

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 33-35
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38126
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 633 FNL 1790 FEL (NW/NE) 39.99796 LAT 109.29118 LON At proposed prod. zone SAME 645934 X 4428723 Y 39.997984 -109.290501		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 35, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 57.7 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 633' 470'		13. State UT
16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6600'	19. Proposed Depth 8350'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5266' GL	22. Approximate date work will start*	23. Estimated duration 30 DAYS

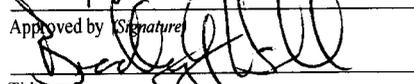
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature: 	Name (Printed Typed) Kaylene R. Gardner	Date 05/11/2006
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Title: **Regulatory Assistant**

Approved by Signature: 	Name (Printed Typed) BRADLEY G. HILL	Date 05-25-06
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Title: **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

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DIV. OF OIL, GAS & MINING

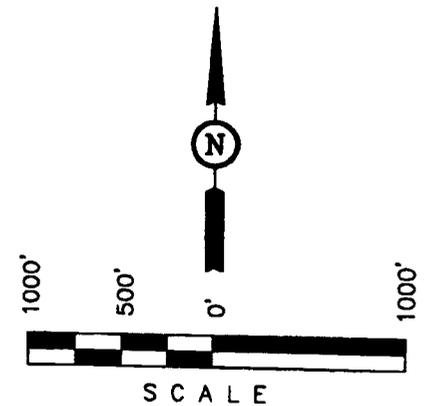
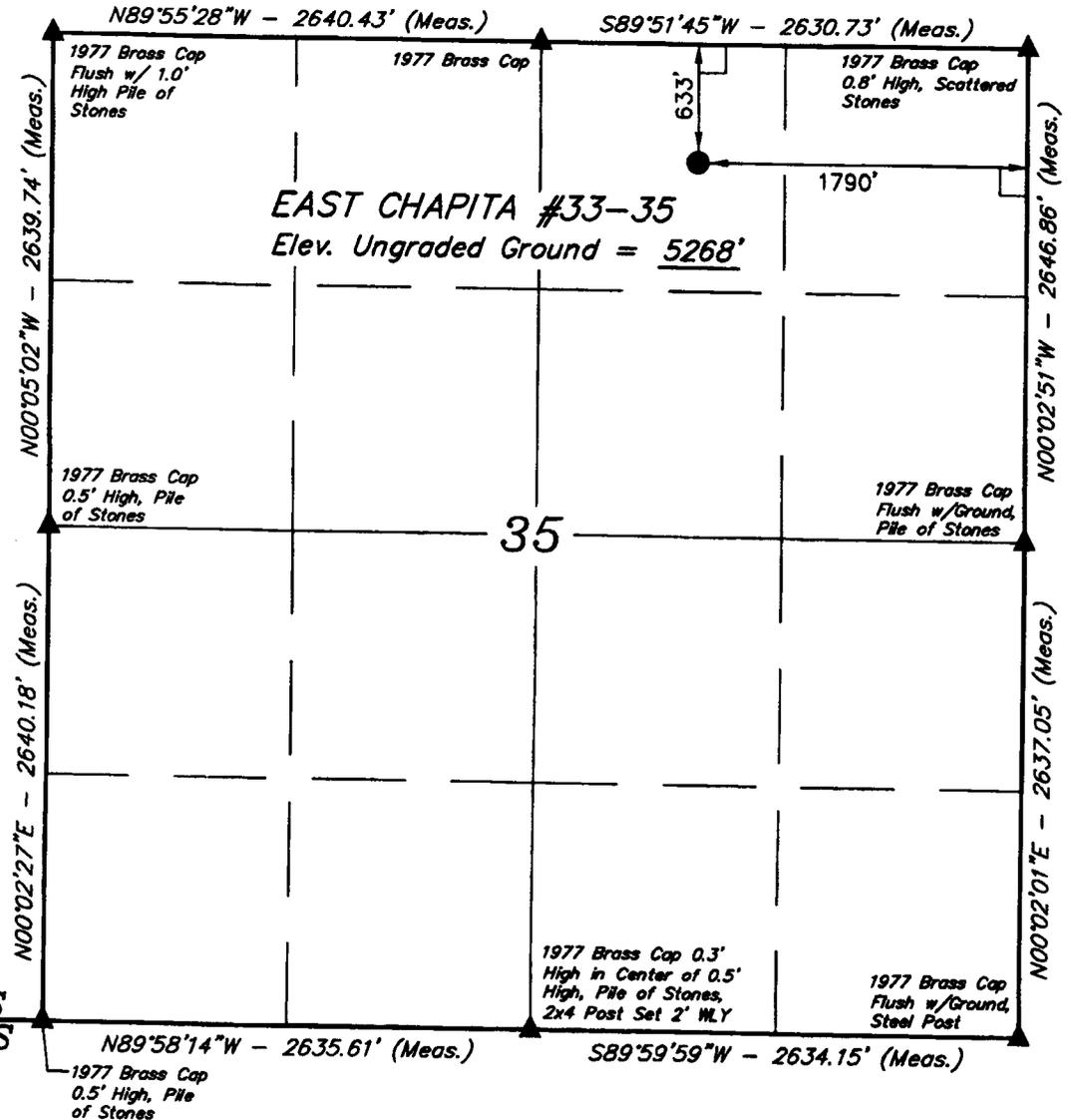
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #33-35, located as shown in the NW 1/4 NE 1/4 of Section 35, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATION
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

T9S
T10S

- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'52.64" (39.997956)
 LONGITUDE = 109°17'28.24" (109.291178)
 (NAD 27)
 LATITUDE = 39°59'52.76" (39.997989)
 LONGITUDE = 109°17'25.81" (109.290503)

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-06-06
PARTY B.J. A.F. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 33-35

NW/NE, SEC. 35, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,368'
Wasatch	4,183'
Chapita Wells	4,739'
Buck Canyon	5,436'
North Horn	5,977'
KMV Price River	6,135'
KMV Price River Middle	7,086'
KMV Price River Lower	7,706'
Sego	8,152'

Estimated TD: **8,350' or 200'± below Sego top**

Anticipated BHP: 4,560 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 33-35
NW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
EAST CHAPITA 33-35
NW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 109 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 802 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 33-35
NW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

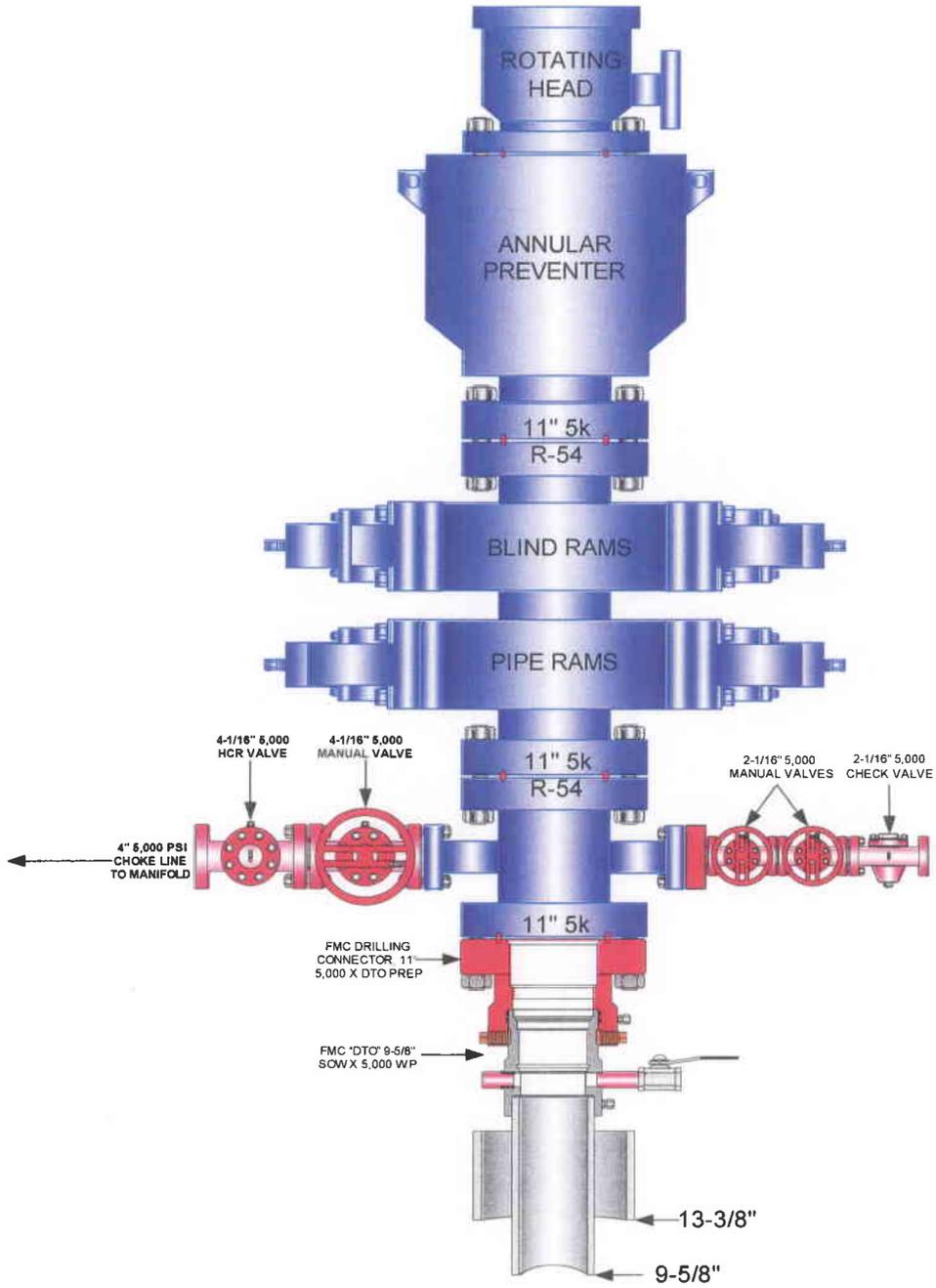
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

