

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

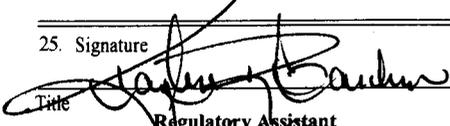
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. EAST CHAPITA 13-23
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43-047-38147
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 688 FSL 487 FWL (SW/SW) 40.016078 LAT 109.301842 LON At proposed prod. zone SAME 644982 X 44307204 40.016126 - 109.301209		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
14. Distance in miles and direction from nearest town or post office* 58.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 23, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 487'	16. No. of acres in lease 1079	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6864'	19. Proposed Depth 8700'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5168' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

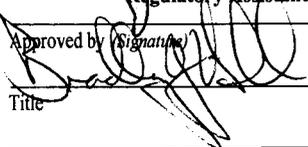
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 05/24/2006
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Title Regulatory Assistant		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-30-06
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
MAY 25 2006**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

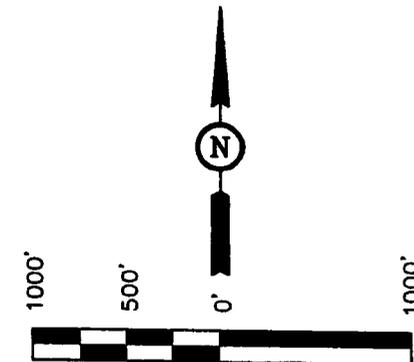
Well location, EAST CHAPITA #13-23, located as shown in the SW 1/4 SW 1/4 of Section 23, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

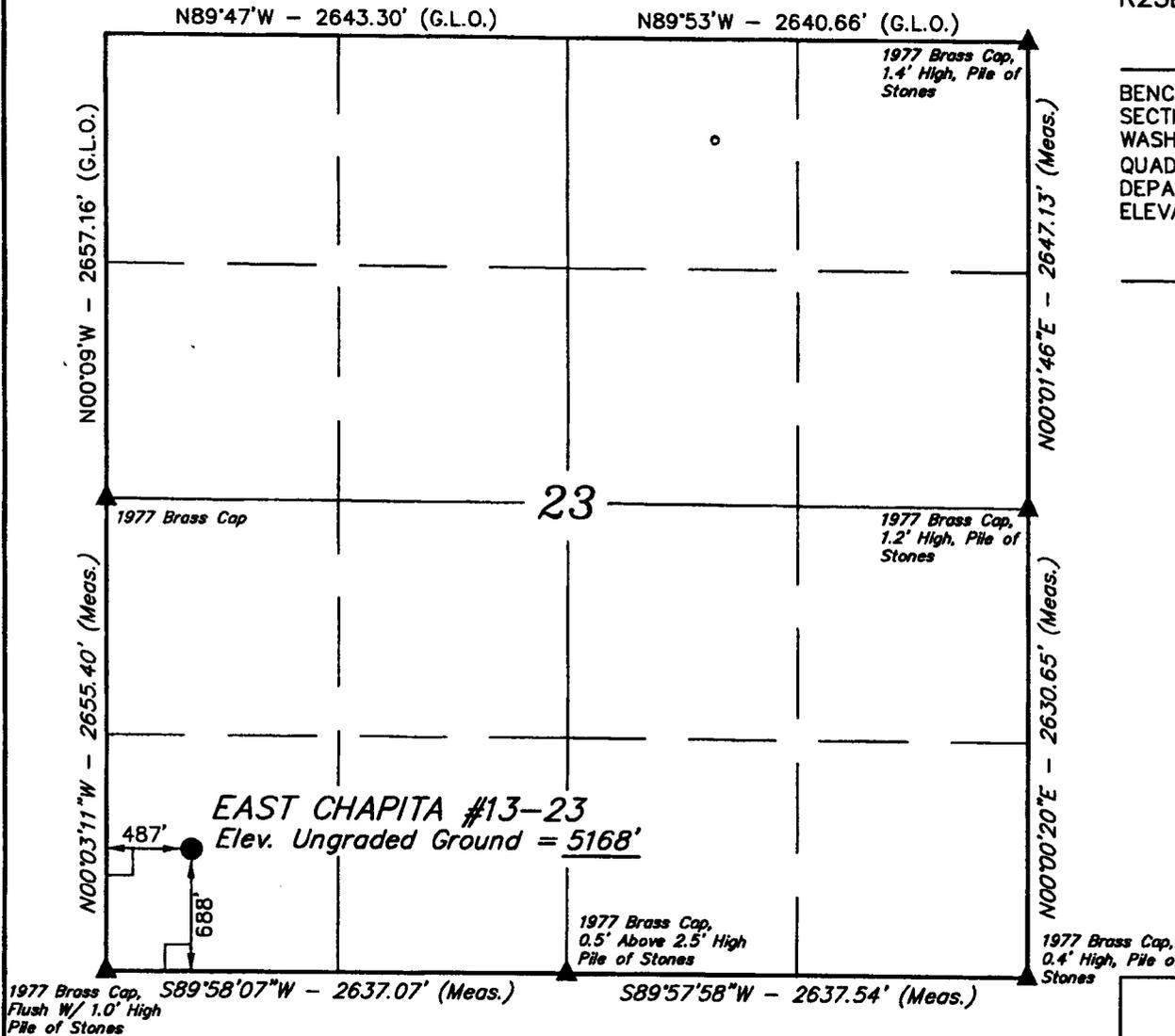


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 151319
 STATE OF UTAH



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'57.88" (40.016078)
 LONGITUDE = 109°18'06.63" (109.301842)
 (NAD 27)
 LATITUDE = 40°00'58.00" (40.016111)
 LONGITUDE = 109°18'04.19" (109.301164)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-12-05	DATE DRAWN: 8-13-05
PARTY G.O. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,523'
Wasatch	4,414'
North Horn	6,344'
Island	6,584'
KMV Price River	6,776'
KMV Price River Middle	7,448'
KMV Price River Lower	8,083'
Sego	8,490'

Estimated TD: **8,700' or 200'± below Sego top**

Anticipated BHP: 4,750 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,700±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

EIGHT POINT PLAN

EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 825 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



***EAST CHAPITA 13-23
SW/SW, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 781 feet long within Federal Lease UTU 67868 disturbing approximately 0.72 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length w/1-24" x 40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be

designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 3*
- C. Shut-in Wells – 0*

(See attached TOPO map “C” for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 781' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 67868) proceeding in a southerly direction for an approximate distance of 781' tying into an proposed pipeline for Chapita Wells Unit 1096-22 located in the SWSW of Section 23, T9S, R23E. Pipe will be 4” NOM, 0.156 wall, Grade X42. An offlease right-of-way will not be required:
- 3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace

Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8, corner #2 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	2.0
Needle & Thread Grass	2.0
HY Crested Wheat Grass	4.0
Winter Fat/Glow Mellow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any

other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional stipulations

No construction or drilling activities shall be conducted April 1st through July 15th due to Red Tail Hawk stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 13-23 Well, located in the SW/SW, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 24, 2006 _____

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
EAST CHAPITA 13-23
SW/SW, Sec. 23, T9S, R23E
Lease Number UTU-67868

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 8.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1096-22 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.4 MILES.

EOG RESOURCES INC.
EAST CHAPITA #13-23
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 23, T9S, R23E, S.L.B.&M.

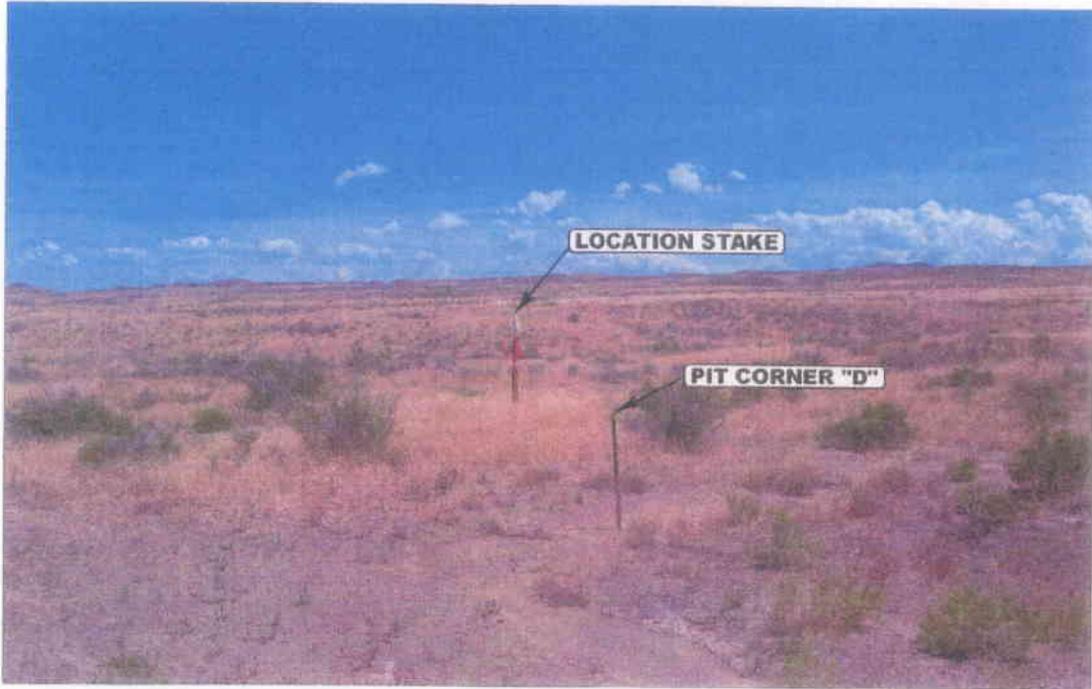


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			08	13	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: C.H.	REVISED: 00-00-00				

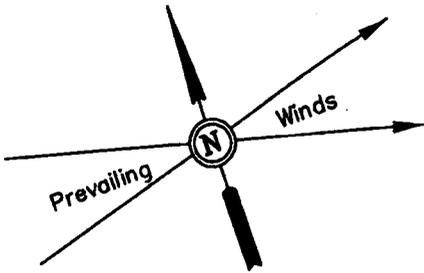
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #13-23

SECTION 23, T9S, R23E, S.L.B.&M.

