

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

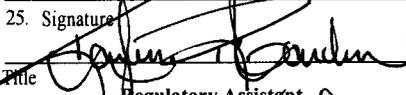
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0344</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.	
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>		8. Lease Name and Well No. <b>EAST CHAPITA 32-35</b>	
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-047-38127</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>855 FNL 1957 FWL (NE/NW) 39.997347 LAT 109.296614 LON</b> At proposed prod. zone <b>SAME</b> <i>645470X 4429648Y 39.997325 109.295959</i>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>	
14. Distance in miles and direction from nearest town or post office* <b>56.2 MILES SOUTH OF VERNAL, UTAH</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 35, T9S, R23E S.L.B.&amp;M</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>855'</b> <b>465'</b>	16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>5940'</b>	19. Proposed Depth <b>8450'</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5308' GL</b>	22. Approximate date work will start*	23. Estimated duration <b>30 DAYS</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Date <b>05/11/2006</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>05-25-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary \***

**RECEIVED  
MAY 12 2006  
DIV. OF OIL, GAS & MINING**

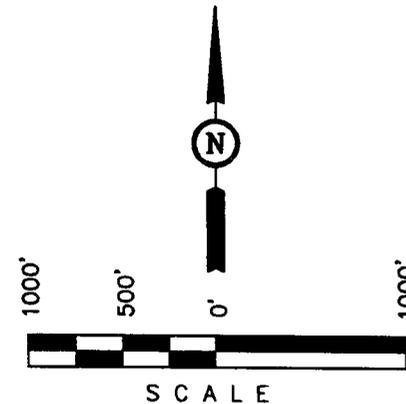
# T9S, R23E, S.L.B.&M.

## EOG RESOURCES, INC.

Well location, EAST CHAPITA #32-35, located as shown in the NE 1/4 NW 1/4 of Section 35, T9S, R23E, S.L.B.&M. Uintah County, Utah.

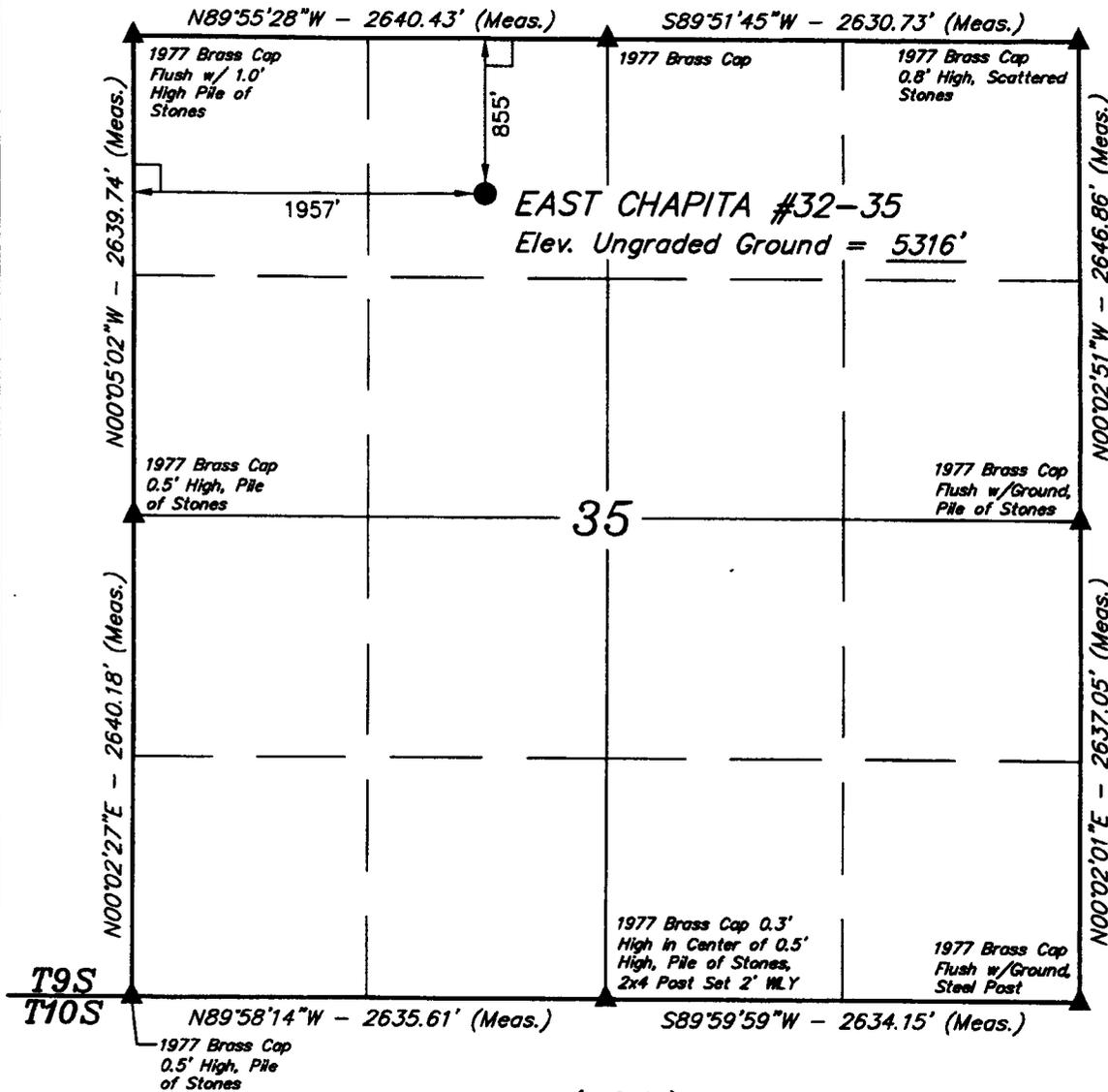
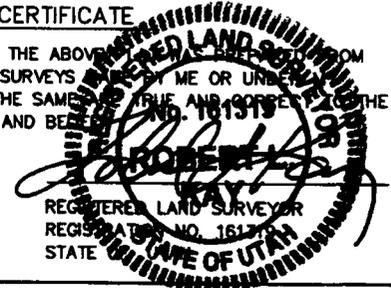
### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°59'50.45" (39.997347)  
 LONGITUDE = 109°17'47.81" (109.296614)  
 (NAD 27)  
 LATITUDE = 39°59'50.57" (39.997381)  
 LONGITUDE = 109°17'45.37" (109.295936)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY B.J. A.F. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**EAST CHAPITA 32-35**

**NE/NW, SEC. 35, T9S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,426'
Wasatch	4,258'
Chapita Wells	4,811'
Buck Canyon	5,511'
North Horn	6,047'
KMV Price River	6,219'
KMV Price River Middle	7,164'
KMV Price River Lower	7,800'
Sego	8,257'

Estimated TD: **8,450' or 200'± below Se-go top**

**Anticipated BHP: 4,615 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**EAST CHAPITA 32-35**  
**NE/NW, SEC. 35, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**  
**EAST CHAPITA 32-35**  
**NE/NW, SEC. 35, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 110 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 818 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**EAST CHAPITA 32-35**  
**NE/NW, SEC. 35, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

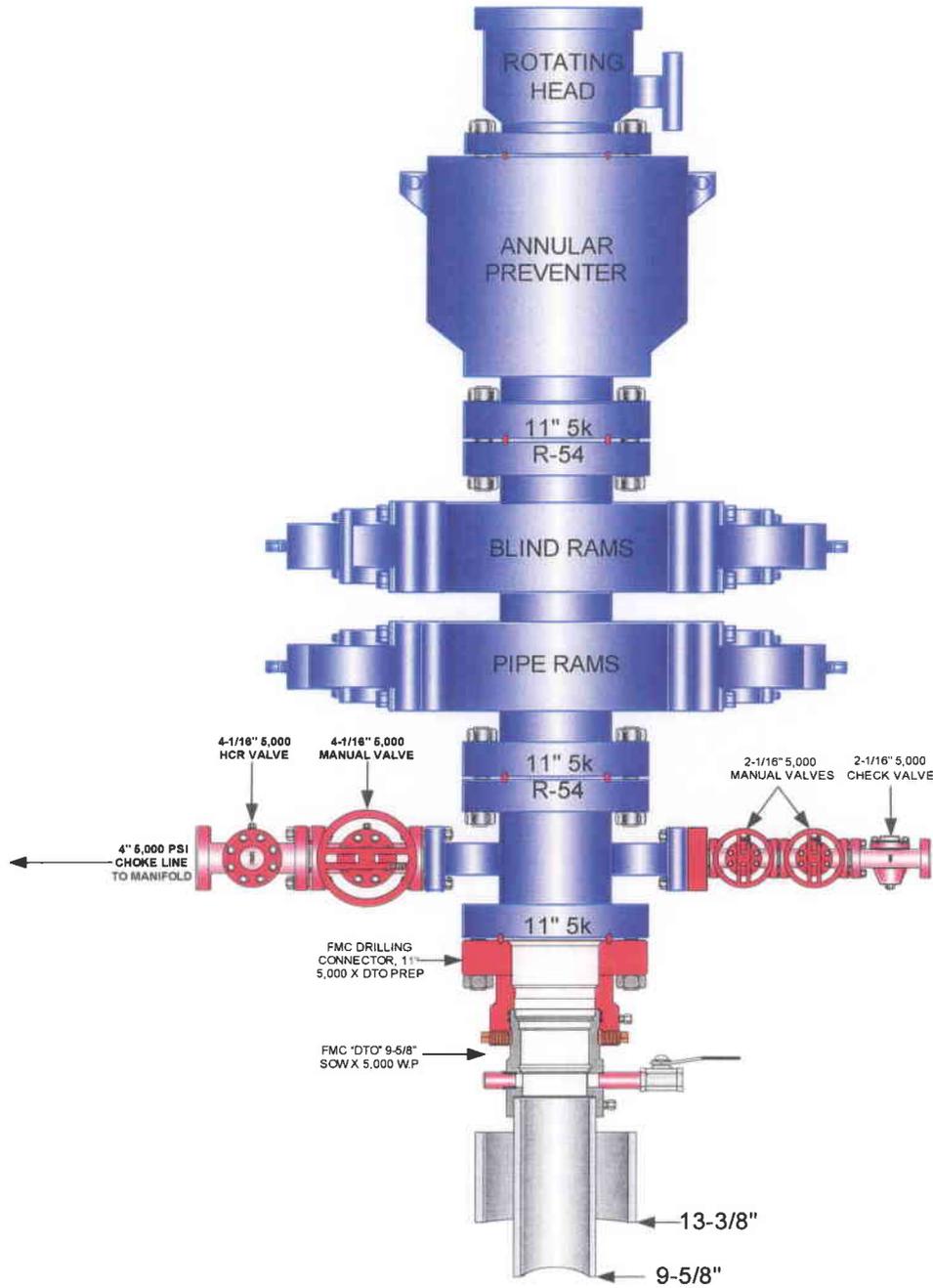
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

