

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. MINERAL LEASE NO: ML-3077	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1218-2	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 477 FNL 2026 FEL 40.070842 LAT 109.405144 LON AT PROPOSED PRODUCING ZONE: SAME 636059 X 40.070848 4436630 Y -109.404478			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 2 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 33.0 MILES SOUTH OF VERNAL, UT			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 477'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2640'	19. PROPOSED DEPTH: 9,975	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4854' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

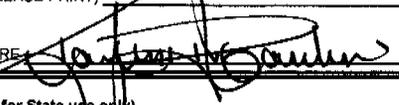
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8 H-40 48#	45	SEE ATTACHED
12-1/4	9-5/8 J-55 36#	2,300	SEE ATTACHED
7-7/8	4-1/2 N-80 11.6#	9,975	SEE ATTACHED

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

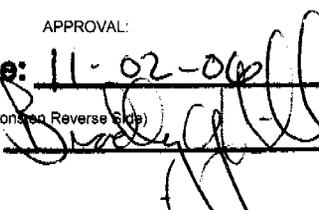
NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE  DATE 6/19/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38 320

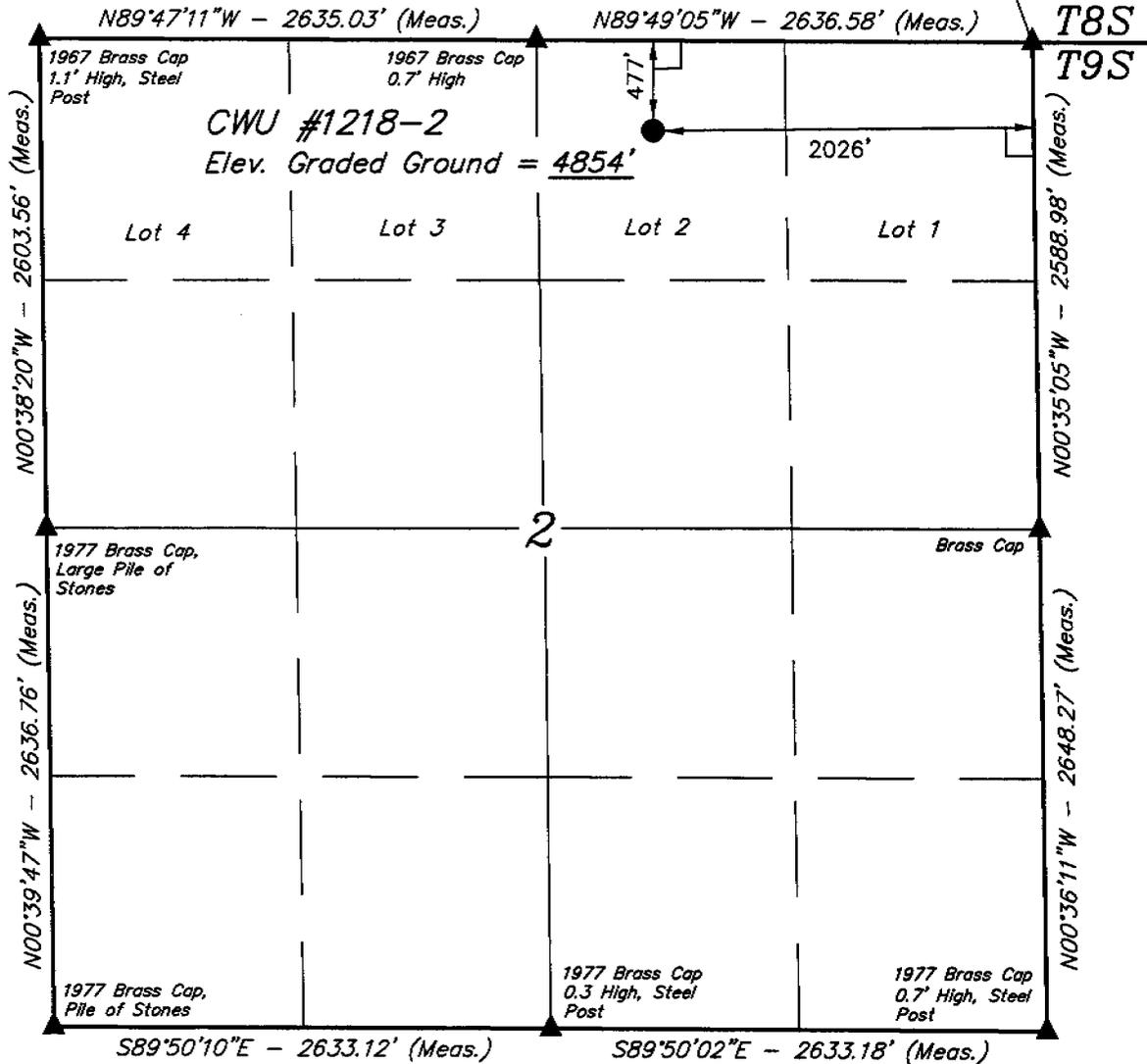
**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:  
Date: 11-02-06  
By: 

**RECEIVED**  
**JUN 20 2006**  
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

1967 Brass Cap  
0.4' High, Scattered  
Stones



**EOG RESOURCES, INC.**

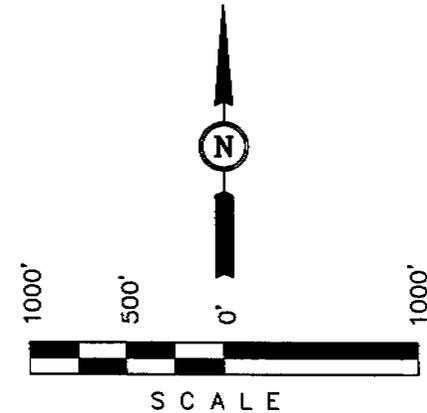
Well location, CWU #1218-2, located as shown in LOT 2 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

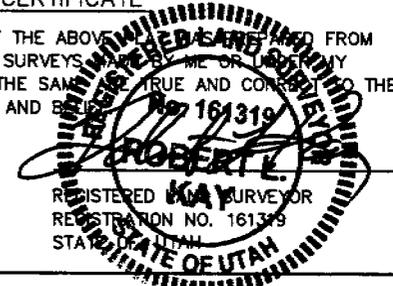
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED WELL WAS LOCATED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'15.03" (40.070842)  
 LONGITUDE = 109°24'18.52" (109.405144)  
 (NAD 27)  
 LATITUDE = 40°04'15.16" (40.070878)  
 LONGITUDE = 109°24'16.06" (109.404461)

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-05-06	DATE DRAWN: 06-06-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

# EIGHT POINT PLAN

## CHAPITA WELLS UNIT 1218-02 NW/NE, SEC. 02, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	2,131'
Wasatch	5,124'
North Horn	7,000'
Island	7,450'
KMV Price River	7,670'
KMV Price River Middle	8,517'
KMV Price River Lower	9,288'
Sego	9,766'

Estimated TD: **9,975' or 200'± below Sego top**

**Anticipated BHP: 5,445 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

### 4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

### 5. Float Equipment:

#### **Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1218-02 NW/NE, SEC. 02, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### Float Equipment: (Cont'd)

#### Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### 7. VARIANCE REQUESTS:

##### Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### 8. EVALUATION PROGRAM:

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1218-02**  
**NW/NE, SEC. 02, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** **162 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1218-02**  
**NW/NE, SEC. 02, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

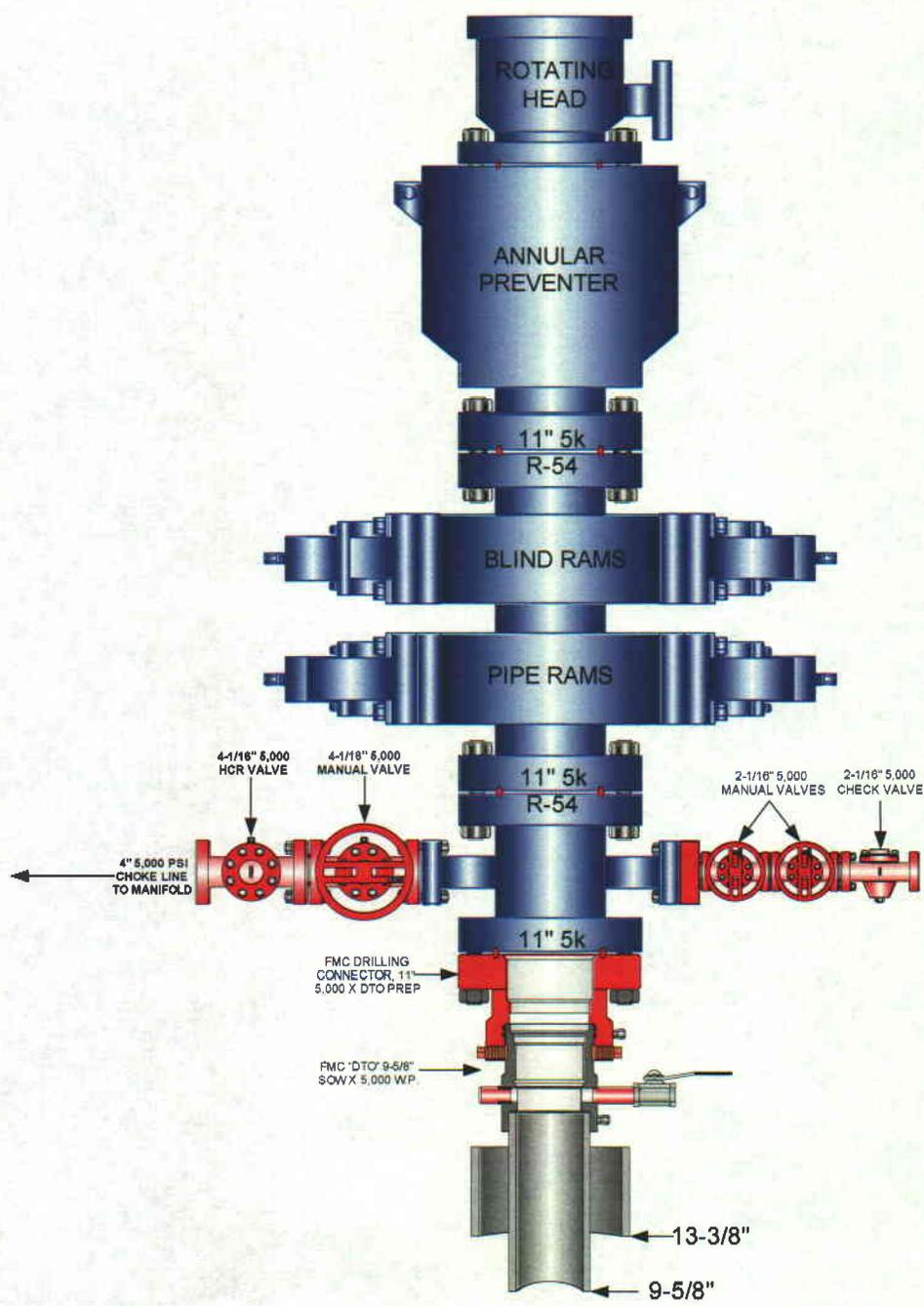
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

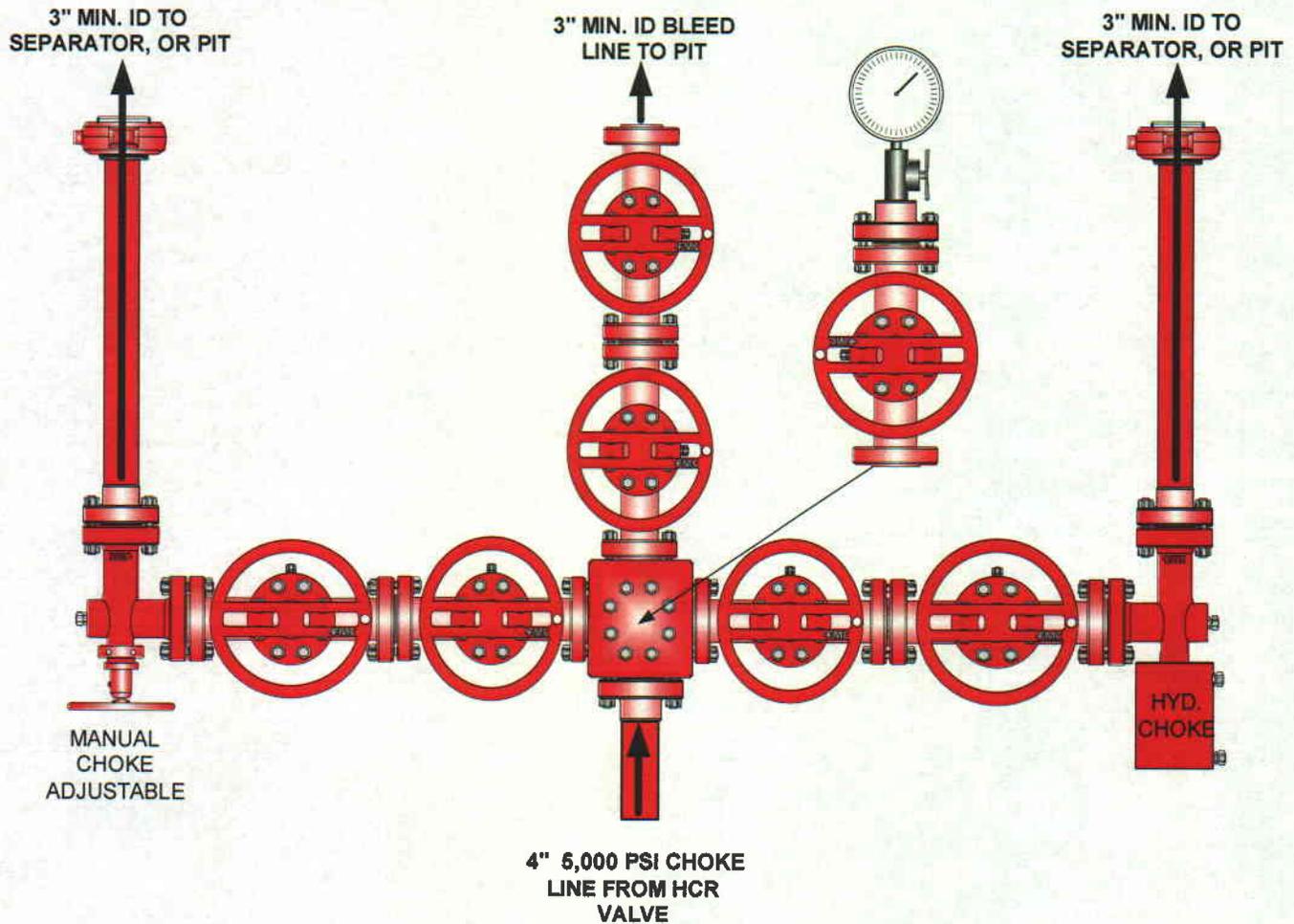
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1218-02  
NWNE, Section 2, T9S, R22E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.**