688' FSL 487' FWL

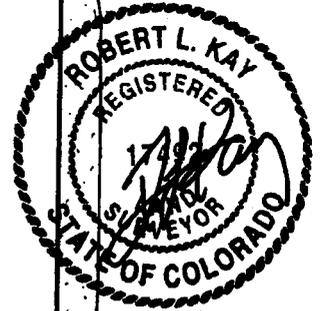


SCALE: 1" = 50'
 DATE: 8-13-05
 Drawn By: K.G.
 REVISED: 05-22-06 L.K.

Approx.
 Toe of
 Fill Slope

F-4.6'
 El. 63.0'

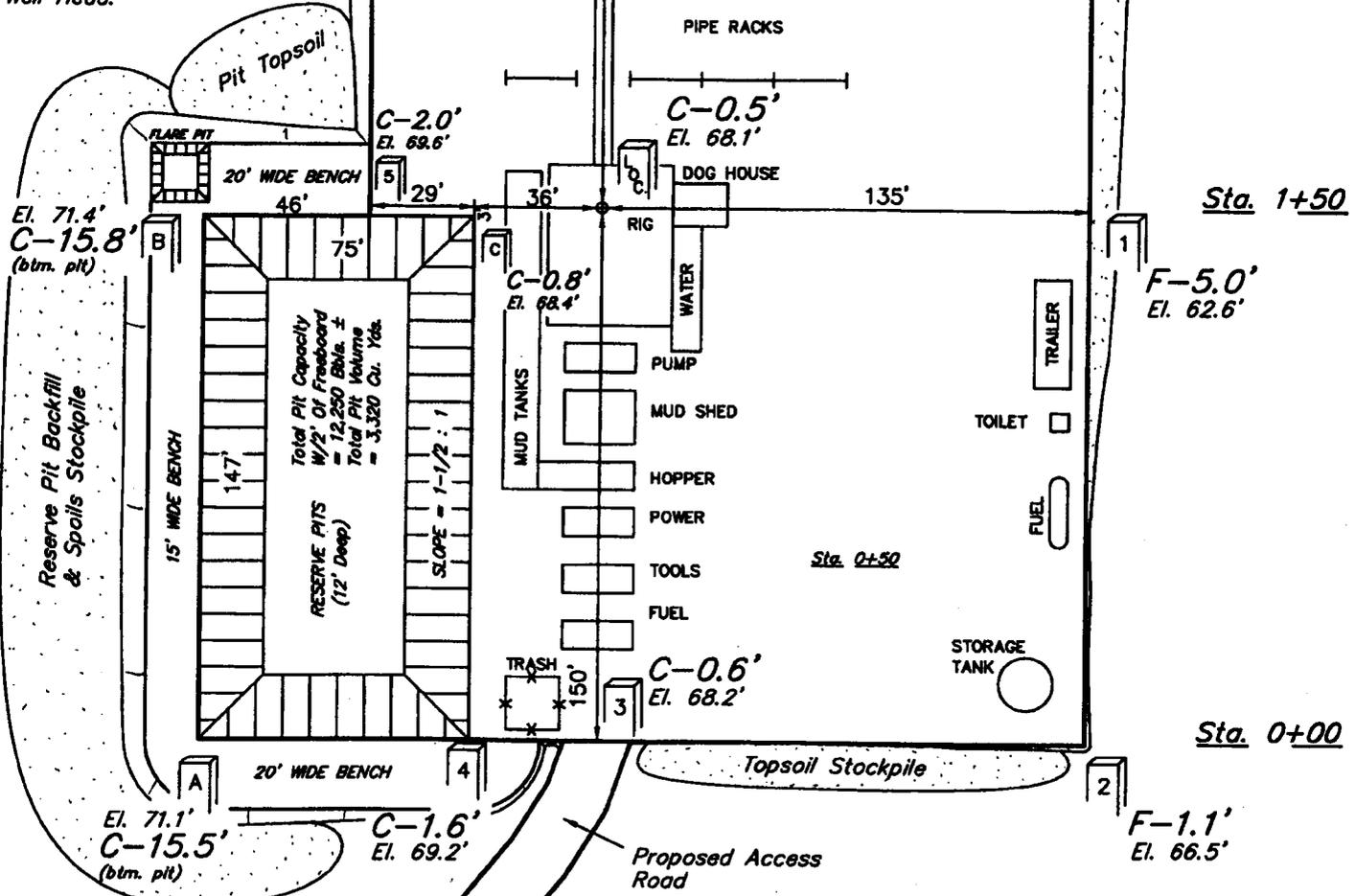
Sta. 3+25



Approx.
 Top of
 Cut Slope

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5168.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 5167.6'

FIGURE #1

EOG RESOURCES, INC.

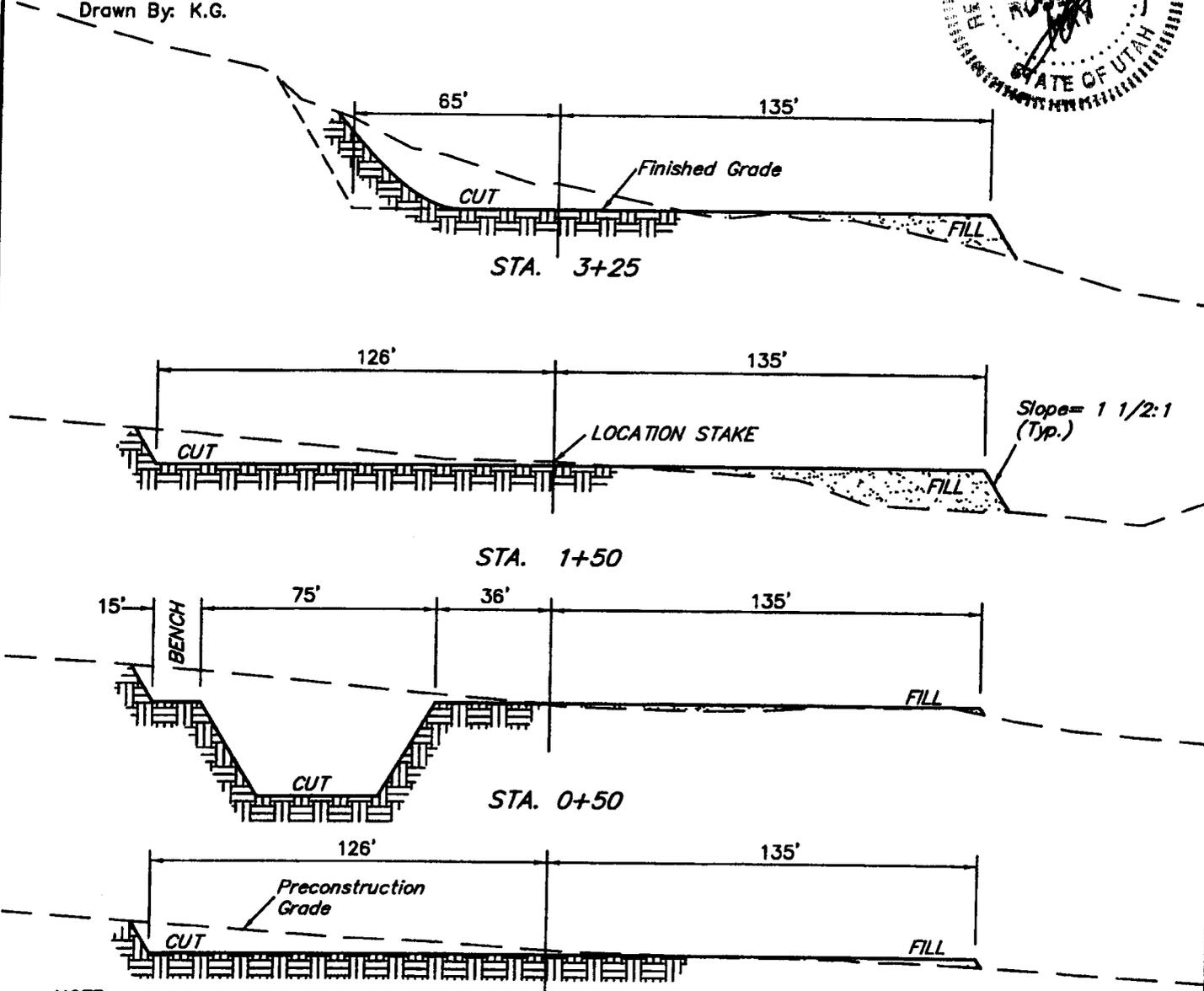
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.
688' FSL 487' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 8-13-05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

