

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

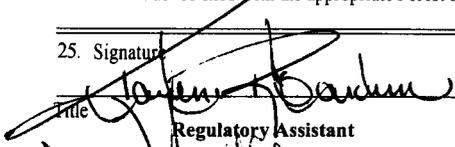
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

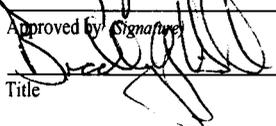
5. Lease Serial No. U-0343	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. CHAPITA WELLS UNIT 711-7	
9. API Well No. 43-047-38143	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 7, T9S, R23E S.L.B&M
2. Name of Operator EOG RESOURCES, INC.	12. County or Parish UINTAH
3a. Address P.O. Box 1815 Vernal Ut 84078	13. State UT
3b. Phone No. (include area code) 435-789-0790	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 721' FNL 1822' FWL (NE/NW) 40.05582 LAT 109.37241 LON At proposed prod. zone SAME 638880 X 40.055874 4435019 Y -109.371752	
14. Distance in miles and direction from nearest town or post office* 56.3 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 721'	16. No. of acres in lease 632
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1550'	20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 7600'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4853' GL	23. Estimated duration 45 DAYS
22. Approximate date work will start*	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-30-06
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

MAY 25 2006

DIV. OF OIL, GAS & MINING

Federal Approval
Action Is Necessary

EOG RESOURCES, INC.

Well location, CWU #711-7, located as shown in the NE 1/4 NW 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hagen
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-07-06
PARTY G.S. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

T9S, R23E, S.L.B.&M.

1977 Brass Cap,
0.7' High,
Set Stone

1977 Brass Cap,
0.5' High, Pile
of Stones

S89°07'14"E - 2574.64' (Meas.)

S89°52'59"E - 2644.86' (Meas.)

1977 Brass Cap

N00°00'09"W - 2631.55' (Meas.)

N00°05'39"W - 2641.11' (Meas.)

LOT 1

1822'

CWU #711-7

Elev. Ungraded Ground = 4857'

721'

LOT 2

N00°07'28"E - 2638.09' (Meas.)

N00°05'38"W - 2641.69' (Meas.)

1977 Brass Cap,
0.5' High, Post

1977 Brass Cap,
0.4' High

LOT 3

LOT 4

1977 Brass Cap,
1.0' High, Steel
Post, Pile of
Stones

1977 Brass Cap,
0.7' High, Set
Stone

N88°53'51"W - 2580.41' (Meas.)

S89°49'04"E - 2653.56' (Meas.)

1977 Brass Cap,
Flush With Pile
of Stones

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'20.96" (40.055822)
 LONGITUDE = 109°22'20.66" (109.372406)
 (NAD 27)
 LATITUDE = 40°03'21.09" (40.055858)
 LONGITUDE = 109°22'18.21" (109.372728)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

R
22
E

R
23
E

EIGHT POINT PLAN

CHAPITA WELLS UNIT 711-07
NE/NW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,909'
C-Zone	2,223'
Mahogany Oil Shale Bed	2,573'
Middle Carb Bed	3,378,
Castle Peak MBR	4,438'
Uteland Butte MBR	4,730'
Wasatch	4,898'
Chapita Wells	5,510'
Buck Canyon	6,177'
North Horn	6,780'
Island	7,202'
KMV Price River	7,395'

Estimated TD: **7,600' or 200'± below Segro top**

Anticipated BHP: 4,150 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 711-07 NE/NW, SEC. 07, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
CHAPITA WELLS UNIT 711-07
NE/NW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 711-07
NE/NW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

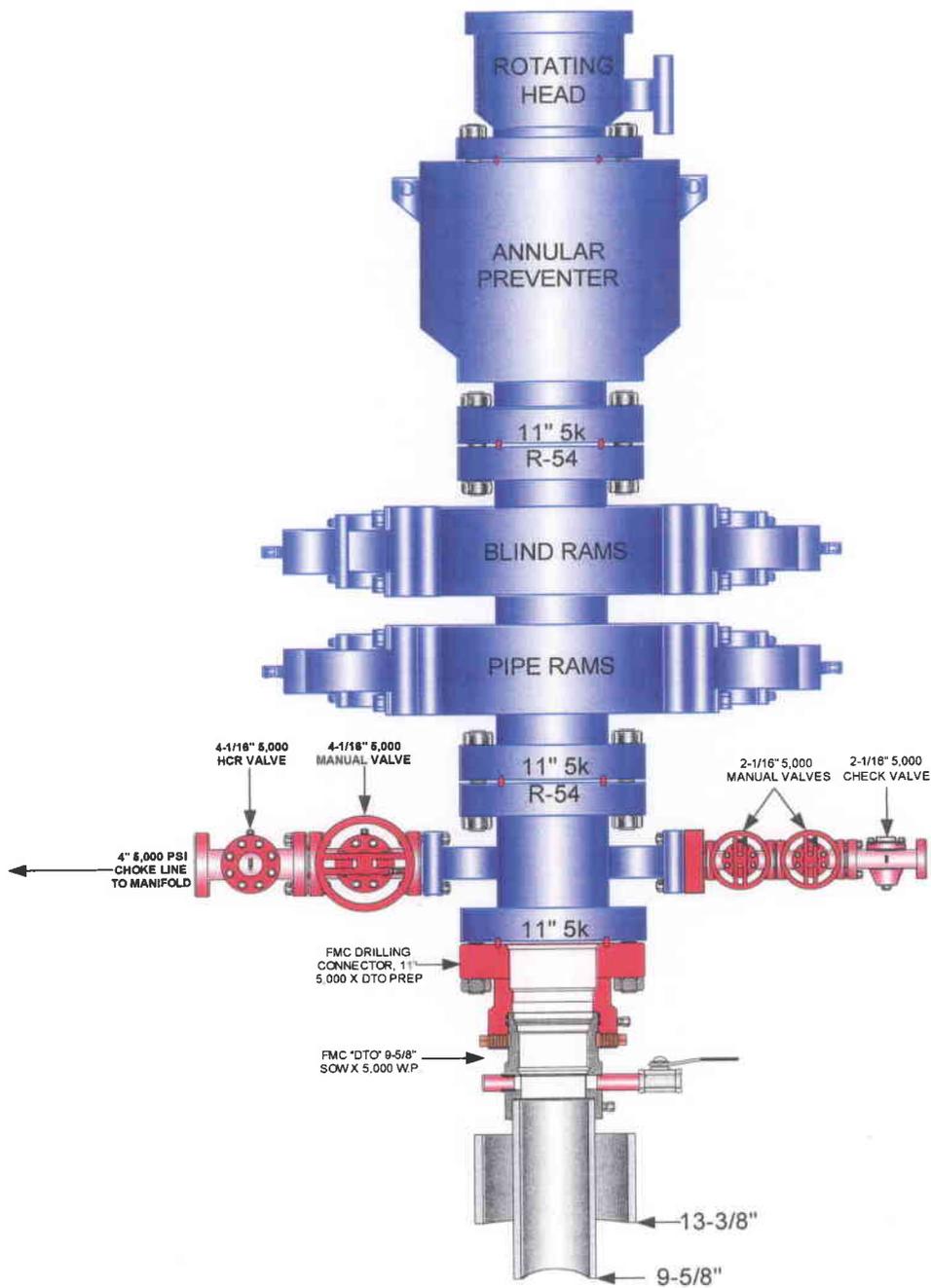
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