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. No new access road will be required.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Pipeline will tie into existing Chapita Wells Unit 649-02 location. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**4. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501) and/or CD Pond . Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**5. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**6. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be double lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**7. ANCILLARY FACILITIES:**

None anticipated.

**8. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

**9. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and UDOGM will attach the appropriated surface rehabilitation conditions of approval.

**10. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

**11. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

**DRILLING OPERATIONS**

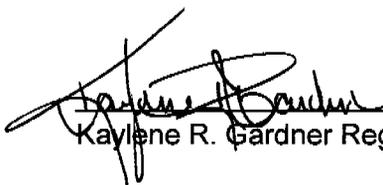
Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1218-2 Well, located in the NWNE, of Section 2, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

June 19, 2006

Date

  
\_\_\_\_\_  
Kaylene R. Gardner Regulatory Assistant

# EOG RESOURCES, INC.

CWU #1218-2

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 2, T9S, R22E, S.L.B.&M.

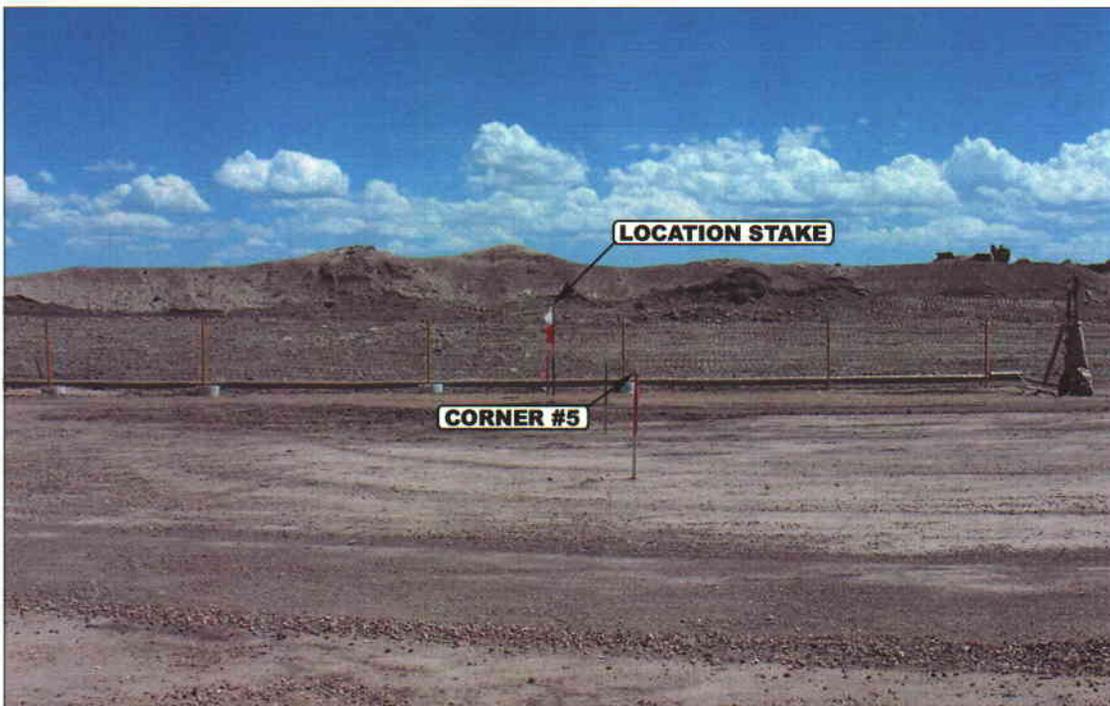


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

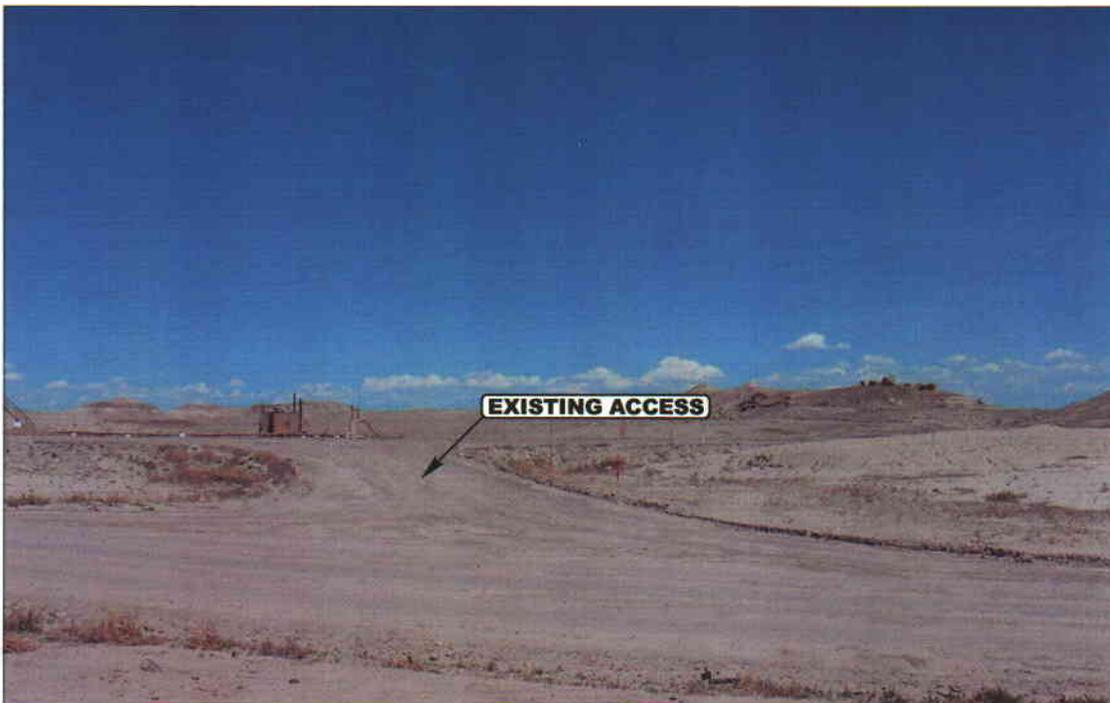


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 09 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: S.L.

REVISED: 00-00-00

- Since 1964 -

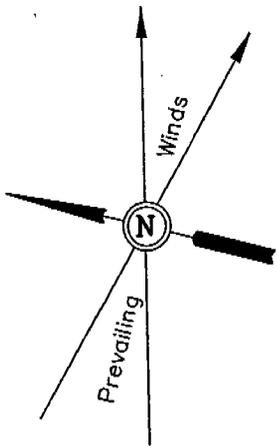
# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #1218-2

SECTION 2, T9S, R22E, S.L.B.&M.