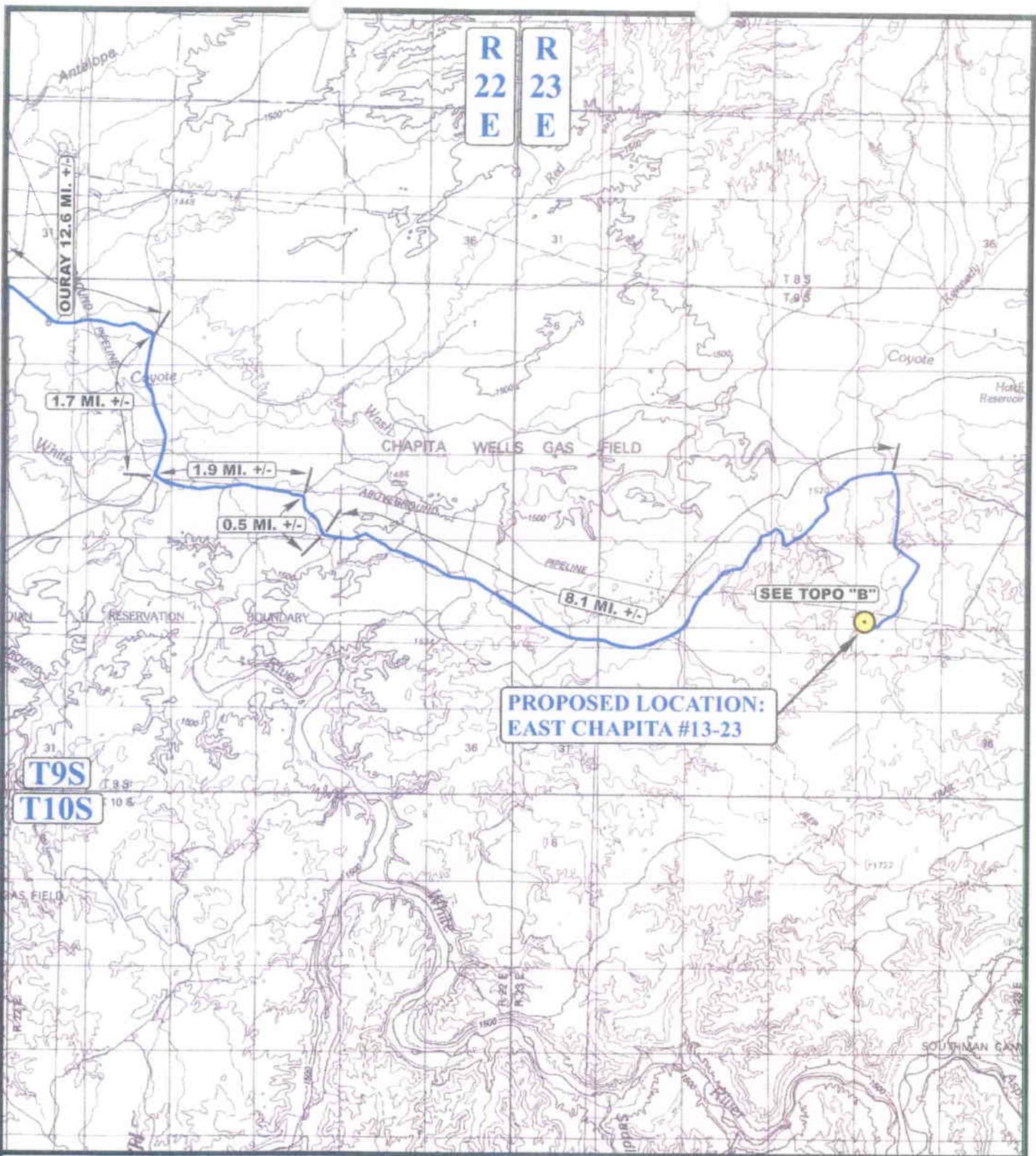
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 5,830 Cu. Yds.
TOTAL CUT	= 7,430 CU.YDS.
FILL	= 4,170 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES INC.

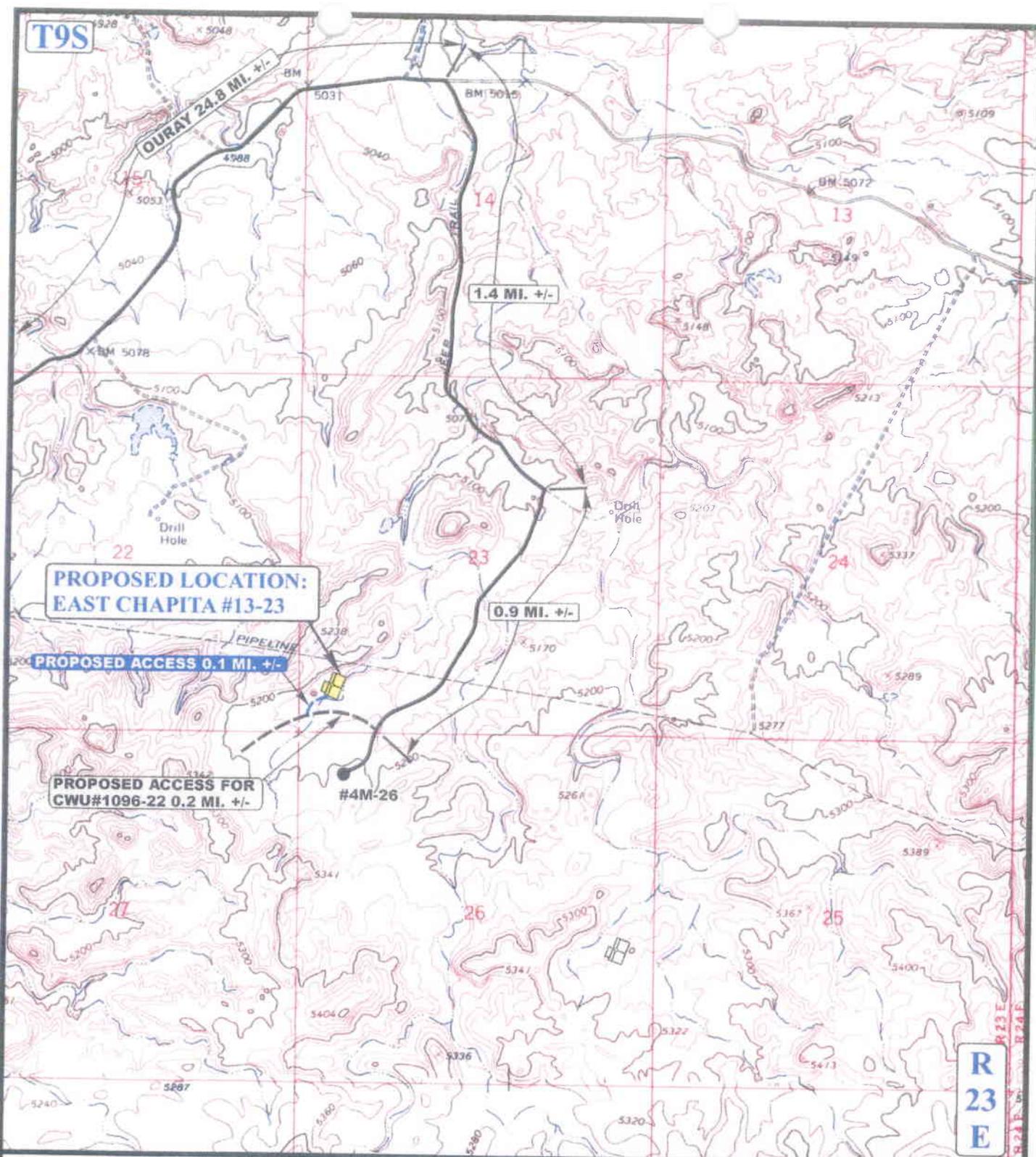
EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.
688' FSL 487' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 13 05**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



