

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

May 3, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

RE: Exception Locations – Directional Drilled Wells
Uintah County, Utah – FEE Surface Pad

Dear Ms. Whitney:

Enduring Resources, LLC respectfully requests a spacing exception for the following wells. Five wells will be drilled from this well pad. Surface locations will be 25', more or less apart. BHL's for each well will be in its own "assigned" 40-acre, 200' drilling window. No BHL's will be within 960' of each other. All of the wells, except one vertical well on this pad are being drilled directional to limit surface impact.

| <u>WELL NAME& NUMBER</u> | <u>WELL LOCATIONS</u> |
|--|--|
| a. Rock House 10-23-31-30 BHL-FEE | SURF 810' FNL-1870' FWL NENW Sec 30-10S-23E BHL 660' FNL- 1980' FEL NWNE Sec 30-10S-23E |
| b. Rock House 10-23-21-30 BHL-FEE | SURF 835' FNL-1866' FWL NENW Sec 30-10S-23E BHL SAME-VERTICAL |
| c. Rock House 10-23-11-30 BHL-UTU-76281 | SURF 869' FNL- 1862' FWLNENW Sec 30-10S-23E BHL 660' FNL-660' FWL NWNW Sec 30-10S-23E |
| d. Rock House 10-23-12-30 BHL-UTU-76281 | SURF 884' FNL-1858' FWL NENW Sec 30-10S-23E BHL 1980' FNL-660' FWL SWNW Sec 30-10S-23E |
| e. Rock House 10-23-22-30 BHL-UTU-81737 | SURF 909' FNL-1854' FWL NENW Sec 30-10S-23E BHL 1980' FNL-1980' FWL SENW Sec 30-10S-23E |

Enduring Resources, LLC is the only lease owner within a 460' radius of any point of any of the well bores, the surface locations, and the four BHL's, to be drilled from this pad.

Therefore, Enduring Resources, LLC hereby grants itself permission to directionally drill the wells and the four exception well locations.

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

RECEIVED

MAY 11 2006

ara/

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

| | | | | |
|---|--|--|--|---------------------------|
| APPLICATION FOR PERMIT TO DRILL | | | 5. MINERAL LEASE NO: FEE | 6. SURFACE: Fee |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | | 8. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | | 9. WELL NAME and NUMBER: Rock House 10-23-31-30 | |
| 3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 Denver CO 80220 | | PHONE NUMBER: (303) 350-5114 | 10. FIELD AND POOL, OR WILDCAT: Undesignated Narrow Butte | |
| 4. LOCATION OF WELL (FOOTAGES): 639169 X 4420483 Y 39.924903 - 109.371423 AT SURFACE: 810' FNL-1870' FWL NENW Sec 30-10S-23E 639383 X 4470530 Y AT PROPOSED PRODUCING ZONE: 660' FNL-1980' FEL NWNE Sec 37-10S-23E 39.925268 - 109.366632 | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 80.3 miles Southeast from Vernal, Utah | | | 12. COUNTY: Uintah | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): Surf 810' BHL 660' | | 16. NUMBER OF ACRES IN LEASE: 640 acres | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1000' + BHL (25' Surf) | | 19. PROPOSED DEPTH: 8,410 | 20. BOND DESCRIPTION: RLB0008031 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5550' KB-RT | | 22. APPROXIMATE DATE WORK WILL START: 7/1/2006 | 23. ESTIMATED DURATION: 20 days | |

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT | | | |
|--------------|---|---------------|---|-----------|------|------|
| 20" | 14" line pipe | 40 | 3 yards | Ready Mix | | |
| 11" | 8-5/8" J-55 24# | 2,000 | Premium Lead | 138 sxs | 3.50 | 11.1 |
| | | | Premium Tail | 138 sxs | 1.15 | 15.8 |
| 7-7/8" | 4-1/2" N-80 11.6# | 8,410 | Class G | 154 sxs | 3.3 | 11.0 |
| | | | 50/50 Poz Class G | 900 sxs | 1.56 | 14.3 |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE  DATE 5/2/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38101

APPROVAL:

RECEIVED
MAY 11 2006

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/10/2006

API NO. ASSIGNED: 43-047-38101

WELL NAME: ROCK HOUSE 10-23-31-30
 OPERATOR: ENDURING RESOURCES, LLC (N2750)
 CONTACT: AL ARLIAN

PHONE NUMBER: 303-350-5114

PROPOSED LOCATION:

NENW 30 100S 230E
 SURFACE: 0810 FNL 1870 FWL
 BOTTOM: 0660 FNL 1980 FEL
 COUNTY: UINTAH
 LATITUDE: 39.92491 LONGITUDE: -109.3715
 UTM SURF EASTINGS: 639169 NORTHINGS: 4420483
 FIELD NAME: NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|--------|
| Tech Review | Initials | Date |
| Engineering | DKD | 6/7/06 |
| Geology | | |
| Surface | | |

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2215)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

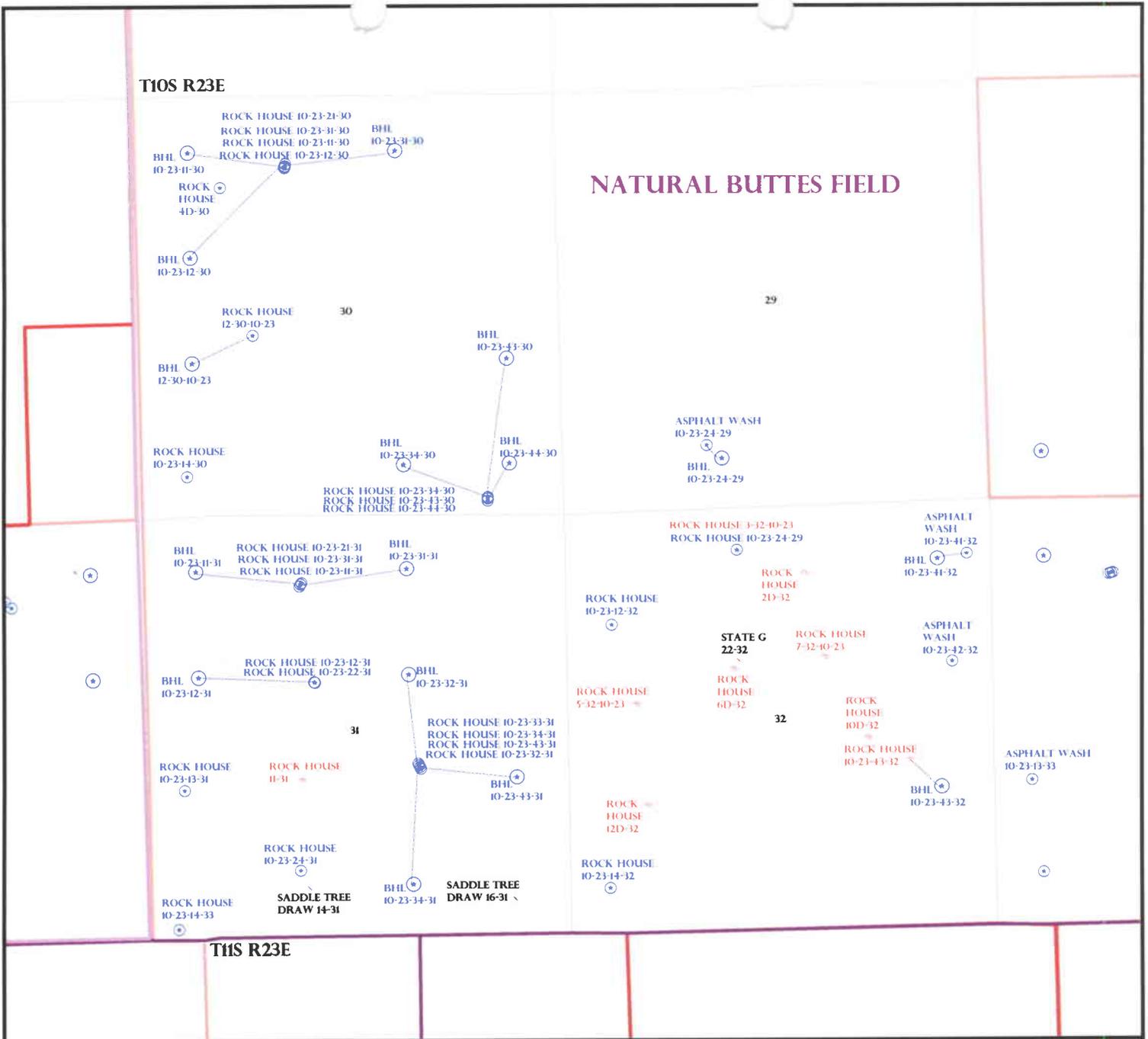
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-13-06)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS
3- Surface Cg Cont strip

T10S R23E

NATURAL BUTTES FIELD



T11S R23E

OPERATOR: ENDURING RES LLC (N2750)

SEC: 30,31,32 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

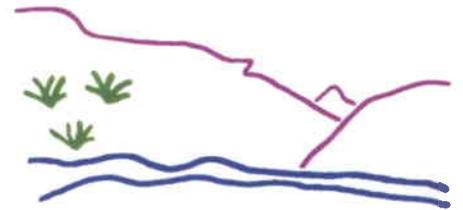
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ✂ NEW LOCATION
- ✂ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- ✂ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ✂ TEST WELL
- ✂ WATER INJECTION
- ✂ WATER SUPPLY
- ✂ WATER DISPOSAL
- ✂ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 24-MAY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ENDURING RESOURCES, LLC
WELL NAME & NUMBER: ROCK HOUSE 10-23-31-30 (NOTE: This is a directional well planned of the same pad as 4 other wells: the Rock House 10-23-21-30, the Rock House 10-23-11-30, the Rock House 10-23-12-30, and the Rock House 10-23-22-30. All are directional wells except the 10-23-21-30, which is a vertical well. Both the surface and producing zone are FEE.
API NUMBER: 43-047-38101
LOCATION: 1/4,1/4 NE/NW Sec: 30 TWP: 10S RNG: 23E 810' FNL 1870 FWL (PRODUCING ZONE) NW/NE; 660' FNL; 1980' FEL

Geology/Ground Water:

Enduring proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,550 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta/Green River Formation transition. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The Green River Formation is made up of interbedded limestones, shales and sandstones. Fresh water aquifers can be found in the Green River Formation and should be protected. The proposed surface casing should adequately protect any potentially useable aquifers. Production casing cement should be brought up above the base of the moderately saline ground water.

Reviewer: Brad Hill **Date:** 06-15-06

Surface:

The predrill investigation of the surface was performed on June 13, 2006. This is a directional well planned of the same pad as 4 other wells: the Rock House 10-23-21-30, the Rock House 10-23-11-30, the Rock House 10-23-12-30, and the Rock House 10-23-22-30. All are directional wells except the 10-23-21-30, which is a vertical well. Both the surface and producing zone for this well are FEE, owned by American Gilsonite Company. Mr. Jared Jackson representing the company was present on the site investigation and had no concerns not covered in the surface agreement..

The combined location is planned near the end of a finger ridge which overlooks the breaks of Saddle Tree and White River drainages. The site is remote requiring approximately 2.3 miles of new access road. Views from the site are scenic, consisting of steep to vertical canyon walls and protruding rocky knobs or spires. This river is occasional used for recreational non-white water rafting. The river bottom its self is not visible but users of the side canyons or climbers to vantage points may see the proposed facilities.

Since the location is on top of and near the point of a ridge and the topography breaks sharply toward the White River, it is essential that the reserve pit not leak. Enduring Resources agreed to use a double liner on the reserve pit as well as extra cushioning from felt sub-lining as the final construction indicated appropriate. With this extra precaution it is expected that no stability or leaking problems will occur.

Approximately 2.3 miles of new access road will be required to reach the location. All of this road except the final 240 feet is across BLM administered lands. Melissa Hawk from the BLM was invited by e-mail on June 6, 2006 to attend the investigation. She replied by e-mail that a mandatory meeting scheduled for that day prevented her from attending. She informed Doug Hammond of Enduring Resources that she would visit the site at a later date.

Mr. Hammond stated that Ms. Hawk had informed him that a short portion of the access road on BLM administered lands passed through an area modeled as prime potential Mexican spotted owl habitat. Four calling periods were completed this spring with no responses. The US Fish and Wildlife Service's protocol requires two consecutive years of calling before clearing the possible habitat as un-occupied. Mr. Hammond stated he is going to ask permission to build this short section outside the critical period for the owl.

ATV's were used to access the site

The selected location appears to be the best site for constructing a pad and drilling and operating a well in the immediate area. No significant stability problems are anticipated.

Reviewer: Floyd Bartlett **Date:** 05/14/2006

Conditions of Approval/Application for Permit to Drill:

1. The reserve pit will be double lined with a minimum of two 16 mil. liners. A felt cushion sub-liner will be installed at the thickness appropriate for the surface of the bottom of the pit.
2. If other wells on this location are drilled before this well, the integrity of the reserve pit liner must be determined prior to drilling this well. Repairs or replacement of the liner as appropriate is required.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENDURING RESOURCES, LLC

WELL NAME & NUMBER: ROCK HOUSE 10-23-31-30 (NOTE: This is a directional well planned of the same pad as 4 other wells: the Rock House 10-23-21-30, the Rock House 10-23-11-30, the Rock House 10-23-12-30, and the Rock House 10-23-22-30. All are directional wells except the 10-23-21-30, which is a vertical well. Both the surface and producing zone are FEE.

API NUMBER: 43-047-38101

LEASE: FEE **FIELD/UNIT:** Natural Buttes

LOCATION: 1/4, 1/4 NE/NW Sec: 30 TWP: 10S RNG: 23E 810' FNL 1870 FWL (PRODUCING ZONE) NW/NE; 660' FNL; 1980' FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 0639164 E; 4420483 N SURFACE OWNER: American Gilsonite

PARTICIPANTS

Floyd Bartlett (DOGM), Douglas Hammond (Enduring Resources) Mike Stewart (Ponderosa Construction), Jared Jackson, (American Gilsonite), Colby Kay (Timberline Land Surveying, Inc.), Ben Williams (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed Rock House 11-23-31-30 well lies near the end of a finger ridge, which leaves a broader ridge separating Saddle Tree Draw on the east and Archee Draw on the west. This finger ends between two side draws, which join to the north, and down-slope from the location. This draw runs north to Saddle Tree Draw and eventually to the White River. The east and west sides of the proposed pad slope abruptly and will be covered with fill.

Saddle Tree Draw is an ephemeral wash only flowing during the spring runoff and intense summer rainstorms. The White River is approximately 3/4 miles downstream to the north. No springs or seeps are known in the area. The location is approximately 12 air miles south west of Bonanza Ut, and approximately 80.3 road miles southeast of Vernal, UT. Access from Bonanza is by State Highway, Uintah County and oilfield development roads to where a access road is proposed 12,195 feet in length mostly across the BLM. A ROW will be required for this section of the road.

Topography in the general area is broad canyon bottoms separated by steep and often ledgey side-slopes, which top out onto broad ridge tops. Frequent outwash plains and deposits occur along the sides of the major bottoms. The ridge top to be used as access is frequently broken with side draws leaving near the top.

SURFACE USE PLAN

CURRENT SURFACE USE: wildlife and domestic sheep grazing and hunting.

PROPOSED SURFACE DISTURBANCE: Approximately 12,195 feet of access road, construction of a well location 420'x 195' plus a reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several. See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Approximately 12,195 feet of pipeline will follow access road and tie in with an existing pipeline from well 11-31. (BLM: 11,955' and FEE 240').

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Unlikely. Oilfield activity is common in the area and is the dominant use. The area is very isolated from general travel. The most likely concern will be from the intrusion of well facilities into the White River 'view-shed'. The river is not in view from the proposed location. While drilling the drilling rig may be seen. Production facilities should not be in view from the river itself but may be from surrounding slopes and draws.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Moderately vegetated desert shrub type with the dominate vegetation being rabbit brush, black sage, Gardiner saltbrush cheat grass and curly mesquite.

Pronghorn, rodents, songbirds, raptors, elk, deer, bobcat, coyote.

SOIL TYPE AND CHARACTERISTICS: Shallow sandy loam surface with frequent broken angular dark brown surface rock. Surface sandstone and shale bedrock also to occur.

EROSION/SEDIMENTATION/STABILITY: No significant erosion occurs from the proposed pad area. Although the ridge top breaks both on the east and west sides it is a suitable spot to construct a location. The reserve pit will be on the upper south west portion and no stability problems are anticipated with the construction and operation of the location.

PALEONTOLOGICAL POTENTIAL: Survey completed 03-22-06 by IPC.

RESERVE PIT

CHARACTERISTICS: 235' by 60' and 8' deep. The reserve pit is 55 feet longer than normal to serve the 5 wells that are planned. It is planned in an area of cut on the south west corner of the location. Since the location is on top of and near the point of a ridge and the topography breaks sharply toward the White River, it is essential that the reserve pit not leak.

LINER REQUIREMENTS (Site Ranking Form attached): Sensitivity score is 40 and a rating Level II. Enduring Resources agreed to use a double liner on the reserve pit as well as extra cushioning from a felt sub-liner as the final construction indicated appropriate. A minimum of a 16 mil double liner properly installed and maintained will be required for reserve pit. With this extra precaution it is expected that no stability or leaking problems will occur.

SURFACE RESTORATION/RECLAMATION PLAN

As per landowner agreement with American Gilsonite Company.

SURFACE AGREEMENT: In place.

CULTURAL RESOURCES/ARCHAEOLOGY: Although not required by the surface owner a survey was completed on 01-13-2006 by MOAC.

OTHER OBSERVATIONS/COMMENTS

Views of the White River drainage to the north and the lower end of Saddle Tree Draw to the east is very scenic. Steep canyon walls dominate the landscape. The White River is occasionally used for recreational river rafting. The river bottom itself is not visible but users of the side canyons or climbers to vantage points may see the proposed facilities.

Mr. Jared Jackson representing American Gilsonite was asked if he had any concerns in addition to what was covered in the Surface Agreement. He had none.

Melissa Hawk from the BLM was invited by e-mail on June 6, 2006 to attend the investigation. She replied by e-mail that a mandatory meeting scheduled for that day prevented her from attending. She informed Doug Hammond of Enduring Resources that she would visit the site at a later date.

Doug Hammond stated that Melissa Hawk had informed him that a short portion of the access road on BLM administered lands passed through an area modeled as prime potential Mexican spotted owl habitat. Four calling periods were completed this spring with no responses. The US Fish and Wildlife Service's protocol requires two consecutive years of calling before clearing the possible habitat as un-occupied. Mr. Hammond stated he is going to ask permission to build this short section outside the critical period for the owl.

ATV's were used to access the site.

ATTACHMENTS

Photos of site have been taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

06/13/2006 13:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

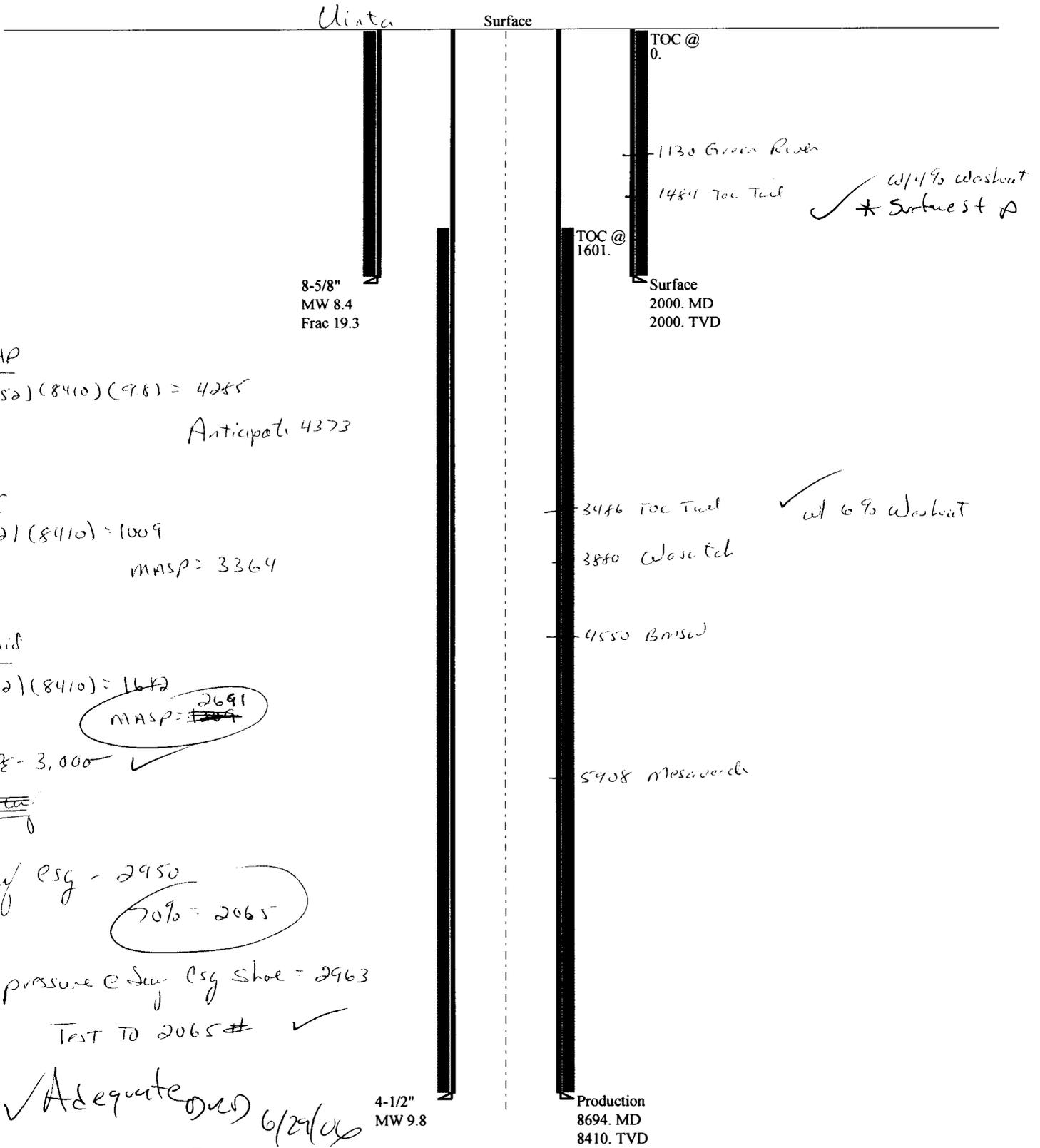
| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>20</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 40 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

05-06 Enduring Rock House 10-23-31-30

Casing Schematic



| | | |
|--------------|--|--------------|
| Well name: | 06-06 Enduring Rock House 10-23-31-30 | |
| Operator: | Enduring Resource, LLC | Project ID: |
| String type: | Surface | 43-047-38101 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 103 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,760 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,747 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,410 ft
 Next mud weight: 9.800 ppg
 Next setting BHP: 4,281 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,000 ft
 Injection pressure 2,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 2000 | 8.625 | 24.00 | J-55 | ST&C | 2000 | 2000 | 7.972 | 96.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 873 | 1370 | 1.570 | 2000 | 2950 | 1.48 | 42 | 244 | 5.82 J |

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: June 16,2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|--|-----------------------------|
| Well name: | 06-06 Enduring Rock House 10-23-31-30 | |
| Operator: | Enduring Resource, LLC | |
| String type: | Production | Project ID: 43-047-38101 |
| Location: | Uintah County | |

Design parameters:

Collapse
Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 193 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 1,601 ft

Burst

Max anticipated surface pressure: 1,368 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 4,281 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 0 ft
Departure at shoe: 1395 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Tension is based on buoyed weight.
Neutral point: 7,462 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 8694 | 4.5 | 11.60 | N-80 | LT&C | 8410 | 8694 | 3.875 | 201.5 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4281 | 6350 | 1.483 | 4281 | 7780 | 1.82 | 83 | 223 | 2.68 J |

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 16, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8410 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Al Arlian

From: Al Arlian [aarlian@enduringresources.com]
Sent: Thursday, May 11, 2006 6:16 PM
To: 'Diana Whitney'
Subject: RE: Surface owner?

American Gilsonite is the surface owner of this 40-acres, they are also the mineral owner and have signed an oil and gas lease with Enduring.

Thanks

Al

PS: A corrected cover on the way.

-----Original Message-----

From: Diana Whitney [mailto:dianawhitney@utah.gov]
Sent: Thursday, May 11, 2006 3:36 PM
To: Al Arlian
Subject: Surface owner?

Hi Al,

Who is the surface owner for the Rock House 10-23-31-30 well? It just say's it's FEE on page 8 but does not have the surface owners name. Also, will you change your APD cover to say the bottom hole is in section 30 not section 31.

Thank you,
Diana

RECEIVED
MAY 16 2006
DIV. OF OIL, GAS & MINERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

| | | | |
|--|--|--|--|
| APPLICATION FOR PERMIT TO DRILL | | 5. MINERAL LEASE NO: FEE | 6. SURFACE: Fee |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 8. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 9. WELL NAME and NUMBER: Rock House 10-23-31-30 | |
| 3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220 | | PHONE NUMBER: (303) 350-5114 | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 810' FNL-1870' FWL NENW Sec 30-10S-23E AT PROPOSED PRODUCING ZONE: 660' FNL- 1980' FEL NWNE Sec 30-10S-23E | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 10S 23E S | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 80.3 miles Southeast from Vernal, Utah | | 12. COUNTY: Uintah | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Surf 810' BHL 660' | 16. NUMBER OF ACRES IN LEASE: 640 acres | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' + BHL (25' Surf) | 19. PROPOSED DEPTH: 8,410 | 20. BOND DESCRIPTION: RLB0008031 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5550' KB-RT | 22. APPROXIMATE DATE WORK WILL START: 7/1/2006 | 23. ESTIMATED DURATION: 20 days | |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT | | |
|--------------|---|---------------|---|-----------|-----------|
| 20" | 14" line pipe | 40 | 3 yards | Ready Mix | |
| 11" | 8-5/8" J-55 24# | 2,000 | Premium Lead | 138 sxs | 3.50 11.1 |
| | | | Premium Tail | 138 sxs | 1.15 15.8 |
| 7-7/8" | 4-1/2" N-80 11.6# | 8,410 | Class G | 154 sxs | 3.3 11.0 |
| | | | 50/50 Poz Class G | 900 sxs | 1.56 14.3 |
| | | | | | |
| | | | | | |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

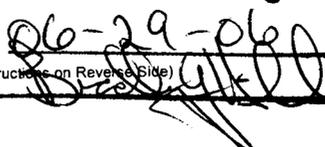
- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
 SIGNATURE  DATE 5/2/2006

(This space for State use only)

API NUMBER ASSIGNED: 13-047-38101

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-29-06
 By: 

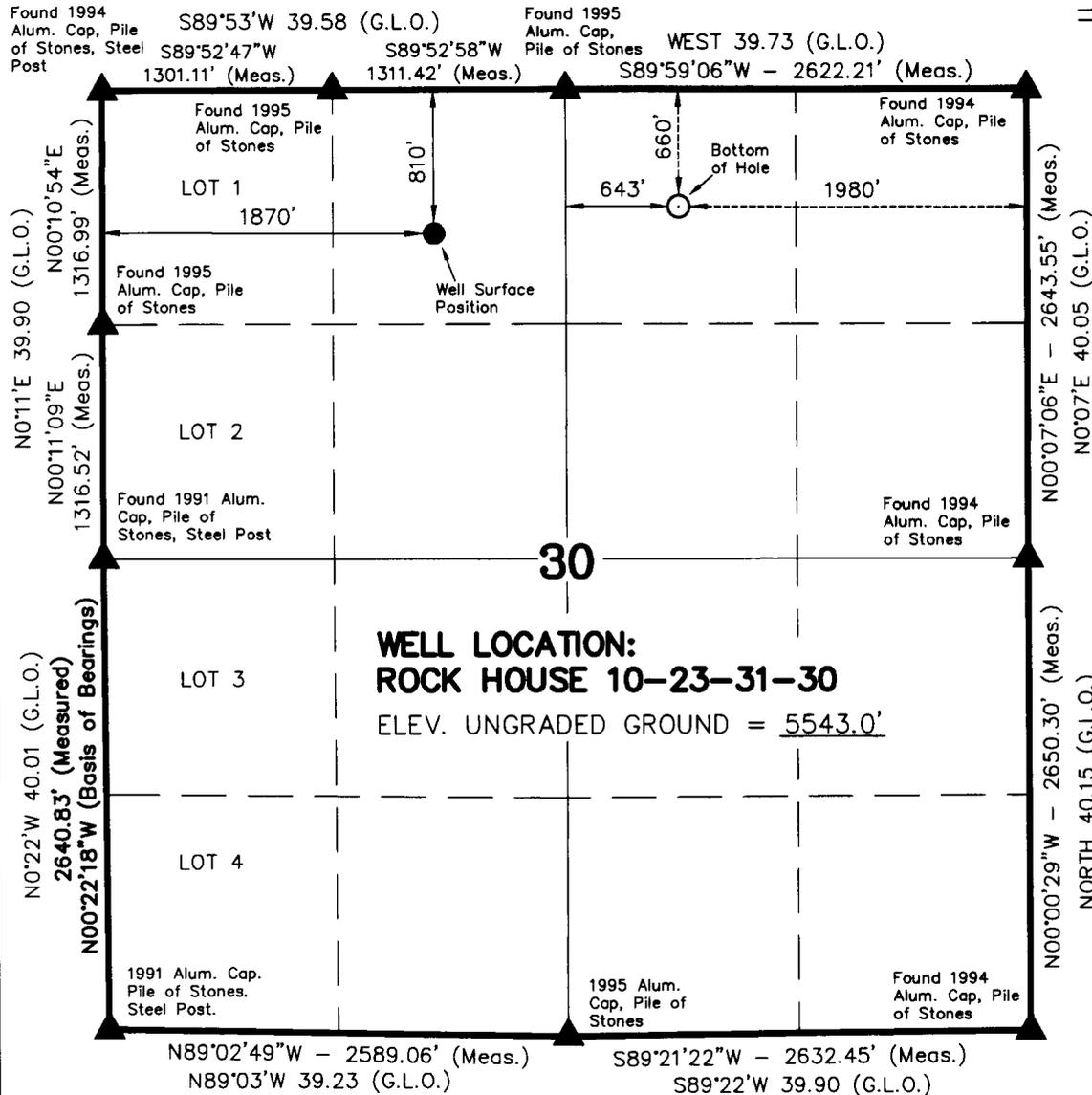
See Instructions on Reverse Side

**RECEIVED
MAY 16 2006**

DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

ENDURING RESOURCES



WELL LOCATION, ROCK HOUSE
10-23-31-30, LOCATED AS SHOWN IN
THE NW 1/4 NE 1/4 OF SECTION 30,
T10S, R23E, S.L.B.&M. UINTAH COUNTY,
UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. The Bottom of hole bears N83°45'02"E 1394.66' from the well surface position.
3. Bearings are based on Global Positioning Satellite observations.
4. Basis of elevation is triangulation station JEK 19 ET 1966 which is located near the South 1/4 corner of Section 8, T11S, R23E, S.L.B.&M. The elevation of this triangulation station is marked on the Archy Bench SE 7.5 min. Quadrangle as being 6054'.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby R. Kay
No. 362251
KOLBY R.
KAY
REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

| | | |
|----------------------------|---------------------|-----------------------------|
| DATE SURVEYED: 12-21-05 | SURVEYED BY: K.R.K. | SHEET 2b OF 11 |
| DATE DRAWN: 12-30-05 | DRAWN BY: M.W.W. | |
| SCALE: 1" = 1000' | Date Last Revised: | |

▲ = SECTION CORNERS LOCATED

ROCK HOUSE 10-23-31-30
(Bottom Hole) NAD 83 Autonomous
LATITUDE = 39° 55' 31.06"
LONGITUDE = 109° 22' 02.32"

ASPHALT WASH 10-23-31-30
(Surface Position) NAD 83 Autonomous
LATITUDE = 39° 55' 29.57"
LONGITUDE = 109° 22' 20.11"

Enduring Resources, LLC

Rock House 10-23-31-30
NW-NE 30-10S-23E (Bottom Hole Location)
NE-NW 30-10S-23E (Surface Location)
Uintah County, Utah

Surface and Lease: FEE

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

| Formation | Depth (K.B.) |
|-------------|--------------|
| Uinta | Surface |
| Green River | 1130' |
| Wasatch | 3880' |
| Mesaverde | 5908' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

| Substance | Formation | Depth (K.B.) TVD |
|-----------|--------------------------------|------------------|
| | | |
| | KB-Uinta Elevation: 5550' est. | |
| Oil / Gas | Green River | 1130' |
| Oil /Gas | Wasatch | 3880' |
| Oil /Gas | Mesaverde | 5908' |
| | TD | 8410' |

An 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

| Hole Size | Casing Size | Wt./Ft. | Grade | Joint | Depth Set (MD) |
|-----------|-------------|---------|-------|-------|---------------------|
| 20" | 14" O.D. | | | | 40' (GL) |
| 11" | 8-5/8" | 24# | J-55 | ST&C | 0 – 2016' (KB) est. |
| 7-7/8" | 4-1/2" | 11.6# | N-80 | LT&C | 0 – 8410' (KB) |

The surface casing will have guide shoe, 1 joint, insert float collar. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

| Depth (MD) | Casing | Collapse(psi)/SF | Burst (psi)/SF | Tension(mlbs)/SF |
|------------|-----------------------------|------------------|----------------|------------------|
| 40' (GL) | 14" OD | | | |
| 2016' (KB) | 8-5/8", 24#/ft, J55, STC | 1370/1.52(a) | 2950/3.28(b) | 244/5.81(c) |
| 8410' (KB) | 4-1/2", 11.6#/ft, N-80, LTC | 6350/1.45 (d) | 7780/1.94 (e) | 223/2.66 (f) |

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

| CASING | SLURRY | FT. of FILL | CEMENT TYPE | SXS | EXCESS (%) | WEIGHT (ppg) | YIELD (ft ³ /sx) |
|--------|--------|-------------|---|-----|------------|--------------|-----------------------------|
| 8-5/8" | Lead | 1516 | Premium cement + 16% gel + 0.25 pps celloflake | 138 | 25% | 11.1 | 3.50 |
| 8-5/8" | Tail | 500 | Premium cement + 2% CaCl ₂ + 0.25 pps celloflake | 138 | 25% | 15.8 | 1.15 |

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂ + 0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

| CASING | SLURRY | FT. of FILL | CEMENT TYPE | SXS | EXCESS (%) | WEIGHT (ppg) | YIELD (ft ³ /sx) |
|--------|---------|-------------|---|---------|------------|--------------|-----------------------------|
| 8-5/8" | Lead | 500 | Premium cement + 2% CaCl ₂ + 0.25 pps celloflake | 138 | 25 | 15.8 | 1.15 |
| 8-5/8" | Top job | As req. | Premium cement + 3% CaCl ₂ + 0.25 pps celloflake | As Req. | | 15.8 | 1.15 |

Production Casing and Liner - Cemented TD to 300' above base of surface casing

| CASING | SLURRY | FT. of FILL | CEMENT TYPE | SXS | EXCESS (%) | WEIGHT (ppg) | YIELD (ft ³ /sx) |
|--------|--------|-------------|---|-----|------------|--------------|-----------------------------|
| 4-1/2" | Lead | 1764 | Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender | 154 | 25 | 11.0 | 3.3 |
| 4-1/2" | Tail | 4930 | 50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam | 900 | 25 | 14.3 | 1.56 |

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

| Interval (MD) | Mud Weight | Fluid Loss | Viscosity | Mud Type |
|------------------|------------|------------|-----------|-----------|
| 0' - 2016' (KB) | | No cntrl | | Air/mist |
| 2000'-3000' (KB) | 8.4-8.6 | No cntrl | 28-36 | Water |
| 3000'-8410' (KB) | 8.8-9.8 | 8 - 10 ml | 32-42 | Water/Gel |

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

- Tests: No tests are currently planned.
- Coring: No cores are currently planned.
- Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 4,373 psi (calculated at 0.52 psi/foot of hole) and maximum anticipated surface pressure equals approximately 2,523 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. Anticipated Starting Dates:

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. Variances:

None anticipated

10. Other:

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

A measurement while drilling (MWD) system will be used to track and control the directional path of the wellbore.

