

June 5, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
Kings Canyon 2-32E
Surface Location: 635' FNL & 1,686' FEL NW/4 NE/4
Target Location: 660' FNL & 1,980' FEL, NW/4 NE/4
Section 32, T10S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced State administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED
JUN 08 2006

ORIGINAL

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-047059	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Undesignated	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: Kings Canyon 2-32E	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 635' FNL & 1,686' FEL NW/4 NE/4 AT PROPOSED PRODUCING ZONE: 660' FNL & 1,980' FEL, NW/4 NE/4		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 32 10 19 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.03 miles southwest of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 635'	16. NUMBER OF ACRES IN LEASE: 560	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 890'	19. PROPOSED DEPTH: 9,650	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,277'	22. APPROXIMATE DATE WORK WILL START: 10/15/2006	23. ESTIMATED DURATION: 14 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 ST 48#	500	see Drilling Plan
12-1/4"	9-5/8" J-55 LT 36#	3,100	see Drilling Plan
7-7/8"	5-1/2" Mav 80 L 17#	9,650	see Drilling Plan
			(9,670' MD)

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

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NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 6/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38261

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

602366X
4418133Y
39.908991
-109.802399

(11/2001) Surf 602457X
4418142Y
39.909059
-109.801344

Date: 10-03-06
(See Instructions on Reverse Side) RECEIVED

By: [Signature] JUN 08 2006

DIV. OF OIL, GAS & MINING

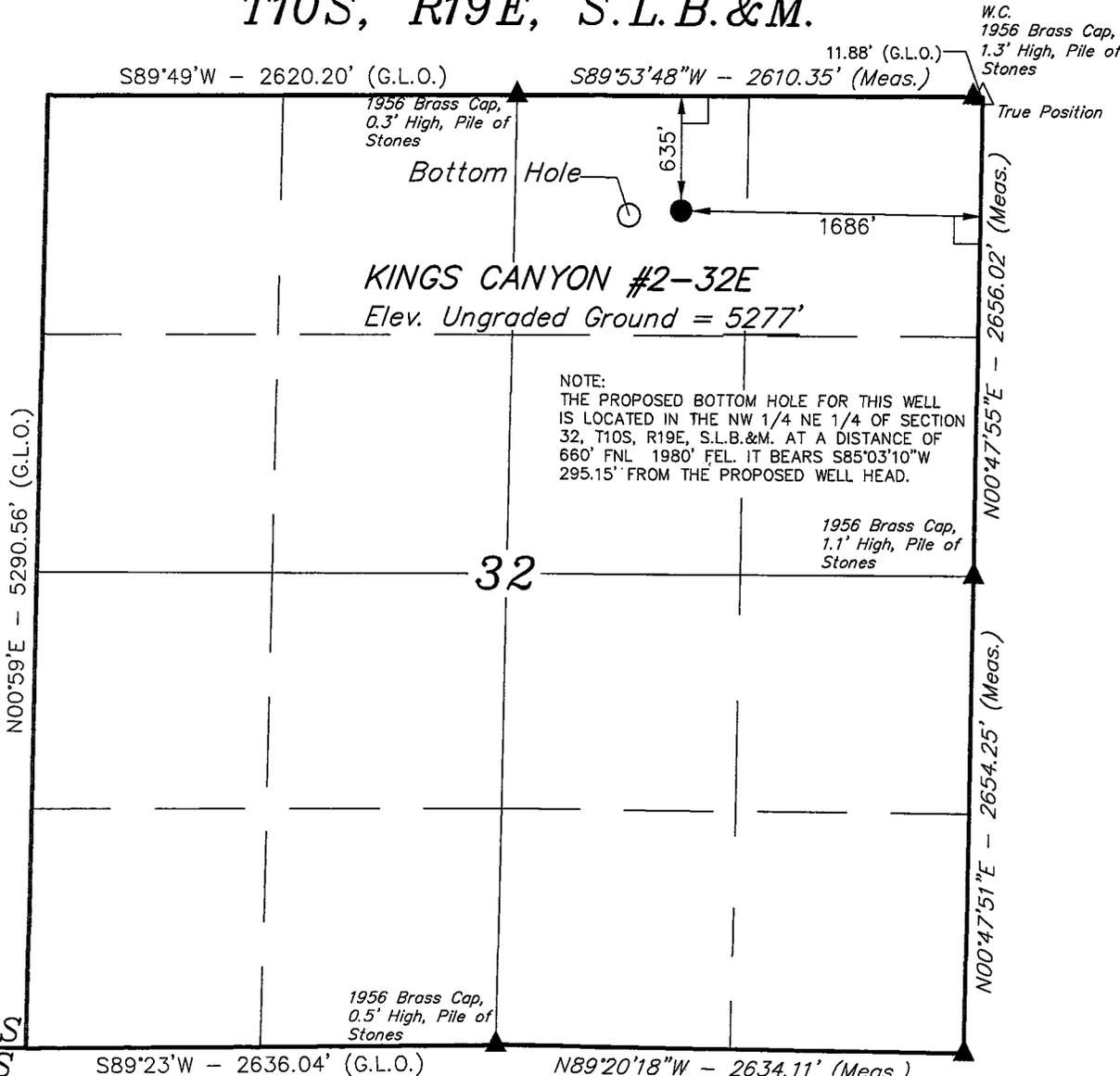
T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

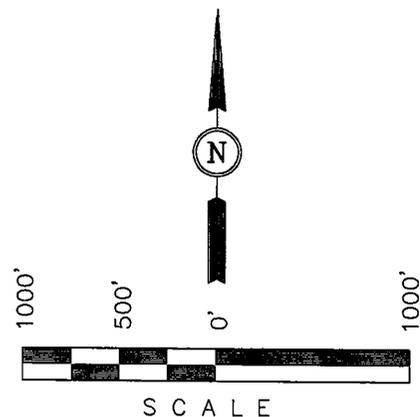
Well location, KINGS CANYON #2-32E, located as shown in the NW 1/4 NE 1/4 of Section 32, T10S, R19E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL IS LOCATED IN THE NW 1/4 NE 1/4 OF SECTION 32, T10S, R19E, S.L.B.&M. AT A DISTANCE OF 660' FNL 1980' FEL. IT BEARS S85°03'10"W 295.15' FROM THE PROPOSED WELL HEAD.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT, TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KIRBY
REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°54'32.57" (39.909047)
LONGITUDE = 109°48'07.45" (109.802069)
(NAD 27)
LATITUDE = 39°54'32.70" (39.909083)
LONGITUDE = 109°48'04.94" (109.801372)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-09-06	DATE DRAWN: 03-15-06
PARTY B.B. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN
APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 2-32E
SHL: 635' FNL & 1686' FEL Section 32-10S-19E
BHL: 660' FNL & 1980' FEL Section 32-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,835'
Green River Tongue	4,175'
Wasatch	4,315'
Chapita Wells	5,215'
Uteland Buttes	6,575'
Mesaverde	7,470'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,835'	Oil
Green River Tongue	4,175'	Oil
Wasatch	4,315'	Gas
Chapita Wells	5,215'	Gas
Uteland Buttes	6,575'	Gas
Mesaverde	7,470'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	3,100'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,650'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,100'	8.6	Fresh water, rotating head and diverter
3,200' - 9,650'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. **CEMENT SYSTEMS**

a. **Surface Cement:**

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. **Intermediate Casing Cement:**

- Drill 12-1/4" hole to 3,100'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-3,100'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. **Production Casing Cement:**

- Drill 7-7/8" hole to 9,650'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	3,515'-4,315'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1060	4,315'-9,650'	13.0 ppg	1.75 CFS	924 CF	1649 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: October 15, 2006
Duration: 14 Days

Dominion E&P

SITE DETAILS

KC 2-32E
 Sec 32, T10S, R19E
 Uintah County, UT
 Site Centre Latitude: 39°54'32.570N
 Longitude: 109°48'07.450W
 Ground Level: 5275.00
 Positional Uncertainty: 0.00
 Convergence: 1.09

Field: Uintah County, UT
 Site: KC 2-32E
 Well: Well #2-32E
 Wellpath: Original Hole
 Plan: Plan #1

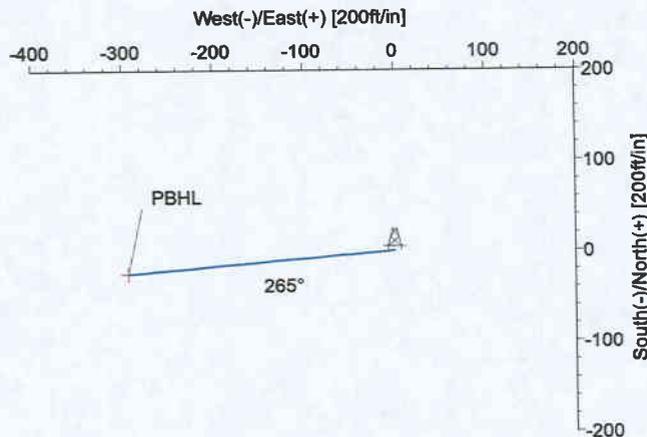
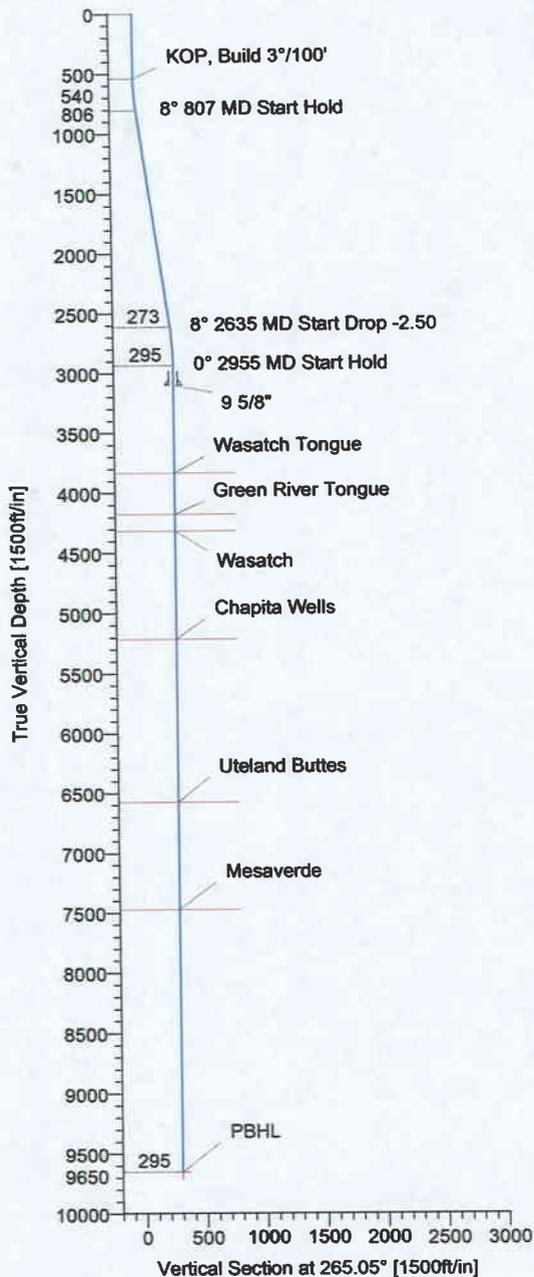


Azimuths to True North
 Magnetic North: 11.83°

Magnetic Field
 Strength: 52801nT
 Dip Angle: 65.87°
 Date: 5/2/2006
 Model: igr12005



Dominion



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL	9650.00	-25.45	-294.05	39°54'32.318N	109°48'11.224W	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3835.00	3854.67	Wasatch Tongue
2	4175.00	4194.67	Green River Tongue
3	4315.00	4334.67	Wasatch
4	5215.00	5234.67	Chapita Wells
5	6575.00	6594.67	Uteland Buttes
6	7470.00	7489.67	Mesaverde

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre KC 2-32E, True North
 Vertical (TVD) Reference: Est. RKB @ 5295.0 0.00
 Section (VS) Reference: Site Centre (0.00N, 0.00E)
 Measured Depth Reference: Est. RKB @ 5295.0 0.00
 Calculation Method: Minimum Curvature

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Well #2-32E	0.00	0.00	7140129.17	2116672.37	39°54'32.570N	109°48'07.450W	N/A

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	265.05	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	265.05	540.00	0.00	0.00	0.00	0.00	0.00	
3	806.51	8.00	265.05	805.64	-1.60	-18.50	3.00	265.05	18.56	
4	2634.86	8.00	265.05	2616.23	-23.53	-271.86	0.00	0.00	272.87	
5	2954.67	0.00	265.05	2935.00	-25.45	-294.05	2.50	180.00	295.15	
6	9669.67	0.00	265.05	9650.00	-25.45	-294.05	0.00	0.00	295.15	PBHL

FIELD DETAILS

Uintah County, UT
 Utah - Natural Buttes
 USA
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr12005
 System Datum: Mean Sea Level
 Local North: True North

Ryan Energy Technologies
 475 17th Street, Suite 1300
 Denver, CO 80202
 303-298-2300 Office
 303-298-8102 Fax



Plan: Plan #1 (Well #2-32E/Original Hole)

Created By: Ray Williams Date: 5/2/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion E&P Field: Uintah County, UT Site: KC 2-32E Well: Well #2-32E Wellpath: Original Hole	Date: 5/2/2006 Co-ordinate(NE) Reference: Site: KC 2-32E, True North Vertical (TVD) Reference: Est. RKB @ 5295.0 0.0 Section (VS) Reference: Site (0.00N,0.00E,265.05Azi) Plan: Plan #1	Time: 13:31:57 Page: 1
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Field: Uintah County, UT Utah - Natural Buttes USA Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Site Centre Geomagnetic Model: igrf2005
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Site: KC 2-32E Sec 32, T10S, R19E Uintah County, UT Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 5275.00 ft	Northing: 7140129.17 ft Easting: 2116672.37 ft	Latitude: 39 54 32.570 N Longitude: 109 48 7.450 W North Reference: True Grid Convergence: 1.09 deg
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Well: Well #2-32E Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Latitude: 39 54 32.570 N Longitude: 109 48 7.450 W
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Wellpath: Original Hole Current Datum: Est. RKB @ 5295.0 Magnetic Data: 5/2/2006 Field Strength: 52801 nT Vertical Section: Depth From (TVD) ft	Height: 0.00 ft +N/-S ft +E/-W ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 11.83 deg Mag Dip Angle: 65.87 deg Direction: deg
9650.00	0.00	0.00 265.05

Plan: Plan #1 Principal: Yes	Date Composed: 5/2/2006 Version: 1 Tied-to: From Surface
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Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	265.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	265.05	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
806.51	8.00	265.05	805.64	-1.60	-18.50	3.00	3.00	0.00	265.05	
2634.86	8.00	265.05	2616.23	-23.53	-271.86	0.00	0.00	0.00	0.00	
2954.67	0.00	265.05	2935.00	-25.45	-294.05	2.50	-2.50	0.00	180.00	
9669.67	0.00	265.05	9650.00	-25.45	-294.05	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	265.05	540.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Build 3°/100'
600.00	1.80	265.05	599.99	-0.08	-0.94	0.94	3.00	3.00	0.00	
700.00	4.80	265.05	699.81	-0.58	-6.67	6.70	3.00	3.00	0.00	
806.51	8.00	265.05	805.64	-1.60	-18.50	18.56	3.00	3.00	0.00	
900.00	8.00	265.05	898.23	-2.72	-31.45	31.57	0.00	0.00	0.00	
1000.00	8.00	265.05	997.26	-3.92	-45.31	45.48	0.00	0.00	0.00	
1100.00	8.00	265.05	1096.28	-5.12	-59.17	59.39	0.00	0.00	0.00	
1200.00	8.00	265.05	1195.31	-6.32	-73.02	73.30	0.00	0.00	0.00	
1300.00	8.00	265.05	1294.34	-7.52	-86.88	87.20	0.00	0.00	0.00	
1400.00	8.00	265.05	1393.37	-8.72	-100.74	101.11	0.00	0.00	0.00	
1500.00	8.00	265.05	1492.39	-9.92	-114.59	115.02	0.00	0.00	0.00	
1600.00	8.00	265.05	1591.42	-11.12	-128.45	128.93	0.00	0.00	0.00	
1700.00	8.00	265.05	1690.45	-12.32	-142.31	142.84	0.00	0.00	0.00	
1800.00	8.00	265.05	1789.48	-13.52	-156.17	156.75	0.00	0.00	0.00	
1900.00	8.00	265.05	1888.51	-14.72	-170.02	170.66	0.00	0.00	0.00	



Ryan Energy Technologies

Planning Report



Company: Dominion E&P
Field: Uintah County, UT
Site: KC 2-32E
Well: Well #2-32E
Wellpath: Original Hole

Date: 5/2/2006 **Time:** 13:31:57
Co-ordinate(NE) Reference: Site: KC 2-32E, True North
Vertical (TVD) Reference: Est. RKB @ 5295.0 0.0
Section (VS) Reference: Site (0.00N,0.00E,265.05Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2000.00	8.00	265.05	1987.53	-15.91	-183.88	184.57	0.00	0.00	0.00	
2100.00	8.00	265.05	2086.56	-17.11	-197.74	198.48	0.00	0.00	0.00	
2200.00	8.00	265.05	2185.59	-18.31	-211.60	212.39	0.00	0.00	0.00	
2300.00	8.00	265.05	2284.62	-19.51	-225.45	226.30	0.00	0.00	0.00	
2400.00	8.00	265.05	2383.65	-20.71	-239.31	240.20	0.00	0.00	0.00	
2500.00	8.00	265.05	2482.67	-21.91	-253.17	254.11	0.00	0.00	0.00	
2600.00	8.00	265.05	2581.70	-23.11	-267.02	268.02	0.00	0.00	0.00	
2634.86	8.00	265.05	2616.23	-23.53	-271.86	272.87	0.00	0.00	0.00	
2700.00	6.37	265.05	2680.85	-24.23	-279.97	281.01	2.50	-2.50	0.00	
2800.00	3.87	265.05	2780.44	-25.00	-288.85	289.93	2.50	-2.50	0.00	
2900.00	1.37	265.05	2880.33	-25.39	-293.40	294.50	2.50	-2.50	0.00	
2954.67	0.00	265.05	2935.00	-25.45	-294.05	295.15	2.50	-2.50	0.00	
3000.00	0.00	265.05	2980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3100.00	0.00	265.05	3080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3119.67	0.00	265.05	3100.00	-25.45	-294.05	295.15	0.00	0.00	0.00	9 5/8"
3200.00	0.00	265.05	3180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3300.00	0.00	265.05	3280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3400.00	0.00	265.05	3380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3500.00	0.00	265.05	3480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3600.00	0.00	265.05	3580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3700.00	0.00	265.05	3680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3800.00	0.00	265.05	3780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
3854.67	0.00	265.05	3835.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Wasatch Tongue
3900.00	0.00	265.05	3880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4000.00	0.00	265.05	3980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4100.00	0.00	265.05	4080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4194.67	0.00	265.05	4175.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Green River Tongue
4200.00	0.00	265.05	4180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4300.00	0.00	265.05	4280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4334.67	0.00	265.05	4315.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Wasatch
4400.00	0.00	265.05	4380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4500.00	0.00	265.05	4480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4600.00	0.00	265.05	4580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4700.00	0.00	265.05	4680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4800.00	0.00	265.05	4780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
4900.00	0.00	265.05	4880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5000.00	0.00	265.05	4980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5100.00	0.00	265.05	5080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5200.00	0.00	265.05	5180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5234.67	0.00	265.05	5215.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Chapita Wells
5300.00	0.00	265.05	5280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5400.00	0.00	265.05	5380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5500.00	0.00	265.05	5480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5600.00	0.00	265.05	5580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5700.00	0.00	265.05	5680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5800.00	0.00	265.05	5780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
5900.00	0.00	265.05	5880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6000.00	0.00	265.05	5980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6100.00	0.00	265.05	6080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6200.00	0.00	265.05	6180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6300.00	0.00	265.05	6280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6400.00	0.00	265.05	6380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6500.00	0.00	265.05	6480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6594.67	0.00	265.05	6575.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Uteland Buttes



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Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: KC 2-32E, True North	Vertical (TVD) Reference: Est. RKB @ 5295.0 0.0	
Site: KC 2-32E	Section (VS) Reference: Site (0.00N,0.00E,265.05Azi)	Plan: Plan #1	
Well: Well #2-32E			
Wellpath: Original Hole			

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	265.05	6580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6700.00	0.00	265.05	6680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6800.00	0.00	265.05	6780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
6900.00	0.00	265.05	6880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7000.00	0.00	265.05	6980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7100.00	0.00	265.05	7080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7200.00	0.00	265.05	7180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7300.00	0.00	265.05	7280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7400.00	0.00	265.05	7380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7489.67	0.00	265.05	7470.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Mesaverde
7500.00	0.00	265.05	7480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7600.00	0.00	265.05	7580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7700.00	0.00	265.05	7680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7800.00	0.00	265.05	7780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
7900.00	0.00	265.05	7880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8000.00	0.00	265.05	7980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8100.00	0.00	265.05	8080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8200.00	0.00	265.05	8180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8300.00	0.00	265.05	8280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8400.00	0.00	265.05	8380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8500.00	0.00	265.05	8480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8600.00	0.00	265.05	8580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8700.00	0.00	265.05	8680.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8800.00	0.00	265.05	8780.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
8900.00	0.00	265.05	8880.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9000.00	0.00	265.05	8980.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9100.00	0.00	265.05	9080.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9200.00	0.00	265.05	9180.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9300.00	0.00	265.05	9280.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9400.00	0.00	265.05	9380.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9500.00	0.00	265.05	9480.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9600.00	0.00	265.05	9580.33	-25.45	-294.05	295.15	0.00	0.00	0.00	
9669.67	0.00	265.05	9650.00	-25.45	-294.05	295.15	0.00	0.00	0.00	PBHL

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
PBHL -Plan hit target			9650.00	-25.45	-294.05	7140098.152116378.86		39	54	32.318	N	109	48	11.224	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3119.67	3100.00	9.625	12.250	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3854.67	3835.00	Wasatch Tongue		0.00	0.00
4194.67	4175.00	Green River Tongue		0.00	0.00
4334.67	4315.00	Wasatch		0.00	0.00
5234.67	5215.00	Chapita Wells		0.00	0.00



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/2/2006	Time: 13:31:57	Page: 4
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: KC 2-32E, True North		
Site: KC 2-32E	Vertical (TVD) Reference: Est. RKB @ 5295.0 0.0		
Well: Well #2-32E	Section (VS) Reference: Site (0.00N,0.00E,265.05Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
6594.67	6575.00	Uteland Buttes		0.00	0.00
7489.67	7470.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	
540.00	540.00	KOP, Build 3°/100'

SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 2-32E
SHL: 635' FNL & 1686' FEL Section 32-10S-19E
BHL: 660' FNL & 1980' FEL Section 32-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:
 - a. The proposed well site is located approximately 14.03 miles southwest of Ouray, UT.
 - b. Directions to the proposed well site have been attached at the end of Exhibit B.
 - c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
 - d. All existing roads will be maintained and kept in good repair during all phases of operation.
 - e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
 - g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease boundary.