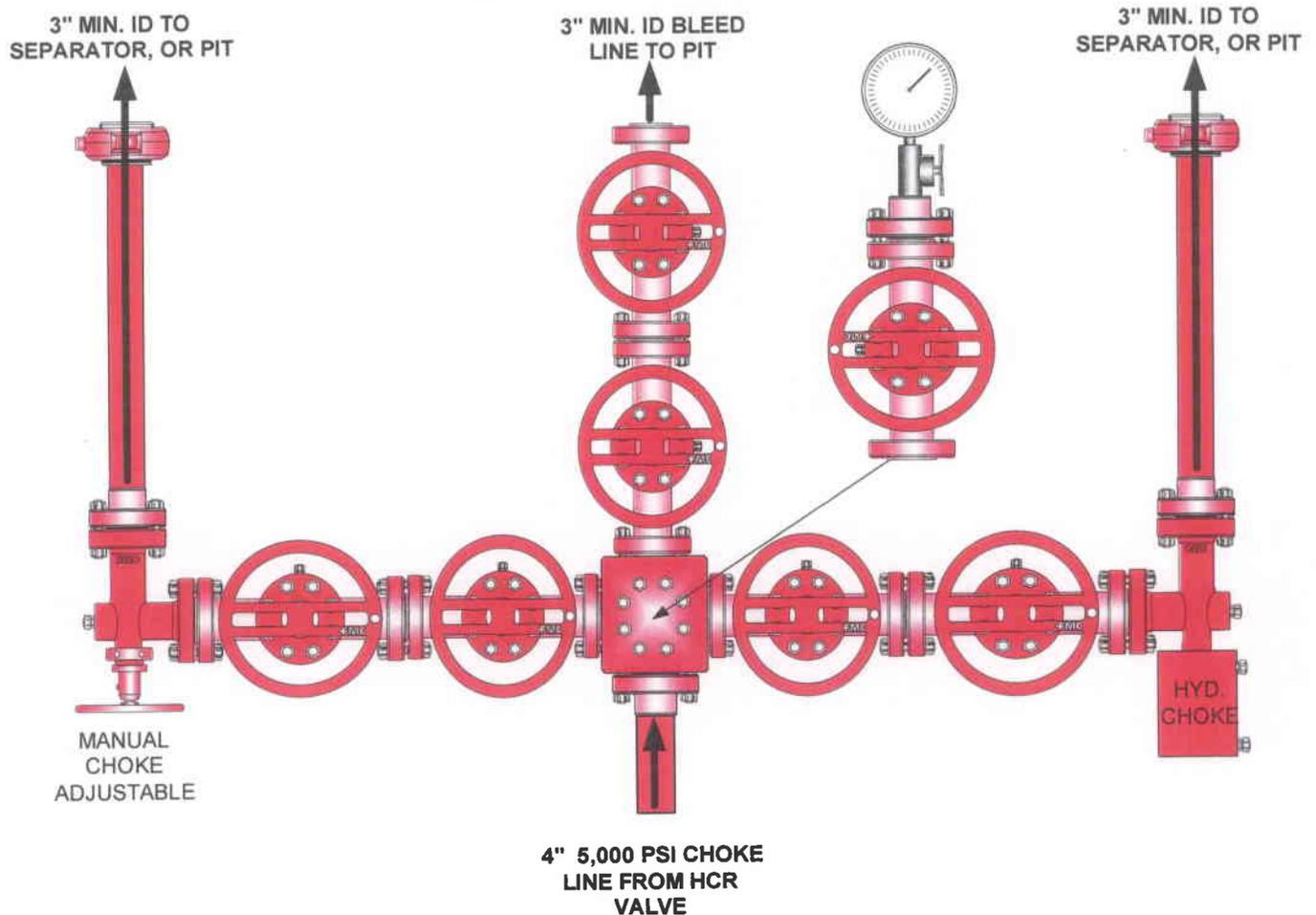
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 711-7
NESW, Section 7, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage necessary is approximately 360' x 40', containing 0.33 acre more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1606 feet long within Federal Lease U-0343 disturbing approximately 1.47 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 0
- B. Producing Wells – 9*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The total length of the new, permanent lateral, proposed pipeline is 1606' with

1246 x 40' within Federal Lease U-0343 and 360 x 40' within Federal Lease U-01304. An offlease pipeline right-of-way will be required.

The requested pipeline right-of-way on Federal acreage necessary is approximately 360' x 40', containing 0.33 acre more or less (see attached survey plats and maps).

The proposed pipeline leaves the southern edge of the well pad (Lease U-0343) proceeding in a northerly direction for an approximate distance of 1246' to Federal Lease U-01304 proceeding an additional 360' and tying into the proposed pipeline for Chapita Wells Unit 676-6 located in the SESW of Section 6, T9S, R23E (Lease U-01304). The proposed pipeline for Chapita Wells Unit 676-6 proceeds northerly approximately 8462' tying into existing pipeline located in the NENE, Section 6, T9S, R23E, authorized under the Chapita Wells Unit agreement. to Pipe will be 4" NOM, 0.156 wall, Grade X42.

3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted **Carlsbad Canyon (Munsell standard color 2.5y 6/2)**.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances

and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corner #6 and #8. And corner #6 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HY Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer

that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional stipulations

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

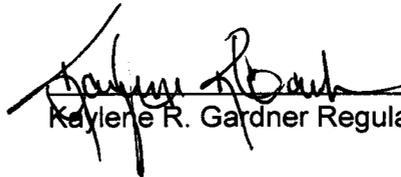
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 711-7, located in the NE/NW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 24, 2006

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 711-7
NE/NW, Sec. 7, T9S, R23E
Lease Number U-0343

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #711-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

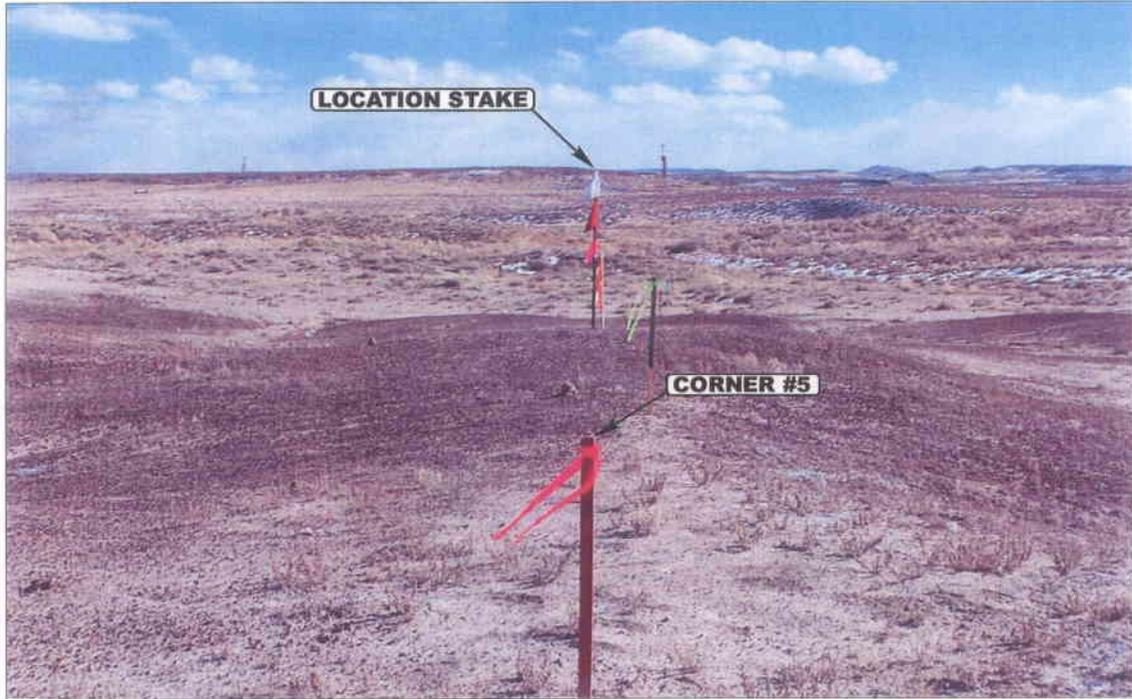


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	08	06	PHOTO
TAKEN BY: G.S.	MONTH	DAY	YEAR	
DRAWN BY: L.K.	REVISED: 00-00-00			

EOG RESOURCES, INC.

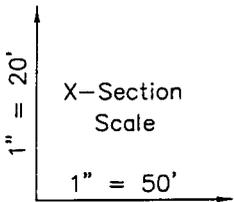
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #711-7

