



February 14, 2006

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Exception Location
Roosevelt Unit #7-20
480' FNL, 1104 FWL
NWNW Section 20-1S-1E**

To Whom It May Concern:

Please refer to the State Oil and Gas Conservation Rule R649-3-3. The Roosevelt Unit 7-20 is an exception to siting requirements of R649-3-2 because it is not located within 200 feet from the center of the 40-acre quarter-quarter section.

The exception is necessary to accommodate the request of the surface owner to avoid placing the well and access road in the center of an irrigated hay pasture.

This proposed well location is within the Roosevelt Unit Area which Elk Production, LLC is the Operator and owns 100% of the working interest ownership of the adjacent working interest tracts pursuant to the Roosevelt Unit Operating Agreement. There are no additional lease owners within 460 feet of the proposed well location. The proposed well is not being drilled less than 920 feet from any other well capable of producing oil or gas. See attached plat.

If you have any questions, please contact me.

Sincerely,


Karin Kuhn
Engineering Technician

CONFIDENTIAL



June 14, 2006

VIA OVERNIGHT MAIL

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: Application for Permit to Drill
Roosevelt Unit 7-20
NWNW Section 20-1S-1E USB&M
Uintah County, UT**

Dear Diana:

Enclosed is our Application for Permit to Drill for the subject well location. Please keep this application "**CONFIDENTIAL**". Included with the APD is the following supplemental information:

- Exhibit "A" – Survey plats and layouts of the proposed well site;
- Exhibit "B" – Proposed location map with access corridors;
- Exhibit "C" – Drilling Plan;
- Exhibit "D" – Typical BOP and Choke Manifold diagram;
- Exhibit "E" – Surface Use Plan;
- Exhibit "F" – Location Exception Letter and attachment
- Exhibit "G" – Surface Damage Agreement

Should you require any additional information, please contact me or Layle Robb at (303) 296-4505.

Sincerely,


Karin Kuhn
Engineering Technician

RECEIVED

JUN 15 2006

DIV. OF OIL, GAS & MINING

cc: Fluid Minerals Group, Bureau of Land Management, Vernal Field Ofc.

ELK PRODUCTION, LLC
1401 17TH STREET, SUITE 700, DENVER, COLORADO 80202
PHONE: (303) 296-4505 FAX: (303) 296-4506 E-MAIL: POSTMASTER@ELKRESOURCES.NET

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: FSE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A	
2. NAME OF OPERATOR: Elk Production LLC		9. WELL NAME and NUMBER: Roosevelt Unit 7-20	
3. ADDRESS OF OPERATOR: 1401 17th. St. #700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: <input checked="" type="checkbox"/> Bluebell/Wasatch W
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 480' FNL, 1104' FWL 392370X 44 7118 4Y AT PROPOSED PRODUCING ZONE: 480' FNL, 1104' FWL 40. 388031		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E U	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12.3 Miles Northeasterly of Roosevelt, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 480	16. NUMBER OF ACRES IN LEASE: 80	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1200	19. PROPOSED DEPTH: 14,000	20. BOND DESCRIPTION: B000969	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5476' GR	22. APPROXIMATE DATE WORK WILL START: 3/15/2006	23. ESTIMATED DURATION: 50 Days	

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-109,911 726

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
30"	13 3/8" H-40	40	Ready Mix
12 3/4"	9 5/8" H-40 36#	2,500	Premium SeeDrigPlan
8 3/4"	7" P-110 26#	10,500	50/50 Poz SeeDrigPlan
6 1/8"	5" P-110 18#	14,000	Premium AG SeeDrigPlan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 6/12/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38202

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-31-06
By: *[Signature]*

See Instructions for Reverse Side

RECEIVED
JUN 15 2006
DIV. OF OIL, GAS & MINING

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Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

As of this mailing of this notice, the division has not received the required reports for:

Operator: ELK PRODUCTION, LLC Today's Date: 01/09/2008

Well	API Number	Last Report Received
Roosevelt U 4-19 T-01S R04E SEC 19	4304736599	04/06/2007
Roosevelt U 7-20 T01S R01E SEC 20	4304738292	04/06/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

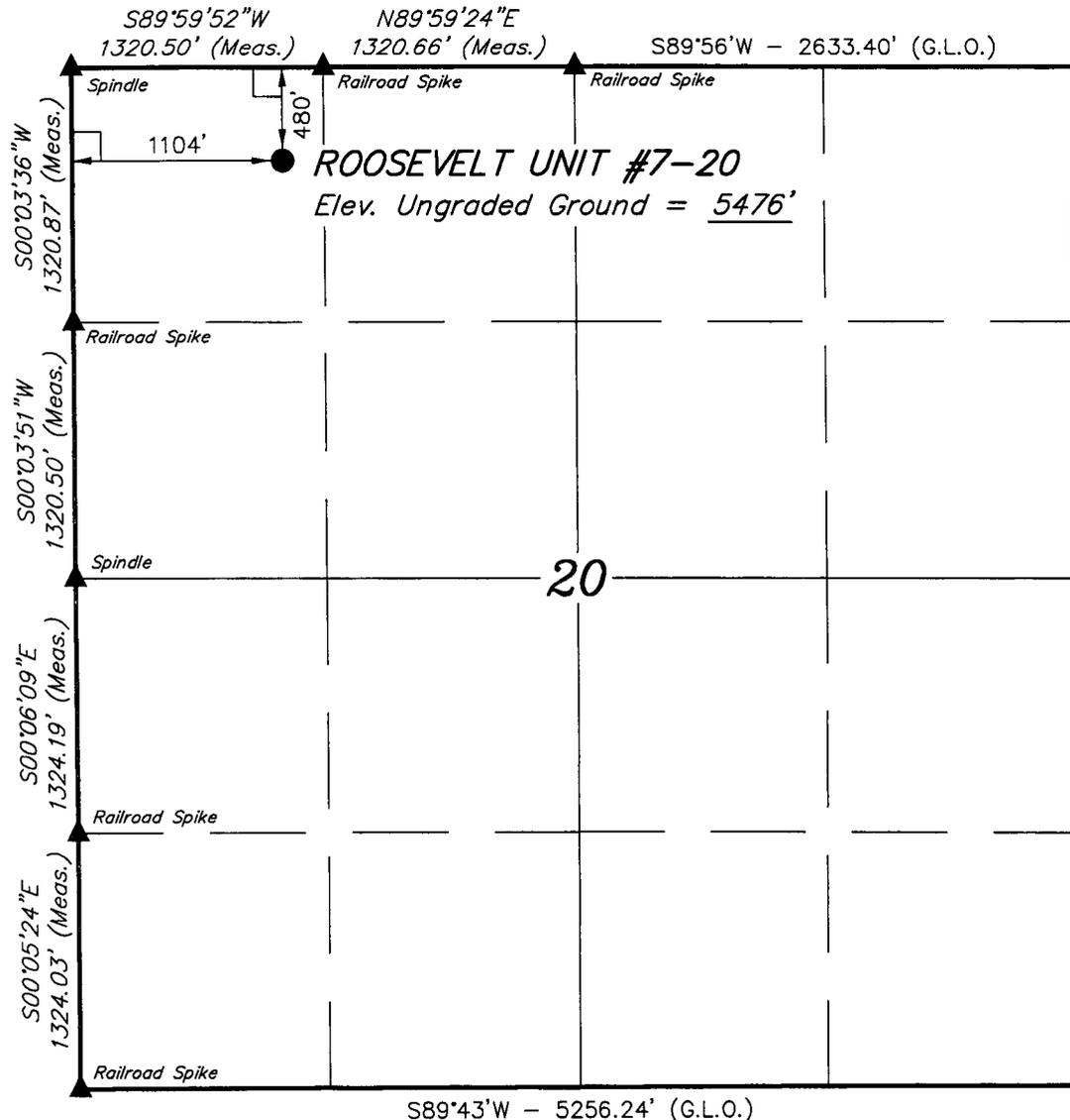
If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File
Compliance File

T1S, R1E, U.S.B.&M.

ELK PRODUCTION, LLC

Well location, ROOSEVELT UNIT #7-20, located as shown in the NW 1/4 NW 1/4 of Section 20, T1S, R1E, U.S.B.&M. Uintah County, Utah.

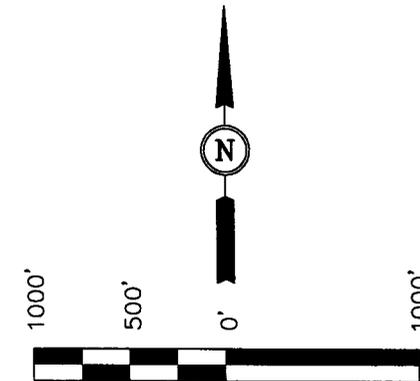


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REV: 2-6-06 E.C.O.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

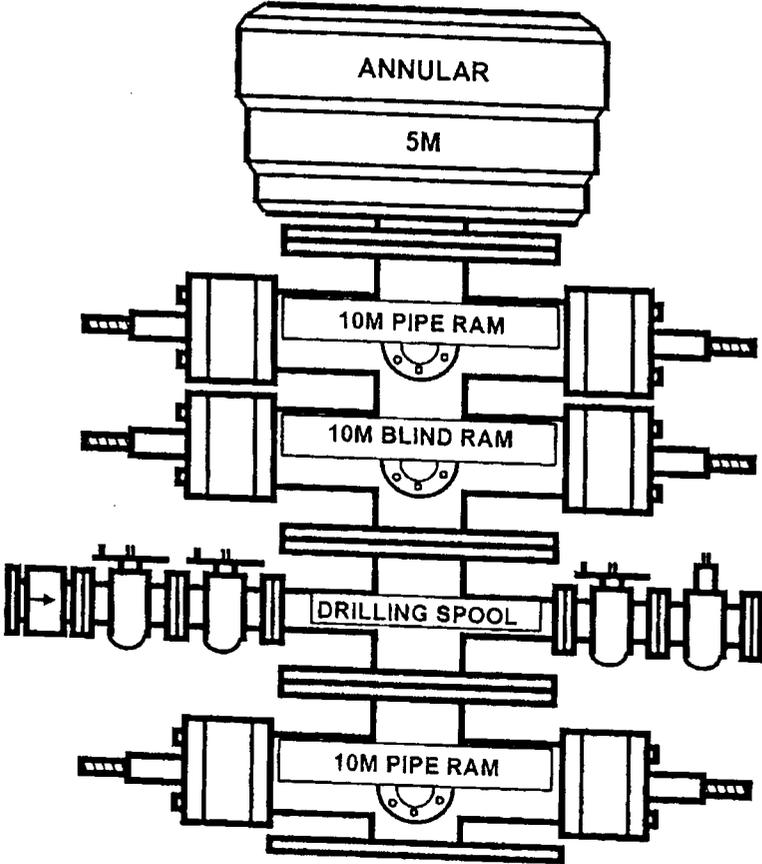
(AUTONOMOUS NAD 83)
 LATITUDE = $40^{\circ}23'16.87''$ (40.388019)
 LONGITUDE = $109^{\circ}54'44.59''$ (109.912386)
 (AUTONOMOUS NAD 27)
 LATITUDE = $40^{\circ}23'17.02''$ (40.388061)
 LONGITUDE = $109^{\circ}54'42.05''$ (109.911681)

SCALE 1" = 1000'	DATE SURVEYED: 4-7-05	DATE DRAWN: 4-21-05
PARTY D.A. T.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ELK PRODUCTION, LLC	

TYPICAL BLOWOUT PREVENTER

ROTARY

7 1/16" 10M BOP STACK



SURFACE DAMAGE AGREEMENT
(Roosevelt Unit #7-20 Well)

THIS AGREEMENT ("Agreement") is dated February 20, 2006 and is between Dale E. Hamaker, whose address is P.O. Box 11, Hinckley, UT 84635, hereinafter referred to as "Surface Owner", and Elk Production, LLC, whose address is 1401 17th Street, Suite 700, Denver, CO 80202, hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owner in fee and in possession of the surface estate for the following described lands in Uintah County, Utah, hereinafter referred to as the "Lands", to wit:

Township 1 South, Range 1 East, USM

Section 20: NWNW

(AND THE ROOSEVELT #7-20 WELL AS DEPICTED ON THE ATTACHED PLAT)

WHEREAS, Operator has acquired certain leasehold interests in the oil and gas mineral estate in the Lands and in the Roosevelt Unit and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under the terms of the oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, Surface Owner and Operator have both determined that it in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the Lands in the exploration for, the development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Lessee covering portions of the mineral estate of the Lands; and

WHEREAS, the parties hereto believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by the oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those existing portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to utilize the existing roads and pipelines across portions of the Lands. As consideration for the use of the drillpad and the access road by Operator, in which production is obtained from said well, Operator shall pay Surface Owner annually the sum of \$2000.00 on or before the anniversary date of this Agreement. Failure to timely pay said amount shall cancel Operator's right to utilize the drillpad and access road, subject to Paragraph # 6 below. This payment is agreed upon to by both parties because of the utilization of the property of the Lands by Operator and to reimburse Surface Owner for his inability to use the Land in its entirety and for future goodwill.

a. Wellsite. Operator shall pay the initial one time sum of _____ to Surface Owner for the access road and drillpad associated with the drilling of the well on the Lands together with any lands used for production facilities or other necessary facilities in connection with the wellsite. If, by reasons directly resulting from the operations of Operator, there is damage to real or personal property upon the Lands which is not associated with usual and customary operations, such as (but not limited to) damage to livestock, structures, buildings, fences, culverts, cement ditches, irrigation systems, and natural water ways, such damage will be repaired or replaced by Operator, or Operator will pay reasonable compensation to Surface Owner for such damage.

b. Power Lines and Pipelines. For each new power line or new pipeline installed by Operator, Operator shall pay to Owner the sum of Ten dollars (\$10.00) per rod for each such line. If pipeline is to be buried, Operator shall be responsible for back filling, re-packing, re-seeding, and re-contouring the surface so as not to interfere with Owner's operations. Operator shall provide Owner with a survey showing the location of all power lines, pipelines and gathering systems promptly after their installation. Unless otherwise agreed upon by Surface Owner and Operator, all pipelines and gathering systems located by Operator on the Lands shall be buried to a depth of at least three (3) feet below the surface, and surface marked in accordance with industry standards. All easements and rights-of-way for power lines and pipelines shall be fifty (50) feet in width during initial construction and reclamation activities, and after completion of initial construction and reclamation activities such easements and rights-of-way shall revert to twenty-five (25) feet in width being twelve and one-half (12.5) feet on each side of the centerline of the line. All power lines shall be installed underground to a depth of at least three (3) feet below the surface whenever reasonably practical to do so.

2. Operator agrees to consult with the Surface Owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, including fencing, cattleguards, gates and culverts, Operator shall consult with the Surface Owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming or grazing operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road, ponds, or any other wellsite feature that are constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave in a reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not reasonably complied with all of its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

9. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

10. If the Surface Owner has sufficient water and the appropriate water rights available for the use by Operator in the drilling of the referenced well, Operator shall pay to Surface Owner a one time fee of \$_____ for the use of the water.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

SEE NEXT PAGE FOR ADDITIONAL PROVISIONS AND SIGNATURE BLOCKS

DRILLING PLAN

Elk Production Company LLC
Roosevelt Unit 7-20
NWNW of Section 20, T-1-S, R-1-E
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2400'
Green River	5850'*
Lower Green River	8800'*
Wasatch	9700'*

PROSPECTIVE PAY* oil and gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
30"	surface	40'	20"				Used
12-1/4"	surface	2500'	9-5/8"	36#	K-55	ST&C	New
8-3/4"	surface	10,500'	7"	26#	P-110	LT&C	New
6-1/8"	10,400'	14,000'	5"	18#	P-110	Flush Jt.	New

5 Cementing Program

20" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 660 sx Premium HLC + ¼ pps Flocele + 1% CaCl; 12.8 ppg with 1.78 ft ³ /sk yield. (100% excess on lead) Tail: 165 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 ft ³ /sk yield.
7" Intermediate	First Stage: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield (no excess). Second Stage: Lead: 150 sx HIFILL + 16% gel + 0.75% ECONLITE + 7.5 pps gilsonite + ¼ Flocele; 11.0 ppg, 3.81 cf/sk (100% excess). Tail: 275 sx 50/50 Poz + 2% gel + 6% HALAD-322 + 1 pps Granulate + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield.
5" Prod.Liner.	250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

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6 Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 100'	N/A	Drilled with surface hole rig.		
100' – 2500'	8.8	32	NC	Spud Mud
2500 – 8000'	8.5	28	NC	Fresh Water
8000 – 10,700'	9.5	36	20	“EZ Mud”
10,700- 12,400'	10.8	42	10-20	“EZ Mud”
12,400- 14,000	11.0 - 13.5	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions. Recent offset, RU #5-19, reached TD with 11.0 ppg mud.

7 BOP and Pressure Containment Data

Depth Intervals

Surf. - 2500'
 2500' – TD

BOP Equipment

No pressure control required
 11” 5000# Ram Type double BOP
 11” 5000# Annular

Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 5000#. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock will be installed while drilling
- b) Floor stabbing valve 5000#
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores None anticipated
 Testing None anticipated
 Sampling 30' samples; surface casing to 7500'. 10' samples thereafter to TD.
 Surveys Run every 1000' and on trips
 Logging Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Abnormal pressures possibly increasing to +/-13.5 ppg are anticipated while drilling the Lower Wasatch below 12,030'. The recent offset, Roosevelt Unit #5-19, reached a TD of 13,935' with a maximum mud weight of 11.0 ppg.

11 Drilling Schedule

Spud	Approximately August 2006
Duration	60 days drilling time 30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #7-20

Elk Production Company, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production Company, LLC guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

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SURFACE USE PLAN

Roosevelt Unit 7-20

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 12.3 miles to Roosevelt, Utah.
- b. The following are directions to the proposed well site:
Proceed in an Easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 5.2 miles to the junction of this road and an existing road to the North; turn left and proceed in a Northerly, then Westerly direction approximately 4.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 3.1 miles to the junction of this road and an existing road to the East; turn right and proceed in an Easterly direction approximately 0.1 miles to the beginning of the proposed access road to the South, turn right on the access road to the proposed location.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Roosevelt Unit.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing paved surface county road, a new access is proposed trending southerly approximately 0.1 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A right-of-way encroachment application for the access road

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design plan has been submitted to Uintah County Planning, Building and Zoning Department.

- b. The proposed access road crosses surface owned by Dale E. Hamaker, Route 2, Box 2708, Roosevelt, UT 84066, in which a surface use agreement to construct and utilize the road is attached. A fee surface damage agreement is attached.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.1 miles long and adequate site distance exists in all directions.
- f. One culvert is anticipated as the access road leaves the paved surface. No low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from Federal or SITLA lands.
- h. One gate is anticipated at this time as the fence is crossed leaving the paved surface.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the fee surface damage agreement.
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.

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- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
 - f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
5. **Location and Type of Water:**
Water for the construction and drilling of the Roosevelt Unit 7-20 will be obtained from a direct purchase agreement with the local municipal water company.
6. **Source of Construction Material:**
 - a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
 - b. If any gravel is used, it will be obtained from a State-approved gravel pit.
7. **Methods of Handling Waste Disposal:**
 - a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
 - b. Drill cuttings will be contained and buried onsite.
 - c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
 - d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
 - e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
 - f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
 - g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

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- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

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10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Dale E. Hamaker, Route 2, Box 2708, Roosevelt, UT 84066.
- b. Mineral Ownership: Roosevelt Unit

12. Other Information:

- a. A fee surface use agreement with Dale E. Hamaker is attached.

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13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title

Layle R. Robb
Layle Robb, Operations Manager

STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 9th day of June, 2006.

My commission Expires:

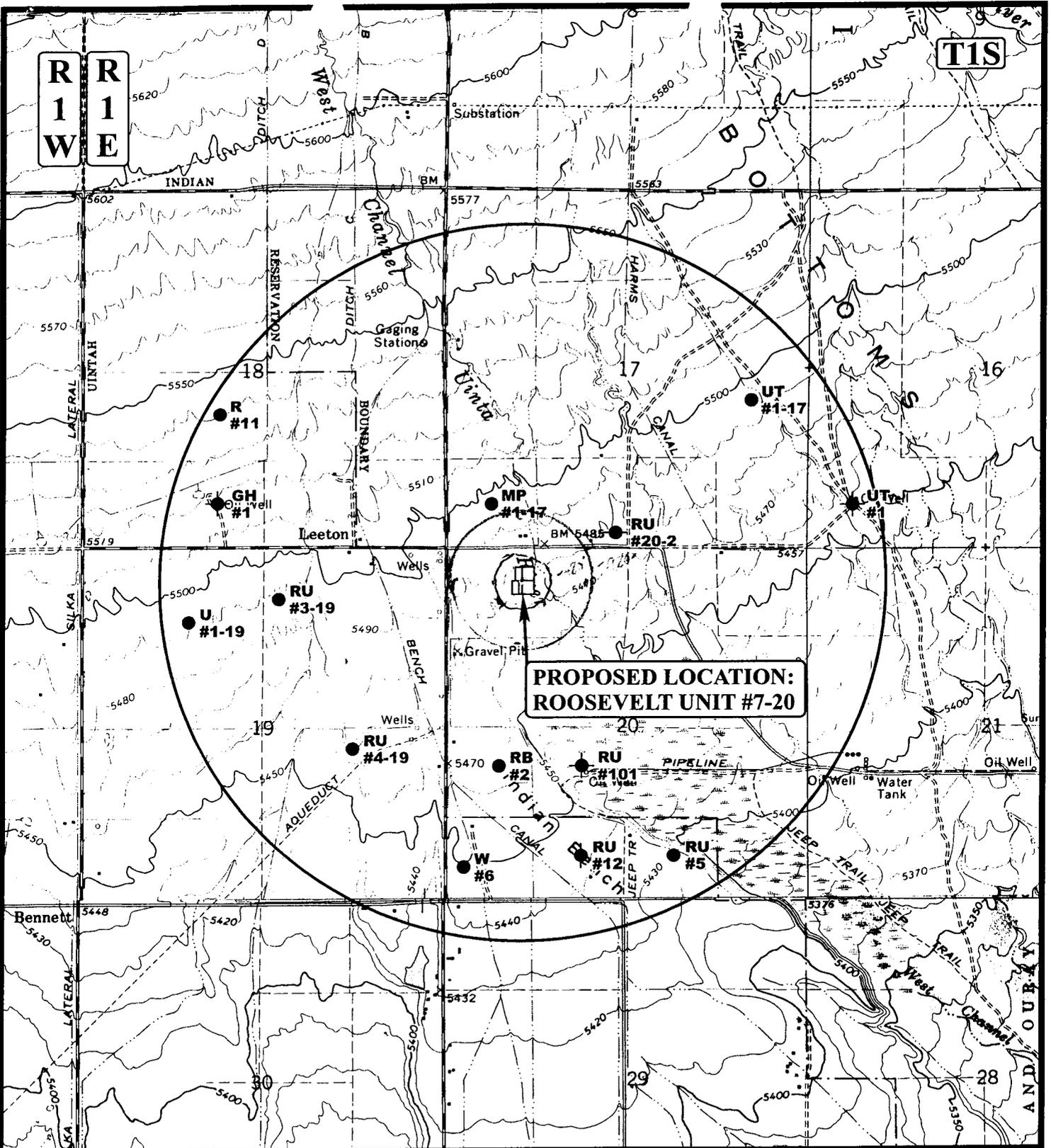
1-18-2009

Carolyn J. DeCot
Notary Public

WATER SOURCE

Water for the construction and drilling of the Roosevelt Unit 7-20 will be obtained from a direct purchase agreement with the local municipal water company.

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**PROPOSED LOCATION:
ROOSEVELT UNIT #7-20**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ELK PRODUCTION, LLC

ROOSEVELT UNIT #7-20
SECTION 20, T1S, R1E, U.S.B.&M.
480' FNL 1104' FWL

TOPOGRAPHIC MAP 04 08 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 01-27-06C.P.



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ELK PRODUCTION, LLC
ROOSEVELT UNIT #7-20
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 20, T1S, R1E, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 08 05
 MONTH DAY YEAR

PHOTO

TAKEN BY: D.A. | DRAWN BY: L.K. | REVISED: 01-27-06C.P.

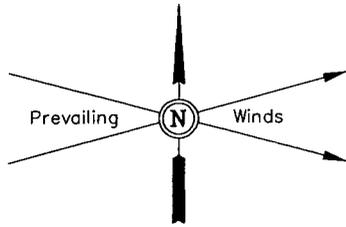
ELK PRODUCTION, LLC

LOCATION LAYOUT FOR

**ROOSEVELT UNIT #7-20
SECTION 20, T1S, R1E, U.S.B.&M.**

480' FNL 1104' FWL

FIGURE #1



SCALE: 1" = 60'
DATE: 2-6-06
Drawn By: E.C.O.

