH, FILL @ 6600'
23:00	7.00	06:00	2	DRILL ACTUAL	DRLG F/ 9780' TO 9911' (131' IN 7 HR = 18.7 FPH) SLIDE: 25' IN 3 HR 8.3 FPH, ROTATE: 106' IN 4 HR = 26.5 FPH. MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85

Roosevelt Unit 20-24 6/17/2012 06:00 - 6/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.25	12:15	2	DRILL ACTUAL	DRLG F/ 991' TO 10100' (189' IN 6.25 HR = 30.24 FPH) ROTATING. MM 6.75" SPERRY DRILL 7/8 3.3 STAGE .14 GPR 1.5 FIXED BTB 4.85.
12:15	0.50	12:45	7	LUBRICATE RIG	RIG SERVICE
12:45	17.25	06:00	2	DRILL ACTUAL	DRLG F/ 10100 TO 10520' @ 24.3 FPH ROTATING

Roosevelt Unit 20-24 6/18/2012 06:00 - 6/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	DRLG F/ 10520 TO 10600' @ 22.9 FPH ROTATING
09:30	0.50	10:00	5	COND MUD & CIRC	CIRC. PUMP DRY SLUG
10:00	7.50	17:30	6	TRIPS	TOOH, X/O BIT, MM, MWD, ORIENTATE, TIH FILL PIPE @ 700' AND 3800' P/U REPEATER, TIH TO 7450' TRY TO BREAK CIRC. PIPE PLUGGED.
17:30	3.50	21:00	6	TRIPS	RIG UP MUD BUCKET TOOH WET. UNPLUG REPEATER,
21:00	0.50	21:30	7	LUBRICATE RIG	RIG SERVICE
21:30	3.00	00:30	6	TRIPS	TIH FILL PIPE @ 4000' AND 7700'
00:30	5.50	06:00	2	DRILL ACTUAL	DRLG F/ 10600 TO 10862' @ 47.7 FPH ROTATING. MM 6.75" HUNTING 7/8 LOBE 3.5 STAGE, .15 GPR 1.5 FIXED BEND 5.63' BTB.

Roosevelt Unit 20-24 6/19/2012 06:00 - 6/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	DRLG F/ 10862' TO 11238' (376' IN 9.5 HR = 39.6 FPH) SLIDE: 23' IN 2 HR = 11.5 FPH, ROTATE: 353' IN 7.5 HR = 47.1 FPH. MM 6.75" HUNTING 7/8 LOBE 3.5 STAGE, .15 GPR 1.5 FIXED BEND 5.63' BTB.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	14.00	06:00	2	DRILL ACTUAL	DRLG F/ 11238' TO 11678' (440' IN 14 HR = 31.4 FPH) SLIDE: 64' IN 5.5 HR = 11.6 FPH, ROTATE: 376' IN 8.5 HR = 44.2 FPH.

Roosevelt Unit 20-24 6/20/2012 06:00 - 6/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	DRLG F/ 11678' TO 12088" (410 IN 11.5 HR = 35.7 FPH) SLIDE:40' IN 4.5 HR = 8.9 FPH, ROTATE: 370' IN 7 HR = 52.9 FPH. MM 6.75" HUNTING 7/8 LOBE 3.5 STAGE, .15 GPR 1.5 FIXED BEND 5.63' BTB.
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	12.00	06:00	2	DRILL ACTUAL	DRLG F/ 12088" TO 12355' (267' IN 12 HR = 22.25 FPH) SLIDE: 58' IN 6.25 HR = 9.3 FPH, ROTATE: 209' IN 5.75 HR = 36.3 FPH. 2900 UNITS OF BCK GROUND GAS W/ 11# WT AND 30% LCM.

Roosevelt Unit 20-24 6/21/2012 06:00 - 6/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.25	17:15	2	DRILL ACTUAL	DRLG F/ 12355' TO 12559' (204' IN 11.25 HR = 18.1 FPH) SLIDE: 15' IN 5 HR 3 FPH, ROTATE: 189' IN 6.25 HR = 30.2 FPH. MM 6.75" HUNTING 7/8 LOBE 3.5 STAGE, .15 GPR 1.5 FIXED BEND 5.63' BTB.
17:15	0.50	17:45	7	LUBRICATE RIG	RIG SERVICE
17:45	12.25	06:00	2	DRILL ACTUAL	DRLG F/ 12559' TO 12857' (298' IN 12.25 HR = 24.3 FPH) SLIDE:15' IN 2.5 HR = 6 FPH, ROTATE: 283' IN 9.75 HR = 29 FPH.

Roosevelt Unit 20-24 6/22/2012 06:00 - 6/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	DRLG F/ 12857 TO 13124' @ 28.1 FPH ROTATING. MM 6.75" HUNTING 7/8 LOBE 3.5 STAGE, .15 GPR 1.5 FIXED BEND 5.63' BTB.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	3.00	19:00	2	DRILL ACTUAL	DRLG F/ 13124' TO 13214' @ 30 FPH ROTATING
19:00	1.50	20:30	5	COND MUD & CIRC	LST RETURNS, SLOW PUMP RATES MIX LCM GET RETURNS BACK.
20:30	9.50	06:00	2	DRILL ACTUAL	DRLG F/ 13214 TO 13407 @ 20.3 FPH ROTATING

Roosevelt Unit 20-24 6/23/2012 06:00 - 6/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	DRLG F/ 13407 TO 13410. HIT GAS SHOW IN THE LAST 12' OF DRLG.
06:30	3.50	10:00	5	COND MUD & CIRC	CIRC. RAISE MUD WT TO 11.5 KILL GAS. LOSING MU RAISE LCM TO 35%.
10:00	13.00	23:00	6	TRIPS	TOOH, L/D REPETER, MWD, X/O BIT TIH, WASH AND REAM BRIDGES F/ 9800' TO 10600'
23:00	0.50	23:30	7	LUBRICATE RIG	RIG SERVICE
23:30	6.50	06:00	2	DRILL ACTUAL	DRLG F/ 13410 TO 13555' @ 22.3 FPH. 11.6 WILL CONTROL GAS BUT WE ARE LOSING 42 BLS /HR OF MUD W/ 40% LCM IN MUD

Roosevelt Unit 20-24 6/24/2012 06:00 - 6/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	COMPLETION	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.25	08:15	2	DRILL ACTUAL	DRLGF/ 13555 TO 13610' @ 24.4 FPH
08:15	2.50	10:45	5	COND MUD & CIRC	CIRC. COND F/ CASING. PUMP 14.6# 70 BL TRIP PILL AND PLACE 10720 TO 12000'
10:45	9.75	20:30	6	TRIPS	LDDP AND DCS
20:30	0.50	21:00	14	NIPPLE UP B.O.P	PULL WEAR BUSHING
21:00	0.50	21:30	7	LUBRICATE RIG	RIG SERVICE
21:30	8.50	06:00	12	RUN CASING & CEMENT	HSM, RIG UP CRT, AND WEATHERFORD CASING AND RUN CASING. FS (1.00), 2 SHOE JTS (87.75), FC (1.00), 61 JTS 5 1/2" 20# P110 LT&C CASING (2662.61), MARKER JT (35.23), 42 JT CASING (1816.15), MAKER JT(31.02), 28 JTS CASING (1219.91) MARKER JT (29.43), 179 JTS CASING (7723.34). MADE UP W/ BESTOLIFE DOPE TO 5690 FT/LB.RUNNING CASING AT 6500' WILL FINISH TODAY. CIRC. CASING EVERY 1500'

**Roosevelt Unit 20-24 6/25/2012 06:00 - 6/26/2012 06:00**

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.75	16:45	12	RUN CASING & CEMENT	CONTINUE TO RUN CASING, CIRC. BOTTOMS UP @ 8000' 9500' 11000'. 45' FLARE @ 11000' LAND CASING 13603' CASING COMPONENTS ON PREVIOUS REPORT.
16:45	3.25	20:00	5	COND MUD & CIRC	CIRC. CASING W/ RIG PUMP. 3 BOTTOMS UPS. 60' FLARE ,ON FIRST ONE.
20:00	4.50	00:30	12	RUN CASING & CEMENT	HSM, SWAP TO HES AND CEMENT. 40 BLS TUNED SPACER, 1550 SKS EXTENACHEM 12.5# 2.03 YEILD W/ 1.2% HR-5, .125 LB POLY-E-FLAKE, 1 BL GRANULITE. .2% SUPER CBL. TAILED W/ 1040 SKS ECONOCHEM 13.5# 1.43 YEILD W/ .125 BL POY-E-FLAKE, 1 LB GRANULITE, .3% HR-800, DISPLACED W/ 299 BLS H2O. RETURNS STARTED TO SLOW @ 260 BLS IN TO DISPLACEMENT, SLOWED RATE TO 6 BL/MIN. RETURNS CONTINUED TO SLOW, LOST RETURNS @ 288 BL OF DISPLACEMENT. BUMP PLUG FLOATS HELD.
00:30	5.50	06:00	14	NIPPLE UP B.O.P	NIPPLE DN SET SLIPS W/ 230 K, CLEAN MUD TANKS.

Roosevelt Unit 20-24 6/26/2012 06:00 - 6/27/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	14	NIPPLE UP B.O.P	CLEAN MUD TANKS



CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# HP319
 Submitted By JET LORENZEN Phone Number 970-623-7078
 Well Name/Number RU 20-24
 Qtr/Qtr SE/NE Section 20 Township 1S Range 1E
 Lease Serial Number 1420H624692
 API Number 43-047-38329-X1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED

JUN 26 2012

DIV. OF OIL, GAS & MINING

Date/Time 06/25/2012 02:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
		8. WELL NAME and NUMBER: ROOSEVELT U 20-24
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047383290000	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. FIELD and POOL or WILDCAT: BLUEBELL	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/26/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well had first oil sales on 7/20/2012 and first gas sales on 7/26/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 30, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 7/27/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

July 2012 monthly drilling activity report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2012

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 8/2/2012	

**Roosevelt Unit 20-24 7/1/2012 06:00 - 7/2/2012 06:00**

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	CTRL	Crew Travel	Crew Travel to location from Grand Junction Co.
07:30	3.00	10:30	SRIG	Rig Up/Down	MIRU HES wire line,
10:30	1.50	12:00	WLWK	Wireline	RIH with CCL/Junk Basket/ 4.5" GR. Tag PBDT @ 13,457', FC @ 13,513', Est 56' of fill. PooH & L/D Gauge Ring.
12:00	1.25	13:15	GOP	General Operations	Made up Logging tools. Completed calibration checks.
13:15	8.50	21:45	LOGG	Logging	RIH with Cased hole logging assembly, GR/CCL/RBT/RMTI, Tagged PBDT. Applied 1000# to 5.5' Csg, logged Well @ 25 fpm, Good Cement from 13,457' to 6800', Fair cement from 6800' to 6100', Called top of cement @ 6100'. Short Jts @ 10,795' to 10,823', 8950' to 8981', 7703' to 7733', increased logging speed to 60' fpm @ 5000', Con't to Log RMTI to 3500', turned off RMTI, Continue to log to surface with RBT/CCL.
21:45	1.50	23:15	SRIG	Rig Up/Down	Secured Well head, RDMO HES Wire line.
23:15	6.75	06:00	LOGG	Logging	Shut in for the night.

Roosevelt Unit 20-24 7/2/2012 06:00 - 7/3/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

Roosevelt Unit 20-24 7/11/2012 00:00 - 7/12/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	24.00	00:00	FRAC	Frac. Job	SPOTTING 500 BBL FRAC TANKS & FILLING W/ 3% KCL. N/U FRAC MANDREL. TEST TO 5000 PSI. HELD. N/U FRAC TREE. TEST CSG TO 8500 PSI FOR 30 MIN, HELD. R/U SAND TRAP. TEST SURFACE EQUIPMENT TO 4500 PSI, HELD. WELL SHUT IN.

Roosevelt Unit 20-24 7/12/2012 06:00 - 7/13/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FRAC	Frac. Job	32 - 500 BBL TANKS ON LOCATION. FILLING W/ 3% KCL. FRAC TREE, GOAT HEAD, SAND TRAP & FLOW BACK EQUIPMENT ALL RIGGED UP.

Roosevelt Unit 20-24 7/16/2012 06:00 - 7/17/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line. HES Spot Water Manifold

Roosevelt Unit 20-24 7/17/2012 06:00 - 7/18/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
07:00	2.00	09:00	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment And Third Party Crane. Pick Up 10K Lubricator, Rig Up To Well.
09:00	0.42	09:25	PTST	Pressure Test	Test Lubricator To 7000#. Arm Gun.
09:25	6.08	15:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Perforate Stage 1 Fouch Zone, 13,086 - 13,406'. 57 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured. Made 3 Total Runs Due To Bad Ground And O-Rings.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
15:30	0.50	16:00	SRIG	Rig Up/Down	HES On Location At 10:00 Hrs. Rig Up Equipment
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

Roosevelt Unit 20-24 7/18/2012 06:00 - 7/19/2012 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	GOP	General Operations	HES Frac Crew On Location At 0500 Hrs.. Start Equipment. Run Fluid Checks, Prime Chemicals And HHP. Pressure Test To 9000#'s.
06:15	0.34	06:35	SMTG	Safety Meeting	Hold Safety Meeting. Talked About PPE, Wind Direction, Mustering Areas, Communication, And Red Zones.
06:35	2.00	08:35	FRAC	Frac. Job	<p>Stage 1 Fouch. Fluid System, Hybor G 25. Open Well, 3,797 Psi. ICP. BrokeDown At 11.4 Bpm And 7,067 Psi.. Pump 3900 Gals. 15% HCL And 114 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 52.1 Bpm And 7,490 Psi., Get ISIP, 5,822 Psi.. 1.13 Psi./Ft. F.G.. 28/57 Holes. Con't With SlickWater Pad, 36,139 Gals.. Stage Into 1# 100 Mesh, On Perfs., 53.6 Bpm At 7,548 Psi., 21,642 Gals.. Stage Into 1# 20/40 VP, On Perfs., 54.9 Bpm At 7,320 Psi., 6,201 Gals. Stage Into 2# 20/40 VP, On Perfs., 58.5 Bpm At 7,208 Psi., 13,621 Gals. Stage Into 2.5# 20/40 VP, On Perfs., 61.0 Bpm At 7,164 Psi.,23,745 Gals. Stage Into 3# 20/40 VP, On Perfs., 61.5 Bpm At 7,095 Psi.,14,310 Gals. Stage Into 3.5# 20/40 VP, On Perfs., 59.7 Bpm At 7,441 Psi., 7,313 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 6,437 Psi.. 1.20 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 21,400# Total 20/40 Versa Prop - 157,000# Total Clean - 154,190 Gals.. BWTR - 3,861 Bbls. Max. Rate - 61.6 Bpm Avg. Rate - 56.9 Bpm Max. Psi. - 7,573 Psi. Avg. Psi. - 7,296 Psi.</p>
08:35	0.33	08:55	CTUW	W/L Operation	Well Turned Over To WireLine. Arm Gun, Pick Up With Baker 20 And HES FAS Drill CFP. Nipple Up To Well, Equalize.
08:55	1.75	10:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Set CFP At 13,079' With Ball In. 6,000 Psi. On Well. Perforate Stage 2 North Horn Zone, 12,759 - 13,059'. 45 Holes. 6,000 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
10:40	0.25	10:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 9000#, Equalize.
10:55	1.75	12:40	FRAC	Frac. Job	<p>Stage 2 North Horn. Fluid System, Hybor G 25. Open Well, 5,810 Psi. ICP. BrokeDown At 10.0 Bpm And 7,010 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 59.7 Bpm And 7,210 Psi., Get ISIP, 5,163 Psi.. 0.84 Psi./Ft. F.G.. 29/45 Holes. Con't With SlickWater Pad, 36,161 Gals.. Stage Into 1# 100 Mesh, On Perfs., 59.2 Bpm At 7,287 Psi., 20,267 Gals.. Stage Into 1# 20/40 VP, On Perfs., 64.8 Bpm At 7,282 Psi., 6,060 Gals. Stage Into 2# 20/40 VP, On Perfs., 66.0 Bpm At 7,047 Psi., 13,136 Gals. Stage Into 2.5# 20/40 VP, On Perfs., 66.1 Bpm At 6,855 Psi.,20,634 Gals. Stage Into 3# 20/40 VP, On Perfs., 66.2 Bpm At 6,719 Psi.,14,136 Gals. Stage Into 3.5# 20/40 VP, On Perfs., 67.5 Bpm At 6,941 Psi.,8,010 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,311 Psi.. 1.07 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,000# Total 20/40 Versa Prop - 149,300# Total Clean - 148,417 Gals.. BWTR - 3,710 Bbls. Max. Rate - 66.3 Bpm Avg. Rate - 62.7 Bpm Max. Psi. - 8,100 Psi. Avg. Psi. - 7,054 Psi.</p>
12:40	0.25	12:55	CTUW	W/L Operation	Well Turned Over To WireLine. Arm Gun, Pick Up With Baker 20 And HES FAS Drill CFP. Nipple Up To Well, Equalize.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
12:55	5.08	18:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Set CFP At 12,754' With Ball In. 4,800 Psi. On Well. Perforate Stage 3 North Horn Zone, 12,439 - 12,739'. 45 Holes.4,800 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
18:00	1.00	19:00	SRIG	Rig Up/Down	WireLine ShutDown And Secure Equipment
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

