

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

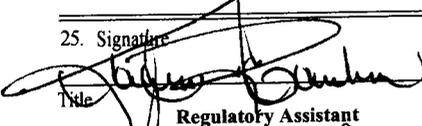
APPLICATION FOR PERMIT TO DRILL OR REENTER

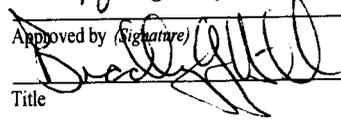
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	8. Lease Name and Well No. EAST CHAPITA 25-09
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 852' FSL 662' FEL (SE/SE) 40.045542 LAT 109.324906 LON At proposed prod. zone SAME 642960 X 443335 Y 40.045577 -109.324171		9. API Well No. 43-047-38145
14. Distance in miles and direction from nearest town or post office* 56.3 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 468'	16. No. of acres in lease 1079	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 9, T9S, R23E S.L.B&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 9100'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4946' GL	22. Approximate date work will start*	13. State UT
20. BLM/BIA Bond No. on file NM 2308		
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-30-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
MAY 25 2006
DIV. OF OIL, GAS & MINING**

EIGHT POINT PLAN

EAST CHAPITA 25-09
SE/SE, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,752'
Wasatch	4,677'
Chapita Wells	5,241'
Buck Canyon	5,940'
North Horn	6,500'
Island	6,770'
KMV Price River	6,867'
KMV Price River Middle	7,694'
KMV Price River Lower	8,537'
Sego	8,904'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 25-09
SE/SE, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

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EAST CHAPITA 25-09
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UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **854 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 25-09
SE/SE, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

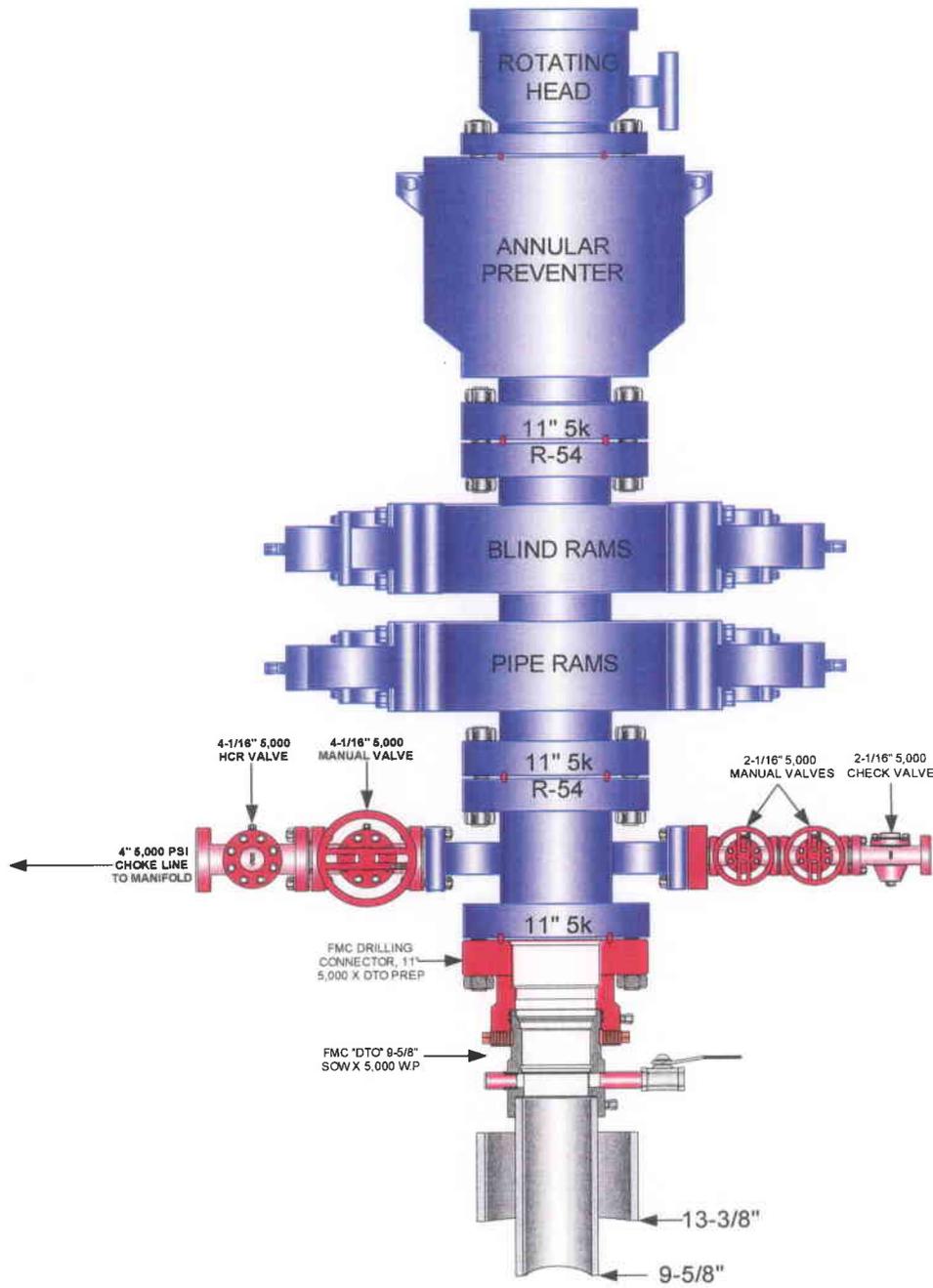
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

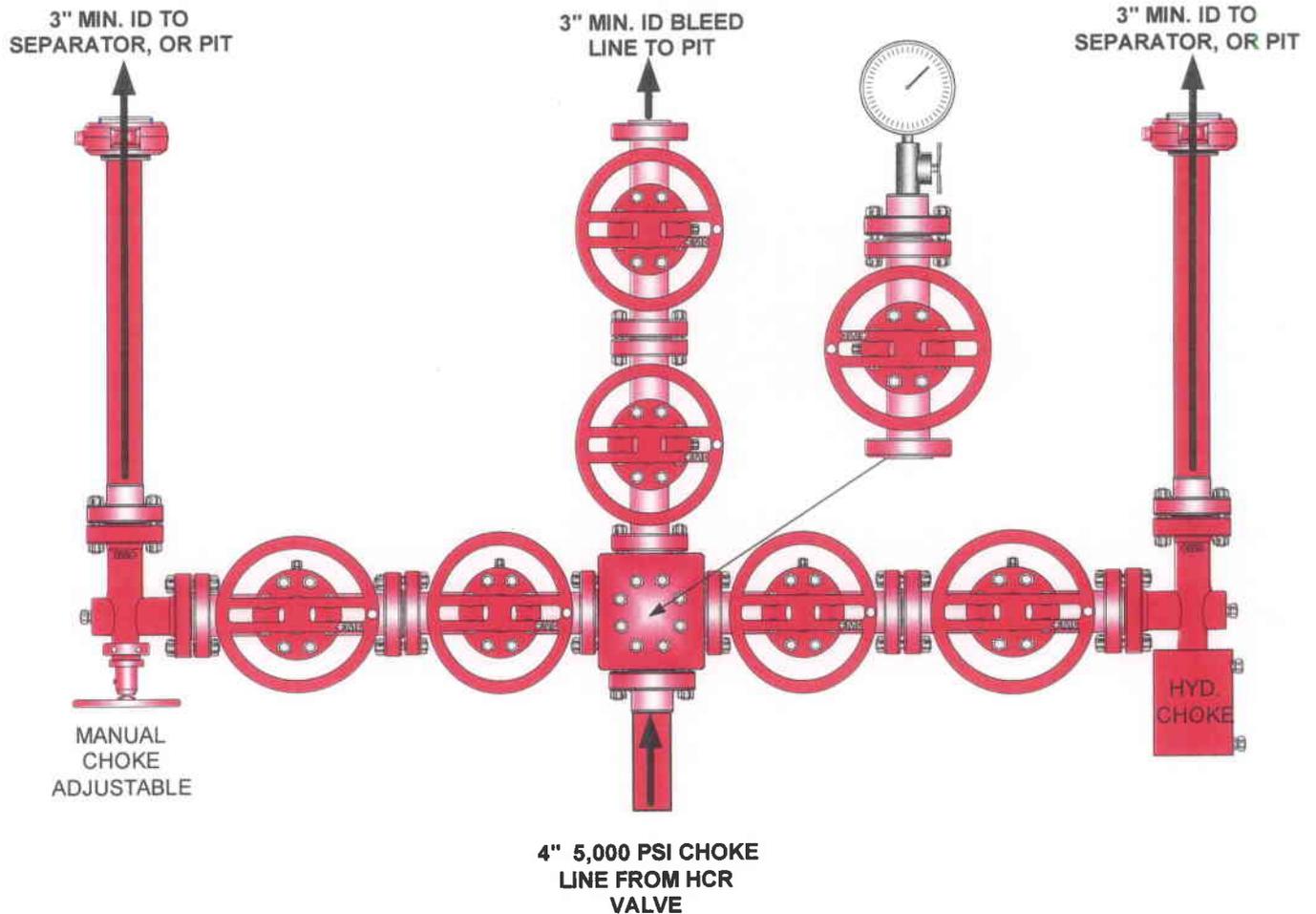
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 25-09
SESE, Section 9, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 250 feet long with a 30-foot right-of-way, disturbing approximately 0.17 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.01 acres. The pipeline is approximately 780 feet long within Federal Lease U 67868 disturbing approximately 0.72 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off

water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2
- B. Producing Wells – 4*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 780 x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-67868) proceeding in a northerly direction for an approximate distance of 780' tying into proposed pipeline for East Chapita 26-10 located in the SESE of Section 9, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42. An offlease right-of-way will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted **Carlsbad Canyon (Munsell standard color 2.5y 6/2)**.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace

Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

The reserve pit shall be double lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil southeast of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HY Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	2.0
Needle and Thread Grass	2.0
Hy Crested Wheatgrass	4.0
Winter Fat/Globe Mellow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional stipulations

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

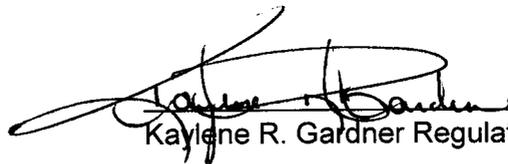
Donald Presenkowski
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P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 25-9 Well, located in the SE/SE, of Section 9, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 24, 2006

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
EAST CHAPITA 25-09
SE/SE, Sec. 9, T9S, R23E
Lease Number U-67868

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #25-9
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 9, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

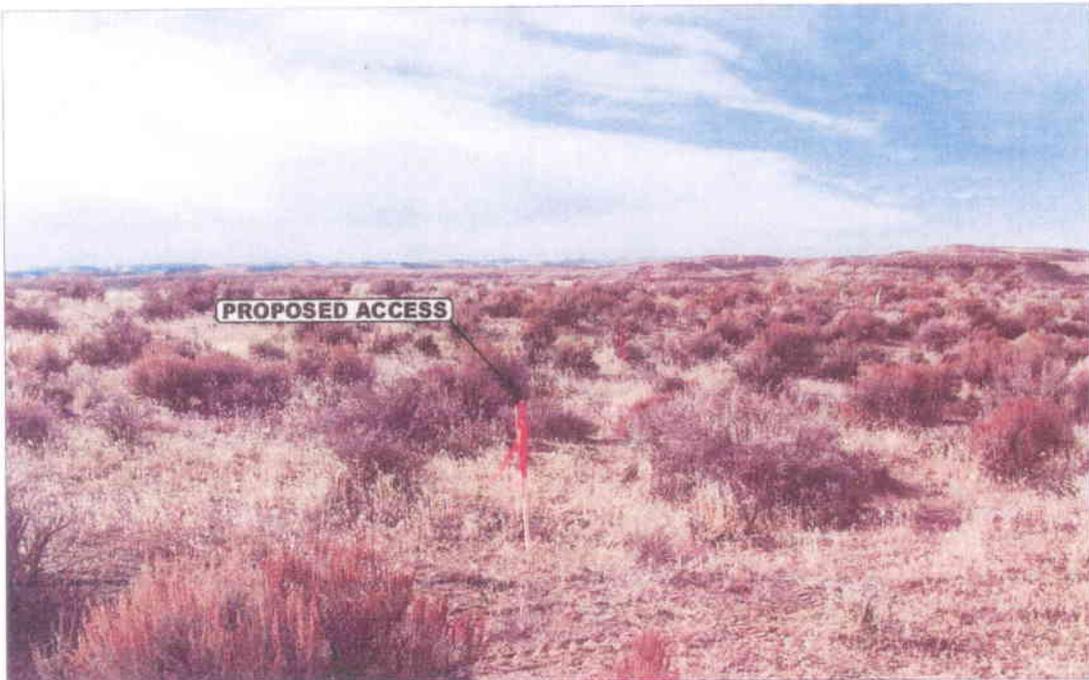


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	05	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 00-00-00				

- Since 1964 -

EOG RESOURCES, INC.
EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.

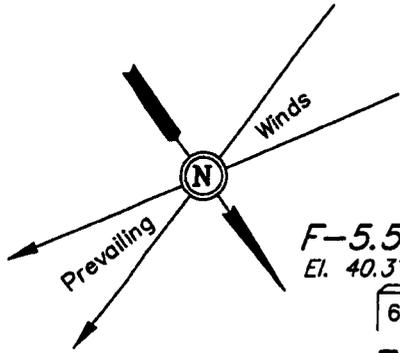
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE EAST CHAPITA #21-8 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

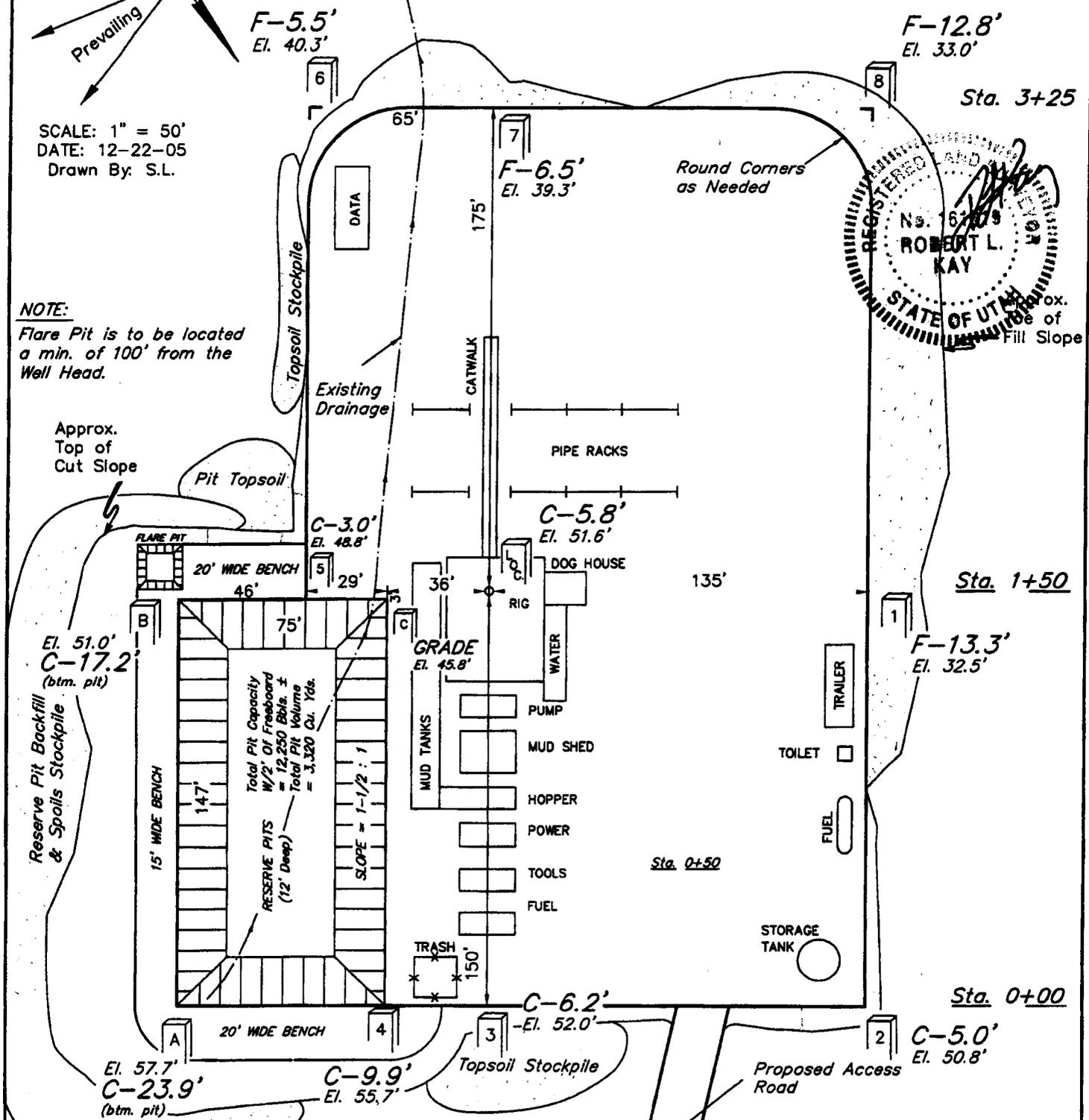
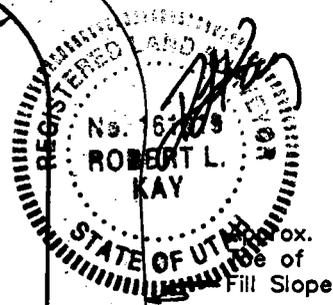
EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL 662' FEL



SCALE: 1" = 50'
 DATE: 12-22-05
 Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4951.6'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4945.8'

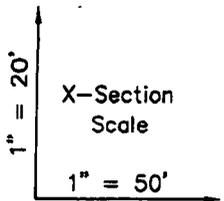
FIGURE #1

EOG RESOURCES, INC.