C-2.8'
El. 77.9'

C-2.6'
El. 77.7'

C-5.2'
El. 80.3'

Proposed Access Road

Install CMP
As Needed

Approx. Top of Cut Slope

Sta. 4+00

Round Corners
as Needed

CONSTRUCT
DIVERSION
DITCH

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



C-1.2'
El. 76.3'

C-0.7'
El. 75.8'

C-0.5'
El. 75.6'

F-2.2'
El. 72.9'

El. 77.3'
C-12.2'
(btm. pit)

Sta. 2+00

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH/DIKE

RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 21,330 Bbls.±
Total Pit Volume
= 5,850 Cu. Yds

1 1/2 : 1 SLOPE

MUD TANKS

200'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

Approx. Toe of Fill Slope

Sta. 1+00

STORAGE TANK

Sta. 0+00

El. 72.2'
C-7.1'
(btm. pit)

F-1.3'
El. 73.8'

F-4.6'
El. 70.5'

F-2.3'
El. 72.8'

Topsoil Stockpile

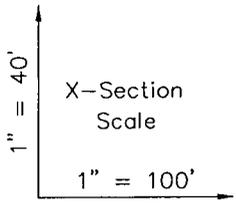
Elev. Ungraded Ground at Location Stake = 5475.6'
Elev. Graded Ground at Location Stake = 5475.1'

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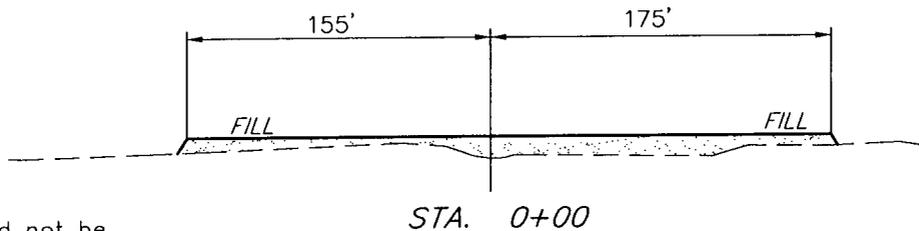
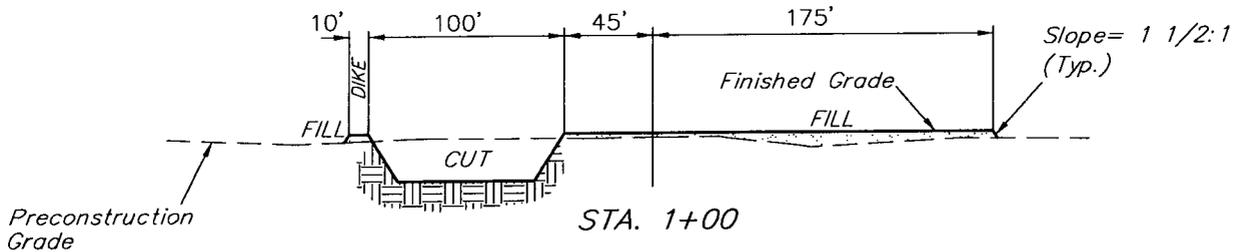
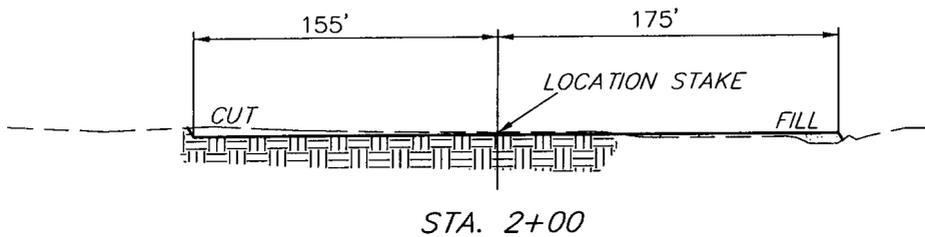
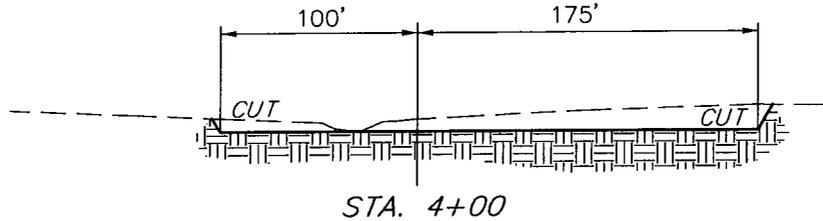
ELK PRODUCTION, LLC
 TYPICAL CROSS SECTIONS FOR

FIGURE #2

ROOSEVELT UNIT #7-20
 SECTION 20, T1S, R1E, U.S.B.&M.
 480' FNL 1104' FWL



DATE: 2-6-06
 Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

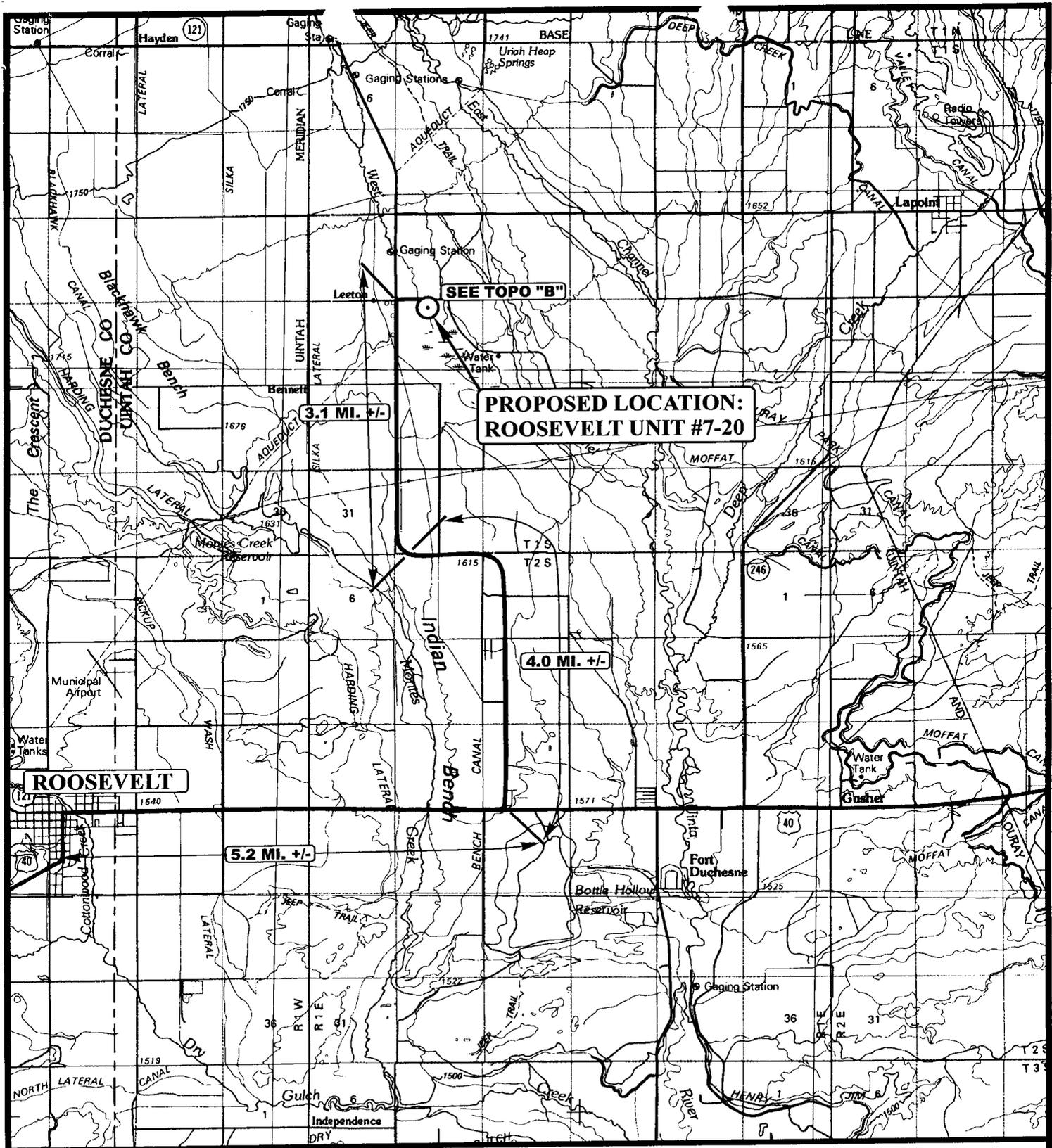
* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,430 Cu. Yds.
Remaining Location	=	7,630 Cu. Yds.
TOTAL CUT	=	10,060 CU.YDS.
FILL	=	4,700 CU.YDS.

EXCESS MATERIAL	=	5,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION



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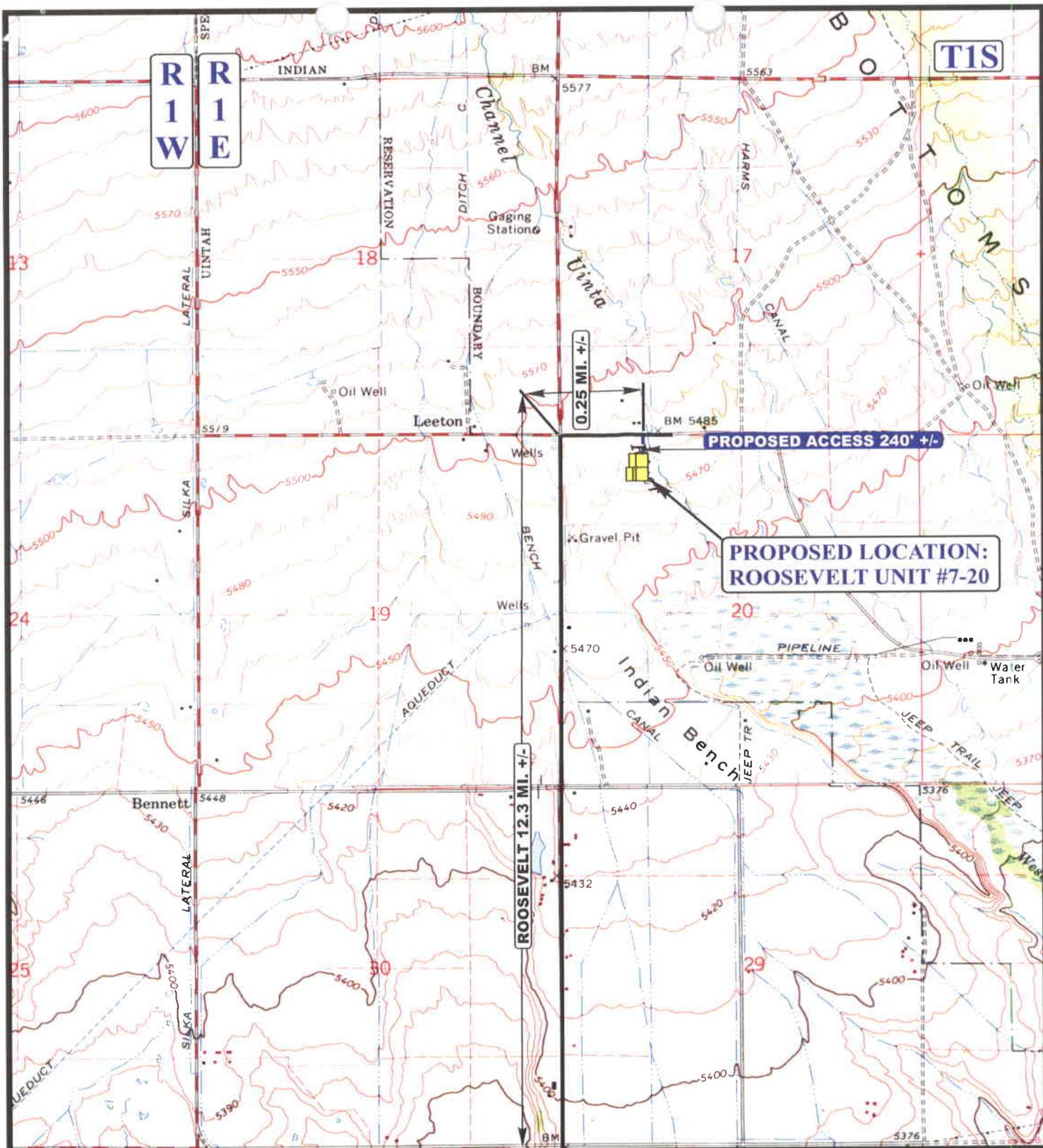
ROOSEVELT UNIT #7-20
SECTION 20, T1S, R1E, U.S.B.&M.
480' FNL 1104' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04	08	05
	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: L.K.		REVISED: 01-27-06C.P.





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



ELK PRODUCTION, LLC

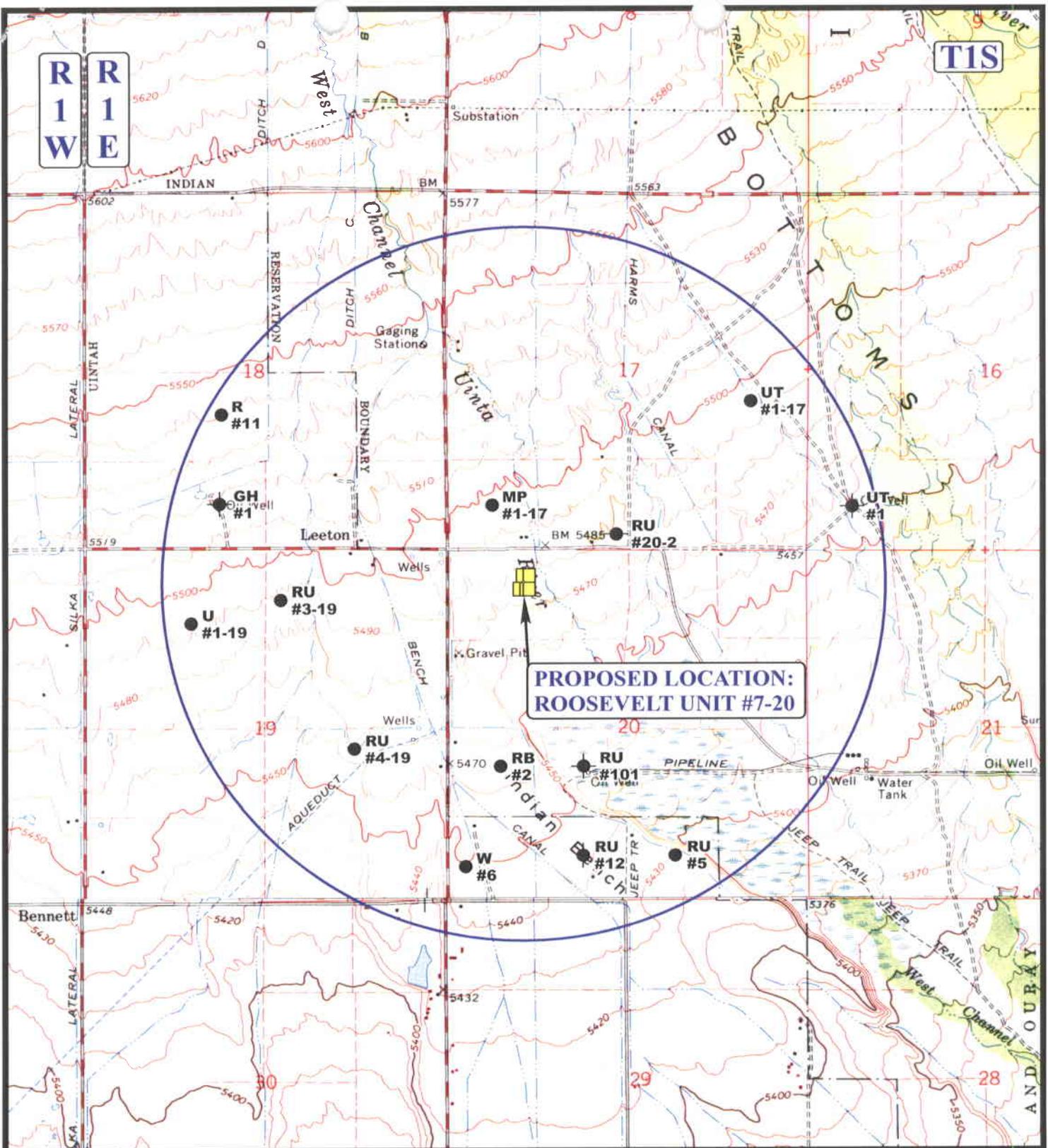
ROOSEVELT UNIT #7-20
SECTION 20, T1S, R1E, U.S.B.&M.
480' FNL 1104' FWL



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TOPOGRAPHIC MAP
 04 08 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 01-27-06C.P.





**PROPOSED LOCATION:
ROOSEVELT UNIT #7-20**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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ELK PRODUCTION, LLC

ROOSEVELT UNIT #7-20
SECTION 20, T1S, R1E, U.S.B.&M.
480' FNL 1104' FWL

**TOPOGRAPHIC
MAP**

04 08 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 01-27-06C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/15/2006

API NO. ASSIGNED: 43-047-38292

WELL NAME: ROOSEVELT U 7-20

OPERATOR: ELK PRODUCTION LLC (N2650)

PHONE NUMBER: 303-296-4505

CONTACT: KARIN KUHN

PROPOSED LOCATION:

NWNW 20 010S 010E
 SURFACE: 0480 FNL 1104 FWL
 BOTTOM: 0480 FNL 1104 FWL
 COUNTY: UINTAH
 LATITUDE: 40.38803 LONGITUDE: -109.9117
 UTM SURF EASTINGS: 592370 NORTHINGS: 4471184
 FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	7/28/06
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B000969)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: ROOSEVELT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs print (07-13-06)

STIPULATIONS:

- 1- Spacing Stip
- 2- STATEMENT OF BASIS
- 3- Surface Csg Cont Stip
- 4- Operator shall use a 10M BOP stack as proposed in amended submittal

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Elk Production LLC
WELL NAME & NUMBER: Roosevelt Unit 7-20 (Hamaker)
API NUMBER: 43-047-38292
LOCATION: 1/4,1/4 NW/NW Sec: 20 TWP: 1S RNG: 1E 480' FNL 1104' FWL

Geology/Ground Water:

Elk proposes to set 40 feet of conductor pipe and 2,500 feet of surface pipe. Both will be cemented to surface. The base of the moderately saline ground water is estimated to be at a depth of 9,500 feet. A search of Division of Water Rights records shows 28 water wells within a 10,000 foot radius of the proposed well. Well depth ranges from 8 feet to 660 feet with the majority of the wells producing water from depths less than 100 feet. Use is listed as irrigation, stock watering and domestic. The surface material, at the proposed location, is made up of glacial outwash material lying on the Duchesne River Formation. The outwash sediments are laterally continuous and are a significant local aquifer. The Duchesne River formation is made up of interbedded shales and sandstones and is a significant local aquifer. The top of the Uinta formation is expected at a depth of 2,400 feet and is not usually a prolific water zone. The proposed casing and cement should adequately protect usable sources of ground water.

Reviewer: Brad Hill **Date:** 07/19/06

Surface:

The surface and minerals are both privately owned. The surface is owned by Dale Hamaker. He along with his brother and father attended the pre-drill investigation. Jeff Johnson represented Elk Production. Most of the stakes and flagging had been knocked over or torn off by the cattle grazing in the pasture, but the center post and some corner stakes were still standing. Although the area has a high water table it does not qualify as jurisdictional wet lands as determined by the Army Corp of Engineers. A drainage which is intersected by the proposed location will be diverted around the pad. A culvert will be placed at the junction of the road with the pad to channel any residual flow. I explained that DOGM's primary concerns were with the structural integrity of the site. That the site, after prepared, would support the drilling and production operation without possible infringement by the ground water table. Also, that the access road to the location would be adequate for travel during high water periods incase an on-site emergency occurred. It is not expected that imported fill will be needed for the site but if a high water table is encountered it may be needed.

Reviewer: Floyd Bartlett **Date:** 07/14/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt pad shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Elk Production LLC
WELL NAME & NUMBER: Roosevelt Unit 7-20 (Hamaker)
API NUMBER: 43-047-38292
LEASE: FEE **FIELD/UNIT:** Roosevelt Unit 892000886A
LOCATION: 1/4,1/4 NW/NW Sec: 20 TWP: 1S RNG: 1E 480' FNL 1104' FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4471193 Y 0592373 X **SURFACE OWNER:** Dale Hamaker

PARTICIPANTS

Floyd Bartlett (DOGM), Jeff Johnson (Consultant for ELK Resources), Lonnie Hogan (LaRose Construction), Dale Hamaker (Surface Owner), Brent Hamaker (Brother), Marvin Hamaker (Father)

REGIONAL/SETTING TOPOGRAPHY

Site is in a relatively level sub-irrigated pasture. The overall drainage slopes slightly to the south. A natural drainage intersects the northeast corner of the planned pad. During high spring runoff this drainage carries significant flows.

Roosevelt, Utah is twelve miles to the southwest. The general location is within the historic rural area of Bennett, Utah. The area is locally known as the Indian Bench, which extends from US Hwy.40 on the south to above Whiterocks, UT on the north.

SURFACE USE PLAN

CURRENT SURFACE USE: Sub-irrigated native pasture. Pasture is used for livestock grazing.

PROPOSED SURFACE DISTURBANCE: Construction of a drilling pad 400 feet by 275 feet with a portion of the reserve pit and spoils piles being outside this area. Construction of a diversion ditch around the north and west side of the location to divert existing and planned spring flows. 240 feet of access road will be constructed to enter the north side of the location from an existing Uintah County road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Numerous. See attached map from GIS data base.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow the access road to a tie-in point.

SOURCE OF CONSTRUCTION MATERIAL: If any is needed it will be purchased from an approved private pit and hauled to site. .

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Although the area has a high water table it does not qualify as jurisdictional wet lands as determined by the Army Corp of Engineers. The drainage which is intersected by the proposed location will be diverted around the pad. A culvert will be placed at the junction of the road with the pad to channel any residual flow.

FLORA/FAUNA: Native pasture grass, salt grass, fox tail, wire grass, mustard weeds, Russian olive trees, Canadian thistle, coyote willow, glycohoriza. Cattle, deer, coyote, small rodents and birds.

SOIL TYPE AND CHARACTERISTICS: Deep brown silty clay loam with rock expected in subsurface..

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation will not be a concern. If ground water is encountered, the access road and location may have to be elevated with imported fill.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 100' by 200'. The reserve pit as designed is 10' deep. Ground water may be encountered 6-10 feet below the surface. If needed a drain will be constructed in the bottom.

LINER REQUIREMENTS (Site Ranking Form attached): A 16 mil liner and a felt pad will be required for the reserve pit. If needed water will be added to the pit immediately following lining to prevent floating of the liner. Rating of 55, Sensitivity Level I.

SURFACE RESTORATION/RECLAMATION PLAN

As per landowner agreement

SURFACE AGREEMENT: A landowner agreement has been signed.. The agreement provides for fencing the location to exclude cattle and the

installation of a cattleguard at the entrance of the property.

CULTURAL RESOURCES/ARCHAEOLOGY: Not requested by land owner.

OTHER OBSERVATIONS/COMMENTS

This pre-drill investigation was conducted on a hot, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

07/13/06; 11:00 AM

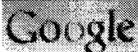
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 55 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

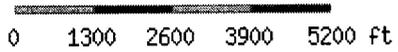
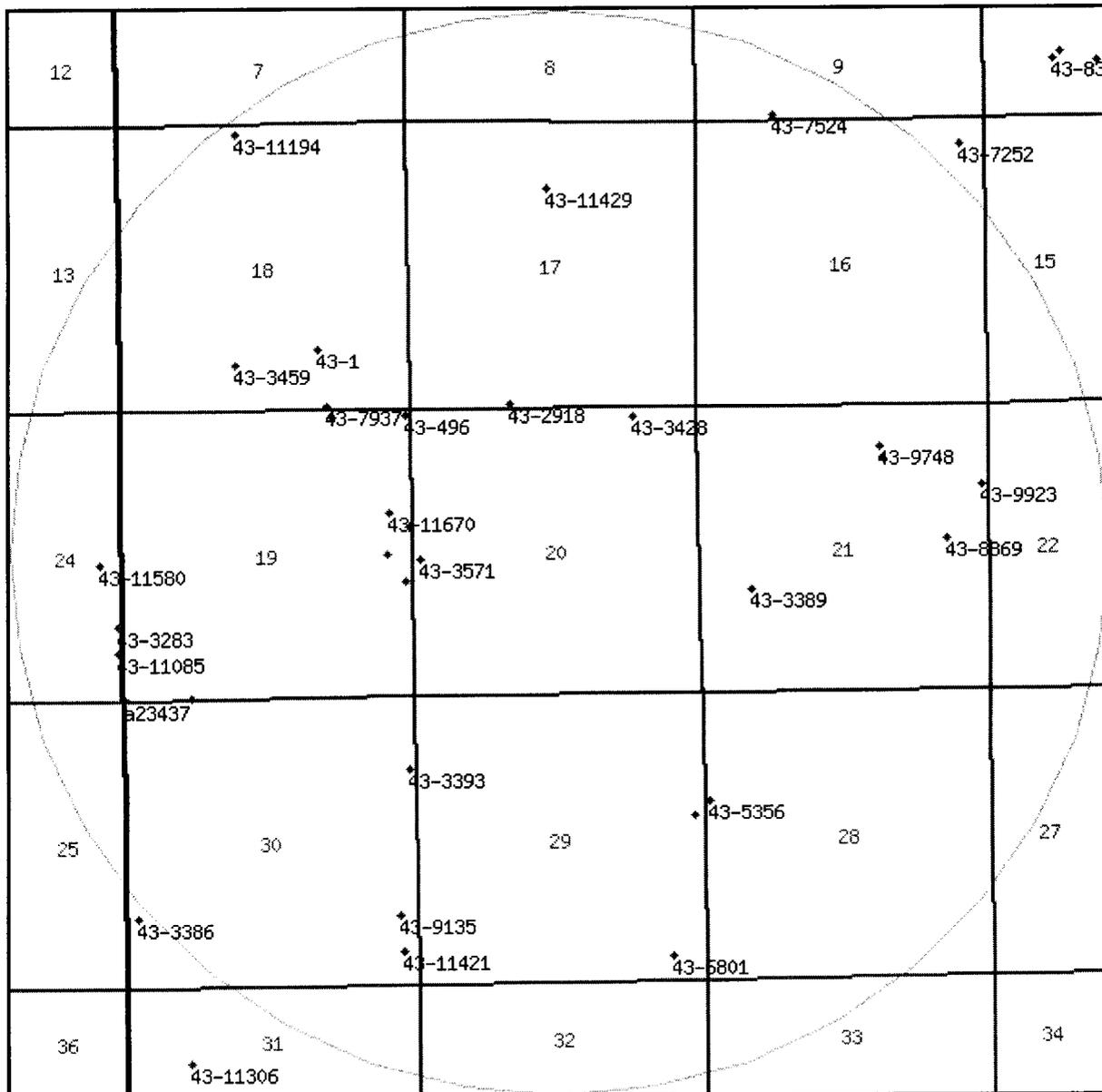

[Online Services](#)
[Agency List](#)
[Business](#)


UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 07/19/2006 10:37 AM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 20, Township 1S, Range 1E, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>43-1</u>	Underground N1140 E950 S4 18 1S 1E US	<u>well info</u>	P	19620625	DS	0.015	0.000	ARVIS HALL P.O. BOX 374
<u>43-11085</u>	Underground N912 W107 SE 24 1S 1W US		P	20000920	S	0.000	2.800	VIRGINIA COLTH HC #66 BOX 21
<u>43-11194</u>	Underground S187 W472 N4 18 1S 1E US	<u>well info</u>	A	20011022	DIS	0.000	3.730	BLUE DIAMOND P.O. BOX 150432
<u>43-11245</u>	Underground N460 W50 E4 19 1S 1E US		A	20020425	IS	0.000	3.730	TERRY HANEY RT. 2 BOX 2724
<u>43-11289</u>	Underground S30 W450 E4 19 1S 1E US		A	20020823	DIS	0.000	1.480	CLARK AND DEA RT. 2 BOX 2730
<u>43-11306</u>	Underground S1370 E1165 NW 31 1S 1E US		A	20020925	S	0.000	1.480	JIMMY D. JR. & JE BROTHERSON 1123 PARK RIDGE
<u>43-11421</u>	Underground N625 W285 SE 30 1S 1E US	<u>well info</u>	A	20030407	DIS	0.000	1.480	WILLARD R. AND ETHEREDGE ROUTE 2 BOX 269
<u>43-11429</u>	Underground S1200 W75 N4 17 1S 1E US	<u>well info</u>	A	20030501	DIS	0.000	1.480	WILLIAM D. AND THOMPSON P. O. BOX 347
<u>43-11580</u>	Underground S150 W400 E4 24 1S 1W US	<u>well info</u>	A	20041014	S	0.000	1.480	VIRGINIA COLTH LIVING TRUST HC 66 BOX 21
<u>43-11670</u>	Underground N730 W425 E4 19 1S 1E US		A	20050808	DIS	0.000	1.480	DAVID R. AND TE RT. 2 BOX 2724
<u>43-1674</u>	Underground S127 W1430 NE 19 1S 1E US		P	19590611	DIS	0.015	0.000	BLUE DIAMOND CORPORATION P.O. BOX 150432

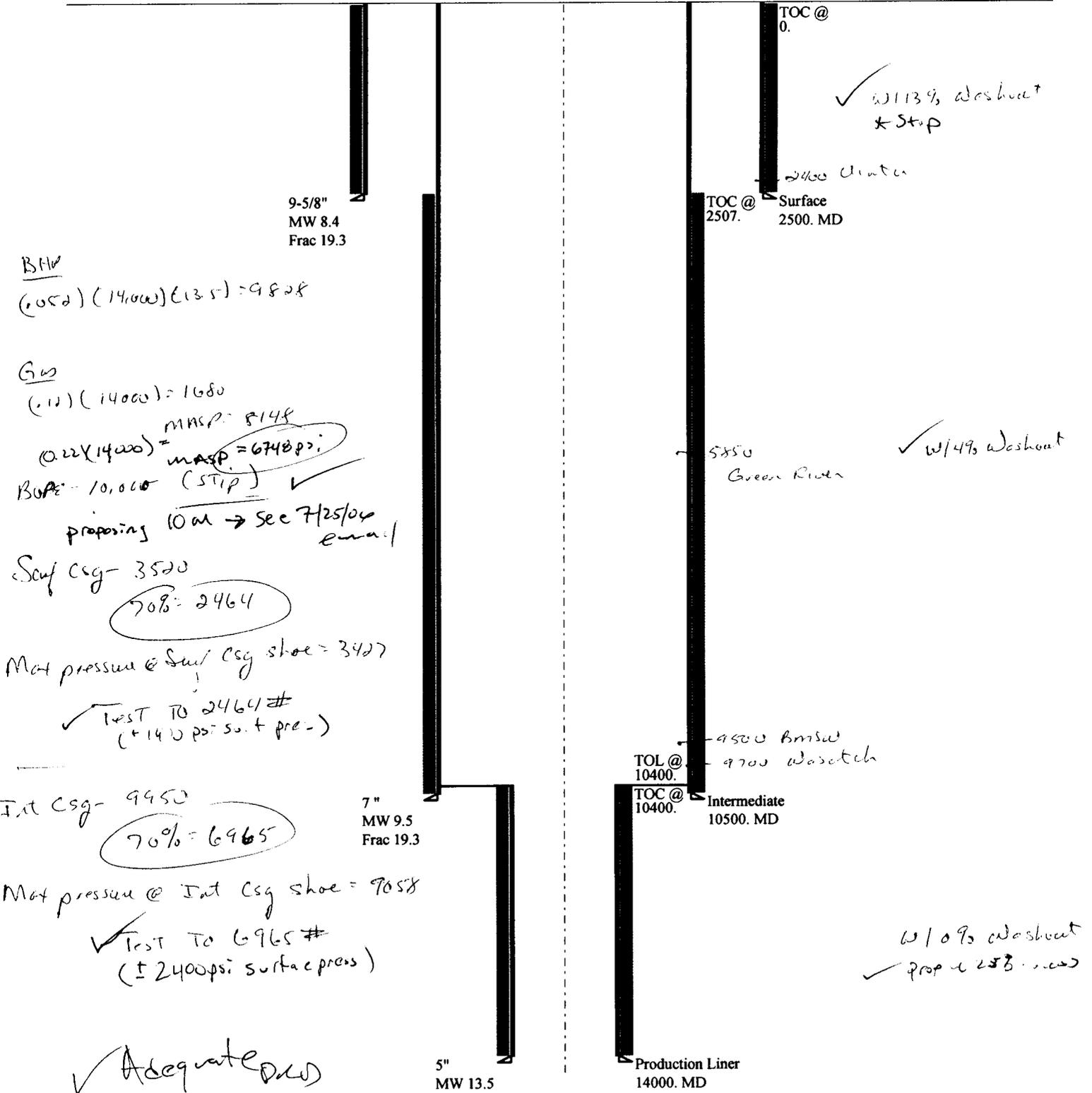
<u>43-2918</u>	Underground	<u>well info</u>	P	19730529 DI	0.015 0.000	WANDA HACKFO STAR ROUTE
	N99 W789 S4 17 1S 1E US					
<u>43-3283</u>	Underground	<u>well info</u>	P	19440803 DIS	0.011 0.000	VIRGINIA COLTH LIVING TRUST VIRGINIA COLTH TRUSTEE
	N1355 W105 SE 24 1S 1W US					
<u>43-3284</u>	Underground		P	19440816 DIS	0.015 0.000	ROSS G. & GLENI ROUTE 3 BOX 304
	N65 E1255 SW 19 1S 1E US					
<u>43-3386</u>	Underground		P	19480807 DS	0.021 0.000	MARVIN J. HAMA ROOSEVELT UT 8
	N1300 E194 SW 30 1S 1E US					
<u>43-3389</u>	Underground		P	19511119 O	0.030 0.000	CARTER OIL COM P.O. BOX 591
	S745 E928 W4 21 1S 1E US					
<u>43-3393</u>	Underground		P	19490124 DIS	0.015 0.000	MARVIN J. AND I HAMAKER ROUTE #2, BOX 2'
	S1337 W92 NE 30 1S 1E US					
<u>43-3417</u>	Underground		P	19501009 D	0.015 0.000	MARY BOLTON R.D. 1
	S2262 W157 NE 29 1S 1E US					
<u>43-3428</u>	Underground		P	19510302 DS	0.015 0.000	GEORGE E. HOUS STAR ROUTE 1
	S150 W1170 NE 20 1S 1E US					
<u>43-3437</u>	Underground		P	19510614 DS	0.015 0.000	L.O. WHITLOCK ROOSEVELT UT 8
	N1250 E1370 SW 10 1S 1E US					
<u>43-3443</u>	Underground		P	19520417 D	0.015 0.000	WINFRED LONG ROOSEVELT UT 8
	S524 W120 E4 19 1S 1E US					
<u>43-3444</u>	Underground		P	19520417 O	0.045 0.000	GULF OIL CORPO C/O PENNZOIL CC
	N1070 E2030 SW 10 1S 1E US					
<u>43-3459</u>	Underground		P	19520823 O	0.022 0.000	THE CARTER OIL BOX 591
	N870 E2120 SW 18 1S 1E US					
<u>43-3571</u>	Underground		P	19570731 D	0.015 0.000	LESLIE TAYLOR ROOSEVELT UT 8
	S144 E153 W4 20 1S 1E US					
<u>43-496</u>	Underground		P	19590511 M	0.602 435.000	ROOSEVELT CITY 255 SOUTH STATI
	S83 W83 NE 19 1S 1E US					

43-5356	Underground	well info	A	20010208 S	0.000 4.480	JULIAN REED BOX 882
	N660 E80 W4 28 1S 1E US					
43-6801	Underground	well info	P	19670303 DS	0.015 0.000	CHARLES G. AND BOLTON ROOSEVELT UT 8
	N465 W650 SE 29 1S 1E US					
43-7252	Underground	well info	P	19720829 DIS	0.025 0.000	DALTON'S INCOF C/O LYMAN E. DA
	S450 W456 NE 16 1S 1E US					
43-7524	Underground	well info	P	19740619 DI	0.015 0.000	CALVA LEBARON LLAPOINT UT 84C
	N100 W1220 S4 09 1S 1E US					
43-7937	Underground		P	1932 DIS	0.015 0.000	GERTURDE VIESI 969 ELGIN AVENUE
	N80 E1120 S4 18 1S 1E US					
43-8316	Underground		P	19780822 DIS	0.015 0.000	ELMAR LEO LEBARON LAPOINT UT 8403
	N1090 E1240 SW 10 1S 1E US					
43-8497	Underground	well info	P	19790820 DIS	0.015 0.000	SHELL B. & CATH ABEGGLEN P.O. BOX 271
	S975 E733 N4 21 1S 1E US					
43-8869	Underground	well info	A	19810109 DIS	0.015 0.000	MORRIS D. JENKINS P.O. BOX 173
	N150 W790 E4 21 1S 1E US					
43-9135	Underground	well info	A	19820113 DIS	0.015 0.000	RAY ZUFELT BOX 433
	S1370 W300 E4 30 1S 1E US					
43-9748	Underground		A	19850906 DIS	0.015 0.000	CLAUD RICHENS P.O. BOX 331
	S746 E674 N4 21 1S 1E US					
43-9923	Underground		A	19860701 S	0.015 0.000	MORRIS JENKINS BOX L73
	S1470 W150 NE 21 1S 1E US					
a23437	Underground		A	19990621 S	0.015 0.000	ROSS G. & GLENN ROUTE 3 BOX 304
	N40 E40 SW 19 1S 1E US					

07-06 Elk Roosevelt U 7- J

Casing Schematic

Surface



Well name:

07-06 Elk Roosevelt U 7-20

Operator: **Elk Production LLC**

String type: **Surface**

Project ID:

43-047-38292

Location: **Duchesne County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,189 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,500 ft
Next mud weight: 9.500 ppg
Next setting BHP: 5,182 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	K-55	ST&C	2500	2500	8.765	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1091	2020	1.852	2500	3520	1.41	79	423	5.37 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 25,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Elk Roosevelt U 7-20	
Operator:	Elk Production LLC	Project ID:
String type:	Intermediate	43-047-38292
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 222 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,507 ft

Burst

Max anticipated surface pressure: 8,138 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 9,398 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,995 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,000 ft
 Next mud weight: 13.500 ppg
 Next setting BHP: 9,818 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 14,000 ft
 Injection pressure 14,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10500	7	26.00	P-110	LT&C	10500	10500	6.151	550.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5182	6230	1.202	9398	9950	1.06	234	693	2.96 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: July 25,2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Elk Roosevelt U 7-20	
Operator:	Elk Production LLC	Project ID:
String type:	Production Liner	43-047-38292
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 13.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 8,138 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 9,818 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 13,260 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 271 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,400 ft

Liner top: 10,400 ft
 Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3600	5	18.00	P-110	Flush Seal-Lock	14000	14000	4.151	131.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9818	13470	1.372	9818	13940	1.42	51	432	8.39 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: July 25, 2006
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14000 ft, a mud weight of 13.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 20, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Roosevelt Unit, Duchesne
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within Roosevelt Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Wasatch)	
43-047-38292	Roosevelt Unit	7-20 Sec 20 T01S R01E 0480 FNL 1004 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Roosevelt Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: "Karin Kuhn" <kkuhn@elkresources.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 7/25/2006 3:46:48 PM
Subject: RE: Rossevelt U 7-20 BOP

Clint:
Thank you. Attached is a BOP Schematic for a 10M, BOP. Please let me know if you need anything else!
Karin Kuhn

-----Original Message-----

From: Clinton Dworshak [mailto:clintondworshak@utah.gov]
Sent: Tuesday, July 25, 2006 2:32 PM
To: Karin Kuhn
Subject: Rossevelt U 7-20 BOP

Karin,

I'm working on the APD for the Roosevelt U 7-20.

The propsed BOP (5,000) is not sufficient for this well.
We recommend a 10,000.
In addition I will need a BOP schematic.

Thank you,
Clint



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 31, 2006

Elk Production, LLC
1401 17th St. #700
Denver, CO 80202

Re: Roosevelt Unit 7-20 Well, 480' FNL, 1104' FWL, NW NW, Sec. 20,
T. 1 South, R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38292.

Sincerely,

K. Michael Robertson
Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Elk Production, LLC
Well Name & Number Roosevelt Unit 7-20
API Number: 43-047-38292
Lease: Fee

Location: NW NW Sec. 20 T. 1 South R. 1 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Surface casing shall be cemented to the surface.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Operator shall use a 10M BOP stack as proposed in amended submittal.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: NA
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A
2. NAME OF OPERATOR: Elk Production, LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Alter Well Pad Plans</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While preparing the well pad location for the drilling rig, ground water came to the surface in the northeast corner of this well pad. A decision was made to build this area of the location up with fill material, rather than cutting the location down. Per telephone conversation with Dave Hackford of DOGM, it was agreed to build location up and he would inspect location and make additional recommendations if necessary.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>8/9/2006</u>

(This space for State use only)

RECEIVED
AUG 14 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738292	Roosevelt Unit 7-20		NWNW	20	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	12560	8/25/2006		9/7/06		
Comments: Set conductor @ 60'. WO rotary tools. <i>WSTC</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
Name (Please Print) _____
Karin Kuhn
Signature _____
Sr. Engineering Technician 8/30/2006
Title Date

RECEIVED
AUG 31 2006

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Spud Well</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/25/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was spudded on 8/25/06. A 32" hole was drilled to 60' and 20" conductor pipe was set @ 60'. The conductor pipe was cemented w/ 400 sx (82 bbls) Class "G" cmt w/ 2% CaCl2 & 1/4#/sk flocele. Cement was mixed w/ a yield of 1.15 cuft/sk & displaced w/ 18 bbls fresh water. Currently waiting on rotary tools.

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE	DATE 8/30/2006

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SEP 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Elk Production LLC	9. API NUMBER: 4304738292
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 2/2/2007</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well is currently waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE 	DATE <u>2/2/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 3/5/2007</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The subject well is currently waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>3/5/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E STATE: UTAH		

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 4/4/2007</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well is currently waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u><i>Karin Kuhn</i></u>	DATE <u>4/4/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N.A.

7. UNIT or CA AGREEMENT NAME:

Roosevelt Unit- #892000886A

8. WELL NAME and NUMBER:

Roosevelt Unit 7-20

9. API NUMBER:

4304738292

10. FIELD AND POOL, OR WILDCAT:

Bluebell/Wasatch

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Elk Production LLC

3. ADDRESS OF OPERATOR:

1401 17th. St., Suite 700 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 296-4505

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 480' FNL, 1104' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 1/14/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Sr. Engineering Technician

SIGNATURE *Karin Kuhn*

DATE 1/14/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
PHONE NUMBER: (303) 296-4505		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operations Update as of 2/5/2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>2/5/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

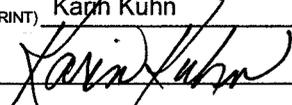
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		9. API NUMBER: 4304738292
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 3/3/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE 	DATE <u>3/3/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		Fee
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Elk Production LLC		N.A.
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		Roosevelt Unit- #892000886A
4. LOCATION OF WELL		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		Roosevelt Unit 7-20
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		9. API NUMBER:
		4304738292
		10. FIELD AND POOL, OR WILDCAT:
		Bluebell/Wasatch
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 4/4/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhr</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>4/4/2008</u>

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STATE OF UTAH
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DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL			10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E			COUNTY: Uintah STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operations Update as of 5/7/2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>5/7/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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2. NAME OF OPERATOR: Elk Production LLC		
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 296-4505
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FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 6/6/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>6/6/2008</u>

(This space for State use only)

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
PHONE NUMBER: (303) 296-4505		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 7/11/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>7/11/2008</u>

(This space for State use only)

RECEIVED
JUL 15 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5810

43 047 38292
Roosevelt U 7-20
IS IE 20

Mr. Tom Young
Elk Production, LLC
1401 17th Street, Suite 700
Denver, CO 80202

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Young:

As of July 2008, Elk Production LLC has one (1) State Lease well and three (3) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for the Grand Valley Expl 32-3 (API #43-019-30067) well. The Division notified the previous operator, Suma, by certified mail in June 2004 about the Grand Valley Expl 32-3 wells non-compliance issue. Although the well was put on production for a few days since Elk took over, the well remains SI/TA. The Division feels that sufficient time has passed to make a decision on this well. Please submit your plans to produce or plug this well. If this is not addressed within 30 days, a Notice of Violation will be issued for this well. A similar response is required for the other three wells listed in Exhibit A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
July 30, 2008
Mr. Young

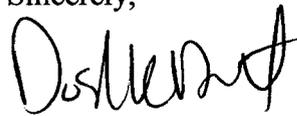
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Well File
Compliance File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Grand Valley Expl 32-3	43-019-30067	State	14 Years 7 Months
2	Roosevelt U 15-A1E	43-047-31696	Fee	1 Year 11 Months
3	Roosevelt U 4-19	43-047-36599	Fee	2 Years 2 Months
4	Roosevelt U 7-20	43-047-38292	Fee	1 Year 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		9. API NUMBER: 4304738292
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update as of 8/04/2008</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Operations are suspended for the subject well; waiting on a rotary drilling rig.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>8/4/2008</u>

(This space for State use only)

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Roosevelt Unit 7-20	
2. NAME OF OPERATOR: Elk Production, LLC		9. API NUMBER: 4304738292
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request Extended SI as of 8/15/2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 20" Conductor Pipe set @ 60' on 8-25-06. No Hydrocarbons encountered. Plan to Drill this well in the 4th quarter of next year, 2009. Request a 1 year extension to SI status from this date. Conductor has been secured as requested.

COPY SENT TO OPERATOR

Date: 2-29-2008

Initials: KS

NAME (PLEASE PRINT) Paul Gottlob TITLE Engineering Technician
 SIGNATURE Paul Gottlob DATE 8/25/2008

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 9/23/08
 BY: [Signature] (See Instructions on Reverse Side)
 * Extension Valid Through 8/15/2009

RECEIVED
 AUG 27 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production, LLC		8. WELL NAME and NUMBER: Roosevelt Unit 7-20
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 City: Denver STATE CO ZIP 80202		9. API NUMBER: 4304738292
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL, 1104' FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		COUNTY: Uintah
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Suspended</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk plans to rotary drill the subject well in the 3rd quarter 2009. The desired drilling rig is currently undergoing repairs which will take at least 60 days; another Elk well is scheduled to be drilled prior to the drilling of the RU 7-20.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>3/9/2009</u>

(This space for State use only)

RECEIVED
MAR 11 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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2. NAME OF OPERATOR: Elk Production, LLC		9. API NUMBER: 4304738292
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 City: Denver STATE: CO ZIP: 80202	PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL OR WILDCAT: Bluebell/Wasatch
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T1S R1E		STATE: UTAH

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Suspended</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk plans to rotary drill the subject well in the 3rd quarter 2009. The desired drilling rig is currently undergoing repairs which will take at least 45+ days; another Elk well is scheduled to be drilled prior to the drilling of the RU 7-20.

RECEIVED
APR 01 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>4/1/2009</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
------------------------------------	---

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

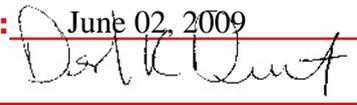
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Drilling Shut-In Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk has temporarily suspended operations on the subject well. Elk requests to extend Drilling Shut-In (DSI) until the end of first quarter 2010 due to oil prices.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 02, 2009

By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 6/1/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047382920000

SI/TA approval valid through March 31, 2010.

60' of conductor set, hole secure - Based on sundry dated 8/25/2008.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 02, 2009
By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

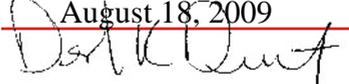
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Extend Drilling Shut-In €

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue the Drilling Shut-In Status (DSI) for the subject well until the end of the first quarter 2010 due to oil prices.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 18, 2009
By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 8/18/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047382920000

Approval granted until 3/31/2010.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 18, 2009
By: *Dan K. Quist*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Extend Drilling Shut-In €
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue Drilling Shut-In (DSI) status for the subject well until the end of first quarter 2010 due to oil prices.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 14, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 9/10/2009	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: FEE</p>
<p>1. TYPE OF WELL Oil Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: ELK PRODUCTION, LLC</p>	<p>7. UNIT or CA AGREEMENT NAME: ROOSEVELT</p>
<p>3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202</p>	<p>8. WELL NAME and NUMBER: ROOSEVELT U 7-20</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U</p>	<p>9. API NUMBER: 43047382920000</p>
<p>PHONE NUMBER: 303 296-4505 Ext</p>	<p>9. FIELD and POOL or WILDCAT: BLUEBELL</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Extend Drilling Shut-In €

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue drilling shut-in status for the subject well until the end of first quarter 2010 due to oil prices.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 October 26, 2009

<p>NAME (PLEASE PRINT) Karin Kuhn</p>	<p>PHONE NUMBER 303 296-4505</p>	<p>TITLE Sr. Engineering Technician</p>
<p>SIGNATURE N/A</p>	<p>DATE 10/5/2009</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/11/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work was performed on the subject well. Please continue drilling shut-in status for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 11/11/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work has been performed on the subject well location. Elk requests to continue Drilling Shut-In Status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 12/8/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work has been performed on the subject well location. Elk requests to extend the Drilling Shut-In status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 03, 2010

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 4/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work has been performed on the subject well location. Elk requests to extend the Drilling Shut-In status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 03, 2010

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 4/30/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ELK PRODUCTION, LLC

3. ADDRESS OF OPERATOR: 1401 17TH ST., STE 700 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 296-4505

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 480' FNL, 1104' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 1S 1E U STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: ROOSEVELT

8. WELL NAME and NUMBER: ROOSEVELT U 7-20

9. API NUMBER: 4304738292

10. FIELD AND POOL, OR WLD/CAT: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No work was performed on the subject well. Request continuation of drilling shut-in status.

COPY SENT TO OPERATOR
Date: 6/22/2010
Initials: KS

NAME (PLEASE PRINT) Paul Gottlob TITLE Engineering Technician

SIGNATURE Paul Gottlob DATE 6/3/2010

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/15/10
By: [Signature]
* Valid Thru 7/1/2011
(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 07 2010

DIV. OF OIL, GAS & MINING

(This space for State use only)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4949

Mr. Merrell Olsen
Elk Production, LLC
1401 17th Street, Suite 700
Denver, CO 80202

43 047 38292
Roosevelt U7-20
1S 1E 20

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Olsen:

As of January 2011, Elk Production, LLC (Elk) has one (1) State Lease Well and one (1) Fee Lease Well (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Elk also has one (1) Fee Lease Well (Attachment A) that is currently under extension status valid through July 1, 2011.

The Utah Division of Oil, Gas and Mining (Division) also wishes Elk to note that the Fee Lease Well Roosevelt U 15-A1E had a notice sent out on July 30, 2008. On August 12, 2010, Elk requested extended TA status. The Division denied this request due to insufficient data provided. Please submit the necessary data as outlined below to bring said wells into compliance.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Elk Production, LLC.
March 2, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1ST NOTICE				
1	THUNDERBIRD 1	43-019-30058	ML-47660	1 Year 9 Months
1ST NOTICE PREVIOUSLY RECEIVED 7/30/2008				
2	ROOSEVELT U 15-A1E	43-047-31696	FEE	3 Years 5 Months
SI/TA EXTENSION VALID TO 7/1/2011				
3	ROOSEVELT U 7-20	43-047-38292	FEE	3 Years 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 7-20	
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		9. API NUMBER: 43047382920000	
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>No work was performed on the subject well during the month of May, 2011. Request continuation of drilling shut-in status.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>			
NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I	
SIGNATURE N/A		DATE 6/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 7-20	
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		9. API NUMBER: 43047382920000	
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Elk Production would like to request the extension of the TA status on the Roosevelt Unit 7-20 well in order to continue the drilling and completion operations on this well. Currently on a surface conductor has been set.</p> <p style="text-align: right;">REQUEST DENIED Utah Division of Oil, Gas and Mining</p> <p style="text-align: right;">Date: <u>06/16/2011</u> By: <u><i>Derek Quist</i></u></p>			
NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I	
SIGNATURE N/A		DATE 4/19/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047382920000

Approval was previously given through 7/1/2011. Approval beyond that date will not be given without further information. Information required would be an estimated time for continuing the drilling, reasons for the requested delay and information showing the well is secure and not a threat to safety, health or environment.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	DIV. OF OIL, GAS & MINING
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was previously spud by Elk on 8/25/06 and conductor set. We are now preparing to drill this well on 1/1/12. Attached please find the revised drilling program.