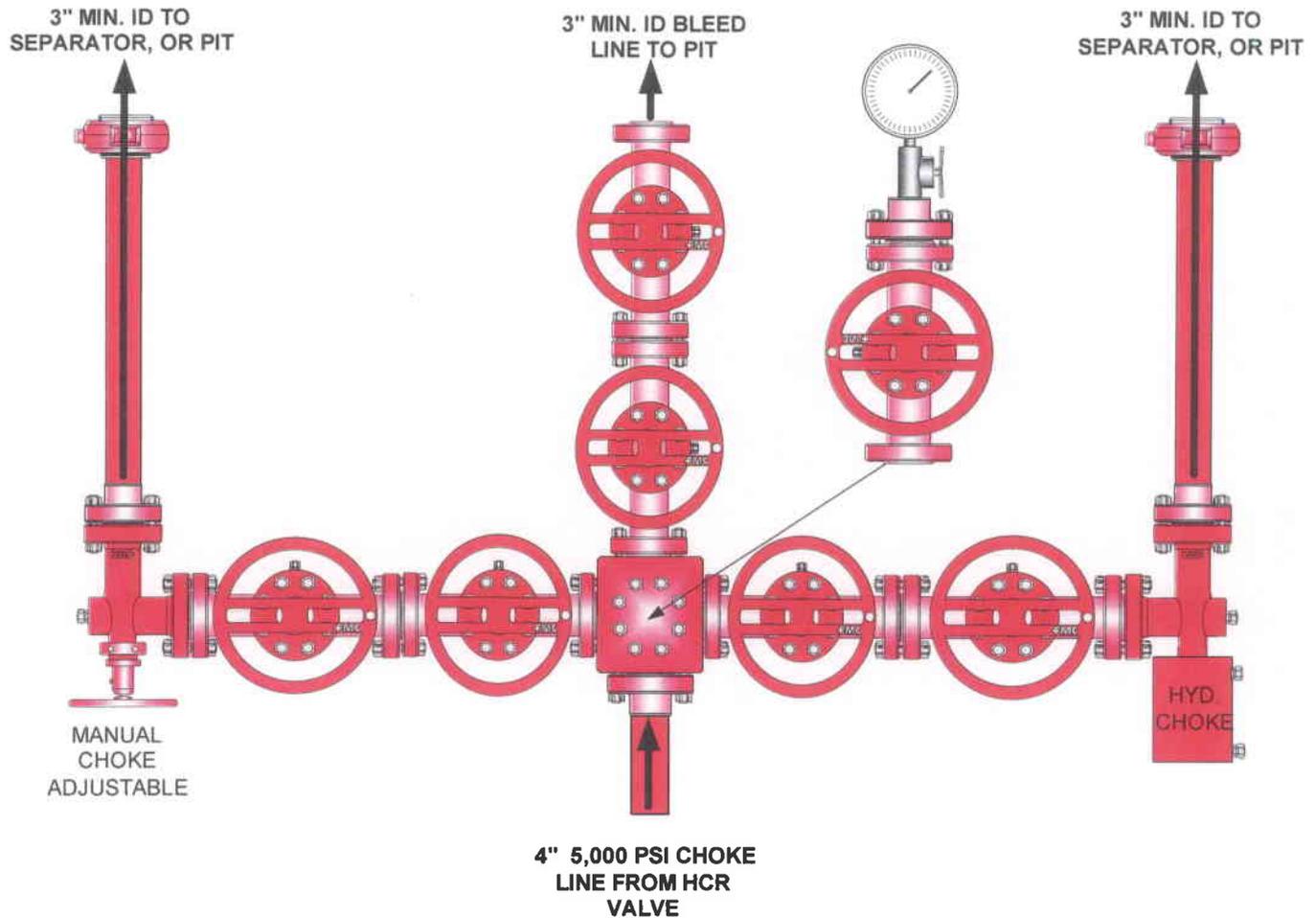
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 32-35  
NE/NW, Section 35, T9S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.**

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 1123 feet long within Federal Lease U-0344 disturbing approximately 1.03 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 528' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

- A. Abandoned Wells – 0\*
- B. Producing Wells – 8\*
- C. Shut-in Wells – 0\*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1123' x 40'. The proposed pipeline leaves the northern edge of the well pad (U-0344) turning and proceeding southerly for an approximate distance of 1123'. The pipe will tie into the existing pipeline located in the NENW of Section 35, T9S, R23E (U-0344).
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon Brown.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	3.0
Shad Scale	2.0
Hi-Crest Crested Wheat Grass	4.0
Needle and Thread Grass	2.0
Winter Fat/Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

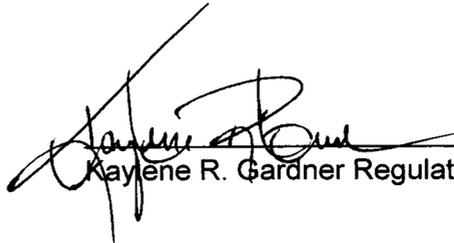
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 32-35 Well, located in the NENW, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 11, 2006  
Date

  
Kaylene R. Gardner Regulatory Assistant

**EOG RESOURCES, INC.**  
**EAST CHAPITA #32-35**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 35, T9S, R23E, S.L.B.&M.

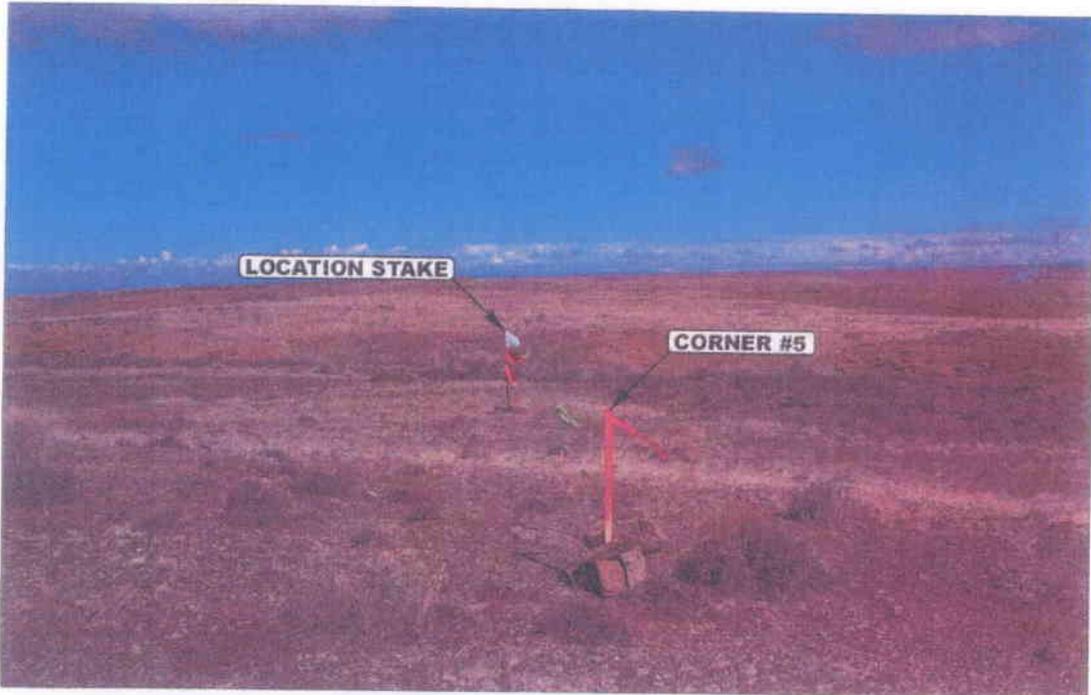


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

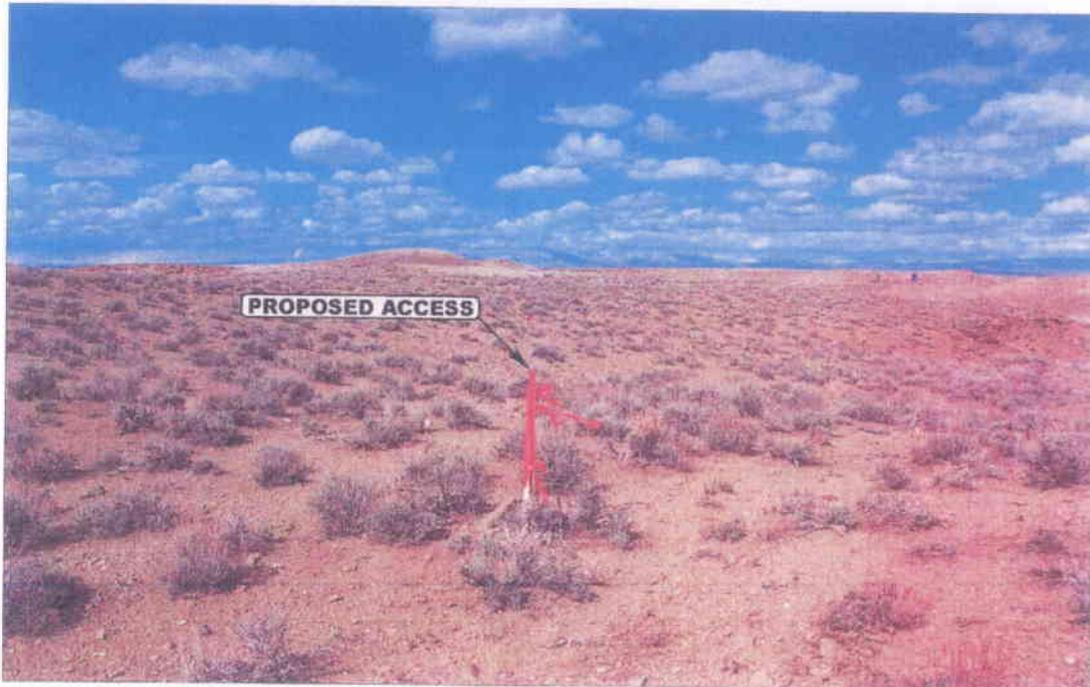


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



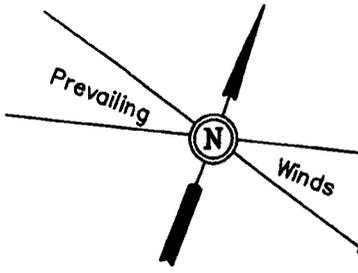
**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>04</b>	<b>06</b>	<b>06</b>	<b>PHOTO</b>
TAKEN BY: B.J.	MONTH	DAY	YEAR	
DRAWN BY: B.C.	REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR  
EAST CHAPITA #32-35  
SECTION 35, T9S, R23E, S.L.B.&M.  
855' FNL 1957' FWL