2. Planned Access Roads:

- a. From the existing Kings Canyon 1-32E access road an access is proposed trending north west approximately 500' along an existing two-track road then west 230' to the proposed well site. The 230' access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 230' long and adequate site distance exists in all directions.
- f. No culverts and no low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 213' east to the existing KC pipeline corridor.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 213' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-5-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
KINGS CANYON #2-32 E
SECTION 32, T10S, R19E, S.L.B.&M.

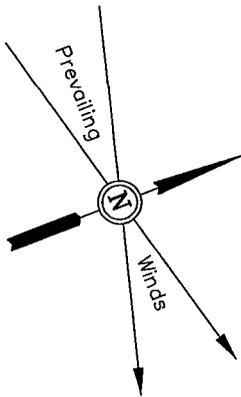
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 6.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 230' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 62.0 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL

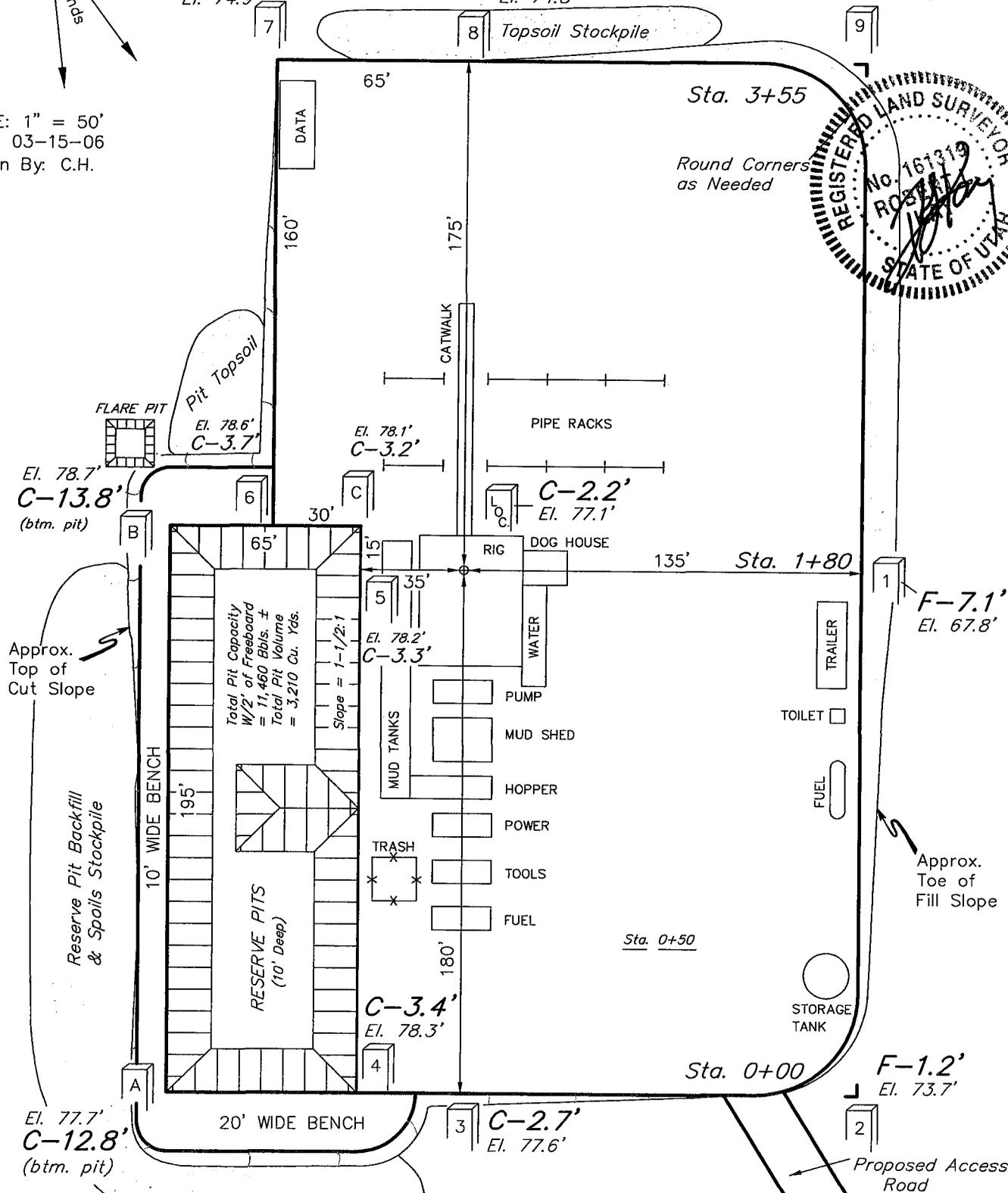
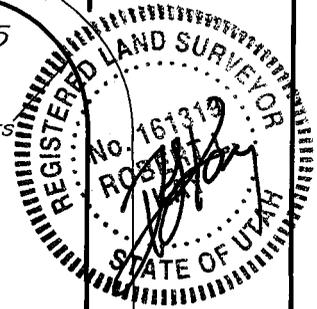


SCALE: 1" = 50'
DATE: 03-15-06
Drawn By: C.H.

GRADE
El. 74.9'

F-0.1'
El. 74.8'

F-6.2'
El. 68.7'



Elev. Ungraded Ground at Location Stake = 5277.1'
Elev. Graded Ground at Location Stake = 5274.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

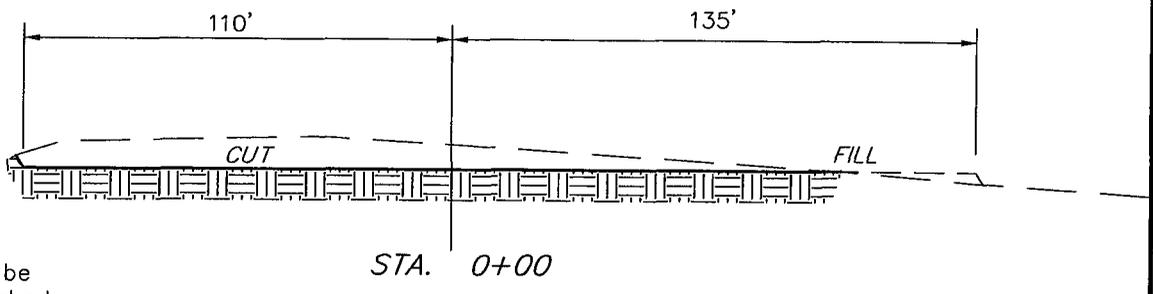
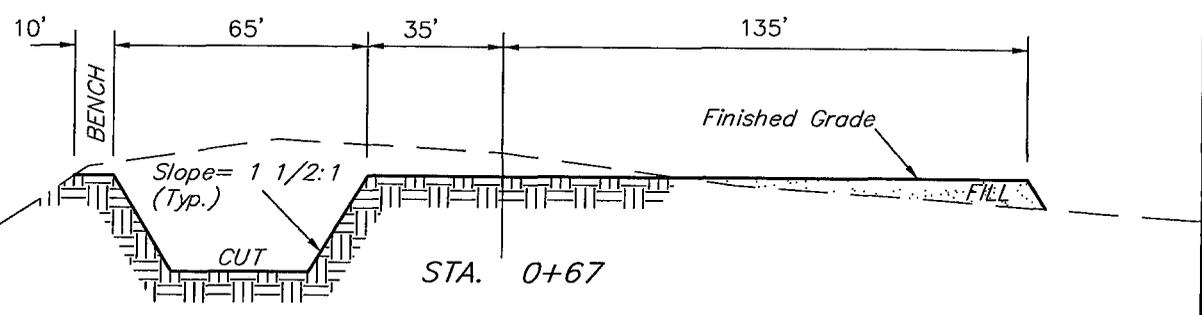
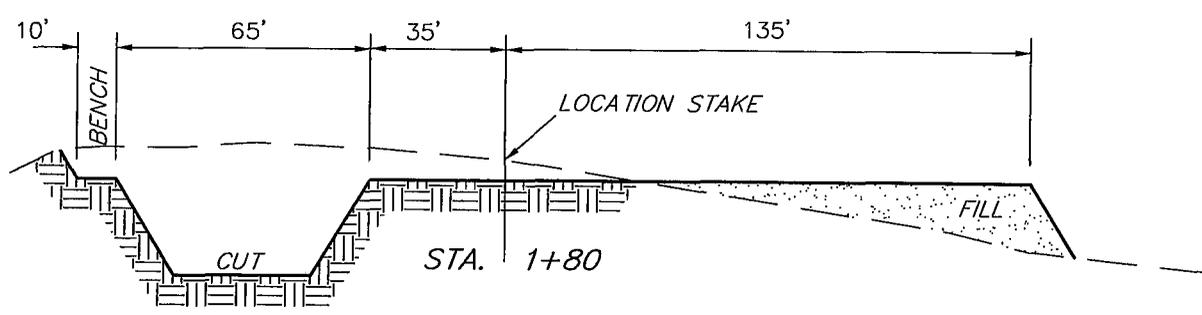
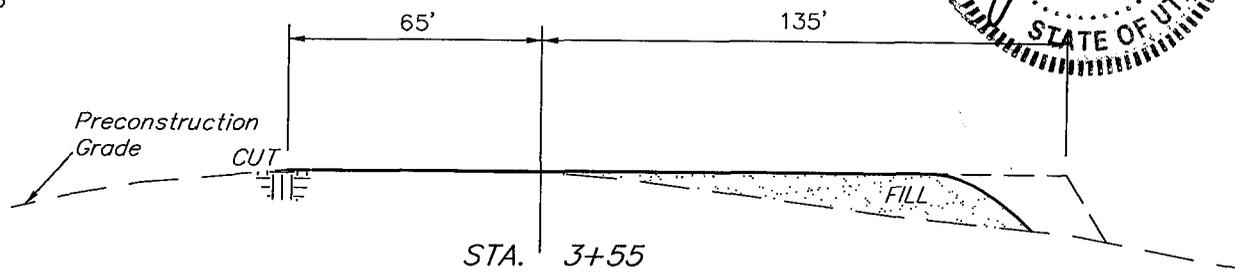
TYPICAL CROSS SECTIONS FOR

KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-15-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 6,390 Cu. Yds.
TOTAL CUT	= 8,060 CU.YDS.
FILL	= 4,780 CU.YDS.

EXCESS MATERIAL	= 3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,280 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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DOMINION EXPLR. & PROD., INC.

KINGS CANYON #2-32E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T10S, R19E, S.L.B.&M.

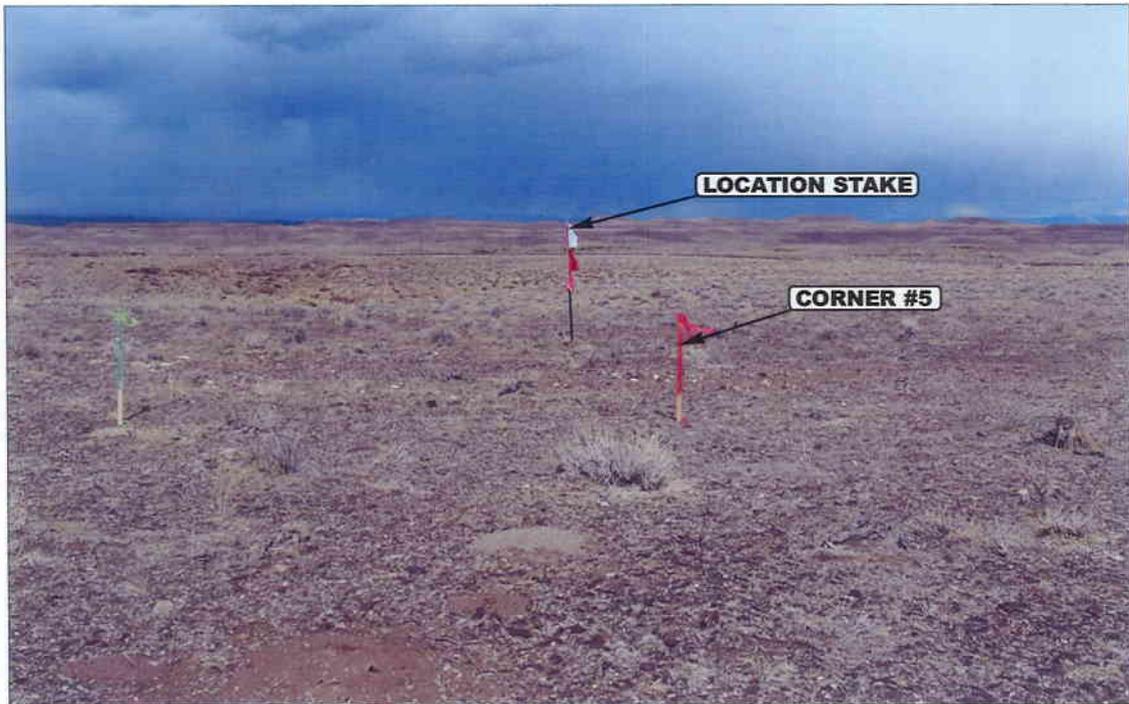


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

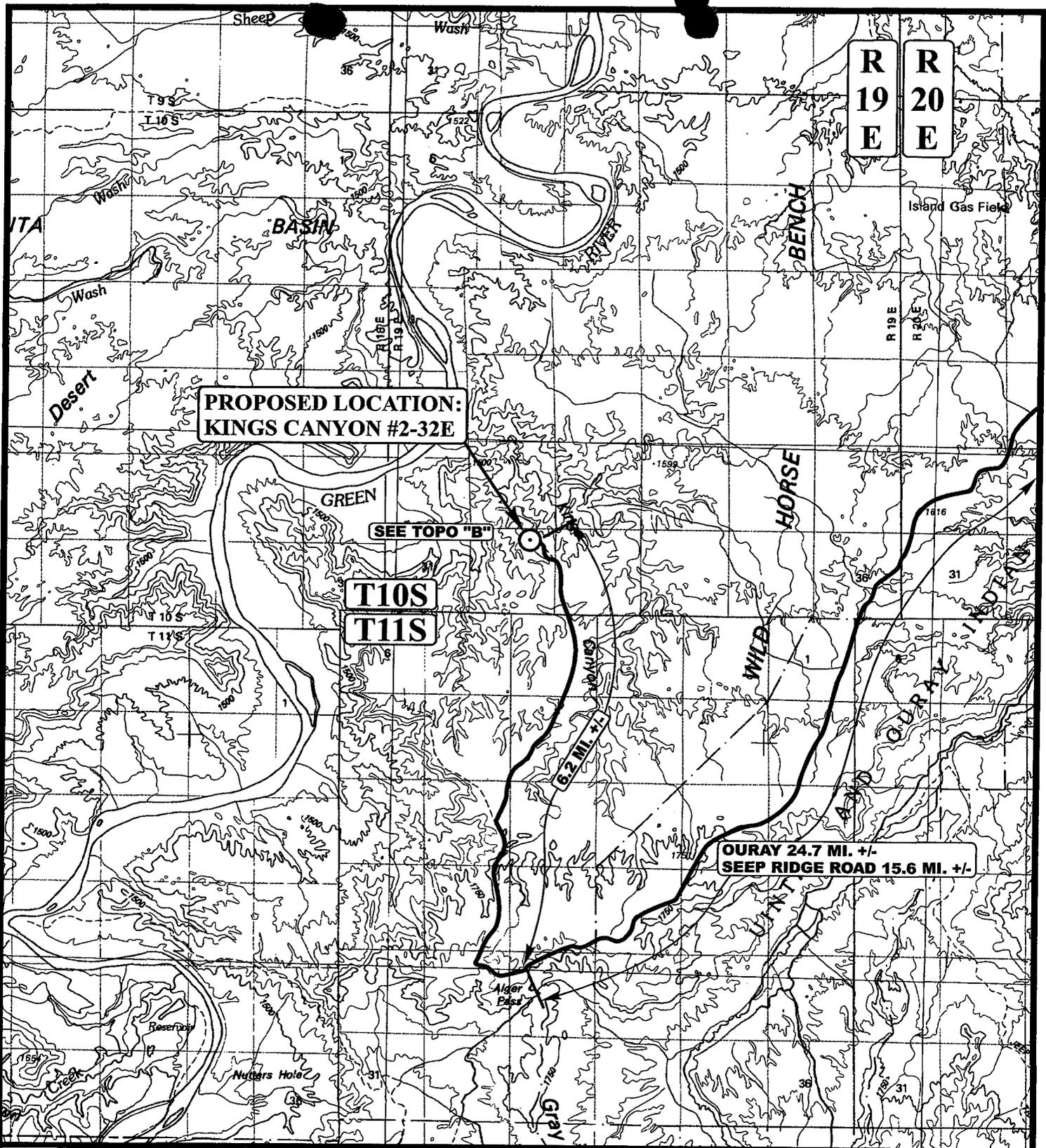
03 20 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

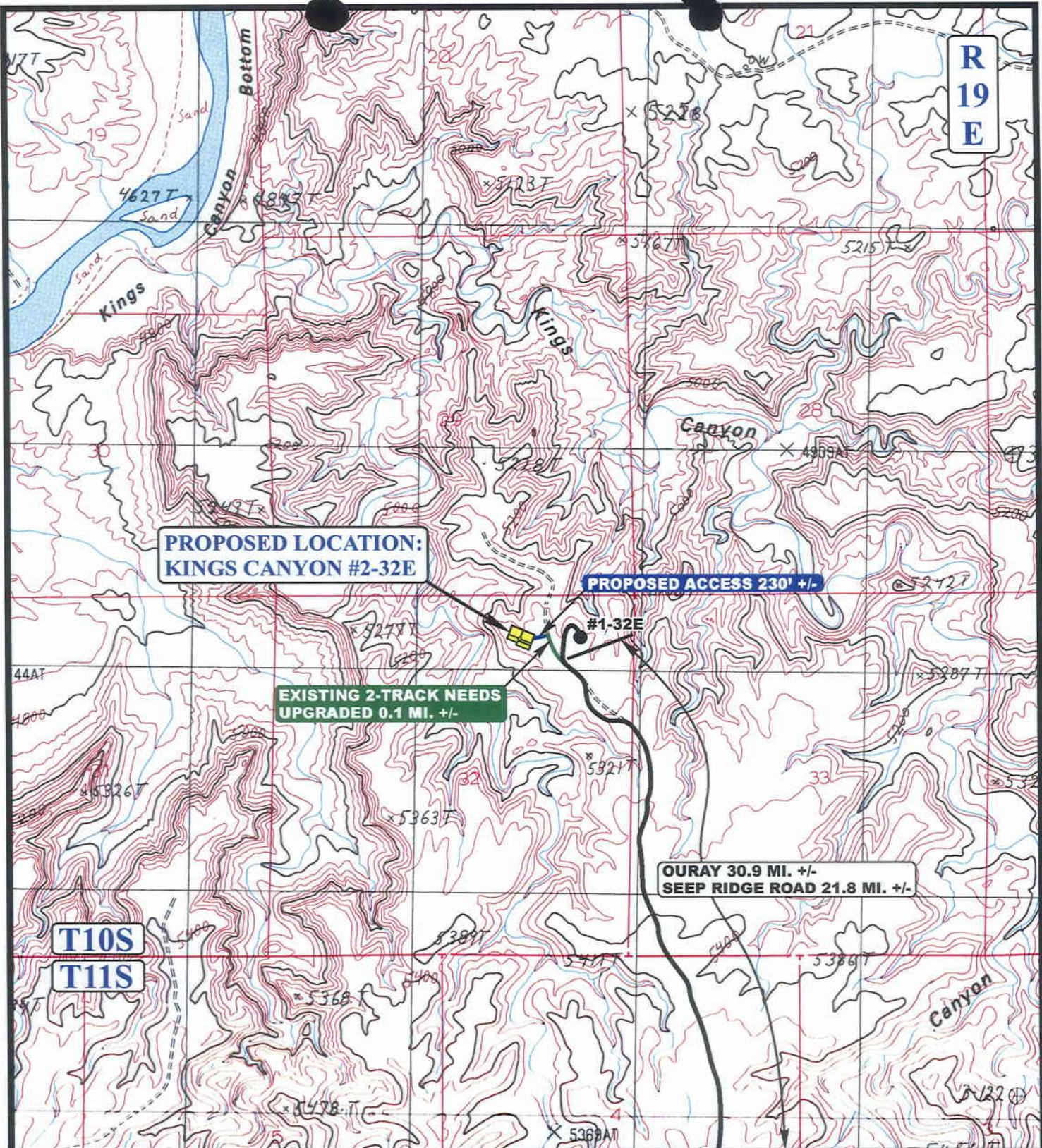


DOMINION EXPLR. & PROD., INC.

KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL

TOPOGRAPHIC	03	20	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: C.P.		REVISED: 00-00-00





**PROPOSED LOCATION:
KINGS CANYON #2-32E**

PROPOSED ACCESS 230' +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.1 MI. +/-**

**OURAY 30.9 MI. +/-
SEEP RIDGE ROAD 21.8 MI. +/-**

**T10S
T11S**

**R
19
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



DOMINION EXPLR. & PROD., INC.

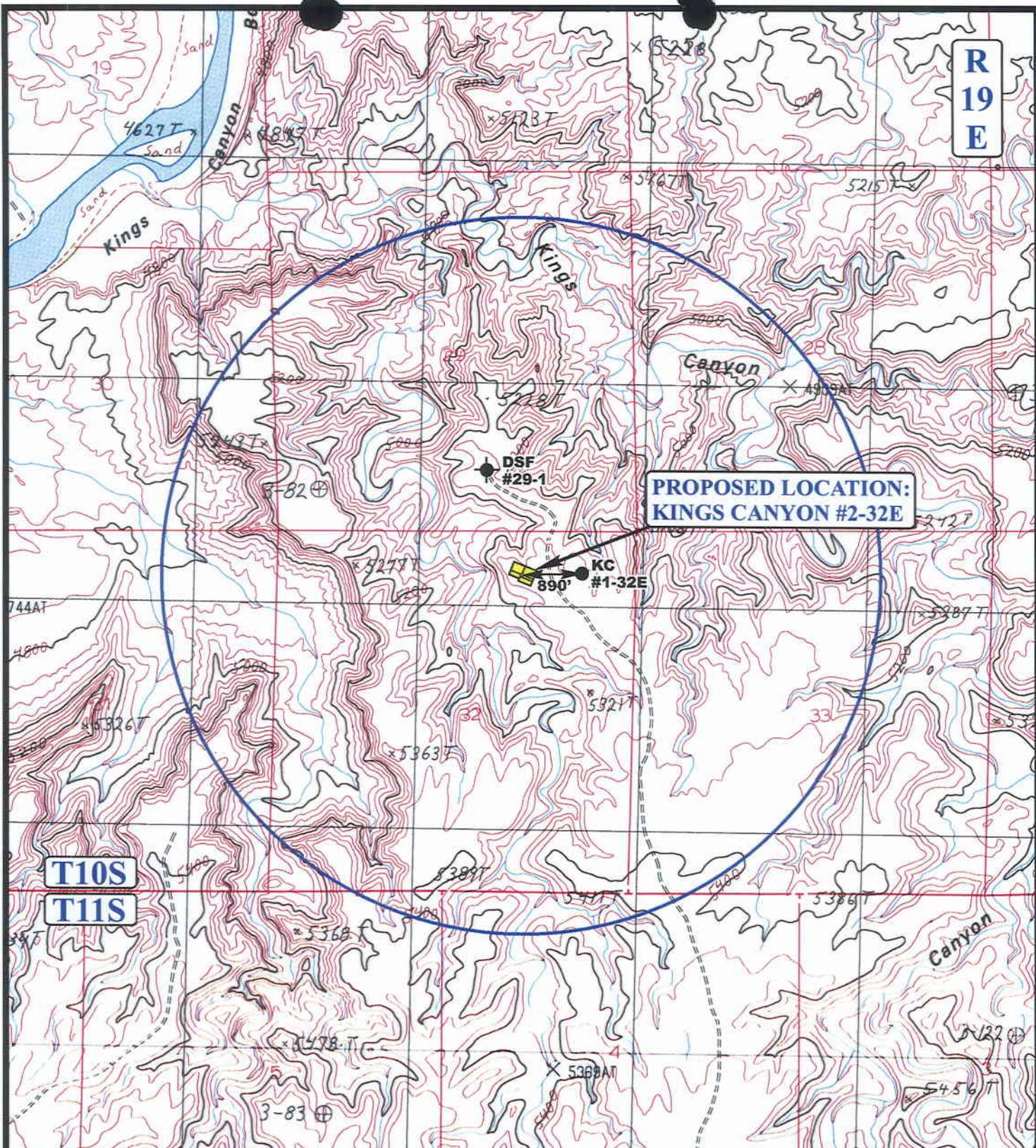
**KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 20 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
19
E



**PROPOSED LOCATION:
KINGS CANYON #2-32E**

T10S
T11S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



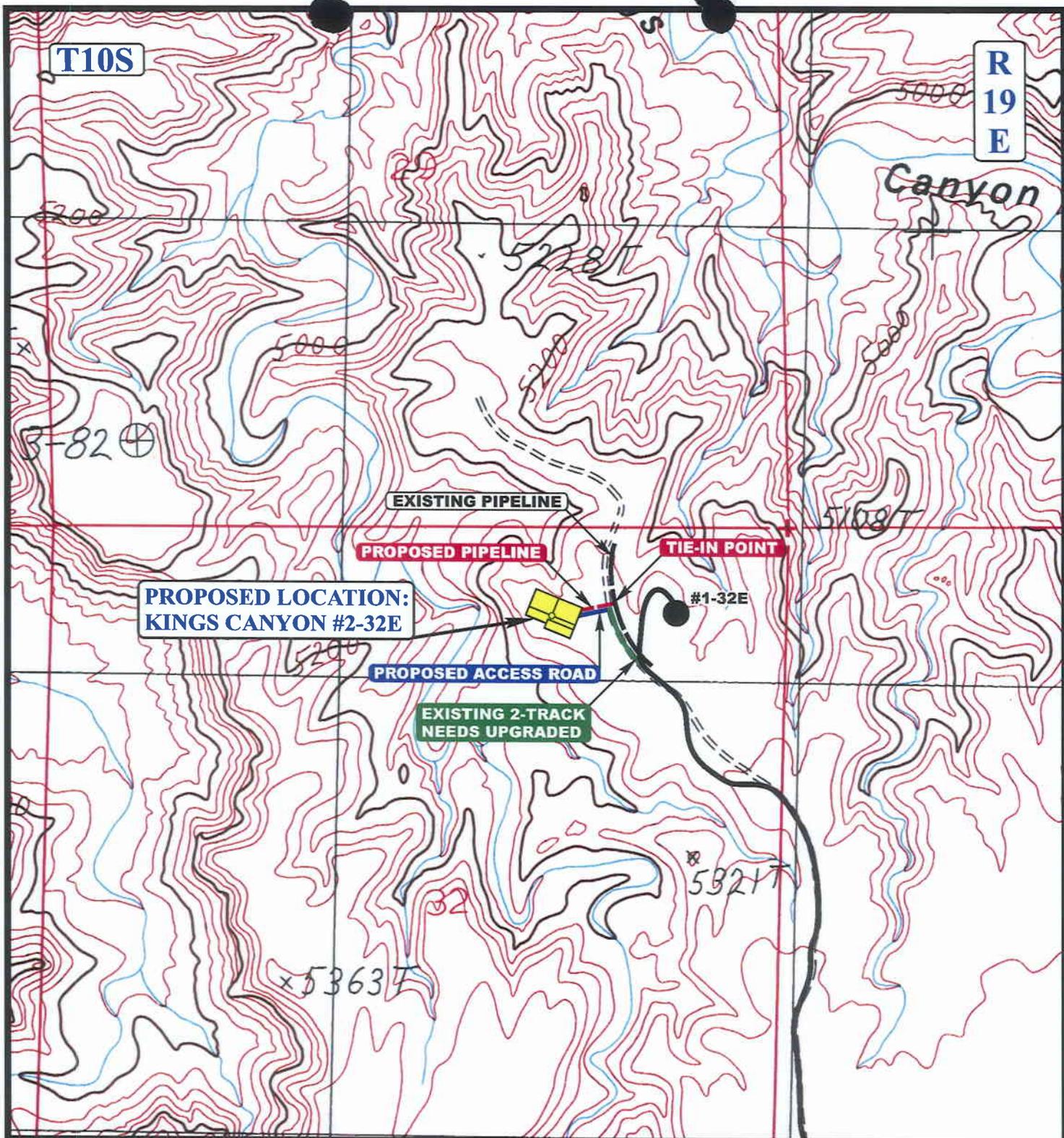
DOMINION EXPLR. & PROD., INC.

**KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL**

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 03 2006
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 213' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED



DOMINION EXPLR. & PROD., INC.

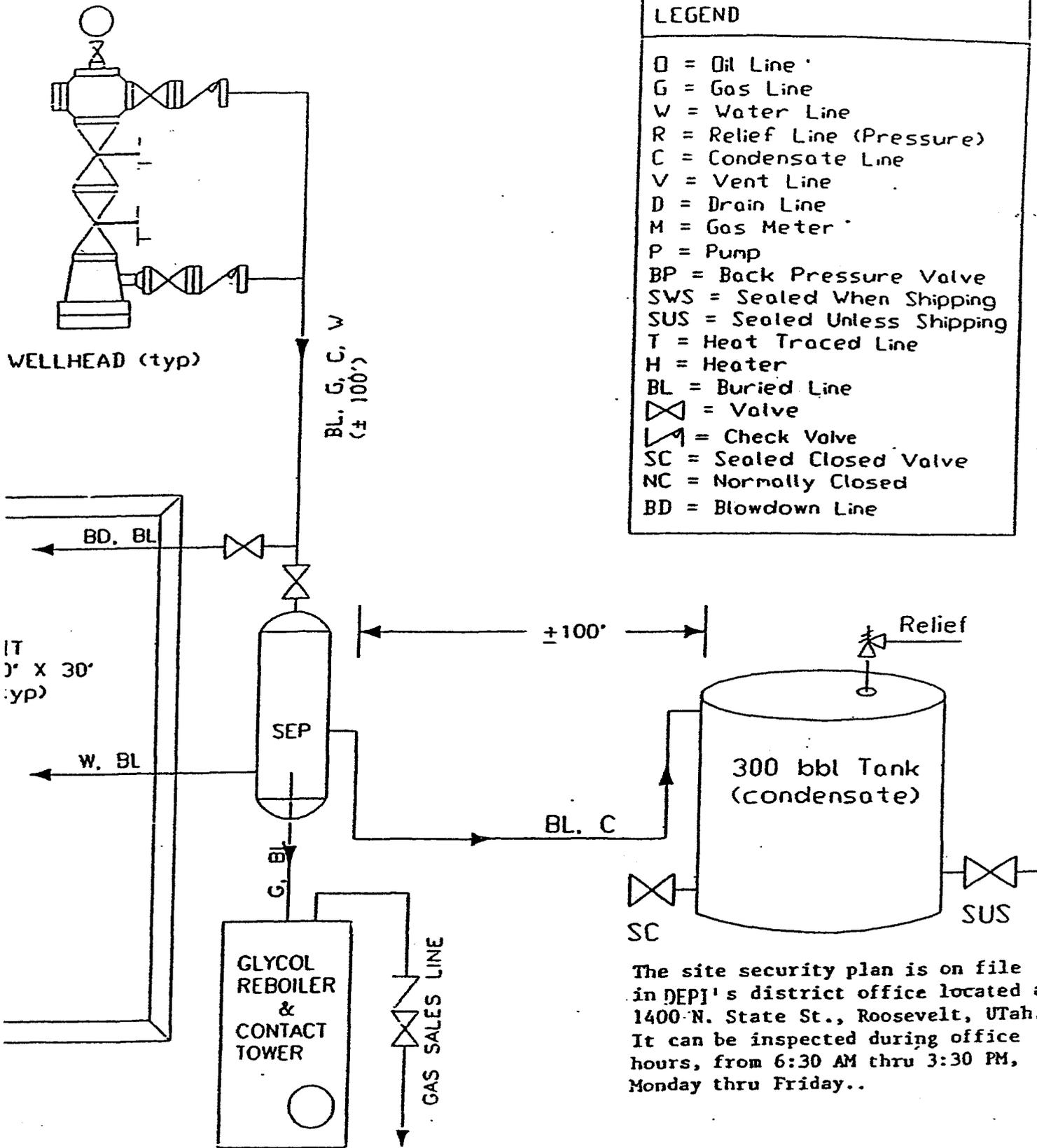
KINGS CANYON #2-32E
SECTION 32, T10S, R19E, S.L.B.&M.
635' FNL 1686' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 03 20 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP

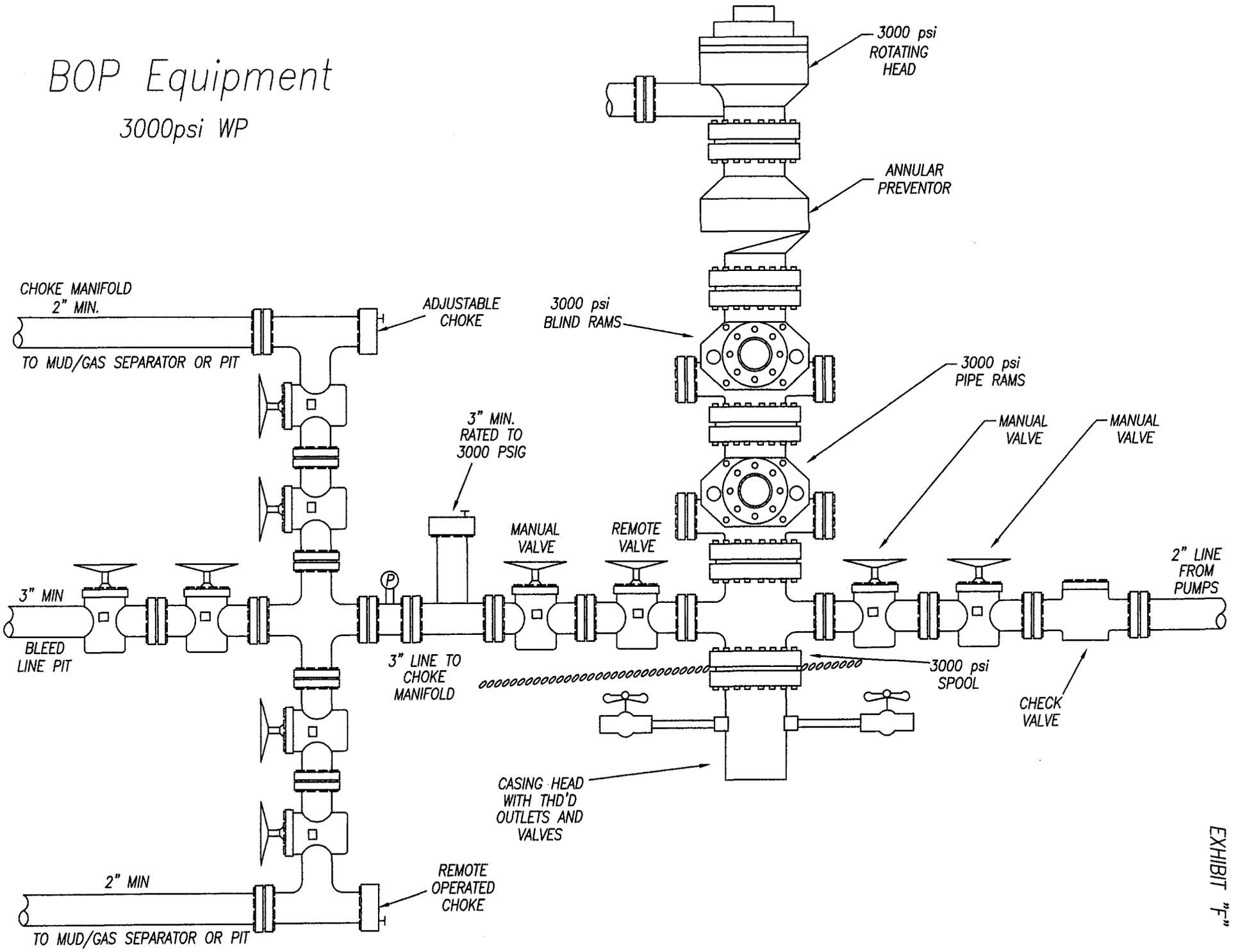


EXHIBIT "F"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/08/2006

API NO. ASSIGNED: 43-047-38261

WELL NAME: KINGS CYN 2-32E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NWNE 32 100S 190E
 SURFACE: 0635 FNL 1686 FEL
 BOTTOM: 0660 FNL 1980 FEL
 COUNTY: UINTAH
 LATITUDE: 39.90906 LONGITUDE: -109.8013
 UTM SURF EASTINGS: 602457 NORTHINGS: 4418142
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DAD	7/20/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-047059
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (06-27-06)

STIPULATIONS:

- 1- Spacing stip
- 2- STATEMENT OF BASIS
- 3- Surface (sg cant stip)

T10S R19E

BHL 2-32E
KINGS CYN 2-32E
KINGS CYN F-32E

KC 8-32E

32

KINGS CYN 9-32E

NATURAL BUTTES FIELD

T11S R19E

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 32 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

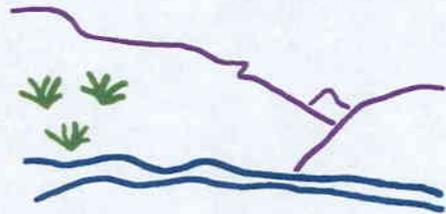
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-JUNE-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: KC 2-32E
API NUMBER: 43-047-38261
LOCATION: 1/4,1/4 NW/NE Sec:32 TWP:10S RNG:19E 202' FEL 2232' FSL
BOTTOM HOLE: 1/4,1/4 NW/NE Sec:32 TWP:10S RNG:19E 669' FNL 1980' FEL

Geology/Ground Water:

Dominion proposes to set 500 feet of surface casing and 3,100 feet of intermediate casing both cemented to the surface. The base of the moderately saline water is estimated at 4,100 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07-05-2006

Surface:

The pre-drill investigation of the surface was performed on 06/27/2006. This site is on State surface with State minerals. Ed Bonner and Jim Davis of SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the pre-site. Mr. Davis and Mr. Williams attended. The location is located approximately 14 miles southwest of Ouray, Utah and in an area known as Wild Horse Bench. Drainages are into Kings Canyon, which drains into the Green River. All drainages in the area are dry or ephemeral. The only known water is in the Green River. The area consists of several large open flats with somewhat frequent and steep side-draws. The Uintah and Ouray Indian Reservation is to the east. This is a directional well with the planned surface location on the edge of a rounded flat bordered on 3 sides by steep side-hills and deep drainages. The flat slopes slightly to the northeast where the head of a swale will be covered with fill. Only a moderate amount of earth-work will be required to construct the location. It is immediately west of the KC 1-32 well. Approximately 0.1 miles of existing two-track road will be upgraded and about 230 feet of new road constructed. The ridge has a poor native desert shrub-grass vegetation cover with open spaces protected by a brown rock pavement. Surface run-off is light. Mr. Williams, of the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He gave Mr. Davis and Mr. Hamilton (Consultant for Dominion) a copy of his write-up and a recommended seed mix for re-vegetating the site. The pre-drill investigation did not reveal any significant issues or situations, which should prohibit access to or drilling of this well.