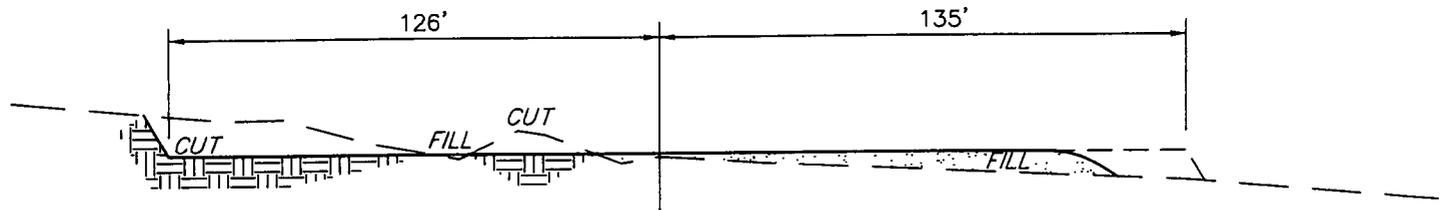
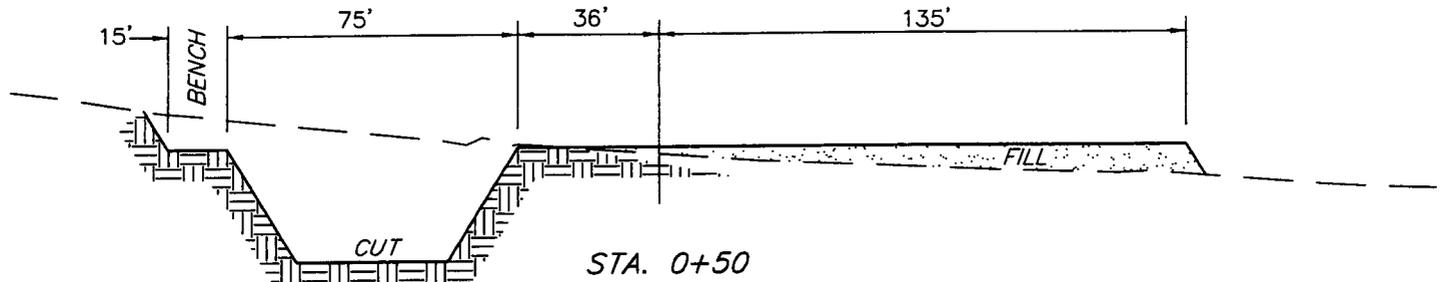
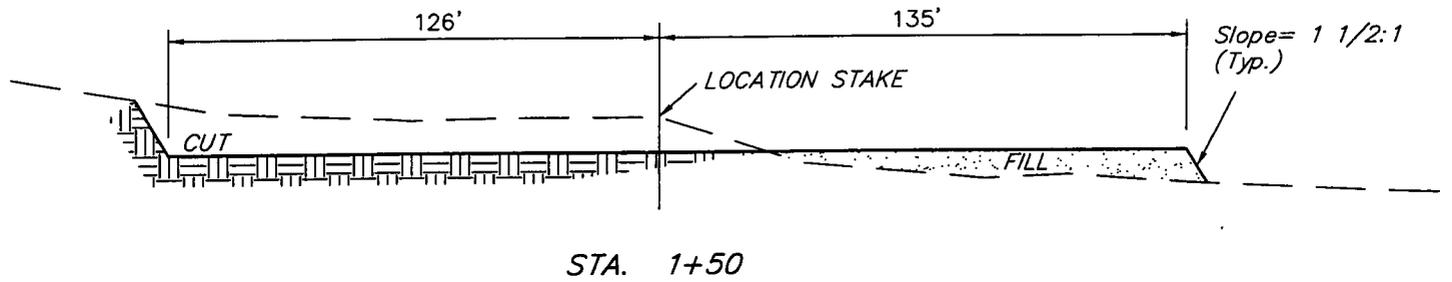
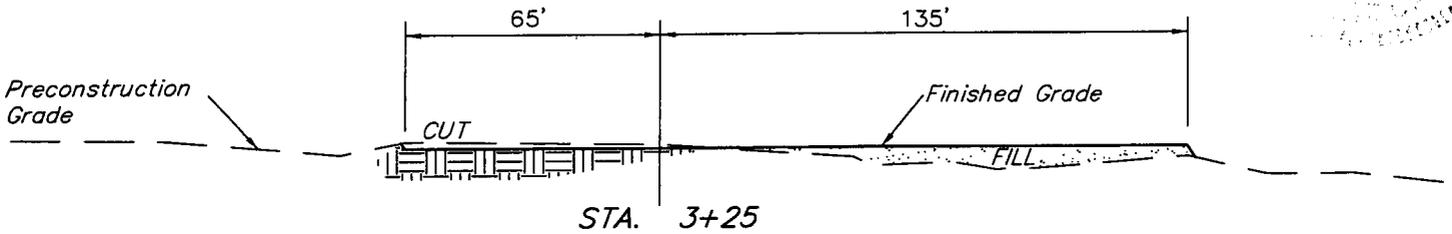
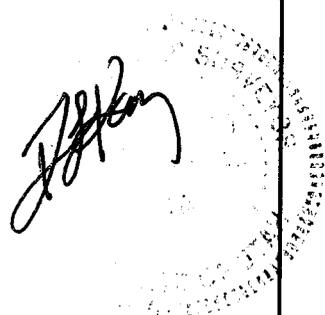
SECTION 7, T9S, R23E, S.L.B.&M.

721' FNL 1822' FWL



DATE: 03-07-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

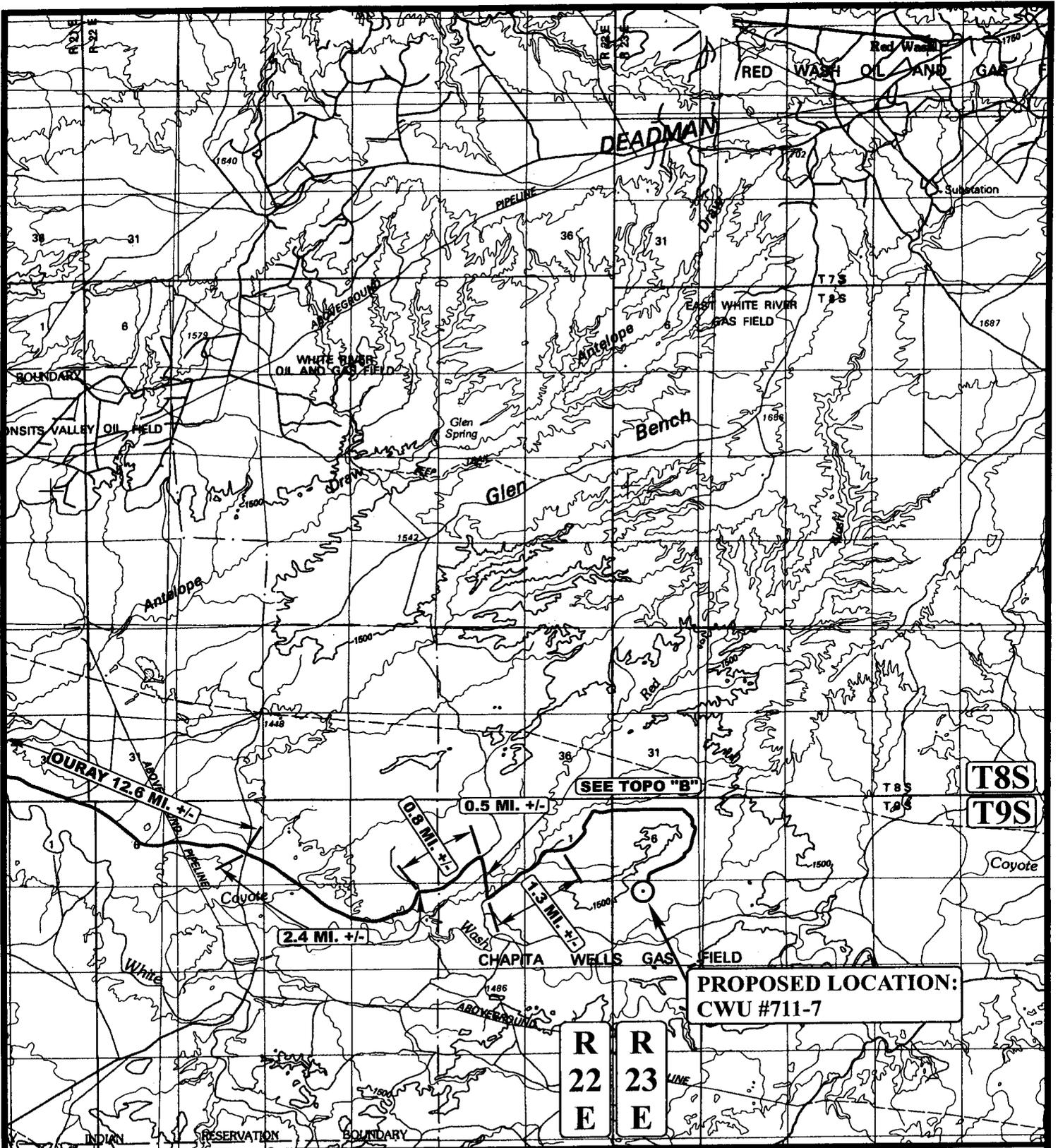
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 5,430 Cu. Yds.
TOTAL CUT	= 6,980 CU.YDS.
FILL	= 3,770 CU.YDS.