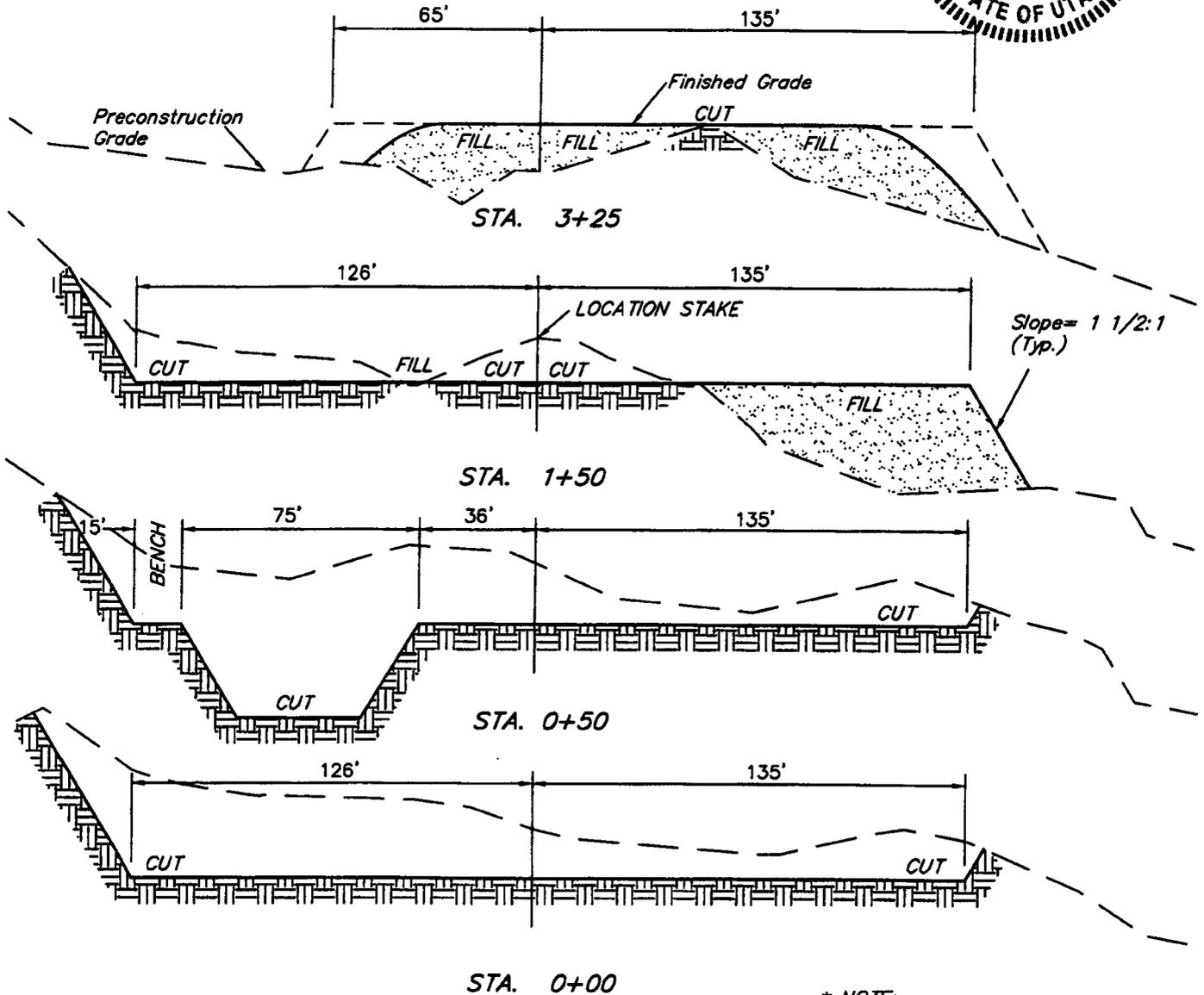
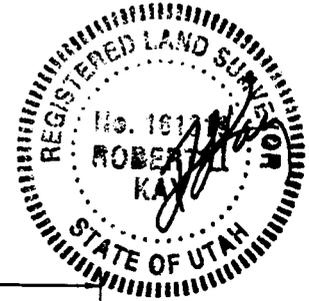
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL 662' FEL



DATE: 12-22-05
Drawn By: S.L.



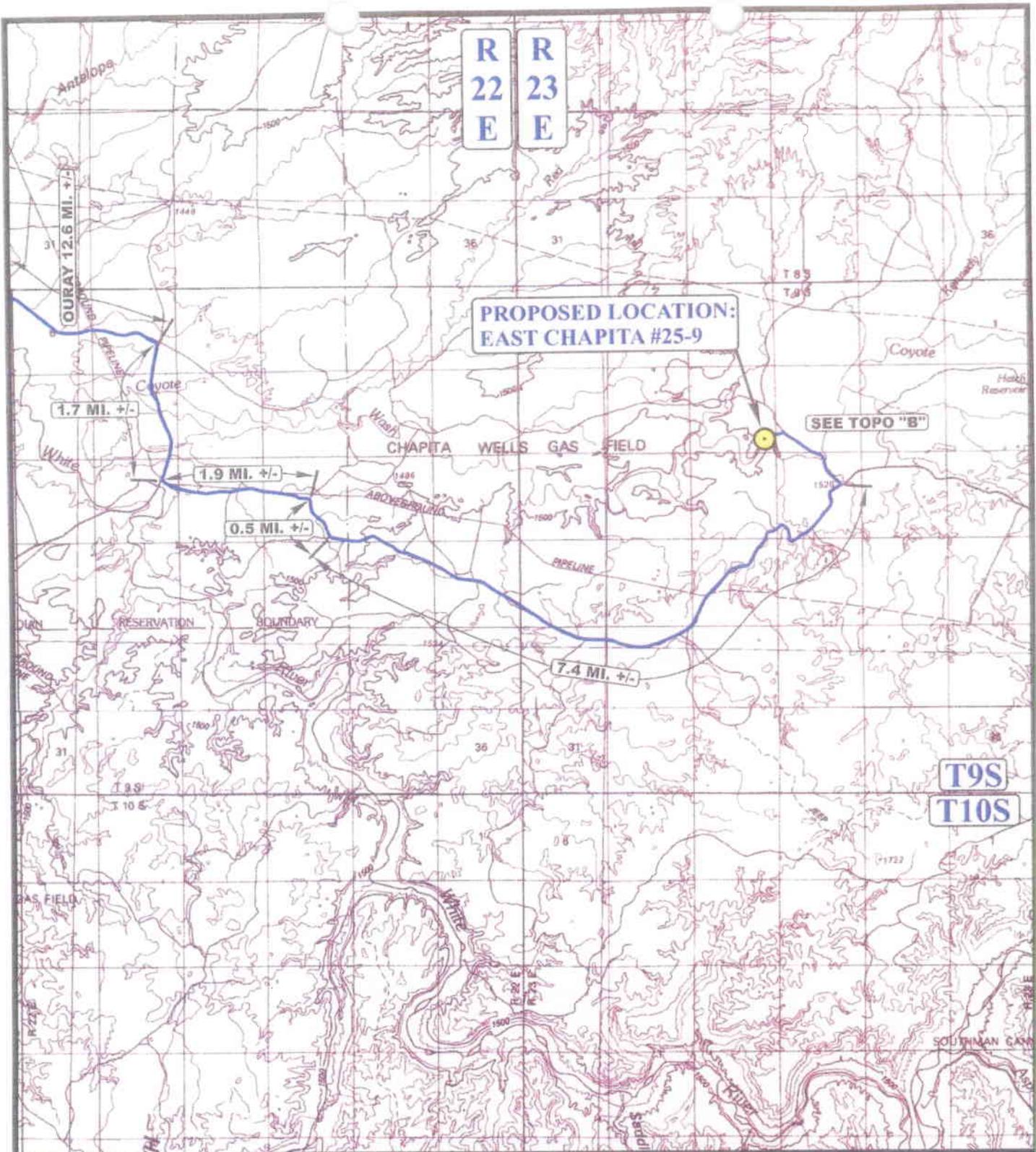
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,810 Cu. Yds.
Remaining Location	= 12,060 Cu. Yds.
TOTAL CUT	= 13,870 CU.YDS.
FILL	= 10,400 CU.YDS.

EXCESS MATERIAL	= 3,470 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,470 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

 PROPOSED LOCATION

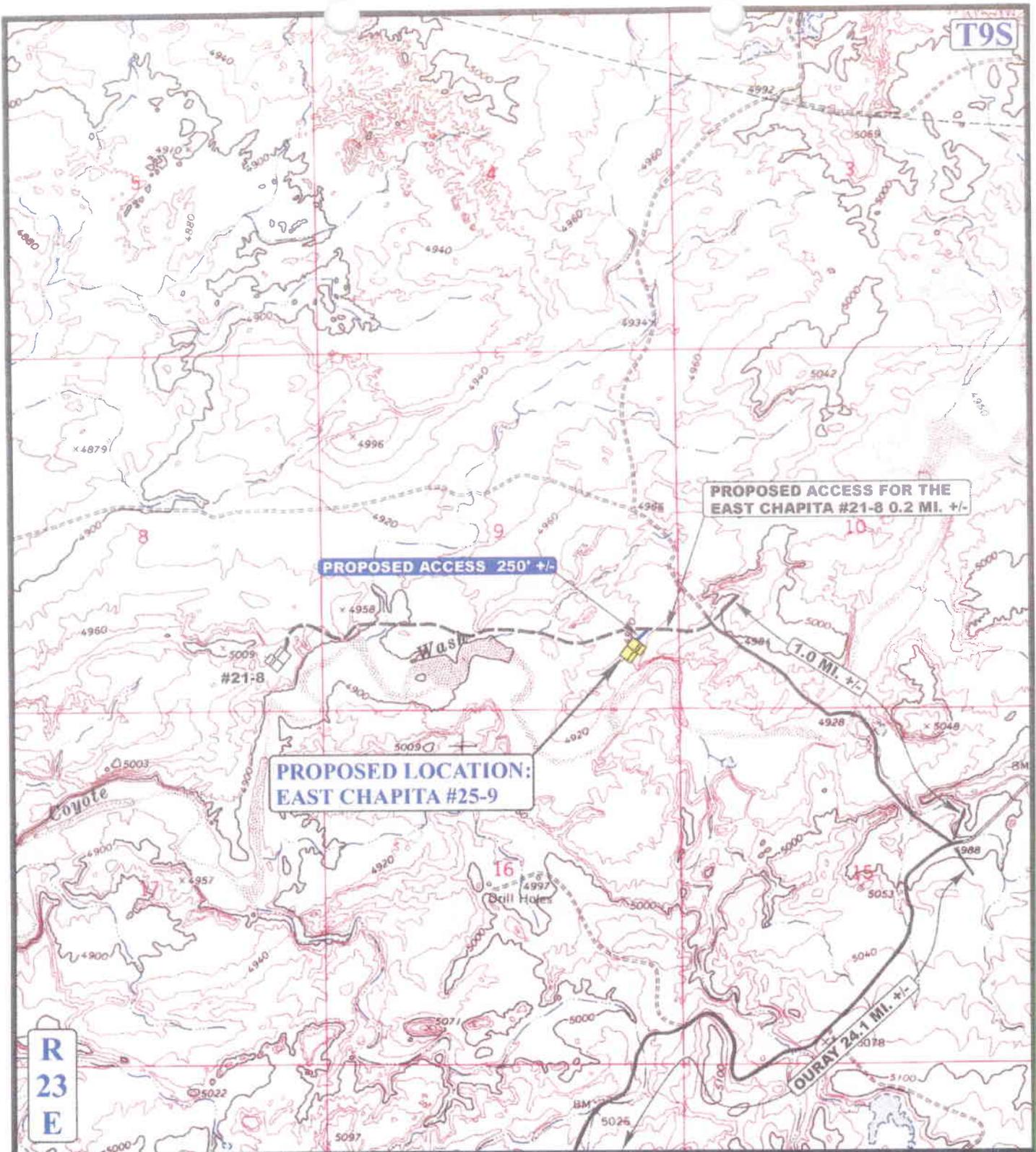


EOG RESOURCES, INC.

EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL. 662' FEL

UEIS **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 05 06**
 MONTH DAY YEAR **A**
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **TOPO**



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL 662' FEL**



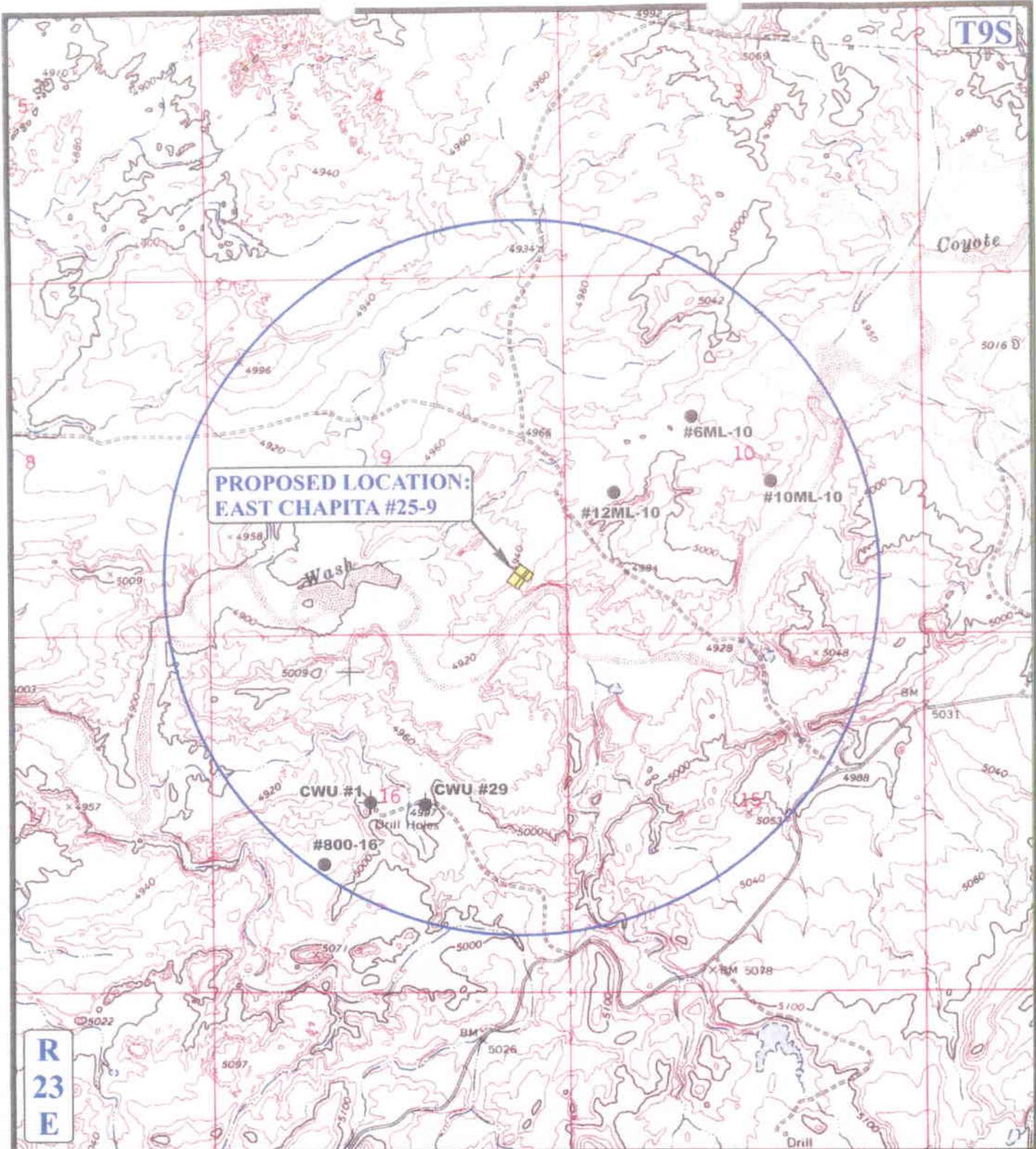
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 05 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**PROPOSED LOCATION:
EAST CHAPITA #25-9**

**R
23
E**

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL 662' FEL**



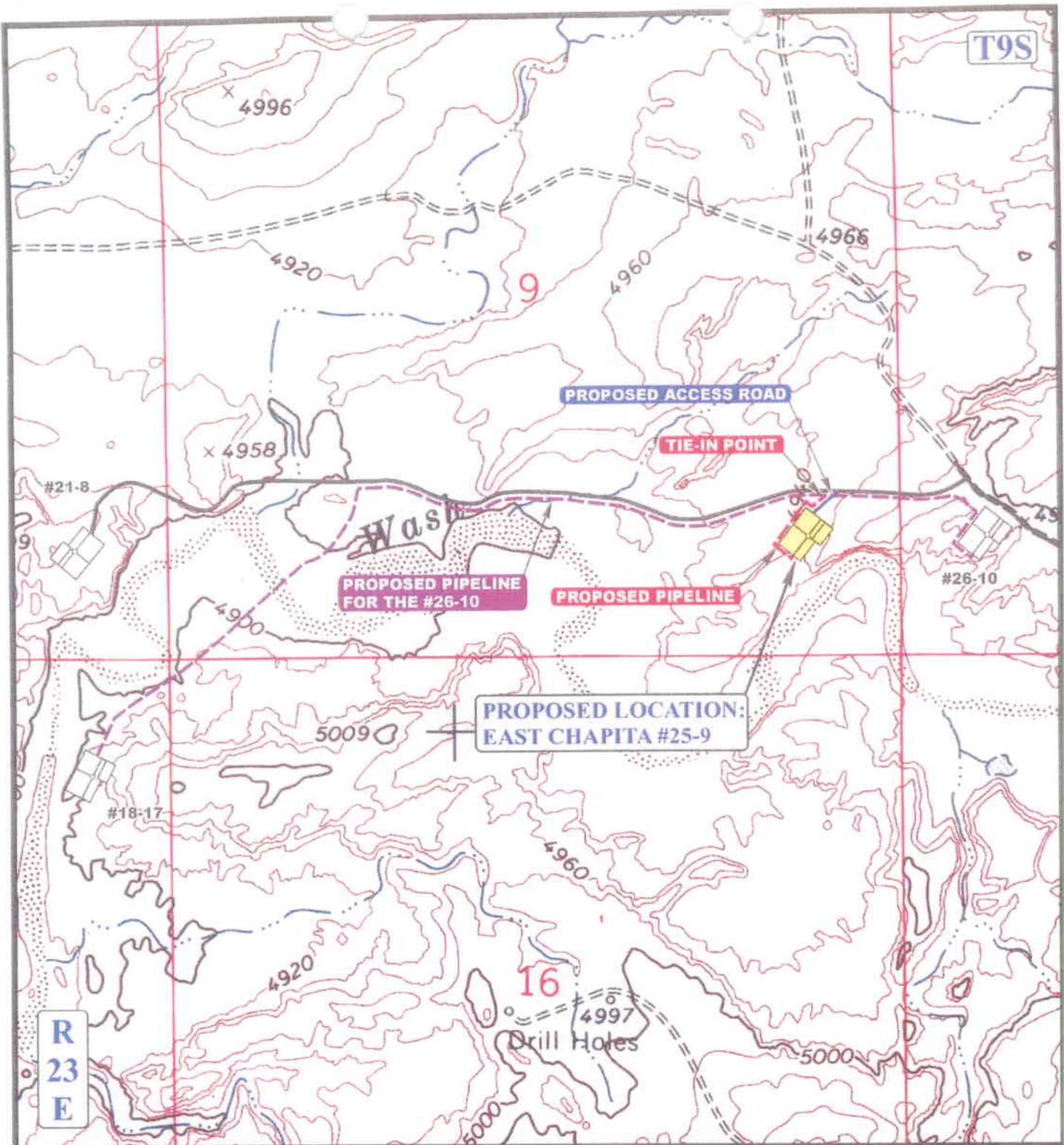
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01	05	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 780' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #25-9
SECTION 9, T9S, R23E, S.L.B.&M.
852' FSL 662' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 05 06
 MONTH DAY YEAR



SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/25/2006

API NO. ASSIGNED: 43-047-38145

WELL NAME: E CHAPITA 25-09

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SESE 09 090S 230E
 SURFACE: 0852 FSL 0662 FEL
 BOTTOM: 0852 FSL 0662 FEL
 COUNTY: UINTAH
 LATITUDE: 40.04558 LONGITUDE: -109.3242
 UTM SURF EASTINGS: 642960 NORTHINGS: 4433951
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