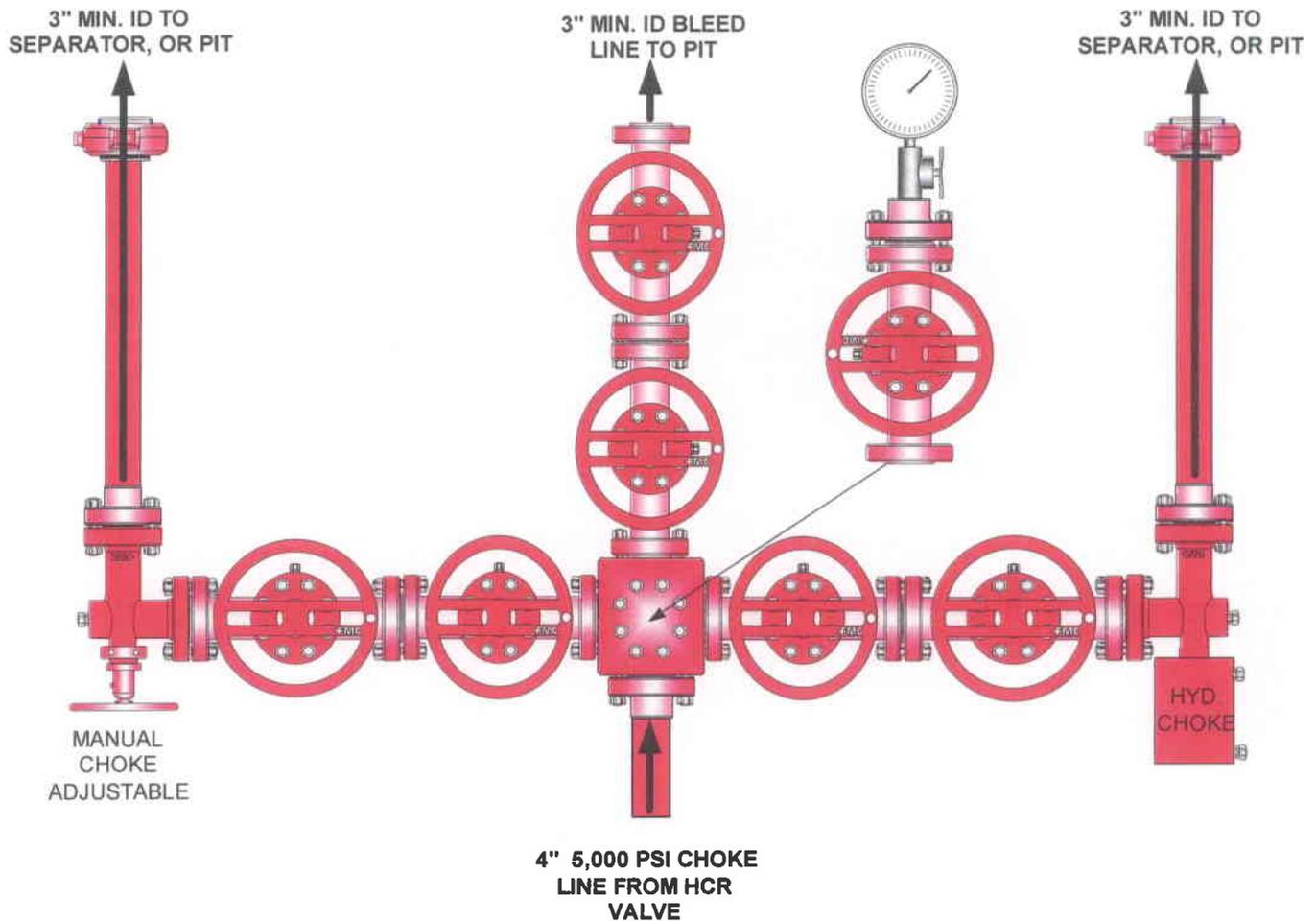
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 33-35
NW/NE, Section 35, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 767 feet long within Federal Lease U-0344 disturbing approximately 0.70 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 0*
- B. Producing Wells – 8*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 767' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0344) turning and proceeding northerly for an approximate distance of 767'. The pipe will tie into the existing pipeline located in the NWNE of Section 34, T9S, R23E (U-0344).
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon Brown.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shad Scale	2.0
Hi-Crest Crested Wheat Grass	4.0
Needle and Thread Grass	2.0
Winter Fat/Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

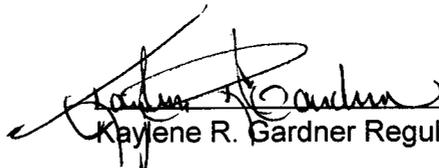
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 33-35 Well, located in the NWNE, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 11, 2006 _____

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #33-35
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #915-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #966-34 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1110-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #34-35 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.65 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #33-35
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 35, T9S, R23E, S.L.B.&M.

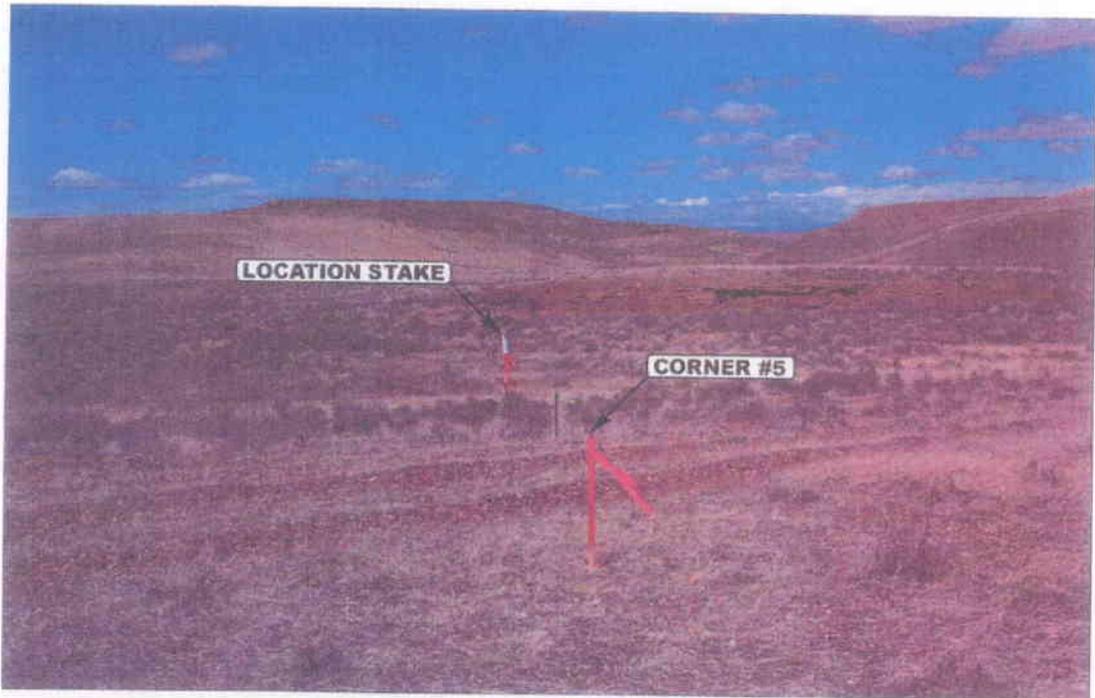


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

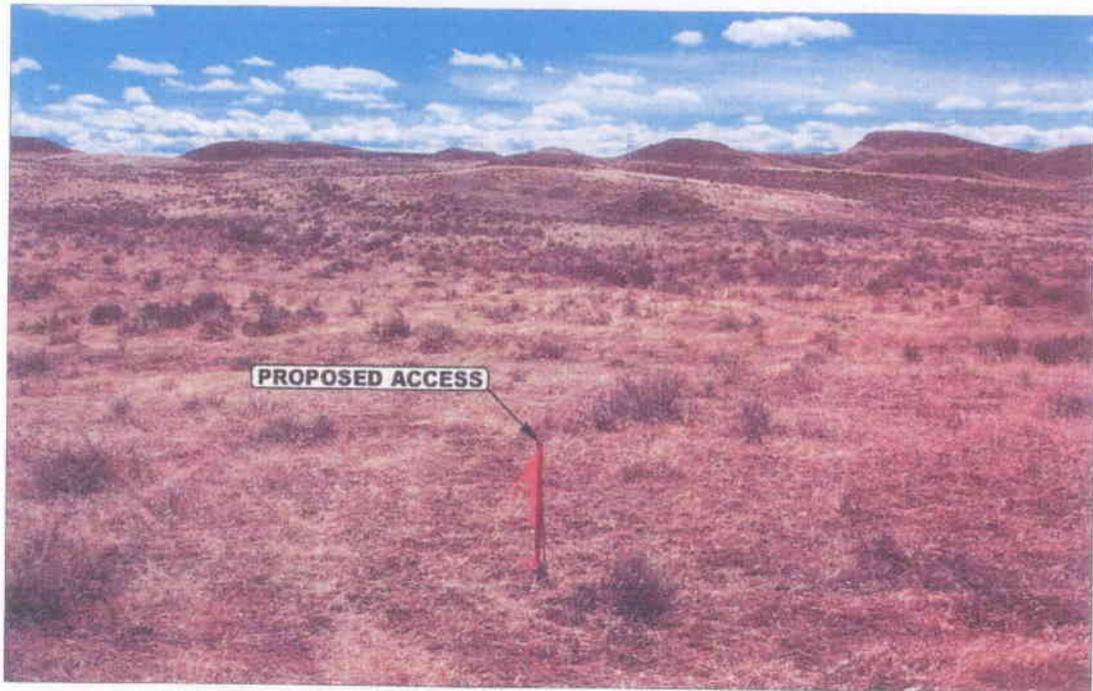


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			04	07	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.