Roosevelt Unit 20-24 7/19/2012 06:00 - 7/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.02	06:01	GOP	General Operations	HES Frac Crew On Location At 0430 Hrs.. Start Equipment. Run Fluid Checks, Prime Chemicals And HHP. Pressure Test To 9000#'s.
06:01	0.07	06:05	SMTG	Safety Meeting	Hold Safety Meeting. Talked About PPE, Wind Direction, Mustering Areas, Communication, And Red Zones.
06:05	1.42	07:30	FRAC	Frac. Job	Stage 3 North Horn. Fluid System, Hybor G 22. Open Well, 4,646 Psi. ICP. BrokeDown At 10.2 Bpm And 5,112 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 68.0 Bpm And 7,567 Psi., Get ISIP, 4,749 Psi.. 1.00 Psi./Ft. F.G.. 27/45 Holes. Con't With SlickWater Pad, 30,827 Gals.. Stage Into 1# 100 Mesh, On Perfs., 68.4 Bpm At 7,458 Psi., 18,496 Gals.. Stage Into 1# 20/40 VP, On Perfs., 67.1 Bpm At 7,019 Psi., 6,484 Gals. Stage Into 2# 20/40 VP, On Perfs., 67.2 Bpm At 6,698 Psi., 12,693 Gals. Stage Into 2.5# 20/40 VP, On Perfs., 67.4 Bpm At 6,498 Psi., 16,196 Gals. Stage Into 3# 20/40 VP, On Perfs., 67.6 Bpm At 6,342 Psi., 13,708 Gals. Stage Into 3.5# 20/40 VP, On Perfs., 70.0 Bpm At 6,700 Psi., 7,122 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,224 Psi.. 1.00 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 18,100# Total 20/40 Versa Prop - 133,700# Total Clean - 134,421 Gals.. BWTR - 3,358 Bbls. Max. Rate - 70.1 Bpm Avg. Rate - 66.3 Bpm Max. Psi. - 7,703 Psi. Avg. Psi. - 6,893 Psi.
07:30	0.25	07:45	CTUW	W/L Operation	Well Turned Over To WireLine. Arm Gun, Pick Up With Baker 20 And HES FAS Drill CFP. Nipple Up To Well, Equalize.
07:45	4.00	11:45	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. RIH To Set CFP, Lost Communication With Switches At 2000'. POOH, Replaced Firing Head. RIH, Still Not Seeing Swithes. Checked Wiring On Reel, Found A Bad Ground. Fixed, RIH, Set CFP Drop Down To Depth, Set CFP At 12,423' With Ball In. 4,800 Psi. On Well. Perforate Stage 4 EB-9/EB-8 Zone, 12,147 - 12,406'. 45 Holes. 4,600 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:45	0.17	11:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 9000#, Equalize.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:55	1.50	13:25	FRAC	Frac. Job	Stage 4 EB-9/EB-8. Fluid System, Hybor G 22. Open Well, 4,639 Psi. ICP. BrokeDown At 8.9 Bpm And 5,533 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 59.5 Bpm And 7,069 Psi., Get ISIP, 4,590 Psi.. 0.98 Psi./Ft. F.G.. 24/45 Holes. Con't With SlickWater Pad, 31,190 Gals.. Stage Into 1# 100 Mesh, On Perfs., 62.5 Bpm At 7,245 Psi., 18,457 Gals.. Stage Into 1# 20/40 VP, On Perfs., 60.2 Bpm At 6,716 Psi., 5,796 Gals. Stage Into 2# 20/40 VP, On Perfs., 65.0 Bpm At 6,643 Psi., 12,598 Gals. Stage Into 2.5# 20/40 VP, On Perfs., 65.6 Bpm At 6,342 Psi., 16,932 Gals. Stage Into 3# 20/40 VP, On Perfs., 65.7 Bpm At 6,396 Psi., 13,561 Gals. Stage Into 3.5# 20/40 VP, On Perfs., 65.4 Bpm At 7,304 Psi., 7,181 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,950 Psi.. 1.03 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh -20,300# Total 20/40 Versa Prop - 129,200# Total Clean - 133,773 Gals.. BWTR - 3,334 Bbls. Max. Rate - 68.9 Bpm Avg. Rate - 63.4 Bpm Max. Psi. - 7,510 Psi. Avg. Psi. - 6,743 Psi.
13:25	1.58	15:00	SRIG	Rig Up/Down	WireLine And Frac Crew RigDown Equipment,MOL.
15:00	15.00	06:00	FBCK	Flowback Well	Open Well To FlowBack.

Roosevelt Unit 20-24 7/21/2012 06:00 - 7/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.34	11:20	SRIG	Rig Up/Down	MIRU CUDD CTU. Well Flowing To Production Facilities. Pick Up Injector Head, Pull Tested Coil Connector To 25,000#'s, Filled Reel With Fluid, Pressure Tested Coil Connector To 3,000 Psi.. Made Up 2.875" Dual Flapper Check, CTT Hydraulic BI Directional Jar, T J Hydraulic Disconnect(3/4" Ball), Dual Circ. Sub(5/8" Ball), STI Xert Motor(7/8", 3.6 Stage), Crossover Sub And 4.653" Mill. Pressure Test Injector Head And Lubricator To 7000 Psi.. Hold Safety Meeting. Equalize, Open To Well, Start Running In Hole. ICP - 1200 Psi.
11:20	2.13	13:28	TRIP	Tripping	Open Well UpTo 25/64" Choke While Running In Hole, Begin Pumping At .75 Bpm. WellHead Psi - 1000 Psi. Increase Pump Rate To 2.0 Bpm At 4900'. Increase To 2.8 Bpm At 10,500', Getting 4 Bpm Returns. TIH To Plug At 12,423'.
13:28	2.53	16:00	CLN	Clean Out Hole	DrillOut CFP At 12,423'. Thru Plug In 10 Min.. Showing 4.0 Bpm Returns, 25/64" Choke. 1000 Psi. At WellHead. Pump 10 Bbl. Sweep. DrillOut CFP At 12,754'. Thru Plug In 23 Min.. Showing 4.0 Bpm Returns. 25/64" Choke. 900 Psi. At WellHead. Pump 10 Bbl. Sweep. DrillOut CFP At 13,079'. Thru Plug In 33 Min.. Showing 4.0 Bpm Returns. 25/64" Choke. 800 Psi. At WellHead. Pump 20 Bbl. Sweep. CleanOut To 13,530', Showing 4.0 Bpm Returns. 25/64" Choke. 1000 Psi. At WellHead. Pump 30 Bbl. Sweep, Circ. 30 Min.
16:00	4.00	20:00	TRIP	Tripping	POOH With Coil. Blow Down Reel With N2.
20:00	2.00	22:00	SRIG	Rig Up/Down	RigDown CTU. Move Off Location. Return Well To Production Facilities.
22:00	6.00	04:00	FBCK	Flowback Well	Well Flowing To Production.
04:00	2.00	06:00	SRIG	Rig Up/Down	MIRU Cutters WireLine Truck And Baker Hornet Electric Set Packer.

Roosevelt Unit 20-24 7/22/2012 06:00 - 7/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	WLWK	Wireline	RIH With Baker Hornet Electric Set Packer. Correlated To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Pull Up Hole And Set Packer At 12,050'. POOH, LD Tools, RigDown WireLine Equipment, MOL.
10:00	3.00	13:00	SRIG	Rig Up/Down	MIRU WorkOver Rig BLEED 1200 PSI OFF WELL N/D FRAC VALVE N/U BOP UNLOAD 460 JTS 2 7/8 TUBING PUMP 40 BBLs DOWN CASING

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
13:00	7.00	20:00	RUTB	Run Tubing	P/U AND MAKE UP BAKER ON-OFF TOOL RIH PICKING UP TUIBNG OFF RACKS P/U 383 JT TAG ON-OFF TOOL P/U
20:00	2.00	22:00	GOP	General Operations	R/U PUMP PUMP 260 BBLS OF PACKER FLUID
22:00	2.00	00:00	GOP	General Operations	LAND TUBING W/ 22K SET DOWN N/D BOP N/U FLOW BACK TREE TIE ON TO TUBING PUMP UP TO 5000 PSI UNABLE TO PUMP PLUG OFF SHUT WELL IN W/ 5000 PSI ON TUBING WILL RIH WITH WIRELINE IN THE A.M. AND BEAT PLUG OFF.
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

Roosevelt Unit 20-24 7/23/2012 06:00 - 7/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	WLWK	Wireline	
09:00	3.00	12:00	CTUW	W/L Operation	
12:00	4.00	16:00	CTUW	W/L Operation	
16:00	2.00	18:00	RMOV	Rig Move	

Roosevelt Unit 20-24 7/24/2012 06:00 - 7/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Heated and skimmed out flow back tanks. Transferred Oil to production tanks, Prep site for Coil tbg unit.

Roosevelt Unit 20-24 7/25/2012 06:00 - 7/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	MIRU Cudd Coil tbg services.
07:00	3.25	10:15	SRIG	Rig Up/Down	Safety meeting with coil crews and associated help. R/up Well head XO flanges & Coil tbg bop's, M/up 1.25" coil connector, Filled Reel with 13 bbls of 3% kcl. Pressure tested Coil connector to 6500#, Pulled tested to 25,000#. Good test. M/up remaining BHA, Dual Flapper, Jars, Hydraulic Disconnect, Impact Hammer & 1.82" Hammer Bit. N/up coil flanges, Pressure tested Coil stack, Well head & flow back equipment to 4500 psi. Good test, Open Well, with 0 psi.
10:15	1.50	11:45	TRIP	Tripping	RIH @ 95' to 100' fpm. Started pump @ .25 bpm, with full returns. Increased pump rate to .75 bpm @ 11,900', Adjusted return choke to 10/64", built tbg pressure to 2500 psi, Slowly RIH to Target depth @ 12,065'.
11:45	3.50	15:15	DOPG	Drill Out Plugs	Tagged obstruction @ 12,060', Increased pump rate to 1 bpm, maintaining 2500 psi to 3200 psi on tbg and 5500 psi on coil tbg. Worked Down on pump out plug for 3.5 hrs. Closed in 5K gate valve, walked pressure up to 4850 psi, Worked down on pump out plug, applied 5,000# of coil weight down on plug with 4850 psi on tbg, Work several times. Was unable to shear off pump out plug.
15:15	1.50	16:45	TRIP	Tripping	Call BBC Rep, Decision was made to Pooh & RIH with Bit and Motor and Drill out Pump out plug.
16:45	3.25	20:00	DTIM	Downtime	As of 19:00 hrs waiting on lubricator extension. Cut off 50' of 1.25". Extension arrived on location,
20:00	2.50	22:30	SRIG	Rig Up/Down	R/up new coil connector, pressure tested and pulled tested. R/up Coil Lubricator, M/up BHA / Jars and Motor & 2.125" bit, Pressure tested coil stack & flow back equipment to 4500 psi, Good test. Open Well.
22:30	1.75	00:15	TRIP	Tripping	RIH W/ 1.25" coil tbg & BHA @ 95' to 100 fpm.
00:15	1.25	01:30	DOPG	Drill Out Plugs	Tagged obstruction @ 12,073'. Increased pump rate to .75 bpm, drill down 12,077', Drill through pump out plug @ 12,077', Worked CT down to 12,096', seen that tbg pressure was holding steady @ 2500 psi. Pumped Gel sweep, Pulled up the 12,040'.
01:30	1.00	02:30	CLN	Clean Out Hole	Pulled up circ bottoms up.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
02:30	0.25	02:45	PTST	Pressure Test	Pressure tested tbg. Kicked out Coil pumps, Seen tbg pressure held steady @ 2500 psi. Engaged pumps, Pumped 5 bbls into tbg, pressured held steady @ 2500 psi. Open well back to flow back tanks on 14/64" choke.
02:45	1.50	04:15	TRIP	Tripping	Pooh with Coil tbg.
04:15	1.75	06:00	GOP	General Operations	Secured well head. L/D BHA, Blew Reel Dry. R/D Coil tbg equipment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
Form M-3160-4
C-3160-00-40-57
Expires: 12/31/2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. 1420H624691	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ELK PRODUCTION UINTAH, LLC E-Mail: mfinnegan@billbarrettcorp.com		7. Unit or CA Agreement Name and No. ROOSEVELT	
3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. ROOSEVELT UNIT 20-24 ✓	
3a. Phone No. (include area code) Ph: 303-299-9949		9. API Well No. 43-047-38329	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2282FNL 977FEL At top prod interval reported below SENE 2305FNL 954FEL At total depth SENE 2355FNL 959FEL <i>BILL BY HSM</i>		10. Field and Pool, or Exploratory BLUEBELL	
14. Date Spudded 04/18/2012		15. Date T.D. Reached 06/24/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/20/2012		17. Elevations (DF, KB, RT, GL)* 5428 GL	
18. Total Depth: MD 13610 TVD 13608		19. Plug Back T.D.: MD 13513 TVD 13511	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, TRIPLE COMBO		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80			0	
14.750	10.750 J-55	45.5	0	3520	3505	1060	597	0	
8.750	5.500 P-110	20.0	0	13610	13603	2590	824	3330	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	12147	13406	12147 TO 13406	0.440	192	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12147 TO 13406	WASATCH: SEE TREATMENT STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2012	07/26/2012	24	→	815.0	1056.0	351.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI	800	→	815	1056	351	1296	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #149602 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

SEP 11 2012

Div. of Oil, Gas & Mining

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
				GREEN RIVER	6033
				MAHOGANY	7511
				DOUGLAS CREEK	8889
				BLACK SHALE	9427
				CASTLE PEAK	9752
				UTELAND BUTTE	9958
				WASATCH	10328
				TD	13610

32. Additional remarks (include plugging procedure):
Conductor was cemented with grout. TOC was calculated by CBL. 9 7/8 hole size was used to drill from the bottom of surface casing to 7761' then 8 3/4 hole size was drilled to TD. First oil sales was on 7/20/2012. First gas sales was on 7/26/2012. Attached is Treatment Data.