Enduring Resources, LLC

Rock House 10-23-31-30
NW-NE 30-10S-23E (Bottom Hole Location)
NE-NW 30-10S-23E (Surface Location)
Uintah County, Utah

Surface and Lease: FEE

MULTI-POINT SURFACE USE & OPERATIONS PLAN

(This will be a five-well pad.)

1. Existing Roads:

Directions to the SURFACE LOCATION of the Rock House 10-23-21-30, Rock House 10-23-31-30, Rock House 10-23-11-30, Rock 10-23-22-30, & Rock House 10-23-12-30

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 2.7 MILES TO A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE SADDLETREE DRAW ROAD (COUNTY B ROAD 4230); EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 2.1 MILES TO A CLASS D COUNTY ROAD; EXIT LEFT AND PROCEED IN AN SOUTHWESTERLY DIRECTION ALONG THE COUNTY D ROAD

APPROXIMATELY 1.7 MILES TO A SECOND CLASS D COUNTY ROAD. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG THE SECOND CLASS D ROAD APPROXIMATELY 2.0 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 80.3 MILES IN A SOUTHEASTERLY DIRECTION.

2. Planned Access Roads:

If this is the first well pad in Sections 30 and Section 31, the proposed access road will be approximately 12,195' feet of new construction, being as follows:

| Segment | LEASE | Owner | Surface | Length |
|---------|-----------|-------|-----------|--------|
| 1 | UTU-76281 | BLM | OFF-LEASE | 470' |
| 2 | UTU-81737 | BLM | ON-LEASE | 3210' |
| 3 | UTU-76281 | BLM | OFF-LEASE | 280' |
| 4 | UTU-81737 | BLM | ON-LEASE | 1125' |
| 5 | UTU-76281 | BLM | OFF-LEASE | 1890' |
| 6 | UTU-81737 | BLM | ON-LEASE | 4975' |
| 7 | FEE | FEE | OFF-LEASE | 245' |
| BHL | FEE | FEE | N/A | N/A |

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road

drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile or greater radius of the proposed location.

- | | | |
|----|----------|------------------------------|
| a. | None: | Water Wells: |
| b. | None: | Injection Wells: |
| c. | None: | Producing Wells: |
| d. | None: | Drilling Wells: |
| e. | None: | Shut-in Wells: |
| f. | None: | Temporarily Abandoned Wells: |
| g. | None: | Disposal Wells: |
| h. | None: | Abandoned Wells: |
| i. | None: | Dry Holes: |
| j. | None: | Observation Wells: |
| k. | Various: | Pending (staked) Wells: |
- Enduring has over 12 wells staked w/l one mile of this well's BHL.

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline for each well drilled on with pad will be:

The proposed 4" surface pipeline will begin at the well site; and shall be laid on the surface next to the new access road (southerly), and then the tie-in point shall be into the Rock House 11-31 pipeline at a point in the SE/4SW/4 of Section 30. See plats.

| Segment | LEASE | Owner | Surface | Length |
|---------|-----------|-------|-----------|--------|
| 1 | UTU-76281 | BLM | OFF-LEASE | 490' |
| 2 | UTU-81737 | BLM | ON-LEASE | 4600' |
| 3 | UTU-76281 | BLM | OFF-LEASE | 1,930' |
| 4 | UTU-81737 | BLM | ON-LEASE | 4935' |
| 5 | FEE | FEE | OFF-LEASE | 240' |
| BHL | FEE | FEE | N/A | N/A |

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever practical, water will be obtained from Enduring Resources LLC Water Right Number 49-2215 or Water Right Number 49-2216 (*See Townships of permitted Use below). If those sources are not available, a new water source shall be submitted prior to commencing operations. (These permits have one-year terms and then must be renewed)

*Enduring Water Permits' Townships of Use:

| | | |
|-----------|-----------|-----------|
| T10S-R22E | T11S-R22E | T12S-R22E |
| T10S-R23E | T11S-R23E | T12S-R23E |
| T10S-R24E | T11S-R24E | T12S-R24E |

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6 Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit well be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, brake or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash well be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
- g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:**Producing Location:**

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production, ***or the drilling of additional wells from this same pad.***
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7, ***unless that pit is being used for the drilling of additional wells from this same pad.***
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

1. Indian Rice Grass 4#'s per acre,
2. Crested Wheat Grass 4#'s per acre,
3. Needle and Thread 4#'s per acre, or
4. As requested by the BLM.

11. Surface Ownership: Location, Access and Pipeline Route:

Wellsite: FEE
BHL: FEE
Access: FEE and Bureau of Land Management
Pipeline: FEE and Bureau of Land management

12. Other Information**On-site Inspection for Location, Access and Pipeline Route:**

The on-site was conducted February 9, 2006.

Special Conditions of Approval:

- Tanks and Production Equipment shall be painted Dark Olive Black.
- Surface Gathering Pipeline shall be 4" or less.

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- a. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13. Lessee's or Operator's Representatives:**Representatives:**

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
Cell: 303-880-3841
aarlian@enduringresources.com

Teme Singleton
Drilling Engineer
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-573-5102
Fax Tel: 303-573-0461
Cell: 985-502-5070
tsingleton@enduringresources.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her/its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her/its contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion ~~prior to moving on the drilling rig.~~

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by Enduring Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Please be advised that Enduring Resources, LLC is considered to be the operator of the Rock House 10-23-31-30 Well; NW/4NE/4 (BHL) Section 30, Township 10 South, Range 23 East; Lease #: FEE, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Statewide Oil & Gas Lease Bond No. UTB000173 and State of Utah Division of Oil, Gas & Mining Surety Bond No. RLB0008031

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian,
Landman – Regulatory Specialist

May 3, 2006

RIGHT-OF-WAY and DAMAGE AGREEMENT

THIS AGREEMENT is made and entered into by and between, AMERICAN GILSONITE COMPANY, (hereinafter referred to as "Grantor") and ENDURING RESOURCES, LLC (hereinafter referred to as "Grantee") effective April 15, 2005

WHEREAS, Grantor is the surface owner of NENW Section 30 Township 10 South, Range 23 East, Uintah County, Utah (hereinafter referred to as the "Land(s)").

WHEREAS, Grantee desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, Rock House 10-23-21-30 ("Well"), located in the NENW, Section 30 Township 10 South, Range 23 East, Uintah County, Utah (hereinafter referred to as the "Drillsite"). In addition, there will be four directional wells drilled from the same pad as the Rock House 10-23-21-30, they are: Rock House 10-23-31-30; Rock House 10-23-11-30; Rock House 10-23-12-30; and Rock House 10-23-22-30.

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. Grantee shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for road access to the Drillsite and for the Drillsite for the drilling of the Well. Within sixty days of completion of the Well either as a producer or a plugged and abandoned well, Grantee shall survey the new access road and the Drillsite to compensate Grantor for any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$3,000.00 per acre cost for any damages exceeding 4.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyor's report being released. Grantee shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. Grantee and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the Well. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or surface facilities may be relocated at Grantor's expense if needed due to gilsonite mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the Well. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Grantor, and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards and gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing wells on roads constructed by Grantee if by mutual agreement between Grantee and Grantor.

RECEIVED

MAY 26 2006

DIV. OF OIL, GAS & MINING

- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for the free flow of water through said drainage.
- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the Well as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, and drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by Grantee, shall be left in a good and useable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the Well is completed as a producer of oil and/or gas, Grantee shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county by existing roads to the Drillsite. Disturbed areas not used for production will be regraded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.
- X. Upon completion of the Well as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and Grantee shall pay in advance to Grantor an annual access rental of \$3,000, \$2,000 per pad and \$1,000 per acre of roadway (30-foot width, or a minimum of \$3,000 to include the pad and roadway for each well, whichever is greater, on or before January 31st of each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and it is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by Grantee or its agents.
- XII. This Agreement does not cover pipeline easements and Grantee acknowledges that it must secure a separate agreement prior to laying pipeline related to production of gas or oil on Grantor's lands.
- XIII. This Agreement shall not be assigned, nor the rights of Grantee hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. Grantee shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of

this Agreement, and shall furnish Grantor prior to beginning work on the Lands evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. Grantee, with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury or property damage. At Grantor's request, Grantee shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.

- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by Grantee, or its agents, contractors, or employees, or (2) as a result of Grantee or its agents, contractors or employees performing on the Drillsite or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsite to conduct any work or service for Grantee shall reimburse, indemnify, defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. Grantee shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone or in person, of Grantee's intent to enter upon the Land for the purpose of commencing operations thereon. Grantee shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by any grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the Well as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the well as a producer or a dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between Grantor and Grantee. The type of fencing to be mutually agreed upon by Grantor and Grantee. Grantee will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Grantee. Grantor can request an extension of the closure of pits beyond the 180 days from the completion of the Well if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements. An extension will not be unreasonably withheld.
- XVII. Grantee shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by Grantee on the Land, including the right to draw and remove casing. Within 90 days after plugging of the Well this agreement will expire and Grantee shall remove all remaining property, fixtures, equipment and materials that were placed by Grantee on the Land. Such removal shall be accomplished at Grantee's sole cost, risk and

expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to Grantee.

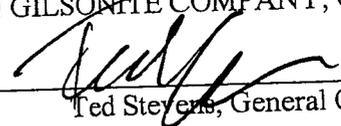
- XVIII. This agreement restricts the Grantee's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant Grantee, its contractors, or its agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of Grantee hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by Grantee and its operations hereunder. Grantee shall further adhere to and abide by all federal, state and local environment statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage use and disposal of hazardous substances as prescribed in the Comprehensive Environmental Response, Compensation and Liability Act of 1986, 42 U.S.C. & 9601, et seq. (CERCLA). Grantee shall provide Grantor with copies of all applications for environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or Grantee's use thereof, copies of any responses from Grantee's to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by Grantee which from time to time, may be obtained from Grantee.
- XX. Grantee also agrees to abide by the laws of regulations of the State of Utah designed to protect gilsonite deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters.
- XXI. The provisions hereof shall be considered as covenants running with the Land during the life of the Agreement and all modifications thereof, and any assignment of the Agreement shall be subject to the provisions thereof.
- XXII. This Agreement shall not be terminated in whole or in part, nor Grantee held liable for damages, because of a temporary cessation of production of drilling operations due to breakdown of equipment or due to the repairing of a well or wells or because of failure to comply with any of the express provisions or implied covenants of this Agreement if such failure is the result of the exercise of governmental authority, war, armed hostilities, act of God, strike, civil disturbance, fire, explosion, flood or any other cause, including lack of market, beyond the control of Grantee.
- XXIII. Any controversy or claim, whether based in contract, tort or otherwise arising in any way out of, relating to on in connection with this Agreement (a "Dispute") shall be finally settled by arbitration conducted expeditiously in accordance with the Commercial Arbitration Rules (the "Rules") of the American Arbitration

Association (the "AAA"). In the event of a conflict between this Article and the Rules, this Article shall govern. The attorney/client and work product privileges will be honored in the arbitration as though the case were being determined in a Utah state court. The arbitration shall be conducted before one independent and impartial arbitrator selected by the AAA pursuant to the Rules. The arbitration shall be governed by the United States Arbitration Act, 9 U.S.C. 1-16, to the exclusion of any provision of Utah law inconsistent therewith and which would produce a different result, and judgment upon the award rendered by the arbitrator may be entered by any court having jurisdiction thereof. The place of arbitration shall be Salt Lake City, Utah, and the cost of the arbitration proceeding shall be borne equally by the parties to this agreement and each party shall bear its own attorney's fees, and other expenses, provided that the arbitrator may award attorney fees, filing fees, and costs to the prevailing party as the arbitrator deems reasonable and fair. The arbitrators shall determine the claims of the parties and render their final award in accordance with the substantive law of the State of Utah exclusive of its conflict of law rules. The limitations of any actions will be determined under Utah law. The arbitrator shall permit and facilitate such discovery as the arbitrator determines is appropriate in the circumstances, taking into account the needs of the parties and the desirability of making discovery expeditious and cost-effective. The arbitrator shall actively manage the proceedings as the arbitrator deems best so as to make the proceedings fair, expeditious, economical, and less burdensome than litigation. The procedures specified in this section shall be the exclusive means of resolution of Disputes between the parties, provided that either party may seek injunctive action before a court of competent jurisdiction to prevent the occurrence of irreparable harm pending resolution of a Dispute pursuant to the provisions of this section.

XXIV. This agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

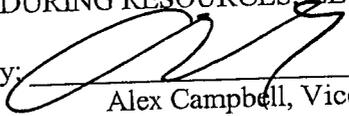
AMERICAN GILSONITE COMPANY, Grantor

By: _____


Ted Stevens, General Counsel

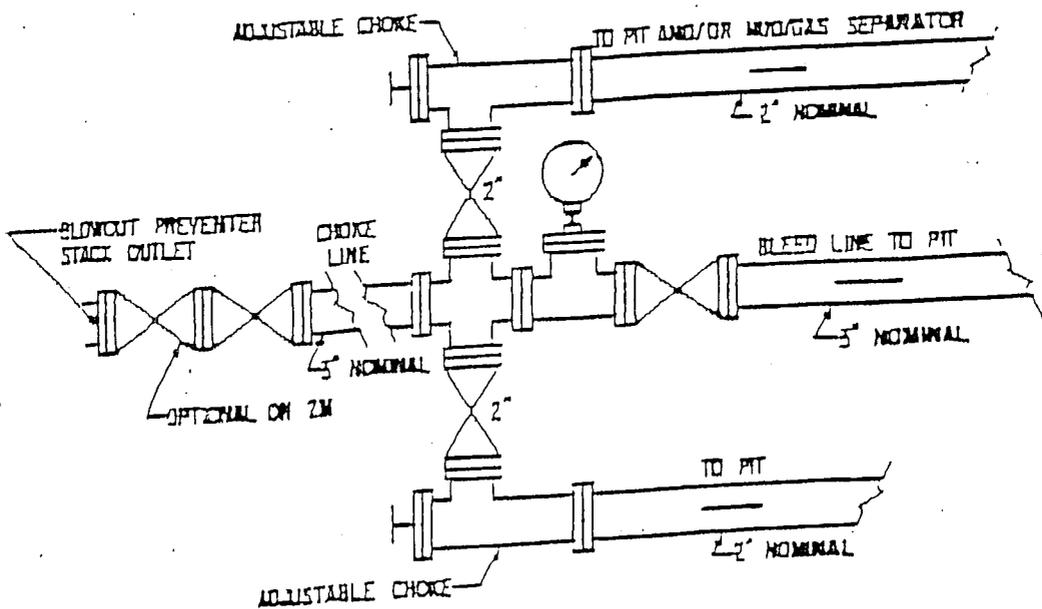
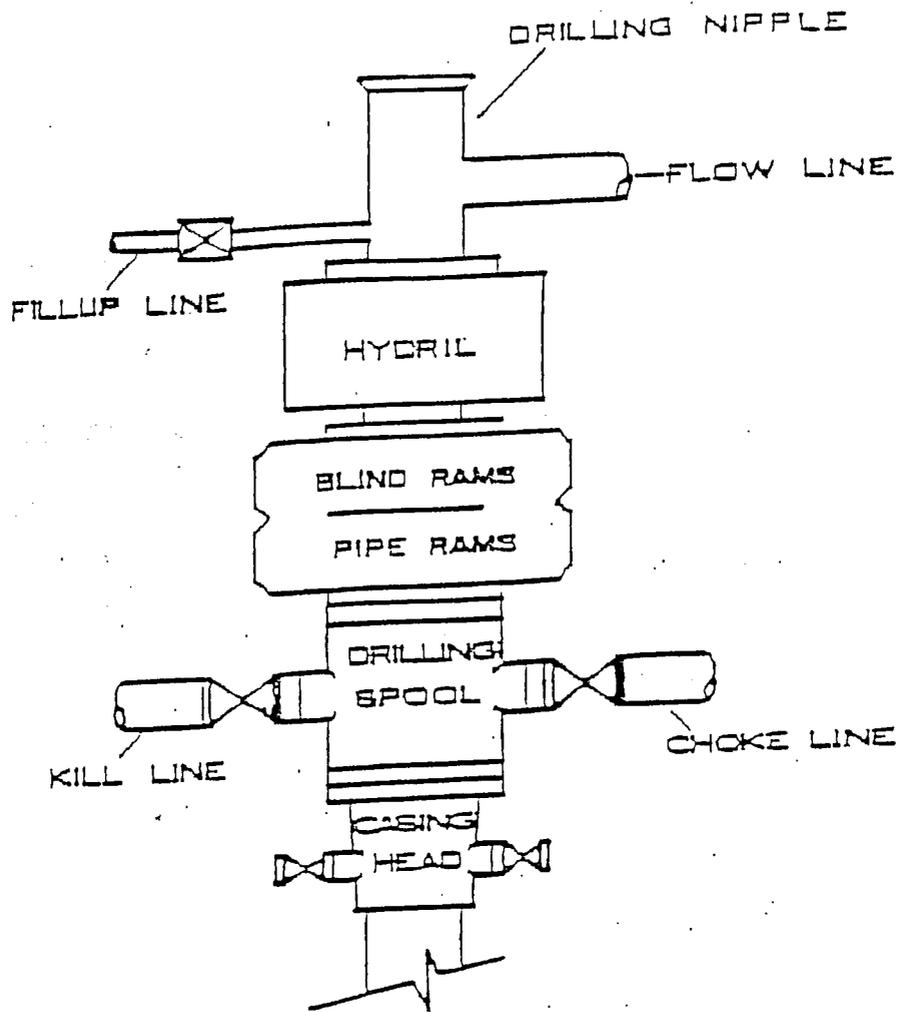
ENDURING RESOURCES, LLC, Grantee

By: _____


Alex Campbell, Vice President

3,000 PSI

BOP STACK





ENDURING RESOURCES
Rock House 10-23-31-30
 NE/NW, Sec. 30, T10S, R23E
 Uintah County, Utah



| SECTION DETAILS | | | | | | | | | | | |
|-----------------|---------|-------|-------|---------|--------|---------|------|--------|---------|------------|--|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target | |
| 1 | 0.00 | 0.00 | 83.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| 2 | 2072.00 | 0.00 | 83.75 | 2072.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | KOP | |
| 3 | 2938.58 | 26.00 | 83.75 | 2909.15 | 21.04 | 192.10 | 3.00 | 83.75 | 193.25 | End Build | |
| 4 | 5018.13 | 26.00 | 83.75 | 4778.27 | 120.27 | 1098.22 | 0.00 | 0.00 | 1104.78 | Start Drop | |
| 5 | 6318.00 | 0.00 | 83.75 | 6034.00 | 151.83 | 1386.37 | 2.00 | 180.00 | 1394.66 | End Drop | |
| 6 | 8694.00 | 0.00 | 83.75 | 8410.00 | 151.83 | 1386.37 | 0.00 | 83.75 | 1394.66 | TD | |



RKB Elevation: 5550.00
 Ground Elevation: 5533.90

| WELL DETAILS | | | | | | | |
|------------------------|-------|-------|------------|------------|---------------|----------------|------|
| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
| Rock House 10-23-31-30 | 0.00 | 0.00 | 7148472.98 | 2237073.99 | 39°55'29.570N | 109°22'20.110W | N/A |

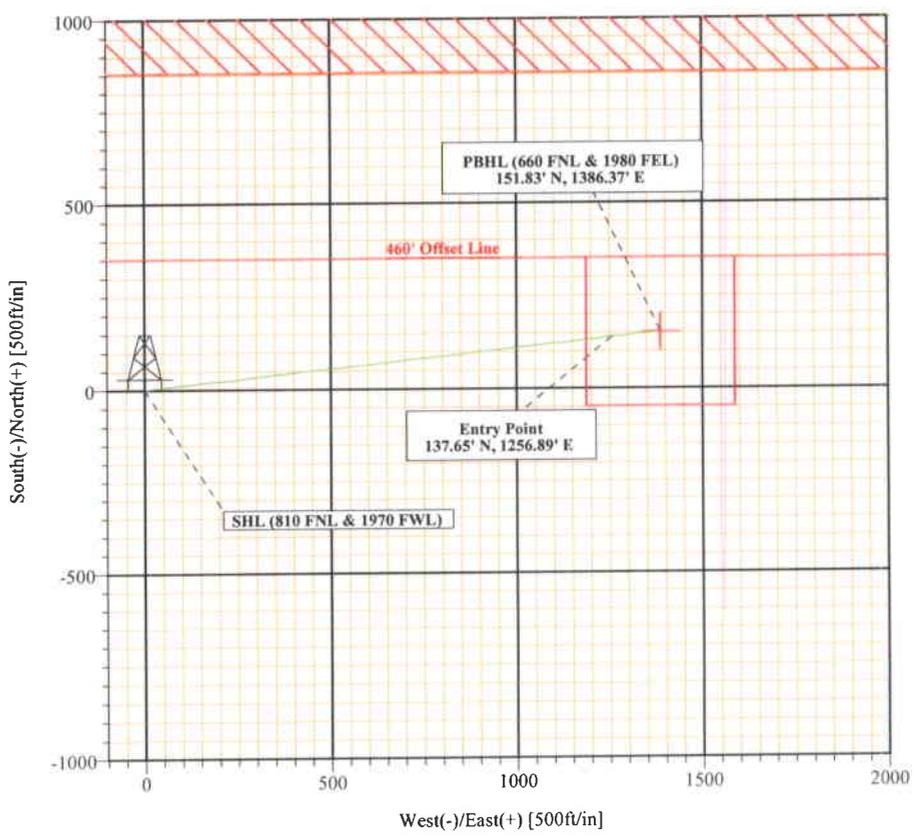
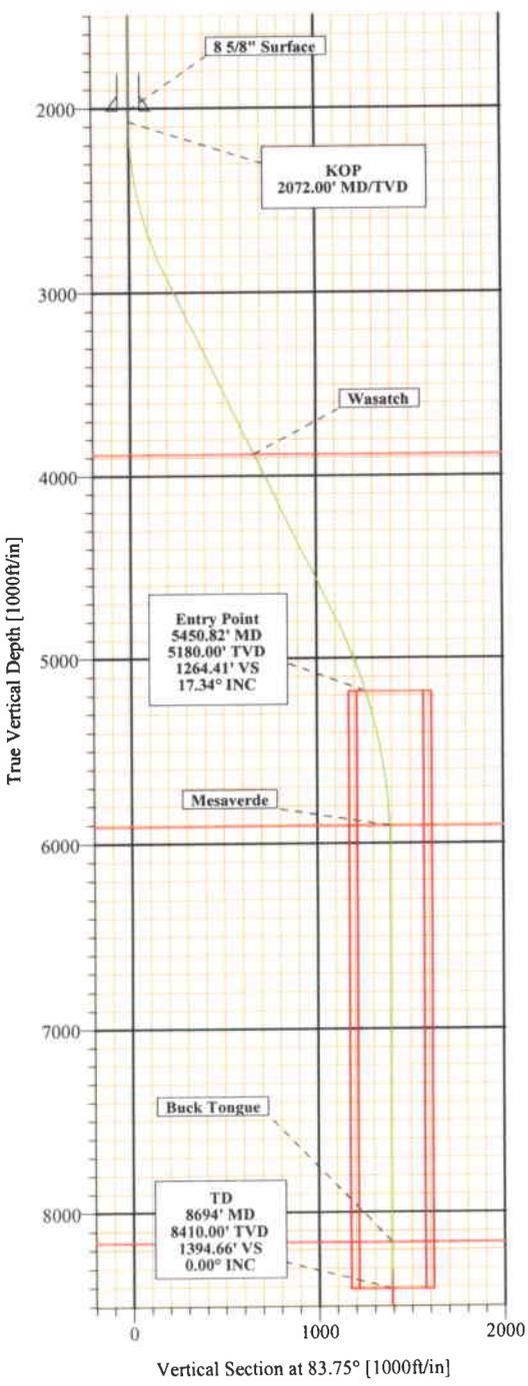
FIELD DETAILS
 Uintah, Utah
 Utah Central Zone
 U.S.A.
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS
 NE/NW 30-10S-23E Pad
 Sec. 30, T10S, R23E, Uintah County, Utah
 810 FNL & 1870 FWL
 Site Centre Latitude: 39°55'29.570N
 Longitude: 109°22'20.110W
 Ground Level: 5533.90
 Positional Uncertainty: 0.00

| TARGET DETAILS | | | | | |
|--------------------|---------|--------|---------|---------------------|--|
| Name | TVD | +N/-S | +E/-W | Shape | |
| 10-23-31-30 Target | 8410.00 | 151.83 | 1386.37 | Rectangle (400x400) | |

| CASING DETAILS | | | | | |
|----------------|---------|---------|----------------|-------|--|
| No. | TVD | MD | Name | Size | |
| 1 | 2012.00 | 2012.00 | 8 5/8" Surface | 8.625 | |

| FORMATION TOP DETAILS | | | | |
|-----------------------|---------|---------|-------------|--|
| No. | TVDPath | MDPath | Formation | |
| 1 | 1130.00 | 1130.00 | Green River | |
| 2 | 3880.00 | 4018.73 | Wasatch | |
| 3 | 5908.00 | 6191.96 | Mesaverde | |
| 4 | 8159.00 | 8443.00 | Buck Tongue | |



Weatherford International Planning Report

| | |
|--|---|
| Company: Enduring Resources Field: Uintah, Utah Site: NE/NW 30-10S-23E Pad Well: Rock House 10-23-31-30 Wellpath: 1 | Date: 4/19/2006 Time: 09:35:18 Page: 2 Co-ordinate(NE) Reference: Well: Rock House 10-23-31-30, True North Vertical (TVD) Reference: SITE 5550.0 Section (VS) Reference: Well (0.00N,0.00E,83.75Azi) Plan: Plan #1 |
|--|---|

Section 2 : Start Build 3.00

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 2938.58 | 26.00 | 83.75 | 2909.15 | 21.04 | 192.10 | 193.25 | 3.00 | 3.00 | 0.00 | 0.00 |

Section 3 : Start Hold

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 3000.00 | 26.00 | 83.75 | 2964.35 | 23.97 | 218.86 | 220.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3100.00 | 26.00 | 83.75 | 3054.24 | 28.74 | 262.44 | 264.01 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3200.00 | 26.00 | 83.75 | 3144.12 | 33.51 | 306.01 | 307.84 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3300.00 | 26.00 | 83.75 | 3234.00 | 38.29 | 349.58 | 351.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3400.00 | 26.00 | 83.75 | 3323.88 | 43.06 | 393.16 | 395.51 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3500.00 | 26.00 | 83.75 | 3413.76 | 47.83 | 436.73 | 439.34 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3600.00 | 26.00 | 83.75 | 3503.64 | 52.60 | 480.30 | 483.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3700.00 | 26.00 | 83.75 | 3593.52 | 57.37 | 523.87 | 527.01 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3800.00 | 26.00 | 83.75 | 3683.41 | 62.15 | 567.45 | 570.84 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3900.00 | 26.00 | 83.75 | 3773.29 | 66.92 | 611.02 | 614.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4000.00 | 26.00 | 83.75 | 3863.17 | 71.69 | 654.59 | 658.51 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4018.73 | 26.00 | 83.75 | 3880.00 | 72.58 | 662.75 | 666.71 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4100.00 | 26.00 | 83.75 | 3953.05 | 76.46 | 698.16 | 702.34 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4200.00 | 26.00 | 83.75 | 4042.93 | 81.23 | 741.74 | 746.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4300.00 | 26.00 | 83.75 | 4132.81 | 86.01 | 785.31 | 790.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4400.00 | 26.00 | 83.75 | 4222.69 | 90.78 | 828.88 | 833.84 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4500.00 | 26.00 | 83.75 | 4312.57 | 95.55 | 872.45 | 877.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4600.00 | 26.00 | 83.75 | 4402.46 | 100.32 | 916.03 | 921.50 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4700.00 | 26.00 | 83.75 | 4492.34 | 105.09 | 959.60 | 965.34 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4800.00 | 26.00 | 83.75 | 4582.22 | 109.87 | 1003.17 | 1009.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4900.00 | 26.00 | 83.75 | 4672.10 | 114.64 | 1046.74 | 1053.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5000.00 | 26.00 | 83.75 | 4761.98 | 119.41 | 1090.32 | 1096.84 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5018.13 | 26.00 | 83.75 | 4778.27 | 120.27 | 1098.22 | 1104.78 | 0.00 | 0.00 | 0.00 | 0.00 |

Section 4 : Start Drop -2.00

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 5100.00 | 24.36 | 83.75 | 4852.37 | 124.07 | 1132.84 | 1139.61 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5200.00 | 22.36 | 83.75 | 4944.16 | 128.38 | 1172.25 | 1179.26 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5300.00 | 20.36 | 83.75 | 5037.29 | 132.35 | 1208.46 | 1215.68 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5400.00 | 18.36 | 83.75 | 5131.63 | 135.96 | 1241.41 | 1248.83 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5450.82 | 17.34 | 83.75 | 5180.00 | 137.65 | 1256.89 | 1264.41 | 2.00 | -2.00 | 0.00 | -180.00 |
| 5500.00 | 16.36 | 83.75 | 5227.07 | 139.20 | 1271.07 | 1278.67 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5600.00 | 14.36 | 83.75 | 5323.49 | 142.09 | 1297.40 | 1305.15 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5700.00 | 12.36 | 83.75 | 5420.78 | 144.60 | 1320.37 | 1328.26 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5800.00 | 10.36 | 83.75 | 5518.82 | 146.75 | 1339.94 | 1347.96 | 2.00 | -2.00 | 0.00 | 180.00 |
| 5900.00 | 8.36 | 83.75 | 5617.48 | 148.52 | 1356.11 | 1364.22 | 2.00 | -2.00 | 0.00 | 180.00 |
| 6000.00 | 6.36 | 83.75 | 5716.65 | 149.91 | 1368.84 | 1377.03 | 2.00 | -2.00 | 0.00 | 180.00 |
| 6100.00 | 4.36 | 83.75 | 5816.21 | 150.93 | 1378.13 | 1386.37 | 2.00 | -2.00 | 0.00 | 180.00 |
| 6191.96 | 2.52 | 83.75 | 5908.00 | 151.53 | 1383.61 | 1391.89 | 2.00 | -2.00 | 0.00 | -180.00 |
| 6200.00 | 2.36 | 83.75 | 5916.03 | 151.57 | 1383.96 | 1392.23 | 2.00 | -2.00 | 0.00 | 180.00 |
| 6300.00 | 0.36 | 83.75 | 6016.00 | 151.83 | 1386.31 | 1394.60 | 2.00 | -2.00 | 0.00 | 180.00 |
| 6318.00 | 0.00 | 83.75 | 6034.00 | 151.83 | 1386.37 | 1394.66 | 2.00 | -2.00 | 0.00 | -180.00 |

Section 5 : Start Hold

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 6400.00 | 0.00 | 83.75 | 6116.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 6500.00 | 0.00 | 83.75 | 6216.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 6600.00 | 0.00 | 83.75 | 6316.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 6700.00 | 0.00 | 83.75 | 6416.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 6800.00 | 0.00 | 83.75 | 6516.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 6900.00 | 0.00 | 83.75 | 6616.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7000.00 | 0.00 | 83.75 | 6716.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7100.00 | 0.00 | 83.75 | 6816.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7200.00 | 0.00 | 83.75 | 6916.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |

Weatherford International Planning Report

Company: Enduring Resources
Field: Uintah, Utah
Site: NE/NW 30-10S-23E Pad
Well: Rock House 10-23-31-30
Wellpath: 1

Date: 4/19/2006 **Time:** 09:35:18 **Page:** 3
Co-ordinate(NE) Reference: Well: Rock House 10-23-31-30, True North
Vertical (TVD) Reference: SITE 5550.0
Section (VS) Reference: Well (0.00N,0.00E,83.75Azi)
Plan: Plan #1