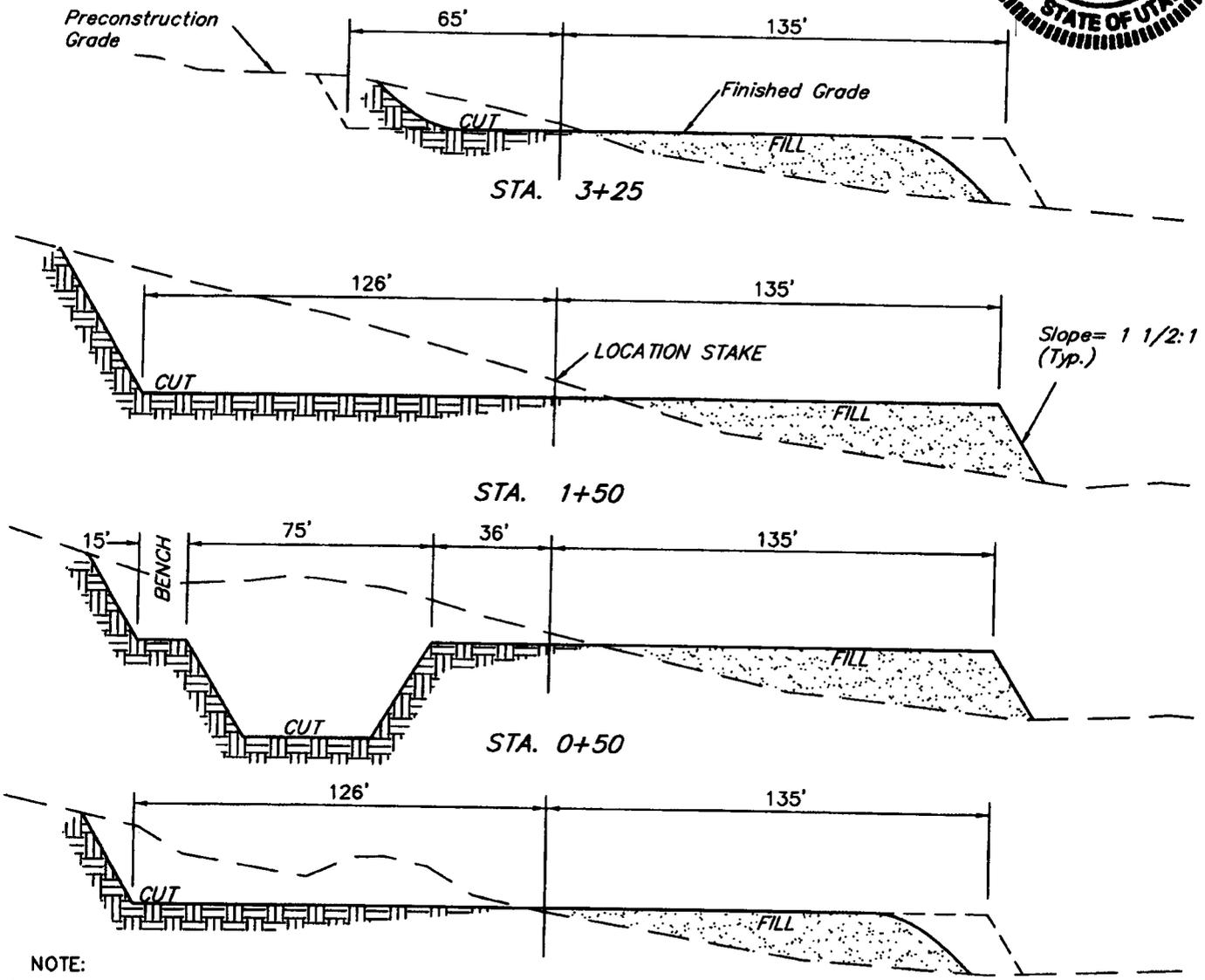
FIGURE #2

**TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL**



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-06-06
Drawn By: S.L.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

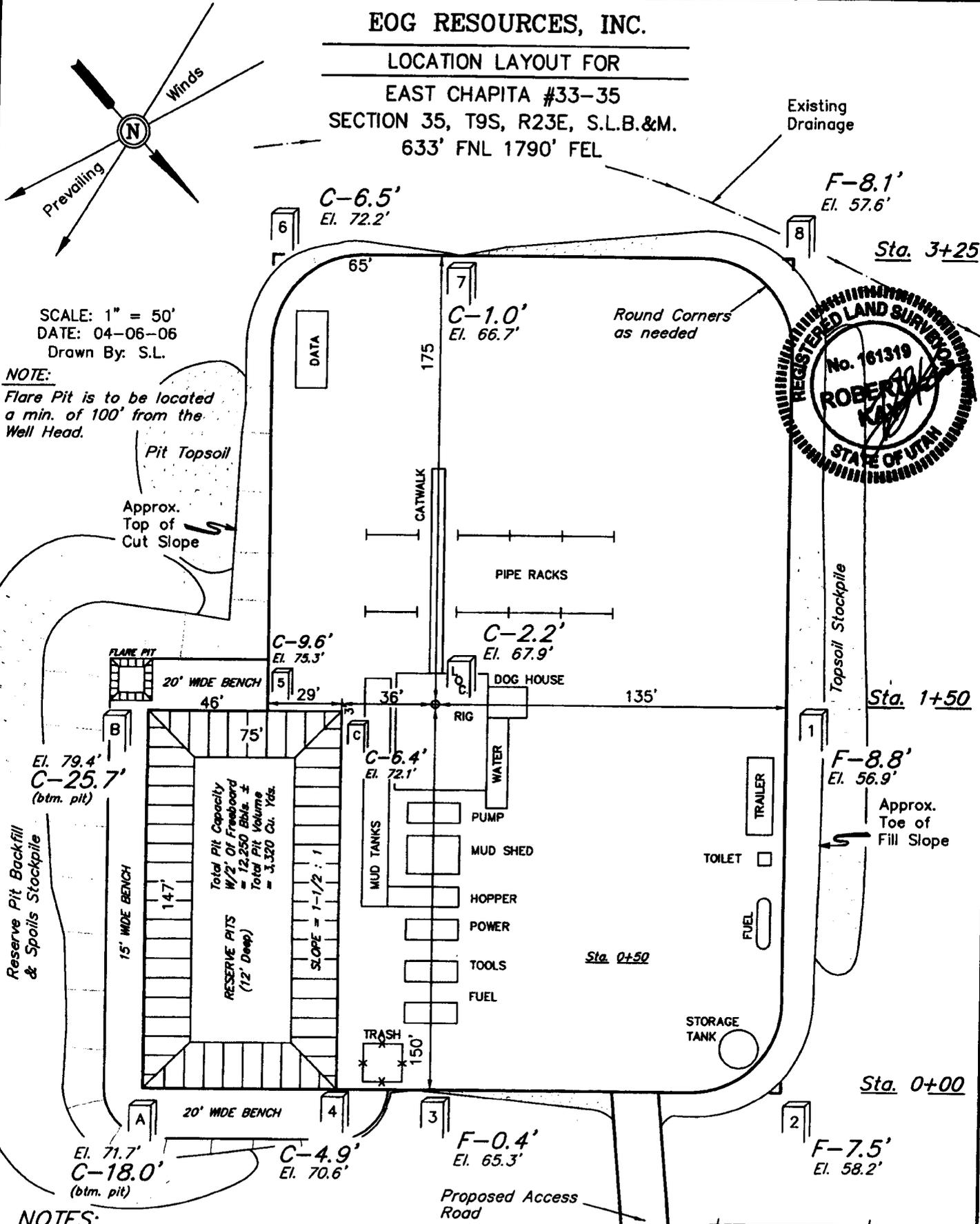
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Remaining Location	= 11,410 Cu. Yds.
TOTAL CUT	= 13,160 CU.YDS.
FILL	= 9,750 CU.YDS.

EXCESS MATERIAL	= 3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,410 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL



SCALE: 1" = 50'
DATE: 04-06-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil
Approx.
Top of
Cut Slope

FLARE PIT
20' WIDE BENCH
46'

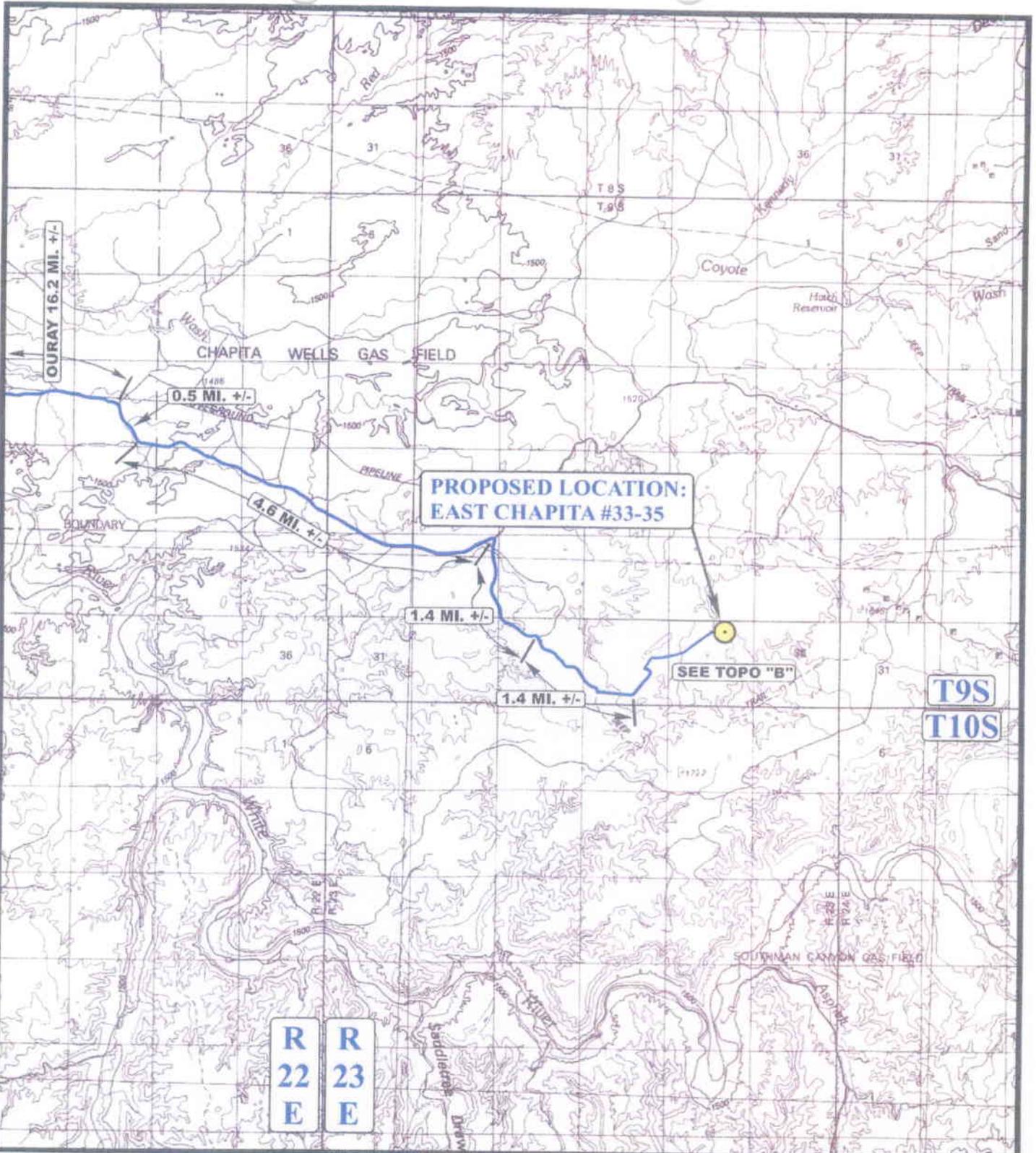
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1
Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5267.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5265.7'