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



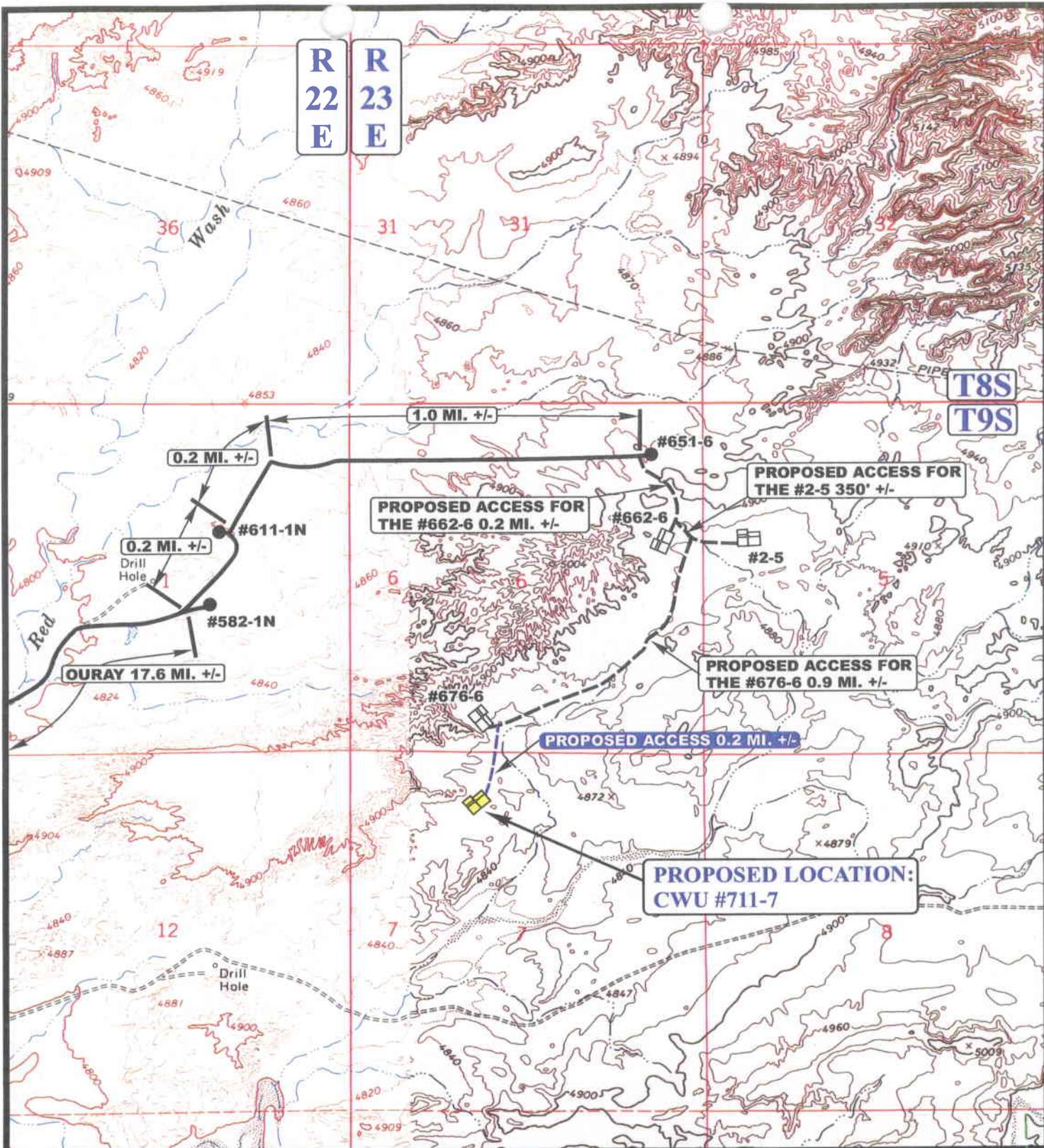
EOG RESOURCES, INC.

CWU #711-7
SECTION 7, T9S, R23E, S.L.B.&M.
721' FNL 1822' FWL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 08 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

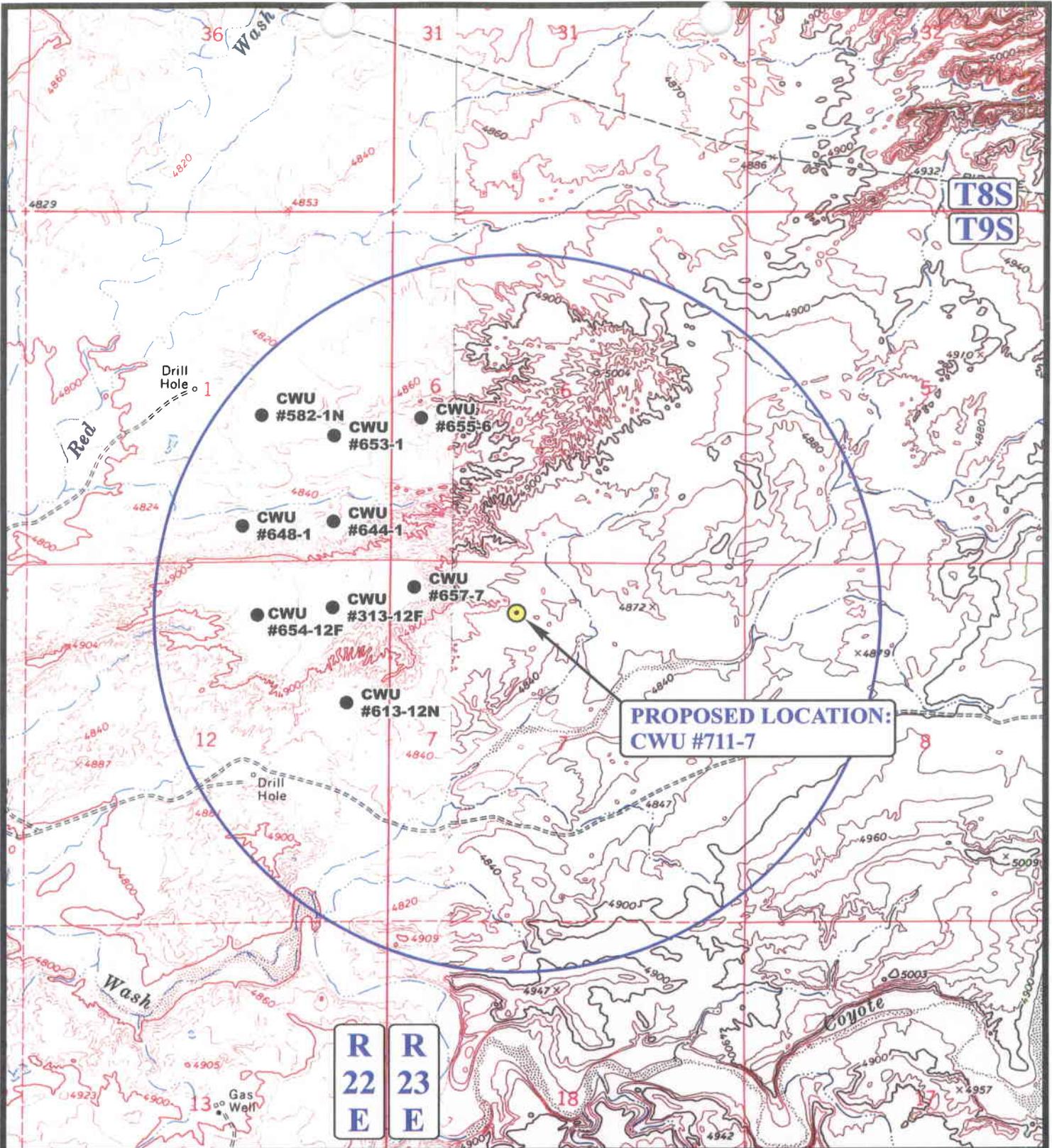


EOG RESOURCES, INC.

CWU #711-7
SECTION 7, T9S, R23E, S.L.B.&M.
721' FNL 1822' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03	08	06	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: L.K.		REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #711-7**

R 22 E
R 23 E

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #711-7
SECTION 7, T9S, R23E, S.L.B.&M.
721' FNL 1822' FWL**