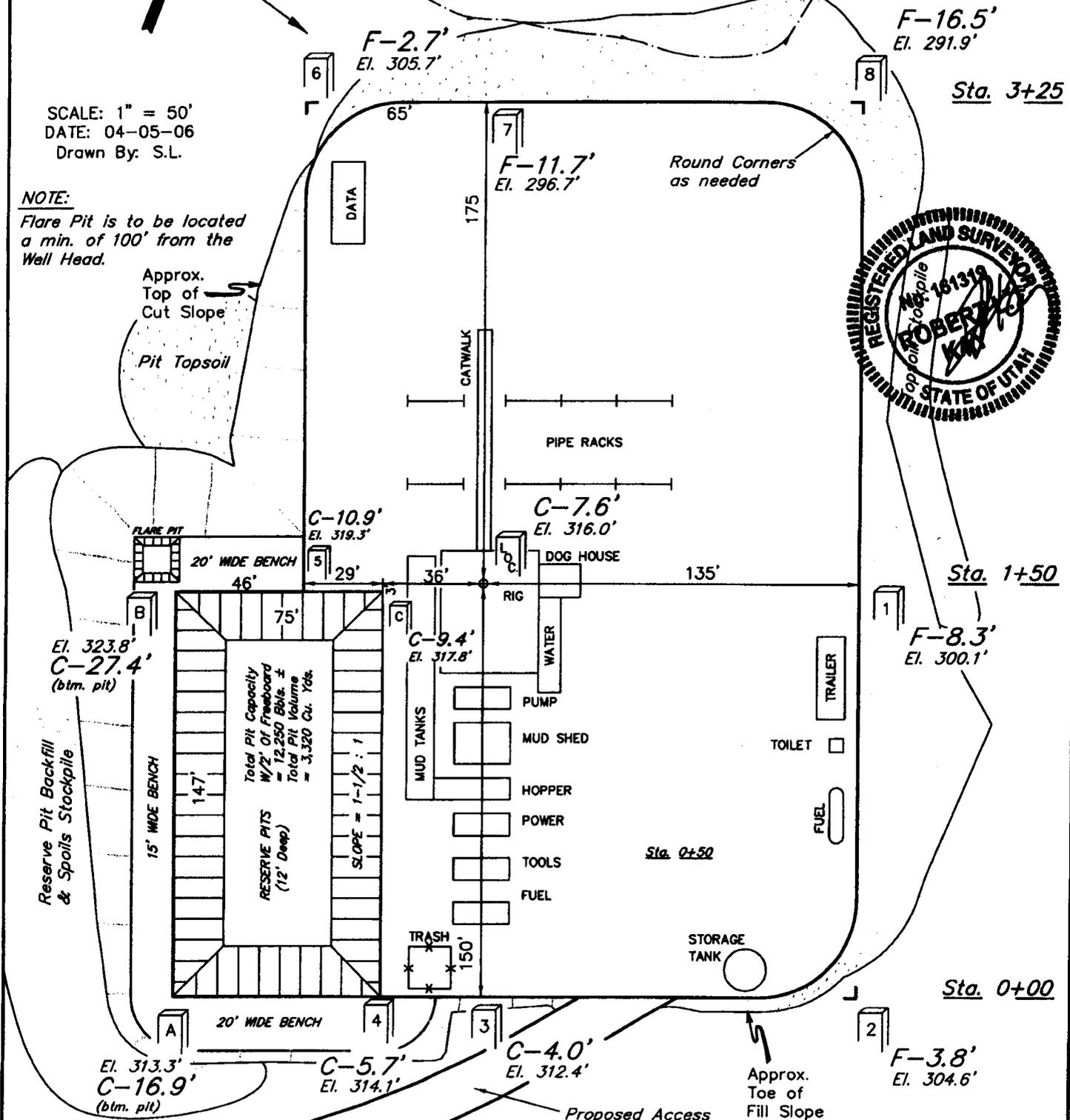
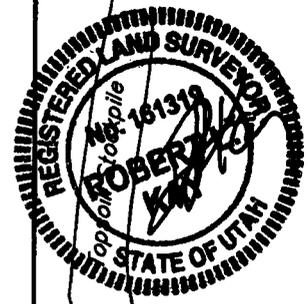
Existing Drainage



SCALE: 1" = 50'  
DATE: 04-05-06  
Drawn By: S.L.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope  
Pit Topsoil



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5316.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5308.4'

**FIGURE #1**

EOG RESOURCES, INC.

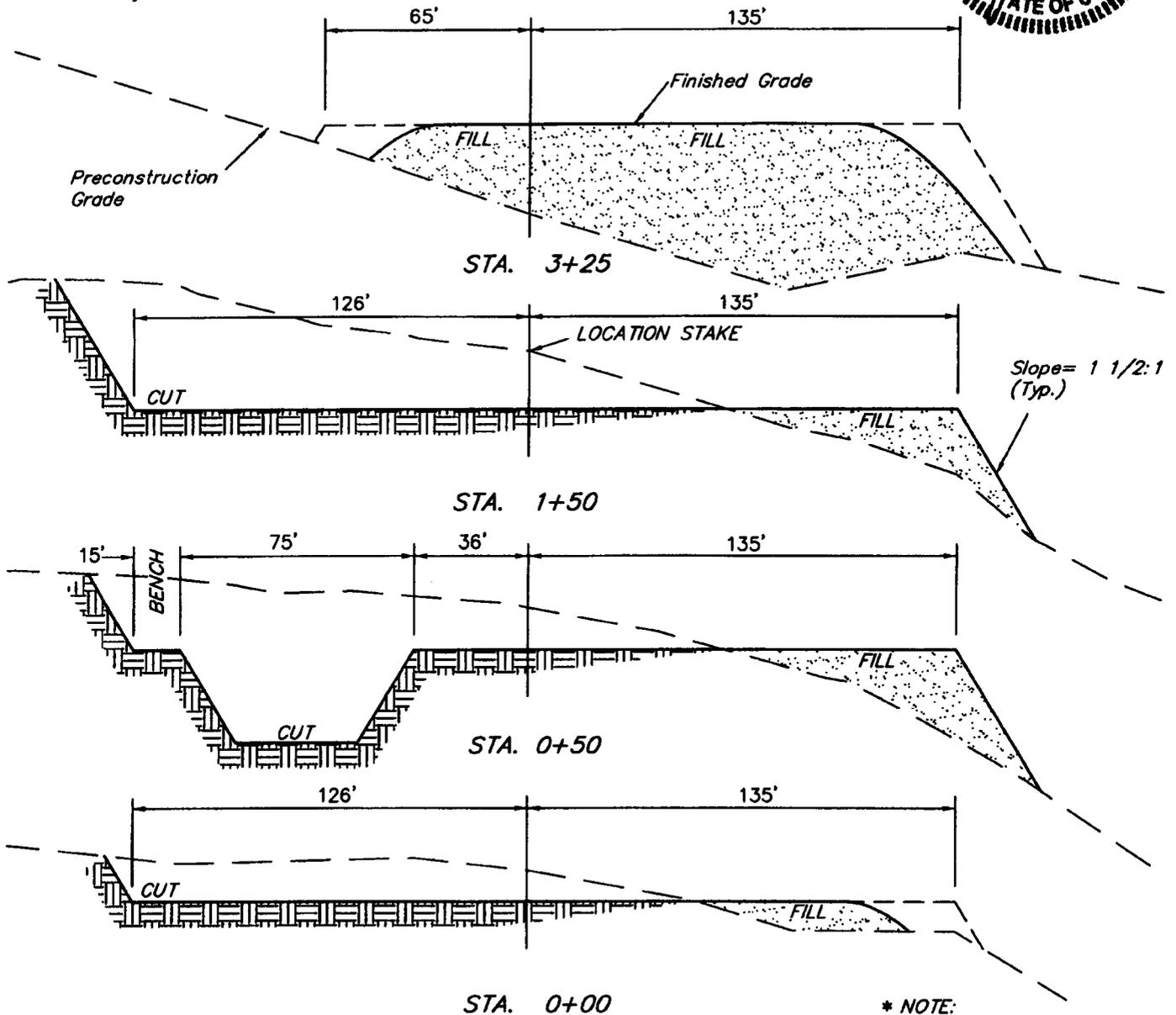
FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 EAST CHAPITA #32-35  
 SECTION 35, T9S, R23E, S.L.B.&M.  
 855' FNL 1957' FWL



1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 04-05-06  
 Drawn By: S.L.



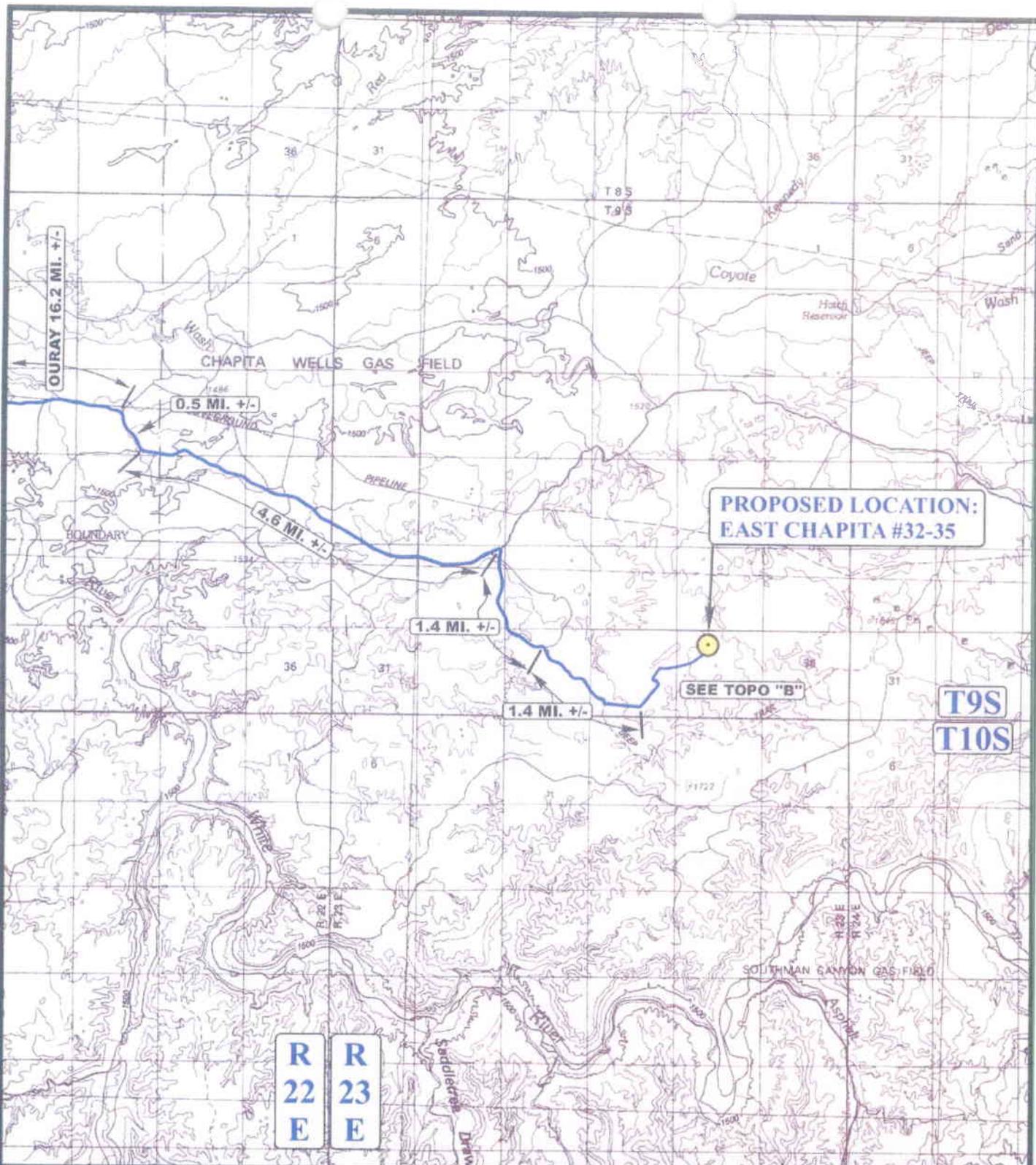
\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 14,980 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 16,910 CU.YDS.</b>
<b>FILL</b>	<b>= 13,320 CU.YDS.</b>