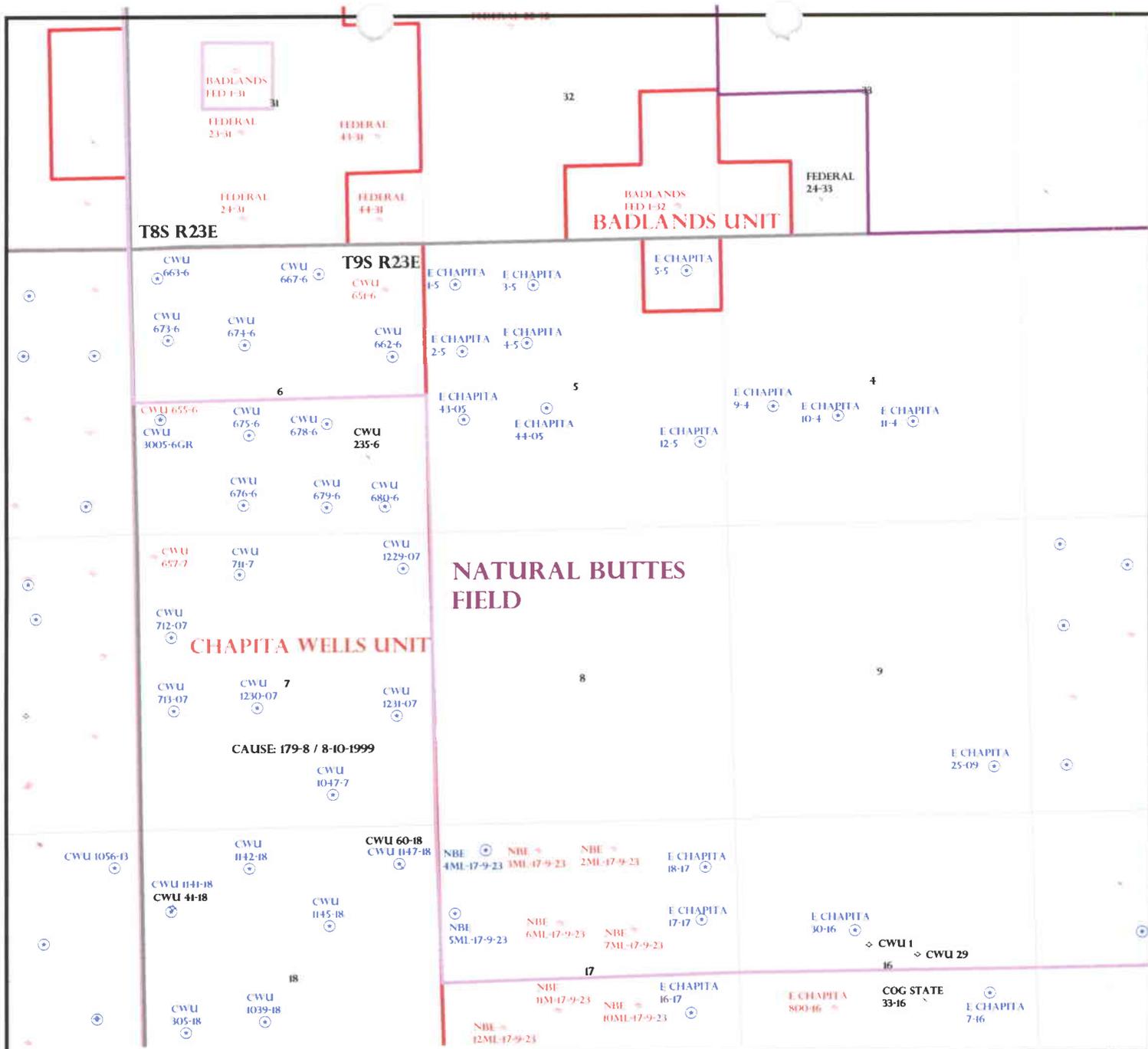
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



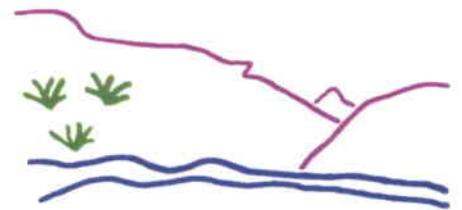
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5,9 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells Status**
- ⊕ GAS INJECTION
 - ⊕ GAS STORAGE
 - ⊕ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊕ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 26-MAY-2006

- Field Status**
- ⬛ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 30, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 25-9 Well, 852' FSL, 662' FEL, SE SE, Sec. 9, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38145.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 25-9

API Number: 43-047-38145

Lease: U-67868

Location: SE SE **Sec.** 9 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

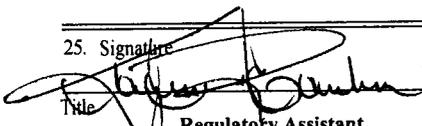
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. EAST CHAPITA 25-09
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43-047-38145
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 852' FSL 662' FEL (SE/SE) 40.045542 LAT 109.324906 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
14. Distance in miles and direction from nearest town or post office* 56.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 9, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 468'	16. No. of acres in lease 1079	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 9100'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4946' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Jerry Kencel	Date 1-22-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
NOTICE OF APPROVAL
FOR RECORD ONLY

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

06BM1603A

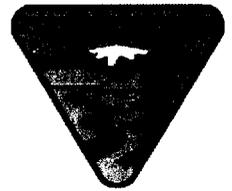
NOS 04/12/2006

RECEIVED
VERNAL FIELD OFFICE
2006 MAY 25 PM 5: 09
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 25-09
API No: 43-047-38145

Location: SESE, Sec 9, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
4. Round corner 6 to avoid the drop off.
5. Double the felt liner.
6. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-67868

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
East Chapita 25-09

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38145

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **852' FSL & 662' FEL 40.045542 LAT 109.324906 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 9 9S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-04-2007
By: [Signature]

6:40 PM

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 5/23/2007

(This space for State use only)

RECEIVED
MAY 25 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38145
Well Name: EAST CHAPITA 25-09
Location: 852 FSL 662 FEL (SESE), SECTION 9, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/30/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/23/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 07 2008

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU67868
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. EAST CHAPITA 25-09
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T9S R23E SESE 852FSL 662FEL		9. API Well No. 43-047-38145-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/22/2007 be extended for one year.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JAN 10 2008

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57876 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1383SE) DIV. OF OIL, GAS & MINING

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Petroleum Engineer	Date JAN 8 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-67868
Well: EC 25-09
Location: SESE Sec 9-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/22/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 25-09

Api No: 43-047-38145 Lease Type: FEDERAL

Section 09 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 05/07/08

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/07/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

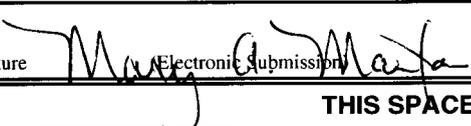
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU67868
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 25-09
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38145
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T9S R23E SESE 852FSL 662FEL 40.04554 N Lat, 109.32491 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/7/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60210 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  Electronic Submission	Date 05/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39779	Chapita Wells Unit 1365-19		SWSW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/7/2008			5/29/08	
Comments: Mesaverde well							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38145	East Chapita 25-09		SESE	9	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16861	5/7/2008			5/29/08	
Comments: Wasatch/Mesaverde well							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature Mary A. Maestas
Regulatory Assistant

5/9/2008

Title

Date

RECEIVED

MAY 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 25-09

9. API Well No.
43-047-38145

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SESE 852FSL 662FEL
40.04554 N Lat, 109.32491 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

COPY SENT TO OPERATOR

Date: 6-10-2008

Initials: KS

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

MAY 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60277 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Electronic Submission

Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Accepted by me
Title Division of
Oil, Gas and Mining
Office 6/5/08

Federal Approval Of This
Action Is Necessary
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

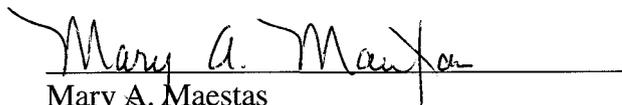
**EAST CHAPITA 25-09
852' FSL – 662' FEL (SESE)
SECTION 9, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of May, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.


Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 13th day of May, 2008.