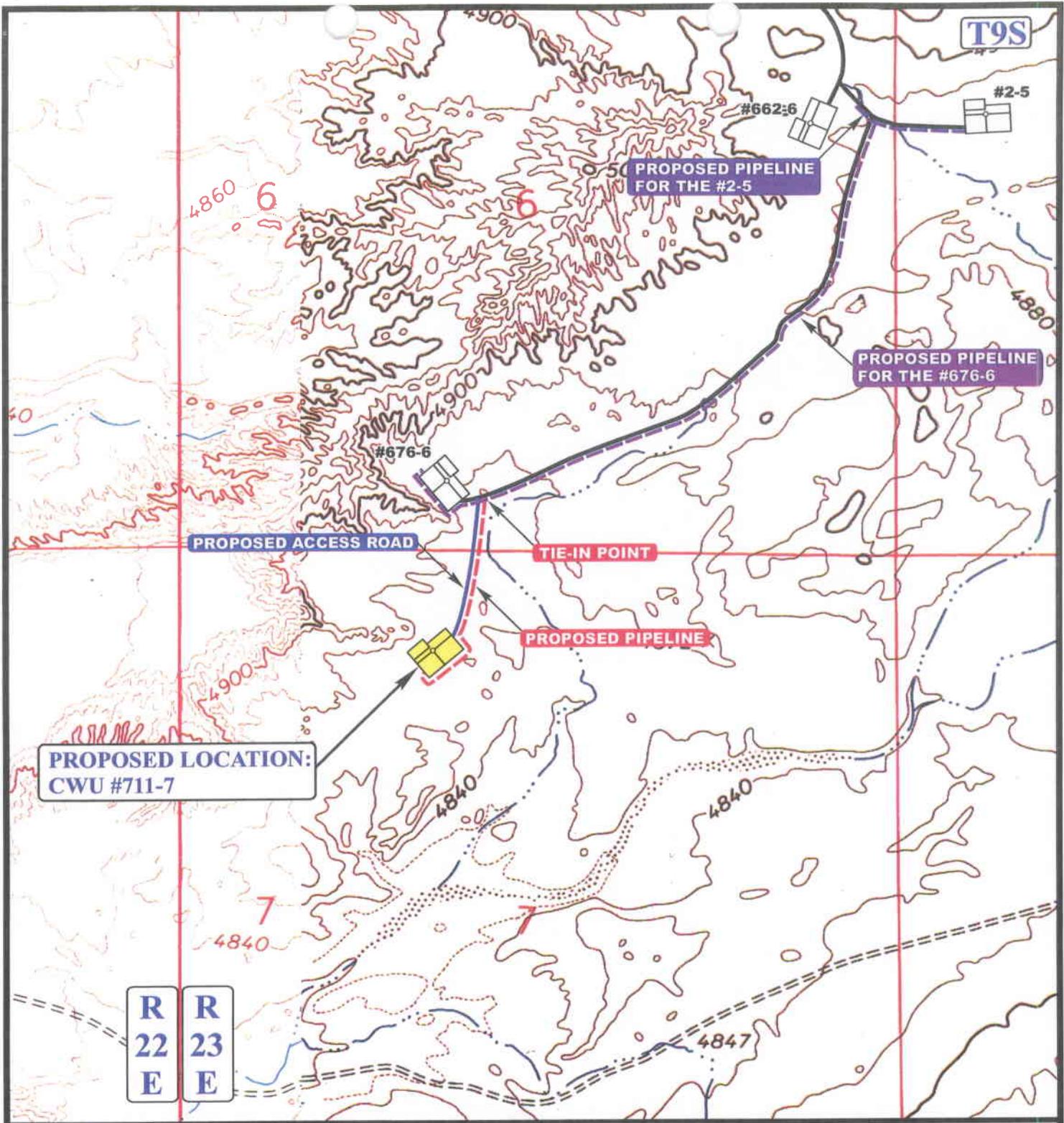
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 08 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,606' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**CWU #711-7
SECTION 7, T9S, R23E, S.L.B.&M.
721' FNL 1822' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 08 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/25/2006

API NO. ASSIGNED: 43-047-38143

WELL NAME: CWU 711-7
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NENW 07 090S 230E
 SURFACE: 0721 FNL 1822 FWL
 BOTTOM: 0721 FNL 1822 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05587 LONGITUDE: -109.3718
 UTM SURF EASTINGS: 638880 NORTHINGS: 4435019
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0343
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 177-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 26, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-38143 CWU 711-7 Sec 07 T09S R23E 0721 FNL 1822 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 30, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 711-7 Well, 721' FNL, 1822' FWL, NE NW, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38143.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 711-7
API Number: 43-047-38143
Lease: U-0343

Location: NE NW **Sec.** 7 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0343
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 711-7
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43-047-38143
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 721' FNL 1822' FWL (NE/NW) 40.05582 LAT 109.37241 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
14. Distance in miles and direction from nearest town or post office* 56.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 7, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 721'	16. No. of acres in lease 632	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1550'	13. State UT
19. Proposed Depth 7600'	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4853' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Jerry Kenzeka	Date 1-18-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

BUREAU OF LAND MANAGEMENT
DEPT. OF THE INTERIOR
2006 MAY 25 PM 5:06
VERNAL FIELD OFFICE
RECEIVED

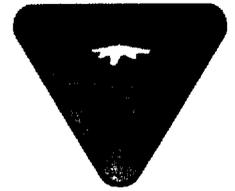
UDOGM

NOS 03/20/06

07B/M 2804A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 711-7
API No: 43-047-38143

Location: NENW, Sec 7, T9S, R23E
Lease No: UTU-0343
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. After the pit has been reclaimed, construct a ditch around where the pit was to catch runoff. Modify the top soil pile: place it between stake 6 and the road. Also, between stake 2 and 3
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
4. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0343

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Chapita Wells Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Chapita Wells Unit 711-07

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-38143

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 721' FNL & 1,822' FWL 40.055822 LAT 109.372406 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 7 9S 23E S.L.B.& M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-04-07
By: [Signature]

APD SENT TO OGM
Date: 6-4-07
Initials: RM

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 5/21/2007

(This space for State use only)

RECEIVED
MAY 24 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38143
Well Name: CHAPITA WELLS UNIT 711-07
Location: 721 FNL 1822 FWL (NENW), SECTION 7, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/30/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

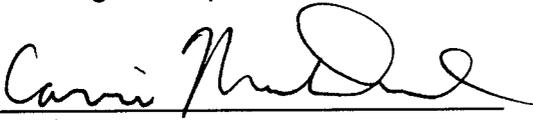
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/21/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG Resources, Inc**

Well Name: **CWU 711-7**

API No: **43-047-38143** Lease Type: **Federal**

Section **7** Township **09S** Range **23E** County **Uintah**

Drilling Contractor **Rocky Mountain Drilling** Rig # **Bucket**

SPUDDED:

Date **10-8-07**

Time **1:00 PM**

How **Dry**

Drilling will Commence: _____

Reported by **Jerry Barnes**

Telephone # **435-828-1720**

Date **10-9-07** Signed **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37384	CHAPITA WELLS UNIT 1112-27		NENW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16387	10/9/2007			10/17/07	
Comments: <u>PRRV=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37536	NATURAL BUTTES UNIT 562-19E		NENE	19	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	2900	10/8/2007			10/17/07	
Comments: <u>WSTC = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38143	CHAPITA WELLS UNIT 711-7		NENW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16388	10/8/2007			10/17/07	
Comments: <u>PRRV=MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

RECEIVED
10/10/2007
Date

OCT 12 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 711-7

9. API Well No.
43-047-38143

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E NENW 721FNL 1822FWL
40.05582 N Lat, 109.37241 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/8/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56712 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD Title OPERATIONS CLERK

Signature (Electronic Submission) Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 12 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 711-7

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

9. API Well No.
43-047-38143

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T9S R23E NENW 721FNL 1822FWL
40.05582 N Lat, 109.37241 W Lon

11. County or Parish, and State

UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56713 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
OCT 12 2007**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 711-07

9. API Well No.
43-047-38143

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E NENW 721FNL 1822FWL
40.05582 N Lat, 109.37241 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was tured to sales on 1/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 16 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57928 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 01-09-2008

Well Name	CWU 711-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-38143	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-26-2007	Class Date	01-08-2008
Tax Credit	N	TVD / MD	7,520/ 7,520	Property #	059182
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,865/ 4,853				
Location	Section 7, T9S, R23E, NENW, 721 FNL & 1822 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	93.911	NRI %	77.034

AFE No	304054	AFE Total	1,318,100	DHC / CWC	701,900/ 616,200						
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	06-02-2006	Release Date	11-02-2007				
06-02-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			721' FNL & 1822' FWL (NE/NW)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.055822, LONG 109.372406 (NAD 83)
			LAT 40.055858, LONG 109.372728 (NAD 27)
			 ENSIGN #81
			OBJECTIVE: 7600' TD WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA WELLS
			NATURAL BUTTES FIELD
			 LEASE: U-0343
			ELEVATION: 4856.6' NAT GL, 4852.9' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4853'), 4865' KB (12')
			 EOG BPO WI 77.034478%, NRI 93.911382%
			EOG APO WI 46.683449%, NRI 54.8897%

10-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/8/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/8/2007 @ 12:15 PM.

10-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-19-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$193,802 **Completion** \$0 **Daily Total** \$193,802
Cum Costs: Drilling \$231,802 **Completion** \$0 **Well Total** \$231,802
MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/11/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1200'. RAN 57JTS (2417.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLs) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/680# @ 11:47 AM, 10/14/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/4 % CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 130 SX (26.6 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

HOLE VOLUME OF SHOE JOINT PLUS ANNULUS EQUALS 675.4 SX CEMENT. HOLE FILLED & STOOD FULL WITH 580 SX CEMENT.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

TAGGED AT 2309'. RAN SURVEY AT 2289' AT 1/4 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/13/2007 @ 11:50 AM.

10-25-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$22,509		Completion		\$0		Daily Total		\$22,509	
Cum Costs: Drilling		\$254,311		Completion		\$0		Well Total		\$254,311	
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	JSA, SAFETY MEETING W/ R.W. JONES TRUCKING & ALL PERSONNAL. RIG DOWN & MOVE F/ CWU 1232-20 TO CWU 711-7, CLEAR LOCATION @ 12:00, MOVE 9.8 MILES HEAVY TRUCK TRAFFIC ROAD BLOCKED TIME LOST, BACKING UP TRANSPORT TRUCKS NOTIFIED BLM VERNAL, JAMIE SPARGER 10-24-07 @ 20:00, 435-781-4502 F/ BOP TEST REMOVE BOP INSTALL WELL CAP W/ FMC, NIPPLE DOWN BOP & CHANGE OUT DOUBLE RAM SHAFFER 5000 PSI.								
12:00	19:00	7.0	NIPPLE UP BOP ON NEW WELL CWU 711-7 TEST FLANGE 5000 PSI W/ FMC, SPOT & SET SUB, RIG UP, DERRICK ON FLOOR @ 16:30, CONT. R/U GROUND SUPPORT. ALL TRUCKS OFF LOCATION @ 19:00.								
19:00	06:00	11.0	CONT. RIG UP, MUD LINES, PITS, ELECTRIC LINES, HYD. LINES, TRIP TANK, DERRICK W/ RAISE IN THE A.M. ACCIDENTS NONE REPORTED. SAFETY MEETING RIG DOWN, WORKING W/ TRUCKS CREWS FULL FUEL, 1703, USED 400.								

10-26-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$57,140		Completion		\$0		Daily Total		\$57,140	
Cum Costs: Drilling		\$311,451		Completion		\$0		Well Total		\$311,451	
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREPARE TO SPUD											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	RIG UP, WALK AROUND DERRICK INSPECTION, RAISE DERRICK @ 08:00.								

08:00 10:00 2.0 RIG UP FLOOR,
 10:00 16:00 6.0 NIPPLE UP BOP,FLAIR LINES,GAS BUSTER. RIG ON DAY WORK @ 10:00 HRS, 10/25/07.
 FUNCTION TEST BOP.
 16:00 21:00 5.0 RIG UP B&C QUICK TEST,& TEST BOPPIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE &
 MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250
 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST.
 WITNESS JAKE WILKINS B&C QUICK TEST,
 21:00 22:00 1.0 SAFETY MEETING W/ WEATHERFORD & RIG CREWS, RIG UP LAY DOWN MACHINE.
 INSTALL WEAR BUSHING.
 22:00 03:00 5.0 PICK UP BHA & DP, TAG @ 2330',RIG DOWN WEATHERFORD,KELLY UP,INSTALL ROT RUBBER, CIRC.
 03:00 05:00 2.0 DRILL CEMENT/FLOAT EQUIP.F/ 2330' TO 2440', 10' FORMATION.
 05:00 05:30 0.5 FIT,2440,280 PSI,W/8.9 MW = 11.1 EMW.
 05:30 06:00 0.5 SURVEY @ 2440',
 ACCIDENTS NONE REPORTED.
 SAFETY MEETING RIG UP , P/U BHA
 FUNCTION TEST CROWN-O-MATIC
 CREWS FULL
 FUEL ,5280, USED 425,

10-27-2007 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$48,302	Completion	\$0	Daily Total	\$48,302
Cum Costs: Drilling	\$359,753	Completion	\$0	Well Total	\$359,753

MD 4,630 **TVD** 4,630 **Progress** 2,190 **Days** 1 **MW** 8.5 **Visc** 28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG. F/ 2440' TO 3373',933',ROP,88.8,WOB,18/18,RPM,45/50,GPM,442,DIFF,175/245.
16:30	17:00	0.5	SERVICE RIG
17:00	23:00	6.0	DRLG. F/ 3373' TO 4008' 635, ROP,105,WOB,10/14,RPM,45/50,GPM,442,DIFF,175/245.
23:00	23:30	0.5	W/L SURVEY @3932' 1.80 DEG.
23:30	06:00	6.5	DRLG. F/ 4008' TO 4630'622',ROP,96,WOB,14/19,RPM,45/50,GPM,442,DIFF,195/425. MUD LOSS LAST 24 HRS. 0 MUD WT9., VIS.30, ROT,110,PU,112 ,SO,108, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: WINCH SAFETY CREWS FULL FUEL ON HAND 4218, USED , FORMATION TOP: MIDDLE CARB BED. GAS BG.75 U, CONN. 300 U, MUD LOGGER ON LOCATION (2) DAYS. LELAND CHAPMAN

06:00 18.0 SPUD 7 7/8" HOLE @ 06:00 HRS, 10/26/07.

10-28-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$29,902	Completion	\$0	Daily Total	\$29,902						
Cum Costs: Drilling	\$389,656	Completion	\$0	Well Total	\$389,656						
MD	5,408	TVD	5,408	Progress	778	Days	2	MW	9.3	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG. F/ 4630' TO 4867',270',ROP,22.5,WOB,18/19,RPM,45/50,GPM,442,DIFF,90/345. BOILER 12 HRS.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRLG. F/ 4867' TO 5408',541',ROP,41.6,WOB,19/20,RPM,50/52,GPM, MUD LOSS LAST 24 HRS. 85 BBLs. MUD WT.9.4, VIS.32, ROT,122,PU,124 ,SO,120, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: PIPE SPINNERS,PPE CREWS FULL BOP DRILL 1 FUEL ON HAND 3049, USED 1169, FORMATION TOP: WASATCH GAS BG.60 U, CONN. 300 U, MAX GAS 685 U, @ 4883' MUD LOGGER ON LOCATION F/ 10-26-07 TO (3) DAYS. LELAND CHAPMAN

10-29-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$29,602	Completion	\$0	Daily Total	\$29,602						
Cum Costs: Drilling	\$419,258	Completion	\$0	Well Total	\$419,258						
MD	6,078	TVD	6,078	Progress	670	Days	3	MW	9.3	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG. F/ 5408' TO 5727',319',ROP,31.9,WOB,18/20,RPM,45/50,GPM,442,DIFF,90/345. BOILER 12 HRS.
16:00	16:30	0.5	SERVICE RIG
16:30	06:00	13.5	DRLG. F/ 5727' TO 6078',351',ROP,26',WOB,20/22,RPM,40/42,GPM,442,DIFF,90/220. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.9.4, VIS.35, ROT,130,PU,132 ,SO,125, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: FIRE PREVENTION, LOCK OUT & TAG OUT,
 CREWS FULL
 FIRE DRILL 1

FUEL ON HAND 1842, USED 1207,
 FORMATION TOP: CHAPITA WELLS
 GAS BG.40 U, CONN. 280 U,
 MAX GAS 480 U, @ 5465'
 LITHOLOGY, 50% SHALE, 10% RED SHALE, 40% SANDSTONE
 MUD LOGGER ON LOCATION F/ 10-26-07 TO (4) DAYS.
 LELAND CHAPMAN

10-30-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$97,049	Completion	\$0	Daily Total	\$97,049						
Cum Costs: Drilling	\$516,308	Completion	\$0	Well Total	\$516,308						
MD	6,520	TVD	6,520	Progress	442	Days	4	MW	9.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: TRIP F/BIT											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG. F/ 6078' TO 6365', 287', ROP, 26', WOB, 20/22, 45/50, GPM, 442, DIFF, 85/245. BOILER 9 HRS.
17:00	17:30	0.5	SERVICE RIG.
17:30	03:30	10.0	DRLG. F/ 6365' TO 6520', 155', ROP, 15.5', WOB, 22/25, 40/60, GPM, 442, DIFF, 95/180.
03:30	06:00	2.5	MIX, PUMP SLUG, DROP SURVEY, TRIP OUT, F/ BIT. NOTIFIED BLM, VERNAL, F/ LONG STRING & CEMENTING @ 07:30, 10/29/07 435-781-4502, JAMIE SPARGER. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT. 9.7, VIS. 38, ROT, 135, PU, 140, SO, 128, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: PPE, & HAND CARE CREWS FULL FUEL ON HAND 2890, USED 1452, REC. 2500. FORMATION TOP: BUCK CANYON, GAS BG. 70 U, CONN. 325 U, MAX GAS 807 U, @ 6173' LITHOLOGY, 40% SHALE, 10% RED SHALE, 50% SANDSTONE, TR/ IRON PYRITE. MUD LOGGER ON LOCATION F/ 10-26-07 TO (5) DAYS. LELAND CHAPMAN

10-31-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$40,362	Completion	\$0	Daily Total	\$40,362						
Cum Costs: Drilling	\$556,671	Completion	\$0	Well Total	\$556,671						
MD	6,861	TVD	6,861	Progress	341	Days	5	MW	9.6	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT, BREAK BIT, L/D REAMERS CHG. OUT MUD MOTOR.
10:00	14:30	4.5	TRIP IN W/ BIT # 2, FILL PIPE,CONT.TRIP IN TO 6430, P/U KELLY.
14:30	15:00	0.5	WASH/REAM, F/ 6430 TO 6520',NO FILL.
15:00	06:00	15.0	DRLG. F/ 6520' TO 6861',341',ROP,22.7',WOB,16/18,45/50,GPM,442,DIFF,195/220. BOILER 12 HRS. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT.9.8, VIS.39, ROT,138,PU,140,SO,135, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: BOILER SAFETY, CREWS FULL FUEL ON HAND 4567, USED 825, REC. 2500. FORMATION TOP: NORTH HORN, GAS BG.60 U, CONN. 295 U, MAX GAS 367 U, @ 6585' LITHOLOGY, 30% SHALE, 20% RED SHALE, 50% SANDSTONE. MUD LOGGER ON LOCATION F/ 10-26-07 TO (6) DAYS. LELAND CHAPMAN

11-01-2007		Reported By		DAVID FOREMAN/CARLOS ARRIETA							
Daily Costs: Drilling	\$30,507	Completion	\$0	Daily Total	\$30,507						
Cum Costs: Drilling	\$587,178	Completion	\$0	Well Total	\$587,178						
MD	7,520	TVD	7,520	Progress	639	Days	6	MW	9.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRLG. 6881' - 7145' (264') WOB 28/20K, 50 RPM, M. MOTOR 72 RPM, 448 GPM, 1850 PSI, MUD WT. 10.1 PPG, VIS. 38
14:30	15:00	0.5	SERVICE RIG, CK CROWN-O-MATIC, OK
15:00	04:00	13.0	DRILL ROTATE 7145' - 7520' (375') TD WOB 28/20K, 50 RPM, M. MOTOR 72 RPM, 448 GPM, 2100 PSI, MUD WT. 11.00 PPG, VIS. 41. TD REACHED AT 4:00 AM, 11/1/07.
04:00	05:30	1.5	CIRCULATE COND. HOLE F/ SHORT TRIP
05:30	06:00	0.5	PUMP PILL, SHORT TRIP BOILER 12 HRS. NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK SAFETY MEETING: ROTARY TABLE FUEL ON HAND: 3210 GALS. USED 1357 GALS. FORMATION TOPS: PRICE RIVER @ 7316' LITHOLOGY: 50% SANDSTONE - 30% SHALE - 10% SILTSTONE - 10% CARB SHALE BG GAS 75 U/ 190 U - TRIP GAS 1233 U - CONN. GAS 295 U/ 1030 U - H F GAS 1572 U @ 7330'

NO FLARE
MUD LOGGING: LELAND CHAPMAN 7 DAYS

11-02-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$40,689	Completion	\$118,405	Daily Total	\$159,094						
Cum Costs: Drilling	\$627,868	Completion	\$118,405	Well Total	\$746,273						
MD	7,520	TVD	7,520	Progress	0	Days	7	MW	11.0	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP 15 STDS. TO 6067'
07:30	10:00	2.5	CIRCULATE COND. HOLE, R/UP WEATHERFORD L/DN MACHINE, SAFETY MEETING. NOTIFIED BLM VERNAL F/RUN CSG & CEMENT. JAMIE SPARGER
10:00	17:00	7.0	PUMP PILL LD/DRILL PIPE & BHA, BREAK KELLY.
17:00	18:00	1.0	PULL WEAR BUSHING, SAFETY MEETING W/ WEATHERFORD & RIG CREWS JSA ON RUN CASING. RIG UP TO RUN CASING.
18:00	23:00	5.0	RUN CASING 4 1/2 ,RAN 182 JTS. + 1 PUP JT. 11.6#, N80, LTC, AS FOLLOWS. FLOAT SHOE, 1JT.CSG. .FLOAT COLLAR, 14 JTS. CSG.,1 MARJER JT., 59 JTS.CSG.,1 MARKER JT.109 JTS.CSG. PUP JT. HANGER ASS. FLOAT SHOE @7518' FLOAT COLLAR @ 7473', MARKER JT. @ 6906', MARKER JT. @ 4514', 25 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT.
23:00	00:00	1.0	TAG @ 7520' LAY DOWN TAG JT. SPACE OUT, PICK UP DOT HANGER CIRC.W/ RIG PUMP.RIG DOWN WEATHERFORD LAY DOWN MACHINE,
00:00	01:00	1.0	CIRC. SAFETY MEETING W/ SCHLUMBERGER, LAND CASING HANGER W/65,000 TEST 5000 PSI. OK
01:00	03:00	2.0	R/UP CEMENTING CREW & CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 300 SKS. 35/65 POZ G + ADDS MIX D020 10% EXTENDER,D167 .2% FLUID LOSS,D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK@ 11.50 PPG TAIL 910 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, YIELD 1.28 FT3/SK , FRESH WATER 5.83 GAL/SK @ 14.1 PPG DISP. TO FLOAT COLLER FRESH WATER. W/ 116 BBLS. AVG. DISP. RATE 6 BPM, GOOD RETURNS DROP PLUG @ 01:49 HRS. BUMPED PLUG @ 02:31 HRS. TO 2750 PSI.1000 PSI. OVER LIFT HOLD PRESS.F/1 MINS. 1.0 BBL. BACK,
03:00	05:00	2.0	CLEAN MUD TANKS & NIPPLE DOWN BOP
05:00	06:00	1.0	RIGGING DOWN. SET UP FOR TRUCKS FRIDAY 02 @ 12:00 PM. 2 MILES MOVE FROM CWU 711-7 TO CWU 674-6 - TRANSFER TO CWU 674-6: 5 JOINTS 4.5" CSG #11.6 N-80 LTC + 2 MARKER JOINTS & 2000 GLS. DIESEL FUEL SEND 900 BBLS LIQUID MUD BOILER 12 HRS. NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK SAFETY MEETING: L/DN PIPE, RUN CSG, CEMENT FUEL ON HAND: 2410 GALS. USED 784 GALS. FORMATION TOPS: PRICE RIVER @ 7316' NO FLARE MUD LOGGING: LELAND CHAPMAN: RELEASED 11/01/2007 @ 08:00 AM
06:00		18.0	**** RELEASED RIG 11/02/07 @ 05:00 **** **** CSG POINT \$ 627,868 ****

11-08-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$41,367	Daily Total	\$41,367
Cum Costs: Drilling	\$627,868	Completion	\$159,772	Well Total	\$787,640

MD 7,520 **TVD** 7,520 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7473.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 450'. RD SCHLUMBERGER.

11-11-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,800	Daily Total	\$1,800
Cum Costs: Drilling	\$627,868	Completion	\$161,572	Well Total	\$789,440

MD 7,520 **TVD** 7,520 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7473.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-13-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$162,414	Daily Total	\$162,414
Cum Costs: Drilling	\$627,868	Completion	\$323,986	Well Total	\$951,854