EXCESS MATERIAL	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

PROPOSED LOCATION



**EOG RESOURCES, INC.**

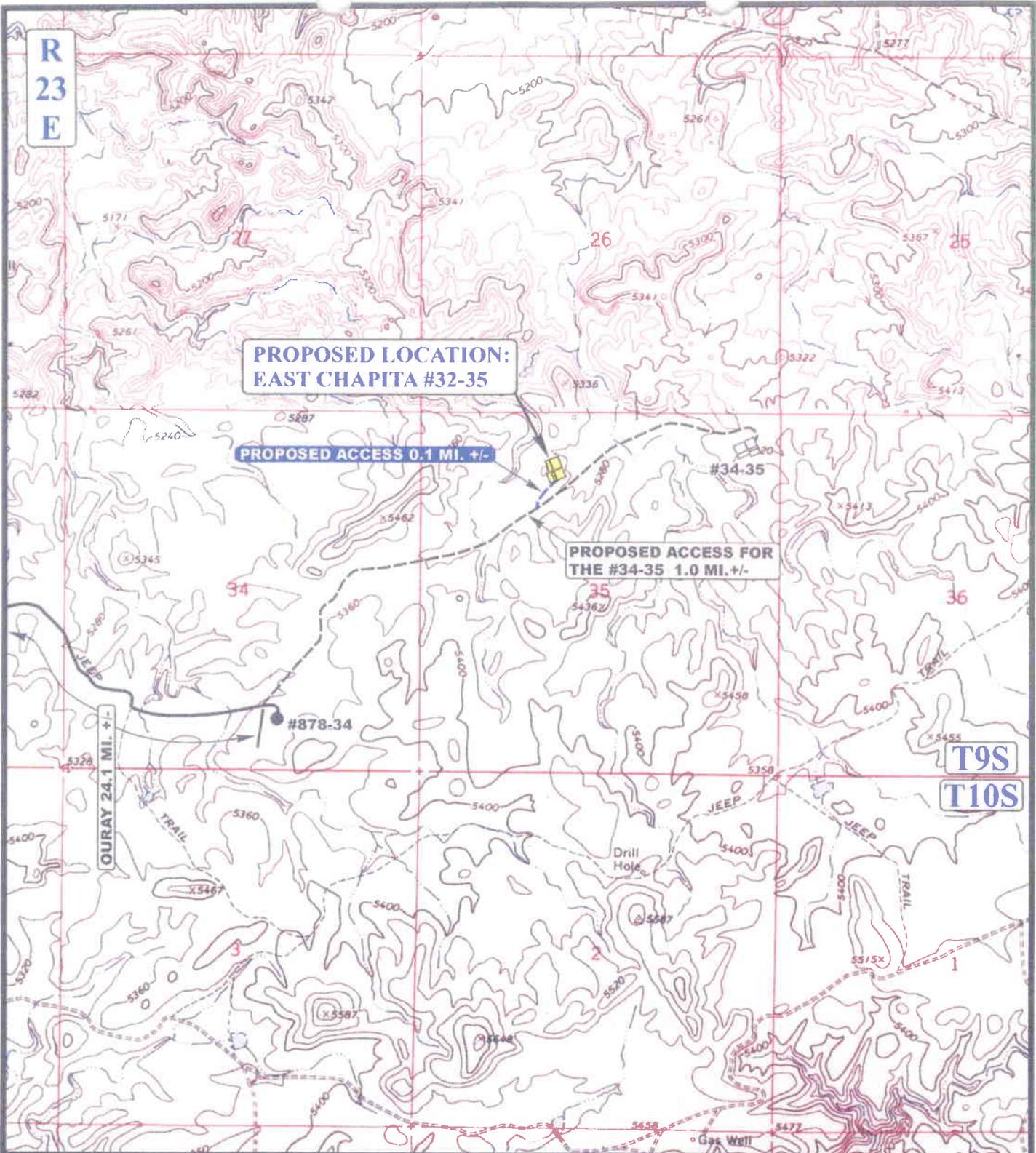
**EAST CHAPITA #32-35**  
**SECTION 35, T9S, R23E, S.L.B.&M.**  
**855' FNL 1957' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **04 06 06**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



**EOG RESOURCES, INC.**

**EAST CHAPITA #32-35  
SECTION 35, T9S, R23E, S.L.B.&M.  
855' FNL 1957' FWL**

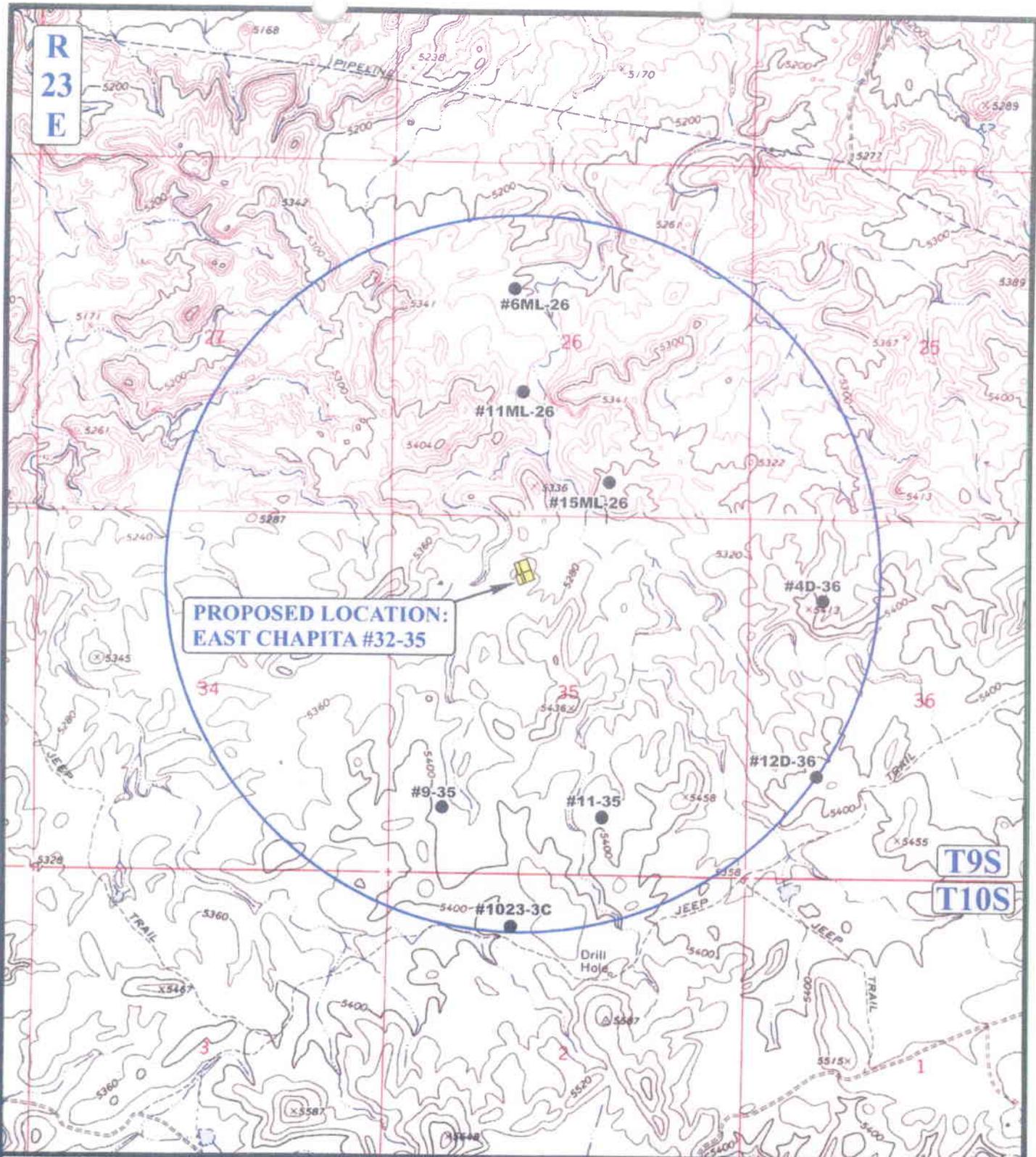


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **04 06 06**  
**MAP** MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 05-09-06





**PROPOSED LOCATION:  
EAST CHAPITA #32-35**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**EAST CHAPITA #32-35  
SECTION 35, T9S, R23E, S.L.B.&M.  
855' FNL 1957' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



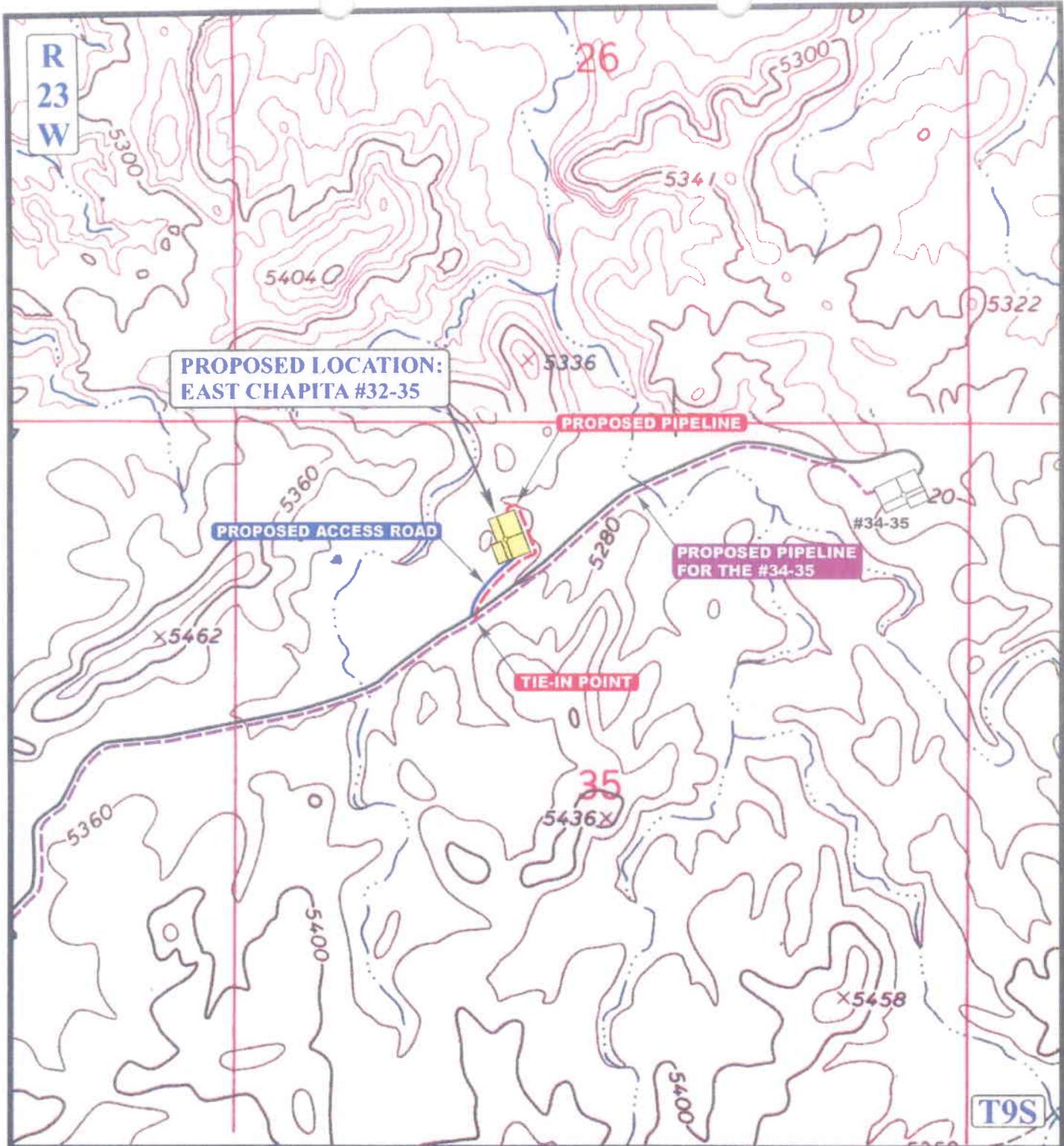
**TOPOGRAPHIC  
MAP**

**04 06 06**  
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,123' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



**EOG RESOURCES, INC.**

**EAST CHAPITA #32-35  
SECTION 35, T9S, R23E, S.L.B.&M.  
855' FNL 1957' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 04 06 06  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 05-09-06



EOG RESOURCES, INC.  
EAST CHAPITA #32-35  
SECTION 35, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #34-35 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.15 MILES.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/12/2006

API NO. ASSIGNED: 43-047-38127

WELL NAME: E CHAPITA 32-35

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NEW 35 090S 230E  
 SURFACE: 0855 FNL 1957 FWL  
 BOTTOM: 0855 FNL 1957 FWL  
 COUNTY: UINTAH  
 LATITUDE: 39.99739 LONGITUDE: -109.2960  
 UTM SURF EASTINGS: 645470 NORTHINGS: 4428648  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0344  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