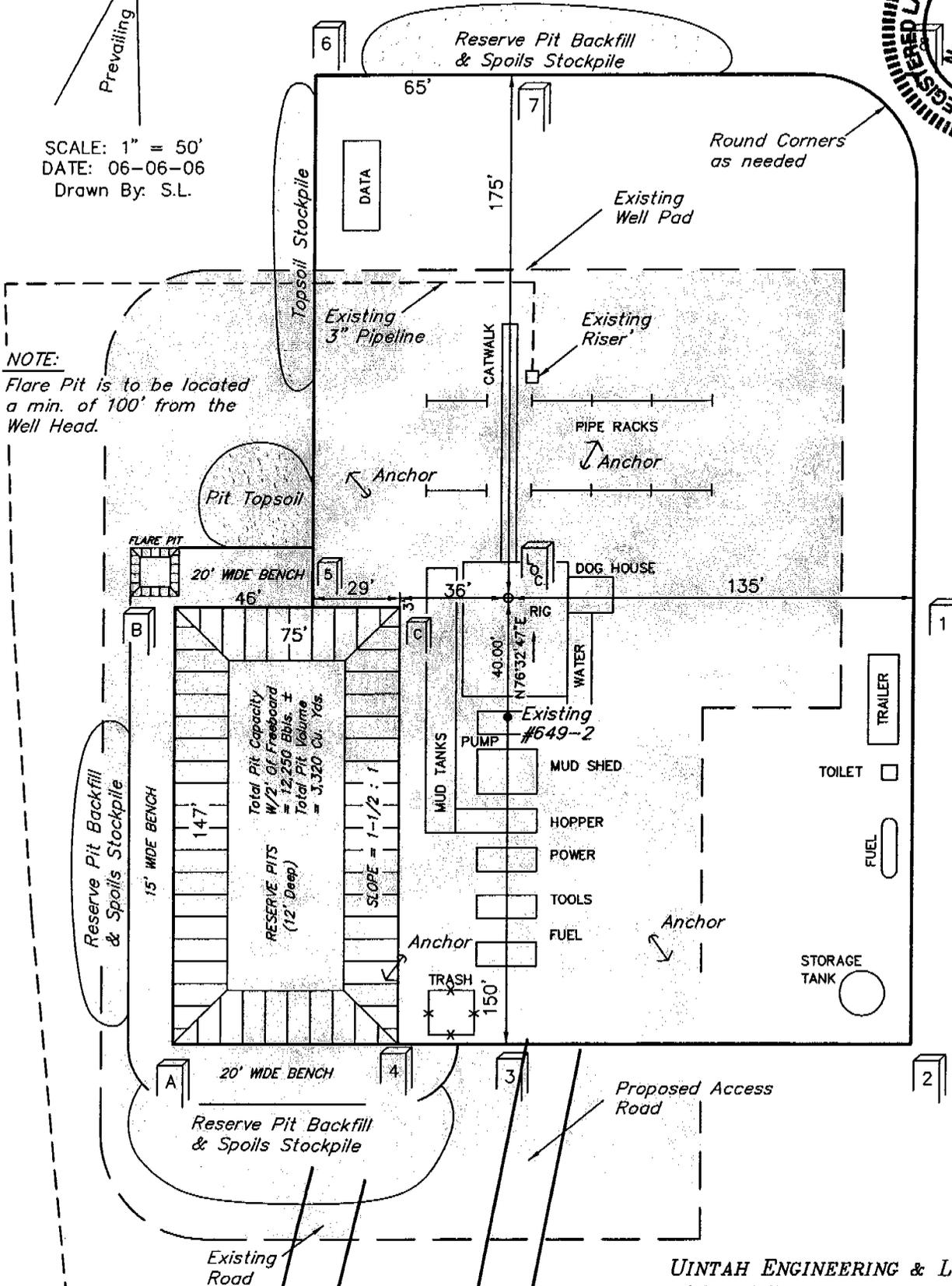
477' FNL 2026' FEL

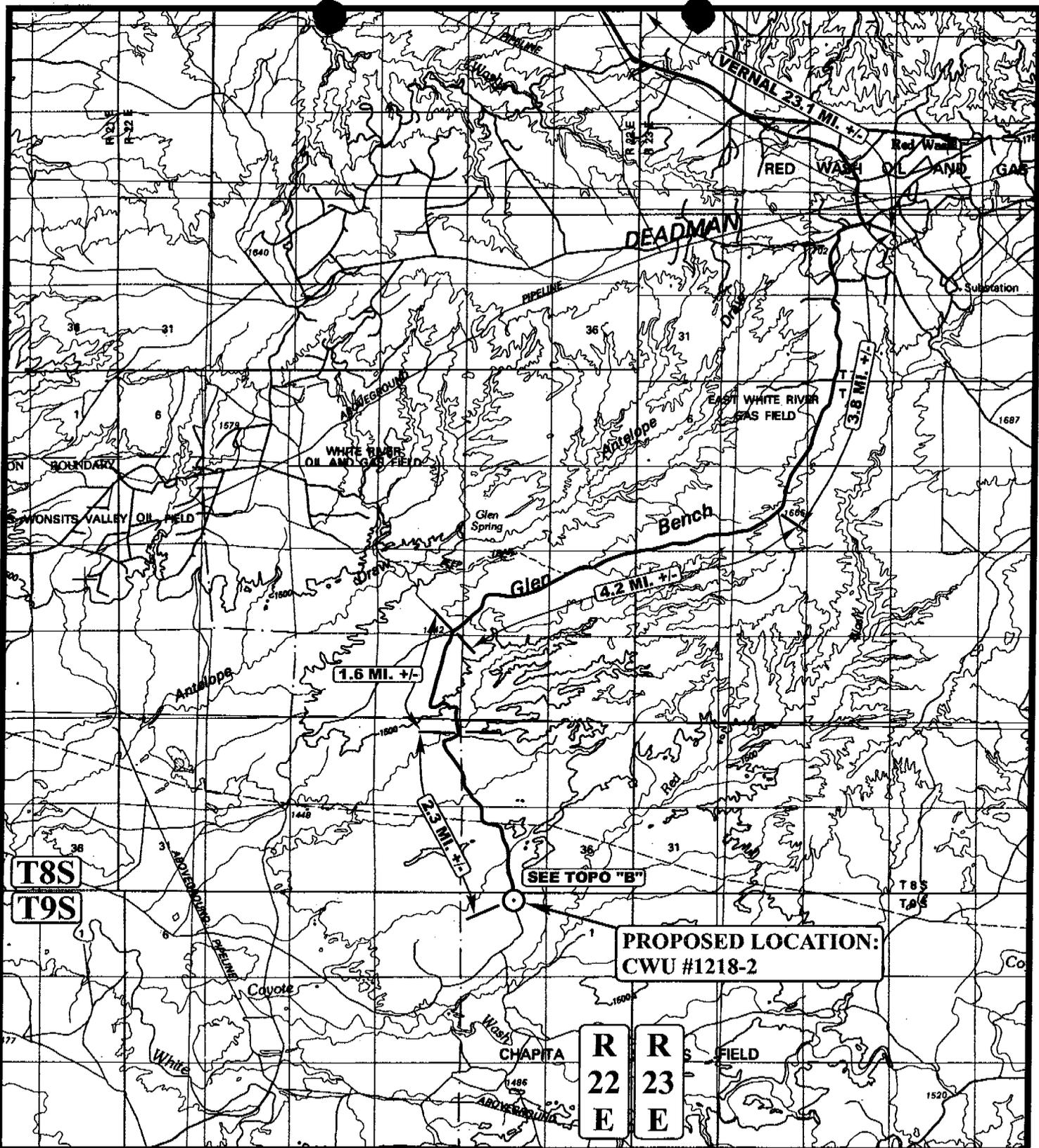


SCALE: 1" = 50'  
DATE: 06-06-06  
Drawn By: S.L.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.





T8S  
T9S

SEE TOPO "B"

PROPOSED LOCATION:  
CWU #1218-2

R  
22  
E

R  
23  
E

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

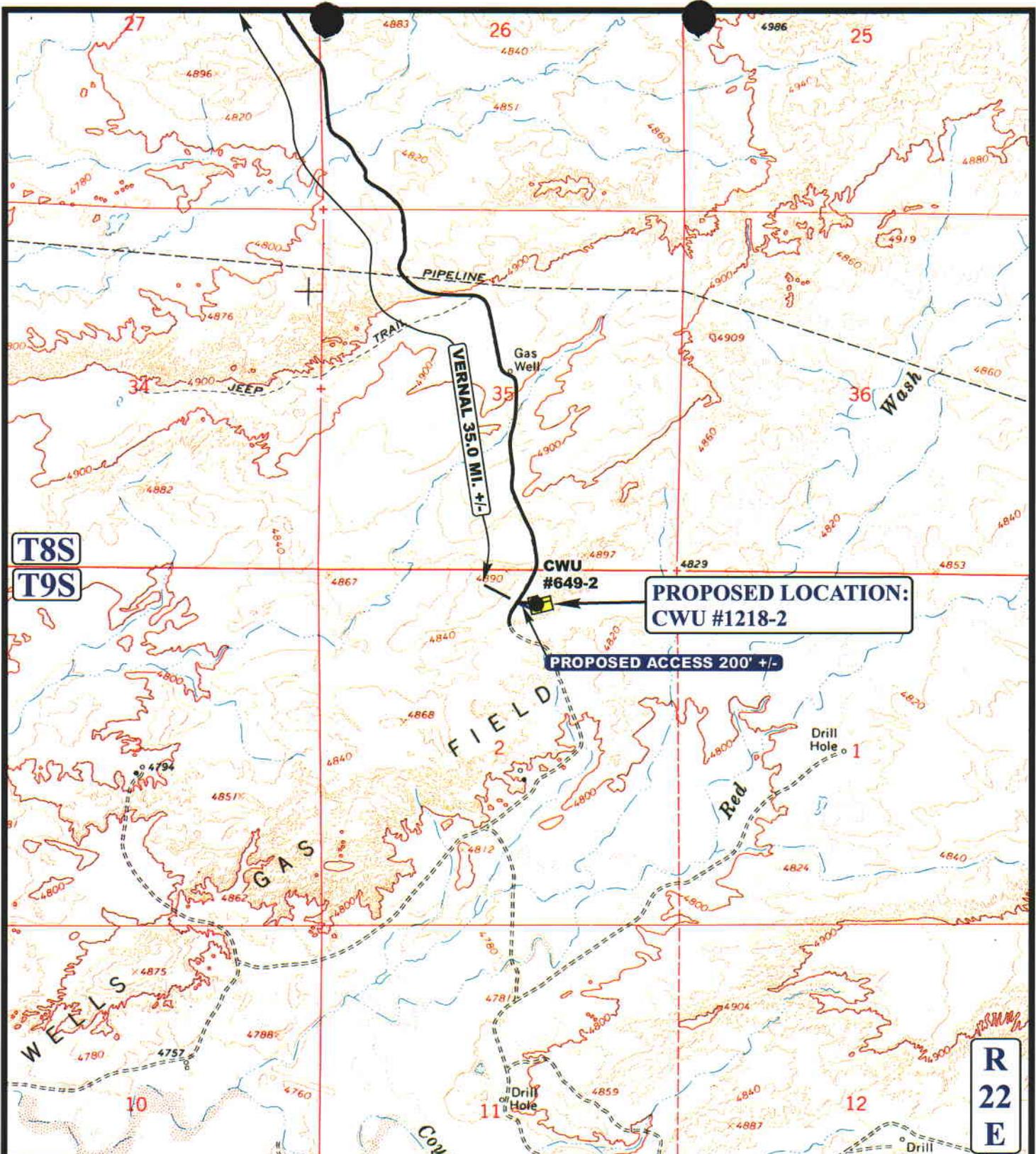
CWU #1218-2  
SECTION 2, T9S, R22E, S.L.B.&M.  
477' FNL 2026' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
06 MONTH 09 DAY 06 YEAR  
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #1218-2**

**PROPOSED ACCESS 200' +/-**

**T8S  
T9S**

**R  
22  
E**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

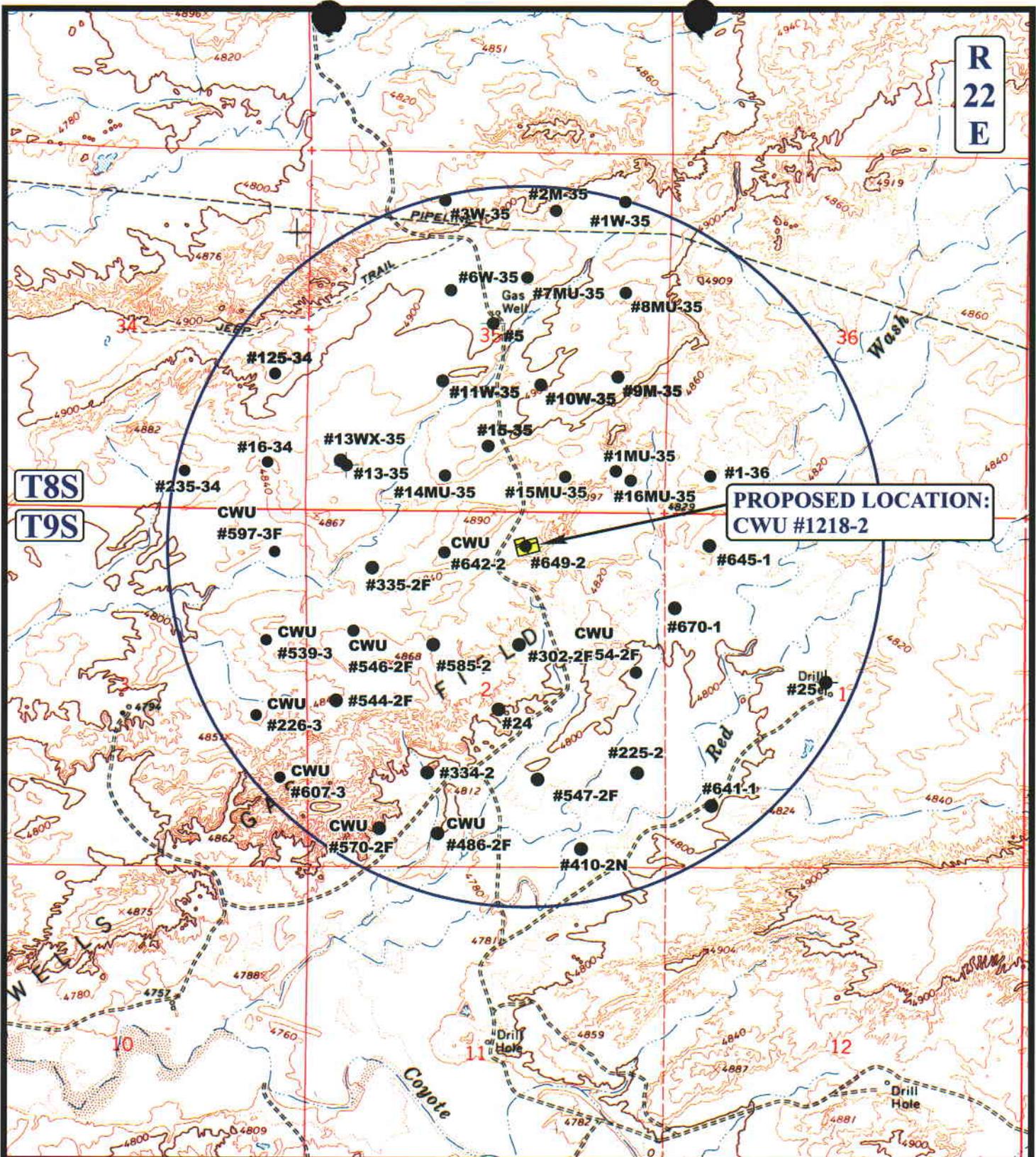
**CWU #1218-2  
SECTION 2, T9S, R22E, S.L.B.&M.  
477' FNL 2026' FEL**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



<b>TOPOGRAPHIC MAP</b>	<b>06</b> MONTH	<b>09</b> DAY	<b>06</b> YEAR	<b>B TOPO</b>
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00	

R  
22  
E



**PROPOSED LOCATION:**  
CWU #1218-2

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

CWU #1218-2  
SECTION 2, T9S, R22E, S.L.B.&M.  
477' FNL 2026' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



<b>TOPOGRAPHIC</b>	<b>06</b>	<b>09</b>	<b>06</b>
<b>MAP</b>	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/20/2006

API NO. ASSIGNED: 43-047-38320
--------------------------------

WELL NAME: CWU 1218-2  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>DUGD</i>	8/22/06
Geology		
Surface		

NWNE 02 090S 220E  
 SURFACE: 0477 FNL 2026 FEL  
 BOTTOM: 0477 FNL 2026 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.07085 LONGITUDE: -109.4045  
 UTM SURF EASTINGS: 636059 NORTHINGS: 4436630  
 FIELD NAME: NATURAL BUTTES ( 630 )

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-3077  
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 6196017 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Presite (07-17-06)

STIPULATIONS: 1- STATEMENT OF BASIS  
2- OIL SHALE  
3- Surface Csg Cont Strip

T8S R22E

T9S R22E

CWU 335-2F

CWU 642-2

CWU 649-2

CWU 128-2

CWU 701-2

CWU 546-2F

CWU 1175-2

CWU 302-2F

CWU 585-2

CWU 554-2F

CWU 554-2F

CWU 544-2F

2

CWU 24

CWU 1220-02

CAUSE: 179-8 / 8-10-1999

### NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CWU 334-2

CWU 1173-2

CWU 225-2

CWU 547-2F

CWU 570-2F

CWU 486-2F

CWU 630-2

CWU 410-2N

CWU 37-11

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

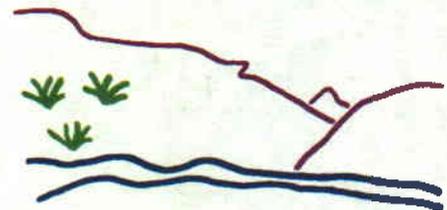
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 23-JUNE-2006

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** EOG RESOURCES INC.