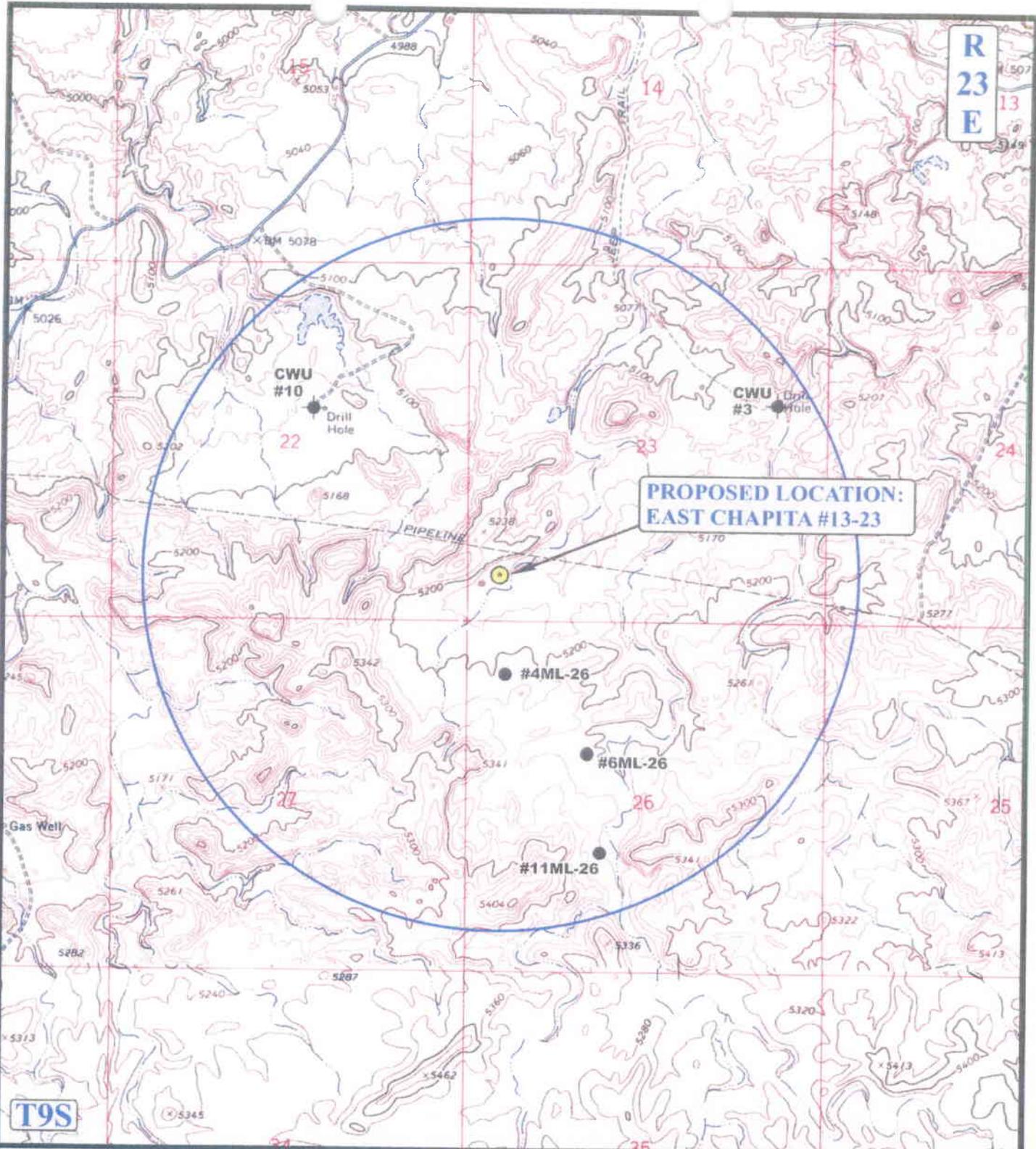
EOG RESOURCES INC.

EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.
688' FSL 487' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
08 13 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: (00-00-00)

B
TOPO



R
23
E

**PROPOSED LOCATION:
EAST CHAPITA #13-23**

T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES INC.

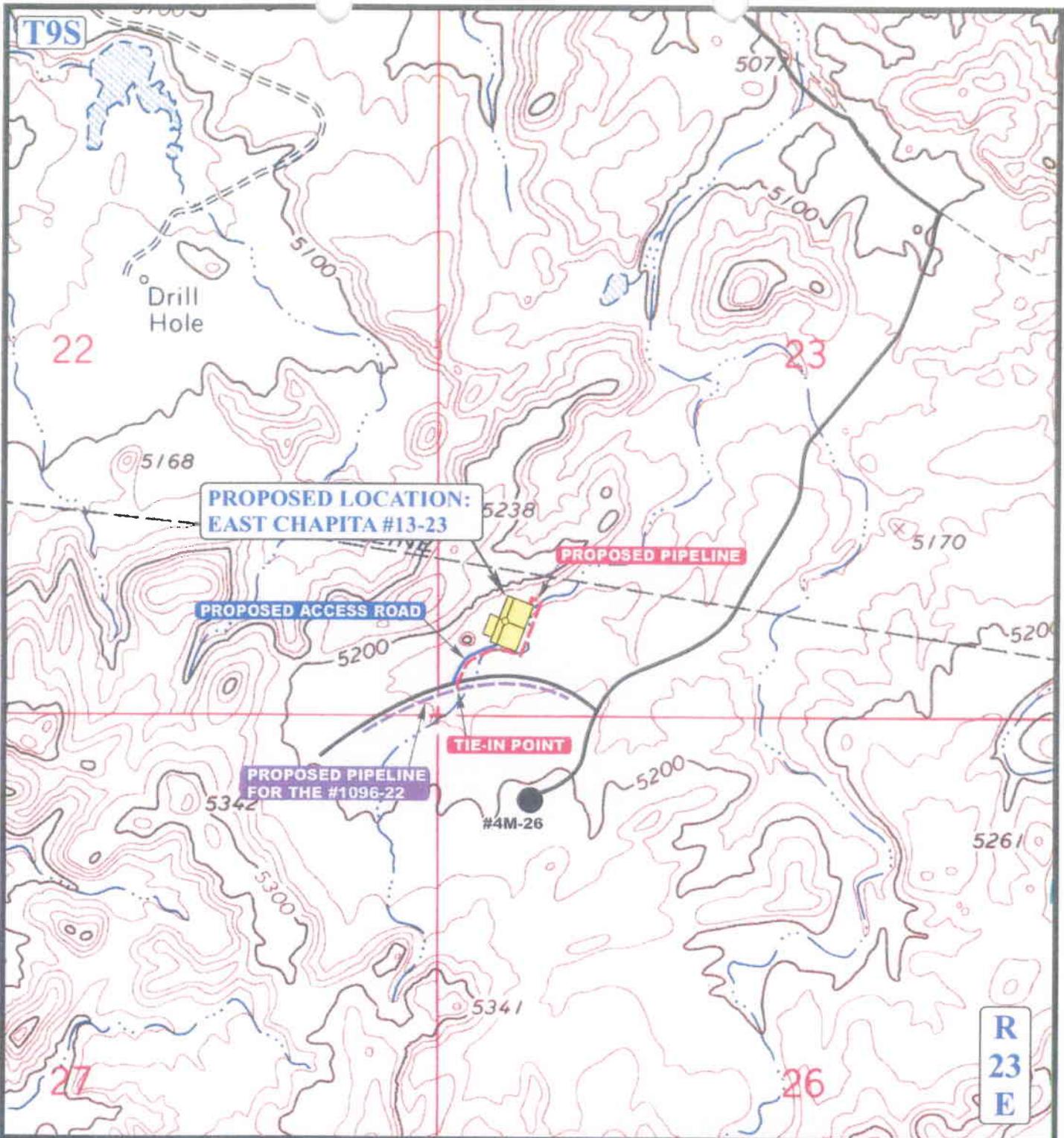
EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.
688' FSL 487' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP **08 13 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 781' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES INC.

EAST CHAPITA #13-23
SECTION 23, T9S, R23E, S.L.B.&M.
688' FSL 487' FWL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 13 05**
 MONTH DAY YEAR **D**
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00 **TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/25/2006

API NO. ASSIGNED: 43-047-38147

WELL NAME: E CHAPITA 13-23

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYILENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWSW 23 090S 230E

SURFACE: 0688 FSL 0487 FWL

BOTTOM: 0688 FSL 0487 FWL

COUNTY: UINTAH

LATITUDE: 40.01614 LONGITUDE: -109.3012

UTM SURF EASTINGS: 644982 NORTHINGS: 4430720

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 67868

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip

T9S R23E

NATURAL BUTTES FIELD

WELLS UNIT

CWU 3

23

CWU 1118-22

E CHAPITA 13-23

E CHAPITA 14-23

NBE 3ML-26-9-23

NBE 4ML-26-9-23

NBE 2ML-26-9-23

NBE 1ML-26-9-23

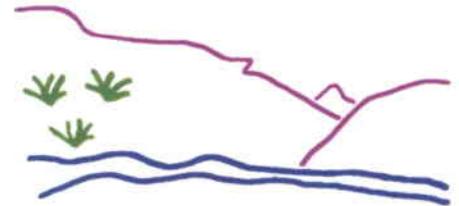
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 23 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 26-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 30, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 13-23 Well, 688' FSL, 487' FWL, SW SW, Sec. 23, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38147.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 13-23
API Number: 43-047-38147
Lease: UTU-67868

Location: SW SW **Sec.** 23 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

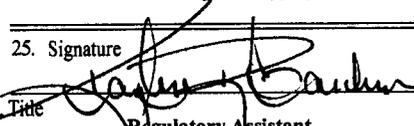
APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 67868
6a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. EAST CHAPITA 13-23
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43-047-38147
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 688 FSL 487 FWL (SW/SW) 40.016078 LAT 109.301842 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
14. Distance in miles and direction from nearest town or post office* 58.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T, R. M. or Blk. and Survey or Area SECTION 23, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 487'	16. No. of acres in lease 1079	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6864'	19. Proposed Depth 8700'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5168' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kewick	Date 1-22-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF APPROVAL
RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
2006 MAY 25 PM 5: 07
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

UDOGM

01/25/2007

NNS 08/16/2005



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 13-23
API No: 43-047-38147

Location: SWSW, Sec 23, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. Modify the top soil pile: place it between stake 6 and the road, also near corner 3.
4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
5. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67868

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
East Chapita 13-23

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38147

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WLD/CAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **688' FSL & 487' FWL 40.016078 LAT 109.301482 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 23 9S 23E S.L.B.& M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-04-07
By: [Signature]

COPY SENT TO OPERATIONS
Date: 6-4-07
Initial: Rm

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 5/21/2007

(This space for State use only)

RECEIVED
MAY 24 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38147
Well Name: EAST CHAPITA 13-23
Location: 688 FSL 487 FWL (SWSW), SECTION 23, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/30/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/21/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-67868
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or C/A/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 688' FSL & 487' FWL (SWSW) Sec. 23-T9S-R23E 40.016078 LAT 109.301842 LON		8. Well Name and No. East Chapita 13-23
		9. API Well No. 43-047-38147
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling application
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 9/4/07
By: [Signature]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <u>[Signature]</u>	Date 07/19/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 23 2007

COPIES TO OPERATOR
9-6-07
PM

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

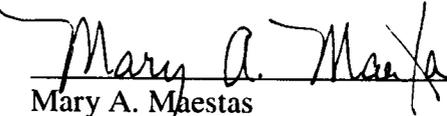
**EAST CHAPITA 13-23
688' FSL - 487' FWL (SWSW)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of July, 2007.