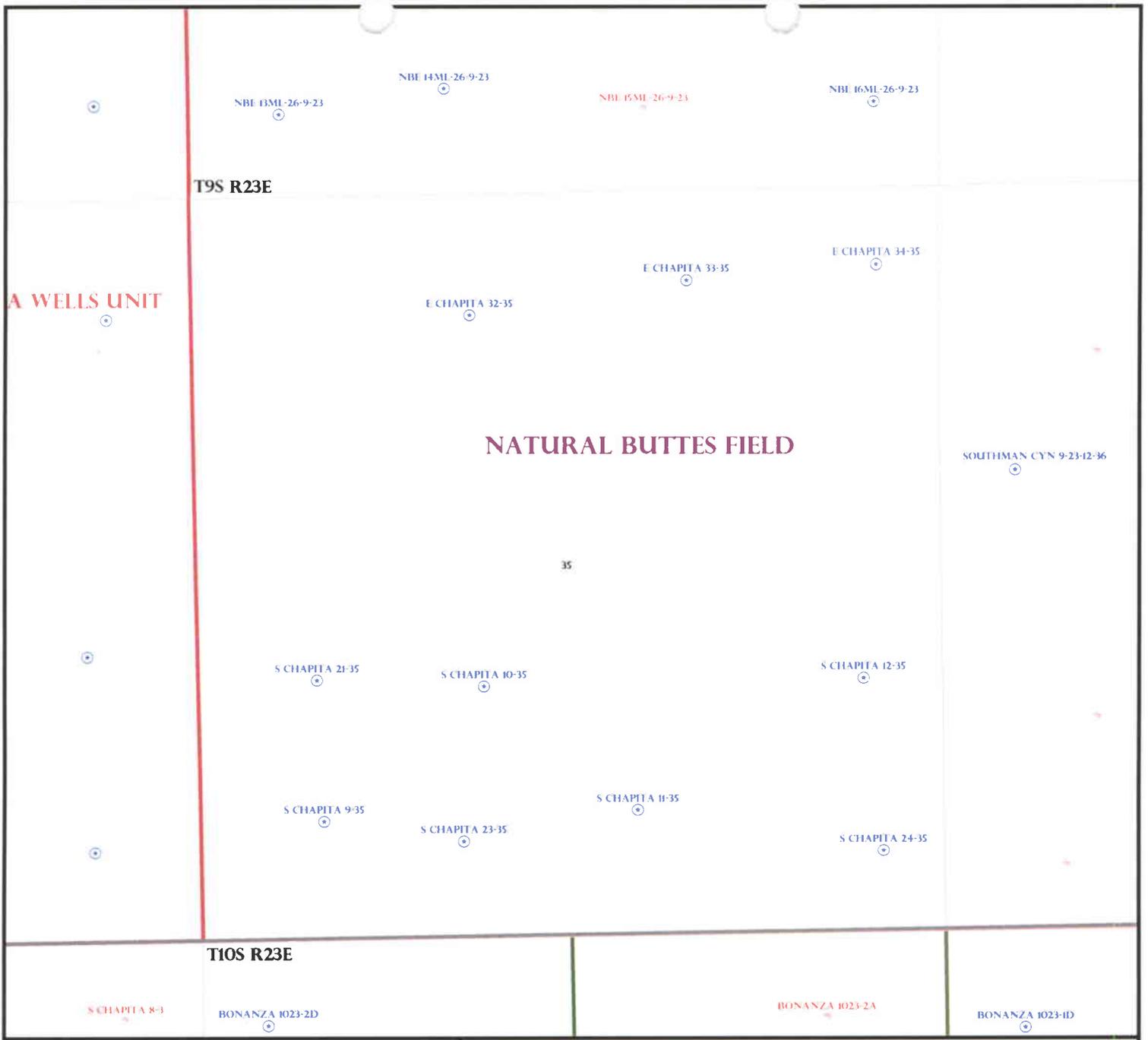
LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



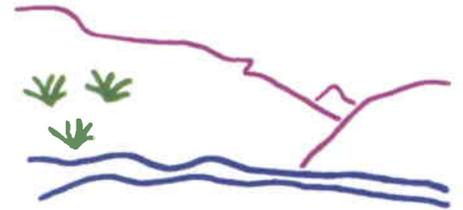
**NATURAL BUTTES FIELD**

OPERATOR: EOG RESOURCES INC (N9550)  
 SEC: 35 T. 9S R. 23E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
 DATE: 24-MAY-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 25, 2006

EOG Resources Inc.  
P. O. Box 1815  
Vernal, UT 84078

Re: East Chapita 32-35 Well, 855' FNL, 1957' FWL, NE NW, Sec. 35, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38127.

Sincerely,

Gil Hunt  
Associate Director

mf  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources Inc.  
**Well Name & Number** East Chapita 32-35  
**API Number:** 43-047-38127  
**Lease:** U-0344

**Location:** NE NW                      Sec. 35                      T. 9 South                      R. 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

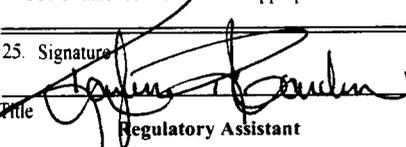
RECEIVED VERNAL FIELD OFFICE  
FORM APPROVED  
2006 IOWB No. 1894-0137 Expires March 31, 2007 2:58  
MAY 17 2006

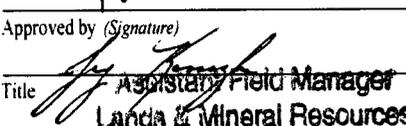
5. Lease Serial No. 0-03447  
6. If Indian, Allottee or Tribe Name BUREAU OF LAND MGMT.

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 32-35	
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38127	
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 855 FNL 1957 FWL (NE/NW) 39.997347 LAT 109.296614 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk and Survey or Area SEC. 35, T9S, R23E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 56.2 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 855' 465'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5940'	19. Proposed Depth 8450'	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5308' GL	22. Approximate date work will start*	23. Estimated duration 30 DAYS	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/11/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Terry Keworth	Date 1-19-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
JAN 30 2007

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

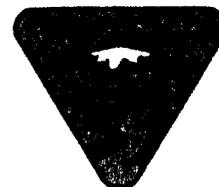
CONDITIONS OF APPROVAL ATTACHED

U006M

NOS Rec -117 Cl  
06BM1611A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc. Location: SENW, Sec. 17, T9S, R23E  
Well No: East Chapita 32-35 Lease No: UTU-0344  
API No: 43-047-38127 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC CONDITIONS OF APPROVAL**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. The stockpile location topsoil will be near corner 6 and corner 2

**GENERAL SURFACE CONDITIONS OF APPROVAL**

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
2. Variance Granted: 75 foot long blooie line approved.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**U-0344**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**East Chapita 32-35**

2. NAME OF OPERATOR:  
**EOG Resources, Inc.**

9. API NUMBER:  
**43-047-38127**

3. ADDRESS OF OPERATOR:  
**600 17th Street, Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:  
**(303) 262-2812**

10. FIELD AND POOL, OR WILDCAT:  
**Natural Buttes**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **855' FNL & 1,957' FWL 39.997347 LAT 109.296614 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 35 9S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 05-21-07

By: [Signature]

5:21:07 PM

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 5/10/2007

(This space for State use only)

**RECEIVED**

**MAY 17 2007**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38127  
**Well Name:** EAST CHAPITA 32-35  
**Location:** 855 FNL 1957 FWL (NENW), SECTION 35, T9S, R23E S.L.B.&M.  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 5/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

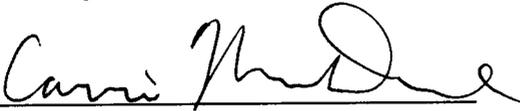
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

5/9/2007  
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

**RECEIVED  
MAY 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 07 2008

**BLM**

5. Lease Serial No.  
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 32-35

9. API Well No.  
43-047-38127-00-X1

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: KAYLENE R GARDNER  
E-Mail: kaylene\_gardner@eogresources.com

3a. Address  
1060 EAST HIGHWAY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T9S R23E NENW 855FNL 1957FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/19/2007 be extended for one year.

**VERNAL DIST.**

ENG. \_\_\_\_\_

GEOL. \_\_\_\_\_

E.S. \_\_\_\_\_

PET. \_\_\_\_\_

A.M. \_\_\_\_\_

**CONDITIONS OF APPROVAL ATTACHED**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57873 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1380SE)

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT DIV. OF OIL, GAS & MINING

Signature (Electronic Submission) Date 01/07/2008

JAN 18 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By  Title **Petroleum Engineer** Date **JAN 8 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** UTU-0344  
**Well:** EC 32-35  
**Location:** NENW Sec 35-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 1/19/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 32-35

Api No: 43-047-38127 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 04/03/08

Time 5:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/04/08 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38127	East Chapita 32-35		NENW	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16781	4/3/2008		4/24/08		
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRU = MVRD = WS MVD</u>							

**Well 2**

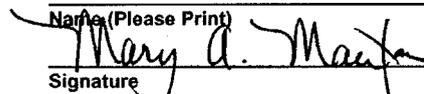
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39192	Natural Buttes Unit 632-12E		NENW	12	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	4/3/2008		4/24/08		
Comments: <u>Wasatch/Mesaverde well</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39206	East Chapita 52-35		SENEW	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16782	4/5/2008		4/24/08		
Comments: <u>Wasatch/Mesaverde well</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas  
 Name (Please Print)  
  
 Signature  
 Regulatory Assistant  
 Title  
 Date 4/7/2008

**RECEIVED**

APR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 32-35

9. API Well No.  
43-047-38127

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T9S R23E NENW 855FNL 1957FWL  
39.99735 N Lat, 109.29661 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/3/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #59485 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/07/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**APR 10 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 32-35
2. Name of Operator EOG RESOURCES, INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38127
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 35 T9S R23E NENW 855FNL 1957FWL 39.99735 N Lat, 109.29661 W Lon		11. County or Parish, and State  UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**COPY SENT TO OPERATOR**

Date: 5.27.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #59949 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 04/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**Accepted by the Utah Division of Oil, Gas and Mining**

Federal Approval of This Action Is Necessary

*[Signature]*

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**MAY 02 2008**  
DIV. OF OIL, GAS & MINING

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

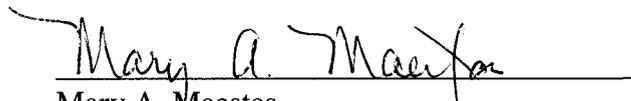
**EAST CHAPITA 32-35  
855' FNL – 1957' FWL (NENW)  
SECTION 35, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

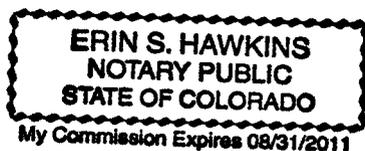
On the 30<sup>th</sup> day of April, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 30<sup>th</sup> day of April, 2008.