FIGURE #1



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL



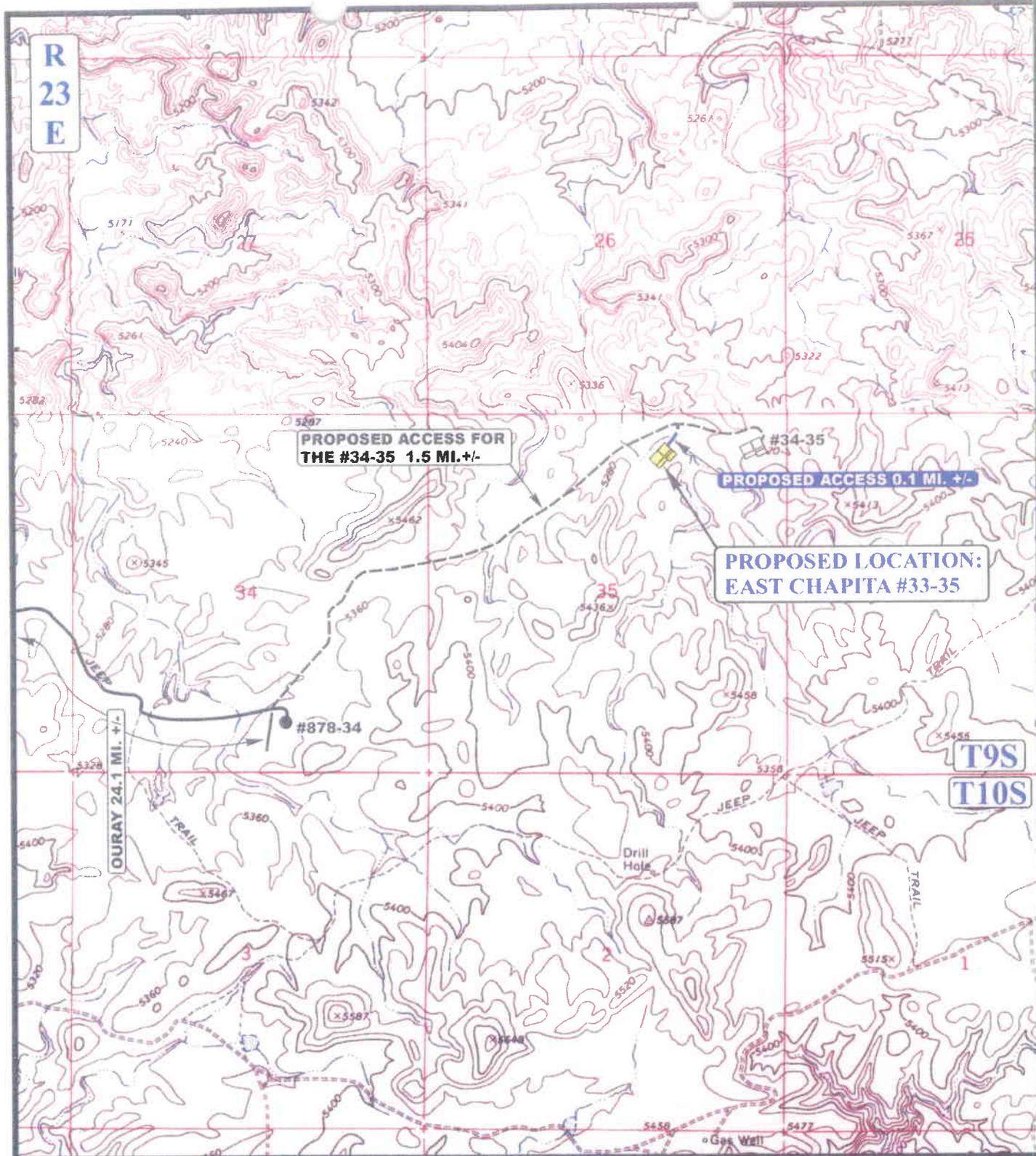
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

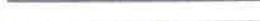
04 07 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

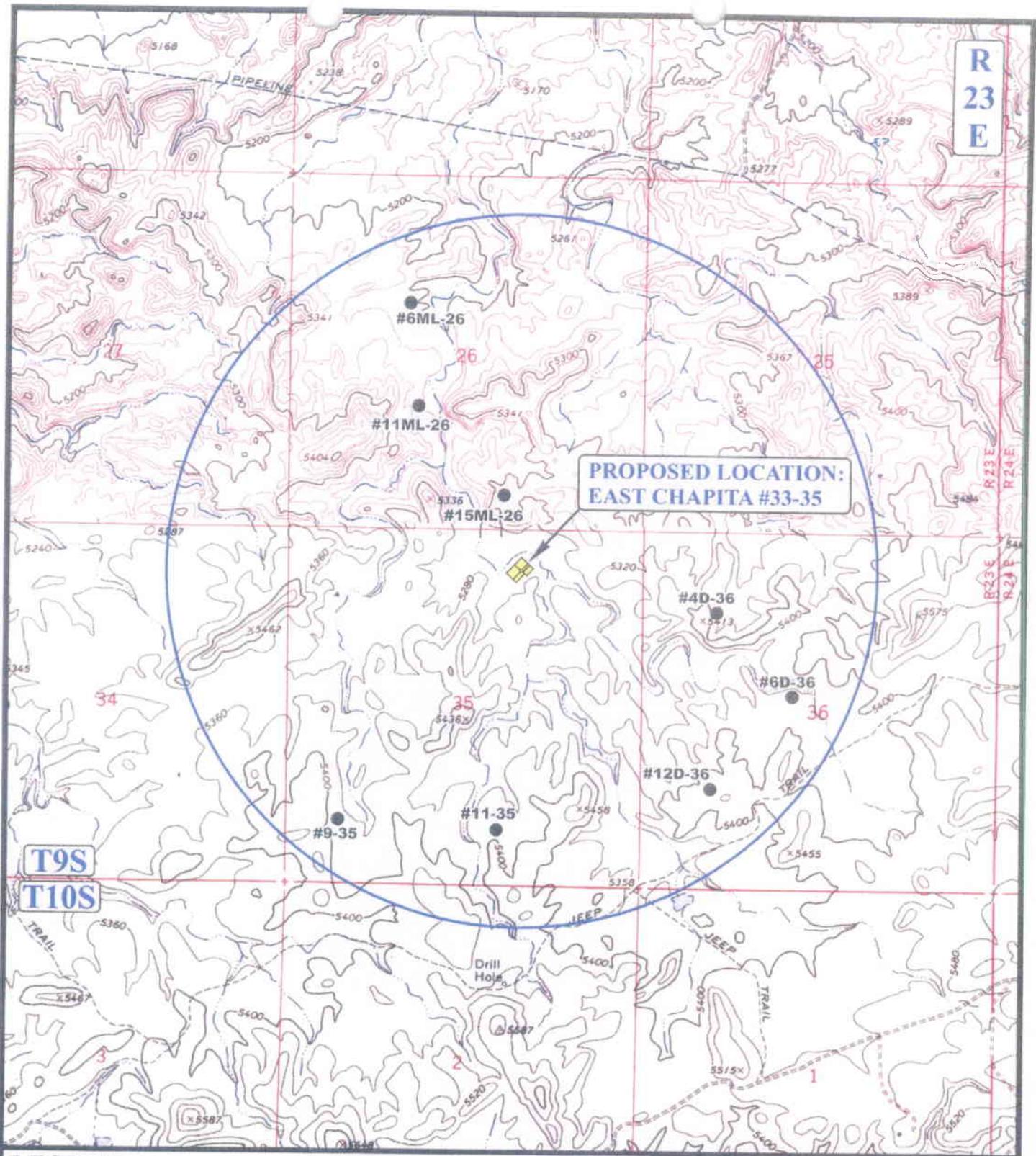
**EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 07 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 05-09-06





R
23
E

**PROPOSED LOCATION:
EAST CHAPITA #33-35**

T9S
T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

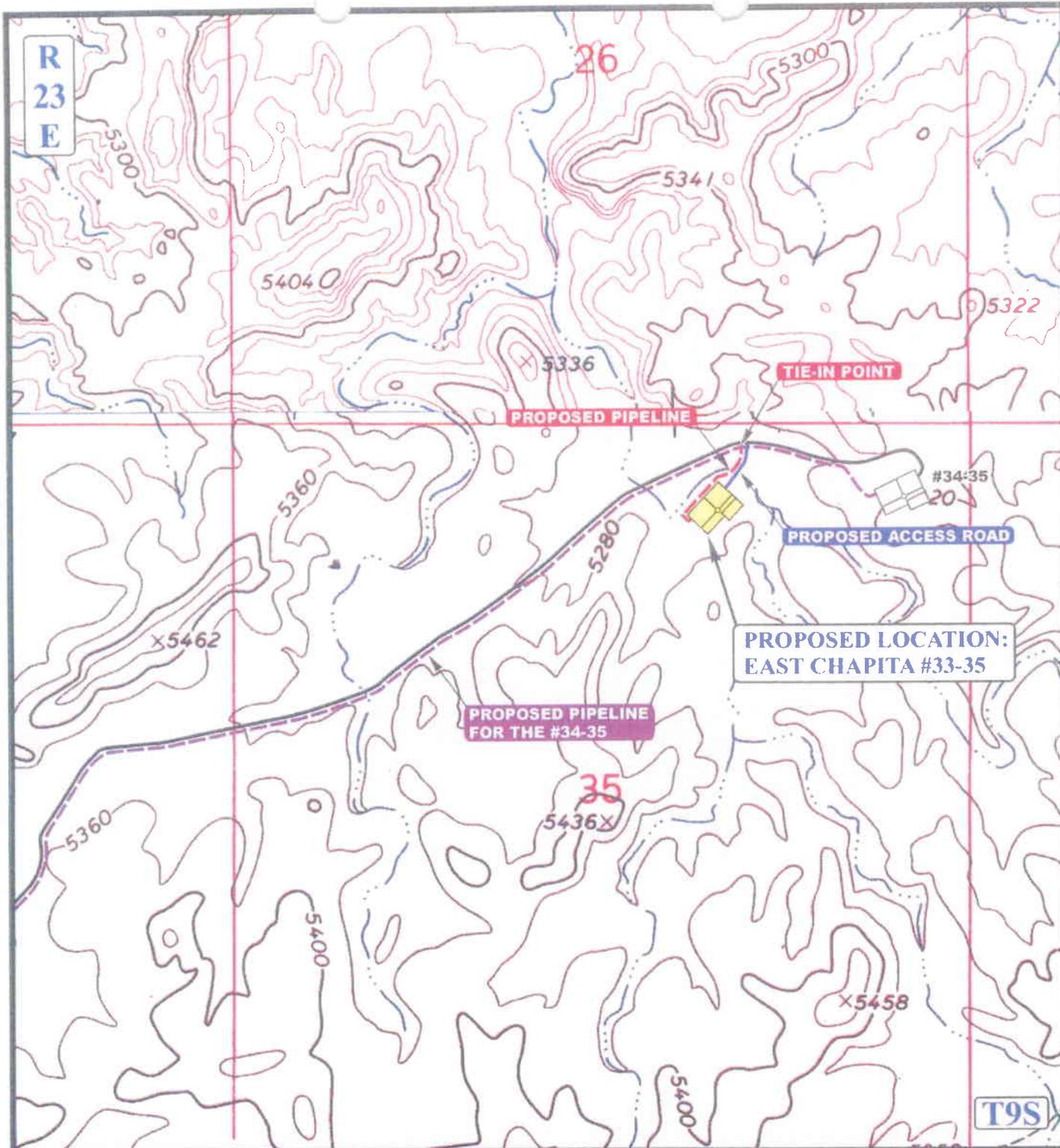
**EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 ^ FAX (435) 789-1813

TOPOGRAPHIC MAP 04 07 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 767' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

**EAST CHAPITA #33-35
SECTION 35, T9S, R23E, S.L.B.&M.
633' FNL 1790' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