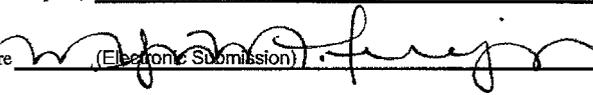
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #149602 Verified by the BLM Well Information System.
For ELK PRODUCTION UINTAH, LLC, sent to the Vernal

Name (please print) MEGAN FINNEGAN Title PERMIT ANALYST

Signature  Date 09/11/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Roosevelt Unit 20-24 Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<i>Stage</i>	<i>Bbls Slurry</i>	<i>lbs Common White 100 Mesh Sand</i>	<i>lbs Versa Prop</i>
1	3,863	21,400	157,000
2	3,716	20,000	149,300
3	3,366	18,100	133,700
4	3,346	20,300	129,200

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp
Uintah County, UT (NAD 1927)
Sec. 20-T1S-R1E
Roosevelt Unit 20-24

Plan A

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

05 September, 2012

Well Coordinates: 750,584.80 N, 2,445,640.97 E (40° 22' 59.21" N, 109° 54' 00.88" W)
Ground Level: 5,426.00 ft

Local Coordinate Origin:	Centered on Well Roosevelt Unit 20-24
Viewing Datum:	KB @ 5450.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

Design Report for Roosevelt Unit 20-24 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	0.23	30.84	167.00	0.29	0.17	-0.24	0.14
First MWD Survey							
260.00	0.34	352.70	260.00	0.72	0.23	-0.65	0.23
353.00	0.45	337.78	353.00	1.33	0.06	-1.28	0.16
438.00	0.30	308.95	437.99	1.78	-0.24	-1.79	0.28
529.00	0.31	296.35	528.99	2.04	-0.65	-2.14	0.07
620.00	0.43	306.28	619.99	2.35	-1.14	-2.56	0.15
712.00	0.34	299.43	711.99	2.69	-1.66	-3.01	0.11
806.00	0.43	283.67	805.99	2.91	-2.24	-3.36	0.15
900.00	0.35	298.11	899.98	3.13	-2.84	-3.71	0.13
995.00	0.28	264.01	994.98	3.24	-3.33	-3.94	0.21
1,089.00	0.36	274.60	1,088.98	3.24	-3.85	-4.06	0.11
1,184.00	0.47	207.25	1,183.98	2.92	-4.32	-3.86	0.49
1,278.00	0.28	185.64	1,277.98	2.35	-4.52	-3.36	0.25
1,372.00	0.29	156.29	1,371.98	1.90	-4.45	-2.90	0.15
1,466.00	0.40	108.36	1,465.98	1.58	-4.04	-2.50	0.32
1,560.00	0.51	87.84	1,559.97	1.49	-3.31	-2.24	0.21
1,655.00	0.41	81.11	1,654.97	1.56	-2.56	-2.12	0.12
1,749.00	0.38	117.63	1,748.97	1.47	-1.95	-1.89	0.27
1,844.00	0.44	144.20	1,843.97	1.03	-1.46	-1.34	0.21
1,938.00	0.60	180.94	1,937.96	0.24	-1.25	-0.53	0.38
2,032.00	0.62	171.46	2,031.96	-0.75	-1.18	0.45	0.11
2,126.00	0.70	155.90	2,125.95	-1.78	-0.87	1.52	0.21
2,220.00	0.58	154.02	2,219.94	-2.73	-0.43	2.55	0.13
2,315.00	0.38	146.25	2,314.94	-3.43	-0.05	3.32	0.22
2,409.00	0.10	256.41	2,408.94	-3.70	0.05	3.61	0.45
2,503.00	0.48	219.02	2,502.94	-4.03	-0.28	3.85	0.43
2,598.00	0.46	249.63	2,597.94	-4.47	-0.89	4.13	0.26
2,692.00	0.35	250.93	2,691.93	-4.70	-1.51	4.20	0.12
2,786.00	0.18	133.47	2,785.93	-4.89	-1.68	4.35	0.49
2,880.00	0.37	136.54	2,879.93	-5.21	-1.36	4.74	0.20
2,974.00	0.65	104.37	2,973.93	-5.57	-0.64	5.26	0.42
3,068.00	0.64	115.80	3,067.92	-5.93	0.35	5.84	0.14
3,163.00	0.61	123.30	3,162.92	-6.44	1.25	6.55	0.09
3,257.00	0.55	125.47	3,256.91	-6.97	2.04	7.26	0.07
3,351.00	0.66	111.78	3,350.91	-7.43	2.91	7.91	0.19
3,449.00	0.65	118.70	3,448.90	-7.91	3.92	8.62	0.08
3,530.00	0.72	103.05	3,529.89	-8.25	4.82	9.15	0.25
3,625.00	0.89	43.98	3,624.89	-7.85	5.91	9.03	0.85
3,719.00	0.83	50.23	3,718.88	-6.89	6.94	8.34	0.12
3,813.00	0.73	49.81	3,812.87	-6.07	7.92	7.77	0.11
3,908.00	0.79	46.86	3,907.86	-5.23	8.86	7.18	0.08
4,002.00	0.69	54.06	4,001.85	-4.45	9.80	6.65	0.15
4,096.00	0.71	80.23	4,095.84	-4.02	10.83	6.48	0.34
4,190.00	0.80	31.89	4,189.84	-3.37	11.75	6.06	0.66
4,284.00	0.54	21.32	4,283.83	-2.40	12.26	5.24	0.31
4,379.00	0.61	51.64	4,378.83	-1.67	12.82	4.66	0.32
4,473.00	0.51	87.88	4,472.82	-1.34	13.63	4.54	0.38
4,567.00	0.65	12.42	4,566.82	-0.80	14.16	4.14	0.76

Design Report for Roosevelt Unit 20-24 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,662.00	0.51	19.87	4,661.81	0.12	14.42	3.30	0.17
4,756.00	0.18	36.20	4,755.81	0.63	14.65	2.86	0.36
4,850.00	0.18	100.67	4,849.81	0.72	14.88	2.83	0.20
4,945.00	0.15	126.39	4,944.81	0.62	15.13	2.98	0.08
5,039.00	0.18	137.95	5,038.81	0.44	15.32	3.21	0.05
5,133.00	0.38	84.18	5,132.81	0.36	15.73	3.38	0.33
5,228.00	0.43	90.09	5,227.81	0.39	16.40	3.51	0.07
5,322.00	0.51	68.51	5,321.80	0.55	17.15	3.54	0.21
5,416.00	0.43	58.93	5,415.80	0.88	17.84	3.38	0.12
5,511.00	0.28	35.02	5,510.80	1.26	18.28	3.12	0.22
5,605.00	0.30	42.52	5,604.80	1.63	18.57	2.83	0.05
5,699.00	0.07	38.55	5,698.80	1.85	18.78	2.66	0.24
5,793.00	0.24	91.42	5,792.80	1.89	19.01	2.67	0.22
5,888.00	0.26	131.29	5,887.80	1.74	19.37	2.90	0.18
5,981.00	0.36	126.07	5,980.79	1.43	19.76	3.30	0.11
6,076.00	0.37	135.39	6,075.79	1.04	20.22	3.79	0.06
6,170.00	0.57	133.97	6,169.79	0.50	20.77	4.44	0.21
6,265.00	0.43	155.58	6,264.79	-0.15	21.26	5.19	0.24
6,359.00	0.15	292.77	6,358.78	-0.43	21.29	5.47	0.58
6,454.00	0.24	148.64	6,453.78	-0.55	21.28	5.58	0.39
6,548.00	0.59	111.01	6,547.78	-0.89	21.83	6.05	0.45
6,642.00	0.65	97.02	6,641.78	-1.13	22.81	6.51	0.17
6,737.00	1.28	75.23	6,736.76	-0.93	24.37	6.68	0.76
6,831.00	1.17	50.42	6,830.74	-0.05	26.13	6.25	0.57
6,925.00	1.18	55.96	6,924.72	1.11	27.67	5.49	0.12
7,019.00	1.03	73.54	7,018.71	1.89	29.28	5.11	0.39
7,113.00	0.99	93.12	7,112.69	2.08	30.90	5.31	0.37
7,207.00	1.29	117.94	7,206.67	1.54	32.65	6.25	0.61
7,302.00	0.86	165.60	7,301.66	0.35	33.77	7.67	1.00
7,396.00	0.41	208.78	7,395.65	-0.63	33.79	8.63	0.67
7,490.00	0.53	280.50	7,489.65	-0.84	33.20	8.69	0.59
7,584.00	0.54	266.05	7,583.65	-0.79	32.33	8.44	0.14
7,679.00	0.48	244.61	7,678.64	-0.99	31.52	8.45	0.21
7,782.00	0.40	177.66	7,781.64	-1.54	31.15	8.89	0.48
7,876.00	0.49	175.10	7,875.64	-2.27	31.19	9.60	0.10
7,970.00	0.38	93.79	7,969.63	-2.69	31.54	10.10	0.61
8,065.00	0.42	246.72	8,064.63	-2.85	31.53	10.25	0.82
8,159.00	0.10	257.74	8,158.63	-3.00	31.14	10.30	0.34
8,253.00	0.26	208.82	8,252.63	-3.20	30.95	10.46	0.22
8,348.00	0.61	197.81	8,347.63	-3.87	30.70	11.05	0.38
8,442.00	0.68	187.96	8,441.62	-4.90	30.47	11.99	0.14
8,537.00	0.64	176.11	8,536.62	-5.99	30.42	13.04	0.15
8,631.00	0.56	104.52	8,630.61	-6.63	30.90	13.77	0.75
8,726.00	0.71	132.56	8,725.61	-7.14	31.79	14.48	0.36
8,820.00	0.48	100.13	8,819.60	-7.61	32.60	15.13	0.42
8,914.00	0.49	53.03	8,913.60	-7.44	33.31	15.13	0.41
9,008.00	0.38	105.28	9,007.60	-7.28	33.93	15.12	0.42
9,102.00	0.62	136.97	9,101.59	-7.73	34.58	15.71	0.38
9,197.00	1.07	141.97	9,196.58	-8.80	35.48	16.97	0.48
9,291.00	1.11	144.61	9,290.57	-10.24	36.55	18.62	0.07
9,385.00	1.26	158.96	9,384.55	-11.94	37.44	20.49	0.35

Design Report for Roosevelt Unit 20-24 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,479.00	1.17	160.25	9,478.52	-13.81	38.14	22.47	0.10
9,574.00	1.07	166.24	9,573.51	-15.59	38.68	24.32	0.16
9,668.00	0.69	182.63	9,667.50	-17.00	38.86	25.74	0.48
9,762.00	0.78	188.64	9,761.49	-18.20	38.74	26.87	0.13
9,856.00	0.40	307.41	9,855.49	-18.64	38.38	27.21	1.10
9,951.00	0.35	271.24	9,950.48	-18.43	37.83	26.88	0.25
10,045.00	0.36	258.37	10,044.48	-18.48	37.25	26.79	0.09
10,139.00	0.31	248.50	10,138.48	-18.63	36.73	26.82	0.08
10,234.00	0.17	280.53	10,233.48	-18.70	36.35	26.79	0.20
10,328.00	0.21	287.98	10,327.48	-18.62	36.05	26.65	0.05
10,422.00	0.15	16.24	10,421.48	-18.45	35.92	26.45	0.27
10,516.00	0.15	338.86	10,515.48	-18.22	35.91	26.22	0.10
10,614.00	0.38	316.62	10,613.48	-17.86	35.64	25.81	0.25
10,709.00	0.21	311.94	10,708.48	-17.52	35.29	25.39	0.18
10,803.00	0.24	235.81	10,802.47	-17.51	35.00	25.32	0.30
10,897.00	0.28	193.89	10,896.47	-17.85	34.78	25.59	0.20
10,991.00	0.54	188.59	10,990.47	-18.51	34.66	26.21	0.28
11,085.00	0.59	214.48	11,084.47	-19.35	34.32	26.94	0.27
11,179.00	0.62	218.75	11,178.46	-20.14	33.73	27.57	0.06
11,274.00	0.69	232.95	11,273.46	-20.89	32.95	28.11	0.19
11,368.00	0.79	261.33	11,367.45	-21.33	31.86	28.28	0.40
11,462.00	0.90	280.10	11,461.44	-21.29	30.49	27.92	0.32
11,556.00	0.62	285.32	11,555.43	-21.03	29.28	27.38	0.31
11,651.00	0.64	304.18	11,650.42	-20.60	28.34	26.73	0.22
11,745.00	0.68	286.85	11,744.42	-20.14	27.37	26.06	0.22
11,839.00	0.79	255.53	11,838.41	-20.14	26.21	25.78	0.44
11,934.00	0.74	238.38	11,933.40	-20.62	25.06	25.98	0.25
12,029.00	1.20	222.53	12,028.39	-21.68	23.86	26.72	0.56
12,123.00	1.15	221.53	12,122.37	-23.11	22.57	27.81	0.06
12,217.00	1.19	233.54	12,216.35	-24.40	21.16	28.72	0.26
12,311.00	1.14	201.17	12,310.33	-25.85	20.04	29.87	0.69
12,405.00	1.52	191.40	12,404.31	-27.94	19.45	31.76	0.47
12,500.00	1.58	197.35	12,499.27	-30.43	18.81	34.02	0.18
12,594.00	1.80	198.27	12,593.23	-33.07	17.96	36.39	0.24
12,689.00	2.14	189.61	12,688.17	-36.23	17.20	39.28	0.47
12,783.00	2.35	185.22	12,782.10	-39.88	16.73	42.71	0.29
12,877.00	2.56	179.55	12,876.02	-43.90	16.57	46.58	0.34
12,971.00	2.90	180.20	12,969.91	-48.38	16.58	50.93	0.36
13,065.00	3.29	176.73	13,063.77	-53.45	16.73	55.89	0.46
13,159.00	3.24	176.10	13,157.62	-58.79	17.06	61.16	0.07
13,254.00	3.21	175.62	13,252.47	-64.12	17.45	66.43	0.04
13,351.00	3.19	178.75	13,349.32	-69.53	17.71	71.75	0.18
Final MWD Survey							
13,410.00	3.19	178.75	13,408.23	-72.81	17.78	74.95	0.00
Survey Projection to TD							

Design Report for Roosevelt Unit 20-24 - MWD Survey

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
167.00	167.00	0.29	0.17	First MWD Survey
13,351.00	13,349.32	-69.53	17.71	Final MWD Survey
13,410.00	13,408.23	-72.81	17.78	Survey Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/_S (ft)	+E/-W (ft)	
TD	No Target (Freehand)	166.27	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
167.00	13,410.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Roosevelt Unit - actual wellpath misses target center by 39.92ft at 9429.93ft MD (9429.46 TVD, -12.85 N, 37.79 E) - Rectangle (sides W200.00 H200.00 D3,970.00)	0.00	0.00	9,430.00	0.00	0.00	750,584.80	2,445,640.97	40° 22' 59.210 N	109° 54' 0.878 W
Roosevelt Unit - actual wellpath misses target center by 74.39ft at 13397.71ft MD (13395.96 TVD, -72.13 N, 17.77 E) - Point	0.00	0.00	13,400.00	0.00	0.00	750,584.80	2,445,640.97	40° 22' 59.210 N	109° 54' 0.878 W
Roosevelt Unit - actual wellpath hits target center - Polygon	0.00	0.00	0.00	0.00	0.00	750,584.80	2,445,640.97	40° 22' 59.210 N	109° 54' 0.878 W
Point 1				517.00	150.00	750,744.01	2,446,155.18		
Point 2				517.00	-150.00	750,444.08	2,446,160.54		
Point 3				517.00	150.00	750,744.01	2,446,155.18		