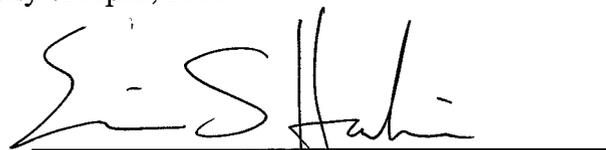
  
\_\_\_\_\_  
Notary Public

Exhibit "A" to Affidavit  
East Chapita 32-35 Application to Commingle

Questar Exploration and Production Company  
Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attention: Mr. Nate Koeniger

III Exploration Company  
555 South Cole Road  
P.O. Box 7608  
Boise, Idaho 83707  
Attention: Mr. Ken Smith

R 23 E

26

NBE 13ML-26-9-23

NBE 14ML-26-9-23

NBE 15ML-26-9-23

UTU-72634

CHAPITA WELLS UNIT

T  
9  
S

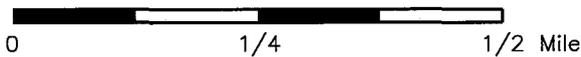
ECW 32-35

U-0344

35

○ EAST CHAPITA 32-35

Scale: 1"=1000'



**Geog resources**

Denver Division

**EXHIBIT "A"**

EAST CHAPITA 32-35  
Commingling Application  
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\  
EC32-35\_commingled.dwg  
WELL

Author

TLM

Apr 23, 2008 -  
7:59am

East Chapita 32-35

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MULTIPLE MULTIPLE
2. Name of Operator EOG RESOURCES, INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43 OAT 38127
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  9S 23E 35		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

This well covers multiple wells. Please see the attached sheet detailing the wells.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
**MAY 08 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60128 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 05/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

<b><u>Well Name</u></b>	<b><u>SEC</u></b>	<b><u>T</u></b>	<b><u>R</u></b>	<b><u>Qtr/Qtr</u></b>	<b><u>Lease</u></b>	<b><u>API</u></b>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SEnw	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 32-35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E NENW 855FNL 1957FWL 39.99735 N Lat, 109.29661 W Lon		9. API Well No. 43-047-38127
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 6/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**JUN 13 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60810 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 06/11/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WELL CHRONOLOGY REPORT

Report Generated On: 06-11-2008

<b>Well Name</b>	ECW 032-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38127	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-28-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,450/ 8,450	<b>Property #</b>	059179
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,321/ 5,308				
<b>Location</b>	Section 35, T9S, R23E, NENW, 855 FNL & 1957 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.25

**AFE No** 304051      **AFE Total** 2,011,400      **DHC / CWC** 880,700/ 1,130,700

**Rig Contr** ELENBURG      **Rig Name** ELENBURG #29      **Start Date** 06-14-2006      **Release Date** 05-07-2008

06-14-2006      **Reported By** SHARON WHITLOCK

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0

**Cum Costs: Drilling** \$0      **Completion** \$0      **Well Total** \$0

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

**Formation :**      **PBTD :** 0.0      **Perf :**      **PKR Depth :** 0.0

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			855' FNL & 1957' FWL (NE/NW)
			SECTION 35, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 39.997381, LONG 109.295936 (NAD27)
			LAT 39.997347, LONG 109.296614 (NAD83)
			 ELENBURG #29
			OBJECTIVE: 8450' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0344
			ELEVATION: 5316.0' NAT GL, 5308.04' PREP GL (DUE TO ROUNDING THE PREP GL IS 5308'), 5321' KB (13')
			 EOG WI 100%, NRI 82.25%

03-12-2008

**Reported By**

TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION BUILD STARTED.

03-13-2008 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION STARTED.

03-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

03-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 15% COMPLETE.

03-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 20% COMPLETE.

03-19-2008 Reported By TERRY CSERE







TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 40 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 40 MINUTES

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB # 5: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 6: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTER.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.7 VDS= 89.6 MS= 89.8

NO SURVEY @ THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/8/2008 @ 11: 50 AM.

<b>04-28-2008</b>		<b>Reported By</b>	ROBERT DYSART								
<b>DailyCosts: Drilling</b>	\$78,550	<b>Completion</b>	\$0	<b>Daily Total</b>	\$78,550						
<b>Cum Costs: Drilling</b>	\$325,039	<b>Completion</b>	\$0	<b>Well Total</b>	\$325,039						
<b>MD</b>	2,417	<b>TVD</b>	2,417	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** PREP TO DRILL CEMENT

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	14:00	8.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE .75 MILES FROM ECW 33-35 TO ECW 32-35. GENERAL RIG UP
14:00	19:00	5.0	NIPPLE UP BOPE. START DAYWORK @ 14:00 HRS ON 04/27/2008
19:00	02:00	7.0	TEST BOPS AS PER PROGRAM. NOTIFIED BLM REP JAIME SPARGER VERNAL OFFICE. ON 04/27/2008 @ 09:00 HRS FOR BOP TEST INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
02:00	05:30	3.5	MAKE UP BHA, TRIP IN HOLE.

05:30 06:00 0.5 SLIP & CUT DRILL LINE  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MTGS: RIG MOVE, RIG UP  
 FULL CREWS, CHECK COM, FUNCTION BOPE COMPLETE  
 UNMANNED UNIT: DAY 1

<b>04-29-2008</b>	<b>Reported By</b>	ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$71,236	<b>Completion</b>	\$0	<b>Daily Total</b>	\$71,236						
<b>Cum Costs: Drilling</b>	\$396,275	<b>Completion</b>	\$0	<b>Well Total</b>	\$396,275						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	110	<b>Days</b>	1	<b>MW</b>	8.4	<b>Visc</b>	26.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: MILLING ON JUNK @ 2570 / RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIP & CUT DRILL LINE
06:30	07:00	0.5	TRIP IN HOLE TO 2325' TAG CEMENT.
07:00	07:30	0.5	DRILL CEMENT/FLOAT EQUIP. 2325' TO 2460' TD, DRILL 15' NEW HOLE TO 2475' FLOAT SHOE @ 2417'
07:30	08:00	0.5	CIRCULATE HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM.
08:00	08:30	0.5	PULL BIT INTO SHOE, FIT @ 2417' WITH 8.4 PPG & 350 PSI 11.2 EMW
08:30	11:00	2.5	DRILL ROTATE 2475' TO 2570' (95') ROP 38 WOB 16/20K, RPM 40/50 + 65, GPM 430, PSI 1000/1600
11:00	14:00	3.0	TRIP OUT OF HOLE. OFF BOTTOM PRESSURE 900/1000 PSI, ON BOTTOM 1200 PSI MOTOR STALLING OUT PUMP PRESSURE 1500/1700 PSI.
14:00	16:00	2.0	MUD MOTOR OK, CHIPPED & BROKEN CUTTERS ON BIT. POSSIBLE JUNK IN HOLE. MONITOR WELL WAIT ON MILL & JUNK BASKET ASSY.
16:00	19:00	3.0	MAKE UP 7.875 MILL & JUNK BASKET. ON ROTARY DRILL ASSY. TRIP IN HOLE TO 2293'
19:00	06:00	11.0	RIG REPAIR, SWIVEL MOTOR DOWN. M/W 8.4, VISC. 28

NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MTGS: M/U BHA, MIXING CHEMICALS  
 FULL CREWS, CHECK COM, FUEL: 10,083, ON HAND, 9400 RECEIVED.  
 UNMANNED UNIT: DAY 2  
 DOWNTIME: 11 HOURS

06:00 06:00 24.0 SPUD 7 7/8" HOLE @ 08:30 HRS, 4/28/08.

<b>04-30-2008</b>	<b>Reported By</b>	ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$32,886	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,886						
<b>Cum Costs: Drilling</b>	\$429,161	<b>Completion</b>	\$0	<b>Well Total</b>	\$429,161						
<b>MD</b>	2,570	<b>TVD</b>	2,570	<b>Progress</b>	0	<b>Days</b>	2	<b>MW</b>	9.3	<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	23:00	17.0	POWER SWIVEL MOTOR DOWN, WAIT ON REPLACEMENT PUMP. WAIT UP MUD TO 9.3 PPG

23:00 00:30 1.5 PUMP ARRIVAL ON SITE, INSTALL SAME, REPLACEMENT PUMP NOT WORKING.  
 00:30 06:00 5.5 RIG REPAIR, POWER SWIVEL PUMP DOWN, WAIT ON HYDRAULICS MECHANIC.  
 M/W 9.3, VIS 30  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MTGS: CREW CHANGE RESPONSIBILITIES  
 FULL CREWS, FUEL: 9456, ON HAND, 627 USED.  
 UNMANNED UNIT: DAY 3  
 DOWNTIME: 24 HOURS

05-01-2008 Reported By R. DYSART/ D. WINKLER / J. RICHEY

Daily Costs: Drilling \$30,389 Completion \$0 Daily Total \$30,389  
 Cum Costs: Drilling \$459,550 Completion \$0 Well Total \$459,550  
 MD 2,580 TVD 2,580 Progress 10 Days 3 MW 9.0 Visc 28.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TFNB #3 @ 2580

Start	End	Hrs	Activity Description
06:00	16:00	10.0	TROUBLE SHOOT HYDRALIC PROBLEM ON RIG AND REPLACED POR VALVE ON HYDRALIC PUMP
16:00	16:30	0.5	CHANGE SAVERSUB ON POWER SWIVEL
16:30	17:00	0.5	TRIP IN THE HOLE FROM 2417' TO 2570'
17:00	18:30	1.5	MILLING FROM 2570' TO 2578' (8'), ROP =5.3, RPM 55, SPM 123, PSI 590
18:30	19:00	0.5	REPAIRED LEAK ON FLOW LINE
19:00	19:30	0.5	CONTINUE MILLING FROM 2578' TO 2580' (2') ROP= 4, RPM 55, SPM 123, PSI 590
19:30	21:00	1.5	CHECK WELL, WELL STATIC, PUMPED PILL TRIPPED OUT OF HOLE FROM 2580'
21:00	21:30	0.5	PULLED ROTATING HEAD RUBBER
21:30	23:00	1.5	CONTINUE TRIP OUT OF HOLE LAYING DOWN BHA, JUNK BASKET AND MILL. ( THE JUNK BASKET HAD 1 BRASS SNAP RING IN IT). AND SOME ROCKS
23:00	23:30	0.5	CHANGED OUT HYDRAULIC HOSE ON THE IRON ROUGHNECK
23:30	06:00	6.5	TRIP IN HOLE WITH BIT # 3. NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTG 1 CREW CHANGE RESPONSIBILITIES, SAFETY MTG 2 TRIPPING .. FULL CREWS, FUEL: 8857, ON HAND, 599 USED.

05-02-2008 Reported By D. WINKLER / J. RICHEY

Daily Costs: Drilling \$29,060 Completion \$0 Daily Total \$29,060  
 Cum Costs: Drilling \$488,611 Completion \$0 Well Total \$488,611  
 MD 4,427 TVD 4,427 Progress 1,847 Days 4 MW 8.6 Visc 35.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 4427'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH AND REAM FROM 2460' TO 2580' (120"), MW 8.6, VIS 35. GPM 410, NO LOSS/GAIN
07:00	06:00	23.0	DRILLED FROM 2580' TO 4427', (1847"), ROP 80, MW 9.5, VIS 33, GPM 410, NO LOSS/GAINS. NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: WORKING ON MUD PUMPS, SAFETY MEETING# 2:: MAKING CONNECTIONS, FUEL ON HAND 8374 GLS, USED 483 GLS, BOP DRILL 45 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BREAKS.

05-02-2008 Reported By D. WINKLER / J. RICHEY

Daily Costs: Drilling \$29,060 Completion \$0 Daily Total \$29,060  
 Cum Costs: Drilling \$488,611 Completion \$0 Well Total \$488,611  
 MD 4,427 TVD 4,427 Progress 1,847 Days 4 MW 9.6 Visc 29.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 4427'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH AND REAM FROM 2460' TO 2580' (120'), MW 8.6, VIS 35, GPM 410, NO LOSS/GAIN
07:00	06:00	23.0	DRILLED FROM 2580' TO 4427', (1847'), ROP 80, MW 9.5, VIS 33, GPM 410, NO LOSS/GAINS, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: WORKING ON MUD PUMPS, SAFETY MEETING# 2:: MAKING CONNECTIONS, FUEL ON HAND 8374 GLS, USED 483 GLS, BOP DRILL 45 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BREAKS.