Section 5 : Start Hold

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 7300.00 | 0.00 | 83.75 | 7016.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7400.00 | 0.00 | 83.75 | 7116.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7500.00 | 0.00 | 83.75 | 7216.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7600.00 | 0.00 | 83.75 | 7316.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7700.00 | 0.00 | 83.75 | 7416.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7800.00 | 0.00 | 83.75 | 7516.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 7900.00 | 0.00 | 83.75 | 7616.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8000.00 | 0.00 | 83.75 | 7716.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8100.00 | 0.00 | 83.75 | 7816.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8200.00 | 0.00 | 83.75 | 7916.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8300.00 | 0.00 | 83.75 | 8016.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8400.00 | 0.00 | 83.75 | 8116.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8443.00 | 0.00 | 83.75 | 8159.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8500.00 | 0.00 | 83.75 | 8216.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8600.00 | 0.00 | 83.75 | 8316.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |
| 8694.00 | 0.00 | 83.75 | 8410.00 | 151.83 | 1386.37 | 1394.66 | 0.00 | 0.00 | 0.00 | 83.75 |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|----------------|
| 2000.00 | 0.00 | 83.75 | 2000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | MWD |
| 2012.00 | 0.00 | 83.75 | 2012.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8 5/8" Surface |
| 2072.00 | 0.00 | 83.75 | 2072.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | KOP |
| 2100.00 | 0.84 | 83.75 | 2100.00 | 0.02 | 0.20 | 0.21 | 3.00 | 3.00 | 0.00 | MWD |
| 2200.00 | 3.84 | 83.75 | 2199.90 | 0.47 | 4.26 | 4.29 | 3.00 | 3.00 | 0.00 | MWD |
| 2300.00 | 6.84 | 83.75 | 2299.46 | 1.48 | 13.51 | 13.59 | 3.00 | 3.00 | 0.00 | MWD |
| 2400.00 | 9.84 | 83.75 | 2398.39 | 3.06 | 27.93 | 28.10 | 3.00 | 3.00 | 0.00 | MWD |
| 2500.00 | 12.84 | 83.75 | 2496.43 | 5.20 | 47.47 | 47.76 | 3.00 | 3.00 | 0.00 | MWD |
| 2600.00 | 15.84 | 83.75 | 2593.30 | 7.90 | 72.09 | 72.52 | 3.00 | 3.00 | 0.00 | MWD |
| 2700.00 | 18.84 | 83.75 | 2688.74 | 11.14 | 101.71 | 102.32 | 3.00 | 3.00 | 0.00 | MWD |
| 2800.00 | 21.84 | 83.75 | 2782.50 | 14.92 | 136.26 | 137.08 | 3.00 | 3.00 | 0.00 | MWD |
| 2900.00 | 24.84 | 83.75 | 2874.30 | 19.24 | 175.64 | 176.69 | 3.00 | 3.00 | 0.00 | MWD |
| 2938.58 | 26.00 | 83.75 | 2909.15 | 21.04 | 192.10 | 193.25 | 3.00 | 3.00 | 0.00 | End Build |
| 3000.00 | 26.00 | 83.75 | 2964.35 | 23.97 | 218.86 | 220.17 | 0.00 | 0.00 | 0.00 | MWD |
| 3100.00 | 26.00 | 83.75 | 3054.24 | 28.74 | 262.44 | 264.01 | 0.00 | 0.00 | 0.00 | MWD |
| 3200.00 | 26.00 | 83.75 | 3144.12 | 33.51 | 306.01 | 307.84 | 0.00 | 0.00 | 0.00 | MWD |
| 3300.00 | 26.00 | 83.75 | 3234.00 | 38.29 | 349.58 | 351.67 | 0.00 | 0.00 | 0.00 | MWD |
| 3400.00 | 26.00 | 83.75 | 3323.88 | 43.06 | 393.16 | 395.51 | 0.00 | 0.00 | 0.00 | MWD |
| 3500.00 | 26.00 | 83.75 | 3413.76 | 47.83 | 436.73 | 439.34 | 0.00 | 0.00 | 0.00 | MWD |
| 3600.00 | 26.00 | 83.75 | 3503.64 | 52.60 | 480.30 | 483.17 | 0.00 | 0.00 | 0.00 | MWD |
| 3700.00 | 26.00 | 83.75 | 3593.52 | 57.37 | 523.87 | 527.01 | 0.00 | 0.00 | 0.00 | MWD |
| 3800.00 | 26.00 | 83.75 | 3683.41 | 62.15 | 567.45 | 570.84 | 0.00 | 0.00 | 0.00 | MWD |
| 3900.00 | 26.00 | 83.75 | 3773.29 | 66.92 | 611.02 | 614.67 | 0.00 | 0.00 | 0.00 | MWD |
| 4000.00 | 26.00 | 83.75 | 3863.17 | 71.69 | 654.59 | 658.51 | 0.00 | 0.00 | 0.00 | MWD |
| 4018.73 | 26.00 | 83.75 | 3880.00 | 72.58 | 662.75 | 666.71 | 0.00 | 0.00 | 0.00 | Wasatch |
| 4100.00 | 26.00 | 83.75 | 3953.05 | 76.46 | 698.16 | 702.34 | 0.00 | 0.00 | 0.00 | MWD |
| 4200.00 | 26.00 | 83.75 | 4042.93 | 81.23 | 741.74 | 746.17 | 0.00 | 0.00 | 0.00 | MWD |
| 4300.00 | 26.00 | 83.75 | 4132.81 | 86.01 | 785.31 | 790.00 | 0.00 | 0.00 | 0.00 | MWD |
| 4400.00 | 26.00 | 83.75 | 4222.69 | 90.78 | 828.88 | 833.84 | 0.00 | 0.00 | 0.00 | MWD |
| 4500.00 | 26.00 | 83.75 | 4312.57 | 95.55 | 872.45 | 877.67 | 0.00 | 0.00 | 0.00 | MWD |
| 4600.00 | 26.00 | 83.75 | 4402.46 | 100.32 | 916.03 | 921.50 | 0.00 | 0.00 | 0.00 | MWD |
| 4700.00 | 26.00 | 83.75 | 4492.34 | 105.09 | 959.60 | 965.34 | 0.00 | 0.00 | 0.00 | MWD |
| 4800.00 | 26.00 | 83.75 | 4582.22 | 109.87 | 1003.17 | 1009.17 | 0.00 | 0.00 | 0.00 | MWD |
| 4900.00 | 26.00 | 83.75 | 4672.10 | 114.64 | 1046.74 | 1053.00 | 0.00 | 0.00 | 0.00 | MWD |
| 5000.00 | 26.00 | 83.75 | 4761.98 | 119.41 | 1090.32 | 1096.84 | 0.00 | 0.00 | 0.00 | MWD |
| 5018.13 | 26.00 | 83.75 | 4778.27 | 120.27 | 1098.22 | 1104.78 | 0.00 | 0.00 | 0.00 | Start Drop |

Weatherford International Planning Report

| | | | |
|--|--|---|--|
| Company: Enduring Resources Field: Uintah, Utah Site: NE/NW 30-10S-23E Pad Well: Rock House 10-23-31-30 Wellpath: 1 | Date: 4/19/2006 Co-ordinate(NE) Reference: Well: Rock House 10-23-31-30, True North Vertical (TVD) Reference: SITE 5550.0 Section (VS) Reference: Well (0.00N,0.00E,83.75Azi) Plan: Plan #1 | Time: 09:35:18 Page: 5 | |
|--|--|---|--|

Casing Points

| MD ft | TVD ft | Diameter In | Hole Size In | Name |
|----------|-----------|----------------|-----------------|----------------|
| 2012.00 | 2012.00 | 8.625 | 12.250 | 8 5/8" Surface |

Formations

| MD ft | TVD ft | Formations | Lithology | Dip Angle deg | Dip Direction deg |
|----------|-----------|-------------|-----------|------------------|----------------------|
| 1130.00 | 1130.00 | Green River | | 0.00 | 0.00 |
| 4018.73 | 3880.00 | Wasatch | | 0.00 | 0.00 |
| 6191.96 | 5908.00 | Mesaverde | | 0.00 | 0.00 |
| 8443.00 | 8159.00 | Buck Tongue | | 0.00 | 0.00 |

Annotation

| MD ft | TVD ft | |
|----------|-----------|--------------------------|
| 2072.00 | 2072.00 | SHL (810 FNL & 1970 FWL) |
| 2938.58 | 2909.15 | KOP |
| 5018.13 | 4778.28 | End Build |
| 5450.82 | 5180.00 | Start Drop |
| 6318.00 | 6034.00 | Entry Point |
| 8694.00 | 8410.00 | End Drop |
| | | TD |

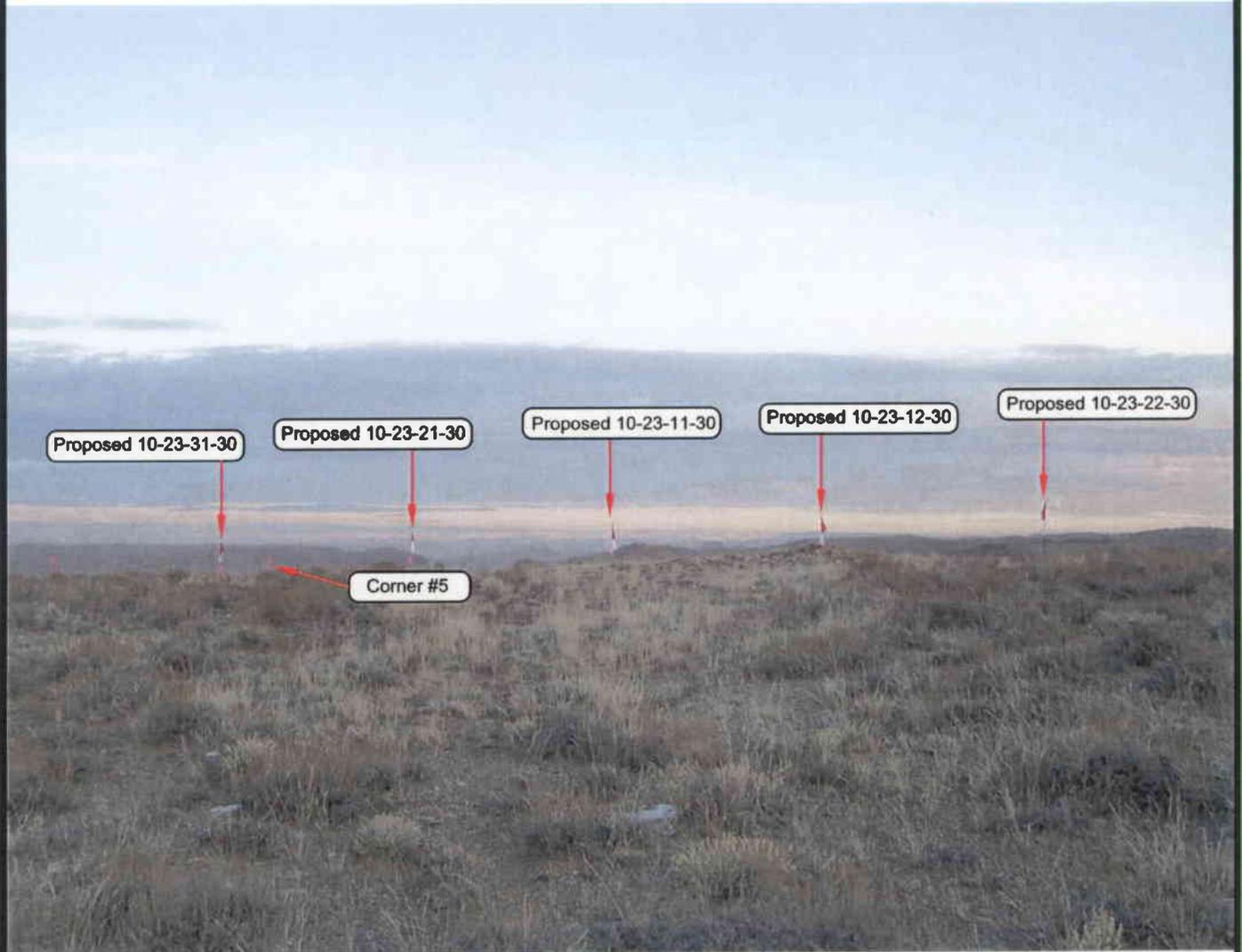


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

ENDURING RESOURCES

Rock House 10-23-21-30,
 Rock House 10-23-31-30, Rock House 10-23-11-30,
 Rock House 10-23-12-30 & Rock House 10-23-22-30
 SECTION 30, T10S, R23E, S.L.B.&M.
 835' FNL & 1866' FWL

LOCATION PHOTOS

DATE TAKEN: 12-21-05
 DATE DRAWN: 01-04-05
 REVISED:

TAKEN BY: K.R.K. DRAWN BY: M.W.W.

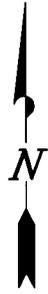
Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
 1
 OF 11

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT

**ROCK HOUSE 10-23-21-30, ROCK HOUSE 10-23-31-30,
ROCK HOUSE 10-23-11-30, ROCK HOUSE 10-23-12-30
& ROCK HOUSE 10-23-22-30**

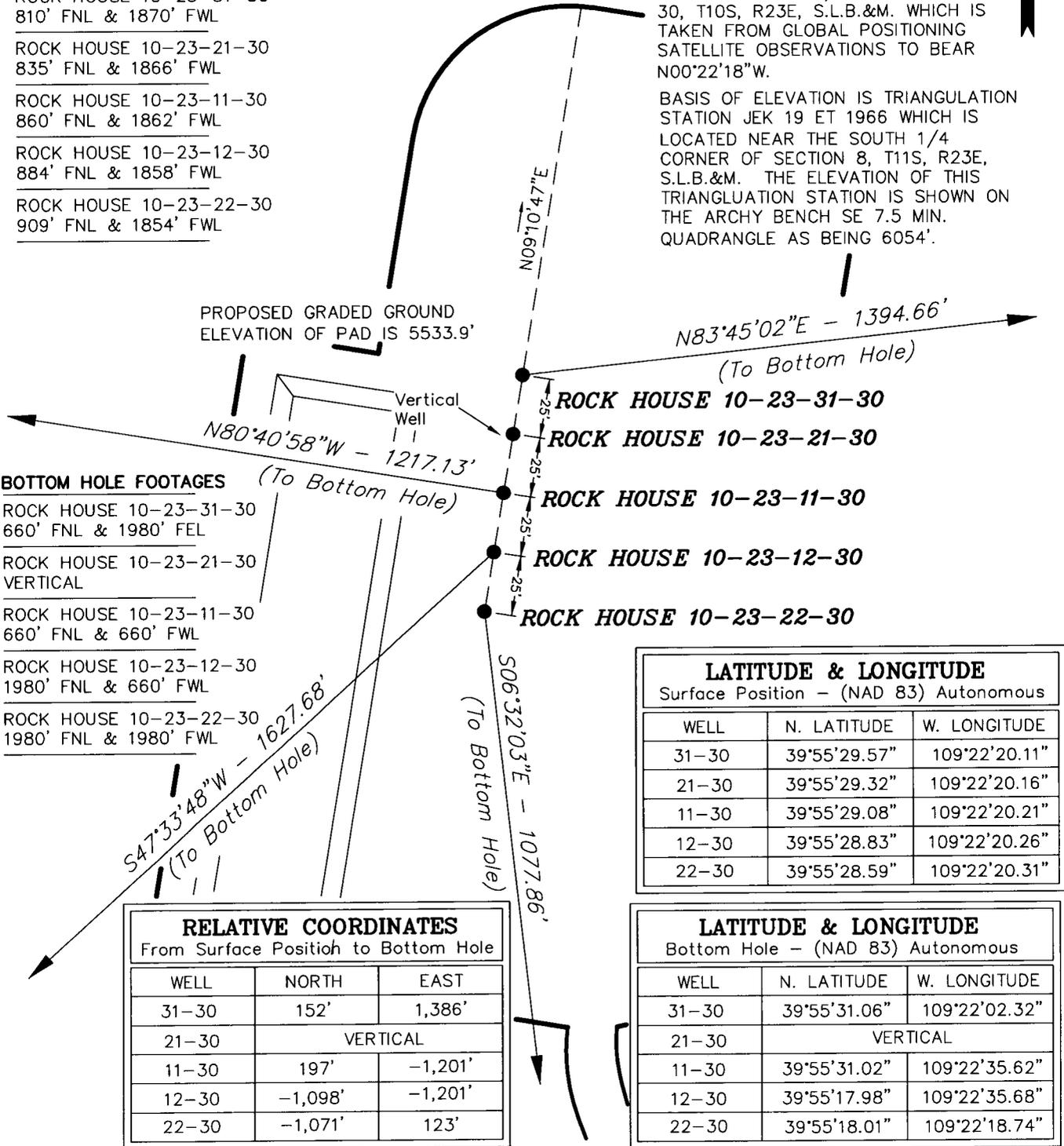


SURFACE POSITION FOOTAGES:

- ROCK HOUSE 10-23-31-30
810' FNL & 1870' FWL
- ROCK HOUSE 10-23-21-30
835' FNL & 1866' FWL
- ROCK HOUSE 10-23-11-30
860' FNL & 1862' FWL
- ROCK HOUSE 10-23-12-30
884' FNL & 1858' FWL
- ROCK HOUSE 10-23-22-30
909' FNL & 1854' FWL

BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SECTION 30, T10S, R23E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°22'18"W.

BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.



BOTTOM HOLE FOOTAGES

- ROCK HOUSE 10-23-31-30
660' FNL & 1980' FEL
- ROCK HOUSE 10-23-21-30
VERTICAL
- ROCK HOUSE 10-23-11-30
660' FNL & 660' FWL
- ROCK HOUSE 10-23-12-30
1980' FNL & 660' FWL
- ROCK HOUSE 10-23-22-30
1980' FNL & 1980' FWL

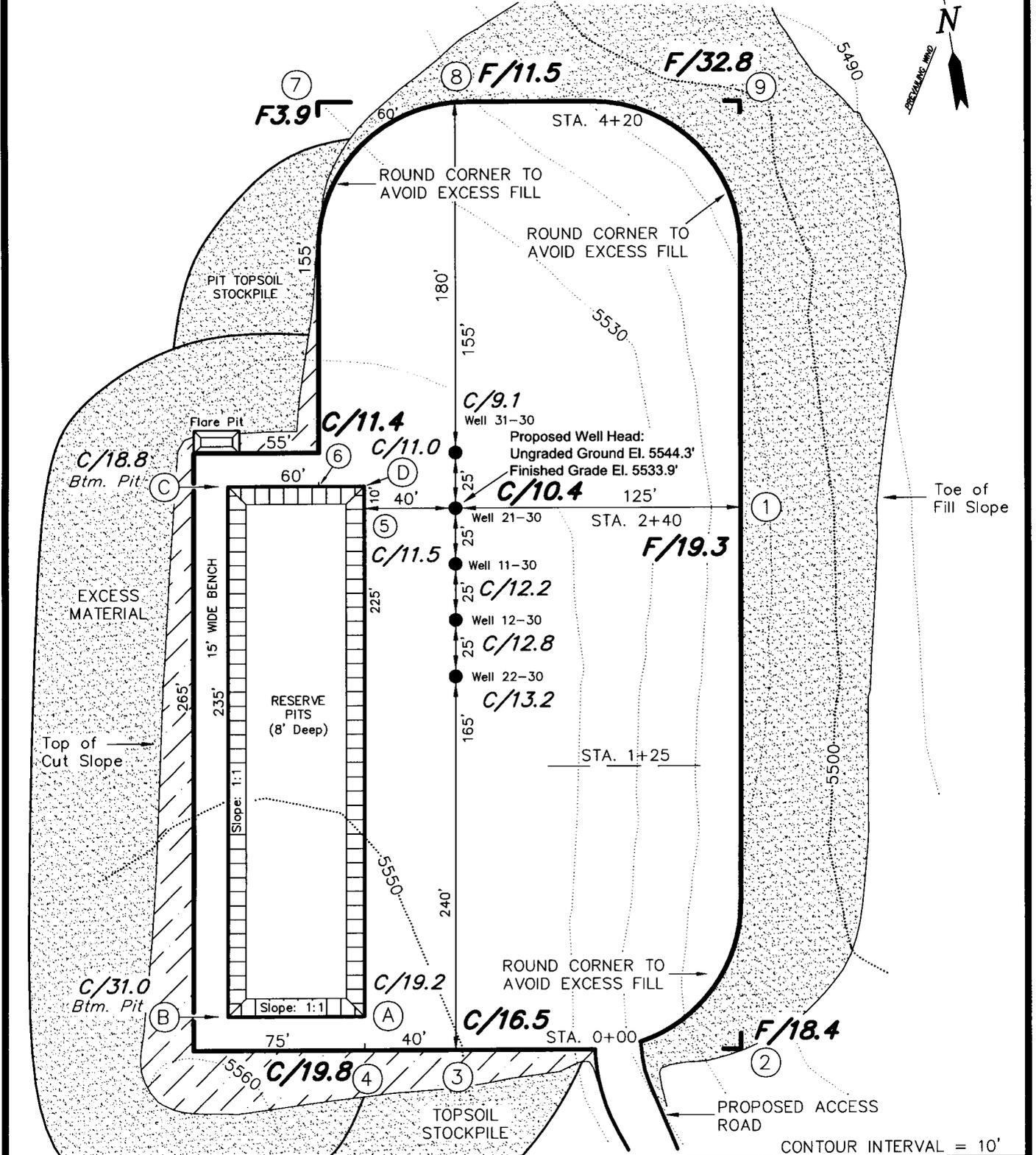
| LATITUDE & LONGITUDE | | |
|--|--------------|---------------|
| Surface Position - (NAD 83) Autonomous | | |
| WELL | N. LATITUDE | W. LONGITUDE |
| 31-30 | 39°55'29.57" | 109°22'20.11" |
| 21-30 | 39°55'29.32" | 109°22'20.16" |
| 11-30 | 39°55'29.08" | 109°22'20.21" |
| 12-30 | 39°55'28.83" | 109°22'20.26" |
| 22-30 | 39°55'28.59" | 109°22'20.31" |

| RELATIVE COORDINATES | | |
|--------------------------------------|----------|---------|
| From Surface Position to Bottom Hole | | |
| WELL | NORTH | EAST |
| 31-30 | 152' | 1,386' |
| 21-30 | VERTICAL | |
| 11-30 | 197' | -1,201' |
| 12-30 | -1,098' | -1,201' |
| 22-30 | -1,071' | 123' |

| LATITUDE & LONGITUDE | | |
|-----------------------------------|--------------|---------------|
| Bottom Hole - (NAD 83) Autonomous | | |
| WELL | N. LATITUDE | W. LONGITUDE |
| 31-30 | 39°55'31.06" | 109°22'02.32" |
| 21-30 | VERTICAL | |
| 11-30 | 39°55'31.02" | 109°22'35.62" |
| 12-30 | 39°55'17.98" | 109°22'35.68" |
| 22-30 | 39°55'18.01" | 109°22'18.74" |

ENDURING RESOURCES

CUT SHEET - ROCK HOUSE 10-23-21-30,
 ROCK HOUSE 10-23-31-30, ROCK HOUSE 10-23-11-30,
 ROCK HOUSE 10-23-12-30 & ROCK HOUSE 10-23-22-30

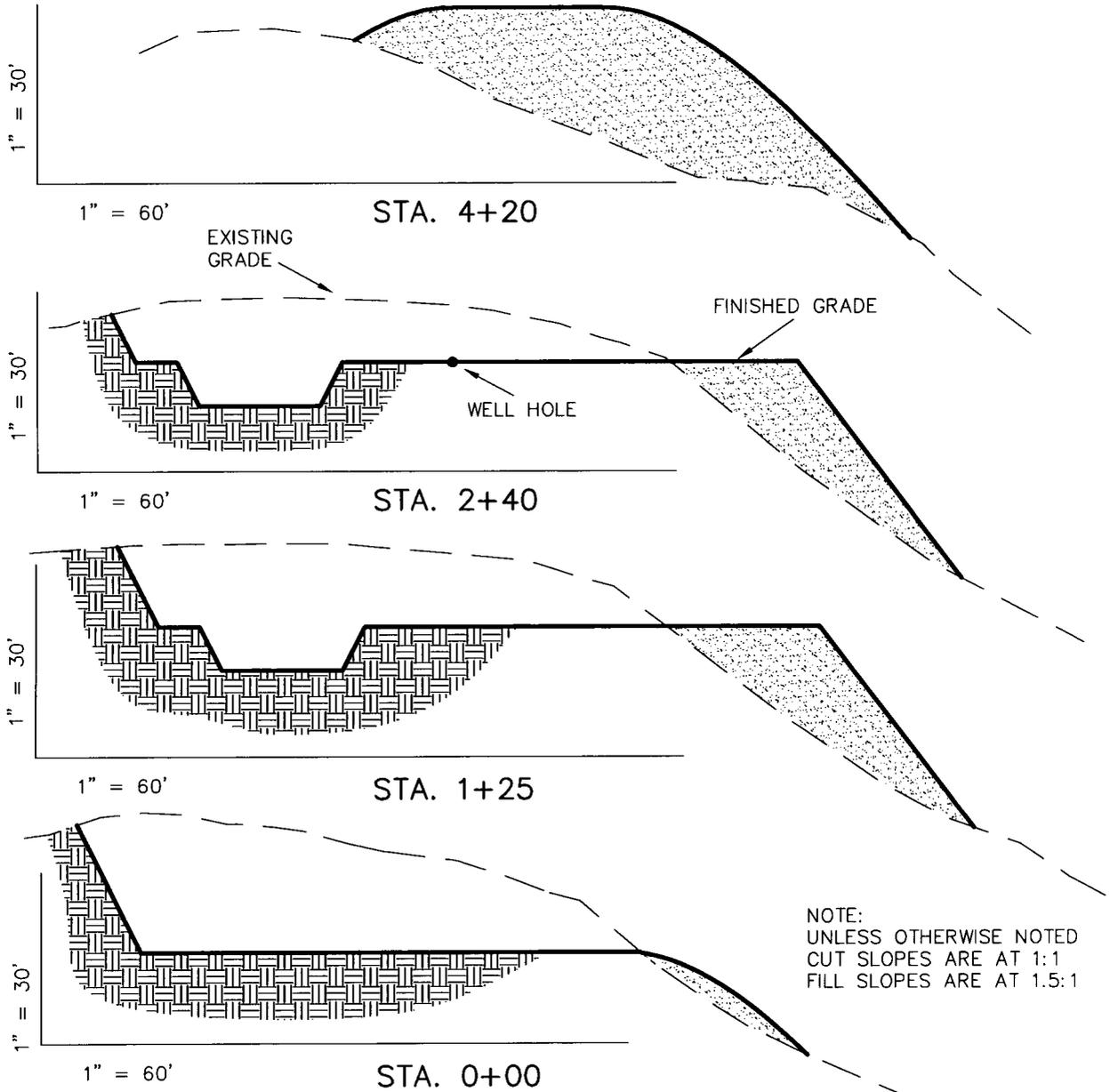


CONTOUR INTERVAL = 10'

| | | | | | |
|-----------------------------------|-------------------------|-------------------------|--|--|--|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW | | Footage Location: 835' FNL & 1866' FWL | |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: | Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 | | |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | | | |
| | | | SHEET 4 OF 11 | | |

ENDURING RESOURCES

**CROSS SECTIONS – ROCK HOUSE 10-23-21-30,
ROCK HOUSE 10-23-31-30, ROCK HOUSE 10-23-11-30,
ROCK HOUSE 10-23-12-30 & ROCK HOUSE 10-23-22-30**



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

Pit overburden is included in pad cut.

| ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|--------|--------|--|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 26,150 | 27,900 | Topsoil is not included in Pad Cut | -1,750 |
| PIT | 3,500 | 0 | | 3,500 |
| TOTALS | 29,650 | 27,900 | 1,710 | 1,750 |

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

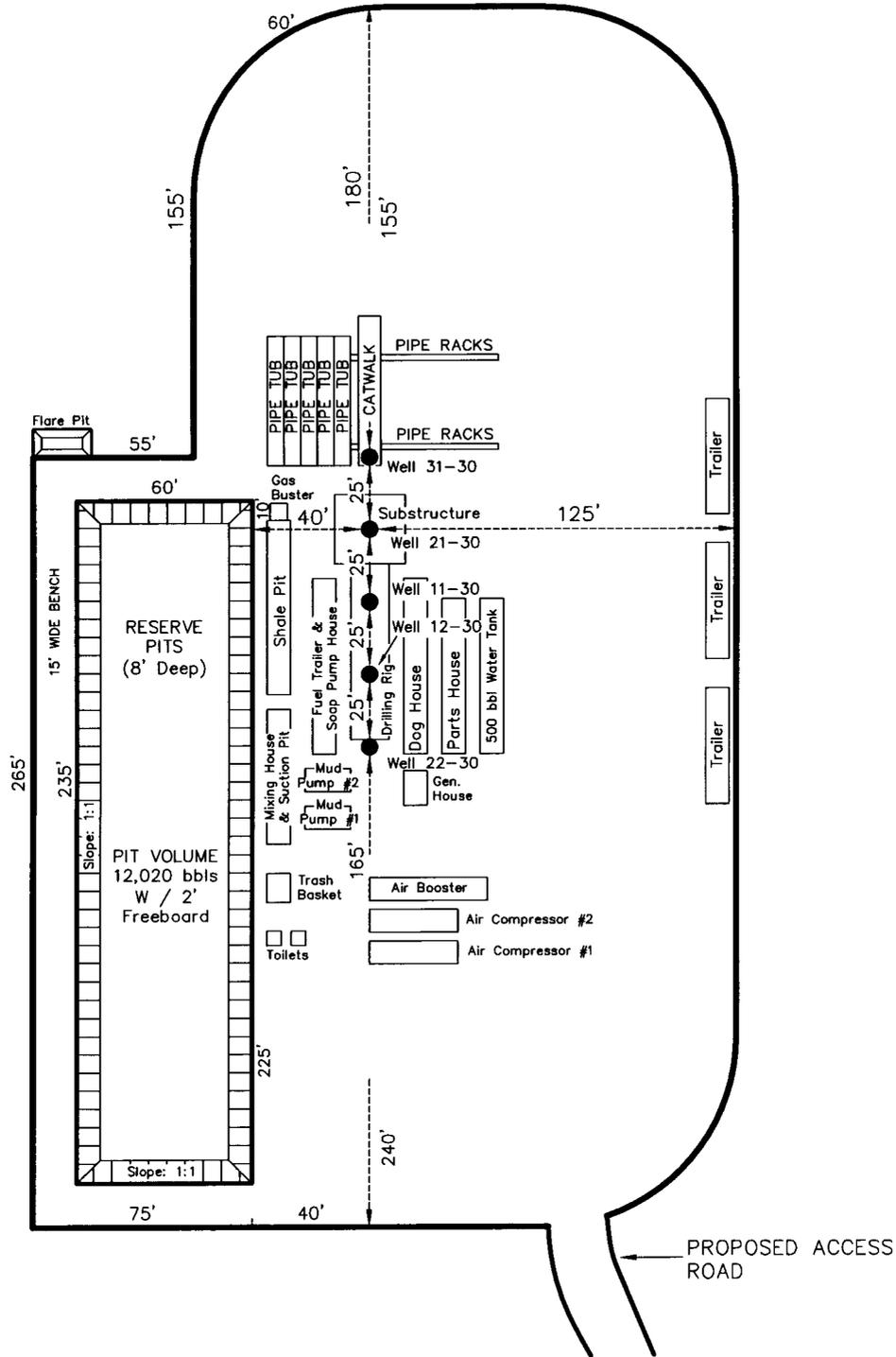
REFERENCE POINTS

- 290' SOUTHERLY = 5551.7'
- 340' SOUTHERLY = 5554.8'
- 175' EASTERLY = 5496.7'
- 235' EASTERLY = 5483.3'

| | | | | | |
|-----------------------------------|-------------------------|-------------------------|--|---|--|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW | | Footage Location: 835' FNL & 1866' FWL | |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: | | Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078 | |
| Surveyed By: K.R.K. | | Drawn By: M.W.W. | | | |
| Scale: 1" = 60' | | | | | |

ENDURING RESOURCES

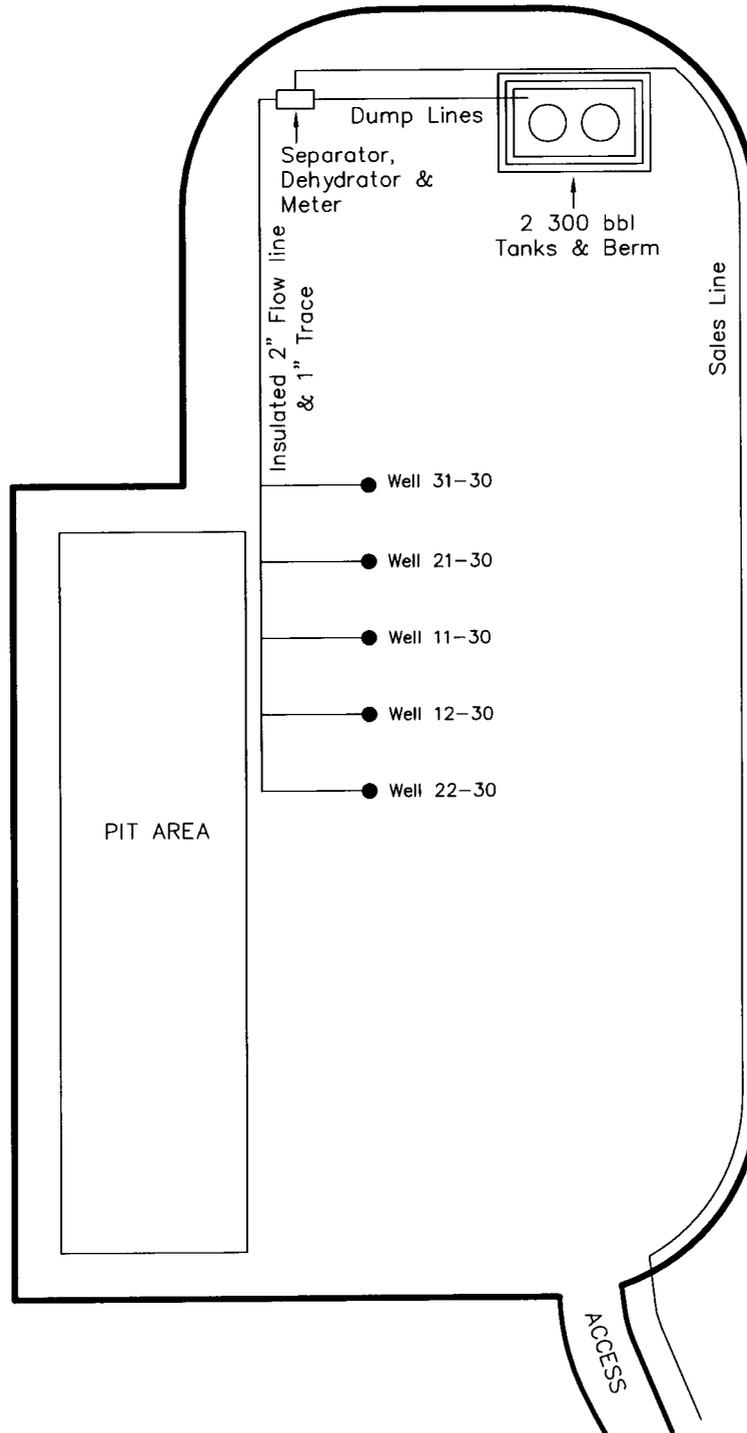
TYPICAL RIG LAYOUT – ROCK HOUSE 10-23-21-30,
 ROCK HOUSE 10-23-31-30, ROCK HOUSE 10-23-11-30,
 ROCK HOUSE 10-23-12-30 & ROCK HOUSE 10-23-22-30



