

June 5, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 9-2H

Surface Location: 2,508' FNL & 625' FEL, SE/4 NE/4

Target Location: 2,000' FSL & 650' FEL, NE/4 SE/4

Section 2, T11S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced State administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED

JUN 08 2006

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48771	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Little Canyon	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.			9. WELL NAME and NUMBER: LCU 9-2H	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2,508' FNL & 625' FEL, SE/4 NE/4 AT PROPOSED PRODUCING ZONE: 2,000' FSL & 650' FEL, NE/4 SE/4			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 11 20 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.89 miles south of Ouray, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 625'	16. NUMBER OF ACRES IN LEASE: 638.50	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,300'	19. PROPOSED DEPTH: 9,000	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,427'	22. APPROXIMATE DATE WORK WILL START: 10/1/2006	23. ESTIMATED DURATION: 14 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 ST 48#	500	see Drilling Plan
12-1/4"	9-5/8" J-55 LT 36#	3,200	see Drilling Plan
7-7/8"	5-1/2" Mav 80 L 17#	9,000	see Drilling Plan
			(9,142' MD)

ORIGINAL

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

CONFIDENTIAL

- | | |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN

<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|---|--|

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
 SIGNATURE Don Hamilton DATE 6/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38259

APPROVAL:

RECEIVED

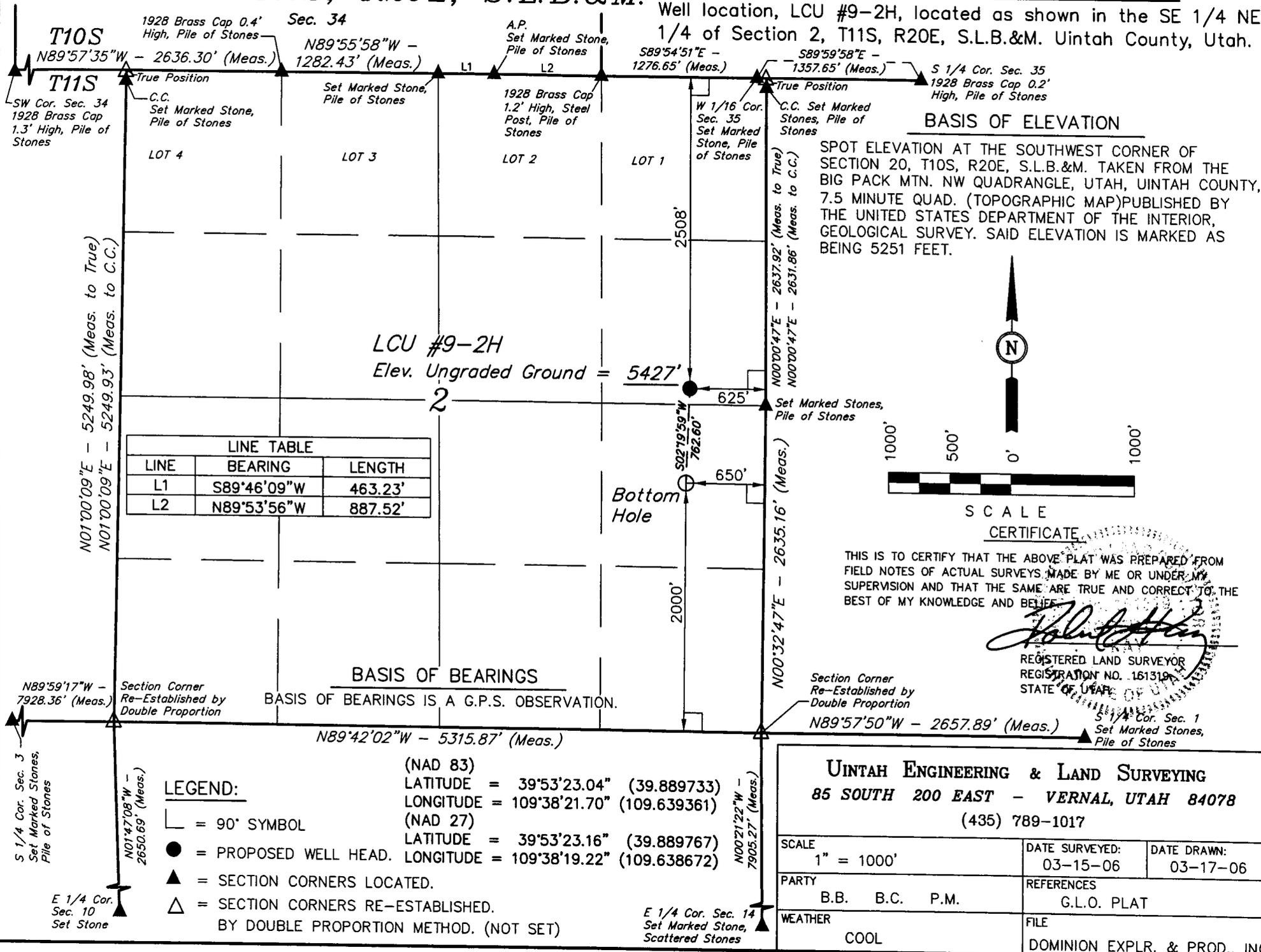
JUN 08 2006

DIV. OF OIL, GAS & MINING

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, LCU #9-2H, located as shown in the SE 1/4 NE 1/4 of Section 2, T11S, R20E, S.L.B.&M. Uintah County, Utah.

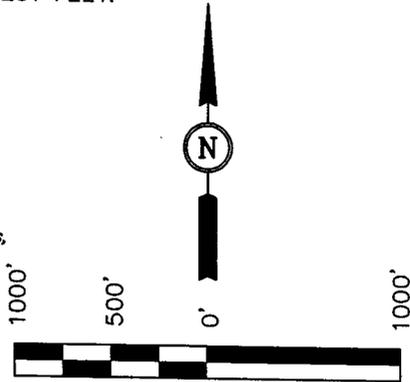


LINE TABLE		
LINE	BEARING	LENGTH
L1	S89°46'09"W	463.23'
L2	N89°53'56"W	887.52'

LCU #9-2H
Elev. Ungraded Ground = 5427'

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED.
- BY DOUBLE PROPORTION METHOD. (NOT SET)

(NAD 83)
LATITUDE = 39°53'23.04" (39.889733)
LONGITUDE = 109°38'21.70" (109.639361)
(NAD 27)
LATITUDE = 39°53'23.16" (39.889767)
LONGITUDE = 109°38'19.22" (109.638672)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-06	DATE DRAWN: 03-17-06
PARTY B.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

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ORIGINAL
CONFIDENTIAL

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 6/5/2006

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API NUMBER ASSIGNED: 43-047-38259

(11/2001)

Surf 616395X
4416199Y
39.887102
-109.638756

Approved by the
Utah Division of
Oil and Gas APPROVAL Mining

Date: 07-20-06 RECEIVED
By: [Signature] JUN 08 2006

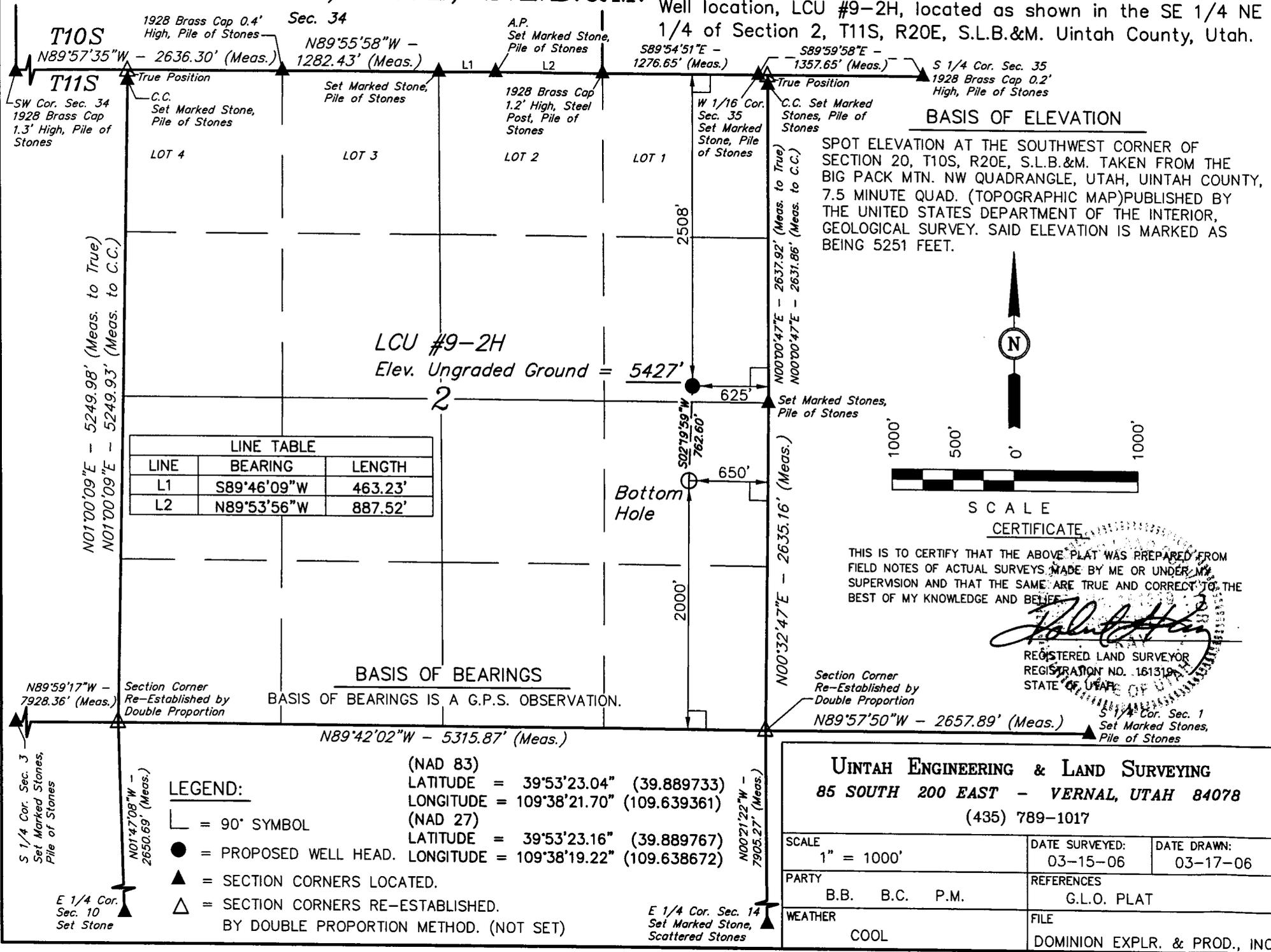
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WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 9-2H
SHL: 2508' FNL & 625' FEL Section 2-11S-20E
BHL: 2000' FSL & 650' FEL Section 2-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,640'
Green River Tongue	3,980'
Wasatch	4,120'
Chapita Wells	4,990'
Uteland Buttes	6,120'
Mesaverde	6,840'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,640'	Oil
Green River Tongue	3,980'	Oil
Wasatch	4,120'	Gas
Chapita Wells	4,990'	Gas
Uteland Buttes	6,120'	Gas
Mesaverde	6,840'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	3,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,200'	8.6	Fresh water, rotating head and diverter
3,200' – 9,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,200'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-3,200'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,320'-4,120'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	970	4,120'-9,000'	13.0 ppg	1.75 CFS	845 CF	1691 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 1, 2006
Duration: 14 Days

SITE DETAILS

LCU 9-2H
 Sec 2, T11S, R20E
 Uintah County, UT

Site Centre Latitude: 39°53'23.040N
 Longitude: 109°38'21.700W

Ground Level: 5423.00
 Positional Uncertainty: 0.00
 Convergence: 1.19

Dominion E&P

Field: Uintah County, UT
 Site: LCU 9-2H
 Well: Well #9-2H
 Wellpath: Original Hole
 Plan: Plan #1

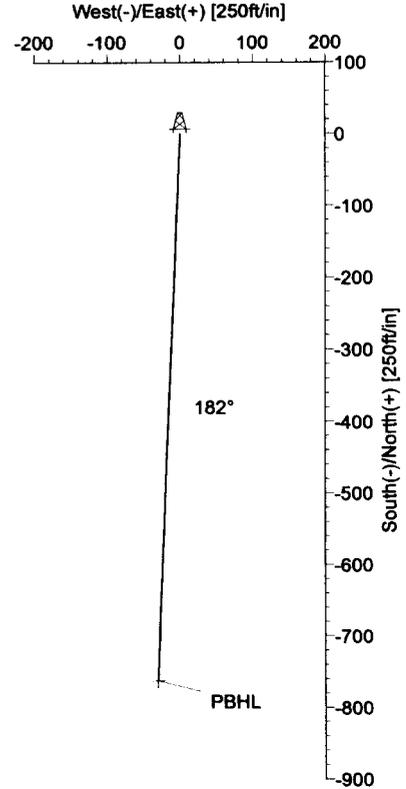
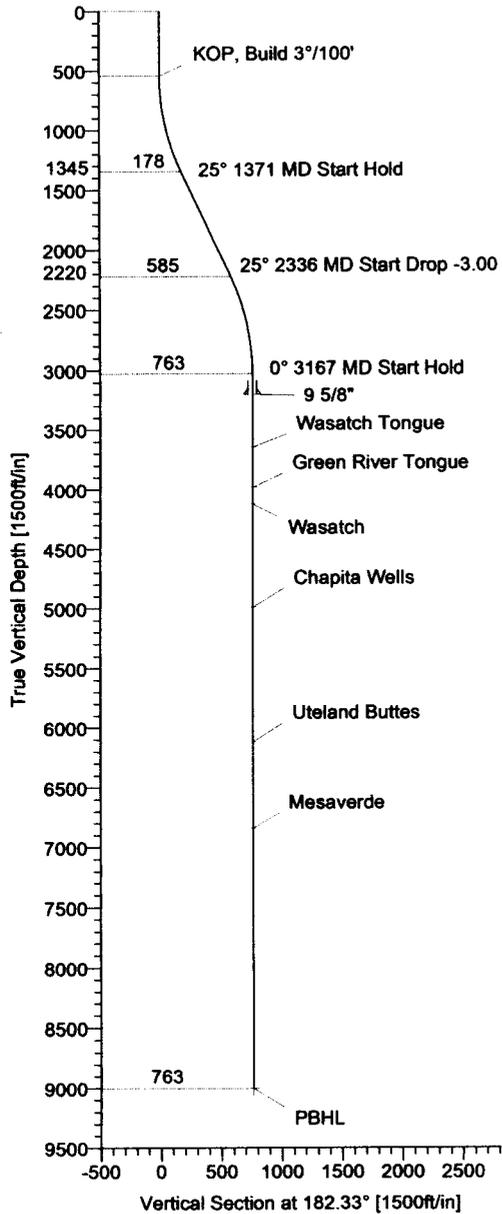


Azimuths to True North
 Magnetic North: 11.76°

Magnetic Field
 Strength: 52813nT
 Dip Angle: 65.88°
 Date: 5/8/2006
 Model: igrf2005



Dominion



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL	9000.00	-761.97	-31.04	39°53'15.509N	109°38'22.098W	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3640.00	3781.85	Wasatch Tongue
2	3980.00	4121.85	Green River Tongue
3	4120.00	4261.85	Wasatch
4	4990.00	5131.85	Chapita Wells
5	6120.00	6261.85	Uteland Buttes
6	6840.00	6981.85	Mesaverde

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre LCU 9-2H, True North
 Vertical (TVD) Reference: Est. RKB @ 5440.0 0.00
 Section (VS) Reference: Site Centre (0.00N, 0.00E)
 Measured Depth Reference: Est. RKB @ 5440.0 0.00
 Calculation Method: Minimum Curvature

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Well #9-2H	0.00	0.00	7134003.59	2162450.46	39°53'23.040N	109°38'21.700W	N/A

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	182.33	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	
3	1371.00	24.93	182.33	1345.03	-177.81	-7.24	3.00	182.33	177.95	
4	2335.85	24.93	182.33	2219.97	-584.16	-23.80	0.00	0.00	584.65	
5	3166.85	0.00	182.33	3025.00	-761.97	-31.04	3.00	180.00	762.60	
6	9141.85	0.00	182.33	9000.00	-761.97	-31.04	0.00	0.00	762.60	PBHL

FIELD DETAILS

Uintah County, UT
 Utah - Natural Buttes
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005

System Datum: Mean Sea Level
 Local North: True North

Ryan Energy Technologies
 475 17th Street, Suite 1330
 Denver, CO 80202
 303-296-2930 Office
 303-308-8102 Fax



Plan: Plan #1 (Well #9-2H Original Hole)
 Created By: Ray Williams Date: 5/8/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

CONFIDENTIAL



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/8/2006	Time: 13:49:46	Page: 1								
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: LCU 9-2H, True North	Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0									
Site: LCU 9-2H	Section (VS) Reference: Site (0.00N,0.00E,182.33Azi)	Plan: Plan #1									
Well: Well #9-2H											
Wellpath: Original Hole											
Field: Uintah County, UT Utah - Natural Buttes USA											
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone										
Geo Datum: GRS 1980	Coordinate System: Site Centre										
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005										
Site: LCU 9-2H Sec 2, T11S, R20E Unitah County, UT											
Site Position:	Northing: 7134003.59 ft	Latitude: 39 53 23.040 N									
From: Geographic	Easting: 2162450.46 ft	Longitude: 109 38 21.700 W									
Position Uncertainty: 0.00 ft		North Reference: True									
Ground Level: 5423.00 ft		Grid Convergence: 1.19 deg									
Well: Well #9-2H Slot Name:											
Well Position:	+N/-S 0.00 ft	Northing: 7134003.59 ft	Latitude: 39 53 23.040 N								
	+E/-W 0.00 ft	Easting: 2162450.46 ft	Longitude: 109 38 21.700 W								
Position Uncertainty: 0.00 ft											
Wellpath: Original Hole											
Current Datum: Est. RKB @ 5440.0	Height 0.00 ft	Drilled From: Surface									
Magnetic Data: 5/8/2006		Tie-on Depth: 0.00 ft									
Field Strength: 52813 nT		Above System Datum: Mean Sea Level									
Vertical Section: Depth From (TVD)	+N/-S	Declination: 11.76 deg									
ft	ft	Mag Dip Angle: 65.88 deg									
		+E/-W	Direction								
		ft	deg								
9000.00	0.00	0.00	182.33								
Plan: Plan #1 Date Composed: 5/8/2006											
Principal: Yes Version: 1											
Tied-to: From Surface											
Plan Section Information											
MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target	
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg		
0.00	0.00	182.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	0.00		
1371.00	24.93	182.33	1345.03	-177.81	-7.24	3.00	3.00	0.00	182.33		
2335.85	24.93	182.33	2219.97	-584.16	-23.80	0.00	0.00	0.00	0.00		
3166.85	0.00	182.33	3025.00	-761.97	-31.04	3.00	-3.00	0.00	180.00		
9141.85	0.00	182.33	9000.00	-761.97	-31.04	0.00	0.00	0.00	0.00		PBHL
Survey											
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment	
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft		
540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Build 3"/100'	
600.00	1.80	182.33	599.99	-0.94	-0.04	0.94	3.00	3.00	0.00		
700.00	4.80	182.33	699.81	-6.69	-0.27	6.70	3.00	3.00	0.00		
800.00	7.80	182.33	799.20	-17.66	-0.72	17.67	3.00	3.00	0.00		
900.00	10.80	182.33	897.87	-33.80	-1.38	33.83	3.00	3.00	0.00		
1000.00	13.80	182.33	995.57	-55.08	-2.24	55.13	3.00	3.00	0.00		
1100.00	16.80	182.33	1092.01	-81.45	-3.32	81.51	3.00	3.00	0.00		
1200.00	19.80	182.33	1186.94	-112.82	-4.60	112.91	3.00	3.00	0.00		
1300.00	22.80	182.33	1280.10	-149.11	-6.07	149.23	3.00	3.00	0.00		
1371.00	24.93	182.33	1345.03	-177.81	-7.24	177.95	3.00	3.00	0.00		
1400.00	24.93	182.33	1371.32	-190.02	-7.74	190.18	0.00	0.00	0.00		
1500.00	24.93	182.33	1462.01	-232.14	-9.46	232.33	0.00	0.00	0.00		
1600.00	24.93	182.33	1552.69	-274.25	-11.17	274.48	0.00	0.00	0.00		
1700.00	24.93	182.33	1643.37	-316.37	-12.89	316.63	0.00	0.00	0.00		
1800.00	24.93	182.33	1734.05	-358.48	-14.60	358.78	0.00	0.00	0.00		



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/8/2006	Time: 13:49:46	Page: 2
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: LCU 9-2H, True North		
Site: LCU 9-2H	Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0		
Well: Well #9-2H	Section (VS) Reference: Site (0.00N,0.00E,182.33Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	24.93	182.33	1824.74	-400.60	-16.32	400.93	0.00	0.00	0.00	
2000.00	24.93	182.33	1915.42	-442.72	-18.03	443.08	0.00	0.00	0.00	
2100.00	24.93	182.33	2006.10	-484.83	-19.75	485.24	0.00	0.00	0.00	
2200.00	24.93	182.33	2096.78	-526.95	-21.47	527.39	0.00	0.00	0.00	
2300.00	24.93	182.33	2187.47	-569.07	-23.18	569.54	0.00	0.00	0.00	
2335.85	24.93	182.33	2219.97	-584.16	-23.80	584.65	0.00	0.00	0.00	
2400.00	23.01	182.33	2278.59	-610.20	-24.86	610.71	3.00	-3.00	0.00	
2500.00	20.01	182.33	2371.62	-646.82	-26.35	647.36	3.00	-3.00	0.00	
2600.00	17.01	182.33	2466.44	-678.53	-27.64	679.10	3.00	-3.00	0.00	
2700.00	14.01	182.33	2562.79	-705.24	-28.73	705.83	3.00	-3.00	0.00	
2800.00	11.01	182.33	2660.40	-726.87	-29.61	727.48	3.00	-3.00	0.00	
2900.00	8.01	182.33	2759.02	-743.37	-30.28	743.99	3.00	-3.00	0.00	
3000.00	5.01	182.33	2858.36	-754.69	-30.74	755.32	3.00	-3.00	0.00	
3100.00	2.01	182.33	2958.16	-760.80	-30.99	761.43	3.00	-3.00	0.00	
3166.85	0.00	182.33	3025.00	-761.97	-31.04	762.60	3.00	-3.00	0.00	
3200.00	0.00	182.33	3058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3300.00	0.00	182.33	3158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3341.85	0.00	182.33	3200.00	-761.97	-31.04	762.60	0.00	0.00	0.00	9 5/8"
3400.00	0.00	182.33	3258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3500.00	0.00	182.33	3358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3600.00	0.00	182.33	3458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3700.00	0.00	182.33	3558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3781.85	0.00	182.33	3640.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Wasatch Tongue
3800.00	0.00	182.33	3658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
3900.00	0.00	182.33	3758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4000.00	0.00	182.33	3858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4100.00	0.00	182.33	3958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4121.85	0.00	182.33	3980.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Green River Tongue
4200.00	0.00	182.33	4058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4261.85	0.00	182.33	4120.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Wasatch
4300.00	0.00	182.33	4158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4400.00	0.00	182.33	4258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4500.00	0.00	182.33	4358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4600.00	0.00	182.33	4458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4700.00	0.00	182.33	4558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4800.00	0.00	182.33	4658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
4900.00	0.00	182.33	4758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5000.00	0.00	182.33	4858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5100.00	0.00	182.33	4958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5131.85	0.00	182.33	4990.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Chapita Wells
5200.00	0.00	182.33	5058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5300.00	0.00	182.33	5158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5400.00	0.00	182.33	5258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5500.00	0.00	182.33	5358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5600.00	0.00	182.33	5458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5700.00	0.00	182.33	5558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5800.00	0.00	182.33	5658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
5900.00	0.00	182.33	5758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6000.00	0.00	182.33	5858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6100.00	0.00	182.33	5958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6200.00	0.00	182.33	6058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6261.85	0.00	182.33	6120.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Uteland Buttes
6300.00	0.00	182.33	6158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6400.00	0.00	182.33	6258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E&P Field: Uintah County, UT Site: LCU 9-2H Well: Well #9-2H Wellpath: Original Hole	Date: 5/8/2006 Co-ordinate(NE) Reference: Site: LCU 9-2H, True North Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0 Section (VS) Reference: Site (0.00N,0.00E,182.33Azi) Plan: Plan #1	Time: 13:49:46 Page: 3
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Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6500.00	0.00	182.33	6358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6600.00	0.00	182.33	6458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6700.00	0.00	182.33	6558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6800.00	0.00	182.33	6658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6900.00	0.00	182.33	6758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
6981.85	0.00	182.33	6840.00	-761.97	-31.04	762.60	0.00	0.00	0.00	Mesaverde
7000.00	0.00	182.33	6858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7100.00	0.00	182.33	6958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7200.00	0.00	182.33	7058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7300.00	0.00	182.33	7158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7400.00	0.00	182.33	7258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7500.00	0.00	182.33	7358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7600.00	0.00	182.33	7458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7700.00	0.00	182.33	7558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7800.00	0.00	182.33	7658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
7900.00	0.00	182.33	7758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8000.00	0.00	182.33	7858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8100.00	0.00	182.33	7958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8200.00	0.00	182.33	8058.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8300.00	0.00	182.33	8158.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8400.00	0.00	182.33	8258.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8500.00	0.00	182.33	8358.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8600.00	0.00	182.33	8458.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8700.00	0.00	182.33	8558.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8800.00	0.00	182.33	8658.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
8900.00	0.00	182.33	8758.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
9000.00	0.00	182.33	8858.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
9100.00	0.00	182.33	8958.15	-761.97	-31.04	762.60	0.00	0.00	0.00	
9141.85	0.00	182.33	9000.00	-761.97	-31.04	762.60	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
PBHL			9000.00	-761.97	-31.04	7133241.14	2162435.27	39	53	15.509	N	109	38	22.098	W
-Plan hit target															

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3341.85	3200.00	9.625	12.250	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3781.85	3640.00	Wasatch Tongue		0.00	0.00
4121.85	3980.00	Green River Tongue		0.00	0.00
4261.85	4120.00	Wasatch		0.00	0.00
5131.85	4990.00	Chapita Wells		0.00	0.00
6261.85	6120.00	Uteland Buttes		0.00	0.00
6981.85	6840.00	Mesaverde		0.00	0.00



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/8/2006	Time: 13:49:46	Page: 4
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: LCU 9-2H, True North		
Site: LCU 9-2H	Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0		
Well: Well #9-2H	Section (VS) Reference: Site (0.00N,0.00E,182.33Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Annotation

MD ft	TVD ft	
540.00	540.00	KOP, Build 3°/100'

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 9-2H
SHL: 2508' FNL & 625' FEL Section 2-11S-20E
BHL: 2000' FSL & 650' FEL Section 2-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. **Existing Roads:**

- a. The proposed well site is located approximately 13.89 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease boundary.