Reviewer: Floyd Bartlett **Date:** 06/28/2006

Conditions of Approval/Application for Permit to Drill: None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: KC 2-32E
API NUMBER: 43-047-38261
LEASE: State ML-047059 **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NW/NE Sec:32 TWP:10S RNG: 19E 202' FEL 2232' FSL
BOTTOM HOLE: 1/4,1/4 NW/NE Sec:32 TWP: 10S RNG: 19E 669' FNL 1980' FEL
GPS COORD (UTM): 602457 X; 4418146 Y **SURFACE OWNER:** S.I.T.L.A.
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

PARTICIPANTS

Floyd Bartlett (DOGM), (Don Hamilton, Buys and Associates-Consultant), Ken Secrist and Karla Christian (Dominion), Jim Davis (SITLA), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is located approximately 14miles southwest of Ouray, Utah and is known as Wild Horse Bench. Drainages are into Kings Canyon, which drains into the Green River. All drainages in the area are dry or ephemeral. The only known water is in the Green River. The area consists of several large open flats with somewhat frequent and steep side-draws. The Uintah and Ouray Indian Reservation is to the east.

This is a directional well with the planned surface location on the edge of a rounded flat bordered on 3 sides by steep side-hills and deep drainages. The flat slopes slightly to the northeast where the head of a swale will be covered with fill. Only a moderate amount of earth-work will be required to construct the location. It is immediately west of the KC 1-32 well. Approximately 0.1 miles of existing two-track road will be upgraded and about 230 feet of new road constructed. The ridge has a poor native desert shrub-grass vegetation cover with open spaces protected by a brown rock pavement. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: Approximately 230' of access road and a location 355' by 200' with the reserve pit and stockpiles of spoils outside this area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Kings Canyon 1-32E which is approximately 1/4 mile to the west. Other wells are planned within this 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline 213 feet long will follow the access road and tie into a pipeline for

the KC 1-32E.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Sewage facilities, storage and disposal will be handled by commercial contractor. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with shadscale, globe mallow, halogeton, broom snake-weed and curly mesquite. Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk, wild horses.

SOIL TYPE AND CHARACTERISTICS: Deep, light brown sandy loam with brown fractured rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. No stability problems are anticipated with the location.

PALEONTOLOGICAL POTENTIAL: Survey was completed on 4-27-2006 and will be submitted.

RESERVE PIT

CHARACTERISTICS: 140' by 100' and eight feet deep. Reserve pit is located within a cut on the south east side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): Although not required by the pit characteristics, a 16 mil liner with a felt sub-liner is proposed by the operator for the reserve pit. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site. A copy of this report will be submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Jim Davis of SITLA and Don Hamilton, Dominion Permit Agent copies of his evaluation and a recommended deed mix to be used when the site is re-vegetated.

ATV's were used to reach the location.

The investigation was conducted on a sunny, hot day.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

06/27/2006 11:55 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

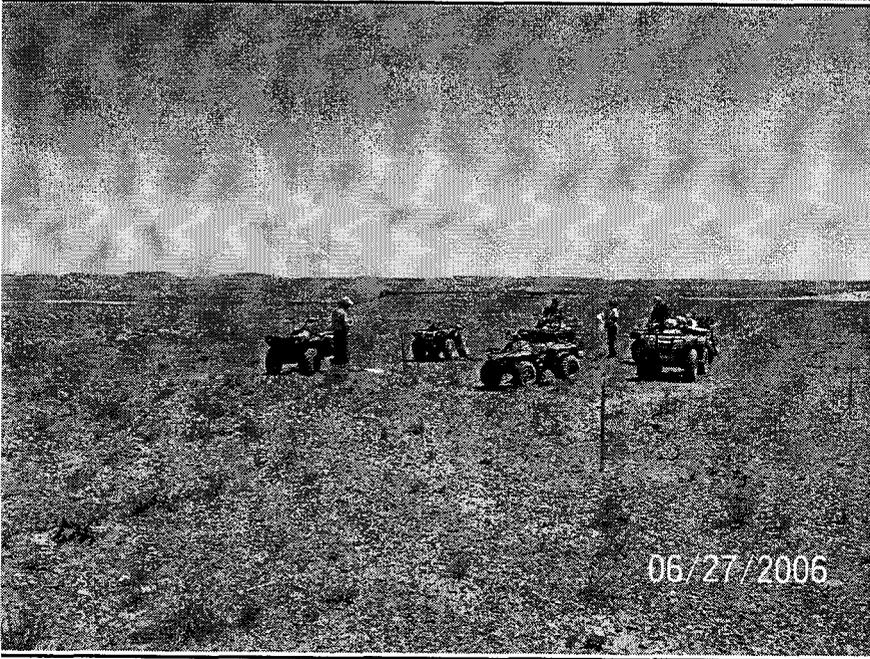
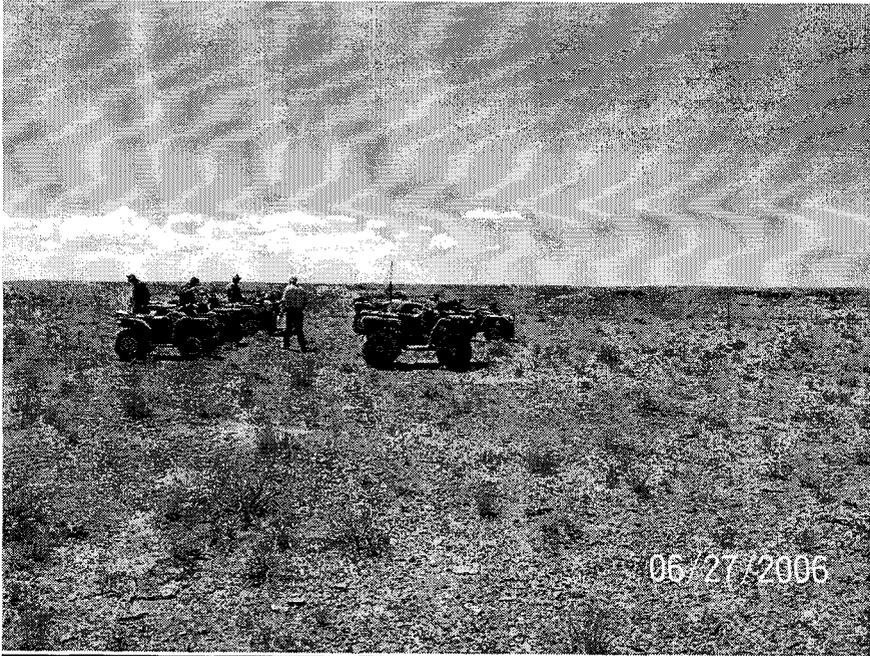
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

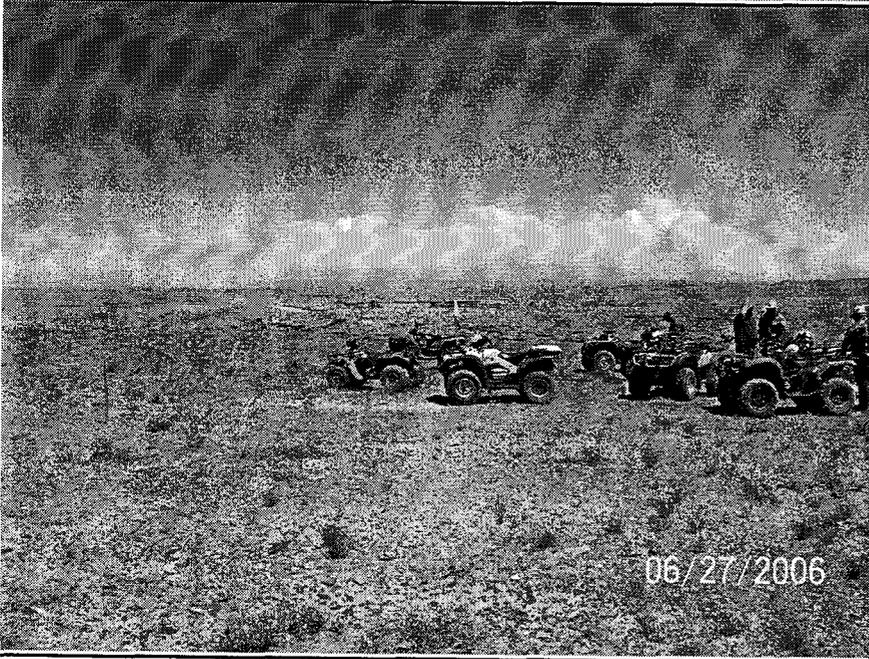
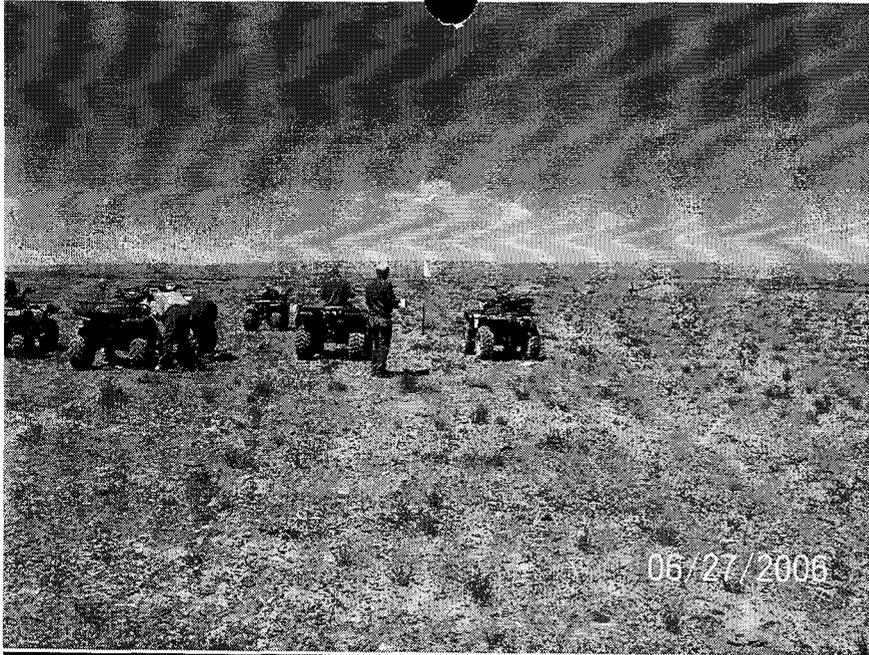
Final Score 15 (Level II)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





07-06 Dominion Kings Cyn 2-32E

Casing Schematic

Uintah

Surface

13-3/8"
MW 8.4
Frac 19.3

TOC @ 0.
Surface 500. MD
500. TVD

✓ w/ 10% Washout
✓ X Surface stop

BHP
 $(.052)(8.6)(9649) = 4315$

Anticipate < 2000

2034 TOC Tail ✓ w/ 7% Washout

9-5/8"
MW 8.6
Frac 19.3

Intermediate
3100. MD
3080. TVD

G_{cs}
 $(.112)(9649) = 1157$
MASP = 3158

TOC @ 3509.
3835 Wasatch Tongue
4100 Bmsal
4319 TOC Tail

Fluid
 $(.222)(9649) = 2122$
MASP = 2193

✓ w/ 23% Washout

BOPE - 3,000 ✓

Surf csg - 1730
70% = 1211

Max pressure @ Surf csg shoe = 810
Test to 810# ✓

7470 Mesaverde

Int csg - 3520
70% = 2464

Max pressure @ Int Csg shoe = 2870

Test to 2464# ✓
(± 1100 psi surface press.)

5-1/2"
MW 8.6

Production
9669. MD
9649. TVD

✓ Adequate DUD 7/20/06

Well name:	07-06 Dominion Kings Cyn 2-32E	
Operator:	Dominion Exploration and Production	
String type:	Surface	Project ID: 43-047-38261
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 438 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,080 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,376 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	13.375	48.00	H-40	ST&C	500	500	12.59	46.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	740	3.394	500	1730	3.46	21	322	15.31 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Dominion Kings Cyn 2-32E	
Operator:	Dominion Exploration and Production	
String type:	Intermediate	Project ID: 43-047-38261
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.600 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 118 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: Surface
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 2,647 psi	<u>Tension:</u>	Directional well information:
Internal gradient: 0.120 psi/ft	8 Round STC: 1.80 (J)	Kick-off point 0 ft
Calculated BHP 3,017 psi	8 Round LTC: 1.80 (J)	Departure at shoe: 295 ft
No backup mud specified.	Buttress: 1.60 (J)	Maximum dogleg: 3 °/100ft
	Premium: 1.50 (J)	Inclination at shoe: 0 °
	Body yield: 1.50 (B)	<u>Re subsequent strings:</u>
	Tension is based on buoyed weight.	Next setting depth: 9,649 ft
	Neutral point: 2,707 ft	Next mud weight: 8.600 ppg
		Next setting BHP: 4,311 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 3,008 ft
		Injection pressure 3,008 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3100	9.625	36.00	J-55	LT&C	3080	3100	8.796	220.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1376	2020	1.468	3017	3520	1.17	97	453	4.68 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3080 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	07-06 Dominion Kings Cyn 2-32E	
Operator:	Dominion Exploration and Production	
String type:	Production	Project ID: 43-047-38261
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.600 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 210 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 3,509 ft
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 3,153 psi	<u>Tension:</u>	Directional well information:
Internal gradient: 0.120 psi/ft	8 Round STC: 1.80 (J)	Kick-off point 0 ft
Calculated BHP 4,311 psi	8 Round LTC: 1.80 (J)	Departure at shoe: 295 ft
No backup mud specified.	Buttress: 1.60 (J)	Maximum dogleg: 3 °/100ft
	Premium: 1.50 (J)	Inclination at shoe: 0 °
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 8,411 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9669	5.5	17.00	Mav-80	LT&C	9649	9669	4.767	333.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4311	6290	1.459	4311	7740	1.80	143	273	1.91 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9649 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

From: Ed Bonner
To: Whitney, Diana
Date: 10/3/2006 1:43:10 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion E&P, Inc

Kings Canyon 2-32E (API 43 047 38261)
Kings Canyon 9-32E (API 43 047 38262)
Kings Canyon 11-32E (API 43 047 38378)
LCU 3-36F (API 43 047 37986)
LCU 6-36F (API 43 047 37999)
LCU 8-36F (API 43 047 37988)
LCU 10-36F (API 43 047 37987)
LCU 13-36F (API 43 047 37989)
LCU 15-36F (API 43 047 38260) 1 significant site which must be avoided
LCU 11-36F (API 43 047 38026)

Fellows Energy, LLC

Gordon Creek State 4-7-14-8 (API 43 007 31230)
Gordon Creek State 1-7-14-8 (API 43 007 31231)
Gordon Creek State 3-7-14-8 (API 43 007 31232)
Gordon Creek State 3-20-14-8 (API 43 007 31233)
Gordon Creek State 2-29-14-8 (API 43 007 31234) 1 significant site in access/pipeline corridor which must be avoided
Gordon Creek State 1-30-14-8 (API 43 007 31235) 1 significant site in access/pipeline corridor which must be avoided

Gasco Production Company

State 4-32A (API 43 047 38533)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32L-4T (API 43 047 38568)
NBU 922-31A-4T (API 43 047 38561)
NBU 922-31J-1T (API 43 047 38566)
NBU 922-31K-2T (API 43 047 38565)
NBU 922-31P-3T (API 43 047 38564)
NBU 922-31P-1 (API 43 047 38560)
NBU 1022-7B-3T (API 43 047 38571)
NBU 1022-10C-1 (API 43 047 38562)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 3, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Kings Canyon 2-32E Well, 635' FNL, 1686' FEL, NW NE, Sec. 32,
T. 10 South, R. 19 East, Bottom Location 660' FNL, 1980' FEL, NW NE,
Sec. 32, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38261.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Kings Canyon 2-32E
API Number: 43-047-38261
Lease: ML-047059

Location: NW NE **Sec.** 32 **T.** 10 South **R.** 19 East
Bottom Location: NW NE **Sec.** 32 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-047-38261

October 3, 2006

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 635 FNL & 1686 FEL		8. WELL NAME and NUMBER: Kings Canyon 2-32E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E		9. API NUMBER: 43-047-38261
COUNTY: Uintah		10. FIELD AND POOL, OR WLDCACT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Dominion request permission to change TD from 9,650 to 10,020. Please find attached a new directional and drilling plan.

COPY SENT TO OPERATOR
Date: 11-16-06
Initials: RM

NAME (PLEASE PRINT) Carla Christian TITLE Sr. Regulatory Specialist
SIGNATURE Carla Christian DATE 10/31/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

11/15/06
Dorthea

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

NOV 03 2006

DIV. OF OIL, GAS & MINING

DIRECTIONAL DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 2-32E
SHL: 635' FNL & 1686' FEL Section 32-10S-19E
BHL: 660' FNL & 1980' FEL Section 32-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD)</u>
Wasatch Tongue	3,855'
Green River Tongue	4,195'
Wasatch	4,335'
Chapita Wells	5,235'
Uteland Buttes	6,595'
Mesaverde	7,490'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD)</u>	<u>Type</u>
Wasatch Tongue	3,855'	Oil
Green River Tongue	4,195'	Oil
Wasatch	4,335'	Gas
Chapita Wells	5,235'	Gas
Uteland Buttes	6,595'	Gas
Mesaverde	7,490'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom (MD)</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,870'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,020'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths (MD)</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 2,870'	8.6	Fresh water, rotating head and diverter
2,870' – 10,020'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,870' (MD)_±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval (MD)</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	330	0'-2,370'	11.0 ppg	3.82 CFS	780 CF	1,365 CF
Tail	254	2,370'-2,870'	15.6 ppg	1.18 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,020' (MD) ±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval (MD)</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,535'-4,335'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1130	4,335'-10,020'	13.0 ppg	1.75 CFS	985 CF	1970 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: ASAP
Duration: 14 Days



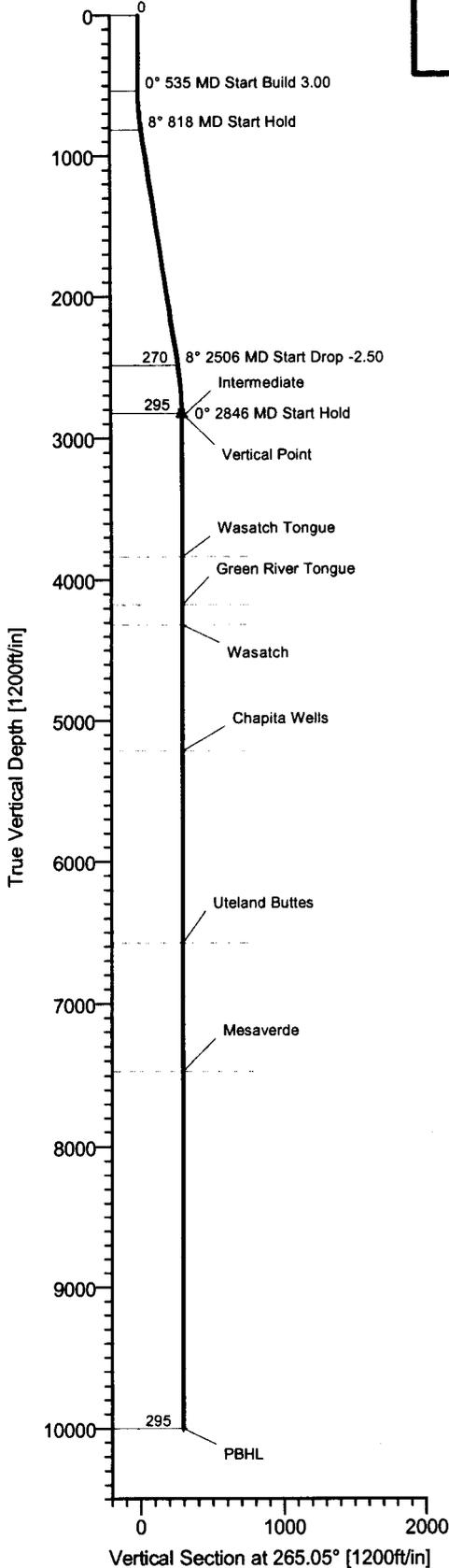
Dominion Exploration & Production

Field: Uintah County, Utah
 Site: KC 2-32E
 Well: Well #2-32E
 Wellpath: Original Hole
 Plan: Plan #1



Azimuths to True North
 Magnetic North: 11.78°

Magnetic Field
 Strength: 52762nT
 Dip Angle: 65.86°
 Date: 9/28/2006
 Model: igrf2005



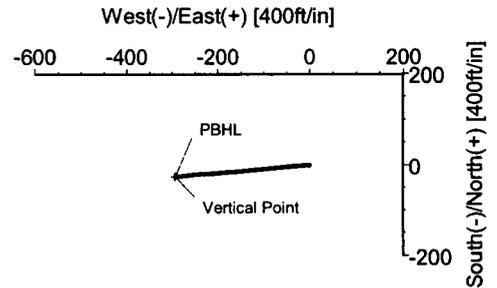
FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS

KC 2-32E
 Section 32, T10S, R19E, S.L.B. & M.
 Uintah County, Utah
 Site Centre Latitude: 39°54'32.570N
 Longitude: 109°48'07.450W
 Ground Level: 5275.00
 Positional Uncertainty: 0.00
 Convergence: 1.09



WELLPATH DETAILS

Original Hole

Rig:	SITE			5295.00ft
Ref. Datum:				
V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD	
265.05°	0.00	0.00	10000.00	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Well #2-32E	0.00	0.00	7140129.17	2116672.37	39°54'32.570N	109°48'07.450W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	2825.00	-25.45	-294.05	Point
PBHL	10000.00	-25.45	-294.05	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3835.00	3855.76	Wasatch Tongue
2	4175.00	4195.76	Green River Tongue
3	4315.00	4335.76	Wasatch
4	5215.00	5235.76	Chapita Wells
5	6575.00	6595.76	Uteland Buttes
6	7470.00	7490.76	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	265.05	0.00	0.00	0.00	0.00	0.00	0.00	
2	535.00	0.00	265.05	535.00	0.00	0.00	0.00	0.00	0.00	
3	817.84	8.49	265.05	816.81	-1.80	-20.83	3.00	265.05	20.91	
4	2506.48	8.49	265.05	2486.96	-23.29	-269.07	0.00	0.00	270.07	
5	2845.76	0.00	265.05	2825.00	-25.45	-294.05	2.50	180.00	295.15	Vertical Point
6	10020.76	0.00	265.05	10000.00	-25.45	-294.05	0.00	265.05	295.15	PBHL



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product	Date: 9/28/2006	Time: 13:29:34	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: Well #2-32E, True North		
Site: KC 2-32E	Vertical (TVD) Reference: SITE 5295.0		
Well: Well #2-32E	Section (VS) Reference: Well (0.00N,0.00E,265.05Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: KC 2-32E Section 32, T10S, R19E, S.L.B. & M. Uintah County, Utah			
Site Position:	Northing: 7140129.17 ft	Latitude: 39 54 32.570 N	
From: Geographic	Easting: 2116672.37 ft	Longitude: 109 48 7.450 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5275.00 ft		Grid Convergence: 1.09 deg	

Well: Well #2-32E	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7140129.17 ft
+E/-W 0.00 ft	Easting: 2116672.37 ft
Position Uncertainty: 0.00 ft	
	Latitude: 39 54 32.570 N
	Longitude: 109 48 7.450 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 9/28/2006	Above System Datum: Mean Sea Level
Field Strength: 52762 nT	Declination: 11.78 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.86 deg
ft	ft
+N/-S	Direction
ft	deg
10000.00	265.05
0.00	0.00

Plan: Plan #1	Date Composed: 7/31/2006
	Version: 1
Principal: Yes	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	265.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
535.00	0.00	265.05	535.00	0.00	0.00	0.00	0.00	0.00	0.00	
817.84	8.49	265.05	816.81	-1.80	-20.83	3.00	3.00	0.00	265.05	
2506.48	8.49	265.05	2486.96	-23.29	-269.07	0.00	0.00	0.00	0.00	
2845.76	0.00	265.05	2825.00	-25.45	-294.05	2.50	-2.50	0.00	180.00	Vertical Point
10020.76	0.00	265.05	10000.00	-25.45	-294.05	0.00	0.00	0.00	265.05	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
535.00	0.00	265.05	535.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP Build 3°/100'
600.00	1.95	265.05	599.99	-0.10	-1.10	1.11	3.00	3.00	0.00	
700.00	4.95	265.05	699.79	-0.61	-7.10	7.12	3.00	3.00	0.00	
800.00	7.95	265.05	799.15	-1.58	-18.29	18.36	3.00	3.00	0.00	
817.84	8.49	265.05	816.81	-1.80	-20.83	20.91	3.00	3.00	0.00	Hold 8.49°
900.00	8.49	265.05	898.07	-2.85	-32.91	33.03	0.00	0.00	0.00	
1000.00	8.49	265.05	996.97	-4.12	-47.61	47.78	0.00	0.00	0.00	
1100.00	8.49	265.05	1095.88	-5.39	-62.31	62.54	0.00	0.00	0.00	
1200.00	8.49	265.05	1194.78	-6.66	-77.01	77.29	0.00	0.00	0.00	
1300.00	8.49	265.05	1293.69	-7.94	-91.71	92.05	0.00	0.00	0.00	
1400.00	8.49	265.05	1392.59	-9.21	-106.41	106.81	0.00	0.00	0.00	
1500.00	8.49	265.05	1491.50	-10.48	-121.11	121.56	0.00	0.00	0.00	
1600.00	8.49	265.05	1590.41	-11.75	-135.81	136.32	0.00	0.00	0.00	
1700.00	8.49	265.05	1689.31	-13.03	-150.51	151.07	0.00	0.00	0.00	
1800.00	8.49	265.05	1788.22	-14.30	-165.21	165.83	0.00	0.00	0.00	



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: KC 2-32E
Well: Well #2-32E
Wellpath: Original Hole

Date: 9/28/2006 **Time:** 13:29:34 **Page:** 2
Co-ordinate(NE) Reference: Well: Well #2-32E, True North
Vertical (TVD) Reference: SITE 5295.0
Section (VS) Reference: Well (0.00N,0.00E,265.05Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	8.49	265.05	1887.12	-15.57	-179.91	180.58	0.00	0.00	0.00	
2000.00	8.49	265.05	1986.03	-16.84	-194.61	195.34	0.00	0.00	0.00	
2100.00	8.49	265.05	2084.93	-18.12	-209.31	210.09	0.00	0.00	0.00	
2200.00	8.49	265.05	2183.84	-19.39	-224.01	224.85	0.00	0.00	0.00	
2300.00	8.49	265.05	2282.74	-20.66	-238.71	239.61	0.00	0.00	0.00	
2400.00	8.49	265.05	2381.65	-21.93	-253.41	254.36	0.00	0.00	0.00	
2506.48	8.49	265.05	2486.96	-23.29	-269.07	270.07	0.00	0.00	0.00	Drop 2.5°/100'
2600.00	6.15	265.05	2579.72	-24.31	-280.93	281.98	2.50	-2.50	0.00	
2700.00	3.65	265.05	2679.34	-25.05	-289.43	290.51	2.50	-2.50	0.00	
2800.00	1.14	265.05	2779.25	-25.41	-293.59	294.69	2.50	-2.50	0.00	
2845.76	0.00	265.05	2825.00	-25.45	-294.05	295.15	2.50	-2.50	0.00	Vertical Point
2870.76	0.00	265.05	2850.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Intermediate
2900.00	0.00	265.05	2879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3000.00	0.00	265.05	2979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3100.00	0.00	265.05	3079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3200.00	0.00	265.05	3179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3300.00	0.00	265.05	3279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3400.00	0.00	265.05	3379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3500.00	0.00	265.05	3479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3600.00	0.00	265.05	3579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3700.00	0.00	265.05	3679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3800.00	0.00	265.05	3779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
3855.76	0.00	265.05	3835.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Wasatch Tongue
3900.00	0.00	265.05	3879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4000.00	0.00	265.05	3979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4100.00	0.00	265.05	4079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4195.76	0.00	265.05	4175.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Green River Tongue
4200.00	0.00	265.05	4179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4300.00	0.00	265.05	4279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4335.76	0.00	265.05	4315.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Wasatch
4400.00	0.00	265.05	4379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4500.00	0.00	265.05	4479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4600.00	0.00	265.05	4579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4700.00	0.00	265.05	4679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4800.00	0.00	265.05	4779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
4900.00	0.00	265.05	4879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5000.00	0.00	265.05	4979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5100.00	0.00	265.05	5079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5200.00	0.00	265.05	5179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5235.76	0.00	265.05	5215.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Chapita Wells
5300.00	0.00	265.05	5279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5400.00	0.00	265.05	5379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5500.00	0.00	265.05	5479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5600.00	0.00	265.05	5579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5700.00	0.00	265.05	5679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5800.00	0.00	265.05	5779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
5900.00	0.00	265.05	5879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6000.00	0.00	265.05	5979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6100.00	0.00	265.05	6079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6200.00	0.00	265.05	6179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6300.00	0.00	265.05	6279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6400.00	0.00	265.05	6379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6500.00	0.00	265.05	6479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6595.76	0.00	265.05	6575.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Uteland Buttes



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product	Date: 9/28/2006	Time: 13:29:34	Page: 3
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: Well #2-32E, True North		
Site: KC 2-32E	Vertical (TVD) Reference: SITE 5295.0		
Well: Well #2-32E	Section (VS) Reference: Well (0.00N,0.00E,265.05Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Survey										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	265.05	6579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6700.00	0.00	265.05	6679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6800.00	0.00	265.05	6779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
6900.00	0.00	265.05	6879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7000.00	0.00	265.05	6979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7100.00	0.00	265.05	7079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7200.00	0.00	265.05	7179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7300.00	0.00	265.05	7279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7400.00	0.00	265.05	7379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7490.76	0.00	265.05	7470.00	-25.45	-294.05	295.15	0.00	0.00	0.00	Mesaverde
7500.00	0.00	265.05	7479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7600.00	0.00	265.05	7579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7700.00	0.00	265.05	7679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7800.00	0.00	265.05	7779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
7900.00	0.00	265.05	7879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8000.00	0.00	265.05	7979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8100.00	0.00	265.05	8079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8200.00	0.00	265.05	8179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8300.00	0.00	265.05	8279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8400.00	0.00	265.05	8379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8500.00	0.00	265.05	8479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8600.00	0.00	265.05	8579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8700.00	0.00	265.05	8679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8800.00	0.00	265.05	8779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
8900.00	0.00	265.05	8879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9000.00	0.00	265.05	8979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9100.00	0.00	265.05	9079.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9200.00	0.00	265.05	9179.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9300.00	0.00	265.05	9279.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9400.00	0.00	265.05	9379.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9500.00	0.00	265.05	9479.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9600.00	0.00	265.05	9579.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9700.00	0.00	265.05	9679.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9800.00	0.00	265.05	9779.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
9900.00	0.00	265.05	9879.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
10000.00	0.00	265.05	9979.24	-25.45	-294.05	295.15	0.00	0.00	0.00	
10020.76	0.00	265.05	10000.00	-25.45	-294.05	295.15	0.00	0.00	0.00	PBHL

Targets															
Name	Description	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	←← Latitude →→			←← Longitude →→				
	Dip.							Deg	Min	Sec	Deg	Min	Sec		
Vertical Point			2825.00	-25.45	-294.05	7140098.152116378.86		39	54	32.318	N	109	48	11.224	W
-Plan hit target															
PBHL			10000.00	-25.45	-294.05	7140098.152116378.86		39	54	32.318	N	109	48	11.224	W
-Plan hit target															

Casing Points				
MD ft	TVD ft	Diameter in	Hole Size in	Name
2870.76	2850.00	9.625	12.250	Intermediate



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product	Date: 9/28/2006	Time: 13:29:34	Page: 4
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: Well #2-32E, True North		
Site: KC 2-32E	Vertical (TVD) Reference: SITE 5295.0		
Well: Well #2-32E	Section (VS) Reference: Well (0.00N,0.00E,265.05Azi)		
Wellpath: Original Hole	Plan: Plan #1		

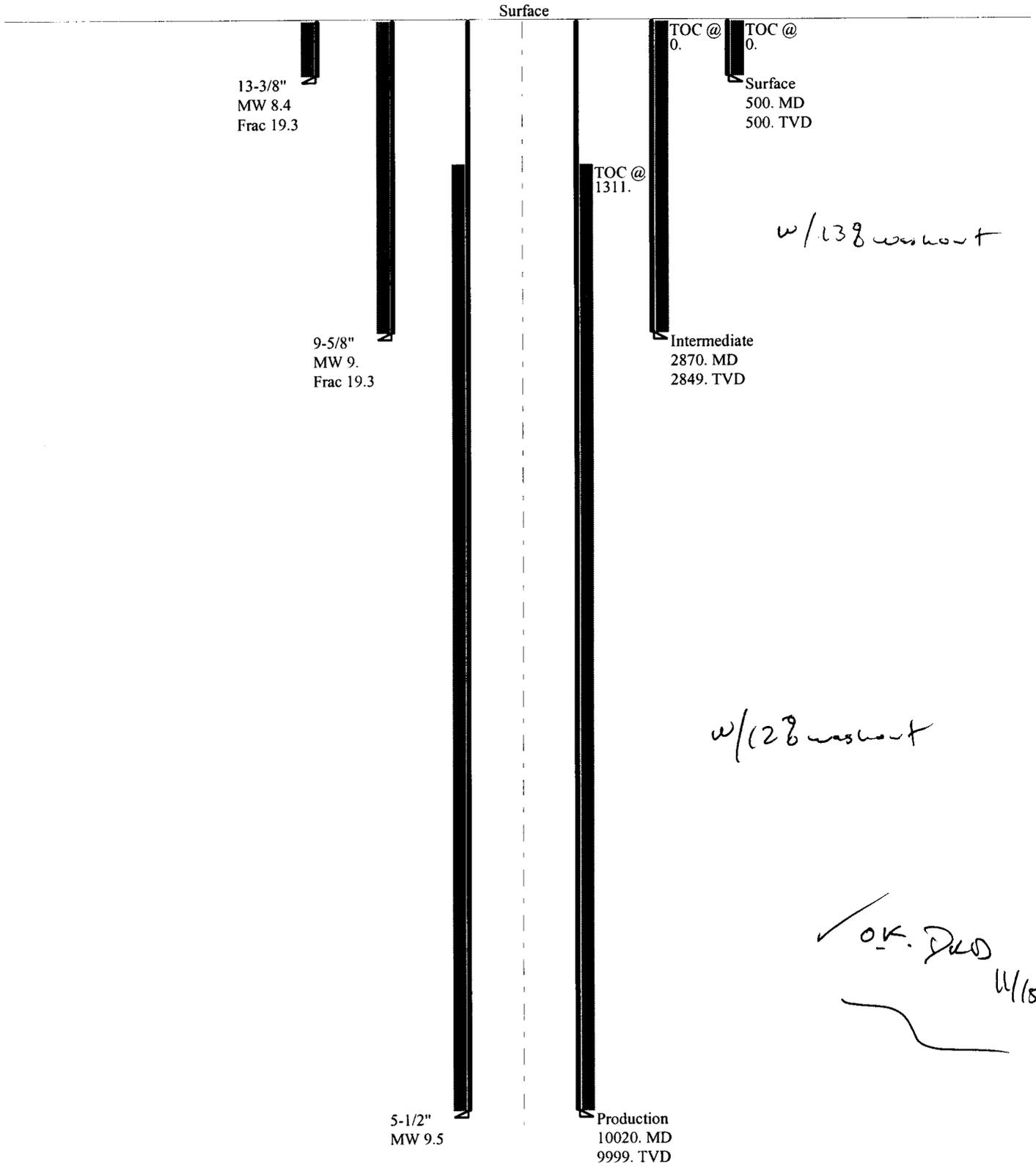
Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3855.76	3835.00	Wasatch Tongue		0.00	0.00
4195.76	4175.00	Green River Tongue		0.00	0.00
4335.76	4315.00	Wasatch		0.00	0.00
5235.76	5215.00	Chapita Wells		0.00	0.00
6595.76	6575.00	Uteland Buttes		0.00	0.00
7490.76	7470.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	Annotations
535.00	535.00	KOP Build 3°/100'
817.84	816.81	Hold 8.49°
2506.48	2486.96	Drop 2.5°/100'
2845.76	2825.00	Hold 0°

07-06 Dominion Kings Cyn 2-32Erev. Casing Schematic



Well name:	07-06 Dominion Kings Cyn 2-32Erev.	
Operator:	Dominion Exploration and Production	
String type:	Production	Project ID: 43-047-38261
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 9,500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,311 ft

Burst

Max anticipated surface pressure: 2,735 psi *3m BOPK*
Internal gradient: 0.220 psi/ft
Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,580 ft

Directional Info - Build & Hold

Kick-off point 0 ft
Departure at shoe: 295 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10020	5.5	17.00	Mav-80	LT&C	9999	10020	4.767	1307.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275 ✓	4935	7740	1.57 ✓	145	273	1.88 B ✓

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Minerals

Phone: 801-538-5281
FAX: 801-359-3940

Date: November 15, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9999 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Dominion Kings Cyn 2-32Erev.		
Operator:	Dominion Exploration and Production		
String type:	Intermediate	Project ID:	43-047-38261
Location:	Uintah County		

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 9.000 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 115 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: Surface
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 2,222 psi	<u>Tension:</u>	Directional Info - Build & Hold
Internal gradient: 0.220 psi/ft	8 Round STC: 1.80 (J)	Kick-off point 0 ft
Calculated BHP 2,849 psi	8 Round LTC: 1.80 (J)	Departure at shoe: 295 ft
No backup mud specified.	Buttress: 1.60 (J)	Maximum dogleg: 3 °/100ft
	Premium: 1.50 (J)	Inclination at shoe: 0 °
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on buoyed weight.	Next setting depth: 9,999 ft
	Neutral point: 2,489 ft	Next mud weight: 9.500 ppg
		Next setting BHP: 4,935 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 2,849 ft
		Injection pressure: 2,849 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2870	9.625	36.00	J-55	LT&C	2849	2870	8.796	1245.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1332	2020	1.516 ✓	2849	3520	1.24 ✓	89	453	5.09 J ✓

Prepared by: Dustin K. Doucet
 Div of Oil, Gas & Minerals

Phone: 801-538-5281
 FAX: 801-359-3940

Date: November 15, 2006
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 2849 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
 Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: KINGS CYN 2-32F

Api No: 43-047-38261 Lease Type: STATE

Section 32 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 12/20/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 12/21/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38261	Kings Canyon 2-32E		NWNE	32	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15857	12/20/2006		12/29/06		
Comments: <u>MVRD</u>				CONFIDENTIAL			

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist Title
12/29/2006 Date

RECEIVED
DEC 29 2006

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 047059
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 635' FNL & 1686' FEL		8. WELL NAME and NUMBER: Kings Canyon 2-32F
10. FIELD AND POOL, OR WILDCAT: Natural Buttes		9. API NUMBER: 43-047-38261
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		PHONE NUMBER: (405) 749-5237
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E		STATE: UTAH

CONFIDENTIAL

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud Well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
12/20/06 - Spud well. Ran 12 jts 13 3/8", 48#, H-40 ST&C csg set @ 525'. Cement w/500 sks tail Class "G", 15.8 ppg, 1.15 yld w/good returns. 10 bbls cement to pit.