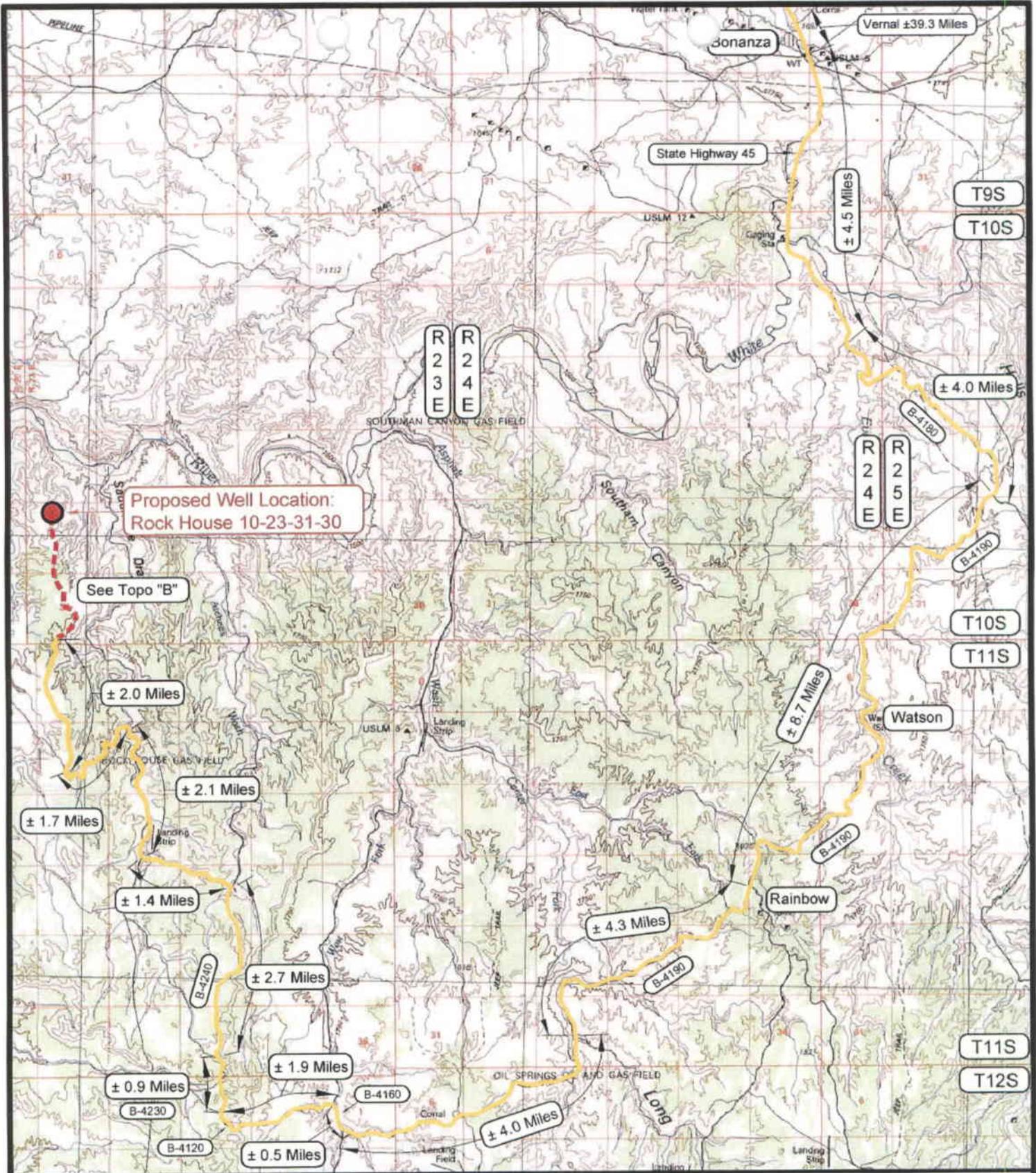
| | | | |
|-----------------------------------|-------------------------|-------------------------|---|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW | Footage Location: 835' FNL & 1866' FWL |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: | Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078 |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | |
| | | | SHEET 6 OF 11 |

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ROCK HOUSE 10-23-21-30,
 ROCK HOUSE 10-23-31-30, ROCK HOUSE 10-23-11-30,
 ROCK HOUSE 10-23-12-30 & ROCK HOUSE 10-23-22-30



| | | | |
|-----------------------------------|-------------------------|-------------------------|---|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW | Footage Location: 835' FNL & 1866' FWL |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: | Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078 |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | |
| | | | SHEET 7 OF 11 |



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000' DRAWN BY: M.W.W.

DATE SURVEYED: 12-21-05
DATE DRAWN: 01-03-06
REVISED: 05-03-06

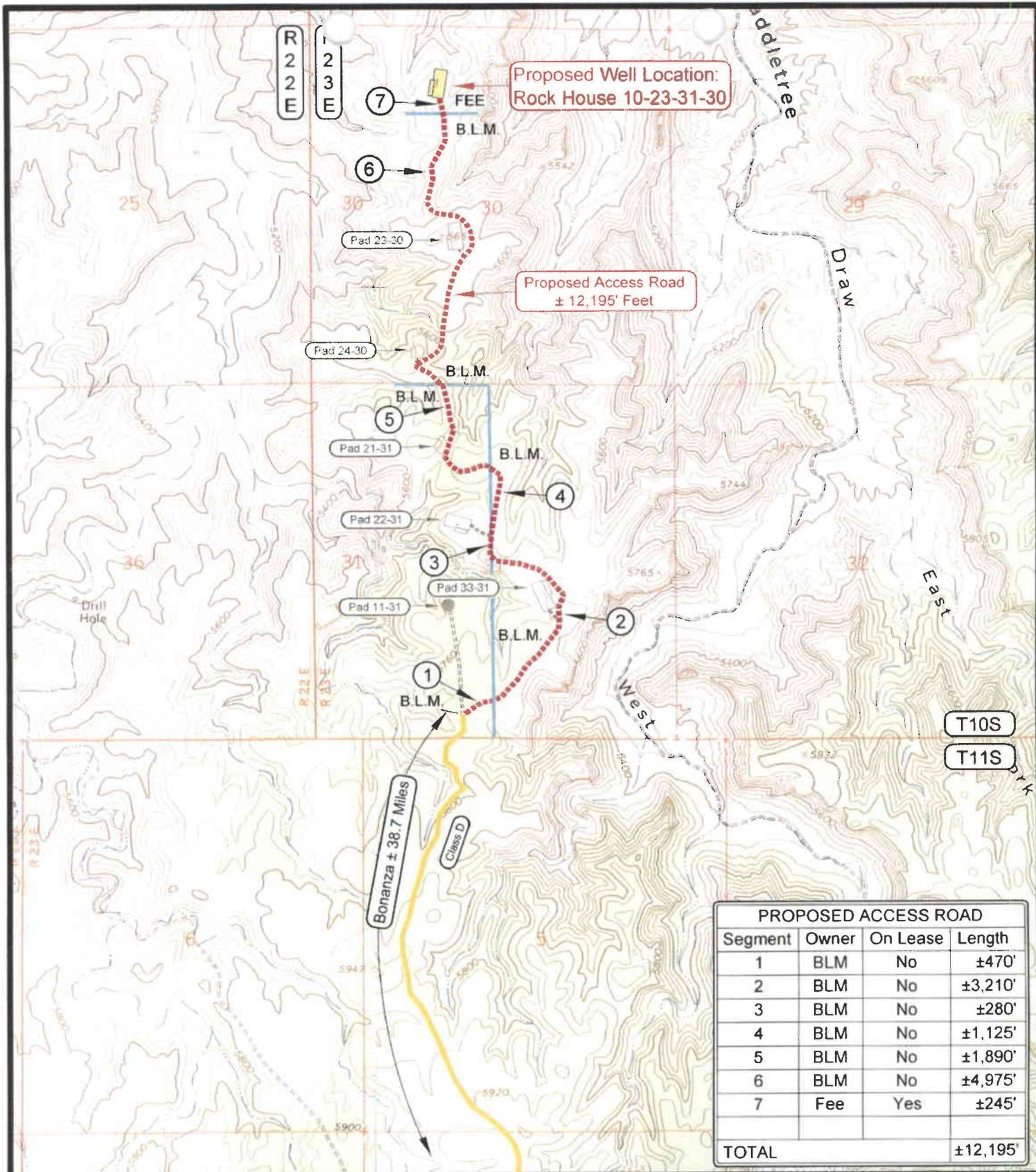
ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30 & Rock House 10-23-22-30
SECTION 30, T10S, R23E, S.L.B.&M.

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
8
OF 11**



| PROPOSED ACCESS ROAD | | | |
|----------------------|-------|----------|----------|
| Segment | Owner | On Lease | Length |
| 1 | BLM | No | ±470' |
| 2 | BLM | No | ±3,210' |
| 3 | BLM | No | ±280' |
| 4 | BLM | No | ±1,125' |
| 5 | BLM | No | ±1,890' |
| 6 | BLM | No | ±4,975' |
| 7 | Fee | Yes | ±245' |
| TOTAL | | | ±12,195' |

LEGEND

- PROPOSED ACCESS ROAD
 - = SUBJECT WELL
 - = OTHER WELLS
 - = EXISTING ROAD
 - = EXISTING ROAD (TO BE IMPROVED)
 - (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30 & Rock House 10-23-22-30
SECTION 30, T10S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 12-21-05
 DATE DRAWN: 01-03-05
 REVISED: 05-03-06

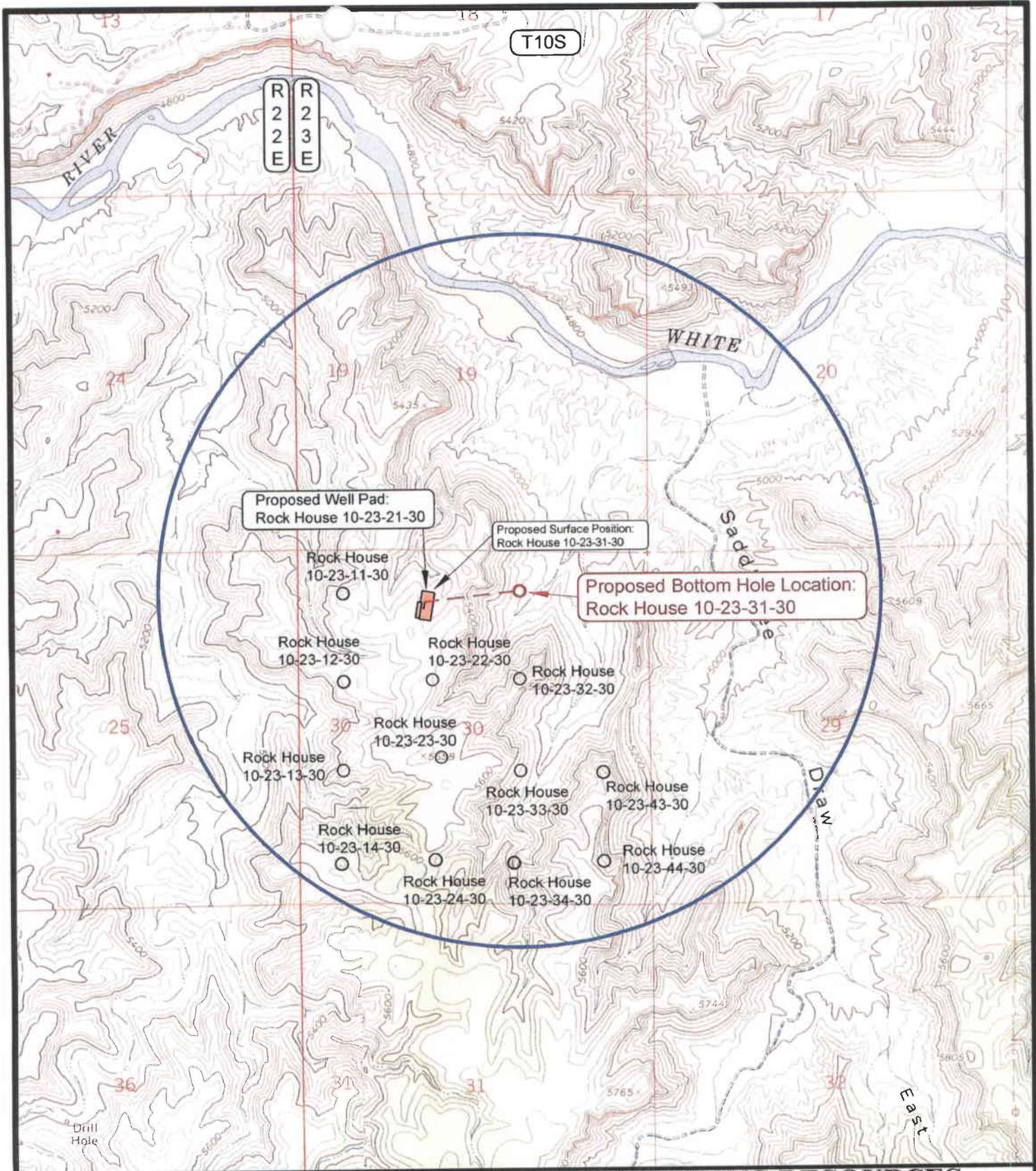
SCALE: 1" = 2000'

DRAWN BY: M.W.W.

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
9
 OF 11



Proposed Well Pad:
Rock House 10-23-21-30

Proposed Surface Position:
Rock House 10-23-31-30

Proposed Bottom Hole Location:
Rock House 10-23-31-30

- Rock House 10-23-11-30
- Rock House 10-23-12-30
- Rock House 10-23-13-30
- Rock House 10-23-14-30
- Rock House 10-23-22-30
- Rock House 10-23-23-30
- Rock House 10-23-24-30
- Rock House 10-23-32-30
- Rock House 10-23-33-30
- Rock House 10-23-34-30
- Rock House 10-23-43-30
- Rock House 10-23-44-30

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION

ENDURING RESOURCES

**Rock House 10-23-21-30,
Rock House 10-23-31-30, Rock House 10-23-11-30,
Rock House 10-23-12-30 & Rock House 10-23-22-30
SECTION 30, T10S, R23E, S.L.B.&M.
Bottom Hole: 660' FNL & 1980' FEL**

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 12-21-05

DATE DRAWN: 01-03-05

SCALE: 1" = 2000'

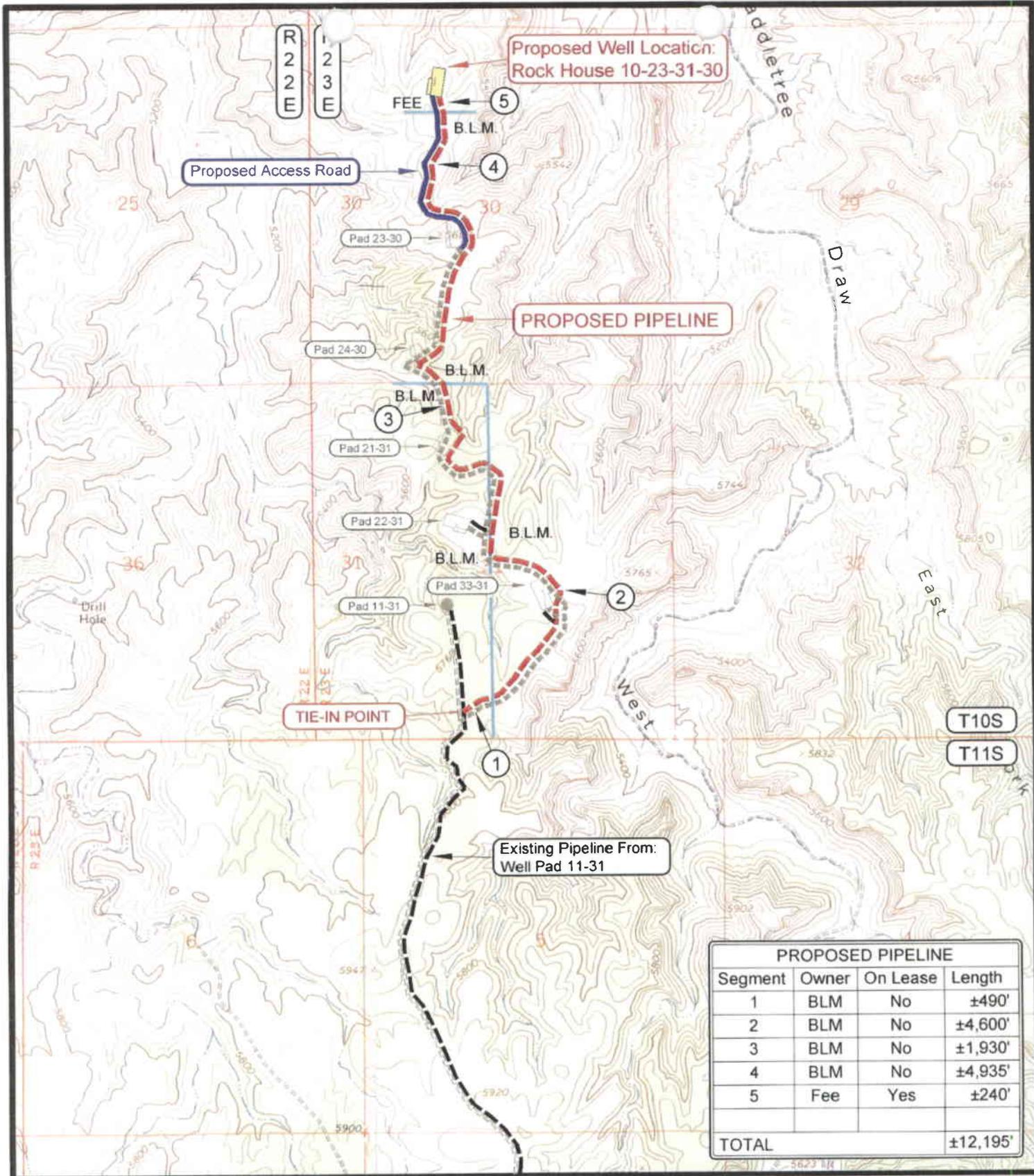
DRAWN BY: M.W.W.

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
10b
OF 11**



| PROPOSED PIPELINE | | | |
|-------------------|-------|----------|----------|
| Segment | Owner | On Lease | Length |
| 1 | BLM | No | ±490' |
| 2 | BLM | No | ±4,600' |
| 3 | BLM | No | ±1,930' |
| 4 | BLM | No | ±4,935' |
| 5 | Fee | Yes | ±240' |
| TOTAL | | | ±12,195' |

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS

ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30 & Rock House 10-23-22-30
SECTION 30, T10S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "D" DATE SURVEYED: 12-21-05
 SCALE: 1" = 2000' DRAWN BY: M.W.W. DATE DRAWN: 01-04-05
 REVISED: 05-03-06

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
11
OF 11



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Rock House 10-23-31-30 Well, 810' FNL, 1780' FWL, NE NW, Sec. 30,
T. 10 South, R. 23 East, Bottom Location 660' FNL, 1980' FEL, NW SE,
Sec. 30, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38101.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Enduring Resources, LLC
Well Name & Number Rock House 10-23-31-30
API Number: 43-047-38101
Lease: Fee

Location: NE NW **Sec. 30** **T. 10 South** **R. 23 East**
Bottom Location: NW SE **Sec. 30** **T. 10 South** **R. 23 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Surface casing shall be cemented to the surface.
8. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
n/a

8. WELL NAME and NUMBER:
Rock House 10-23-31-30

9. API NUMBER:
4304738101

10. FIELD AND POOL, OR WILDCAT:
Undesignated

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5719

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 810' FNL - ~~1780'~~ FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

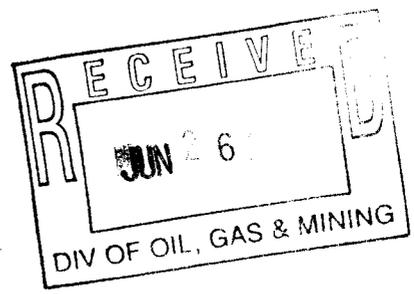
Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 6-29-2007
TO: 6-29-2008

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-29-07
By: [Signature]

6-29-07
Rm



NAME (PLEASE PRINT) Evette Bissett TITLE Regulatory Affairs Assistant

SIGNATURE [Signature] DATE 6/25/2007

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738101
Well Name: Rock House 10-23-31-30
Location: 810' FNL - 1780' FWL, NENW, Sec 30, T10S-R23E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Giulio Bessito
Signature

6/25/2007
Date

Title: Regulatory Affairs Assistant

Representing: Enduring Resources, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304737832 | Rock House 10-23-21-30 | | NENW | 30 | 10S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16678 | 2/8/2008 | | 2/15/08 | | |
| Comments: <u>MVRD</u> CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304738101 | Rock House 10-23-31-30 | | NENW | 30 | 10S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16679 | 2/8/2008 | | 2/15/08 | | |
| Comments: <u>MVRD</u> <u>BHL: NWNE Sec 30, T10S-R23E</u> CONFIDENTIAL | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Artian
 Name (Please Print) _____

 Signature _____
 Landman-Regulatory 2/11/2008
 Title Date

RECEIVED
 FEB 11 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL - 1866' FWL | | 8. WELL NAME and NUMBER: Rock House 10-23-31-30 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | | 9. API NUMBER: 4304738101 |
| COUNTY: Uintah STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: Undesignated |

639168X 39.924855
4420477Y 109.371495

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/12/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Changes to Approved APD.</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- A closed loop drilling system will be tested and used:
 - No reserve pit will be constructed, and
 - Drilling solids will be dried and land farmed on the well pad.
- Changes to proposed drilling and cementing program for conductor pipe:
 - Conductor shall be drilled and cemented as set forth in the APD, however,
 - An additional 500' of conductor hole shall be drilled by the conductor rig.
- Changes to proposed drilling, casing and cementing program for surface casing:
 - Surface casing shall be changed from 8-5/8" O.D. to 9-5/8" O.D.
 - The bottom 1,500' of the 2,000' of surface hole shall be drilled by the drilling rig and the directional curve (siant) shall commence at a TVD of 500' to 2,000' (bottom of surface casing),
 - 2,000' of 9-5/8" O.D. surface casing shall be cemented to surface.
- There shall be no additional changes to the directional drilling plans as set forth in the APD.
- See attached new survey:
 - More proposed directional wells added to pad,
 - Surface stake moved from 810' FNL - 1780' FWL, to 830' FNL - 1866' FWL.
 - BHL is unchanged.

RECEIVED
FEB 15 2008
DIV. OF OIL, GAS & MINING

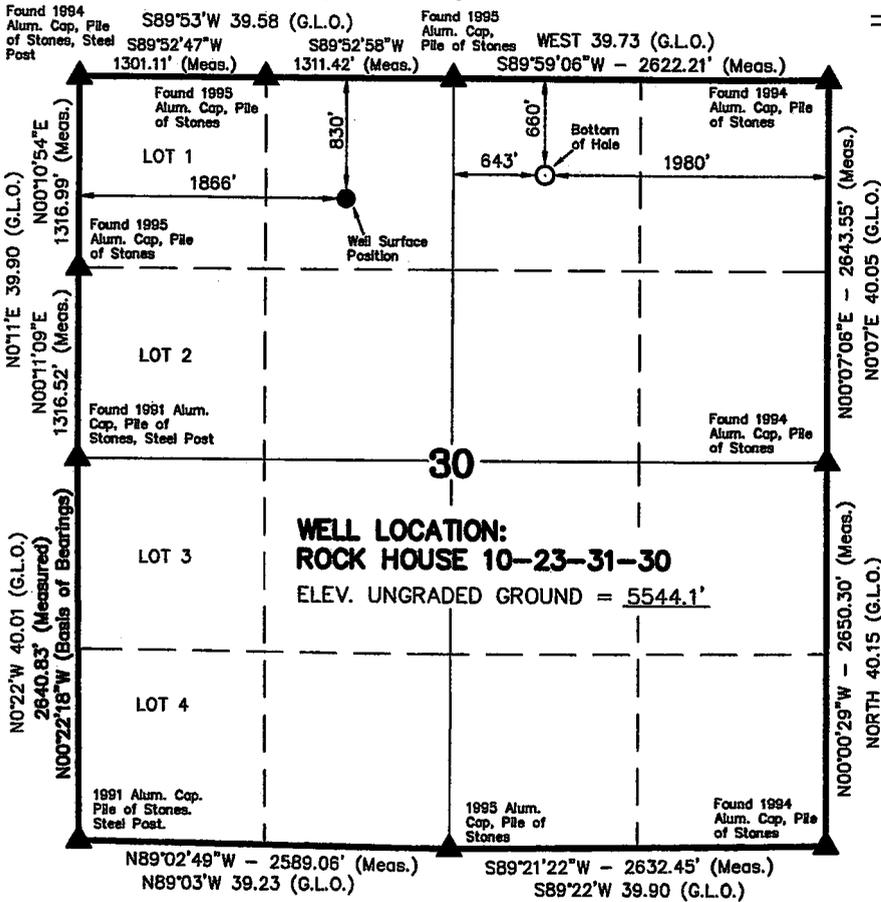
NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
 SIGNATURE [Signature] DATE 2/12/2008

(This space for State use only) Approved by the Utah Division of Oil, Gas and Mining

COPY SENT TO OPERATOR
 Date: 2-21-2008 (See Instructions on Reverse Side)
 Initials: KS
 Date: 02-20-08
 By: [Signature]

T10S, R23E, S.L.B.&M.

ENDURING RESOURCES



WELL LOCATION, ROCK HOUSE
 10-23-31-30, LOCATED AS SHOWN IN
 THE NW 1/4 NE 1/4 OF SECTION 30,
 T10S, R23E, S.L.B.&M. UTAH COUNTY,
 UTAH.

NOTES:

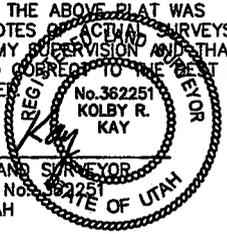
1. Well footages are measured at right angles to the Section Lines.
2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
3. The Bottom of hole bears N82°57'41"E 1400.09' from the well surface position.
4. Bearings are based on Global Positioning Satellite observations.
5. Basis of elevation is triangulation station JEK 19 ET 1966 which is located near the South 1/4 corner of Section 8, T11S, R23E, S.L.B.&M. The elevation of this triangulation station is marked on the Archy Bench SE 7.5 min. Quadrangle as being 6054'.



**WELL LOCATION:
 ROCK HOUSE 10-23-31-30**
 ELEV. UNGRADED GROUND = 5544.1'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby R. Kay
 No. 362251
 KOLBY R. KAY



REGISTERED LAND SURVEYOR
 REGISTRATION NO. 362251
 STATE OF UTAH

▲ = SECTION CORNERS LOCATED

ROCK HOUSE 10-23-31-30
 (Bottom Hole) NAD 83 Autonomous
 LATITUDE = 39° 55' 31.06"
 LONGITUDE = 109° 22' 02.32"

ASPHALT WASH 10-23-31-30
 (Surface Position) NAD 83 Autonomous
 LATITUDE = 39° 55' 29.37"
 LONGITUDE = 109° 22' 20.15"

TIMBERLINE (435) 789-1365

ENGINEERING & LAND SURVEYING, INC.

38 WEST 100 NORTH - VERNAL, UTAH 84078

| | | |
|----------------------------|--------------------------------|----------------------------|
| DATE SURVEYED: 12-21-05 | SURVEYED BY: K.R.K. | SHEET 1 OF 10 |
| DATE DRAWN: 12-30-05 | DRAWN BY: M.W.W. | |
| SCALE: 1" = 1000' | Date Last Revised: 01-30-08 | |

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT

ROCK HOUSE 10-23-31-30, ROCK HOUSE 10-23-32-30, ROCK HOUSE 10-23-11-30, ROCK HOUSE 10-23-12-30, ROCK HOUSE 10-23-22-30 & ROCK HOUSE 10-23-21-30



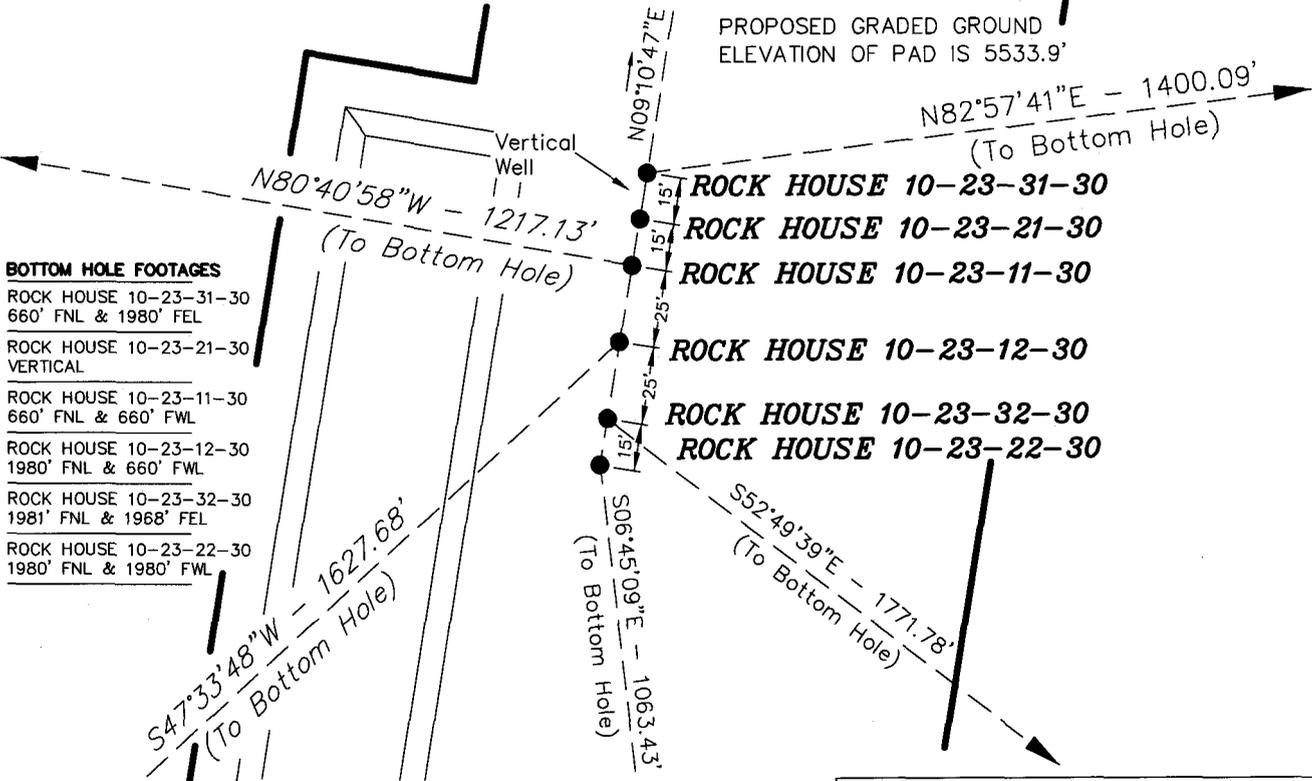
SURFACE POSITION FOOTAGES:

- ROCK HOUSE 10-23-31-30
830' FNL & 1866' FWL
- ROCK HOUSE 10-23-21-30
845' FNL & 1864' FWL
- ROCK HOUSE 10-23-11-30
860' FNL & 1862' FWL
- ROCK HOUSE 10-23-12-30
884' FNL & 1858' FWL
- ROCK HOUSE 10-23-32-30
909' FNL & 1854' FWL
- ROCK HOUSE 10-23-22-30
924' FNL & 1852' FWL

| RELATIVE COORDINATES | | |
|--------------------------------------|----------|---------|
| From Surface Position to Bottom Hole | | |
| WELL | NORTH | EAST |
| 31-30 | 172' | 1,390' |
| 21-30 | VERTICAL | |
| 11-30 | 197' | -1,201' |
| 12-30 | -1,098' | -1,201' |
| 32-30 | -1,071' | 1,412' |
| 22-30 | -1,056' | 125' |

BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SECTION 30, T10S, R23E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°22'18"W.

BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.