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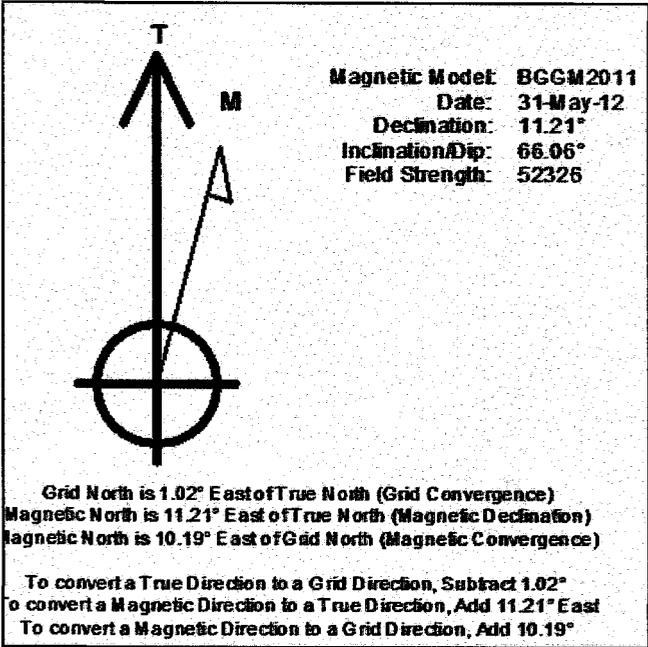
North Reference Sheet for Sec. 20-T1S-R1E - Roosevelt Unit 20-24 - Plan A

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.
 Vertical Depths are relative to KB @ 5450.00ft (H&P 319). Northing and Easting are relative to Roosevelt Unit 20-24
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866
 Projection method is Lambert Conformal Conic (2 parallel)
 Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°
 False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99994452

Grid Coordinates of Well: 750,584.80 ft N, 2,445,640.97 ft E
 Geographical Coordinates of Well: 40° 22' 59.21" N, 109° 54' 00.88" W
 Grid Convergence at Surface is: 1.02°

Based upon Minimum Curvature type calculations, at a Measured Depth of 13,410.00ft
 the Bottom Hole Displacement is 74.95ft in the Direction of 166.27° (True).

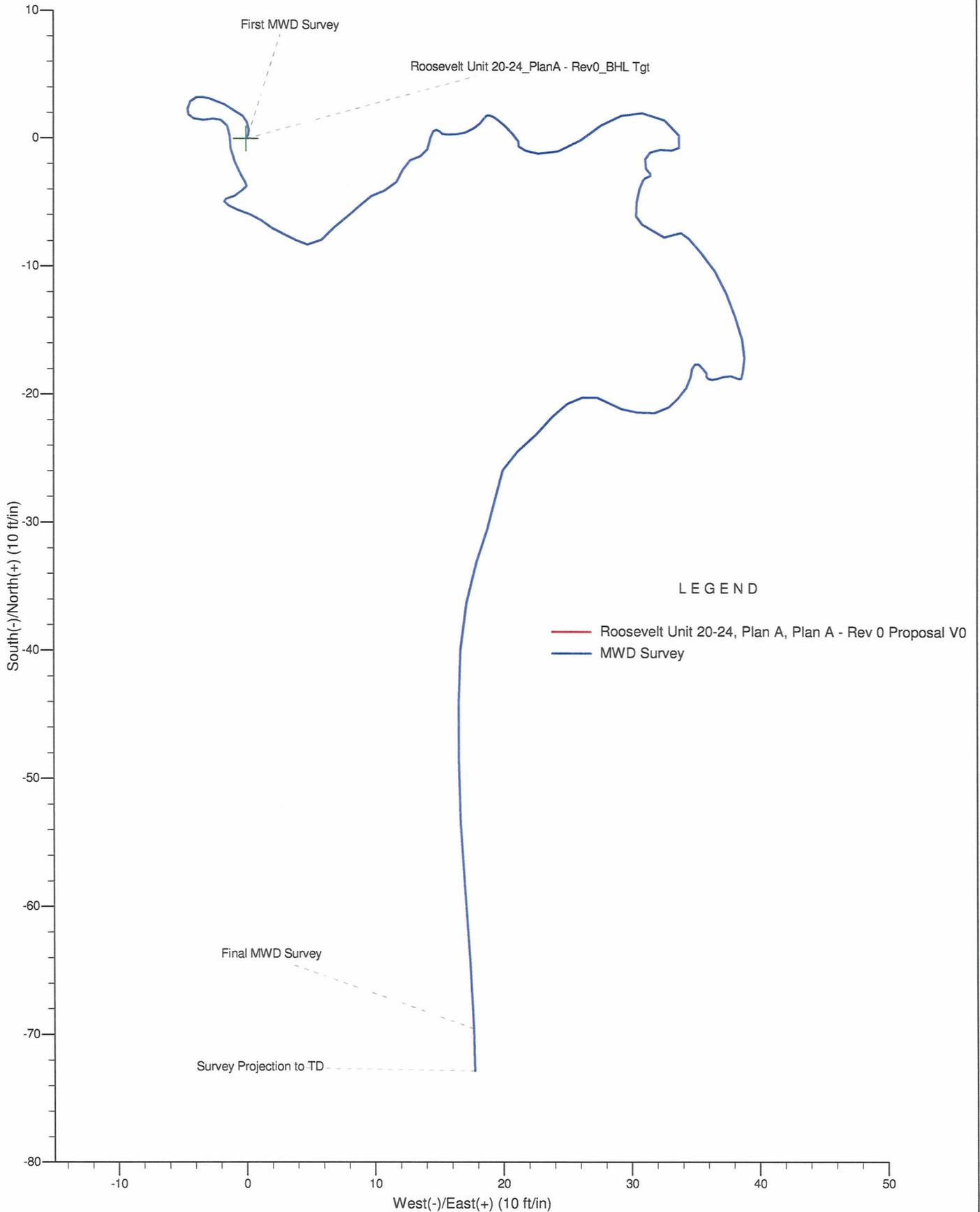
Magnetic Convergence at surface is: -10.19° (31 May 2012, , BGGM2011)



Project: Uintah County, UT (NAD 1927)
Site: Sec. 20-T1S-R1E
Well: Roosevelt Unit 20-24

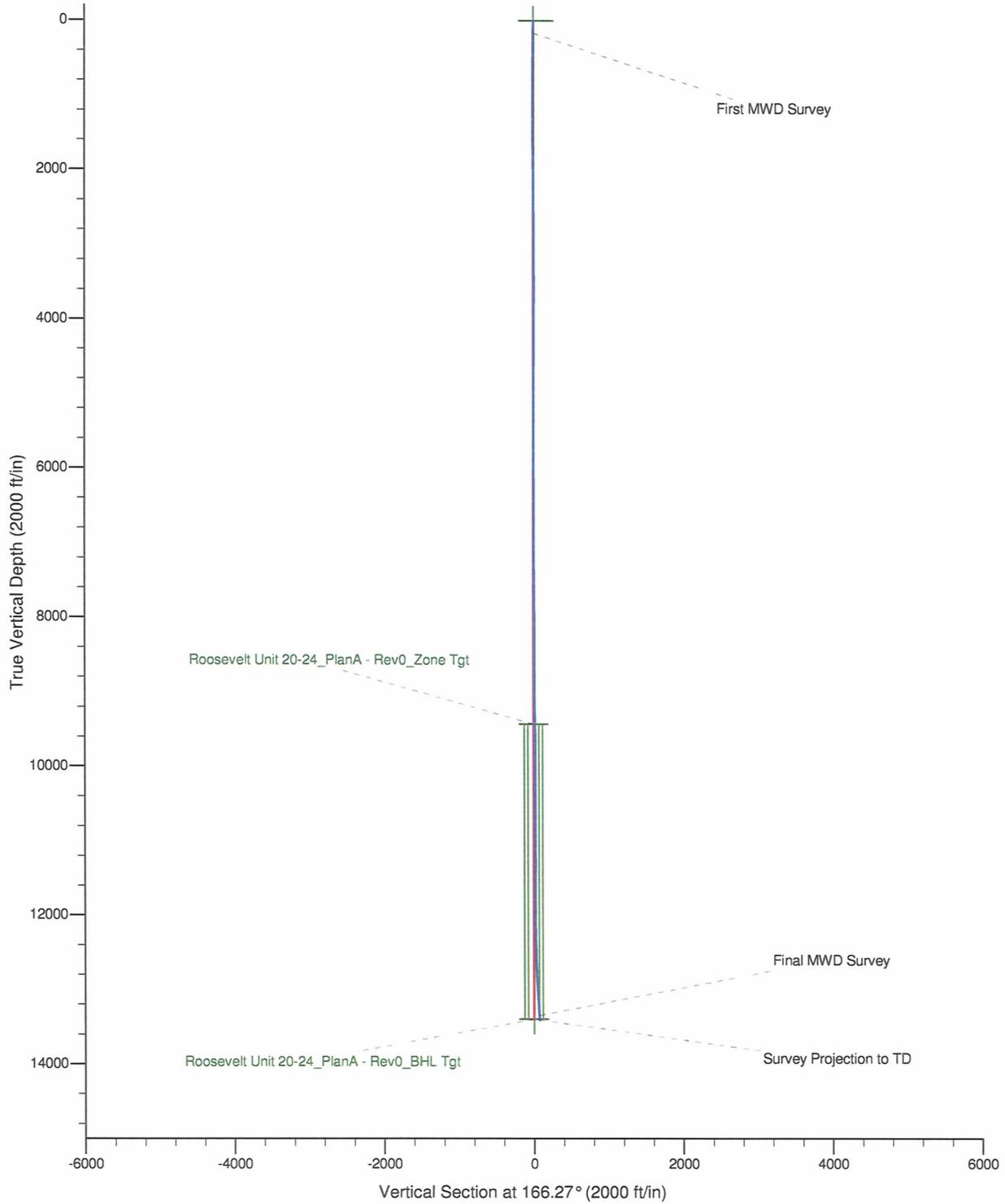
Bill Barrett Corp

HALLIBURTON
Sperry Drilling



LEGEND

- Roosevelt Unit 20-24, Plan A, Plan A - Rev 0 Proposal V0
- MWD Survey



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: ROOSEVELT U 20-24	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	
9. API NUMBER: 43047383290000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	
PHONE NUMBER: 303 312-8128 Ext	
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No October 2012 monthly drilling activity to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 07, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/7/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047383290000
PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/3/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No November 2012 monthly drilling activity to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 03, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/3/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4691

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7. UNIT or CA AGREEMENT NAME:
ROOSEVELT

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ROOSEVELT U 20-24

2. NAME OF OPERATOR:
ELK PRODUCTION UINTAH, LLC

9. API NUMBER:
43047383290000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8128 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2282 FNL 0977 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PL/PO ROWs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached, please find the co-located pipeline and power line corridors with the approved tribal ROWs associated with this well pad. Approximately 50 feet of pipeline corridor containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) and 2276 feet of power line has been approved by the Uintah and Ouray Agency. Pipelines will be constructed of steel, polyethylene or fiberglass and will connect to the proposed pipeline servicing nearby Elk wells. The pipeline and powerline crosses entirely tribal surface within Section 20, T1S-R1E. The new segment of gas pipeline will be surface laid within a 30 foot wide pipeline corridor adjacent to the existing road. The powerline will be installed within a 150 foot wide ROW adjacent to the access road. Please contact Brady Riley with any questions.

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/16/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/30/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PL/PO ROWs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the co-located pipeline and power line corridors with the approved tribal ROWs associated with this well pad. Approximately 50 feet of pipeline corridor containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) and 2276 feet of power line as been approved by the Uintah and Ouray Agency. Pipelines will be constructed of steel, polyethylene or fiberglass and will connect to the proposed pipeline servicing nearby Elk wells. The pipeline and powerline crosses entirely tribal surface within Section 20, T1S-R1E. The new segment of gas pipeline will be surface laid within a 30 foot wide pipeline corridor adjacent to the existing road. The powerline will be installed within a 150 foot wide ROW adjacent to the access road. Please contact Brady Riley with any questions

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 30, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/29/2013	



Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026

APR 02 2013



Don Hamilton
Elk Production Uintah, LLC
1099 18th Street, Suite 2300
Denver, Colorado 80202

Dear Mr. Hamilton:

This is your authorization to proceed with construction of the following well sites, access roads, pipelines and power line rights-of-way:

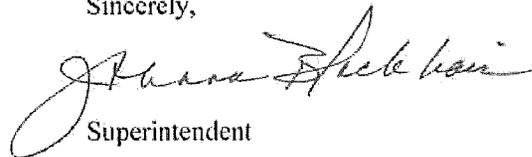
ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2013-177	Roosevelt Unit 20-13	NW/4NE/4, S/2NE/4, NE/4SE/4(20); N/2SW/4, SE/4SW/4	20, 21	T1S	R1E	PL
H62-2013-178	Roosevelt Unit 20-13	NW/4NE/4	20	T1S	R1E	EL
H62-2013-179	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	PL
H62-2013-180	Roosevelt Unit 20-24	W/2NE/4, SE/4NE/4	20	T1S	R1E	EL
H62-2013-181	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	PL
H62-2013-182	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	EL
H62-2013-183	Roosevelt Unit 28-22	SE/4NW/4, SW/4NE/4, NW/4SE/4	28	T1S	R1E	WS/AR/PL
H62-2013-184	Roosevelt Unit 28-22	E/2NW/4	28	T1S	R1E	EL
H62-2013-185	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	WS/AR
H62-2013-186	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	PL
H62-2013-187	Roosevelt Unit 29-13D	SW/4SE/4(20); NW/4NE/4(29)	20, 29	T1S	R1E	EL

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to begin construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact LuAna Thompson, Realty Specialist, by email: Luana.Thompson@bia.gov or (435) 722-4307.

Sincerely,


Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File



N REPLY NUMBER 10

Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
 Uintah & Ouray Agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026



APR 02 2013

Jerry Kenczka
 Bureau of Land Management
 Vernal Field Office
 170 South 500 East
 Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for Elk Production Uintah, LLC,

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned well site, access roads, pipelines and power lines with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2013-177	Roosevelt Unit 20-13	NW/4NE/4, S/2NE/4, NE/4SE/4(20); N/2SW/4, SE/4SW/4	20, 21	T1S	R1E	PL
H62-2013-178	Roosevelt Unit 20-13	NW/4NE/4	20	T1S	R1E	EL
H62-2013-179	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	PL
H62-2013-180	Roosevelt Unit 20-24	W/2NE/4, SE/4NE/4	20	T1S	R1E	EL
H62-2013-181	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	PL
H62-2013-182	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	EL
H62-2013-183	Roosevelt Unit 28-22	SE/4NW/4, SW/4NE/4, NW/4SE/4	28	T1S	R1E	WS/AR/PL
H62-2013-184	Roosevelt Unit 28-22	E/2NW/4	28	T1S	R1E	EL
H62-2013-185	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	WS/AR
H62-2013-186	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	PL
H62-2013-187	Roosevelt Unit 29-13D	SW/4SE/4(20); NW/4NE/4(29)	20, 29	T1S	R1E	EL

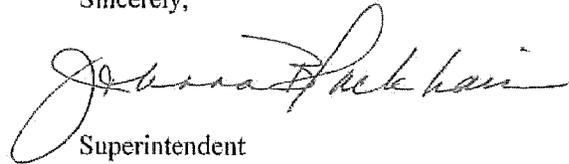
Based on available information received during the *Site Specific Onsite Inspection (attached)* the proposed locations were cleared in the following areas of environmental impact:

YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Listed Threatened/Endangered Species
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Critical Wildlife Habitat
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Archaeological/Cultural Resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment.