Approved by the Utah Division of Oil, Gas and Mining

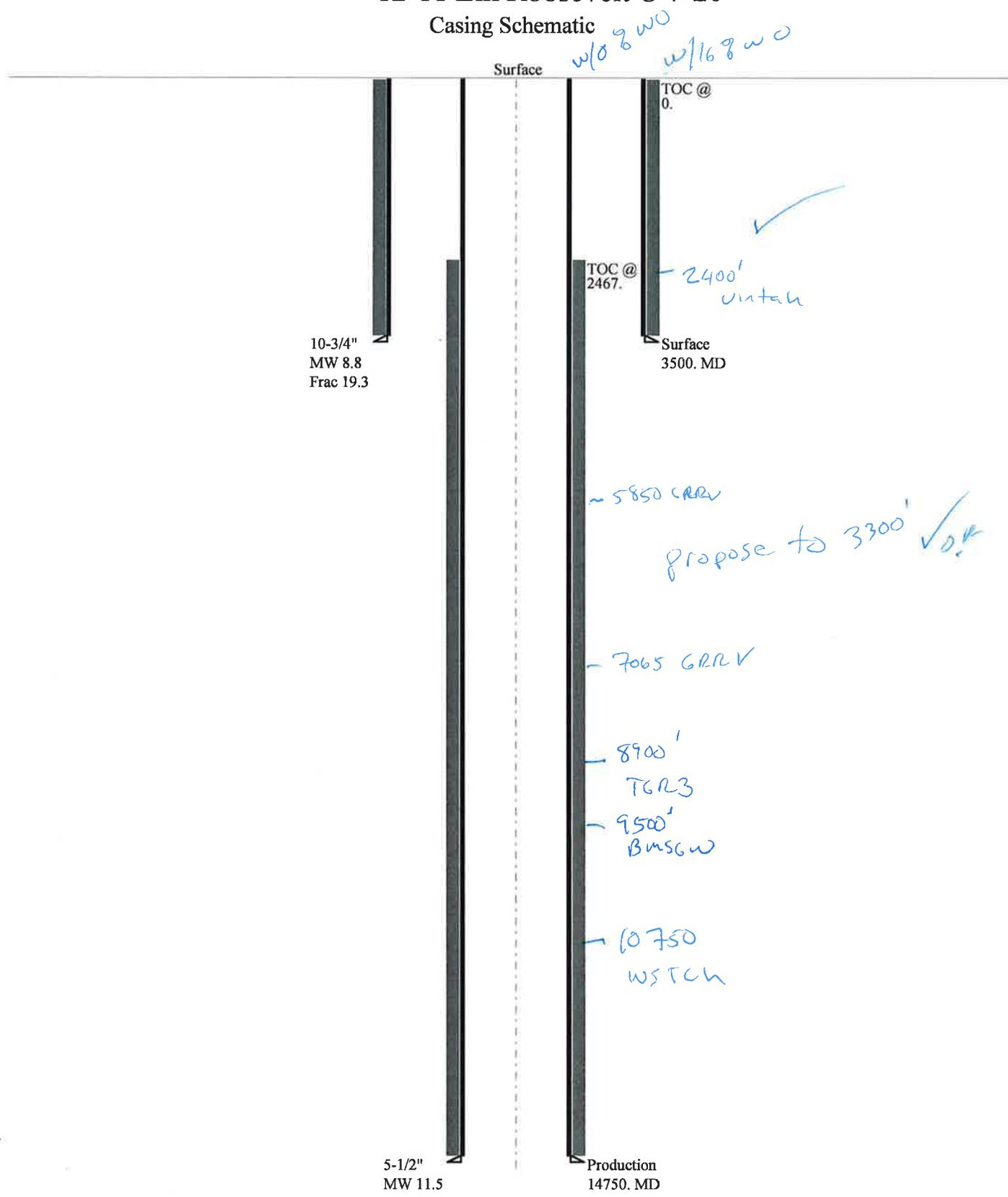
Date: 12/29/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 12/16/2011	

12-11 Elk Roosevelt U 7-20

Casing Schematic



Well name:	12-11 Elk Roosevelt U 7-20	
Operator:	Elk Production Uintah LLC	Project ID:
String type:	Surface	43-047-38292
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,730 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,043 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,750 ft
Next mud weight: 11.500 ppg
Next setting BHP: 8,812 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure: 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	10.75	45.50	J-55	Buttress	3500	3500	9.825	1889.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1600	2090	1.306	3500	3580	1.02	138	715	5.17 B

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-11 Elk Roosevelt U 7-20	
Operator:	Elk Production Uintah LLC	Project ID:
String type:	Production	43-047-38292
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 282 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,467 ft

Burst

Max anticipated surface pressure: 5,567 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,812 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 12,182 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	14750	5.5	20.00	P-110	LT&C	14750	14750	4.653	1836.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8812	11100	1.260	8812	12630	1.43	244	548	2.25 J

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 14750 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW **Elk Produccion Uintah RU 7-20** **API 43-047-38292-0000**

INPUT

Well Name: Elk Produccion Uintah RU 7-20 API 43-047-38292-0000

	String 1	String 2
Casing Size (")	10 3/4	5 1/2
Setting Depth (TVD)	3500	14750
Previous Shoe Setting Depth (TVD)	80	3500
Max Mud Weight (ppg)	8.8	11.5
BOPE Proposed (psi)	0	10000
Casing Internal Yield (psi)	3580	12630
Operators Max Anticipated Pressure (psi)	8437	11.0 ppg

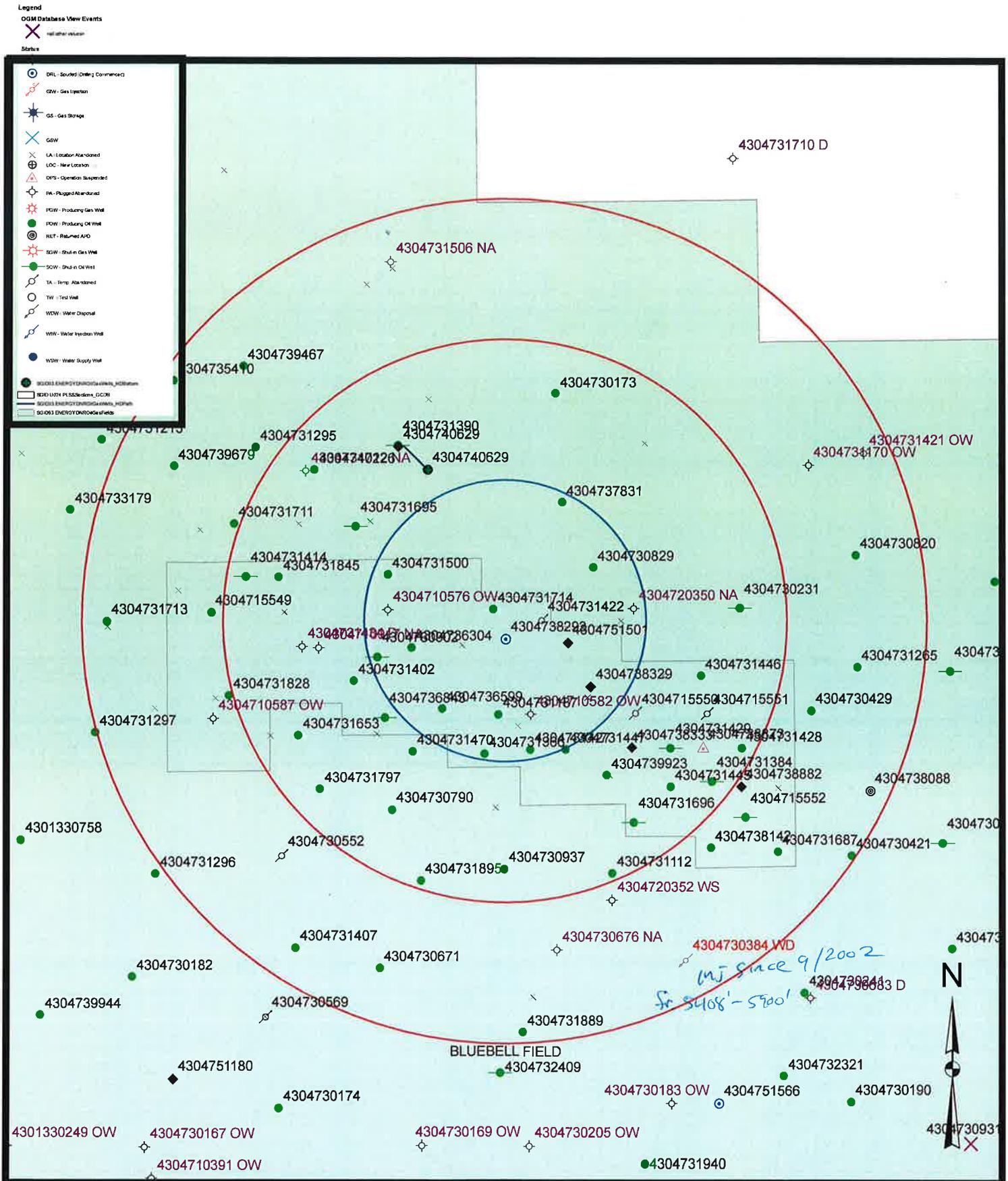
Calculations

Max BHP [psi]	.052*Setting Depth*MW =	String 1	10 3/4 "	1602	BOPE Adequate For Drilling And Setting Casing at Depth?	NO
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	1182	NO			
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	832	NO			
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	849	NO			*Can Full Expected Pressure Be Held At Previous Shoe?
Required Casing/BOPE Test Pressure		2506 psi				No expected pressures
*Max Pressure Allowed @ Previous Casing Shoe =		80 psi				*Assumes 1psi/ft frac gradient

Calculations

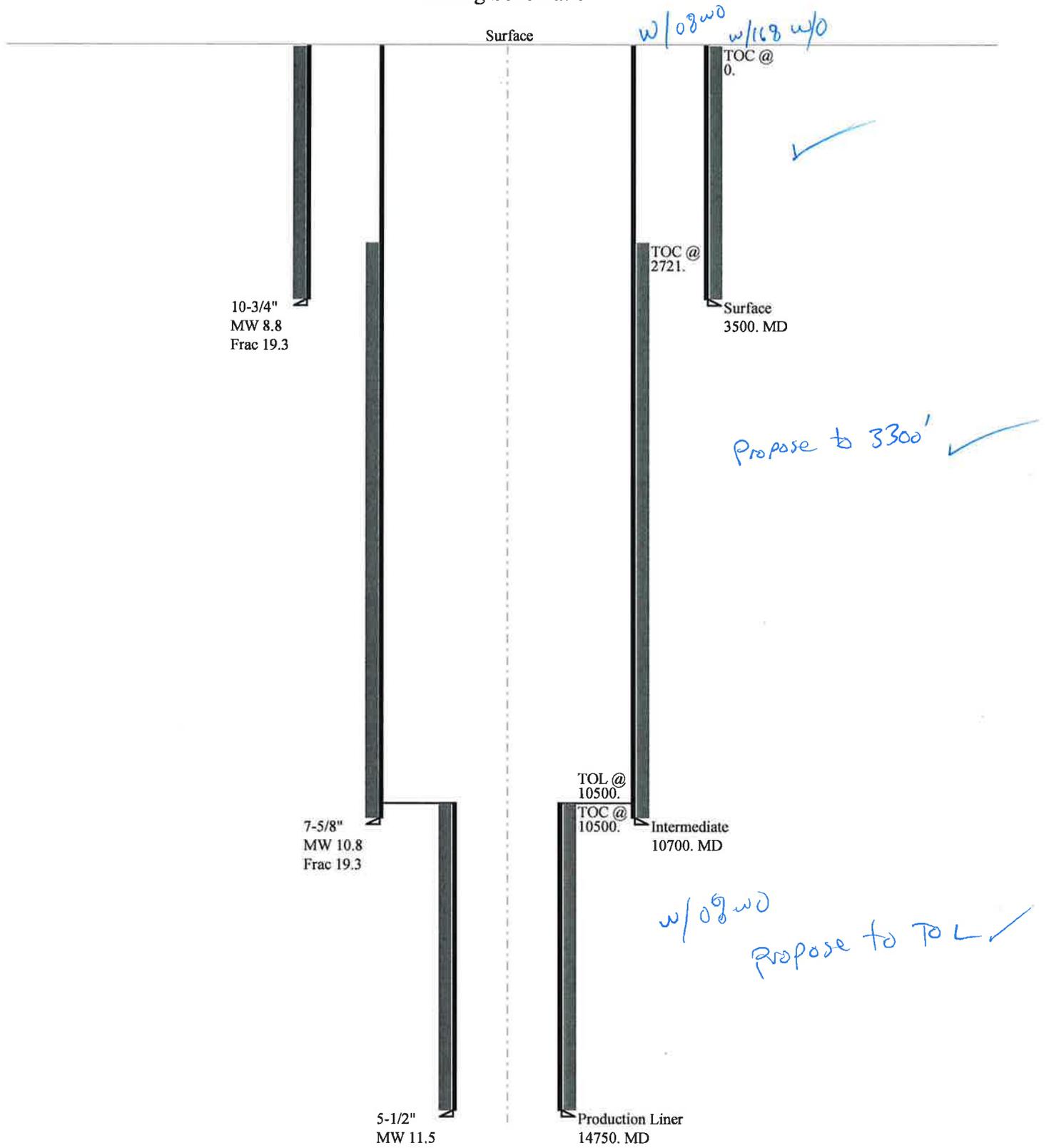
Max BHP [psi]	.052*Setting Depth*MW =	String 2	5 1/2 "	8821	BOPE Adequate For Drilling And Setting Casing at Depth?	NO
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	7051	YES			
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	5576	YES			OK
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	6346	NO			*Can Full Expected Pressure Be Held At Previous Shoe?
Required Casing/BOPE Test Pressure		8841 psi				Reasonable
*Max Pressure Allowed @ Previous Casing Shoe =		3500 psi				*Assumes 1psi/ft frac gradient

Injection Well Area of Review



12-11 Elk Roosevelt U 7-20

Casing Schematic



Well name:	12-11 Elk Roosevelt U 7-20		
Operator:	Elk Production Uintah LLC		
String type:	Surface	Project ID:	43-047-38292
Location:	Uintah County		

Design parameters:**Collapse**

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst

Max anticipated surface pressure: 2,730 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,500 psi

No backup mud specified.

Burst:

Design factor 1.00

Cement top: Surface

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,500 ft
Next mud weight: 10.800 ppg
Next setting BHP: 5,891 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure: 3,500 psi

Tension is based on buoyed weight.
Neutral point: 3,043 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3500	10.75	45.50	J-55	Buttress	3500	3500	9.825	1889.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1600	2090	1.306	3500	3580	1.02	138	715	5.17 B

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Dec. 16, 2011

Well name:	12-11 Elk Roosevelt U 7-20	
Operator:	Elk Production Uintah LLC	
String type:	Intermediate	Project ID: 43-047-38292
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.800 ppg
Internal fluid density: 2.330 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 225 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 5,567 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,921 psi

Burst:

Design factor 1.00

Cement top: 2,721 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 14,750 ft
Next mud weight: 11.500 ppg
Next setting BHP: 8,812 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,700 ft
Injection pressure: 10,700 psi

Tension is based on buoyed weight.
Neutral point: 8,974 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10700	7.625	29.70	P-110	LT&C	10700	10700	6.75	2758.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4708	5350	1.136	7921	9470	1.20	267	769	2.89 J

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10700 ft, a mud weight of 10.8 ppg. An internal gradient of .121 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Dec. 16, 2011

Well name:	12-11 Elk Roosevelt U 7-20		
Operator:	Elk Production Uintah LLC		
String type:	Production Liner	Project ID:	43-047-38292
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 282 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 10,500 ft

Burst

Max anticipated surface pressure: 5,567 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,812 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Liner top: 10,500 ft

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.

Neutral point: 14,010 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4250	5.5	20.00	P-110	LT&C	14750	14750	4.653	529.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8812	11100	1.260	8812	12630	1.43	70	548	7.81 J

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: December 29, 2011
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14750 ft, a mud weight of 11.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Dec. 16, 2011

Dustin Doucet - RU 7-20 Sundry

From: Brent Murphy <BMurphy@billbarrettcorp.com>
To: "dustindoucet@utah.gov" <dustindoucet@utah.gov>
Date: 12/29/2011 11:01 AM
Subject: RU 7-20 Sundry
Attachments: 20111216 RU 7-20 sbmt State Sundru (NOI, DP Changes).pdf

Dustin,

We sent this to you a little over a week ago, so I don't know if you have had a chance to review.

One change to what we sent: we would like to run a 5000 psi Annular with the 10000 psi BOP stack (2 pipe rams and 1 blind ram). We have done this in the past on Federal in the Roosevelt Unit. Let me know if you would be OK with that. The 5000 psi is immediately available and fits under the rig. We wouldn't put much more than 3000 psi on the annular before switching to the pipes rams.

Thanks and happy new year.

Brent Murphy

DRILLING PLAN

Elk Production Uintah, LLC
Roosevelt Unit 7-20
 480' FNL and 1104' FWL
 NW NW Section 20, T1S-R1E
 Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	7,065'
Mahogany	7,660'
TGR3	8,900'
Douglas Creek	9,060'
Black Shale Facies	9,590'
Castle Peak	9,900'
Wasatch	10,750'
TD	14,750'

4 Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
26"	Surface	80'	16"	65#	-	-	-
14 3/4"	Surface	3500'	10-3/4"	45.5#	J or K 55	BT&C	New
9-7/8" & 8-3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

NOTE: If necessary due to lost circulation, BBC would like to request the option to set 7-5/8", 29.70# P-110 LT&C to a depth of 10700' (into the Wasatch), then drill a 6-1/2" hole to TD and run 5-1/2" 20# P110 casing as a 4900' liner (200' liner lap).

Elk Production Uintah, LLC
 Drilling Program
 Roosevelt Unit #7-20
 Uintah County, Utah
 Page 2

5 Cementing Program

16" Conductor Casing	Grout
14-3/4" hole for 10-3/4" Surface Casing	Lead with approximately 940 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. Tail with approximately 360 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx). Calculated hole volume with 75% excess.
9-7/8" hole for 5 1/2" Production Casing May reduce hole size to 8-3/4" at T/ Wasatch FM if minimal hole problems.	Lead with approximately 1600 sx ECONOCEM cement with additives mixed at 13.5 ppg (yield = 1.43 ft ³ /sx). 4200' fill 9-7/8" hole Tail with approximately 1400 sx Halliburton EXPANDACEM SYSTEM cement with additives mixed at 14.3 ppg (yield = 1.45 ft ³ /sx). 5000' fill 8-3/4" hole Planned TOC 1000' above Green River top. 50% excess over gauge hole. Will 2 stage cement if necessary
<p>NOTE: If 7-5/8" casing is necessary, cement with Lead with approximately 900 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft³/sx). Tail with approximately 240 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned TOC 200' above surface casing shoe. We will perform a FIT to 13.5 ppg after drilling 20' of new hole.</p> <p>The 5-1/2" liner would be cemented with 200 sx of Class G 50/50 Poz w/ 2% gel (14.2 ppg) with additives from TD to 200' above TOL.</p>	

6 Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
80' – 3500'	8.8	32	NC	Spud Mud
3500' – 8000'	9.0	28	NC	Fresh Water
8000' – 10,700'	9.5	36	20	DAP
10,700' - 12,400'	10.8	42	10-20	DAP
12,400' - 14,750'	11.0 - 11.5	42	<10	DAP/Dispersed

Elk Production Uintah, LLC
 Drilling Program
 Roosevelt Unit #7-20
 Uintah County, Utah
 Page 3

Mud weight increases to be dictated by hole conditions. Recent offset, RU #5-19, reached TD with 11.0 ppg mud.

7 BOP and Pressure Containment Data

Depth Intervals

Surface - 3500'

3500' – TD

BOP Equipment

No pressure control required

11" 10,000# Ram Type double BOP

11" 10,000# Annular

Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 10000#. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock will be installed while drilling
- b) Floor stabbing valve 10,000#
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Sampling	30' samples; surface casing to 7500', 10' samples thereafter to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

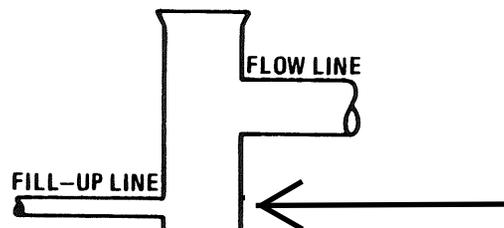
Abnormal pressures possibly increasing to +/-13.5 ppg are possible while drilling the Lower Wasatch below 12,030'. The recent offset, Roosevelt Unit #5-19, reached a TD of 13,935' with a maximum mud weight of 11.0 ppg.

11 Drilling Schedule

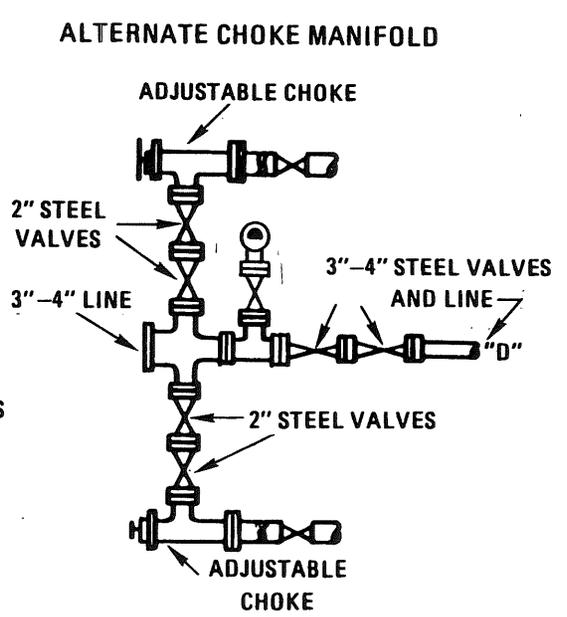
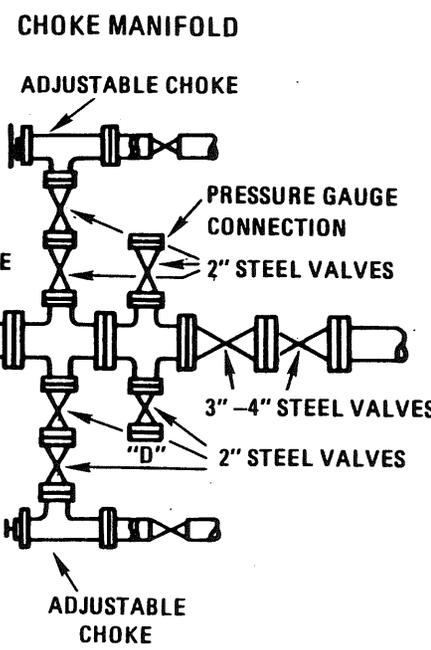
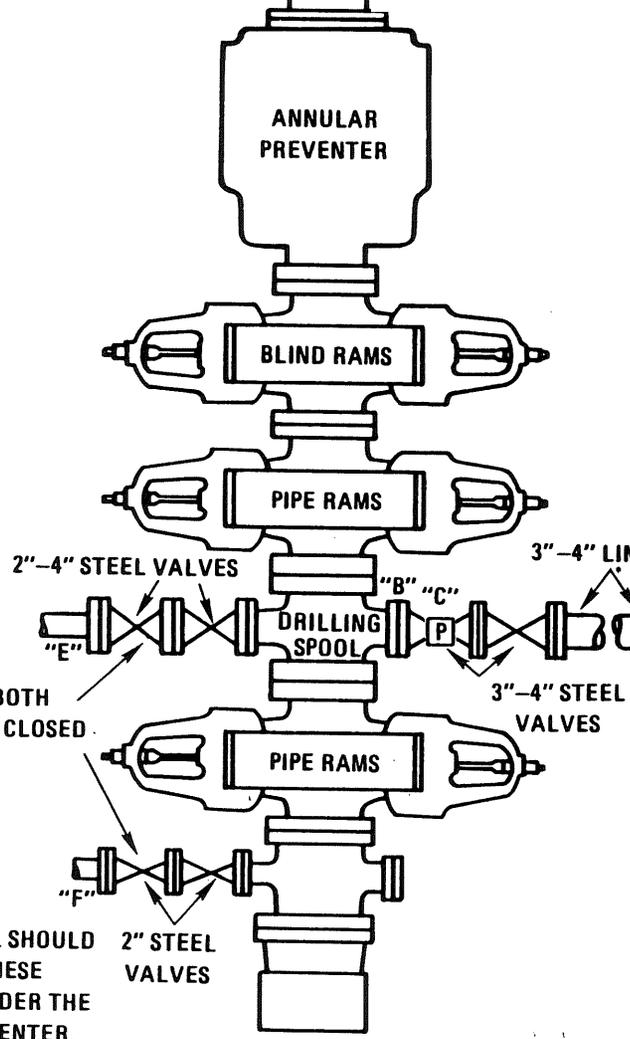
Spud	Well spud 8/25/2006 and Conductor Set. Continue Drilling 1/1/2012.
Duration	60 days drilling time 30 days completion time

10000# BOP

FIGURE III-5
FOUR PREVENTER HOOKUP
CLASS IV-A (NONTAPERED DRILL STRING)



May Install Low Pressure Rotating Head on Top of Annular



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED.

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT			
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 7-20			
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047382920000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2012	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. January 2012 Monthly Drilling Report attached.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012					
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst			
SIGNATURE N/A	DATE 2/6/2012				

**7-20 RU 1/28/2012 06:00 - 1/29/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 2,758.0	Primary Job Type Drilling & Completion
---------------------------	----------------------	--------	------------------------	-------------------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	RIG DN AND MOVE. MOVE BACK YARD AND SET. LOAD DERRICK AND 2 PIECES OF SUB.

7-20 RU 1/29/2012 06:00 - 1/30/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 2,758.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	17.00	23:00	1	RIGUP & TEARDOWN	FINISH RIG DN. MOVE SUB AND RIG UP. DERRICK ON FLOOR. WILL RAISE TODAY.