**WELL NAME & NUMBER:** Chapita Wells Unit 1218-02

This well is a proposed twin well planned to a different depth on an existing location with the existing CWU 649-2 gas well.

**API NUMBER:** 43-047-38320

**LOCATION:** 1/4,1/4 NW/NE Sec: 02 TWP:09S RNG:22E 477 FNL 2026 FEL

**Geology/Ground Water:**

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

**Reviewer:** Brad Hill                      **Date:** 07-31-06

**Surface:**

The pre-drill investigation of the surface was performed on July 17, 2006. The surface and minerals are both SITLA. Jim Davis (SITLA) and Ben Williams (UDWR) were invited to and attended this investigation. Ed Trotter and Terry Sere represented EOG Resources.

This is a twin well, which will be drilled 40.00 feet east of the existing CWU 649-2, a producing gas well. All existing facilities will be moved off the location. Following drilling they will be moved back and shared between the two wells. No surface problems occurred during the drilling of the first well.

Mr. Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

**Reviewer:** Floyd Bartlett                      **Date:** 07/18/2006

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12mils shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** EOG RESOURCES INC.

**WELL NAME & NUMBER:** Chapita Wells Unit 1218-02

This well is a proposed twin well planned to a different depth on an existing location with the existing CWU 649-2 gas well.

**API NUMBER:** 43-047-38320

**LEASE:** ML-3077 **FIELD/UNIT:** NATURAL BUTTES UNIT

**LOCATION:** 1/4,1/4 NW/NE **Sec:** 02 **TWP:** 09S **RNG:** 22E 477 **FNL** 2026 **FEL**

**LEGAL WELL SITING:**        **F SEC. LINE;**        **F 1/4,1/4 LINE;**        **F ANOTHER WELL.**

**GPS COORD (UTM):** X =636064; Y =4436637 **SURFACE OWNER:** STATE OF UTAH (SITLA)

**PARTICIPANTS**

Floyd Bartlett (DOGM), Ed Trotter (EOG), Terry Sere (EOG), Jim Davis (SITLA), Ben Williams, (UDWR)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

General Area is the Chapita Wells Gas Field. The location is about 4 mile north of the White River.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Wildlife and livestock grazing and oil field production.

PROPOSED SURFACE DISTURBANCE: Some of the old pad has been rehabilitated. The new pad will have a slightly different orientation. A small amount of earth movement will be required. The reserve pit will be constructed in the southwest corner of the existing location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: The existing CWU 649-2 well is 40.0 feet to the west. Numerous other wells exist. See Topo C of the APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All existing facilities will be moved off the location. Following drilling they will be moved back and shared between the two wells.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). No especially it is utilizing an existing well pad.

**WASTE MANAGEMENT PLAN:**

Drilled cuttings will be settled into reserve pit. Liquids from pit will

be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

**RESERVE PIT**

CHARACTERISTICS: 147' by 75' and 12' deep within an area of fill on the north east side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 35, Sensitivity Level I.

**SURFACE RESTORATION/RECLAMATION PLAN**

AS PER SITLA. \_\_\_\_\_

SURFACE AGREEMENT: AS PER SITLA. \_\_\_\_\_

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC. Copy furnished to SILA.

**OTHER OBSERVATIONS/COMMENTS**

Ben Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

**ATTACHMENTS**

Photos of this site were taken and placed on file. \_\_\_\_\_

Floyd Bartlett  
DOGM REPRESENTATIVE

07-17-2006 2:10 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**            35            (Level II Sensitivity)

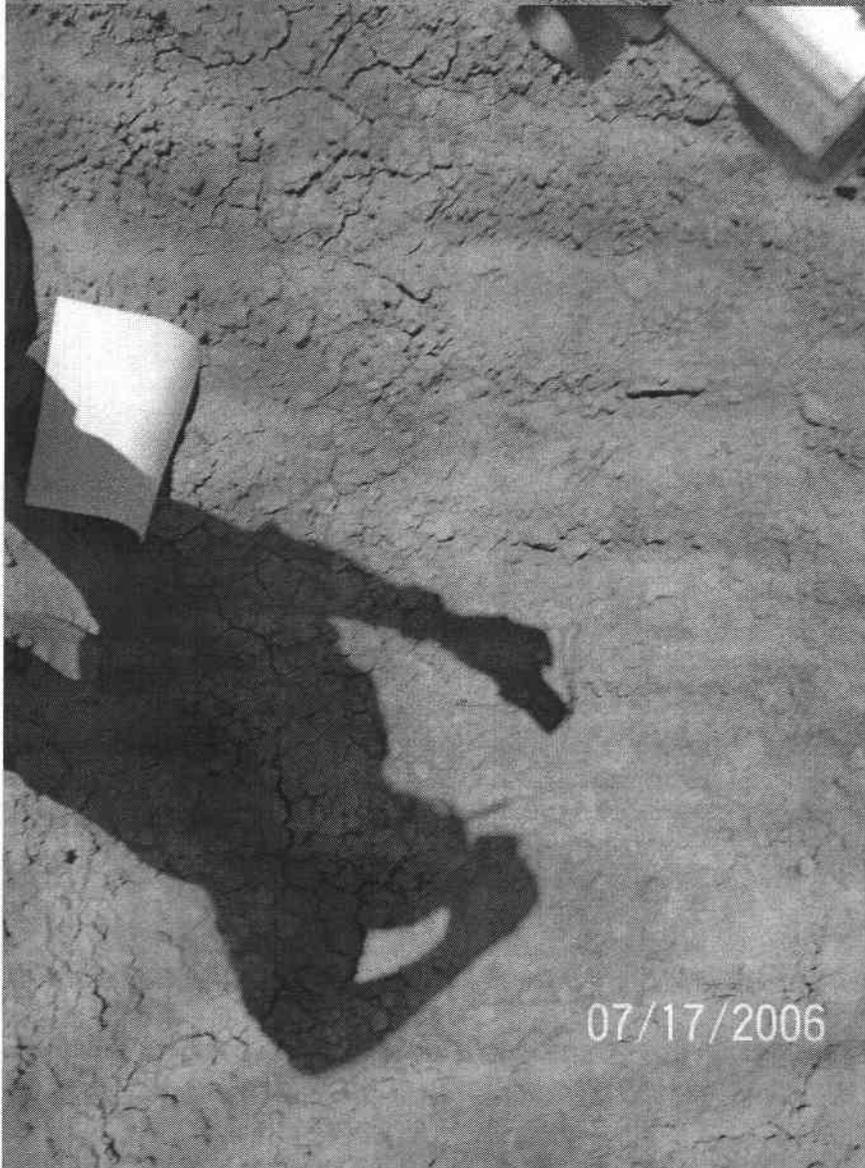
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



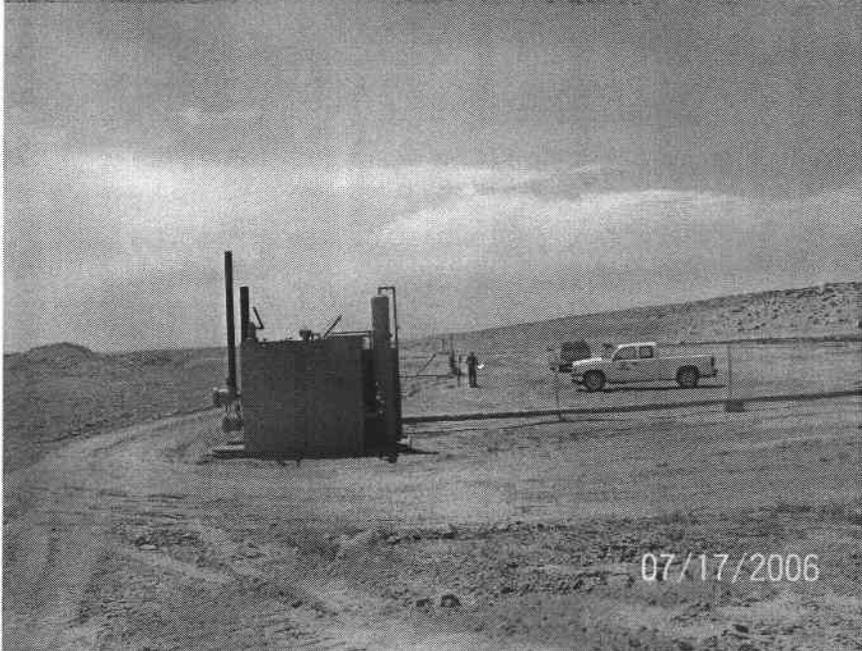
07/17/2006



07/17/2006



07/17/2006



07/17/2006

Casing Schematic

Surface

9-5/8"  
MW 8.4  
Frac 19.3

BHP

$$(1.052)(9975)(10.5) = 5446$$

Anticipate 5445

G<sub>w</sub>

$$(1.12)(9975) = 1197$$

MASP - 4249

BUPE - 5,000 ✓

Seaf csg - 3500

$$70\% = 2464$$

Mat pressure @ Seaf csg shoe = 3758  
Test to 2464# (propose 1500#)  
(±1500 psi surf. press.)

✓ Adequate Prod 8/22/06

4-1/2"  
MW 10.5

TOC @  
0.

1810 TOC Tail

✓ w/0% Washoat  
\*Surf. Stop

TOC @  
1969.

2131 Green River

Surface  
2300. MD

2700 Bmsw

4749 TOC Tail

5124 Washoat

✓ w/0% Washoat  
(propose toc tot 2100)  
(gauge plus 45g)

7670 Price River

Production  
9975. MD

Well name:	<b>08-06 EOG CWU 1218-2</b>	
Operator:	<b>EOG Resources Inc.</b>	Project ID:
String type:	Surface	43-047-38320
Location:	Uintah County	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 2,024 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP: 2,300 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 2,014 ft

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 107 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 290 ft

Cement top: Surface

Non-directional string.

**Re subsequent strings:**

Next setting depth: 9,975 ft  
 Next mud weight: 10.500 ppg  
 Next setting BHP: 5,441 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 2,300 ft  
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: 801-538-5280  
 FAX: 801-359-3940

Date: August 10, 2006  
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>08-06 EOG CWU 1218-2</b>	
Operator:	<b>EOG Resources Inc.</b>	Project ID:
String type:	Production	43-047-38320
Location:	Uintah County	

**Design parameters:**

**Collapse**

Mud weight: 10.500 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 215 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 1,969 ft

**Burst**

Max anticipated surface pressure: 1,986 psi  
 Internal gradient: 0.346 psi/ft  
 Calculated BHP 5,441 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 8,409 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9975	4.5	11.60	N-80	LT&C	9975	9975	3.875	231.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5441	6350	1.167	5441	7780	1.43	98	223	2.29 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: 801-538-5280  
 FAX: 801-359-3940

Date: August 10, 2006  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 9975 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

June 26, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38320 CWU 1218-2 Sec 2 T09S R22E 0477 FNL 2026 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

**From:** Brad Hill  
**To:** Mason, Diana  
**Date:** 11/2/2006 8:55:02 AM  
**Subject:** Fwd: Re: Status CWU 1218-2 well

>>> Jim Davis 11/2/2006 8:44 AM >>>

Byron, Floyd,

Sorry for the hold-up on this one. Somehow the APD and the arch report didn't get matched-up so clearance wasn't granted. But now it's been cleared.

From SITLA's arch group:

The following well has been cleared for cultural resources:

EOG Resources' CWU 1218-2 [API #4304738320] (U-06-MQ-0898b,s)

I've updated the BS for this one.

Kristine

Jim Davis  
Utah Trust Lands Administration  
[jimdavis1@utah.gov](mailto:jimdavis1@utah.gov)  
Phone: (801) 538-5156

>>> Floyd Bartlett 11/2/2006 7:44 AM >>>

Jim/ED.

Byron Tloeman for EOG called about the status of CWU 1218-2 (API 43 047 38320). Our data base shows it is waiting SITLAs approval. Any info I can pass to Byron. His phone is 435 781 9159.