05-03-2008 Reported By DUANE WINKLER / JESSE RICHEY

Daily Costs: Drilling	\$36,737	Completion	\$0	Daily Total	\$36,737
Cum Costs: Drilling	\$525,474	Completion	\$0	Well Total	\$525,474

MD 5.831 TVD 5.831 Progress 1,458 Days 5 MW 9.4 Visc 33.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5831'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 4427' TO 4609', (236') ROP 175, MW 9.4, VIS 33, GPM 410, NO LOSS/GAIN
07:30	08:00	0.5	DEVATION SURVEY 2 DEGREES @ 4563'
08:00	15:00	7.0	DRILLED 4609' TO 5062', (453'), ROP 64, MW 9.7, VIS 34, GPM 410, NO LOSS/GAIN
15:00	15:30	0.5	RIG REPAIR WORK ON SWIIVEL PUMP
15:30	17:00	1.5	DRILLED 5062' TO 5198', (136'), ROP 90, MW 9.6, VIS 33, GPM 410, NO LOSS/GAIN
17:00	18:30	1.5	RIG REPAIR WORK ON SWIVEL PUMP
18:30	06:00	11.5	DRILLED 5198' TO 5831', (633'), ROP 59, MW 9.8, VIS 34, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: CLEANING, SAFETY MEETING# 2: MAKING CONNECTIONS, FUEL ON HAND 6557 GLS, USED 1817 GLS, BOP DRILL 36 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BREAK

05-04-2008 Reported By DUANE WINKLER / JESSE RICHEY

Daily Costs: Drilling	\$33,284	Completion	\$0	Daily Total	\$33,284
Cum Costs: Drilling	\$558,758	Completion	\$0	Well Total	\$558,758

MD 7,100 TVD 7,100 Progress 1,269 Days 6 MW 9.5 Visc 35.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7100'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 5831' TO 6239', (408'), ROP 54, MW 9.6, VIS 33, GPM 410, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
14:00	06:00	16.0	DRILLED 6239' TO 7100', (861'), ROP 54, MW 10.4, VIS 33, GPM 410, NO LOSS/GAIN, , NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: WORKING ON EQUIPMENT, SAFETY MEETING# 2: MIXING MUD, FUEL ON HAND 5676 GLS, USED 881 GLS, BOP DRILL 36 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BREAK

05-05-2008 Reported By D. WINKLER / J. RICHEY

Daily Costs: Drilling	\$29,280	Completion	\$0	Daily Total	\$29,280
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**Cum Costs: Drilling** \$588,039      **Completion** \$0      **Well Total** \$588,039  
**MD** 7,480    **TVD** 7,480    **Progress** 380    **Days** 7    **MW** 10.6    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING AT 7480'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED 7100' TO 7406', ( 306'), ROP 36, MW 10.7, VIS 34, GPM 410, NO LOSS/GAIN
14:30	15:30	1.0	DEVATION SURVEY 7372' @ 2 DEGREE, SAFETY MEETING, PUMP PILL
15:30	20:30	5.0	TRIP OUT OF HOLE WITH BIT # 3
20:30	04:00	7.5	LAY DOWN REAMERS, MUD MOTOR, PICK BIT # 4, NEW MUD MOTOR, TRIP IN HOLE TO 7136'
04:00	05:00	1.0	WASH/REAM 7136' TO 7406', (270'), MW 10.7, VIS 34, GPM 410, NO LOSS/GAIN.
05:00	06:00	1.0	DRILLED 7406' TO 7480', (74'), ROP 74, MW 10.7, VIS 34, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TRIPPING, SAFETY MEETING# 2: INSTALING ROTATING RUBBER, FUEL ON HAND 4706 GLS, USED 970 GLS, BOP DRILL 42 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BRAKE.

**05-06-2008**      **Reported By**      D. WINKLER / J. RICHEY

**Daily Costs: Drilling** \$35,989      **Completion** \$8,775      **Daily Total** \$44,764  
**Cum Costs: Drilling** \$624,029      **Completion** \$8,775      **Well Total** \$632,804  
**MD** 8,311    **TVD** 8,311    **Progress** 831    **Days** 8    **MW** 10.8    **Visc** 35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING AT 8311'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7480' TO 7667', (187'), ROP 37, MW 10.8, VIS 34, GPM 410, NO LOSS/GAIN
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL,
11:30	06:00	18.5	DRILLED 7667' TO 8311', (644'), ROP 39, MW 11.0, VIS 35, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: CONNECTIONS, SAFETY MEETING# 2: MAINTENANCE, FUEL ON HAND 3219 GLS, USED 1487 GLS, BOP DRILL 40 SEC, FUNCTION CROWN-O-MATIC, INSPECTED BRAKE

**05-07-2008**      **Reported By**      D. WINKLER / J. RICHEY

**Daily Costs: Drilling** \$84,319      **Completion** \$82,430      **Daily Total** \$166,749  
**Cum Costs: Drilling** \$708,348      **Completion** \$91,205      **Well Total** \$799,553  
**MD** 8,450    **TVD** 8,450    **Progress** 139    **Days** 9    **MW** 10.9    **Visc** 40.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8311' TO 8450', (139'), ROP 25, MW 11.0, VIS 35, GPM 410, NO LOSS/GAIN. REACHED TD ON 5/6/2008 @ 11:30 HRS.
11:30	12:30	1.0	SHORT TRIP BIT, NO FLOW, TRIP BACK TO BTM, MW 11.0, VIS 35

12:30 13:00 0.5 DEVIATION SURVEY 1.5 DEGREE @ 8400', CIRCULATE WELL  
 13:00 18:30 5.5 SAFETY MEETING, TRIP OUT HOLE WITH BIT # 4, [5/6/2008 @ 1400 HRS NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER (435-781-4502) THAT ON 5/6/2008 RUN CASING @ 8 PM, 5/7/2008 @ 5 AM CEMENTING WELL], AND ON 5/7/2008 @ 8:00 AM RIG MOVE TO ECW 52-35 AND BOP TEST @ 2100 HRS. [CASING POINT STARTED 5/6/2008 @ 1300 HRS]  
 18:30 19:00 0.5 PULL WEAR BUSHING  
 19:00 21:30 2.5 SAFETY MEETING, CHANGE EQUIPMENT, START RUNNING 4.5" CASING  
 21:30 22:00 0.5 RIG REPAIR, CHANGE OUT HYDRAULIC HOSE ON BOOM.  
 22:00 04:00 6.0 RUN 208 JTS 4 1/2" X 11.6 # N-80 CASING, FLOAT SHOE @ 8439.4, FLOAT COLLAR @ 8394', MARKER JOINTS @ 5716' & 3799'.  
 04:00 05:00 1.0 LAND FLUTED HANGER, RIG DOWN CASING EQUIPMENT  
 05:00 06:00 1.0 THIRD PARTY SAFETY MEETING, RIG UP SCHLUMBER CEMENT EQUIPMENT

NO ACCIDENTS / INCIDENTS, RIG REPAIRS,  
 FULL CREWS, SAFETY MEETING # 1: CONNECTIONS, SAFETY MEETING# 2: RUNNING CASING, FUEL ON HAND NOT AVAILABLE AT REPORT TIME,  
 BOP DRILL 40 SEC,  
 FUNCTION CROWN-O-MATIC, INSPECTED BRAKE

<b>05-08-2008</b>		<b>Reported By</b>	D. WINKLER / J. RICHEY								
<b>Daily Costs: Drilling</b>	\$27,592	<b>Completion</b>	\$52,300	<b>Daily Total</b>	\$79,892						
<b>Cum Costs: Drilling</b>	\$735,941	<b>Completion</b>	\$143,505	<b>Well Total</b>	\$879,446						
<b>MD</b>	8,450	<b>TVD</b>	8,450	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SCHLUMBERGER MIXED AND PUMPED AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs H2O, 113 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12.0 LB/GL, YIELD 2.26, (280 SKS). FOLLOWED W/319 BBLs. TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 LB/GL, (1390 SKS), DISPLACED WITH 130 BBLs OF FRESH WATER, BUMP PLUG 1000 PSIG, FLOATS HELD.

07:30	09:00	1.5	RIG DOWN SCHLUMBERGER, LAND HANGER SEAL, CLEAN TANKS, ND BOP. RIG DOWN ROTARY TOOLS TO MOVE TO ECW 52-35.
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NO ACCIDENTS / INCIDENTS, RIG REPAIRS  
 FULL CREWS  
 SAFETY MEETING WITH THIRD PARTY CONTRACTORS

TRANSFER FROM ECW 32-35 TO ECW 52-35, 14 JTS 4.5 X 11.6# N80 LTC CASING (563.49'), AND 2002 GALS OF DIESEL  
 RIG MOVE IS APPROXIMATELY .5 MILES

5/6/2008 @ 1400 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO ECW 52-35, STARTS 5/7/2008 @ 0800 AND BOP TEST 5/7/2008 @ 2100 HRS.

09:00	15.0	RELEASE RIG 5/7/2008 @ 0900 CASING POINT COST \$735,942
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05-16-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$43,370 Daily Total \$43,370

Cum Costs: Drilling \$735,941 Completion \$186,875 Well Total \$922,816

MD 8,450 TVD 8,450 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5-10-08 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 350'. CEMENT TOP @ 850'. RD SCHLUMBERGER.

05-17-2008 Reported By TRACY KERN

Daily Costs: Drilling \$0 Completion \$1,653 Daily Total \$1,653

Cum Costs: Drilling \$735,941 Completion \$188,528 Well Total \$924,469

MD 8,450 TVD 8,450 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-05-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$48,048 Daily Total \$48,048

Cum Costs: Drilling \$735,941 Completion \$236,576 Well Total \$972,518

MD 8,450 TVD 8,450 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8394.0 Perf : 6789'-8217' PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8010'-11', 8015'-16', 8026'-27', 8035'-36', 8059'-60, 8108'-09', 8120'-21', 8147'-48', 8175'-76', 8210'-11', 8213'-14', 8216'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 6363 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, (?) GAL YF116ST+ W/105900# 20/40 SAND @ 1-5 PPG. MTP 6335 PSIG. MTR 51.8 BPM. ATP 4553 PSIG. ATR 46.5 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7980'. PERFORATE LPR FROM 7798'-7800', 7827'-28', 7830'-31', 7852'-53', 7868'-69', 7902'-03', 7915'-16', 7921'-22', 7931'-32', 7956'-57', 7963'-64', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8697 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28613 GAL YF116ST+ W/103100# 20/40 SAND @ 1-5 PPG. MTP 6298 PSIG. MTR 52 BPM. ATP 4477 PSIG. ATR 47.3 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATE MPR FROM 7487'-88', 7518'-19', 7532'-33', 7568'-69', 7598'-99', 7630'-31', 7679'-80', 7692'-93', 7718'-19', 7725'-26', 7737'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2072 GAL WF120 LINEAR PAD, 6320 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28017 GAL YF116ST+ W/89800# 20/40 SAND @ 1-4 PPG. MTP 6363 PSIG. MTR 51.8 BPM. ATP 5478 PSIG. ATR 48.3 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7460'. PERFORATE MPR FROM 7271'-72', 7281'-82', 7292'-93', 7318'-19', 7340'-42', 7381'-82', 7413'-14', 7417'-18', 7423'-24', 7431'-32', 7441'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41693 GAL YF116ST+ W/147400# 20/40 SAND @ 1-5 PPG. MTP 6394 PSIG. MTR 51.9 BPM. ATP 4418 PSIG. ATR 48.4 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7235'. PERFORATE MPR FROM 7045'-46', 7052'-53', 7059'-60', 7087'-88', 7114'-15', 7121'-22', 7140'-41', 7147'-48', 7170'-71', 7195'-96', 7204'-05', 7212'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46642 GAL YF116ST+ W/166800# 20/40 SAND @ 1-5 PPG. MTP 5418 PSIG. MTR 51.7 BPM. ATP 4195 PSIG. ATR 41.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7015'. PERFORATE UPB FROM 6789'-90', 6794'-95', 6821'-22', 6827'-28', 6846'-47', 6853'-54', 6881'-82', 6888'-89', 6914'-15', 6988'-89', 6993'-94', 6998'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6386 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38389 GAL YF116ST+ W/137500# 20/40 SAND @ 1-5 PPG. MTP 6203 PSIG. MTR 51.8 BPM. ATP 3963 PSIG. ATR 48.7 BPM. ISIP 1820 PSIG. RD SCHLUMBERGER. SDFN.