Print Form

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# HP 319
 Submitted By JET LORENZEN Phone Number 970-623-7078
 Well Name/Number RU 7-20
 Qtr/Qtr NW/NW Section 20 Township 1S Range 1W
 Lease Serial Number FEE
 API Number 43-047-38292

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED

FEB 03 2012

DIV. OF OIL, GAS & MINING

Date/Time 02/04/2012 01:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 02/05/2012 10:00 AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, completion into two or more pools, BBC is submitting this sundry to request commingling approval for the Green River and Wasatch formations. Oil and associated gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached along with approval from Quinex.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 22, 2012

By: *Derek Quin*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 1/31/2012	



January 31, 2012

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, UT 84116

RE: Sundry Notices
Roosevelt Unit
RU 7-20
NWNW, Section 20 T1S-R1E
Uintah County, Utah

Dear Mr. Doucet,

Elk Production Uintah LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Notices to commingle production from the Wasatch and Green River Formations in the subject well located in the Roosevelt Unit. In compliance with Utah OGM regulation R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Thomas J. Abell' with a small 'for' written below it.

Thomas J. Abell
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Bill Barrett Corporation (BBC). Elk Production Uintah LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

RU 7-20 Well NWNW 20 T1S-R1E

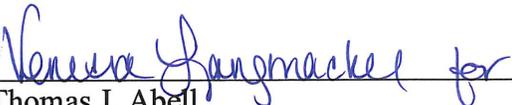
In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessors

Quinex Energy Corporation

Date: January 31, 2012

Affiant



Thomas J. Abell
Landman



January 31, 2012

Quinex Energy Corporation
465 South 200 West, #300
Bountiful, UT 84010
Attn: Land Department

RE: Sundry Notices
RU 7-20
Uintah County, UT

To whom it may concern,

Elk Production Uintah LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Thomas J. Abell' with a small 'for' written below it.

Thomas J. Abell
Landman

Enclosures



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

A handwritten signature in blue ink, appearing to read 'Maxine Natchees', is written over a horizontal line.

Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

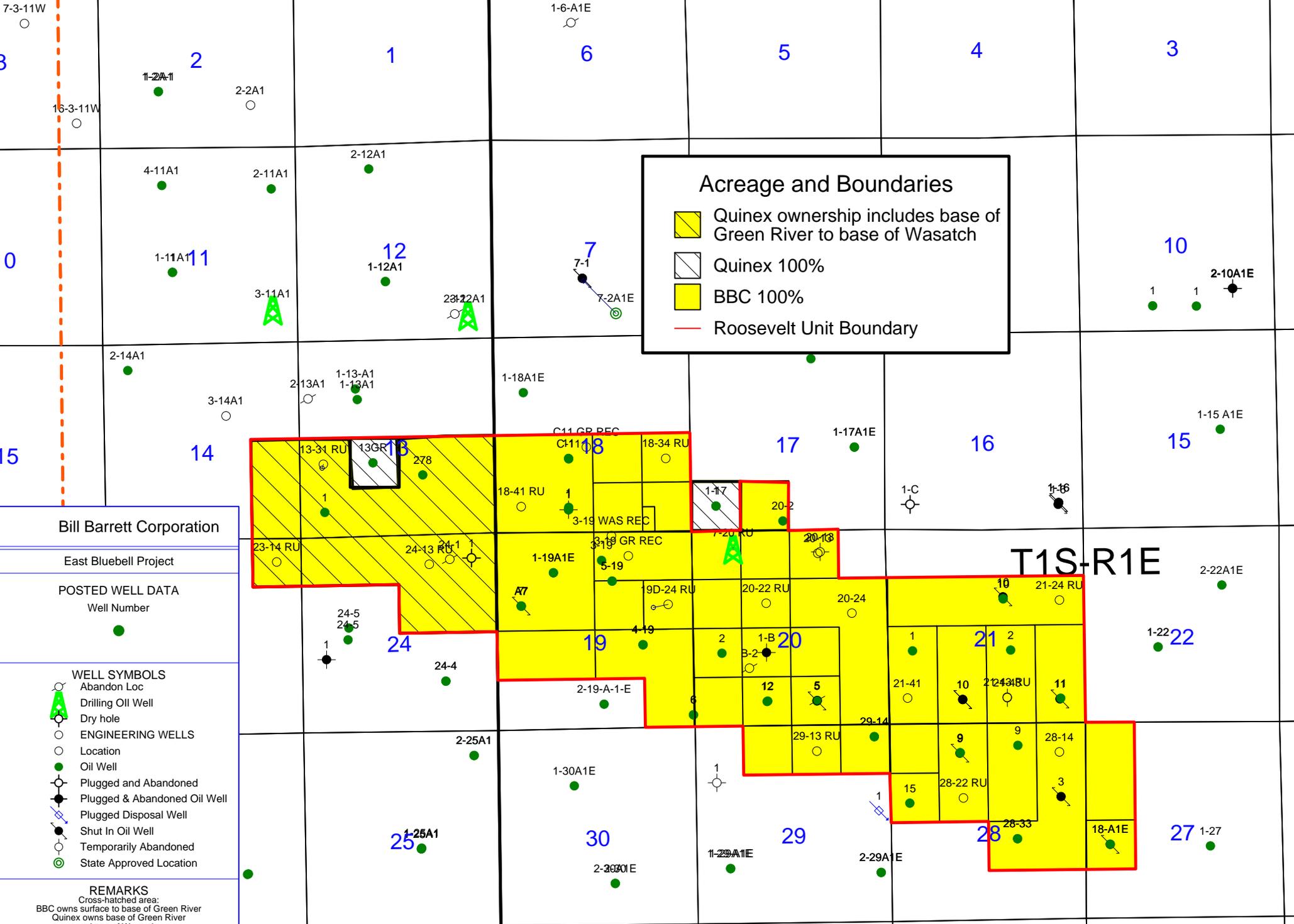
$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

Acreage and Boundaries

-  Quinex ownership includes base of Green River to base of Wasatch
-  Quinex 100%
-  BBC 100%
-  Roosevelt Unit Boundary



Bill Barrett Corporation

East Bluebell Project

POSTED WELL DATA

Well Number	Location
24-5	
24-5	

WELL SYMBOLS

-  Abandon Loc
-  Drilling Oil Well
-  Dry hole
-  ENGINEERING WELLS
-  Location
-  Oil Well
-  Plugged and Abandoned
-  Plugged & Abandoned Oil Well
-  Plugged Disposal Well
-  Shut In Oil Well
-  Temporarily Abandoned
-  State Approved Location

REMARKS

Cross-hatched area:
BBC owns surface to base of Green River
Quinex owns base of Green River to base of Wasatch

From: Mike Hebertson [mailto:mike@quinexenergy.com]
Sent: Tuesday, February 07, 2012 2:15 PM
To: Tom Abell; dustindoucet@utah.gov
Subject: Spacing for the Roosevelt Unit 7-20 Well

To: Dustin Doucet Utah Division of Oil, Gas & Mining
Tom Able Bill Barrett Corp.

Quinex Energy has reviewed the revised unit map of the Roosevelt Unit filed for the Commingling of the Wasatch and Green River Formations in the RU 7-20 well and we have no further objections related to that filing. Thank you for your timely response and we look forward to a profitable association.

Michael Hebertson
Quinex Energy Corp.
465 South 200 West
Bountiful Utah, 84010
Office: 801-292-3800

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

February 2012 monthly drilling activity report attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 06, 2012**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2012	

**7-20 RU 2/1/2012 06:00 - 2/2/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	2	DRILL ACTUAL	DRLG F/ 1502' OT 2256' (754' IN 12 HR = 62.8 FPH) SLIDE: 25' IN 1.5 HR = 16.7 FPH, ROTATE 729' IN 10.5 HR = 69.4 FPH. MM 8" SPERRY DRILL 7/8 LOBE 3 STAGE .16 GPR. ADJ 1.5 DEG BTB 6.84'.
18:00	5.75	23:45	2	DRILL ACTUAL	DRLG F/ 2256' TO 2474' (218' IN 5.75 HR 37.9 FPH) SLIDE: 57' IN 3.75 HR = 15.2 FPH, ROTATE: 161' IN 2 HR = 80.5 FPH.
23:45	0.50	00:15	7	LUBRICATE RIG	RIG SERVICE
00:15	5.75	06:00	2	DRILL ACTUAL	DRLG F/ 2474 TO 2758' (284' IN 5.75 HR = 49.4 FPH) SLIDE: 20' IN 1.5 HR = 13.3 FPH, ROTATE: 264' IN 4.25 HR = 62.1 FPH.

7-20 RU 2/2/2012 06:00 - 2/3/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	DRLG F/ 2758' TO 3135' (377' IN 11.5 HR = 32.8 FPH) SLIDE: 60' IN 3.75 HR = 16 FPH, ROTATE: 317' IN 40.9 FPH. MM 8" SPERRY DRILL 7/8 LOBE 3 STAGE .16 GPR. ADJ 1.5 DEG BTB 6.84'.
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	11.50	05:30	2	DRILL ACTUAL	DRLG F/ 3135 TO 3439' (304' IN 11.5 HR = 26.5 FPH) SLIDE: 50' IN 3.75 HR = 13.3 FPH, ROTATE: 254' IN 32.8 FPH. BIT SLOWED TO 13 FPH.
05:30	0.50	06:00	5	COND MUD & CIRC	CIRC PUMP DRY SLUG

7-20 RU 2/3/2012 06:00 - 2/4/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	6	TRIPS	TOOH, X/O BIT, TIH
11:30	4.00	15:30	2	DRILL ACTUAL	DRLG F/ 3439' TO 3505' 16.5 FPH ROTATING. BIT RING OUT.
15:30	0.75	16:15	5	COND MUD & CIRC	CIRC PUMP SWEEP
16:15	1.75	18:00	6	TRIPS	TOOH
18:00	0.50	18:30	7	LUBRICATE RIG	RIG SERVICE
18:30	1.00	19:30	6	TRIPS	TOOH L/D REAMERS
19:30	5.50	01:00	12	RUN CASING & CEMENT	HSM, RIG UP WEATHERFORD AND RUN CASING. FS (1.00) SHOE JT (45.19), FC (1.00), 78 JTS 10 3/4" J55 45.5# BTC CASING (3455.40). LANDED @ 3499. MADE UP W/ BESTOLIFE DOPE.
01:00	0.75	01:45	5	COND MUD & CIRC	CIRC. W/ RIG PUMPS
01:45	3.25	05:00	12	RUN CASING & CEMENT	HSM, SWAP TO HES AND CEMENT. 20 BLS H2O, 40BLS SUPERFLUSH, 20 BLS H2O, 1060 SKS HCL PREIMIUM 11# 3.16 YEILD W/ 5 LB SILACATE, .125 LB POLY-EFLAKE, .25 KWIKSEAL, TAILED W/ 410 SKS PREMIUM PLUS 14.8# 1.33 YEILD W/ .125 LB POLY-E-FLAKE. DISPLACED W/ 332 BLS H2O. BUMP PLUG FLOATS HELD. 257 BL OF CEMENT TO SURFACE. CEMENT FELL 20' IN 30 MINS. WILL TOP OUT TODAY.
05:00	0.50	05:30	15	TEST B.O.P	TEST CASING TO 1500# F/ 30 MINS.
05:30	0.50	06:00	13	WAIT ON CEMENT	WOC

7-20 RU 2/4/2012 06:00 - 2/5/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	13	WAIT ON CEMENT	WOC, RIG DN CEMENTERS, PULL CONDUCTOR
09:00	1.00	10:00	12	RUN CASING & CEMENT	TOP OF ANNULAR THOUGH 80" OF 1" W/ 80 SKS 15.8 NEAT CEMENT W/ 2% CACL.
10:00	1.00	11:00	13	WAIT ON CEMENT	WOC
11:00	5.50	16:30	14	NIPPLE UP B.O.P	CUT OFF AND WELD WELL HEAD, TEST TO 1000# F/ 10 MINS.
16:30	8.75	01:15	14	NIPPLE UP B.O.P	NIPPLE UP 10,00# STACK.
01:15	4.50	05:45	15	TEST B.O.P	TEST ALL RAMS AND VALVES TO 10,000# F/ 10 MINS, TEST ANNULAR TO 2500# F/ 10 MINS, TEST IBOP TO 500# F/ 10 MINS.
05:45	0.25	06:00	9	CUT OFF DRILL LINE	CUT DRILLING LINE

**7-20 RU 2/5/2012 06:00 - 2/6/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	9	CUT OFF DRILL LINE	CUT DRLG LINE
07:00	0.50	07:30	14	NIPPLE UP B.O.P	INSTALL WEAR BUSHING
07:30	2.75	10:15	6	TRIPS	L/D MM, P/U MM AND MWD. OREINTATE, TIH
10:15	1.75	12:00	21	OPEN	DRILL OUT SHOE TRACK
12:00	1.00	13:00	21	OPEN	EMW 12.5# = 746# W/ 8.4 MUD @ 3510'.
13:00	3.00	16:00	2	DRILL ACTUAL	DRLG F/ 3505' TO 3954' (449' IN 3 HR = 149.7 FPH) SLIDE: 10' IN.25 HR = 40 FPH, ROTATE 439' IN 2.75 HR = 159.7 FPH. MM8" SPERRY DRILL6/7 LOBE 4 STAGE .17 GPR ADJ 1.5 DEGREE BTB 6.86'.
16:00	0.50	16:30	7	LUBRICATE RIG	RIG SERVICE
16:30	1.50	18:00	2	DRILL ACTUAL	DRLG F/ 3954' TO 4090' @ 90.7 FPH ROTATING
18:00	0.75	18:45	22	OPEN	CHANGE CAP GASKET.
18:45	11.25	06:00	2	DRILL ACTUAL	DRLG F/ 4090' TO 5241' (1151' IN 11.25 HR = 102.3 FPH) SLIDE: 13' IN .5 HR = 26 FPH, ROTATE: 1138' IN 10.75 HR = 105.9 FPH.

7-20 RU 2/6/2012 06:00 - 2/7/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	7	LUBRICATE RIG	rig service
06:30	11.50	18:00	2	DRILL ACTUAL	DRLG F/ 5241' TO 6058' (817' IN 11.5 HR=71 FPH) SLIDE: 18' IN .5 HR = 36 FPH. ROTATE: 799' IN 11 HR = 72.6 FPH. MM 8" SPERRY DRILL 6/7 LOBE 4 STAGE .17 GPR ADJ 1.5 DEGREE BTB 6.86'.
18:00	4.00	22:00	2	DRILL ACTUAL	DRLG F/ 6058 TO 6171' @ 28.25 FPH ROTATING
22:00	1.00	23:00	21	OPEN	CHANGE VALVE IN #1 PUMP
23:00	0.75	23:45	2	DRILL ACTUAL	DRLG F/ 6171 TO 6190' @ 25.3 FPH ROTATING
23:45	0.25	00:00	5	COND MUD & CIRC	PUMP DRY SLUG
00:00	6.00	06:00	6	TRIPS	TOOH F/ BIT #4, TIH

7-20 RU 2/7/2012 06:00 - 2/8/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	6	TRIPS	TIH
07:00	7.00	14:00	2	DRILL ACTUAL	DRLG F/ 6190 TO 6507 (317' IN 7 HR = 45.3 FPH) SLIDE: 10' IN .5 HR = 20 FPH, ROTATE: 307' IN 6.5 HR = 47.2 FPH. MM 8" SPERRY DRILL 6/7 LOBE 4 STAGE .17 GPR ADJ 1.5 DEGREE BTB 6.86'.
14:00	0.25	14:15	21	OPEN	CHANGE OUT CAP GAUSKET
14:15	1.75	16:00	2	DRILL ACTUAL	DRLG F/ 6507 TO 6991' @ 48 FPH.ROTATING
16:00	0.50	16:30	7	LUBRICATE RIG	RIG SERVICE
16:30	1.50	18:00	2	DRILL ACTUAL	DRLG F/ 6591' TO 6686' (95' in 1.5 hr = 63.3 fph) SLIDE: 4' IN .25 HR = 165 FPH, ROTATE: 91' IN 1.25 HR = 72.8 FPH.
18:00	0.25	18:15	20	DIRECTIONAL WORK	MWD PROBLEMS.
18:15	9.00	03:15	2	DRILL ACTUAL	DRLG F/ 6686' TO 7055' (369' IN 9 HR 41 FPH) SLIDE: 39' IN 2.25 HR = 17.3 FPH, ROTATE: 330' IN 6.75 HR = 48.9 FPH.
03:15	1.25	04:30	21	OPEN	WORK ON PUMPS #2 WASED OUT SEAT.
04:30	1.50	06:00	2	DRILL ACTUAL	DRLG F/ 7055' TO 7094' (39' IN 1.5 HR = 26 FPH) SLIDE: 2' IN .25 HR = 8 FPH, ROTATE: 37' IN .75 HR = 49.3 FPH. DRILLING W/ 1 PUMP @ 490 GPM. SEAT WASHED OUT ON #2 PUMP.

7-20 RU 2/8/2012 06:00 - 2/9/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7094-7345' W/ONE PUMP AT 495 GPM. ROP 26.4 FPH.
15:30	0.25	15:45	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS & RETURN TO 2 PUMPS AFTER REPAIRING #2 PUMP.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
15:45	2.25	18:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7345-7439' W/2 PUMPS. ROP 41.8 FPH.
18:00	0.25	18:15	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
18:15	0.75	19:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7439-7454'. ROP 20 FPH.
19:00	1.75	20:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7454-7532'. ROP 44.6 FPH.
20:45	0.75	21:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7532-7540'. ROP 10.7 FPH.
21:30	2.00	23:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7540-7628'. ROP 44 FPH.
23:30	0.50	00:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
00:00	4.50	04:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7628-7815'. ROP 41.6 FPH.
04:30	0.75	05:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7815-7823'. ROP 10.7 FPH.
05:15	0.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7823-7850'. ROP 36 FPH.

7-20 RU 2/9/2012 06:00 - 2/10/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7850-8005'. ROP 38.8 FPH.
10:00	1.25	11:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8005-8020'. ROP 12 FPH.
11:15	2.00	13:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8020-8067'. ROP 23.5 FPH.
13:15	1.25	14:30	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 8067-8096'. ROP 23.2 FPH.
14:30	0.25	14:45	2	DRILL ACTUAL	ROTATE DRILL W/TWO PUMPS 8096-8099'. ROP 12 FPH.
14:45	1.00	15:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8099-8109'. ROP 10 FPH.
15:45	2.00	17:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8109-8176'. ROP 33.5 FPH.
17:45	1.25	19:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/ONE PUMP 8176-8193'. ROP 13.6 FPH.
19:00	0.50	19:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
19:30	7.00	02:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/ONE PUMP 8193-8311'. ROP 16.9 FPH.
02:30	2.25	04:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/2 PUMPS 8311-8381'. ROP 31.1 FPH.
04:45	0.25	05:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
05:00	1.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8381-8412'. ROP 34 FPH.

7-20 RU 2/10/2012 06:00 - 2/11/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8415-8475'. ROP 30 FPH.
08:00	0.25	08:15	20	DIRECTIONAL WORK	TROUBLESHOOT TOOL FACE PROBLEM.
08:15	0.25	08:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8475-8487'. ROP 48 FPH.
08:30	0.50	09:00	20	DIRECTIONAL WORK	TROUBLESHOOT TOOL FACE PROBLEM.
09:00	0.25	09:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8487-8497'. ROP 40 FPH.
09:15	0.25	09:30	20	DIRECTIONAL WORK	TROUBLESHOOT TOOL FACE PROBLEM.
09:30	1.00	10:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8497-8507'. ROP 10 FPH.
10:30	2.50	13:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8507-8572'. ROP 26 FPH.
13:00	3.50	16:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/2 ENGINES 8572-8664' (REDUCED PUMP RATE). ROP 26.3 FPH.
16:30	0.50	17:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
17:00	3.25	20:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/3 ENGINES 8664-8756'. ROP 28.3 FPH.
20:15	0.25	20:30	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
20:30	1.50	22:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8756-8770'. ROP 9.3 FPH.
22:00	8.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8770-8983'. ROP 26.6 FPH.

7-20 RU 2/11/2012 06:00 - 2/12/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8983-9041'. ROP 29 FPH.
08:00	1.00	09:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 9041-9053'. ROP 12 FPH.
09:00	8.50	17:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9053-9324'. ROP 31.9 FPH.
17:30	0.50	18:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	3.50	21:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9324-9417'. ROP 26.6 FPH.
21:30	0.25	21:45	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
21:45	4.25	02:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9417-9512'. ROP 22.4 FPH.
02:00	1.00	03:00	5	COND MUD & CIRC	CIRCULATE HOLE CLEAN & BUILD/PUMP SLUG.
03:00	3.00	06:00	6	TRIPS	TRIP FOR NEW BIT #5.

7-20 RU 2/12/2012 06:00 - 2/13/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	6	TRIPS	POH. REMOVE ROTATING RUBBER. CHANGE MWD PROBE. BREAK OFF BIT #4 (1-4-WT-S-X-I-BT-PR, ALSO OBSERVED 2 WORN CUTTERS IN CONE, SEVERAL ON NOSE WORN & SOME ON GAUGE BROKEN/WORN). LAY DOWN MUD MOTOR.
08:00	1.00	09:00	6	TRIPS	PICK UP NEW MUD MOTOR & MAKE UP NEW BIT #5 (HTC, Q506FX W/6 X 16). RIH. TEST TOOLS @ 800', INSTALL ROTATING RUBBER & FILL STRING AT SHOE. RIH & TAGGED UP @ 4430'.
09:00	2.50	11:30	3	REAMING	WASH/REAM 5 STANDS BETWEEN 4430' & 5744'.
11:30	2.50	14:00	6	TRIPS	RIH TO 9418'.
14:00	0.50	14:30	3	REAMING	PRECAUTIONARY WASH/REAM 9418' TO TD.
14:30	0.50	15:00	20	DIRECTIONAL WORK	TROUBLESHOOT & ESTABLISH COMMS W/MWD.
15:00	0.75	15:45	2	DRILL ACTUAL	BREAK IN NEW BIT & ROTATE DRILL 9 7/8 HOLE 9512-9530'. ROP 24 FPH. LOTS OF SMALL ROUNDED CAVINGS ON FIRST BOTTOMS UP & TG 5400 U & LOTS OF OIL. INCREASE MW 9.4 TO 9.6 PPG.
15:45	1.25	17:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 9530-9540'. ROP 8 FPH.
17:00	3.50	20:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9540-9608'. ROP 19.4 FPH. LOST PARTIAL RETURNS @ 9583'. REDUCED PUMP RATE & COMMENCED MIXING LCM. FULL RETURNS BACK IN ~1 HR.
20:30	0.25	20:45	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
20:45	1.75	22:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 9608-9620'. ROP 6.9 FPH.
22:30	4.50	03:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9620-9699'. ROP 17.6 FPH.
03:00	0.50	03:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:30	2.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9699-9746'. ROP 18.8 FPH.

7-20 RU 2/13/2012 06:00 - 2/14/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	19.00	01:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9746-9984'. ROP 12.5 FPH. SEEPAGE LOSSES TODAY: ~400 BBL. ADDING LCM CONTINUALLY.
01:00	0.50	01:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
01:30	4.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9984-10026'. ROP 9.3 FPH. 80% SAND, 20% SHLY LS

7-20 RU 2/14/2012 06:00 - 2/15/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	20.50	02:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10026-10171'. ROP 7.1 FPH. DRILL W/ONE PUMP 10093-10171'. INCREASED MW TO 9.8 PPG @ 10115' DUE TO HIGH (1400 U) BGG. BGG DOWN TO ~600 U.
02:30	0.50	03:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:00	3.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10171-10180'. ROP 3 FPH. DRILL W/ONE PUMP. 80% SAND, 20% SHALE.

7-20 RU 2/15/2012 06:00 - 2/16/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.25	13:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/ONE PUMP 10180-10214'. ROP 4.7 FPH.
13:15	0.50	13:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:45	16.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE W/2 PUMPS 10216-10385'. ROP 10.5 FPH.

7-20 RU 2/16/2012 06:00 - 2/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	22	OPEN	CHANGE LEAKING ROTATING RUBBER.
06:30	7.50	14:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10385-10453'. ROP 9.1 FPH.
14:00	0.50	14:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
14:30	0.50	15:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10453-10455'. ROP 4 FPH.
15:00	1.50	16:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10455-10461' W/WOB >24K. ROP 4 FPH. SAMPLE @ 10440': 100% WELL CEMENTED SAND.
16:30	6.50	23:00	6	TRIPS	FLOW CHECK. PUMP SLUG, BLOW DOWN TOP DRIVE & POH FOR NEW BIT #6. BREAK OFF BIT & LAY DOWN MOTOR (KICK PAD WORN OFF). BIT COND: 4-8-N/S/G-LT-X-1-WT-PR.
23:00	1.50	00:30	6	TRIPS	PICK UP NEW MOTOR & MAKE UP NEW BIT #6 (SMITH, MSi716)). ORIENT MWD TO MOTOR. CHECK SPERRY TOOLS.
00:30	5.50	06:00	6	TRIPS	RIH TO 5300' & TAGGED UP. MAKE UP TOP DRIVE & WASH/REAM 5300-5390'.5390'. CONTINUE TO RIH TO 7000'. FILL STRING & CHECK SPERRY REPEATER. RIH TO 8000'.

7-20 RU 2/17/2012 06:00 - 2/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.75	07:45	6	TRIPS	CONTINUE TO RIH TO 10350'.
07:45	0.75	08:30	5	COND MUD & CIRC	MAKE UP TOP DRIVE & WASH 10350-10456'. CIRCULATE BOTTOMS UP.
08:30	0.25	08:45	3	REAMING	REAM UNDERGAUGE HOLE 10458-10461'.
08:45	16.50	01:15	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 9 7/8 HOLE 10461-10738'. ROP 16.8 FPH. LOST ~30 BBL MUD IN FIRST 20 MIN, THEN GOT FULL RETURNS. SLOWLY INCREASE WOB TO 16K. INCREASE MW 9.8 TO 9.9 PPG @ 10593' DUE TO HIGH (500 U) BGG.
01:15	0.50	01:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
01:45	4.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10738-10800'. ROP 14.6 FPH. SAMPLE @ 10770' 100% SAND.

7-20 RU 2/18/2012 06:00 - 2/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	22.00	04:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 10800-11116'. ROP 14.4 FPH.
04:00	0.50	04:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
04:30	1.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 11116-11136'. ROP 13.3 FPH. NO LOSSES, CONSTANTLY ADDING ~5% LCM, BUT NOT BYPASSING SHAKERS.