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE	DATE <u>12/29/2006</u>

(This space for State use only)

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JAN 08 2007

CONFIDENTIAL							
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:			
Rig Name:				Final Surface Location:			
Event: DRILL		Start Date: 9/28/2006		Spud Dt.: 12/20/2006		Type: Drill, complete, & equip a 10000' TVD Wasatch/Mesaverde well	
Supervisor: PAT WISENER		Engineer:		AFE No.: INVALID AFE NUMBER		Authorized Days:	
Active Datum: NO REF ELEV FROM PERC @ 0.0ft		Ground Elev.:		WI:		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
525.00	525.00				(")	(ft)	(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
							TVD
							(ft)
Daily Detail: MIRU BILL JRS # 6. SPUD WELL ON 12-20-06 @ 4:00PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525' CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS AND 10 BBLS CEMENT TO PIT.				Well Costs (\$)			
					AFE	Actual	
				Daily Cost			
				Cumulative Total	1,650,944.00	0.00	

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MAY 10 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DEPI Well Operations Chronology Report

Well: KC 2-32E		API: 430473020100		Rpt No.: 1	DOL:	DPS:	Report Date: 12/21/2006
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:			
Rig Name:				Final Surface Location:			
Event: DRILL		Start Date: 9/28/2006		Spud Dt.: 12/20/2006		Type: Drill, complete, & equip a 10000' TVD Wasatch/Mesaverde well	
Supervisor: PAT WISENER		Engineer:		AFE No.: INVALID AFE NUMBER		Authorized Days:	
Active Datum: NO REF ELEV FROM PERC @0.0ft		Ground Elev.:		WI:		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
525.00	525.00				(")	(ft)	(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
Daily Detail: MIRU BILL JRS # 6. SPUD WELL ON 12-20-06 @ 4:00PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525' CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS AND 10 BBLS CEMENT TO PIT.				Well Costs (\$)			
						AFE	Actual
				Daily Cost			
				Cumulative Total		1,850,944.00	0.00

RECEIVED

JUN 07 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

43-047-38261
32 10s 19e

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301590		Ship To #: 200023		Quote #:		Sales Order #: 5452974							
Customer: XTO ENERGY INC				Customer Rep: G, Frontier									
Well Name: KINGS CANYON				Well #: 2-32E		APIUM #:							
Field: NATURAL BUTTES		City (SAP): UNKNOWN		County/Parish: Utah		State: Utah							
Contractor: Frontier				Rig/Platform Name/Num: NAG									
Job Purpose: Cement Intermediate Casing													
Well Type: Development Well				Job Type: Cement Intermediate Casing									
Sales Person: COOK, RORY				Srv Supervisor: SARVER, ZACHARY		MSU ID Emp #: 219630							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
ARGUEDO, JACOB		10.0	329409	BLACK, STUART J		10.0	434678						
SARVER, ZACHARY		10.0	219630	STEVENS, HARRY J		10.0	388055						
S													
Equipment													
HES Unit #		Distance-1 way	HES Unit #		Distance-1 way	HES Unit #		Distance-1 way					
10709077		60 mile	10714000C		60 mile	10741126		60 mile					
10829463		60 mile	10867527		60 mile	10882798		60 mile					
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
10-26-07	3	1.5	10-27-07	1									
TOTAL				Total is the sum of each column separately									
Job				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD) Top				Bottom	Called Out	26 - Oct - 2007	16:30	MST					
Form Type				BHSB	On Location	26 - Oct - 2007	21:00	MST					
Job depth MD				2874. R	Job Depth TVD	2874. R	Job Started	26 - Oct - 2007	22:30	MST			
Water Depth				Mk Hr Above Floor	S. R	Job Completed	27 - Oct - 2007	08:43	MST				
Perforation Depth (MD) From				To	Departed Loc	27 - Oct - 2007	07:00	MST					
Well Data													
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" Intermediate		NEW		9.625	8.921	36.			J-55	.	2874.		
13 3/8" Surface		Used		13.375	12.615	54.5				.	550.		
12 1/4" Open Hole					12.25					.	550.	2875.	
Sales/Service Party (HES)													
Description				Qty	Qty uom	Depth		Supplier					
PLUG,CMTG, TOP, 9 5/8, JWE, 8.16 MPV9.06 MA				1	EA								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					BSR plug set			
Insert Float										Plug Container			
Stage Tool										Controlizers			
Miscellaneous Materials													
Gelling Agt		Conc	Surfactant	Conc	Acid Type		Qty	Conc	%				
Treatment Flt		Conc	Inhibitor	Conc	Sand Type		Qty	Conc	%				

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DIV. OF OIL, GAS & MINING

HALLIBURTON

Cementing Job Summary

Field Data									
Stage/Flag #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield CBM/bbl	Mix Fluid Gallon	Rate bbl/min	Total Mix Fluid Gallon
1	FRESH WATER		16.0	bbl	8.33	.0	.0	.0	
2	Gal Water W/Poly-E Ahead		26.0	bbl	8.4	.0	.0	5.0	
3	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	320.0	sacks	10.5	4.14	26.03	5.0	26.03
	94 lbm	CMT - STANDARD TYPE III - FINE, BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100006051)							
	2 %	ECONOLITE (100001890)							
	0.3 %	VERSASET, 90 LB SK (100007805)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10 lbm	GILSONITE, BULK (100003700)							
	26.03 Gal	FRESH WATER							
4	Tail Cement	CMT - STANDARD CEMENT (100003664)	230.0	sacks	15.6	1.2	5.26	5.0	5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003664)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100006053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.256 Gal	FRESH WATER							
5	Displacement		216.7	bbl	8.34	.0	.0	5.0	
6	Top Out Side	CMT - STANDARD CEMENT (100003664)	25.0	sacks	15.6	1.16	5.25		5.25
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003664)							
	5.245 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Start In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 min		Cement Returns		Actual Displacement		Treatment	
Free Gradient		16 min		Spacers		Lead and Breakdown		Total Job	
Values									
Circulating		Mixing		Displacement		Aug. Job			
Cement Left in Pipe	Amount	45.00 R	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The information Stated Herein is Correct				Customer Representative Signature					

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML047059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CANYON 2-32E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738261

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **635' FNL & 1686' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 32 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON** TITLE **OFFICE CLERK**
SIGNATURE *Dolena Johnson* DATE **1/15/2008**

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

KINGS CANYON	Well # 2-32E	MV/WSTC
--------------	--------------	---------

Objective: Drill & Complete

First Report: 09/27/2007

AFE: 715188

11/6/07 Wellview has all drilling detail and accumulated cost.

11/14/07 MI equip. Std pre-fabrication for 3" mtr run. Compl stringing 4" .188W X42 across loc. Compl building gas pipeline anchor. Compl 2-3" welds & 8-4" welds. SDFN.

11/15/07 Compl pre-fabrication for 3" mtr run & tie in to 4" .188W X42 steel gas pipe. Compl inst of 2 -2" blow downs. Compl pigging 4" .188W X42 steel gas pipe. Compl skidding up 4" .188W X42 steel gas pipe for x-ray. Compl 1-3" weld, 6-2" welds & 10-4" welds. SDFN.

11/16/07 Compl inst of 1 -2" blow downs. Compl 4" tie in to 3" mtr run. Compl 3-2" welds & 4-4" welds. Compl rmvl of skids fr/ pipeline. Compl x-ray of 31-4" welds. SDWO PT sched for week of 11/19/07.

11/21/07 Cont rpt for AFE #715188 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Enertech O tk (SN 10510) w/500K htr & 12' x 15' Enertech wtr tk (SN 10512) w/500k htr. Set 3 ph Cimarron sep/dehy combo unit w/pre htr w/500k heater & 20" X 9' sep (SN 1299) & 16" x 16' absorber tower (SN 1352) & dehy w/250k htr (SN 0708-110). Build pad & set 2" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.

12/5/07 Compl PT on 4 .188W X 42 steel bare gas pipelines @ 950 psig for 8 hrs. PT good.

UINTAH

KC 2-32E

LOCATION : NWNE, Sec 32, T10S, R19E
CONTRACTOR: Frontier Drilling, 6
VI %:
AFE#: 715188
API#: 43047382610000
DATE FIRST RPT: 10/23/2007

DATE: 10/23/2007
OPERATION: DRLD AHEAD
DFS: 0.88 Footage Made: 405 Measured Depth: 950
MW: 8.6 VISC: 37
WOB: 0 RPM: 0
DMC: CMC: DWC: 78,641.00 CWC: 78,641.00
TIME DIST: (2.00) UNLOAD AND STRAP DIRECTIONAL TOOLS. (3.50) PU BHA AND ORIENT TOOLS. PU DP AND TIH. (2.50) DRILL
FLOAT, CMT, AND SHOE. (0.50) RIG SERVICE. (15.50) DRLD 545'-950' (405' @ 26.1 FPH).

DATE: 10/24/2007
OPERATION: DRLG AHEAD
DFS: 1.88 Footage Made: 725 Measured Depth: 1,675
MW: VISC:
WOB: 25 RPM: 40
DMC: CMC: DWC: 74,522.00 CWC: 153,163.00
TIME DIST: (6.50) DRLD 950-1193 (243' @ 37.4 FPH). (1.00) PU JARS AND 4 JTS. HWDP.. (4.00) DRLD 1193- 1330 (137' @ 34.4
FPH). (0.50) RIG SERVICE. (12.00) DRLD 1330-1675 (345' @ 28.8 FPH).

DATE: 10/25/2007
OPERATION: DRLG AHEAD
DFS: 2.88 Footage Made: 655 Measured Depth: 2,330
MW: 8.7 VISC: 35
WOB: 35 RPM: 35
DMC: CMC: DWC: 55,331.00 CWC: 208,494.00
TIME DIST: (9.50) DRLD 1675-1951 (275' @ 29.0 FPH). (0.50) RIG SERVICE. (14.00) DRILL ACTUAL F/ 1951-2330 (379' @ 27.1 FPH).

DATE: 10/26/2007
OPERATION: TRIP OUT TO RUN 9 5/8 CSG.
DFS: 3.88 Footage Made: 572 Measured Depth: 2,902
MW: 8.9 VISC: 39
WOB: 40 RPM: 45
DMC: CMC: DWC: 43,179.00 CWC: 251,673.00
TIME DIST: (8.50) Drl to 2584. (0.50) Service rig. (12.00) Drl to 2902. (2.00) Circ. (1.00) TOH to run csg.

DATE: 10/27/2007
OPERATION: NIPPLE UP BOP
DFS: 4.88 Footage Made: 0 Measured Depth: 2,902
MW: 9.3 VISC: 38
WOB: 0 RPM: 0
DMC: CMC: DWC: 125,524.00 CWC: 377,197.00
TIME DIST: (2.50) TRIP OUT & LAY DOWN DIRECTIONAL TOOLS. (6.00) RIG UP FRANK'S & RAN 63 JTS. 9 5/8" 36# J-55 WITH SHOE
, FLOAT & LANDING JT. 2874' (NO TIGHT HOLE). (8.00) WAIT ON HALLIBURTON EQ.. (2.50) CMT. WITH HALLIBURTON
LEAD 320 SK LITE 10.5 # YIELD 4.14 - TAIL 230 SK 15.6# YIELD 1.20 - DROP PLUG & DISP. WITH 218 BBL WATER
PLUG BUMPED FLOATS HELD - CMT. FELL BACK - WAIT 4 HRS. & TOP OUT WITH 15# 3%CACL2. (5.00) NIPPLE
DOWN DIVERTER & NIPPLE UP BOPs.

DATE: 10/28/2007
OPERATION: DRILLING
DFS: 5.88 Footage Made: 1,101 Measured Depth: 4,003
MW: 8.3 VISC: 26
WOB: 24 RPM: 60
DMC: CMC: DWC: 55,907.00 CWC: 433,104.00

TIME DIST: (3.00) NIPPLE UP BOPs. (5.50) PRESSURE TEST BOP & CHOKE TO 3000PSI , ANNULAR & CSG. TO 1500PSI. (1.50) TRIP IN TO 2820'. (3.50) DRILL FLOAT EQ. & CMT. F/2820' T/2902'. (2.50) DRILL F/2902' T/3198'. (0.50) SURVEY @ 3120' 2 1/4 Deg.. (4.50) DRILL F/3198' T/3739'. (0.50) SURVEY @ 3640' 2 3/4 Deg.. (2.50) DRILL F/3739' T/4003'.

DATE: 10/29/2007

OPERATION: DRILLING

DFS: 6.88 Footage Made: 1,802 Measured Depth: 5,805

MW: 8.5 VISC: 27

WOB: 20 RPM: 65

DMC: CMC: DWC: 35,250.00 CWC: 468,354.00

TIME DIST: (4.00) DRILL F/4003' T/4659'. (0.50) SURVEY @ 4557' 4 3/4 Deg.. (5.00) DRILL F/5659' T/5072'. (0.50) RIG SERVICE. (2.50) DRILL F/5072' T/5196'. (0.50) SURVEY @ 5150' 4 Deg.. (8.00) DRILL F/5196' T/5737'. (0.50) SURVEY @ 5737' 3.0 Deg.. (2.50) DRILL F/5737' T/5805'.

DATE: 10/30/2007

OPERATION: DRILLING @ 7040'

DFS: 7.88 Footage Made: 1,235 Measured Depth: 7,040

MW: 8.6 VISC: 27

WOB: 25 RPM: 65

DMC: CMC: DWC: 50,085.00 CWC: 518,439.00

TIME DIST: (6.00) DRILL F/5805' T/6150'. (0.50) RIG SERVICE. (2.50) DRILL F/6150' T/6309'. (0.50) SURVEY @ 6226' 2 1/4 Deg.. (14.50) DRILL F/6309' T/7040'.

DATE: 10/31/2007

OPERATION: DRILLING @ 7850'

DFS: 8.88 Footage Made: 810 Measured Depth: 7,850

MW: 8.6 VISC: 27

WOB: 28 RPM: 55

DMC: CMC: DWC: 43,513.00 CWC: 561,952.00

TIME DIST: (7.00) DRILL F/7040' T/7327'. (0.50) SURVEY @ 7244' 2 1/2 Deg.. (1.50) DRILL F/7327' T/7391'. (0.50) RIG SERVICE. (14.50) DRILL F/7391' T/7850'.

DATE: 11/1/2007

OPERATION: DRILLING @ 8687'

DFS: 9.88 Footage Made: 837 Measured Depth: 8,687

MW: 8.7 VISC: 28

WOB: 28 RPM: 45

DMC: CMC: DWC: 30,682.00 CWC: 592,634.00

TIME DIST: (10.00) DRILL F/7850' T/8247'. (0.50) SURVEY @ 8164' 3 Deg.. (0.50) RIG SERVICE. (13.00) DRILL F/8247' T/8687'.

DATE: 11/2/2007

OPERATION: TRIP IN WITH BIT # 3

DFS: 10.88 Footage Made: 483 Measured Depth: 9,170

MW: 8.7 VISC: 28

WOB: 28 RPM: 45

DMC: CMC: DWC: 44,315.00 CWC: 636,949.00

TIME DIST: (9.50) DRILL F/8687' T/9012'. (0.50) RIG SERVICE. (6.50) DRILL F/9012' T/9170'. (3.50) TRIP OUT FOR BIT # 3 (NO TIGHT HOLE). (0.50) CHANGE BIT & MUD MOTOR. (2.00) TRIP IN TO 5000'. (0.50) BREAK CIRC.. (1.00) TRIP IN HOLE.

DATE: 11/3/2007

OPERATION: DRILLING @ 9830'

DFS: 11.88 Footage Made: 660 Measured Depth: 9,830

MW: 8.7 VISC: 28

WOB: 35 RPM: 46

DMC: CMC: DWC: 29,429.00 CWC: 666,378.00

TIME DIST: (1.00) TRIP IN & WASH 30' TO BTM. @ 9170'. (5.00) DRILL F/9170' T/9370'. (0.50) RIG SERVICE. (17.50) DRILL F/9370' T/9830'.

DATE: 11/4/2007

OPERATION: LOGGING

DFS: 12.88 Footage Made: 190 Measured Depth: 10,020

MW: 9.5 VISC: 35

WOB: 35 RPM: 50

DMC: CMC: DWC: 41,350.00 CWC: 707,728.00

TIME DIST: (4.00) DRILL F/9830' T/9903'. (0.50) RIG SERVICE. (8.00) DRILL F/9903' T/10020'. (3.00) CIRC. & COND. FOR LOGS.
(4.00) TRIP OUT TO LOG. (4.50) R/U SCHLUMBERGER & RAN PLATFORM EXPRESS, LOGGERS T.D. 10027'.

DATE: 11/5/2007

OPERATION: CIRC. & COND. FOR CMT.

DFS: .13.88 Footage Made: 0 Measured Depth: 10,020

MW: 9.5 VISC: 35

WOB: 0 RPM: 0

DMC: CMC: DWC: 224,381.00 CWC: 932,109.00

TIME DIST: (2.50) LOG WITH SCHLUMBERGER PLATFORM EXPRESS. (3.50) TRIP IN HOLE. (2.00) CIRC. & COND.. (6.00) LAY
DOWN D.P. & BHA. (6.00) RAN 238 JTS. 5" 12 1/2" 17# S-80. TOTAL 10010.20'. (4.00) CIRC. OUT GAS PREP. TO CMT..

DATE: 11/6/2007

OPERATION: RIGGING DOWN

DFS: 14.88 Footage Made: 0 Measured Depth: 10,020

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 64,635.00 CWC: 996,744.00

TIME DIST: (2.50) CIRC. & WAIT ON HALLIBURTON. (3.00) CMT. WITH HALLIBURTON LEAD = 150 SK HIGHFILL WT 11.6 YIELD 3.12
- TAIL = 1070 SK LIGHT WT. 13 YIELD 1.75 - DROP PLUG AND DISP. WITH 231 BBL 3% KCL - PLUG BUMPED FLOATS
HELD. (5.50) NIPPLE DOWN & CLEAN MUD TANKS. (13.00) RIG DOWN & PREP. TO MOVE TO KC 9-36 D.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38261
Kings Cyn 2-32E
10S 19E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML047059

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal annals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT OR CO AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CYN 2-32E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738261

3. ADDRESS OF OPERATOR:
382 CR 3100 AZTEC NM 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR W/Locat:
NATURAL BUTTES/MESAVERD

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 635' FNL & 1686' FEL
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFER FORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCT ON (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORTING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including rates, depths, volumes, etc.

XTO Energy Inc, has not done any work to this well from 12/05/2007 thru 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE: *Dolena Johnson*

DATE 2/21/2008

(This space for State use only)

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FEB 22 2008

(5/2003)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: KINGS CYN 2-32E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738261
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES / MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 635' FNL & 1686' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE	DATE 3/1/2008

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

KINGS CANYON	Well # 002-32E	MV/WSTC
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Objective: Drill & Complete

First Report: 09/27/2007

AFE: 715188

2/7/08 Contd rpt for AFE # 715188 to D&C. MIRU pmp trk. NU & PT csg & frac vlv to 5,000 psig on chart recorder. MIRU WL. Run GR/CCL/CBL fr/9962' FS (PBSD) to 2506' FS. Log indic TOC @ 2,506'. RDMO WLU & pmp trk. SWI & SDFN. Rpts suspended until further activity.

2/27/08 SICIP 2485 psig. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. Ppd 23 bbls 15% HCL @ 10 bpm & dropd 1 Bio BS/0.5 bbl, 72 ttl BS. Incr IR to 42 BPM w/ttl of 200 bbls. Dropd rate to 10 BPM & ball off @ 234 bbls ttl ac ppd & 3600 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #1 perfs fr/9785' - 9955' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/46,508 gals 2% KCl wtr carrying 75,061 lbs 20/40 Tempered LC sd & 52,674 lbs 20/40 Super LC sd. Max sd conc 4.2 ppg, ISIP 3683 psig, 5" SIP 3595 psig, ATP 4835 psig. 0.80 frac grad. Used 222 Tons CO2, 1247 BLWTR (stg #1). RIH & set 5-1/2" CBP @ 9756'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 2 MV intv fr/9634' - 36', 9658' - 60', 9673' - 75', 9702' - 04', 9724' - 26' & 9736' - 38' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 36 holes). Ppd 23 bbls 15% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 54 ttl BS. Incr IR to 42 BPM w/ttl of 200 bbls. Dropd rate to 10 BPM & ball off @ 240 bbls ttl ac ppd & 6200 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #2 perfs fr/9634' - 9738' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/46,585 gals 2% KCl wtr carrying 80,531 lbs 20/40 Tempered LC sd & 38,009 lbs 20/40 Super LC sd. Max sd conc 3.8 ppg, ISIP 4341 psig, 5" 4250 SIP psig, ATP 5000 psig. 0.88 frac grad. Used 222 Tons CO2, 1239 BLWTR (stg 2). 2486 ttl BLW for the day. 2727 BLWTR ttl. SWI & SDFN.

2/28/08 SICIP 2485 psig. RIH & set 5-1/2" CBP @ 9605'. PT plg to 6,000 psig. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 3 MV intv fr/9494' - 97', 9518' - 20', 9538' - 40', 9551' - 54' & 9583' - 86' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 39 holes). BD perfs @ 4462 psig. Ppd 23 bbls 15% HCL @ 10 BPM & dropd 1 Bio BS/0.5 bbl ac, 54 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 220 bbls ttl ac ppd & 6500 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". SDFN due to Schlumberger unable to sustain CO2 rate w/pmp failures. SWI. 2927 BLWTR.