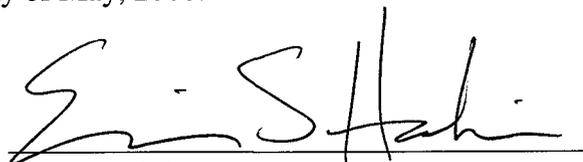

Notary Public

Exhibit "A" to Affidavit
East Chapita 25-09 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E

9

10

NBE 12ML-10-9-23



UTU-080939

UTU-72634

ECW 24-9



ECW 25-9



UTU-67868

UTU-67868

T
9
S

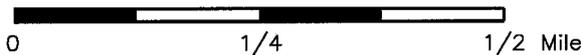
16

ML 47045

U-013015

○ EAST CHAPITA 25-9

Scale: 1"=1000'



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 25-9
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\
page_EC25-9_commingled.dwg
WELL

Author

TLM

May 08, 2008 -
10:48am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU67868
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. EAST CHAPITA 25-09
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T9S R23E SESE 852FSL 662FEL 40.04554 N Lat, 109.32491 W Lon		9. API Well No. 43-047-38145
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

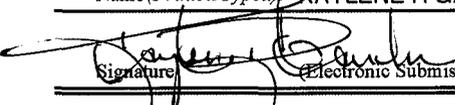
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 7/1/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61206 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5191	8868		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1796 2437 4531 4666 5254 5911 6870 7649

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

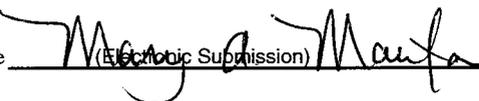
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62020 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 25-09 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7731-7910	3/spf
7479-7677	3/spf
7090-7370	3/spf
6804-6976	3/spf
6443-6749	3/spf
5900-6338	3/spf
5749-5761	3/spf
5599-5611	3/spf
5313-5325	3/spf
5191-5215	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7731-7910	37,314 GALS GELLED WATER & 109,900# 20/40 SAND
7479-7677	33,543 GALS GELLED WATER & 100,700# 20/40 SAND
7090-7370	33,194 GALS GELLED WATER & 97,000# 20/40 SAND
6804-6976	41,773 GALS GELLED WATER & 133,000# 20/40 SAND
6443-6749	43,006 GALS GELLED WATER & 132,400# 20/40 SAND
5900-6338	25,742 GALS GELLED WATER & 73,200# 20/40 SAND
5749-5761	23,308 GALS GELLED WATER & 68,700# 20/40 SAND
5599-5611	15,557 GALS GELLED WATER & 41,500# 20/40 SAND
5313-5325	18,122 GALS GELLED WATER & 48,300# 20/40 SAND
5191-5215	17,479 GALS GELLED WATER & 45,800# 20/40 SAND

Perforated the Lower Price River from 8616-17', 8623-24', 8644-45', 8662-63', 8695-96', 8720-21', 8729-30', 8764-65', 8771-72', 8779-80', 8854-55', 8867-68' w/ 3 spf.

Perforated the Lower Price River from 8388-89', 8400-01', 8411-12', 8439-40', 8463-64', 8469-70', 8490-91', 8502-03', 8514-15', 8522-23', 8537-38', 8546-47' w/ 3 spf.

Perforated the Middle Price River from 8208-09', 8230-31', 8235-36', 8245-46', 8284-86', 8290-92', 8331-33', 8336-38' w/ 3 spf.

Perforated the Middle Price River from 7967-68', 7972-73', 7979-80', 7985-86', 8030-31', 8035-36', 8040-41', 8045-46', 8059-60', 8064-66', 8070-71' w/ 3 spf.

Perforated the Middle Price River from 7731-32', 7762-63', 7766-67', 7797-98', 7819-20', 7826-27', 7850-51', 7855-56', 7862-63', 7870-71', 7875-76', 7909-10' w/ 3 spf.

Perforated the Upper Price River from 7479-80', 7491-93', 7498-99', 7570-71', 7577-78', 7582-83', 7590-91', 7647-48', 7656-57', 7671-72', 7676-77' w/ 3 spf.

Perforated the Upper Price River from 7090-91', 7123-24', 7129-30', 7177-79', 7192-93', 7198-99', 7236-37', 7266-67', 7308-09', 7362-63', 7369-70' w/ 3 spf.

Perforated the North Horn/Upper Price River from 6804-05', 6822-23', 6830-31', 6855-56', 6861-62', 6872-73', 6882-83', 6925-26', 6936-37', 6947-48', 6970-71', 6975-76' w/ 3 spf.

Perforated the Ba/North Horn from 6443-45', 6492-93', 6581-82', 6610-11', 6616-17', 6692-93', 6701-02', 6707-08', 6726-27', 6738-39', 6748-49' w/ 3 spf.

Perforated the Ba from 5900-01', 5960-61', 5986-87', 6024-25', 6073-74', 6110-11', 6168-69', 6255-56', 6274-75', 6309-10', 6324-25', 6337-38' w/ 3 spf.

Perforated the Ca from 5749-61' w/ 3 spf.

Perforated the Ca from 5599-5611' w/ 3 spf.

Perforated the Ca from 5313-25' w/ 3 spf.

Perforated the Pp from 5191-95', 5203-06', 5210-15' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8413
Sego	8950

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 25-09

API number: 4304738145

Well Location: QQ SESE Section 9 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,820	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/6/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 25-09

9. API Well No.
43-047-38145

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SESE 852FSL 662FEL
40.04554 N Lat, 109.32491 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62487 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

Well Name	ECW 025-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38145	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-23-2008	Class Date	07-01-2008
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	057864
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,084/ 7,084
KB / GL Elev	4,962/ 4,946				
Location	Section 9, T9S, R23E, SESE, 852 FSL & 662 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303715	AFE Total	2,048,700	DHC / CWC	880,700/ 1,168,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	06-02-2006
06-02-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			852' FSL & 662' FEL (SE/SE)
			SECTION 9, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045575, LONG 109.324228 (NAD 27)
			LAT 40.045542, LONG 109.324906 (NAD 83)
			TRUE #31
			OBJECTIVE: 9100' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4951.6' NAT GL, 4945.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4946'), 4962' KB (16')
			EOG WI 100%, NRI 87.5%

04-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 04/23/08.

04-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS ROCKED OUT. DRILLING ROCK.

04-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

04-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

04-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

05-08-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. - CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 05/07/08 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 05/07/08 @ 1:00 PM.

05-17-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$196,528	Completion	\$0	Daily Total	\$196,528
Cum Costs: Drilling	\$234,528	Completion	\$0	Well Total	\$234,528
MD	2,460	TVD	2,460	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1680'. RAN 56 JTS (2398.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2414' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 186 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF THE CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/750# @ 11:33 PM, 5/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 13 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2008 @ 7:40 AM.

05-23-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$21,184	Completion	\$0	Daily Total	\$21,184						
Cum Costs: Drilling	\$255,712	Completion	\$0	Well Total	\$255,712						
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RURT. MOVED RIG .25 MILES TO ECW 25-9. 5 BED TRUCKS, 1 HAUL TRUCK, 2 FORKLIFTS, 1 CRANE. CRANE RELEASED @ 15:30, TRUCKS RELEASED @ 16:00. 5 MEN, 24 HRS. DERRICK IN THE AIR @ 17:30. RIG 80 % RIGGED UP @ REPORT TIME. FULL CREWS, NO ACCIDENTS. NOTIFIED//JAKE BIRCHELL//VERNAL BLM//BOP TEST//5-21/08//15:00. FUEL - 2500 GALS.

05-24-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$34,217	Completion	\$0	Daily Total	\$34,217						
Cum Costs: Drilling	\$289,929	Completion	\$0	Well Total	\$289,929						
MD	3,240	TVD	3,240	Progress	826	Days	1	MW	8.6	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3240'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RURT. FINISH RIGGING UP. 5 MEN, 6 HOURS. RIG ON DAYWORK @ 12:00, 5/23/08.
12:00	16:00	4.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST.
16:00	18:30	2.5	HSM. R/U T-REX CASING. PU BHA & TOOLS. TAG CEMENT @ 2356'. R/D T-REX.
18:30	19:30	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2371', SHOE @ 2414'. DRILL 10' TO 2414'.
19:30	20:00	0.5	FIT TEST TO 240 PSI FOR 10.5 EMW.
20:00	20:30	0.5	DRILL 2414' - 2465'. RIG COMPRESSOR BROKE DOWN.
20:30	22:00	1.5	EQUIPMENT REPAIR - WORK ON COMPRESSOR, M AND H OILFIELD BRINGING 185 CFM WHEELED COMPRESSOR ASAP.
22:00	00:30	2.5	DRILL 2465' - 2649'. WOB 12K, RPM 60/67, SPP 850 PSI, DP 350 PSI, ROP 74 FPH.
00:30	01:00	0.5	SURVEY @ 2674' - 2 DEG.
01:00	06:00	5.0	DRILL 2649' - 3240'. SAME PARAMETERS, ROP 118 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS – TEAMWORK, P/U BHA.
 FUEL – 1800 GALS, USED – 700 GALS.
 CURRENT FORMATION – MAHOGANEY OIL SHALE.
 CURRENT MW – 8.9 PPG, VIS – 28 SPQ.
 UNMANNED ML UNIT – 1 DAY.

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 20:00, 5/23/08

05-25-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$75,901			Completion	\$0			Daily Total	\$75,901		
Cum Costs: Drilling	\$365,830			Completion	\$0			Well Total	\$365,830		
MD	5,395	TVD	5,395	Progress	2,155	Days	2	MW	8.9	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5395'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 3240' – 4285'. WOB 12-17K, RPM 60/67, SPP 1150 PSI, DP 450 PSI, ROP 139 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	18:30	4.5	DRILL 4285' – 4660'. SAME PARAMETERS, ROP 83 FPH.
18:30	19:00	0.5	SURVEY @ 4585' – .75 DEG.
19:00	06:00	11.0	DRILL 4660' – 5395'. SAME PARAMETERS, ROP 67 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS – COMMUNICATION, EQUIPMENT INSPECTION.
 FUEL – 8850 GALS, DEL – 7953 GALS, USED – 903 GALS.
 CURRENT FORMATION – CHAPITA WELLS.
 CURRENT MW – 09.1 PPG, VIS – 30 SPQ.
 UNMANNED ML UNIT – 2 DAYS.

05-26-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$34,992			Completion	\$0			Daily Total	\$34,992		
Cum Costs: Drilling	\$400,823			Completion	\$0			Well Total	\$400,823		
MD	6,500	TVD	6,500	Progress	1,105	Days	3	MW	9.3	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 6500'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5395' – 5910'. WOB 14-20K, RPM 60/67, SPP 1375 PSI, DP 350 PSI, ROP 57 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
15:30	06:00	14.5	DRILL 5910' – 6500'. SAME PARAMETERS, ROP 41 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – PINCH POINTS, PAINTING.
 FUEL – 7650 GALS, USED – 1200 GALS.
 CURRENT FORMATION – NORTH HORN.

CURRENT MW – 9.5 PPG, VIS – 32 SPQ.
UNMANNED ML UNIT – 3 DAYS.