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

November 2, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1218-2 Well, 477' FNL, 2026' FEL, NW NE, Sec. 2,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38320.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
SITLA  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1218-2  
API Number: 43-047-38320  
Lease: ML-3077

Location: NW NE                      Sec. 2                      T. 9 South                      R. 22 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
  
7. Surface casing shall be cemented to the surface.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1218-2

Api No: 43-047-38320 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

### SPUDDED:

Date 05/09/07

Time 12:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by LESS

Telephone # (435) 828-0646

Date 05/09/07 Signed CHD

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC.  
Address: 600 17th Street  
city Denver  
state CO zip 80202

Operator Account Number: N 9550  
Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38320	CHAPITA WELLS UNIT 1218-2		NWNE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16113	5/9/2007			5/30/07	
Comments: <u>PRRU=MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36935	CHAPITA WELLS UNIT 554-02F		SENE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	4905	5/7/2007			5/30/07	
Comments: <u>NHORN = WSTC</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39283	NATURAL BUTTES UNIT 513-12EX		SENW	12	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999		5/7/2007				
Comments: _____							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

5/14/2007

Date

RECEIVED

MAY 17 2007

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-3077**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Chapita Wells Unit**

1. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Chapita Wells Unit 1218-2**

2. NAME OF OPERATOR:  
**EOG Resources, Inc.**

9. API NUMBER:  
**43-047-38320**

3. ADDRESS OF OPERATOR:  
**600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:  
**(303) 262-2812**

10. FIELD AND POOL, OR WILDCAT:  
**Natural Buttes/Mesaverde**

4. LOCATION OF WELL  
 FOOTAGES AT SURFACE: **477' FNL & 2,026' FEL 40.070842 LAT 109.405144 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 2 9S 22E S.L.B.& M.**

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Well spud</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 5/9/2007.

NAME (PLEASE PRINT) Carrie MacDonald  
 SIGNATURE *Carrie MacDonald*

TITLE Operations Clerk  
 DATE 5/14/2007

(This space for State use only)

**RECEIVED**  
**MAY 17 2007**

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3077</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Chapita Wells Unit</b>
		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1218-2</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		9. API NUMBER: <b>43-047-38320</b>
3. ADDRESS OF OPERATOR: <b>600 17th St., Suite 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>477' FNL &amp; 2,026' FEL 40.070842 LAT 109.405144 LON</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 2 9S 22E S.L.B.&amp; M.</b>		COUNTY: <b>Uintah</b>  STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Carrie MacDonald</i></u>	DATE <u>5/14/2007</u>

(This space for State use only)

**RECEIVED**  
**MAY 17 2007**  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3077</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1218-2</b>
3. ADDRESS OF OPERATOR: <b>600 17th St., Suite 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>43-047-38320</b>
PHONE NUMBER: <b>(303) 824-5526</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>477' FNL &amp; 2026' FEL 40.070842 LAT 109.405144 LON</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 2 9S 22E S.L.B.&amp;M.</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>8/2/2007</u>

(This space for State use only)

**RECEIVED**

**AUG 06 2007**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2007

<b>Well Name</b>	CWU 1218-02	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38320	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	06-17-2007	<b>Class Date</b>	07-27-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,975/ 9,975	<b>Property #</b>	059151
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,869/ 4,854				
<b>Location</b>	Section 2, T9S, R22E, NWNE, 477 FNL & 2026 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	304023	<b>AFE Total</b>	1,934,000	<b>DHC / CWC</b>	1,000,500/ 933,500
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	06-22-2006
<b>06-22-2006</b>	<b>Reported By</b>	SHARON WHITLOCK			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 477' FNL & 2026' FEL (NW/NE) SECTION 2, T9S, R22E UINTAH COUNTY, UTAH  LAT 40.070878, LONG 109.404461 (NAD 27)  TRUE #15 OBJECTIVE: 9975' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: ML-3077 ELEVATION: 4854' NAT GL, 4854' PREP GL, 4869' KB (15')  EOG WI 50%, NRI 43.5%

<b>04-27-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 CONSTRUCTION OF LOCATION WILL BEGIN TODAY, 4/27/07.

**04-30-2007** **Reported By** BRYON TOLMAN

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION 5% COMPLETE.

**05-01-2007** **Reported By** TERRY CSERE

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

**05-02-2007** **Reported By** TERRY CSERE

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

**05-03-2007** **Reported By** TERRY CSERE

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

**05-04-2007** **Reported By** TERRY CSERE

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0

**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

**05-07-2007** **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

**05-08-2007** **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

**05-09-2007** **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

**05-10-2007** **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/9/2007 @ 12:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/9/2007 @ 11:30 AM.

**05-11-2007** **Reported By** TERRY CSERE



Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RDRT. LOWERED DERRICK @ 1100 HRS. CONTINUED RDRT, PREPAIR FOR TRUCKS.

NO ACCIDENTS. 10 MEN, 85 MAN-HOURS.

SAFETY MEETING WITH RIG CREW PRIOR TO LOWERING THE DERRICK.

NOTIFIED CAROL DANIELS/UDOGM/SALT LAKE CITY, DAVE HACKFORD/UDOGM/ROOSEVELT @ 1530 HRS 6/14/07 OF BOP TEST @ 0600 HRS 6/17/07. THIS WELL IS ON A STATE LEASE.

06-16-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$22,363	Completion	\$672	Daily Total	\$23,035						
Cum Costs: Drilling	\$298,287	Completion	\$672	Well Total	\$298,959						
MD	2,539	TVD	2,539	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1219-02, MOVE WAS 3.5 MILE. RURT. RELEASED TRUCKS @ 1600 HRS. RAISED DERRICK @ 1630 HRS. CONTINUED RURT.

OLD LOCATION CWU 1219-02 CLEARED AND CLEANED.

NO ACCIDENTS. 14 MEN, 154 MAN-HOURS.

06-17-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$23,145	Completion	\$0	Daily Total	\$23,145						
Cum Costs: Drilling	\$321,433	Completion	\$672	Well Total	\$322,105						
MD	2,539	TVD	2,539	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT AND REPLACE ROTARY BEAMS. 100% RIGGED UP. READY FOR BOP TEST.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

06-18-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$66,288	Completion	\$0	Daily Total	\$66,288						
Cum Costs: Drilling	\$387,722	Completion	\$672	Well Total	\$388,394						
MD	3,768	TVD	3,768	Progress	1,229	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 6/17/07.  TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI), PERFORMED FUNCTION TEST ON ACCUMULATOR. NO STATE WITNESS.
10:00	10:30	0.5	INSTALLED WEAR BUSHING.
10:30	12:00	1.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
12:00	14:00	2.0	PU BHA & DP TAG @ 2,425'
14:00	15:30	1.5	RD WEATHERFORD. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
15:30	17:30	2.0	DRILL CEMENT/FLOAT EQUIP. F/2,425' TO 2,550'.
17:30	18:00	0.5	PERFORMED F.I.T. @ 2550 TO 11.6 PPG EMW(425 PSI).
18:00	03:30	9.5	DRILLED 2,550' TO 3,581' ( 1.031' @ 108.5 FPH), WOB 10-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1200, MUD WT. 9.1, VIS. 30, NO FLARE.
03:30	04:00	0.5	SURVEY DEPTH @ 3,500' 1.00 DEGREE.
04:00	06:00	2.0	DRILLED 3,581' TO 3,768' ( 187' @ 93.5 FPH), WOB 10-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1200, MUD WT. 9.1, VIS. 30, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WITH RIG CREW & B&C QUICK TEST PRIOR TO B.O.P. TEST.

DIESEL FUEL ON HAND 5523 GALS, USED 528 GALS.

PROPANE ON HAND 4200 GALS, USED 480 GALS.

EVENING TOUR B.O.P DRILL 60 SEC. RESPOND.

MUDLOGGERS: LELAND CHAPMAN-1 DAYS.

LITHOLOGY: SH 70%, LIMESTONE 10%, SS 20%, BGG 350 - 2200 UNITS, CONN GAS 750 - 6160, HIGH GAS 6505 UNITS @ 3,153'.

FORMATION TOPS: GREEN RIVER @ 2,130'.

06:00 18.0 SPUDED 7 7/8" HOLE @ 18:00 HRS, 6/17/07.

06-19-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling \$40,621 Completion \$0 Daily Total \$40,621

Cum Costs: Drilling \$428,343 Completion \$672 Well Total \$429,015

MD 5,575 TVD 5,575 Progress 1.807 Days 2 MW 9.1 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 3,768' TO 4,207' ( 439' @ 125.4 FPH), WOB 10-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1200, MUD WT. 9.1, VIS. 32, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	06:00	20.0	DRILLED 4,207' TO 5,575' ( 1368' @ 68.4 FPH), WOB 10-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1200, MUD WT. 9.4, VIS. 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: 100% TIE OFF WHILE WORKING 6' ABOVE THE GROUND.

DIESEL FUEL ON HAND 5351 GALS, USED 872 GALS.

PROPANE ON HAND 3600 GALS, USED 600 GALS.

DAY LIGHT TOUR B.O.P DRILL 80 SEC. RESPOND.

MUDLOGGERS: LELAND CHAPMAN-2 DAYS.

LITHOLOGY: SH 40%, RED SHALE 30%, SS 30%, BGG 90 - 500 UNITS, CONN GAS 450 - 950, HIGH GAS 983 UNITS @ 4,462'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119'.

06-20-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$34,337	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,337
<b>Cum Costs: Drilling</b>	\$462,681	<b>Completion</b>	\$672	<b>Well Total</b>	\$463,353
<b>MD</b>	6.818	<b>TVD</b>	6.818	<b>Progress</b>	1,243
				<b>Days</b>	3
				<b>MW</b>	9.5
				<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 5,575' TO 5,872' ( 297' @ 74.2 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1430, MUD WT. 9.5, VIS. 34, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILLED 5,872 TO 6,818' ( 946' @ 48.5 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1650, MUD WT. 10.0, VIS. 33, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: PROPER USE OF BOOM LINE AND CATHEAD.

DIESEL FUEL ON HAND 4501 GALS, USED 850 GALS.

PROPANE ON HAND 3000 GALS, USED 600 GALS.

MUDLOGGERS: LELAND CHAPMAN-3 DAYS.

LITHOLOGY: SH 50%, RED SHALE 20%, SS 30%, BGG 120 - 200 UNITS, CONN GAS 450 - 665, HIGH GAS 579 UNITS @ 5,736'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419'.

06-21-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$45,589	<b>Completion</b>	\$647	<b>Daily Total</b>	\$46,236
<b>Cum Costs: Drilling</b>	\$508,271	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$509,590
<b>MD</b>	7.505	<b>TVD</b>	7.505	<b>Progress</b>	687
				<b>Days</b>	4
				<b>MW</b>	10.1
				<b>Visc</b>	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 6,818' TO 6,903' ( 85' @ 34.0 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1650, MUD WT. 10.1, VIS. 34, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST POWER CHOKE AND HCR.
09:00	23:00	14.0	DRILLED 6,903' TO 7,343' ( 440' @ 31.4 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1650, MUD WT. 10.1+, VIS. 34, NO FLARE.
23:00	23:30	0.5	CHANGE LINER AND SWAB IN #2 MUD PUMP.
23:30	06:00	6.5	DRILLED 7,343' TO 7,505' ( 162' @ 24.9 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1650, MUD WT. 10.4, VIS. 34, NO FLARE.

NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING: USING FORK LIFT TO UNLOAD CASING.  
 DIESEL FUEL ON HAND 3671 GALS, USED 830 GALS.  
 PROPANE ON HAND 2460 GALS, USED 540 GALS.

MUDLOGGERS: LELAND CHAPMAN-4 DAYS.

LITHOLOGY: SH 30%, RED SHALE 20%, SS 50%, BGG 110 - 190 UNITS, CONN GAS 450 - 670, HIGH GAS 4039 UNITS @ 6,830'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116'.

06-22-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$92,863	Completion	\$0	Daily Total	\$92,863						
Cum Costs: Drilling	\$601,134	Completion	\$1,319	Well Total	\$602,453						
MD	8,160	TVD	8,160	Progress	655	Days	5	MW	10.4	Visc	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7,505' TO 7,652' ( 147' @ 29.4 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1750, MUD WT. 10.4, VIS. 35, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED 7,652' TO 8,160' ( 508' @ 27.4 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1850, MUD WT. 10.7, VIS. 35, NO FLARE.

NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING: WEAR ALL PPE WHILE CHANGING TONG DIES.  
 DIESEL FUEL ON HAND 2719 GALS, USED 972 GALS.  
 PROPANE ON HAND 1800 GALS, USED 660 GALS.

MUDLOGGERS: LELAND CHAPMAN-5 DAYS.

LITHOLOGY: SH 40%, SILTSTONE 10%, SS 50%, BGG 90- 220 UNITS, CONN GAS 450 - 1667, HIGH GAS 1263 UNITS @ 8,088'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719'.

06-23-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$45,563	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,563
<b>Cum Costs: Drilling</b>	\$646,698	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$648,017
<b>MD</b>	8.608	<b>TVD</b>	8.608	<b>Progress</b>	448
		<b>Days</b>	6	<b>MW</b>	10.8
		<b>Visc</b>			35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: TRIP FOR NEW BIT#2

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8,160' TO 8,215' ( 55' @ 36.6 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1850, MUD WT. 10.7, VIS. 35, NO FLARE.
07:30	08:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
08:00	03:30	19.5	DRILLED 8,215' TO 8,608' ( 393' @ 20.1 FPH), WOB 15-20K, GPM 400, RPM 50-60/MOTOR 64, SPP 1850, MUD WT. 10.7+, VIS. 34, NO FLARE.
03:30	04:00	0.5	SURVEY DEPTH @ 8,542'.
04:00	04:30	0.5	PUMP PILL.
04:30	06:00	1.5	TRIP OUT OF HOLE WITH BIT #1.

NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING: INSPECTING SAFETY HARNESS PRIOR TO EVERY USE.  
 DIESEL FUEL ON HAND 6223 GALS, USED 996 GALS.  
 PROPANE ON HAND 4200 GALS, USED 400 GALS.

MUDLOGGERS: LELAND CHAPMAN-6 DAYS.

LITHOLOGY: SH 35%, SILTSTONE 15%, SS 50%, BGG 100- 250 UNITS, CONN GAS 450 - 1000, HIGH GAS 1885 UNITS @ 8,188'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719', Kmv MIDDLE PRICE RIVER 8,499'.

06-24-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$43,058	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,058
<b>Cum Costs: Drilling</b>	\$686,763	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$688,082
<b>MD</b>	8.794	<b>TVD</b>	8.794	<b>Progress</b>	186
		<b>Days</b>	7	<b>MW</b>	10.9
		<b>Visc</b>			36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:30	2.5 TRIP OUT OF HOLE WITH BIT #1.
08:30	09:00	0.5 L/D ROLLER REAMERS, CHANGE MUD MOTOR AND BIT.
09:00	10:00	1.0 TRIP IN HOLE WITH BIT #2 TO 2,522'.
10:00	11:00	1.0 SLIP & CUT DRILL LINE, FILL PIPE.
11:00	11:30	0.5 TRIP IN HOLE WITH BIT #2 TAG BRIDGE @ 4,959'.
11:30	12:00	0.5 WASH/REAM F/ 4,959' TO 4,969' ( 10' ).
12:00	13:30	1.5 TRIP IN HOLE WITH BIT #2 TAG BRIDGE @ 7,590'.
13:30	14:00	0.5 WASH/REAM F/ 7,590' TO 7,610' ( 20' ).
14:00	15:00	1.0 TRIP IN HOLE WITH BIT #2 TO 8,469'.
15:00	16:00	1.0 WASH/REAM F/ 8,469' - 8,608' 139' ( 23' OF FILL).
16:00	18:30	2.5 DRILLED 8,608' TO 8,667' ( 59' @ 23.6 FPH), WOB 10-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1850, MUD WT. 10.9, VIS. 36, NO FLARE.
18:30	19:00	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP.
19:00	06:00	11.0 DRILLED 8,667' TO 8,794' ( 127' @ 11.5 FPH), WOB 10-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1665, MUD WT. 11.0, VIS. 37, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING:USING AIR HOIST TO L/D MUD MOTORS.

DIESEL FUEL ON HAND 5351 GALS, USED 872 GALS.

PROPANE ON HAND 3420 GALS, USED 780 GALS.

MUDLOGGERS: LELAND CHAPMAN-7 DAYS.

LITHOLOGY: SH 20%, SILTSTONE 20%, SS 40%, CARB SH 20%, BGG 100- 220 UNITS, CONN GAS 600 - 800, HIGH GAS 1005 UNITS @ 8,676', TRIP GAS 1117 UNITS @ 8,608'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719', Kmv MIDDLE PRICE RIVER 8,499'.

<b>06-25-2007</b>		<b>Reported By</b>		<b>BRIAN DUTTON</b>							
<b>Daily Costs: Drilling</b>	\$44,234	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,234						
<b>Cum Costs: Drilling</b>	\$730,997	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$732,316						
<b>MD</b>	8.951	<b>TVD</b>	8.951	<b>Progress</b>	157	<b>Days</b>	8	<b>MW</b>	11.0	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	10:30	4.5	DRILLED 8,794' TO 8,825' ( 31' @ 6.8 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1665, MUD WT. 11.1, VIS. 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	18:30	7.5	DRILLED 8,825' TO 8,900' ( 75' @ 10.0 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1800, MUD WT. 11.1, VIS. 37, NO FLARE.
18:30	19:00	0.5	PUMP PILL.
19:00	22:00	3.0	TRIP OUT OF THE HOLE WITH BIT #2 @ 8,900'.
22:00	22:30	0.5	CHANGE OUT BITS.

22:30 02:00 3.5 TRIP IN HOLE WITH BIT #3 FILLING @ 2,583' & 5,996', TAG BRIDGE @ 7,288'.  
 02:00 02:30 0.5 WASH/REAM F/ 7,288' TO 7,300' ( 12' ).  
 02:30 03:30 1.0 TRIP IN HOLE WITH BIT # 3.  
 03:30 04:00 0.5 WASH/REAM 90' F/ 8,810' TO 8,900' ( 15' OF FILL ).  
 04:00 06:00 2.0 DRILLED 8,900' TO 8,951' ( 51' @ 25.25 FPH), WOB 10-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 11.2, VIS. 35, NO FLARE.

NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING: USING GOOD HOUSE KEEPING PRACTICES AFTER BIT TRIP.  
 DIESEL FUEL ON HAND 4672 GALS, USED 679 GALS.  
 PROPANE ON HAND 2880 GALS, USED 540 GALS.

MUDLOGGERS: LELAND CHAPMAN-8 DAYS.

LITHOLOGY: SH 100%, SILTSTONE 20%, SS 40%, CARB SH 30%, BGG 100- 190 UNITS, CONN GAS 500 - 650, HIGH GAS 602 UNITS @ 8,771', TRIP GAS 1211 UNITS @ 8,900'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719', Kmv MIDDLE PRICE RIVER 8,499'.

<b>06-26-2007</b>		<b>Reported By</b>		<b>BRIAN DUTTON</b>							
<b>Daily Costs: Drilling</b>	\$32,212	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,212						
<b>Cum Costs: Drilling</b>	\$763,210	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$764,529						
<b>MD</b>	9,332	<b>TVD</b>	9,332	<b>Progress</b>	381	<b>Days</b>	9	<b>MW</b>	11.0	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:30	5.5	DRILLED 8,951' TO 9,108' ( 157' @ 28.5 FPH), WOB 15-20K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 11.2, VIS. 35, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE.
12:00	06:00	18.0	DRILLED 9,108' TO 9,332' ( 224' @ 12.4 FPH), WOB 15-26K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 11.2, VIS. 36, NO FLARE.

NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING: GUARDS AND COVERS ON MOVING EQUIPMENT.  
 DIESEL FUEL ON HAND 3672 GALS, USED 1000 GALS.  
 PROPANE ON HAND 2340 GALS, USED 540 GALS.

MUDLOGGERS: LELAND CHAPMAN-9 DAYS.

LITHOLOGY: SH 20%, SILTSTONE 10%, SS 40%, CARB SH 30%, BGG 200- 1000 UNITS, CONN GAS 750 - 2700, HIGH GAS 3315 UNITS @ 8,967'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719', Kmv MIDDLE PRICE RIVER 8,499', Kmv LOWER PRICE RIVER @ 9,251'.

06-27-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$30,862	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,862						
<b>Cum Costs: Drilling</b>	\$794,072	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$795,391						
<b>MD</b>	9,595	<b>TVD</b>	9,595	<b>Progress</b>	263	<b>Days</b>	10	<b>MW</b>	11.3	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9,332' TO 9,357' ( 25' @ 10.0 FPH), WOB 15-26K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 11.2, VIS. 36, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP.
09:00	15:00	6.0	DRILLED 9,357' TO 9,430' ( 73' @ 12.1 FPH), WOB 15-26K, GPM 400, RPM 30-60/MOTOR 64, SPP 1900, MUD WT. 11.3, VIS. 36, NO FLARE.
15:00	15:30	0.5	PUMP PILL.
15:30	19:00	3.5	TRIP OUT OF HOLE WITH BIT #3 @ 9,430'.
19:00	19:30	0.5	L/D BIT #3 AND P/U BIT #4.
19:30	23:00	3.5	TRIP IN HOLE WITH BIT #4, FILL @ 2,522' AND 6,262'.
23:00	23:30	0.5	WASH/REAM F/9,380' TO 9,430' ( 10' FILL ).
23:30	06:00	6.5	DRILLED 9,430' TO 9,595' ( 165' @ 25.3 FPH), WOB 10-20K, GPM 400, RPM 30-60/MOTOR 58, SPP 2066, MUD WT. 11.4, VIS. 37, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: GUARDS AND COVERS ON MOVING EQUIPMENT.

DIESEL FUEL ON HAND 3031 GALS, USED 640 GALS.

PROPANE ON HAND 1620 GALS, USED 720 GALS.

MUDLOGGERS: LELAND CHAPMAN-10 DAYS.

LITHOLOGY: SH 10%, SILTSTONE 10%, SS 50%, CARB SH 30%, BGG 120 - 800 UNITS, CONN GAS 950 - 3800, HIGH GAS 3130 UNITS @ 9,457'.

FORMATION TOPS: GREEN RIVER @ 2,130', WASATCH @ 5,119', CHAPITA WELLS @ 5,741', BUCK CANYON @ 6,419', NORTH HORN @ 7,116', Kmv PRICE RIVER 7,719', Kmv MIDDLE PRICE RIVER 8,499', Kmv LOWER PRICE RIVER @ 9,251'.

06:00 18.0

06-28-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$40,380	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,380						
<b>Cum Costs: Drilling</b>	\$834,452	<b>Completion</b>	\$1,319	<b>Well Total</b>	\$835,771						
<b>MD</b>	9,975	<b>TVD</b>	9,975	<b>Progress</b>	380	<b>Days</b>	11	<b>MW</b>	11.5	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: SHORT TRIP 30 STANDS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9595 TO 9669(74' @ 21.1 FPH), WOB 20K, GPM 387, RPM 45/MOTOR 62, SPP 1950, NO FLARE.
09:30	10:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:00	02:30	16.5	DRILLED 9669 TO 9975 TD (306' @ 18.5 FPH), WOB 18-21K, GPM 387, RPM 45-50/MOTOR 62, SPP 2000, NO FLARE. FINAL MUD 11.5 PPG, VIS 37. REACHED TD AT 02:30 HRS, 6/28/07.
			GAS: BG 300-1200, CONN 1950-3500, HG 2970 @ 9679. 3 SHOWS. TOP: SEGO 9798. MUDLOGGER: LELAND CHAPMAN 11 DAYS.
02:30	04:30	2.0	CIRCULATE & CONDITION HOLE FOR SHORT TRIP.
04:30	06:00	1.5	SHORT TRIP 30 STANDS TO 7130 (STARTING BACK IN HOLE AT REPORT TIME).

DIESEL 2124 GALS(USED 907), PROPANE 1200 GALS(USED 420).

NO ACCIDENTS. FULL CREWS.

06-29-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$37,127 Completion \$126,088 Daily Total \$163,215

Cum Costs: Drilling \$871,579 Completion \$127,407 Well Total \$998,986

MD 9,975 TVD 9,975 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: R.U. SCHLUMBERGER TO CEMENT.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED SHORT TRIP, NO FILL.
07:00	09:00	2.0	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
09:00	09:30	0.5	DROPPED SURVEY. PUMPED PILL.
			NOTIFIED DAVE HACKFORD/UDOGM/ROOSEVELT @ 0930 HRS 6/28/07 OF CSG & CMT JOB.
09:30	15:30	6.0	LDDP.
15:30	17:00	1.5	BROKE KELLY. LD BHA.
17:00	17:30	0.5	PULLED WEAR BUSHING.
17:30	18:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
18:00	00:00	6.0	RAN 249 JTS 4.5" 11.6# HCP-110 LTC CSG(FS, 1 JT, FC, 246 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7210). TAGGED @ 9975. LD TAG JT & PU LANDING JT W/CSG HANGER.
00:00	06:00	6.0	WO SCHLUMBERGER(TRUCKS PARKED AT OURAY WAITING TO CONTINUE DRIVING @ 0500 HRS). CIRCULATED GAS OUT. CONDITIONED MUD, 11.5 PPG, VIS 38.

DIESEL 1707 GALS(USED 417), PROPANE 1980 GALS(HAULED 1500, USED 720).

NO ACCIDENTS. FULL CREWS.