BOTTOM HOLE FOOTAGES

- ROCK HOUSE 10-23-31-30
660' FNL & 1980' FEL
- ROCK HOUSE 10-23-21-30
VERTICAL
- ROCK HOUSE 10-23-11-30
660' FNL & 660' FWL
- ROCK HOUSE 10-23-12-30
1980' FNL & 660' FWL
- ROCK HOUSE 10-23-32-30
1981' FNL & 1968' FEL
- ROCK HOUSE 10-23-22-30
1980' FNL & 1980' FWL

| LATITUDE & LONGITUDE | | |
|-----------------------------------|--------------|---------------|
| Bottom Hole - (NAD 83) Autonomous | | |
| WELL | N. LATITUDE | W. LONGITUDE |
| 31-30 | 39°55'31.06" | 109°22'02.32" |
| 21-30 | VERTICAL | |
| 11-30 | 39°55'31.02" | 109°22'35.62" |
| 12-30 | 39°55'17.98" | 109°22'35.68" |
| 32-30 | 39°55'18.01" | 109°22'02.20" |
| 22-30 | 39°55'18.01" | 109°22'18.74" |

| LATITUDE & LONGITUDE | | |
|--|--------------|---------------|
| Surface Position - (NAD 83) Autonomous | | |
| WELL | N. LATITUDE | W. LONGITUDE |
| 31-30 | 39°55'29.37" | 109°22'20.15" |
| 21-30 | 39°55'29.22" | 109°22'20.18" |
| 11-30 | 39°55'29.08" | 109°22'20.21" |
| 12-30 | 39°55'28.83" | 109°22'20.26" |
| 32-30 | 39°55'28.59" | 109°22'20.31" |
| 22-30 | 39°55'28.44" | 109°22'20.34" |

Section 30 T10S, R23E, S.L.B.&M. Qtr/Qtr Location: NE NW (Surface)

| | | |
|----------------------------|-------------------------|---------------------------------|
| Date Surveyed: 01-29-08 | Date Drawn: 01-30-08 | Date Last Revision: 02-11-08 |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' |

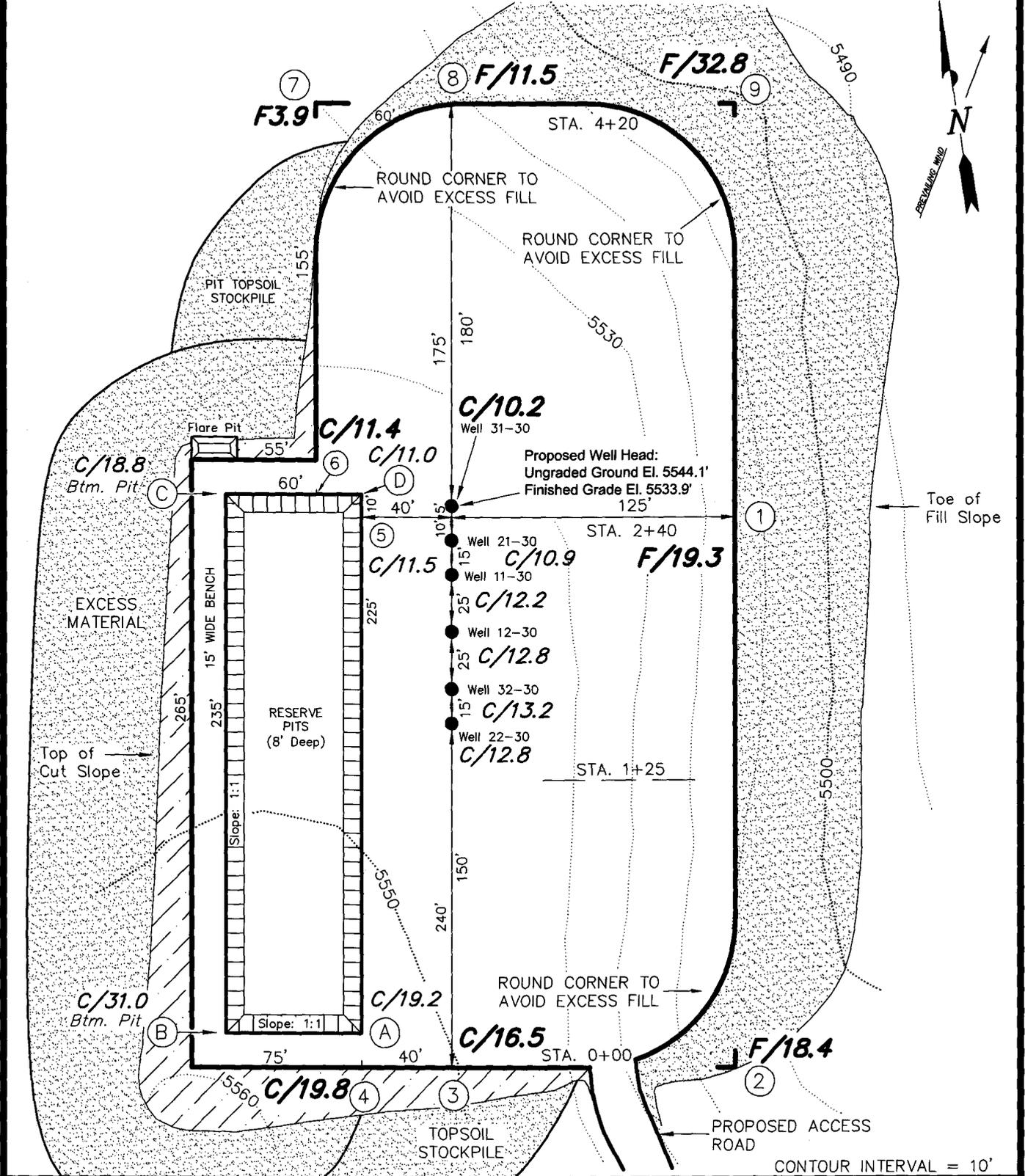
Timberline (435) 789-1365
Engineering & Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

SHEET
2
OF 10

ENDURING RESOURCES

CUT SHEET - ROCK HOUSE 10-23-31-30

Other wells on this pad: ROCK HOUSE 10-23-21-30, ROCK HOUSE 10-23-11-30,
ROCK HOUSE 10-23-12-30, ROCK HOUSE 10-23-22-30 & ROCK HOUSE 10-23-32-30

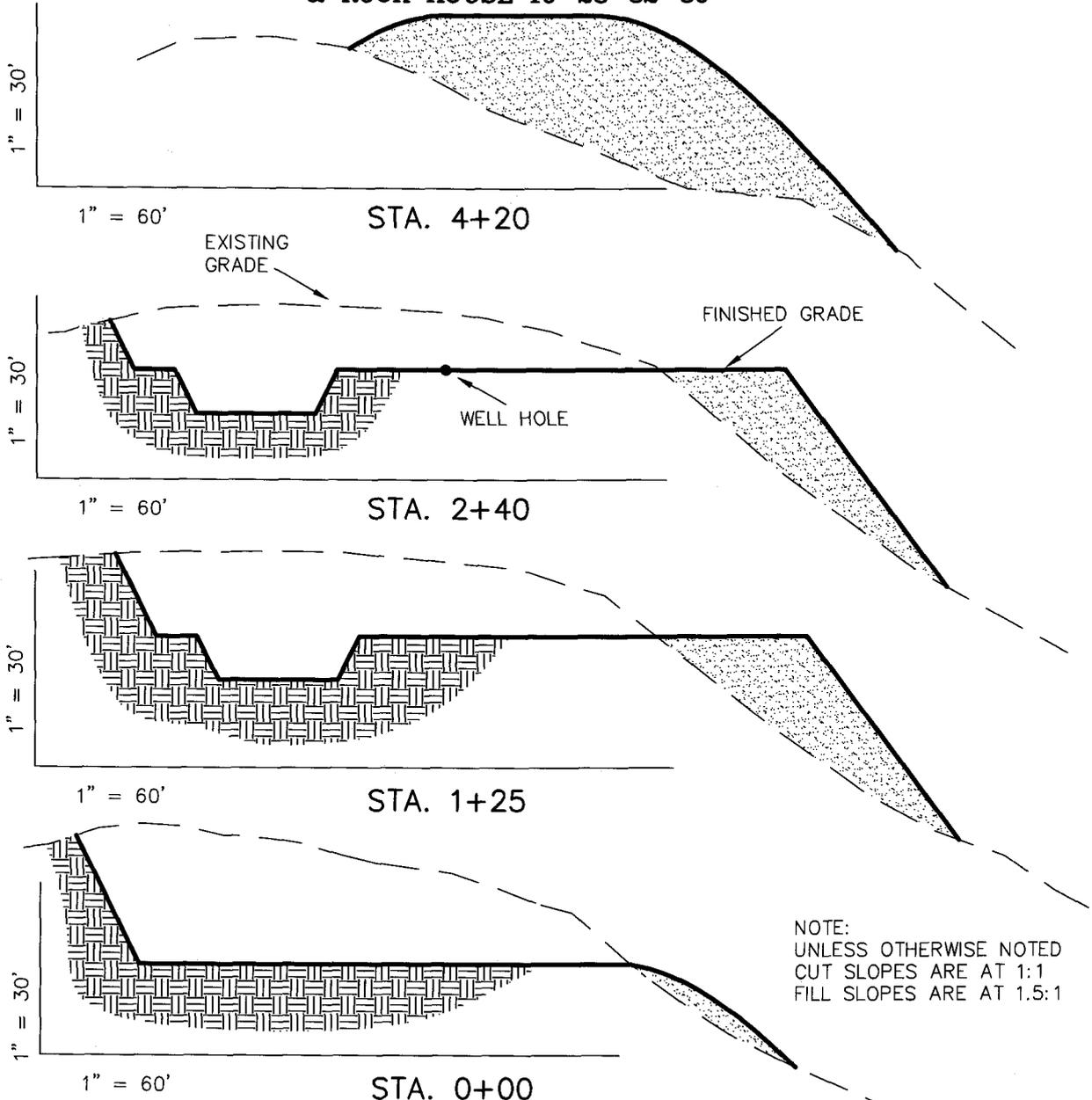


| | | | |
|-----------------------------------|-------------------------|-----------------------------------|--|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW (Surface) | |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: 02-11-08 | Timberline (435) 789-1365 Engineering & Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | |
| | | | SHEET 3 OF 10 |

ENDURING RESOURCES

CROSS SECTIONS - ROCK HOUSE 10-23-31-30

Other wells on this pad: ROCK HOUSE 10-23-21-30, ROCK HOUSE 10-23-11-30, ROCK HOUSE 10-23-12-30, ROCK HOUSE 10-23-22-30 & ROCK HOUSE 10-23-32-30



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

Pit overburden is included in pad cut.

| ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|--------|--------|------------------------------------|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 26,150 | 27,900 | Topsoil is not included in Pad Cut | -1,750 |
| PIT | 3,500 | 0 | | 3,500 |
| TOTALS | 29,650 | 27,900 | 1,710 | 1,750 |

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

REFERENCE POINTS

290' SOUTHERLY = 5551.7'
 340' SOUTHERLY = 5554.8'
 175' EASTERLY = 5496.7'
 235' EASTERLY = 5483.3'

Section 30, T10S, R23E, S.L.B.&M.

Qtr/Qtr Location: NE NW (Surface)

Date Surveyed:
12-21-05

Date Drawn:
12-30-05

Date Last Revision:
02-11-08

Timberline

(435) 789-1365

SHEET

Surveyed By: K.R.K.

Drawn By: M.W.W.

Scale: 1" = 60'

Engineering & Land Surveying, Inc.

38 WEST 100 NORTH VERNAL, UTAH 84078

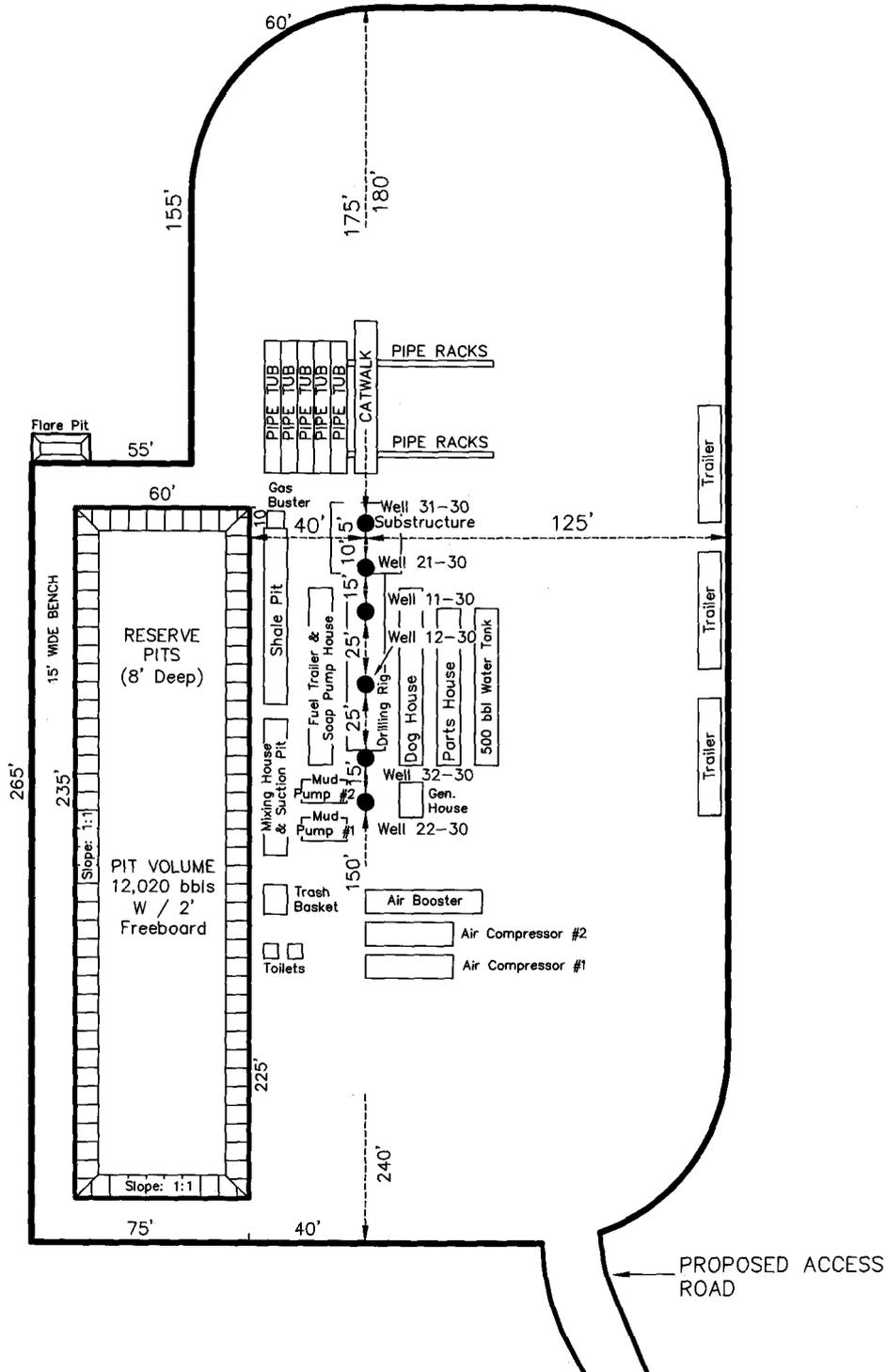
4

OF 10

ENDURING RESOURCES

TYPICAL RIG LAYOUT - ROCK HOUSE 10-23-31-30

Other wells on this pad: ROCK HOUSE 10-23-21-30, ROCK HOUSE 10-23-11-30, ROCK HOUSE 10-23-12-30, ROCK HOUSE 10-23-22-30 & ROCK HOUSE 10-23-32-30



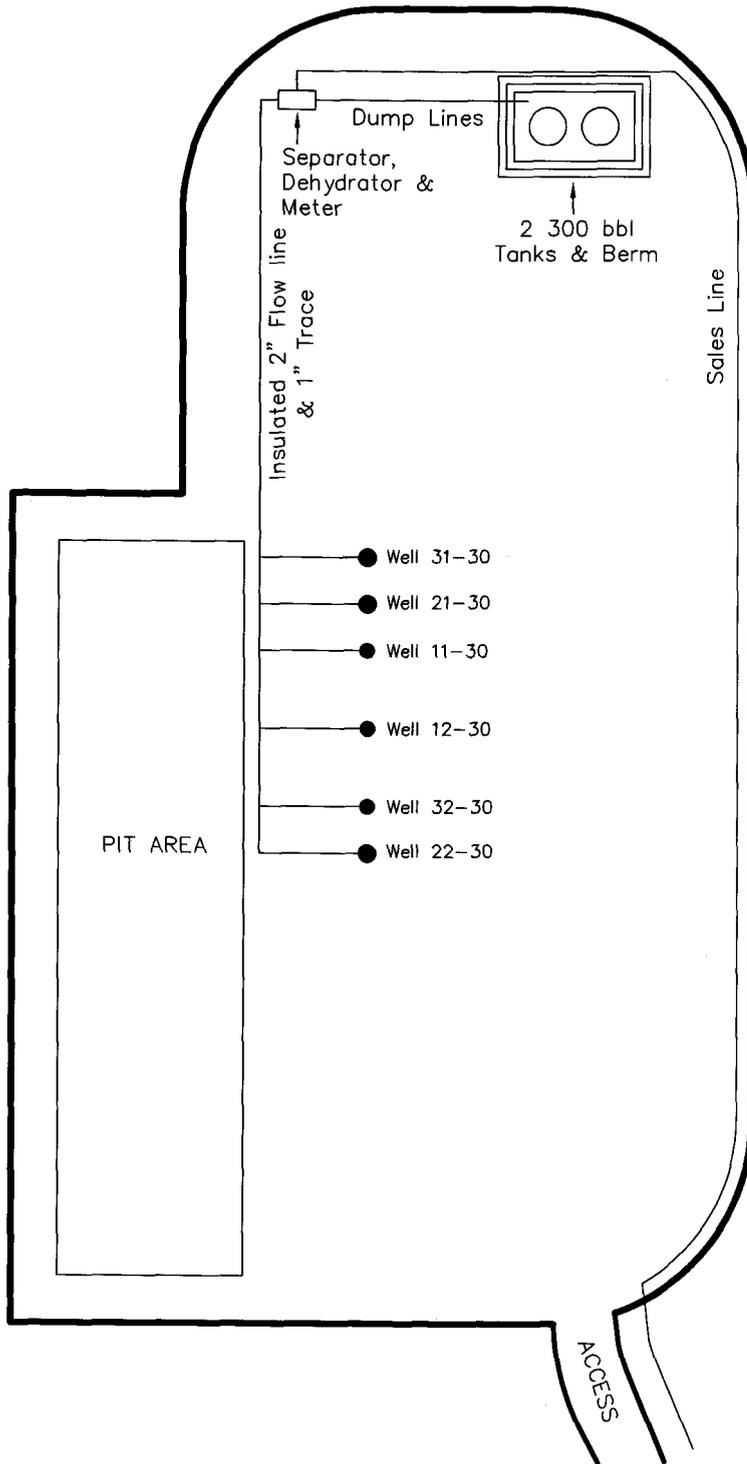
| | | | |
|-----------------------------------|-------------------------|-----------------------------------|--|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW (Surface) | |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: 02-11-08 | Timberline (435) 789-1365 Engineering & Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | |

SHEET
5
OF 10

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ROCK HOUSE 10-23-31-30

Other wells on this pad: ROCK HOUSE 10-23-21-30, ROCK HOUSE 10-23-11-30, ROCK HOUSE 10-23-12-30, ROCK HOUSE 10-23-22-30 & ROCK HOUSE 10-23-32-30



| | | | | | |
|-----------------------------------|-------------------------|-----------------------------------|--|--|----------------------------|
| Section 30, T10S, R23E, S.L.B.&M. | | Qtr/Qtr Location: NE NW (Surface) | | Timberline <i>Engineering & Land Surveying, Inc.</i> (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078 | SHEET 6 OF 10 |
| Date Surveyed: 12-21-05 | Date Drawn: 12-30-05 | Date Last Revision: 02-11-08 | | | |
| Surveyed By: K.R.K. | Drawn By: M.W.W. | Scale: 1" = 60' | | | |



**Proposed Surface Location:
Rock House 10-23-31-30**

See Topo "B"

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 12-21-05

DATE DRAWN: 01-03-06

SCALE: 1"=10,00'

DRAWN BY: M.W.W.

REVISED: 02-11-08

ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30, Rock House 10-23-22-30 & Rock House 10-23-32-30
SECTION 30, T10S, R23E, S.L.B.&M.

Timberline

(435) 789-1365

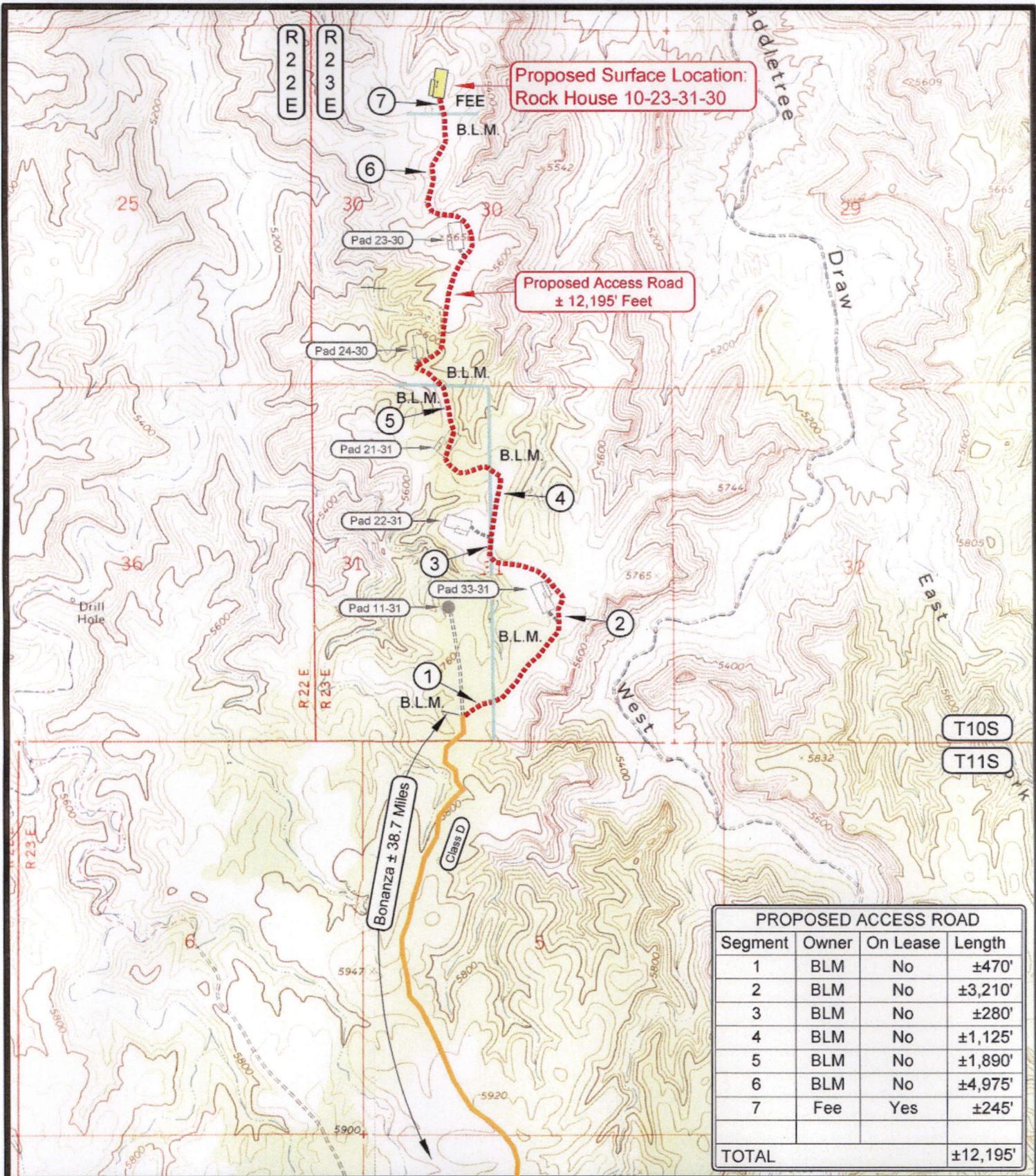
Engineering & Land Surveying, Inc.

38 WEST 100 NORTH VERNAL, UTAH 84078

SHEET

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OF 10



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 12-21-05

DATE DRAWN: 01-03-05

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED: 02-11-08

ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30, Rock House 10-23-22-30 & Rock House 10-23-32-30
SECTION 30, T10S, R23E, S.L.B.&M.

Timberline

(435) 789-1365

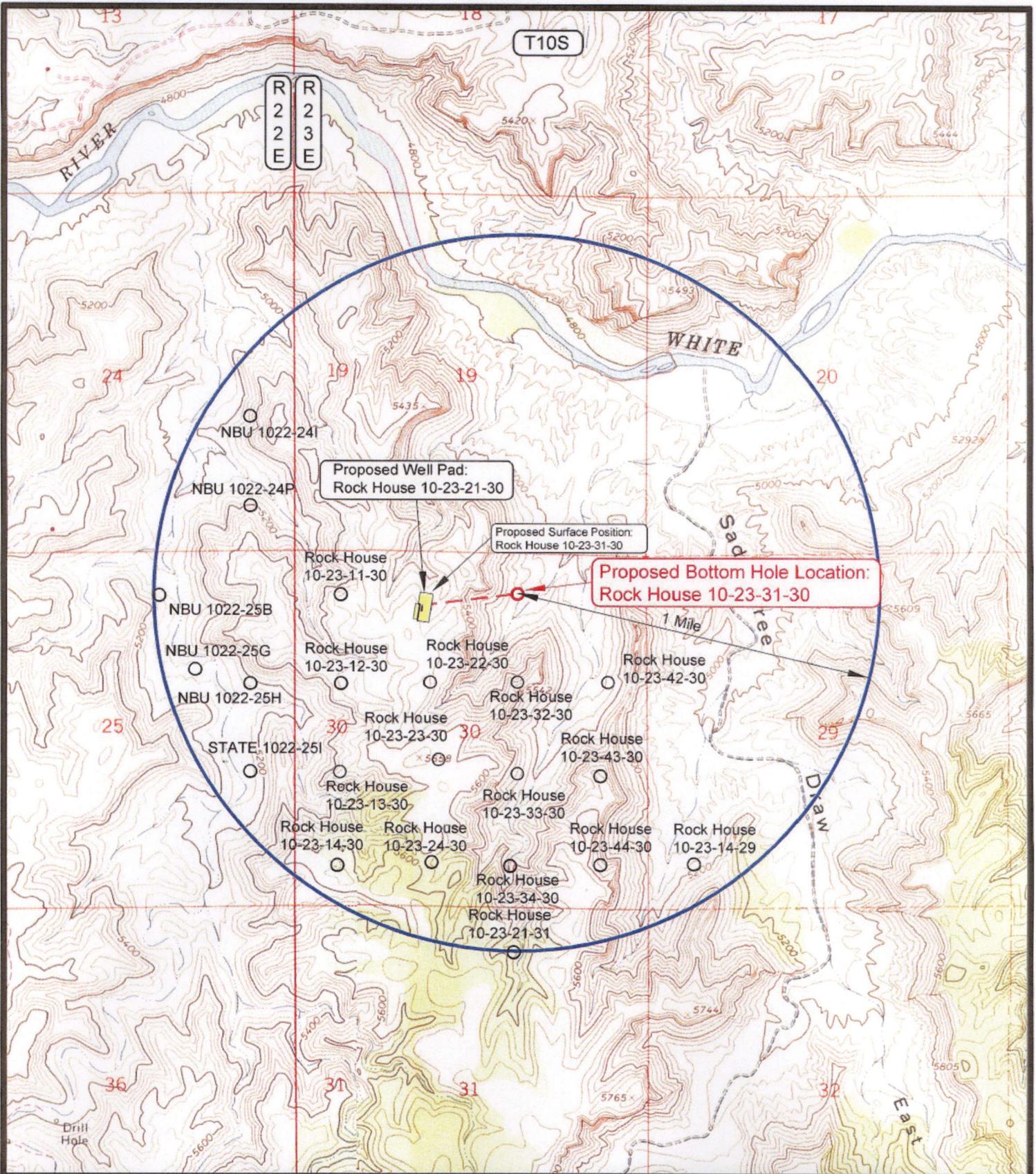
Engineering & Land Surveying, Inc.

38 WEST 100 NORTH VERNAL, UTAH 84078

SHEET

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OF 10



LEGEND

- ⊘ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊘ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊘ = ABANDONED LOCATION

ENDURING RESOURCES

Rock House 10-23-31-30
SECTION 30, T10S, R23E, S.L.B.&M.
Bottom Hole:

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 12-21-05

DATE DRAWN: 01-03-05

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

Timberline

(435) 789-1365

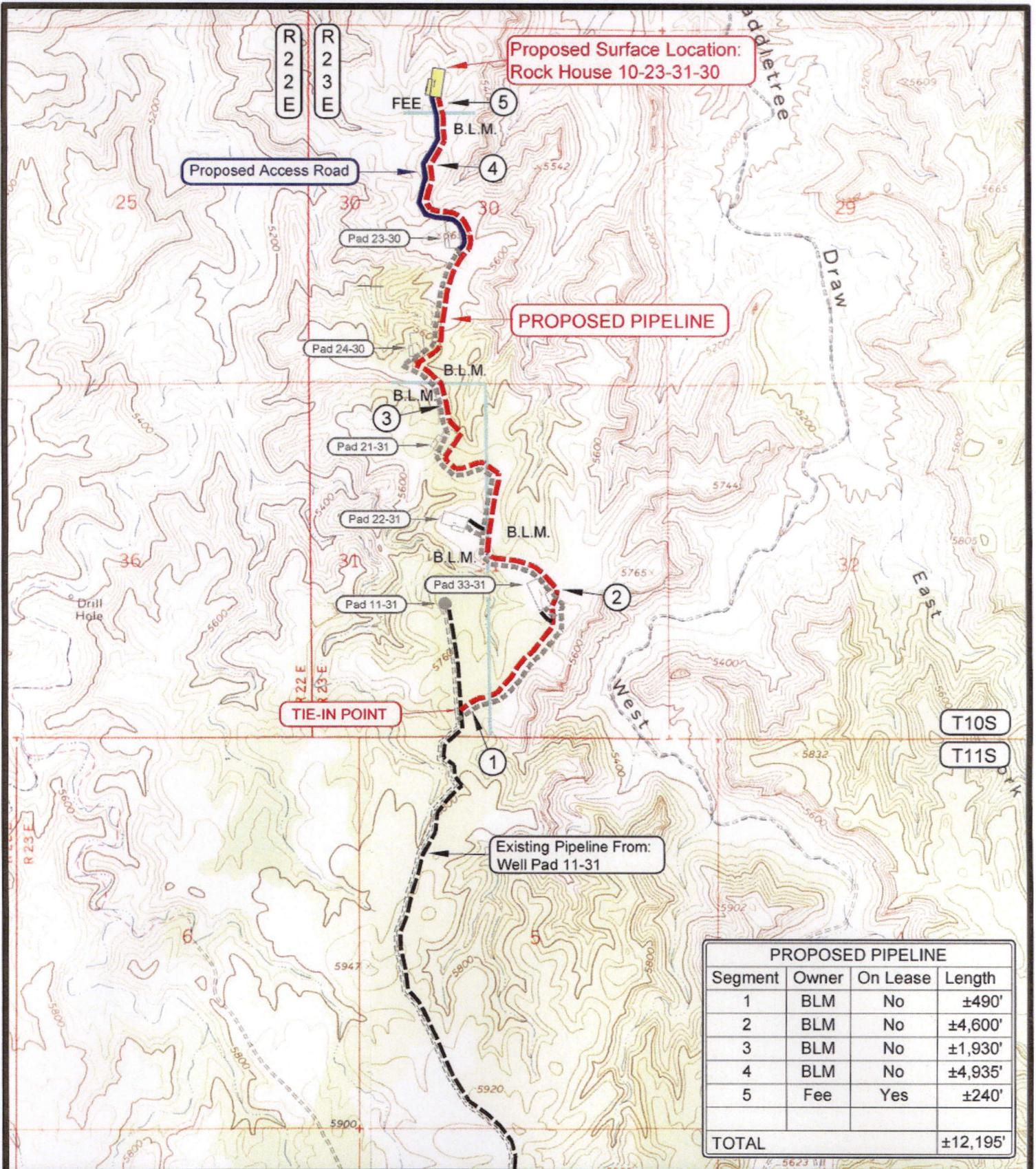
Engineering & Land Surveying, Inc.

38 WEST 100 NORTH VERNAL, UTAH 84078

SHEET

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OF 10



| PROPOSED PIPELINE | | | |
|-------------------|-------|----------|----------|
| Segment | Owner | On Lease | Length |
| 1 | BLM | No | ±490' |
| 2 | BLM | No | ±4,600' |
| 3 | BLM | No | ±1,930' |
| 4 | BLM | No | ±4,935' |
| 5 | Fee | Yes | ±240' |
| TOTAL | | | ±12,195' |

- LEGEND**
- - - - - = PROPOSED PIPELINE
 - - - - - = OTHER PIPELINE
 - - - - - = PROPOSED ACCESS ROAD
 - = SUBJECT WELL
 - - - - - = OTHER WELLS
 - = LEASE LINE AND / OR PROPERTY LINE

| | |
|----------------------------|-------------------------|
| TOPOGRAPHIC MAP "D" | DATE SURVEYED: 12-21-05 |
| | DATE DRAWN: 01-04-05 |
| | REVISED: 02-11-08 |
| SCALE: 1" = 2000' | DRAWN BY: M.W.W. |

ENDURING RESOURCES

Rock House 10-23-31-30

Other wells on this pad: Rock House 10-23-21-30, Rock House 10-23-11-30, Rock House 10-23-12-30, Rock House 10-23-22-30 & Rock House 10-23-32-30
SECTION 30, T10S, R23E, S.L.B.&M.

Timberline (435) 789-1365
 Engineering & Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

SHEET
10
 OF 10

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

February 20, 2008

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Mason

RE: Exception Locations – Directional Drilled Wells
Rock House 10-23-31-30 Well
Uintah County, Utah – FEE Surface Pad

Dear Ms. Mason:

Enduring Resources, LLC respectfully requests a spacing exception for the following six wells that will be drilled from this well pad. Surface locations will be 25', or less apart. BHL's for each well will be in its own "assigned" 40-acre, 200' drilling window. No BHL's will be within 960' of each other. All of the wells, except one vertical well on this pad are being drilled directional to limit surface impact.

| <u>WELL NAME& NUMBER</u> | <u>WELL LOCATIONS</u> |
|--|--|
| 1. Rock House 10-23-31-30 BHL-FEE | SURF 830' FNL-1866' FWL NENW Sec 30-10S-23E BHL 660' FNL- 1980' FEL NWNE Sec 30-10S-23E |
| 2. Rock House 10-23-21-30 BHL-FEE | SURF 845' FNL-1864' FWL NENW Sec 30-10S-23E BHL SAME-VERTICAL |
| 3. Rock House 10-23-11-30 BHL-UTU-76281 | SURF 860' FNL- 1862' FWLNENW Sec 30-10S-23E BHL 660' FNL-660' FWL NWNW Sec 30-10S-23E |
| 4. Rock House 10-23-12-30 BHL-UTU-76281 | SURF 884' FNL-1858' FWL NENW Sec 30-10S-23E BHL 1980' FNL-660' FWL SWNW Sec 30-10S-23E |
| 5. Rock House 10-23-32-30 BHL-UTU-81737 | SURF 909' FNL-1854' FWL NENW Sec 30-10S-23E BHL 1981' FNL-1968' FEL SENW Sec 30-10S-23E |
| 6. Rock House 10-23-22-30 BHL-UTU-81737 | SURF 924' FNL-1852' FWL NENW Sec 30-10S-23E BHL 1980' FNL-1980' FWL SENW Sec 30-10S-23E |

Enduring Resources, LLC is the only lease owner within a 460' radius of any point of any of the well bores, the surface locations, and the four BHL's, to be drilled from this pad.