05-27-2008 **Reported By** PAT CLARK

DailyCosts: Drilling \$45,972 **Completion** \$0 **Daily Total** \$45,972

Cum Costs: Drilling \$446,795 **Completion** \$0 **Well Total** \$446,795

MD 7,733 **TVD** 7,733 **Progress** 1,233 **Days** 4 **MW** 9.5 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7733'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6500' – 6945'. WOB 15-20K, RPM 60/67, SPP 1500 PSI, DP 350 PSI, ROP 56 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:30	06:00	15.5	DRILL 6945' – 7733'. SAME PARAMETERS, ROP 51 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – MIXING CHEMICALS, TREATING CHEMICAL BURNS.
FUEL – 6050 GALS, USED – 1600 GALS.
CURRENT FORMATION – KMV PRICE RIVER MIDDLE.
CURRENT MW – 9.8 PPG, VIS – 33 SPQ.
UNMANNED ML UNIT – 4 DAYS.

05-28-2008 **Reported By** PAT CLARK

DailyCosts: Drilling \$88,509 **Completion** \$1,041 **Daily Total** \$89,550

Cum Costs: Drilling \$535,305 **Completion** \$1,041 **Well Total** \$536,346

MD 8,580 **TVD** 8,580 **Progress** 847 **Days** 5 **MW** 10.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8580'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7733' – 8051'. WOB 15-21K, RPM 60/67, SPP 1550 PSI, DP 350 PSI, ROP 49 FPH.
12:30	13:30	1.0	CIRCULATE BOTTOMS UP, DROP SURVEY, PUMP PILL.
13:30	16:30	3.0	TOH. L/D REAMERS, X/O MM, BIT.
16:30	19:30	3.0	TIH. FILL PIPE @ 4000'.
19:30	06:00	10.5	DRILL 8051' – 8580'. ROP 50 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – HIGH PRESSURE HOSES, TRIPPING.
FUEL – 5000 GALS, USED – 1050 GALS.
CURRENT FORMATION – KMV PRICE RIVER LOWER.
CURRENT MW – 10.2 PPG, VIS – 33 SPQ.
UNMANNED ML UNIT – 5 DAYS.

05-29-2008 **Reported By** PAT CLARK/JIM LOUDERMILK

DailyCosts: Drilling \$34,914 **Completion** \$0 **Daily Total** \$34,914

Cum Costs: Drilling \$570,219 **Completion** \$1,041 **Well Total** \$571,260

MD 9,100 **TVD** 9,100 **Progress** 520 **Days** 6 **MW** 10.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 8580'-9100' TD, (16-20K WOB / 65 RPM-85MTR / 420 GPM), 45.2 FPH. VIS 36, WT 10.7. REACHED TD ON 5/28/2008 @ 17:30. NOTIFIED GEORGE ROSS & ERIK KLING, VIA EMAIL.
17:30	18:30	1.0	CBU / FLOW CHECK.
18:30	19:30	1.0	SHORT TRIP 9100'-8200'.
19:30	20:30	1.0	CBU / HSM WITH WEATHERFORD TRS & RU.
20:30	02:00	5.5	LDDP, BREAK KELLY & RETRIEVE WEAR BUSHING.
02:00	03:00	1.0	HSM WITH WEATHERFORD TRS & RU.
03:00	06:00	3.0	RUNNING 4.5" PRODUCTION CASING. NOTIFIED JAMIE SPARGER, VIA VOICE MAIL, WITH THE VERNAL BLM FIELD OFFICE ON 5/28/2008 OF CASING RUN & CEMENT JOB TO TAKE PLACE ON 5/29/2008.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: LDDP, RUN CSG & CMT-PINCH POINTS.
 FUEL: 3850 GAL. USED 1150 GAL.
 MUD LOGIC UNMANNED UNIT 6 DAYS, RELEASED ON 5/28/2008 @ 20:30.

05-30-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling	\$11,611	Completion	\$152,095	Daily Total	\$163,706						
Cum Costs: Drilling	\$581,831	Completion	\$153,136	Well Total	\$734,967						
MD	9,100	TVD	9,100	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RAN WEATHERFORD MODEL 303E FLOAT SHOE (1.50'), 1 JT (39.93') OF 4.5", 11.6#, N80, LTC, R3 CASING AND WEATHERFORD MODEL 402E FLOAT COLLAR (1.50'). FOLLOWED BY 223 JOINTS, (8959.88') OF 4.5", 11.6#, N80, LTC, R3 CASING, 3 MARKER JOINTS, (63.32'), 1 MCH, (8.30') AND 1 LANDING JOINT W/HANGER (16.00'). ALL 4.5", 11.6#, HCP-110, LTC CASING. TD OF 9100', LANDED FLOAT SHOE @ 9090.43' & FLOAT COLLAR @ 9047.50', WITH MARKERS @ 6420.93', 4222.28' & 24.30'. CHECK SPACE OUT FOR MCH WITH JOINT #225. LAND CASING WITH 69K ON HANGER.
08:30	09:30	1.0	CBU / HSM WITH SCHLUMBERGER & RU.
09:30	11:30	2.0	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 264 SKS OF "G" MIXED @ 11.5 PPG, 2.98 YLD + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. TAIL: 1455 SKS OF 50/50 POZ"G" MIXED @ 14.1 PPG AND 1.29 YLD + .2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013 FOR ADDITIVES. DSPL: 140 BBL'S OF FRESH WATER PUMPED @ 6 BPM. FULL MUD RETURNS THROUGHOUT THE JOB, BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2250 PSI, FLOATS HELD. BLEED BACK 1.5 BBL'S. CEMENT IN PLACE ON 5/29/2008 @ 11:30 HRS.
11:30	13:00	1.5	WAIT ON CEMENT. FMC REP TESTED PACK OFF TO 5K.
13:00	17:00	4.0	ND BOP, CLEAN MUD TANKS.
17:00	06:00	13.0	RDRT. PREPARE FOR TRUCKS.

CREWS: FULL
 NO INCIDENTS REPORTED
 HSM: LDDP, RUN CSG & CMT-PINCH POINTS & PRESSURIZED LINES.

WESTROC TRUCKING TO MOVE RIG 4.5 MILES FROM THE ECW 25-09 TO THE ECW 81-23 ON 5/30/2008 @ 07:00 HRS.

TRANSFER 6 JTS, (241.94' NET), OF 4.5", 11.6#, N80, LTC R3 CASING, 1 LANDING JT, (16' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 3300 GAL OF DIESEL.

TRANSFER APPROXIMATELY 1000 BBLs OF 10.7 PPG MUD TO THE MUD STORAGE FACILITY.

06:00 06:00 24.0 RELEASED RIG ON 5/29/2008 @ 17:00 HRS.
CASING POINT COST \$581,832

06-03-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$44,620	Daily Total	\$44,620
Cum Costs: Drilling	\$581,831	Completion	\$197,756	Well Total	\$779,587
MD	9,100	TVD	9,100	Progress	0
			Days	8	MW
				0.0	Visc
					0.0
Formation :	PBTD : 9048.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 520'. RD SCHLUMBERGER.

06-08-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$581,831	Completion	\$199,409	Well Total	\$781,240
MD	9,100	TVD	9,100	Progress	0
			Days	9	MW
				0.0	Visc
					0.0
Formation :	PBTD : 9048.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-17-2008 **Reported By** KERN

DailyCosts: Drilling	\$0	Completion	\$11,104	Daily Total	\$11,104
Cum Costs: Drilling	\$581,831	Completion	\$210,513	Well Total	\$792,344
MD	9,100	TVD	9,100	Progress	0
			Days	10	MW
				0.0	Visc
					0.0
Formation : MESAVERDE	PBTD : 9048.0		Perf : 8208'-8868'	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8616'-17', 8623'-24', 8644'-45', 8662'-63', 8695'-96', 8720'-21', 8729'-30', 8764'-65', 8771'-72', 8779'-80', 8854'-55', 8867'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6458 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31077 GAL YF116ST+ W/112100# 20/40 SAND @ 1-5 PPG. MTP 6329 PSIG. MTR 51.7 BPM. ATP 5058 PSIG. ATR 47.3 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8570'. PERFORATE LPR FROM 8388'-89', 8400'-01', 8411'-12', 8439'-40', 8463'-64', 8469'-70', 8490'-91', 8502'-03', 8514'-15', 8522'-23', 8537'-38', 8546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6293 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25073 GAL YF116ST+ W/90600# 20/40 SAND @ 1-5 PPG. MTP 6596 PSIG. MTR 51.4 BPM. ATP 5239 PSIG. ATR 47.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8354'. PERFORATE MPR FROM 8208'-09', 8230'-31', 8235'-36', 8245'-46', 8284'-86', 8290'-92', 8331'-33', 8336'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6362 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20501 GAL YF116ST+ W/71300# 20/40 SAND @ 1-4 PPG. MTP 6285 PSIG. MTR 51.6 BPM. ATP 5701 PSIG. ATR 46.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SDFN.