If you have any questions, or if you require any additional information, please contact LuAna Thompson, Realty Specialist, by email: Luana.Thompson@bia.gov or (435) 722-4307.

Sincerely,



Jonathan Puckham
Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-179

TAAMS ID NO.: 6RW2013179

BIA TRANSACTION NO.: 687-13-00179-13

Pipeline – **Roosevelt Unit 20-24**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 18th Street, Suite 2300, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as "Grantee" an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 20-24 G.L.O. Plat No. 51327, dated 11/20/11, revised 07/03/12 for Section 20, Township 1 South, Range 1 East, U.S.B.&M. for the following:**

Pipeline Corridor: Located in the SE/4NE/4 of Sec 20, being 50.05' in length, and 30' in width, and 0.034 acres, m/l, Total ROW acreage 0.034, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 20-24** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **April 02, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-179

TAAMS ID NO.: 6RW2013179

BIA TRANSACTION NO.: 687-13-00179-13

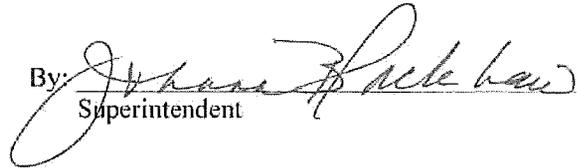
Pipeline – **Roosevelt Unit 20-24**

Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 2nd day of **April, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

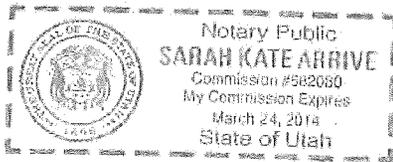
By: 
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

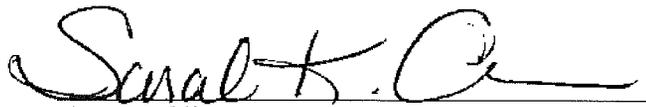
STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 2nd day of **April, 2013**, by **Johnna M. Blackhair**, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.



Commission Exp.: _____


Notary Public

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-180
TAAMS ID NO.: 6RW2013180
BIA TRANSACTION NO.: 687-13-00180-13
Power Line – **Roosevelt Unit 20-24**
Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 18th Street, Suite 2300, Denver, Colorado 80202
Its successors and assignees hereinafter referred to as "Grantee" an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 20-24 G.L.O. Plat No. 51328, dated 11/30/11, revised 01/16/12 for Section 20, Township 1 South, Range 1 East, U.S.B.&M. for the following:**

Power Line: Located in the W/2NE/4, SE/4NE/4 of Sec 20, being 2,276.30' in length, and 150' in width, and 7.838 acres, m/l, Total ROW acreage 7.838, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 20-24** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **April 02, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-180
TAAMS ID NO.: 6RW2013180
BIA TRANSACTION NO.: 687-13-00180-13
Power Line – **Roosevelt Unit 20-24**
Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 2nd day of **April, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

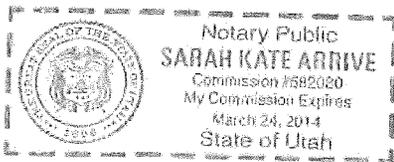
UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: *Johnna Blackhair*
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 2nd day of April, 2013, by Johnna M. Blackhair, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.
Witness my hand and official seal.



Commission Exp.: _____

Sarah K. Arrive
Notary Public

BIA Approved Project Timeline

ROW Number: H62-2013-177ROW Name: RU 20-13ROW Type: PL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way:	6 days

Total Days: 383ROW Number: H62-2013-178ROW Name: RU 20-13ROW Type: EL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383ROW Number: H62-2013-179ROW Name: RU 20-24ROW Type: PL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383

BIA Approved Project Timeline

ROW Number: H62-2013-180ROW Name: RU 20-24ROW Type: EL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way:	6 days

Total Days: 383ROW Number: H62-2013-181ROW Name: RU 21-43ROW Type: PL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383ROW Number: H62-2013-182ROW Name: RU 21-43ROW Type: EL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383

BIA Approved Project Timeline

ROW Number: H62-2013-183ROW Name: RU 28-22ROW Type: WS/AR/PL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way:	6 days

Total Days: 383ROW Number: H62-2013-184ROW Name: RU 28-22ROW Type: EL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383ROW Number: H62-2013-185ROW Name: RU 29-13DROW Type: WS/AR

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way	6 days

Total Days: 383

BIA Approved Project Timeline

ROW Number: H62-2013-186

ROW Name: RU 29-13D

ROW Type: PL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way:	6 days

Total Days: 383

ROW Number: H62-2013-187

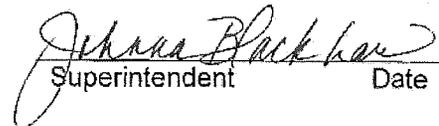
ROW Name: RU 29-13D

ROW Type: EL

Steps 1a-6a – Energy & Minerals Department	20 days
Steps 1b-6b – Bill Barrett Corporation	249 days
Steps 7-8 – BBC / 3 rd Party NEPA Contractor	60 days
Steps 9–10a – BIA – Environmental	17 days
Steps 10b – 11a Energy & Minerals Department	31 days
Steps 11a – 15 BIA Rights-of-Way:	6 days

Total Days: 383

I, hereby certify that the projected data is taken from emails, correspondence, FONSI/DR and Grant of Easement approvals from Elk Production Uintah, LLC, Energy & Minerals and the Bureau of Indian Affairs.


 Superintendent _____ Date _____

Approved Projects Timelines, BIA

Company **BILL BARRETT CORPORATION**

Project Name	BIA Recval date	BIA Approval Date	Request for 5Day Posting	Date of Posting	Request 4 Center Staking	Date Center Staked	On-Site request Date	On-Site Date	Date NEPA initiated by	Company NEPA completion Date	BIA received NEPA	api
ROOSEVELT UNIT 20-13 EL	2/1/2013	4/2/2013	1/20/2012	1/20/2012	1/27/2012	1/27/2012	9/25/2012	10/15/2012	10/15/2012	12/14/2012	12/14/2012	12/

Overall Processing time up to On-site Date: 269 Overall Processing Time NEPA: 77

Project Processing Time	Tribal Technician	5-Day Processing Time:	0	Company Processing time for NEPA:	60	E/
First Projection 438 Days	Permission to Survey Processing Time:	0		BIA Processing time for NEPA:	17	E/M RO
Second Projection 438 Days	On-site Processing Time:	20				
Total Months: 14.6 Months	Tribal Processing Time:	20				

Company Processing Time: 249

ROOSEVELT UNIT 20-13 PL	2/1/2013	4/2/2013	1/20/2012	1/20/2012	1/27/2012	1/27/2012	9/25/2012	10/15/2012	10/15/2012	12/14/2012	12/14/2012	12/
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Overall Processing time up to On-site Date: 269 Overall Processing Time NEPA: 77

Project Processing Time	Tribal Technician	5-Day Processing Time:	0	Company Processing time for NEPA:	60	E,
First Projection 438 Days	Permission to Survey Processing Time:	0		BIA Processing time for NEPA:	17	E/M RO
Second Projection 438 Days	On-site Processing Time:	20				
Total Months: 14.6 Months	Tribal Processing Time:	20				

Company Processing Time: 249

ROOSEVELT UNIT 20-24 EL	2/1/2013	4/2/2013	1/20/2012	1/20/2012	1/27/2012	1/27/2012	9/25/2012	10/15/2012	10/15/2012	12/14/2012	12/14/2012	12/
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Overall Processing time up to On-site Date: 269 Overall Processing Time NEPA: 77

Project Processing Time	Tribal Technician	5-Day Processing Time:	0	Company Processing time for NEPA:	60	E,
First Projection 438 Days	Permission to Survey Processing Time:	0		BIA Processing time for NEPA:	17	E/M RO
Second Projection 438 Days	On-site Processing Time:	20				
Total Months: 14.6 Months	Tribal Processing Time:	20				

Company Processing Time: 249

ROOSEVELT UNIT 20-24 PL

2/1/2013 | 4/2/2013 | 1/20/2012 | 1/20/2012 | 1/27/2012 | 1/27/2012 | 9/25/2012 | 10/15/2012 | 10/15/2012 | 12/14/2012 | 12/14/2012 | 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician	5-Day Processing Time: 0	Company Processing time for NEPA: 60
First Projection 438 Days	Permission to Survey Processing Time: 0		E/I
Second Projection 438 Days	On-site Processing Time: 20	BIA Processing time for NEPA: 17	E/M ROW
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 21-43 EL

2/1/2013 | 4/2/2013 | 1/20/2012 | 1/20/2012 | 1/27/2012 | 1/27/2012 | 9/25/2012 | 10/15/2012 | 10/15/2012 | 12/14/2012 | 12/14/2012 | 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician	5-Day Processing Time: 0	Company Processing time for NEPA: 60
First Projection 438 Days	Permission to Survey Processing Time: 0		E/I
Second Projection 438 Days	On-site Processing Time: 20	BIA Processing time for NEPA: 17	E/M ROW
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 21-43 PL

2/1/2013 | 4/2/2013 | 1/20/2012 | 1/20/2012 | 1/27/2012 | 1/27/2012 | 9/25/2012 | 10/15/2012 | 10/15/2012 | 12/14/2012 | 12/14/2012 | 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician	5-Day Processing Time: 0	Company Processing time for NEPA: 60
First Projection 438 Days	Permission to Survey Processing Time: 0		E/I
Second Projection 438 Days	On-site Processing Time: 20	BIA Processing time for NEPA: 17	E/M ROW
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 28-22 EL

2/1/2013 | 4/2/2013 | 1/20/2012 | 1/20/2012 | 1/27/2012 | 1/27/2012 | 9/25/2012 | 10/15/2012 | 10/15/2012 | 12/14/2012 | 12/14/2012 | 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician	5-Day Processing Time: 0	Company Processing time for NEPA: 60
First Projection 438 Days	Permission to Survey Processing Time: 0		E/
Second Projection 438 Days	On-site Processing Time: 20	BIA Processing time for NEPA: 17	E/M ROW
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 28-22 WS/AR/P 2/1/2013 4/2/2013 1/20/2012 1/20/2012 1/27/2012 1/27/2012 9/25/2012 10/15/2012 10/15/2012 12/14/2012 12/14/2012 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician 5-Day Processing Time: 0	Company Processing time for NEPA: 60	E/A
First Projection 438 Days	Permission to Survey Processing Time: 0	BIA Processing time for NEPA: 17	E/M ROW
Second Projection 438 Days	On-site Processing Time: 20		
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 29-13D EL 2/1/2013 4/2/2013 1/20/2012 1/20/2012 1/27/2012 1/27/2012 9/25/2012 10/15/2012 10/15/2012 12/14/2012 12/14/2012 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician 5-Day Processing Time: 0	Company Processing time for NEPA: 60	E/A
First Projection 438 Days	Permission to Survey Processing Time: 0	BIA Processing time for NEPA: 17	E/M ROW
Second Projection 438 Days	On-site Processing Time: 20		
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 29-13D PL 2/1/2013 4/2/2013 1/20/2012 1/20/2012 1/27/2012 1/27/2012 9/25/2012 10/15/2012 10/15/2012 12/14/2012 12/14/2012 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician 5-Day Processing Time: 0	Company Processing time for NEPA: 60	E/A
First Projection 438 Days	Permission to Survey Processing Time: 0	BIA Processing time for NEPA: 17	E/M ROW
Second Projection 438 Days	On-site Processing Time: 20		
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

ROOSEVELT UNIT 29-13D WS/AR 2/1/2013 4/2/2013 1/20/2012 1/20/2012 1/27/2012 1/27/2012 9/25/2012 10/15/2012 10/15/2012 12/14/2012 12/14/2012 12/3

Overall Processing time up to On-site Date: 269		Overall Processing Time NEPA: 77	
Project Processing Time	Tribal Technician 5-Day Processing Time: 0	Company Processing time for NEPA: 60	E/A
First Projection 438 Days	Permission to Survey Processing Time: 0	BIA Processing time for NEPA: 17	E/M ROW
Second Projection 438 Days	On-site Processing Time: 20		
Total Months: 14.6 Months	Tribal Processing Time: 20		

Company Processing Time: 249

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="recomplete Wasatch"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to recomplete this well in the Wasatch formation. Recompletion is scheduled to be done between 6/15/2013 and 7/1/2013. Additional details for the recompletion of this well are attached. Please contact Cory Thomas at (303) 312-8706 with questions.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 11, 2013

By: David K. Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/31/2013	



**ROOSEVELT UNIT 20-24
RECOMPLETE PROCEDURES**

Section 20-T1S-R1E

API # 43-047-38329

May 31, 2013

AFE #17089R

OBJECTIVE

Pull existing rods and tubing, set 5 1/2" CIBP above existing perforations, and prepare wellbore for a Wasatch recomplete. Perforate and frac Wasatch per the procedure below. Drill out CBP's run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 24,000 BBL's
Sand: 1,050,000 pounds 20/40 SLC and 145,000 pounds 100 Mesh, to be supplied by Service Company

CURRENT WELL STATUS

Currently the well is producing 50 BOPD, 35 BWPD, and 80 MCF.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull and lay down rods and tubing.
6. Flush well with 2 % KCL 400 BBL's heated fresh water using workover rig pump.