Therefore, Enduring Resources, LLC hereby grants itself permission to directionally drill the wells and the four exception well locations.

Rock House 10-23-31-30 Well
February 20, 2008
Page No. 2

Very truly yours

ENDURING RESOURCES, LLC

A handwritten signature in black ink, appearing to read 'Al Arlian', with a long horizontal flourish extending to the right.

Alvin R. (Al) Arlian
Landman – Regulatory Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 8. WELL NAME and NUMBER: Rock House 10-23-31-30 |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: 4304738101 |
| PHONE NUMBER: (303) 350-5114 | | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| 4. LOCATION OF WELL | | |
| FOOTAGES AT SURFACE: 830' FNL - 1866' FWL | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/26/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Conductor and surface pipe set. |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-9-2008 MI RDMO Conductor Rig. Drill 38.3' of 20" hole and set 38' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to drill and set surface pipe.

2-21-2008 DRILL 12 1/4" SURFACE HOLE TO 500'

WAITING ON ROTARY DRILLING RIG TO DRILL BALANCE OF SURFACE HOLE AND SET SURFACE PIPE.

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (AI) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE | DATE <u>2/26/2008</u> |

(This space for State use only)

RECEIVED
MAR 03 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL - 1866' FWL COUNTY: Uintah | | 8. WELL NAME and NUMBER: Rock House 10-23-31-30 |
| PHONE NUMBER: (303) 350-5114 | | 9. API NUMBER: 4304738101 |
| 10. FIELD AND POOL, OR WILDCAT: Undesignated | | STATE: UTAH |
| 4. LOCATION OF WELL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

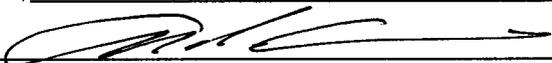
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/24/2008 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>2nd Surface Pipe Report.</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-9-2008 MI RDMO Conductor Rig. Drill 38.3' of 20" hole and set 38' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to drill and set surface pipe.

2-21-2008 Drill 12-1/4" surface hole to 500'. Waiting on rotary drilling rig to drill balance of surface hole and set surface pipe.

4-3-2008 MIRU Bronco Rig 23, drill surface hole from 500' to 2,041'. Ran total of 47 joints of 9-5/8", 36# surface casing. RU Halliburton, mix and pump 495 sxs. Standard Type III lead cement with 0.2% Versaset, +0.125 lbm Poly-E-Flake @ 14.5 ppg, Yield 1.39. Mix & pump 215 sxs. (45.9 bbls) standard tail cement with 2% CaCl₂, +0.125 lbm Poly-E-Flake. Displaced with 154.6 bbl. of Gypsum water. Bumped plug @ 500#'s over @ 1,750 psi. Released pressure, floats holding. WOC.

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>4/24/2008</u> |

(This space for State use only)

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APR 29 2008

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: ENDURING RESOURCES, LLC. Today's Date: 06/27/2008

| Well: | API Number: | Drilling Commenced: |
|------------------------|-------------|---------------------|
| BONANZA 9-25-13-20 | 4304735929 | 08/06/2005 |
| ROCK HOUSE 10-23-31-30 | 4304738101 | 02/08/2008 |
| ROCK HOUSE 10-23-21-30 | 4304737832 | 02/08/2008 |

10S 23E 30

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL - 1866' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | | 8. WELL NAME and NUMBER: Rock House 10-23-31-30 |
| PHONE NUMBER: (303) 350-5114 | | 9. API NUMBER: 4304738101 |
| | | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| | | COUNTY: Uintah |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/2/2008</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Completion Delay.</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request six months to build pipeline and complete well.

1. A Surface Casing/Conductor report has been filed on this well, however,
2. Five wells (four directional) were drilled "back-to-back" from this five-well pad, and the drilling rig just completed drilling the last well this week and is moving off location.
3. There was no room to complete any of the wells while the drilling rig was drilling and then rigging down.

A pipeline is being built and the well(s) will be completed.

See Notice of Late Reporting Attached.

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE | DATE <u>7/2/2008</u> |

(This space for State use only)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
n/a

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Rock House 10-23-31-30

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304738101

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 830' FNL - 1866' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/16/2008</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Commingle Application</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

- Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
- These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
- Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
- Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

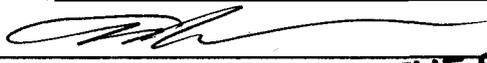
COPY SENT TO OPERATOR

Date: 7-14-2008

Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 5/16/2008

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 5/16/08
BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

May 16, 2008

Forest Oil Corporation
707-17th Street, Suite 3600
Denver, Colorado 80202-4966

CERTIFIED MAIL
ARTICLE NO: 70063450000142729451

Attention: Land Department

RE: Commingling Application
Rock House 10-23-31-30
Sec. 30, T10S-R23E (BHL = NWNE, SHL = NENW)
Uintah County, Utah

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

May 16, 2008

Anadarko Petroleum Corporation
1099-18th Street, Suite 1200
Denver, Colorado 80202

CERTIFIED MAIL

ARTICLE NO: 70063450000142729413

Attention: Land Department

**RE: Commingling Application
Rock House 10-23-31-30
Sec. 30, T10S-R23E (BHL = NWNE, SHL = NENW)
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

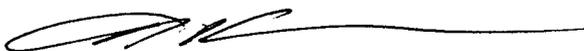
Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

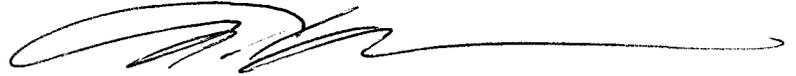
Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475-17th Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Rock House 10-23-31-30 Well
T10S-R23E, Sec 30: (BHL= NWNE SHL= NENW)
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
 1. Forest Oil Corporation
 2. Anadarko Petroleum Corporation
 - 3.
 - 4.
4. On Friday, May 16, 2008 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

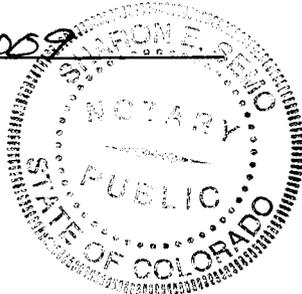
Affiant saith no more.



Alvin R. Arlian, Affiant

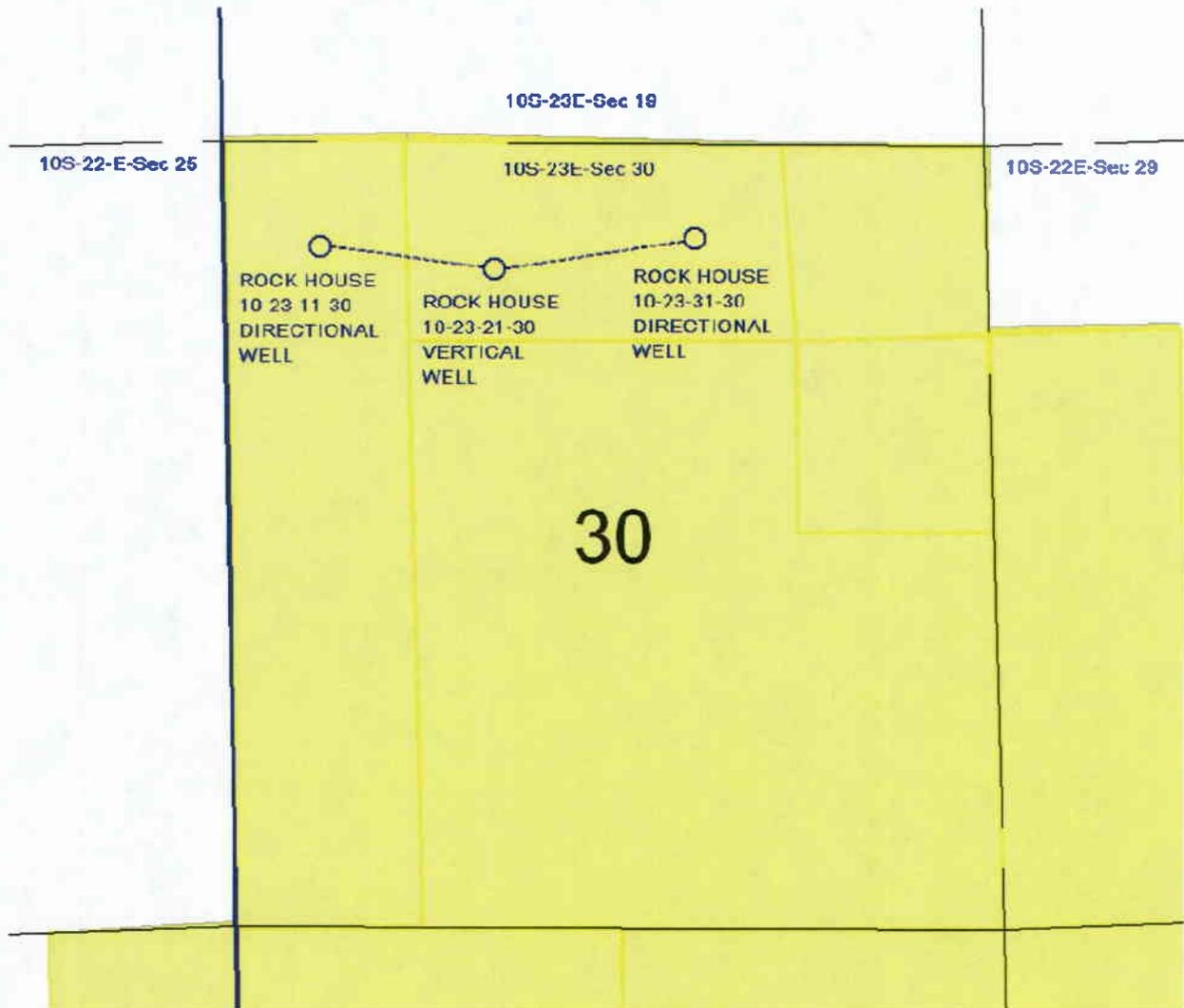
Scribed and sworn to before me this 16th day of May, 2008 by Alvin R. Arlian.

9/23/2009
My Commission Expires:



Notary Public.

MAP ATTACHED TO ENDURING RESOURCES LLC COMMINGLING APPLICATION FOR ROCK HOUSE
10-23-31-30 LOCATED IN THE NW-NE SEC. 30, T10S-R23E



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 8. WELL NAME and NUMBER: Rock House 10-23-31-30 |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY: Denver STATE: CO ZIP: 80202 | | 9. API NUMBER: 4304738101 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL - 1866' FWL | | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 10S 23E S | | COUNTY: Uintah |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/3/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: First Gas Sales Notice |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

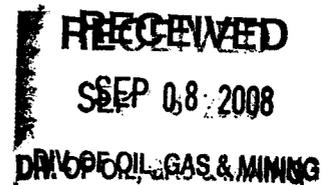
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9-3-2008 First Sales.
9-4-2008 A.M. 1,087 mcfgd, 600#'s FTP, and 315#'s pipeline pressure.

Completion Report to follow after initial flush.

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE | DATE <u>9/4/2008</u> |

(This space for State use only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Rock House 10-23-31-30
9. API NUMBER: 4304738101
10. FIELD AND POOL, OR WILDCAT: Undesignated
1. TYPE OF WELL OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: Enduring Resources, LLC
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL - 1866' FWL COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: Confirmation of Conningling.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9-3-2008 First Sales.

Well was commingled during initial completion.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Enduring Resources, LLC**

3. ADDRESS OF OPERATOR: **475 17th St, Suite 1500** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 573-1222**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **830' FNL - 1866' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **660' FNL-1980' FEL, NWSE, 30, 10S 23E**
AT TOTAL DEPTH: **660' FNL-1980' FEL, NWSE, 30, 10S 23E** *705 fml 1982 fel* *per HSM review*

5. LEASE DESIGNATION AND SERIAL NUMBER: **Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **N/A**

8. WELL NAME and NUMBER: **Rock House 10-23-31-30**

9. API NUMBER: **4304738101**

10. FIELD AND POOL, OR WILDCAT: **Undesignated**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 30 10S 23E S**

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUDDED: **4/3/2008** 15. DATE T.D. REACHED: **4/20/2008** 16. DATE COMPLETED: **9/3/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5550 RKB**

18. TOTAL DEPTH: MD **8,277** TVD **8,040** 19. PLUG BACK T.D.: MD **8,228** TVD **7,992** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **8**

21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **Previously submitted. SD, DSN, HRJ**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 20" | 14" | line pipe | 0 | 40 | | 3 yards | | 0 (CIR) | 0 |
| 12-1/4" | 9 5/8 J55 | 36# | 16 | 2,040 | | CI A 710 | 169 | 16 (CIR) | 0 |
| 7-7/8" | 4 1/2 N80 | 11.60# | 16 | 8,268 | | pozmix 1,655 | 470 | 16 (CIR) | 0 |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 3/8" | 4,665 | 4,633 | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Wasatch | 4,720 | 5,866 | 4,488 | 5,632 | 4,720 - 5,866 | .38" | 48 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) Mesaverde | 6,852 | 8,071 | 6,617 | 7,834 | 6,852 - 8,071 | .38" | 219 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| 4720 - 5866 | Placed 24,877 lbs 30/50 Ottawa proppant in Wasatch formation |
| 6852 - 8071 | Placed 444,140 lbs Ottawa 30/50 proppant in Mesaverde formation |

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **Producing**

RECEIVED

OCT 06 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------------------|-------------|------------------------|-------------|---------------------|---------------|---------------------------|-----------------|-------------------|-------------------|-------------------------------|
| DATE FIRST PRODUCED: 9/3/2008 | | TEST DATE: 9/7/2008 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 0 | GAS – MCF: 840 | WATER – BBL: 0 | PROD. METHOD: flowing |
| CHOKE SIZE: 24/64 | TBG. PRESS. | CSG. PRESS. 450 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: 0 | GAS – MCF: 840 | WATER – BBL: 0 | INTERVAL STATUS: Producing |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

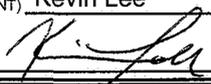
| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------|----------------------|
| | | | | Green River | 1,148 |
| | | | | Wasatch | 3,893 |
| | | | | Mesaverde | 5,890 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee

TITLE Engineering Tech

SIGNATURE 

DATE 10/1/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

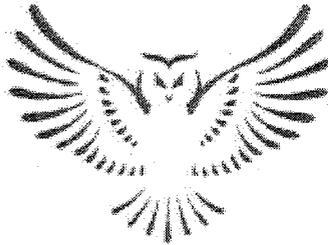
CONFIDENTIAL



Weatherford

Drilling Services

Completion



ENDURING RESOURCES, LLC

UINTAH COUNTY, UTAH

Prepared by: Bret Wolford
Well: ROCK HOUSE 10-23-31-30
Submitted: April 21, 2008

Weatherford International Ltd.
2000 Oil Drive
Casper, Wyoming 82604
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com



ENDURING RESOURCES, L.L.C.

ROCK HOUSE 10-23-31-30
 SEC. 30, T10S, R23E
 UINTAH COUNTY, UTAH



Weatherford

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|---------|-------|-------|----------|--------|---------|------|--------|---------|-------------|
| 1 | 0.00 | 0.00 | 82.96 | -5516.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 500.00 | 0.00 | 82.96 | -5016.90 | 0.00 | 0.00 | 0.00 | 82.96 | 0.00 | |
| 3 | 1754.34 | 25.09 | 82.96 | -3802.26 | 33.13 | 268.21 | 2.00 | 82.96 | 270.24 | |
| 4 | 3320.04 | 25.09 | 82.96 | -2384.26 | 114.52 | 927.04 | 0.00 | 0.00 | 934.09 | |
| 5 | 4427.02 | 2.95 | 82.96 | -1316.90 | 147.18 | 1191.48 | 2.00 | 180.00 | 1200.54 | ENTRY POINT |
| 6 | 8307.16 | 2.95 | 82.96 | 2558.10 | 171.64 | 1389.47 | 0.00 | 0.00 | 1400.03 | PBHL 31-30 |

Survey: Survey #1 (ROCK HOUSE 10-23-31-30/1)

| No | MD | Inc | Az | TVD | +N/-S | +E/-W | DLeg | TFace | VSec |
|-----|---------|------|-------|---------|--------|---------|------|--------|---------|
| 150 | 5255.00 | 2.56 | 87.70 | 5022.39 | 150.85 | 1240.89 | 0.09 | -90.31 | 1250.03 |

FIELD DETAILS

Uintah Basin (NAD 83)
 Uintah County, Utah
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: bggm2007

System Datum: Mean Sea Level
 Local North: True North



Azimuths to True North
 Magnetic North: 11.45°

Magnetic Field
 Strength: 52660nT
 Dip Angle: 65.92°
 Date: 3/28/2008
 Model: bggm2007

TOTAL CORRECTION TO TRUE NORTH: 11.45°

Survey: Survey #1 (ROCK HOUSE 10-23-31-30/1)

| No | MD | Inc | Az | TVD | +N/-S | +E/-W | DLeg | TFace | VSec |
|-----|---------|------|--------|---------|--------|---------|------|-------|---------|
| 198 | 8277.00 | 3.30 | 103.81 | 8040.67 | 124.64 | 1386.95 | 0.00 | 0.00 | 1391.77 |

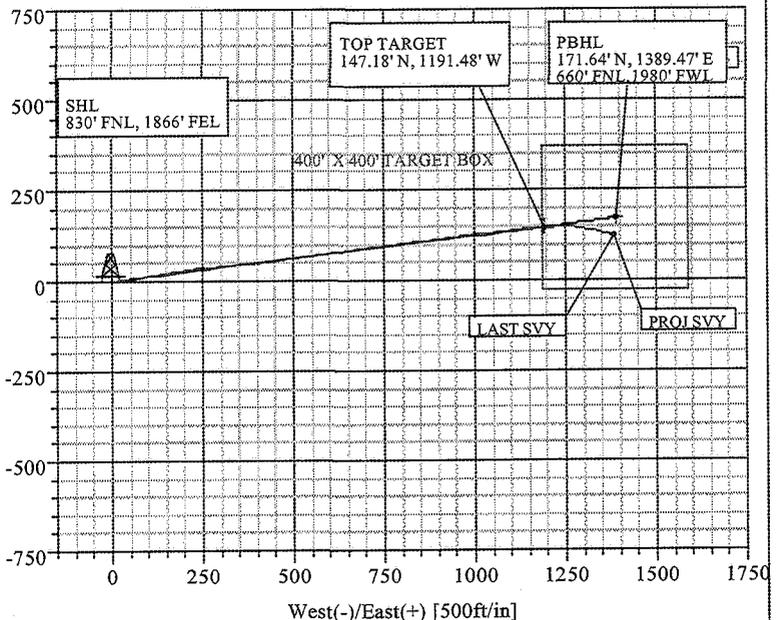
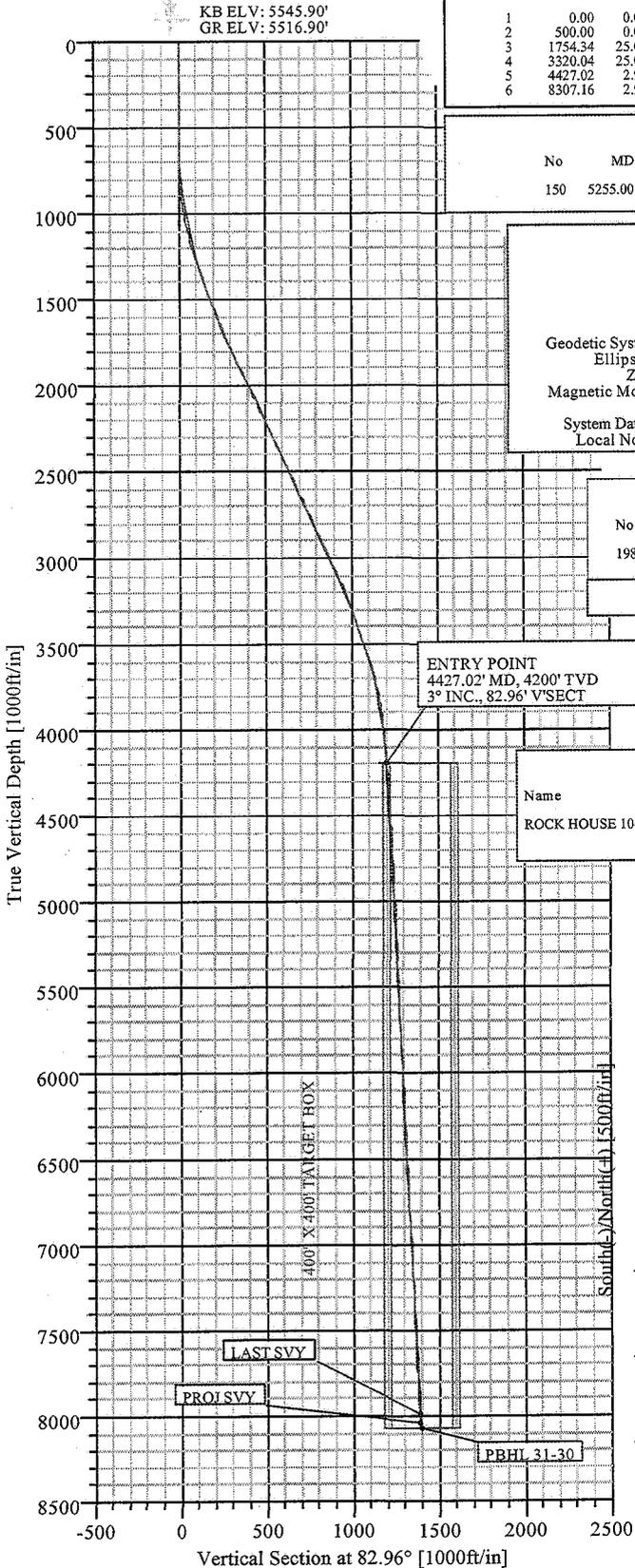
LAST SVY

TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|-------------|---------|--------|---------|---------------------|
| ENTRY POINT | 4200.00 | 147.18 | 1191.49 | Point |
| PBHL 31-30 | 8075.00 | 171.70 | 1389.98 | Rectangle (400x400) |

WELL DETAILS

| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
|------------------------|-------|-------|------------|------------|---------------|----------------|------|
| ROCK HOUSE 10-23-31-30 | 0.00 | 0.00 | 7148452.68 | 2237071.36 | 39°55'29.370N | 109°22'20.150W | N/A |



Survey: Survey #1 (ROCK HOUSE 10-23-31-30/1)

Created By: Bret Wolford

Date: 4/21/2008



Weatherford International Ltd.

Survey Report



Weatherford

| | | | |
|-------------------------------------|--|-----------------------|-------------------|
| Company: Enduring Resources | Date: 4/21/2008 | Time: 13:28:11 | Page: 1 |
| Field: Uintah Basin (NAD 83) | Co-ordinate(NE) Reference: Site: ROCK HOUSE 10-23-31-30, True North | | |
| Site: ROCK HOUSE 10-23-31-30 | Vertical (TVD) Reference: SITE 5545.9 | | |
| Well: ROCK HOUSE 10-23-31-30 | Section (VS) Reference: Well (0.00N,0.00E,82.96Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

| | | |
|---|--|-------------------------------------|
| Field: Uintah Basin (NAD 83) Unitah County, Utah USA | Map System: US State Plane Coordinate System 1983 | Map Zone: Utah, Central Zone |
| Geo Datum: GRS 1980 | Coordinate System: Site Centre | Geomagnetic Model: bggm2007 |
| Sys Datum: Mean Sea Level | | |

Site: ROCK HOUSE 10-23-31-30

UINTAH BASIN

| | | |
|--------------------------------------|--------------------------------|-----------------------------------|
| Site Position: | Northing: 7148452.68 ft | Latitude: 39 55 29.370 N |
| From: Geographic | Easting: 2237071.36 ft | Longitude: 109 22 20.150 W |
| Position Uncertainty: 0.00 ft | | North Reference: True |
| Ground Level: 5516.90 ft | | Grid Convergence: 1.36 deg |

| | |
|--------------------------------------|-----------------------------------|
| Well: ROCK HOUSE 10-23-31-30 | Slot Name: |
| Well Position: +N/-S 0.00 ft | Northing: 7148452.68 ft |
| +E/-W 0.00 ft | Easting: 2237071.36 ft |
| Position Uncertainty: 0.00 ft | |
| | Latitude: 39 55 29.370 N |
| | Longitude: 109 22 20.150 W |

| | |
|---|---|
| Wellpath: 1 | Drilled From: Surface |
| Current Datum: SITE | Tie-on Depth: 0.00 ft |
| Magnetic Data: 3/28/2008 | Above System Datum: Mean Sea Level |
| Field Strength: 52660 nT | Declination: 11.45 deg |
| Vertical Section: Depth From (TVD) | Mag Dip Angle: 65.92 deg |
| ft | +N/-S |
| | ft |
| 0.00 | 0.00 |
| | 0.00 |
| | 0.00 |
| | 82.96 |
| | deg |

| | |
|--|-------------------------------|
| Survey: Survey #1 | Start Date: 4/7/2008 |
| Company: Weatherford International, Ltd | Engineer: BRET WOLFORD |
| Tool: MWD;MWD - Standard | Tied-to: From Surface |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 0.00 | 0.00 | 82.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | MWD |
| 490.00 | 0.11 | 84.10 | 490.00 | 0.05 | 0.47 | 0.47 | 0.02 | 0.02 | 0.00 | MWD |
| 521.00 | 0.22 | 102.27 | 521.00 | 0.04 | 0.56 | 0.56 | 0.39 | 0.35 | 58.61 | MWD |
| 551.00 | 0.25 | 89.83 | 551.00 | 0.03 | 0.68 | 0.68 | 0.20 | 0.10 | -41.47 | MWD |
| 582.00 | 0.38 | 86.33 | 582.00 | 0.03 | 0.85 | 0.85 | 0.42 | 0.42 | -11.29 | MWD |
| 612.00 | 0.44 | 67.33 | 612.00 | 0.08 | 1.05 | 1.06 | 0.49 | 0.20 | -63.33 | MWD |
| 643.00 | 0.81 | 58.08 | 643.00 | 0.25 | 1.35 | 1.37 | 1.23 | 1.19 | -29.84 | MWD |
| 674.00 | 1.25 | 84.70 | 673.99 | 0.39 | 1.87 | 1.91 | 2.06 | 1.42 | 85.87 | MWD |
| 704.00 | 1.56 | 68.58 | 703.98 | 0.57 | 2.58 | 2.63 | 1.66 | 1.03 | -53.73 | MWD |
| 735.00 | 2.13 | 75.58 | 734.97 | 0.87 | 3.53 | 3.61 | 1.97 | 1.84 | 22.58 | MWD |
| 766.00 | 2.94 | 82.45 | 765.94 | 1.12 | 4.87 | 4.97 | 2.79 | 2.61 | 22.16 | MWD |
| 796.00 | 3.94 | 84.33 | 795.88 | 1.32 | 6.66 | 6.77 | 3.35 | 3.33 | 6.27 | MWD |
| 827.00 | 4.81 | 83.83 | 826.79 | 1.57 | 9.01 | 9.14 | 2.81 | 2.81 | -1.61 | MWD |
| 858.00 | 5.75 | 83.83 | 857.66 | 1.87 | 11.85 | 11.99 | 3.03 | 3.03 | 0.00 | MWD |
| 888.00 | 7.00 | 81.83 | 887.47 | 2.29 | 15.15 | 15.32 | 4.23 | 4.17 | -6.67 | MWD |
| 919.00 | 7.94 | 80.45 | 918.21 | 2.92 | 19.14 | 19.35 | 3.09 | 3.03 | -4.45 | MWD |
| 950.00 | 9.00 | 79.83 | 948.87 | 3.70 | 23.63 | 23.91 | 3.43 | 3.42 | -2.00 | MWD |
| 982.00 | 10.00 | 80.08 | 980.43 | 4.62 | 28.83 | 29.18 | 3.13 | 3.12 | 0.78 | MWD |
| 1013.00 | 11.12 | 80.46 | 1010.91 | 5.58 | 34.43 | 34.86 | 3.62 | 3.61 | 1.23 | MWD |
| 1046.00 | 12.06 | 80.45 | 1043.23 | 6.68 | 40.97 | 41.48 | 2.85 | 2.85 | -0.03 | MWD |
| 1077.00 | 12.81 | 81.45 | 1073.51 | 7.73 | 47.56 | 48.15 | 2.52 | 2.42 | 3.23 | MWD |
| 1109.00 | 13.56 | 82.20 | 1104.66 | 8.76 | 54.79 | 55.45 | 2.40 | 2.34 | 2.34 | MWD |
| 1141.00 | 14.31 | 82.95 | 1135.72 | 9.76 | 62.43 | 63.16 | 2.41 | 2.34 | 2.34 | MWD |
| 1173.00 | 15.38 | 82.70 | 1166.65 | 10.78 | 70.57 | 71.36 | 3.35 | 3.34 | -0.78 | MWD |



Weatherford International Ltd.

Survey Report



Weatherford

| | | | |
|-------------------------------------|--|-----------------------|-------------------|
| Company: Enduring Resources | Date: 4/21/2008 | Time: 13:28:11 | Page: 2 |
| Field: Uintah Basin (NAD 83) | Co-ordinate(NE) Reference: Site: ROCK HOUSE 10-23-31-30, True North | | |
| Site: ROCK HOUSE 10-23-31-30 | Vertical (TVD) Reference: SITE 5545.9 | | |
| Well: ROCK HOUSE 10-23-31-30 | Section (VS) Reference: Well (0.00N,0.00E,82.96Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 1205.00 | 16.00 | 83.08 | 1197.46 | 11.85 | 79.15 | 80.01 | 1.96 | 1.94 | 1.19 | MWD |
| 1236.00 | 16.75 | 84.20 | 1227.20 | 12.82 | 87.84 | 88.75 | 2.62 | 2.42 | 3.61 | MWD |
| 1268.00 | 17.31 | 83.95 | 1257.80 | 13.79 | 97.16 | 98.12 | 1.76 | 1.75 | -0.78 | MWD |
| 1299.00 | 17.81 | 83.33 | 1287.35 | 14.83 | 106.45 | 107.47 | 1.72 | 1.61 | -2.00 | MWD |
| 1332.00 | 18.38 | 82.83 | 1318.72 | 16.06 | 116.63 | 117.72 | 1.79 | 1.73 | -1.52 | MWD |
| 1363.00 | 18.75 | 82.08 | 1348.11 | 17.36 | 126.41 | 127.59 | 1.42 | 1.19 | -2.42 | MWD |
| 1395.00 | 19.19 | 81.83 | 1378.37 | 18.81 | 136.71 | 137.99 | 1.40 | 1.37 | -0.78 | MWD |
| 1426.00 | 19.88 | 81.08 | 1407.59 | 20.35 | 146.96 | 148.35 | 2.37 | 2.23 | -2.42 | MWD |
| 1458.00 | 20.25 | 80.83 | 1437.64 | 22.08 | 157.81 | 159.32 | 1.19 | 1.16 | -0.78 | MWD |
| 1490.00 | 20.56 | 80.20 | 1467.63 | 23.92 | 168.81 | 170.47 | 1.19 | 0.97 | -1.97 | MWD |
| 1522.00 | 20.94 | 78.70 | 1497.56 | 26.00 | 179.95 | 181.78 | 2.04 | 1.19 | -4.69 | MWD |
| 1553.00 | 21.25 | 78.45 | 1526.48 | 28.21 | 190.89 | 192.91 | 1.04 | 1.00 | -0.81 | MWD |
| 1585.00 | 21.22 | 79.94 | 1556.31 | 30.38 | 202.27 | 204.47 | 1.69 | -0.09 | 4.66 | MWD |
| 1618.00 | 21.44 | 81.70 | 1587.05 | 32.29 | 214.12 | 216.47 | 2.05 | 0.67 | 5.33 | MWD |
| 1648.00 | 22.06 | 83.08 | 1614.91 | 33.76 | 225.14 | 227.58 | 2.68 | 2.07 | 4.60 | MWD |
| 1680.00 | 22.56 | 84.95 | 1644.52 | 35.03 | 237.22 | 239.73 | 2.71 | 1.56 | 5.84 | MWD |
| 1712.00 | 22.81 | 85.45 | 1674.04 | 36.06 | 249.52 | 252.06 | 0.99 | 0.78 | 1.56 | MWD |
| 1744.00 | 23.13 | 85.83 | 1703.51 | 37.01 | 261.97 | 264.53 | 1.10 | 1.00 | 1.19 | MWD |
| 1775.00 | 23.50 | 85.58 | 1731.97 | 37.93 | 274.21 | 276.79 | 1.24 | 1.19 | -0.81 | MWD |
| 1807.00 | 23.56 | 85.45 | 1761.31 | 38.93 | 286.94 | 289.55 | 0.25 | 0.19 | -0.41 | MWD |
| 1839.00 | 24.50 | 85.45 | 1790.54 | 39.96 | 299.93 | 302.57 | 2.94 | 2.94 | 0.00 | MWD |
| 1871.00 | 25.63 | 85.70 | 1819.53 | 41.01 | 313.45 | 316.11 | 3.55 | 3.53 | 0.78 | MWD |
| 1903.00 | 25.44 | 84.58 | 1848.40 | 42.17 | 327.19 | 329.89 | 1.62 | -0.59 | -3.50 | MWD |
| 1935.00 | 25.25 | 85.45 | 1877.32 | 43.37 | 340.84 | 343.58 | 1.31 | -0.59 | 2.72 | MWD |
| 1966.00 | 25.19 | 84.83 | 1905.37 | 44.48 | 354.00 | 356.78 | 0.87 | -0.19 | -2.00 | MWD |
| 1990.00 | 25.26 | 85.19 | 1927.08 | 45.37 | 364.19 | 367.00 | 0.70 | 0.29 | 1.50 | MWD |
| 2051.00 | 25.69 | 85.25 | 1982.15 | 47.56 | 390.33 | 393.22 | 0.71 | 0.70 | 0.10 | MWD |
| 2083.00 | 26.13 | 85.70 | 2010.93 | 48.66 | 404.27 | 407.19 | 1.51 | 1.37 | 1.41 | MWD |
| 2115.00 | 26.50 | 84.33 | 2039.61 | 49.90 | 418.40 | 421.37 | 2.22 | 1.16 | -4.28 | MWD |
| 2147.00 | 25.56 | 81.58 | 2068.37 | 51.61 | 432.34 | 435.41 | 4.78 | -2.94 | -8.59 | MWD |
| 2179.00 | 25.56 | 80.45 | 2097.24 | 53.77 | 445.98 | 449.20 | 1.52 | 0.00 | -3.53 | MWD |
| 2210.00 | 25.81 | 79.95 | 2125.17 | 56.06 | 459.22 | 462.62 | 1.07 | 0.81 | -1.61 | MWD |
| 2242.00 | 26.19 | 80.33 | 2153.93 | 58.46 | 473.04 | 476.63 | 1.30 | 1.19 | 1.19 | MWD |
| 2274.00 | 26.06 | 80.58 | 2182.67 | 60.79 | 486.93 | 490.71 | 0.53 | -0.41 | 0.78 | MWD |
| 2305.00 | 26.38 | 80.95 | 2210.48 | 62.99 | 500.45 | 504.40 | 1.16 | 1.03 | 1.19 | MWD |
| 2337.00 | 25.19 | 82.45 | 2239.29 | 65.01 | 514.22 | 518.31 | 4.24 | -3.72 | 4.69 | MWD |
| 2369.00 | 24.88 | 82.83 | 2268.28 | 66.74 | 527.65 | 531.85 | 1.09 | -0.97 | 1.19 | MWD |
| 2401.00 | 25.00 | 82.58 | 2297.30 | 68.45 | 541.04 | 545.35 | 0.50 | 0.37 | -0.78 | MWD |
| 2432.00 | 25.44 | 82.70 | 2325.34 | 70.15 | 554.14 | 558.56 | 1.43 | 1.42 | 0.39 | MWD |
| 2463.00 | 25.81 | 82.70 | 2353.29 | 71.85 | 567.43 | 571.96 | 1.19 | 1.19 | 0.00 | MWD |
| 2495.00 | 24.88 | 83.58 | 2382.21 | 73.49 | 581.03 | 585.66 | 3.14 | -2.91 | 2.75 | MWD |
| 2527.00 | 24.88 | 82.95 | 2411.24 | 75.07 | 594.40 | 599.12 | 0.83 | 0.00 | -1.97 | MWD |
| 2559.00 | 25.19 | 83.20 | 2440.24 | 76.70 | 607.85 | 612.66 | 1.02 | 0.97 | 0.78 | MWD |
| 2591.00 | 25.75 | 82.95 | 2469.13 | 78.36 | 621.51 | 626.43 | 1.78 | 1.75 | -0.78 | MWD |
| 2622.00 | 26.25 | 82.83 | 2496.99 | 80.04 | 634.99 | 640.01 | 1.62 | 1.61 | -0.39 | MWD |
| 2654.00 | 25.38 | 81.70 | 2525.80 | 81.91 | 648.80 | 653.95 | 3.12 | -2.72 | -3.53 | MWD |
| 2686.00 | 25.52 | 81.11 | 2554.69 | 83.97 | 662.40 | 667.69 | 0.91 | 0.44 | -1.84 | MWD |
| 2718.00 | 24.25 | 82.08 | 2583.72 | 85.94 | 675.72 | 681.16 | 4.17 | -3.97 | 3.03 | MWD |
| 2749.00 | 24.25 | 81.95 | 2611.98 | 87.71 | 688.33 | 693.89 | 0.17 | 0.00 | -0.42 | MWD |
| 2781.00 | 24.69 | 81.70 | 2641.11 | 89.59 | 701.45 | 707.14 | 1.41 | 1.37 | -0.78 | MWD |
| 2813.00 | 25.06 | 81.70 | 2670.14 | 91.54 | 714.76 | 720.60 | 1.16 | 1.16 | 0.00 | MWD |
| 2845.00 | 25.63 | 81.58 | 2699.06 | 93.53 | 728.32 | 734.29 | 1.79 | 1.78 | -0.37 | MWD |
| 2876.00 | 26.06 | 81.08 | 2726.96 | 95.57 | 741.68 | 747.80 | 1.56 | 1.39 | -1.61 | MWD |



Weatherford International Ltd.