06-18-2008	Reported By	KERN									
Daily Costs: Drilling	\$0	Completion	\$3,982	Daily Total	\$3,982						
Cum Costs: Drilling	\$581,831	Completion	\$214,495	Well Total	\$796,327						
MD	9,100	TVD	9,100	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9048.0			Perf : 5900'-8868'			PKR Depth : 0.0				
MESAVERDE/WASATCH											

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8090'. PERFORATE MPR FROM 7967'-68', 7972'-73', 7979'-80', 7985'-86', 8030'-31', 8035'-36', 8040'-41', 8045'-46', 8059'-60', 8064'-66', 8070'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6281 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22008 GAL YF116ST+ W/82500# 20/40 SAND @ 1-5 PPG. MTP 6258 PSIG. MTR 51.4 BPM. ATP 5239 PSIG. ATR 48.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7940'. PERFORATE MPR FROM 7731'-32', 7762'-63', 7766'-67', 7797'-98', 7819'-20', 7826'-27', 7850'-51', 7855'-56', 7862'-63', 7870'-71', 7875'-76', 7909'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, SICP 1960 PSIG, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30846 GAL YF116ST+ W/109900# 20/40 SAND @ 1-5 PPG. MTP 6233 PSIG. MTR 51.2 BPM. ATP 4663 PSIG. ATR 48 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7700'. PERFORATE UPR FROM 7479'-80', 7491'-93', 7498'-99', 7570'-71', 7577'-78', 7582'-83', 7590'-91', 7647'-48', 7656'-57', 7671'-72', 7676'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6273 GAL WF120 LINEAR 1# & 1.5# SAND, 27105 GAL YF116ST+ W/100700# 20/40 SAND @ 1-5 PPG. MTP 6416 PSIG. MTR 51 BPM. ATP 5226 PSIG. ATR 45.9 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7390'. PERFORATE UPR FROM 7090'-91', 7123'-24', 7129'-30', 7177'-79', 7192'-93', 7198'-99', 7236'-37', 7266'-67', 7308'-09', 7362'-63', 7369'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6412 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26617 GAL YF116ST+ W/97000# 20/40 SAND @ 1-5 PPG. MTP 6313 PSIG. MTR 47.2 BPM. ATP 4982 PSIG. ATR 47.2 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7010'. PERFORATE NH/UPR FROM 6804'-05', 6822'-23', 6830'-31', 6855'-56', 6861'-62', 6872'-73', 6882'-83', 6925'-26', 6936'-37', 6947'-48', 6970'-71', 6975'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6259 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35349 GAL YF116ST+ W/133000# 20/40 SAND @ 1-5 PPG. MTP 6269 PSIG. MTR 51.4 BPM. ATP 4172 PSIG. ATR 49.5 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6765'. PERFORATE Ba/NORTH HORN FROM 6443'-45', 6492'-93', 6581'-82', 6610'-11', 6616'-17', 6692'-93', 6701'-02', 6707'-08', 6726'-27', 6738'-39', 6748'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6269 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36572 GAL YF116ST+ W/ 132400 # 20/40 SAND @ 1-5 PPG. MTP 6423 PSIG. MTR 51.7 BPM. ATP 4587 PSIG. ATR 47.3 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6360'. PERFORATE Ba FROM 5900'-01', 5960'-61', 5986'-87', 6024'-25', 6073'-74', 6110'-11', 6168'-69', 6255'-56', 6274'-75', 6309'-10', 6324'-25', 6337'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 6264 GAL WF120 LINEAR 1# & 1.5# SAND, 19478 GAL YF116ST+ W/73200# 20/40 SAND @ 1-4 PPG. MTP 6659 PSIG. MTR 50.5 BPM. ATP 5588 PSIG. ATR 41.7 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER. SDFN.

06-19-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$369,552	Daily Total	\$369,552
Cum Costs: Drilling	\$581,831	Completion	\$584,048	Well Total	\$1,165,879

MD	9,100	TVD	9,100	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'-8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 5790'. PERFORATE Ca FROM 5749'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 4243 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19065 GAL YF116ST+ W/68700# 20/40 SAND @ 1-4 PPG. MTP 4784 PSIG. MTR 51.5 BPM. ATP 3513 PSIG. ATR 47.7 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5640'. PERFORATE Ca FROM 5599'-5611' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4201 GAL WF120 LINEAR 1# & 1.5# SAND, 11356 GAL YF116ST+ W/41500# 20/40 SAND @ 1-4 PPG. MTP 5002 PSIG. MTR 50 BPM. ATP 3656 PSIG. ATR 45.7 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5350'. PERFORATE Ca FROM 5313'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4188 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 13934 GAL YF116ST+ W/48300# 20/40 SAND @ 1-4 PPG. MTP 6293 PSIG. MTR 51.4 BPM. ATP 4496 PSIG. ATR 45.5 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5240'. PERFORATE Pp FROM 5191'-95', 5203'-06', 5210'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4185 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 13294 GAL YF116ST+ W/45800# 20/40 SAND @ 1-4 PPG. MTP 4816 PSIG. MTR 51.7 BPM. ATP 3715 PSIG. ATR 45.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 5100'. RDWL. SDFN.

06-20-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$34,029	Daily Total	\$34,029
Cum Costs: Drilling	\$581,831	Completion	\$618,077	Well Total	\$1,199,909

MD	9,100	TVD	9,100	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'-8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5100'. RU TO DRILL PLUGS. SDFN.

06-21-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,745	Daily Total	\$64,745
Cum Costs: Drilling	\$581,831	Completion	\$682,822	Well Total	\$1,264,654

MD	9,100	TVD	9,100	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'-8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5100', 5240', 5350', 5640', 5790', 6360', 6765', 7010', 7390', 7700', 7940', 8090', 8354', & 8570'. RIH. CLEANED OUT TO 8975'. LANDED TUBING @ 7085' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64 FTP 1150 PSIG. CP 1200 PSIG. 72 FPH. RECOVERED 884 BLW. 10516 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# L-80 TBG 7033.48'
 BELOW KB 16.00'
 LANDED @ 7084.54' KB

06-22-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,925 Daily Total \$2,925
 Cum Costs: Drilling \$581,831 Completion \$685,747 Well Total \$1,267,579

MD 9,100 TVD 9,100 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 9048.0 Perf : 5191'-8868' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1050 PSIG. CP 1000 PSIG. 56 FPH. RECOVERED 1368 BLW. 9148 BLWTR.

06-23-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,925 Daily Total \$2,925
 Cum Costs: Drilling \$581,831 Completion \$688,672 Well Total \$1,270,504

MD 9,100 TVD 9,100 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : PBTB : 9048.0 Perf : 5191'-8868' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1050 PSIG. 48 FPH. RECOVERED 1120 BLW. 8028 BLWTR.

06-24-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$6,182 Daily Total \$6,182
 Cum Costs: Drilling \$581,831 Completion \$694,854 Well Total \$1,276,686

MD 9,100 TVD 9,100 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : PBTB : 9048.0 Perf : 5191'-8868' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1050 PSIG. 44 BFPH. RECOVERED 972 BLW. 7056 BLWTR.

06-25-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,765 Daily Total \$2,765

Cum Costs: Drilling	\$581,831	Completion	\$697,619	Well Total	\$1,279,451
MD	9,100	TVD	9,100	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation :		PBTD :	9048.0	Perf :	5191'--8868'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 16 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1050 PSIG. 36 FPH. RECOVERED 592 BLW. 6464 BLWTR. DOWN 8 HRS WORKING ON PRODUCTION FACILITIES.

06-26-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$9,170	Daily Total	\$9,170
Cum Costs: Drilling	\$581,831	Completion	\$706,789	Well Total	\$1,288,621
MD	9,100	TVD	9,100	Progress	0
		Days	19	MW	0.0
		Visc			0.0
Formation :		PBTD :	9048.0	Perf :	5191'--8868'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 16 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1000 PSIG. 32 FPH. RECOVERED 716 BLW. 5748 BLWTR.

06-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,199	Daily Total	\$3,199
Cum Costs: Drilling	\$581,831	Completion	\$709,988	Well Total	\$1,291,820
MD	9,100	TVD	9,100	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation :		PBTD :	9048.0	Perf :	5191'--8868'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1300 PSIG. CP 1000 PSIG. 28 FPH. RECOVERED 640 BLW. 5108 BLWTR.

06-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$581,831	Completion	\$712,753	Well Total	\$1,294,585
MD	9,100	TVD	9,100	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation :		PBTD :	9048.0	Perf :	5191'--8868'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1200 PSIG. CP 1000 PSIG. 24 FPH. RECOVERED 596 BLW. 4512 BLWTR.

06-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$581,831	Completion	\$715,518	Well Total	\$1,297,350
MD	9,100	TVD	9,100	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation :		PBTD :	9048.0	Perf :	5191'--8868'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TESTING

07-07-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$581,831	Completion	\$721,048	Well Total	\$1,302,880

MD	9,100	TVD	9,100	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'--8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	07/04/08 FLOWED 1159 MCF, 13 BC & 102 BW IN 24 HRS ON 14/64" CHOKE, TP 1550 PSIG, CP 2000
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07/05/08 FLOWED 1103 MCF, 33 BC & 102 BW IN 24 HRS ON 14/64" CHOKE, TP 1500 PSIG, CP 2000 PSIG.

07/06/08 FLOWED 1116 MCF, 10 BC & 200 BW IN 24 HRS ON 14/64" CHOKE, TP 1550 PSIG, CP 2000 PSIG.

07/07/08 FLOWED 1045 MCF, 10 BC & 220 BW IN 24 HRS ON 14/64" CHOKE, TP 1550 PSIG, CP 2000 PSIG.

07-08-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$581,831	Completion	\$721,048	Well Total	\$1,302,880

MD	9,100	TVD	9,100	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'--8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 962 MCF, 10 BC & 200 BW IN 24 HRS ON 14/64" CHOKE, TP 1550 PSIG, CP 2000 PSIG.
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07-09-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$581,831	Completion	\$721,048	Well Total	\$1,302,880

MD	9,100	TVD	9,100	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation :	PBTD : 9048.0	Perf : 5191'--8868'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 859 MCF, 15 BC & 250 BW IN 24 HRS ON 14/64" CHOKE, TP 1500 PSIG, CP 2000 PSIG. FINAL REPORT.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 25-09

9. API Well No.
43-047-38145

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SESE 852FSL 662FEL
40.04554 N Lat, 109.32491 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69751 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 05/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 07 2009