Notary Public

Exhibit "A" to Affidavit
East Chapita 13-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-6400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 5957

July 19, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: Commingling Application
East Chapita 13-23
Section 23, T9S, R23E
Uintah County, Utah
Lease: U-67868

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads 'Mary A. Maestas'.

Mary A. Maestas
Regulatory Assistant



EOG Resources, Inc.
300 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 7098

July 19, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

RE: Commingling Application
East Chapita 13-23 and East Chapita 14-23
Section 23, T9S, R23E
Uintah County, Utah
Lease: U-67868

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant



EOG Resources, Inc.
100 Seventeenth Street
Suite 1000N
Denver, CO 80202
Phone: 303-572-0000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 7081

July 19, 2007

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

RE: Commingling Application
East Chapita 13-23 and East Chapita 14-23
Section 23, T9S, R23E
Uintah County, Utah
Lease: U-67868

Mr. Smith:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

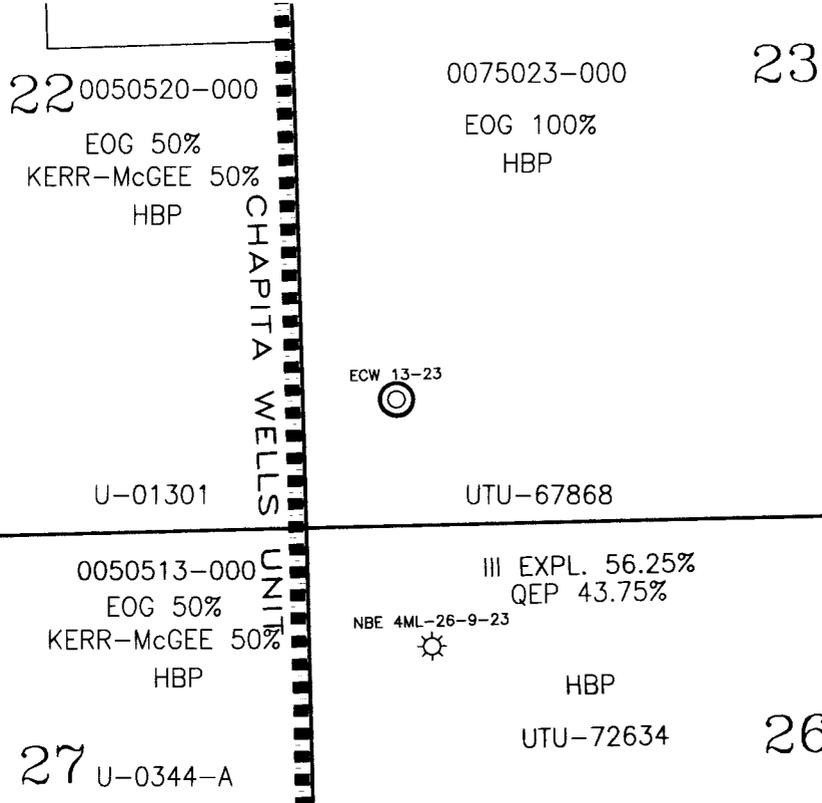
Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in cursive script that reads "Mary A. Maestas".

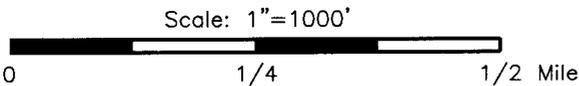
Mary A. Maestas
Regulatory Assistant

R 23 E



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9
S

○ EAST CHAPITA 13-23



		Denver Division	
EXHIBIT "A"			
EAST CHAPITA 13-23			
Commingling Application			
Uintah County, Utah			
Scale, 1"=1000'	D:\utah\Commingled\ page_EC13-23_commingled.png WELL	Author TLM	Jul 18, 2007 - 8:38am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

68R FSL & 487 FWL (SWS) Sec. 23-T9S-R23E 40.016078 LAT 109.301842 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 13-23

9. API Well No.
43-047-38147

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the drilling plan for the referenced well. A revised drilling plan is attached.

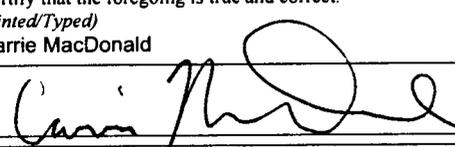
COPIED TO OPERATOR
9-6-07
RM

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

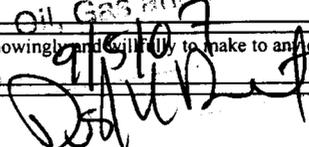
Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



AUG 30 2007

EIGHT POINT PLAN

EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,515		Shale	
Wasatch	4,403	Primary	Sandstone	Gas
Chapita Wells	4,953	Primary	Sandstone	Gas
Buck Canyon	5,662	Primary	Sandstone	Gas
North Horn	6,279	Primary	Sandstone	Gas
KMV Price River	6,420	Primary	Sandstone	Gas
KMV Price River Middle	7,397	Primary	Sandstone	Gas
KMV Price River Lower	8,080	Primary	Sandstone	Gas
Sego	8,468		Sandstone	
TD	8,700			

Estimated TD: 8,700' or 200'± below Sego top

Anticipated BHP: 4,750 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 13-23
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UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length.

EIGHT POINT PLAN
EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 843 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
EAST CHAPITA 13-23
SW/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37834	Chapita Wells Unit 1177-03		NWNW	3	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>14473</i>	11/23/2007		<i>11/29/07</i>		
Comments: <i>PRRV=7MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38147	East Chapita 13-23		SWSW	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16527</i>	11/24/2007		<i>11/29/07</i>		
Comments: <i>PRRV=7MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38674	Hoss 13-31		SENE	31	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>10960</i>	11/25/2007		<i>11/29/07</i>		
Comments: <i>WSTMUD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

11/27/2007

Title

Date

RECEIVED

NOV 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

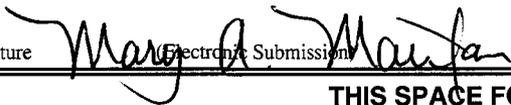
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU67868
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 13-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R23E SWSW 688FSL 487FWL 40.01608 N Lat, 109.30184 W Lon		9. API Well No. 43-047-38147
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59483 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 04/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-07-2008

Well Name	ECW 013-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38147	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-06-2008	Class Date	
Tax Credit	N	TVD / MD	8,700/ 8,700	Property #	057625
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,187/ 5,168				
Location	Section 23, T9S, R23E, SW/SW, 688 FSL & 487 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 303631 **AFE Total** 1,972,600 **DHC / CWC** 838,700/ 1,133,900

Rig Contr TRUE **Rig Name** TRUE #34 **Start Date** 06-15-2006 **Release Date** 03-13-2008

06-15-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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688' FSL & 487' FWL (SW/SW)

SECTION 23, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.016078, LONG 109.301842 (NAD 83)

LAT 40.016111, LONG 109.301164 (NAD 27)

RIG TRUE #34

OBJECTIVE: 8700' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 5168.1' NAT GL, 5167.6' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5168'), 5187' KB (19')

EOG WI 100%, NRI 87.5%

11-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION BEGAN TODAY.

11-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

11-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

11-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

11-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

11-19-2007 Reported By TERRY CSERE

01-03-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$233,291 Completion \$0 Daily Total \$233,291

Cum Costs: Drilling \$271,291 Completion \$0 Well Total \$271,291

MD 2,375 TVD 2,375 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/14/2007. DRILLED 12-1/4" HOLE TO 2400' GL. ENCOUNTERED WATER @ 1570' & 1680'. RAN 55 JTS (2356.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2375' KB. RAN 200' OFF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER W/4 BUCKETS OF POLY SWELL. DISPLACED POLY SWELL W/235 BBLs FRESH WATER. WO POLY SWELL 1 HR 35 MINUTES. PUMPED 50 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE 3#/ SX GR-3, 3% SALT, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/178.8 BBLs FRESH WATER. BUMPED PLUG W/800# @ 9:28 PM, 12/17/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl₂, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 205 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl₂, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 4: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS BUT CEMENT 8' DOWN FROM SURFACE. RDMO PRO PETRO CEMENTERS.

12/20/2007

TOP JOB # 6: MIXED & DUMPED 8 SX SAC-CRETE DOWN BACK SIDE. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2252'. PICKED UP TO 2232 & TOOK SURVEY - 1 1/2 DEGREE.

LESTER FARNSWORTH NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/15/2007 @ 8:10 PM.

03-05-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$22,198	Completion	\$0	Daily Total	\$22,198						
Cum Costs: Drilling	\$293,489	Completion	\$0	Well Total	\$293,489						
MD	2,375	TVD	2,375	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING. TRUCKS ON LOCATION @ 07:00 HR. RDRT AND MOVE TRUE #34 TO THE EC 13-23.
18:00	06:00	12.0	OURAY CONSTRUCTION REPAIRING FRONT LOCATION AROUND WELL AND FRONT OF LOCATION WHERE DERRICK STAND GOES.
NO ACCIDENTS. FULL CREWS. 150 MAN HOURS.			
SAFETY MEETING TOPIC: MOVING NEW RIG.			