04 07 06
MONTH DAY YEAR

**D
TOPO**

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 05-09-06

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/12/2006

API NO. ASSIGNED: 43-047-38126

WELL NAME: E CHAPITA 33-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 35 090S 230E
 SURFACE: 0633 FNL 1790 FEL
 BOTTOM: 0633 FNL 1790 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99798 LONGITUDE: -109.2905
 UTM SURF EASTINGS: 645934 NORTHINGS: 4428723
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

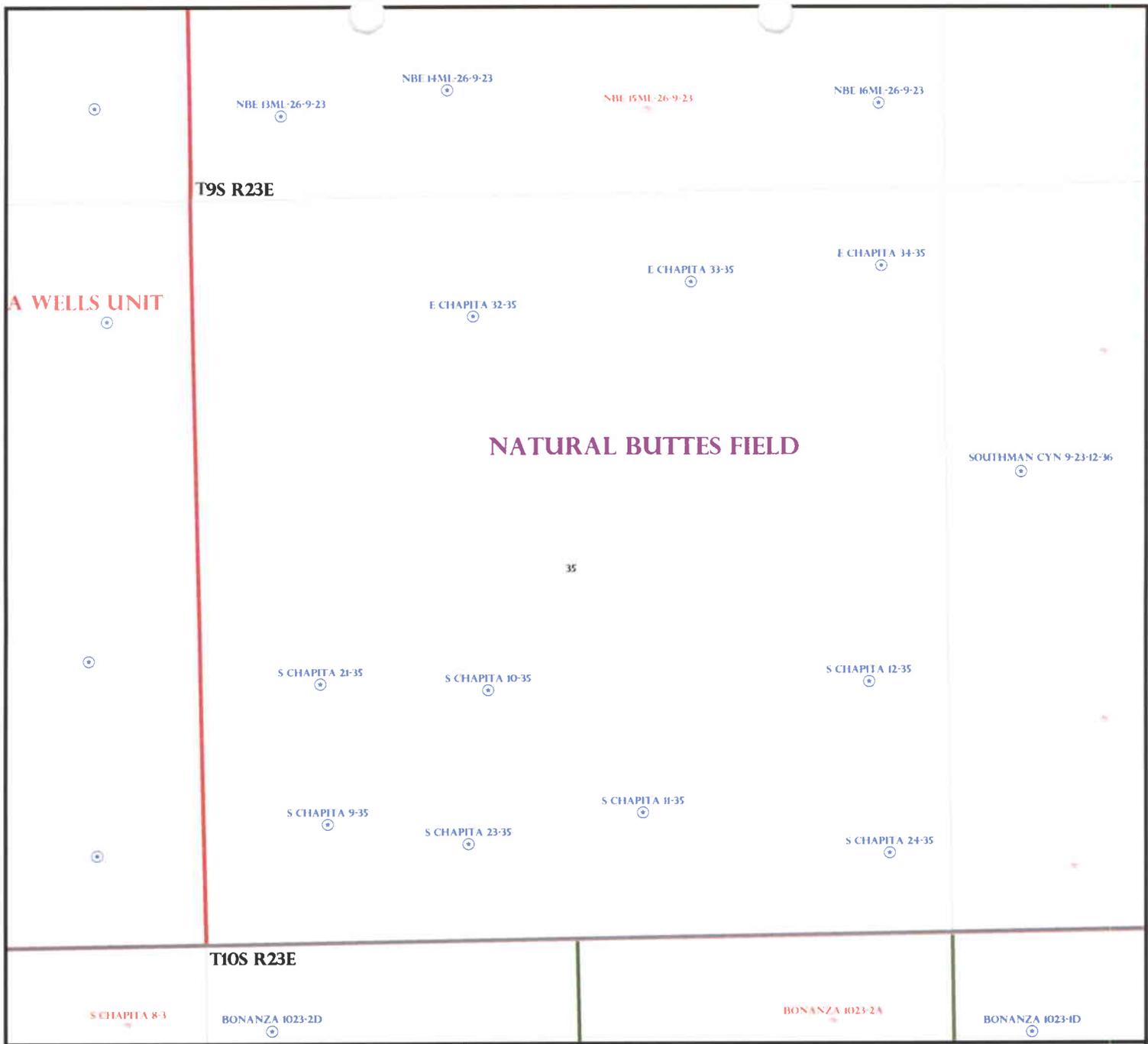
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



NATURAL BUTTES FIELD

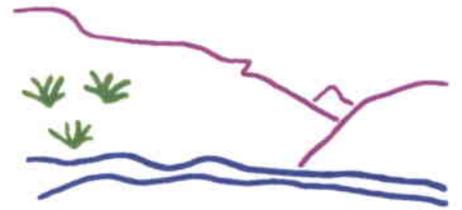
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T. 9S R. 23E

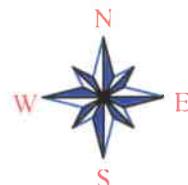
FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 24-MAY-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 25, 2006

EOG Resources Inc.
P. O. Box 1815
Vernal, UT 84078

Re: East Chapita 33-35 Well, 633' FNL, 1790' FEL, NW NE, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38126.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number East Chapita 33-35
API Number: 43-047-38126
Lease: U-0344

Location: NW NE **Sec.** 35 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
VERNAL FIELD OFFICE
FORM 3160-3
OMB No. 1004-0137
Expires March 31, 2007

2006 MAY 12 PM 2:58

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 33-35	
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-049-38126	
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 633 FNL 1790 FEL (NW/NE) 39.99796 LAT 109.29118 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 35, T9S, R23E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 57.7 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 633' 470'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6600'	19. Proposed Depth 8350'	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5266' GL	22. Approximate date work will start*	23. Estimated duration 30 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/11/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Jenny Kencena	Date 1-26-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

FEB 13 2007

DIV. OF OIL, GAS & MINING

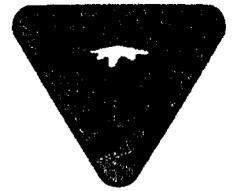
CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

NOS Rec 5-12-06
06BM1609A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 33-35
API No: 43-047-38126

Location: NWNE, Sec. 35, T9S, R23E
Lease No: UTU-0344
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	Cell: 435-828-7381
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a) 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. The stockpile location topsoil will be near corner 6 and corner 2

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance

with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0344

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
East Chapita 33-35

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38126

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WLD/CAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **633' FNL & 1,790' FEL 39.997956 LAT 109.291178 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 35 9S 23E S.L.B. & M.**

STATE: **UTAH**

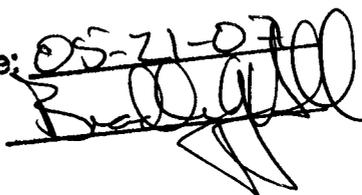
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

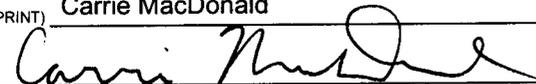
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-21-07
By: 

5-21-07
Rm

NAME (PLEASE PRINT) Carrie MacDonald
SIGNATURE 

TITLE Operations Clerk
DATE 5/10/2007

(This space for State use only)

RECEIVED
MAY 17 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38126
Well Name: EAST CHAPITA 33-35
Location: 633 FNL 1790 FEL (NWNE), SECTION 35, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/9/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 07 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No. UTU0344
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. EAST CHAPITA 33-35
9. API Well No. 43-047-38126-00-X1
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INC	Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E NWNE 633FNL 1790FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/26/2007 be extended for one year.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JAN 18 2008

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57879 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1386SE) DIV. OF OIL, GAS & MINING	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Petroleum Engineer	JAN 8 2008 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0344
Well: EC 33-35
Location: NWNNE Sec 35-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/26/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 33-35

Api No: 43-047-38126 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/01/08

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/03/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38126	East Chapita 33-35	NWNE	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	<u>16729</u>		3/1/2008		<u>3/17/08</u>
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

Title

3/3/2008
Date

Date

RECEIVED

MAR 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 33-35

9. API Well No.
43-047-38126

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWNE 633FNL 1790FEL
39.99796 N Lat, 109.29118 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

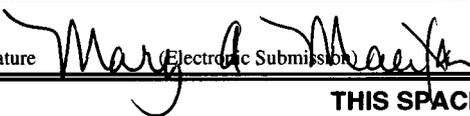
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/1/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58908 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 05 2008

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. MULTIPLE MULTIPLE

9. API Well No. 43-047-38126

10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State UTAH COUNTY, UT

1. Type of Well Oil Well Gas Well Other

2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3b. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED APR 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59395 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 33-35

9. API Well No.
43-047-38126

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWNE 633FNL 1790FEL
39.99796 N Lat, 109.29118 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 5.16.2008

Initials: KS

RECEIVED
APR 17 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59672 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 04/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____
Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 5/12/08
By: *[Signature]*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

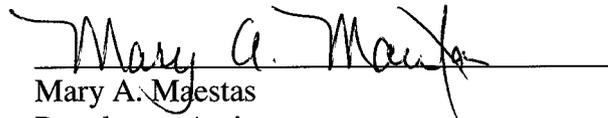
**EAST CHAPITA 33-35
633' FNL – 1790' FEL (NWNE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of April, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

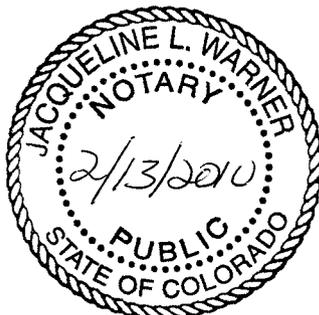
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 14th day of April, 2008.





Notary Public

Exhibit "A" to Affidavit
East Chapita 33-35 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E

26

NBE 14ML-26-9-23



NBE 15ML-26-9-23



NBE 16ML-26-9-23



UTU-72634

ECW 33-35



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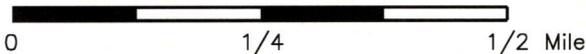
SM

U-0344

35

 EAST CHAPITA 33-35

Scale: 1"=1000'



Denver Division

EXHIBIT "A"

EAST CHAPITA 33-35
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\
page_EC34-35_commingled.dwg
WELL

Author

TLM

Apr 10, 2008 -
8:52am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

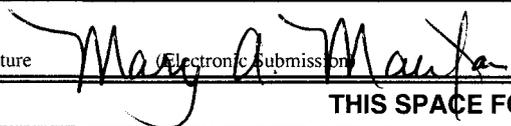
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E NWNE 633FNL 1790FEL 39.99796 N Lat, 109.29118 W Lon		8. Well Name and No. EAST CHAPITA 33-35
		9. API Well No. 43-047-38126
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60897 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 17 2008

WELL CHRONOLOGY REPORT

Report Generated On: 06-16-2008

Well Name	ECW 033-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38126	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2008	Class Date	06-13-2008
Tax Credit	N	TVD / MD	8,350/ 8,350	Property #	059180
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,279/ 5,266				
Location	Section 35, T9S, R23E, NWNE, 633 FNL & 1790 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No 304052 **AFE Total** 2,010,100 **DHC / CWC** 880,700/ 1,129,400

Rig Contr ELENBURG **Rig Name** ELENBURG #29 **Start Date** 06-14-2006 **Release Date** 04-27-2008

06-14-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			633' FNL & 1790' FEL (NW/NE)
			SECTION 35, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 39.997989, LONG 109.290503 (NAD27)
			LAT 39.997956, LONG 109.291178 (NAD83)
			 ELENBURG #29
			OBJECTIVE: 8350' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0344
			ELEVATION: 5267.9' NAT GL, 5265.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5266'), 5279' KB (13')
			 EOG WI 100%, NRI 82.25%

02-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

02-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW.