06-30-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$35,596 Completion \$55,367 Daily Total \$90,963

Cum Costs: Drilling \$907,176 Completion \$182,774 Well Total \$1,089,950

MD 9,975 TVD 9,975 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

**Activity at Report Time: RDRT/WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WAITING ON SCHLUMBERGER(HAD TO REPLACE PUMP TRUCK, DATA-RECORDING LAPTOPS UNABLE TO COMMUNICATE). RU SLB. HELD SAFETY MEETING. CIRCULATED WELL WITH RIG PUMP.
10:00	12:30	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 405 SX 35/65 POZ G (163 BBLS @ 12.0 PPG, 2.26 CFS) & 1585 SX 50/50 POZ G(364 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/153 BTW(FULL RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2600 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
12:30	13:00	0.5	LANDED CSG @ 9960(XFC @ 9917, MARKERS @ 7691-7712 & 4749-69). TESTED CSG HANGER TO 5000 PSI. RD SLB.
			HAULED 760 BBLS MUD TO STORAGE. CLEANED MUD TANKS DURING DISPLACEMENT.
			NO ACCIDENTS. FULL CREWS.
			MUDLOGGER: LELAND CHAPMAN - 12 DAYS ON LOCATION
			NOTE: 10 HOUR DELAY DUE TO WAITING ON SCHLUMBERGER
			TRANSFERRED 4 JTS(159.75') 4.5" 11.6# HCP-110 LTC CASING TO CWU 672-01.
			TRANSFERRED 2 JTS(40.12') 4.5" 11.6# HCP-110 LTC CASING TO CWU 672-01.
			TRANSFERRED 1707 GALS DIESEL & 1980 GALS PROPANE TO CWU 672-01.
			TRUCKS SCHEDULED FOR 0700 HRS 6/30/07, MOVE IS 2.6 MILES.
13:00	18:00	5.0	RDRT. LOWERED DERRICK @ 1600 HRS. FINISHED RDRT, READY FOR TRUCKS.
			10 MEN, 70 MAN-HOURS.
			NO ACCIDENTS.
18:00		6.0	RELEASED RIG @ 13:00 HRS, 6/29/07. CASING POINT COST \$907,177

<b>07-03-2007</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>	50	<b>Completion</b>	\$46,607	<b>Daily Total</b>	\$46,607						
<b>Cum Costs: Drilling</b>	\$907,176	<b>Completion</b>	\$229,381	<b>Well Total</b>	\$1,136,557						
<b>MD</b>	9,975	<b>TVD</b>	9,975	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTD : 9917.0			<b>Perf :</b>	PKR Depth : 0.0						

**Activity at Report Time: PREP FOR FRACS**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

<b>07-15-2007</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>	50	<b>Completion</b>	\$2,030	<b>Daily Total</b>	\$2,030						

**Cum Costs: Drilling** \$907,176 **Completion** \$231,411 **Well Total** \$1,138,587  
**MD** 9,975 **TVD** 9,975 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0  
**Formation :** PBTB : 9917.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** WO COMPLETION

**Start** **End** **Hrs** **Activity Description**  
 07:00 08:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

**07-19-2007** **Reported By** HOOLEY

**Daily Costs: Drilling** \$0 **Completion** \$7,335 **Daily Total** \$7,335  
**Cum Costs: Drilling** \$907,176 **Completion** \$238,746 **Well Total** \$1,145,922  
**MD** 9,975 **TVD** 9,975 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0  
**Formation :** MESAVERDE **PBTB :** 9917.0 **Perf :** 9185-9722 **PKR Depth :** 0.0

**Activity at Report Time:** FRAC MESAVERDE.

**Start** **End** **Hrs** **Activity Description**  
 09:00 16:00 7.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9721'-22', 9715'-16', 9690'-91', 9683'-84', 9647'-48', 9607'-08', 9597'-98', 9537'-38', 9497'-98', 9481'-82', 9468'-69' AND 9456'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4166 GAL YF116ST+ PAD. 48082 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 8080 PSIG. MTR 50.1 BPM. ATP 5631 PSIG. ATR 46.0 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9425'. PERFORATED MPR FROM 9399'-9400', 9370'-71', 9359'-60', 9340'-41', 9309'-10', 9299'-9301', 9281'-82', 9220'-21', 9205'-06', 9193'-94' AND 9185'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4122 GAL YF116ST+ PAD. 47706 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 8069 PSIG. MTR 50.2 BPM. ATP 5645 PSIG. ATR 45.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SDFN.

**07-20-2007** **Reported By** HOOLEY

**Daily Costs: Drilling** \$0 **Completion** \$282,514 **Daily Total** \$282,514  
**Cum Costs: Drilling** \$907,176 **Completion** \$521,260 **Well Total** \$1,428,436  
**MD** 9,975 **TVD** 9,975 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0  
**Formation :** MESAVERDE **PBTB :** 9917.0 **Perf :** 7721-9722 **PKR Depth :** 0.0

**Activity at Report Time:** PREP TO MIRUSU

**Start** **End** **Hrs** **Activity Description**  
 06:00 19:00 13.0 RUWL. SET 10K CFP AT 9140'. PERFORATED MPR FROM 9113'-14', 9076'-77', 9056'-57', 9047'-48', 9036'-37', 9024'-25', 9004'-05', 8996'-97', 8971'-72', 8962'-63', 8947'-48', 8938'-39', 8919'-20' AND 8874'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4160 GAL YF116ST+ PAD. 57076 GAL YF116ST+ WITH 161300# 20/40 SAND @ 1-5 PPG. MTP 7509 PSIG. MTR 51.0 BPM. ATP 5664 PSIG. ATR 47.4 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8820'. PERFORATED MPR FROM 8789'-90', 8771'-72', 8749'-50', 8681'-82', 8673'-74', 8655'-56', 8640'-41', 8621'-22', 8605'-06', 8578'-79', 8565'-66' AND 8534'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4163 GAL YF116ST+ PAD. 61063 GAL YF116ST+ WITH 176200# 20/40 SAND @ 1-5 PPG. MTP 7633 PSIG. MTR 50.5 BPM. ATP 5011 PSIG. ATR 46.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8480'. PERFORATED UPR FROM 8463'-64', 8453'-54', 8437'-38', 8415'-16', 8363'-64', 8354'-55', 8320'-21', 8305'-06', 8291'-92', 8280'-81', 8264'-65' AND 8255'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4166 GAL YF116ST+ PAD. 52492 GAL YF116ST+ WITH 146700# 20/40 SAND @ 1-5 PPG. MTP 7910 PSIG. MTR 51.0 BPM. ATP 5392 PSIG. ATR 45.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8225'. PERFORATED UPR FROM 8209'-10', 8199'-8200', 8193'-94', 8146'-47', 8139'-40', 8091'-92', 8077'-78', 8064'-65', 8050'-51', 8027'-28', 7979'-80' AND 7963'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 3687 GAL YF116ST+ PAD. 38.817 GAL YF116ST+ WITH 109000# 20/40 SAND @ 1-5 PPG. MTP 6701 PSIG. MTR 39 BPM. ATP 3856 PSIG. ATR 35.8 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7945'. PERFORATED UPR FROM 7928'-29', 7900'-01', 7884'-85', 7866'-67', 7836'-37', 7827'-28', 7804'-05', 7770'-71', 7756'-57', 7740'-41', 7729'-30' AND 7721'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4151 GAL YF116ST+ PAD. 58177 GAL YF116ST+ WITH 163500# 20/40 SAND @ 1-5 PPG. MTP 6686 PSIG. MTR 50.2 BPM. ATP 4203 PSIG. ATR 45.4 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7690'. BLED OFF PRESSURE. RDWL. SDFN.

<b>07-24-2007</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,692	<b>Daily Total</b>	\$8,692						
<b>Cum Costs: Drilling</b>	\$907,176	<b>Completion</b>	\$529,952	<b>Well Total</b>	\$1,437,128						
<b>MD</b>	9.975	<b>TVD</b>	9.975	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9917.0</b>		<b>Perf : 7721-9722</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7690'. SDFN.								

<b>07-25-2007</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$77,890	<b>Daily Total</b>	\$77,890						
<b>Cum Costs: Drilling</b>	\$907,176	<b>Completion</b>	\$607,842	<b>Well Total</b>	\$1,515,018						
<b>MD</b>	9.975	<b>TVD</b>	9.975	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9917.0</b>		<b>Perf : 7721-9722</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TESTING</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT CBP @ 7690'. CFPS @ 7945', 8225', 8496', 8820', 9140', & 9425'. RIH. CLEANED OUT TO 9725'. CIRCULATED CLEAN. LANDED TUBING @ 7949' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 16 HRS. 16/64 CHOKE. FTP-1125 PSIG. CP-1400 PSIG. 56 BFPH. RECOVERED 872 BLW. 8528 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB .91'  
 1 JT 2-3/8" L-80 8RD 4.7# 30.42'  
 XN NIPPLE 1.30'  
 256 JTS 2-3/8" L-80 8RD 4.7# 7900.91'  
 BELOW KB 15.00'  
 LANDED @ 7948.54' KB

<b>07-26-2007</b>		<b>Reported By</b>		HISLOP					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,975	<b>Daily Total</b>	\$2,975				
<b>Cum Costs: Drilling</b>	\$907,176	<b>Completion</b>	\$610,817	<b>Well Total</b>	\$1,517,993				

MD 9,975 TVD 9,975 Progress 0 Days 19 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9917.0 Perf : 7721-9722 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 16 HRS. 20/64" CHOKE. FTP 1100 PSIG. CP 1250 PSIG. 48 BFPH. RECOVERED 1105 BLW. 7423 BLWTR.

07-27-2007 Reported By HISLOP

DailyCosts: Drilling 50 Completion \$5,371 Daily Total \$5,371  
 Cum Costs: Drilling \$907,176 Completion \$616,188 Well Total \$1,523,364

MD 9,975 TVD 9,975 Progress 0 Days 20 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9917.0 Perf : 7721-9722 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 900 PSIG. CP 1100 PSIG. 40 BFPH. RECOVERED 1018 BLW. 6405 BLWTR. 600 MCFD RATE.

FLOWED 44 MCF, 0 BC & 1125 BW IN 4 HRS ON 22/64" CK, FTP 1000 & CP 1200 PSIG.

07-28-2007 Reported By HISLOP

DailyCosts: Drilling 50 Completion \$2,975 Daily Total \$2,975  
 Cum Costs: Drilling \$907,176 Completion \$619,163 Well Total \$1,526,339

MD 9,975 TVD 9,975 Progress 0 Days 21 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9917.0 Perf : 7721-9722 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 2250 PSIG. 36 BFPH. RECOVERED 888 BLW. 5517 BLWTR. 650 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 850 & CP 1500 PSI. TURNED WELL TO QUESTAR SALES AT 7:00 AM, 7/27/07. FLOWED 500 MCFD RATE ON 24/64" POS CHOKE. STATIC 300.

FLOWED 321 MCF, 0 BC & 1068 BW IN 24 HRS ON 22/64" CHOKE, TP 820 PSIG & CP 1200 PSIG.

07-29-2007 Reported By HISLOP

DailyCosts: Drilling 50 Completion \$2,975 Daily Total \$2,975  
 Cum Costs: Drilling \$907,176 Completion \$622,138 Well Total \$1,529,314

MD 9,975 TVD 9,975 Progress 0 Days 22 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9917.0 Perf : 7721-9722 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1900 PSIG. 28 BFPH. RECOVERED 680 BLW. 4837 BLWTR. 1000 MCFD RATE.

FLOWED 705 MCF, 80 BC & 888 BW IN 24 HRS ON 24/64" CHOKE, TP 840 PSIG & CP 2200 PSIG.

07-30-2007 Reported By HEATH LEMON

DailyCosts: Drilling 50 Completion 50 Daily Total 50

**Cum Costs: Drilling** \$907,176      **Completion** \$622,138      **Well Total** \$1,529,314  
**MD** 9,975    **TVD** 9,975    **Progress** 0    **Days** 23    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9917.0**      **Perf : 7721-9722**      **PKR Depth : 0.0**

**Activity at Report Time: ON SALES**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 FLOWED 874 MCF, 0 BC & 680 BW IN 24 HRS ON 24/64" CHOKE, TP 675 PSIG & CP 1875 PSIG.

**07-31-2007**      **Reported By**      HISLOP

**Daily Costs: Drilling** \$0      **Completion** \$2,975      **Daily Total** \$2,975  
**Cum Costs: Drilling** \$907,176      **Completion** \$625,113      **Well Total** \$1,532,289  
**MD** 9,975    **TVD** 9,975    **Progress** 0    **Days** 24    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9917.0**      **Perf : 7721-9722**      **PKR Depth : 0.0**

**Activity at Report Time: INSULATING FACILITIES**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS, 24/64" CHOKE, FTP 500 PSIG, CP 1450 PSIG, 16 BFPH, RECOVERED 380 BLW, 4333 BLWTR, 800 MCFD RATE, SI, INSULATING FACILITIES.

FINAL COMPLETION DATE: 7/30/07

FLOWED 810 MCF, 0 BC & 504 BW IN 24 HRS ON 24/64" CHOKE, TP 525 PSIG & CP 1550 PSIG.

**08-01-2007**      **Reported By**      MICHAEL WHITE

**Daily Costs: Drilling** \$0      **Completion** \$2,975      **Daily Total** \$2,975  
**Cum Costs: Drilling** \$907,176      **Completion** \$628,088      **Well Total** \$1,535,264  
**MD** 9,975    **TVD** 9,975    **Progress** 0    **Days** 25    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9917.0**      **Perf : 7721-9722**      **PKR Depth : 0.0**

**Activity at Report Time: SI-INSULATING FACILITY**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 SI, INSULATING FACILITY.

**08-02-2007**      **Reported By**      MICHAEL WHITE

**Daily Costs: Drilling** \$0      **Completion** \$2,975      **Daily Total** \$2,975  
**Cum Costs: Drilling** \$907,176      **Completion** \$631,063      **Well Total** \$1,538,239  
**MD** 9,975    **TVD** 9,975    **Progress** 0    **Days** 26    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9917.0**      **Perf : 7721-9722**      **PKR Depth : 0.0**

**Activity at Report Time: SI- INSULATING FACILITY**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 SI- INSULATING FACILITY.