7. RDMO workover rig and associated equipment.
8. MIRU WL unit and lubricator.
9. RIH with gage ring to 12,150'.
10. RIH with 5 1/2" CIBP set at 12,128' MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 5 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 5					CIBP	12,128
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	11795	11796	3	120		
	11817	11818	3	120		
	11837	11838	3	120		
	11861	11862	3	120		
	11885	11886	3	120		
	11909	11910	3	120		
	11927	11928	3	120		
	11947	11948	3	120		
	11969	11970	3	120		
	11985	11986	3	120		
	12003	12004	3	120		
	12019	12020	3	120		
	12055	12056	3	120		
	12071	12072	3	120		
	12079	12080	3	120		
Total			45			

14. MIRU & spot Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval #5 per designs.
17. PU & RIH with 5 1/2" CFP and perforating guns.
18. Set CFP @ 11,784'.
19. Perforate Stage 6 of Wasatch as follows:



	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 6					#1 10 K	11,784
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	11472	11473	3	120		
	11495	11496	3	120		
	11507	11508	3	120		
	11535	11536	3	120		
	11560	11561	3	120		
	11579	11580	3	120		
	11595	11596	3	120		
	11611	11612	3	120		
	11631	11632	3	120		
	11647	11648	3	120		
	11676	11677	3	120		
	11699	11700	3	120		
	11716	11717	3	120		
	11745	11746	3	120		
	11763	11764	3	120		
Total			45			

20. Fracture stimulate interval #6 per design.

21. PU & RIH with 5 1/2" CFP and perforating guns.

22. Set CFP @ 11,465'.

23. Perforate Stage 7 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 7					#2 10 K	11,465
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	11165	11166	3	120		
	11174	11175	3	120		
	11199	11200	3	120		
	11212	11213	3	120		
	11235	11236	3	120		
	11257	11258	3	120		
	11279	11280	3	120		
	11301	11302	3	120		
	11315	11316	3	120		
	11337	11338	3	120		
	11361	11362	3	120		
	11373	11374	3	120		
	11388	11389	3	120		
	11420	11421	3	120		
	11444	11445	3	120		
Total			45			



24. Fracture stimulate interval #7 per design.
25. PU & RIH with 5 1/2" CFP and perforating guns.
26. Set 5 1/2" CFP @ 11,138'.
27. Perforate Stage 8 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 8					#3 10 K	11,138
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	10797	10798	3	120		
	10815	10816	3	120		
	10828	10829	3	120		
	10850	10851	3	120		
	10867	10868	3	120		
	10886	10887	3	120		
	10907	10908	3	120		
	10947	10948	3	120		
	10975	10976	3	120		
	10986	10987	3	120		
	11012	11013	3	120		
	11047	11048	3	120		
	11061	11062	3	120		
	11085	11086	3	120		
	11117	11118	3	120		
Total			45			

28. Fracture stimulate interval #8 per design.
29. PU & RIH with 5 1/2" CFP and perforating guns.
30. Set 5 1/2" CFP @ 10,788'.
31. Perforate Stage 9 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 9					#4 10 K	10,788
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	10487	10488	3	120		
	10509	10510	3	120		
	10535	10536	3	120		
	10547	10548	3	120		
	10567	10568	3	120		
	10585	10586	3	120		
	10596	10597	3	120		
	10615	10616	3	120		
	10625	10626	3	120		
	10645	10646	3	120		
	10663	10664	3	120		
	10677	10678	3	120		
	10719	10720	3	120		
	10745	10746	3	120		
	10767	10768	3	120		
Total			45			

32. Fracture stimulate interval #9 per design.

33. PU & RIH with 5 1/2" CFP and perforating guns.

34. Set 5 1/2" CFP @ 10,482'.

35. Perforate Stage 10 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 10					#5 10 K	10,482
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	10257	10258	3	120		
	10283	10284	3	120		
	10298	10299	3	120		
	10321	10322	3	120		
	10345	10346	3	120		
	10367	10368	3	120		
	10389	10390	3	120		
	10405	10406	3	120		
	10424	10425	3	120		
	10439	10440	3	120		
	10461	10462	3	120		
Total			33			

36. Fracture stimulate interval #10 per design.

37. PU & RIH with 5 1/2" CFP and perforating guns.

38. Set 5 1/2" CFP @ 10,250'.

39. Perforate Stage 11 of Wasatch as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 11					#6 10 K	10,250
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9975	9976	3	120		
	10003	10004	3	120		
	10017	10018	3	121		
	10028	10029	3	122		
	10040	10041	3	123		
	10061	10062	3	124		
	10085	10086	3	125		
	10099	10100	3	126		
	10112	10113	3	127		
	10131	10132	3	128		
	10145	10146	3	129		
	10169	10170	3	130		
	10195	10196	3	120		
	10213	10214	3	120		
	10229	10230	3	120		
Total			45			

40. Fracture stimulate interval #11 per design.

41. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.

42. Open well to flowback equipment.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	DEPTH
Surface	10-3/4"	45.5#	J-55	3,500'
Production	5 1/2"	20.0#	P-110	Surface-13,603'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
5 1/2"	20.0#	P-110	12,360 psi	11,080 psi	4.653"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="SSD/SPCC"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED PLEASE FIND THE SITE FACILITY DIAGRAM/SECURITY PLAN.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 01, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/10/2013	

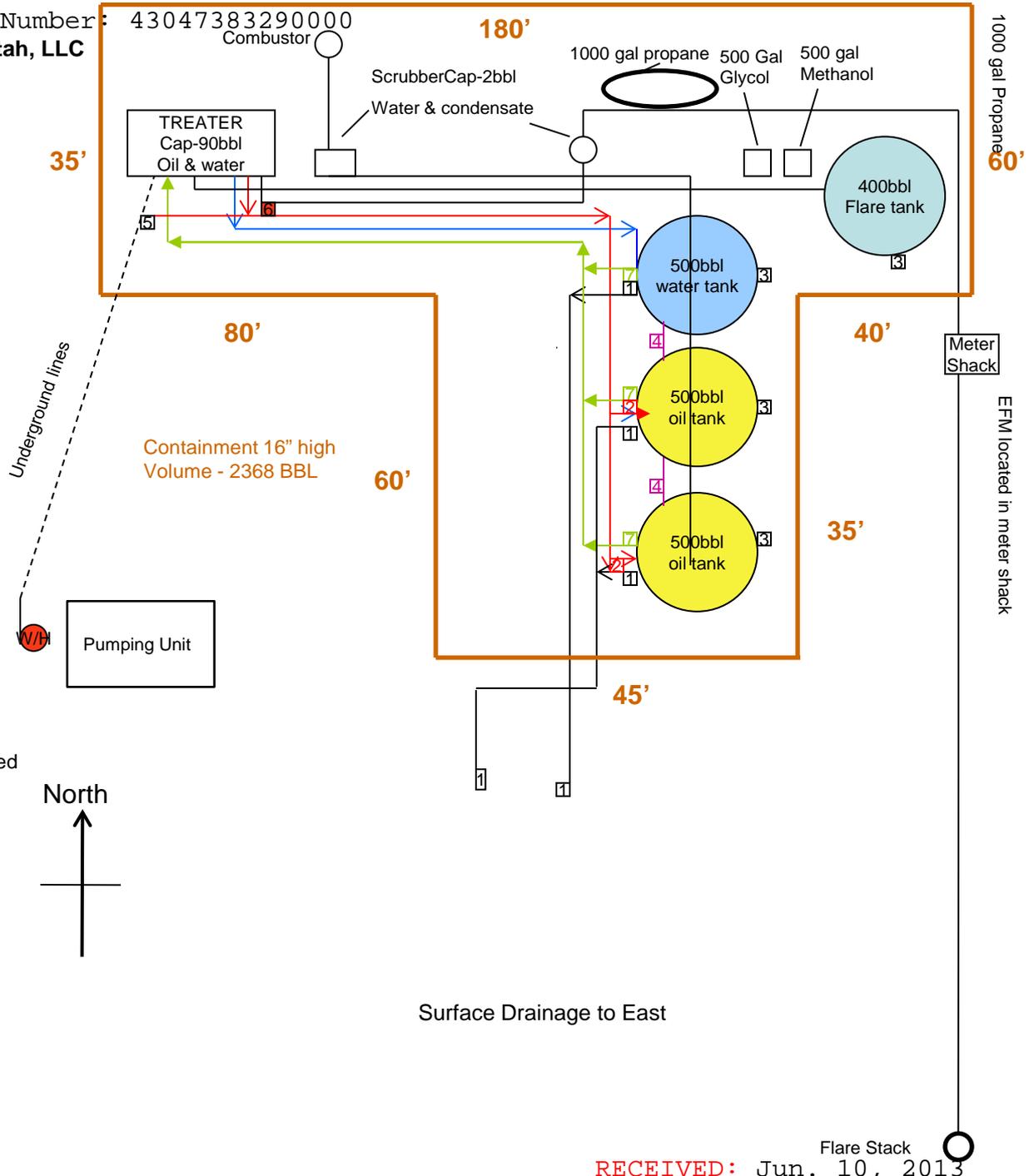
Sundry Number: 38865 API Well Number:

43047383290000

BILL BARRETT CORPORATION/Eik Production Uintah, LLC

Ute Tribal
Roosevelt Unit 20-24
SE¼ NE¼ SEC 20,T1S, R1E,
Unit # 892000886A
Lease # 14-20-H62-4691
API# 43-047-38329
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066



1 - 4" LOAD LINE

Sales Phase- open to load Production Phase – closed & sealed
Water tank load line not sealed.

2 – 3" PRODUCTION IN

Production Phase – open

Sales Phase - closed

3 – 4" DRAIN

Production or Sales Phase – sealed closed

Drain water – open

Water tank drains not sealed

4 – 4" UPPER EQUALIZER

Production Phase – Open Sales Phase – sealed close

5 – BYPASS

6 – 3" WATER LINES

Production Phase – Open. Sales Phase – Open

7- 2" RECYCLE/SKIM

Production – Open. Sales – Sealed closed.

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
for emergency pressure relief of treater

RECEIVED: Jun. 10, 2013

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECOMPLETION

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H624691

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ELK PRODUCTION UINTAH, LLC Contact: CHRISTINA HIRTLER
E-Mail: chirtler@billbarrettcorp.com

3. Address: 1099 18TH STREET SUITE 2300 DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-312-8597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENE 2282FNL 977FEL
At top prod interval reported below SENE 2305FNL 954FEL
At total depth SENE 2355FNL 959FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. ROOSEVELT

8. Lease Name and Well No. ROOSEVELT UNIT 20-24

9. API Well No. 43-047-38329

10. Field and Pool, or Exploratory BLUEBELL

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T1S R1E Mer UBM

12. County or Parish UINTAH 13. State UT

14. Date Spudded 04/18/2012 15. Date T.D. Reached 06/24/2012 16. Date Completed D & A Ready to Prod. 6/28/13

17. Elevations (DF, KB, RT, GL)* 5428 GL

18. Total Depth: MD 13610 TVD 13608 19. Plug Back T.D.: MD 13513 TVD 13511 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, TRIPLE COMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80				
14.750	10.750 J-55	45.5	0	3520	3505	1060	597	0	
8.750	5.500 P110	20.0	0	13610	13603	2590	824	3330	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10081							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	9975	13406	9975 TO 13406	0.380	495	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9975 TO 13406	WASATCH SEE ATTACHED STAGES 1-11 (STAGES 5-11 RECOMPLETE)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2012	07/07/2013	24	→	198.0	32.0	221.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 160	850.0	→	198	32	221	162	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #215206 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	6860
				MAHOGANY	7510
				DOUGLAS CREEK	8889
				BLACK SHALE	9426
				CASTLE PEAK	9673
				UTELAND BUTTE	9958
				WASATCH	9968
				TD	13610

32. Additional remarks (include plugging procedure):

Treatment data is attached. This is being filed to report the upper Wasatch recompletion that took place 6/27-6/28. Test data revised following recomplete.
New perforations are between 9975' and 12080' (303 holes). Formation tops have also been revised.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #215206 Verified by the BLM Well Information System.
For ELK PRODUCTION UINTAH, LLC, sent to the Vernal**

Name (please print) CHRISTINA HIRTLER Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 07/30/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Aug. 08, 2013

Roosevelt Unit 20-24 Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)					
AMOUNT AND TYPE OF MATERIAL					
<u>Stage</u>	<u>Bbls Slurry</u>	<u>lbs Common White 100 Mesh Sand</u>	<u>lbs Versa Prop</u>	<u>lbs 20/40 SLC</u>	<u>gal 15% HCl Acid</u>
1	3671	21400	157000		4024
2	3534	20000	149300		3884
3	3202	18100	133700		3854
4	3185	20300	129200		3794
5	3359	20709		150000	3900
6	3344	20699		150000	3900
7	3329	20689		150000	3900
8	3313	20679		150000	3900
9	3297	20669		150000	3900
10	3287	20662		150000	3300
11	3273	20652		150000	3900

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047383290000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text" value="recompletion of wasatch"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Attached, please find the actual procedures for the Wasatch completion that took place between 6/21-7/2/2013. Revised completion report to follow.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 21, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/17/2013	

**ROOSEVELT UNIT 20-24 6/21/2013 06:00 - 6/22/2013 06:00**

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	GOP	General Operations	WELL ON PRODUCTION
16:00	0.50	16:30	RMOV	Rig Move	ROAD RIG FROM 11-30D-2-2. PUMP 70 BBLS HOT WTR DOWN CSG.
16:30	1.50	18:00	SRIG	Rig Up/Down	SHUT DOWN AND SLIDE OUT ROTO (HARD TO SLIDE). RUSU.
18:00	1.50	19:30	GOP	General Operations	UNSEAT PUMP. LD PONY RODS AND 2) 1" W/ 4G. PU POLISH ROD AND FLUSH RODS.
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT UNIT 20-24 6/22/2013 06:00 - 6/23/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL
07:00	6.00	13:00	PURP	Pull Rod Pump	LD POLISH ROD. POOH AS LD RODS. FLUSH TO KEEP CLEAN. TOTAL OUT 91) 1" W/ 4G 189) 7/8" W/ 4G 60) 3/4" W/ 4G 52) 1" W/ 4G LD PUMP.
13:00	1.50	14:30	BOPI	Install BOP's	ND WH. UNLAND HANGER. RELEASE TAC. NU BOP. RU FLOOR. SET HYD WALK AND PIPE RACKS.
14:30	4.00	18:30	PULT	Pull Tubing	POOH SA LD 249-JTS 2-7/8" L-80 TBG. FLUSHING AS NEEDED. HAVE 70-JTS LEFT IN HOLE. EOT AT 2219'. SDFN
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT UNIT 20-24 6/23/2013 06:00 - 6/24/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	2.00	09:00	PULT	Pull Tubing	PUMP 30 BBLS HOT WTR DOWN TBG. PUMP 20 BBLS HOT WTR DOWN CSG. FIN POOH AS LD PROD TBG AND BHA.
09:00	1.00	10:00	GOP	General Operations	PUMP 300 BBLS HOT WTR DOWN CSG. RU SLB.
10:00	2.00	12:00	WLWK	Wireline	RIH W/ 4.5" OD GR/JB TO 12,140'. GOOD. RIH W/ 5-1/2" EXELIS 10K CBP AND SET AT 12,118'. POOH AND RD SLB.
12:00	0.50	12:30	PTST	Pressure Test	FILL CSG W/ 98 BBLS WTR. PRES TEST CSG TO 1200 PSI. GOOD. BLEED OFF.
12:30	1.00	13:30	SRIG	Rig Up/Down	RD SU. ND BOP. RACK OUT PUMP AND EQUIP. MOVE RIG TOWARDS 16-30D-46.
13:30	3.00	16:30	GOP	General Operations	NU FRAC MANDREL, 5" 10K FRAC VALVES, FRAC HEAD. PRES TEST UNIT BROKE DOWN. WILL TEST IN AM.
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

ROOSEVELT UNIT 20-24 6/24/2013 06:00 - 6/25/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	PTST	Pressure Test	HSM W/ FRONTIER. HOOK UP TO PRES TEST CSG, FRAC VALVES. GOT TO 3500 PSI WHEN LOST ALL PRESSURE.. MIRU SLB. RIH W/ CIBP. SET DOWN AT 3344'. POOH. HARD OIL. PUMP HOT WTR AND RIH W/ 4.5" OD GR/JB. WORK THRU OIL PLUG. RIH W/ 5-1/2" CIBP. TAG CBP AT 12,118' (MUST HAVE MANDREL BLOWED THRU). SET CIBP AT 12,110'. RD SLB. FILL W/ 50 BBLS. TEST W/ H.O.T. TO 3000 PSI. HELD. BLEED OFF. HOOK UP FRONTIER AND PRES TEST TO 8400 PSI. GOOD. FILLING FRAC LINE

ROOSEVELT UNIT 20-24 6/26/2013 06:00 - 6/27/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	FINISH FILLING FRAC LINE HEAT FRAC LINE.