02-13-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

02-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

02-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WAITING FOR LINER.

02-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WAITING FOR LINER.

03-03-2008 Reported By KAYLENE GARDNER/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. - ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/1/08 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 3/1/08 @ 10:15 AM.

03-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE WEDNESDAY.

03-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY (WIND PERMITTING).

03-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WO AIR RIG.

04-08-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$119,774 Completion \$0 Daily Total \$119,774
 Cum Costs: Drilling \$157,774 Completion \$0 Well Total \$157,774

MD 2,218 TVD 2,218 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ASPEN DRILLING RIG #14 ON 3/27/2008. DRILLED 12-1/4" HOLE TO 2238' GL. RAN 51 JTS (2205.22) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/ LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (73.6 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/167.3 BBLS FRESH WATER. BUMPED PLUG W/700# @ 11:56 AM, 3/30/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 DAYS. RDMO HALLIBURTON CEMENTERS.

4-1-2008

TOP JOB # 4: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN RIG 14 TOOK SURVEYS WHEN DRILLING HOLE @: 500' - 0.0?, 998' - 0.75?, 2178' - 2.0?.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/29/2008 @ 6:00 AM.

04-20-2008		Reported By		R. DYSART, J. RICHEY							
Daily Costs: Drilling		\$76,149	Completion		\$0	Daily Total		\$76,149			
Cum Costs: Drilling		\$233,923	Completion		\$0	Well Total		\$233,923			
MD	2.218	TVD	2.218	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HOLD PRE-MOVE SAFETY MTG. MOVE RIG .5 MILE FROM ECW 34-35 TO ECW 33-35 GENERAL RIG UP, MOVE & RIG UP CAMP.
17:00	21:00	4.0	NIPPLE UP BOPE. FMC ON SITE FOR SUPERVISION OF BOP TO WELL HEAD CONNECTION. START DAY WORK @ 17:00 HRS ON 04/19/2008.
21:00	01:30	4.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 04/19/08 @ 10:00 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
01:30	02:30	1.0	INSTALL WEAR BUSHING, MAKE UP BHA #1
02:30	05:30	3.0	RIG REPAIR, TOP BOOM CLAMP PIVOT RE-WELD

05:30 06:00 0.5 PICK UP BHA #1
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: RIG MOVE, RIG UP
 FUEL 5854

04-21-2008 Reported By R. DYSART, J. RICHEY

Daily Costs: Drilling \$31,052 Completion \$0 Daily Total \$31,052
 Cum Costs: Drilling \$264,606 Completion \$0 Well Total \$264,606

MD 4.050 TVD 4.050 Progress 1.812 Days 1 MW 8.5 Visc 29.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4050'

Start End Hrs Activity Description

06:00 09:00 3.0 TRIP IN HOLE WITH BHA #1, INSTALL ROTATING HEAD RUBBER.
 09:00 10:00 1.0 SLIP & CUT DRILL LINE
 10:00 10:30 0.5 SERVICE RIG
 10:30 11:30 1.0 TRIP IN HOLE TO TOP OF CEMENT 2164'
 11:30 12:30 1.0 DRILL CEMENT/FLOAT EQUIP. 2164' TO 2238'. DRILL 15' OF NEW HOLE 2238' TO 2253'.
 12:30 13:00 0.5 PULL BIT INTO CASING SHOE, PERFORM FIT WITH 8.5 PPG MUD, 350 PSI, 11.5 EMW
 13:00 13:30 0.5 SURVEY WITH TELEDRIFT @ 2218' (1 DEG.)
 13:30 03:30 14.0 DRILL ROTATE 2253' TO 3913' (1660') ROP 118, WOB 16/20K, RPM 40/50 + 70, GPM 450, PSI 1500/1750.
 03:30 04:30 1.0 RIG REPAIR, FLOW LINE LEAKING.
 04:30 06:00 1.5 DRILL ROTATE 3913' TO 4050' (137') ROP 91
 WOB 18/20K, RPM 40/50 + 70, GPM 450, PSI 1650/1750

NO ACCIDENTS OR INCIDENTS REPORTED,
 FULL CREWS, CHECK COM
 SAFETY MTGS: WINDY CONDITIONS, DRILLING
 FUEL 4551 USED 1303

06:00 06:00 24.0 SPUD 7 7/8" HOLE @ 13:30 HRS, 4/20/2008.

04-22-2008 Reported By R. DYSART, J. RICHEY

Daily Costs: Drilling \$53,508 Completion \$0 Daily Total \$53,508
 Cum Costs: Drilling \$318,345 Completion \$0 Well Total \$318,345

MD 5.815 TVD 5.815 Progress 1.765 Days 2 MW 9.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5815'

Start End Hrs Activity Description

06:00 14:30 8.5 DRILL ROTATE 4050' TO 4788' (738') ROP 86
 WOB 16/18K, RPM 45/50 + 70, GPM 440/450, PSI 1600/1750
 14:30 15:00 0.5 SERVICE RIG
 15:00 06:00 15.0 DRILL ROTATE 4788' TO 5815' (1027') ROP 68
 WOB 16/18K, RPM 45/50 + 70, GPM 440/450, PSI 1600/1750
 MUD 9.8 / 32
 NO ACCIDENTS OR INCIDENTS REPORTED,

FULL CREWS, CHECK COM
 SAFETY MTGS: MIXING CHEMICALS X 2
 FUEL 7306, USED 1745, RECEIVED 4500

04-23-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$33,069 Completion \$0 Daily Total \$33,069

Cum Costs: Drilling \$351,414 Completion \$0 Well Total \$351,414

MD 7.300 TVD 7,300 Progress 1,485 Days 3 MW 9.9 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7300'

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL ROTATE 5815' TO 7300' (1485') ROP 61 WOB 16/18K, RPM 45/50 + 70, GPM 440/450, PSI 1800/2100 M/W 11.2, VIS 33 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: SLIPS TRIPS & FALLS FUEL 6771, USED 535

04-24-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$48,500 Completion \$1,491 Daily Total \$49,991

Cum Costs: Drilling \$399,915 Completion \$1,491 Well Total \$401,406

MD 7,535 TVD 7,535 Progress 235 Days 4 MW 11.0 Visc 30.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7535'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 7300' TO 7369' (69') ROP 34 WOB 18/22K, RPM 50 + 70, GPM 440, PSI 1800/2100
08:00	08:30	0.5	WASH/REAM OUT OF HOLE FROM 7369' TO 7000'
08:30	09:00	0.5	CIRCULATE HOLE, PUMP PILL
09:00	10:00	1.0	TRIP OUT OF HOLE
10:00	10:30	0.5	SERVICE RIG
10:30	17:00	6.5	TRIP OUT OF HOLE TO SURFACE
17:00	19:30	2.5	MAKE UP BIT #2 TRIP IN HOLE TO SHOE
19:30	20:00	0.5	CIRCULATE BOTTOMS UP AT SHOE, CUT MUD WEIGHT TO 10.9 PPG
20:00	01:30	5.5	TRIP IN HOLE TO 7369'
01:30	06:00	4.5	DRILL ROTATE 7369' TO 7535' (166') ROP 37 WOB 16/18K, RPM 45/50 + 70, GPM 440/450, PSI 1800/2100 M/W 10.9, VIS 37 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM, FUNCTION BLIND RAMS SAFETY MTGS: FORKLIFT OP'S, TRIPPING PIPE FUEL 5260, USED 1511

04-25-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$33,586 Completion \$6,267 Daily Total \$39,853

Cum Costs: Drilling \$433,502 **Completion** \$7,758 **Well Total** \$441,260
MD 8,168 **TVD** 8,168 **Progress** 633 **Days** 5 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8168'

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL ROTATE 7535' TO 8168' (633') ROP 26 WOB 16/18K, RPM 45/50 + 70, GPM 440/450, PSI 1800/2100 M/W 11.1, VIS 36 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: HOUSE KEEPING, PP&E FUEL 3415, USED 1845

04-26-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$48,056 **Completion** \$864 **Daily Total** \$48,920
Cum Costs: Drilling \$481,558 **Completion** \$8,622 **Well Total** \$490,180
MD 8,325 **TVD** 8,325 **Progress** 157 **Days** 6 **MW** 11.0 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8325'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROP SURVEY TOOL @ 8100' FLOW CHECK HOLE.
06:30	07:00	0.5	PUMP OUT OF HOLE 8168' TO 7750' PUMP PILL
07:00	08:30	1.5	TRIP OUT OF HOLE FOR BIT #3
08:30	09:00	0.5	SERVICE RIG
09:00	13:30	4.5	TRIP OUT OF HOLE FOR BIT #3
13:30	21:00	7.5	MAKE UP BIT #3 TRIP IN HOLE TO 7900'
21:00	21:30	0.5	WASH/REAM 7900' TO 8168'
21:30	06:00	8.5	DRILL ROTATE 8168' TO 8325' (157') ROP 18.5 WOB 16/22K, RPM 40/50 + 65, GPM 420, PSI 1750/2100 M/W 11.1, VIS 39 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM, FUNCTION BLIND RAMS SAFETY MTGS: FLARE IGNITER, SMOKING POLICY FUEL 2119, USED 1296

04-27-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$32,318 **Completion** \$135,396 **Daily Total** \$167,714
Cum Costs: Drilling \$513,876 **Completion** \$144,018 **Well Total** \$657,894
MD 8,350 **TVD** 8,350 **Progress** 25 **Days** 7 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 8325' TO 8350', WOB 20/24, RPM 50 + 65, GPM 420, PSI 2100. REACHED TD AT 07:00 HRS, 4/26/08.