2/29/08 SICIP 3260 psig. MIRU replacement CO2 equip. PT surf lines to 7500 psig. OWU & Frac MV zone #3 perfs fr/9494' - 9586' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/38,788 gals 2% KCl wtr carrying 73,204 lbs 20/40 Tempered LC sd & 45,900 lbs 20/40 Super LC sd. Max sd conc 3.8 ppg, ISIP 4130 psig, 5" SIP 4060 psig, ATP 5191 psig. 0.86 frac grad. Used 233 Tons CO2, 1550 BLWTR (stg 3). RIH & set 5-1/2" CBP @ 8550'. PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 4 MV intv fr/8280' - 82', 8402' - 05', 8430' - 33' & 8483' - 86 w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 33 holes). BD perfs @ 2407 psig. Ppd 23 bbls 15% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 49 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 220 bbls ttl ac ppd & 2600 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #4 perfs fr/8280' - 8486' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/38,335 gals 2% KCl wtr carrying 59,726 lbs 20/40 Tempered LC sd & 42,590 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3240 psig, 5" 3175 SIP psig, ATP 4094 psig. 0.82 frac grad. Used 192 Tons CO2, 1025 BLWTR (stg 4). RIH & set 5-1/2" CBP @ 8100'. PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 5 MV intv fr/7851' - 53', 7999' - 02', 8044' - 47' & 8068' - 71' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 33 holes). BD perfs @ 6094 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 49 ttl BS. Incr IR to 42 BPM w/ttl of 170 bbls. Dropd rate to 10 BPM & ball off @ 179 bbls ttl ac ppd & 6200 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". SWI & SDFN. 2974 BLW ppd for day. 5701 BLWTR ttl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: KC 2-32E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738261
4. LOCATION OF WELL FOOTAGES AT SURFACE: 635' FNL & 1686' FEL		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTE / MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/17/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: 1ST DELIVERY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc 1st Delivered this well to Questar through the Tap #1 @ 2:30pm on 03/17/2008. IFR of 950 MCFPD.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/19/2008</u>

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MAR 21 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: KINGS CANYON 2-32E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738261
4. LOCATION OF WELL FOOTAGES AT SURFACE: 635' FNL & 1686' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

KINGS CANYON	Well # 002-32E	MV/WSTC
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Objective: Drill & Complete

First Report: 09/27/2007

AFE: 715188

3/1/08 SICIP 1328 psig. OWU & Frac MV zone # 5 perfs fr/7851' - 8071' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/22,953 gals 2% KCl wtr carrying 32,969 lbs 20/40 Tempered LC sd & 15,829 lbs 20/40 Super LC sd. Max sd conc 3.8 ppg, ISIP 3806 psig, 5" SIP 3745 psig, ATP 4799 psig. 0.91 frac grad. Used 129 Tons CO2, 610 BLWTR (stg 5). RIH & set 5-1/2" CBP @ 6750'. PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 6 MV intv fr/6439' - 42', 6502' - 06' & 6643' - 46' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). BD perfs @ 1825 psig. Ppd 23 bbls 15% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 45 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 162 bbls ttl ac ppd & 6100 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone # 6 perfs fr/6439' - 6646' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/31,945 gals 2% KCl wtr carrying 64,856 lbs 20/40 Jordan sd & 25,236 lbs 20/40 Super LC sd. Max sd conc 4.1 ppg, ISIP 2450 psig, 5" SIP 2395 psig, ATP 3568 psig. 0.80 frag grad. Used 129 Tons CO2, 859 BLWTR (stg 6). RIH & set 5-1/2" CBP @ 6180'. PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 7 MV intv fr/5990' - 94' & 6160' - 66' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). BD perfs @ 5234 psig. Ppd 23 bbls 15% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 45 ttl BS. Incr IR to 42 BPM w/ttl of 170 bbls ac. Dropd rate to 10 BPM & ball off @ 143 bbls ttl ac ppd & 6100 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone # 7 perfs fr/5990' - 6166' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/30,829 gals 2% KCl wtr carrying 43,097 lbs 20/40 Jordan sd & 63,194 lbs 20/40 Super LC sd. Max sd conc 4.8 ppg, ISIP 2250 psig, 5" SIP 2100 psig, ATP 2076 psig. 0.80 frac grad. Used 97 Tons CO2, 816 BLWTR (stg 7). SWI & RDMO Schlumberger frac equip. 2285 BLW ppd today. 7986 BLWTR ttl. WO CTU.

3/4/08 SICIP 1300 psig. MIRU CTU. RD undersize 3-1/8" lubor. WO & RU upsized 4-1/16" lubor. RU flowback lines to tst tk. SDFN. 7986 BLWTR.

3/5/08 SICIP 1700 psig. RU CTU. Circ ice fr/frac tree. RIH w/4.75" 4 blade mill, 2-7/8" mud mtr, 2-7/8" hyd jar, mtr hd assy w/pump off & 1-3/4" CT. FCP 18/64" ck. Tgd sd fill @ 6172'. CO fill & DO 1st plug @ 6,180' (2hrs.). Circ cln & contd TIH w/CT. Tgd fill @ 6700'. CO hd sd fill to 6740'. Circ cln & POH w/CT & BHA. FCP 1450 psig, 18/64" ck. Inspect mtr & mill w/hvy wear. Ppd 600 BW while circ, recd 900 bbls. SDFN w/csg flwg to tst tk. F. 0 BO, 294 BLW, 12 hrs, FCP 1400 - 1000 psig, 18/64" ck. 7392 BLWTR.

Flow **Zone:** MV
Event Desc: Flow back **Top Interval:** 5,590 **Bottom Interval:** 9,955

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
5:00:00 PM	1,400	18/64"	0	Acum bbls flwg to open top tank.
6:00:00 PM	1,200	18/64"	72	72 flwg to open top tank.
7:00:00 PM	1,150	18/64"	45	117 flwg to open top tank.
8:00:00 PM	1,150	18/64"	40	157 flwg to open top tank.
9:00:00 PM	1,125	18/64"	32	189 flwg to open top tank.
10:00:00 PM	1,100	18/64"	27	216 flwg to open top tank.
11:00:00 PM	1,050	18/64"	23	239 flwg to open top tank.
12:00:00 AM	1,000	18/64"	15	254 flwg to open top tank.
1:00:00 AM	1,000	18/64"	10	264 flwg to open top tank.
2:00:00 AM	1,000	18/64"	10	274 flwg to open top tank.
3:00:00 AM	1,000	18/64"	5	281 flwg to open top tank.
4:00:00 AM	1,000	18/64"	5	286 flwg to open top tank.
5:00:00 AM	1,000	18/64"	5	291 flwg to open top tank.
6:00:00 AM	1,000	18/64"	3	294 flwg to open top tank.
Ttl Bbls:			292	

3/6/08 FCP 950 psig. RIH w/1-3/4" CT. Circ ice fr/BOP tree. RIH w/4.75" 4 blade mill, 2-7/8" mtr, 2-7/8" jar, mtr hd assy w/pmp off safety & CT. FCP 900 psig, 18/64" ck. Tgd CBP @ 6740'. DO 2nd plg (1hrs.26 min) & contd TIH. Tgd hd sd fill @ 8737'. CO 3' fill tp 8040', 2 hrs. POH & insp BHA. Mill showed hvy wear. LD BHA & SDFN. Left well opn to tst tk on 18/64" ck. Ppd 600 BW while circ for day, recd 900 BLW. F. 184 BLW, 13 hrs., FCP 500 - 900 psig, 18/64" ck.

Flow **Zone:** MV
Event Desc: Flow Back **Top Interval:** 5,590 **Bottom Interval:** 9,955

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments

5:00:00 PM	500	18/64	0	Acum. bbls. Flowing to opentop tank.
6:00:00 PM	625	18/64	23	23. Flowing to opentop tank.
7:00:00 PM	750	18/64	27	50. Flowing to opentop tank.
8:00:00 PM	800	18/64	23	73. Flowing to opentop tank.
9:00:00 PM	875	18/64	18	91. Flowing to opentop tank.
10:00:00 PM	875	18/64	13	104. Flowing to opentop tank.
11:00:00 PM	900	18/64	9	113. Flowing to opentop tank.
12:00:00 AM	900	18/64	13	126. Flowing to opentop tank.
1:00:00 AM	900	18/64	13	139. Flowing to opentop tank.
2:00:00 AM	900	18/64	13	152. Flowing to opentop tank.
3:00:00 AM	900	18/64	9	161. Flowing to opentop tank.
4:00:00 AM	900	18/64	9	170. Flowing to opentop tank.
5:00:00 AM	925	18/64	9	179. Flowing to opentop tank.
6:00:00 AM	925	18/64	5	184. Flowing to opentop tank.

Ttl Bbls: 184

3/7/08 FCP 750 psig, 18/64" ck. RIH w/CTU. RIH w/Fang 4.75" 3 blade mill, 2-7/8" mtr, 2-7/8" hyd jar, mtr hd assy w/pump off safety & 1-3/4" CT. Tgd @ 8040'. CO sd fill fr/8,040' - CBP @ 8,090'. DO plg (1-1/2 hrs) & circ cln. FCP incr fr/170 - 1,450 psig, 18/64" ck. POH w/CT & LD BHA. Mill showed hvy wear. Ppd 600 bbls while circ for day, recd 900 bbls, F. 234 BLW, 13 hrs, FCP 1,800 psig, 18/64" ck. 6,374 BLWTR.

Flow **Zone:** MV
Event Desc: Flow Back **Top Interval:** 5,590 **Bottom Interval:** 9,955

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
5:00:00 PM	1,300	18/64	0	Acum. bbls. Flowing to pit.
6:00:00 PM	1,100	18/64	0	0. Flowing to open tank.
7:00:00 PM	1,100	18/64	50	50. Flowing to open tank.
8:00:00 PM	1,050	18/64	27	77. Flowing to open tank.
9:00:00 PM	1,000	18/64	23	100. Flowing to open tank.
10:00:00 PM	900	18/64	14	114. Flowing to open tank.
11:00:00 PM	850	18/64	27	141. Flowing to open tank.
12:00:00 AM	825	18/64	9	150. Flowing to open tank.
1:00:00 AM	800	18/64	9	159. Flowing to open tank.
2:00:00 AM	800	18/64	20	179. Flowing to open tank.
3:00:00 AM	800	18/64	15	194. Flowing to open tank.
4:00:00 AM	750	18/64	15	209. Flowing to open tank.
5:00:00 AM	750	18/64	15	224. Flowing to open tank.
6:00:00 AM	750	18/64	10	234. Flowing to open tank.

Ttl Bbls: 234

3/8/08 FCP 600 psig. RIH w/4.50" 5 blade junk mill, 2-7/8" DH mtr, 2-7/8" hyd jar, mtr hd assy w/pumpoff safety & 1-3/4" CT 18/64" chk Flowback. Tgd & DO plg @ 8541' (1-1/2 hrs). Cont TIH & tgd sd @ 8,591'. CO sd fr/8,591' - 9581'. FCP incr to 2500 psig, 18/64" ck. Contd TIH & CO to 9,600'. Circ cln & TOH w/CT. SDFN w/csg flwg to tst tnk. Ppd 850 BW while circ for day, recd 1200 bbls. F. 495 BLW, 13 hrs. 5,529 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 5,590 **Bottom Interval:** 9,955

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
5:00:00 PM	2,500	18/64	0	Acum. bbls., flwg to pit.
6:00:00 PM	2,500	18/64	0	Flwg to open top tk.
7:00:00 PM	2,500	18/64	50	Flwg to open top tk.
8:00:00 PM	2,500	18/64	50	Flwg to open top tk.
9:00:00 PM	2,400	18/64	45	Flwg to open top tk.
10:00:00 PM	2,400	18/64	45	Flwg to open top tk.
11:00:00 PM	2,375	18/64	45	Flwg to open top tk.

12:00:00 AM	2,350	18/64	35	Flwg to open top tk.
1:00:00 AM	2,375	18/64	35	Flwg to open top tk.
2:00:00 AM	2,375	18/64	40	Flwg to open top tk.
3:00:00 AM	2,350	18/64	35	Flwg to open top tk.
4:00:00 AM	2,300	18/64	40	Flwg to open top tk.
5:00:00 AM	2,300	18/64	40	Flwg to open top tk.
6:00:00 AM	2,300	18/64	35	Flwg to open top tk.

Ttl Bbls: 495

3/9/08 FCP 2300 psig, 18/64" ck. RIH w/4.50 4 blade mill, 2-7/8" mud mtr, 2-7/8" hyd jar, mtr hd assy w/pumpoff safety & 1-3/4" CT. Tgd & DO CBP @ 9595' (1-1/2 hrs). Contd TIH, Tgd sd fill @ 9731'. CO fill to 9745' (CBP). DO plg, FCP incr to 2500 psig, 18/64" ck. Contd TIH & CO to PBSD @ 9,962'. Circ cln & TOH w/CT. LD BHA. Ppd 1,060 BW while circ for day, recd 1560 BLW. F. 396 BLW, 13 hrs. RDMO CTU. Turned well over to flw tst svc. 4.633 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 5,590	Bottom Interval: 9,955
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	5:00:00 PM	1,800	18/64	0	Acum. bbls., flwg to pit.
	6:00:00 PM	1,800	18/64	0	Flwg to pit.
	7:00:00 PM	1,700	18/64	0	Flwg to pit.
	8:00:00 PM	2,000	18/64	0	Flwg to open top tk.
	9:00:00 PM	2,150	18/64	50	Cudd rigging dn.
	10:00:00 PM	2,200	18/64	36	Flwg to open top tk.
	11:00:00 PM	2,250	18/64	36	Flwg to open top tk.
	12:00:00 AM	2,250	18/64	32	Flwg to open top tk.
	1:00:00 AM	2,200	18/64	27	Flwg to open top tk.
	2:00:00 AM	2,200	18/64	35	Flwg to open top tk.
	3:00:00 AM	2,200	18/64	0	Daylight savings begins.
	4:00:00 AM	2,200	18/64	40	Flwg to open top tk.
	5:00:00 AM	2,200	18/64	35	Flwg to open top tk.
	6:00:00 AM	2,200	18/64	35	Flwg to open top tk.
			Ttl Bbls:	326	

3/10/08 FCP 2200 psig. F. 0 BO, 756 BLW, 24 hrs, FCP 2200 - 1500 psig, 18-22/64" ck. Rets of CO2, gas, wtr & lt sd. 3,380 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 5,590	Bottom Interval: 9,950
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	2,200	18/64	35	Flwg to open top tk.
	7:00:00 AM	2,100	18/64	35	Flwg to open top tk.
	8:00:00 AM	2,100	18/64	45	Cudd left ther trucks in the way of the open top tk, so we have to pull from pit.
	9:00:00 AM	2,100	18/64	27	Cudd left ther trucks in the way of the open top tk, so we have to pull from pit.
	10:00:00 AM	2,100	18/64	30	Flwg to open top tk.
	11:00:00 AM	2,100	18/64	20	Flwg to open top tk.
	12:00:00 PM	2,050	18/64	30	Flwg to open top tk.
	1:00:00 PM	2,050	18/64	25	Pulled from pit.
	2:00:00 PM	2,000	22/64	20	Pulled from pit.
	3:00:00 PM	1,900	22/64	35	Flwg to open top tk.
	4:00:00 PM	1,850	22/64	35	Flwg to open top tk.
	5:00:00 PM	1,800	22/64	35	Flwg to open top tk.
	6:00:00 PM	1,800	22/64	40	Pulled from pit.
	7:00:00 PM	1,750	22/64	30	Flwg to open top tk.

8:00:00 PM	1,700	22/64	30	Flwg to open top tk.
9:00:00 PM	1,700	22/64	35	Flwg to open top tk.
10:00:00 PM	1,650	22/64	35	Flwg to open top tk.
11:00:00 PM	1,650	22/64	32	Flwg to open top tk.
12:00:00 AM	1,600	22/64	32	Pulled from pit.
1:00:00 AM	1,600	22/64	27	Flwg to open top tk.
2:00:00 AM	1,550	22/64	27	Flwg to open top tk.
3:00:00 AM	1,525	22/64	23	Flwg to open top tk.
4:00:00 AM	1,525	22/64	23	Flwg to open top tk.
5:00:00 AM	1,525	22/64	27	Flwg to open top tk.
6:00:00 AM	1,500	22/64	23	Flwg to open top tk.

Ttl Bbls: 756

3/11/08 FCP 1500 psig, F. 0 BO, 615 BLW, 24 hrs, FCP 1500 - 1250 psig, 22/64" ck. Rets of wtr, CO2, gas, lt sd. 3265 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 5,590 Bottom Interval: 9,955

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,500	22/64	35	Flwg to open top tk.
7:00:00 AM	1,450	22/64	35	Flwg to open top tk.
8:00:00 AM	1,450	22/64	35	Flwg to open top tk.
9:00:00 AM	1,450	22/64	25	Flwg to open top tk.
10:00:00 AM	1,450	22/64	25	Flwg to open top tk.
11:00:00 AM	1,450	22/64	25	Flwg to open top tk.
12:00:00 PM	1,450	22/64	20	130 bbls pulled from open top tk.
1:00:00 PM	1,400	22/64	25	Flwg to open top tk.
2:00:00 PM	1,350	22/64	27	Flwg to open top tk.
3:00:00 PM	1,350	22/64	25	Flwg to open top tk.
4:00:00 PM	1,350	22/64	20	Flwg to open top tk.
5:00:00 PM	1,350	22/64	25	Flwg to open top tk.
6:00:00 PM	1,325	22/64	25	130 bbls pulled from open top tk.
7:00:00 PM	1,350	22/64	25	Flwg to open top tk.
8:00:00 PM	1,300	22/64	27	Flwg to open top tk.
9:00:00 PM	1,300	22/64	27	Flwg to open top tk.
10:00:00 PM	1,300	22/64	20	Flwg to open top tk.
11:00:00 PM	1,275	22/64	20	130 bbls pulled from open top tk.
12:00:00 AM	1,275	22/64	23	Flwg to open top tk.
1:00:00 AM	1,250	22/64	23	Flwg to open top tk.
2:00:00 AM	1,250	22/64	23	Flwg to open top tk.
3:00:00 AM	1,250	22/64	20	Flwg to open top tk.
4:00:00 AM	1,250	22/64	20	Flwg to open top tk.
5:00:00 AM	1,250	22/64	20	Flwg to open top tk.
6:00:00 AM	1,225	22/64	20	Flwg to open top tk.

Ttl Bbls: 615

3/12/08 FCP 1225 psig, F. 0 BO, 433 BLW, 24 hrs, FCP 1225 - 1100 psig, 22/64" ck. 433 bbls water. Rets of wtr, gas, lt sd. 2,832 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 5,590 Bottom Interval: 9,955

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,225	22/64	20	130 bbls pulled from opentop.
7:00:00 AM	1,200	22/64	20	Flwg to opentop tk.
8:00:00 AM	1,200	22/64	20	Flwg to opentop tk.

9:00:00 AM	1,200	22/64	25	Flwg to opentop tk.
10:00:00 AM	1,175	22/64	15	Flwg to opentop tk.
11:00:00 AM	1,175	22/64	15	Flwg to opentop tk.
12:00:00 PM	1,175	22/64	15	Flwg to opentop tk.
1:00:00 PM	1,175	22/64	20	Flwg to opentop tk.
2:00:00 PM	1,175	22/64	25	Flwg to opentop tk.
3:00:00 PM	1,150	22/64	15	Flwg to opentop tk.
4:00:00 PM	1,150	22/64	20	Flwg to opentop tk.
5:00:00 PM	1,150	22/64	20	Flwg to opentop tk.
6:00:00 PM	1,150	22/64	20	130 bbls pulled from opentop.
7:00:00 PM	1,125	22/64	20	Flwg to opentop tk.
8:00:00 PM	1,125	22/64	23	Flwg to opentop tk.
9:00:00 PM	1,125	22/64	20	Flwg to opentop tk.
10:00:00 PM	1,125	22/64	15	Flwg to opentop tk.
11:00:00 PM	1,125	22/64	15	Flwg to opentop tk.
12:00:00 AM	1,125	22/64	15	Flwg to opentop tk.
1:00:00 AM	1,100	22/64	15	Flwg to opentop tk.
2:00:00 AM	1,100	22/64	10	Flwg to opentop tk.
3:00:00 AM	1,100	22/64	10	Flwg to opentop tk.
4:00:00 AM	1,100	22/64	15	Flwg to opentop tk.
5:00:00 AM	1,100	22/64	10	Flwg to opentop tk.
6:00:00 AM	1,100	22/64	15	Flwg to opentop tk.
Ttl Bbls:			433	

3/13/08 FCP 1100 psig. F. 0 BO, 344 BLW, 24 hrs, FCP 1100 - 1000 psig, 22/64" ck. Rets of gas, wtr, lt sd. 2,498 BLWTR.

Flow	Zone:	MV			Top Interval:	5,590	Bottom Interval:	9,955
	Event Desc:	FLOW BACK						
		Avg	Choke	BMLS				
	Time	Press	Size	Rec	Comments			
	6:00:00 AM	1,100	22/64	15	Flwg to opentop tk.			
	7:00:00 AM	1,100	22/64	15	Flwg to opentop tk.			
	8:00:00 AM	1,050	22/64	15	Flwg to opentop tk.			
	9:00:00 AM	1,050	22/64	12	Flwg to opentop tk.			
	10:00:00 AM	1,050	22/64	10	Flwg to opentop tk.			
	11:00:00 AM	1,050	22/64	15	Flwg to opentop tk.			
	12:00:00 PM	1,050	22/64	15	Flwg to opentop tk.			
	1:00:00 PM	1,050	22/64	12	Flwg to opentop tk.			
	2:00:00 PM	1,050	22/64	12	Flwg to opentop tk.			
	3:00:00 PM	1,050	22/64	12	130 bbls pulled from opentop tk.			
	4:00:00 PM	1,025	22/64	15	Flwg to opentop tk.			
	5:00:00 PM	1,025	22/64	15	Flwg to opentop tk.			
	6:00:00 PM	1,025	22/64	15	Flwg to opentop tk.			
	7:00:00 PM	1,025	22/64	10	Flwg to opentop tk.			
	8:00:00 PM	1,025	22/64	12	Flwg to opentop tk.			
	9:00:00 PM	1,000	22/64	15	Flwg to opentop tk.			
	10:00:00 PM	1,000	22/64	15	Flwg to opentop tk.			
	11:00:00 PM	1,000	22/64	12	Flwg to opentop tk.			
	12:00:00 AM	1,000	22/64	12	Flwg to opentop tk.			
	1:00:00 AM	1,000	22/64	15	Flwg to opentop tk.			
	2:00:00 AM	1,000	22/64	13	Flwg to opentop tk.			
	3:00:00 AM	1,000	22/64	15	Flwg to opentop tk.			
	4:00:00 AM	1,000	22/64	15	Flwg to opentop tk.			
	5:00:00 AM	1,000	22/64	12	Flwg to opentop tk.			
	6:00:00 AM	1,000	22/64	10	Flwg to opentop tk.			