2. Planned Access Roads:

- a. From the existing LCU 10-2H access road an access is proposed trending northwest approximately 180' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. An access re-route is also proposed to the existing LCU 10-2H access road since it will be encompassed by the proposed pad. An access re-route of 100' is proposed with this application for the LCU 10-2H.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- d. SITLA approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- f. No turnouts are proposed since the access road is only 180' long and adequate site distance exists in all directions.
- g. No culverts and no low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from SITLA, Federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead.

Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline re-route is associated with this application and is being applied for at this time. The existing gas pipeline corridor for the LCU 10-2H will be re-routed along a 575' new corridor immediately adjacent (south) of the proposed well.
- i. The new gas pipeline will be a 12" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 575' is associated with this well.
- j. With this application Dominion also proposes to upgrade the state portion (across Section 2) of the LCU pipeline corridor that traverses from the west line of Section 2 to the east line of Section 2. The upgrade will be along the existing corridor and constitute an upgrade from and 8" surface pipeline to a 12" surface pipeline**
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated

before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-5-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 180' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

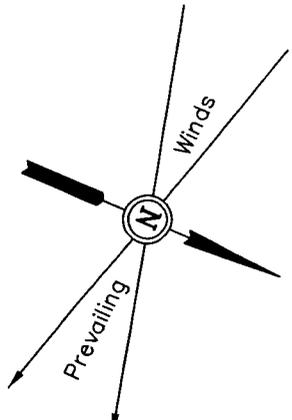
LCU #8-2H & #9-2H

C-5.7' SECTION 2, T11S, R20E, S.L.B.&M.
El. 29.2'

SE 1/4 NE 1/4

Proposed Road
Re-Route

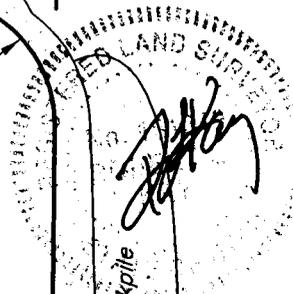
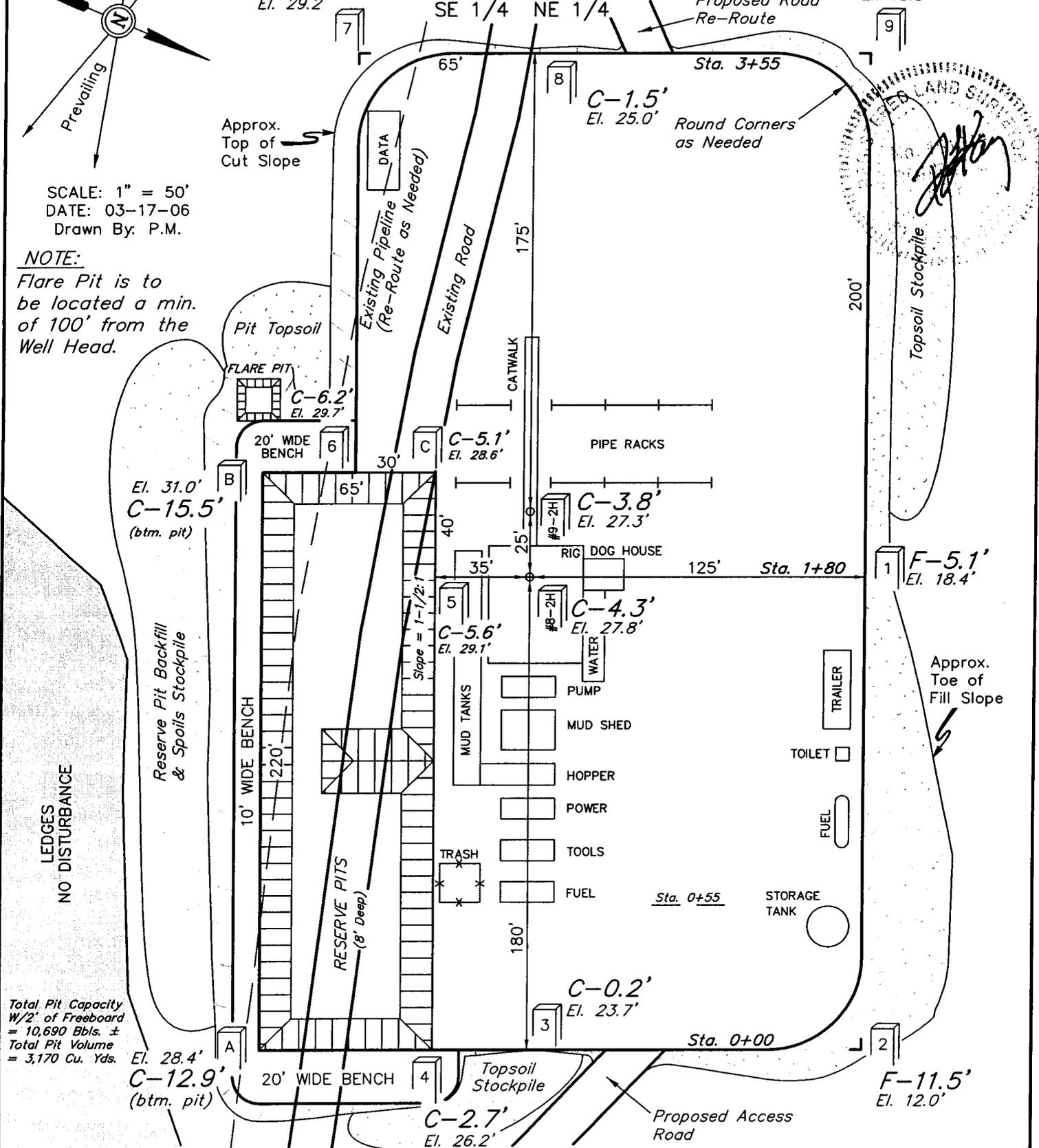
F-4.7'
El. 18.8'



SCALE: 1" = 50'
DATE: 03-17-06
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,690 Bbls. ±
Total Pit Volume
= 3,170 Cu. Yds.

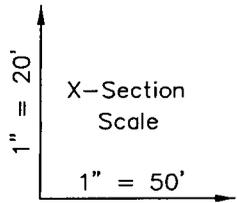
Elev. Ungraded Ground at #8-2H Location Stake = 5427.8'
Elev. Graded Ground at #8-2H Location Stake = 5423.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

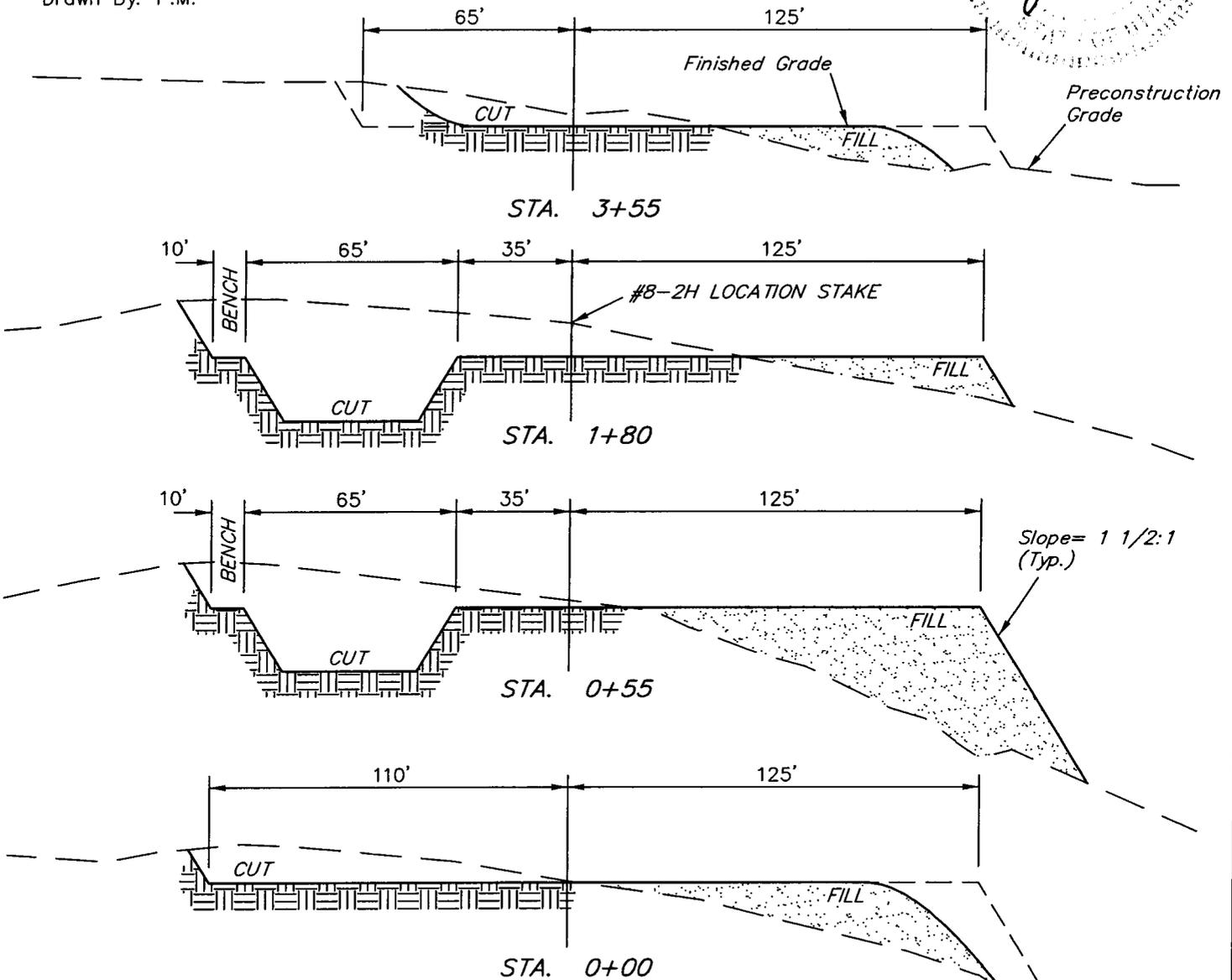
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



DATE: 03-17-06
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,870 Cu. Yds.
Remaining Location	=	9,650 Cu. Yds.
TOTAL CUT	=	11,520 CU.YDS.
FILL	=	8,070 CU.YDS.

EXCESS MATERIAL	=	3,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H

LOCATED IN UINTAH COUNTY, UTAH

SECTION 2, T11S, R20E, S.L.B.&M.

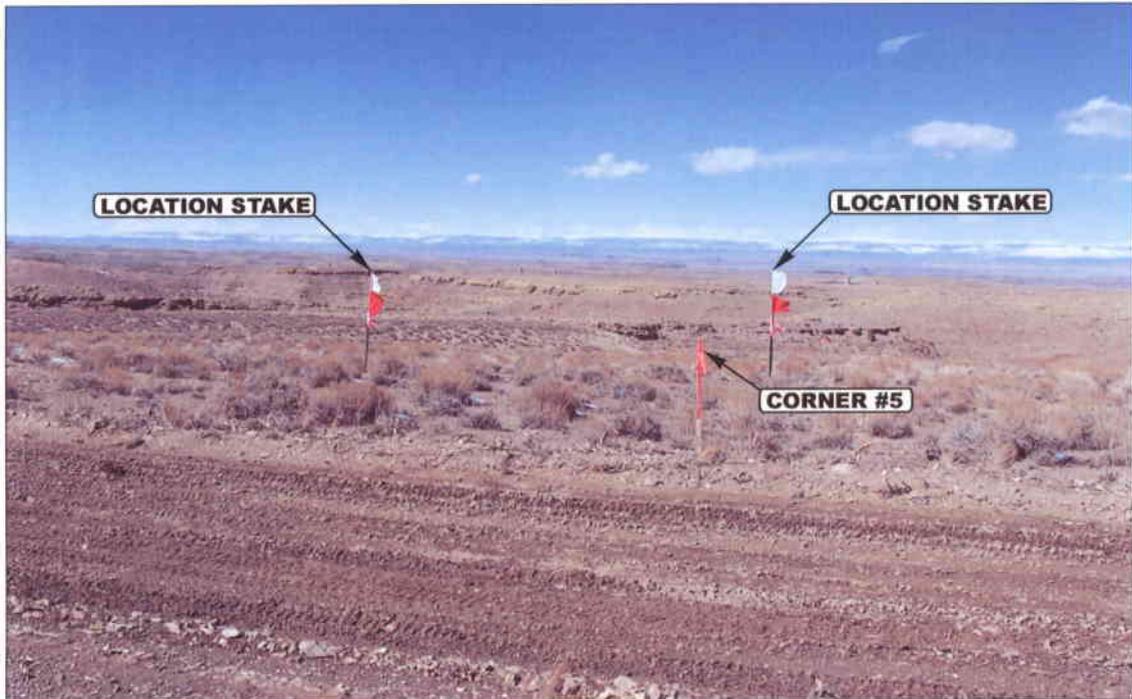


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

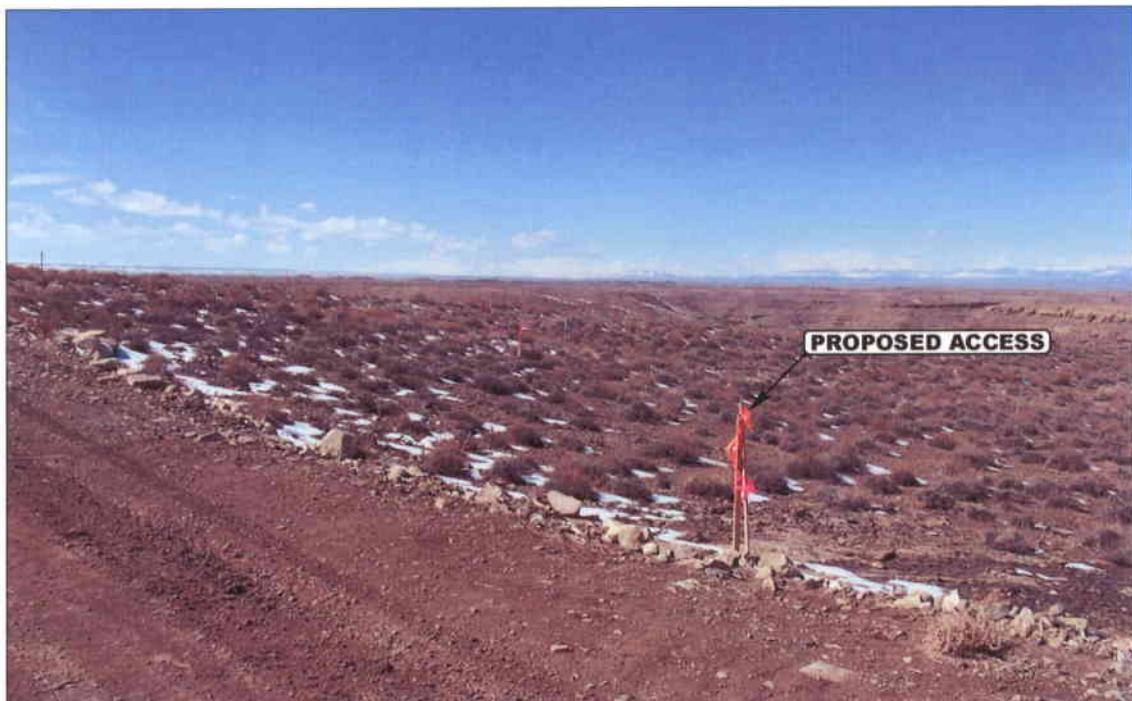


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

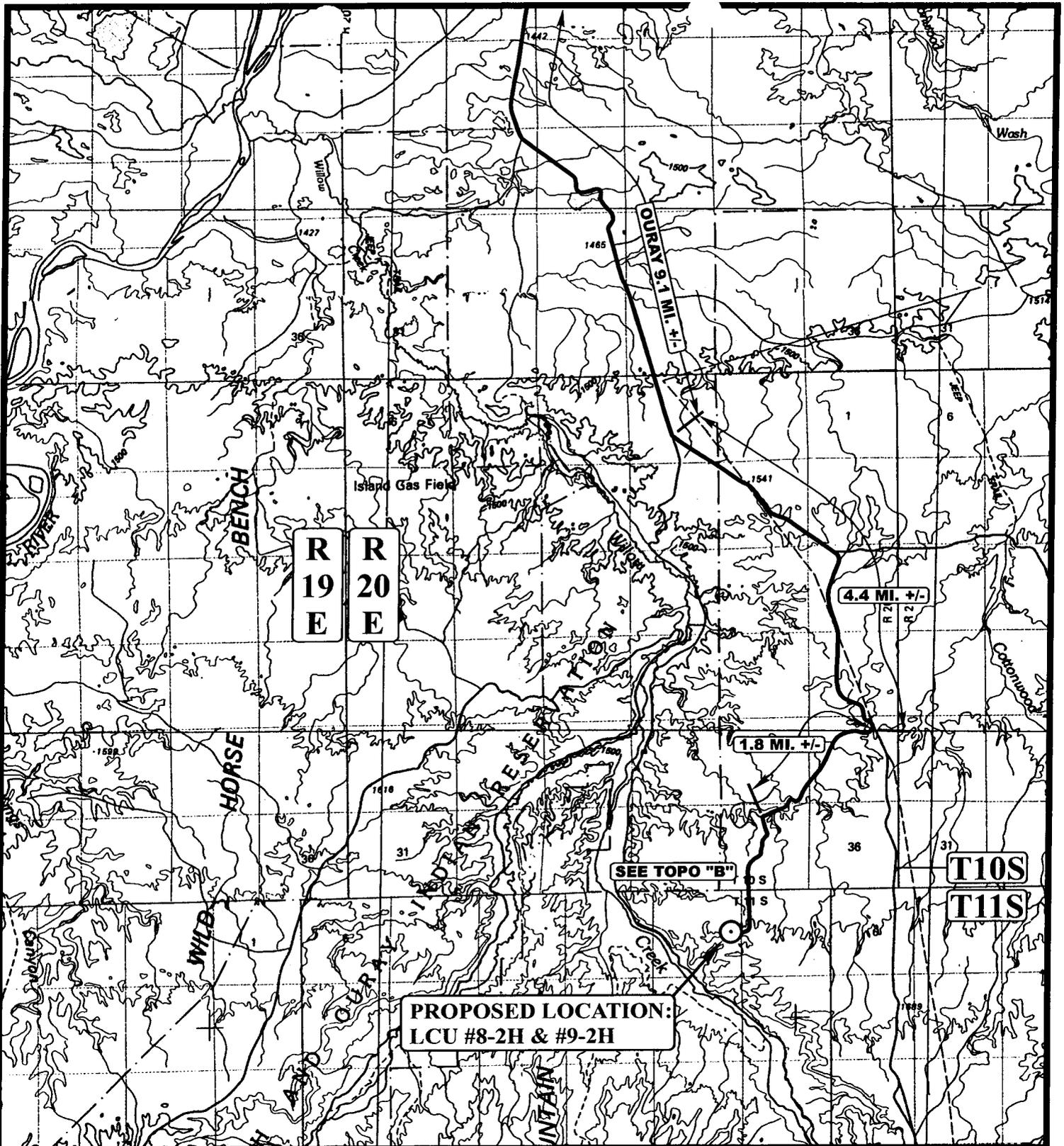
03 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



R 19 E
R 20 E

SEE TOPO "B"

T10S

T11S

**PROPOSED LOCATION:
LCU #8-2H & #9-2H**

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

**LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

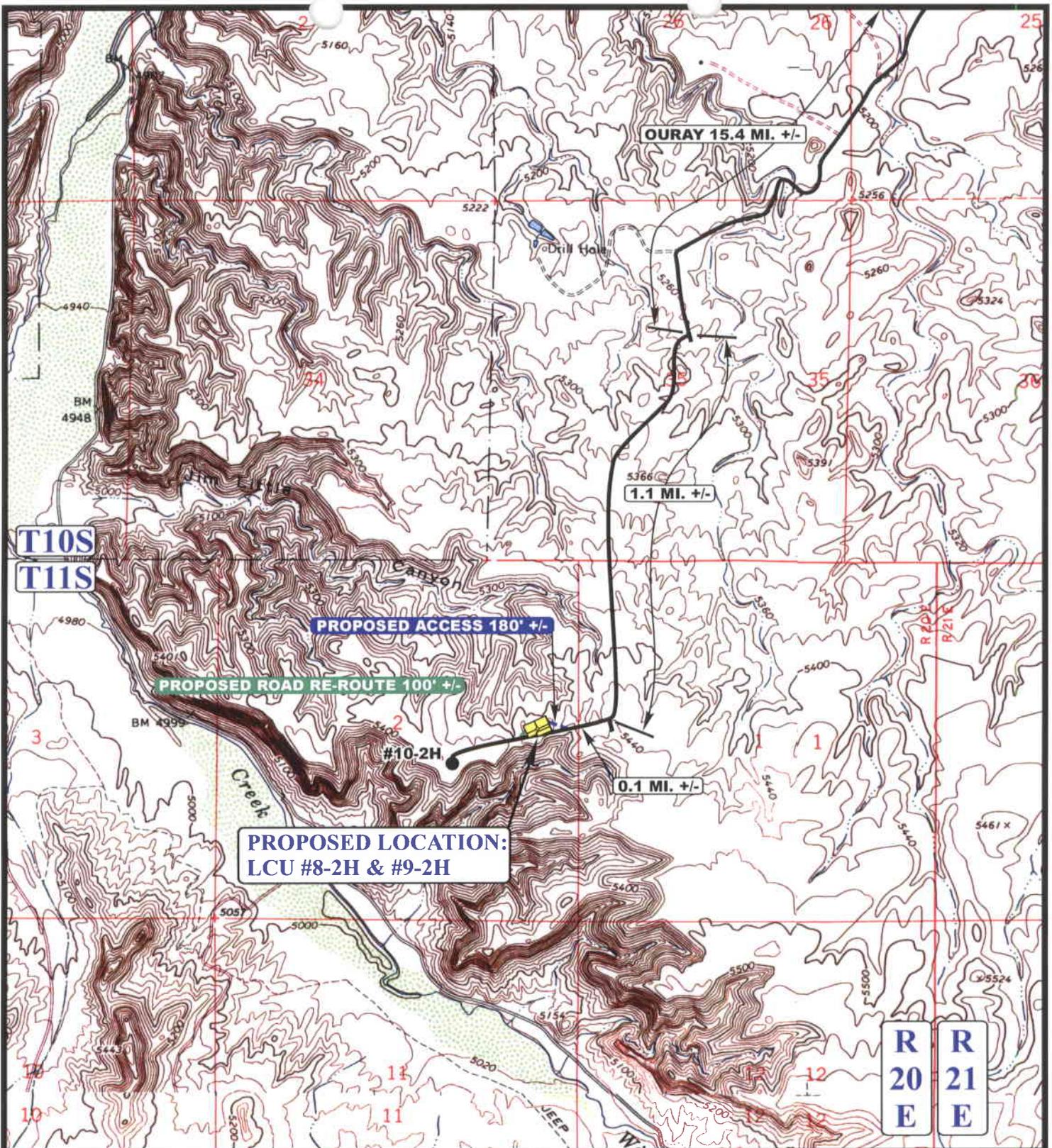


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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 21 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE (AS NEEDED)

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H
 SECTION 2, T11S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