07:00 07:30 0.5 CIRCULATE HOLE CLEAN
 07:30 08:00 0.5 WIPER TRIP/SHORT TRIP 8350' TO 8150'
 08:00 09:30 1.5 CIRCULATE BOTTOMS UP, FLOW CHECK, SPOT 350 BBL 13 PPG PILL ON BOTTOM
 09:30 15:30 6.0 TRIP OUT OF HOLE TO RUN 4 1/2" PRODUCTION CASING
 PULL WEAR BUSHING
 15:30 17:00 1.5 HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
 17:00 01:00 8.0 MAKE UP SHOE TRACK, CHECK FLOAT EQUIPMENT. RUN A TOTAL OF 208 JT'S (206 FULL JT'S + 2 MARKER
 JT'S) OF 4 7/8" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8345' 1 JT CASING, FLOAT
 COLLAR @ 8301' #64 JT'S CASING, MARKER JT 5701' - 5723' #47 JT'S CASING, MARKER JT 3785' - 3806',
 #94 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO
 6091' FOR A TOTAL OF #20 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING
 WT 85K. TAG BOTTOM @ 8350' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FILL
 STRING BREAK CIRCULATION FMC ON SITE TO SUPERVISE. RIG DOWN CASING TONGS. BLM REP JAIME
 SPARGER VERNAL OFFICE NOTIFIED ON 04/25/08 @ 19:00 HRS FOR CASING & CEMENT JOB.
 01:00 05:00 4.0 R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL
 WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 680 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98)
 AT 12.5 PPG WITH 10.9 GPS H2O. MIXED AND PUMPED TAIL 1380 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29)
 AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 129 BBL H2O WITH 2 GAL/1000 LO64
 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. 95 BBL CEMENT TO SURFACE. FINAL PUMP
 PRESSURE 2600 PSI AT 1.6 BPM. BUMPED PLUG TO 3600 PSI. BLED OFF PRESSURE, FLOATS HELD. LEAVE
 CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
 05:00 06:00 1.0 FMC ON SITE, SET PACK OFF & TEST SEALS TO 5000 PSI OK
 NIPPLE DOWN BOP. NO ACCIDENTS OR INCIDENTS REPORTED
 RIG MOVE .75 MILES TO ECW 32-35
 TRANSFER 1635 GAL. DIESEL FUEL & 246.66 FT. 4 1/2" PROD. CASING
 06:00 06:00 24.0 RELEASE RIG @ 06:00 HRS, 4/27/2008.
 CASING POINT COST \$513,877

05-04-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$43,587	Daily Total	\$43,587
Cum Costs: Drilling	\$513,876	Completion	\$187,605	Well Total	\$701,481

MD 8,350 **TVD** 8,350 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8301.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	29-APR-2008 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 550'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-13-2008 **Reported By** CARLSON

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
Cum Costs: Drilling	\$513,876	Completion	\$188,573	Well Total	\$702,449

MD 8,350 **TVD** 8,350 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 8301.0 **Perf :** 6825-8105 **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 PERFORATE LPR FROM 7824'-25', 7842'-43', 7852'-53', 7862'-63', 7874'-75', 7882'-83', 7895'-96', 7953'-54', 7962'-54', 7962'-64', 8025'-26', 8066'-67', 8084'-85', 8104'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 5196 GAL YF116 ST+ PAD, 50963 GAL YF116 ST+ WITH 146500# 20/40 SAND @ 1-4 PPG. MTP 5883 PSIG. MTR 51.8 BPM. ATP 4494 PSIG. ATR 48.4 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 7800' & PERFORATE LPR/MPR FROM 7515'-16', 7547'-48', 7556'-57', 7580'-81', 7600'-01', 7643'-44', 7662'-63', 7734'-36', 7742'-43', 7775'-77', @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 4576 GAL YF116 ST+ PAD 33887 GAL YF116 ST+ WITH 89400# 20/40 SAND @ 1-4 PPG. MTP 6276 PSIG. MTR 51.5 BPM. ATP 4525 PSIG. ATR 44.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL SET 10KCFP @ 7485' & PERFORATE MPR FROM 7242'-43', 7250'-51', 7262'-63', 7288'-89', 7300'-01', 7317'-18', 7346'-47', 7376'-77', 7409'-10', 7429'-30', 7439'-40', 7469'-70' @ 3 SPF @ 120° PHASING. RDWL,RU SCHLUMBERGER, FRAC DOWN CASING WITH 4139 GAL YF116 ST+ PAD, 42333 GAL YF116 ST+ WITH 113000# 20/40 SAND @ 1-5 PPG. MTP 6577 PSIG. MTR 51.9 BPM. ATP 4469 PSIG. ATR 44.2 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7205' & PERFORATE MPR FROM 7006'-07', 7048'-49', 7058'-59', 7072'-73', 7096'-97', 7105'-06', 7114'-15', 7121'-22', 7128'-29', 7159'-60', 7173'-74', 7187'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4193 GAL YF116 ST+ PAD, 51294 GAL YF116 ST+ WITH 150200# 20/40 SAND @ 1-5 PPG. MTP 5683 PSIG. MTR 51.5 BPM. ATP 3924 PSIG. ATR 47.2 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6950'. PERFORATE U/MPR FROM 6825'-27', 6834'-36', 6851'-53', 6897'-99', 6916'-18', 6927'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4134 GAL YF116ST+ PAD, 50756 GAL YF116ST+ WITH 150200# 20/40 SAND @ 1-5 PPG. MTP 5645 PSIG. MTR 51.8 BPM. ATP 3894 PSIG. ATR 48.7 BPM. ISIP 1950 PSIG. RD SCHLUMBERGERL SDFN.

05-14-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$15,686 Daily Total \$15,686

Cum Costs: Drilling \$513,876 Completion \$204,259 Well Total \$718,136

MD 8,350 TVD 8,350 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE, WASATCH PBTd : 8301.0 Perf : 5561-8105 PKR Depth : 0.0

Activity at Report Time: FRAC WELL

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1080 PSIG RUWL SET 6K CFP @ 6800' & PERFORATE UPR FROM 6719'-21', 6732'-34', 6744'-46', 6755'-57', 6767'-68', 6776'-77', 6784'-86' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 4161 GAL YF116 ST+ PAD 50762 GAL YF116 ST+ WITH 150600 # 20/40 SAND @ 1-5 PPG. MTP 5628 PSIG. MTR 51.5 BPM. ATP 3977 PSIG. ATR 49.1 BPM. ISIP 2660 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 6680' & PERFORATE UPR FROM 6442'-44', 6470'-71', 6511'-12', 6533'-34', 6559'-60', 6570'-71', 6581'-82', 6586'-87', 6595'-96', 6637'-38', 6664'-65' @ 3 SPF @ 120° PHASING. RDWL,RU SCHLUMBERGER, FRAC DOWN CASING WITH 4126 GAL YF116 ST+ PAD, 44889 GAL YF116 ST+ WITH 129100 # 20/40 SAND @ 1-5 PPG. MTP 5458 PSIG. MTR 51.8 BPM. ATP 3560 PSIG. ATR 48.6 BPM. ISIP 1840 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 6415' & PERFORATE UPR FROM 6198'-99', 6213'-14', 6237'-38'(MIS FIRE), 6245'-46', 6280'-81', 6297'-98', 6330'-31', 6335'-36', 6357'-58', 6377'-79', 6397'-98' @ 3 SPF @ 120? PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 3102 GAL YF116 ST+ PAD 37265 GAL YF116 ST+ WITH 107700 # 20/40 SAND @ 1-5 PPG. MTP 5380 PSIG. MTR 51.8 BPM. ATP 3723 PSIG. ATR 48 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 6158' & PERFORATE NH/UPR FROM 5963'-64', 5979'-8-', 5987'-88', 5994'-95', 6006'-07', 6017'-18', 6053'-54', 6101'-02'(MIS FIRE), 6109'-10', 6120'-21', 6127'-28', 6141'-42' @ 3 SPF @ 120? PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 4140 GAL YF116 ST+ PAD, 50907 GAL YF116 ST+ WITH 151200 # 20/40 SAND @ 1-5 PPG. MTP 5736 PSIG. MTR 51.6 BPM. ATP 3475 PSIG. ATR 48.7 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 5915' & PERFORATE Ca FROM 5561'-62', 5576'-77', 5586'-87', 5598'-99', 5599'-5600'(MIS FIRE), 5619'-20', 5652'-53', 5709'-10', 5747'-48', 5805'-06', 5834'-35', 5899'-5900' @ 3 SPF @ 120? PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 3103 GAL YF116 ST+ PAD 46315 GAL YF116 ST+ WITH 100900 # 20/40 SAND @ 1-4 PPG. MTP 5696 PSIG. MTR 51.9 BPM. ATP 3632 PSIG. ATR 47.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER. SWIFN.

05-15-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$371,875 Daily Total \$371,875
 Cum Costs: Drilling \$513,876 Completion \$576,135 Well Total \$1,090,011

MD 8.350 TVD 8.350 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESA VERDE, PBT D : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1000 PSIG RUWL SET 6K CFP @ 5525' & PERFORATE Ca/Ba FROM 5183'-84', 5191'-92', 5265'-66', 5287'-88', 5337'-38', 5367'-68', 5388'-89', 5410'-11', 5424'-25', 5476'-77', 5494'-95', 5509'-10' @ 3 SPF @ 120? PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 3114 GAL YF116 ST+ PAD, 33627 GAL YF116 ST+ WITH 88500 # 20/40 SAND @ 1-4 PPG. MTP 5239 PSIG. MTR 51.5 BPM. ATP 2910 PSIG. ATR 42 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER
 RUWL. SET 6K CBP AT 5066'. RDMO CUTTERS WIRELINE.

05-17-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$46,799 Daily Total \$46,799
 Cum Costs: Drilling \$513,876 Completion \$622,934 Well Total \$1,136,810

MD 8.350 TVD 8.350 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESA VERDE, PBT D : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5066', 5525', 5915', 6158', 6415', 6680', 6800', 6950', 7205', 7485', 7800' RIH. CLEANED OUT TO PBT D @ 8301' LANDED TBG AT 6819.82' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1200 PSIG, CP- 1480 PSIG. 80 BFPH. RECOVERED 1040 BBLs, 12703 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.80'
 XN NIPPLE 1.10'
 206 JTS 2-3/8 4.7# L-80 TBG 6771.92'
 BELOW KB 13.00'
 LANDED @ 6819.82 KB

05-18-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,645	Daily Total	\$2,645
Cum Costs: Drilling	\$513,876	Completion	\$625,579	Well Total	\$1,139,455
MD	8,350	TVD	8,350	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 8301.0		Perf : 5183-8105	
WASATCH		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1075 PSIG, CP- 1200 PSIG. 60 BFPH. RECOVERED 1448 BBLs, 11253 BLWTR.		
05-19-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,645	Daily Total	\$2,645
Cum Costs: Drilling	\$513,876	Completion	\$628,224	Well Total	\$1,142,100
MD	8,350	TVD	8,350	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 8301.0		Perf : 5183-8105	
WASATCH		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1150 PSIG. 54 BFPH. RECOVERED 1302 BBLs, 9953 BLWTR.		
05-20-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$630,789	Well Total	\$1,144,665
MD	8,350	TVD	8,350	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 8301.0		Perf : 5183-8105	
WASATCH		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1025 PSIG, CP 1800 PSIG. 45 BFPH. RECOVERED 1080 BLW. 8873 BLWTR.		
05-21-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$633,354	Well Total	\$1,147,230
MD	8,350	TVD	8,350	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 8301.0		Perf : 5183-8105	
WASATCH		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 39 BFPH. RECOVERED 940 BLW. 7933 BLWTR.		