03-06-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$39,901	Completion	\$0	Daily Total	\$39,901						
Cum Costs: Drilling	\$333,391	Completion	\$0	Well Total	\$333,391						
MD	2,375	TVD	2,375	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RURT & PREPARE FOR B.O.P. TEST

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING. RURT RAISED DERRICK AT 18:30 HRS. TRUCKS RELEASED AT 19:00 HRS.
19:00	06:00	11.0	RURT AND PREPARE TO TEST B.O.P. AT 0:600 HRS. 3/6/08.
DIESEL 4560 GALS(USED 1630). BOILER 10 HRS.			
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- USING CRANE ON RIG UP.			
TRANSFERRED 7 JTS(283.18) 4.5" 11.6# N80 LTC CASING TO ECW 13-23 FROM CWU 714-7.			
TRANSFERRED 3990 GALS DIESEL FUEL TO ECW 13-23 FROM CWU 714-7.			
NOTIFIED JAMES SPARGER VERNAL BLM @ 09:00HRS 3/5/08 OF B.O.P. TEST TO BE PERFORMED @ 06:00 HRS. 3/6/08 LEFT MESSAGE.			

03-07-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$52,889	Completion	\$0	Daily Total	\$52,889						
Cum Costs: Drilling	\$386,281	Completion	\$0	Well Total	\$386,281						
MD	3,515	TVD	3,515	Progress	1,140	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 3,515'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	*****RIG ACCEPTED FOR DAYWORK 0600 3/6/08*****
TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, HYDRIL 250/2500 PSI, CASING 1500 PSI. PERFORMED ACCUMULATOR FUNCTION TEST). NO BLM WITNESS.			
10:00	10:30	0.5	INSTALL WEAR BUSHING.
10:30	11:00	0.5	SET FLARE BOX AND RIG UP.
11:00	11:30	0.5	RD WEATHERFORD LD MACHINE.
11:30	14:30	3.0	PU BHA & DP. TAGGED @ 2,292'.
15:00	15:30	0.5	INSTALL ROTATING RUBBUER, DRIVE BUSHING AND TORQUE KELLY.

15:30 17:00 1.5 DRILL CEMENT/FLOAT EQUIP. F/2,292' TO 2,392'.
 17:00 17:30 0.5 PUMP SWEEP AND PERFORM F.I.T. @ 2,392', 420' PSI E.M.W. 11.7 PPG.
 17:30 06:00 12.5 DRILLED 2,392' TO 3,515 (1,140' @ 91.2 FPH), WOB 4-15K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE.
 MUD 8.7 PPG, VIS 32.
 DIESEL 6159 GALS(USED 1241). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PICKING UP B.H.A. WITH L/D MACHINE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.
 MORNING TOUR HELD B.O.P. DRILL WELL SECURED 1.5 SECONDS.

06:00 18.0 SPUD 7 7/8" HOLE @ 17:30 HRS, 3/6/08.

03-08-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$54,896	Completion	\$0	Daily Total	\$54,896
Cum Costs: Drilling	\$441,177	Completion	\$0	Well Total	\$441,177
MD	4,600	TVD	4,600	Progress	1,085
				Days	2
				MW	9.3
				Visc	31.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4600'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY MISS RUN.
06:30	07:00	0.5	DRILLED 3,515' TO 3,548 (33' @ 66.0 FPH), WOB 4-15K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE. MUD 8.7 PPG, VIS 32.
07:00	07:30	0.5	SURVEY DEPTH 3,467' 2.0 DEGREES.
07:30	11:30	4.0	DRILLED 3,548' TO 3,767' (210' @ 54.7 FPH), WOB 4-15K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE. MUD 9.4 PPG, VIS 31.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED 3,767' TO 4,600' (833' @ 54.7 FPH), WOB 4-15K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE. MUD 9.4 PPG, VIS 34. DIESEL 8550 GALS(USED 1606). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- GOOD HOUSE KEEPING PRACTICES. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION. MORNING DAY LIGHTS HELD B.O.P. DRILL WELL SECURED 1.5 SECONDS.

03-09-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$38,514	Completion	\$0	Daily Total	\$38,514
Cum Costs: Drilling	\$479,691	Completion	\$0	Well Total	\$479,691
MD	6,010	TVD	6,010	Progress	1,410
				Days	3
				MW	9.7
				Visc	37.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6010'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 4,600' TO 4,860' (260' @ 57.7 FPH), WOB 10-120K, GPM 432, RPM 40/MOTOR 69, SPP 1660, NO FLARE. MUD 9.6 PPG, VIS 36.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	02:00	15.0	DRILLED 4,860' TO 5,834' (974' @ 64.9 FPH), WOB 10-120K, GPM 432, RPM 40/MOTOR 69, SPP 1450, NO FLARE. MUD 9.9 PPG, VIS 35.

02:00 03:00 1.0 ROLL CLOCK FORWARD 1 HR. FOR DAYLIGHT SAVINGS.
 03:00 06:00 3.0 DRILLED 5,834' TO 6,010' (182' @ 60.6 FPH), WOB 10-120K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE. MUD 9.9 PPG, VIS 35.
 DIESEL 6728 GALS(USED 1822). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-PINCH POINTS WHILE WORKING ON MUD PUMPS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

03-10-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$136,673	Completion		\$4,473	Daily Total		\$141,146			
Cum Costs: Drilling		\$616,365	Completion		\$4,473	Well Total		\$620,838			
MD	7,115	TVD	7,115	Progress	1,105	Days	4	MW	10.0	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7115'											

Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILLED 6,010' TO 6,271' (201' @ 36.5 FPH), WOB 10-120K, GPM 414, RPM 40/MOTOR 66, SPP 1450, NO FLARE. MUD 9.9 PPG, VIS 35.								
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.								
12:00	06:00	18.0	DRILLED 6,271' TO 7,115' (844' @ 46.8 FPH), WOB 10-120K, GPM 414, RPM 40/MOTOR 66, SPP 1800, NO FLARE. MUD 10.1 PPG, VIS 35. DIESEL 4902 GALS(USED 1826). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-UNLOADING CASING. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.								

03-11-2008		Reported By		BRIAN DUTTON/DAN LINDSEY							
Daily Costs: Drilling		\$34,454	Completion		\$0	Daily Total		\$34,454			
Cum Costs: Drilling		\$648,500	Completion		\$4,473	Well Total		\$652,973			
MD	7,729	TVD	7,729	Progress	614	Days	5	MW	10.1	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TOH FOR BIT #2											

Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILLED 7115 TO 7375(260' @ 34.7 FPH), WOB 18K, GPM 432, RPM 45/MOTOR 69, SPP 1950, NO FLARE.								
13:30	14:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
14:00	04:30	14.5	DRILLED 7375 TO 7729(354' @ 24.4 FPH), WOB 18-20K, GPM 432, RPM 40-45/MOTOR 69, SPP 1800, NO FLARE. THIS A.M. MUD 10.3 PPG, VIS 37.								
04:30	05:00	0.5	DROPPED SURVEY.								
05:00	06:00	1.0	PUMPED PILL. SET & FUNCTION COM FOR TRIP. TOO H W/BIT #1. DIESEL 3306 GALS(USED 1596). BOILER 20 HRS. NO ACCIDENTS. EVENING TOUR 1 MAN SHORT, OTHERS FULL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.								

03-12-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$54,880	Completion		\$2,100	Daily Total		\$56,980			
Cum Costs: Drilling		\$703,381	Completion		\$6,573	Well Total		\$709,954			
MD	8,365	TVD	8,365	Progress	636	Days	6	MW	10.5	Visc	37.0

Formation : PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8365'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TOOH W/BIT #1.
08:30	09:30	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. FUNCTION COM.
10:00	12:30	2.5	TIH W/BIT #2.
12:30	13:00	0.5	WASHED & REAMED 60' TO 7729, NO FILL.
13:00	06:00	17.0	DRILLED 7729 TO8365 TD (636' @ 37.4 FPH), WOB 10-18K, GPM 414, RPM 30-45/MOTOR 66, SPP 1950, NO FLARE. THIS A.M. MUD 10.6 PPG, VIS 37. REACHED TD AT 06:00 HRS, 3/12/08.

DIESEL 1824 GALS(USED 1482). BOILER 18 HRS.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

03-13-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,717	Completion	\$0	Daily Total	\$36,717						
Cum Costs: Drilling	\$740,098	Completion	\$6,573	Well Total	\$746,671						
MD	8,700	TVD	8,700	Progress	335	Days	7	MW	10.6	Visc	38.0

Formation : PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO RUN CSG

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8365 TO 8627 TD (262' @ 43.7 FPH), WOB 15-18K, GPM 414, RPM 35-45/MOTOR 66, SPP 2150, NO FLARE. REACHED TD AT 12:00 HRS, 3/12/08.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	15:00	2.5	DRILLED 8627 TO 8700(73' @ 29.2 FPH), WOB 18K, GPM 414, RPM 45/MOTOR 66, SPP 2000, NO FLARE.
15:00	17:00	2.0	CIRCULATED HOLE CLEAN & CONDITIONED MUD. FINAL 10.7 PPG, VIS 37.
17:00	20:00	3.0	PUMPED PILL. SHORT TRIPPED 30 STDS TO 5870, NO FILL.
20:00	21:30	1.5	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. DROPPED SURVEY.
21:30	22:30	1.0	PUMPED PILL. LDDP.
22:30	23:00	0.5	REPLACED AIR DUMP ON FLOOR MOTOR CLUTCH.
23:00	03:00	4.0	LDDP
03:00	04:30	1.5	BROKE KELLY. LD BHA.
04:30	05:00	0.5	PULLED WEAR BUSHING.
05:00	06:00	1.0	RU WEATHERFORD CSG CREW.