Ttl Bbls: 334

3/14/08 FCP 1000 psig. F. 0 BO, 266 BLW, 24 hrs, FCP 1000 - 950 psig, 22/64" ck. Rets of gas, CO2, wtr, lt sd. 2232 BLWTR.

Flow	Zone:	MV/WSTC				
	Event Desc:	FLOW BACK	Top Interval:	5,590	Bottom Interval:	9,955
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,000	22/64	15	Flwg to opentop tk.	
	7:00:00 AM	1,000	22/64	10	Flwg to opentop tk.	
	8:00:00 AM	1,000	22/64	10	Flwg to opentop tk.	
	9:00:00 AM	1,000	22/64	10	Flwg to opentop tk.	
	10:00:00 AM	975	22/64	10	Flwg to opentop tk.	
	11:00:00 AM	975	22/64	15	Flwg to opentop tk.	
	12:00:00 PM	975	22/64	15	130 bbls pulled from opentop.	
	1:00:00 PM	950	22/64	10	Flwg to opentop tk.	
	2:00:00 PM	950	22/64	15	Flwg to opentop tk.	
	3:00:00 PM	950	22/64	10	Flwg to opentop tk.	
	4:00:00 PM	950	22/64	12	Flwg to opentop tk.	
	5:00:00 PM	975	22/64	8	130 bbls pulled from opentop.	
	6:00:00 PM	950	22/64	8	Flwg to opentop tk.	
	7:00:00 PM	950	22/64	10	Flwg to opentop tk.	
	8:00:00 PM	950	22/64	8	Flwg to opentop tk.	
	9:00:00 PM	950	22/64	10	Flwg to opentop tk.	
	10:00:00 PM	950	22/64	12	Flwg to opentop tk.	
	11:00:00 PM	950	22/64	10	Flwg to opentop tk.	
	12:00:00 AM	950	22/64	10	Flwg to opentop tk.	
	1:00:00 AM	950	22/64	10	Flwg to opentop tk.	
	2:00:00 AM	950	22/64	10	Flwg to opentop tk.	
	3:00:00 AM	950	22/64	10	Flwg to opentop tk.	
	4:00:00 AM	950	22/64	8	Flwg to opentop tk.	
	5:00:00 AM	950	22/64	10	Flwg to opentop tk.	
	6:00:00 AM	950	22/64	10	Flwg to opentop tk.	
			Ttl Bbls:	266		

3/15/08 FCP 950 psig. F. 0 BO, 77 BLW, 24 hrs, FCP 950 - 1250 psig, 18/64" ck. Rets of gas, wtr, lt sd. 2155 BLWTR.

Flow	Zone:	MV/WSTC				
	Event Desc:	FLOW BACK	Top Interval:	5,590	Bottom Interval:	9,955
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	950	18/64	8	Flwg to opentop tk.	
	7:00:00 AM	950	18/64	8	Flwg to opentop tk.	
	8:00:00 AM	950	18/64	8	Flwg to opentop tk.	
	9:00:00 AM	925	18/64	5	8:45 Breco on loc. w/ sep.	
	10:00:00 AM	1,050	18/64	8	9:45 Shutin well for hookup.	
	11:00:00 AM	1,100	18/64	0	Flwg to opentop tk.	
	12:00:00 PM	1,100	18/64	5	Flwg to opentop tk.	
	1:00:00 PM	1,100	18/64	5	130 bbls pulled from opentop.	
	2:00:00 PM	1,125	18/64	5	Flwg to sep. and opetop tk.	
	3:00:00 PM	1,125	18/64	5	Flwg to sep. and opetop tk.	
	4:00:00 PM	1,125	18/64	5	Flwg to sep. and opetop tk.	
	5:00:00 PM	1,150	18/64	5	Flwg to sep. and opetop tk.	
	6:00:00 PM	1,150	18/64	2	130 bbls pulled from opentop.	
	7:00:00 PM	1,150	18/64	5	Flwg to sep. and opetop tk.	

8:00:00 PM	1,200	18/64	0	Flwg to sep. and opetop tk.
9:00:00 PM	1,250	18/64	0	Flwg to sep. and opetop tk.
10:00:00 PM	1,250	18/64	0	Flwg to sep. and opetop tk.
11:00:00 PM	1,250	18/64	0	Flwg to sep. and opetop tk.
12:00:00 AM	1,300	18/64	0	Cleaned ck (had sm rock in it).
1:00:00 AM	1,300	18/64	0	Flwg to sep. and opetop tk.
2:00:00 AM	1,250	18/64	0	Flwg to sep. and opetop tk.
3:00:00 AM	1,250	18/64	0	Flwg to sep. and opetop tk.
4:00:00 AM	1,250	18/64	2	Flwg to sep. and opetop tk.
5:00:00 AM	1,250	18/64	2	Flwg to sep. and opetop tk.
6:00:00 AM	1,250	18/64	2	Flwg to sep. and opetop tk.
Ttl Bbls:			80	

3/16/08 FCP 1100 psig. F. 0 BO, 407 BLW, 24 hrs, FCP 1100 - 825 psig, 22/64" ck. FARO 2.336 MCFd Gas. Rets of gas, wtr, lt sd. 1748 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 5,590 **Bottom Interval:** 9,955

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,100	22/64	5	Chng ck to a 22/64.
7:00:00 AM	1,100	22/64	10	flwg to sep and opentop tk.
8:00:00 AM	1,075	22/64	10	flwg to sep and opentop tk.
9:00:00 AM	1,025	22/64	15	130 bbls pulled from opentop.
10:00:00 AM	1,000	22/64	15	flwg to sep and opentop tk.
11:00:00 AM	975	22/64	18	flwg to sep and opentop tk.
12:00:00 PM	975	22/64	15	flwg to sep and opentop tk.
1:00:00 PM	950	22/64	15	130 bbls pulled from opentop.
2:00:00 PM	950	22/64	20	flwg to sep and opentop tk.
3:00:00 PM	925	22/64	18	flwg to sep and opentop tk.
4:00:00 PM	925	22/64	20	flwg to sep and opentop tk.
5:00:00 PM	925	22/64	20	flwg to sep and opentop tk.
6:00:00 PM	900	22/64	13	flwg to sep and opentop tk.
7:00:00 PM	900	22/64	23	flwg to sep and opentop tk.
8:00:00 PM	900	22/64	15	flwg to sep and opentop tk.
9:00:00 PM	875	22/64	15	flwg to sep and opentop tk.
10:00:00 PM	875	22/64	25	flwg to sep and opentop tk.
11:00:00 PM	875	22/64	20	flwg to sep and opentop tk.
12:00:00 AM	875	22/64	15	flwg to sep and opentop tk.
1:00:00 AM	850	22/64	15	flwg to sep and opentop tk.
2:00:00 AM	850	22/64	15	flwg to sep and opentop tk.
3:00:00 AM	850	22/64	20	flwg to sep and opentop tk.
4:00:00 AM	850	22/64	20	flwg to sep and opentop tk.
5:00:00 AM	825	22/64	15	flwg to sep and opentop tk.
6:00:00 AM	825	22/64	15	flwg to sep and opentop tk.
Ttl Bbls:			407	

3/17/08 FCP 825 psig. F. 0 BO, 296 BLW, 24 hrs, FCP 825 - 725 psig, 22/64" ck. Rets of gas, wtr, lt sd. 1452 BLWTR. Rptfor XTO KC 2-32E, AFE # 715188, to D&C MV well. FCP 650 psig. OWU @ 2:30p.m.,03-17-08. Delv first gas sales to Questar via XTO Tap # 1 CDP. IFR 950 MCFPD.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 5,590 **Bottom Interval:** 9,955

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	825	22/64	15	Flwg to sep. & opentop tk.
7:00:00 AM	825	22/64	18	Flwg to sep. & opentop tk.

8:00:00 AM	825	22/64	13	Flwg to sep. & opentop tk.
9:00:00 AM	825	22/64	14	130 bbls pulled from opentop.
10:00:00 AM	825	22/64	14	Flwg to sep. & opentop tk.
11:00:00 AM	800	22/64	14	Flwg to sep. & opentop tk.
12:00:00 PM	800	22/64	9	Flwg to sep. & opentop tk.
1:00:00 PM	800	22/64	9	130 bbls pulled from opentop.
2:00:00 PM	800	22/64	9	Flwg to sep. & opentop tk.
3:00:00 PM	800	22/64	9	Flwg to sep. & opentop tk.
4:00:00 PM	775	22/64	14	Flwg to sep. & opentop tk.
5:00:00 PM	775	22/64	14	Flwg to sep. & opentop tk.
6:00:00 PM	775	22/64	16	Flwg to sep. & opentop tk.
7:00:00 PM	775	22/64	10	Flwg to sep. & opentop tk.
8:00:00 PM	775	22/64	10	Flwg to sep. & opentop tk.
9:00:00 PM	775	22/64	10	Flwg to sep. & opentop tk.
10:00:00 PM	775	22/64	10	Flwg to sep. & opentop tk.
11:00:00 PM	750	22/64	15	Flwg to sep. & opentop tk.
12:00:00 AM	750	22/64	14	Flwg to sep. & opentop tk.
1:00:00 AM	750	22/64	14	Flwg to sep. & opentop tk.
2:00:00 AM	750	22/64	9	Flwg to sep. & opentop tk.
3:00:00 AM	750	22/64	9	Flwg to sep. & opentop tk.
4:00:00 AM	750	22/64	9	Flwg to sep. & opentop tk.
5:00:00 AM	725	22/64	9	Flwg to sep. & opentop tk.
6:00:00 AM	725	22/64	9	Flwg to sep. & opentop tk.
Ttl Bbls:			296	

3/20/08 F. 6 , 25 , 743 MCF, FTP 0 psig, FCP 750 psig, 15/64, LP 117 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/21/08 F. 20 , 129 , 714 MCF, FTP 0 psig, FCP 700 psig, 20/64, LP 111 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/22/08 F. 0 , 115 , 1047 MCF, FTP 0 psig, FCP 650 psig, 18/64, LP 112 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/23/08 F. 0 , 81 , 1163 MCF, FTP 0 psig, FCP 600 psig, 19/64, LP 109 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/24/08 F. 0 , 139 , 1213 MCF, FTP 0 psig, FCP 600 psig, 20/64, LP 95 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

6. LEASE DESIGNATION AND SERIAL NUMBER:
ML-047059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME
KINGS CANYON UNIT

8. WELL NAME and NUMBER:
KC 2-32E

2. NAME OF OPERATOR:
XTO Energy Inc.

9. API NUMBER:
4304738261

3. ADDRESS OF OPERATOR:
382 CR 3100 AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10 FIELD AND POOL, OR W/LDCAT
NAT BUTTES/WSTCH MVRD

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 635' FNL & 1686' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH: ~~660' FNL & 1980' FEL~~ 934 fnl 1944

Per DKD
review

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 32 10S 19E

12. COUNTY
UINTAH

13. STATE
UTAH

14. DATE SPUDDED: 12/20/2006
15. DATE T.D. REACHED: 11/3/2007
16. DATE COMPLETED: 3/17/2008
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5277' GL

18. TOTAL DEPTH: MD 10,027 TVD 9962
19. PLUG BACK T.D.: MD 9,962 TVD 9931

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CCL/CBL Dex, CP, GR, TDLD, CN, HRLA, CV

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well) For DS see logs

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/4 J55	48#	0	525		G 500	0	SURF	0
12 1/4"	9 5/8 J55	36#	0	2,874		LITE 560	0	SURF	0
7 7/8"	5 1/2 S80	17#	0	10,010		LT WT 1,220	0	2874	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MVRD	5,990	9,955			5,990 9,955	0.35	201	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5990' - 9955'	Acidized w/161 bbls 15% HCl acid. Frac'd w/70Q CO2 foamed WF140CO2 fluid, w/255,943 gals 2% KCl water carrying 429,444# 20/40 Tempered LC sand followed by 283,432# 20/40 Super LC sand.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:

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APR 03 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED: 3/17/2008		TEST DATE: 3/22/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 1,047	WATER - BBL: 115	PROD. METHOD: FLOWING
CHOKE SIZE: N/A	TBG. PRESS. 0	CSG. PRESS. 650	API GRAVITY 0.76	BTU - GAS 1,061	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,047	WATER - BBL: 115	INTERVAL STATUS: PRODUCING	

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE	3,879
				UTELAND LIMESTONE	4,240
				WASATCH	4,402
				CHAPITA WELLS	5,266
				UTELAND BUTTE	6,679
				MESAVERDE	7,375

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE Holly C. Perkins DATE 3/31/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 047059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
KC 2-32E

9. API NUMBER:
4304738261

10. FIELD AND POOL, OR WLDCAT:
Natural Buttes

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO Energy, Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-4521

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **635' FNL & 1686' FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 32 10S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Interim reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Reclaim reserve pit & reseed as per APD on 5/26/08, by Jackson Construction

RECEIVED
AUG 01 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham TITLE Construction Coordinator
SIGNATURE  DATE 7/29/2008

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KINGS CYN 2-32E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382610000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0635 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PARAFFIN TREATMEN

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a paraffin treatment on this well per the following: 7/14/2010: MIRU Big Red Hot Oil Services. RU & pump 20 gals paraffin solvent w/40 bbls 2% KCL wtr down tbg. RDMO Big Red Hot Oil Services. MIRU D&S Swabbing. BD tbg. RU & RIH w/swb t/s. SN @ 9,614' BFL @ 8,300' FS, 0 BO, 7 BW, 7 runs, 5 hrs, FFL @ 8,600'. SWI. SDEN. 7/15/2010: D&S Swabbing. BD tbg. RU & RIH w/swb t/s. SN @ 9,614'. BFL @ 8,000' FS, 0 BO, 13 BW, 13 runs, 7 hrs, FFL @ 8,200'. KO well flwg. SITP 310 psig, SICP 400 psig. RWTP @ 1:00p.m., 7/15/10. RDMO D&S Swabbing SWU. Final rpt. Start test data.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KINGS CYN 2-32E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382610000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0635 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 12, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/11/2010	

Kings Canyon 02-32E

9/30/2010: MIRU SLU. Bd tbg. RU & RIH w/fishing tls. SN @ 9,612' FS. Latch BHBS @ SN. POH LD fishing tls & BHBS. PU & RIH w/1.625" BB, tgd fill @ 9,884' FS. POH LD 1.625" BB. PU & RIH w/1.908" tbg broach to SN, no tight spots. POH LD 1.908" tbg broach. RWTP @ 10:00am, 9/30/10. RDMO SLU. Acid Job on Monday, suspend test data.

10/4/2010: MIRU. NU to tbg, PT line. Gd tst. Pmp 250 gal 15% HCL acid w/additives & 35 bbls 2% kcl flush w/additives. ND from tbg, NU to csg. PT line, Gd tst. Pmp 250 gal 15% HCL acid w/additives & 2 bbls 2% kcl flush w/additives. Wait 30 min. Pmp 250 gal 15% HCL acid w/additives & 43 bbls 2% kcl flush w/additives. SWI, ND from csg. RDMO. Wait on swab.

10/5/2010: MIRU SWU. SN @ 9,612'. Bd tbg. RU & RIH w/Swb tls. BFL 7,500' FS, 0 BO, 17 BW, 17 runs, 10 hrs, FFL @ 8,100' FS. KO well flwg. SITP 330 psig, SICP 440 psig. RWTP @ 6:00p.m., 10/5/10. Well loaded up.

10/6/2010: Bd tbg. RU & RIH w/Swb tls. BFL 7,400' FS, 0 BO, 13 BW, 13 runs, 7 hrs, FFL @ 8,100' FS. KO well flwg. SITP 400 psig, SICP 450 psig. RWTP @ 2:00p.m., 10/6/10. RDMO SWU. Final rpt. Start test data.

=====Kings Canyon 02-32E=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KINGS CYN 2-32E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382610000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0635 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 19.0E Meridian: S
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has cleaned out & performed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 22, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/22/2012	

Kings Canyon 02-32E

4/6/2012: MIRU SLU. Rec plngr & BHBS. RDMO SLU.

4/11/2012: MIRU PU. TOH w/tbg. Tbg showed hvy external sc BU fr/8,294' - EOT @ 9,614'.

4/12/2012: TIH w/4-3/4" bit, 5-1/2" csg scr & 2-3/8" tbg, tgd sc bridge @ 8,284'. CO 30' sc bridge fr/8,284' - 8,314' & tbg fell free. Cont TIH w/2-3/8" tbg.

4/13/2012: TIH w/2-3/8" tbg, tgd sc bridge @ 9,707'. CO multiple sc bridges on perms fr/9,707' - 9,955' & 10' of fill fr/9,955' - PBD @ 9,965'. Circ well cln. TOH w/2-3/8" tbg.

4/16/2012: Cont TOH w/2-3/8" tbg, 5-1/2" csg scr & 4-3/4" bit. TIH w/2-3/8" MSC, 2-3/8" SN & 2-3/8" tbg. EOT @ 9,614'. MIRU ac equip. Ppd dwn tbg w/250 gals 15% HCL ac w/additives, flshd w/39 bbls TFW. Ppd dwn csg w/500 gals 15% HCL ac w/additives, flshd w/30 bbls TFW.

4/17/2012: Swab. BFL @ 7,700' FS. S 0 BO, 29.7 BLW, 15 runs, 8-1/2 hrs. FFL @ 7,900' FS. RDMO PU.

4/20/2012: MIRU SWU. Swab. BFL @ 7,200' FS. S 0 BO, 15 BW, 5 runs (3.5 hrs). FFL @ 7,300' FS.

4/23/2012: Swab. BFL @ 7,100' FS. S 0 BO, 40 BW, 16 runs (10 hrs). FFL @ 7,500' FS.

4/24/2012: Swab. BFL @ 7,000' FS. S 0 BO, 11 BW, 11 runs (8 hrs). FFL @ 7,700' FS. Well KO flwg. Drpd BHBS plngr. Cycld plngr to surf. RWTP. RDMO SWU.

====Kings Canyon 02-32E=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047059
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KINGS CYN 2-32E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382610000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0635 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">XTO Energy Inc. performed a cleanout on this well per the attached summary report.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 29, 2015</p> </div>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/29/2015	

Kings Canyon 02-32E

6/11/2015: MIRU. ND WH. NU & FT BOP. TIH w/ tbg. Tgd 102' fill. TOH w/ tbg, PU and TIH w/bit & scr, on tbg. SDFN.

6/12/2015: Cont TIH w/ bit & csg scr, tbg. Tgd fill RU Pwr Swivel and AFU. Estb circion, CO 102' fill. Circ well clean for 1.25 hrs. Pump 15 bbls TPW down tbg for well cntl. RD Pwr Swvl and AFU. SDFWE.

6/15/2015: Bd well. Pump 10 bbls TPW down tbg. Drop SV. Fill tbg w/ 30 bbls TPW. PT tbg to 2,000 psig. Gd tst. RIH w/ fish tls, Retrsv SV. TOH w/ tbg. LD bit/scr. PU & TIH SN, prod tbg . Lnd on hngr. RIH w/ broach to SN @ 9,610'. No TS. ND BOP. NU WH. SWIFPBU.

6/16/2015: Bd tbg. RU and RIH w/ swb tls. Swab 15 runs 6.5 hrs. RD swb tls. RD Rig. Drop BHBS w/ SV. SWIFPBU. RDMO. Susp rpts pending wait on SWU & SDFN.

6/17/2015: MIRU SWU. Bd tbg Dropd sd plng. RU & RIH w/swb tls. Swab 3 run (1 hrs). Well KO flwg. Recd sd plng. Dropd same plng. Cycld plngr to tk w/succ. Dropd same plng. Cycle plng to surf. RDMO SWU.

6/18/2015: Well failed to run over night. Open & Bd tbg to prod tk. RU & RIH w/swb tls. Swab 1 run (1 hr). Recd sd plng. Dropd same plng. Cycld plngr to tk w/succ. Dropd same plng. Cycle plng to surf & RWTP 06/18/15. RDMO SWU.

=====Kings Canyon 02-32E=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
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3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 303 397-3727 Ext	8. WELL NAME and NUMBER: KINGS CYN 2-32E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0635 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 19.0E Meridian: S	9. API NUMBER: 43047382610000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 02/26/16: MIRU SLU. Rec PCS Viton plngr. Tgd @ 9959' (6' fill). Left equipment out for acid job. RDMO. 02/29/16: MIRU pump truck. Pump 250 gals 15% HCL & 38 bbls TFW down tbg. Pump 500 gals 15% HCL & 40 bbls TFW down csg. RDMO pump truck. 03/01/16: MIRU SWU. RIH w/swb tl's. Dropd 6 sticks soap. SWIFPBU. 03/02/16: RIH w/swb tl's. Dropd 4 sticks soap. SWIFPBU. RDMO SWU. 03/04/16: MIRU SWU. Dropd BHBS w/SV & double pad plunger. Cycle plunger to surf & RWTP, (03/04/2016). RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 4/1/2016	