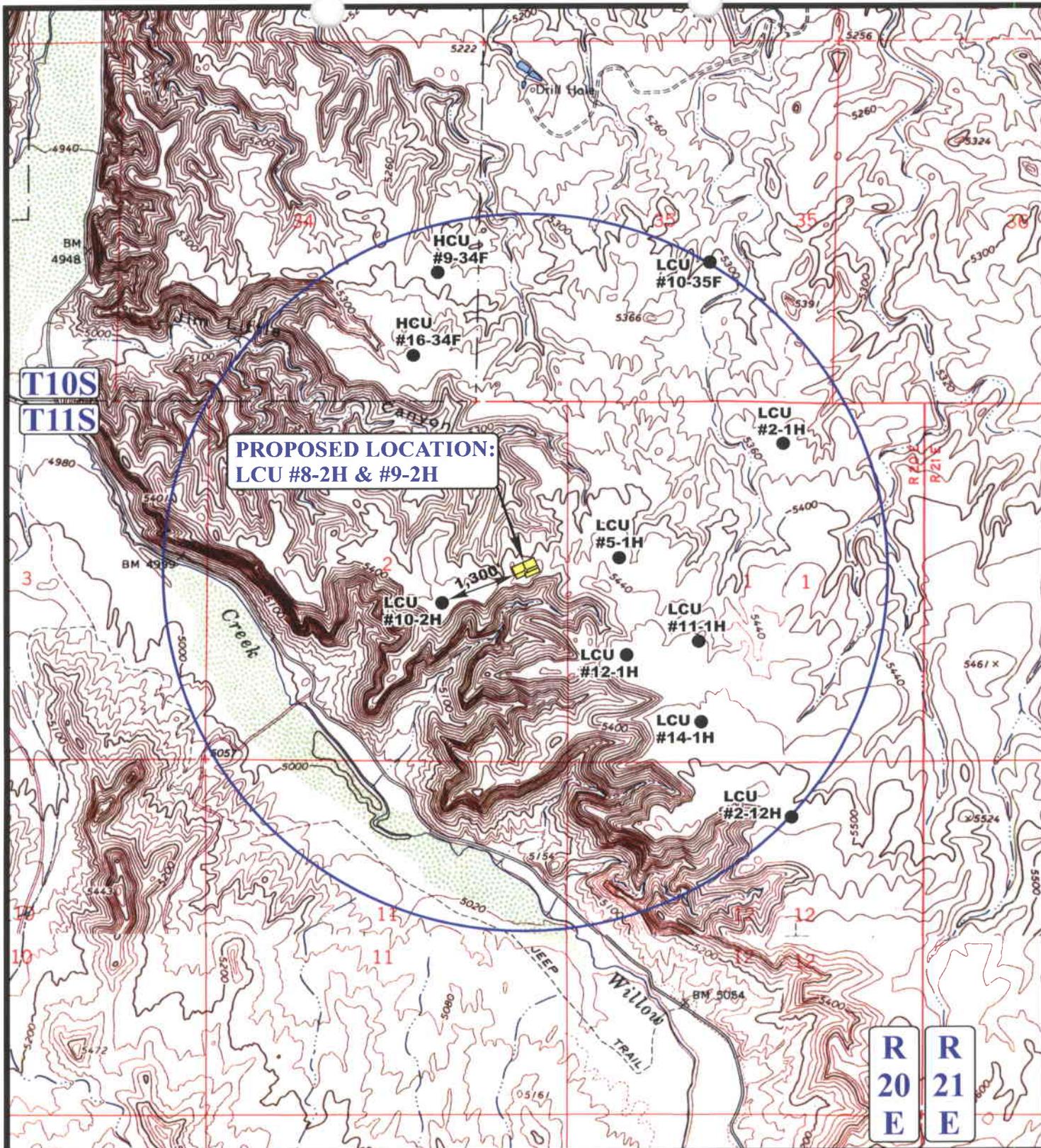


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TOPOGRAPHIC MAP 03 21 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
LCU #8-2H & #9-2H**

1,300

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

**LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**



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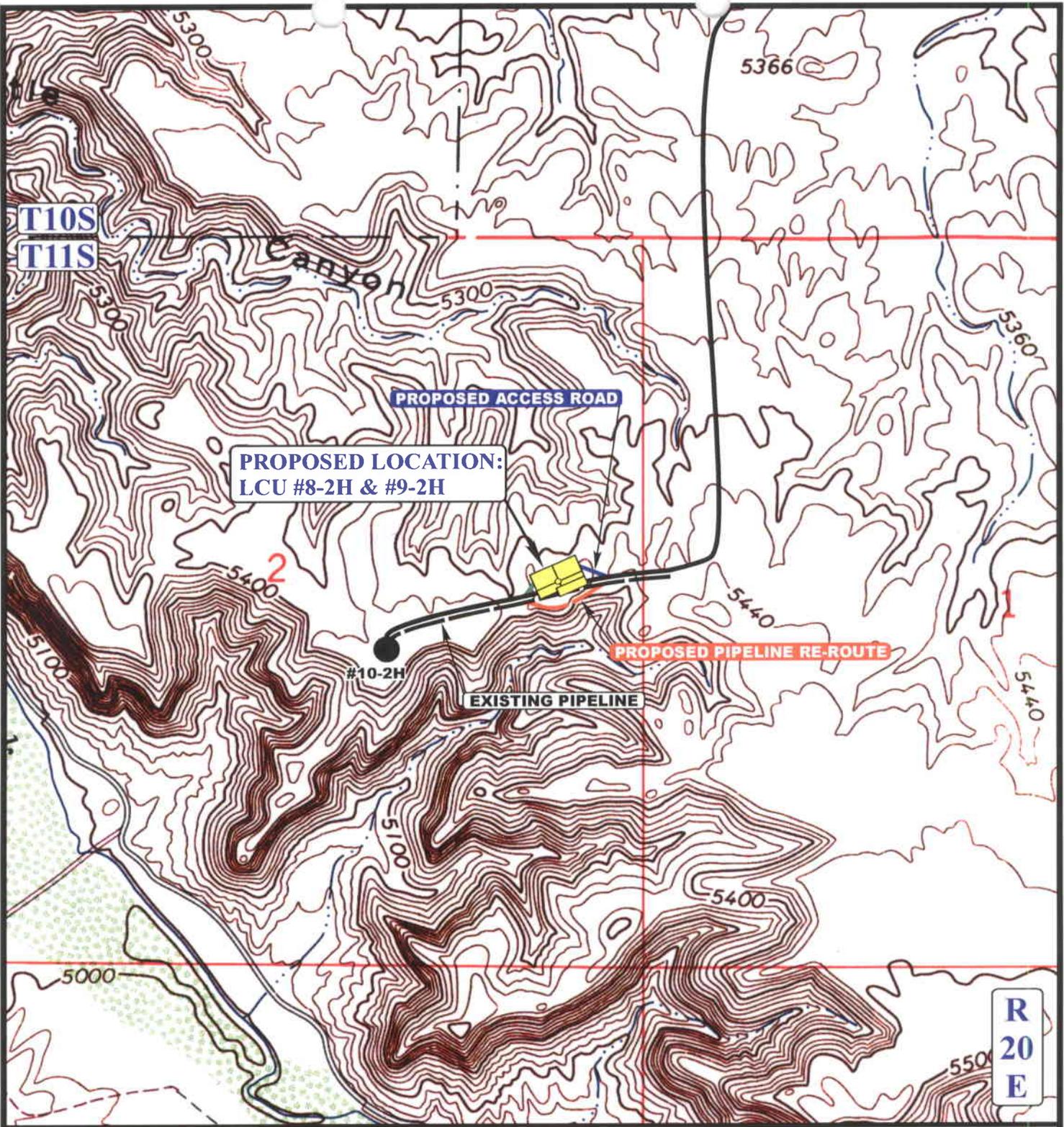


**TOPOGRAPHIC
MAP**

03 21 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 575' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE RE-ROUTE

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



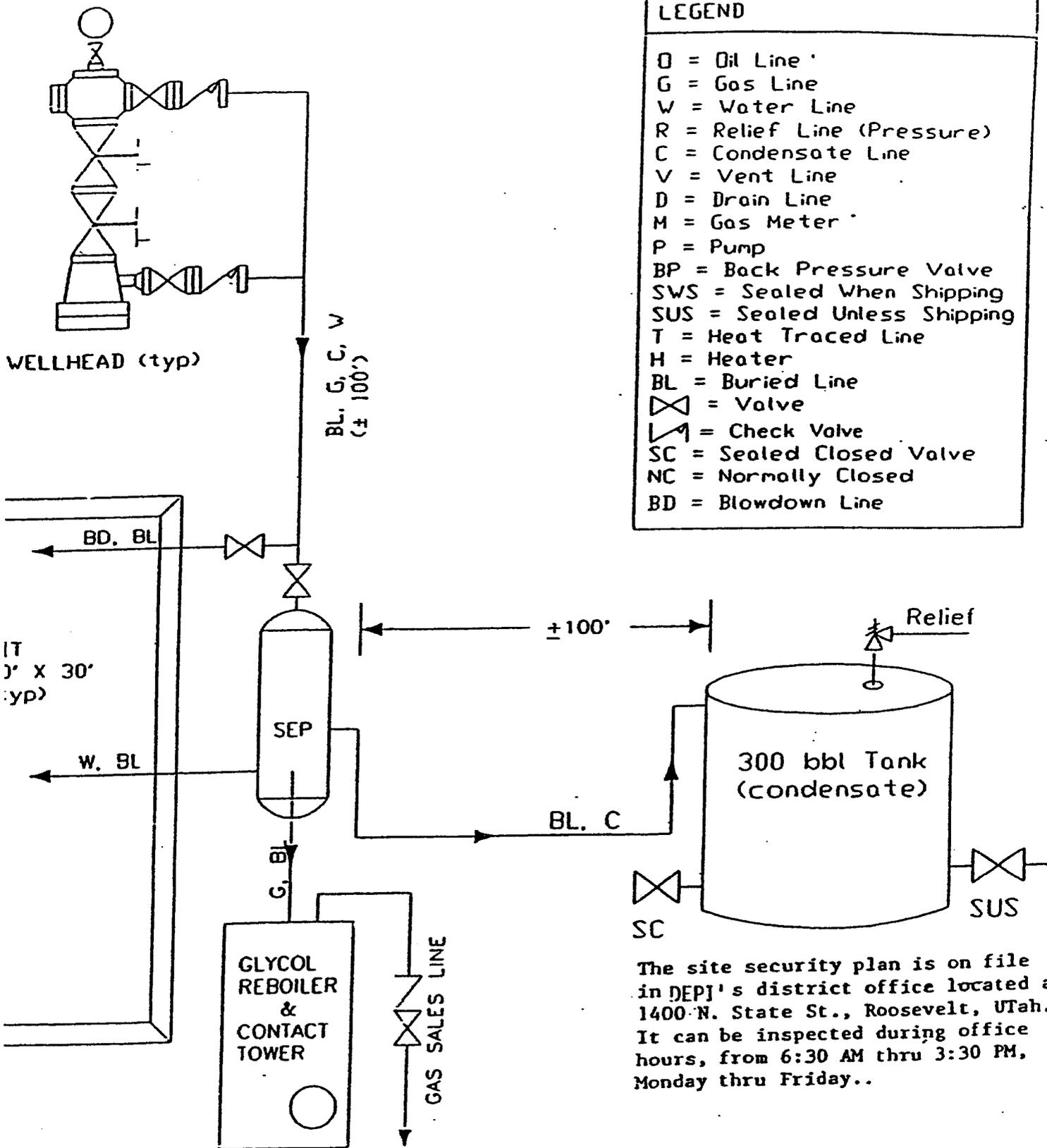
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03	21	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00





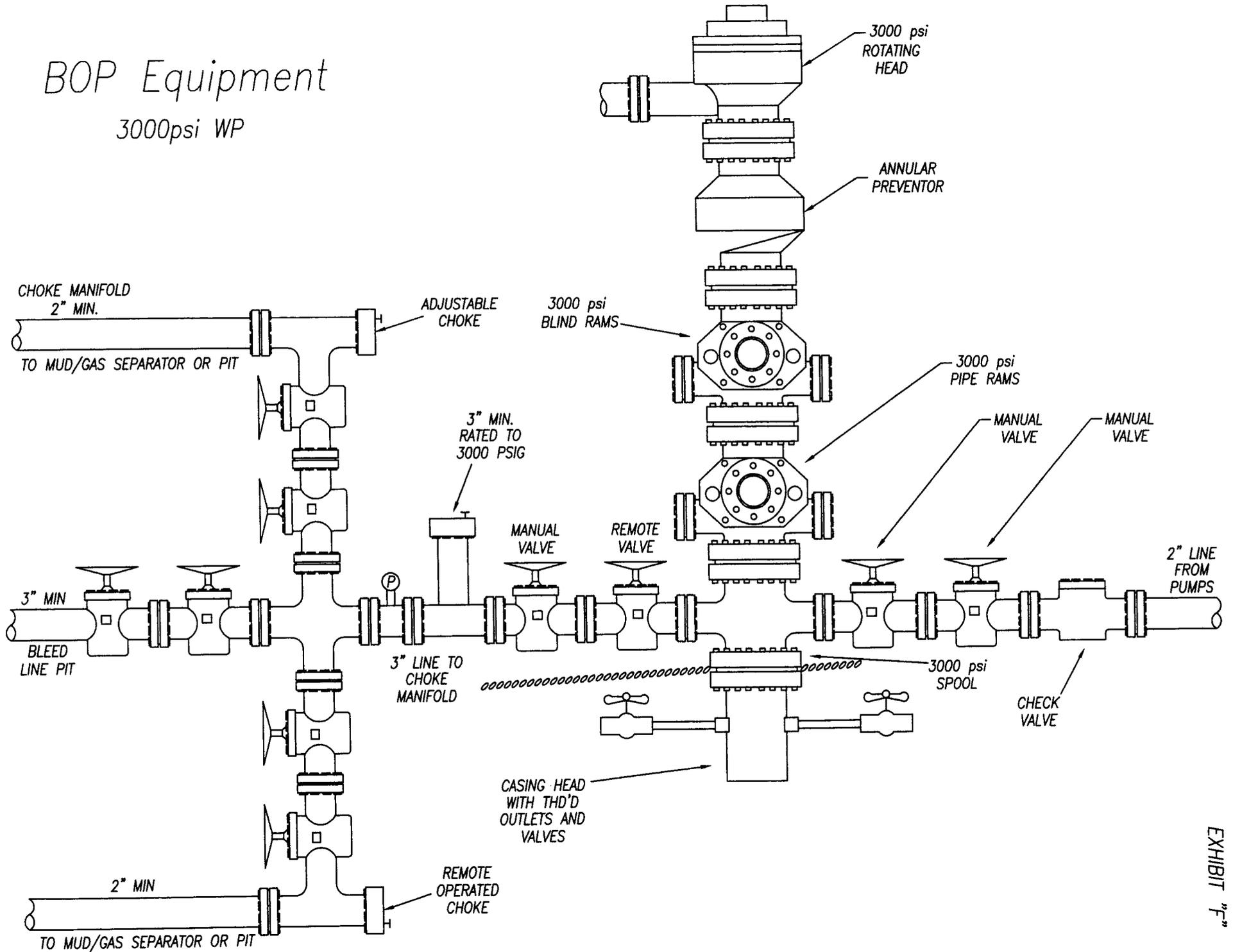
LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/08/2006

API NO. ASSIGNED: 43-047-38259

WELL NAME: LCU 9-2H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SENE 02 110S 200E
 SURFACE: 2508 FNL 0625 FEL
 BOTTOM: 2000 FSL 0650 FEL
 COUNTY: UINTAH
 LATITUDE: 39.88976 LONGITUDE: -109.6387
 UTM SURF EASTINGS: 616395 NORTHINGS: 4416199
 FIELD NAME: HILL CREEK (617)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DHD	7/20/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48771
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-27-06)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS
3- Surface Csg Cont Strip

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: LCH 9-2H
API NUMBER: 43-047-38259
LOCATION: 1/4,1/4 SE/NE Sec:2 TWP:11S RNG: 20E 625' FEL 2508' FNL
BOTTOM HOLE: 1/4,1/4 NE/SE Sec:2 TWP: 11S RNG: 20E 2000'FSL 650' FEL

Geology/Ground Water:

Dominion proposes to set 500 feet of surface casing and 3,200 feet of intermediate casing, both cemented to the surface. The base of the moderately saline water is estimated at 4,400 feet. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the proposed location. One well is 2,500 feet deep and the other has no depth listed. Both wells are over a mile from the proposed location. The wells are owned by the BLM. Use is listed as stock/wildlife watering. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: Brad Hill **Date:** 07-06-2006

Surface:

The pre-drill investigation of the surface was performed on 06/27/2006. This site is on State surface with State minerals. Ed Bonner and Jim Davis of SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the pre-site. Mr. Davis and Mr. Williams attended. The site is approximately 14 miles southwest of Ouray, Utah and in a field area known as Little Canyon. Sub-drainages are into Willow Creek approximately 3/4 miles to the west. Willow Creek contains a perennial stream and drains northerly approximately 10 miles into the Green River. All sub-drainages in the area are dry or ephemeral. The area consists of several large open flats with somewhat frequent, steep side-draws. The Uintah and Ouray Indian Reservation is to the west. This is a directional well planned on the same pad as the LCU 8-2H, which is also a directional well. The location is planned on the north side of a narrow ridge, which runs west toward Willow Creek. It is at the head of a swale, which runs into a deep canyon. The top part of this swale will be covered with fill. An existing road and pipeline cuts through the south part of the location, including the reserve pit. The road will be re-routed through the center of the location with the pipeline rerouted as necessary to the south. The ridge has a poor native desert shrub-grass vegetation. Surface run-off is light.

Mr. Williams, of the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He gave Mr. Davis and Mr. Hamilton (Consultant for Dominion) a copy of his write-up and a recommended seed mix for re-vegetating the site.

Reviewer: Floyd Bartlett **Date:** 06/29/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils and a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: LCH 9-2H
API NUMBER: 43-047-38259
LEASE: State ML-048771 **FIELD/UNIT:** Natural Buttes
LOCATION: 1/4,1/4 SE/NE Sec:2 TWP:11S RNG: 20E 625' FEL 2508' FNL
BOTTOM HOLE: 1/4,1/4 NE/SE Sec:2 TWP: 11S RNG: 20E 2000'FSL 650' FEL
GPS COORD (UTM): 616396 X; 4416202 Y **SURFACE OWNER:** S.I.T.L.A.
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

PARTICIPANTS

Floyd Bartlett (DOGM), (Don Hamilton, Buys and Associates-Consultant), Ken Secrist and Karla Christian (Dominion), Jim Davis (SITLA), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is located approximately 14 miles southwest of Ouray, Utah and is known as Little Canyon area. Drainages are into Willow Creek approximately 3/4 miles to the west. Willow Creek drains northerly approximately 10 miles into the Green River. All sub-drainages in the area are dry or ephemeral. The area consists of several large open flats with somewhat frequent , steep side-draws. The Uintah and Ouray Indian Reservation is to the west.

This is a directional well planned on the same pad as the LCU 8-2H, which is also a directional well. The location is planned on the north side of a narrow ridge, which runs west toward Willow Creek. It is at the head of a swale, which runs into a deep canyon. The top part of this swale will be covered with fill. An existing road and pipeline cuts through the south part of the location, including the reserve pit. The road will be re-routed through the center of the location with the pipeline rerouted as necessary to the south. The ridge has a poor native desert shrub-grass vegetation. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: A location 355' by 190' with the reserve pit and stockpiles of spoils outside this area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several exist and others are planned. See TOPO C.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling wells. A pipeline 575 feet long, will follow the access road to a tie-in point. Existing pipeline will be re-routed south around the location.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Sewage facilities, storage and disposal will be handled by commercial contractor. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with shadscale, globe mallow, halogeton, broom snake-weed and curly mesquite. Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk, wild horses.

SOIL TYPE AND CHARACTERISTICS: Moderately deep, light brown gravelly loam.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. No stability problems are anticipated with the location.

PALEONTOLOGICAL POTENTIAL: Survey was completed on 4-04-2006 and will be submitted.

RESERVE PIT

CHARACTERISTICS: 65' by 200' and eight feet deep. The pit is longer than normal to serve the two wells currently planned from the location. It is located within a cut on the south east side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): With the location situated above the canyon breaks which run into the Willow Creek drainage, a pit liner is required. A 16 mil liner with a felt sub-liner is proposed by the operator. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site. A copy of this report will be submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Jim Davis of SITLA and Don Hamilton, Dominion Permit Agent copies of his evaluation and a recommended deed mix to be used when the site is re-vegetated.

ATV's were used to reach the location.

The investigation was conducted on a sunny, very hot day.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

06/27/2006 2:55 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II)

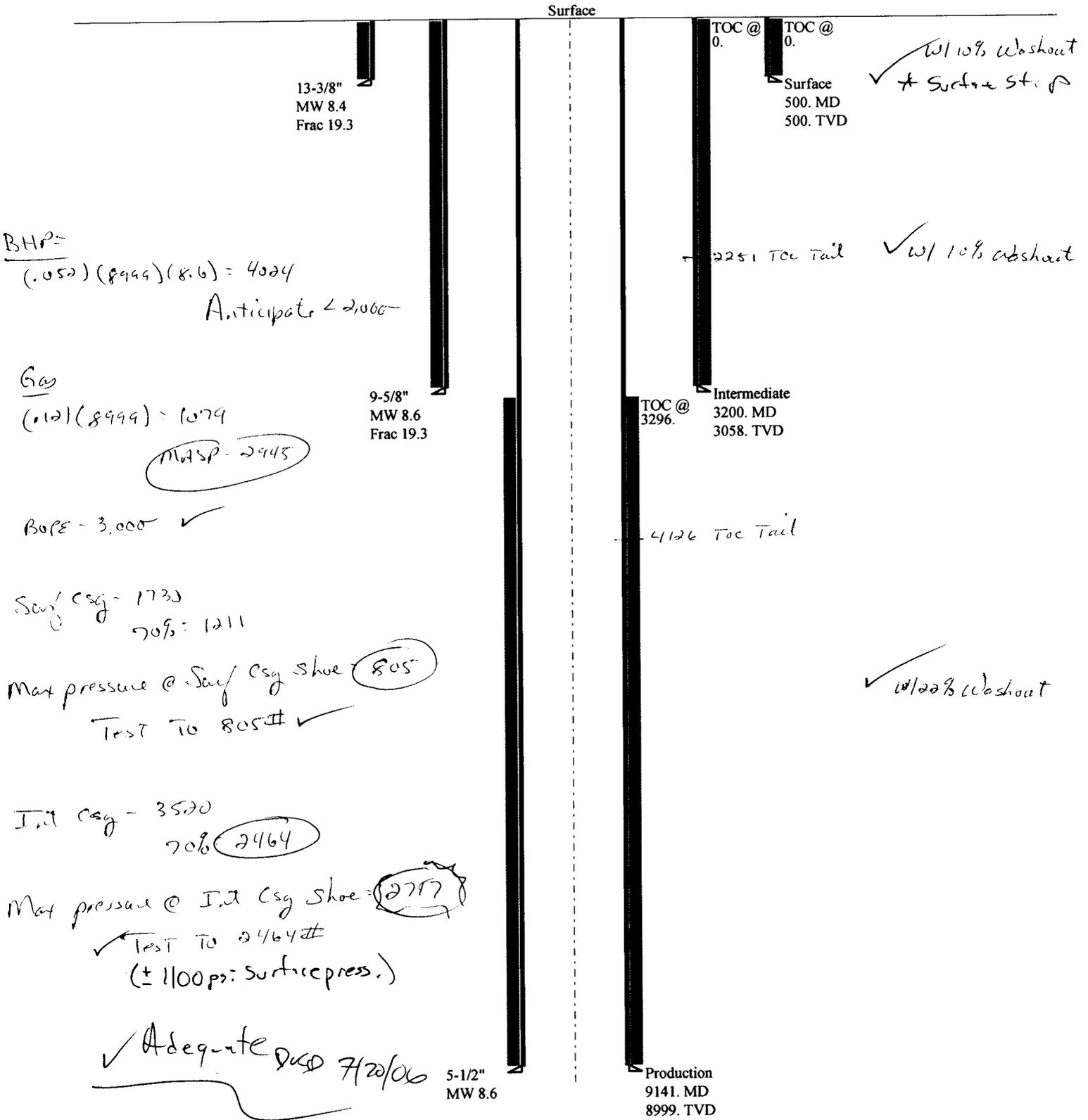
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

07-06 Dominion LCU 9-. .H

Casing Schematic



Well name:	07-06 Dominion LCU 9-2H	
Operator:	Dominion Exploration and Production	
String type:	Surface	Project ID: 43-047-38259
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 438 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,058 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,366 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	13.375	48.00	H-40	ST&C	500	500	12.59	46.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	740	3.393	500	1730	3.46	21	322	15.30 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Dominion LCU 9-2H	
Operator:	Dominion Exploration and Production	
String type:	Intermediate	Project ID: 43-047-38259
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,691 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 3,058 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,809 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 118 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Directional well information:

Kick-off point: 0 ft
Departure at shoe: 763 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Re subsequent strings:

Next setting depth: 8,999 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,020 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,058 ft
Injection pressure: 3,058 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	9.625	36.00	J-55	LT&C	3058	3200	8.796	227.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1366	2020	1.479	3058	3520	1.15	96	453	4.71 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3058 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Dominion LCU 9-2H	
Operator:	Dominion Exploration and Production	
String type:	Production	Project ID: 43-047-38259
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 201 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,296 ft

Burst

Max anticipated surface pressure: 903 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 4,020 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 0 ft
Departure at shoe: 763 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 7,967 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9141	5.5	17.00	Mav-80	LT&C	8999	9141	4.767	315
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4020	6290	1.565	4020	7740	1.93	133	273	2.05 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8999 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

June 16, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Little Canyon Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38272	LCU 3-2H Sec 02 T11S R20E 1357 FNL 1905 FWL BHL Sec 02 T11S R20E 0700 FNL 2000 FWL	
43-047-38255	LCU 6-2H Sec 02 T11S R20E 1364 FNL 1929 FWL BHL Sec 02 T11S R20E 1950 FNL 2100 FWL	
43-047-38256	LCU 8-2H Sec 02 T11S R20E 2498 FNL 0602 FEL BHL Sec 02 T11S R20E 2000 FNL 0650 FEL	
43-047-38259	LCU 9-2H Sec 02 T11S R20E 2508 FNL 0625 FEL BHL Sec 02 T11S R20E 2000 FSL 0650 FEL	
43-047-38258	LCU 7-2H Sec 02 T11S R20E 2031 FNL 1960 FEL	
43-047-38257	LCU 12-2H Sec 02 T11S R20E 1859 FSL 0562 FWL	
43-047-38260	LCU 15-36F Sec 36 T10S R20E 0468 FSL 2034 FEL	

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

From: Ed Bonner
To: Whitney, Diana
Date: 7/11/2006 10:04:31 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC
Buck Camp 12-22-12-2
Rock House 10-23-24-32
Rock House 10-23-11-32

Dominion E&P, Inc
LCU 3-2H
LCU 6-2H
LCU 8-2H
LCU 7-2H
LCU 9-2H

The Houston Exploration Company
East Coyote 3-2-8-25
East Coyote 4-2-8-25
East Coyote 6-2-8-25
East Coyote 8-2-8-25
East Coyote 10-2-8-25
East Coyote 12-2-8-25
East Coyote 14-2-8-25
East Coyote 16-2-8-25

Kerr McGee Oil & Gas Onshore LP (Westport)
State 1021-36M
State 1021-36L
NBU 1022-18F
Bitter Creek 1122-2B
Bitter Creek 1122-2H
NBU 1021-2C

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 9-2H Well, 2508' FNL, 625' FEL, SE NE, Sec. 2,
T. 11 South, R. 20 East, Bottom Location 2000' FSL, 650' FEL, NE SE,
Sec. 2, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38259.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E		8. WELL NAME and NUMBER: LCU 9-2H
PHONE NUMBER: (405) 749-5237		9. API NUMBER: 43-047-38259
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State APD for this well expires July 20, 2007. Dominion respectfully requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-28-07
By: [Signature]

6-29-07
RM

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/21/2007</u>

(This space for State use only)

RECEIVED
JUN 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38259
Well Name: LCU 9-2H
Location: 2508' FNL & 625' FEL, Sec. 2-11S-20E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 7/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/21/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY, INC

Well Name: LCU 9-2H

Api No: 43-047-38259 Lease Type: STATE

Section 02 Township 11S Range 20E County UINTAH

Drilling Contractor PETE MARTIN DRILLING RIG # RATHOLE

SPUDDED:

Date 09/11/07

Time _____

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 09/12/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Little Canyon
2. NAME OF OPERATOR: XTO Energy		8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,508' FNL & 625' FEL,		10. FIELD AND POOL, OR WILDCAT: Hill Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Surface to Buried Pipeline</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy requests approval to change the previously permitted 12" surface pipeline corridor to a 12" or less buried pipeline corridor within a 75' disturbed width. The pipeline corridor will service the existing LCU 9-2H / LCU 8-2H pad and transport gas from the dual well pad to the LCU pipeline that traverses the LCU unit area. The proposed buried pipeline only crosses SITLA surface.

ORIGINAL

NAME (PLEASE PRINT) <u>Don Hamilton</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE <u>Don Hamilton</u>	DATE <u>9/18/2007</u>

(This space for State use only)

(5/2000)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(See Instructions on Reverse Side)

RECEIVED
SEP 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator XTO ENERGY INC. Operator Account Number N 2615
 Address 382 CR 3100
 city AZTEC
 state NM zip 87410 Phone Number (505) 333 3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738256	LCU 8-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16420	9/11/2007			10/17/07	
Comments: <u>MVRD</u> <u>BHL = SENE</u>							

Well 2

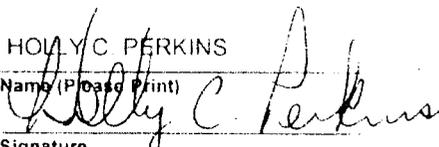
API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738259	LCU 9-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16421	9/11/2007			10/17/07	
Comments: <u>MVRD</u> <u>BHL = NESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 09/26/07
 Title Date

RECEIVED

SEP 26 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E			10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/14/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: FILE CLEANUP: SPUD

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. spudded conductor hole 9/16/2007. Set 20", 94#, H40 conductor casing @ 40'. Cemented w/25 sx cement. Continuing to drill.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 12/12/2007

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DEC 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML48771
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S			COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/15/2008</u>

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JAN 18 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-2H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

12/22/07 Wellview has drlg detail and accumulated cost.

UJINTAH

LCU 9-2H

LOCATION : SENE, Sec 2, T11S, R20E
CONTRACTOR: Frontier Drilling, 2

DATE: 12/9/2007
OPERATION: PU BHA
DFS: 85.73 Footage Made: Measured Depth:
MW: 10 VISC: 42
WOB: RPM:
DMC: CMC: DWC: 33,975.00 CWC: 118,304.71
TIME DIST: (8.00) SKID RIG FROM THE LCU 8-2H. RU ROTARY TOOLS.. (5.50) NU DIVERTER AND HOOK UP CHOKE MANIFOLD AND FLAIR LINES.. (6.50) STRAP AND PU BHA. INSTALL MWD TOOLS AND ORIENT..

DATE: 12/10/2007
OPERATION: DRLG AHEAD
DFS: 86.73 Footage Made: 602 Measured Depth: 1,137
MW: 9 VISC: 36
WOB: 30 RPM: 40
DMC: CMC: DWC: 54,840.00 CWC: 173,144.71
TIME DIST: (4.00) PU BHA AND TIH. (3.00) DRLD FLOAT, CMT, AND SHOE TO 585'.. (4.00) SETUP MWD. DRLD 585'-693' (108' @ 27 FPH). (0.50) RIG SERVICE. (12.50) DRLD 693'-1137' (444' @ 35.5 FPH).

DATE: 12/11/2007
OPERATION: DRLG
DFS: 87.73 Footage Made: 973 Measured Depth: 2,110
MW: 9.1 VISC: 31
WOB: 30 RPM: 40
DMC: CMC: DWC: 45,241.00 CWC: 218,385.71
TIME DIST: (9.00) DIREC DRLG TO 1508. (0.50) RIG SERVICE. (14.50) DIREC DRLG TO 2110.

DATE: 12/12/2007
OPERATION: DRLG
DFS: 88.73 Footage Made: 612 Measured Depth: 2,722
MW: 9 VISC: 32
WOB: 30 RPM: 40
DMC: CMC: DWC: 42,331.00 CWC: 260,716.71
TIME DIST: (10.00) DRLG TO 2459. (0.50) SERVICE RIG. (9.00) DRLG TO 2722. (4.50) TOOH FIX CLUTCH.

DATE: 12/13/2007
OPERATION: DRLG
DFS: 89.73 Footage Made: 496 Measured Depth: 3,218
MW: 9.5 VISC: 32
WOB: 45 RPM: 0
DMC: CMC: DWC: 42,156.00 CWC: 302,872.71
TIME DIST: (4.00) REPAIR CLUTCH AND TIH. (19.00) DIREC DRLG TO 3218. (1.00) CIRC FOR TOOH.

DATE: 12/14/2007
OPERATION: RUN 9 5/8 CSG
DFS: 90.73 Footage Made: 0 Measured Depth: 3,218
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 74,097.86 CWC: 376,970.57
TIME DIST: (2.50) TOOH. (4.00) RUN 2858' OF 9 5/8 CSG. (2.50) WAIT ON CEMENTERS FROZE UP. (4.00) CEMENT INTER. (6.00) ND DIVERTER AND NU BOPE. (5.00) TEST BOPE.

DATE: 12/15/2007
OPERATION: DRLG
DFS: 91.73 Footage Made: 1,339 SERVICE (1400) Measured Depth: 4,557
MW: 8.5 VISC: 26
WOB: 20 RPM: 55
DMC: CMC: DWC: 31,000.00 CWC: 407,970.57
TIME DIST: (2.00) TEST BOPE. (3.00) TIH. (1.50) CUT DRLG LINE. (2.00) DRLG CMT, FLT AND SHOE. (0.50) DRLG TO 3267. (0.50) SURVEY @ 3209.82 DEG FIT. (10.00) DRLG TO 4303. (0.50) SURVEY @ 4223 2.38 DEG. (4.00) DRLG TO 4557.

DATE: 12/16/2007
OPERATION: DRLG
DFS: 92.73 Footage Made: 1,553 Measured Depth: 6,110

MW: 9.2 VISC: 28
WOB: 23 RPM: 55
DMC: CMC: DWC: 35,442.00 CWC: 443,412.57
TIME DIST: (6.50) DRLG TO 5001. (0.50) RIG SERVICE. (4.50) DRLG TO 5317. (0.50) SURVEY @ 5237 1.72. (12.00) DRLG TO 6110.

DATE: 12/17/2007
OPERATION: DRLG
DFS: 93.73 Footage Made: 1,205 Measured Depth: 7,315
MW: 9.7 VISC: 30
WOB: 25 RPM: 55
DMC: CMC: DWC: 34,785.00 CWC: 478,197.57
TIME DIST: (2.50) DRLG TO 6300. (0.50) SURVEY @ 6221 1.77 DEG. (6.00) DRLG TO 6554. (0.50) RIG SERVICE. (14.50) DRLG TO 7315.

DATE: 12/18/2007
OPERATION: DRLG
DFS: 94.73 Footage Made: 1,005 Measured Depth: 8,320
MW: 9.7 VISC: 38
WOB: 25 RPM: 55
DMC: CMC: DWC: 36,015.00 CWC: 514,212.57
TIME DIST: (0.50) SURVEY @ 7236 1.33 DEG. (8.00) DRLG TO 7695. (0.50) RIG SERVICE. (15.00) DRLG TO 8320.

DATE: 12/19/2007
OPERATION: DRLG
DFS: 95.73 Footage Made: 655 Measured Depth: 8,975
MW: 9.8 VISC: 38
WOB: 25 RPM: 55
DMC: CMC: DWC: 37,540.00 CWC: 551,752.57
TIME DIST: (8.00) DRLG TO 8679. (0.50) RIG SERVICE. (12.50) DRLG TO 8975. (3.00) TOOH.

DATE: 12/20/2007
OPERATION: DRLG
DFS: 96.73 Footage Made: 398 Measured Depth: 9,373
MW: 10 VISC: 39
WOB: 23 RPM: 55
DMC: CMC: DWC: 33,755.00 CWC: 585,507.57
TIME DIST: (2.00) TOOH F/ BIT. (5.00) TIH W&R 70' TO BTM TIGHT SPOT. (1.50) DRLG TO 9024. (0.50) RIG SERVICE. (8.50) DRLG TO 9373. (1.50) CIRC F/ LOGS. (5.00) TOOH F/ LOGS.

DATE: 12/21/2007
OPERATION: LOGGING
DFS: 97.73 Footage Made: 0 Measured Depth: 9,373
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 71,047.36 CWC: 656,554.93
TIME DIST: (1.50) WAIT ON LOGGERS. (10.00) RU LOGGERS AND LOG WELL TO 9369, RD LOGGERS. (5.00) TIH. (1.50) CIRC. (6.00) LD DP AND BHA.

DATE: 12/22/2007
OPERATION: RD
DFS: 98.73 Footage Made: 0 Measured Depth: 9,373
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 193,777.36 CWC: 850,332.29
TIME DIST: (2.00) LD DP AND BHA. (6.00) RU AND RUN CSG. (1.50) RD CSG RU CEMENTERS. (3.00) CEMENT PROD CSG. (4.00) ND BOPE AND CLEAN PITS. (7.50) RIG DOWN.

DWC:
TO BTM TIGHT SPOT
OH F/ LOGS

HALLIBURTON

Cementing Job Summary

US 2DE 2

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2618966	Quote #:	Sales Order #: 5568557
Customer: XTO ENERGY INC		Customer Rep: Miller, Jim	
Well Name: LCU		Well #: 9-2H	API/UWI #: A304738259
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling		Rig/Platform Name/Num: Frontier 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: BROWNELL, BRIAN	MBU ID Emp #: 301514

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWNELL, BRIAN Joseph	6.8	301514	COWGER, KEVIN Robert	6.8	418132	GARCIA, CRECENCIO	6.8	0
GUNN, CAMERON S	6.8	397216	OSWIR, JOE	6.8	433517			

Equipment

HES Unit #	Distance-1 way						
10804559	90 mile	10825433	90 mile	10829090	90 mile	10925544	90 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-21-07	6.8	6						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	21 - Dec - 2007	13:15	MST
Job depth MD	9356. ft		Job Depth TVD	Job Started	21 - Dec - 2007	15:54	MST
Water Depth			Wk Ht Above Floor	Job Completed	21 - Dec - 2007	18:20	MST
Perforation Depth (MD)	From		To	Departed Loc	21 - Dec - 2007	20:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" SURFACE CASING	Used		9.625	8.921	36.		J-55		2800.		
7 7/8" Open Hole				7.875				2800.	9360.		
5 1/2" Production	New		5.5	4.892	17.				9356.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	30	EA		
SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
KIT, HALL WELD-A	1	EA		
PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HWE
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers			

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Miscellaneous Materials											
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc %		
Treatment Fld		Conc	Inhibitor		Conc	Sand Type		Size	Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)			20.00	bbl	8.4	.0	.0	5.0	
2	3% KCL Water				10.0	bbl	8.48	.0	.0	5.0	
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)			160.0	sacks	11.6	3.12	17.83	5.0	17.83
17.804 Gal		FRESH WATER									
4	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)			840.0	sacks	13.	1.75	9.06	5.0	9.06
3 %		POTASSIUM CHLORIDE 7% (100001585)									
1 %		ECONOLITE (100001580)									
0.6 %		HALAD(R)-322, 50 LB (100003646)									
0.2 %		HR-5, 50 LB SK (100005050)									
9.06 Gal		FRESH WATER									
5	3% KCL Displacement				216.00	bbl	8.48	.0	.0	5.0	
Calculated Values			Pressures			Volumes					
Displacement	216	Shut In: Instant			Lost Returns		NO	Cement Slurry		351	Pad
Top Of Cement	1800	5 Min			Cement Returns		NO	Actual Displacement		216	Treatment
Frac Gradient		15 Min			Spacers		20	Load and Breakdown			Total Job 587
Rates											
Circulating		Mixing		6		Displacement		6		Avg. Job 6	
Cement Left In Pipe		Amount	44.81 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE	DATE 2/5/2008

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

1/31/08 Std trenching 60' of ditch. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

LITTLE CANYON UNIT

8. WELL NAME and NUMBER:

LCU 9-2H

9. API NUMBER:

4304738259

10. FIELD AND POOL, OR WLDCAT:

NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2508' FNL & 625' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 3/1/2008

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

2/8/08 Std clearing 570' of ROW. Std trenching 710' for inst of 6" .219 W X52 steel gas line. SDFN.

2/11/08 Std clearing 570' of ROW. Std trenching 710' for inst of 6" .219 W X52 steel gas line. SDFN. SDWO crew sched for week of 2/11/08.

2/12/08 SDWO crew sched for week of 2/11/08.

2/14/08 Cont stringing out, welding, & inst shrink sleeves of 360' of 16" .188 W x 52 steel gas line. Std lowering in 360' of 6" .188 W X52 steel gas line in trench. Std backfilling 300' of trench. Compl x-raying 8-6" welds. SDFN.

2/15/08 Cont stringing out, welding, & inst shrink sleeves of 10' on 4" .188 W x 52 steel gas line. Std lowering in 20' of 4" .188 W X52 steel gas line in trench. Std backfilling 60' of trench. Compl x-raying 10-4" welds. Compl pre-fab of 4" risers for 3" meter run. Compl 12-4" welds. SDFN.

2/16/08 SDWO Crew sched for week of 2/18/08.

2/22/08 Contd rpt for AFE #714788 to D&C. Chart PT csg & frac vlv to 5,000 psi. MIRU WL. Run CBL frm 9285' to 2100' (TOC). Suspended till frac date.

2/23/08 Compl inst of 3" spool piece for 3" mtr run connect. Compl 4-3" welds. Compl bolting up 3" spool piece to mtr run. SDWO PT sched for week of 02/25/08.

2/27/08 Std pre-fabrication for tie in to exist 6" .188X42 steel gas line surface pipeline. Compl 10-6" welds & 2-2" welds. Compl x-ray of 4-3" welds. SDFN.

2/28/08 Cont pre-fabrication for tie in to exist 6" .188X42 steel gas line surface pipeline. Std tying in bypass to exist 6" .188X42 steel gas line surface pipeline. Compl 10-6" welds. Std lowering in 160' of 6" .188X42 steel gas line. Std stringing out 290' of 6" .188X42 steel gas line. Std welding 120' of 6" .188X42 steel gas line. SDFN.

2/29/08 Cont tying in 270' bypass to exist 6" .188X42 steel gas line surface pipeline. Compl 5-6" welds. Cont lowering in 230' of 6" .188X42 steel gas line. Std welding 170' of 6" .188X42 steel gas line. Compl backfilling 200'. Compl inst of 7 shrink sleeves. Compl 2-6" x-rays. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR W/LDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
Objective: Drill & Complete		
First Report: 09/11/2007		
AFE: 714788		
3/1/08 SDWO crew sched for 3/5/08.		
3/4/08	Cont bldg bypass into the exist 6" .188W X42 steel surface gas line. Compl 10-4" & 5-2" welds. Compl padding & backfilling 210' for the 6" .188W X42 steel gas line. Compl cleaning 400' of ROW. SDFN.	
3/5/08	Compl bldg bypass into the exist 6" .188W X42 steel surface gas line. Compl bolting up bypass into the exist 6" .188W X42 steel surface gas line. Compl bolting up 6" .188 W X 52 steel gas line to 6" riser on meter pad. Compl 11-4" welds. Compl x-raying 21-4" & 3-2" welds. SDWO PT sched for 3/5/08.	
3/6/08	Std padding & backfilling of road x-ing. Compl PT for 8 hrs @ 860 psig. PT good. FR for Drill & compl. Contd rpt for AFE # 714788 to D&C. MIRU Schlumberger. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 1 MV intv fr/9167' - 70', 9185' - 88', 9221' - 24', 9249' - 52' & 9262' - 65' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). POH & LD perf guns. BD perfs @ 3800 psig w/20 bls treated 2% KCL @ 1 BPM & 2500 psig. SWI & RDMO WLU & pmp trk. Susp rpts until further activity.	
3/7/08	Rpt for AFE # 714788 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BET O tk (SN 0676) w/250K htr & 12' x 15' BET wtr tk (SN 0686) w/250k htr. Set 3 ph Pessco sep/dehy combo unit w/pre htr w/250k heater & 16" X 8'4" sep (SN 206685) & 16" x 14' absorber tower (SN 102423) & dehy w/125k htr. Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.	
3/12/08	Contd rpt for AFE # 714788 to D&C. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. SICIP 1399 psig. BD stg 1 perfs @ 4401 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 240 bbls ttl ac ppd & 5144 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #1 perfs fr/9167' - 9265' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/34,616 gals 2% KCl wtr carrying 45,376 lbs 20/40 Tempered LC sd & 37,171 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3425 psig, 5" SIP 3375 psig, ATP 4480 psig. 0.81 frac grad. Used 130 Tons CO2, 915 BLW (stg 1). RIH & set 5-1/2" 8k CBP @ 9140'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 2 MV intv fr/9024' - 27', 9033' - 9037', 9065' - 68' & 9115' - 9120' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). BD perfs @ 4730 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 230 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #2 perfs fr/9024' - 9120' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/36,415 gals 2% KCl wtr carrying 55,807 lbs 20/40 Tempered LC sd & 39,101 lbs 20/40 Super LC sd. Max sd conc 4.4 ppg, ISIP 4615 psig, 5" 4575 SIP 4375 psig, ATP 5150 psig. 0.95 frac grad. Used 158 Tons CO2, 971 BLW (stg 2). SWI & SDFN. 2,356 ttl BLWTR.	
3/13/08	SICIP @ 3800 psig. OWU & RIH w/WL. Set 5-1/2" 8k CBP @ 8980'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 3 MV intv fr/8815' - 19', 8826' - 29', 8908' - 11 & 8953' - 58' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). BD perfs @ 4150 psig. Ppd 23 bbls 15% HCL @ 10 BPM & dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 225 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #3 perfs fr/8815' - 8958' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/35,247 gals 2% KCl wtr carrying 55,500 lbs 20/40 Tempered LC sd & 30,900 lbs 20/40 Super LC sd. Max sd conc 4.4 ppg, ISIP 3812 psig, 5" SIP 3775 psig, ATP 4979 psig. 0.87 frac grad. Used 143 Tons CO2, 934 BLWTR (stg 3). RIH & set 5-1/2" 8k CBP @ 8750'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 4 MV intv fr/8625' - 31', 8723' - 26' & 8735' - 38' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 36 holes). BD perfs @ 6237 psig. Ppd 23 bbls 15% HCL @ 10 BPM dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 223 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #4 perfs fr/8625' - 8738' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/34,804 gals 2% KCl wtr carrying 57,000 lbs 20/40 Tempered LC sd & 28,100 lbs 20/40 Super LC sd. Max sd conc 4.4 ppg, ISIP 3560 psig, 5" SIP psig, ATP 4552 psig. 0.85 frac grad. Used 147 Tons CO2, 922 BLWTR (stg 4). RIH & set 5-1/2" 8k CBP @ 8450'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 5 MV intv fr/ 8329' - 34' & 8428' - 32' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 27 holes). BD perfs @ 2807 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 213 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bls ttl. SWI & SDFN. 2517 BLW ppd for day, 4873 ttl BLWTR.	
3/20/08	SICIP 0 psig. PT all lines, gd tst. OWU & Frac MV zone # 7 perfs fr/7693' - 7813' dwn 5-1/2" csg w/60Q N2 foamed WF140 60Q N2 fld, w/ 629.3bbls 2% KCl wtr carrying 36,166 lbs 20/40 Jordan sd & 24,656 lbs 20/40 Super sd. Max sd conc 4.3 ppg, ISIP 3460 psig. ATP 4929 psig. 0.88 frac grad. Used 1254.5 Mscf N2, 721 BLWTR (stg 7). RIH & set 5-1/2" 5K CBP @ 7590'. PT plg to 5,000 psig. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 8 MV intv fr/ 7557' - 7559', 7507' - 7510', 7474' - 7476' & 7424' - 7428' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 33 holes). BD perfs @ 4948 psig. Ppd 23 bbls 15% HCl ac @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 50 ttl BS. Incr IR to 15 BPM w/ttl of 170 bbls. Dropd rate to 10 BPM & ballout. Surge back press @ 4 BPM/ 2", 2x's. Recd 20 bls ttl. OWU & Frac MV zone # 8 perfs fr/7424' - 7559' dwn 5-1/2" csg w/60Q N2 foamed WF140 60Q N2 fld, w/1,002 bbls 2% KCl wtr carrying 102,360 lbs sd, 20/40 Jordan sd & 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3300 psig, ATP 4929 psig. 0.88 frac grad. 1002	

BLWTR ttl. SWI & SDFN.

3/21/08 SICIP 1554 psig. Held job safety mtg. OWU & RU WL. RIH w/HES 5K CBP. Correlate dpths to Open Hole & Bond Log. Set CBP @ 7210'. PT plg to 5,000 psig, gd tst. Perf stg #9 interval fr/7166' - 7172' & 7032' - 7036' w/3 SPF (120 deg phasing, 0.35 EHD, 34.24" pene., 21gm. chrgs, 30 holes). BD perfs @ 5745 psig. Ppd 23 bbls 15% HCL ac @ 10 BPM. Dropd 1 Bio BS/0.5 bbl ac, 50 ttl BS. Incr IR to 30 BPM w/ttl of 170 bbls. Dropd rate to 10 BPM & w/no ball action. Surge back press @ 4 BPM/ 2", 2x's. Recd 20 bls ttl.Frac MV zone # 9 perfs fr/7032' - 7172', dwn 5-1/2" csg w/60Q N2 foamed WF140 60Q N2 fld, w/833bbls 2% KCl wtr carrying 45,990 lbs 20/40 Jordan sd & 35,819 lbs 20/40 Super LC sd. Max sd conc 4.8 ppg, Max treating Pressure 5555 psig. ISIP 3750 psig. ATP 4828 psig. 0.88 frac grad. Used 1107 Mscf N2, 832 BLWTR (stg 9). RIH & set 5-1/2" 5K CBP @ 6850'. PT plg to 5,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 10 MV intv fr/6802' - 6808', w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 18 holes). BD perfs, spearhead 24 bbls 7.5% HCL & Frac MV zone 10 perfs fr/6802' - 6808', dwn 5-1/2" csg w/60Q N2 foamed WF140 60Q N2 fld, w/367 bbls 2% KCl wtr carrying 21,326 lb 20/40 Jordan sd & 14,800 lbs 20/40 Super LC sd. Max sd conc 4.8 ppg, ISIP 3030 psig, ATP 4276 psig. 0.88 frac grad. Used 367 BLWTR (stg 10). RIH w/5K CBP. Set CBP @ 6420'. PT plg to 5,000 psig. Perf stg 11 intv fr/6385' - 6390' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 15 holes). Frac MV stg 11 perfs fr/6385' - 6390'. BD perfs @ 2473 psig. Computer error shut down frac. Start Pad over. Spearhead 24 bbls 7.5% HCL. Ppd 374 bbls 2% KCL w/47,750 lbs 20/40 Jordan sd & Super LC sd. Used 482 Mscf N2. ISIP 2820 psig. 0.88 frac grad. Max sd conc 4.8 ppa. ATP 4060 psig. RIH & set 5K CBP @ 5800' FS. PT plg to 5,000 psig. Perf stg 12 intv fr/ 5764' - 5770' w/3 SPF, 120 deg phasing, 0.35" EHD, 34.24" pene. 21gm chrgs, 18 holes. POH & RDMO WLU. Frac Stg 12, BD perfs @ 2761psig. Spearhead 18 bbls 7.5% HCL & Frac dwn 5.5" csg w/WF130 60Q N2 w/39,712 lb 20/40 Jordan sd and Super LC. 377 BLWTR (stg 12). Used 484 Mscf N2. ATP 3471 psig Max sd conc 4.8 ppa. ISIP 2300 psig, 0.84 frac grad. SWI & RDMO frac equip. SDFN. 9828 BLWTR ttl.

3/22/08 SICIP 2500 psig. OWU on 18/64" ck. F. 0 BO, 608 BLW, 23 hrs, FCP 2500 - 450 psig, 18/64" ck. Rets of N2, gas, wtr, lt sd. 10,436 BLWTR.

Flow	Zone:	MV				
Event Desc:	FLOW BACK		Top Interval:	7,557	Bottom Interval:	9,265
	Time	Avg Press	Choke Size	BBLs Rec	Comments	
	6:00:00 AM	0	18/64	0		
	7:00:00 AM	2,500	18/64	0	Flwg to pit.	
	8:00:00 AM	2,500	18/64	77	Flwg to pit.	
	9:00:00 AM	2,300	18/64	70	Flwg to pit.	
	10:00:00 AM	2,400	18/64	74	Flwg to pit.	
	11:00:00 AM	1,900	18/64	54	Flwg to pit.	
	12:00:00 PM	1,500	18/64	37	Flwg to pit.	
	1:00:00 PM	1,100	18/64	27	Flwg to pit.	
	2:00:00 PM	950	18/64	25	Flwg to pit.	
	3:00:00 PM	750	18/64	20	Flwg to pit.	
	4:00:00 PM	650	18/64	20	Flwg to pit.	
	5:00:00 PM	600	18/64	18	Flwg to pit.	
	6:00:00 PM	625	18/64	18	Flwg to pit.	
	7:00:00 PM	500	18/64	15	Flwg to pit.	
	8:00:00 PM	500	18/64	15	Flwg to pit.	
	9:00:00 PM	500	18/64	15	Flwg to pit.	
	10:00:00 PM	500	18/64	15	Flwg to pit.	
	11:00:00 PM	500	18/64	15	Flwg to pit.	
	12:00:00 AM	500	18/64	15	Flwg to pit.	
	1:00:00 AM	500	18/64	15	Flwg to pit.	
	2:00:00 AM	500	18/64	15	Flwg to pit.	
	3:00:00 AM	450	18/64	12	Flwg to pit.	
	4:00:00 AM	450	18/64	12	Flwg to pit.	
	5:00:00 AM	450	18/64	12	Flwg to pit.	
	6:00:00 AM	450	18/64	12	Flwg to pit.	
			Ttl Bbls:	608		

3/23/08 FCP 450 psig. F. 0 BO, 130 BLW, 24 hrs, FCP 450 - 200 psig, 18/64" ck. Rets of gas, wtr, lt sd. 10,306 BLWTR.

Flow	Zone:	MV				
Event Desc:	FLOW BACK		Top Interval:	7,557	Bottom Interval:	9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	450	18/64	12	
7:00:00 AM	450	18/64	10	Flwg to pit.
8:00:00 AM	450	18/64	10	Flwg to pit.
9:00:00 AM	400	18/64	10	Flwg to pit.
10:00:00 AM	350	18/64	8	Flwg to pit.
11:00:00 AM	300	18/64	8	Flwg to pit.
12:00:00 PM	300	18/64	8	Flwg to pit.
1:00:00 PM	275	18/64	5	Flwg to pit.
2:00:00 PM	250	18/64	5	Flwg to pit.
3:00:00 PM	250	18/64	5	Flwg to pit.
4:00:00 PM	250	18/64	5	Flwg to pit.
5:00:00 PM	250	18/64	5	Flwg to pit.
6:00:00 PM	250	18/64	5	Flwg to pit.
7:00:00 PM	225	18/64	5	Flwg to pit.
8:00:00 PM	225	18/64	3	Flwg to pit.
9:00:00 PM	200	18/64	3	Flwg to pit.
10:00:00 PM	200	18/64	3	Flwg to pit.
11:00:00 PM	200	18/64	3	Flwg to pit.
12:00:00 AM	200	18/64	3	Flwg to pit.
1:00:00 AM	200	18/64	2	Flwg to pit.
2:00:00 AM	200	18/64	2	Flwg to pit.
3:00:00 AM	200	18/64	3	Flwg to pit.
4:00:00 AM	200	18/64	3	Flwg to pit.
5:00:00 AM	200	18/64	2	Flwg to pit.
6:00:00 AM	200	18/64	2	Flwg to pit.
Ttl Bbls:			130	

3/24/08 FCP 200 psig. F. 0 BO, 28 BLW. 24 hrs., FCP 200 psig, 18/64" ck. Rets of gas, wtr, lt sd. 10,278 BLWTR.

Flow **Zone:** MV **Event Desc:** FLOW BACK **Top Interval:** 7,557 **Bottom Interval:** 9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	200	18/64	2	
7:00:00 AM	200	18/64	2	Flwg to pit.
8:00:00 AM	200	18/64	2	Flwg to pit.
9:00:00 AM	200	18/64	1	Flwg to pit.
10:00:00 AM	200	18/64	1	Flwg to pit.
11:00:00 AM	200	18/64	1	Flwg to pit.
12:00:00 PM	200	18/64	1	Flwg to pit.
1:00:00 PM	200	18/64	1	Flwg to pit.
2:00:00 PM	200	18/64	1	Flwg to pit.
3:00:00 PM	200	18/64	1	Flwg to pit.
4:00:00 PM	200	18/64	1	Flwg to pit.
5:00:00 PM	200	18/64	1	Flwg to pit.
6:00:00 PM	200	18/64	1	Flwg to pit.
7:00:00 PM	200	18/64	1	Flwg to pit.
8:00:00 PM	200	18/64	1	Flwg to pit.
9:00:00 PM	200	18/64	1	Flwg to pit.
10:00:00 PM	200	18/64	1	Flwg to pit.
11:00:00 PM	200	18/64	1	Flwg to pit.
12:00:00 AM	200	18/64	1	Flwg to pit.
1:00:00 AM	200	18/64	1	Flwg to pit.

2:00:00 AM	200	18/64	1	Flwg to pit.
3:00:00 AM	200	18/64	1	Flwg to pit.
4:00:00 AM	200	18/64	1	Flwg to pit.
5:00:00 AM	200	18/64	1	Flwg to pit.
6:00:00 AM	200	18/64	1	Flwg to pit.

Ttl Bbls: 28

3/25/08 FCP 200 psig. F. 0 BO, 25 BLW, 24 hrs, FCP 200 - 175 psig, 18/64" ck. Rets of gas, wtr, lt sd. 10,253 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 7,557 Bottom Interval: 9,265

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	200	18/64	1	
7:00:00 AM	175	18/64	1	Flwg to pit.
8:00:00 AM	175	18/64	1	Flwg to pit.
9:00:00 AM	175	18/64	1	Flwg to pit.
10:00:00 AM	175	18/64	1	10:40 Bobcat coil tbg on loc.
11:00:00 AM	175	18/64	1	Flwg to pit.
12:00:00 PM	175	18/64	1	Flwg to pit.
1:00:00 PM	175	18/64	1	Flwg to pit.
2:00:00 PM	175	18/64	1	Flwg to pit.
3:00:00 PM	175	18/64	1	Flwg to pit.
4:00:00 PM	175	18/64	1	Flwg to pit.
5:00:00 PM	175	18/64	1	Flwg to pit.
6:00:00 PM	175	18/64	1	Flwg to pit.
7:00:00 PM	175	18/64	1	Flwg to pit.
8:00:00 PM	175	18/64	1	Flwg to pit.
9:00:00 PM	175	18/64	1	Flwg to pit.
10:00:00 PM	175	18/64	1	Flwg to pit.
11:00:00 PM	175	18/64	1	Flwg to pit.
12:00:00 AM	175	18/64	1	Flwg to pit.
1:00:00 AM	175	18/64	1	Flwg to pit.
2:00:00 AM	175	18/64	1	Flwg to pit.
3:00:00 AM	175	18/64	1	Flwg to pit.
4:00:00 AM	175	18/64	1	Flwg to pit.
5:00:00 AM	175	18/64	1	Flwg to pit.
6:00:00 AM	175	18/64	1	Flwg to pit.

Ttl Bbls: 25

3/26/08 FCP 175 psig. F. 0 BO, 25 BLW, 24 hrs., FCP 175 - 150 psig, 18/64" ck. Rets of gas, wtr, lt sd. 10,228 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 7,557 Bottom Interval: 9,265

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	175	18/64	1	6:30 Bobcat coil tbg on loc.
7:00:00 AM	150	18/64	1	Flwg to pit.
8:00:00 AM	150	18/64	1	Flwg to pit.
9:00:00 AM	150	18/64	1	Flwg to pit.
10:00:00 AM	150	18/64	1	Flwg to pit.
11:00:00 AM	150	18/64	1	Flwg to pit.
12:00:00 PM	150	18/64	1	Flwg to pit.
1:00:00 PM	150	18/64	1	Flwg to pit.
2:00:00 PM	150	18/64	1	Flwg to pit.

3:00:00 PM	150	18/64	1	Flwg to pit.
4:00:00 PM	150	18/64	1	Flwg to pit.
5:00:00 PM	150	18/64	1	Flwg to pit.
6:00:00 PM	150	18/64	1	Flwg to pit.
7:00:00 PM	150	18/64	1	Flwg to pit.
8:00:00 PM	150	18/64	1	Flwg to pit.
9:00:00 PM	150	18/64	1	Flwg to pit.
10:00:00 PM	150	18/64	1	Flwg to pit.
11:00:00 PM	150	18/64	1	Flwg to pit.
12:00:00 AM	150	18/64	1	Flwg to pit.
1:00:00 AM	150	18/64	1	Flwg to pit.
2:00:00 AM	150	18/64	1	Flwg to pit.
3:00:00 AM	150	18/64	1	Flwg to pit.
4:00:00 AM	150	18/64	1	Flwg to pit.
5:00:00 AM	150	18/64	1	Flwg to pit.
6:00:00 AM	150	18/64	1	Flwg to pit.

Ttl Bbls: 25

3/27/08 SICP 150 psig. F. 0 BO, 6 BLW, 5 hrs., FCP 150 - 125 psig, 18/64" ck. Rets of gas, wtr, lt sd. 10,222 BLWTR.

Flow Zone: MV
 Event Desc: Flow Back Top Interval: 7,557 Bottom Interval: 9,265

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	150	18/64	1	6:30 Bobcat coil tubing on 8-2H loc (pad).
7:00:00 AM	150	18/64	1	Flowing to pit.
8:00:00 AM	150	18/64	1	Flowing to pit.
9:00:00 AM	125	18/64	1	Flowing to pit.
10:00:00 AM	125	18/64	1	Flowing to pit.
11:00:00 AM	125	18/64	1	Shut well in.
12:00:00 PM	175		0	Shut in.
1:00:00 PM	250		0	Shut in.
2:00:00 PM	325		0	Shut in.
3:00:00 PM	425		0	Shut in.
4:00:00 PM	500		0	Shut in.
5:00:00 PM	600		0	Shut in.
6:00:00 PM	750		0	Shut in.
7:00:00 PM	750		0	Shut in.
8:00:00 PM	700		0	Shut in.
9:00:00 PM	700		0	Shut in.
10:00:00 PM	700		0	Shut in.
11:00:00 PM	750		0	Shut in.
12:00:00 AM	700		0	Shut in.
1:00:00 AM	700		0	Shut in.
2:00:00 AM	700		0	Shut in.
3:00:00 AM	750		0	Shut in.
4:00:00 AM	750		0	Shut in.
5:00:00 AM	750		0	Shut in.
6:00:00 AM	750		0	Shut in.

Ttl Bbls: 6

3/29/08 SICP 1200 psig. PT surf lines & coil tbg to 5K, gd tst. OWU & TIH w/4.75" 5 blade mill, mud mtr & 2" CT. FCP 500 - 1000 psig. Tgd 5K CBP @ 5798'. DO plg (45") & cont TIH. Tgd & CO sd fr/6400' - 6418'. Tgd 5K CBP @ 6418', DO plg (60") & cont TIH. Tgd & CO sd fr/6838' - 6848'. Tgd & DO 5K CBP @ 6848' (50"). Cont TIH, tgd & CO sd fr/7177' - 7185'. Cont TIH & DO CBP @ 7208' (50"). Cont TIH, tgd & CO sd fr/7570' - 7588'. DO 5K CBP @ 7588' (38"). Cont TIH & CO to 7822'. Circ cln & TOH w/CT. SWI & SDFWE w/csg flwg to tst tnk. Ppd 1080 BLW, Recd 3230 BLW. F. 0 BO, 2150 BLW, 22 hrs., 8072 BLWTR.

Flow	Zone:	MV			Top Interval: 7,557	Bottom Interval: 9,265
	Event Desc:	FLOW BACK				
			Avg	Choke	BBLS	
	Time		Press	Size	Rec	Comments
	6:00:00 AM		1,100	18/64	0	6:30 Bobcat on loc.
	7:00:00 AM		1,200	18/64	0	Shut in.
	8:00:00 AM		950	18/64	0	8:00 Tripping in.
	9:00:00 AM		650	18/64	170	Flwg to pit.
	10:00:00 AM		600	32/64	200	Flwg to pit.
	11:00:00 AM		650	32/64	200	Flwg to pit.
	12:00:00 PM		500	32/64	180	Flwg to pit.
	1:00:00 PM		550	32/64	175	Flwg to pit.
	2:00:00 PM		700	32/64	185	Flwg to pit.
	3:00:00 PM		775	32/64	180	Flwg to pit.
	4:00:00 PM		1,000	32/64	210	16:20 Tripping out.
	5:00:00 PM		950	32/64	200	Flwg to pit.
	6:00:00 PM		850	18/64	145	Flwg to pit.
	7:00:00 PM		1,000	18/64	106	Flwg to pit.
	8:00:00 PM		1,150	18/64	113	Flwg to pit.
	9:00:00 PM		1,200	18/64	116	Flwg to pit.
	10:00:00 PM		1,200	18/64	116	Flwg to pit.
	11:00:00 PM		1,200	18/64	116	Flwg to pit.
	12:00:00 AM		1,200	18/64	116	Flwg to pit.
	1:00:00 AM		1,250	18/64	119	Flwg to pit.
	2:00:00 AM		1,250	18/64	119	Flwg to pit.
	3:00:00 AM		1,200	18/64	116	Flwg to pit.
	4:00:00 AM		1,200	18/64	116	Flwg to pit.
	5:00:00 AM		1,200	18/64	116	Flwg to pit.
	6:00:00 AM		1,200	18/64	116	Flwg to pit.
				Ttl Bbls:	3230	

3/30/08 FCP 1200 psig. F. 0 BO, 1360 BLW, 24 hrs. FCP 1200 - 800 psig, 18/64" ck. Rets of CO2, gas, wtr, lt sd. 6712 BLWTR.

Flow	Zone:	MV			Top Interval: 7,557	Bottom Interval: 9,265
	Event Desc:	FLOW BACK				
			Avg	Choke	BBLS	
	Time		Press	Size	Rec	Comments
	6:00:00 AM		1,200	18/64	80	Rig up 9-2H to tk @ 6:00 am.
	7:00:00 AM		1,200	18/64	70	Flwg to tk.
	8:00:00 AM		1,150	18/64	70	Flwg to tk.
	9:00:00 AM		1,150	18/64	70	Flwg to tk.
	10:00:00 AM		1,125	18/64	70	Flwg to tk.
	11:00:00 AM		1,100	18/64	65	Flwg to tk.
	12:00:00 PM		1,100	18/64	65	Flwg to tk.
	1:00:00 PM		1,050	18/64	65	Flwg to tk.
	2:00:00 PM		1,000	18/64	60	Flwg to tk.
	3:00:00 PM		900	18/64	65	Flwg to tk.
	4:00:00 PM		900	18/64	60	Flwg to tk.
	5:00:00 PM		900	18/64	60	Flwg to tk.
	6:00:00 PM		900	18/64	55	Flwg to tk.
	7:00:00 PM		900	18/64	55	Flwg to tk.
	8:00:00 PM		900	18/64	55	Flwg to tk.
	9:00:00 PM		900	18/64	50	Flwg to tk.
	10:00:00 PM		900	18/64	50	Flwg to tk.
	11:00:00 PM		900	18/64	45	Flwg to tk.

12:00:00 AM	900	18/64	40	Flwg to tk.
1:00:00 AM	900	18/64	35	Flwg to tk.
2:00:00 AM	800	18/64	35	Flwg to tk.
3:00:00 AM	800	18/64	40	Flwg to tk.
4:00:00 AM	800	18/64	35	Flwg to tk.
5:00:00 AM	800	18/64	30	Flwg to tk.
6:00:00 AM	800	18/64	35	Flwg to tk.

Ttl Bbls: 1360

3/31/08 FCP 825 psig. F. 0 BO, 441 BLW, 24 hrs., FCP 825 -600 psig, 18-24/64" ck. Rets of CO2, gas, wtr, lt sd. 6271 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 7,557 **Bottom Interval:** 9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	825	18/64	25	Flwg to open-top tk.
7:00:00 AM	825	18/64	20	Flwg to open-top tk.
8:00:00 AM	825	18/64	20	Flwg to open-top tk.
9:00:00 AM	825	18/64	15	Flwg to open-top tk.
10:00:00 AM	825	18/64	15	Flwg to open-top tk.
11:00:00 AM	825	18/64	15	Flwg to open-top tk.
12:00:00 PM	825	18/64	10	Flwg to open-top tk.
1:00:00 PM	725	24/64	10	13:00 chng ck to 24/64.
2:00:00 PM	725	24/64	15	Flwg to open-top tk.
3:00:00 PM	725	24/64	18	Flwg to open-top tk.
4:00:00 PM	725	24/64	18	Flwg to open-top tk.
5:00:00 PM	725	24/64	18	Flwg to open-top tk.
6:00:00 PM	725	24/64	20	Flwg to open-top tk.
7:00:00 PM	700	24/64	18	Flwg to open-top tk.
8:00:00 PM	700	24/64	18	Flwg to open-top tk.
9:00:00 PM	700	24/64	18	Flwg to open-top tk.
10:00:00 PM	700	24/64	20	Flwg to open-top tk.
11:00:00 PM	700	24/64	20	Flwg to open-top tk.
12:00:00 AM	650	24/64	18	Flwg to open-top tk.
1:00:00 AM	650	24/64	18	Flwg to open-top tk.
2:00:00 AM	650	24/64	18	Flwg to open-top tk.
3:00:00 AM	650	24/64	18	Flwg to open-top tk.
4:00:00 AM	600	24/64	20	Flwg to open-top tk.
5:00:00 AM	600	24/64	18	Flwg to open-top tk.
6:00:00 AM	600	24/64	18	Flwg to open-top tk.

Ttl Bbls: 441

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

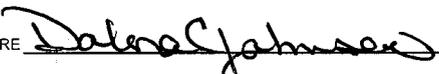
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		8. WELL NAME and NUMBER: LCU 9-2H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		9. API NUMBER: 4304738259
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/14/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. 1st Delivered this well to Questar Gas Management through the Waynes CK CDP @ 12:30 p.m., Monday, 04/14/2008. IFR of 1,100 MCFPD.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 4/15/2008

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APR 18 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738259
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL			10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) <u>JENNIFER HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE	DATE <u>5/2/2008</u>

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RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714788

4/1/08 FCP 825 psig. F. 0 BO, 441 BLW, 24 hrs., FCP 825 -600 psig, 18-24/64" ck. Rets of CO2, gas, wtr, lt sd. 6271 BLWTR. FCP 925 psig. PT surf lines & CT TO 5K, tstd gd. OWU & TIH w/4.50" PDC bit, mud mtr & 2" CT. FCP 575 - 1000 psig. Tgd & CO sd fr/7815' -7833'. Tgd & DO 8K CBP @ 7833' (92"). Circ cln w/N2 rate of 300 cu/ft/min. Contd TIH w/CT. Tgd & CO sd fr/8170' - 8192'. Circ Tgd & DO 8K CBP @ 9192' (33"). Cont TIH. Tgd & CO sd fill fr/8433' - 8443'. DO 8K CBP @ 8443' (46"). Circ cln & TIH. Tgd & CO sd fill fr/8734' - 8741'. DO 8K CBP @ 8741' (40"). Circ cln & TIH. Tgd sd fill @ 8945'. TOH w/CT & BHA. SDFN. Ppd 1080 BW while circ for day. Recd 2407 BLW, 18-32/64" ck, 24 hrs. 4944 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 7,557 **Bottom Interval:** 9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	575	24/64	148	Flwg to open-top tk.
7:00:00 AM	575	24/64	148	Flwg to open-top tk.
8:00:00 AM	550	24/64	150	Flwg to pit.
9:00:00 AM	275	32/64	150	Flwg to pit.
10:00:00 AM	200	32/64	148	Flwg to pit.
11:00:00 AM	200	32/64	148	Flwg to pit.
12:00:00 PM	800	32/64	148	Flwg to pit.
1:00:00 PM	700	32/64	150	Flwg to pit.
2:00:00 PM	600	32/64	148	Flwg to pit.
3:00:00 PM	600	32/64	148	Flwg to pit.
4:00:00 PM	750	32/64	148	Flwg to pit.
5:00:00 PM	700	32/64	148	Flwg to pit.
6:00:00 PM	600	32/64	150	Flwg to pit.
7:00:00 PM	900	32/64	100	19:30 divert to tk on an 18/64 ck.
8:00:00 PM	950	18/64	40	Flwg to open-top tk.
9:00:00 PM	1,000	18/64	40	Flwg to open-top tk.
10:00:00 PM	1,000	18/64	40	Flwg to open-top tk.
11:00:00 PM	1,000	18/64	35	Flwg to open-top tk.
12:00:00 AM	1,000	18/64	33	Flwg to open-top tk.
1:00:00 AM	975	18/64	35	Flwg to open-top tk.
2:00:00 AM	975	18/64	30	Flwg to open-top tk.
3:00:00 AM	950	18/64	30	Flwg to open-top tk.
4:00:00 AM	950	18/64	30	Flwg to open-top tk.
5:00:00 AM	950	18/64	32	Flwg to open-top tk.
6:00:00 AM	925	18/64	30	Flwg to open-top tk.

Ttl Bbls: 2407

4/2/08 FCP 925 psig. Flowing to tst tnk. Pt surf lines & CT to 5K, Gd tst. OWU & TIH w/4.50" PDC bit, mud mtr & 2" CT. FCP 275 -1000 psig. Tgd & CO 35' sd fr/8945' - 8980'. Tgd & DO 8K CBP @ 8980' (63"). Contd TIH. Tgd & CO 70' sd fr/9060' - 9140'. Tgd & DO 8K CBP @ 9140' (36"). Circ cln & TIH. Tgd & CO 45' sd fr/9247' - 9292'. Circ cln & TOH w/CT. LD BHA & RDMO CTU. Turned well over to flw tst svc. Ppd 840 BW while circ for day. Recd 2407 BLW, 18-32/64" ck, 24 hrs. 3377 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 7,557 **Bottom Interval:** 9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	575	24/64	148	Flwg to open-top tk.
7:00:00 AM	575	24/64	148	Flwg to open-top tk.
8:00:00 AM	550	32/64	150	Flwg to pit.
9:00:00 AM	275	32/64	150	Flwg to pit.
10:00:00 AM	200	32/64	148	Flwg to pit.
11:00:00 AM	200	32/64	148	Flwg to pit.
12:00:00 PM	800	32/64	148	Flwg to pit.
1:00:00 PM	700	32/64	150	Flwg to pit.
2:00:00 PM	600	32/64	148	Flwg to pit.
3:00:00 PM	600	32/64	148	Flwg to pit.
4:00:00 PM	750	32/64	148	Flwg to pit.
5:00:00 PM	700	32/64	148	Flwg to pit.
6:00:00 PM	600	32/64	150	Flwg to pit.
7:00:00 PM	900	32/64	100	19:30 Divert to tk on an 18/64 ck.
8:00:00 PM	950	18/64	40	Flwg to open-top tk.
9:00:00 PM	1,000	18/64	40	Flwg to open-top tk.
10:00:00 PM	1,000	18/64	40	Flwg to open-top tk.
11:00:00 PM	1,000	18/64	35	Flwg to open-top tk.
12:00:00 AM	1,000	18/64	33	Flwg to open-top tk.
1:00:00 AM	975	18/64	35	Flwg to open-top tk.
2:00:00 AM	975	18/64	30	Flwg to open-top tk.
3:00:00 AM	950	18/64	30	Flwg to open-top tk.
4:00:00 AM	950	18/64	30	Flwg to open-top tk.
5:00:00 AM	950	18/64	32	Flwg to open-top tk.
6:00:00 AM	925	18/64	30	Flwg to open-top tk.
Ttl Bbls:			2407	

4/3/08 FCP 950 psig. F. 0 BO, 354 BLW, 24 hrs., FCP 950 - 1,050 psig, 18/64" ck. Rets of CO2, gas, wtr, lt sd. 3553 BLWTR.

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
<i>Flow</i> Zone: MV				
Event Desc: FLOW BACK Top Interval: 7,557 Bottom Interval: 9,265				
6:00:00 AM	950	18/64	30	Flwg to open-top tk.
7:00:00 AM	950	18/64	27	Flwg to open-top tk.
8:00:00 AM	950	18/64	23	Flwg to open-top tk.
9:00:00 AM	950	32/64	16	Shut in well to rig up iron @ 9:30.
10:00:00 AM	0	32/64	0	Shut in.
11:00:00 AM	1,150	32/64	12	Open well @ 11:30 to open-top tk.
12:00:00 PM	1,100	32/64	18	Flwg to open-top tk.
1:00:00 PM	1,050	32/64	18	Flwg to open-top tk.
2:00:00 PM	1,050	32/64	14	Flwg to open-top tk.
3:00:00 PM	1,050	32/64	14	Flwg to open-top tk.
4:00:00 PM	1,050	32/64	14	Flwg to open-top tk.
5:00:00 PM	1,050	32/64	14	Flwg to open-top tk.
6:00:00 PM	1,050	32/64	14	Flwg to open-top tk.
7:00:00 PM	1,100	32/64	14	Flwg to open-top tk.
8:00:00 PM	1,075	32/64	12	Flwg to open-top tk.
9:00:00 PM	1,075	32/64	14	Flwg to open-top tk.
10:00:00 PM	1,050	32/64	10	Flwg to open-top tk.