DIESEL 1596 GALS(HAULED 1000, USED 1228). BOILER 16 HRS.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING TOUR.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

03-14-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$40,690	Completion	\$143,726	Daily Total	\$184,416						
Cum Costs: Drilling	\$780,789	Completion	\$150,299	Well Total	\$931,088						
MD	8,700	TVD	8,700	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	HELD SAFETY MEETING. RAN 4.5" 11.6# N-80 LTC CSG (FS, 1 JT, FC, 214 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 5929). TAGGED @ 8700. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 8684(FC @ 8641, MARKERS @ 6410-32 & 3986-4008). NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1500 HRS 3/12/08 OF CSG & CMT JOB.
12:00	13:30	1.5	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
13:30	15:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 235 SX CLASS G(125 BBLS @ 11.5 PPG, 2.98 CFS) & 1415 SX 50/50 POZ G (325 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/134 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
15:30	16:30	1.0	WOC. CLEANING MUD TANKS. RD SLB CEMENTER.
16:30	20:00	3.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. HAULED 1200 BBLS MUD TO STORAGE & OTHER RIGS. N
20:00	06:00	10.0	RDRT. 10 MEN, 50 MAN-HOURS. O ACCIDENTS. FULL CREWS. UNMANNED MUD LOGGING UNIT 7 DAYS ON LOCATION. TRANSFERRED 5 JTS(200.84) 4.5" 11.6# N80 LTC CASING TO ECW 44-5. TRANSFERRED 1 MARKER JT(21.30') 4.5" 11.6# HCP-110 CASING TO ECW 44-5. TRANSFERRED 2110 GALS DIESEL TO ECW 44-5. TRUCKS SCHEDULED FOR 0700 HRS 3/14/08. MOVE TO ECW 44-5 IS APPROXIMATELY 8.0 MILES.
06:00		18.0	RIG RELEASED @ 20:00 HRS, 3/13/08. CASING POINT COST \$780,789

03-19-2008	Reported By	SEARLE
Daily Costs: Drilling	\$0	Completion \$42,610
Cum Costs: Drilling	\$780,789	Completion \$192,909
MD	8,700	TVD
Formation :	PBTBTD : 8641.0	Perf :
Activity at Report Time:	PREP FOR FRACS	PKR Depth : 0.0
MD	8,700	TVD
Progress	0	Days
MW	9	Visc
Well Total	\$973,698	

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTBTD TO 250'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.

03-21-2008	Reported By	CARLSON
Daily Costs: Drilling	\$0	Completion \$1,085
Cum Costs: Drilling	\$780,789	Completion \$193,994
MD	8,700	TVD
Formation :	PBTBTD : 8641.0	Perf :
Activity at Report Time:	WO COMPLETION	PKR Depth : 0.0
MD	8,700	TVD
Progress	0	Days
MW	10	Visc
Well Total	\$974,783	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED TO 6500 PSIG. WO COMPLETION.

03-25-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$12,199	Daily Total	\$12,199
Cum Costs: Drilling	\$780,789	Completion	\$206,193	Well Total	\$986,982

MD	8,700	TVD	8,700	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8641.0 **Perf :** 7018'-8440' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8271'-72', 8275'-76', 8281'-82', 8296'-97', 8313'-14', 8323'-24', 8331'-32', 8337'-38', 8395'-96', 8405'-06' & 8438'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29433 GAL YF116ST+ W/109500# 20/40 SAND @ 1-5 PPG. MTP 6117 PSIG. MTR 50.2 BPM. ATP 4593 PSIG. ATR 47 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8238'. PERFORATED LPR FROM 8057'-58', 8062'-63', 8079'-80', 8126'-27', 8134'-35', 8152'-53', 8156'-57', 8173'-76', 8198'-99' & 8223'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5#, 29275 GAL YF116ST+ W/ 109100 # 20/40 SAND @ 1-5 PPG. MTP 6078 PSIG. MTR 50.7 BPM. ATP 4913 PSIG. ATR 46.8 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8010'. PERFORATED MPR FROM 7793'-95', 7826'-27', 7839'-40', 7859'-60', 7864'-65', 7883'-84', 7918'-19', 7948'-49', 7955'-56', 7976'-77' & 7988'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4143 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37923 GAL YF116ST+ W/138500 # 20/40 SAND @ 1-5 PPG. MTP 6419 PSIG. MTR 50.2 BPM. ATP 5175 PSIG. ATR 45.7 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7770'. PERFORATED MPR FROM 7547'-48', 7554'-55', 7568'-69', 7619'-20', 7626'-27', 7634'-35', 7647'-48', 7652'-53', 7716'-17', 7722'-23' & 7750'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40816 GAL YF116ST+ W/150200# 20/40 SAND @ 1-5 PPG. MTP 6121 PSIG. MTR 50.2 BPM. ATP 4981 PSIG. ATR 47.4 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7470'. PERFORATED MPR FROM 7273'-74', 7288'-89', 7352'-53', 7365'-66', 7385'-86', 7398'-99', 7407'-08', 7413'-14', 7426'-27', 7441'-43' & 7449'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40899 GAL YF116ST+ W/150300# 20/40 SAND @ 1-5 PPG. MTP 6395 PSIG. MTR 50.3 BPM. ATP 4079 PSIG. ATR 45.8 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7235'. PERFORATED UPR/MPR FROM 7018'-19', 7042'-43', 7081'-82', 7133'-34', 7137'-38', 7144'-45', 7192'-93', 7198'-99', 7204'-05', 7212'-13', 7215'-16' & 7221'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6325 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40743 GAL YF116ST+ W/149500# 20/40 SAND @ 1-5 PPG. MTP 6016 PSIG. MTR 50.2 BPM. ATP 3901 PSIG. ATR 47.3 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER. SDFN.

03-26-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$454,638	Daily Total	\$454,638
Cum Costs: Drilling	\$780,789	Completion	\$660,831	Well Total	\$1,441,621

MD	8,700	TVD	8,700	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 8641.0 **Perf :** 4985'-8440' **PKR Depth :** 0.0

Activity at Report Time: WAIT ON SERVICE RIG TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 6890'. PERFORATE UPR FROM 6655'-56', 6658'-59', 6698'-99', 6702'-03', 6710'-11', 6776'-77', 6779'-80', 6783'-84', 6839'-40', 6849'-51', 6859'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 6329 GAL WF120 LINEAR 1# & 1.5#, 33187 GAL YF116ST+ W/ 122200 # 20/40 SAND @ 1-5 PPG. MTP 5737 PSIG. MTR 50.8 BPM. ATP 4054 PSIG. ATR 47.7 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6600'. PERFORATE UPR FROM 6402'-03', 6406'-07', 6412'-13', 6476'-77', 6482'-83', 6487'-88', 6532'-33', 6538'-39', 6547'-48', 6577'-78', 6581'-82', 6584'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4134 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR 1# & 1.5#, 40087 GAL YF116ST+ W/ 146900 # 20/40 SAND @ 1-5 PPG. MTP 5869 PSIG. MTR 50.7 BPM. ATP 3560 PSIG. ATR 48.1 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6366'. PERFORATE Ba/NORTH HORN FROM 6141'-42', 6156'-57', 6161'-62', 6194'-95', 6207'-08', 6229'-30', 6237'-38', 6267'-68', 6304'-05', 6319'-20', 6328'-29', 6352'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3103 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR 1# & 1.5#, 37556 GAL YF116ST+ W/ 133000 # 20/40 SAND @ 1-4 PPG. MTP 6337 PSIG. MTR 50.6 BPM. ATP 5106 PSIG. ATR 47 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6115'. PERFORATE Ba FROM 5737'-38', 5794'-95', 5833'-34', 5865'-66', 5893'-94', 5898'-99', 5953'-54', 6000'-01', 6040'-41', 6066'-67', 6082'-83', 6100'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3104 GAL WF120 LINEAR PAD, 6320 GAL WF120 LINEAR 1# & 1.5 #, 28199 GAL YF116ST+ W/ 99600 # 20/40 SAND @ 1-4 PPG. MTP 5937 PSIG. MTR 50.5 BPM. ATP 4066 PSIG. ATR 46.7 BPM. ISIP 1690 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5400'. PERFORATE Ca FROM 5330'-33', 5338'-40', 5346'-47', 5349'-50', 5359'-60', 5366'-67', 5377'-78', 5382'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2066 GAL WF120 LINEAR PAD, 4221 GAL WF120 LINEAR 1# & 1.5#, 20967 GAL YF116ST+ W/ 73000 # 20/40 SAND @ 1-4 PPG. MTP 5932 PSIG. MTR 50.5 BPM. ATP 3473 PSIG. ATR 44.9 BPM. ISIP 1770 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5195'. PERFORATE Ca FROM 5169'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2068 GAL WF120 LINEAR PAD, 4222 GAL WF120 LINEAR 1# & 1.5 #, 21111 GAL YF116ST+ W/ 73100 # 20/40 SAND @ 1-4 PPG. MTP 3861 PSIG. MTR 43.1 BPM. ATP 2872 PSIG. ATR 40.1 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5036'. PERFORATE Ca FROM 4985'-89', 4997'-5002', 5008'-09', 5022'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 1030 GAL WF120 LINEAR PAD, 4221 GAL WF120 LINEAR 1# & 1.5#, 19942 GAL YF116ST+ W/ 69500 # 20/40 SAND @ 1-4 PPG. MTP 3720 PSIG. MTR 44 BPM. ATP 2509 PSIG. ATR 39.8 BPM. ISIP 1400 PSIG. RDMO SCHLUMBERGER.
			RUWL. SET 6K CBP AT 4858'. RDMO WIRELINE.