Survey Report



Weatherford

| | | | |
|-------------------------------------|--|-----------------------|-------------------|
| Company: Enduring Resources | Date: 4/21/2008 | Time: 13:28:11 | Page: 3 |
| Field: Uintah Basin (NAD 83) | Co-ordinate(NE) Reference: Site: ROCK HOUSE 10-23-31-30, True North | | |
| Site: ROCK HOUSE 10-23-31-30 | Vertical (TVD) Reference: SITE 5545.9 | | |
| Well: ROCK HOUSE 10-23-31-30 | Section (VS) Reference: Well (0.00N,0.00E,82.96Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 2908.00 | 26.19 | 81.70 | 2755.69 | 97.68 | 755.61 | 761.88 | 0.94 | 0.41 | 1.94 | MWD |
| 2940.00 | 24.88 | 82.70 | 2784.57 | 99.55 | 769.27 | 775.68 | 4.31 | -4.09 | 3.12 | MWD |
| 2972.00 | 24.88 | 83.08 | 2813.60 | 101.22 | 782.63 | 789.14 | 0.50 | 0.00 | 1.19 | MWD |
| 3003.00 | 24.44 | 83.83 | 2841.77 | 102.69 | 795.48 | 802.07 | 1.74 | -1.42 | 2.42 | MWD |
| 3035.00 | 24.44 | 83.45 | 2870.90 | 104.16 | 808.64 | 815.31 | 0.49 | 0.00 | -1.19 | MWD |
| 3067.00 | 24.39 | 83.45 | 2900.04 | 105.67 | 821.78 | 828.54 | 0.16 | -0.16 | 0.00 | MWD |
| 3098.00 | 24.56 | 83.45 | 2928.25 | 107.13 | 834.54 | 841.38 | 0.55 | 0.55 | 0.00 | MWD |
| 3130.00 | 24.56 | 83.33 | 2957.36 | 108.66 | 847.75 | 854.68 | 0.16 | 0.00 | -0.37 | MWD |
| 3162.00 | 24.94 | 83.33 | 2986.42 | 110.22 | 861.06 | 868.08 | 1.19 | 1.19 | 0.00 | MWD |
| 3194.00 | 24.69 | 83.58 | 3015.46 | 111.75 | 874.40 | 881.51 | 0.85 | -0.78 | 0.78 | MWD |
| 3226.00 | 24.69 | 83.33 | 3044.54 | 113.27 | 887.68 | 894.87 | 0.33 | 0.00 | -0.78 | MWD |
| 3258.00 | 24.81 | 82.45 | 3073.60 | 114.93 | 900.98 | 908.27 | 1.21 | 0.37 | -2.75 | MWD |
| 3289.00 | 25.19 | 82.58 | 3101.70 | 116.64 | 913.96 | 921.37 | 1.24 | 1.23 | 0.42 | MWD |
| 3321.00 | 24.81 | 82.45 | 3130.70 | 118.40 | 927.37 | 934.89 | 1.20 | -1.19 | -0.41 | MWD |
| 3353.00 | 24.50 | 81.95 | 3159.78 | 120.21 | 940.60 | 948.24 | 1.17 | -0.97 | -1.56 | MWD |
| 3385.00 | 23.75 | 81.83 | 3188.98 | 122.06 | 953.55 | 961.32 | 2.35 | -2.34 | -0.37 | MWD |
| 3416.00 | 22.56 | 82.45 | 3217.49 | 123.72 | 965.62 | 973.51 | 3.92 | -3.84 | 2.00 | MWD |
| 3448.00 | 21.45 | 83.91 | 3247.16 | 125.15 | 977.53 | 985.49 | 3.87 | -3.47 | 4.56 | MWD |
| 3480.00 | 20.30 | 83.83 | 3277.05 | 126.37 | 988.86 | 996.90 | 3.59 | -3.59 | -0.25 | MWD |
| 3512.00 | 19.69 | 83.20 | 3307.13 | 127.60 | 999.73 | 1007.84 | 2.02 | -1.91 | -1.97 | MWD |
| 3543.00 | 19.56 | 83.56 | 3336.32 | 128.80 | 1010.08 | 1018.25 | 0.57 | -0.42 | 1.16 | MWD |
| 3575.00 | 19.31 | 83.45 | 3366.50 | 130.01 | 1020.66 | 1028.90 | 0.79 | -0.78 | -0.34 | MWD |
| 3607.00 | 19.25 | 84.70 | 3396.71 | 131.10 | 1031.16 | 1039.46 | 1.30 | -0.19 | 3.91 | MWD |
| 3639.00 | 19.56 | 86.08 | 3426.89 | 131.95 | 1041.76 | 1050.08 | 1.73 | 0.97 | 4.31 | MWD |
| 3670.00 | 19.75 | 85.95 | 3456.08 | 132.68 | 1052.16 | 1060.49 | 0.63 | 0.61 | -0.42 | MWD |
| 3702.00 | 19.19 | 84.58 | 3486.25 | 133.56 | 1062.79 | 1071.15 | 2.26 | -1.75 | -4.28 | MWD |
| 3734.00 | 18.56 | 83.20 | 3516.53 | 134.66 | 1073.09 | 1081.50 | 2.41 | -1.97 | -4.31 | MWD |
| 3765.00 | 18.31 | 81.58 | 3545.94 | 135.95 | 1082.80 | 1091.30 | 1.84 | -0.81 | -5.23 | MWD |
| 3797.00 | 17.88 | 80.95 | 3576.36 | 137.46 | 1092.62 | 1101.24 | 1.48 | -1.34 | -1.97 | MWD |
| 3829.00 | 17.00 | 80.95 | 3606.89 | 138.97 | 1102.10 | 1110.82 | 2.75 | -2.75 | 0.00 | MWD |
| 3861.00 | 16.81 | 80.95 | 3637.50 | 140.43 | 1111.29 | 1120.12 | 0.59 | -0.59 | 0.00 | MWD |
| 3892.00 | 15.75 | 82.45 | 3667.26 | 141.69 | 1119.88 | 1128.81 | 3.68 | -3.42 | 4.84 | MWD |
| 3924.00 | 14.63 | 84.08 | 3698.14 | 142.68 | 1128.21 | 1137.19 | 3.75 | -3.50 | 5.09 | MWD |
| 3956.00 | 13.94 | 86.08 | 3729.15 | 143.36 | 1136.07 | 1145.08 | 2.65 | -2.16 | 6.25 | MWD |
| 3988.00 | 12.88 | 87.83 | 3760.28 | 143.76 | 1143.48 | 1152.48 | 3.55 | -3.31 | 5.47 | MWD |
| 4020.00 | 11.44 | 88.83 | 3791.56 | 143.96 | 1150.22 | 1159.19 | 4.55 | -4.50 | 3.12 | MWD |
| 4051.00 | 10.44 | 89.83 | 3822.00 | 144.03 | 1156.10 | 1165.04 | 3.28 | -3.23 | 3.23 | MWD |
| 4083.00 | 9.63 | 91.08 | 3853.51 | 143.99 | 1161.68 | 1170.57 | 2.62 | -2.53 | 3.91 | MWD |
| 4115.00 | 8.38 | 90.70 | 3885.11 | 143.91 | 1166.69 | 1175.53 | 3.91 | -3.91 | -1.19 | MWD |
| 4147.00 | 7.25 | 89.56 | 3916.82 | 143.90 | 1171.04 | 1179.84 | 3.56 | -3.53 | -3.56 | MWD |
| 4179.00 | 6.63 | 88.20 | 3948.58 | 143.97 | 1174.90 | 1183.69 | 2.00 | -1.94 | -4.25 | MWD |
| 4210.00 | 5.94 | 85.45 | 3979.39 | 144.15 | 1178.29 | 1187.08 | 2.43 | -2.23 | -8.87 | MWD |
| 4242.00 | 5.50 | 81.20 | 4011.24 | 144.52 | 1181.46 | 1190.26 | 1.91 | -1.37 | -13.28 | MWD |
| 4274.00 | 4.88 | 82.83 | 4043.10 | 144.92 | 1184.32 | 1193.16 | 1.99 | -1.94 | 5.09 | MWD |
| 4306.00 | 4.50 | 81.45 | 4075.00 | 145.28 | 1186.91 | 1195.77 | 1.24 | -1.19 | -4.31 | MWD |
| 4337.00 | 4.06 | 83.20 | 4105.91 | 145.59 | 1189.21 | 1198.09 | 1.48 | -1.42 | 5.65 | MWD |
| 4369.00 | 4.06 | 83.08 | 4137.83 | 145.86 | 1191.46 | 1200.35 | 0.03 | 0.00 | -0.37 | MWD |
| 4401.00 | 4.00 | 82.95 | 4169.75 | 146.14 | 1193.69 | 1202.60 | 0.19 | -0.19 | -0.41 | MWD |
| 4433.00 | 3.88 | 83.20 | 4201.68 | 146.40 | 1195.87 | 1204.80 | 0.38 | -0.37 | 0.78 | MWD |
| 4465.00 | 3.81 | 83.95 | 4233.60 | 146.64 | 1198.00 | 1206.94 | 0.27 | -0.22 | 2.34 | MWD |
| 4496.00 | 3.94 | 83.58 | 4264.53 | 146.87 | 1200.09 | 1209.04 | 0.43 | 0.42 | -1.19 | MWD |
| 4528.00 | 3.81 | 82.20 | 4296.46 | 147.14 | 1202.23 | 1211.20 | 0.50 | -0.41 | -4.31 | MWD |
| 4557.00 | 3.75 | 84.20 | 4325.40 | 147.36 | 1204.13 | 1213.11 | 0.50 | -0.21 | 6.90 | MWD |



Weatherford International Ltd.

Survey Report



Weatherford

| | | | |
|-------------------------------------|--|-----------------------|-------------------|
| Company: Enduring Resources | Date: 4/21/2008 | Time: 13:28:11 | Page: 4 |
| Field: Uintah Basin (NAD 83) | Co-ordinate(NE) Reference: Site: ROCK HOUSE 10-23-31-30, True North | | |
| Site: ROCK HOUSE 10-23-31-30 | Vertical (TVD) Reference: SITE 5545.9 | | |
| Well: ROCK HOUSE 10-23-31-30 | Section (VS) Reference: Well (0.00N,0.00E,82.96Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 4588.00 | 3.94 | 84.83 | 4356.33 | 147.56 | 1206.20 | 1215.19 | 0.63 | 0.61 | 2.03 | MWD |
| 4652.00 | 4.06 | 85.95 | 4420.17 | 147.92 | 1210.65 | 1219.65 | 0.22 | 0.19 | 1.75 | MWD |
| 4684.00 | 4.00 | 86.08 | 4452.09 | 148.07 | 1212.89 | 1221.90 | 0.19 | -0.19 | 0.41 | MWD |
| 4716.00 | 3.50 | 88.20 | 4484.02 | 148.18 | 1214.98 | 1223.98 | 1.62 | -1.56 | 6.62 | MWD |
| 4748.00 | 3.38 | 86.83 | 4515.97 | 148.26 | 1216.90 | 1225.90 | 0.45 | -0.37 | -4.28 | MWD |
| 4779.00 | 3.13 | 87.45 | 4546.92 | 148.35 | 1218.66 | 1227.65 | 0.81 | -0.81 | 2.00 | MWD |
| 4811.00 | 3.06 | 84.08 | 4578.87 | 148.48 | 1220.38 | 1229.38 | 0.61 | -0.22 | -10.53 | MWD |
| 4843.00 | 2.88 | 83.45 | 4610.83 | 148.66 | 1222.03 | 1231.04 | 0.57 | -0.56 | -1.97 | MWD |
| 4874.00 | 2.56 | 80.70 | 4641.79 | 148.86 | 1223.49 | 1232.51 | 1.11 | -1.03 | -8.87 | MWD |
| 4906.00 | 2.63 | 81.20 | 4673.76 | 149.09 | 1224.92 | 1233.95 | 0.23 | 0.22 | 1.56 | MWD |
| 4938.00 | 2.56 | 78.95 | 4705.73 | 149.34 | 1226.34 | 1235.40 | 0.39 | -0.22 | -7.03 | MWD |
| 4970.00 | 2.69 | 80.45 | 4737.69 | 149.60 | 1227.79 | 1236.86 | 0.46 | 0.41 | 4.69 | MWD |
| 5033.00 | 2.63 | 81.08 | 4800.62 | 150.07 | 1230.67 | 1239.79 | 0.11 | -0.10 | 1.00 | MWD |
| 5065.00 | 2.69 | 81.58 | 4832.59 | 150.29 | 1232.14 | 1241.27 | 0.20 | 0.19 | 1.56 | MWD |
| 5097.00 | 2.63 | 85.83 | 4864.55 | 150.46 | 1233.61 | 1242.75 | 0.64 | -0.19 | 13.28 | MWD |
| 5128.00 | 2.69 | 86.08 | 4895.52 | 150.56 | 1235.05 | 1244.19 | 0.20 | 0.19 | 0.81 | MWD |
| 5160.00 | 2.69 | 85.33 | 4927.49 | 150.67 | 1236.55 | 1245.69 | 0.11 | 0.00 | -2.34 | MWD |
| 5192.00 | 2.69 | 88.20 | 4959.45 | 150.75 | 1238.05 | 1247.19 | 0.42 | 0.00 | 8.97 | MWD |
| 5223.00 | 2.56 | 88.33 | 4990.42 | 150.80 | 1239.47 | 1248.60 | 0.42 | -0.42 | 0.42 | MWD |
| 5255.00 | 2.56 | 87.70 | 5022.39 | 150.85 | 1240.89 | 1250.03 | 0.09 | 0.00 | -1.97 | MWD |
| 5287.00 | 2.75 | 88.95 | 5054.35 | 150.89 | 1242.38 | 1251.50 | 0.62 | 0.59 | 3.91 | MWD |
| 5319.00 | 2.81 | 88.58 | 5086.31 | 150.92 | 1243.93 | 1253.05 | 0.20 | 0.19 | -1.16 | MWD |
| 5350.00 | 2.69 | 86.20 | 5117.28 | 150.99 | 1245.41 | 1254.53 | 0.53 | -0.39 | -7.68 | MWD |
| 5382.00 | 2.88 | 87.38 | 5149.24 | 151.08 | 1246.96 | 1256.08 | 0.62 | 0.59 | 3.69 | MWD |
| 5414.00 | 2.75 | 89.70 | 5181.20 | 151.12 | 1248.54 | 1257.64 | 0.54 | -0.41 | 7.25 | MWD |
| 5509.00 | 2.81 | 88.70 | 5276.09 | 151.18 | 1253.14 | 1262.22 | 0.08 | 0.06 | -1.05 | MWD |
| 5604.00 | 2.75 | 92.08 | 5370.98 | 151.15 | 1257.75 | 1266.79 | 0.18 | -0.06 | 3.56 | MWD |
| 5699.00 | 2.88 | 97.45 | 5465.86 | 150.76 | 1262.39 | 1271.35 | 0.31 | 0.14 | 5.65 | MWD |
| 5794.00 | 2.88 | 98.95 | 5560.74 | 150.08 | 1267.12 | 1275.96 | 0.08 | 0.00 | 1.58 | MWD |
| 5890.00 | 3.00 | 98.70 | 5656.62 | 149.32 | 1271.98 | 1280.69 | 0.13 | 0.12 | -0.26 | MWD |
| 5985.00 | 3.00 | 101.70 | 5751.49 | 148.44 | 1276.87 | 1285.44 | 0.17 | 0.00 | 3.16 | MWD |
| 6080.00 | 3.14 | 105.35 | 5846.35 | 147.25 | 1281.82 | 1290.20 | 0.25 | 0.15 | 3.84 | MWD |
| 6144.00 | 2.94 | 100.70 | 5910.26 | 146.48 | 1285.12 | 1293.38 | 0.50 | -0.31 | -7.27 | MWD |
| 6207.00 | 3.00 | 102.45 | 5973.18 | 145.83 | 1288.32 | 1296.48 | 0.17 | 0.10 | 2.78 | MWD |
| 6271.00 | 2.94 | 103.08 | 6037.09 | 145.09 | 1291.55 | 1299.60 | 0.11 | -0.09 | 0.98 | MWD |
| 6334.00 | 2.69 | 102.70 | 6100.01 | 144.40 | 1294.57 | 1302.50 | 0.40 | -0.40 | -0.60 | MWD |
| 6398.00 | 2.25 | 94.45 | 6163.96 | 143.98 | 1297.28 | 1305.15 | 0.88 | -0.69 | -12.89 | MWD |
| 6429.00 | 2.25 | 91.83 | 6194.93 | 143.91 | 1298.50 | 1306.35 | 0.33 | 0.00 | -8.45 | MWD |
| 6493.00 | 2.38 | 89.33 | 6258.88 | 143.88 | 1301.08 | 1308.91 | 0.26 | 0.20 | -3.91 | MWD |
| 6588.00 | 2.50 | 93.83 | 6353.79 | 143.77 | 1305.12 | 1312.90 | 0.24 | 0.13 | 4.74 | MWD |
| 6683.00 | 2.74 | 101.17 | 6448.69 | 143.19 | 1309.42 | 1317.10 | 0.43 | 0.25 | 7.73 | MWD |
| 6747.00 | 2.75 | 97.58 | 6512.62 | 142.69 | 1312.44 | 1320.03 | 0.27 | 0.02 | -5.61 | MWD |
| 6810.00 | 2.88 | 97.45 | 6575.54 | 142.29 | 1315.51 | 1323.03 | 0.21 | 0.21 | -0.21 | MWD |
| 6874.00 | 2.88 | 101.08 | 6639.46 | 141.77 | 1318.68 | 1326.11 | 0.28 | 0.00 | 5.67 | MWD |
| 6937.00 | 3.00 | 105.95 | 6702.38 | 141.01 | 1321.82 | 1329.14 | 0.44 | 0.19 | 7.73 | MWD |
| 7000.00 | 3.13 | 103.45 | 6765.29 | 140.16 | 1325.08 | 1332.26 | 0.30 | 0.21 | -3.97 | MWD |
| 7096.00 | 3.31 | 102.70 | 6861.14 | 138.94 | 1330.33 | 1337.33 | 0.19 | 0.19 | -0.78 | MWD |
| 7159.00 | 3.25 | 106.58 | 6924.04 | 138.03 | 1333.82 | 1340.68 | 0.36 | -0.10 | 6.16 | MWD |
| 7222.00 | 3.04 | 108.24 | 6986.94 | 137.00 | 1337.11 | 1343.82 | 0.36 | -0.33 | 2.63 | MWD |
| 7286.00 | 2.81 | 103.20 | 7050.86 | 136.11 | 1340.25 | 1346.83 | 0.54 | -0.36 | -7.87 | MWD |
| 7349.00 | 2.69 | 101.83 | 7113.79 | 135.45 | 1343.20 | 1349.68 | 0.22 | -0.19 | -2.17 | MWD |
| 7413.00 | 2.81 | 101.58 | 7177.71 | 134.83 | 1346.21 | 1352.58 | 0.19 | 0.19 | -0.39 | MWD |
| 7476.00 | 2.56 | 101.45 | 7240.64 | 134.24 | 1349.10 | 1355.38 | 0.40 | -0.40 | -0.21 | MWD |
| 7540.00 | 2.56 | 106.70 | 7304.58 | 133.55 | 1351.87 | 1358.05 | 0.37 | 0.00 | 8.20 | MWD |



Weatherford International Ltd.

Survey Report



Weatherford

| | | | |
|-------------------------------------|--|-----------------------|-------------------|
| Company: Enduring Resources | Date: 4/21/2008 | Time: 13:28:11 | Page: 5 |
| Field: Uintah Basin (NAD 83) | Co-ordinate(NE) Reference: Site: ROCK HOUSE 10-23-31-30, True North | | |
| Site: ROCK HOUSE 10-23-31-30 | Vertical (TVD) Reference: SITE 5545.9 | | |
| Well: ROCK HOUSE 10-23-31-30 | Section (VS) Reference: Well (0.00N,0.00E,82.96Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 7603.00 | 2.31 | 105.33 | 7367.52 | 132.81 | 1354.44 | 1360.51 | 0.41 | -0.40 | -2.17 | MWD |
| 7635.00 | 2.25 | 104.83 | 7399.50 | 132.48 | 1355.67 | 1361.69 | 0.20 | -0.19 | -1.56 | MWD |
| 7699.00 | 2.25 | 108.70 | 7463.45 | 131.75 | 1358.08 | 1363.99 | 0.24 | 0.00 | 6.05 | MWD |
| 7762.00 | 2.63 | 111.58 | 7526.39 | 130.82 | 1360.59 | 1366.37 | 0.63 | 0.60 | 4.57 | MWD |
| 7826.00 | 2.75 | 106.70 | 7590.32 | 129.84 | 1363.43 | 1369.06 | 0.40 | 0.19 | -7.62 | MWD |
| 7889.00 | 2.81 | 106.70 | 7653.25 | 128.96 | 1366.36 | 1371.86 | 0.10 | 0.10 | 0.00 | MWD |
| 7953.00 | 2.88 | 101.58 | 7717.17 | 128.19 | 1369.43 | 1374.82 | 0.41 | 0.11 | -8.00 | MWD |
| 7985.00 | 3.00 | 99.83 | 7749.12 | 127.89 | 1371.05 | 1376.38 | 0.47 | 0.37 | -5.47 | MWD |
| 8048.00 | 3.06 | 101.08 | 7812.04 | 127.28 | 1374.32 | 1379.56 | 0.14 | 0.10 | 1.98 | MWD |
| 8080.00 | 3.13 | 101.58 | 7843.99 | 126.94 | 1376.01 | 1381.20 | 0.23 | 0.22 | 1.56 | MWD |
| 8112.00 | 3.19 | 100.70 | 7875.94 | 126.60 | 1377.75 | 1382.87 | 0.24 | 0.19 | -2.75 | MWD |
| 8144.00 | 3.25 | 99.33 | 7907.89 | 126.29 | 1379.52 | 1384.59 | 0.30 | 0.19 | -4.28 | MWD |
| 8222.00 | 3.30 | 103.81 | 7985.76 | 125.40 | 1383.88 | 1388.81 | 0.33 | 0.06 | 5.74 | LAST SVY |
| 8277.00 | 3.30 | 103.81 | 8040.67 | 124.64 | 1386.95 | 1391.77 | 0.00 | 0.00 | 0.00 | PROJ SVY |

Annotation

| MD ft | TVD ft | |
|----------|-----------|----------|
| 8222.00 | 7985.76 | LAST SVY |
| 8277.00 | 8040.67 | PROJ SVY |



Enduring Resources, LLC

475 17th St. - Suite 1500
 Denver, CO 80202
 (303) 573-1222

Drilling Chronological
Regulatory

| Well Name: ROCK HOUSE 10-23-31-30 | | | | | | | | | | |
|-----------------------------------|-------------------------|------------------|--|-----------------|------------|-----------------------|-------------|-----------|-----|-----|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT | | | | | |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern | | | | | |
| Project AFE: | DV00353 | AFEs Associated: | | | | | | | | /// |
| Daily Summary | | | | | | | | | | |
| Activity Date : | 2/9/2008 | Days From Spud : | | Current Depth : | 20 Ft | 24 Hr. Footage Made : | 20 Ft | | | |
| Rig Company : | | | | Rig Name: | | | | | | |
| Formation : | | | | Weather: | | | | | | |
| Operations | | | | | | | | | | |
| Start | Hrs | Code | Remarks | | | | Start Depth | End Depth | Run | |
| 8:00 | 7.00 | 01 | ROAD EQUIPMENT TO LOC. UNLOAD CONDUCTOR RIG 1 MILE FROM LOC, ROAD IN AND R/U | | | | 0 | 0 | NIH | |
| 15:00 | 1.50 | 02 | SET UP AND DRILL 20', 20" HOLE | | | | 0 | 20 | NIH | |
| 16:30 | 2.50 | 21 | SDFN CREW TO YARD | | | | 20 | 20 | NIH | |
| Total: | 11.00 | | | | | | | | | |
| Daily Summary | | | | | | | | | | |
| Activity Date : | 2/10/2008 | Days From Spud : | | Current Depth : | 38 Ft | 24 Hr. Footage Made : | 18 Ft | | | |
| Rig Company : | | | | Rig Name: | | | | | | |
| Formation : | | | | Weather: | | | | | | |
| Operations | | | | | | | | | | |
| Start | Hrs | Code | Remarks | | | | Start Depth | End Depth | Run | |
| 9:00 | 1.00 | 02 | FINISHED DRILLING TO 38.4' RAN 40' CONDUCTOR 14" | | | | 20 | 38 | NIH | |
| 10:00 | 1.00 | 12 | CEMENT CONDUCTOR | | | | 38 | 38 | NIH | |
| Total: | 2.00 | | | | | | | | | |
| Daily Summary | | | | | | | | | | |
| Activity Date : | 2/11/2008 | Days From Spud : | | Current Depth : | 38 Ft | 24 Hr. Footage Made : | 0 Ft | | | |
| Rig Company : | | | | Rig Name: | | | | | | |
| Formation : | | | | Weather: | | | | | | |
| Daily Summary | | | | | | | | | | |
| Activity Date : | 2/15/2008 | Days From Spud : | | Current Depth : | 38 Ft | 24 Hr. Footage Made : | 0 Ft | | | |
| Rig Company : | | | | Rig Name: | | | | | | |
| Formation : | | | | Weather: | | | | | | |
| Operations | | | | | | | | | | |
| Start | Hrs | Code | Remarks | | | | Start Depth | End Depth | Run | |
| 6:00 | 24.00 | 01 | MIRU AIR RIG AND EQUIPMENT | | | | 38 | 38 | NIH | |
| Total: | 24.00 | | | | | | | | | |
| Daily Summary | | | | | | | | | | |
| Activity Date : | 2/21/2008 | Days From Spud : | | Current Depth : | 500 Ft | 24 Hr. Footage Made : | 462 Ft | | | |
| Rig Company : | | | | Rig Name: | | | | | | |
| Formation : | | | | Weather: | | | | | | |
| Operations | | | | | | | | | | |
| Start | Hrs | Code | Remarks | | | | Start Depth | End Depth | Run | |
| 18:00 | 3.00 | 01 | R.U. AIR RIG AND EQUIPMENT TO DRILL | | | | 38 | 38 | NIH | |
| 21:00 | 6.00 | 02 | DRILL F= 38' TO= 500' | | | | 38 | 500 | NIH | |
| 3:00 | 1.50 | 06 | TOOH LAY DOWN DRILL PIPE AND COLLARS | | | | 500 | 500 | NIH | |
| 4:30 | 1.50 | 01 | RDMO RIG AND EQUIPMENT | | | | 500 | 500 | NIH | |
| Total: | 12.00 | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|--|-----------------|--------|-----------------------|------|
| Activity Date : | 2/22/2008 | Days From Spud : | | Current Depth : | 500 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | | Rig Name: | | Formation : | | Weather: | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|-------|---|-------------|-----------|-----|
| 7:00 | 11.00 | 02 | Road Craig's Rathole Machine to location. Drill Rat & Mouse Hole, Set pipe. | 500 | 500 | NIH |
| Total: | | 11.00 | | | | |