11:00:00 PM	1,050	32/64	10	Flwg to open-top tk.
12:00:00 AM	1,050	32/64	12	Flwg to open-top tk.
1:00:00 AM	1,050	32/64	10	Flwg to open-top tk.
2:00:00 AM	1,050	32/64	10	Flwg to open-top tk.
3:00:00 AM	1,050	32/64	12	Flwg to open-top tk.
4:00:00 AM	1,050	32/64	12	Flwg to open-top tk.
5:00:00 AM	1,050	32/64	12	Flwg to open-top tk.
6:00:00 AM	1,050	32/64	12	Flwg to open-top tk.

Ttl Bbls: 354

4/4/08 FCP 1050 psig, F. 0 BO, 772 BLW, 24 hrs., FCP 1050 - 1050 psig, 18-24/64" ck. Rets of CO2, gas, wtr, lt sd. 2781 BLWTR.

Flow Zone: MV
 Event Desc: Flow Back Top Interval: 7,557 Bottom Interval: 9,265

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,050	18/64	12	Flowing to open- top tank.
7:00:00 AM	1,050	18/64	12	Flowing to open- top tank.
8:00:00 AM	1,050	18/64	12	Flowing to open- top tank.
9:00:00 AM	1,050	18/64	12	Flowing to open- top tank.
10:00:00 AM	1,050	18/64	12	Change choke to 24/64.
11:00:00 AM	950	24/64	18	Flowing to open- top tank.
12:00:00 PM	1,050	24/64	30	Flowing to open- top tank.
1:00:00 PM	1,150	24/64	32	Flowing to open- top tank.
2:00:00 PM	1,150	24/64	32	Flowing to open- top tank.
3:00:00 PM	1,150	24/64	36	Shut in well @ 15:30 to rig up seperator.
4:00:00 PM	1,150	24/64	36	Open well @ 4:00.
5:00:00 PM	1,100	24/64	38	Flowing to open- top tank.
6:00:00 PM	1,100	24/64	36	Flowing to open- top tank.
7:00:00 PM	1,100	24/64	36	Flowing to open- top tank.
8:00:00 PM	1,100	24/64	38	Flowing to open- top tank.
9:00:00 PM	1,100	24/64	38	Flowing to open- top tank.
10:00:00 PM	1,050	24/64	38	Flowing to open- top tank.
11:00:00 PM	1,050	24/64	36	Flowing to open- top tank.
12:00:00 AM	1,050	24/64	40	Flowing to open- top tank.
1:00:00 AM	1,050	24/64	40	Flowing to open- top tank.
2:00:00 AM	1,050	24/64	40	Flowing to open- top tank.
3:00:00 AM	1,050	24/64	38	Flowing to open- top tank.
4:00:00 AM	1,050	24/64	38	Flowing to open- top tank.
5:00:00 AM	1,050	24/64	36	Flowing to open- top tank.
6:00:00 AM	1,050	24/64	36	Flowing to open- top tank.

Ttl Bbls: 772

4/5/08 FCP 1050 psig, F. 0 BO, 864 BLW, FCP 1050 psig, 24/64" ck, 24 hrs. Rets of CO2, gas, wtr, lt sd. 1917 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 7,557 Bottom Interval: 9,265

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,050	24/64	12	Flwg to open-top tk.
7:00:00 AM	1,050	24/64	12	Flwg to open-top tk.

8:00:00 AM	1,050	24/64	40	Flwg to open-top tk.
9:00:00 AM	1,050	24/64	36	Flwg to open-top tk.
10:00:00 AM	1,050	24/64	36	Flwg to open-top tk.
11:00:00 AM	1,050	24/64	38	Flwg to open-top tk.
12:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
1:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
2:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
3:00:00 PM	1,050	24/64	38	Flwg to open-top tk.
4:00:00 PM	1,050	24/64	38	Flwg to open-top tk.
5:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
6:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
7:00:00 PM	1,050	24/64	38	Flwg to open-top tk.
8:00:00 PM	1,050	24/64	38	Flwg to open-top tk.
9:00:00 PM	1,050	24/64	38	Flwg to open-top tk.
10:00:00 PM	1,050	24/64	36	Flwg to open-top tk.
11:00:00 PM	1,025	24/64	36	Flwg to open-top tk.
12:00:00 AM	1,025	24/64	36	Flwg to open-top tk.
1:00:00 AM	1,050	24/64	35	Flwg to open-top tk.
2:00:00 AM	1,050	24/64	35	Flwg to open-top tk.
3:00:00 AM	1,050	24/64	35	Flwg to open-top tk.
4:00:00 AM	1,050	24/64	36	Flwg to open-top tk.
5:00:00 AM	1,050	24/64	35	Flwg to open-top tk.
6:00:00 AM	1,050	24/64	36	Flwg to open-top tk.

Ttl Bbls: 864

4/6/08 FCP 1050 psig. F. 0 BO, 666 BLW, 22 hrs., FCP 1050 psig, 24/64" ck. Rets of CO2, gas, wtr, lt sd. 1251 BLWTR.

Flow	Zone:	MV			Top Interval: 7,557	Bottom Interval: 9,265
	Event Desc:	FLOW BACK			BBLs	
	Time	Avg Press	Choke Size	Rec	Comments	
	6:00:00 AM	1,050	24/64	36	Flwg to open-top tk.	
	7:00:00 AM	1,050	24/64	34	Flwg to open-top tk.	
	8:00:00 AM	1,050	24/64	36	Flwg to open-top tk.	
	9:00:00 AM	1,050	24/64	36	Flwg to open-top tk.	
	10:00:00 AM	1,050	24/64	8	Shut in well to move tank & rig up iron @ 10:15.	
	11:00:00 AM	0	24/64	0	Shut in.	
	12:00:00 PM	0	24/64	0	Shut in.	
	1:00:00 PM	1,300	24/64	28	Open well @ 1:00 to open-top tk.	
	2:00:00 PM	1,250	24/64	32	Flwg to open-top tk.	
	3:00:00 PM	1,200	24/64	32	Flwg to open-top tk.	
	4:00:00 PM	1,200	24/64	28	Flwg to open-top tk.	
	5:00:00 PM	1,100	24/64	28	Flwg to open-top tk.	
	6:00:00 PM	1,100	24/64	28	Flwg to open-top tk.	
	7:00:00 PM	1,100	24/64	28	Flwg to open-top tk.	
	8:00:00 PM	1,100	24/64	30	Flwg to open-top tk.	
	9:00:00 PM	1,075	24/64	26	Flwg to open-top tk.	
	10:00:00 PM	1,075	24/64	26	Flwg to open-top tk.	
	11:00:00 PM	1,075	24/64	30	Flwg to open-top tk.	
	12:00:00 AM	1,050	24/64	30	Flwg to open-top tk.	
	1:00:00 AM	1,050	24/64	30	Flwg to open-top tk.	

2:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
3:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
4:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
5:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
6:00:00 AM	1,050	24/64	28	Flwg to open-top tk.

Ttl Bbls: 666

4/7/08 FCP 1050 psig. F. 0 BO, 664 BLW, 24 hrs., FCP 1050 - 1000 psig, 24/64" ck. Rets of CO2, gas, wtr, lt sd. 587 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 7,557 **Bottom Interval:** 9,265

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,050	24/64	32	Flwg to open-top tk.
7:00:00 AM	1,050	24/64	32	Flwg to open-top tk.
8:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
9:00:00 AM	1,050	24/64	28	Flwg to open-top tk.
10:00:00 AM	1,050	24/64	32	Flwg to open-top tk.
11:00:00 AM	1,050	24/64	32	Flwg to open-top tk.
12:00:00 PM	1,050	24/64	28	Flwg to open-top tk.
1:00:00 PM	1,050	24/64	28	Flwg to open-top tk.
2:00:00 PM	1,050	24/64	28	Flwg to open-top tk.
3:00:00 PM	1,050	24/64	26	Flwg to open-top tk.
4:00:00 PM	1,050	24/64	28	Flwg to open-top tk.
5:00:00 PM	1,050	24/64	28	Flwg to open-top tk.
6:00:00 PM	1,050	24/64	26	Flwg to open-top tk.
7:00:00 PM	1,025	24/64	26	Flwg to open-top tk.
8:00:00 PM	1,025	24/64	26	Flwg to open-top tk.
9:00:00 PM	1,025	24/64	24	Flwg to open-top tk.
10:00:00 PM	1,025	24/64	24	Flwg to open-top tk.
11:00:00 PM	1,025	24/64	26	Flwg to open-top tk.
12:00:00 AM	1,000	24/64	24	Flwg to open-top tk.
1:00:00 AM	1,000	24/64	24	Flwg to open-top tk.
2:00:00 AM	1,000	24/64	24	Flwg to open-top tk.
3:00:00 AM	1,000	24/64	24	Flwg to open-top tk.
4:00:00 AM	1,000	24/64	22	Flwg to open-top tk.
5:00:00 AM	1,000	24/64	22	Flwg to open-top tk.
6:00:00 AM	1,000	24/64	22	Flwg to open-top tk.

Ttl Bbls: 664

4/15/08 Cont rpt for XTO Little Canyon Unit 9-2H, to D&C MV well. FTP psig. SICP psig. OWU @ 12:30 p.m., 4-14-08. Delv first gas sales to Questar Gas Management via XTO Waynes Check CDP. IFR 1,100 MCFPD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-48771
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2508' FNL & 625' FEL SENE SEC 2-T11S-R20E		8. Well Name and No. LCU 9-2H
		9. API Well No. 43-047-38259
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAY 2008
			MONTHLY REPORT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714788

5/28/08 FCP 275 psig. Bd csg. MIRU Key Energy # 6013. Pmp 60 bbls 2% KCl dwn csg & KW. ND frac vlv & NU BOP. PU & tally in hole w/mule shoe col, 2-3/8" SN & 185 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. (EOT @ 6090'). SWI & SDFN. 120 BLWTR.

5/29/08 SICP 1275 psig. Bd csg. TIH w/284 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Tgd 12' fill @ 9299'. RU AFU & estb circ. Fill hd & unable to CO. Circ well cln & LD 17 jts tbg. Ld tbg on hgr w/267 jts, SN @ 8800', EOT @ 8801'. ND BOP. NU WH. RU & RIH w/swb tls & 1.901" tbg broach to SN @ 8800'. No ti spots. POH & LD broach. RIH w/swb tls. KO well flwg w/2 swb runs. FTP 250 psig, SICP 1200 psig. Well F. 2 hrs & died. Recd 100 BLW. SWIFPBU & SDFN. 75 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 5,764	Bottom Interval: 9,265
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	4:00:00 PM	1,000	64/64	0	OWU.
	5:00:00 PM	1,100	64/64	60	
	6:00:00 PM	1,200	64/64	40	
	7:00:00 PM	1,200	64/64	0	
			Ttl Bbls:	100	

5/30/08 SICP 1600 psig. RU & RIH w/swb tls. BFI @ 5400' FS. Made 4 runs & KO well flwg. Flw to tst tnk 2 hrs, 48/64 ck, recd 75 BLW. RWTP @ 10:30 am. FTP 900 psig, SICP 1500 psig, 20/64" ck.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-48771
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 2508' FNL & 625' FEL SENE SEC 2-T11S-R20E BHL 2000' FSL & 650' FEL NESE SEC 2-T11S-R20E		8. Well Name and No. LCU 9-2H
		9. API Well No. 43-047-38259
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other JUNE 2008
			MONTHLY REPORT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 009-02H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714788

6/1/08 F. 10 , 25 , 571 MCF, FTP 320 psig, SICP 1170 psig, 20/64, LP 114 psig, SP 0 psig, DP 0 psig, 10 hrs.

6/2/08 F. 95 , 135 , 668 MCF, FTP 480 psig, SICP 1250 psig, 20/64, LP 95 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/3/08 F. 0 , 110 , 670 MCF, FTP 425 psig, FCP 980 psig, 20/64, LP 110 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/4/08 F. 3 , 300 , 733 MCF, FTP 330 psig, FCP 840 psig, 20/64, LP 106 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48771
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit (81878X)
		8. WELL NAME and NUMBER: LCU 9-2H
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304738259	
2. NAME OF OPERATOR: XTO Energy, Inc.	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-4521	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Interim reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Reclaim reserve pit & reseed as per APD on 4/24/08, by Jackson Construction

RECEIVED
AUG 01 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham	TITLE Construction Coordinator
SIGNATURE	DATE 7/29/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		8. WELL NAME and NUMBER: LCU 9-2H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		9. API NUMBER: 4304738259
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 9-2H
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738259
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FNL & 625' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
 SIGNATURE *Jennifer M. Hembry* DATE 9/3/2008

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SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48771

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 9-2H

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738259

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2508' FNL & 625' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 20E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **10/3/2008**

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48771

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

LITTLE CANYON UNIT

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1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

LCU 9-2H

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:

4304738259

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2508' FNL & 625' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 20E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **11/5/2008**

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Clean up

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3 Address **382 CR 3100 Aztec, NM 87410** 3a Phone No. (include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2,508' FNL & 625' FEL SE/4 NE/4**
 At top prod interval reported below
1812 FSL 636 FEL NESE S-2 T11S
 At total depth **2,000' FSL & 650' FEL NE/4 SE/4** *R20E*

14. Date Spudded **9/13/2007** 15. Date T.D. Reached **12/19/2007** 16. Date Completed D & A Ready to Prod **4/14/2008**

18. Total Depth: MD **9293 9,373** 19. Plug Back T.D.: MD **9,310** 20 Depth Bridge Plug Set: MD
 TVD **9149** TVD **9305** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEL/GR, DIR SURVEY, LITHO/CN, CN, LATEROLOG A/GR

5. Lease Serial No.
ML-48771
 6. If Indian, Allottee or Tribe Name
N/A
 7. Unit or CA Agreement Name and No.
LITTLE CANYON UNIT
 8. Lease Name and Well No.
LCU 9-2H
 9. API Well No.
43-047-38259
 10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH
 11. Sec., T., R., M., or Block and Survey or Area
SENE SEC 2-T11S-R20E
 12. County or Parish **UINTAH** 13. State **UTAH**
 17. Elevations (DF, RKB, RT, GL)*
5,427'

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20/H-40	94#	0	40'				SURF	
17.5"	13.4/J55	61#	0	517'		500 Prem		SURF	
12.25"	9.63/J55	36#	0	2859'		575 G		SURF	
7.88"	5.5/N80	17#	0	9357'		1,000 G		2858'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8801'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MV/WSTCH	5,764'	9,265'			369	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,764 - 9,265	A. w/207 bbl 15% HCL & 66 bbl 7.5% HCL. Frac'd w/70Q CO2 foamed WF140CO2 fld, 60Q N2 foamed WF140 60Q N2 & WF130 60Q N2 fld, 338,669 gal 2% KCL wtr carrying 320,683# 20/40 Tempered LC sd, 283,047# 20/40 Super LC sd, and 293,304# 20/40 Jordan sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/15/08	6/2/08	24	→	95	668	135			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	480	1250	→	95	668	135		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	955
				MAHOGENY	1,758
				WASATCH TONGUE	3,795
				UTELAND LIMESTONE	4,131
				WASATCH	4,270
				CHAPITA WELLS	5,023
				UTELAND BUTTE	6,318
				MESAVERDE	7,118

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

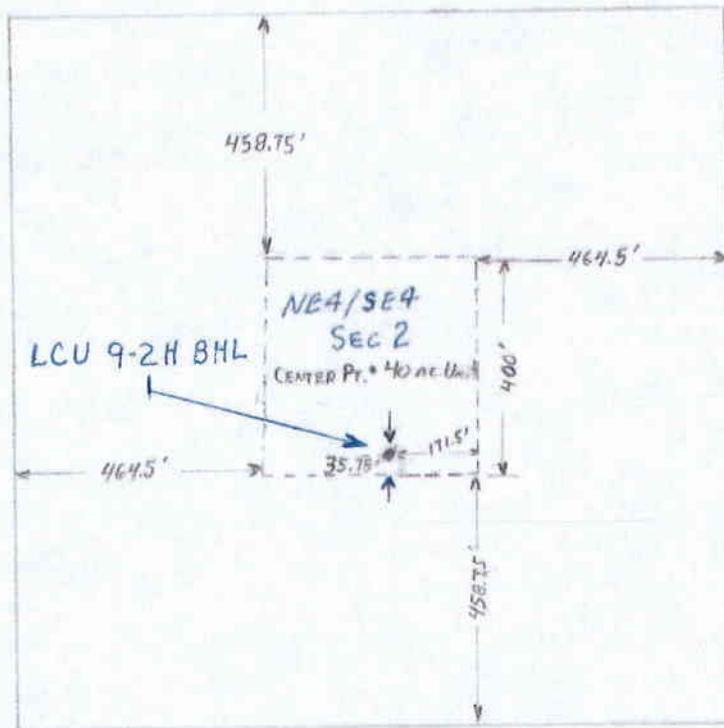
Date 12/19/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DO NOT COPY

OUTLINE 40 ac LWT
LCU # 9-2H NE4/SE4

T115, R20E, S.L.B. & M.



↑ 1317.50' to SE/4, SE/4
↓ FSL of Sec 2

? Windows for Surface Location: Ken's Calculations for 400' Sq Window

Center of SE4/NE4 = ± 1980' FNL & ± 660' FEL (Ken used 660' FEL Normal)

Legal Window 1780' - 2180' FNL

Legal Window (Using Stone 660') 460' - 960' FEL

Windows for BHL Ken Used 1980' FSL & 660.0' FEL
Center of NE4, SE4 = 1976' FSL & 664.5' FEL

Legal Window 1780' - 2180' FNL

Legal Window 460' - 960' FEL

LITTLE CANYON UNIT 9-2H Directional Calculations from Surveys

NATURAL BUTTES FIELD, Uintah County, UT

Section 2, T11S, R20E

XTO ENERGY, INC

Surface Coordinates @ G. Level:

2508 ft FNL 625 ft FEL
2000 + 762.60 (2762.60' FSL)

Survey Compilation Results

Description	Reference Depth		-S / +N Coord.		-W / +E Coord.
Scientific Gyro Survey	409' MD / 409' TVD		-0.24' (S)		-0.39' (W)
Strata OH Directional Svy's	2900' MD/2761' TVD		-735.08 (S)		-25.95 (W)
Schlumberger Directional Svy (Inclinometer) from E-Log 12-20-07	9350' MD		-215.40 (S)		+15.54 (E)
Compilation of Survey Results	9373' MD/9229' TVD		-950.72 (S)		-10.80' (W)

Converting Compiled BHL Displacements for LCU #9-2H into distances from lease line (Sec 2)

Subject Description	Reference Depth		Northing/So.		Easting/W	
Surface Coordinates	Ground Level - Surf		2508' FNL	FNL	625.00'	FEL
Surface Loc.w/ Chg to "FSL" of Lse	Ground Level - Surf		2762.6	FSL	625.00'	FEL
BHL Coordinate Displacement	9373' MD/9229' TVD		-950.72 (S)		-10.80' (W)	
Distances FSL & FEL of Sec 2 =	9373' MD/9229' TVD		1812'	FSL	636'	FEL

Calculation: [(5270.6 - 2508.00)] = 2762.60' FSL

Calculation: [-2762.60 - (- 950.72)] = 1811.88' FLS

Calculation: 625' FEL - (-10.80) = 635.80' FEL or 636' FEL

BHL from Section 2 Lease Lines:

1812' FNL 636' FEL

@ a depth of 9373' MD and 9229' TVD

Schlumberger

DIRECTIONAL DATA

9 5/8" intermediate pipe to 2,859'
Open hole below 2,900'

MAXIS Field Log

Directional Survey Manually-Entered Inclinometry Summary

Tie In Point : Measured Depth True Vertical Depth North Departure East Departure

2900.00 FT

2900.00 FT

0.00 FT

0.00 FT

Depth Deviation Azimuth True Vertical Depth North Departure East Departure

2007.00 FT	20.00 DEG	12.00 DEG	2040.30 FT	-205.47 FT	-97.21 FT
2850.00 FT	11.50 DEG	37.38 DEG	2850.90 FT	2.44 FT	-6.53 FT
2900.00 FT	10.23 DEG	186.98 DEG	2900.00 FT	0.00 FT	0.00 FT
2950.00 FT	8.80 DEG	186.99 DEG	2949.31 FT	-8.20 FT	-1.00 FT
3000.00 FT	7.05 DEG	188.83 DEG	2998.83 FT	-15.04 FT	-1.95 FT
3050.00 FT	4.86 DEG	194.27 DEG	3048.58 FT	-20.12 FT	-2.97 FT
3100.00 FT	3.57 DEG	198.10 DEG	3098.42 FT	-23.65 FT	-3.99 FT
3150.00 FT	2.00 DEG	210.79 DEG	3148.36 FT	-25.87 FT	-4.97 FT
3200.00 FT	0.83 DEG	242.71 DEG	3198.34 FT	-26.73 FT	-5.82 FT
3250.00 FT	1.17 DEG	300.98 DEG	3248.34 FT	-26.68 FT	-6.66 FT
3300.00 FT	0.83 DEG	291.68 DEG	3298.33 FT	-26.29 FT	-7.44 FT
3350.00 FT	0.91 DEG	272.43 DEG	3348.32 FT	-26.13 FT	-8.18 FT
3400.00 FT	0.79 DEG	285.85 DEG	3398.32 FT	-26.02 FT	-8.91 FT
3450.00 FT	0.49 DEG	225.35 DEG	3448.31 FT	-26.13 FT	-8.44 FT
3500.00 FT	0.28 DEG	263.86 DEG	3498.31 FT	-26.28 FT	-9.73 FT
3550.00 FT	0.40 DEG	228.10 DEG	3548.31 FT	-26.41 FT	-10.00 FT

Tie into Strata Open hole:

3106'

(+735.08) 0.00 FT (-25.95) 0.00 FT

Compares favorably with Strata O.H. Directional @ 3169' MD

3600.00 FT	0.70 DEG	220.40 DEG	3598.31 FT	-26.74 FT	-10.34 FT
3650.00 FT	1.57 DEG	192.99 DEG	3648.30 FT	-27.62 FT	-10.78 FT
3700.00 FT	2.00 DEG	194.78 DEG	3698.28 FT	-29.14 FT	-11.15 FT
3750.00 FT	2.03 DEG	191.67 DEG	3748.24 FT	-30.85 FT	-11.55 FT
3800.00 FT	1.97 DEG	195.68 DEG	3798.21 FT	-32.54 FT	-11.97 FT
3850.00 FT	1.96 DEG	195.03 DEG	3848.18 FT	-34.19 FT	-12.42 FT
3900.00 FT	1.85 DEG	194.12 DEG	3898.16 FT	-35.80 FT	-12.84 FT
3950.00 FT	1.83 DEG	193.56 DEG	3948.13 FT	-37.36 FT	-13.22 FT
4000.00 FT	1.73 DEG	194.15 DEG	3998.11 FT	-38.88 FT	-13.59 FT
4050.00 FT	1.86 DEG	191.40 DEG	4048.08 FT	-40.40 FT	-13.94 FT
4100.00 FT	1.81 DEG	188.71 DEG	4098.06 FT	-41.98 FT	-14.22 FT
4150.00 FT	1.93 DEG	182.10 DEG	4148.03 FT	-43.61 FT	-14.37 FT
4200.00 FT	1.89 DEG	180.73 DEG	4198.00 FT	-45.27 FT	-14.41 FT
4250.00 FT	2.10 DEG	172.93 DEG	4247.97 FT	-47.01 FT	-14.32 FT
4300.00 FT	2.08 DEG	180.15 DEG	4297.94 FT	-48.83 FT	-14.21 FT
4350.00 FT	2.02 DEG	180.34 DEG	4347.91 FT	-50.62 FT	-14.21 FT
4400.00 FT	2.15 DEG	178.77 DEG	4397.87 FT	-52.44 FT	-14.20 FT
4450.00 FT	2.17 DEG	176.38 DEG	4447.84 FT	-54.32 FT	-14.12 FT
4500.00 FT	2.13 DEG	174.42 DEG	4497.80 FT	-56.19 FT	-13.97 FT
4550.00 FT	2.18 DEG	174.00 DEG	4547.77 FT	-58.07 FT	-13.78 FT
4600.00 FT	1.97 DEG	177.93 DEG	4597.73 FT	-59.87 FT	-13.65 FT
4650.00 FT	2.02 DEG	174.07 DEG	4647.70 FT	-61.61 FT	-13.53 FT
4700.00 FT	1.98 DEG	176.20 DEG	4697.67 FT	-63.35 FT	-13.38 FT
4750.00 FT	1.90 DEG	177.80 DEG	4747.64 FT	-65.04 FT	-13.29 FT
4800.00 FT	1.97 DEG	176.74 DEG	4797.62 FT	-66.73 FT	-13.21 FT
4850.00 FT	1.96 DEG	177.22 DEG	4847.59 FT	-68.44 FT	-13.12 FT
4900.00 FT	1.99 DEG	173.65 DEG	4897.56 FT	-70.16 FT	-12.98 FT
4950.00 FT	1.93 DEG	177.45 DEG	4947.53 FT	-71.86 FT	-12.85 FT
5000.00 FT	1.91 DEG	174.21 DEG	4997.50 FT	-73.53 FT	-12.73 FT
5050.00 FT	1.84 DEG	174.06 DEG	5047.47 FT	-75.16 FT	-12.56 FT
5100.00 FT	1.73 DEG	177.66 DEG	5097.45 FT	-76.71 FT	-12.45 FT
5150.00 FT	1.87 DEG	176.14 DEG	5147.42 FT	-78.27 FT	-12.36 FT
5200.00 FT	1.67 DEG	174.74 DEG	5197.40 FT	-79.81 FT	-12.24 FT
5250.00 FT	1.68 DEG	167.52 DEG	5247.38 FT	-81.25 FT	-12.01 FT
5300.00 FT	1.78 DEG	163.61 DEG	5297.36 FT	-82.71 FT	-11.64 FT
5350.00 FT	1.86 DEG	167.68 DEG	5347.33 FT	-84.25 FT	-11.24 FT
5400.00 FT	2.05 DEG	167.04 DEG	5397.30 FT	-85.92 FT	-10.87 FT