ROOSEVELT UNIT 20-24 6/27/2013 06:00 - 6/28/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	SLB AOL 07:00.
07:00	4.00	11:00	SRIG	Rig Up/Down	HSM. RU SLB. SHORT BOLTS FOR 5" 10K LUBE. WAIT ON BOLTS. FINISH RU SLB W/ 5" 10K LUBE.
11:00	2.00	13:00	PFRT	Perforating	PU GUNS FOR STG 5. RIH AND CORRELATE TO SJ AT 10,795'-10,823'. RUN DOWN AND PERF WASATCH FORM 11,795'-12,080' WITH 45 HOLES IN 15' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT WELL IN.
13:00	2.00	15:00	SRIG	Rig Up/Down	MIRU HES FRAC FLEET.
15:00	16.00	07:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

ROOSEVELT UNIT 20-24 6/28/2013 06:00 - 6/29/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-38329	Utah	Uintah	Bluebell	PRODUCING	13,610.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	GOP	General Operations	HES Frac Crew On Location At 0500 Hrs.. Start Equipment. Run Fluid Checks, Prime Chemicals And HHP. Pressure Test To 10,000#s.
06:00	0.00	06:00	SMTG	Safety Meeting	Hold Safety Meeting. Talked About PPE, Wind Direction, Mustering Areas, Communication, And Red Zones.
06:00	0.00	06:00	FRAC	Frac. Job	Frac Stage 5. Fluid System: Hybor G 21. Open Well, 36 Psi. ICP. BrokeDown At 9.9 Bpm And 6,604 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 51.1 Bpm And 7,825 Psi., Get ISIP, 5,064 Psi.. 0.86 Psi./Ft. F.G.. 18/45 Holes. Con't With SlickWater Pad, 34,715 Gals.. Stage Into 1.0# 100 Mesh Pad, 61.3 Bpm At 7,785 Psi.. On Perfs, 61.0 Bpm At 8,185 Psi., 20,686 Gals. Stage Into 1.0# 20/40 CRC Prop, 61.2 Bpm At 7,800 Psi.. On Perfs, 61.5 Bpm At 7,265 Psi., 5,746 Gals. Stage Into 2.0# 20/40 CRC Prop, 61.1 Bpm At 7,593 Psi.. On Perfs, 61.6 Bpm At 6,932 Psi., 12,147 Gals. Stage Into 2.5# 20/40 CRC Prop, 61.6 Bpm At 6,912 Psi.. On Perfs, 61.7 Bpm At 6,784 Psi., 24,658 Gals. Stage Into 3.0# 20/40 CRC Prop, 61.7 Bpm At 6,766 Psi.. On Perfs, 61.7 Bpm At 6,684 Psi., 13,126 Gals. Stage Into 3.5# 20/40 CRC Prop, 61.8 Bpm At 6,674 Psi.. On Perfs, 60.8 Bpm At 6,850 Psi., 6,981 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,958 Psi.. 0.85 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,700# Total 20/40 CRC Prop - 150,000#. Total Clean - 145,573 Gals.. 3,466 Bbls.. BWTR - 3,656 Bbls. Max. Rate - 61.9 Bpm Avg. Rate - 61.5 Bpm Max. Psi. - 8,266 Psi. Avg. Psi. - 7,195 Psi.
06:00	0.00	06:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
06:00	1.17	07:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Set CBP At 11,784'. 4,500 Psi.. Perforate Stage 6 Wasatch Zone, 11,472 - 11,764'. 45 Holes. 4,200 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
07:10	0.17	07:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
07:20	1.33	08:40	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 21. Open Well, 4,329 Psi. ICP. BrokeDown At 10.5 Bpm And 5,333 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 55.5 Bpm And 7,155 Psi., Get ISIP, 4,501 Psi.. 0.83 Psi./Ft. F.G.. 19/45 Holes. Con't With SlickWater Pad, 35,195 Gals.. Stage Into 1.0# 100 Mesh Pad, 65.7 Bpm At 7,003 Psi.. On Perfs, 65.2 Bpm At 7,206 Psi., 20,703 Gals. Stage Into 1.0# 20/40 CRC Prop, 65.3 Bpm At 6,860 Psi.. On Perfs, 65.5 Bpm At 6,531 Psi., 5,413 Gals. Stage Into 2.0# 20/40 CRC Prop, 65.2 Bpm At 6,820 Psi.. On Perfs, 66.0 Bpm At 6,329 Psi., 11,822 Gals. Stage Into 2.5# 20/40 CRC Prop, 65.0 Bpm At 6,259 Psi.. On Perfs, 69.8 Bpm At 6,277 Psi., 25,517 Gals. Stage Into 3.0# 20/40 CRC Prop, 69.8 Bpm At 6,294 Psi.. On Perfs, 70.0 Bpm At 6,260 Psi., 12,777 Gals. Stage Into 3.5# 20/40 CRC Prop, 70.0 Bpm At 6,260 Psi.. On Perfs, 67.0 Bpm At 6,457 Psi., 6,902 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,013 Psi.. 0.78 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,700# Total 20/40 CRC Prop - 150,000#. Total Clean - 146,080 Gals.. 3,478 Bbls.. BWTR - 3,661 Bbls. Max. Rate - 70.3 Bpm Avg. Rate - 66.7 Bpm Max. Psi. - 7,455 Psi. Avg. Psi. - 6,572 Psi.</p>
08:40	0.17	08:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
08:50	1.42	10:15	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Set CBP At 11,465'. 4,200 Psi.. Perforate Stage 7 Wasatch Zone, 11,165 - 11,445'. 45 Holes. 4,200 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
10:15	0.17	10:25	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
10:25	1.16	11:35	FRAC	Frac. Job	<p>Frac Stage 7. Fluid System: Hybor G 18. Open Well, 4,151 Psi. ICP. BrokeDown At 10.4 Bpm And 4,422 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 64.9 Bpm And 7,042 Psi., Get ISIP, 4,276 Psi.. 0.82 Psi./Ft. F.G.. 26/45 Holes. Con't With SlickWater Pad, 34,687 Gals.. Stage Into 1.0# 100 Mesh Pad, 70.4 Bpm At 6,500 Psi.. On Perfs, 68.8 Bpm At 6,670 Psi., 20,714 Gals. Stage Into 1.0# 20/40 CRC Prop, 69.3 Bpm At 6,653 Psi.. On Perfs, 60.3 Bpm At 5,755 Psi., 5,239 Gals. Stage Into 2.0# 20/40 CRC Prop, 60.2 Bpm At 6,007 Psi.. On Perfs, 69.8 Bpm At 5,985 Psi., 11,564 Gals. Stage Into 2.5# 20/40 CRC Prop, 70.0 Bpm At 5,982 Psi.. On Perfs, 72.0 Bpm At 5,926 Psi., 26,361 Gals. Stage Into 3.0# 20/40 CRC Prop, 72.0 Bpm At 5,913 Psi.. On Perfs, 64.3 Bpm At 5,465 Psi., 12,501 Gals. Stage Into 3.5# 20/40 CRC Prop, 64.4 Bpm At 5,457 Psi.. On Perfs, 63.3 Bpm At 5,619 Psi., 6,790 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,438 Psi.. 0.83 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,700# Total 20/40 CRC Prop - 149,800#. Total Clean - 143,790 Gals.. 3,424 Bbls.. BWTR - 3,597 Bbls. Max. Rate - 72.2 Bpm Avg. Rate - 67.5 Bpm Max. Psi. - 6,724 Psi. Avg. Psi. - 6,003 Psi.</p>
11:35	0.17	11:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
11:45	1.33	13:05	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 10,795 - 10,823'. Drop Down To Depth, Set CBP At 11,138'. 4,100 Psi.. Perforate Stage 8 Wasatch Zone, 10,797 - 11,118'. 45 Holes. 4,000 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
13:05	0.17	13:15	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
13:15	1.17	14:25	FRAC	Frac. Job	Frac Stage 8. Fluid System: Hybor G 18. Open Well, 4,084 Psi. ICP. BrokeDown At 10.4 Bpm And 4,591 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 67.1 Bpm And 6,491 Psi., Get ISIP, 4,153 Psi.. 0.82 Psi./Ft. F.G.. 26/45 Holes. Con't With SlickWater Pad, 34,681 Gals.. Stage Into 1.0# 100 Mesh Pad, 70.3 Bpm At 6,180 Psi.. On Perfs, 70.0 Bpm At 6,434 Psi., 20,727 Gals. Stage Into 1.0# 20/40 CRC Prop, 69.9 Bpm At 6,304 Psi.. On Perfs, 70.6 Bpm At 5,840 Psi., 5,118 Gals. Stage Into 2.0# 20/40 CRC Prop, 70.3 Bpm At 6,154 Psi.. On Perfs, 72.4 Bpm At 5,662 Psi., 11,229 Gals. Stage Into 2.5# 20/40 CRC Prop, 72.5 Bpm At 5,656 Psi.. On Perfs, 72.7 Bpm At 5,551 Psi., 27,195 Gals. Stage Into 3.0# 20/40 CRC Prop, 72.5 Bpm At 5,538 Psi.. On Perfs, 72.6 Bpm At 5,472 Psi., 12,253 Gals. Stage Into 3.5# 20/40 CRC Prop, 72.5 Bpm At 5,472 Psi.. On Perfs, 70.8 Bpm At 5,533 Psi., 6,492 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,182 Psi.. 0.82 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,600# Total 20/40 CRC Prop - 149,700#. Total Clean - 143,036 Gals.. 3,406 Bbls.. BWTR - 3,606 Bbls. Max. Rate - 72.9 Bpm Avg. Rate - 71.6 Bpm Max. Psi. - 6,434 Psi. Avg. Psi. - 5,815 Psi.
14:25	0.16	14:35	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
14:35	1.33	15:55	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes .Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 8,950 - 8,981'. Drop Down To Depth, Set CBP At 10,788'. 3,900 Psi.. Perforate Stage 9 Wasatch Zone, 10,487 - 10,768'. 45 Holes. 3,200 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:55	0.17	16:05	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
16:05	1.17	17:15	FRAC	Frac. Job	<p>Frac Stage 9. Fluid System: Hybor G 18. Open Well, 3,379 Psi. ICP. BrokeDown At 10.5 Bpm And 4,267 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 56.4 Bpm And 7,201 Psi., Get ISIP, 3,340 Psi.. 0.75 Psi./Ft. F.G.. 20/45 Holes. Con't With SlickWater Pad, 34,771 Gals.. Stage Into 1.0# 100 Mesh Pad, 74.3 Bpm At 6,311 Psi.. On Perfs, 73.8 Bpm At 6,413 Psi., 20,706 Gals. Stage Into 1.0# 20/40 CRC Prop, 73.0 Bpm At 6,165 Psi.. On Perfs, 71.3 Bpm At 5,630 Psi., 4,969 Gals. Stage Into 2.0# 20/40 CRC Prop, 71.4 Bpm At 5,948 Psi.. On Perfs, 71.3 Bpm At 5,337 Psi., 10,887 Gals. Stage Into 2.5# 20/40 CRC Prop, 71.4 Bpm At 5,306 Psi.. On Perfs, 71.4 Bpm At 5,230 Psi., 28,105 Gals. Stage Into 3.0# 20/40 CRC Prop, 70.6 Bpm At 5,215 Psi.. On Perfs, 71.0 Bpm At 5,074 Psi., 11,856 Gals. Stage Into 3.5# 20/40 CRC Prop, 71.0 Bpm At 5,089 Psi.. On Perfs, 67.8 Bpm At 5,094 Psi., 6,493 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,393 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,700# Total 20/40 CRC Prop - 150,100#. Total Clean - 142,492 Gals.. 3,393 Bbls.. BWTR - 3,576 Bbls. Max. Rate - 74.6 Bpm Avg. Rate - 71.8 Bpm Max. Psi. - 6,452 Psi. Avg. Psi. - 5,561 Psi.</p>
17:15	0.08	17:20	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
17:20	1.25	18:35	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 8,950 - 8,981'. Drop Down To Depth, Set CBP At 10,482'. 3,100 Psi.. Perforate Stage 10 Wasatch Zone, 10,257 - 10,462'. 33 Holes. 3,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
18:35	0.08	18:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
18:40	1.17	19:50	FRAC	Frac. Job	<p>Frac Stage 10. Fluid System: Hybor G 18. Open Well, 2,990 Psi. ICP. BrokeDown At 10.4 Bpm And 3,406 Psi.. Pump 3900 Gals. 15% HCL And 66 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 62.5 Bpm And 6,301 Psi., Get ISIP, 3,143 Psi.. 0.74 Psi./Ft. F.G.. 21/33 Holes. Con't With SlickWater Pad, 34,723 Gals.. Stage Into 1.0# 100 Mesh Pad, 73.0 Bpm At 5,591 Psi.. On Perfs, 72.4 Bpm At 5,786 Psi., 20,765 Gals. Stage Into 1.0# 20/40 CRC Prop, 72.4 Bpm At 5,788 Psi.. On Perfs, 72.6 Bpm At 5,448 Psi., 4,880 Gals. Stage Into 2.0# 20/40 CRC Prop, 72.6 Bpm At 5,740 Psi.. On Perfs, 72.7 Bpm At 5,143 Psi., 10,766 Gals. Stage Into 2.5# 20/40 CRC Prop, 72.7 Bpm At 5,140 Psi.. On Perfs, 72.9 Bpm At 4,965 Psi., 28,695 Gals. Stage Into 3.0# 20/40 CRC Prop, 72.9 Bpm At 4,952 Psi.. On Perfs, 73.0 Bpm At 4,870 Psi., 11,731 Gals. Stage Into 3.5# 20/40 CRC Prop, 72.9 Bpm At 5,472 Psi.. On Perfs, 71.7 Bpm At 5,019 Psi., 6,168 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,258 Psi.. 0.75 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,700# Total 20/40 CRC Prop - 149,800#. Total Clean - 141,380 Gals.. 3,366 Bbls.. BWTR - 3,576 Bbls. Max. Rate - 73.1 Bpm Avg. Rate - 72.8 Bpm Max. Psi. - 5,896 Psi. Avg. Psi. - 5,267 Psi.</p>
19:50	0.17	20:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
20:00	1.25	21:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 8,950 - 8,981'. Drop Down To Depth, Set CBP At 10,250'. 3,100 Psi.. Perforate Stage 11 Wasatch Zone, 9,975 - 10,230'. 45 Holes. 3,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
21:15	0.08	21:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
21:20	1.25	22:35	FRAC	Frac. Job	Frac Stage 11. Fluid System: Hybor G 18. Open Well, 3,061 Psi. ICP. BrokeDown At 10.3 Bpm And 3,870 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 71.7 Bpm And 6,677 Psi., Get ISIP, 3,248 Psi.. 0.76 Psi./Ft. F.G.. 19/45 Holes. Con't With SlickWater Pad, 34,693 Gals.. Stage Into 1.0# 100 Mesh Pad, 70.6 Bpm At 5,060 Psi.. On Perfs, 72.9 Bpm At 4,935 Psi., 20,707 Gals. Stage Into 1.0# 20/40 CRC Prop, 72.6 Bpm At 5,474 Psi.. On Perfs, 72.9 Bpm At 5,242 Psi., 4,693 Gals. Stage Into 2.0# 20/40 CRC Prop, 72.5 Bpm At 5,459 Psi.. On Perfs, 73.0 Bpm At 4,978 Psi., 10,681 Gals. Stage Into 2.5# 20/40 CRC Prop, 73.0 Bpm At 4,948 Psi.. On Perfs, 73.2 Bpm At 4,745 Psi., 29,548 Gals. Stage Into 3.0# 20/40 CRC Prop, 73.0 Bpm At 4,726 Psi.. On Perfs, 73.1 Bpm At 4,633 Psi., 11,386 Gals. Stage Into 3.5# 20/40 CRC Prop, 73.3 Bpm At 4,644 Psi.. On Perfs, 73.5 Bpm At 4,512 Psi., 12,686 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,447 Psi.. 0.78 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 21,000# Total 20/40 CRC Prop - 152,000#. Total Clean - 149,009 Gals.. 3,548 Bbls.. BWTR - 3,783 Bbls. Max. Rate - 73.7 Bpm Avg. Rate - 72.9 Bpm Max. Psi. - 5,474 Psi. Avg. Psi. - 4,894 Psi.
22:35	0.42	23:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.
23:00	1.08	00:05	PFRT	Perforating	RIH With 3 1/8" CCL/Sinker Bar And CBP Plug Assembly. Correlating To HES Combo RMT/RBT/CBL Dated 7-01-2012. Found And Correlated To Marker Joint At 8,950 - 8,981'. Drop Down To Depth, Set CBP At 9,915'. 3,200 Psi.. Bleed Off Pressure. POOH. LayDown Tools, WSI And Secured.
00:05	2.92	03:00	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL.
03:00	3.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