7-20 RU 2/19/2012 06:00 - 2/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	20.75	02:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 11136-11587'. ROP 21.7 FPH. DRILLED W/ONE PUMP 11426-11441'.
02:45	0.50	03:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:15	2.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 11587-11655'. ROP 24.7 FPH.

7-20 RU 2/20/2012 06:00 - 2/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 11655-11776'. ROP 22 FPH.
11:30	0.50	12:00	5	COND MUD & CIRC	CIRCULATE, MIX & PUMP SLUG.
12:00	7.00	19:00	6	TRIPS	POH FOR 8 3/4 NEW BIT #7. BLOW DOWN TOP DRIVE & PULL ROTATING RUBBER. LAY DOWN 8" DC's & SPERRY TOOLS. BREAK OFF BIT. LOST 1 SLIP DIE IN HOLE.
19:00	6.50	01:30	19	FISHING	CLEAN UP RIG FLOOR, LOAD FISHING TOOLS ON CATWALK & MAKE UP SLAUGH FISHING MAGNET & XO. RIH TO 11675'. WASH THRU TIGHT SPOT @ 10797'.
01:30	2.00	03:30	19	FISHING	CIRCULATE BOTTOMS UP (TG 4636 U).
03:30	0.50	04:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
04:00	0.50	04:30	19	FISHING	WORK MAGNET & FISH FOR LOST SLIP DIE.
04:30	1.50	06:00	19	FISHING	PUMP SLUG & POH W/MAGNET. BLOW DOWN TOP DRIVE.

7-20 RU 2/21/2012 06:00 - 2/22/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	19	FISHING	POH W/MAGNET. NO RECOVERY. LAY DOWN FISHING TOOLS & CLEAN UP RIG FLOOR..
12:00	2.50	14:30	6	TRIPS	MAKE UP BIT #8 (STC, MSi616) & PICK UP 6 1/2 SPERRY TOOLS. ORIENT MWD TO MOTOR BEND.
14:30	1.75	16:15	6	TRIPS	RIH TO 3408'.
16:15	0.75	17:00	9	CUT OFF DRILL LINE	SLIP/CUT 99' DRILLING LINE.
17:00	0.50	17:30	20	DIRECTIONAL WORK	FILL STRING & TEST SPERRY TOOLS.
17:30	3.25	20:45	6	TRIPS	RIH TO 11716'. MAKE UP TOP DRIVE & FILL STRING.
20:45	0.75	21:30	3	REAMING	WASH/REAM & FAN BOTTOM W/MAX PUMP TO CLEAR OF POSSIBLE JUNK.
21:30	1.75	23:15	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 8 3/4 HOLE 11776-11824'. ROP 27.4 FPH.
23:15	0.50	23:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
23:45	6.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 11824-12086'. ROP 41.9 FPH.

7-20 RU 2/22/2012 06:00 - 2/23/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	DRLG F/ 12,086' TO 12,360' @ 28.84 FPH
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	6.75	22:45	2	DRILL ACTUAL	DRLG F/ 12,360' TO 12,625 (265' IN 6.75 HR = 39.3 FPH) SLIDE: 25' IN 2 HR = 12.5 FPH, ROTATE: 240' IN 4.75 HR = 50.5 FPH.
22:45	1.25	00:00	2	DRILL ACTUAL	DRLG REAMERS TOQUING UP @ THE BOTTOM OF LAST SLIDE;
00:00	6.00	06:00	2	DRILL ACTUAL	DRLG F/ 12,635' TO 12,761' (126' IN 6 HR) SLIDE: 35' IN 3 HR = 11.6 FPH. ROTATE: 91' IN 3 HR = 30.3 FPH.

7-20 RU 2/23/2012 06:00 - 2/24/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	2	DRILL ACTUAL	DRLG F/ 12761' TO 12928' (167' IN 27.8 FPH) SLIDE: 5' IN .75 HR = 6.6 FPH, ROTATE: 161' IN 5.25 HR = 30.6 FPH.
12:00	0.50	12:30	7	LUBRICATE RIG	RIG SERVICE
12:30	17.50	06:00	2	DRILL ACTUAL	DRLG F/ 12,928' TO 13,495' (567' IN 17.5 HR = 32.4 FPH) SLIDE 22' IN 2 HR = 11 FPH, ROPTATE: 545' IN 15.5 HR = 35.2 FPH. GETTING MORE AND MORE GAS HAVE A 10. 6 MUD WT . W/ 7,500 UNITS GAS AND A 2' FLARE. BY PASSED SHAKER @ 10.5 MUD WT.LCM 7%

7-20 RU 2/24/2012 06:00 - 2/25/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.25	14:15	2	DRILL ACTUAL	DRLG F/ 13495' TO 13684' @ 22.9 FPH ROTATING

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:15	0.50	14:45	7	LUBRICATE RIG	RIG SERVICE. REPLACE SOLENOID ON TOP DRIVE
14:45	0.25	15:00	20	DIRECTIONAL WORK	TROBLE SHOOT MWD COULD NOT GET WORKING
15:00	12.75	03:45	2	DRILL ACTUAL	DRLG F/ 13684' TO 14010' @ 25.6 FPH ROTATING RAISE MUD WT TO 11.3# W/ 20% LCM. 5000 UNITS GAS 1' FLARE NO FLOW.
03:45	1.25	05:00	5	COND MUD & CIRC	CIRC BOTTOMS UP
05:00	1.00	06:00	6	TRIPS	SHORT TRIP 25 STDS

7-20 RU 2/25/2012 06:00 - 2/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	SHORT TRIP 25 STDS
07:30	2.00	09:30	5	COND MUD & CIRC	CIRC. CONFD F/ LOGS
09:30	6.75	16:15	6	TRIPS	TOOH, L/D REPETER, MWD, REAMER AND IBS.
16:15	13.25	05:30	11	WIRELINE LOGS	HSM, RIG HES AND LOG. DUAL LATERAL QUAD COMBO. LOGERS TD 13,998'
05:30	0.50	06:00	7	LUBRICATE RIG	RIG SERVICE

7-20 RU 2/26/2012 06:00 - 2/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	11	WIRELINE LOGS	RIG DN LOGGERS
06:30	6.75	13:15	6	TRIPS	TIH, FILL @ 900', 5000', 10000',
13:15	2.75	16:00	5	COND MUD & CIRC	CIRC. 30' FLARE BOTTOMS UP GAS.
16:00	2.00	18:00	6	TRIPS	LDDP
18:00	0.50	18:30	2	DRILL ACTUAL	RIG SERVICE
18:30	8.50	03:00	6	TRIPS	LDDP, AND DCS
03:00	1.50	04:30	12	RUN CASING & CEMENT	RIG UP CRT AND CASING CREW
04:30	1.50	06:00	12	RUN CASING & CEMENT	HSM, RUNCASING DETAILS ON NEXT REPORT.

7-20 RU 2/27/2012 06:00 - 2/28/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	DRILLING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	12	RUN CASING & CEMENT	RUN CASING W/ KIMZEY CASING AND HP'S CRT. FS (1.00') 2 SHOE JTS (88.62') FC (1.00'), 66 JTS 5 1/2" P110 20# CASING (2873.24'), MAKER JT (20.21), 70 JT CASING (3050.83'), MARKER JT (21.73'), 182 JT CASING (7897.49'), LANDED @13949'. MADE UP W/ BESTOLIFE DOPE TO 5690 FT/ LB.
20:00	0.50	20:30	7	LUBRICATE RIG	RIG SERVICE
20:30	3.50	00:00	5	COND MUD & CIRC	LOSS CIRC. MUD VERY THICK. MIX MUD BUILD VOLUME, STROKE CASING TO GET RETURNS
00:00	2.75	02:45	5	COND MUD & CIRC	CIRC. OUT GAS @! 11.5 BL/MIN
02:45	3.25	06:00	12	RUN CASING & CEMENT	HSM SWAP TO HES AND CEMENT. 10 BL H2O, 40 BLS TUNED SPACER, 1635 SKS EXTENDACHEM CEMENT 12.5# 2.03 YEILD .125 POLY-E-FLAKE 1 LB GRANULITE, .2% SUPER CBL. TAILED W/ 1090 SKS ECONOCHEM 13.5# 1.43 YEILD W/ .125LB POLY-E-FLAKE, 1 LB GRANULITE, .3% HR-800,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 4304738292000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well had first gas sales on 03/24/2012 and first oil sales on 03/31/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 4/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 7-20	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047382920000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
March 2012 monthly drilling activity report is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 13, 2012			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 4/5/2012	

**7-20 RU 3/2/2012 06:00 - 3/3/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well head shut in and secured. Bladed and cleaned off location. Cleaned out cellar ring and mouse holes. Set 20 frac tanks on RU 3-19, within a 6 day period. Started filling frac tanks with KCL slurry. Back filled mouse holes and cellar ring.

7-20 RU 3/3/2012 06:00 - 3/4/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	Traveled to location.
07:00	3.50	10:30	IWHD	Install Wellhead	Well Head tech arrived on location. Safety meeting with all contractors. N/D 11" x 4" night cap. Cleaned & Dressed 5.5" casing top. Installed 11" x 7 1/16" x 10K, wellhead with 2- 1 13/16" gate valves. Pack off seals to 10,000 # tested in between seal & void section to 9000#. Good test on seals.
10:30	2.00	12:30	WLWK	Wireline	Turned well over to SLB Wireline. Safety meeting with wireline crew. R/U sweepy wireline truck and wireline adapter. P/up 4.5" Gauge Ring, Junk Basket & CCL. RIH with tools and Tagged PBTD @ 13,827' uncorrelated. Pooh with E-line.
12:30	0.50	13:00	TRIP	Tripping	Pooh With CCL, Junk Basket & 4.5" Gauge Ring.
13:00	4.75	17:45	LOGG	Logging	P/up CCL/CBL/GR Logging tools. RIH with logging tools, Tagged @ 13,827', Ran repeat pass from 13,827' to 13,400', made gammray correction to HSE open hole log reference (Dual Spaced Neutron Spectral Density) Ran on 2/25/12, made depth correction. Dropped back down to 13,825', Applied 1000 psi to casing. starting main logging pass from 13,825' to Surface @ 60' fpm. Seen Ratty quality cement on bottom 13,825' to 12,900', cement bond was fair from 12,900' to 7200', from 7200' to 7100' very poor quality cement, from 7100' to 4200' fair cement bond, called top of cement @ 2900', can't to log up to surface, bled off pressure.
17:45	0.50	18:15	GOP	General Operations	L/D logging tools, N/D logging adapter. N/U 7" night cap. RDMO Wireline unit.
18:15	11.75	06:00	LOCL	Lock Wellhead & Secure	Shut in and secured well head.

7-20 RU 3/4/2012 06:00 - 3/5/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well shut in and secured, Finished setting frac tanks and flow back tanks.

7-20 RU 3/7/2012 06:00 - 3/8/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Prod. Crews Start Setting Facilities.

7-20 RU 3/8/2012 06:00 - 3/9/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crews Working On Facilities.

7-20 RU 3/9/2012 06:00 - 3/10/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crews Working On Facilities. Run RMTE With HES.

7-20 RU 3/13/2012 06:00 - 3/14/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Set Frac Tree. Tested With Casing. Rigged Up FlowBack, Tested. Prod. Crew Working On Facilities. Fixixing Bad Spots On Location, Filling Frac Line.	

7-20 RU 3/15/2012 06:00 - 3/16/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line HES MIRU Movers Prod. Crew Working On Facilities.	

7-20 RU 3/16/2012 06:00 - 3/17/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI And Secured. Prod. Crew Working On Facilities.	
08:00	3.50	11:30	SRIG	Rig Up/Down	HES Arrive On Location At 0800. Hold Safety Meeting. Rig Up Frac Equipment. SLB Arrive On Location At 0930, Hold Safety Meeting, Rig Up W/L Equipment.	
11:30	0.75	12:15	PTST	Pressure Test	Rig Lubricator Up To Frac Tree, Pressure Test To 4500 Psi.. Arm And Pick Up Perf. Gun.	
12:15	1.50	13:45	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Pull Up And Shoot Stage 1 Fouch L MRK Zone As Follows; 13566 - 567, 13575 - 576, 13585 - 586, 13604 - 605, 13621 - 622, 13640 - 641, 13653 - 654, 13672 - 673, 13693 - 694, 13723 - 724, 13756 - 757, 13780 - 781, 13803 - 804, 13822 - 823. 42 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
13:45	16.25	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.	

7-20 RU 3/17/2012 06:00 - 3/18/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	0.17	06:10	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.	
06:10	1.67	07:50	FRAC	Frac. Job	Open Well. ICP - 279 Psi. Frac Stage 1. BreakDown At 9.5 Bpm And 7275 Psi.. Pump 3900 Gals. 15% HCL And 84 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 53.6 Bpm, Pressure 7597 Psi. ShutDown. Isip 6428 Psi., .91 F.G., 42/42 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 6347 Psi., .90 F.G.. Shut In Well. Total Clean Fluid 123,677 Gals./ 2945 Bbls. Total 20/40 Versa Prop 132,100#. Design Called For 4#, Pumped 3.5#. 139,760#'s, Pumped 95% Of Design. BWTR 3101 Bbls. Avg. Rate 63.7 Bpm Max Rate 59.4 Bpm Avg. Pres 8029 Psi Max. Pres 7242 Psi	
07:50	0.34	08:10	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equilaize And Open.	



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
08:10	2.83	11:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Encountered Tight Spot At 11,492'. Drop Down To Depth, Set CBP At 13,554' With 4300 Psi. On Well, Pull Up And Shoot Stage 2 Fouch L MRK Zone As Follows; 13243 - 244, 13269 - 270, 13281 - 282, 13294 - 295, 13305 - 306, 13316 - 317, 13331 - 332, 13350 - 351, 13404 - 405, 13445 - 446, 13458 - 459, 13474 - 475, 13493 - 494, 13515 - 516, 13533 - 534. 45 Holes. 4200 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
11:00	0.17	11:10	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
11:10	1.50	12:40	FRAC	Frac. Job	Open Well. ICP - 4065 Psi. Frac Stage 2. BreakDown At 9.3 Bpm And 4332 Psi.. Pump 3900 Gals. 15% HCL And 90 BioBalls, Flush Away, Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 67.0 Bpm, Pressure 5766 Psi. ShutDown, Isip 3834 Psi., .73 F.G., 33/45 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2,3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4378 Psi., .77 F.G.. Shut In Well. Total Clean Fluid 124,480 Gals./ 2964 Bbls. Total 20/40 Versa Prop 138,100#. Design Called For 4#, Stayed At 3.5#, 95% Of Design Total. BWTR 3113 Bbls. Avg. Rate 71.2 Bpm Max Rate 71.5 Bpm Avg. Pres 5406 Psi Max. Pres 6023 Psi
12:40	0.25	12:55	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
12:55	1.91	14:50	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 13,224' With 4400 Psi. On Well, Pull Up And Shoot Stage 3 Fouch L MRK/North Horn Zone As Follows; 12930 - 931, 12937 - 938, 12959 - 960, 12980 - 981, 13003 - 004, 13020 - 021, 13047 - 048, 13055 - 056, 13077 - 078, 13089 - 090, 13107 - 108, 13130 - 131, 13153 - 154, 13185 - 186, 13203 - 204. 45 Holes. 4300 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
14:50	0.17	15:00	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
15:00	1.33	16:20	FRAC	Frac. Job	Open Well. ICP - 4054 Psi. Frac Stage 3. BreakDown At 9.1 Bpm And 4230 Psi.. Pump 3900 Gals. 15% HCL And 90 BioBalls, Flush Away, Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 71.5 Bpm, Pressure 5816 Psi. ShutDown, Isip 3928 Psi., .74 F.G., 42/45 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2, 3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4461 Psi., .78 F.G.. Shut In Well. Total Clean Fluid 119,444 Gals./ 2844 Bbls. Total 20/40 Versa Prop 133,000#. Design Called For 4#, Pumped 3.5#. 95% Of Design. BWTR 2953 Bbls. Avg. Rate 71.5 Bpm Max Rate 71.9 Bpm Avg. Pres 5463 Psi Max. Pres 5997 Psi
16:20	0.25	16:35	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
16:35	2.00	18:35	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Could Not Reach Plug Depth. Will Need To Flush In AM. POOH. WSI And Secured.
18:35	1.00	19:35	GOP	General Operations	HES And SLB ShutDown And Secure Equipment.
19:35	10.42	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD. Refill/Heat Staging Area.

7-20 RU 3/18/2012 06:00 - 3/19/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.05	06:03	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.
06:03	0.05	06:06	GOP	General Operations	Equalize To Well Pressure, 4200 Psi.. Open Well, Pump 100 Bbl. Flush.
06:06	0.24	06:20	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
06:20	3.00	09:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 12,860' With 4200 Psi. On Well, Pull Up And Shoot Stage 4 North Horn/ EB 9 Zone As Follows; 12603 - 604, 12619 - 620, 12630 - 631, 12665 - 666, 12685 - 686, 12717 - 718, 12728 - 729, 12745 - 746, 12779 - 780, 12809 - 810, 12838 - 839. 33 Holes. 4200 Psi On Well After Perf., Due To An Obstruction In Well, Shot Intervals 12855 - 856, 12872 - 873, 12885 - 886, 12895 - 896 Were Omitted. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
09:20	0.08	09:25	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
09:25	1.42	10:50	FRAC	Frac. Job	Open Well. ICP - 4148 Psi. Frac Stage 4. BreakDown At 10.0 Bpm And 4336 Psi.. Pump 3900 Gals. 15% HCL And 70 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 70.8 Bpm, Pressure 6240 Psi. ShutDown, Isip 4696 Psi., .81 F.G., 33/33 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2,3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4835 Psi., .82 F.G.. Shut In Well. Total Clean Fluid 120,764 Gals./ 2875 Bbls. Total 20/40 Versa Prop 133,800#. BWTR 3046 Bbls. Avg. Rate 70.9 Bpm Max Rate 71.2 Bpm Avg. Pres 5952 Psi Max. Pres 6455 Psi **Adjusted Sand Stages By 10% Less Sand Volumes Due To Loss Of Intervals**
10:50	0.25	11:05	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
11:05	2.25	13:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 12,596' With 4400 Psi. On Well, Pull Up And Shoot Stage 5 EB 9/ EB 8 Zone As Follows; 12321 - 322, 12353 - 354, 12361 - 362, 12395 - 396, 12413 - 414, 12433 - 434, 12456 - 457, 12465 - 466, 12484 - 485, 12505 - 506, 12523 - 524, 12535 - 536, 12550 - 551, 12560 - 561, 12575 - 576. 45 Holes. 4300 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
13:20	0.08	13:25	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
13:25	1.25	14:40	FRAC	Frac. Job	Open Well. ICP - 4300 Psi. Frac Stage 5. BreakDown At 9.8 Bpm And 4492 Psi.. Pump 3900 Gals. 15% HCL And 90 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 71.1 Bpm, Pressure 6513 Psi. ShutDown, Isip 4856 Psi., .83 F.G., 45/45 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2,3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 5242 Psi., .86 F.G.. Shut In Well. Total Clean Fluid 113,011 Gals./ 2691 Bbls. Total 20/40 Versa Prop 102,300#. 73.2% Of Designed Volume BWTR 2776 Bbls. Avg. Rate 69.5 Bpm Max Rate 71.2 Bpm Avg. Pres 6225 Psi Max. Pres 6670 Psi
14:40	0.25	14:55	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
14:55	2.25	17:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 12,316' With 4400 Psi. On Well, Pull Up And Shoot Stage 6 EB 8/ EB 7/ EB 6 Zone As Follows; 11915 - 916, 11949 - 950, 11995 - 996, 12031 - 032, 12089 - 090, 12115 - 116, 12129 - 130, 12159 - 160, 12170 - 171, 12189 - 190, 12212 - 213, 12237 - 238, 12255 - 256, 12285 - 286, 12295 - 296. 45 Holes. 4300 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
17:10	0.25	17:25	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:25	1.42	18:50	FRAC	Frac. Job	Open Well. ICP - 4302 Psi. Frac Stage 6. BreakDown At 4.4 Bpm And 4412 Psi.. Pump 3900 Gals. 15% HCL And 90 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 65.2 Bpm, Pressure 6662 Psi. ShutDown, Isip 4819 Psi., .84 F.G., 34/45 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2, And 3.0# 20/40 Versa Prop Stages Maintaining 22# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 5916 Psi., .93 F.G.. Shut In Well. Total Clean Fluid 96,701 Gals./ 2302 Bbls. Total 20/40 Versa Prop 46,500#. 31% Of Design. BWTR 2346 Bbls. Avg. Rate 68.3 Bpm Max Rate 69.0 Bpm Avg. Pres 6924 Psi Max. Pres 7227 Psi
18:50	0.25	19:05	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
19:05	1.92	21:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 11,880' With 4500 Psi. On Well, Pull Up And Shoot Stage 7 EB 6/ EB 5 Zone As Follows; 11594 - 595, 11609 - 610, 11644 - 645, 11659 - 660, 11690 - 691, 11728 - 729, 11757 - 758, 11767 - 768, 11787 - 788, 11809 - 811, 11835 - 836, 11859 - 861. 45 Holes. 4500 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
21:00	1.00	22:00	GOP	General Operations	HES And SLB ShutDown And Secure Equipment.
22:00	8.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD. Refill/Heat Staging Area.

7-20 RU 3/19/2012 06:00 - 3/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	PRODUCING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.42	06:25	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.
06:25	1.59	08:00	FRAC	Frac. Job	Open Well. ICP - 4223 Psi. Frac Stage 7. BreakDown At 10.0 Bpm And 4668 Psi.. Pump 3900 Gals. 15% HCL And 84 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 66.0 Bpm, Pressure 6093 Psi. ShutDown, Isip 4383 Psi., .81 F.G., 37/42 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2,3, And 3.5# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4511 Psi., .83 F.G.. Shut In Well. Total Clean Fluid 109,469 Gals./ 2606 Bbls. Total 20/40 Versa Prop 116,100#. BWTR 2699 Bbls. Avg. Rate 70.4 Bpm Max Rate 70.8 Bpm Avg. Pres 6104 Psi Max. Pres 6562 Psi
08:00	1.00	09:00	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
09:00	1.67	10:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 11,589' With 4500 Psi. On Well, Pull Up And Shoot Stage 8 EB 4/ EB 3/ EB 2 Zone As Follows; 11310 - 311, 11343 - 344, 11365 - 366, 11385 - 386, 11400 - 401, 11415 - 416, 11430 - 431, 11441 - 442, 11484 - 486, 11500 - 501, 11523 - 524, 11539 - 540, 11564 - 565. 42 Holes. 4400 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
10:40	0.16	10:50	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:50	1.08	11:55	FRAC	Frac. Job	Open Well. ICP - 4343 Psi. Frac Stage 8. BreakDown At 9.9 Bpm And 4979 Psi..Pump 3900 Gals. 15% HCL And 84 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 66.2 Bpm, Pressure 6529 Psi. ShutDown, Isip 4812 Psi., .86 F.G., 37/42 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2 And 3.0# 20/40 Versa Prop Stages Maintaining 22# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4910 Psi., .87 F.G.. Shut In Well. Total Clean Fluid 88,573 Gals./ 2109 Bbls. Total 20/40 Versa Prop 51,600#. 42% Of Design BWTR 2154 Bbls. Avg. Rate 69.7 Bpm Max Rate 70.2 Bpm Avg. Pres 6959 Psi Max. Pres 7216 Psi
11:55	0.25	12:10	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
12:10	1.83	14:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 11,302' With 4400 Psi. On Well, Pull Up And Shoot Stage 9 EB 2/ EB 1 Zone As Follows; 10975 - 976, 10994 - 995, 11015 - 016, 11035 - 036, 11065 - 066, 11073 - 074, 11088 - 089, 11097 - 098, 11127 - 128, 11148 - 149, 11159 - 160, 11189 - 190, 11219 - 220, 11253 - 254, 11281 - 282. 45 Holes. 4300 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
14:00	0.17	14:10	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
14:10	1.34	15:30	FRAC	Frac. Job	Open Well. ICP - 4269 Psi. Frac Stage 9. BreakDown At 9.5 Bpm And 5353 Psi..Pump 3900 Gals. 15% HCL And 90 BioBalls, Flush Away. Down 1590Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 70.3 Bpm, Pressure 6100 Psi. ShutDown, Isip 4217 Psi., .82 F.G., 37/45 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad,Stage Into 2,3, 3.5, And 4.0# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 4246 Psi., .82 F.G.. Shut In Well. Total Clean Fluid 108,278 Gals./ 2578 Bbls. Total 20/40 Versa Prop 127,200#. BWTR 2696 Bbls. Avg. Rate 69.8 Bpm Max Rate 70.6 Bpm Avg. Pres 5501 Psi Max. Pres 6128 Psi
15:30	0.17	15:40	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
15:40	1.50	17:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 10,951 - 10,970'. Drop Down To Depth, Set CBP At 10,965' With 3700 Psi. On Well, Pull Up And Shoot Stage 10 EB 1/ Wasatch Zone As Follows; 10727 - 728, 10739 - 740, 10755 - 756, 10785 - 786, 10795 - 796, 10813 - 814, 10842 - 843, 10858 - 859, 10878 - 879, 10890 - 891,10913 - 914,10930 - 931, 10944 - 945. 39 Holes. 3500 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
17:10	0.83	18:00	GOP	General Operations	HES And SLB ShutDown And Secure Equipment.
18:00	12.00	06:00	LOCL	cv	WSI And Secured. SDFD.