5450.00 FT	2.19 DEG	167.01 DEG	5447.27 FT	-87.72 FT	-10.45 FT
5500.00 FT	2.29 DEG	163.59 DEG	5497.23 FT	-89.61 FT	-9.96 FT
5550.00 FT	2.31 DEG	168.07 DEG	5547.19 FT	-91.55 FT	-9.43 FT
5600.00 FT	2.10 DEG	169.47 DEG	5597.15 FT	-93.43 FT	-9.02 FT
5650.00 FT	1.99 DEG	169.10 DEG	5647.12 FT	-95.18 FT	-8.69 FT
5700.00 FT	1.91 DEG	169.39 DEG	5697.09 FT	-96.85 FT	-8.38 FT
5750.00 FT	1.85 DEG	170.04 DEG	5747.06 FT	-98.46 FT	-8.08 FT
5800.00 FT	1.83 DEG	171.52 DEG	5797.04 FT	-100.04 FT	-7.83 FT
5850.00 FT	1.76 DEG	174.04 DEG	5847.01 FT	-101.59 FT	-7.63 FT
5900.00 FT	1.65 DEG	177.37 DEG	5896.99 FT	-103.08 FT	-7.52 FT
5950.00 FT	1.71 DEG	180.21 DEG	5946.97 FT	-104.54 FT	-7.49 FT
6000.00 FT	1.72 DEG	176.50 DEG	5996.95 FT	-106.03 FT	-7.45 FT
6050.00 FT	1.73 DEG	173.61 DEG	6046.92 FT	-107.53 FT	-7.32 FT
6100.00 FT	1.64 DEG	173.77 DEG	6096.90 FT	-109.00 FT	-7.15 FT

5800.00 FT	1.65 DEG	177.37 DEG	5896.99 FT	-103.08 FT	-7.52 FT
5950.00 FT	1.71 DEG	180.21 DEG	5946.97 FT	-104.54 FT	-7.49 FT
6000.00 FT	1.72 DEG	176.50 DEG	5996.95 FT	-106.03 FT	-7.45 FT
6050.00 FT	1.73 DEG	173.61 DEG	6046.92 FT	-107.53 FT	-7.32 FT
6100.00 FT	1.64 DEG	173.77 DEG	6096.90 FT	-109.00 FT	-7.15 FT
6150.00 FT	1.67 DEG	174.58 DEG	6146.88 FT	-110.43 FT	-7.01 FT
6200.00 FT	1.71 DEG	176.29 DEG	6196.86 FT	-111.91 FT	-6.89 FT
6250.00 FT	1.70 DEG	175.54 DEG	6246.84 FT	-113.39 FT	-6.78 FT
6300.00 FT	1.77 DEG	174.20 DEG	6296.81 FT	-114.90 FT	-6.65 FT
6350.00 FT	1.90 DEG	174.48 DEG	6346.79 FT	-116.49 FT	-6.49 FT
6400.00 FT	1.91 DEG	170.77 DEG	6396.76 FT	-118.15 FT	-6.28 FT
6450.00 FT	2.04 DEG	169.46 DEG	6446.73 FT	-119.85 FT	-5.98 FT
6500.00 FT	2.01 DEG	170.95 DEG	6496.70 FT	-121.59 FT	-5.68 FT
6550.00 FT	2.05 DEG	170.75 DEG	6546.67 FT	-123.34 FT	-5.40 FT
6600.00 FT	2.02 DEG	173.75 DEG	6596.64 FT	-125.10 FT	-5.16 FT
6650.00 FT	1.96 DEG	172.53 DEG	6646.61 FT	-126.82 FT	-4.95 FT
6700.00 FT	1.92 DEG	177.13 DEG	6696.58 FT	-128.51 FT	-4.80 FT
6750.00 FT	1.96 DEG	174.02 DEG	6746.55 FT	-130.20 FT	-4.67 FT
6800.00 FT	1.97 DEG	171.80 DEG	6796.52 FT	-131.90 FT	-4.46 FT
6850.00 FT	1.80 DEG	173.20 DEG	6846.49 FT	-133.53 FT	-4.24 FT
6900.00 FT	1.81 DEG	171.68 DEG	6896.47 FT	-135.09 FT	-4.03 FT
6950.00 FT	1.86 DEG	171.18 DEG	6946.44 FT	-136.67 FT	-3.79 FT
7000.00 FT	1.72 DEG	172.08 DEG	6996.42 FT	-138.22 FT	-3.56 FT
7050.00 FT	1.86 DEG	177.08 DEG	7046.40 FT	-139.68 FT	-3.42 FT
7100.00 FT	1.54 DEG	183.38 DEG	7096.38 FT	-141.08 FT	-3.43 FT
7150.00 FT	1.47 DEG	182.74 DEG	7146.36 FT	-142.39 FT	-3.50 FT
7200.00 FT	1.41 DEG	188.78 DEG	7196.34 FT	-143.64 FT	-3.63 FT
7250.00 FT	1.49 DEG	187.07 DEG	7246.33 FT	-144.89 FT	-3.80 FT
7300.00 FT	1.60 DEG	185.42 DEG	7296.31 FT	-146.23 FT	-3.95 FT

7350.00 FT	1.61 DEG	186.92 DEG	7346.29 FT	-147.62 FT	-4.10 FT
7400.00 FT	1.65 DEG	187.86 DEG	7396.27 FT	-149.03 FT	-4.28 FT
7450.00 FT	1.64 DEG	183.42 DEG	7446.25 FT	-150.46 FT	-4.42 FT
7500.00 FT	1.70 DEG	180.20 DEG	7496.23 FT	-151.92 FT	-4.47 FT
7550.00 FT	1.62 DEG	181.18 DEG	7546.21 FT	-153.37 FT	-4.48 FT
7600.00 FT	1.41 DEG	178.88 DEG	7596.19 FT	-154.69 FT	-4.49 FT
7650.00 FT	1.43 DEG	178.39 DEG	7646.17 FT	-155.93 FT	-4.46 FT
7700.00 FT	1.48 DEG	177.44 DEG	7696.16 FT	-157.20 FT	-4.41 FT
7750.00 FT	1.45 DEG	181.72 DEG	7746.14 FT	-158.47 FT	-4.40 FT
7800.00 FT	1.48 DEG	174.89 DEG	7796.13 FT	-159.75 FT	-4.36 FT
7850.00 FT	1.52 DEG	169.48 DEG	7846.11 FT	-161.04 FT	-4.18 FT
7900.00 FT	1.54 DEG	166.71 DEG	7896.09 FT	-162.35 FT	-3.90 FT
7950.00 FT	1.46 DEG	167.47 DEG	7946.07 FT	-163.63 FT	-3.61 FT
8000.00 FT	1.65 DEG	163.14 DEG	7996.06 FT	-164.94 FT	-3.26 FT
8060.00 FT	1.81 DEG	166.07 DEG	8046.03 FT	-166.40 FT	-2.86 FT
8100.00 FT	1.82 DEG	167.06 DEG	8096.01 FT	-167.94 FT	-2.50 FT
8150.00 FT	1.78 DEG	160.36 DEG	8145.98 FT	-169.45 FT	-2.06 FT
8200.00 FT	1.77 DEG	158.05 DEG	8195.96 FT	-170.90 FT	-1.51 FT
8250.00 FT	1.82 DEG	160.51 DEG	8245.93 FT	-172.38 FT	-0.95 FT
8300.00 FT	1.92 DEG	160.98 DEG	8295.91 FT	-173.90 FT	-0.41 FT
8350.00 FT	1.90 DEG	162.30 DEG	8345.88 FT	-175.48 FT	0.11 FT
8400.00 FT	1.81 DEG	162.12 DEG	8395.85 FT	-177.02 FT	0.61 FT
8450.00 FT	1.95 DEG	166.33 DEG	8445.83 FT	-178.60 FT	1.05 FT
8500.00 FT	1.84 DEG	167.51 DEG	8495.80 FT	-180.21 FT	1.43 FT
8550.00 FT	1.82 DEG	163.92 DEG	8545.77 FT	-181.78 FT	1.82 FT
8600.00 FT	1.79 DEG	168.54 DEG	8595.75 FT	-183.28 FT	2.20 FT
8650.00 FT	1.73 DEG	163.74 DEG	8645.72 FT	-184.77 FT	2.56 FT
8700.00 FT	1.94 DEG	158.54 DEG	8695.70 FT	-186.29 FT	3.08 FT
8750.00 FT	2.43 DEG	157.71 DEG	8745.66 FT	-188.06 FT	3.79 FT
8800.00 FT	2.66 DEG	154.74 DEG	8795.61 FT	-190.09 FT	4.69 FT
8850.00 FT	2.77 DEG	150.78 DEG	8845.56 FT	-192.19 FT	5.77 FT
8900.00 FT	2.57 DEG	157.08 DEG	8895.50 FT	-194.29 FT	6.80 FT
8950.00 FT	2.77 DEG	158.31 DEG	8945.45 FT	-196.44 FT	7.68 FT
9000.00 FT	2.98 DEG	160.18 DEG	8995.38 FT	-198.79 FT	8.57 FT
9050.00 FT	3.00 DEG	160.23 DEG	9045.32 FT	-201.24 FT	9.46 FT
9100.00 FT	2.88 DEG	157.65 DEG	9095.25 FT	-203.64 FT	10.38 FT
9150.00 FT	2.95 DEG	157.76 DEG	9145.19 FT	-205.99 FT	11.35 FT

9200.00 FT	2.82 DEG	157.80 DEG	9195.12 FT	-208.32 FT	12.30 FT
9250.00 FT	2.83 DEG	157.57 DEG	9245.06 FT	-210.60 FT	13.23 FT
9300.00 FT	3.07 DEG	154.17 DEG	9295.00 FT	-212.95 FT	14.29 FT
9350.00 FT	3.25 DEG	151.79 DEG	9344.92 FT	-215.40 FT	15.54 FT

Company: XTO Energy

Schlumberger

Well: LCU 9-2H
 Field: Natural Buttes
 County: Uintah
 State: UT

DIRECTIONAL SURVEY

DO NOT USE FOR CORRELATION

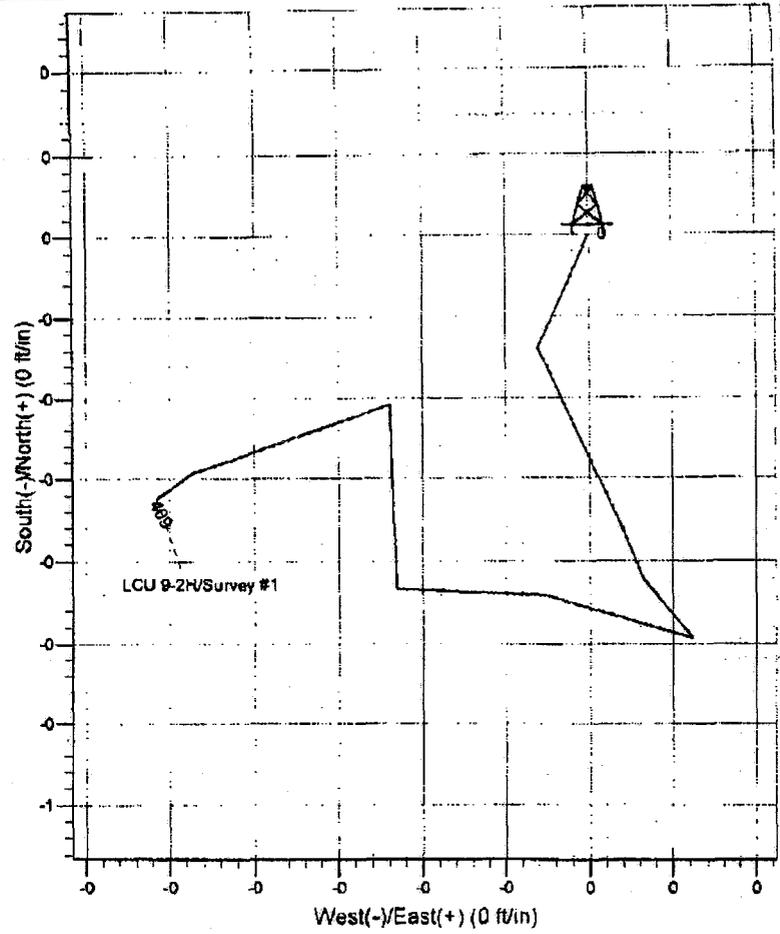
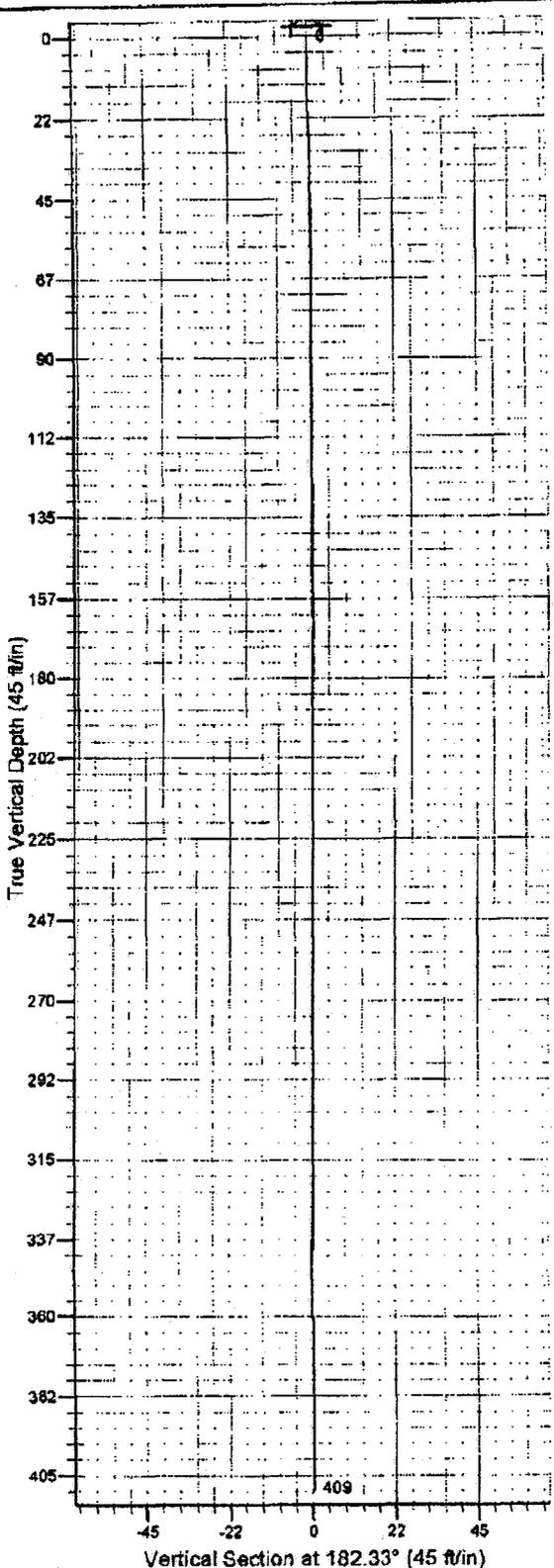
@ 9350':
 N displacement = 00.00 - 215.40 + (-75.32) = -950.72 N
 E/W displacement = 00.00 + 15.54 - 26.34 = -10.80 W



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT
Site: LCU
Well: LCU 9-2H
Wellbore: OH
Design: OH

XTO Energy Inc.



WELL DETAILS: LCU 9-2H

Ground Level: GL 5423' & RKB 17' @ 5440.00ft
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 572312.92 2522048.19 39° 53' 23.040 N 109° 38' 21.700 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LCU 9-2H, True North
 Vertical (TVD) Reference: GL 5423' & RKB 17' @ 5440.00ft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: GL 5423' & RKB 17' @ 5440.00ft
 Calculation Method: Minimum Curvature
 Local North: No north reference data is available
 Location:

PROJECT DETAILS: Uintah County, UT

Survey: Survey #1 (LCU 9-2H/OH)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302

Created By: Julie Cruse Date: 2007-10-30

Scientific Drilling Survey Report

Company: XTO Energy Inc.
Project: Uintah County, UT
Well: LCU
Wellbore: LCU 9-2H
Version: OH
Design: OH

Survey Reference: Well LCU 9-2H
GL 5423' & RKB 17' @ 5440.00ft
GL 5423' & RKB 17' @ 5440.00ft
True
Minimum Curvature
EDM 2003.16 Multi-User Db

Project	Uintah County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	LCU				
Site Position:		Northing:	572,323.51 ft	Latitude:	39° 53' 23.140 N
From:	Lat/Long	Easting:	2,522,070.58 ft	Longitude:	109° 38' 21.410 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.19 °

Well	LCU 9-2H, 2508' FNL 825' FEL Sec 2 T11S R20E					
Well Position	+N-S	0.00 ft	Northing:	572,312.92 ft	Latitude:	39° 53' 23.040 N
	+E-W	0.00 ft	Easting:	2,522,048.19 ft	Longitude:	109° 38' 21.700 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,423.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2007-10-03	11.58	65.85	52.634

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.00	0.00	0.00	102.33	

Survey Program	Date 2007-10-30				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
50.00	409.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50.00	0.26	203.86	50.00	-0.10	-0.05	0.11	0.52	0.52	0.00
100.00	0.41	127.82	100.00	-0.32	0.05	0.31	0.88	0.30	-152.08
150.00	0.26	300.16	150.00	-0.37	0.09	0.37	1.34	-0.30	344.68
200.00	0.09	243.08	200.00	-0.33	-0.04	0.33	0.46	-0.34	-114.16
250.00	0.23	283.53	250.00	-0.32	-0.17	0.33	0.34	0.28	80.90
300.00	0.26	55.17	300.00	-0.24	-0.18	0.24	0.89	0.06	263.28
350.00	0.22	279.41	350.00	-0.16	-0.18	0.16	0.89	-0.08	-271.52
400.00	0.26	225.59	400.00	-0.22	-0.35	0.23	0.44	0.08	-107.54
409.00	0.25	242.05	409.00	-0.24	-0.39	0.26	0.82	-0.11	182.89

Scientific Drilling Survey Report

Company: XTO Energy Inc.
 Location: Uintah County, UT
 Well ID: LCU
 Well Name: LCU 9-2H
 Well Type: OH
 Operator: OH

Local Coordinate Reference: Well LCU 9-2H
 TVD Reference: GL 5423' & RKB 17' @ 5440.00ft
 MD: GL 5423' & RKB 17' @ 5440.00ft
 North: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.16 Multi-User Db

Survey Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
(ft)	(ft)	+N/S (ft)	+E/W (ft)	
409.00	409.00	-0.24	-0.39	Last Gyro Survey

SOUTH WEST

Checked By: _____ Approved By: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc.		Date: 12/13/2007	Time: 07:27:07	Page: 1						
Field: Utah County, Utah		Co-ordinate(NE) Reference:	Well: #9-2H, Grid North							
Site: LCU #9-2H		Vertical (TVD) Reference:	SITE 0.0							
Well: #9-2H		Section (VS) Reference:	Well (0.00N,0.00E,182.33Az)							
Wellpath: Target MWD Surveys		Survey Calculation Method:	Minimum Curvature Db: Sybase							
Field: Utah County, Utah										
Map System: US State Plane Coordinate System 1983		Map Zone:	Utah, Central Zone							
Geo Datum: GRS 1980		Coordinate System:	Well Centre							
Sys Datum: Mean Sea Level		Geomagnetic Model:	Igrf2005							
Site: LCU #9-2H										
Site Position:	Northing: 7134003.58 ft	Latitude:	39 53 23.040 N							
From: Geographic	Easting: 2182450.48 ft	Longitude:	109 38 21.700 W							
Position Uncertainty:	0.00 ft	North Reference:	Grid							
Ground Level:	5427.00 ft	Grid Convergence:	1.19 deg							
Well: #9-2H Slot Name:										
Well Position:	+N-S 0.00 ft	Northing: 7134003.58 ft	Latitude:	39 53 23.040 N						
	+E-W 0.00 ft	Easting: 2182450.48 ft	Longitude:	109 38 21.700 W						
Position Uncertainty:	0.00 ft									
Wellpath: Target MWD Surveys										
Current Datum:	SITE	Height	0.00 ft	Drilled From: Surface						
Magnetic Data:	12/10/2007			Tip-on Depth: 0.00 ft						
Field Strength:	52661 nT			Above System Datum: Mean Sea Level						
Vertical Section:	Depth From (TVD)	+N-S		Declination: 11.56 deg						
	ft	ft		Mag Dip Angle: 65.85 deg						
	0.00	0.00	0.00	Direction deg						
				182.33						
Survey: Target MWD Surveys Start Date: 12/10/2007										
Company: Strata Directional Technology,		Engineer:	Allison Reinart							
Tool:		Tied-to:	User Defined							
Survey: Target MWD Surveys										
MD	Incl	Azim	TVD	+N-S	+E-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.30	248.00	550.00	-0.54	-1.34	0.59	0.05	0.05	0.00	
581.00	0.70	210.70	581.00	-0.73	-1.51	0.79	1.60	1.29	-120.32	
612.00	1.50	207.70	611.99	-1.25	-1.79	1.33	2.59	2.58	-9.68	
643.00	2.00	200.30	642.98	-2.12	-2.17	2.21	1.77	1.61	-23.87	
673.00	2.70	191.00	672.95	-3.31	-2.48	3.40	2.65	2.33	-31.00	
704.00	3.60	185.30	703.90	-4.99	-2.71	5.10	3.07	2.90	-18.39	
735.00	4.60	182.60	734.82	-7.20	-2.86	7.31	3.28	3.23	-8.71	
766.00	5.40	180.60	765.71	-9.90	-2.93	10.01	2.64	2.58	-6.45	
796.00	6.50	178.60	795.54	-13.01	-2.91	13.12	3.71	3.67	-5.67	
827.00	7.60	177.60	826.31	-16.79	-2.80	16.89	3.27	3.23	-4.19	
860.00	8.50	180.80	858.99	-21.38	-2.74	21.47	3.33	3.03	10.00	
890.00	9.40	183.40	888.63	-26.04	-2.92	26.14	3.27	3.00	8.33	
920.00	10.20	185.10	918.19	-31.13	-3.31	31.24	2.84	2.87	5.67	
952.00	11.20	185.40	949.63	-37.05	-3.85	37.17	3.13	3.12	0.94	
982.00	12.20	184.80	979.01	-43.11	-4.39	43.25	3.36	3.33	-2.00	
1013.00	13.30	183.20	1009.24	-49.93	-4.86	50.09	3.73	3.66	-5.16	
1045.00	14.30	180.40	1040.32	-57.56	-5.10	57.72	3.76	3.12	-8.75	
1077.00	15.30	178.50	1071.26	-65.73	-5.01	65.88	3.47	3.12	-5.94	
1109.00	16.10	177.40	1102.06	-74.39	-4.70	74.52	2.67	2.60	-3.44	
1141.00	17.00	177.10	1132.74	-83.49	-4.26	83.59	2.83	2.81	-0.94	
1173.00	17.80	177.70	1163.27	-93.05	-3.83	93.13	2.68	2.50	1.87	
1204.00	18.80	179.40	1192.70	-102.78	-3.59	102.84	3.66	3.23	5.48	
1236.00	19.80	181.30	1222.91	-113.35	-3.66	113.41	3.69	3.12	5.94	