ROOSEVELT UNIT 20-24 6/29/2013 06:00 - 6/30/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	SRIG	Rig Up/Down	MIRU RIG & EQUIPMENT.
08:00	3.00	11:00	BOPI	Install BOP's	SIWP- 0. N/D FRAC TREE. N/U BOP & HYDRILL. R/U FLOOR & EQUIPMENT. SPOT CATWALK & PIPE RACKS. LOAD 2-7/8 TBG ON RACKS & TALLY TBG.
11:00	5.50	16:30	RUTB	Run Tubing	P/U 4-3/4 BIT, POBS, 1 JT 2-7/8 TBG & 2.31 XN- NIPPLE. RIH P/U 2-7/8 L-80 TBG TO KILL PLUG @ 9915'
16:30	2.50	19:00	DOPG	Drill Out Plugs	R/U POWER SWIVEL. BREAK CIRC. TEST CIRC EQUIPMENT & BOPE TO 2500 PSI, HELD. D/O KILL PLUG @ 9915'. FCP- 1900 ON 27/64 CHOKE. SWIVEL IN HOLE TO 10,218'. DRILLING RUBBER STARTING TO LEAKING. CHANGE OUT RUBBER. PRODUCTION TANK FULL. SDFN. TURN OVER TO FLOW BACK. CFP- 2900 ON 14/64 CHOKE.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

**ROOSEVELT UNIT 20-24 6/30/2013 06:00 - 7/1/2013 06:00**

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	5.00	12:00	DOPG	Drill Out Plugs	FCP- 2800 ON 14/64 CHOKE. SWIVEL IN HOLE, TAG SAND @ 10,240'. BREAK CIRC. C/O SAND & D/O CBP @ 10,250'. FCP- 2200 ON 26/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 10,408'. C/O SAND & D/O CBP @ 10,428'. FCP- 2300 ON 26/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 10,768'. C/O SAND & D/O CBP @ 10,788'. FCP- 2100 ON 26/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 11,108'. C/O SAND & D/O CBP @ 11,138'. FCP- 2300 ON 26/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 11,435'. C/O SAND & D/O CBP @ 11,465'. FCP- 2300 ON 26/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 11,724'. C/O SAND & D/O CBP @ 11,784'. FCP- 2400 ON 26/64 CHOKE. SWIVEL IN HOLE, TAG SAND @ 12,010'. C/O TO 5-1/2 CIBP @ 12,110 PBT. CIRC CLEAN. R/D SWIVEL.
12:00	1.50	13:30	PULT	Pull Tubing	PULL ABOVE PERFS L/D 2-7/8 TBG TO 9898' & LAND TBG. 314 JTS TOTAL IN HOLE.
13:30	1.50	15:00	IWHD	Install Wellhead	R/D FLOOR. N/D BOPE. N/U WELLHEAD.
15:00	4.00	19:00	CTUW	W/L Operation	R/U PIONEER. RIH W/ TBG PERF GUN. PERF TBG @ 9883". 12 HOLES TOTAL. R/D W/L. TURN WELL OVER TO FLOW BACK. TBG FLOWING TO SALES.
19:00	1.50	20:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT.
20:30	9.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

ROOSEVELT UNIT 20-24 7/1/2013 06:00 - 7/2/2013 06:00

API/UWI 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.00	10:00	RMOV	Rig Move	ROAD RIG F/ RU 20-24 TO 16-30-46 DLB. STAGE RIG OVER NIGHT. SDFN.
10:00	24.00	10:00	CTRL	Crew Travel	CREW TRAVEL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Attached is the January 2014 Drilling Activity for this well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2014		
NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A		DATE 2/5/2014

**ROOSEVELT UNIT 20-24 1/21/2014 06:00 - 1/22/2014 06:00**

API 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.	
07:00	1.00	08:00	RMOV	Rig Move	ROAD RIG FROM 29-14 TO LOCATION.	
08:00	1.50	09:30	SRIG	Rig Up/Down	CLAMP AND UNHANG RODS. SLIDE ROTO OUT. SPOT AND RUSU. HEAT CSG W/ HOT WTR.	
09:30	1.00	10:30	PTST	Pressure Test	UNSEAT PUMP. FLUSH RODS. RESEAT PUMP. FILL AND TEST TBG TO 800 PSI. UNSEAT PUMP.	
10:30	3.00	13:30	PURP	Pull Rod Pump	POOH W/ RODS, FLUSHING AS NEEDED. LD PUMP. RODS OUT 1-1/2" X 40' POLISH ROD 2', 2', 2' X 1" PONY RODS 91) 1" MMS 4 PER 189) 7/8" MMS 4 PER 60) 3/4" MMS 4 PER 52) 1" MMX 4 PER SHEAR CPLG 25-175-RHBC 36' PUMP	
13:30	1.00	14:30	BOPI	Install BOP's	X-O FOR TBG. ND WH. 5-1/2" 1/4 SET TAC WAS NOT SET. NU BOP. RU FLOOR.	
14:30	1.50	16:00	RUTB	Run Tubing	RIH FROM 10,081' AS PU 65-JTS TO TAG FILL AT 12,110'.	
16:00	1.50	17:30	PULT	Pull Tubing	POOH W/ 120-JTS 2-7/8" L-80 TBG. SDFN	
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.	

ROOSEVELT UNIT 20-24 1/22/2014 06:00 - 1/23/2014 06:00

API 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.	
07:00	3.50	10:30	PULT	Pull Tubing	FLUSH TBG W/ 50 BBLS HOT WTR. CONT POOH W/ TBG. LD PROD BHA. FLUSH DESANDER. TOTAL PULLED 376-JTS 2-7/8" 1/4 SET TAC 2-JTS 2-7/8" PSN 4' TBG SUB 3-1/2" DESANDER 5-JTS 2-7/8" BULL PLUG	
10:30	4.50	15:00	RUTB	Run Tubing	MU AND RIH W/ 4-5/8" BIT, BIT SUB, CHECK, 4' TBG SUB, CHECK, 22-JTS 2-7/8" TBG, BAILER, CHECK, 4' PERF TBG SUB, ON 362-JTS 2-7/8" TBG.	
15:00	1.00	16:00	SRIG	Rig Up/Down	RU PWR SWIVEL. SDFN	
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT	

ROOSEVELT UNIT 20-24 1/23/2014 06:00 - 1/24/2014 06:00

API 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM. PUMP 100 BBLS WTR DOWN CSG.	
07:00	3.00	10:00	DOPG	Drill Out Plugs	MU PWR SWIVEL. STROKE BAILER AND C/O 17' SAND TO CIBP AT 12,110' (WLM). D/O CIBP. PUSH TO CBP AT 12,118' (WLM). D/O CBP TO GET MOVING DOWN HOLE.	
10:00	1.00	11:00	RUTB	Run Tubing	HANG PWR SWIVEL AND RIH AS PU TBG TO TAG AT 12,948'. RU PWR SWIVEL.	
11:00	1.00	12:00	CLN	Clean Out Hole	ROTATE AND STROKE TO C/O FROM 12,948'. WORKED DOWN TO 13,168'. NOT MAKING ANY HOLE AND BAILER QUIT WORKING. SOLID AT 13,168' W/ 418-JTS IN.	
12:00	6.00	18:00	PULT	Pull Tubing	HANG PWR SWIVEL. POOH W/ TBG AS LD 91-JTS TBG. POOH W/ 305-JTS. LD BAILER AND BIT. SDFN	
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.	

**ROOSEVELT UNIT 20-24 1/24/2014 06:00 - 1/25/2014 06:00**

API 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM
07:00	3.50	10:30	DTIM	Downtime	CHANGE OUT DRILL LINE
10:30	5.00	15:30	RUTB	Run Tubing	MU PROD BHA AND RIH W/ TBG. PU 82-JTS TBG.
15:30	1.00	16:30	BOPR	Remove BOP's	RD FLOOR. ND BOP. SET TAC. LAND HANGER IN 20K TEN. NU WH. TBG DETAIL KB 24.00 HANGER .80 STRETCH 4.50 393-JTS 2-7/8" L-80 12,372.62 5-1/2" 1/4 SET TAC 2.30 3-JTS 2-7/8" L-80 92.68 PSN 1.10 4' TBG SUB 4.15 3-1/2" OD DESANDER 19.20 5-JTS 2-7/8" L-80 158.00 BULL PLUG .75 TAC AT 12,399.73', PSN AT 12,493.50', EOT AT 12,675.45'.
16:30	1.00	17:30	GOP	General Operations	FLUSH TBG W/ 100 BBLS HOT WTR. PREP RODS. SDFN.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

ROOSEVELT UNIT 20-24 1/25/2014 06:00 - 1/26/2014 06:00

API 43-047-38329	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,610.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	5.00	12:00	RURP	Run Rods & Pump	PU AND PRIME PUMP. RIH W/ RODS (PU NEW RODS FOR DESIGN). SPACE OUT AND SEAT PUMP. ROD DESIGN 1-1/2" X 44' POLISH ROD 2', 6' X 1" PONY RODS 131) 1" MMS 4 PER (TOP 41 NEW) 189) 7/8" MMS 4 PER 124) 3/4" MMS 4 PER (TOP 64 NEW) 52) 1" MMS 4 PER SHEAR CPLG 25-150-RHBC-36-5-37-40' PUMP
12:00	0.50	12:30	PTST	Pressure Test	FILL TBG W/ 22 BBLS. STROKE PUMP TO 800 PSI. GOOD.
12:30	1.50	14:00	SRIG	Rig Up/Down	RDSU. SLIDE ROTO IN. HANG RODS ON. TURN OVER TO PRODUCTION DEPT (W'FORD TO BALANCE UNIT). MOVE OFF
14:00	16.00	06:00	GOP	General Operations	WELL ON PRODUCTION
06:00		06:00			FUEL REPORT. CF WINN- DIESEL 60 GALS. D&M- DIESEL 250 GALS. PROPANE 350 GALS. VIN'S LOAD & GO- DIESEL 10 GALS. STONE 7- DIESEL 270 GALS. GAS 50 GALS

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 20-24
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047383290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 01.0S Range: 01.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: SITE FACILITY DIAGRAM

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

Approved by the
March 02, 2015
Oil, Gas and Mining

Date: _____
By: 

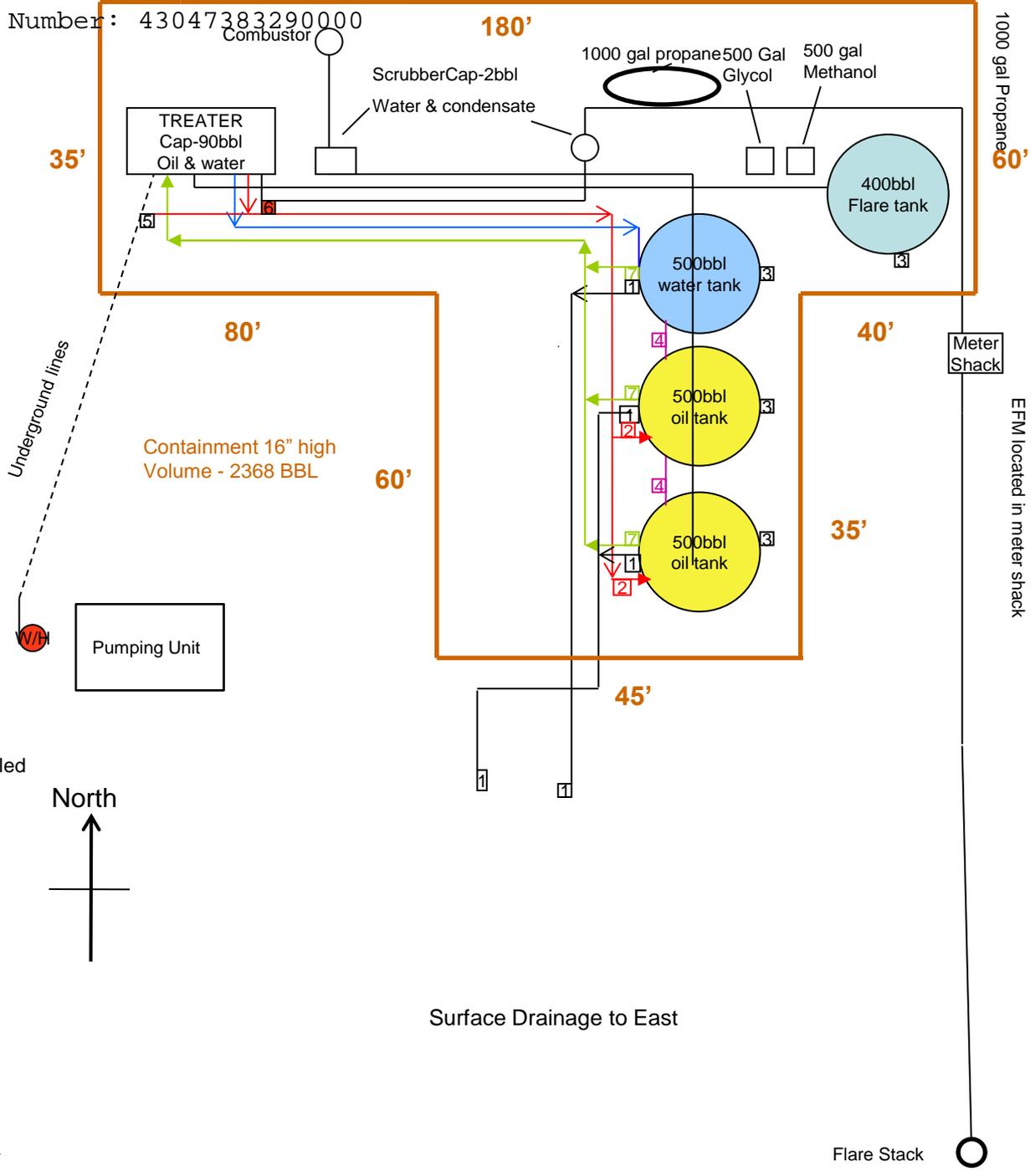
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61110 API Well Number: 43047383290000

BILL BARRETT CORPORATION

Ute Tribal
Roosevelt Unit 20-24
SE¼ NE¼ SEC 20, T1S, R1E,
Unit # 892000886A
Lease # 1420H624692
API# 43-047-38329
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066



1 - 4" LOAD LINE

Sales Phase- open to load Production Phase – closed & sealed
Water tank load line not sealed.

2 – 3" PRODUCTION IN

Production Phase – open

Sales Phase - closed

3 – 4" DRAIN

Production or Sales Phase – sealed closed

Drain water – open

Water tank drains not sealed

4 – 4" UPPER EQUALIZER

Production Phase – Open Sales Phase – sealed close

5 – BYPASS

6 – 3" WATER LINES

Production Phase – Open. Sales Phase – Open

7- 2" RECYCLE/SKIM

Production – Open. Sales – Sealed closed.

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
for emergency pressure relief of treater