<b>06-06-2008</b>		<b>Reported By</b>		<b>KERN</b>							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$396,482			<b>Daily Total</b>	\$396,482		
<b>Cum Costs: Drilling</b>	\$735,941			<b>Completion</b>	\$633,059			<b>Well Total</b>	\$1,369,000		
<b>MD</b>	8,450	<b>TVD</b>	8,450	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 8394.0</b>				<b>Perf : 5087'-8217'</b>		<b>PKR Depth : 0.0</b>			
<b>MESAVERDE/WASATCH</b>											
<b>Activity at Report Time: PREP TO MIRUSU</b>											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	RUWL. SET 10K CFP AT 6750'. PERFORATE UPB FROM 6431'-32', 6453'-54', 6491'-92', 6500'-01', 6506'-07', 6523'-24', 6530'-31', 6559'-60', 6573'-74', 6619'-20', 6690'-91', 6732'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33903 GAL YF116ST+ W/120800# 20/40 SAND @ 1-5 PPG. MTP 4205 PSIG. MTR 51.9 BPM. ATP 3310 PSIG. ATR 48.5 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6400'. PERFORATE UPB FROM 6180'-81', 6194'-95', 6209'-10', 6225'-26', 6299'-6300', 6328'-29', 6341'-42', 6350'-51', 6358'-59', 6371'-72', 6377'-78', 6385'-86' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6379 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50993 GAL YF116ST+ W/180500# 20/40 SAND @ 1-5 PPG. MTP 3856 PSIG. MTR 51.8 BPM. ATP 3235 PSIG. ATR 48.3 BPM. ISIP 1930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6150'. PERFORATE NORTH HORN FROM 5980'-81', 6012'-13', 6034'-35', 6040'-41', 6049'-50', 6085'-86', 6097'-99', 6103'-04', 6108'-10', 6124'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6365 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29776 GAL YF116ST+ W/98800# 20/40 SAND @ 1-4 PPG. MTP 4626 PSIG. MTR 52 BPM. ATP 3457 PSIG. ATR 46.4 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5930'. PERFORATE Ba FROM 5576'-77', 5599'-5600', 5632'-33', 5656'-57', 5695'-96', 5731'-32', 5806'-07', 5821'-22', 5848'-49', 5878'-79', 5892'-93', 5911'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34895 GAL YF116ST+ W/119200# 20/40 SAND @ 1-4 PPG. MTP 6476 PSIG. MTR 51.9 BPM. ATP 4608 PSIG. ATR 46.2 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5525'. PERFORATE Ca/Ba FROM 5331'-32', 5335'-37', 5356'-57', 5368'-69', 5391'-92', 5447'-48', 5457'-59', 5479'-80', 5489'-90', 5498'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 10531 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19084 GAL YF116ST+ W/62100# 20/40 SAND @ 1-4 PPG. MTP 4597 PSIG. MTR 52 BPM. ATP 3156 PSIG. ATR 45.5 BPM. ISIP 1425 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5300'. PERFORATE Ca FROM 5087'-92', 5152'-53', 5185'-86', 5202'-03', 5218'-19', 5245'-46', 5255'-56', 5279'-80' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 10513 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20865 GAL YF116ST+ W/77600# 20/40 SAND @ 1-4 PPG. MTP 3941 PSIG. MTR 52.2 BPM. ATP 2644 PSIG. ATR 46 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4967'. RDWL. SDFN.

06-07-2008 Reported By HISLOP  
 Daily Costs: Drilling \$0 Completion \$32,750 Daily Total \$32,750  
 Cum Costs: Drilling \$735,941 Completion \$665,809 Well Total \$1,401,750  
 MD 8,450 TVD 8,450 Progress 0 Days 14 MW 0.0 Visc 0.0  
 Formation : PBTD : 8394.0 Perf : 5087'-8217' PKR Depth : 0.0  
 MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 4967'. RU TO DRILL PLUGS. SDFN.

06-10-2008 Reported By HISLOP  
 Daily Costs: Drilling \$0 Completion \$41,172 Daily Total \$41,172  
 Cum Costs: Drilling \$735,941 Completion \$706,981 Well Total \$1,442,922  
 MD 8,450 TVD 8,450 Progress 0 Days 15 MW 0.0 Visc 0.0  
 Formation : PBTD : 8394.0 Perf : 5087'-8217' PKR Depth : 0.0  
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4967', 5300', 5525', 5930', 6150', 6400', 6750', 7015', 7235', 7460', 7760' & 7980'. RIH. CLEANED OUT TO 8315'. LANDED TUBING @ 7023' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1225 PSIG. CP 1400 PSIG. 64 FPH. RECOVERED 912 BLW. 12188 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG [ YB ] 32.70'  
 XN NIPPLE 1.30'  
 211 JTS 2-3/8" 4.7# N-80 TBG [ YB ] 6975.23'  
 BELOW KB 13.00'  
 LANDED @ 7023.15' KB

06-11-2008 Reported By HISLOP  
 Daily Costs: Drilling \$0 Completion \$5,613 Daily Total \$5,613  
 Cum Costs: Drilling \$735,941 Completion \$712,594 Well Total \$1,448,535  
 MD 8,450 TVD 8,450 Progress 0 Days 16 MW 0.0 Visc 0.0  
 Formation : PBTD : 8394.0 Perf : 5087'-8217' PKR Depth : 0.0  
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 18/64" CHOKE. FTP 1300 PSIG. CP 1575 PSIG. 36 BFPH. RECOVERED 944 BLW. 11244 BLWTR. 680 MCFD RATE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0344

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

8. Lease Name and Well No.  
EAST CHAPITA 32-35

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202  
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No.  
43-047-38127

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NENW 855FNL 1957FWL 39.99735 N Lat, 109.29661 W Lon  
 At top prod interval reported below NENW 855FNL 1957FWL 39.99735 N Lat, 109.29661 W Lon  
 At total depth NENW 855FNL 1957FWL 39.99735 N Lat, 109.29661 W Lon

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey  
or Area Sec 35 T9S R23E Mer SLB

12. County or Parish  
UINTAH  
 13. State  
UT

14. Date Spudded  
04/03/2008  
 15. Date T.D. Reached  
05/06/2008  
 16. Date Completed  
 D & A  Ready to Prod.  
06/10/2008

17. Elevations (DF, KB, RT, GL)\*  
5316 GL

18. Total Depth: MD 8450 TVD  
 19. Plug Back T.D.: MD 8394 TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/CBL/CCL/VDL/GR  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2417		1400			
7.875	4.500 N-80	11.6	0	8439		1670			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7023							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5087	8217	8010 TO 8217		3	
B)			7798 TO 7964		3	
C)			7487 TO 7739		3	
D)			7271 TO 7442		3	

26. Perforation Record 5087-8217

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8010 TO 8217	37,993 GALS GELLED WATER & 105,900# 20/40 SAND
7798 TO 7964	37,475 GALS GELLED WATER & 103,100# 20/40 SAND
7487 TO 7739	36,574 GALS GELLED WATER & 89,800# 20/40 SAND
7271 TO 7442	48,185 GALS GELLED WATER & 147,400# 20/40 SAND

**RECEIVED**  
**JUL 18 2008**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/10/2008	06/18/2008	24	→	0.0	954.0	888.0			FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64"	SI 1100	2000.0	→	0	954	888		PGW	

**DIV. OF OIL, GAS & MINING**

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5087	8217		GREEN RIVER	1456
				MAHOGANY	2059
				UTELAND BUTTE	4132
				WASATCH	4233
				CHAPITA WELLS	4806
				BUCK CANYON	5446
				PRICE RIVER	6153
MIDDLE PRICE RIVER	6981				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

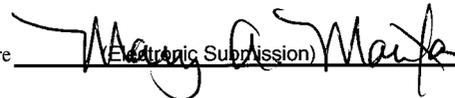
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61503 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 32-35 – ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7045-7213	3/spf
6789-6999	3/spf
6431-6733	3/spf
6180-6386	3/spf
5980-6125	3/spf
5576-5912	3/spf
5331-5499	3/spf
5087-5280	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7045-7213	53,122 GALS GELLED WATER & 166,800# 20/40 SAND
6789-6999	44,940 GALS GELLED WATER & 137,500# 20/40 SAND
6431-6733	40,394 GALS GELLED WATER & 120,800# 20/40 SAND
6180-6386	57,537 GALS GELLED WATER & 180,500# 20/40 SAND
5980-6125	36,306 GALS GELLED WATER & 98,800# 20/40 SAND
5576-5912	41,236 GALS GELLED WATER & 119,200# 20/40 SAND
5331-5499	29,615 GALS GELLED WATER & 62,100# 20/40 SAND
5087-5280	31,378 GALS GELLED WATER & 77,600# 20/40 SAND

Perforated the Lower Price River from 8010-11', 8015-16', 8026-27', 8035-36', 8059-60', 8108-09', 8120-21', 8147-48', 8175-76', 8210-11', 8213-14' & 8216-17' w/ 3 spf.

Perforated the Lower Price River from 7798-7800', 7827-28', 7830-31', 7852-53', 7868-69', 7902-03', 7915-16', 7921-22', 7931-32', 7956-57' & 7963-64' w/ 3 spf.

Perforated the Middle Price River from 7487-88', 7518-19', 7532-33', 7568-69', 7598-99', 7630-31', 7679-80', 7692-93', 7718-19', 7725-26' & 7737-39' w/ 3 spf.

Perforated the Middle Price River from 7271-72', 7281-82', 7292-93', 7318-19', 7340-42', 7381-82', 7413-14', 7417-18', 7423-24', 7431-32' & 7441-42' w/ 3 spf.

Perforated the Middle Price River from 7045-46', 7052-53', 7059-60', 7087-88', 7114-15', 7121-22', 7140-41', 7147-48', 7170-71', 7195-96', 7204-05' & 7212-13' w/ 3 spf.

Perforated the Upper Price River from 6789-90', 6794-95', 6821-22', 6827-28', 6846-47', 6853-54', 6881-82', 6888-89', 6914-15', 6988-89', 6993-94' & 6998-99' w/ 3 spf.

Perforated the Upper Price River from 6431-32', 6453-54', 6491-92', 6500-01', 6506-07', 6523-24', 6530-31', 6559-60', 6573-74', 6619-20', 6690-91' & 6732-33' w/ 3 spf.

Perforated the Upper Price River from 6180-81', 6194-95', 6209-10', 6225-26', 6299-6300', 6328-29', 6341-42', 6350-51', 6358-59', 6371-72', 6377-78' & 6385-86' w/ 3 spf.

Perforated the North Horn from 5980-81', 6012-13', 6034-35', 6040-41', 6049-50', 6085-86', 6097-99', 6103-04', 6108-10' & 6124-25' w/ 3 spf.

Perforated the Ba from 5576-77', 5599-5600', 5632-33', 5656-57', 5695-96', 5731-32', 5806-07', 5821-22', 5848-49', 5878-79', 5892-93' & 5911-12' w/ 3 spf.

Perforated the Ca/Ba from 5331-32', 5335-37', 5356-57', 5368-69', 5391-92', 5447-48', 5457-59', 5479-80', 5489-90' & 5498-99' w/ 3 spf.

Perforated the Ca from 5087-92', 5152-53', 5185-86', 5202-03', 5218-19', 5245-46', 5255-56' & 5279-80' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	7762
Sego	8271

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: ECW 32-35

API number: 4304738127

Well Location: QQ NENW Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,650	1,660	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/17/2008

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0344
---	---

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 32-35
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047381270000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
---	--	--

<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0855 FNL 1957 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 09.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
---	---

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The reserve pit on the referenced location was closed on 8/18/2009 as per the APD procedure.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**FOR RECORD ONLY**  
 August 26, 2009

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<b>SIGNATURE</b> N/A		<b>DATE</b> 8/25/2009