MD 7,520 **TVD** 7,520 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 7473.0 **Perf :** 5361' - 7307' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7123'-24', 7131'-32', 7137'-38', 7146'-47', 7151'-52', 7171'-72', 7215'-17', 7236'-37', 7262'-63', 7278'-79', 7288'-89' & 7305'-07' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3672 GAL WF116 LINEAR PAD, 4649 GAL WF116 LINEAR 1# & 1.5#, 20028 GAL YF116ST+ WITH 68900# 20/40 SAND @ 2-4 PPG. MTP 4968 PSIG. MTR 32.4 BPM. ATP 3562 PSIG. ATR 29.2 BPM. ISIP 2410 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7064'. PERFORATED NORTH HORN FROM 6869'-70', 6872'-73', 6889'-90', 6934'-35', 6938'-39', 6970'-71', 6988'-89', 6995'-96', 7003'-04', 7008'-09', 7018'-19' & 7047'-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 165 GAL GYPTRON T-106, 2469 GAL WF116 LINEAR PAD, 4626 GAL WF116 LINEAR 1# & 1.5#, 19926 GAL YF116ST+ WITH 70620# 20/40 SAND @ 2-4 PPG. MTP 5348 PSIG. MTR 36.5 BPM. ATP 3411 PSIG. ATR 33.0 BPM. ISIP 2425 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6830'. PERFORATED Ba FROM 6630'-31', 6658'-59', 6663'-64', 6695'-97', 6717'-18', 6734'-35', 6755'-56', 6784'-85', 6796'-97', 6815'-16' & 6818'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2489 GAL WF116 LINEAR PAD, 4637 GAL WF116 LINEAR 1# & 1.5#, 15057 GAL YF116ST+ WITH 49900# 20/40 SAND @ 2-4 PPG. MTP 6597 PSIG. MTR 41.3 BPM. ATP 4107 PSIG. ATR 35.7 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6570'. PERFORATED Ba FROM 6258'-59', 6276'-77', 6303'-04', 6339'-40', 6408'-09', 6431'-32', 6464'-65', 6474'-75', 6526'-27', 6531'-32', 6536'-37' & 6557'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2680 GAL WF116 LINEAR PAD, 4837 GAL WF116 LINEAR 1# & 1.5#, 21285 GAL YF116ST+ WITH 74300# 20/40 SAND @ 2-4 PPG. MTP 6266 PSIG. MTR 40.9 BPM. ATP 3698 PSIG. ATR 36.9 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6220'. PERFORATED Ca/Ba FROM 6004'-05', 6012'-13', 6023'-24', 6031'-32', 6034'-35', 6047'-48', 6097'-98', 6144'-45', 6151'-52', 6173'-74', 6182'-83' & 6204'-05' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3507 GAL WF116 LINEAR PAD, 6303 GAL WF116 LINEAR 1# & 1.5#, 29705 GAL YF116ST+ WITH 105281# 20/40 SAND @ 2-4 PPG. MTP 3710 PSIG. MTR 31.2 BPM. ATP 2743 PSIG. ATR 29.6 BPM. ISIP 2225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 5675'. PERFORATED Ca FROM 5361'-63', 5455'-56', 5459'-61', 5525'-26', 5528'-29', 5585'-86', 5588'-89', 5592'-93', 5648'-49' & 5655'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4962 GAL WF116 LINEAR PAD, 25993 GAL WF116 LINEAR WITH 58220# 20/40 SAND @ 1-2.25 PPG. MTP 4869 PSIG. MTR 42.8 BPM. ATP 3950 PSIG. ATR 40.3 BPM. ISIP 2010 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5250'. BLED OFF PRESSURE. RDWL. SDFN.

11-17-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$17,531		Daily Total		\$17,531	
Cum Costs: Drilling		\$627,868		Completion		\$341,517		Well Total		\$969,385	
MD	7,520	TVD	7,520	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7473.0				Perf : 5361' - 7307'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NO BOP. RIH W/BIT & PUMP OFF SUB TO 5250'. RU TO DRILL PLUGS. SDFN.								

11-20-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$3,725		Daily Total		\$3,725	
Cum Costs: Drilling		\$627,868		Completion		\$345,242		Well Total		\$973,110	
MD	7,520	TVD	7,520	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7473.0				Perf : 5361' - 7307'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5250' & 5675'. RIH TO TAG @ 6002'. CLEANED OUT SAND TO 6100'. FLOAT IN POBS LEAKING. POH ABOVE PERFS TO 5255'. LEFT WELL FLOWING UP ANNULUS.								
FLOWED 18 HRS. 32/64" CHOKE. FCP 350 PSIG. SITP 650 PSIG. 24 BFPH. RECOVERED 564 BLW. 4354 BLWTR.											

11-21-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$33,955		Daily Total		\$33,955	
Cum Costs: Drilling		\$627,868		Completion		\$379,198		Well Total		\$1,007,066	
MD	7,520	TVD	7,520	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7473.0				Perf : 5361' - 7307'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FCP 400 PSIG. SITP 200 PSIG. PUMPED 25 BBLS TREATED WATER DOWN TBG. RU DELSCO SLICK LINE. SET PUMP THROUGH PLUG IN XN. RD DELSCO. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 6220', 6570', 6830' & 7064'. CLEANED OUT TO 7405'. LANDED TUBING @ 7516' KB. RU DELSCO. RETRIEVED PLUG IN XN @ 6663'. RD DELSCO. ND BOP. NU TREE. DROPPED BALL. PUMPED OFF BIT & SUB.								

FLOWED 11 HRS. 64/64" CHOKE. FTP 20 PSIG. CP 1250 PSIG. 24 BFPH. RECOVERED 108 BLW. 4246 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# J-55 TBG [YB] 32.50'
 XN NIPPLE 1.30'
 205 JTS 2-3/8" 4.7# J-55 TBG [YB] 6649.82'
 BELOW KB 12.00'
 LANDED @ 6696.53' KB

11-22-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$627,868	Completion	\$381,973	Well Total	\$1,009,841
MD	7,520	TVD	7,520	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7473.0	Perf : 5361' - 7307'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 10 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1400 PSIG. 18 BFPH. RECOVERED 294 BLW. 3952 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/21/07

01-09-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$627,868	Completion	\$381,973	Well Total	\$1,009,841
MD	7,520	TVD	7,520	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7473.0	Perf : 5361' - 7307'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1850 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 2:00 PM, 01/08/08. FLOWED 834 MCFD RATE ON 12/64" POS CHOKE. STATIC 358.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0343

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENW 721FNL 1822FWL 40.05582 N Lat, 109.37241 W Lon**
 At top prod interval reported below **NENW 721FNL 1822FWL 40.05582 N Lat, 109.37241 W Lon**
 At total depth **NENW 721FNL 1822FWL 40.05582 N Lat, 109.37241 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNI**

8. Lease Name and Well No. **CHAPITA WELLS UNIT 711-07**

9. API Well No. **43-047-38143**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH**

11. Sec., T., R., M., or Block and Survey or Area **Sec 7 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **10/08/2007** 15. Date T.D. Reached **11/01/2007** 16. Date Completed D & A Ready to Prod. **01/08/2008**

17. Elevations (DF, KB, RT, GL)* **4857 GL**

18. Total Depth: **MD 7520 TVD** 19. Plug Back T.D.: **MD 7473 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/MDL/GR VD, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2429		580			
7.875	4.500 N-80	11.6	0	7518		1210			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6697							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5361	7307	7123 TO 7307		3	
B)			6869 TO 7048		3	
C)			6630 TO 6819		3	
D)			6258 TO 6558		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7123 TO 7307	28,514 GALS GELLED WATER & 68,900# 20/40 SAND
6869 TO 7048	250 GALS HCL; 27,186 GALS GELLED WATER & 70,620# 20/40 SAND
6630 TO 6819	250 GALS HCL; 22,183 GALS GELLED WATER & 49,900# 20/40 SAND
6258 TO 6558	250 GALS HCL; 28,802 GALS GELLED WATER & 74,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/08/2008	01/16/2008	24	→	3.0	577.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1425	1900.0	→	3	577	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58455 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 06 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5361	7307		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1960 2574 4903 5508 6170 7310

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

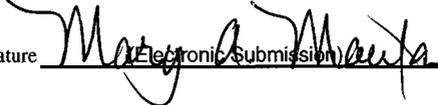
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58455 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 711-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6004-6205	3/spf
5361-5656	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6004-6205	250 GALS HCL; 39,515 GALS GELLED WATER & 105,281# 20/40 SAND
5361-5656	250 GALS HCL; 30,955 GALS GELLED WATER & 58,220# 20/40 SAND

Perforated the North Horn from 7123-24', 7131-32', 7137-38', 7146-47', 7151-52', 7171-72', 7215-17', 7236-37', 7262-63', 7278-79', 7288-89' & 7305-07' w 3/ spf

Perforated the North Horn from 6869-70', 6872-73', 6889-90', 6934-35', 6938-39', 6970-71', 6988-89', 6995-96', 7003-04', 7008-09', 7018-19' & 7047-48' w/ 3 spf.

Perforated the Ba from 6630-31', 6658-59', 6663-64', 6695-97', 6717-18', 6734-35', 6755-56', 6784-85', 6796-97', 6815-16' & 6818-19' w/ 3 spf.

Perforated the Ba from 6258-59', 6276-77', 6303-04', 6339-40', 6408-09', 6431-32', 6464-65', 6474-75', 6526-27', 6531-32', 6536-37' & 6557-58' w/ 3 spf.

Perforated the Ca/Ba from 6004-05', 6012-13', 6023-24', 6031-32', 6034-35', 6047-48', 6097-98', 6144-45', 6151-52', 6173-74', 6182-83' & 6204-05' w/ 3 spf.

Perforated the Ca from 5361-63', 5455-56', 5459-61', 5525-26', 5528-29', 5585-86', 5588-89', 5592-93', 5648-49' & 5655-56 w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 711-07

API number: 4304738143

Well Location: QQ NENW Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,200	1,220	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/5/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38143	CHAPITA WELLS UNIT 711-07		NENW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16388	4905	10/8/2007			2/13/08	
Comments: <u>WSTC from PRRU/mvrd</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/8/2008

Date

RECEIVED

FEB 12 2008

DIV. OF OIL, GAS & MINING