04-01-2008		Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$32,482	Daily Total	\$32,482						
Cum Costs: Drilling	\$780,789	Completion	\$693,313	Well Total	\$1,474,103						
MD	8,700	TVD	8,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBSD : 8641.0		Perf : 4985'-8440'		PKR Depth : 0.0						
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								

06:00 18:00 12.0 SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 4858'. RU TO DRILL OUT PLUGS. SDFN.

04-02-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$53,052	Daily Total	\$53,052						
Cum Costs: Drilling	\$780,789	Completion	\$746,365	Well Total	\$1,527,155						
MD	8,700	TVD	8,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 8641.0		Perf : 4985'-8440'		PKR Depth : 0.0						

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4858', 5036', 5195', 5400', 6115', 6366', 6600', 6890', 7235', 7470', 7770', 8010' & 8238'. CLEANED OUT TO PBTD @ 8641'. LANDED TBG @ 7349' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 412 BLW. 13932 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.44'
 XN NIPPLE 1.10'
 225 JTS 2-3/8 4.7# N-80 TBG 7295.88'
 BELOW KB 19.00'
 LANDED @ 7349.42'

04-03-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$9,781	Daily Total	\$9,781						
Cum Costs: Drilling	\$780,789	Completion	\$756,146	Well Total	\$1,536,936						
MD	8,700	TVD	8,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 8641.0		Perf : 4985'-8440'		PKR Depth : 0.0						

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 32 BFPH. RECOVERED 775 BLW. 13157 BLWTR.

04-04-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total	\$2,375						
Cum Costs: Drilling	\$780,789	Completion	\$758,521	Well Total	\$1,539,311						
MD	8,700	TVD	8,700	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 8641.0		Perf : 4985'-8440'		PKR Depth : 0.0						

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1200 PSIG, CP- 2300 PSIG. 63 BFPH. RECOVERED 1516 BBLs, 11641 BLWTR.

04-05-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,600	Daily Total	\$2,600
Cum Costs: Drilling	\$780,789	Completion	\$761,121	Well Total	\$1,541,911
MD	8,700	TVD	8,700	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation : PBTD : 8641.0 **Perf :** 4985'-8440' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-1150 PSIG, CP-2200 PSIG. 57 BFPH. RECOVERED 1364 BBLs, 10277 BLWTR

04-06-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,600	Daily Total	\$2,600
Cum Costs: Drilling	\$780,789	Completion	\$763,496	Well Total	\$1,544,286
MD	8,700	TVD	8,700	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : PBTD : 8641.0 **Perf :** 4985'-8440' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 2150 PSIG. 53 BFPH. RECOVERED 1272 BBLs, 9005 BLWTR

04-07-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total	\$2,375
Cum Costs: Drilling	\$780,789	Completion	\$765,871	Well Total	\$1,546,661
MD	8,700	TVD	8,700	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation : PBTD : 8641.0 **Perf :** 4985'-8440' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 2050 PSIG. 47 BFPH. RECOVERED 1134 BBLs, 7871 BLWTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 688FSL 487FWL 40.01608 N Lat, 109.30184 W Lon At top prod interval reported below SWSW 688FSL 487FWL 40.01608 N Lat, 109.30184 W Lon At total depth SWSW 688FSL 487FWL 40.01608 N Lat, 109.30184 W Lon			8. Lease Name and Well No. EAST CHAPITA 13-23		
14. Date Spudded 11/24/2007			15. Date T.D. Reached 03/12/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/03/2008			9. API Well No. 43-047-38147		
18. Total Depth: MD 8700 TVD		19. Plug Back T.D.: MD 8641 TVD		20. Depth Bridge Plug Set: MD TVD	

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T9S R23E Mer SLB
12. County or Parish
UINTAH
13. State
UT
17. Elevations (DF, KB, RT, GL)*
5168 GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
---	--	--	--

Temp; Sigma

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2375		1100			
7.875	4.500 N-80	11.6	0	8684		1650			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7349							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	4985	8440	8271 TO 8440			3	
B)			8057 TO 8224			3	
C)			7793 TO 7989			3	
D)			7547 TO 7752			3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8271 TO 8440	40,066 GALS GELLED WATER & 109,500# 20/40 SAND
8057 TO 8224	39,893 GALS GELLED WATER & 109,100# 20/40 SAND
7793 TO 7989	48,540 GALS GELLED WATER & 138,500# 20/40 SAND
7547 TO 7752	51,440 GALS GELLED WATER & 150,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2008	04/30/2008	24	→	25.0	268.0	130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1500	2225.0	→	25	268	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #60070 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAY 07 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4985	8440		GREEN RIVER	1599
				MAHOGANY	2194
				UTELAND BUTTE	4293
				WASATCH	4408
				CHAPITA WELLS	5009
				BUCK CANYON	5687
				PRICE RIVER	6393
MIDDLE PRICE RIVER	7186				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60070 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

East Chapita 13-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7273-7450	3/spf
7018-7222	3/spf
6655-6860	3/spf
6402-6585	3/spf
6141-6353	3/spf
5737-6101	3/spf
5330-5384	3/spf
5169-5181	3/spf
4985-5024	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7273-7450	51,519 GALS GELLED WATER & 150,300# 20/40 SAND
7018-7222	51,375 GALS GELLED WATER & 149,500# 20/40 SAND
6655-6860	43,820 GALS GELLED WATER & 122,200# 20/40 SAND
6402-6585	50,708 GALS GELLED WATER & 146,900# 20/40 SAND
6141-6353	47,136 GALS GELLED WATER & 133,000# 20/40 SAND
5737-6101	37,623 GALS GELLED WATER & 99,600# 20/40 SAND
5330-5384	27,254 GALS GELLED WATER & 73,000# 20/40 SAND
5169-5181	27,401 GALS GELLED WATER & 73,100# 20/40 SAND
4985-5024	25,193 GALS GELLED WATER & 69,500# 20/40 SAND

Perforated the Lower Price River from 8271-72', 8275-76', 8281-82', 8296-97', 8313-14', 8323-24', 8331-32', 8337-38', 8395-96', 8405-06' & 8438-40' w/ 3 spf.

Perforated the Lower Price River from 8057-58', 8062-63', 8079-80', 8126-27', 8134-35', 8152-53', 8156-57', 8173-76', 8198-99' & 8223-24' w/ 3 spf.

Perforated the Middle Price River from 7793-95', 7826-27', 7839-40', 7859-60', 7864-65', 7883-84', 7918-19', 7948-49', 7955-56', 7976-77' & 7988-89' w/ 3 spf.

Perforated the Middle Price River from 7547-48', 7554-55', 7568-69', 7619-20', 7626-27', 7634-35', 7647-48', 7652-53', 7716-17', 7722-23' & 7750-52' w/ 3 spf.

Perforated the Middle Price River from 7273-74', 7288-89', 7352-53', 7365-66', 7385-86', 7398-99', 7407-08', 7413-14', 7426-27', 7441-43' & 7449-50' w/ 3 spf.

Perforated the Upper/Middle Price River from 7018-19', 7042-43', 7081-82', 7133-34', 7137-38', 7144-45', 7192-93', 7198-99', 7204-05', 7212-13', 7215-16' & 7221-22' w/ 3 spf.

Perforated the Upper Price River from 6655-56', 6658-59', 6698-99', 6702-03', 6710-11', 6776-77', 6779-80', 6783-84', 6839-40', 6849-51' & 6859-60' w/ 3 spf.

Perforated the Upper Price River from 6402-03', 6406-07', 6412-13', 6476-77', 6482-83', 6487-88', 6532-33', 6538-39', 6547-48', 6577-78', 6581-82' & 6584-85' w/ 3 spf.

Perforated the Ba/North Horn from 6141-42', 6156-57', 6161-62', 6194-95', 6207-08', 6229-30', 6237-38', 6267-68', 6304-05', 6319-20', 6328-29' & 6352-53' w/ 3 spf.

Perforated the Ba from 5737-38', 5794-95', 5833-34', 5865-66', 5893-94', 5898-99', 5953-54', 6000-01', 6040-41', 6066-67', 6082-83' & 6100-01' w/ 3 spf.

Perforated the Ca from 5330-33', 5338-40', 5346-47', 5349-50', 5359-60', 5366-67', 5377-78' & 5382-84' w/ 3 spf.

Perforated the Ca from 5169-81' w/ 3 spf.

Perforated the Ca from 4985-89', 4997-5002', 5008-09' & 5022-24' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	7980
Sego	8499

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 13-23

API number: 4304738147

Well Location: QQ SWSW Section 23 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,570	1,580	NO FLOW	NOT KNOWN
1,680	1,700	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/5/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 13-23
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38147
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R23E SWSW 688FSL 487FWL 40.01608 N Lat, 109.30184 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67020 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 02/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 10 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING