



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

June 5, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 8-2H

Surface Location: 2,498' FNL & 602' FEL, SE/4 NE/4
Target Location: 2,000' FNL & 650' FEL, SE/4 NE/4
Section 2, T11S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced State administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED ORIGINAL
JUN 08 2006 CONFIDENTIAL
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48771	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Little Canyon	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.			9. WELL NAME and NUMBER: LCU 8-2H	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy Oklahoma City OK 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2,498' FNL & 602' FEL, SE/4 NE/4 AT PROPOSED PRODUCING ZONE: 2,000' FNL & 650' FEL, SE/4 NE/4			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 11 20 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.89 miles south of Ouray, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 602'	16. NUMBER OF ACRES IN LEASE: 638.50	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,300'	19. PROPOSED DEPTH: 7,900	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,428'	22. APPROXIMATE DATE WORK WILL START: 9/15/2006	23. ESTIMATED DURATION: 14 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 ST 48#	500	see Drilling Plan
12-1/4"	9-5/8" J-55 LT 36#	3,100	see Drilling Plan
7-7/8"	5-1/2" Mav 80 L 17#	7,900	see Drilling Plan
			(7,960' MD)

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

CONFIDENTIAL

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 6/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38256

APPROVAL:

(11/2001)

(See Instructions on Reverse Side)

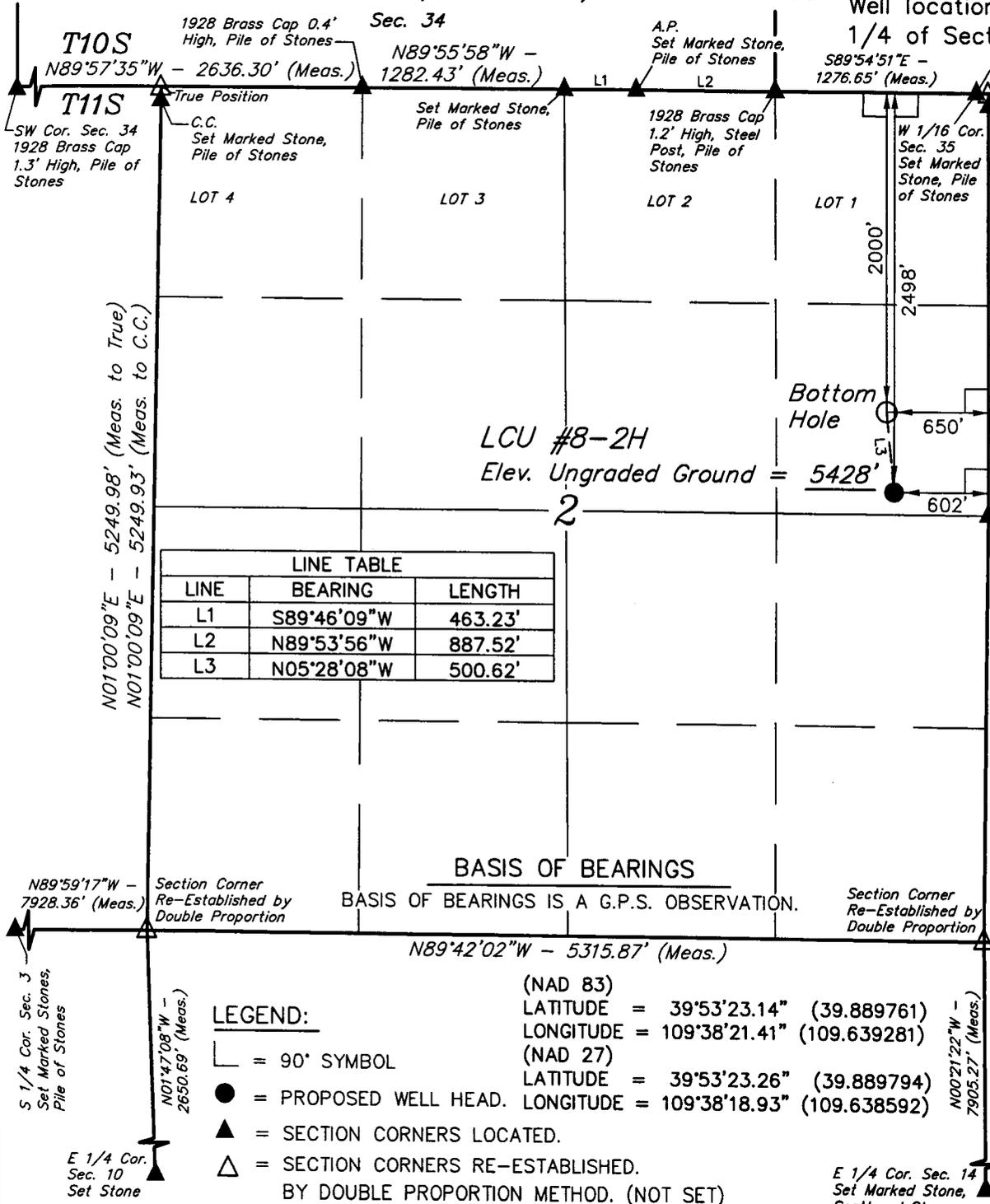
RECEIVED
JUN 08 2006

DIV OF OIL, GAS & MINING

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, LCU #8-2H, located as shown in the SE 1/4 NE 1/4 of Section 2, T11S, R20E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John D. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LINE TABLE		
LINE	BEARING	LENGTH
L1	S89°46'09"W	463.23'
L2	N89°53'56"W	887.52'
L3	N05°28'08"W	500.62'

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED.
- (NAD 83)
LATITUDE = 39°53'23.14" (39.889761)
LONGITUDE = 109°38'21.41" (109.639281)
(NAD 27)
LATITUDE = 39°53'23.26" (39.889794)
LONGITUDE = 109°38'18.93" (109.638592)
- BY DOUBLE PROPORTION METHOD. (NOT SET)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-06	DATE DRAWN: 03-17-06
PARTY B.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

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SIGNATURE Don Hamilton DATE 6/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38256 APPROVAL: BHL 616355 X
4416353 Y
39. 291154 - 101. 291154

(11/2001) Surf 616402 X
4416302 Y
39. 889785
- 101. 432582

Approved by the Utah Division of Oil, Gas and Mining

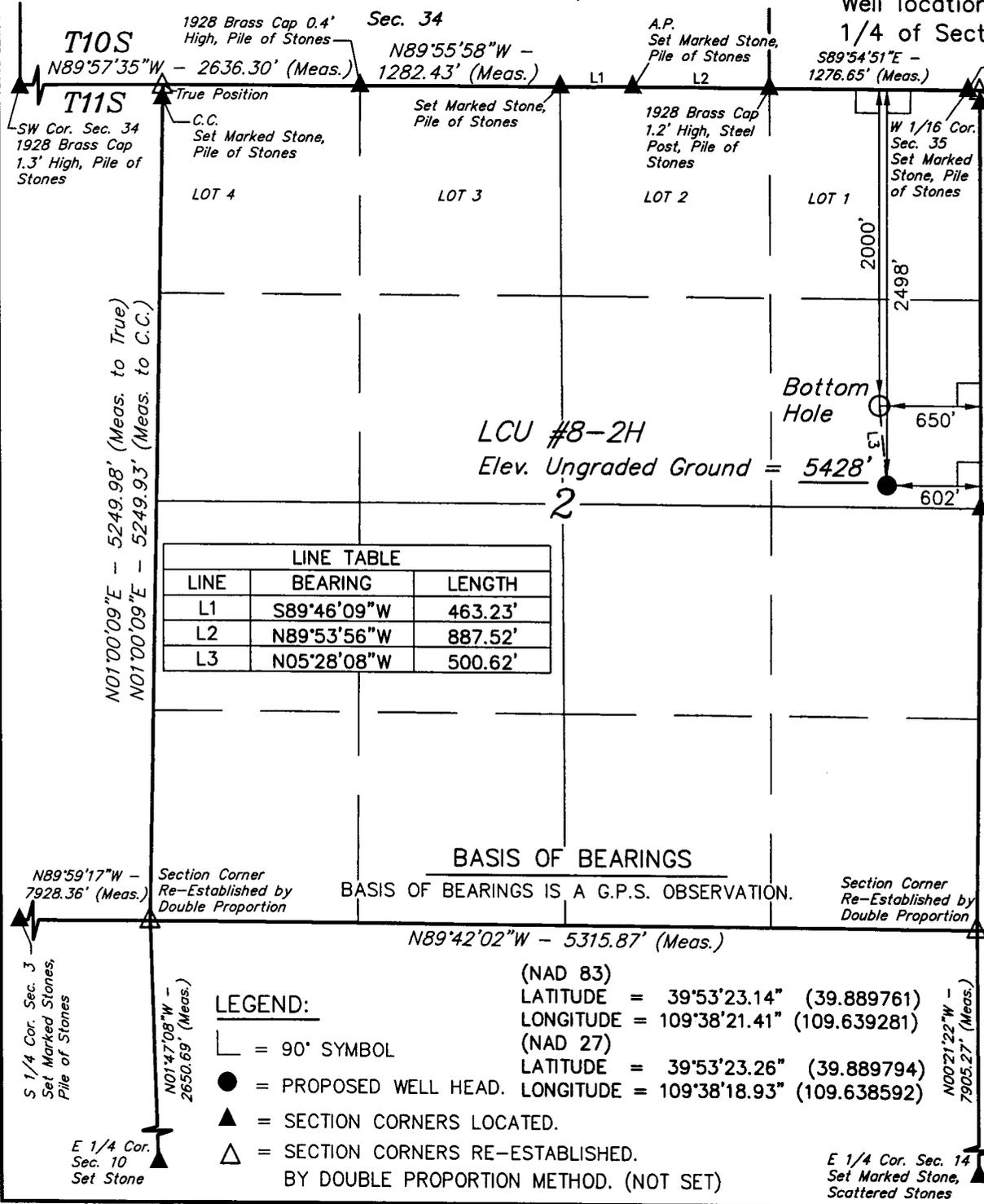
Date: 07-20-06 RECEIVED JUN 08 2006
By: [Signature]

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DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 8-2H
SHL: 2498' FNL & 602' FEL Section 2-11S-20E
BHL: 2000' FNL & 650' FEL Section 2-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,690'
Green River Tongue	4,050'
Wasatch	4,190'
Chapita Wells	5,040'
Uteland Buttes	6,180'
Mesaverde	6,960'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,690'	Oil
Green River Tongue	4,050'	Oil
Wasatch	4,190'	Gas
Chapita Wells	5,040'	Gas
Uteland Buttes	6,180'	Gas
Mesaverde	6,960'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	3,100'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,900'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,100'	8.6	Fresh water, rotating head and diverter
2,800' – 7,900'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,100'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-3,100'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,900'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	3,390'-4,190'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	740	4,190'-7,900'	13.0 ppg	1.75 CFS	643 CF	1286 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

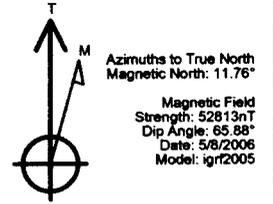
Starting Date: September 15, 2006
Duration: 14 Days

SITE DETAILS

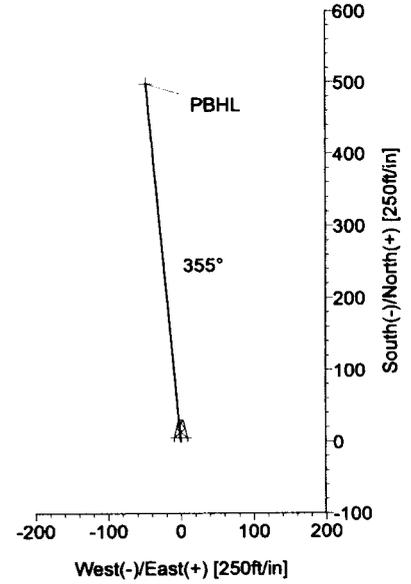
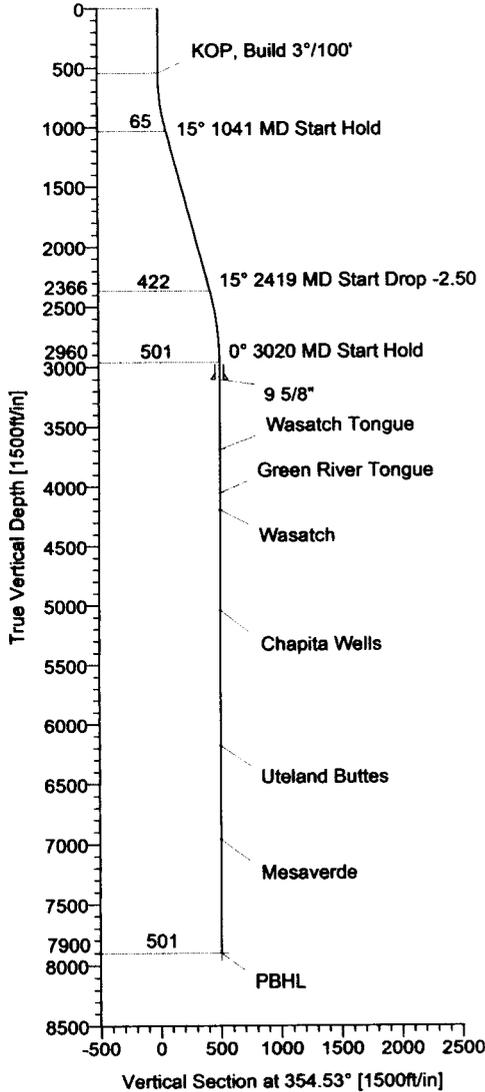
LCU 8-2H
 Sec 2, T11S, R20E
 Uintah County, UT
 Site Centre Latitude: 39°53'23.140N
 Longitude: 109°38'21.410W
 Ground Level: 5423.00
 Positional Uncertainty: 0.00
 Convergence: 1.19

Dominion E&P

Field: Uintah County, UT
 Site: LCU 8-2H
 Well: Well # 8-2H
 Wellpath: Original Hole
 Plan: Plan #1



Dominion™



TARGET DETAILS

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
PBHL	7900.00	498.34	-47.71	39°53'28.065N	109°38'22.022W	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3690.00	3749.63	Wasatch Tongue
2	4050.00	4109.63	Green River Tongue
3	4190.00	4249.63	Wasatch
4	5040.00	5099.63	Chapita Wells
5	6180.00	6239.63	Uteland Buttes
6	6960.00	7019.63	Mesaverde

REFERENCE INFORMATION

Co-ordinate (NE) Reference: Site Centre LCU 8-2H, True North
 Vertical (TVD) Reference: Est. RKB @ 5440.0 0.00
 Section (VS) Reference: Site Centre (0.00N,0.00E)
 Measured Depth Reference: Est. RKB @ 5440.0 0.00
 Calculation Method: Minimum Curvature

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
Well # 8-2H	0.00	0.00	7134014.18	2162472.84	39°53'23.140N	109°38'21.410W	N/A

FIELD DETAILS

Uintah County, UT
 Utah - Natural Buttes
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005
 System Datum: Mean Sea Level
 Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	354.53	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	354.53	540.00	0.00	0.00	0.00	0.00	0.00	
3	1040.54	15.02	354.53	1034.83	64.92	-6.22	3.00	354.53	65.22	
4	2418.99	15.02	354.53	2366.21	420.44	-40.25	0.00	0.00	422.36	
5	3019.63	0.00	354.53	2960.00	498.34	-47.71	2.50	180.00	500.62	
6	7959.63	0.00	354.53	7900.00	498.34	-47.71	0.00	0.00	500.62	PBHL

Plan: Plan #1 (Well # 8-2H/Original Hole)

Created By: Ray Williams Date: 5/8/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

Ryan Energy Technologies
 475 17th Street, Suite 1330
 Denver, CO 80202
 303-298-2930 Office
 303-308-8102 Fax



CONFIDENTIAL



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/8/2006	Time: 11:59:24	Page: 1
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: LCU 8-2H, True North		
Site: LCU 8-2H	Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0		
Well: Well # 8-2H	Section (VS) Reference: Site (0.00N,0.00E,354.53Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, UT Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Site Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: LCU 8-2H Sec 2, T11S, R20E Unitah County, UT	Site Position:	Northing: 7134014.18 ft	Latitude: 39 53 23.140 N
	From: Geographic	Easting: 2162472.84 ft	Longitude: 109 38 21.410 W
	Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 5423.00 ft			Grid Convergence: 1.19 deg

Well: Well # 8-2H	Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 7134014.18 ft	Latitude: 39 53 23.140 N
+E/-W 0.00 ft	Easting: 2162472.84 ft	Longitude: 109 38 21.410 W
Position Uncertainty: 0.00 ft		

Wellpath: Original Hole	Drilled From: Surface
	Tie-on Depth: 0.00 ft
Current Datum: Est. RKB @ 5440.0	Above System Datum: Mean Sea Level
Magnetic Data: 5/8/2006	Declination: 11.76 deg
Field Strength: 52813 nT	Mag Dip Angle: 65.88 deg
Vertical Section: Depth From (TVD)	+E/-W Direction
ft	ft
7900.00	0.00 0.00 354.53

Plan: Plan #1	Date Composed: 5/8/2006
	Version: 1
Principal: Yes	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	354.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	354.53	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1040.54	15.02	354.53	1034.83	64.92	-6.22	3.00	3.00	0.00	354.53	
2418.99	15.02	354.53	2366.21	420.44	-40.25	0.00	0.00	0.00	0.00	
3019.63	0.00	354.53	2960.00	498.34	-47.71	2.50	-2.50	0.00	180.00	
7959.63	0.00	354.53	7900.00	498.34	-47.71	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	354.53	540.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Build 3"/100'
600.00	1.80	354.53	599.99	0.94	-0.09	0.94	3.00	3.00	0.00	
700.00	4.80	354.53	699.81	6.67	-0.64	6.70	3.00	3.00	0.00	
800.00	7.80	354.53	799.20	17.59	-1.68	17.67	3.00	3.00	0.00	
900.00	10.80	354.53	897.87	33.67	-3.22	33.83	3.00	3.00	0.00	
1000.00	13.80	354.53	995.57	54.88	-5.25	55.13	3.00	3.00	0.00	
1040.54	15.02	354.53	1034.83	64.92	-6.22	65.22	3.00	3.00	0.00	
1100.00	15.02	354.53	1092.26	80.26	-7.68	80.62	0.00	0.00	0.00	
1200.00	15.02	354.53	1188.84	106.05	-10.15	106.53	0.00	0.00	0.00	
1300.00	15.02	354.53	1285.43	131.84	-12.62	132.44	0.00	0.00	0.00	
1400.00	15.02	354.53	1382.02	157.63	-15.09	158.35	0.00	0.00	0.00	
1500.00	15.02	354.53	1478.60	183.42	-17.56	184.26	0.00	0.00	0.00	
1600.00	15.02	354.53	1575.19	209.21	-20.03	210.17	0.00	0.00	0.00	
1700.00	15.02	354.53	1671.77	235.00	-22.50	236.08	0.00	0.00	0.00	
1800.00	15.02	354.53	1768.36	260.79	-24.97	261.99	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 5/8/2006	Time: 11:59:24	Page: 2
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: LCU 8-2H, True North		
Site: LCU 8-2H	Vertical (TVD) Reference: Est. RKB @ 5440.0 0.0		
Well: Well # 8-2H	Section (VS) Reference: Site (0.00N,0.00E,354.53Azi)		
Wellpath: Original Hole	Plan:	Plan #1	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	15.02	354.53	1864.94	286.58	-27.44	287.89	0.00	0.00	0.00	
2000.00	15.02	354.53	1961.53	312.38	-29.91	313.80	0.00	0.00	0.00	
2100.00	15.02	354.53	2058.11	338.17	-32.38	339.71	0.00	0.00	0.00	
2200.00	15.02	354.53	2154.70	363.96	-34.84	365.62	0.00	0.00	0.00	
2300.00	15.02	354.53	2251.28	389.75	-37.31	391.53	0.00	0.00	0.00	
2400.00	15.02	354.53	2347.87	415.54	-39.78	417.44	0.00	0.00	0.00	
2418.99	15.02	354.53	2366.21	420.44	-40.25	422.36	0.00	0.00	0.00	
2500.00	12.99	354.53	2444.81	439.95	-42.12	441.96	2.50	-2.50	0.00	
2600.00	10.49	354.53	2542.71	460.20	-44.06	462.31	2.50	-2.50	0.00	
2700.00	7.99	354.53	2641.40	476.19	-45.59	478.37	2.50	-2.50	0.00	
2800.00	5.49	354.53	2740.70	487.87	-46.71	490.10	2.50	-2.50	0.00	
2900.00	2.99	354.53	2840.42	495.23	-47.41	497.50	2.50	-2.50	0.00	
3000.00	0.49	354.53	2940.37	498.26	-47.70	500.53	2.50	-2.50	0.00	
3019.63	0.00	354.53	2960.00	498.34	-47.71	500.62	2.50	-2.50	0.00	
3100.00	0.00	354.53	3040.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3159.63	0.00	354.53	3100.00	498.34	-47.71	500.62	0.00	0.00	0.00	9 5/8"
3200.00	0.00	354.53	3140.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3300.00	0.00	354.53	3240.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3400.00	0.00	354.53	3340.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3500.00	0.00	354.53	3440.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3600.00	0.00	354.53	3540.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3700.00	0.00	354.53	3640.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3749.63	0.00	354.53	3690.00	498.34	-47.71	500.62	0.00	0.00	0.00	Wasatch Tongue
3800.00	0.00	354.53	3740.37	498.34	-47.71	500.62	0.00	0.00	0.00	
3900.00	0.00	354.53	3840.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4000.00	0.00	354.53	3940.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4100.00	0.00	354.53	4040.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4109.63	0.00	354.53	4050.00	498.34	-47.71	500.62	0.00	0.00	0.00	Green River Tongue
4200.00	0.00	354.53	4140.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4249.63	0.00	354.53	4190.00	498.34	-47.71	500.62	0.00	0.00	0.00	Wasatch
4300.00	0.00	354.53	4240.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4400.00	0.00	354.53	4340.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4500.00	0.00	354.53	4440.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4600.00	0.00	354.53	4540.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4700.00	0.00	354.53	4640.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4800.00	0.00	354.53	4740.37	498.34	-47.71	500.62	0.00	0.00	0.00	
4900.00	0.00	354.53	4840.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5000.00	0.00	354.53	4940.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5099.63	0.00	354.53	5040.00	498.34	-47.71	500.62	0.00	0.00	0.00	Chapita Wells
5100.00	0.00	354.53	5040.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5200.00	0.00	354.53	5140.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5300.00	0.00	354.53	5240.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5400.00	0.00	354.53	5340.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5500.00	0.00	354.53	5440.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5600.00	0.00	354.53	5540.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5700.00	0.00	354.53	5640.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5800.00	0.00	354.53	5740.37	498.34	-47.71	500.62	0.00	0.00	0.00	
5900.00	0.00	354.53	5840.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6000.00	0.00	354.53	5940.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6100.00	0.00	354.53	6040.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6200.00	0.00	354.53	6140.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6239.63	0.00	354.53	6180.00	498.34	-47.71	500.62	0.00	0.00	0.00	Uteland Buttes
6300.00	0.00	354.53	6240.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6400.00	0.00	354.53	6340.37	498.34	-47.71	500.62	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E&P Field: Uintah County, UT Site: LCU 8-2H Well: Well # 8-2H Wellpath: Original Hole	Date: 5/8/2006 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Plan:	Time: 11:59:24 Site: LCU 8-2H, True North Est. RKB @ 5440.0 0.0 Site (0.00N,0.00E,354.53Azi) Plan #1	Page: 3
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Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6500.00	0.00	354.53	6440.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6600.00	0.00	354.53	6540.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6700.00	0.00	354.53	6640.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6800.00	0.00	354.53	6740.37	498.34	-47.71	500.62	0.00	0.00	0.00	
6900.00	0.00	354.53	6840.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7000.00	0.00	354.53	6940.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7019.63	0.00	354.53	6960.00	498.34	-47.71	500.62	0.00	0.00	0.00	Mesaverde
7100.00	0.00	354.53	7040.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7200.00	0.00	354.53	7140.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7300.00	0.00	354.53	7240.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7400.00	0.00	354.53	7340.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7500.00	0.00	354.53	7440.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7600.00	0.00	354.53	7540.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7700.00	0.00	354.53	7640.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7800.00	0.00	354.53	7740.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7900.00	0.00	354.53	7840.37	498.34	-47.71	500.62	0.00	0.00	0.00	
7959.63	0.00	354.53	7900.00	498.34	-47.71	500.62	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
							Deg	Min	Sec	Deg	Min	Sec		
PBHL	-Plan hit target	7900.00	498.34	-47.71	7134511.422	162414.78	39	53	28.065	N	109	38	22.022	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3159.63	3100.00	9.625	12.250	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3749.63	3690.00	Wasatch Tongue		0.00	0.00
4109.63	4050.00	Green River Tongue		0.00	0.00
4249.63	4190.00	Wasatch		0.00	0.00
5099.63	5040.00	Chapita Wells		0.00	0.00
6239.63	6180.00	Uteland Buttes		0.00	0.00
7019.63	6960.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	Annotation
540.00	540.00	KOP, Build 3°/100'

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 8-2H
SHL: 2498' FNL & 602' FEL Section 2-11S-20E
BHL: 2000' FNL & 650' FEL Section 2-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 13.89 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease boundary.

2. Planned Access Roads:

- a. From the existing LCU 10-2H access road an access is proposed trending northwest approximately 180' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. An access re-route is also proposed to the existing LCU 10-2H access road since it will be encompassed by the proposed pad. An access re-route of 100' is proposed with this application for the LCU 10-2H.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- d. SITLA approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- f. No turnouts are proposed since the access road is only 180' long and adequate site distance exists in all directions.
- g. No culverts and no low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from SITLA, Federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead.

Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline re-route is associated with this application and is being applied for at this time. The existing gas pipeline corridor for the LCU 10-2H will be re-routed along a 575' new corridor immediately adjacent (south) of the proposed well.
- i. The new gas pipeline will be a 12" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 575' is associated with this well.
- j. With this application Dominion also proposes to upgrade the state portion (across Section 2) of the LCU pipeline corridor that traverses from the west line of Section 2 to the east line of Section 2. The upgrade will be along the existing corridor and constitute an upgrade from and 8" surface pipeline to a 12" surface pipeline**
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR

3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-5-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 180' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

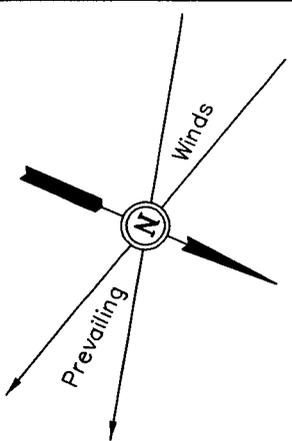
LCU #8-2H & #9-2H

C-5.7' SECTION 2, T11S, R20E, S.L.B.&M.
El. 29.2'

SE 1/4 NE 1/4

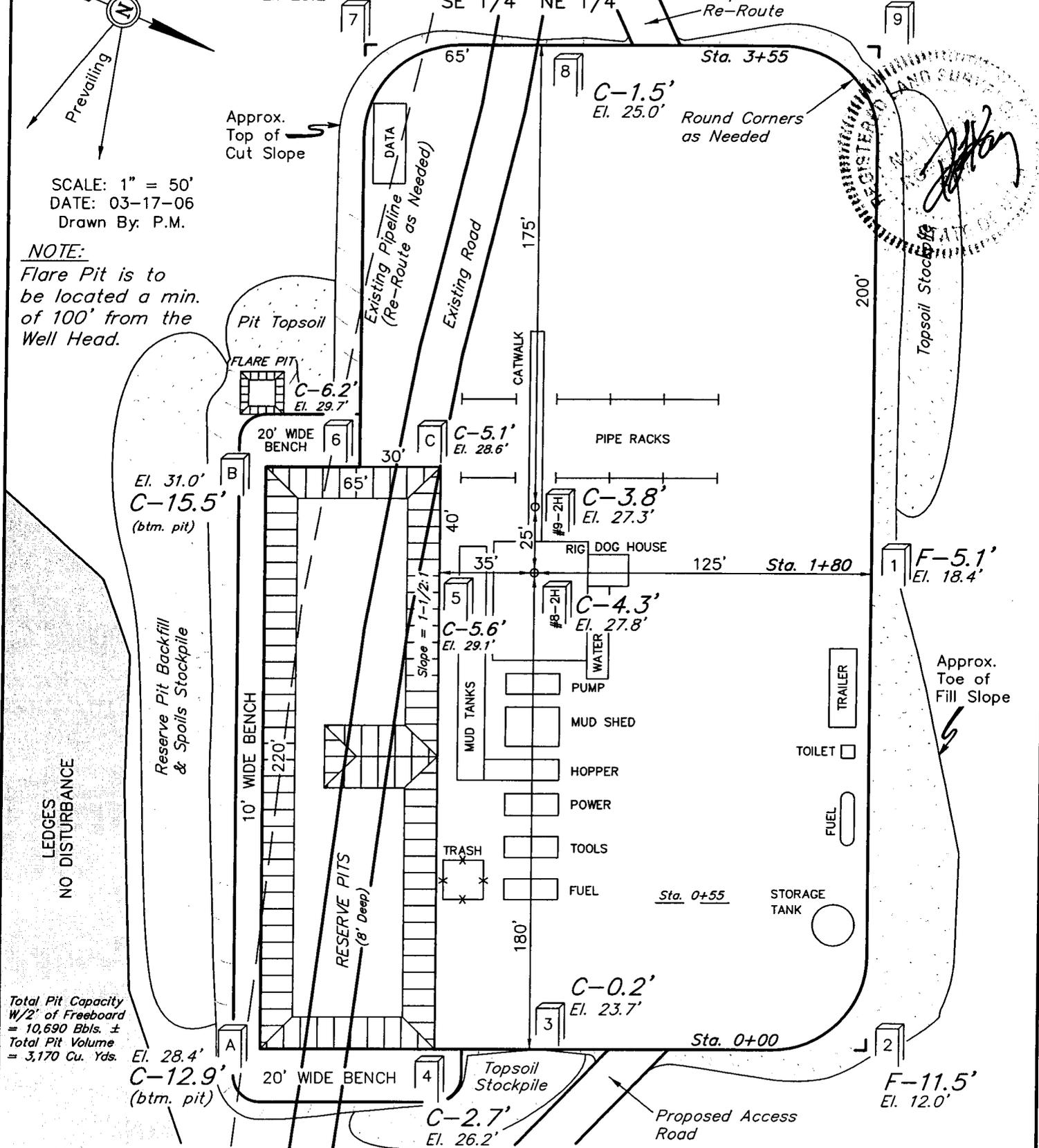
Proposed Road
Re-Route

F-4.7'
El. 18.8'



SCALE: 1" = 50'
DATE: 03-17-06
Drawn By: P.M.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,690 Bbbls. ±
Total Pit Volume
= 3,170 Cu. Yds.

Elev. Ungraded Ground at #8-2H Location Stake = 5427.8'
Elev. Graded Ground at #8-2H Location Stake = 5423.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

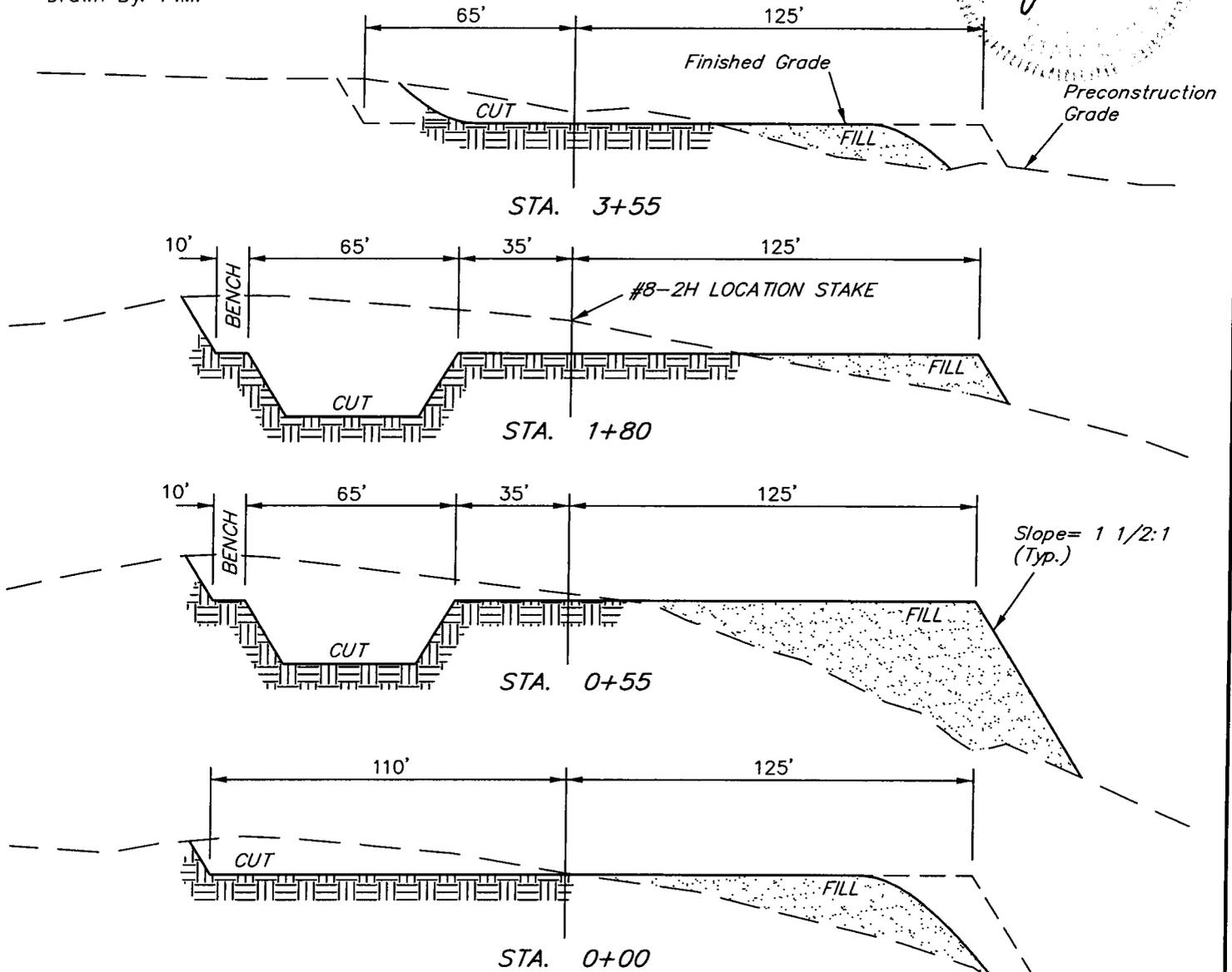
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

1" = 20'
X-Section Scale
1" = 50'

DATE: 03-17-06
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,870 Cu. Yds.
Remaining Location	=	9,650 Cu. Yds.
TOTAL CUT	=	11,520 CU.YDS.
FILL	=	8,070 CU.YDS.

EXCESS MATERIAL	=	3,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H

LOCATED IN UINTAH COUNTY, UTAH

SECTION 2, T11S, R20E, S.L.B.&M.

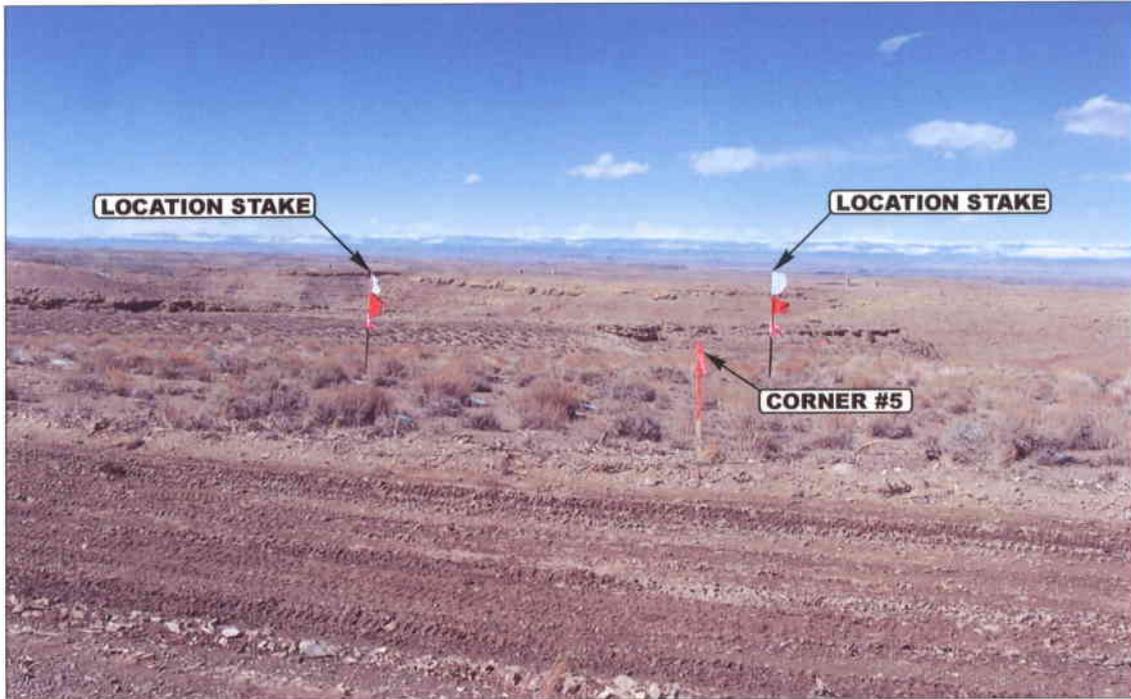


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

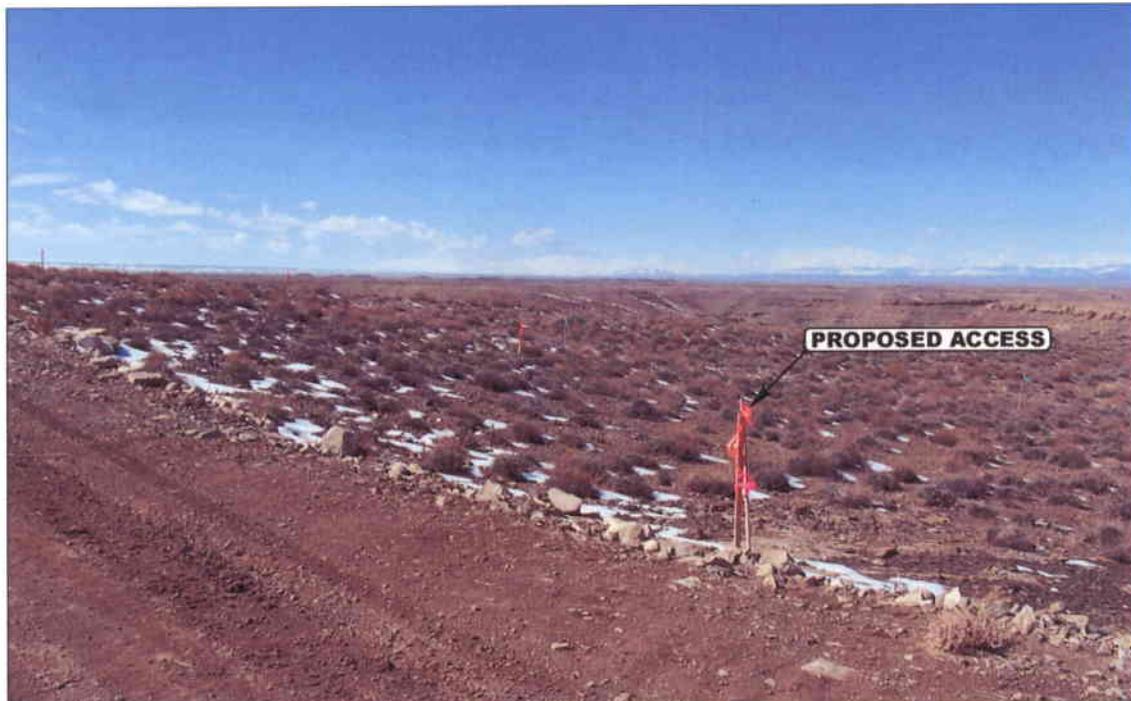


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

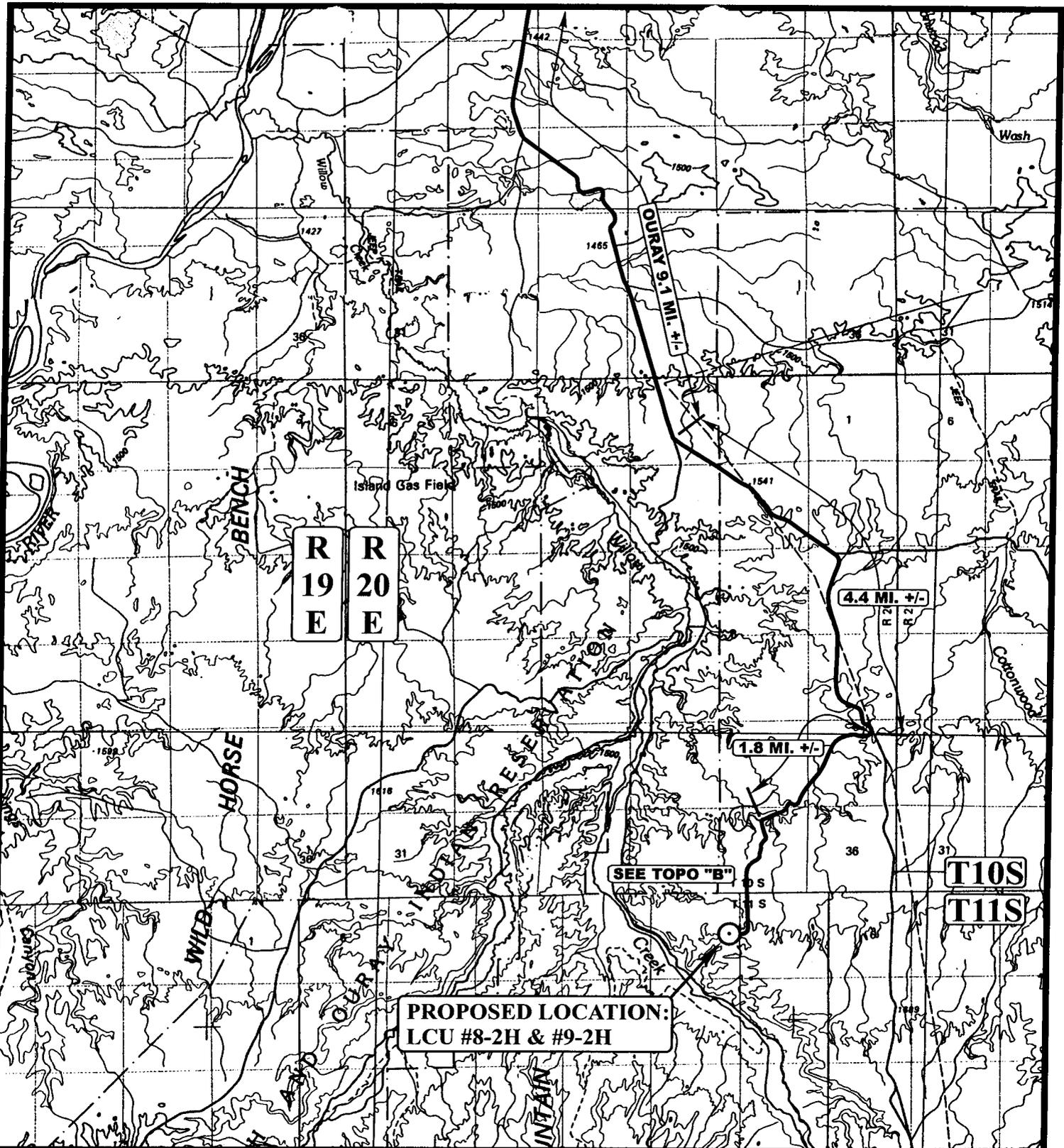
03 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

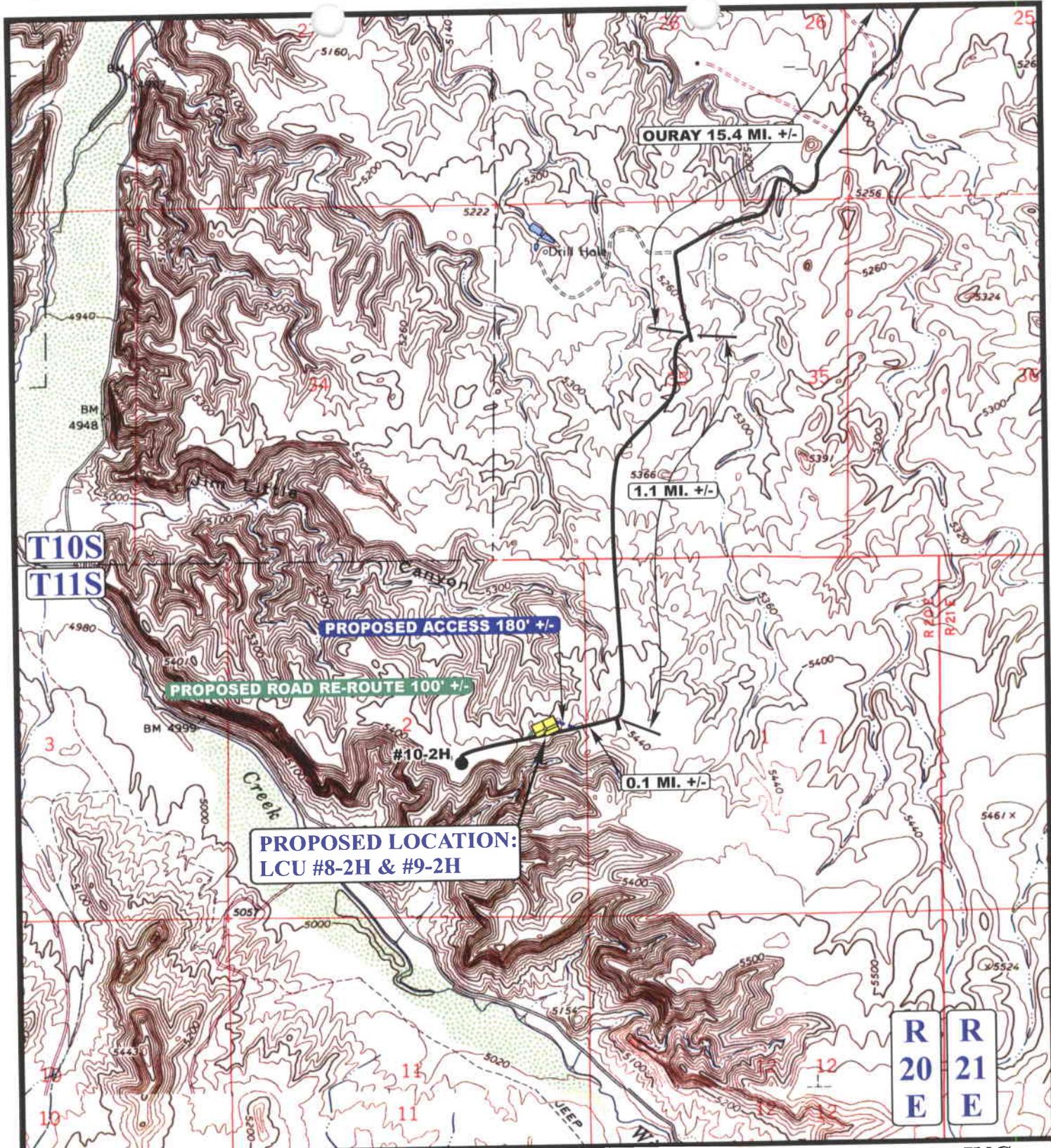
LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 21 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE (AS NEEDED)

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



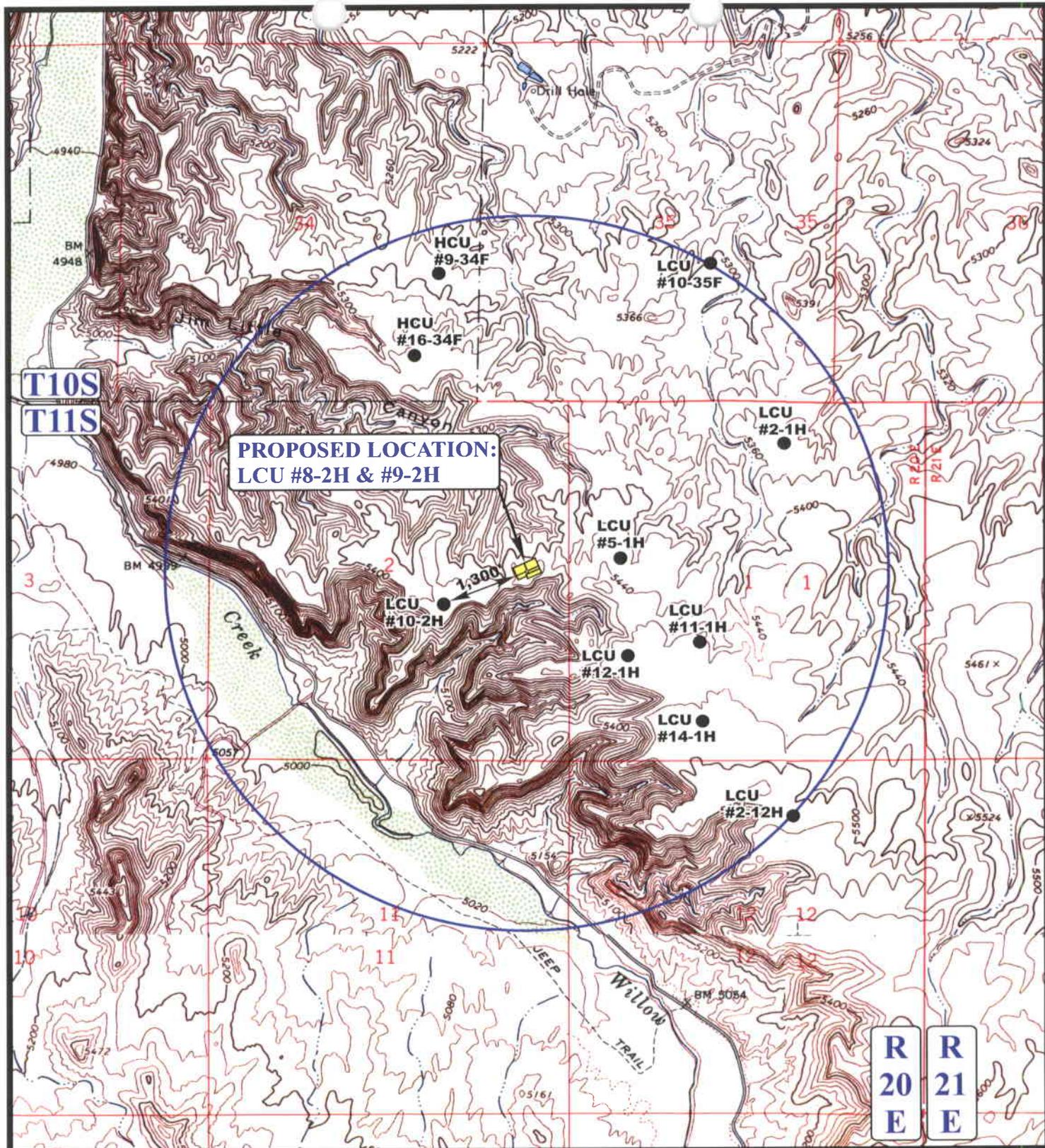
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 21 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

LCU #8-2H & #9-2H
SECTION 2, T11S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

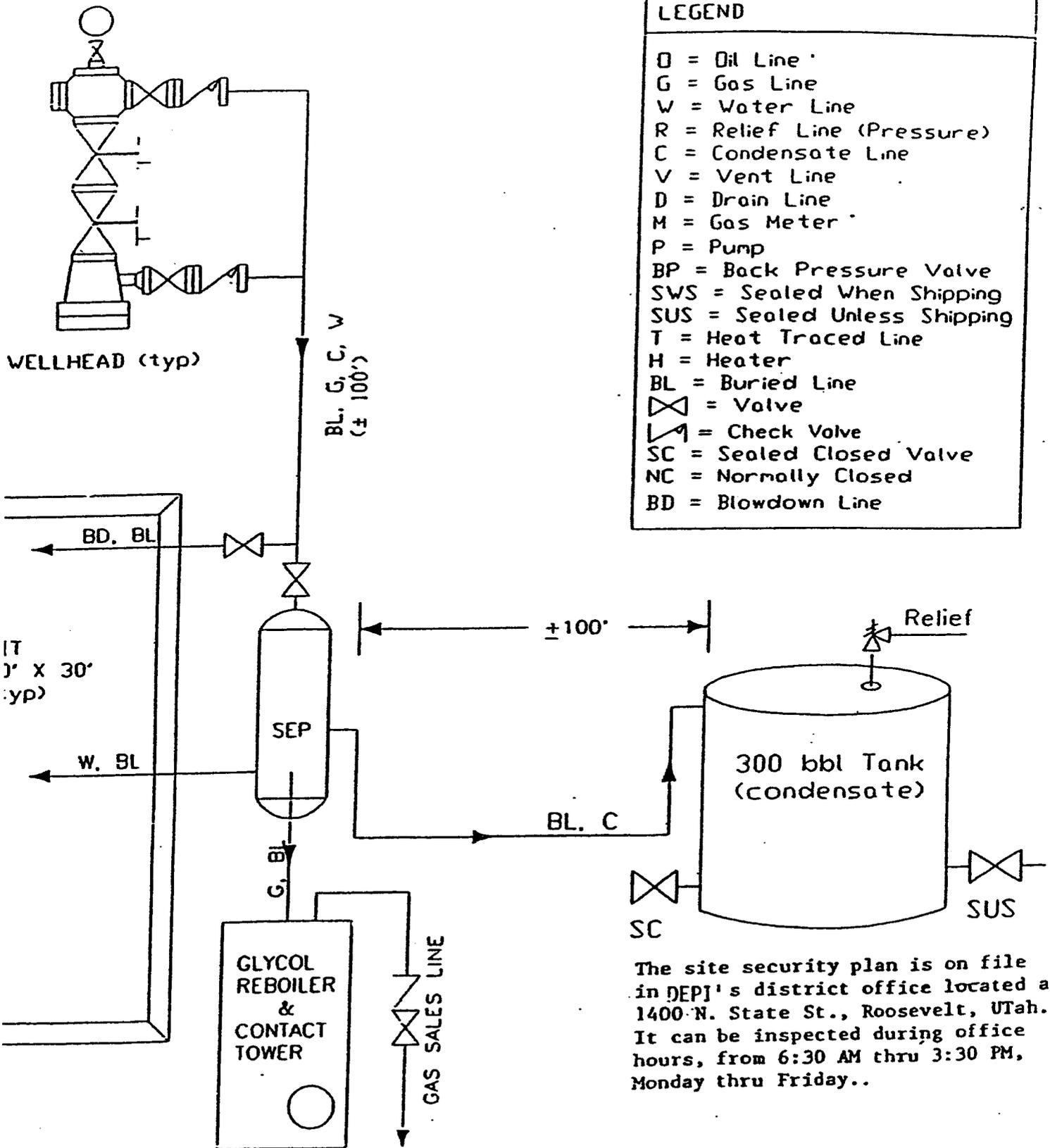


TOPOGRAPHIC
MAP

03 21 06
 MONTH DAY YEAR

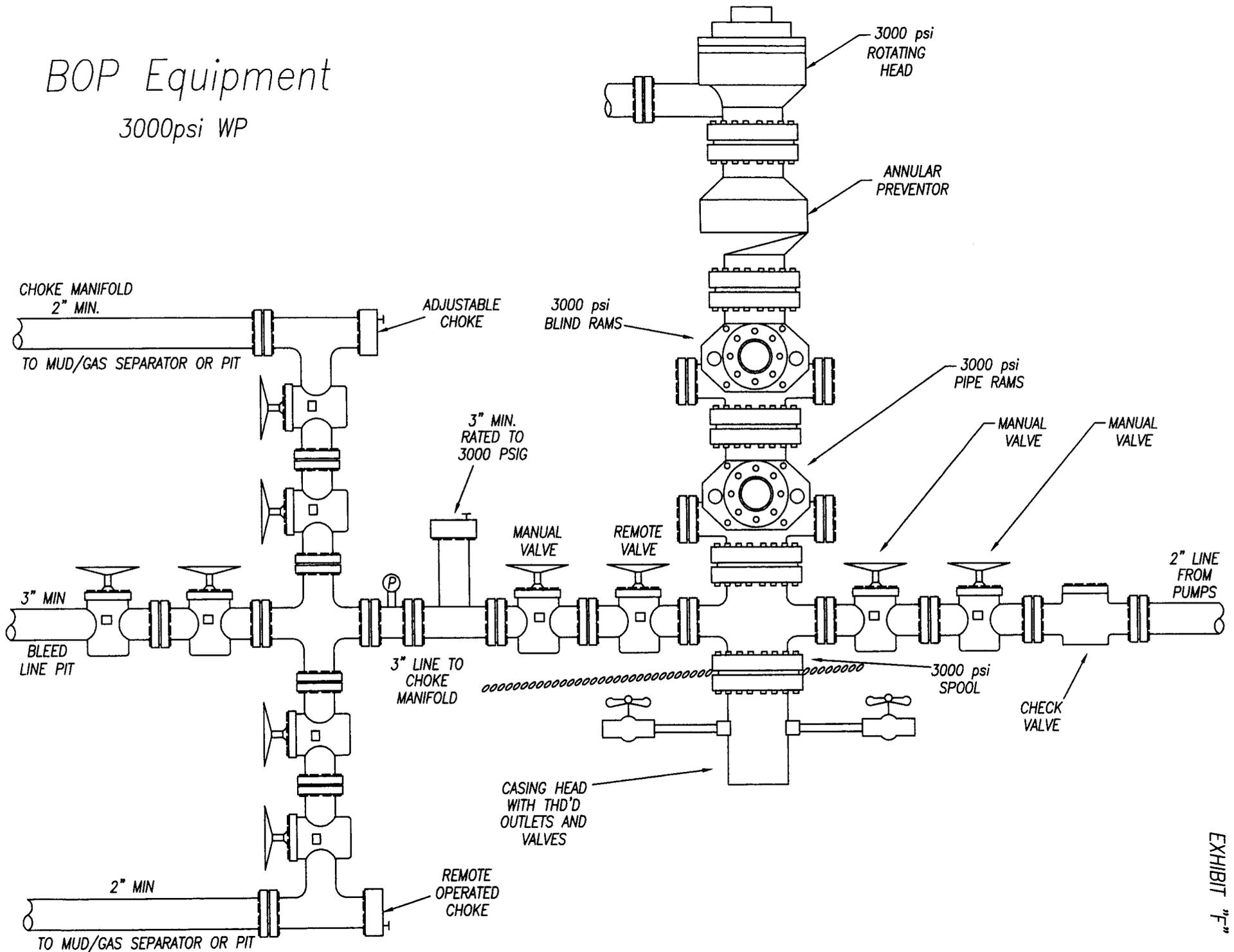
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/08/2006

API NO. ASSIGNED: 43-047-38256

WELL NAME: LCU 8-2H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SENE 02 110S 200E
 SURFACE: 2498 FNL 0602 FEL
 BOTTOM: 2000 FNL 0650 FEL
 COUNTY: UINTAH
 LATITUDE: 39.88979 LONGITUDE: -109.6386
 UTM SURF EASTINGS: 616402 NORTHINGS: 4416202
 FIELD NAME: HILL CREEK (617)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	7/20/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48771
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-27-06)

STIPULATIONS: 1. Spacing Strip
2. STATEMENT OF BASIS
3. Surface Csg Cont strip

NATURAL BUTTES FIELD

UINTAH UNIT 2 (WSW)

T11S R20E

T11S R20E

LITTLE CANYON UNIT HILL CREEK FIELD

LOVE FIELD

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 2 T. 11S R. 20E

FIELD: HILL CREEK (617)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

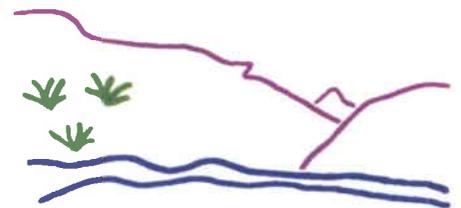
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- o NEW LOCATION
- x PLUGGED & ABANDONED
- o PRODUCING GAS
- o PRODUCING OIL
- o SHUT-IN GAS
- o SHUT-IN OIL
- x TEMP. ABANDONED
- o TEST WELL
- o WATER INJECTION
- o WATER SUPPLY
- o WATER DISPOSAL
- o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-JUNE-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: _____ LCH 8-2H
API NUMBER: _____ 43-047-38256
LOCATION: 1/4,1/4 SE/NE Sec:2 TWP:11S RNG: 20E 602' FEL 2498' FNL
BOTTOM HOLE: 1/4,1/4 SE/NE Sec:2 TWP: 11S RNG: 20E 2000'FNL 650' FEL

Geology/Ground Water:

Dominion proposes to set 500 feet of surface casing and 3,100 feet of intermediate casing, both cemented to the surface. The base of the moderately saline water is estimated at 4,400 feet. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the proposed location. One well is 2,500 feet deep and the other has no depth listed. Both wells are over a mile from the proposed location. The wells are owned by the BLM. Use is listed as stock/wildlife watering. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: _____ Brad Hill **Date:** _____ 07-06-2006

Surface:

The pre-drill investigation of the surface was performed on 06/27/2006. This site is on State surface with State minerals. Ed Bonner and Jim Davis of SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the pre-site. Mr. Davis and Mr. Williams attended. The site is approximately 14 miles southwest of Ouray, Utah and in a field area known as Little Canyon. Sub-drainages are into Willow Creek approximately ¾ miles to the west. Willow Creek contains a perennial stream and drains northerly approximately 10 miles into the Green River. All sub-drainages in the area are dry or ephemeral. The area consists of several large open flats with somewhat frequent, steep side-draws. The Uintah and Ouray Indian Reservation is to the west. This is a directional well planned on the same pad as the LCU 9-2H, which is also a directional well. The location is planned on the north side of a narrow ridge, which runs west toward Willow Creek. It is at the head of a swale, which runs into a deep canyon. The top part of this swale will be covered with fill. An existing road and pipeline cuts through the south part of the location, including the reserve pit. The road will be re-routed through the center of the location with the pipeline rerouted as necessary to the south. The ridge has a poor native desert shrub-grass vegetation. Surface run-off is light. Mr. Williams, of the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He gave Mr. Davis and Mr. Hamilton (Consultant for Dominion) a copy of his write-up and a recommended seed mix for re-vegetating the site.

Reviewer: _____ Floyd Bartlett **Date:** _____ 06/28/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils and a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: LCH 8-2H
API NUMBER: 43-047-38256
LEASE: State ML-048771 **FIELD/UNIT:** Natural Buttes
LOCATION: 1/4,1/4 SE/NE Sec:2 TWP:11S RNG: 20E 602' FEL 2498' FNL
BOTTOM HOLE: 1/4,1/4 SE/NE Sec:2 TWP: 11S RNG: 20E 2000'FNL 650' FEL
GPS COORD (UTM): 616403 X; 4416205 Y **SURFACE OWNER:** S.I.T.L.A.
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

PARTICIPANTS

Floyd Bartlett (DOGM), (Don Hamilton, Buys and Associates-Consultant), Ken Secrist and Karla Christian (Dominion), Jim Davis (SITLA), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is located approximately 14 miles southwest of Ouray, Utah and is known as Little Canyon Area. Drainages are into Willow Creek approximately 3/4 miles to the west. Willow Creek drains northerly approximately 10 miles into the Green River. All sub-drainages in the area are dry or ephemeral. The area consists of several large open flats with somewhat frequent, steep side-draws. The Uintah and Ouray Indian Reservation is to the west.

This is a directional well planned on the same pad as the LCU 9-2H, which is also a directional well. The location is planned on the north side of a narrow ridge, which runs west toward Willow Creek. It is at the head of a swale, which runs into a deep canyon. The top part of this swale will be covered with fill. An existing road and pipeline cuts through the south part of the location, including the reserve pit. The road will be re-routed through the center of the location with the pipeline rerouted as necessary to the south. The ridge has a poor native desert shrub-grass vegetation. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: A location 355' by 190' with the reserve pit and stockpiles of spoils outside this area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several exist and others are planned. See TOPO C.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling wells. A pipeline 575 feet long, will follow the access road to a tie-in point. Existing pipeline will be re-routed south around the location.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Sewage facilities, storage and disposal will be handled by commercial contractor. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with shadscale, globe mallow, halogeton, broom snake-weed and curly mesquite. Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk, wild horses.

SOIL TYPE AND CHARACTERISTICS: Moderately deep, light brown gravelly loam.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. No stability problems are anticipated with the location.

PALEONTOLOGICAL POTENTIAL: Survey was completed on 4-04-2006 and will be submitted.

RESERVE PIT

CHARACTERISTICS: 65' by 200' and eight feet deep. The pit is longer than normal to serve the two wells currently planned from the location. It is located within a cut on the south east side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): With the location situated above the canyon breaks which run into the Willow Creek drainage, a pit liner is required. A 16 mil liner with a felt sub-liner is proposed by the operator. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site. A copy of this report will be submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Jim Davis of SITLA and Don Hamilton, Dominion Permit Agent copies of his evaluation and a recommended deed mix to be used when the site is re-vegetated.

ATV's were used to reach the location.

The investigation was conducted on a sunny, very hot day.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

06/27/2006 2:55 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

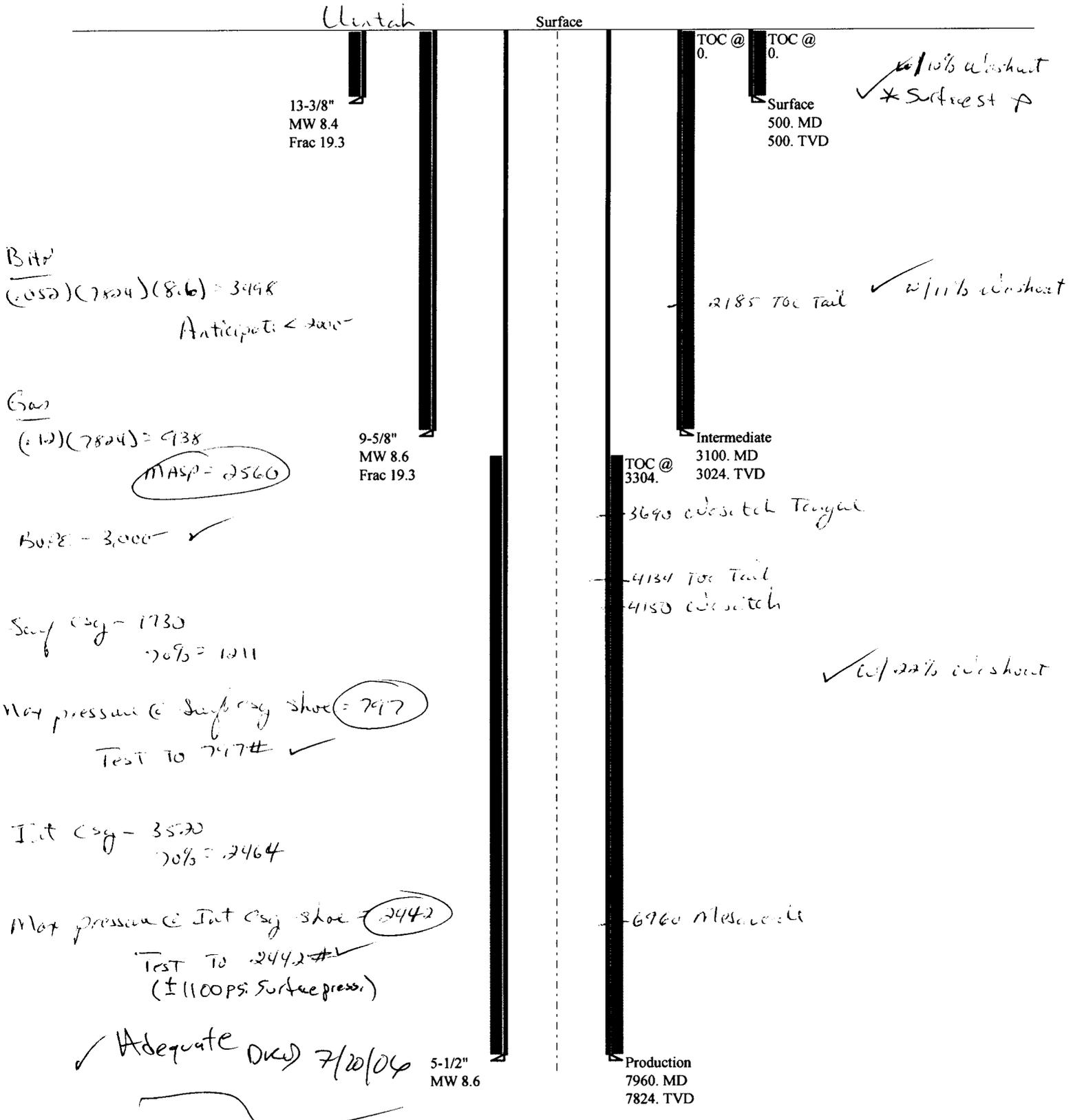
Final Score 15 (Level II)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

07-06 Dominion LCU 8-2H Casing Schematic



$$\frac{BHP}{(0.52)(7824)(8.6)} = 3498$$
 Anticipate < 2000

$$\frac{Gas}{(1.2)(7824)} = 938$$

$$MASP = 2560$$

Burst = 3,000 ✓

Surf csj = 1730
 70% = 1211

Max pressure @ Surf csj shoe = 797
 Test to 797# ✓

Int csj = 3520
 70% = 2464

Max pressure @ Int csj shoe = 2442
 Test to 2442# ✓
 (± 1100PSI surface press.)

✓ Adequate OKD 7/20/06

✓ w/ 10% cushion
 * Surface P

2185 TOC Tail ✓ w/ 11% cushion

3690 cushion Tail

4134 TOC Tail
 4150 cushion

✓ w/ 22% cushion

6960 Reservoir

5-1/2" MW 8.6

Production
 7960. MD
 7824. TVD

Well name:	07-06 Dominion LCU 8-2H	
Operator:	Dominion Exploration and Production	
String type:	Surface	Project ID: 43-047-38256
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 438 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,024 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,351 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	13.375	48.00	H-40	ST&C	500	500	12.59	46.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	740	3.392	500	1730	3.46	21	322	15.30 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-06 Dominion LCU 8-2H	
Operator:	Dominion Exploration and Production	
String type:	Intermediate	Project ID: 43-047-38256
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 117 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,557 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,919 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,701 ft

Directional well information:

Kick-off point 0 ft
Departure at shoe: 599 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 15.02 °

Re subsequent strings:

Next setting depth: 7,824 ft
Next mud weight: 8.600 ppg
Next setting BHP: 3,495 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,024 ft
Injection pressure 3,024 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3100	9.625	36.00	J-55	LT&C	3024	3100	8.796	220.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1351	2020	1.495	2919	3520	1.21	95	453	4.77 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3024 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

07-06 Dominion LCU 8-2H		
Well name:		
Operator:	Dominion Exploration and Production	
String type:	Production	Project ID: 43-047-38256
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 185 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 3,304 ft

Burst

Max anticipated surface pressure: 785 psi
 Internal gradient: 0.346 psi/ft
 Calculated BHP 3,495 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Directional well information:

Kick-off point 0 ft
 Departure at shoe: 1141 ft
 Maximum dogleg: 3 °/100ft
 Inclination at shoe: 0 °

Tension is based on buoyed weight.
 Neutral point: 6,940 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7960	5.5	17.00	Mav-80	LT&C	7824	7960	4.767	274.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3495	6290	1.800	3495	7740	2.21	116	273	2.36 B

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: July 11,2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7824 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 16, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38272	LCU 3-2H Sec 02 T11S R20E 1357 FNL 1905 FWL BHL Sec 02 T11S R20E 0700 FNL 2000 FWL	
43-047-38255	LCU 6-2H Sec 02 T11S R20E 1364 FNL 1929 FWL BHL Sec 02 T11S R20E 1950 FNL 2100 FWL	
43-047-38256	LCU 8-2H Sec 02 T11S R20E 2498 FNL 0602 FEL BHL Sec 02 T11S R20E 2000 FNL 0650 FEL	
43-047-38259	LCU 9-2H Sec 02 T11S R20E 2508 FNL 0625 FEL BHL Sec 02 T11S R20E 2000 FSL 0650 FEL	
43-047-38258	LCU 7-2H Sec 02 T11S R20E 2031 FNL 1960 FEL	
43-047-38257	LCU 12-2H Sec 02 T11S R20E 1859 FSL 0562 FWL	
43-047-38260	LCU 15-36F Sec 36 T10S R20E 0468 FSL 2034 FEL	

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

From: Ed Bonner
To: Whitney, Diana
Date: 7/11/2006 10:04:31 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC

Buck Camp 12-22-12-2 ✓
Rock House 10-23-24-32 ✓
Rock House 10-23-11-32 ✓

Dominion E&P, Inc

LCU 3-2H ✓
LCU 6-2H ✓
LCU 8-2H ✓
LCU 7-2H ✓
LCU 9-2H ✓

The Houston Exploration Company

East Coyote 3-2-8-25 ✓
East Coyote 4-2-8-25 ✓
East Coyote 6-2-8-25 ✓
East Coyote 8-2-8-25 ✓
East Coyote 10-2-8-25 ✓
East Coyote 12-2-8-25 ✓
East Coyote 14-2-8-25 ✓
East Coyote 16-2-8-25 ✓

Kerr McGee Oil & Gas Onshore LP (Westport)

State 1021-36M ✓
State 1021-36L ✓
NBU 1022-18F ✓
Bitter Creek 1122-2B ✓
Bitter Creek 1122-2H ✓
NBU 1021-2C ✓

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 8-2H Well, 2498' FNL, 602' FEL, SE NE, Sec. 2,
T. 11 South, R. 20 East, Bottom Location 2000' FNL, 650' FEL, SE NE,
Sec. 2, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38256.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Little Canyon Unit 8-2H
API Number: 43-047-38256
Lease: ML-48771

Location: SE NE **Sec.** 2 **T.** 11 South **R.** 20 East
Bottom Location: SE NE **Sec.** 2 **T.** 11 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY: Oklahoma City STATE: OK ZIP: 73134		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
PHONE NUMBER: (405) 749-5237		8. WELL NAME and NUMBER: LCU 8-2H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E		9. API NUMBER: 43-047-38256
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State APD for this well expires July 20, 2007. Dominion respectfully requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-28-07
By: [Signature]

6-29-07
RM

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/21/2007</u>

(This space for State use only)

RECEIVED
JUN 26 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38256
Well Name: LCU 8-2H
Location: 2498' FNL & 602' FEL, Sec. 2-11S-20E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 7/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/21/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
JUN 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY, INC

Well Name: LCU 8-2H

Api No: 43-047-38256 Lease Type: STATE

Section 02 Township 11S Range 20E County UINTAH

Drilling Contractor PETE MARTIN DRILLING RIG # RATHOLE

SPUDDED:

Date 09/11/07

Time _____

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 09/12/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738256	LCU 8-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16420	9/11/2007		10/17/07		
Comments: <u>MVRD</u> <u>BHL = SENE</u> <u>—</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738259	LCU 9-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16421	9/11/2007		10/17/07		
Comments: <u>MVRD</u> <u>BHL = NESE</u> <u>—</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 9/26/2007
Title Date

RECEIVED

SEP 26 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON

8. WELL NAME and NUMBER:
LCU 8-2H

9. API NUMBER:
4304738256

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2498' FNL x 602' FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: EXTEND TD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon further review, XTO would like to change the TD of this well from 7900' to 9150'. The new cement for the prod string is 207 sx lead and 400 sx tail. Total volume of cement is 1346 cu. ft.

COPY SENT TO OPERATOR
Date: **11/30/2007**
Initials: **[Signature]**

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance

SIGNATURE Kyla Vaughan DATE 11/30/2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/5/07 (See Instructions on Reverse Side)
BY: [Signature]

RECEIVED
DEC 03 2007
DIV. OF OIL, GAS & MINING

07-06 XTO LCU 8-2Hamd

Casing Schematic

Surface

13-3/8"
MW 8.4
Frac 19.3

9-5/8"
MW 8.6
Frac 19.3

5-1/2"
MW 8.6

TOC @ 0.
TOC @ 0.
Surface
500. MD
500. TVD

Intermediate
3100. MD
3040. TVD

TOC @ 4020.
4150' w/STCT

4400' BMS6W

6760' Mesaverde

w/128 w/shout

Production
9210. MD
9150. TVD

BHP = 4088 psi

MASP = 2075 psi

3m BOPPE proposed ✓ Adequate
PKD
12/5/07



Well name:	07-06 XTO LCU 8-2Hamd		
Operator:	XTO Energy Inc.	Project ID:	43-047-38256
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 918 psi
 Internal gradient: 0.346 psi/ft
 Calculated BHP: 4,088 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,017 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 203 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,020 ft

Directional well information:

Kick-off point: 540 ft
 Departure at shoe: 501 ft
 Maximum dogleg: 3 °/100ft
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9210	5.5	17.00	Mav-80	LT&C	9150	9210	4.767	1202.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4088	6290	1.539 ✓	4088	7740	1.89 ✓	135	273	2.02 B ✓

Prepared by: Clinton Dworshak
 Div of Oil, Gas & Minerals

Phone: 801-538-5280
 FAX: 801-359-3940

Date: December 5, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9150 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48771
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S STATE: UTAH		8. WELL NAME and NUMBER: LCU 8-22H LCU 8-2H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738256
		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u>Dolena Johnson</u>	DATE <u>1/15/2008</u>

(This space for State use only)

RECEIVED
JAN 18 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 8-2H	MV/WSTC
--------------------	-------------	---------

Objective: Drill & Complete

First Report: 09/11/2007

12/8/07 Wellview has drlg detail and accumulated cost.

UJINTAH

LCU 8-2H

LOCATION : SENE, Sec 2, T11S, R20E
CONTRACTOR: Frontier Drilling, 2

DATE: 11/22/2007

OPERATION: RD ROTARY TOOLS

DFS: 69.52 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 21,250.00 CWC: 21,250.00

TIME DIST: (24.00) RD ROTARY TOOLS.

DATE: 11/23/2007

OPERATION: PREP TO MORT

DFS: 70.52 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 21,250.00 CWC: 42,500.00

TIME DIST: (24.00) SET OUT #2 MP. HAUL TO DUCHESNE FOR REPAIR..

DATE: 11/24/2007

OPERATION: MORT

DFS: 71.52 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 23,450.00 CWC: 65,950.00

TIME DIST: (24.00) MOVE OUT ROTARY TOOLS..

DATE: 11/25/2007

OPERATION: INSTALL #2 MP.

DFS: 72.52 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 44,425.00 CWC: 110,375.00

TIME DIST: (12.00) FINISH MI ROTARY TOOLS.. (10.00) INSTALL RISER. RU ROTARY TOOLS.. (2.00) PU BHA AND TIH.

DATE: 11/26/2007

OPERATION: DRLG 12-1/4" HOLE

DFS: 73.52 Footage Made: 210 Measured Depth: 645

MW: 8.5 VISC: 37

WOB: RPM:

DMC: CMC: DWC: 59,879.00 CWC: 170,254.00

TIME DIST: (3.00) PU BHA AND TIH. TAGGED CMT @ 463'.. (2.00) DRLD CMT, FLOAT, AND SHOE. DRLD TO 540'.. (6.50) WO PUMP PARTS.. (8.00) INSTALL CHAIN DRIVE AND #2 MP.. (4.50) DRLD 540'-645' (105' @ 23.3 FPH).

DATE: 11/27/2007

OPERATION: DRLG AHEAD

DFS: 74.52 Footage Made: 456 Measured Depth: 1,101

MW: 8.7 VISC: 36

WOB: 27 RPM: 45

DMC: CMC: DWC: 43,392.00 CWC: 213,646.00

TIME DIST: (6.00) DRLD 645'-876' (231' @ 38.5 FPH). (3.00) PUMPED PILL AND POOH. CHANGED OUT OR. SUB.. (1.50) TIH TO 530'. TEST MWD.. (1.00) POOH AND CO MWD TOOL.. (1.50) TIH TO 850'.. (3.50) CALIBRATE AND TEST MWD.. (7.00) DRLD 876'-1101' (225' @ 32.1 FPH).

DATE: 11/28/2007

OPERATION: DRLD AHEAD

DFS: 75.52 Footage Made: 761 Measured Depth: 1,862

MW: 8.4 VISC: 34

WOB: 39 RPM: 0

DMC: CMC: DWC: 133,882.00 CWC: 347,528.00

TIME DIST: (7.00) DIREC DRLG TO 1324. (0.50) RIG SERVICE. (8.00) DIREC DRLG TO 1640. (1.00) WORK ON MWD. (7.50) DIREC DRLG TO 1862.

DATE: 11/29/2007

OPERATION: DRLG

DFS: 76.52 Footage Made: 621 Measured Depth: 2,483

MW: 8.7 VISC: 31

WOB: 35 RPM: 0

DMC: CMC: DWC: 43,862.00 CWC: 391,390.00
TIME DIST: (1.50) DIREC DRLG TO 1894. (0.50) CIRC F/ TOOH. (3.50) CHG OUT MWD. (17.50) DIREC DRLG TO 2483. (1.00) WORK ON PUMP.

DATE: 11/30/2007
OPERATION: DRLG
DFS: 77.52 Footage Made: 584 Measured Depth: 3,067
MW: 9.1 VISC: 34
WOB: 45 RPM: 0
DMC: CMC: DWC: 43,695.00 CWC: 435,085.00
TIME DIST: (9.50) DIREC DRLG TO 2782. (0.50) RIG SERVICE. (12.00) DIREC DRLG TO 3067. (0.50) CIRC. (1.50) TOOH.

DATE: 12/1/2007
OPERATION: DRLG
DFS: 78.52 Footage Made: 0 Measured Depth: 3,067
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 67,078.70 CWC: 502,163.70
TIME DIST: (2.50) TOOH. (5.50) RU CSRS AND RUN 67 JTS OF 9 5/8 CSG. (4.00) CIRC RU CMT, CEMENT INTER. (7.00) NU BOPE. (4.50) TEST BOPE TO 5000PSI. (0.50) PU BHA.

DATE: 12/2/2007
OPERATION: DRLG
DFS: 79.52 Footage Made: 1,587 Measured Depth: 4,654
MW: 8.5 VISC: 26
WOB: 20 RPM: 50
DMC: CMC: DWC: 33,985.00 CWC: 536,148.70
TIME DIST: (4.00) TIH W/ BHA. (1.50) DRLG CEMENT. (0.50) DRLG TO 3101. (0.50) SURVEY AND FIT. (2.50) DRLG TO 3355. (0.50) RIG SERVICE. (8.00) DRLG TO 4155. (0.50) SURVEY @ 4034 1.65 DEG. (6.00) DRLG TO 4654.

DATE: 12/3/2007
OPERATION: DRLG
DFS: 80.52 Footage Made: 2,066 Measured Depth: 6,720
MW: 8.6 VISC: 26
WOB: 20 RPM: 50
DMC: CMC: DWC: 40,200.00 CWC: 576,348.70
TIME DIST: (4.00) DRLG TO 5098. (0.50) SURVEY @ 5048 2.5 DEG. (3.50) DRLG TO 5479. (0.50) RIG SERVICE. (6.50) DRLG TO 6113. (0.50) SURVEY @ 6032 1.98 DEG. (8.50) DRLG TO 6720.

DATE: 12/4/2007
OPERATION: DRLG
DFS: 81.52 Footage Made: 1,400 Measured Depth: 8,120
MW: 8.6 VISC: 26
WOB: 22 RPM: 50
DMC: CMC: DWC: 37,155.00 CWC: 613,503.70
TIME DIST: (5.50) DRLG TO 7127. (0.50) SURVEY @ 7044 1.89 DEG. (3.00) DRLG TO 7318. (0.50) RIG SERVICE. (13.50) DRLG TO 8112. (0.50) SURVEY @ 8031 2.9 DEG. (0.50) DRLG TO 8120.

DATE: 12/5/2007
OPERATION: DRLG
DFS: 82.52 Footage Made: 825 Measured Depth: 8,945
MW: 9.4 VISC: 35
WOB: 25 RPM: 58
DMC: CMC: DWC: 39,520.00 CWC: 653,023.70
TIME DIST: (7.50) DRLG TO 8459. (0.50) RIG SERVICE. (16.00) DRLG TO 8945.

DATE: 12/6/2007
OPERATION: DRLG
DFS: 83.52 Footage Made: 203 Measured Depth: 9,148
MW: 9.6 VISC: 41
WOB: 15 RPM: 55
DMC: CMC: DWC: 39,020.00 CWC: 692,043.70
TIME DIST: (8.50) DRLG TO 9047. (5.50) TOOH. (1.50) TIH TO SHOE. (1.50) CUT DRLG LINE. (3.00) TIH. (4.00) DRLG TO 9148.

DATE: 12/7/2007
OPERATION: DRLG
DFS: 84.52 Footage Made: 317 Measured Depth: 9,465

MW: 9.7 VISC: 40
WOB: 26 RPM: 55
DMC: CMC: DWC: 39,020.00 CWC: 731,063.70
TIME DIST: (11.00) DRLG TO 9465. (1.00) CIRC. (4.00) TOOH. (8.00) RU AND LOG TO 9466.

DATE: 12/8/2007
OPERATION: CMT PROD. CSG.
DFS: 85.52 Footage Made: 0 Measured Depth: 9,465
MW: 9.9 VISC: 42
WOB: RPM:
DMC: CMC: DWC: 307,423.00 CWC: 1,038,486.70
TIME DIST: (0.50) RD SCHLUMBERGER. (5.00) TIH AFTER LOGS. (1.00) CIRC. AND COND. HOLE FOR CSG.. (5.50) RU FRANKS WESTATES LAY DOWN MACH. HOLE SAFETY MEETING. LD DP & DC.. (9.00) RU FRANKS WESTATES CSG. CREW & HOLD SAFETY MEETING. RAN AND LANDED 220 JTS. (9445') 5-1/2", 17#, N-80, LT&C CSG. @ 9465'. (2.00) CIRC. AND COND. HOLE FOR CMT. RD FRANKS WESTATES AND RU HALLIBURTON.. (1.00) RU HALLUBURTON. HOLD SAFETY MEETING..

DATE: 12/8/2007
OPERATION: RELEASED RIG
DFS: 85.69 Footage Made: 0 Measured Depth: 9,465
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 58,300.00 CWC: 1,096,786.70
TIME DIST: (2.00) CMT 5-1/2" PROD. CSG. W/ 130 SX LEAD HIGHFILL FOLLOWED BY 940 SX. HALLIBURTON LT. PREM PLUS. DISP CMT W/ 219 BBL. 2% KCL W/ ADDS. BUMPED PLUG OK. HAD FULL RETURNS. FLOAT HELD.. (2.00) RD HALLIBURTON. RD ROTARY TOOLS.. () RELEASED RIG @ 10:00, 12/8/07..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER ML48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6 IF INDIAN ALLOTTEE OR TRIBE NAME
		7 UNIT or CA AGREEMENT NAME LITTLE CANYON UNIT
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8 WELL NAME and NUMBER LCU 8-2H	
2 NAME OF OPERATOR XTO ENERGY INC.	9 API NUMBER 4304738256	
3 ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER (505) 333-3100	10 FIELD AND POOL, OR WILDCAT HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE 2498' FNL & 602' FEL		COUNTY UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 2 11S 20E S		STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc
Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>2/5/2008</u>

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FEB 03 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

1/31/08 Std trenching 60' of ditch. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

LITTLE CANYON UNIT

8. WELL NAME and NUMBER:

LCU 8-2H

9. API NUMBER:

4304738256

10. FIELD AND POOL, OR WILDCAT:

HILL CREEK

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2498' FNL & 602' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 20E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON**

TITLE **OFFICE CLERK**

SIGNATURE *Dolena Johnson*

DATE **3/1/2008**

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Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

2/8/08 Std clearing 570' of ROW. Std trenching 710' for inst of 6" .219 W X52 steel gas line. SDFN.

2/11/08 Std clearing 570' of ROW. Std trenching 710' for inst of 6" .219 W X52 steel gas line. SDFN. SDWO crew sched for week of 2/11/08.

2/12/08 SDWO crew sched for week of 2/11/08.

2/13/08 SDWO crew sched for week of 2/11/08.

2/14/08 Cont stringing out, welding, & inst shrink sleeves of 360' of 16" .188 W x 52 steel gas line. Std lowering in 360' of 6" .188 W X52 steel gas line in trench. Std backfilling 300' of trench. Compl x-raying 8-6" welds. SDFN.

2/15/08 Cont stringing out, welding, & inst shrink sleeves of 10' on 4" .188 W x 52 steel gas line. Std lowering in 20' of 4" .188 W X52 steel gas line in trench. Std backfilling 60' of trench. Compl x-raying 10-4" welds. Compl pre-fab of 4" risers for 3" meter run. Compl 12-4" welds. SDFN.

2/16/08 SDWO Crew sched for week of 2/18/08.

2/22/08 Contd rpt for AFE #714787 to D&C. Chart PT csg & frac vlv to 5,000 psi. MIRU WL. Run CBL frm 9397' to 2450' (TOC). Suspended till frac date.

2/23/08 Compl inst of 3" spool piece for 3" mtr run connect. Compl 4-3" welds. Compl bolting up 3" spool piece to mtr run. SDWO PT sched for week of 02/25/08.

2/27/08 Std pre-fabrication for tie in to exist 6" .188X42 steel gas line surface pipeline. Compl 10-6" welds & 2-2" welds. Compl x-ray of 4-3" welds. SDFN.

2/28/08 Cont pre-fabrication for tie in to exist 6" .188X42 steel gas line surface pipeline. Std tying in bypass to exist 6" .188X42 steel gas line surface pipeline. Compl 10-6" welds. Std lowering in 160' of 6" .188X42 steel gas line. Std stringing out 290' of 6" .188X42 steel gas line. Std welding 120' of 6" .188X42 steel gas line. SDFN.

2/29/08 Cont tying in 270' bypass to exist 6" .188X42 steel gas line surface pipeline. Compl 5-6" welds. Cont lowering in 230' of 6" .188X42 steel gas line. Std welding 170' of 6" .188X42 steel gas line. Compl backfilling 200'. Compl inst of 7 shrink sleeves. Compl 2-6" x-rays. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E		8. WELL NAME and NUMBER: LCU 8-2H
		9. API NUMBER: 4304738256
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MVRD
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/11/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RECORD CLEANUP:

XTO Energy Inc. spudded this well on 9/11/2007 and drilled 17 1/2" hole, set 13 3/8, J-55, 61# at 509' and cemented w/500 sx Type G cement.

Drilled ahead.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 2/21/2008

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: LCU 8-2H
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738256
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WMLDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
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Objective: Drill & Complete
First Report: 09/11/2007
AFE: 714787
3/1/08 SDWO crew sched for 3/5/08.

3/4/08 Cont bldg bypass into the exist 6" .188W X42 steel surface gas line. Compl 10-4" & 5-2" welds. Compl padding & backfilling 210' for the 6" .188W X42 steel gas line. Compl cleaning 400' of ROW. SDFN.

3/5/08 Compl bldg bypass into the exist 6" .188W X42 steel surface gas line. Compl bolting up bypass into the exist 6" .188W X42 steel surface gas line. Compl bolting up 6" .188 W X 52 steel gas line to 6" riser on meter pad. Compl 11-4" welds. Compl x-raying 21-4" & 3-2" welds. SDWO PT sched for 3/5/08.

3/6/08 Std padding & backfilling of road x-ing. Compl PT for 8 hrs @ 860 psig. PT good. FR for Drill & compl. Contd rpt for AFE # 714787 to D&C. MIRU Schlumberger. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 1 MV intv fr/ 9200' - 02', 9247' - 50', 9333' - 38', 9350' - 52' & 9368' - 71' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). POH & LD perf guns. BD perfs @ 3850 psig w/20 bls treated 2% KCL @ 1 BPM & 2500 psig. SWI & RDMO WLU & pmp trk. Susp rpts until further activity.

3/7/08 Rpt for AFE # 714787 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BET O tk (SN 0680) w/250K htr & 12' x 15' BET wtr tk (SN 0655) w/250k htr. Set 3 ph Pessco sep/dehy combo unit w/pre htr w/250k heater & 16" X 8'4" sep (SN 206686) & 16" x 14' absorber tower (SN 102424) & dehy w/125k htr. Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" In fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52" x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.

3/11/08 Contd rpt for AFE # 714787 to D&C. SICIP 0 psig. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. BD stage #1 MV perfs @ 4258 psig. Ppd 23 bbls 15% HCL ac @ 10 BPM, dropd 1 Bio BS/0.5 bbl ac, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 240 bbls ttl ac ppd & 4400 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #1 perfs fr/9200' - 9371' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/44,886 gals 2% KCl wtr carrying 76,058 lbs 20/40 Tempered LC sd & 52,868 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3420 psig, 5" SIP 3375 psig, ATP 4323 psig. 0.81 frac grad. Used 227 Tons CO2, 1213 BLW (stg 1). RIH & set 5-1/2" CBP @ 9120'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 2 MV intv fr/8960' - 62', 8968' - 70', 8992' - 94', 9018' - 20', 9053' - 56' & 9084' - 88' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). BD form @ 5280 psig. Ppd 23 bbls 15% HCL ac @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 190 bbls. Dropd rate to 10 BPM & ball off @ 227 bbls ttl ac ppd & 5200 psig. Surge back press @ 4 BPM for 2", 2x's. Recd 16 bls ttl. SWI 10". OWU & Frac MV zone #2 perfs fr/8960' - 9088' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/44,294 gals 2% KCl wtr carrying 76,035 lbs 20/40 Tempered LC sd & 53,712 lbs 20/40 Super LC sd. Max sd conc 4.4 ppg, ISIP 4420 psig, 5" SIP 4375 psig, ATP 4827 psig. 0.93 frac grad. Used 232 Tons CO2, 1197 BLW (stg 2). RIH & set 5-1/2" CBP @ 8940'. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 3 MV intv fr/8764' - 66', 8802' - 04', 8880' - 84', 8907' - 10', 8920' - 22' & 8925' - 27' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). Unable to BD form. Surge well. Pressure BU indic communication or leaking CBP. SWI & SDFN. 2877 BLWTR ttl.

3/17/08 SICIP 0 psig. MIRU Cudd CTU. RIH w/4.5" PDC bit, mud mtr, hyd jars & 2" CT. Tgd sd @ 8700'. Estb circ @ 2 BPM. CO 90' sd fill & DO CFP @ 8790' (1hr). RIH & tgd sd @ 8990'. CO sd & DO CFP @ 9120' (20"). Contd RIH & CO to 9371' (btm MV perf). Circ well cln & POH w/CT. RDMO CTU. OWU on 22/64 ck @ 2750 psig. F. 0 BO, 665 BLW, 12hrs, FCP 2750 - 1300 psig, 22-24/64" ck. Rets of gas, wtr,lt sd. SWI @ 06:00. 2212 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 8,960 **Bottom Interval:** 9,371

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 PM	2,750	22/64	0	OWU.
7:00:00 PM	2,500	22/64	100	
8:00:00 PM	2,500	22/64	85	
9:00:00 PM	2,300	22/64	75	
10:00:00 PM	2,300	22/64	70	
11:00:00 PM	2,000	22/64	60	Chng ck.
12:00:00 AM	1,700	24/64	55	
1:00:00 AM	1,600	24/64	40	
2:00:00 AM	1,600	24/64	40	
3:00:00 AM	1,500	24/64	35	

4:00:00 AM	1,400	24/64	35
5:00:00 AM	1,300	24/64	35
6:00:00 AM	1,300	24/64	35
Ttl Bbls:			665

3/18/08 OWU @ 1895 psig. RIH & set 5-1/2" 8k CBP @ 8940'. PT plg to 6,000 psig. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. BD perfs @ 5659 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 208 bbls. Dropd rate to 10 BPM & ball off @ 239 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #3 perfs fr/8764' - 8927' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/39,742 gals 2% KCl wtr carrying 60,877 lbs 20/40 Tempered LC sd & 40,293 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3583 psig, 5" SIP 3525 psig, ATP 5092 psig. 0.84 frac grad. Used 193 Tons CO2, 1057 BLWTR (stg 3). RIH & set 5-1/2" 8K CBP @ 8720'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 4 MV intv fr/8586' - 89', 8600' - 02', 8606' - 08', 8662' - 65' & 8684' - 89' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 45 holes). BD perfs @ 3373 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 67 ttl BS. Incr IR to 42 BPM w/ttl of 215 bbls. Dropd rate to 10 BPM & ball off @ 235 bbls ttl ac ppd & 3650 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #4 perfs fr/8586' - 8689', dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/29,076 gals 2% KCl wtr carrying 28,780 lbs 20/40 Tempered LC sd & 22,113 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3258 psig, 5" SIP 3175 psig, ATP 4130 psig. 0.82 frac grad. Used 89 Tons CO2, 748 BLWTR (stg 4). RIH & set 5-1/2" 8K CBP @ 8350'. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 5 MV intv fr/8275' - 78', 8288' - 91' & 8308-12' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). BD perfs @ 2652 psig. Ppd 23 bbls 15% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 45 ttl BS. Incr IR to 42 BPM w/ttl of 191 bbls. Dropd rate to 10 BPM & ball off @ 191 bbls ttl ac ppd & 3561 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #5 perfs fr/8275' - 8312' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/30,461 gals 2% KCl wtr carrying 33,238 lbs 20/40 Tempered LC sd & 28,547 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3033 psig, 5" SIP 3000 psig, ATP 3716 psig. 0.80 frac grad. Used 105 Tons CO2, 793 BLWTR (stg 5). 3263 BLW ppd for day & 5475 BLWTR ttl. SWI & SDFN.

Flow	Zone:	MV				
Event Desc:	Flow Back		Top Interval:	8,960	Bottom Interval:	9,371
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 PM	2,750	22/64	0	OWU.	
	7:00:00 PM	2,500	22/64	100		
	8:00:00 PM	2,500	22/64	85		
	9:00:00 PM	2,300	22/64	75		
	10:00:00 PM	2,300	22/64	70		
	11:00:00 PM	2,000	22/64	60	Changed Chokes.	
	12:00:00 AM	1,700	22/64	55		
	1:00:00 AM	1,600	22/64	40		
	2:00:00 AM	1,600	22/64	40		
	3:00:00 AM	1,500	22/64	35		
	4:00:00 AM	1,400	22/64	35		
	5:00:00 AM	1,300	22/64	35		
	6:00:00 AM	1,300	22/64	35	SI.	
Ttl Bbls:				665		

3/19/08 SICIP 2450 psig. OWU @ 08:00. RIH & set 5-1/2" 8k CBP @ 8100'. PT plg to 6000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 6 MV intv fr/8033' - 36', 8061' - 64' & 8069' - 71' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 24 holes). MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. BD perfs @ 4300 psig. Ppd 23 bbls 15% HCL ac @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 36 ttl BS. Incr IR to 28 BPM w/ttl of 185 bbls. Dropd rate to 10 BPM & ball off @ 211 bbls ttl ac ppd & 5700 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone # 6 perfs fr/8033' - 8071' dwn 5-1/2" csg w/55Q N2 foamed WF140N2 fld, w/29,914 gals 2% KCl wtr carrying 15,844 lbs 20/40 Jordan sd & 26,995 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3379 psig, 5" SIP 3295 psig, ATP 4379 psig. 0.86 frac grad. Used 547 Mscf N2, 759 BLWTR (stg 6). RIH & set 5-1/2" 5K CBP @ 7800'. PT plg to 6000 psig. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 7 MV intv fr/ 7702' - 06', & 7766' - 70' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 24 holes). BD perfs @ 6100 psig. Ppd 23 bbls 15% HCL ac @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 36 ttl BS. Incr IR to 42 BPM w/ttl of 186 bbls. Dropd rate to 10 BPM & ball off @ 194 bbls ttl ac ppd & 5500 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10" OWU & Frac MV zone # 7 perfs fr/7702' - 7770' dwn 5-1/2" csg w/55Q N2 foamed WF140N2 fld, w/31,534 gals 2% KCl wtr carrying 21,207 lbs 20/40 Jordan sd & 27,870 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3600 psig, 5" SIP 3550 psig, ATP psig. 0.90 frac grad. Used 804 BLW & 751 Mscf N2 (stg 7). RIH & set 5-1/2" 5K CBP @ 7500'. PT plg & RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 8 MV intv fr/7410' - 12', & 7422' - 26' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 18 holes). BD perfs @ 4653 psig. Ppd 23 bbls 15% HCL ac & Frac MV zone #8 perfs fr/7410' - 7426' dwn 5-1/2" csg w/55Q N2 foamed WF140N2 fld, w/21,824 gals 2% KCl wtr carrying 25,910 lbs 20/40 Jordan sd & 19,110 lbs 20/40 Super LC sd. Max sd conc 4.3 ppg, ISIP 3999 psig, 5" SIP 3895 psig, ATP 5085 psig. 0.98 frac grad. Used 568 BLW & 585 Mscf N2. Ppd 2536 BLW for the day, 8011BLWTR ttl. Due to Measurement problems under flushed by 33 % (55 bbls). Surged back and try atmp to get back in it. Unable. SWI & RDMO Schlumberger frac equip. SICIP 5000 psig. OWU on 24/64" ck @ 5:00 p.m. F. 155 BLW, 5 hrs, FCP 5000 - 0 psig, 24-64/64" ck. Rets of N2, wtr, sd, 7,856 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	Flow Back		Top Interval: 7,410	Bottom Interval: 7,426
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	4:00:00 PM	5,000	22/64	0	OWU.
	5:00:00 PM	3,500	22/64	60	
	6:00:00 PM	2,500	22/64	35	
	7:00:00 PM	450	32/64	25	Changed Chokes.
	8:00:00 PM	200	32/64	15	
	9:00:00 PM	0		10	Open.
	10:00:00 PM	0		10	Open.
			Ttl Bbls:	155	

3/20/08 SICP 0 psig. OWU & RIH. Set 5-1/2" 5K CBP @ 6710'. Correlate to Open Hole log & Bond Log. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41 INT4, 21 gm chrgs. Perf stage 9 MV intv fr/6659' - 62', 6538' - 6543' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 24 holes). RU Schlumberger Frac equip. Bd perms @ 3000 psig. Ppd 118 bbls 7.5% HCl @ 13.9 bpm, Dropd rate to 6.4 BPM & Minimal ball action, 2518 psig. Surge back press @ 4 BPM/ 2", 3x's. Recd 10 bls ttl. SWI 10". Frac MV zone # 9 pfs fr/6,538' - 6,662' dwn 5-1/2" csg w/59Q N2 foamed WF140N2 fld, w/778 bbls 2% KCl wtr carrying 60,200 lbs (20/40 Jordan sd 35,239 lbs, 20/40 Super LC sd. 25,145 lbs.) Max sd conc 4.8 ppg, ISIP 2967 psig, 5" SIP 2967 psig, ATP 3349 psig. 0.88 frac grad. Used 710 Mscf N2, 857 BLWTR (stg 9). SWI & RDMO Schlumberger frac equip. 8,868 BLWTR ttl.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 7,410	Bottom Interval: 7,426
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	4:00:00 PM	5,000	22/64	0	OWU.
	5:00:00 PM	3,500	22/64	60	
	6:00:00 PM	2,500	22/64	35	
	7:00:00 PM	450	32/64	25	Chng ck.
	8:00:00 PM	200	32/64	15	
	9:00:00 PM	0	48/64	10	Open.
	10:00:00 PM	0	48/64	10	
			Ttl Bbls:	155	

3/22/08 SICP 2000 psig. OWU on 18/64"chk @ 8:00 a.m. F. 0 BO, 262 BLW, 22 hrs, FCP 2000 - 100 psig, 18/64" ck. Rets of N2, gas, wtr, lt sd. 8,606 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 7,410	Bottom Interval: 9,371
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	0	18/64	0	
	7:00:00 AM	2,000	18/64	0	Flwg to pit.
	8:00:00 AM	1,700	18/64	45	Flwg to pit.
	9:00:00 AM	1,300	18/64	28	Flwg to pit.
	10:00:00 AM	1,000	18/64	25	Flwg to pit.
	11:00:00 AM	450	18/64	20	Flwg to pit.
	12:00:00 PM	350	18/64	15	Flwg to pit.
	1:00:00 PM	200	18/64	15	Flwg to pit.
	2:00:00 PM	150	18/64	10	Flwg to pit.
	3:00:00 PM	125	18/64	8	Flwg to pit.
	4:00:00 PM	125	18/64	8	130 bbls pulled from pit.
	5:00:00 PM	125	18/64	8	Flwg to pit.
	6:00:00 PM	125	18/64	8	Flwg to pit.
	7:00:00 PM	100	18/64	6	Flwg to pit.
	8:00:00 PM	100	18/64	6	Flwg to pit.

9:00:00 PM	100	18/64	6	Flwg to pit.
10:00:00 PM	100	18/64	6	Flwg to pit.
11:00:00 PM	100	18/64	6	Flwg to pit.
12:00:00 AM	100	18/64	6	Flwg to pit.
1:00:00 AM	100	18/64	6	Flwg to pit.
2:00:00 AM	100	18/64	6	Flwg to pit.
3:00:00 AM	100	18/64	6	Flwg to pit.
4:00:00 AM	100	18/64	6	Flwg to pit.
5:00:00 AM	100	18/64	6	Flwg to pit.
6:00:00 AM	100	18/64	6	Flwg to pit.
Ttl Bbls:			262	

3/23/08 FCP 100 psig. F. 0 BO, 76 BLW, 24 hrs., FCP 100 - 500 psig, 18/64"ck. Rets of N2, gas, wtr, lt sd. 8,530 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 7,410	Bottom Interval: 9,371
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	100	18/64	6	
	7:00:00 AM	100	18/64	5	Flwg to pit.
	8:00:00 AM	100	18/64	5	Flwg to pit.
	9:00:00 AM	100	18/64	4	Flwg to pit.
	10:00:00 AM	150	18/64	4	Flwg to pit.
	11:00:00 AM	200	18/64	4	Flwg to pit.
	12:00:00 PM	200	18/64	4	Flwg to pit.
	1:00:00 PM	200	18/64	3	Flwg to pit.
	2:00:00 PM	200	18/64	3	Flwg to pit.
	3:00:00 PM	200	18/64	3	Flwg to pit.
	4:00:00 PM	200	18/64	3	Flwg to pit.
	5:00:00 PM	200	18/64	3	Flwg to pit.
	6:00:00 PM	200	18/64	3	Flwg to pit.
	7:00:00 PM	225	18/64	3	Flwg to pit.
	8:00:00 PM	225	18/64	3	Flwg to pit.
	9:00:00 PM	225	18/64	2	Flwg to pit.
	10:00:00 PM	300	18/64	2	Flwg to pit.
	11:00:00 PM	350	18/64	3	Flwg to pit.
	12:00:00 AM	500	18/64	2	Flwg to pit.
	1:00:00 AM	500	18/64	2	Flwg to pit.
	2:00:00 AM	500	18/64	1	Flwg to pit.
	3:00:00 AM	500	18/64	2	Flwg to pit.
	4:00:00 AM	500	18/64	2	Flwg to pit.
	5:00:00 AM	500	18/64	2	Flwg to pit.
	6:00:00 AM	500	18/64	2	Flwg to pit.
	Ttl Bbls:			76	

3/25/08 FCP 475 psig. F. 0 BO, 23 BLW, 22 hrs, FCP 475 - 400 psig, 18/64"ck. Rets of gas, wtr, lt sd. SWI & 04:00. MIRU CTU. 8477 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 740	Bottom Interval: 9,371
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	475	18/64	1	
	7:00:00 AM	475	18/64	1	Flwg to pit.
	8:00:00 AM	450	18/64	1	Flwg to pit.
	9:00:00 AM	450	18/64	1	Flwg to pit.

10:00:00 AM	450	18/64	1	10:40 Bobcat coil tbg on loc.
11:00:00 AM	450	18/64	1	Flwg to pit.
12:00:00 PM	450	18/64	1	Flwg to pit.
1:00:00 PM	425	18/64	1	Flwg to pit.
2:00:00 PM	425	18/64	1	Flwg to pit.
3:00:00 PM	425	18/64	1	Flwg to pit.
4:00:00 PM	425	18/64	1	Flwg to pit.
5:00:00 PM	425	18/64	1	Flwg to pit.
6:00:00 PM	425	18/64	1	Flwg to pit.
7:00:00 PM	400	18/64	1	Flwg to pit.
8:00:00 PM	400	18/64	1	Flwg to pit.
9:00:00 PM	400	18/64	1	Flwg to pit.
10:00:00 PM	400	18/64	1	Flwg to pit.
11:00:00 PM	400	18/64	1	Flwg to pit.
12:00:00 AM	400	18/64	1	Flwg to pit.
1:00:00 AM	400	18/64	1	Flwg to pit.
2:00:00 AM	400	18/64	1	Flwg to pit.
3:00:00 AM	400	18/64	1	Flwg to pit.
4:00:00 AM	400	18/64	1	Flwg to pit.
5:00:00 AM	0	18/64	0	Shut in well @ 5:00 for coil tbg unit.
6:00:00 AM	0	18/64	0	Well shut in.
Ttl Bbls:			23	

3/26/08

SICP 850 psig. OWU & TIH w/4.50" 4 blade Concave Metal muncher bit, mud mtr & 2" CT. Tgd CBP @ 6705'. DO plg (50") & contd TIH. Tgd & CO sd fill fr/7400' - 7495'. Circ cln & contd TIH. Tgd & DO (50")CBP @ 7495'. TIH & DO CBP @ 7794' (45"). Contd TIH & Tgd sd fill @ 8080'. CO 15' fill to CBP @ 8,095'. DO plg & contd TIH. Tgd sd @ 8320'. CO 25' fill to 8345'. Circ cln & TOH w/CT. SDFN w/csg flwg to tst tk. Ppd 960 BW while circ for day, recd 1200 BW. FCP 1800 psig. F. 0 BO, 297 BLW, 11 hrs., FCP 1800 - 1500 psig, 18/64" ck. Rets of CO2, gas, wtr, med sd. 8487 BLWTR.

Flow

Zone: MV
Event Desc: f

Top Interval: 7,410

Bottom Interval: 9,371

Time	Avg Press	Choke Size	BBLs	
			Rec	Comments
6:00:00 AM	850	18/64	0	6:30 Bobcat on loc.
7:00:00 AM	850	24/64	0	7:30 started drillout.
8:00:00 AM	500	24/64	0	Flwg to pit.
9:00:00 AM	100	24/64	0	Flwg to pit.
10:00:00 AM	150	24/64	0	Flwg to pit.
11:00:00 AM	1,400	24/64	0	Flwg to pit.
12:00:00 PM	1,700	24/64	0	Flwg to pit.
1:00:00 PM	2,000	24/64	0	Flwg to pit.
2:00:00 PM	1,800	24/64	0	Flwg to pit.
3:00:00 PM	1,700	24/64	0	Flwg to pit.
4:00:00 PM	1,900	24/64	0	Flwg to pit.
5:00:00 PM	1,700	24/64	0	Flwg to pit.
6:00:00 PM	1,700	18/64	0	17:30 chng ck to 18/64.
7:00:00 PM	1,800	18/64	0	Flwg to pit.
8:00:00 PM	1,800	18/64	23	20:30 finished hook up to opentop tk.
9:00:00 PM	1,800	18/64	41	Flwg to opentop tk.
10:00:00 PM	1,800	18/64	41	Flwg to opentop tk.
11:00:00 PM	1,800	18/64	27	Flwg to opentop tk.
12:00:00 AM	1,750	18/64	23	Flwg to opentop tk.
1:00:00 AM	1,750	18/64	23	Flwg to opentop tk.
2:00:00 AM	1,650	18/64	32	Flwg to opentop tk.
3:00:00 AM	1,600	18/64	23	Flwg to opentop tk.
4:00:00 AM	1,550	18/64	18	Flwg to opentop tk.

5:00:00 AM	1,550	18/64	23	Flwg to opentop tk.
6:00:00 AM	1,500	18/64	23	Flwg to opentop tk.
Ttl Bbls:			297	

3/27/08 FCP 1400 psig. TIH w/4.50" 4 blade Concave Metal muncher bit, mud mtr & 2" CT. Tgd CBP @ 8345'. DO plg (50") & contd TIH. Tgd & CO sd fill fr/8671' - 8715'. Circ cln & contd TIH. Tgd & DO CBP @ 8715' (45"). Contd TIH & Tgd sd fill @ 9000'. CO 49' fill to 9049'. Circ cln & TOH w/CT. SDFN w/csg flwg to tst tk. Ppd 1090 BW while circ for day, recd 1400 BW. FCP 1500 psig. F. 0 BO, 406 BLW, 14 hrs., FCP 1500 - 1400 psig, 18/64" ck. Rets of CO2, gas, wtr, med sd. 8177 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 7,410 **Bottom Interval:** 9,371

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
12:00:00 AM	1,550	24/64	60	Flowing to open - top tank.
6:00:00 AM	1,400		0	6:30 Bobcat on loc.
7:00:00 AM	1,300	18/64	0	7:30 Started drillout - Open CHK.
8:00:00 AM	1,300	18/64	20	Flowing to pit.
9:00:00 AM	1,350	18/64	28	Flowing to pit.
10:00:00 AM	1,400	24/64	30	Flowing to open - top tank.
11:00:00 AM	1,375	24/64	55	Flowing to open - top tank.
12:00:00 PM	1,550	24/64	60	Flowing to open - top tank.
1:00:00 PM	1,550	24/64	75	Flowing to open - top tank.
2:00:00 PM	1,550	24/64	80	Flowing to open - top tank.
3:00:00 PM	1,600	24/64	115	Flowing to open - top tank.
4:00:00 PM	1,700	24/64	80	Flowing to open - top tank.
5:00:00 PM	1,600	24/64	80	Flowing to open - top tank.
6:00:00 PM	1,500	18/64	100	17:30 Changed choke to 18/64.
7:00:00 PM	1,650	18/64	41	Flowing to open - top tank.
8:00:00 PM	1,750	18/64	23	Flowing to open - top tank.
9:00:00 PM	1,750	18/64	27	Flowing to open - top tank.
10:00:00 PM	1,700	18/64	23	Flowing to open - top tank.
11:00:00 PM	1,650	18/64	23	Flowing to open - top tank.
12:00:00 AM	1,650	18/64	27	Flowing to open - top tank.
1:00:00 AM	1,600	18/64	23	Flowing to open - top tank.
2:00:00 AM	1,550	18/64	23	Flowing to open - top tank.
3:00:00 AM	1,500	18/64	23	Flowing to open - top tank.
4:00:00 AM	1,500	18/64	27	Flowing to open - top tank.
5:00:00 AM	1,500	18/64	23	Flowing to open - top tank.
6:00:00 AM	1,500	18/64	23	Flowing to open - top tank.
Ttl Bbls:			1089	

3/28/08 FCP 1375 psig. TIH w/4.50" 5 blade mill, mud mtr & 2" CT. Tgd & CO sd fill fr/9249' - 9399'. Circ cln & TOH w/CT. LD BHA & RDMO CTU. SDFN w/csg flwg to tst tk. Ppd 840 BLW. F. 0 BO, 1790 BLW, 24 hrs., FCP 1500 - 1375 psig, 18/64"-24/64" ck. Rets of CO2, gas, wtr, med sd. 8177 BLWTR.

Flow **Zone:** MV
Event Desc: Flow Back **Top Interval:** 7,410 **Bottom Interval:** 9,371

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,500	18/64	23	6:30 Bobcat on loc.
7:00:00 AM	1,500	18/64	23	7:30 Started drillout.
8:00:00 AM	1,350	18/64	75	Flowing to open - top tank.
9:00:00 AM	1,350	18/64	180	Flowing to open - top tank.
10:00:00 AM	1,200	24/64	195	Flowing to open - top tank.
11:00:00 AM	1,000	24/64	195	Flowing to open - top tank.
12:00:00 PM	1,000	24/64	175	11:45 tripping out.

1:00:00 PM	1,000	24/64	170	Flowing to open - top tank.
2:00:00 PM	975	18/64	55	14:00 riging down to move to 9-2H.
3:00:00 PM	1,100	18/64	50	15:30 Changed choke to 18/64.
4:00:00 PM	1,225	18/64	45	Flowing to open - top tank.
5:00:00 PM	1,250	18/64	45	Flowing to open - top tank.
6:00:00 PM	1,350	18/64	45	Flowing to open - top tank.
7:00:00 PM	1,350	18/64	41	Flowing to open - top tank.
8:00:00 PM	1,350	18/64	41	Flowing to open - top tank.
9:00:00 PM	1,375	18/64	36	Flowing to open - top tank.
10:00:00 PM	1,375	18/64	36	Flowing to open - top tank.
11:00:00 PM	1,375	18/64	36	Flowing to open - top tank.
12:00:00 AM	1,375	18/64	41	Flowing to open - top tank.
1:00:00 AM	1,375	18/64	36	Flowing to open - top tank.
2:00:00 AM	1,375	18/64	36	Flowing to open - top tank.
3:00:00 AM	1,375	18/64	36	Flowing to open - top tank.
4:00:00 AM	1,375	18/64	32	Flowing to open - top tank.
5:00:00 AM	1,375	18/64	36	Flowing to open - top tank.
6:00:00 AM	1,375	18/64	36	Flowing to open - top tank.

Ttl Bbls: 1719

3/29/08 FCP 1300 psig. RDMO CTU. F. 0 BO, 850 BLW, 24 hrs., FCP 1300 - 1050 psig, 18/64" ck. Rets of CO2, gas, wtr, It sd. 6687 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 7,410 Bottom Interval: 9,371

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,300	18/64	36	6:30 Bobcat on loc.
7:00:00 AM	1,300	18/64	35	Flwg to open-top tk.
8:00:00 AM	1,300	18/64	35	Flwg to open-top tk.
9:00:00 AM	1,300	18/64	40	Flwg to open-top tk.
10:00:00 AM	1,300	18/64	35	Flwg to open-top tk.
11:00:00 AM	1,275	18/64	35	Flwg to open-top tk.
12:00:00 PM	1,275	18/64	35	Flwg to open-top tk.
1:00:00 PM	1,275	18/64	30	Flwg to open-top tk.
2:00:00 PM	1,250	18/64	30	Flwg to open-top tk.
3:00:00 PM	1,250	18/64	25	Flwg to open-top tk.
4:00:00 PM	1,225	18/64	36	Flwg to open-top tk.
5:00:00 PM	1,200	18/64	27	Flwg to open-top tk.
6:00:00 PM	1,200	18/64	27	Flwg to open-top tk.
7:00:00 PM	1,200	18/64	30	Flwg to open-top tk.
8:00:00 PM	1,200	18/64	54	Flwg to open-top tk.
9:00:00 PM	1,200	18/64	54	Flwg to open-top tk.
10:00:00 PM	1,150	18/64	54	Flwg to open-top tk.
11:00:00 PM	1,100	18/64	32	Flwg to open-top tk.
12:00:00 AM	1,100	18/64	23	Flwg to open-top tk.
1:00:00 AM	1,100	18/64	27	Flwg to open-top tk.
2:00:00 AM	1,100	18/64	32	Flwg to open-top tk.
3:00:00 AM	1,050	18/64	32	Flwg to open-top tk.
4:00:00 AM	1,050	18/64	32	Flwg to open-top tk.
5:00:00 AM	1,050	18/64	27	Flwg to open-top tk.
6:00:00 AM	1,050	18/64	27	Flwg to open-top tk.

Ttl Bbls: 850

3/31/08 FCP 1025 F. 0 BO, 643 BLW, 24 hrs., FCP 1025 - 1000 psig, 18/64" ck. Rets of CO2, gas, wtr, It sd. 5469 BLWTR.

Flow Zone: MV

Event Desc: FLOW BACK

Top Interval: 7,410

Bottom Interval: 9,371

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,025	18/64	25	Flwg to open-top tk.
7:00:00 AM	1,025	18/64	25	Flwg to open-top tk.
8:00:00 AM	1,025	18/64	25	Flwg to open-top tk.
9:00:00 AM	1,025	18/64	27	Flwg to open-top tk.
10:00:00 AM	1,025	18/64	27	Flwg to open-top tk.
11:00:00 AM	1,025	18/64	25	Flwg to open-top tk.
12:00:00 PM	1,025	18/64	25	Flwg to open-top tk.
1:00:00 PM	1,000	18/64	25	Flwg to open-top tk.
2:00:00 PM	1,000	18/64	22	Flwg to open-top tk.
3:00:00 PM	1,000	18/64	25	Flwg to open-top tk.
4:00:00 PM	1,000	18/64	27	Flwg to open-top tk.
5:00:00 PM	1,000	18/64	26	Flwg to open-top tk.
6:00:00 PM	1,000	18/64	26	Flwg to open-top tk.
7:00:00 PM	1,000	18/64	26	Flwg to open-top tk.
8:00:00 PM	1,000	18/64	26	Flwg to open-top tk.
9:00:00 PM	1,000	18/64	25	Flwg to open-top tk.
10:00:00 PM	1,000	18/64	27	Flwg to open-top tk.
11:00:00 PM	1,000	18/64	27	Flwg to open-top tk.
12:00:00 AM	1,000	18/64	26	Flwg to open-top tk.
1:00:00 AM	1,000	18/64	26	Flwg to open-top tk.
2:00:00 AM	1,000	18/64	25	Flwg to open-top tk.
3:00:00 AM	1,000	18/64	26	Flwg to open-top tk.
4:00:00 AM	1,000	18/64	27	Flwg to open-top tk.
5:00:00 AM	1,000	18/64	26	Flwg to open-top tk.
6:00:00 AM	1,000	18/64	26	Flwg to open-top tk.

Ttl Bbls: 643

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 8-2H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738256
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL		10. FIELD AND POOL, OR WLD CAT: HILL CREEK
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/7/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. 1st Delivered this well to Questar Gas Management through the Waynes CK CDP @ 5:00 pm on Monday, 04/07/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 4/9/2008

(This space for State use only)

RECEIVED
APR 14 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 8-2H
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738256
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498' FNL & 602' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer Hembry</i>	DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
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Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714787

4/1/08 FCP 1025 F. 0 BO, 643 BLW, 24 hrs., FCP 1025 - 1000 psig, 18/64" ck. Rets of CO2, gas, wtr, lt sd. 5469 BLWTR. FCP 1000 psig. F. 0 BO, 564 BLW, 24 hrs., FCP 1000 - 850 psig, 18/64" ck. Rets of CO2, gas, wtr, tr sd. 4905 BLWTR.

Flow **Zone:** MV

Event Desc: FLOW BACK **Top Interval:** 7,410 **Bottom Interval:** 9,371

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,000	18/64	27	Flwg to open-top tk.
7:00:00 AM	1,000	18/64	27	Flwg to open-top tk.
8:00:00 AM	1,000	18/64	25	Flwg to open-top tk.
9:00:00 AM	975	18/64	27	Flwg to open-top tk.
10:00:00 AM	975	18/64	27	Flwg to open-top tk.
11:00:00 AM	975	18/64	25	Flwg to open-top tk.
12:00:00 PM	975	18/64	25	Flwg to open-top tk.
1:00:00 PM	950	18/64	25	Flwg to open-top tk.
2:00:00 PM	950	18/64	22	Flwg to open-top tk.
3:00:00 PM	950	18/64	25	Flwg to open-top tk.
4:00:00 PM	950	18/64	27	Flwg to open-top tk.
5:00:00 PM	950	18/64	27	Flwg to open-top tk.
6:00:00 PM	900	18/64	25	Flwg to open-top tk.
7:00:00 PM	900	18/64	25	Flwg to open-top tk.
8:00:00 PM	900	18/64	20	Flwg to open-top tk.
9:00:00 PM	900	18/64	20	Flwg to open-top tk.
10:00:00 PM	900	18/64	21	Flwg to open-top tk.
11:00:00 PM	900	18/64	20	Flwg to open-top tk.
12:00:00 AM	875	18/64	20	Flwg to open-top tk.
1:00:00 AM	875	18/64	20	Flwg to open-top tk.
2:00:00 AM	850	18/64	16	Flwg to open-top tk.
3:00:00 AM	850	18/64	16	Flwg to open-top tk.
4:00:00 AM	850	18/64	16	Flwg to open-top tk.
5:00:00 AM	850	18/64	20	Flwg to open-top tk.
6:00:00 AM	850	18/64	16	Flwg to open-top tk.
Ttl Bbls:			564	

4/2/08 FCP 1000 psig. F. 0 BO, 564 BLW, 24 hrs., FCP 1000 - 850 psig, 18/64" ck. Rets of CO2, gas, wtr. 4341 BLWTR.

Flow **Zone:** MV

Event Desc: FLOW BACK **Top Interval:** 7,410 **Bottom Interval:** 9,371

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
12:00:00 AM	0		0	
6:00:00 AM	1,000	18/64	27	Flwg to open-top tk.
7:00:00 AM	1,000	18/64	27	Flwg to open-top tk.
8:00:00 AM	1,000	18/64	25	Flwg to open-top tk.
9:00:00 AM	975	18/64	27	Flwg to open-top tk.

10:00:00 AM	975	18/64	27	Flwg to open-top tk.
11:00:00 AM	975	18/64	25	Flwg to open-top tk.
12:00:00 PM	975	18/64	25	Flwg to open-top tk.
1:00:00 PM	950	18/64	25	Flwg to open-top tk.
2:00:00 PM	950	18/64	22	Flwg to open-top tk.
3:00:00 PM	950	18/64	25	Flwg to open-top tk.
4:00:00 PM	950	18/64	27	Flwg to open-top tk.
5:00:00 PM	950	18/64	27	Flwg to open-top tk.
6:00:00 PM	900	18/64	25	Flwg to open-top tk.
7:00:00 PM	900	18/64	25	Flwg to open-top tk.
8:00:00 PM	900	18/64	20	Flwg to open-top tk.
9:00:00 PM	900	18/64	20	Flwg to open-top tk.
10:00:00 PM	900	18/64	21	Flwg to open-top tk.
11:00:00 PM	900	18/64	20	Flwg to open-top tk.
12:00:00 AM	875	18/64	20	Flwg to open-top tk.
1:00:00 AM	875	18/64	20	Flwg to open-top tk.
2:00:00 AM	850	18/64	16	Flwg to open-top tk.
3:00:00 AM	850	18/64	16	Flwg to open-top tk.
4:00:00 AM	850	18/64	16	Flwg to open-top tk.
5:00:00 AM	850	18/64	20	Flwg to open-top tk.
6:00:00 AM	850	18/64	16	Flwg to open-top tk.

Ttl Bbls: 564

4/3/08 FCP 750 psig, F. 0 BO, 146 BLW, 24 hrs., FCP 750 - 700 psig, 18/64" ck. Rets of CO2, gas, wtr, lt sd. 4492 BLWTR.

Flow	Zone:	MV			Top Interval: 7,410	Bottom Interval: 9,371
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	750	18/64	9	Flwg to open-top tk.	
	7:00:00 AM	750	18/64	7	Flwg to open-top tk.	
	8:00:00 AM	750	18/64	9	Flwg to open-top tk.	
	9:00:00 AM	750	18/64	9	Flwg to open-top tk.	
	10:00:00 AM	750	18/64	7	Flwg to open-top tk.	
	11:00:00 AM	750	18/64	7	Flwg to open-top tk.	
	12:00:00 PM	750	18/64	7	Flwg to open-top tk.	
	1:00:00 PM	750	18/64	7	Flwg to open-top tk.	
	2:00:00 PM	750	18/64	7	Flwg to open-top tk.	
	3:00:00 PM	750	18/64	5	Flwg to open-top tk.	
	4:00:00 PM	750	18/64	5	Flwg to open-top tk.	
	5:00:00 PM	750	18/64	5	Flwg to open-top tk.	
	6:00:00 PM	750	18/64	6	Flwg to open-top tk.	
	7:00:00 PM	725	18/64	5	Flwg to open-top tk.	
	8:00:00 PM	725	18/64	5	Flwg to open-top tk.	
	9:00:00 PM	725	18/64	6	Flwg to open-top tk.	
	10:00:00 PM	725	18/64	5	Flwg to open-top tk.	
	11:00:00 PM	700	18/64	5	Flwg to open-top tk.	
	12:00:00 AM	700	18/64	5	Flwg to open-top tk.	
	1:00:00 AM	700	18/64	5	Flwg to open-top tk.	
	2:00:00 AM	700	18/64	4	Flwg to open-top tk.	
	3:00:00 AM	700	18/64	4	Flwg to open-top tk.	
	4:00:00 AM	700	18/64	4	Flwg to open-top tk.	

5:00:00 AM	700	18/64	4	Flwg to open-top tk.
6:00:00 AM	700	18/64	4	Flwg to open-top tk.
Ttl Bbls:			146	

4/4/08 FCP 700 psig, F. 0 BO, 309 BLW, 24 hrs., FCP 700 - 700 psig, 18/64"-24/64" chk. Rets of CO2, gas, wtr, lt sd. 4183 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	Flow Back		Top Interval: 7,410	Bottom Interval: 9,371
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	700	18/64	4	Flowing to open- top tank.
	7:00:00 AM	700	18/64	4	Flowing to open- top tank.
	8:00:00 AM	700	18/64	4	Flowing to open- top tank.
	9:00:00 AM	700	18/64	5	Flowing to open- top tank.
	10:00:00 AM	700	18/64	4	Change choke to 24/64.
	11:00:00 AM	650	24/64	6	Flowing to open- top tank.
	12:00:00 PM	650	24/64	10	Flowing to open- top tank.
	1:00:00 PM	650	24/64	12	Flowing to open- top tank.
	2:00:00 PM	650	24/64	12	Flowing to open- top tank.
	3:00:00 PM	700	24/64	14	Flowing to open- top tank.
	4:00:00 PM	700	24/64	14	Flowing to open- top tank.
	5:00:00 PM	700	24/64	16	Flowing to open- top tank.
	6:00:00 PM	700	24/64	14	Flowing to open- top tank.
	7:00:00 PM	700	24/64	16	Flowing to open- top tank.
	8:00:00 PM	700	24/64	18	Flowing to open- top tank.
	9:00:00 PM	650	24/64	16	Flowing to open- top tank.
	10:00:00 PM	650	24/64	14	Flowing to open- top tank.
	11:00:00 PM	700	24/64	14	Flowing to open- top tank.
	12:00:00 AM	700	24/64	14	Flowing to open- top tank.
	1:00:00 AM	700	24/64	18	Flowing to open- top tank.
	2:00:00 AM	700	24/64	16	Flowing to open- top tank.
	3:00:00 AM	700	24/64	16	Flowing to open- top tank.
	4:00:00 AM	700	24/64	16	Flowing to open- top tank.
	5:00:00 AM	700	24/64	16	Flowing to open- top tank.
	6:00:00 AM	700	24/64	16	Flowing to open- top tank.
			Ttl Bbls:	309	

4/5/08 FCP 650 psig, F. 0 BO, 414 BLW, 24 hrs., FCP 650 - 600 psig, 24/64" ck. Rets of CO2, gas, wtr, lt sd. 3769 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 7,410	Bottom Interval: 9,371
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	650	24/64	16	Flwg to open-top tk.
	7:00:00 AM	650	24/64	16	Flwg to open-top tk.
	8:00:00 AM	650	24/64	16	Flwg to open-top tk.
	9:00:00 AM	650	24/64	18	Flwg to open-top tk.
	10:00:00 AM	650	24/64	18	Flwg to open-top tk.
	11:00:00 AM	600	24/64	16	Flwg to open-top tk.
	12:00:00 PM	600	24/64	16	Flwg to open-top tk.
	1:00:00 PM	600	24/64	16	Flwg to open-top tk.

2:00:00 PM	600	24/64	16	Flwg to open-top tk.
3:00:00 PM	600	24/64	18	Flwg to open-top tk.
4:00:00 PM	600	24/64	16	Flwg to open-top tk.
5:00:00 PM	600	24/64	16	Flwg to open-top tk.
6:00:00 PM	600	24/64	16	Flwg to open-top tk.
7:00:00 PM	600	24/64	18	Flwg to open-top tk.
8:00:00 PM	600	24/64	18	Flwg to open-top tk.
9:00:00 PM	600	24/64	18	Flwg to open-top tk.
10:00:00 PM	600	24/64	16	Flwg to open-top tk.
11:00:00 PM	600	24/64	16	Flwg to open-top tk.
12:00:00 AM	600	24/64	16	Flwg to open-top tk.
1:00:00 AM	600	24/64	16	Flwg to open-top tk.
2:00:00 AM	600	24/64	16	Flwg to open-top tk.
3:00:00 AM	600	24/64	18	Flwg to open-top tk.
4:00:00 AM	600	24/64	16	Flwg to open-top tk.
5:00:00 AM	600	24/64	16	Flwg to open-top tk.
6:00:00 AM	600	24/64	16	Flwg to open-top tk.

Ttl Bbls: 414

4/6/08 FCP 800 psig. F. 0 BO, 340 BLW, 22 hrs., FCP 800 - 500 psig, 24/64" ck. Rets of CO2, gas, wtr, tr sd. 3429 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 7,410 Bottom Interval: 9,371

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	650	24/64	16	Flwg to open-top tk.
7:00:00 AM	650	24/64	18	Flwg to open-top tk.
8:00:00 AM	550	24/64	18	Flwg to open-top tk.
9:00:00 AM	550	24/64	16	Flwg to open-top tk.
10:00:00 AM	550	24/64	6	Shut in to move tk and rig up iron @ 10:15.
11:00:00 AM	0	24/64	0	Shut in.
12:00:00 PM	0	24/64	0	Shut in.
1:00:00 PM	800	24/64	12	Open well @ 1:00 to open-top tk.
2:00:00 PM	650	24/64	14	Flwg to open-top tk.
3:00:00 PM	600	24/64	14	Flwg to open-top tk.
4:00:00 PM	550	24/64	16	Flwg to open-top tk.
5:00:00 PM	500	24/64	16	Flwg to open-top tk.
6:00:00 PM	500	24/64	16	Flwg to open-top tk.
7:00:00 PM	550	24/64	18	Flwg to open-top tk.
8:00:00 PM	500	24/64	16	Flwg to open-top tk.
9:00:00 PM	500	24/64	16	Flwg to open-top tk.
10:00:00 PM	500	24/64	16	Flwg to open-top tk.
11:00:00 PM	500	24/64	14	Flwg to open-top tk.
12:00:00 AM	500	24/64	14	Flwg to open-top tk.
1:00:00 AM	500	24/64	14	Flwg to open-top tk.
2:00:00 AM	500	24/64	14	Flwg to open-top tk.
3:00:00 AM	500	24/64	14	Flwg to open-top tk.
4:00:00 AM	500	24/64	14	Flwg to open-top tk.
5:00:00 AM	500	24/64	14	Flwg to open-top tk.
6:00:00 AM	500	24/64	14	Flwg to open-top tk.

Ttl Bbls: 340

4/7/08 FCP 650 psig, F. Tr BO, 318 BLW, 24 hrs., FCP 650 - 450 psig, 24/64" ck. Rets of CO2, gas, wtr, tr sd. 3111 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 7,410 **Bottom Interval:** 9,371

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	650	24/64	16	Flwg to open-top tk.
7:00:00 AM	600	24/64	16	Flwg to open-top tk.
8:00:00 AM	550	24/64	14	Flwg to open-top tk.
9:00:00 AM	550	24/64	16	Flwg to open-top tk.
10:00:00 AM	500	24/64	14	Flwg to open-top tk.
11:00:00 AM	500	24/64	14	Flwg to open-top tk.
12:00:00 PM	500	24/64	16	Flwg to open-top tk.
1:00:00 PM	500	24/64	12	Flwg to open-top tk.
2:00:00 PM	500	24/64	16	Flwg to open-top tk.
3:00:00 PM	500	24/64	14	Flwg to open-top tk.
4:00:00 PM	500	24/64	14	Flwg to open-top tk.
5:00:00 PM	500	24/64	14	Flwg to open-top tk.
6:00:00 PM	500	24/64	12	Flwg to open-top tk.
7:00:00 PM	500	24/64	14	Flwg to open-top tk.
8:00:00 PM	500	24/64	12	Flwg to open-top tk.
9:00:00 PM	500	24/64	12	Flwg to open-top tk.
10:00:00 PM	475	24/64	10	Flwg to open-top tk.
11:00:00 PM	475	24/64	10	Flwg to open-top tk.
12:00:00 AM	475	24/64	10	Flwg to open-top tk.
1:00:00 AM	450	24/64	10	Flwg to open-top tk.
2:00:00 AM	450	24/64	10	Flwg to open-top tk.
3:00:00 AM	450	24/64	10	Flwg to open-top tk.
4:00:00 AM	450	24/64	10	Flwg to open-top tk.
5:00:00 AM	450	24/64	10	Flwg to open-top tk.
6:00:00 AM	450	24/64	10	Flwg to open-top tk.

Ttl Bbls: 316

4/8/08 Cont rpt for XTO Little Canyon Unit 8-2H, to D & C MV well. SICP 450 psig, OWU @ 5 p.m., 4-7-2008. Delv first gas sales to Questar Gas Management via XTO Waynes Check CDP. IFR 1,000 MCFPD.

4/9/08 PL. 0 , 300 , 143 MCF, FTP 0 psig, FCP 500 psig, 26/48, LP 75 psig, SP 0 psig, DP 0 psig, 7 hrs.

4/10/08 F. 20 , 80 , 362 MCF, SITP 0 psig, FCP 480 psig, 26/64, LP 88 psig, SP 0 psig, DP 0 psig, 24 hrs. o

4/11/08 F. 0 , 100 , 297 MCF, FTP 0 psig, FCP 450 psig, 26/64, LP 78 psig, SP 0 psig, DP 0 psig, 24 hrs.

4/12/08 F. 0 , 90 , 166 MCF, FTP 0 psig, FCP 570 psig, 26/64, LP 96 psig, SP 0 psig, DP 0 psig, 24 hrs.

4/13/08 F. 10 , 90 , 283 MCF, FTP 0 psig, FCP 575 psig, 26/64, LP 94 psig, SP 0 psig, DP 0 psig, 24 hrs.

4/14/08 F. 5 , 85 , 270 MCF, FTP 0 psig, FCP 580 psig, 26/64, LP 95 psig, SP 0 psig, DP 0 psig, 24 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-48771
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2498' FNL & 602' FEL SENE SEC 2-T11S-R20E S		8. Well Name and No. LCU 8-2H
		9. API Well No. 43-047-38256
		10. Field and Pool, or Exploratory Area HILL CREEK
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APRIL '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
--------------------	----------------	---------

Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714787

5/30/08 FCP 150 psig. Bd csg. MIRU Key Energy # 6013. Pmp 30 bbls 2% KCl dwn csg & KW. ND frac vlv & NU BOP. PU & tally in hole w/mule shoe col, 2-3/8" SN & 221 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 7270'. SWI & SDFN. 30 BLWTR.

5/31/08 SITP 950 psig, SICP 1000 psig. Bd csg. PU & TIH w/mule shoe col, 2-3/8" SN & 286 jts new 2-3/8", 4.7#, L-80, EUE, 8rd tbg fr/XTO stk. Tgd 15' of fill @ 9398'. RU AFU & estb circ. CO fill to 9413' (PBTD). TOH & LD 17 jts 2-3/8" tbg. Ld tbg w/hgr as follows; 269 jts 2-3/8", 4.7#, L-80, 8rd, EUE tbg, 2-3/8" SN w/mule shoe col. SN @ 8,868', EOT @ 8,869'. WA/MV perms fr/7410' - 9371'. ND BOP. NU WH. RU & RIH w/1.91" tbg broach to 8,868'. No ti spots. POH & Ld broach. RU swb tls & RIH. BFL @ 3,400' FS. FFL @ 5,500' FS. S. 56 BLW, 8 runs, SWIFPBU & SDFWE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 2498' FNL & 602' FEL SENE SEC 2-T11S-R20E S
BHL 2000' FNL & 650' FEL SENE SEC 2-T11S-R20E S

5. Lease Serial No.

ML-48771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 8-2H

9. API Well No.

43-047-38256

10. Field and Pool, or Exploratory Area

HILL CREEK

11. County or Parish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMERY

Title **FILE CLERK**

Signature

Jennifer M. Hemery

Date **07/01/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 008-02H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 09/11/2007

AFE: 714787

6/3/08 SITP 1175 psig, SICP 1175 psig. RU & RIH w/ swb tls. BFL @ 4500' FS. S. 0 BO, 37 BLW, 6 runs & KO well flwg @ 10:30am. Flw to tst tnk 2 hrs, 64/64 ck. Recd 75 BLW. RWTP @ 12:30 am. FTP 500 psig, SICP 1100 psig. 20/64 ck. RDMO Key Energy # 6013.

6/4/08 F. 38 , 248 , 164 MCF, FTP 20 psig, FCP 1100 psig, 48/64, LP 98 psig, SP 0 psig, DP 0 psig, 9 hrs.
 SITP 0 psig, SICP 1150 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,868'. BFL @ 4,900' FS. S. 0 BO, 21 BW, 3 runs, 3.5 hrs. FFL @ 2,000' FS. KO Well FLWG. SITP 800 psig, SICP 1150 psig. RWTP @ 3:30 p.m., 6-3-08, RDMO Tech Swabbing SWU.

Swab **Zone:** MV
Event Desc: SWAB **Top Interval:** 7,410 **Bottom Interval:** 9,371

<u>Time</u>	<u>Swab Runs</u>	<u>Beg FL</u>	<u>BBLs Rec</u>	<u>Comments</u>
1:30:00 PM	1	4,900	7	
2:00:00 PM	1	4,900	7	
2:30:00 PM	1	2,000	7	KO flwg.
		Ttl Bbls:	21	

6/5/08 F. 0 , 55 , 164 MCF, FTP 152 psig, FCP 880 psig, 48/64, LP 41 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/6/08 F. 4 , 226 , 264 MCF, FTP 106 psig, FCP 755 psig, 48/64, LP 52 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/7/08 F. 5 , 257 , 257 MCF, FTP 87 psig, FCP 695 psig, 48/64, LP 59 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/8/08 F. 2 , 300 , 262 MCF, FTP 80 psig, FCP 650 psig, 48/64, LP 51 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/9/08 F. 17 , 211 , 226 MCF, FTP 90 psig, FCP 637 psig, 48/64, LP 48 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 48771

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Little Canyon Unit (81878X)

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 8-2H

2. NAME OF OPERATOR:
XTO Energy, Inc.

9. API NUMBER:
4304738256

3. ADDRESS OF OPERATOR:
P.O. Box 1360 CITY **Roosevelt** STATE **UT** ZIP **84066**

PHONE NUMBER:
(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2498' FNL & 602' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 20E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Interim reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclaim reserve pit & reseed as per APD on 4/28/08, by Jackson Construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham

TITLE Construction Coordinator

SIGNATURE 

DATE 7/29/2008

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator XTO Energy Inc.</p> <p>3a. Address 382 CR 3100 Aztec, NM 87410</p> <p>3b. Phone No. (include area code) 505-333-3100</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 2498' FNL & 602' FEL SENE SEC 2-T11S-R20E S BHL 2000' FNL & 650' FEL SENE SEC 2-T11S-R20E S</p>	<p>5. Lease Serial No. ML-48771</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT</p> <p>8. Well Name and No. LCU 8-2H</p> <p>9. API Well No. 43-047-38256</p> <p>10. Field and Pool, or Exploratory Area HILL CREEK</p> <p>11. County or Parish, State UINTAH UTAH</p>
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>JULY '08</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MONTHLY REPORT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY	Title FILE CLERK
Signature <i>Wanett McCauley</i>	Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOG M COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/5/2008 at 1:13 PM

Little Canyon Unit 08-02H - Natural Buttes, 02, 11S, 20E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Plgr Lift

7/30/2008

SITP 90 psig. SICP 1274 psig. MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,868'. BFL @ 1,400' FS. S. 0 BO, 13.36 BW, 2 run, 6.5 hrs. FFL @ 2,000' FS. KO well flwg. FTP 800 psig. SICP 1150 psig. RWTP 11:30 a.m., 7-30-08. RDMO Tech Swabbing SWU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **XTO ENERGY INC.**

3. Address **382 CR 3100
AZTEC, NM 87410**

3a. Phone No. (include area code)
505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2488' FNL & 602' FEL** *per D&KD review*

At top prod. interval reported below

At total depth ~~2000' FNL & 650' FEL~~ **SENE 2185 fml 625 fel**

14. Date Spudded
09/11/2007

15. Date T.D. Reached
12/06/2007

16. Date Completed **04/07/2008**
 D & A Ready to Prod.

9. AFI Well No.
43-047-38256

10. Field and Pool, or Exploratory
HILL CREEK MESAVERDE

11. Sec., T., R., M., on Block and Survey or Area **SENE SEC 2-11S-20E**

12. County or Parish **UINTAH** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
5428' GL

18. Total Depth: MD **9466'**
TVD **9409'**

19. Plug Back T.D.: MD **9418'**
TVD **9354'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
*Porosin Den. Log
Pex, GPIT, DS, HRLA, CNLILD, MCF, IOR*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#	0	509'		500 G	0	SURF	0
12 1/4	9 5/8	36#	0	3046'		385 G	0	SURF	0
7 7/8	5 1/2	17#	0	9465'		1070 G	0	SURF	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MSVRD	6538'	9371'	6538' - 9371'	0.35	300	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6538' - 9371'	PPd 184 bbls 15% HCl acid & 118 bbls 7.5% HCl acid. Frac'd w/70Q CO2 foamed WF140CO2 fluid, & 55Q N2 foamed WF140N2 fluid, w/272,509 gals 2% KCl wtr carrying
	274,988# 20/40 Tempered LC sd & 123,161 # 20/40 Jordan sd & 306,747# Super LC sd & 25,145# Max sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2008	04/09/2008	24	→	20	362	80			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64	0	480	→	0	362	80		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH TONGUE	3795
				UTELAND LIMESTONE	4131
				WASATCH	4270
				CHAPITA WELLS	5206
				UTELAND BUTTE	6203
				MESAVERDE	6978

32. Additional remarks (include plugging procedure):

**** THIS WELL IS FLOWING GAS TO THE SALE LINES WHILE AWAITING FINAL COMPLETION.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

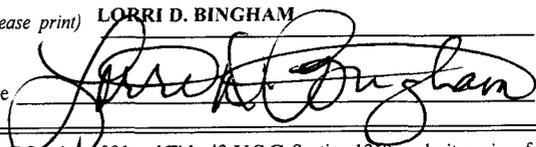
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **LORRI D. BINGHAM**

Title **REGULATORY COMPLIANCE TECH**

Signature



Date **08/27/2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

"Record Cleanup"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: SHL: 2498' FNL & 602' FEL BHL: 2185' FNL & 625' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S STATE: UTAH			8. WELL NAME and NUMBER: LCU #08-02H
			9. API NUMBER: 4304738256
			10. FIELD AND POOL, OR WILDCAT: HILL CREEK / MVRD

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/8/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: & PWOP
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid cleanout, changed tubing size & type, and put this well on pump per the attached summary report.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>REGULATORY COMPLIANCE TECHNICIAN</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>9/3/2009</u>

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EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/29/2009
Report run on 7/29/2009 at 5:48 PM

Little Canyon Unit 08-02H

	Objective: Clean out well, change tbg to Polycore lined & PWOP
5/27/2009	MIRU Temples WS rig #1. MI & spot rig pmp & tks.
5/28/2009	KW dwn TAC w/50 bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. Found tbg dragging. Wrkd tbg & pld strg free. PU & TIH w/1 jts 2-3/8", N-80, 4.7#, EUE, 8rd tbg. Tgd @ 8,870' (501' abv btm perf, 548' fill). Suspected sc. LD 1 jts tbg. TOH w/269 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg, SN & mules shoe col. Found v-sli sptd external sc on tbg starting @ 8,600' & contd to SN. Plngr & BHBS recd @ SN. Samples taken for analysis. KW dwn TAC w/50 bbl 2% KCl wtr. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, SN & 261 jts 2-3/8" tbg. Tgd suspected sc @ 8,605' (766' abv btm perf, 808' abv PBTD). LD 2 jts. EOT @ 8,540'.
5/29/2009	MIRU AFU. RU pwr swivel & estb circ w/AFU. CO sptd sc & sd fr/8,600' to 9,405' w/25 jts tbg. Tgd hrd fill @ 9,405'. Circ hole cln. TOH w/26 jts. EOT @ 8,572'.
6/1/2009	TIH w/26 jts 2-3/8" tbg. Tgd hard fill @ 9,405', (PBTD @ 9,413'). TOH & LD 18 jts 2-3/8" tbg wk strg, 267 jts 2-3/8" tbg fr/well, 2-3/8" SN, 5-1/2" csg scr & 4-3/4" cone bit. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC, 4' x 2-3/8" perf tbg sub, 2-3/8" SN, 2-7/8" x 2-3/8" xo sub & 48 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). EOT 1,600'.
6/2/2009	Cont TIH w/283 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner. Torque tbg jt to 1,500 ft/lb (drift ea jt tbg w/2" OD drift). ND BOP. Set TAC @ 9,360'. Ld tbg in 15 K ten w/donut tbg hgr. SN @ 9,353'. EOT @ 9,362'. PBTD @ 9,413' (Hard fill @ 9,405), Wasatch/MV perfs fr/6,538' - 9,371'.
6/3/2009	MIRU Frac Tech ac crew. A. Wasatch/MV perfs fr/6,538' - 9,371', as follows: Ppd 37 bbls trtd 2% kcl wtr & load tbg @ 4 BPM & 0 psig. Shut tbg in. Chng over & ppd dwn 5-1/2" x 2-7/8" TCA into Wasatch/MV perfs fr/6,538' - 9,371' w/60 bbl chem pill containing: 2% KCl wtr, 110 gal Nalco DVE 40 005 sc inhibitor, 5 gal Nalco EC 6106 biocide & 50 gal Fractec IPA 2000 @ 4 BPM & 0 psig; 20 bbl 2% KCl spcr @ 5 BPM & 0 psig, 1,500 gals 15% HCL ac containing: 15 gal FE 200, 9 gal FE 100L, 12 gals CI 300 HT, EGBME mutual solvent & NE 100 non emulsifier @ 5 BPM & 0 psig. Flshd w/140 bbls trtd 2% KCl wtr @ 5.5 BPM & 0 psig. ISIP 0 psig. SWI. RDMO Frac Tech. Let ac soak overnight.
6/4/2009	RU swb tls. BFL @ 6,800' FS. S. 0 BO, 57 BLW, 25 runs, 9 hrs, FFL @ 5,000' FS, SICP 1,100 psig. Fld smpls showed brn wtr on runs 1 - 18 & 20 - 22, run 19 had tr of fine sd, runs 23, 24 & 25 had tr of soft clay type substance. Sent smpl into Multi Chem for anal. RD swb tls. SWI.
6/5/2009	RU swb tls. BFL @ 4,600' FS. S. 0 BO, 8 BLW, 1 runs, 1 hrs, FFL @ 4,800' FS. Fld smpls on all runs showed brn wtr w/no solids. RD swb tls. PU & loaded 2" x 1-1/4" x 19' RHBC-DV pmp (XTO #180) w/3/4" x 1' stnr nip. TIH w/pmp, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 30 - 1-1/4" sbs, 259 3/4" Norris 96 skr d w/SHT cplgs, 83 - 7/8" Norris 96 skr d w/SHT cplgs, 4 7/8" Norris 97 rod subs (8', 6' 4' & 2') w/SHT cplgs & 26' x 1-1/4" PR w/14' lnr. Seated pmp. PT tbg to 1000 psig w/20 bbls trtd 2% KCL wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Rlsd press. Clamp off rods. SWI. Unable to RWTP surf equip not ready. SDFWE.
6/8/2009	RDMO Temples WS #1. Turn well over to facilities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738256	LCU 8-2H		SENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16420	14619 ✓	9/11/2007			12/1/2006 4/7/2008	
Comments: MVRD = WSMVD BHL = SENE - 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738257	LCU 12-2H		NWSW	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15750	14619 ✓	11/3/2006			12/1/2006 ✓	
Comments: MVRD = WSMVD - 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738258	LCU 7-2H		SWNE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15664	14619 ✓	9/17/2006			12/1/2006 ✓	
Comments: MVRD = WSMVD - 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48771
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 8-2H
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047382560000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2498 FNL 0602 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 9/18/2013: MIRU hot oil trk. Pmp 80 bbl TFW & 10 gal paraffin dispersant @ 200 deg dwn csg. RDMO Hot Oiler.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 07, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/4/2013	