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc. Field: Uintah County, Utah Site: LCU #9-2H Well: #9-2H Wellpath: Target MWD Surveys	Date: 12/13/2007 Time: 07:27:07 Page: 2 Co-ordinate(NE) Reference: Well: #9-2H, Grid North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Wall (0.00N, 0.00E, 182.33Az) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey: Target MWD Surveys										
MD	Incl	Azin	TVD	+N-S	+E-W	YS	DLS	Buld	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
1287.00	21.00	181.80	1251.96	-124.16	-3.96	124.21	3.91	3.87	1.61	
1299.00	22.20	182.60	1281.71	-135.93	-4.40	135.99	3.86	3.75	2.50	
1331.00	23.30	183.30	1311.22	-148.28	-5.04	148.37	3.54	3.44	2.19	
1363.00	23.00	180.70	1340.85	-160.85	-5.48	160.94	3.33	-0.94	-8.12	
1426.00	23.20	180.20	1398.60	-185.67	-5.68	185.65	0.44	0.32	-0.79	
1458.00	24.20	183.30	1427.90	-198.42	-6.08	198.51	4.99	3.12	9.69	
1489.00	24.80	183.90	1456.10	-211.28	-6.89	211.38	2.40	2.28	1.94	
1521.00	24.60	183.40	1485.18	-224.65	-7.74	224.78	1.14	-0.94	-1.58	
1553.00	24.80	182.80	1514.23	-238.00	-8.44	238.15	1.22	0.82	-2.50	
1685.00	25.00	183.50	1643.25	-251.45	-9.16	251.62	1.34	0.62	2.81	
1617.00	25.00	180.60	1572.25	-264.96	-9.64	265.14	3.83	0.00	-9.06	
1649.00	25.60	181.90	1601.19	-278.64	-9.94	278.81	2.58	1.87	4.06	
1680.00	26.20	183.80	1629.07	-292.16	-10.62	292.35	3.30	1.84	6.13	
1713.00	25.90	184.50	1668.72	-306.61	-11.66	306.83	1.30	-0.91	2.12	
1744.00	25.80	184.00	1686.61	-320.12	-12.67	320.37	0.70	0.00	-1.61	
1776.00	25.10	182.40	1715.49	-333.87	-13.44	334.14	3.30	-2.50	-5.00	
1808.00	24.60	180.40	1744.53	-347.31	-13.77	347.58	3.06	-1.56	-5.25	
1839.00	24.90	181.10	1772.68	-360.29	-13.94	360.56	1.35	0.97	2.26	
1871.00	25.60	182.30	1801.62	-373.93	-14.35	374.21	2.71	2.19	3.75	
1902.00	25.70	182.30	1829.57	-387.34	-14.89	387.62	0.32	0.32	0.00	
1935.00	25.80	181.90	1859.29	-401.67	-15.41	401.96	0.61	0.30	-1.21	
1985.00	25.90	182.90	1886.29	-414.74	-15.98	416.04	1.49	0.33	3.33	
1997.00	25.50	182.60	1916.12	-428.60	-16.62	428.92	1.31	-1.25	-0.94	
2061.00	26.00	182.60	1972.77	-456.37	-17.89	456.72	0.78	0.78	0.00	
2155.00	25.50	181.70	2057.43	-497.18	-19.42	497.58	0.68	-0.53	-0.86	
2187.00	25.40	182.00	2086.33	-510.92	-19.86	511.31	0.51	-0.31	0.94	
2219.00	25.10	182.00	2115.27	-524.67	-20.34	524.96	0.94	-0.94	0.00	
2251.00	24.60	183.70	2144.31	-538.00	-21.01	538.40	2.72	-1.56	5.31	
2282.00	24.00	183.30	2172.56	-550.73	-21.79	551.16	2.01	-1.04	-1.29	
2314.00	23.30	180.80	2201.88	-563.56	-22.25	563.99	3.82	-2.19	-7.81	
2346.00	22.60	179.80	2231.35	-576.01	-22.32	576.44	2.78	-2.60	-3.12	
2409.00	20.80	180.00	2289.81	-599.25	-22.28	599.66	2.70	-2.70	0.32	
2451.00	20.20	178.90	2329.25	-613.95	-22.14	614.36	1.70	-1.43	-2.62	
2473.00	19.80	178.90	2349.93	-621.44	-21.99	621.82	2.73	-2.73	0.00	
2505.00	19.10	181.10	2380.13	-632.04	-21.99	632.41	2.76	-1.56	6.87	
2535.00	18.30	179.40	2408.54	-641.66	-22.03	642.03	3.23	-2.67	-5.67	
2567.00	18.10	180.20	2438.94	-651.65	-22.00	652.01	1.00	-0.62	2.50	
2598.00	17.70	182.30	2468.44	-661.18	-22.21	661.53	2.45	-1.29	6.77	
2630.00	16.70	181.10	2499.01	-670.64	-22.49	671.00	3.32	-3.12	3.75	
2683.00	16.30	181.50	2530.65	-680.01	-22.70	680.37	1.26	-1.21	1.21	
2694.00	15.60	183.40	2560.48	-688.52	-23.06	688.88	2.82	-2.26	6.13	
2726.00	14.90	183.00	2591.33	-698.92	-23.63	697.30	2.21	-2.19	-1.25	
2758.00	14.30	183.10	2622.30	-704.97	-23.96	705.37	1.88	-1.87	0.31	
2789.00	13.20	183.80	2652.41	-712.33	-24.40	712.73	3.59	-3.56	2.26	
2821.00	12.40	183.10	2683.81	-719.41	-24.83	719.82	2.55	-2.50	-2.19	
2852.00	11.80	183.30	2713.92	-726.89	-26.19	726.32	1.94	-1.94	0.65	
2884.00	10.90	185.50	2745.30	-732.17	-26.67	732.61	3.12	-2.81	6.87	
2916.00	10.10	185.50	2776.76	-737.98	-26.23	738.43	2.50	-2.50	0.00	
2948.00	9.10	185.30	2808.31	-743.29	-26.73	743.76	3.13	-3.12	-0.82	
2981.00	7.90	185.20	2840.85	-748.15	-27.18	748.63	3.64	-3.64	-0.30	
3011.00	6.60	186.50	2870.71	-751.91	-27.62	752.41	4.55	-4.33	11.00	
3043.00	5.30	192.70	2902.64	-755.17	-28.22	755.69	4.28	-4.06	13.12	
3074.00	4.20	194.00	2933.43	-757.66	-28.81	758.21	3.57	-3.55	4.19	

Section Tie In Point → 2900.00 10.50 185.50 2761.03 -735.08 -25.95 735.52

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc.	Date: 12/13/2007	Time: 07:27:07	Page: 3
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: #9-2H, Grid North	
Site: LCU #9-2H	Vertical (TVD) Reference:	SITE 0.0	
Well: #9-2H	Section (VS) Reference:	Well (0.00N, 0.00E, 182.33Azi)	
Wellpath: Target MWD Surveys	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Target MWD Surveys

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3106.00	3.40	199.70	2965.36	-759.69	-29.41	760.26	2.76	-2.50	17.81	
3138.00	2.10	211.40	2987.32	-761.09	-30.04	761.88	4.40	-4.06	36.56	
3169.00	1.10	245.70	3028.31	-761.70	-30.60	762.31	4.33	-3.23	110.65	Last MWD Survey Taken
3219.00	1.10	245.70	3078.30	-762.09	-31.48	762.74	0.00	0.00	0.00	Projection to Bit

Using 3200' & Schlumberger

Annotation

MD ft	TVD ft	
3169.00	3028.31	Last MWD Survey Taken
3219.00	3078.30	Projection to Bit

- 735.08 = from interpolated Stanta Direc. Value @ 2900' MD
 - 761.07 = from last actual direc survey (Stanta) @ 3169' MD
 - 26.62 = increment difference which compares favorably with the Schlumberger displacement of -26.73 ft, south @ a measured depth of 3200' (Remember - Schlumberger entered a 00 00 N/S displacement @ tie-in point of 2900' MD)
 - 25.95 = from interpolated Stanta Direc. Value @ 2900' MD
 - 30.60 = from last actual direc. survey (Stanta) @ 3169' MD
 - 4.65 = increment difference which compares favorably with the Schlumberger displacement of -5.82' @ a MD of 3200' (Remember - Schlumberger entered a 00.00 E/W displacement @ tie-in point of 2900' MD)

The Above Material is a QA/QC check for Schlumberger Directional Survey (Manual-Entered Inclination) showing the margin of error to be minimal regarding displacement coordinates at fixed measured depth points, even though the true vertical depths have a 139-140 ft discrepancy

15HAM
2117109

June 5, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—XTO Energy, Inc.

LCU 9-2H

Surface Location: 2,508' FNL & 625' FEL, SE/4 NE/4

Target Location: 2550' FSL and 609' FEL, NE/4 SE/4

Section 2, T11S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of XTO Energy, Inc. (XTO Energy), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced State administered directional well. The location of the surface and target location as well as all points along the intended well bore path are within Cause No. 259-01 and are not within 460 feet of any uncommitted tracts or the unit boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan with APD Certification;

Exhibit "F" - Typical BOP and Choke Manifold diagram;

Exhibit "G" - Cultural and Paleontological Clearance Reports.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for XTO Energy, Inc.

cc: Jim Davis, SITLA
Fluid Mineral Group, BLM—Vernal Field Office
Ken Secrest, XTO Energy, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738259	LCU 9-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AE</i>	<i>16421</i>	<i>16421</i>	9/11/2007		<i>1/15/09</i>		
Comments: <i>WASATCH / MESA VERDE formation change</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

EDEN FINE

Name (Please Print)

Signature

REGULATORY CLERK

Title

1/15/2009

Date

RECEIVED

JAN 15 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 9-2H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382590000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FNL 0625 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CLEANOUT & PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to clean out & put this well on a pump per the attached procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 11, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/11/2010	

LCU 9-2H
Sec 2, T 11S, R 20 E
Uintah County, Utah
API- 43-047-38259

AFE #907012

Put Well on Pump

Surf csg: 13-3/8" 61# J-55 csg @ 517' Circ cmt to surf
Interm csg: 9-5/8", 36#, J-55, ST&C csg @ 2859' Circ cmt to surface
Prod csg: 5-1/2", 17#, N80, LT&C csg @ 9357'. PBSD @ 9299'
Tbg: 2-3/8" tbg, EOT @ 8801'
Perfs: **WA:** 5764'-70', 6385'-90', 6802'-08'
MV: 7032'-36', 7166'-72', 7424'-28', 7474'-76', 7507'-10', 7557'-59',
 7693'-97', 7773'-75', 7810'-13', 7926'-29', 7960'-62', 8086'-89', 8132'-34',
 8329'-34', 8428'-32', 8625'-31', 8723'-26', 8735'-38', 8815'-19', 8826'-29',
 8908'-8911', 8953'-58', 9024'-27', 9033'-37', 9065'-68', 9115'-20', 9167'-70',
 9185'-88', 9221'-24', 9249'-52', 9262'-65'

PWOP Procedure

- 1) MI and set a Lufkin RM 456-365-144 pumping unit (min ECB 20,500#) with C-106 engine. Set CB weights as follows: (please note this is a deviated well)

Description	Weight	Position
Left Lag	ORO + 2 OS	10" from end of crank
Left Lead	ORO + 1 OS	10" from end of crank
Right Lag	ORO + 2 OS	10" from end of crank
Right Lead	ORO + 1 OS	10" from end of crank

- 2) MIRU PU. Blow down casing to blow tank and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger and lower tubing to tag, then tally out of hole. Advise Tom Boyce of fill, scale or corrosion on tubing. Consider acid job if scale is present.
- 3) Pick up 4 3/4" bit and bit sub. TIH, clean out fill, then drill out shoe joint to 9345' with foam. Circulate clean and POH.

- 4) RIH with pumping string as follows:
- a) 2 3/8" x 5 1/2" TEC tubing anchor
 - b) 2 3/8" x 6' blank sub
 - c) 2 3/8" x 4' perforated sub
 - d) 2 3/8" x 1.78" S/N
 - e) 2 3/8" x 2 7/8" X-over
 - f) 2 7/8" 6.5# EUE N-80 tubing lined with Western Falcon "Enertube" poly liner.

Land tubing in tension with anchor at ±9310'. ND BOP, NU wellhead.

Note: This lined tubing product has an exposed poly shoulder on each pin end. Install thread protectors before picking up or standing back tubing to prevent damage. Use caution in tightening connections, do not exceed **1690 ft-lb**. Over-tightening connection will cause liner to "crimp" reducing ID. Drift each stand after running with 2" drift; if drift will not pass, pull and inspect tubing and liner. Liner is limited to 210° F maximum operating temperature; below 30° F, liner can become brittle and more susceptible to damage.

- 5) RIH w/ pump and rod string as follows:
- a) 2"x 1 1/2" x 20' RXBC w/ 8' dip tube
 - b) 3/4" x 4' rod sub
 - c) 3/4" - 21,000 lb HF shear tool
 - d) 30- 1 1/4" API K Sinker Rods
 - e) 235 - 3/4" Norris 96 Rods w/ "T" couplings,
 - f) 107 - 7/8" Norris 96 Rods w/ Slim hole couplings
 - g) 7/8" - Norris 96 rod pony rods as necessary to space out
 - h) 1 1/2" x 22' Polish rod
- 6) Space out pump as required with rod subs. Load tubing and long stroke with rig to ensure pump action.
- 7) Pump 20 BBL scale inhibitor pill down tubing / casing annulus, containing 110 gal Nalco EC 6652A scale inhibitor and 5 gal Nalco EC 6106 Biocide mixed in 2% KCL. Flush treatment down casing with 200 BBL 2% KCL using rig pump. Leave well shut in overnight.
- 8) Start well pumping at 4 SPM and 144" SL. Check fluid level ± 1 week after start up.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 9-2H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047382590000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FNL 0625 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/26/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed acidizing this well & has put it on a pumping unit per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/28/2010	

EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/28/2010
Report run on 5/28/2010 at 9:29 AM

Little Canyon Unit 09-02H

Section 02-11S-20E, Uintah, Utah, Roosevelt

4/6/2010 First rpt to PWOP. MIRU Key Energy rig #6013. Bd well. ND WH. NU BOP. Unlnd tbg. TIH & tgd Sc BU @ 9024'. Contd TIH & tgd 20' fill @ 9291'. TOH w/283 jts 2.375'', 4.7#, L-80, EUE, 8rd tbg, SN & mule shoe col. Tbg was cln & clear w/no sc BU. SWI & SDFN.

4/7/2010 Bd well. TIH w/4.75'' bit, 5.5'' csg scr & 282 ttl jts 2-3/8" tbg. Tgd Sc BU @ 7926', 8625', 8815' & 9024'. Work BHA thru sc bridges several times. Contd TIH, tgd 41' fill @ 9270' (PBSD 9311'). TOH w/283 jts tbg, LD bit & scr. TIH w/ 4.75'' bit, BS & 280 ttl jts 2-3/8" tbg. SWI & SDFN.

4/8/2010 BD. RU AFU, brk circ. DO to FC @ 9311', DO FC & 24' of shoe jt for NEW PBSD of 9335'. Circ cln. TOH & LD 287 jt's 2.375'', 4.7#, L-80 EUE tbg. LD bit, BS, XO equip to 2.875''. SWI SDFN

4/9/2010 Bd well. PU & TIH w/ 5.5'' TS RBP, 5.5'' HD pkr, 2-7/8" SN & 272 jts new 2.875'', 6.5#, L-80, EUE tbg fr/XTO stk. EOT @ 8850'. SWI & SDFWE.

4/12/2010 Cont to TIH & set RBP @ 9300' & PKR @ 9275'. PT tbg, PKR & RBP to 3,500 psig for 5", tstd gd. Bd press. Rlsd PKR. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/8 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perfs fr/9167-9265'. Trtd perfs w/305 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib. Flshd w/56 bbls trtd 2% kcl wtr. Max trtg press 3,300 psig @ 4.6 BPM. ISIP 2,975 psig. 5" SITP 950 psig. Stg #2. Move tls & Isol MV perfs fr/9024' - 9120'. Trtd perfs w/305 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhi & corr inhib. Flshd w/55 bbls trtd 2% KCl wtr. Max trtg press 3,100 psig @ 3.6 BPM. ISIP 2950 psig. 5" SITP 850 psig. Stg #3. Move tls & Isol MV perfs fr/8815-8958'. Trtd perfs w/305 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/54 bbls trtd 2% KCl wtr. Max trtg press 3,300 psig, @ 2.1 BPM. ISIP 2,700 psig. 5" SITP 800 psig. Stg #4. Move tls & Isol MV perfs fr/8329-8738'. Trtd perfs w/426 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/51 bbls trtd 2% kcl wtr. Max trtg press 3,300 @ 6.2 BPM. ISIP 1900 psig. 5" SITP 0 psig. Stg #5. Isol MV perfs fr/7926-8134. Trtd perfs w/204 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/49 bbls trtd 2% kcl wtr. Max trtg press 1958 psig, @ 5 BPM. ISIP 0 psig. Stg #6. Isol MV perfs fr/7693-7813'. Trtd perfs w/183 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/47bbls trtd 2% kcl wtr. Max trtg press 1,775 psig @ 6 bpm. ISIP 0 psig, 5" 0 psig. Stg #7. Isol MV perfs fr/7032-7559'. Trtd perfs w/426 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/44bbls trtd 2% kcl wtr. Max trtg press 850psig @ 8 bpm. ISIP 0 psig, 5" 0 psig. Stg #8. Isol WA perfs fr/5764-6808'. Trtd perfs w/345 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/36 bbls trtd 2% kcl wtr. Max trtg press 850 psig, @ 8 BPM. ISIP 0 psig, 5" 0 psig. RDMO Frac-Tech. Rlsd RBP & PKR, TOH LD islo tls. SWI & SDFN.

Little Canyon Unit 09-02H

EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/28/2010
Report run on 5/28/2010 at 9:29 AM

4/13/2010 Bd well. TIH w/BHA & prod tbg strg. Set 5-1/2" TAC @ 9287' w/10K tens. Ld prod tbg on hgr as follows: 281 jts, 2-7/8", L-80, 6.5#, EUE 8rd tbg, 2-7/8" SN, xo, 4' x 2-3/8" perf sub, 6' x 2-3/8" tbg sub, 5-1/2" Tech SH TAC & mule shoe col. SN @ 9272', TAC/EOT @ 9287', WA/MV perfs fr/5764' - 9265' & PBSD @ 9335'. ND BOP. NU B-1. RU swb tls. RIH w/XTO's 2.347" tbg broach to SN, no ti spts. POH & LD broach. RU & RIH w/swb tls. BFL @ 4,700' FS. S. 0 BO, 44 BLW, 10 runs, 5 hrs. FFL @ 4,900'FS, FCP 80 psig. Fld smpls of blk & dirty wtr, med solids. PH of 7. SWI & SDFN.

Little Canyon Unit 09-02H

4/14/2010 RU & RIH w/swb tls. BFL @ 4,800' FS. S. 0 BO, 84 BLW, 18 runs, 9 hrs. FFL @ 4,900'FS, FCP 70 psig. Fld smpls of blk & dirty wtr, lt - med solids. PH of 7. SWI & SDFN.

Little Canyon Unit 09-02H

4/15/2010 RU & RIH w/swb tls. BFL @ 4,800' FS. S. 0 BO, 16 BLW, 4 runs, FFL @ 4,800'FS, FCP 70 psig. Fld smpls of cln wtr, no solids. PU & loaded 2-1/2" x 1-1/2" x 19' RHBC pmp (XTO #271) w/3/4" x 8' GAC. PU & TIH w/pmp, 3' x 3/4" stablizer rod, 26K shear tl, 3' x 3/4" stablizer rod sub, 30 - 1-1/4" sbs, 60 -3/4" Norris 96 w/molded guides, 42 - 3/4" Norris 96 plain skr d, 20 -3/4" Norris 96 w/molded guides, 75 - 3/4" Norris 96 plain skr d, 39 - 3/4" Norris 96 w/molded guides, 103- 7/8" Norris 96 plain skr d, 4 -7/8" subs (2',4', 6', & 8',) & 1-1/2" x 26' HS PR. Seated pmp. PT tbg to 1000 psig w/20 bbls TFW. Tstd ok. Rltd press. LS pmp w/rig to 1000 psig. Gd PA. SWO & clamped off rods for PU installation. SWI & RDMO Key Energy #6013. Rpts suspnd turn well over to facilities.

Little Canyon Unit 09-02H

4/30/2010 Contd rpt to PWOP/WH rep. MIRU Key Energy # 6013. EOT @ 9287'. WA/MV perfs fr/5764' - 9265'. PBSD @ 9335'. Bd well. Unseat pmp & LD 1-1/2" x 26' PR. TOH w/4 - 7/8" rod subs, (2,4, 6, & 8') & 103 - 7/8" Norris 96 guided skr d. Turn well to flowtesters, SDFWE.

Little Canyon Unit 09-02H

5/3/2010 TOH w/ 39 -3/4" Norris 96 w/molded guides, 75 - 3/4" Norris 96 plain skr d, 20 -3/4" Norris 96 w/molded guides, 42 - 3/4" Norris 96 plain skr d, 60 - 3/4" Norris 96 w/molded guides & 30 - 1-1/4" sbs. LD XTO pmp # 271. Bd & KW. Perform HOT work permit requirements. Rmv & replace broken lock down pin in WH. NU BOP. Unlnd tbg & rltd TAC. TOH w/281 jts 2-7/8" EUE tbg, SN, tbg sub & TAC. Set BPV in csg hgr. Rmv tbg head & plumb csg head. Chkd 1' per 2' run out of level. Pmp 50 bls TFW & KW. Rmv BPV & install flow tee. Turn over to well to flow testers, SDFN.

Little Canyon Unit 09-02H

5/4/2010 Excavate to expose 13-3/8" surface head & damaged 9-5/8" csg. Pmp 20 bbls TFW dwn csg. Install BPV. Install & PT new Tbg head. Pmp 40 bbls TFW dwn csg. rmv BPV. Turn well to flow testers. SDFN

Little Canyon Unit 09-02H

5/5/2010 BW. MU & TIH w/ 2.875" mls cllr, sn, & 108 jt's 2.875", 6.5#, L-80 eue tbg, 5.5" TS rbp, On/off tool. 170 jts 2.875", 6.5#, L-80 eue tbg, Set TS @ 5668'. EOT @ 9225'. Pmp & circ 1.5x's volume w/ 100 *f TFW. Spot 2 sks (10') snd on TS. PT csg to 1000 psig. 30 mins. Tstd gd. TOH w/ 76 jt's tbg. MU & TIH w/ 5.5" pkr & on/off tool w/ 1.875" F nipple plug installed and tested. TIH w/ 76 jts tbg. Set solid pkr @ 2508' w/ EOT @ 5610'. Pmp & circ 1.5x's volume. Spot 2 sks (10') sand on Pkr. PT csg to 2000 psig 30 mins Tstd gd. TOH w/ 76 jt's tbg. LD on/off tl. ND bop. ND tbg / well head. Install 5.5" csg pup jt in hanger. SWIFN.

Little Canyon Unit 09-02H

EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/28/2010
Report run on 5/28/2010 at 9:29 AM

5/6/2010 Held Confined Space/Hot Work safety meeting @ office w/all party's. Unlnd 5.5'' csg hgr @ 100K. Rmv 13-3/8'' hgr bowl. Rmv 9 -5/8'' csg head. Back out 9-5/8'' csg landing jt. Install new 9-5/8'' bowl. Pld 150k drop slips & pack off hd. Cut 5.5'' csg. Install new tbg head & PT 5,000 psig, 30". Tstd gd. Hot work/Confined Space permit completed @ 6:00 pm. SWI & SDFN.

5/7/2010 Little Canyon Unit 09-02H
NU BOP. TIH w/on/off tls & 76 jts tbg. Circ 10' sd off pkr. Latched onto & rlsd solid pkr @ 2508'. TOH w/76 jts, LD pkr & on/off tl. TIH w/77 jts tbg. Circ 10' sd off TS RBP. Latched onto & rlsd plg @ 5668'. TOH w/246 jts 2-7/8" tbg. LD RBP & on/off tls. Contd TOH w/108 jts tbg. TIH w/mule shoe col, 5.5'' Tech SH TAC, 6' x 2-3/8'' tbg sub, 4' x 2-3/8'' perf sub, xo, 2-7/8'' SN & 100 jts 2-7/8", L-80, 6.5#, EUE, 8rd tbg. SWI & SDFWE.

5/10/2010 Little Canyon Unit 09-02H
Bd well. KW w/20 bbls 2% KCl wtr. Cont TIH w/181 jts 2-7/8" tbg. ND BOP. Set TAC @ 9,283'. Ld tbg in 14 K tens w/donut tbg hgr, SN @ 9,270'. EOT @ 9,287'. PBD @ 9,335', WA/MV perfs fr/5,764' - 9,265'. PU & loaded 2-1/2" x 1-1/2" x 19' RHBC-DV pmp (XTO #271) w/8' x 1" GAC. TIH w/pmp BHA, 3' x 7/8" stabilizer rod, shear tl pinned to 26,000#, 3' x 7/8" stabilizer rod, 30 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 42 slick 3/4" Norris 96 skr d w/T cplgs, 20 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 75 slick 3/4" Norris 96 skr d w/T cplgs, 39 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 103 - 7/8" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 4 - 7/8" Norris 97 rod subs (8', 6, 4' & 2') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 500 psig w/10 bbls trtd 2% KCL wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 800 psig. Gd PA. Rlsd press. Clamp rods off & SWI. RDMO Key Energy rig #6013. Rpts suspnd turn well over to facilities.

5/26/2010 Little Canyon Unit 09-02H
The Little Canyon Unit 9-2H PWOP. Stoke length 144. 4 SPM. This well is on Route #212. XTO allocation Meter # RS 0682 RS. RTU Group 10. Address 3. Waynes Check CDP Meter #RS1264CT. RWTP @ 4:00 p.m., 5/26/10.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738259	LCU 9-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16421	14619 ✓	9/11/2007		12/1/2006 4/14/2008		
Comments: MVRD = WSMVD BHL = NESE — 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738260	LCU 15-36F		SWSE	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15893	14619 ✓	1/24/2007		12/1/2006 3/30/2007		
Comments: MVRD = WSMVD — 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738343	LCU 14-2H		SESW	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16537	14619 ✓	11/19/2007		12/1/2006 4/18/2008		
Comments: MVRD = WSMVD — 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print) Barbara A. Nicol
 Signature _____
 REGULATORY COMP. TECH 8/18/2010
 Title _____ Date _____

RECEIVED
AUG 23 2010
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 9-2H
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047382590000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FNL 0625 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PARAFFIN TREATMENT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 4/17/2012: MIRU. LD PR. TOH Rods. Rod part was on the 26th 3/4" rod, 2' dwn fr/upset @ 2,350' FS. 4/18/2012: TIH w/OS. Wkd fishing tls, unseat pmp. MIRU Hot Oil truck. Flshd rods w/80 bbls of hot TW mixed w/5 gals of EC 6002A paraffin controller. Reseat pmp, LS pmp w/rig to 1,000 psig. Screwed back into rod strg and TOH w/rods. Found and LD 34 bad 7/8" rods, fr/1,700' to surf, and 16 bad 3/4" rods fr/1,700' to 2,700'. All had worn rod guides. 4/19/2012: RU swb tls. Swab. swb tls. 4/20/2012: Dumpd 5 gals Nalco corr inhb dwn tbg. TIH pump and rods. RWTP

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 17, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/17/2012	