7-20 RU 3/20/2012 06:00 - 3/21/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.17	06:10	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:10	1.17	07:20	FRAC	Frac. Job	Open Well. ICP - 3196 Psi. Frac Stage 10. BreakDown At 10.3 Bpm And 4627 Psi.. Pump 3900 Gals. 15% HCL And 78 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 70.1 Bpm, Pressure 5986 Psi. ShutDown, Isip 3600 Psi., .77 F.G., 30/39 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3, 3.5, And 4.0# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 3699 Psi., .78 F.G.. Shut In Well. Total Clean Fluid 97,038 Gals./ 2310 Bbls. Total 20/40 Versa Prop 71,100#. 53.4% Of Design. BWTR 2375 Bbls. Avg. Rate 69.8 Bpm Max Rate 70.5 Bpm Avg. Pres 6073 Psi Max. Pres 7647 Psi
07:20	0.33	07:40	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equilaize And Open.
07:40	1.67	09:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 7,875 - 7,897'. Drop Down To Depth, Set CBP At 10,720' With 3200 Psi. On Well, Pull Up And Shoot Stage 11 Wasatch Zone As Follows: 10545 - 546, 10559 - 560, 10568 - 569, 10600 - 601, 10619 - 620, 10641 - 642, 10656 - 657, 10670 - 671, 10690 - 692, 10698 - 699. 33 Holes. 3200 Psi On Well After Perf.. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
09:20	0.17	09:30	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
09:30	1.33	10:50	FRAC	Frac. Job	Open Well. ICP - 3391 Psi. Frac Stage 11. BreakDown At 10.3 Bpm And 3391 Psi.. Pump 3900 Gals. 15% HCL And 66 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 70.3 Bpm, Pressure 6010 Psi. ShutDown, Isip 3396 Psi., .76 F.G., 28/33 Holes Open. Pump SlickWater Pad, Start XLink, Pump 1# 100 Mesh, Stage Into 1, 2, 3, 3.5, And 4.0# 20/40 Versa Prop Stages Maintaining 25# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 3819 Psi., .80 F.G.. Shut In Well. Total Clean Fluid 125,780 Gals./ 2995 Bbls. Total 20/40 Versa Prop 141,300#. Total 100 Mesh 16,300#. BWTR 3125 Bbls. Avg. Rate 70.2 Bpm Max Rate 70.5 Bpm Avg. Pres 5062 Psi Max. Pres 5796 Psi
10:50	1.08	11:55	CTUW	W/L Operation	Turn Well Over To W/L, Pick-Up Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equilaize And Open.
11:55	1.33	13:15	PFRT	Perforating	RIH With Setting Tool And CBP, Correlate To HES Spectral Density/Dual Spaced Neutron Dated 02/25/2012 /RMTE Dated 03/07/2012 And SBL CBL/CCL Dated 03/03/2012. Found And Correlated To Marker Joint At 7,875 - 7,897'. Drop Down To Depth, Set CBP At 10,500' With 3200 Psi. On Well. POOH, Bleed Down Well. WSI And Secured.
13:15	3.00	16:15	SRIG	Rig Up/Down	HES And SLB RigDown Equipment, MOL.
16:15	13.75	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured, SDFD.

7-20 RU 3/21/2012 06:00 - 3/22/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	2.00	09:30	GOP	General Operations	Dig Trenches to burry 10' piece of casing For anchors. Set Anchors,
09:30	1.00	10:30	SRIG	Rig Up/Down	MIRU w/o Rig.
10:30	1.00	11:30	BOPI	Install BOP's	ND Goat Head & Frac Tree, NU 7 1/16" 5K BOP & 7 1/16" 5K Flow Cross, & 7 1/16" 5K Annular. Function Test.
11:30	1.00	12:30	SRIG	Rig Up/Down	RU work Floor & Tbg. equip. Unload Tbg.
12:30	4.00	16:30	RUTB	Run Tubing	PU BHA & Tbg. Tag Kill Plug @ 10500'. Lay down 5 Jts.
16:30	0.50	17:00	SRIG	Rig Up/Down	RU Power Swivel.
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	Secure well, SDFN.

**7-20 RU 3/22/2012 06:00 - 3/23/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting.	
07:30	0.50	08:00	GOP	General Operations	Make connections to Plug.	
08:00	9.50	17:30	DOPG	Drill Out Plugs	Establish Circ. w/ Rig pump. @ 1 Bbls./min. Returning 4 Bbls./min. Pressure up to high for surface equip. to maintain 2 Bbls./min. Drill out plugs as follows: Plg. @ 5030' Csg.-1500# Plg. @ 10500' 15' of sand. Csg.-1900# Plg. @ 10720' 20' of sand. Csg.-1650#, Plg. @ 10965' 25' of sand. Csg.-1700#, Plg. @ 11302' 20' of sand. Csg.-1700#, Plg. @ 11589' 30' of sand. Csg.-1900# Plg. @ 11880' 150' of sand. Csg.-1800# Plg. @ 12316' 65' of sand. Csg.-1750# Circulate bottoms up @ 2 Bbls./min. Recovered 190 Bbls. for bottoms up.	
17:30	0.50	18:00	SRIG	Rig Up/Down	RD Power Swivel.	
18:00	0.50	18:30	GOP	General Operations	Tie back drill line to single line. RU Power swivel.	
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	WSI. SDFN.	

7-20 RU 3/23/2012 06:00 - 3/24/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting	
07:30	6.50	14:00	DOPG	Drill Out Plugs	Make connections to next plug. Establish Circ. w/ rig pump @ 1.5 Bbls./min. Drill Plugs as follows: Plg. @ 12860', 70' of sand. Csg.-1600# Plg. @ 13224', 80' of sand. Csg.-1600# Plg. @ 13554', 65' of sand. Csg.-1650# Cleaned out to FC @ 13858', 25' of sand. Csg.-1700# Circulate bottoms up @ 2 Bbls./min. Recovered 190 Bbls. for bottoms up.	
14:00	0.50	14:30	SRIG	Rig Up/Down	RD Power Swivel.	
14:30	1.50	16:00	PULT	Pull Tubing	Lay down Tbg. to landing depth.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com																																																																																																																
16:00	1.50	17:30	GOP	General Operations	PU Hanger, Wash bowl w/ 5 Bbls. Stage hanger thru BOP stack. Lost the hanger seal while equalizing Land Tbg. as follows: Tubing Des: Tubing - Production Set Depth (ftKB): 10,492.6 Run Date: 2012/03/23 15:00 Pull Date: Tubing Components <table border="1"> <thead> <tr> <th>Jts</th> <th>Item Des</th> <th>OD (in)</th> <th>ID (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Len (ft)</th> <th>Top (ftKB)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Tubing Hanger</td> <td>5</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>0.44</td> <td>0</td> </tr> <tr> <td>329</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>10,425.38</td> <td>0.4</td> </tr> <tr> <td colspan="8">10,425.80</td> </tr> <tr> <td>1</td> <td>X Nipple</td> <td>2 7/8</td> <td>2.313</td> <td>6.5</td> <td>L-80</td> <td>1.25</td> <td>10,425.80</td> </tr> <tr> <td colspan="8">10,427.10</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.75</td> <td>10,427.10</td> </tr> <tr> <td colspan="8">10,458.80</td> </tr> <tr> <td>1</td> <td>XN Nipple</td> <td>2 7/8</td> <td>2.205</td> <td>6.5</td> <td>L-80</td> <td>1.19</td> <td>10,458.80</td> </tr> <tr> <td colspan="8">10,460.00</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.7</td> <td>10,460.00</td> </tr> <tr> <td colspan="8">10,491.70</td> </tr> <tr> <td>1</td> <td>POB sub</td> <td>3 1/8</td> <td>2.441</td> <td></td> <td></td> <td>0.85</td> <td>10,491.70</td> </tr> <tr> <td colspan="8">10,492.60</td> </tr> </tbody> </table>	Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	1	Tubing Hanger	5	2.441	6.5	L-80	0.44	0	329	Tubing	2 7/8	2.441	6.5	L-80	10,425.38	0.4	10,425.80								1	X Nipple	2 7/8	2.313	6.5	L-80	1.25	10,425.80	10,427.10								1	Tubing	2 7/8	2.441	6.5	L-80	31.75	10,427.10	10,458.80								1	XN Nipple	2 7/8	2.205	6.5	L-80	1.19	10,458.80	10,460.00								1	Tubing	2 7/8	2.441	6.5	L-80	31.7	10,460.00	10,491.70								1	POB sub	3 1/8	2.441			0.85	10,491.70	10,492.60							
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17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	SDFN wait on hanger seal.																																																																																																																

7-20 RU 3/24/2012 06:00 - 3/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	PRODUCING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety meeting.
07:30	1.50	09:00	GOP	General Operations	Install new hanger seal. Wash bowl w/ 5 bbls. Stage hanger thru BOP stack. & test. held good.
09:00	1.50	10:30	BOPR	Remove BOP's	ND BOP, NU Production tree. Tie in sales line & sand can.
10:30	1.00	11:30	GOP	General Operations	Drop ball, Pump off bit. Chase w/30 Bbls.
11:30	4.50	16:00	FBCK	Flowback Well	Flow back to open top tanks to get pressure down before sending to sales.
16:00	1.00	17:00	SRIG	Rig Up/Down	RDMO w/o rig.
17:00	13.00	06:00	GOP	General Operations	Put well on production.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 7-20
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047382920000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. April 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/3/2012	

**7-20 RU 4/2/2012 06:00 - 4/3/2012 06:00**

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	9.00	16:00	GOP	General Operations	MOVE IN FROM 4-30-36 R/U N/U BOP UNABLE TO KILL WELL LEFT OPEN TO TANKS OVER NIGHT	
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING	

7-20 RU 4/3/2012 06:00 - 4/4/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	5.00	12:00	WKLL	Kill Well	PUMP 265 BLD DOWN CASING 70 BBLs DOWN TUBING	
12:00	5.00	17:00	PULT	Pull Tubing	POOH W/ 331 JTS & BHA RIH W/ NEW BHA & 271 JTS	
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING LEFT OPEN TO TREATER	

7-20 RU 4/4/2012 06:00 - 4/5/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	10.00	17:00	WKLL	Kill Well	KILL WELL FINISH RUNNING IN HOLE P/U 12 JTS N/D BOP UNABLE TO SET ANCHOR N/U BOP POOH CHANGE OUT ANCHOR HAD RUBBER STUCK IN ANCHOR RIH W/ 45 STANDS	
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING	

7-20 RU 4/5/2012 06:00 - 4/6/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	11.00	18:00	RUTB	Run Tubing	RIH W/ TUBING ATT. TO SET ANCHOR NO LUCK KEEP HAVING TO KILL WELL POOH W/ TUBING LEFT 35 STANDS IN HOLE WELL FLOWING	
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING	

7-20 RU 4/6/2012 06:00 - 4/7/2012 06:00

API/UWI 43047382920000	State/Province UT	County	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 14,010.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	4.00	11:00	PULT	Pull Tubing	KILL WELL POOH W/ TUBING LAY DOWN ANCHOR SPRING WORN BAD NO RUBBER WELL STARTE FLOWING	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:00	2.00	13:00	WKLL	Kill Well	PUMP 100 BLS DOWN CASING BULLHEAD TO 500 PSI WAAIT 2 HOUR CASING 500 PSI OPEN WELL UP FLOWBACK 110 BBLs IN 1 HOUR FLOW WELL BACK TIL MONDAY
13:00	17.00	06:00	FBCK	Flowback Well	DOWN TIL MONDAY

7-20 RU 4/9/2012 06:00 - 4/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	PRODUCING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	1.00	08:00	WKLL	Kill Well	PUMP 35 BBLs OF BRINE DOWN HOLE
08:00	2.00	10:00	RUTB	Run Tubing	RIH TUBING SET ANCHOR EVERY 20 STANDS GET TO 9250 ANCHOR SET WELL CAME IN
10:00	2.00	12:00	WKLL	Kill Well	ROLL HOLE W/ 250 BBLs WELL DEAD
12:00	2.00	14:00	RUTB	Run Tubing	RIH W/LAST 44 JTS ANCHOR WOULD NOT TORQUE UP POOH LAY DOWN 44 JTS ANCHOR STILL WONT SET
14:00	4.00	18:00	PULT	Pull Tubing	POOH W/ TUBING LAY DOWN ANCHOR REPLACE W/ RCB SHEAR ANCHOR 1/4 SET RIGHT HAND 40K SHEAR RIH W/ 40 STANDS WELL STARTED FLOWING
18:00	12.00	06:00	GOP	General Operations	LEAVE WELL OPEN TO TANKS OVERNIGHT

7-20 RU 4/10/2012 06:00 - 4/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	PRODUCING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	1.00	08:00	WKLL	Kill Well	PUMP 50 BBLs DOWN CASING
08:00	3.00	11:00	RUTB	Run Tubing	FINISH RUNNING IN HOLE W/ TUBING SET ANCHOR MAKE SURE OK RELEASE N/D BOP SET ANCHOR W/ 20K TENSION LAND IN HOLE HANGER 2996 JTD ANCHOR 1 JT SEAT NIPPLE 4' SUB DESANDER 5 JTS BULL PLUG
11:00	3.00	14:00	GOP	General Operations	RACK OUT TUBING EQ. FLUSH TUBING W/ 75 BBLs R/U RODS EQ. PREP RODS
14:00	4.00	18:00	RURP	Run Rods & Pump	RIH W/ 1 3/4 PUMP AND RODS
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

7-20 RU 4/11/2012 06:00 - 4/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047382920000	UT		Bluebell	PRODUCING	14,010.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	6.00	13:00	RURP	Run Rods & Pump	FINISH P/U RODS TAG SPACE OUT FILL TUBING W/ 10 BBLs TEST
13:00	2.00	15:00	GOP	General Operations	R/D SLIDE ROTOFLEX IN HANG OFF WORK ON DRIVE
15:00	15.00	06:00	GOP	General Operations	ON PRODUCTION

RECEIVED

MAY 03 2012

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV OF OIL, GAS & MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: Elk Production Uintah, LLC
3. ADDRESS OF OPERATOR: 1099 18th St. Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 293-9100
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 480 FNL 1104 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 504 FNL 1099 FWL AT TOTAL DEPTH: 582 FNL 1087 FWL
11. QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 1S 1E U
12. COUNTY: UINTAH 13. STATE: UTAH
14. DATE SPUDDED: 8/25/2006 15. DATE T.D. REACHED: 3/25/2012 16. DATE COMPLETED: 3/24/2012 ABANDONED [] READY TO PRODUCE [X]
17. ELEVATIONS (DF, RKB, RT, GL): 5476 GR
18. TOTAL DEPTH: MD 14,010 TVD 14,008 19. PLUG BACK T.D.: MD 13,858 TVD 13,858 # 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL, TEMP, MUD, TRIPLE COMBO
23. WAS WELL CORED? NO [X] YES [] (Submit analysis) WAS DST RUN? NO [X] YES [] (Submit report) DIRECTIONAL SURVEY? NO [] YES [X] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/L), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)
27. PERFORATION RECORD
Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [X] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [X] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
30. WELL STATUS: POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 3/24/2012		TEST DATE: 4/13/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 112	GAS - MCF: 68	WATER - BBL: 312	PROD. METHOD: Sold
CHOKE SIZE: 28/64	TBG. PRESS. 190	CSG. PRESS. 75	API GRAVITY 52.00	BTU - GAS	GAS/OIL RATIO 607	24 HR PRODUCTION RATES: →	OIL - BBL: 112	GAS - MCF: 68	WATER - BBL: 312	INTERVAL STATUS: Flowing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	6,226
				Castle Peak	9,912
				Uteland Butte	10,108
				Wasatch	10,404
				North Horn	12,616
				TD	14,010

35. ADDITIONAL REMARKS (include plugging procedure)

TOC was calculated by CBL. First gas sales was on 3/24/2012 first oil sales was on 3/31/2012. Attached is the Treatment data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Webb TITLE Permit Analyst
 SIGNATURE *Julie Webb* DATE 3/29/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

RU 7-20 Report

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
AMOUNT AND TYPE OF MATERIAL		
<u>Stage</u>	<u>Bbls Slurry</u>	<u>20/40 CRC Sand</u>
1	3,473	129,600
2	2,782	138,100
3	2,987	133,00
4	3,017	133,800
5	2,800	102,300
6	2,226	46,500
7	2,731	116,100
8	2,187	51,600
9	2,714	127,200
10	2,432	71,100
11	3,011	135,200

*Depth intervals for frac information same as perforation record intervals.

CONFIDENTIAL

Bill Barrett Corp
Uintah County, UT (NAD 1927)
Sec. 20-T1S-R1E
Roosevelt U 7-20

Plan A Rev 0

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

03 May, 2012

Well Coordinates: 752,329.85 N, 2,442,423.32 E (40° 23' 17.02" N, 109° 54' 42.05" W)
Ground Level: 5,476.00 ft

Local Coordinate Origin:	Centered on Well Roosevelt U 7-20
Viewing Datum:	RKB 24' @ 5500.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

Design Report for Roosevelt U 7-20 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
136.00	0.23	164.41	136.00	-0.26	0.07	0.27	0.17
First MWD Survey							
167.00	0.17	96.46	167.00	-0.33	0.14	0.35	0.74
254.00	0.21	167.15	254.00	-0.50	0.30	0.54	0.26
347.00	0.44	156.36	347.00	-0.99	0.48	1.06	0.25
439.00	0.15	146.36	439.00	-1.42	0.69	1.51	0.32
530.00	0.15	169.58	530.00	-1.63	0.78	1.74	0.07
622.00	0.08	150.08	622.00	-1.81	0.83	1.92	0.09
714.00	0.08	19.31	714.00	-1.80	0.88	1.92	0.16
808.00	0.15	326.86	808.00	-1.64	0.84	1.75	0.13
902.00	0.12	345.16	902.00	-1.44	0.75	1.54	0.06
996.00	0.31	248.18	995.99	-1.44	0.48	1.50	0.37
1,091.00	0.21	311.92	1,090.99	-1.42	0.12	1.42	0.30
1,185.00	0.18	238.60	1,184.99	-1.38	-0.14	1.34	0.25
1,279.00	0.31	223.66	1,278.99	-1.64	-0.44	1.55	0.15
1,373.00	0.18	268.75	1,372.99	-1.83	-0.76	1.68	0.24
1,467.00	0.15	318.76	1,466.99	-1.74	-0.99	1.55	0.15
1,562.00	0.21	251.10	1,561.99	-1.70	-1.24	1.48	0.22
1,656.00	0.17	251.62	1,655.99	-1.80	-1.53	1.53	0.04
1,750.00	0.24	227.18	1,749.99	-1.98	-1.81	1.66	0.12
1,844.00	0.41	166.94	1,843.99	-2.44	-1.88	2.10	0.38
1,938.00	0.19	211.85	1,937.99	-2.90	-1.88	2.56	0.33
2,033.00	0.43	257.91	2,032.99	-3.11	-2.32	2.69	0.35
2,127.00	0.70	241.78	2,126.98	-3.45	-3.17	2.90	0.33
2,221.00	0.74	229.30	2,220.97	-4.12	-4.13	3.40	0.17
2,315.00	0.58	229.77	2,314.97	-4.82	-4.96	3.96	0.17
2,409.00	0.39	210.53	2,408.96	-5.41	-5.48	4.45	0.26
2,503.00	0.15	214.35	2,502.96	-5.78	-5.71	4.79	0.26
2,597.00	0.15	158.67	2,596.96	-6.00	-5.74	5.00	0.15
2,692.00	0.27	173.17	2,691.96	-6.34	-5.67	5.34	0.14
2,786.00	0.48	156.94	2,785.96	-6.92	-5.49	5.94	0.25
2,880.00	0.65	152.35	2,879.96	-7.75	-5.09	6.83	0.19
2,974.00	0.74	142.97	2,973.95	-8.71	-4.47	7.88	0.15
3,069.00	0.52	151.46	3,068.94	-9.58	-3.90	8.83	0.25
3,163.00	0.27	142.11	3,162.94	-10.13	-3.56	9.42	0.27
3,257.00	0.52	213.21	3,256.94	-10.66	-3.65	9.93	0.53
3,351.00	0.38	222.47	3,350.94	-11.25	-4.10	10.44	0.17
3,435.00	0.59	296.57	3,434.93	-11.26	-4.67	10.36	0.72
3,529.00	0.76	291.69	3,528.93	-10.81	-5.69	9.75	0.19
3,623.00	0.45	4.22	3,622.92	-10.21	-6.24	9.07	0.81
3,717.00	0.39	14.56	3,716.92	-9.54	-6.13	8.42	0.10
3,811.00	0.47	14.34	3,810.92	-8.85	-5.95	7.78	0.09
3,905.00	0.44	7.68	3,904.91	-8.12	-5.81	7.08	0.06
3,999.00	0.39	39.86	3,998.91	-7.52	-5.56	6.52	0.25
4,094.00	0.30	62.13	4,093.91	-7.15	-5.13	6.23	0.17
4,188.00	0.31	97.39	4,187.91	-7.07	-4.66	6.23	0.20
4,282.00	0.24	126.48	4,281.91	-7.22	-4.25	6.44	0.16
4,376.00	0.39	134.98	4,375.91	-7.56	-3.87	6.84	0.17
4,471.00	0.29	347.79	4,470.91	-7.56	-3.69	6.87	0.69

Design Report for Roosevelt U 7-20 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,565.00	0.27	326.66	4,564.91	-7.14	-3.86	6.43	0.11
4,659.00	0.23	296.28	4,658.90	-6.87	-4.15	6.11	0.15
4,753.00	0.20	297.99	4,752.90	-6.71	-4.46	5.90	0.03
4,847.00	0.13	253.46	4,846.90	-6.66	-4.71	5.82	0.15
4,941.00	0.17	82.01	4,940.90	-6.68	-4.68	5.83	0.32
5,035.00	0.20	63.31	5,034.90	-6.58	-4.39	5.79	0.07
5,129.00	0.23	100.15	5,128.90	-6.54	-4.06	5.80	0.15
5,223.00	0.27	69.96	5,222.90	-6.50	-3.67	5.82	0.14
5,318.00	0.20	68.86	5,317.90	-6.36	-3.30	5.75	0.07
5,412.00	0.19	121.64	5,411.90	-6.39	-3.01	5.82	0.18
5,506.00	0.26	126.40	5,505.90	-6.59	-2.71	6.07	0.08
5,601.00	0.26	158.40	5,600.90	-6.92	-2.46	6.44	0.15
5,695.00	0.15	150.70	5,694.90	-7.23	-2.32	6.76	0.12
5,789.00	0.23	146.07	5,788.90	-7.49	-2.15	7.05	0.09
5,883.00	0.36	156.10	5,882.90	-7.92	-1.93	7.50	0.15
5,977.00	0.46	146.11	5,976.89	-8.50	-1.60	8.13	0.13
6,071.00	0.26	314.66	6,070.89	-8.66	-1.54	8.30	0.76
6,166.00	0.14	278.66	6,165.89	-8.50	-1.81	8.09	0.18
6,260.00	0.15	183.38	6,259.89	-8.60	-1.93	8.18	0.23
6,354.00	0.31	146.23	6,353.89	-8.94	-1.79	8.53	0.22
6,448.00	0.61	139.08	6,447.89	-9.53	-1.33	9.19	0.32
6,542.00	0.45	135.70	6,541.88	-10.17	-0.74	9.92	0.17
6,637.00	0.63	111.37	6,636.88	-10.62	0.01	10.49	0.30
6,731.00	0.85	87.11	6,730.87	-10.78	1.19	10.83	0.40
6,825.00	0.75	96.24	6,824.86	-10.81	2.49	11.07	0.17
6,919.00	0.72	284.41	6,918.86	-10.73	2.53	11.00	1.56
7,013.00	0.49	292.03	7,012.86	-10.43	1.59	10.55	0.26
7,108.00	0.31	273.59	7,107.85	-10.26	0.95	10.28	0.23
7,202.00	0.27	240.83	7,201.85	-10.36	0.51	10.30	0.18
7,296.00	0.56	213.55	7,295.85	-10.85	0.06	10.71	0.37
7,390.00	0.97	186.49	7,389.84	-12.02	-0.28	11.82	0.57
7,485.00	0.50	202.69	7,484.83	-13.20	-0.53	12.94	0.54
7,579.00	0.10	18.68	7,578.83	-13.50	-0.67	13.22	0.64
7,673.00	0.17	103.38	7,672.83	-13.46	-0.50	13.20	0.20
7,767.00	0.41	168.13	7,766.83	-13.82	-0.30	13.59	0.39
7,861.00	0.36	172.96	7,860.83	-14.44	-0.19	14.22	0.06
7,956.00	0.55	165.14	7,955.83	-15.18	-0.04	14.97	0.21
8,050.00	0.41	107.87	8,049.82	-15.72	0.40	15.57	0.51
8,144.00	0.38	56.94	8,143.82	-15.65	0.98	15.60	0.36
8,238.00	0.53	72.29	8,237.82	-15.35	1.65	15.41	0.20
8,332.00	0.54	102.14	8,331.81	-15.31	2.50	15.51	0.29
8,426.00	0.66	118.20	8,425.81	-15.66	3.41	16.00	0.22
8,521.00	0.24	145.08	8,520.81	-16.08	4.01	16.51	0.48
8,615.00	0.42	172.33	8,614.80	-16.58	4.16	17.04	0.25
8,709.00	0.63	164.95	8,708.80	-17.42	4.34	17.89	0.23
8,803.00	0.44	182.34	8,802.80	-18.28	4.46	18.76	0.26
8,897.00	0.51	187.26	8,896.79	-19.06	4.40	19.52	0.09
8,992.00	0.65	168.85	8,991.79	-20.01	4.45	20.46	0.24
9,086.00	0.30	199.14	9,085.78	-20.76	4.47	21.21	0.45
9,181.00	0.31	171.82	9,180.78	-21.25	4.42	21.69	0.15
9,275.00	0.36	150.75	9,274.78	-21.76	4.60	22.22	0.14