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

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As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, INC Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Petes Wash 10-36 drlg/wcr	4301333094	10/18/2006
Simoleon 1-26GR drlg/wcr	4304737507	02/23/2007
OSCU II 122-27 wcr	4304737678	02/26/2007
CWU 447-10 wcr	4304738084	05/04/2007
CWU 1218-2 wcr	4304738320	05/09/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3077</b>
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1218-2</b>
3. ADDRESS OF OPERATOR: <b>600 17th Street</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>43-047-38320</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>477' FNL &amp; 2,026' FEL 40.070842 LAT 109.405144 LON</b>  AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>SAME</b>  AT TOTAL DEPTH: <b>SAME</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes/Mesaverde</b>
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 2 9S 22E</b>
		12. COUNTY <b>Uintah</b>
		13. STATE <b>UTAH</b>

14. DATE SPUNDED: <b>5/9/2007</b>	15. DATE T.D. REACHED: <b>6/28/2007</b>	16. DATE COMPLETED: <b>7/30/2007</b>	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): <b>4854</b>
18. TOTAL DEPTH: MD <b>9,975</b> TVD	19. PLUG BACK T.D.: MD <b>9,917</b> TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * <b>1</b>	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>RST/CBL/CCL/MD/GR, Press, Temp</b>			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36	0	2,539		690 sx			
7-7/8"	4-1/2 HCP-110	11.6	0	9,960		1990 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,949							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,721	9,722			9,456 9,722		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,185 9,400		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,874 9,114		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,534 8,790		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9456 - 9722	52,413 GALS GELLED WATER & 127,600# 20/40 SAND
9185 - 9400	51,993 GALS GELLED WATER & 127,600# 20/40 SAND
8874 - 9114	61,401 GALS GELLED WATER & 161,300# 20/40 SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: <b>PRODUCING</b>
---	--	--	---	--------------------------------------

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED: 7/27/2007		TEST DATE: 8/5/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 496	WATER – BBL: 75	PROD. METHOD: FLOWS
CHOKE SIZE: 10/64"	TBG. PRESS. 1,500	CSG. PRESS. 2,100	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 496	WATER – BBL: 75	INTERVAL STATUS:

**INTERVAL B (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**SOLD**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

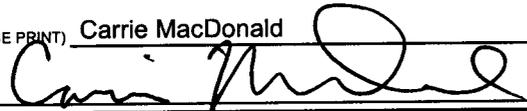
**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,721	9,722		Wasatch	5,127
				Chapita Wells	5,748
				Buck Canyon	6,431
				Mesaverde	7,715
				Middle Price River	8,511
				Lower Price River	9,306
				Sego	9,813

**35. ADDITIONAL REMARKS (Include plugging procedure)**

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk  
 SIGNATURE  DATE 9/17/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**Chapita Wells Unit 1218-2 - ADDITIONAL REMARKS (CONTINUED):**

**27. PERFORATION RECORD**

8255-8464	3/spf
7963-8210	3/spf
7721-7929	3/spf

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8534-8790	65,391 GALS GELLED WATER & 176,200# 20/40 SAND
8255-8464	56,823 GALS GELLED WATER & 146,700# 20/40 SAND
7963-8210	42,669 GALS GELLED WATER & 109,000# 20/40 SAND
7721-7929	62,493 GALS GELLED WATER & 163,500# 20/40 SAND

Perforated the Lower Price River from 9456-9457', 9468-9469', 9481-9482', 9497-9498', 9537-9538', 9597-9598', 9607-9608', 9647-9648', 9683-9684', 9690-9691', 9715-9716', 9721-9722' w/ 3 spf.

Perforated the Middle Price River from 9185-9186', 9193-9194', 9205-9206', 9220-9221', 9281-9282', 9299-9301', 9309-9310', 9340-9341', 9359-9360', 9370-9371', 9399-9400' w/ 3 spf.

Perforated the Middle Price River from 8874-8875', 8919-8920', 8938-8939', 8947-8948', 8962-8963', 8971-8972', 8996-8997', 9004-9005', 9024-9025', 9036-9037', 9047-9048', 9056-9057', 9076-9077', 9113-9114' w/ 2 spf.

Perforated the Middle Price River from 8534-8535', 8565-8566', 8578-8579', 8605-8606', 8621-8622', 8640-8641', 8655-8656', 8673-8674', 8681-8682', 8749-8750', 8771-8772', 8789-8790' w/ 3 spf.

Perforated the Upper Price River from 8255-8256', 8264-8265', 8280-8281', 8291-8292', 8305-8306', 8320-8321', 8354-8355', 8363-8364', 8415-8416', 8437-8438', 8453-8454', 8463-8464' w/ 3 spf.

Perforated the Upper Price River from 7963-7964', 7979-7980', 8027-8028', 8050-8051', 8064-8065', 8077-8078', 8091-8092', 8139-8140', 8146-8147', 8193-8194', 8199-8200', 8209-8210' w/ 3 spf.

Perforated the Upper Price River from 7721-7722', 7729-7730', 7740-7741', 7756-7757', 7770-7771', 7804-7805', 7827-7828', 7836-7837', 7866-7867', 7884-7885', 7900-7901', 7928-7929' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1218-2

API number: 43-047-38320

Well Location: QQ NWNE Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR. RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,145	2,160	NO FLOW	NOT KNOWN

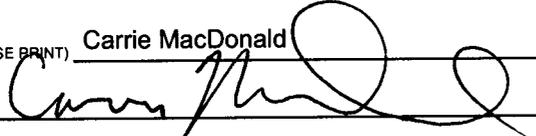
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 9/17/2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3077</b>
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: <b>EOG Resources, Inc</b>		7. UNIT or CA AGREEMENT NAME <b>Chapita Wells Unit</b>
3. ADDRESS OF OPERATOR: <b>600 17th Street</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1218-2</b>
PHONE NUMBER: <b>(303) 824-5526</b>		9. API NUMBER: <b>43-047-38320</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>477' FNL &amp; 2,026' FEL 40.070842 LAT 109.405144 LON</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes/Mesaverde</b>
AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>SAME</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 2 9S 22E</b>
AT TOTAL DEPTH: <b>SAME</b>		12. COUNTY <b>Uintah</b>
		13. STATE <b>UTAH</b>

14. DATE SPUNNED: <b>5/9/2007</b>	15. DATE T.D. REACHED: <b>6/28/2007</b>	16. DATE COMPLETED: <b>7/27/2007</b>	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): <b>4854</b>
18. TOTAL DEPTH: MD <b>9,975</b> TVD _____	19. PLUG BACK T.D.: MD <b>9,917</b> TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? * <b>1</b>		21. DEPTH BRIDGE MD _____ TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36	0	2,539		690 sx			
7-7/8"	4-1/2 HCP-1110	11.6	0	9,960		1990 sx			

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,949							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	7,721	9,722		
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
9,456 - 9,722		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
9,185 - 9,400		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,874 - 9,114		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,534 - 8,790		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9456 - 9722	52,413 GALS GELLED WATER & 127,600# 20/40 SAND
9185 - 9400	51,993 GALS GELLED WATER & 127,600# 20/40 SAND
8874 - 9114	61,401 GALS GELLED WATER & 161,300# 20/40 SAND

**29. ENCLOSED ATTACHMENTS:**

- |   |  |                                       |   |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS                         | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT   | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS   | <input type="checkbox"/> OTHER: _____ |   |

**30. WELL STATUS:**

**PRODUCING**

RECEIVED

JAN 18 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/27/2007		TEST DATE: 8/5/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 496	WATER – BBL: 75	PROD. METHOD: FLOWS
CHOKE SIZE: 10/64"	TBG. PRESS. 1,500	CSG. PRESS. 2,100	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 496	WATER – BBL: 75	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,721	9,722		Wasatch	5,127
				Chapita Wells	5,748
				Buck Canyon	6,431
				Mesaverde	7,715
				Middle Price River	8,511
				Lower Price River	9,306
				Sego	9,813

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/16/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
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- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

**Chapita Wells Unit 1218-2 - ADDITIONAL REMARKS (CONTINUED):**

**27. PERFORATION RECORD**

8255-8464	3/spf
7963-8210	3/spf
7721-7929	3/spf

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8534-8790	65,391 GALS GELLED WATER & 176,200# 20/40 SAND
8255-8464	56,823 GALS GELLED WATER & 146,700# 20/40 SAND
7963-8210	42,669 GALS GELLED WATER & 109,000# 20/40 SAND
7721-7929	62,493 GALS GELLED WATER & 163,500# 20/40 SAND

Perforated the Lower Price River from 9456-9457', 9468-9469', 9481-9482', 9497-9498', 9537-9538', 9597-9598', 9607-9608', 9647-9648', 9683-9684', 9690-9691', 9715-9716', 9721-9722' w/ 3 spf.

Perforated the Middle Price River from 9185-9186', 9193-9194', 9205-9206', 9220-9221', 9281-9282', 9299-9301', 9309-9310', 9340-9341', 9359-9360', 9370-9371', 9399-9400' w/ 3 spf.

Perforated the Middle Price River from 8874-8875', 8919-8920', 8938-8939', 8947-8948', 8962-8963', 8971-8972', 8996-8997', 9004-9005', 9024-9025', 9036-9037', 9047-9048', 9056-9057', 9076-9077', 9113-9114' w/ 2 spf.

Perforated the Middle Price River from 8534-8535', 8565-8566', 8578-8579', 8605-8606', 8621-8622', 8640-8641', 8655-8656', 8673-8674', 8681-8682', 8749-8750', 8771-8772', 8789-8790' w/ 3 spf.

Perforated the Upper Price River from 8255-8256', 8264-8265', 8280-8281',  
8291-8292', 8305-8306', 8320-8321', 8354-8355', 8363-8364', 8415-8416', 8437-  
8438', 8453-8454', 8463-8464' w/ 3 spf.

Perforated the Upper Price River from 7963-7964', 7979-7980', 8027-8028',  
8050-8051', 8064-8065', 8077-8078', 8091-8092', 8139-8140', 8146-8147', 8193-  
8194', 8199-8200', 8209-8210' w/ 3 spf.

Perforated the Upper Price River from 7721-7722', 7729-7730', 7740-7741',  
7756-7757', 7770-7771', 7804-7805', 7827-7828', 7836-7837', 7866-7867', 7884-  
7885', 7900-7901', 7928-7929' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1218-2

API number: 43-047-38320

Well Location: QQ NWNE Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR. RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,145	2,160	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
(Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                     7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                     10 \_\_\_\_\_           11 \_\_\_\_\_           12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/16/2008

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3077</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1218-2</b>
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: <b>43-047-38320</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>477' FNL &amp; 2026' FEL 40.070842 LAT 109.405144 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 2 9S 22E S.L.B.&amp;M.</b>		COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/12/2008</u>

(This space for State use only)

**RECEIVED**

**FEB 14 2008**

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 1000N  
Denver, Colorado 80202

July 23, 2008

Re: Consolidated Mesaverde Formation PA  
"A-X,Z-AA-BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, CRS No. UTU63013BE, AFS No. 892000905BE, is hereby approved effective as of July 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB" results in an initial consolidated participating area of 15,812.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

*To 13650*

*from 16113*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU-1218-2	43-047-38320	NW $\frac{1}{4}$ NE $\frac{1}{4}$ , 2-9S-22E	STATE
CWU-1217-02	43-047-38345	NW $\frac{1}{4}$ NW $\frac{1}{4}$ , 2-9S-22E	STATE
CWU-1219-02	43-047-38344	NW $\frac{1}{4}$ SW $\frac{1}{4}$ , 2-9S-22E	STATE
CWU-833-3	43-047-37606	SW $\frac{1}{4}$ SE $\frac{1}{4}$ , 3-9S-22E	UTU0281
CWU-1176-10	43-047-37698	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 10-9S-22E	UTU0281
CWU-1213-11	43-047-38540	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 11-9S-22E	UTU0281
CWU-1094-27	43-047-37046	SE $\frac{1}{4}$ SE $\frac{1}{4}$ , 27-9S-23E	UTU0344A

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, and the effective date.

*also*  
*4304736973 CWU 1024-10*  
*from 15645*  
*Sec 10 9S 22E*  
Enclosure

Sincerely,  
*/s/ Becky J. Hammond*  
Becky J. Hammond  
Chief, Branch of Fluid Minerals

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JUL 28 2008  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38080	CHAPITA WELLS UNIT 713-07		NWSW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15940	4905	2/9/2007			7/1/2007	
Comments: <u>WSTC</u> — <u>8/26/08</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38062	CHAPITA WELLS UNIT 712-07		SWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15968	4905	3/3/2008			7/1/2007	
Comments: <u>WSTC</u> — <u>8/26/08</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38320	CHAPITA WELLS UNIT 1218-02		NWNE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16113	13650	5/9/2007			7/1/2007	
Comments: <u>MVRA</u> — <u>8/26/08</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) \_\_\_\_\_  
Mickenzie Thacker  
 Signature \_\_\_\_\_  
 Operations Clerk 8/21/2008  
 Title \_\_\_\_\_ Date \_\_\_\_\_

(5/2000)

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**AUG 21 2008**  
 DIV. OF OIL, GAS & MINING