05-22-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$28,884	Daily Total	\$28,884						
Cum Costs: Drilling	\$513,876	Completion	\$662,238	Well Total	\$1,176,114						
MD	8,350	TVD	8,350	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH	PBTD : 8301.0	Perf : 5183-8105	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1025 PSIG. CP 2000 PSIG. 38 BFPH. RECOVERED 910 BLW. 7023 BLWTR.

05-23-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$28,884	Daily Total	\$28,884						
Cum Costs: Drilling	\$513,876	Completion	\$664,803	Well Total	\$1,178,679						
MD	8,350	TVD	8,350	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH	PBTD : 8301.0	Perf : 5183-8105	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1950 PSIG. 34 BFPH. RECOVERED 822 BLW. 6201 BLWTR.

05-24-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$667,368	Well Total	\$1,181,244						
MD	8,350	TVD	8,350	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH	PBTD : 8301.0	Perf : 5183-8105	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1850 PSIG. 31 BFPH. RECOVERED 742 BBLS, 5459 BLWTR.

05-25-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$669,933	Well Total	\$1,183,809						
MD	8,350	TVD	8,350	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH	PBTD : 8301.0	Perf : 5183-8105	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-900 PSIG, CP- 1800 PSIG. 29 BFPH. RECOVERED 683 BBLS, 4776 BLWTR.

05-26-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$672,498	Well Total	\$1,186,374						
MD	8,350	TVD	8,350	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESA VERDE, PBTB : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1700 PSIG. 25 BFPH. RECOVERED 610 BBLs, 4166 BLWTR.

05-27-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$675,063	Well Total	\$1,188,939						
MD	8,350	TVD	8,350	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESA VERDE, PBTB : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 24 BFPH. RECOVERED 576 BLW. 3590 BLWTR.

05-28-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$677,628	Well Total	\$1,191,504						
MD	8,350	TVD	8,350	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESA VERDE, PBTB : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 875 PSIG, CP- 1650 PSIG. 21 BFPH. RECOVERED 502 BBLs, 3088 BLWTR.

05-29-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$680,193	Well Total	\$1,194,069						
MD	8,350	TVD	8,350	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESA VERDE, PBTB : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 20 BFPH. RECOVERED 485 BLW. 2603 BLWTR.

05-30-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$513,876	Completion	\$682,758	Well Total	\$1,196,634						
MD	8,350	TVD	8,350	Progress	0	Days	26	MW	0.0	Visc	0.0

Formation : MESA VERDE, PBTB : 8301.0 Perf : 5183-8105 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1525 PSIG. 20 BFPH. RECOVERED 480 BBLS, 2123 BLWTR.

05-31-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$685,323	Well Total	\$1,199,199
MD	8,350	TVD	8,350	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation : MESA VERDE,	PBTD : 8301.0	Perf : 5183-8105		PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1500 PSIG. 20 BFPH. RECOVERED 474 BBLS, 1649 BLWTR.

06-01-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$687,888	Well Total	\$1,201,764
MD	8,350	TVD	8,350	Progress	0
		Days	28	MW	0.0
		Visc			0.0
Formation : MESA VERDE,	PBTD : 8301.0	Perf : 5183-8105		PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 775 PSIG, CP- 1475 PSIG. 19 BFPH. RECOVERED 444 BBLS, 1205 BLWTR.

06-02-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$690,453	Well Total	\$1,204,329
MD	8,350	TVD	8,350	Progress	0
		Days	29	MW	0.0
		Visc			0.0
Formation : MESA VERDE,	PBTD : 8301.0	Perf : 5183-8105		PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1400 PSIG. 18 BFPH. RECOVERED 427 BLW. 778 BLWTR.

06-03-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$513,876	Completion	\$693,018	Well Total	\$1,206,894
MD	8,350	TVD	8,350	Progress	0
		Days	30	MW	0.0
		Visc			0.0
Formation : MESA VERDE,	PBTD : 8301.0	Perf : 5183-8105		PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FLOW TEST SWI @ 6AM, 6-3-08. WAIT ON PROD FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 725 PSIG, CP- 1375 PSIG. 17 BFPH. RECOVERED 408 BBLS, 370 BLWTR. SWI @ 6AM, 6-3-08. WO FACILITIES.

FINAL COMPLETION DATE: 6/2/08

06-14-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$513,876	Completion	\$693,018	Well Total	\$1,206,894
MD	8,350	TVD	8,350	Progress	0
				Days	31
				MW	0.0
				Visc	0.0
Formation :	MESA VERDE, WASATCH	PBTD :	8301.0	Perf :	5183-8105
				PKR Depth :	0.0

Activity at Report Time: INITIAL PRODUCTION-GAS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2000 & SICP 2250 PSIG. TURNED WELL TO QUESTAR METER #7758 AT 10:30 AM, 6/13/08. FLOWING ? MCFD RATE ON 14/64" POS CK. STATIC ?.

06-16-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$513,876	Completion	\$693,018	Well Total	\$1,206,894
MD	8,350	TVD	8,350	Progress	0
				Days	32
				MW	0.0
				Visc	0.0
Formation :	MESA VERDE, WASATCH	PBTD :	8301.0	Perf :	5183-8105
				PKR Depth :	0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/15/08 - FLOWED 1121 MCF, 5 BO/BC & 15 BW IN 24 HRS ON 14/64" CHOKE, TP 1850 PSIG, CP 2050 PSIG.

6/16/08 - FLOWED 168 MCF, 0 BO/BC & 0 BW IN 4 HRS ON 14/64" CHOKE, TP 2050 PSIG, CP 2100 PSIG. DOWN 21 HRS (BLOWN RUPTURE DISC).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
EAST CHAPITA 33-35

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38126

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 633FNL 1790FEL 39.99796 N Lat, 109.29118 W Lon
At top prod interval reported below NWNE 633FNL 1790FEL 39.99796 N Lat, 109.29118 W Lon
At total depth NWNE 633FNL 1790FEL 39.99796 N Lat, 109.29118 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
03/01/2008 15. Date T.D. Reached
04/26/2008 16. Date Completed
 D & A Ready to Prod.
06/13/2008

17. Elevations (DF, KB, RT, GL)*
5268 GL

18. Total Depth: MD 8350 TVD 19. Plug Back T.D.: MD 8301 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VL/GR, Temp 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2218		800			
7.875	4.500 N-80	11.6	0	8345		2060			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6820							

25. Producing Intervals

26. Perforation Record 5183-8105

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5183	8105	7824 TO 8105		3	
B)			7515 TO 7777		3	
C)			7242 TO 7470		3	
D)			7006 TO 7188		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7824 TO 8105	56,159 GALS GELLED WATER & 146,500# 20/40 SAND
7515 TO 7777	38,463 GALS GELLED WATER & 89,400# 20/40 SAND
7242 TO 7470	46,472 GALS GELLED WATER & 113,000# 20/40 SAND
7006 TO 7188	55,487 GALS GELLED WATER & 150,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2008	06/20/2008	24	→	33.0	730.0	173.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	SI	1725.0	→	33	730	173		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61558 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUL 21 2008

RECEIVED

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5183	8105		GREEN RIVER	1388
				MAHOGANY	2001
				UTELAND BUTTE	4065
				WASATCH	4168
				CHAPITA WELLS	4734
				BUCK CANYON	5388
				PRICE RIVER	6081
MIDDLE PRICE RIVER	6889				

32. Additional remarks (include plugging procedure):
Please see the attached for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

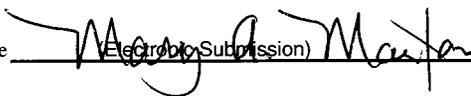
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61558 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Electronic Submission

Date 07/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 33-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6825-6929	3/spf
6719-6786	3/spf
6442-6665	3/spf
6198-6398	3/spf
5963-6142	3/spf
5561-5900	3/spf
5183-5510	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6825-6929	54,890 GALS GELLED WATER & 150,200# 20/40 SAND
6719-6786	54,923 GALS GELLED WATER & 150,600# 20/40 SAND
6442-6665	49,015 GALS GELLED WATER & 129,100# 20/40 SAND
6198-6398	40,367 GALS GELLED WATER & 107,700# 20/40 SAND
5963-6142	55,047 GALS GELLED WATER & 151,200# 20/40 SAND
5561-5900	49,418 GALS GELLED WATER & 100,900# 20/40 SAND
5183-5510	36,741 GALS GELLED WATER & 88,500# 20/40 SAND

Perforated the Lower Price River from 7824-25', 7842-43', 7852-53', 7862-63', 7874-75', 7882-83', 7895-96', 7953-54', 7962-64', 8025-26', 8066-67', 8084-85', 8104-05' w/ 3 spf.

Perforated the Lower/Middle Price River from 7515-16', 7547-48', 7556-57', 7580-81', 7600-01', 7643-44', 7662-63', 7734-36', 7742-43', 7775-77' w/ 3 spf.

Perforated the Middle Price River from 7242-43', 7250-51', 7262-63', 7288-89', 7300-01', 7317-18', 7346-47', 7376-77', 7409-10', 7429-30', 7439-40', 7469-70' w/ 3 spf.

Perforated the Middle Price River from 7006-07', 7048-49', 7058-59', 7072-73', 7096-97', 7105-06', 7114-15', 7121-22', 7128-29', 7159-60', 7173-74', 7187-88' w/ 3 spf.

Perforated the Upper/Middle Price River from 6825-27', 6834-36', 6851-53', 6897-99', 6916-18', 6927-29' w/ 3 spf.

Perforated the Upper Price River from 6719-21', 6732-34', 6744-46', 6755-57', 6767-68', 6776-77', 6784-86' w/ 3 spf.

Perforated the Upper Price River from 6442-44', 6470-71', 6511-12', 6533-34', 6559-60', 6570-71', 6581-82', 6586-87', 6595-96', 6637-38', 6664-65' w/ 3 spf.

Perforated the Upper Price River from 6198-99', 6213-14', 6245-46', 6280-81', 6297-98', 6330-31', 6335-36', 6357-58', 6377-79', 6397-98' w/ 3 spf.

Perforated the North Horn/Upper Price River from 5963-64', 5979-80', 5987-88', 5994-95', 6006-07', 6017-18', 6053-54', 6109-10', 6120-21', 6127-28', 6141-42' w/ 3 spf.

Perforated the Ca from 5561-62', 5576-77', 5586-87', 5598-99', 5619-20', 5652-53', 5709-10', 5747-48', 5805-06', 5834-35', 5899-5900' w/ 3 spf.

Perforated the Ca/Ba from 5183-84', 5191-92', 5265-66', 5287-88', 5337-38', 5367-68', 5388-89', 5410-11', 5424-25', 5476-77', 5494-95', 5509-10' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7648
Sego	8179

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 33-35
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047381260000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1790 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 5/28/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/1/2009