Design Report for Roosevelt U 7-20 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,369.00	0.52	161.38	9,368.78	-22.42	4.89	22.92	0.19
9,463.00	0.89	182.30	9,462.77	-23.56	4.99	24.05	0.47
9,557.00	0.81	179.94	9,556.76	-24.95	4.96	25.42	0.09
9,651.00	0.24	339.98	9,650.76	-25.43	4.90	25.89	1.11
9,745.00	0.27	356.01	9,744.76	-25.02	4.81	25.47	0.08
9,839.00	0.24	145.01	9,838.76	-24.96	4.91	25.43	0.52
9,934.00	0.38	131.72	9,933.76	-25.34	5.26	25.85	0.16
10,028.00	0.36	64.51	10,027.76	-25.42	5.76	26.01	0.44
10,122.00	0.20	57.09	10,121.75	-25.20	6.16	25.86	0.17
10,217.00	0.31	19.25	10,216.75	-24.87	6.39	25.57	0.21
10,311.00	0.23	60.85	10,310.75	-24.54	6.64	25.28	0.22
10,405.00	0.33	84.51	10,404.75	-24.42	7.07	25.24	0.16
10,502.00	0.57	83.12	10,501.75	-24.33	7.83	25.28	0.25
10,597.00	0.54	48.90	10,596.74	-23.98	8.63	25.06	0.35
10,691.00	0.29	37.23	10,690.74	-23.50	9.11	24.66	0.28
10,785.00	0.41	62.65	10,784.74	-23.16	9.56	24.39	0.21
10,879.00	0.31	96.95	10,878.74	-23.03	10.11	24.36	0.25
10,974.00	0.28	98.59	10,973.74	-23.10	10.59	24.50	0.03
11,068.00	0.41	76.17	11,067.73	-23.05	11.14	24.55	0.20
11,162.00	0.44	76.47	11,161.73	-22.89	11.82	24.49	0.03
11,256.00	0.58	99.63	11,255.73	-22.88	12.64	24.62	0.26
11,350.00	0.36	81.84	11,349.73	-22.92	13.40	24.78	0.28
11,444.00	0.31	105.65	11,443.72	-22.95	13.94	24.89	0.16
11,538.00	0.69	116.60	11,537.72	-23.27	14.69	25.33	0.42
11,633.00	0.33	125.90	11,632.72	-23.69	15.42	25.86	0.39
11,727.00	0.45	134.94	11,726.71	-24.11	15.91	26.35	0.14
11,831.00	0.60	123.07	11,830.71	-24.69	16.65	27.05	0.18
11,926.00	0.76	142.72	11,925.70	-25.46	17.45	27.94	0.30
12,020.00	0.77	154.41	12,019.69	-26.53	18.10	29.10	0.17
12,115.00	1.01	175.47	12,114.68	-27.94	18.44	30.55	0.42
12,209.00	1.20	184.05	12,208.67	-29.75	18.44	32.33	0.27
12,304.00	1.47	184.80	12,303.64	-31.95	18.27	34.48	0.28
12,399.00	1.83	180.63	12,398.60	-34.69	18.15	37.16	0.40
12,493.00	1.90	174.24	12,492.55	-37.74	18.29	40.19	0.23
12,588.00	2.16	174.20	12,587.49	-41.09	18.63	43.55	0.27
12,682.00	2.39	182.59	12,681.42	-44.81	18.72	47.24	0.43
12,777.00	1.50	185.57	12,776.36	-48.02	18.51	50.38	0.94
12,872.00	1.78	183.47	12,871.32	-50.73	18.30	53.02	0.30
12,966.00	1.23	184.09	12,965.29	-53.20	18.14	55.42	0.59
13,061.00	1.52	180.38	13,060.26	-55.47	18.05	57.66	0.32
13,155.00	1.86	182.59	13,154.22	-58.24	17.98	60.38	0.37
13,250.00	2.48	177.98	13,249.15	-61.84	17.98	63.93	0.68
13,344.00	2.71	181.38	13,343.06	-66.09	18.00	68.13	0.29
13,439.00	2.97	180.80	13,437.94	-70.80	17.91	72.76	0.28
13,534.00	3.16	182.39	13,532.80	-75.87	17.77	77.75	0.22
Final MWD Survey							
14,010.00	3.16	182.39	14,008.08	-102.09	16.67	103.44	0.00
Survey Projection to TD							

Design Report for Roosevelt U 7-20 - MWD Survey

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
136.00	136.00	-0.26	0.07	First MWD Survey
13,534.00	13,532.80	-75.87	17.77	Final MWD Survey
14,010.00	14,008.08	-102.09	16.67	Survey Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/_S (ft)	+E/-W (ft)	
TD	No Target (Freehand)	170.73	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
136.00	14,010.00	Sperry MWD Surveys	MWD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Roosevelt U - hit/miss target - Shape	0.00	0.00	0.00	0.00	0.00	752,329.85	2,442,423.32	40° 23' 17.020 N	109° 54' 42.052 W
- actual wellpath hits target center									
- Polygon									
Point 1				-1,104.00	480.00	752,790.15	2,441,311.03		
Point 2				-1,104.00	-840.87	751,469.56	2,441,334.49		
Roosevelt U - actual wellpath hits target center	0.00	0.00	0.00	0.00	0.00	752,329.85	2,442,423.32	40° 23' 17.020 N	109° 54' 42.052 W
- Polygon									
Point 1				-1,104.00	480.00	752,790.15	2,441,311.03		
Point 2				1,537.16	480.00	752,837.04	2,443,951.63		
Roosevelt U - actual wellpath misses target center by 102.86ft at 13996.35ft MD (13994.45 TVD, -101.34 N, 16.70 E)	0.00	0.00	14,000.00	0.00	0.00	752,329.85	2,442,423.32	40° 23' 17.020 N	109° 54' 42.052 W
- Point									
Roosevelt U - actual wellpath misses target center by 25.75ft at 9585.11ft MD (9584.87 TVD, -25.27 N, 4.96 E)	0.00	0.00	9,585.00	0.00	0.00	752,329.85	2,442,423.32	40° 23' 17.020 N	109° 54' 42.052 W
- Rectangle (sides W200.00 H200.00 D4,415.00)									
Roosevelt U - actual wellpath hits target center	0.00	0.00	0.00	0.00	0.00	752,329.85	2,442,423.32	40° 23' 17.020 N	109° 54' 42.052 W
- Point									

HALLIBURTON

North Reference Sheet for Sec. 20-T1S-R1E - Roosevelt U 7-20 - Plan A Rev 0

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB 24' @ 5500.00ft (H&P 319). Northing and Easting are relative to Roosevelt U 7-20

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99994535

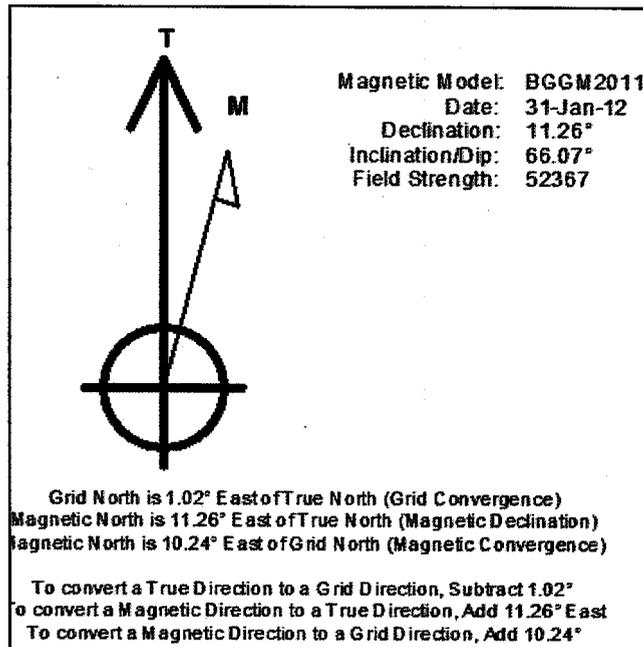
Grid Coordinates of Well: 752,329.85 ft N, 2,442,423.32 ft E

Geographical Coordinates of Well: 40° 23' 17.02" N, 109° 54' 42.05" W

Grid Convergence at Surface is: 1.02°

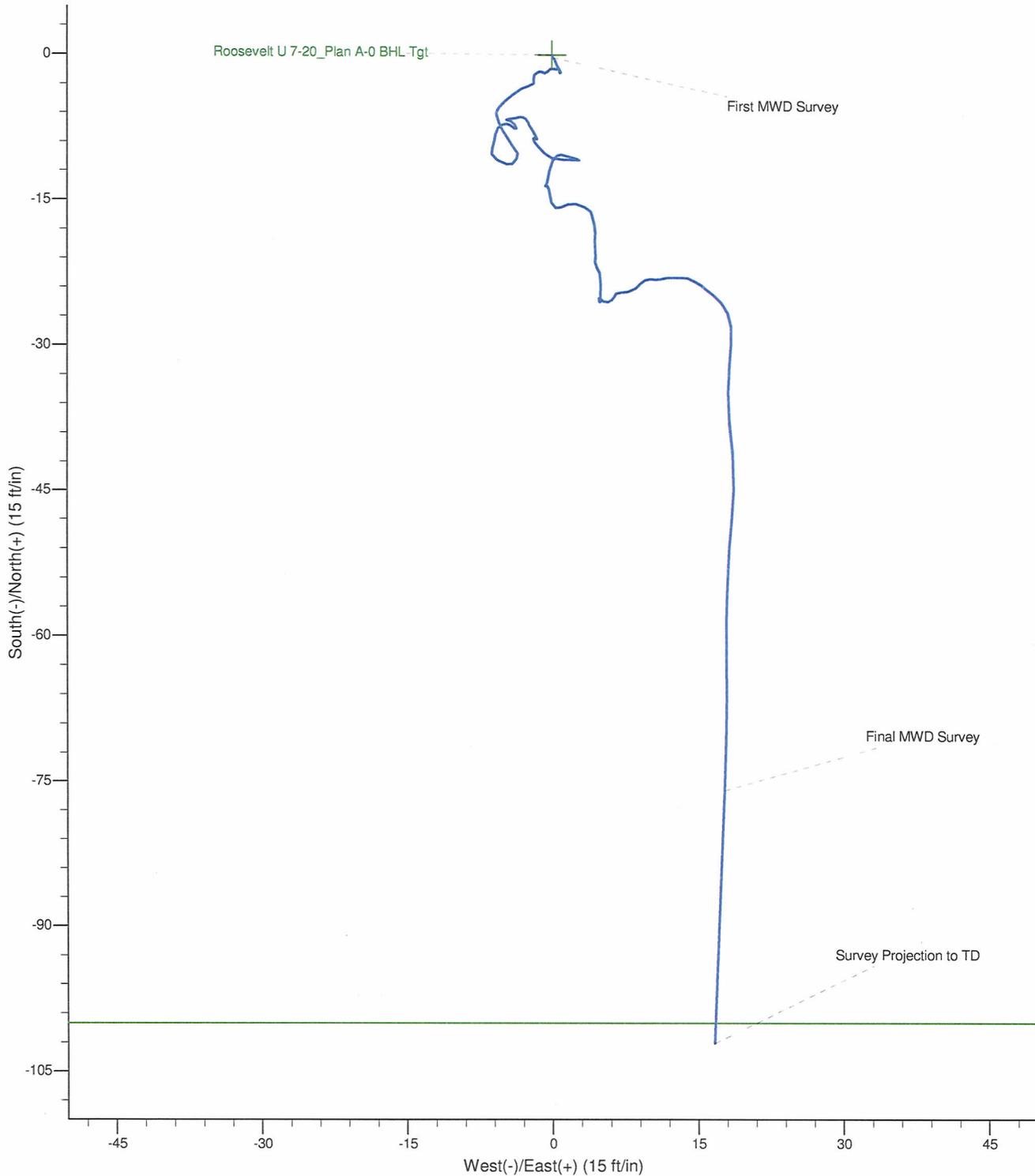
Based upon Minimum Curvature type calculations, at a Measured Depth of 14,010.00ft the Bottom Hole Displacement is 103.44ft in the Direction of 170.73° (True).

Magnetic Convergence at surface is: -10.24° (31 January 2012, , BGGM2011)



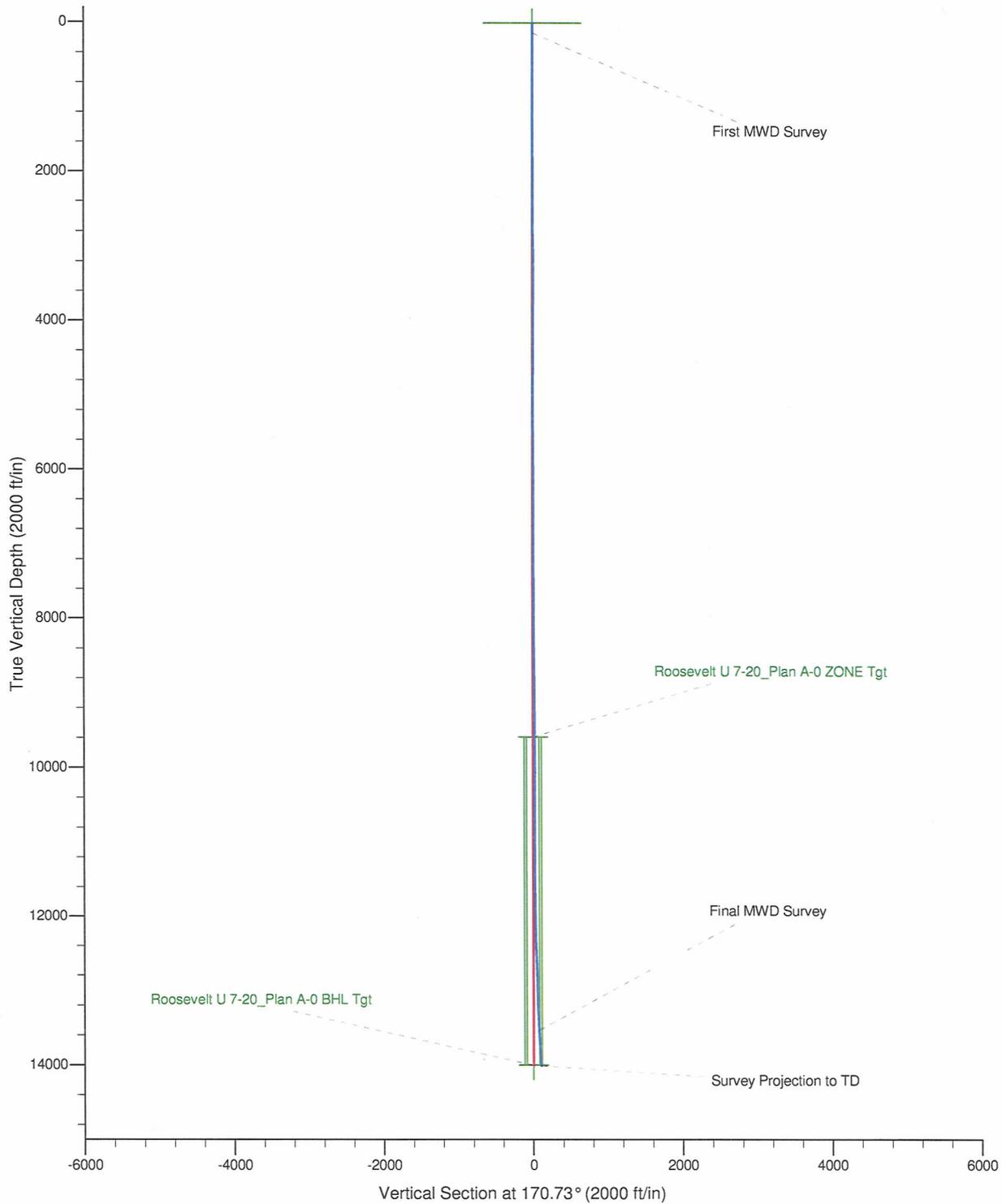
LEGEND

- Roosevelt U 7-20, Plan A Rev 0, Plan A Rev 0 Proposal V0
- MWD Survey



LEGEND

- Roosevelt U 7-20, Plan A Rev 0, Plan A Rev 0 Proposal V0
- MWD Survey



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 7-20
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047382920000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests permission to complete the Lower Green River according to the procedure attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 29, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 8/29/2012	



7-20 RU
RECOMPLETE PROCEDURES
NWNW-Sec 20 T1S
API # 43-047-38292

August 29, 2012

AFE # 16622D

OBJECTIVE

Pull existing rods and tubing, set CBP above existing perforations, and prepare wellbore for a Lower Green River recomplete. Perforate and frac Lower Green River per the procedure below. Drill out CBP's to CIBP, run tubing, and return just LGR to production.

MATERIAL NEEDS:

Fresh Water: 13,000 BBL's
Sand: 735,000 pounds 20/40 SLC and 43,000 pounds 100 Mesh, to be supplied by Service Company.

CURRENT WELL STATUS

Currently the well is producing 20 BOPD, 20 BWPD, and 25 MCFD.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull rods and tubing.
6. Flush well with 300 BBL's heated fresh water using workover rig pump.

7. RDMO workover rig and associated equipment.
8. MIRU WL unit and lubricator.
9. RIH with gage ring to 11,000’.
10. RIH with CIBP set at 10,520 MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 12 of LGR as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 12					CIBP	10,520
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	10159	10160	3	120		
	10214	10215	3	120		
	10238	10239	3	120		
	10267	10268	3	120		
	10297	10298	3	120		
	10319	10320	3	120		
	10330	10331	3	120		
	10361	10362	3	120		
	10367	10368	3	120		
	10387	10388	3	120		
	10403	10404	3	120		
	10421	10422	3	120		
	10433	10434	3	120		
	10449	10450	3	120		
	10471	10472	3	120		
Total			45			

14. MIRU & spot Halliburton Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval # 12 per designs.
17. PU & RIH with CBP and perforating guns.
18. Set CBP @ 10,120’
19. Perforate Stage 13 of LGR as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 13					#1 10 K	10,120
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9799	9800	3	120		
	9833	9834	3	120		
	9846	9847	3	120		
	9865	9866	3	120		
	9892	9893	3	120		
	9945	9946	3	120		
	9961	9962	3	120		
	9975	9976	3	120		
	9996	9997	3	120		
	10027	10028	3	120		
	10064	10065	3	120		
	10098	10100	6	120		
Total			39			

20. Fracture stimulate interval #13 per design.

21. PU & RIH with CBP and perforating guns.

22. Set CBP @ 9,797'.

23. Perforate Stage 14 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 14					#2 10 K	9,797
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9443	9444	3	120		
	9470	9471	3	120		
	9489	9490	3	120		
	9509	9510	3	120		
	9536	9537	3	120		
	9555	9556	3	120		
	9573	9574	3	120		
	9593	9594	3	120		
	9629	9630	3	120		
	9655	9656	3	120		
	9690	9691	3	120		
	9708	9709	3	120		
	9728	9729	3	120		
	9753	9754	3	120		
	9776	9777	3	120		
Total			45			

24. Fracture stimulate Lower Green River interval # 14 per design.

25. PU & RIH with CBP and perforating guns.

26. Set CBP @ 9,418'.

27. Perforate Stage 15 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 15					#3 10 K	9,418
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9104	9105	3	120		
	9121	9122	3	120		
	9137	9138	3	120		
	9164	9165	3	120		
	9185	9186	3	120		
	9225	9226	3	120		
	9252	9253	3	120		
	9277	9278	3	120		
	9295	9296	3	120		
	9317	9318	3	120		
	9335	9336	3	120		
	9351	9352	3	120		
	9367	9368	3	120		
	9379	9380	3	120		
	9397	9398	3	120		
Total			45			

28. Fracture stimulate Lower Green River interval # 15 per design.

29. PU & RIH with CBP and perforating guns.

30. Set CBP @ 9,074'.

31. Perforate Stage 16 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 16					#4 10 K	9,074
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	8742	8743	3	120		
	8762	8763	3	120		
	8790	8791	3	120		
	8801	8802	3	120		
	8817	8818	3	120		
	8837	8838	3	120		
	8860	8861	3	120		
	8895	8896	3	120		
	8910	8911	3	120		
	8915	8916	3	120		
	8926	8927	3	120		
	8943	8944	3	120		
	8989	8990	3	120		
	9022	9023	3	120		
	9053	9054	3	120		
Total			45			

32. Fracture stimulate Lower Green River interval # 16 per design.
33. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
34. Set CBP @ +/- 8,000'.
35. ND frac tree and NU production tree and BOP's.
36. MIRU workover rig unit
37. Drill out CBP's and land tubing.
38. Return well to production.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	DEPTH
Surface	10-3/4"	45.5#	J-55	3,500'
Production	5-1/2"	20#	P-110	13,827'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
10-3/4"	45.5#	J-55	3,580 psi	2,090 psi	9.794"
5 1/2"	20.0#	P-110	12,640 psi	11,080 psi	4.653"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE Venessa Langmacher DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

RU 7-20 Report

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<u>Stage</u>	<u>Bbls Slurry</u>	<u>20/40 CRC Sand</u>	<u>15% HCl Acid</u>
1	3,473	129,600	
2	2,782	138,100	
3	2,987	133,00	
4	3,017	133,800	
5	2,800	102,300	
6	2,226	46,500	
7	2,731	116,100	
8	2,187	51,600	
9	2,714	127,200	
10	2,432	71,100	
11	3,011	135,200	
12	2,820	150,249	3992
13	2,779	150,122	4032
14	2,750	150,100	4172
15	2,511	128,500	4050
16	2,743	156,049	4008

*Depth intervals for frac information same as perforation record intervals.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE [Signature]

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 13 2015

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer) **DIV. OF OIL, GAS & MINING**

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: ROOSEVELT U 7-20
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047382920000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 1104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

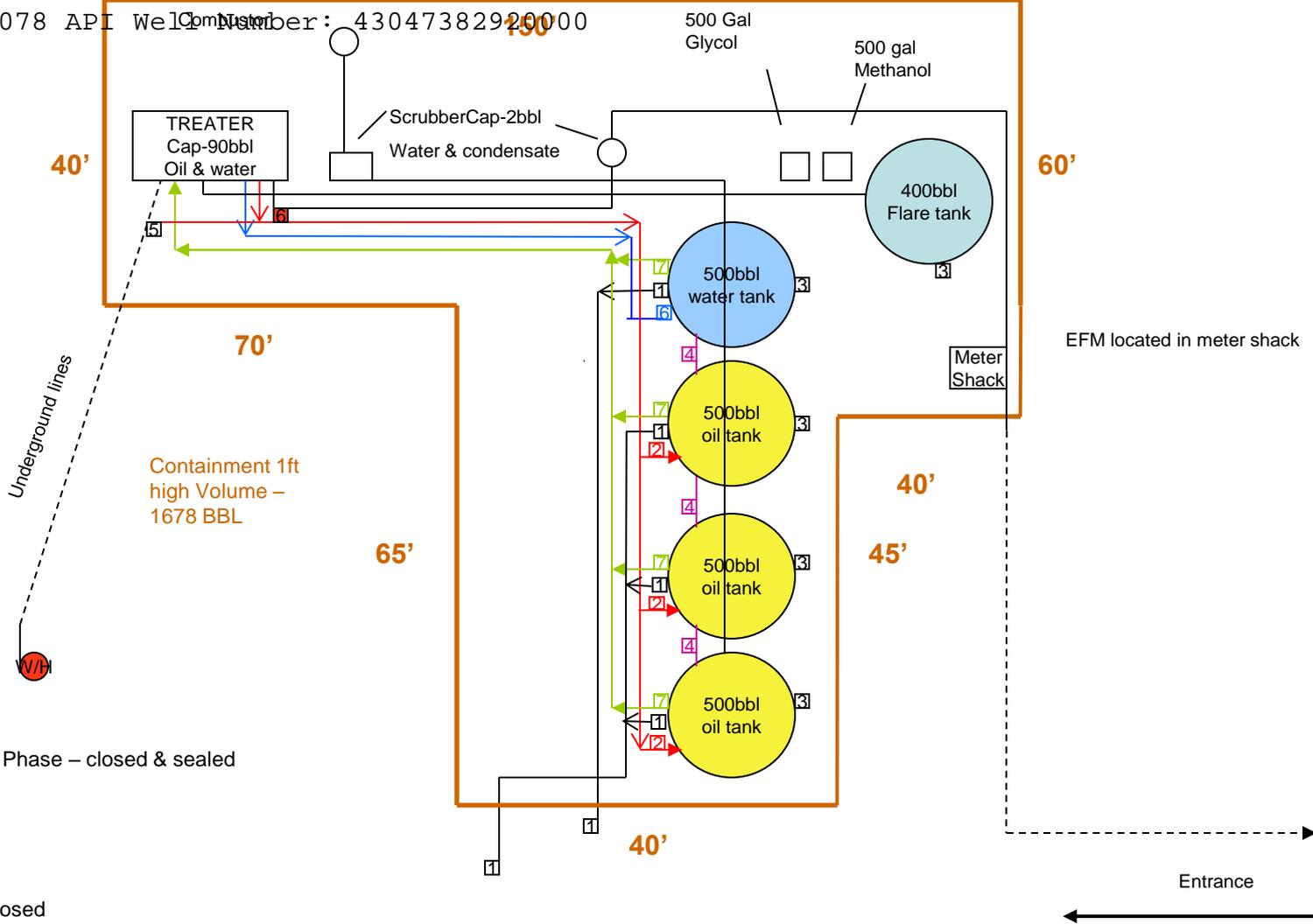
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61078 API Well Number: 4304738292000

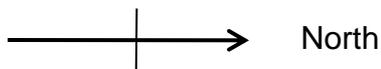
BILL BARRETT CORPORATION

FEE
 Roosevelt U. 7-20
 NW¼ NW¼ SEC 20,T1S, R1E,
 Lease FEE
 Unit # 892000886AO
 API# 43-047-38292
 Uintah Co. Utah

Site Security Plan Located at
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066



- 1 - 4" LOAD LINE
 Sales Phase- open to load Production Phase – closed & sealed
 Water tank load line not sealed.
- 2 – 3" PRODUCTION IN
 Production Phase – open
 Sales Phase - closed
- 3 – 4" DRAIN
 Production or Sales Phase – sealed closed
 Drain water – open
 Water tank drains not sealed
- 4 – 4" UPPER EQUALIZER
 Production Phase – Open Sales Phase – sealed close
- 5 – BYPASS
- 6 – 3" WATER LINES
 Production Phase – Open. Sales Phase – Open
- 7- 2" RECYCLE/SKIM
 Production – Open. Sales – Sealed closed.
- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
 for emergency pressure relief of treater



Surface Drainage to South. Well is in NE corner of irrigated meadow. Irrigation ditch & flood channel of Uinta River adjacent to East side of location . Drainage ditch along north & west sides of location.