Daily Summary

| | | | | | | | |
|-----------------|----------|------------------|-------------|-----------------|---------|-----------------------|------|
| Activity Date : | 4/3/2008 | Days From Spud : | | Current Depth : | 500 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | BRONCO | Rig Name: | BRONCO # 23 | Formation : | Surface | Weather: | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|-------|---|-------------|-----------|-----|
| 6:00 | 6.00 | 01 | Prep Rig to Skid. | 500 | 500 | NIH |
| 12:00 | 12.00 | 01 | Skid Rig from R.H. 10-23-21-30. R/U Bronco Rig # 23. Install 14" riser & R/U flowline. | 500 | 500 | NIH |
| 0:00 | 1.50 | 21 | Put 8" Directional Tools, 6-5/8" drill Collars, & 4-1/2" H.W.D.P. on pipe rack. Measure & Caliper B.H.A. #1 | 500 | 500 | NIH |
| 1:30 | 3.50 | 21 | P/U B.H.A. #1 & T.I.H. to 403'. | 500 | 500 | NIH |
| 5:00 | 0.50 | 21 | Remove rotating head drive bushing from kelly. | 500 | 500 | NIH |
| 5:30 | 0.50 | 05 | P/U kelly. Break Circulation. | 500 | 500 | NIH |
| Total: | | 24.00 | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|------|-------|---------|------|-------------|----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 500 | 5:00 | 8.40 | 8.40 | 0 | 0 | 0 | 0/0/0 | 0.0 | 0.0 | 0 | 0.00 | 0.0% | 0.0% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 0 | | FRESH WATER | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|----------|------------------|-------------|-----------------|---------|-----------------------|--------|
| Activity Date : | 4/4/2008 | Days From Spud : | 1 | Current Depth : | 735 Ft | 24 Hr. Footage Made : | 235 Ft |
| Rig Company : | BRONCO | Rig Name: | BRONCO # 23 | Formation : | Surface | Weather: | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|------|-------|--|-------------|-----------|-----|
| 6:00 | 1.50 | 03 | Circulate hole. Wash to bottom. Tag bottom @ 500' G.L. MD | 500 | 500 | 1 |
| 7:30 | 8.00 | 02 | Spud 12-1/4" hole @ 07:30 hrs. 04-03-2008. Drill Rotate / Slide F/ 500' to 663'. | 500 | 663 | 1 |
| 15:30 | 3.50 | 06 | P.O.O.H. mud motor locked up. L/D motor, P/U #2 Weatherford mud motor. | 663 | 663 | 1 |
| 19:00 | 0.50 | 06 | T.I.H. with # 2 mud motor (R.R. Bit #1) | 663 | 663 | 2 |
| 19:30 | 2.00 | 21 | Weld up reducer on flowline. | 663 | 663 | 2 |
| 21:30 | 1.00 | 06 | Continue T.I.H. | 663 | 663 | 2 |
| 22:30 | 4.50 | 02 | Drill Rotate / Slide F/ 663' to 708'. | 663 | 708 | 2 |
| 3:00 | 0.50 | 08 | Rig Repair. Replace gasket on lower standpipe union. | 708 | 708 | 2 |
| 3:30 | 2.50 | 02 | Drill Rotate / Slide F/ 708' to 735'. | 708 | 735 | 2 |
| Total: | | 24.00 | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|------|-------|---------|------|---------------------|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 735 | 6:00 | 8.40 | 8.40 | 29 | 0 | 0 | 0/0/0 | 0.0 | 0.0 | 0 | 0.00 | 0.0% | 0.0% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 8.50 | 0.00 | 0.00 | 0.00 | 300 | 640 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 65 | | GYPSUM WATER SYSTEM | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|---------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County,State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/5/2008 | Days From Spud : | 2 | Current Depth : | 1142 Ft | 24 Hr. Footage Made : | 407 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Surface | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 10.00 | 02 | Drill Rotate / Slide F/ 735' to 939'. | 735 | 939 | 2 |
| 16:00 | 0.50 | 07 | Rig Service | 939 | 939 | 2 |
| 16:30 | 13.50 | 02 | Drill Rotate / Slide F/ 939' to 1,142'. | 939 | 1142 | 2 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|------|-------|---------|------|---------------------|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 1142 | 6:00 | 8.40 | 8.40 | 28 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 8.50 | 0.00 | 0.00 | 0.00 | 500 | 680 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 65 | | GYPSUM WATER SYSTEM | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-----------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/6/2008 | Days From Spud : | 3 | Current Depth : | 1575 Ft | 24 Hr. Footage Made : | 433 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Surface | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 10.50 | 02 | Drill Rotate / Slide F/ 1,142' to 1,287'. | 1142 | 1287 | 2 |
| 16:30 | 0.50 | 07 | Rig Service | 1287 | 1287 | 2 |
| 17:00 | 13.00 | 02 | Drill Rotate / Slide F/ 1,287' to 1,575'. (Hole started seeping @ 1,350'. Pump lcm sweeps, continue drilling) | 1287 | 1575 | 2 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|------|-------|---------|------|---|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 1575 | 6:00 | 8.40 | 8.40 | 28 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 8.50 | 0.00 | 0.00 | 0.00 | 500 | 760 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 400 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 65 | | GYPSUM WATER SYSTEM LOSING 20-25% RETURNS TO SEEPAGE @ 1,350'. PUMP L.C.M. SWEEPS WHILE DRILLING. ESTIMATED LOSSES WHILE DRILLING F/ 1,350' = 400 BBLs. | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/7/2008 | Days From Spud : | 4 | Current Depth : | 1890 Ft | 24 Hr. Footage Made : | 315 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Surface | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 2.50 | 20 | Drill Rotate / Slide F/ 1,575' to 1,636'. Hole tight last few connections. | 1575 | 1636 | 2 |
| 8:30 | 0.50 | 05 | Circulate hole clean @ 1,636' & deviation survey @ 1,585'. | 1636 | 1636 | 2 |
| 9:00 | 7.00 | 20 | Drill Rotate / Slide F/ 1,636' to 1,763'. Pump Sweeps to clean hole & bit. | 1636 | 1763 | 2 |
| 16:00 | 0.50 | 07 | Rig Service | 1763 | 1763 | 2 |
| 16:30 | 4.50 | 20 | Drill Rotate / Slide F/ 1,763' to 1,858'. (Hole tight @ 1,919') | 1763 | 1858 | 2 |
| 21:00 | 1.50 | 05 | Pump high viscosity sweep around to clean hole. MWD tool quit. | 1858 | 1858 | 2 |
| 22:30 | 2.00 | 06 | P.O.O.H. F/ MWD tool. | 1858 | 1858 | 2 |
| 0:30 | 1.00 | 06 | Pull / Work on MWD, check bit. | 1858 | 1858 | 2 |
| 1:30 | 2.00 | 06 | T.I.H., shallow test MWD. | 1858 | 1858 | 2 |
| 3:30 | 2.50 | 20 | Drill Rotate / Slide F/ 1,858' to 1,890'. | 1858 | 1890 | 2 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|------|-------|---------|------|--|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 1890 | 6:00 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.0% | 1.0% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 9.00 | 0.00 | 0.00 | 0.00 | 500 | 640 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 65 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-----------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/8/2008 | Days From Spud : | 5 | Current Depth : | 2041 Ft | 24 Hr. Footage Made : | 151 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Surface | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 5.50 | 20 | Drill Rotate / Slide F/ 1,890' to 2,041'. T.D. 12-1/4" hole. | 1890 | 2041 | 2 |
| 11:30 | 1.00 | 05 | Circulate & pump high viscosity sweeps around. | 2041 | 2041 | 2 |
| 12:30 | 2.00 | 06 | P.O.O.H. to run 9-5/8" casing. | 2041 | 2041 | NIH |
| 14:30 | 2.00 | 06 | L/ D 8" Directional Tools. | 2041 | 2041 | NIH |
| 16:30 | 1.50 | 21 | R/U P/U machine & 9-5/8" casing tools. | 2041 | 2041 | NIH |
| 18:00 | 2.00 | 12 | M/U Shoe Trac. Test float equipment. Welder strapped shoe & float collar. | 2041 | 2041 | NIH |
| 20:00 | 2.50 | 12 | Run 9-5/8" 36# casing. Tagged fill @ 1,960' | 2041 | 2041 | NIH |
| 22:30 | 1.50 | 21 | M/U swedge & 2" pump line. Wash from 1,960' to 2,041'. Ran total 47 jts. of 9-5/8" 36# casing. Total = 2,045.32'. Set @ 2,041' | 2041 | 2041 | NIH |
| 0:00 | 2.50 | 21 | Circulate. R/D casing tools & P/U machine. R/U Halliburton. | 2041 | 2041 | NIH |
| 2:30 | 3.50 | 21 | Wait on Halliburton. Computer Down. Continue Circulating. | 2041 | 2041 | NIH |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|--|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 2041 | 6:00 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.80 | 0.00 | 0.00 | 0.00 | 500 | 760 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 0 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|---------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County,State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------------|------------------|-----------|-----------------|---------|-----------------------|------|
| Activity Date : | 4/9/2008 | Days From Spud : | 6 | Current Depth : | 2041 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | BRONCO | | Rig Name: | BRONCO # 23 | | | |
| Formation : | Surface | | Weather: | | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|------|-------|--|-------------|-----------|-----|
| 6:00 | 3.00 | 21 | Circulate & W.O. Halliburton to make repairs. | 2041 | 2041 | NIH |
| 9:00 | 4.00 | 12 | Safety meeting with Halliburton & all personnel. S/D Rig Pump & break out swedge. Install cementing head. Pressure test to 4,200 psi. Pump 20 bbl. Fresh water spacer. Mix & pump 495 sx. (122.5 bbl) Standard Type III lead cement with 0.2% Versaset, + 0.125 lbm Poly-E-Flake @ 14.5 ppg, Yield 1.39. Mix & pump 215 sx. (45.9 bbls.) Standard tail cement with 2% CaCl, + 0.125 lbm Poly-E-Flake. Drop Top Plug. Displaced with 154.6 bbl. Of Gypsum Water. Bumped plug @ 500 psi over @ 1,750 psi. Released pressure, Floats holding. Circulated 30 bbl. Cement to surface. (contaminated w/ sugar). R/D Halliburton. Monitor cement top. | 2041 | 2041 | NIH |
| 13:00 | 4.00 | 21 | R/D 14" riser, P/U same. Cut off 9-5/8" casing. Cement 3' below 4" valve on conductor. Mix cement & fill 3'. Weld, cool, & test Wellhead Inc.5K casing head. | 2041 | 2041 | NIH |
| 17:00 | 5.00 | 14 | Nipple up B.O.P.'S & lines. | 2041 | 2041 | NIH |
| 22:00 | 6.50 | 15 | Safety meeting with B&C Quick Test. R/U same. Test Back to Pumps to 2,500 psi High. Test Pipe Rams, Blind Rams, Lines, Choke Manifold to 250 psi Low / 5,000 psi High . Test Annular to 1,500 psi. Test all Valves to 250 psi Low / 5,000 psi High. Test 9-5/8" casing to 1,500 psi. R/D B&C Quick Test. | 2041 | 2041 | NIH |
| 4:30 | 0.50 | 21 | Install Wear Bushing. | 2041 | 2041 | NIH |
| 5:00 | 1.00 | 21 | Measure & Caliper 6-1/4" Directional Tools (BHA #3) | 2041 | 2041 | NIH |
| Total: | | 24.00 | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|-------|-------|-------|--------|------|-----|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 2041 | 6:00 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.80 | 0.00 | 0.00 | 0.00 | 500 | 760 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |

| Water Loss | LCM | ECD | FL Temp | UFT | Remarks |
|------------|-----|-----|---------|-----|--|
| 0 | 0.0 | 0.0 | 0 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/10/2008 | Days From Spud : | 7 | Current Depth : | 2579 Ft | 24 Hr. Footage Made : | 538 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Green River | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 2.50 | 06 | P/U Directional tools & MWD. Surface test same. | 2041 | 2041 | NIH |
| 8:30 | 3.50 | 06 | FINISH IN HOLE W/ BHA INSTALL ROTATING HEAD | 2041 | 2041 | NIH |
| 12:00 | 2.50 | 02 | TAG CMT @ 1990' DRILL F.C.@ 2002' G.S. @ 2045' | 2041 | 2041 | NIH |
| 14:30 | 0.50 | 02 | DRILL F= 2045 T= 2054 4' CMT AND 5' NEW FORMATION | 2041 | 2054 | 3 |
| 15:00 | 0.50 | 05 | CIRCULATE HOLE CLEAN | 2054 | 2054 | 3 |
| 15:30 | 0.50 | 21 | FIT EMW = 11 PPG | 2054 | 2054 | 3 |
| 16:00 | 2.00 | 02 | DRILL F= 2054' T= 2103 | 2054 | 2103 | 3 |
| 18:00 | 12.00 | 02 | DRILL & SLIDE F= 2,103' T= 2,579' | 2103 | 2579 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|--|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 2041 | 6:00 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.50 | 0.00 | 0.00 | 0.00 | 550 | 640 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 0 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/11/2008 | Days From Spud : | 8 | Current Depth : | 3405 Ft | 24 Hr. Footage Made : | 826 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Green River | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|-------------------------------------|-------------|-----------|-----|
| 6:00 | 10.00 | 02 | DRILL AND SLIDE F= 2,579' T= 2,960' | 2579 | 2960 | 3 |
| 16:00 | 0.50 | 07 | SERVICE RIG / BOP DRILL | 2960 | 2960 | 3 |
| 16:30 | 1.50 | 02 | DRILL AND SLIDE F= 2,960' T= 3,023' | 2960 | 3023 | 3 |
| 18:00 | 11.50 | 02 | DRILL AND SLIDE F= 3,023' T= 3,405' | 3023 | 3405 | 3 |
| 5:30 | 0.50 | 07 | SERVICE RIG | 3405 | 3405 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|--|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 2579 | 7:30 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.50 | 0.00 | 0.00 | 0.00 | 700 | 860 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 85 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-------------|------------------|---|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/12/2008 | Days From Spud : | 9 | Current Depth : | 4135 Ft | 24 Hr. Footage Made : | 730 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Green River | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|-------------------------------------|-------------|-----------|-----|
| 6:00 | 9.00 | 02 | DRILL AND SLIDE F= 3,405' T= 3,722' | 3405 | 3722 | 3 |
| 15:00 | 0.50 | 07 | SERVICE RIG / BOP DRILL | 3722 | 3722 | 3 |
| 15:30 | 2.50 | 02 | DRILL AND SLIDE F= 3,722' T= 3,817' | 3722 | 3817 | 3 |
| 18:00 | 12.00 | 02 | DRILL AND SLIDE F= 3,817 T= 4,135' | 3817 | 4135 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|-------|-------|-------|--------|------|-----|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 3661 | 14:00 | 8.40 | 8.40 | 29 | 1 | 0 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 11.00 | 0.00 | 0.00 | 0.00 | 600 | 820 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |

| Water Loss | LCM | ECD | FL Temp | UFT | Remarks |
|------------|-----|-----|---------|-----|--|
| 0 | 0.0 | 0.0 | 90 | | GYPSUM WATER SYSTEM NO LOSSES LAST 24 HOURS |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/13/2008 | Days From Spud : | 10 | Current Depth : | 4771 Ft | 24 Hr. Footage Made : | 636 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Wasatch | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|-------------------------------------|-------------|-----------|-----|
| 6:00 | 9.00 | 02 | DRILL AND SLIDE F= 4,135' T= 4,357' | 4135 | 4357 | 3 |
| 15:00 | 0.50 | 07 | SERVICE RIG / BOP DRILL | 4357 | 4357 | 3 |
| 15:30 | 2.50 | 02 | DRILL AND SLIDE F= 4,357' T= 4,421' | 4357 | 4421 | 3 |
| 18:00 | 0.50 | 02 | DRILL F= 4,421' T= 4,484' | 4421 | 4484 | 3 |
| 18:30 | 0.50 | 05 | PUMP SWEEP AND SLUG | 4484 | 4484 | 3 |
| 19:00 | 1.00 | 06 | MAKE 5 STAND SHORT TRIP | 4484 | 4484 | 3 |
| 20:00 | 0.50 | 05 | CIRCULATE BOTTOMS UP | 4484 | 4484 | 3 |
| 20:30 | 7.00 | 02 | DRILL F= 4,484 T= 4,707 | 4484 | 4707 | 3 |
| 3:30 | 1.00 | 02 | DRILL AND SLIDE F= 4,707 T= 4,710 | 4707 | 4710 | 3 |
| 4:30 | 1.50 | 02 | DRILL F= 4,710' T= 4,771' | 4710 | 4771 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|-------|-------|-------|--------|------|-----|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 4314 | 14:00 | 8.70 | 8.70 | 42 | 11 | 14 | 2/1/0 | 0.0 | 0.0 | 0 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 11.10 | 0.00 | 0.00 | 0.00 | 400 | 820 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |

| Water Loss | LCM | ECD | FL Temp | UFT | Remarks |
|------------|-----|-----|---------|-----|---|
| 0 | 0.0 | 0.0 | 87 | | MUD UP TO CONDITION HOLE NO LOSSES LAST 24 HOURS |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|---------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County,State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/14/2008 | Days From Spud : | 11 | Current Depth : | 5342 Ft | 24 Hr. Footage Made : | 571 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Wasatch | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 1.00 | 02 | DRILL AND SLIDE F= 4,771' T= 4,775' | 4771 | 4775 | 3 |
| 7:00 | 2.50 | 02 | DRILL F= 4,775' T= 4,834' | 4775 | 4834 | 3 |
| 9:30 | 7.00 | 02 | DRILL AND SLIDE F= 4,834' T= 5,025' | 4834 | 5025 | 3 |
| 16:30 | 0.50 | 07 | SERVICE RIG / BOP DRILL | 5025 | 5025 | 3 |
| 17:00 | 1.00 | 02 | DRILL= 5,025 T= 5,056' | 5025 | 5056 | 3 |
| 18:00 | 0.50 | 02 | DRILL F= 5,056' T= 5,088' | 5056 | 5088 | 3 |
| 18:30 | 1.00 | 08 | RIG REPAIR/ REPLACE O-RING IN STAND PIPE | 5088 | 5088 | 3 |
| 19:30 | 6.00 | 02 | DRILL AND SLIDE F= 5,088' T= 5,245' | 5088 | 5245 | 3 |
| 1:30 | 0.50 | 08 | SERVICE RIG | 5245 | 5245 | 3 |
| 2:00 | 4.00 | 02 | DRILL AND SLIDE F= 5,245' T= 5,342' | 5245 | 5342 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 4929 | 15:00 | 9.30 | 9.30 | 45 | 11 | 12 | 10/21/22 | 9.0 | 0.0 | 2 | 0.00 | 0.5% | 99.5% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.20 | 0.42 | 0.18 | 0.20 | 500 | 800 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 91 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/15/2008 | Days From Spud : | 12 | Current Depth : | 5924 Ft | 24 Hr. Footage Made : | 582 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Wasatch | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 1.00 | 02 | DRILL AND SLIDE F= 5342 T= 5345 | 5342 | 5345 | 3 |
| 7:00 | 11.00 | 02 | DRILL F= 5345 T= 5627 / BOP DRILL 13:00 HRS | 5345 | 5627 | 3 |
| 18:00 | 12.00 | 02 | DRILL F= 5627 T= 5924 / BOP DRILL 05:30 | 5627 | 5924 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 5554 | 16:30 | 9.60 | 9.60 | 42 | 12 | 15 | 5/19/21 | 10.0 | 0.0 | 2 | 0.00 | 8.5% | 91.0% | 0.0% | 0.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 0.0 | 10.10 | 0.50 | 0.07 | 0.30 | 700 | 600 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 91 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/16/2008 | Days From Spud : | 13 | Current Depth : | 6516 Ft | 24 Hr. Footage Made : | 592 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---------------------------------|-------------|-----------|-----|
| 6:00 | 2.00 | 02 | DRILL F= 5924 T= 5979 | 5924 | 5979 | 3 |
| 8:00 | 0.50 | 07 | SERVICE RIG | 5979 | 5979 | 3 |
| 8:30 | 5.50 | 02 | DRILL F= 5979 T= 6136 | 5979 | 6136 | 3 |
| 14:00 | 0.50 | 02 | SLIDE F= 6136 T= 6139 | 6136 | 6136 | 3 |
| 14:30 | 3.50 | 02 | DRILL F= 6139 T= 6230 | 6136 | 6230 | 3 |
| 18:00 | 1.00 | 02 | DRILL F= 6230 T= 6262 | 6230 | 6262 | 3 |
| 19:00 | 0.50 | 02 | DRILL AND SLIDE F= 6262 T= 6264 | 6262 | 6264 | 3 |
| 19:30 | 2.00 | 02 | DRILL F= 6264 T= 6324 | 6264 | 6324 | 3 |
| 21:30 | 1.00 | 02 | DRILL AND SLIDE F= 6324 T= 6327 | 6324 | 6327 | 3 |
| 22:30 | 2.00 | 02 | DRILL F= 6327 T= 6387 | 6327 | 6387 | 3 |
| 0:30 | 1.00 | 02 | DRILL AND SLIDE F= 6387 T= 6390 | 6387 | 6390 | 3 |
| 1:30 | 4.50 | 02 | DRILL F= 6390 T= 6516 | 6390 | 6516 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|---------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 6137 | 14:00 | 9.50 | 9.50 | 45 | 8 | 24 | 18/27/35 | 12.0 | 0.0 | 2 | 0.00 | 5.0% | 95.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 17.5 | 10.10 | 0.37 | 0.30 | 0.40 | 500 | 400 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 95 | | | | | | | | | | | | |

NO LOSSES LAST 24 HOURS

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/17/2008 | Days From Spud : | 14 | Current Depth : | 7102 Ft | 24 Hr. Footage Made : | 586 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---------------------------------|-------------|-----------|-----|
| 6:00 | 9.00 | 02 | DRILL F= 6516 T= 6736 | 6516 | 6736 | 3 |
| 15:00 | 0.50 | 02 | DRILL AND SLIDE F= 6736 T= 6739 | 6736 | 6739 | 3 |
| 15:30 | 1.00 | 02 | DRILL F=6739 T= 6770 | 6739 | 6770 | 3 |
| 16:30 | 0.50 | 07 | SERVICE RIG/ BOP DRILL | 6770 | 6770 | 3 |
| 17:00 | 1.00 | 02 | DRILL F= 6770 T= 6802 | 6770 | 6802 | 3 |
| 18:00 | 12.00 | 02 | DRILL AND SLIDE F= 6802 T= 7102 | 6802 | 7102 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|---------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 6709 | 15:00 | 9.60 | 9.60 | 47 | 13 | 19 | 14/28/32 | 9.2 | 0.0 | 2 | 0.00 | 8.0% | 92.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 10.00 | 0.30 | 0.30 | 0.35 | 700 | 400 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 92 | | | | | | | | | | | | |

NO LOSSES LAST 24 HOURS

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|---------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County,State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|------------------|------------------|-----------|-----------------|---------|-----------------------|--------|
| Activity Date : | 4/18/2008 | Days From Spud : | 15 | Current Depth : | 7520 Ft | 24 Hr. Footage Made : | 418 Ft |
| Rig Company : | BRONCO | | Rig Name: | BRONCO # 23 | | | |
| Formation : | Mesaverde | | Weather: | | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 5.00 | 02 | DRILL F= 7102 T= 7214 | 7102 | 7214 | 3 |
| 11:00 | 0.50 | 02 | DRILL AND SLIDE F= 7214 T= 7217 | 7214 | 7217 | 3 |
| 11:30 | 3.00 | 02 | DRILL F= 7217 T= 7277 | 7217 | 7277 | 3 |
| 14:30 | 1.00 | 02 | DRILL AND SLIDE F= 7277 T= 7281 | 7277 | 7281 | 3 |
| 15:30 | 1.00 | 02 | DRILL F= 7217 T= 7309 | 7281 | 7309 | 3 |
| 16:30 | 0.50 | 07 | SERVICE RIG | 7309 | 7309 | 3 |
| 17:00 | 1.00 | 02 | DRILL F=7309 T= 7330 | 7309 | 7330 | 3 |
| 18:00 | 7.50 | 02 | DRILL F= 7330 T= 7475 | 7330 | 7475 | 3 |
| 1:30 | 0.50 | 05 | CIRCULATE AND CONDITION HOLE / PUMP SLUG | 7475 | 7475 | 3 |
| 2:00 | 1.00 | 06 | MAKE 5 STAND SHORT TRIP | 7475 | 7475 | 3 |
| 3:00 | 3.00 | 02 | DRILL F= 7475 T= 7520 | 7475 | 7520 | 3 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|---------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 7250 | 11:30 | 9.40 | 9.40 | 50 | 17 | 21 | 10/35/43 | 9.4 | 0.0 | 2 | 0.00 | 9.0% | 92.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 17.5 | 10.00 | 0.40 | 0.40 | 0.30 | 500 | 480 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 90 | | | | | | | | | | | | |

NO LOSSES LAST 24 HOURS

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/19/2008 | Days From Spud : | 16 | Current Depth : | 7658 Ft | 24 Hr. Footage Made : | 138 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 5.50 | 02 | DRILL AND SLIDE F= 7520 T= 7595 | 7520 | 7595 | 3 |
| 11:30 | 1.00 | 02 | SLIDE F= 7595 T= 7599 | 7595 | 7599 | 3 |
| 12:30 | 4.00 | 02 | DRILL AND SLIDE F= 7599 T= 7658 | 7599 | 7658 | 3 |
| 16:30 | 1.50 | 05 | CIRULATE AND CONDITION HOLE, PUMP SWEEP | 7658 | 7658 | 3 |
| 18:00 | 0.50 | 05 | FINISH SWEEP, MIX PILL, PUMP SLUG | 7658 | 7658 | 3 |
| 18:30 | 0.50 | 06 | SET BACK KELLY/ TOO H W/ 5 STDS | 7658 | 7658 | 3 |
| 19:00 | 1.00 | 21 | MOVE 6" DC'S TO TOHER SIDE OF DERRICK | 7658 | 7658 | 3 |
| 20:00 | 3.50 | 06 | TOOH (BIT TRIP) STRAP OUT | 7658 | 7658 | 3 |
| 23:30 | 0.50 | 06 | PULL ROTATING RUBBER | 7658 | 7658 | 3 |
| 0:00 | 1.00 | 06 | FINISH TOO H / FUNCTION TEST BOP | 7658 | 7658 | 3 |
| 1:00 | 1.50 | 06 | L/D DIR TOOLS, MOTOR & BIT | 7658 | 7658 | 3 |
| 2:30 | 1.00 | 06 | P/U BIT, MOTOR AND DIR TOOLS | 7658 | 7658 | 3 |
| 3:30 | 1.00 | 06 | TIH W/ BHA | 7658 | 7658 | 3 |
| 4:30 | 0.50 | 06 | INSTALL ROTATING RUBBER | 7658 | 7658 | 3 |
| Total: | 23.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7658 | 18:00 | 10.50 | 10.50 | 45 | 20 | 29 | 8/31/47 | 9.6 | 0.0 | 2 | 0.00 | 14.0% | 92.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 9.30 | 0.20 | 0.20 | 0.30 | 500 | 520 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 90 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/20/2008 | Days From Spud : | 17 | Current Depth : | 8040 Ft | 24 Hr. Footage Made : | 382 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 3.50 | 06 | TIH TO 4400 BREAK CIRCULATION, FINISH IN HOLE TO 7600 | 7658 | 7658 | 4 |
| 9:30 | 1.00 | 03 | PICK UP KELLY AND WASH TO BOTTOM, CIRCULATE GAS TO SURFACE | 7658 | 7658 | 4 |
| 10:30 | 3.50 | 02 | DRILL AND SLIDE F= 7658 T= 7710 BOP DRILL | 7658 | 7710 | 4 |
| 14:00 | 1.00 | 08 | REPAIR FLOW LINE GASKET | 7710 | 7710 | 4 |
| 15:00 | 3.00 | 02 | DRILL AND SLIDE F= 7710 T= 7785 | 7710 | 7785 | 4 |
| 18:00 | 12.00 | 02 | DRILL AND SLIDE F= 7785 T= 8040 | 7785 | 8040 | 4 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 7721 | 15:00 | 10.50 | 10.50 | 51 | 20 | 32 | 10/34/49 | 8.8 | 0.0 | 2 | 0.00 | 14.0% | 92.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 17.5 | 9.30 | 0.40 | 0.30 | 0.40 | 700 | 580 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 90 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Well Name: ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|------------------|------------------|----|-----------------|-------------|-----------------------|--------|
| Activity Date : | 4/21/2008 | Days From Spud : | 18 | Current Depth : | 8277 Ft | 24 Hr. Footage Made : | 237 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00 | 11.00 | 02 | DRILL AND SLIDE F= 8040 T= 8277 | 8040 | 8277 | 4 |
| 17:00 | 1.00 | 05 | PUMP SWEEP AND CONDITION HOLE | 8277 | 8277 | 4 |
| 18:00 | 3.00 | 05 | CIRCULATE AND BRING MUD WEIGHT UP | 8277 | 8277 | 4 |
| 21:00 | 3.50 | 06 | PUMP SLUG AND TOO H 56 STDS | 8277 | 8277 | 4 |
| 0:30 | 3.00 | 06 | TIH TO BOTTOM NO FILL | 8277 | 8277 | 4 |
| 3:30 | 2.50 | 05 | KELLY UP/ CIRCULATE AND CONDITION HOLE, BRING MUD WEIGHT UP | 8277 | 8277 | 4 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|---------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 8277 | 13:00 | 10.50 | 10.50 | 50 | 31 | 24 | 8/32/38 | 9.4 | 0.0 | 2 | 0.00 | 14.0% | 86.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 10.00 | 0.28 | 0.10 | 0.35 | 700 | 600 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 92 | | | | | | | | | | | | |

NO LOSSES LAST 24 HOURS

Daily Summary

| | | | | | | | |
|-----------------|------------------|------------------|----|-----------------|-------------|-----------------------|------|
| Activity Date : | 4/22/2008 | Days From Spud : | 19 | Current Depth : | 8277 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00 | 2.00 | 05 | CIRCULATE AND CONDITION HOLE, BRING MUD WEIGHT UP | 8277 | 8277 | 4 |
| 8:00 | 6.50 | 06 | TOOH & L/D DIR-TOOLS | 8277 | 8277 | 4 |
| 14:30 | 3.50 | 11 | RU HES TO LOG HELD SAFETY MEETING/ RUNNING LOGS | 8277 | 8277 | 4 |
| 18:00 | 1.50 | 11 | RUNNING LOGS, T.D. 8,279' ELM | 8277 | 8277 | 4 |
| 19:30 | 0.50 | 11 | RDMO HES WIRELINE | 8277 | 8277 | 4 |
| 20:00 | 2.00 | 06 | TIH TO SHOE | 8277 | 8277 | 4 |
| 22:00 | 1.50 | 05 | CIRCULATE & W.O.O. | 8277 | 8277 | 4 |
| 23:30 | 3.00 | 06 | TIH TO BOTTOM / NO FILL | 8277 | 8277 | 4 |
| 2:30 | 3.50 | 05 | CIRCULATE AND CONDITION HOLE/ CIRCULATE GAS OUT OF WELL, 15' FLARE | 8277 | 8277 | 4 |
| Total: | 24.00 | | | | | |

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|---------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 8277 | 13:00 | 11.10 | 11.10 | 50 | 31 | 24 | 8/32/38 | 9.4 | 0.0 | 2 | 0.00 | 14.0% | 86.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 10.00 | 0.28 | 0.10 | 0.35 | 700 | 600 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 92 | | | | | | | | | | | | |

NO LOSSES LAST 24 HOURS

Well Name: ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|------|
| Activity Date : | 4/23/2008 | Days From Spud : | 20 | Current Depth : | 8277 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|-------|------|------|--|-------------|-----------|-----|
| 6:00 | 0.50 | 01 | FINISH RU LAYDOWN AND HELD SAFETY MEETING | 8277 | 8277 | 4 |
| 6:30 | 9.00 | 06 | TOOH LAY DOWN DRILL PIPE AND BHA | 8277 | 8277 | 4 |
| 15:30 | 0.50 | 06 | PULL WEAR BUSHING | 8277 | 8277 | 4 |
| 16:00 | 2.00 | 01 | RU CASING CREW AND HELD SAFETY MEETING | 8277 | 8277 | 4 |
| 18:00 | 8.00 | 12 | RUN CASING TO 8,268 | 8277 | 8277 | 4 |
| 2:00 | 1.00 | 12 | INSTALL CASING HANGER AND LAND | 8277 | 8277 | 4 |
| 3:00 | 3.00 | 05 | CIRCULATE AND CONDITION HOLE/ R.D. LAYDOWN MACHINE AND CSG CREW, WAIT ON HES | 8277 | 8277 | 4 |

Total: 24.00

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 8277 | 13:00 | 11.10 | 11.10 | 50 | 31 | 24 | 8/32/38 | 9.4 | 0.0 | 2 | 0.00 | 14.0% | 86.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 10.00 | 0.28 | 0.10 | 0.35 | 700 | 600 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 92 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Daily Summary

| | | | | | | | |
|-----------------|-----------|------------------|----|-----------------|-------------|-----------------------|------|
| Activity Date : | 4/24/2008 | Days From Spud : | 21 | Current Depth : | 8277 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company : | BRONCO | | | Rig Name: | BRONCO # 23 | | |
| Formation : | Mesaverde | | | Weather: | | | |

Operations

| Start | Hrs | Code | Remarks | Start Depth | End Depth | Run |
|-------|------|------|--|-------------|-----------|-----|
| 6:00 | 1.50 | 05 | Circulate & W.O. Halliburton | 8277 | 8277 | NIH |
| 7:30 | 8.00 | 12 | Safety meeting w/ Halliburton. R/U same. Pressure test lines to 4,000 psi. Pumped 10 bbl. Fresh water, pumped 20 bbl. Super Flush, Pumped 10 bbl. Fresh water. Mix & pumped 230 sx. Hi-Fill SBM Type "V" cement (157.7 bbls.) with 3 lbm Granulite TR 1/4 (@ 11.0 ppg , Yield 3.85). Mix & pumped 1,425 sx. 50/50 Poz "G" cement (312 bbls.) with 0.6% Halad R , 5% Salt , 0.125 lbm Poly-E-Flake (@ 14.35 ppg , Yield 1.23). Dropped Top Plug. Displaced with 127 bbls. Fresh water with Clay Stabilizer. Did Not bump plug. Floats Holding. Circulated 57 bbls. Of cement to surface. R/D Halliburton. | 8277 | 8277 | NIH |
| 15:30 | 4.50 | 21 | Back out landing joint. Clean mud tanks. Rig Released @ 20:00 hours 04-23-3008. | 8277 | 8277 | NIH |
| 20:00 | 3.00 | 01 | R/D B.O.P.'s , Pull Rathole & Mousehole, Set out front of Rig, R/U Hydraulic controls & lines for skid. | 8277 | 8277 | NIH |
| 23:00 | 2.50 | 21 | Skid Rig to Rock House 10-23-11-30. | 8277 | 8277 | NIH |

Total: 19.50

Mud Properties

| Depth | Time | Wt In | Wt Out | Vis | PV | YP | Gels | FL | HTFL | FC | HTFC | Solid | Water | Oil | Sand |
|------------|-------|-------|---------|------|-------------------------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 8277 | 13:00 | 11.10 | 11.10 | 50 | 31 | 24 | 8/32/38 | 9.4 | 0.0 | 2 | 0.00 | 14.0% | 86.0% | 0.0% | 1.0% |
| MBT | pH | Pm | Pf | Mf | Cl | Ca | ES | Pom | Lime | Total Sal. | CaCl2 | EDTA | O/W Ratio | Mud Loss | |
| 20.0 | 10.00 | 0.28 | 0.10 | 0.35 | 700 | 600 | 0 | 0.00 | 0.00 | 0 | 0 | 0.00 | | 0 | |
| Water Loss | LCM | ECD | FL Temp | UFT | Remarks | | | | | | | | | | |
| 0 | 0.0 | 0.0 | 92 | | NO LOSSES LAST 24 HOURS | | | | | | | | | | |

Well Name:ROCK HOUSE 10-23-31-30

| | | | | | |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Natural Buttes | S/T/R: | 30/10S/23E | County, State: | UINTAH, UT |
| Operator: | Enduring Resources, LLC | Location Desc: | | District: | Northern |

Formation

| Formation Name | Current Well Top | Subsea Datum | Ref Well Top | Elec Top | Comments |
|----------------|------------------|--------------|--------------|----------|----------|
| | | | | | |

Casing

| DateIn | Setting Depth | Jts Run | Type | Size | Weight | Grade | MINID | HoleDiam | TD |
|----------|---------------|---------|------------|-------|--------|-------|-------|----------|------|
| 4/8/2008 | 2040.32 | 47 | 3. Surface | 9.625 | 36 | J-55 | 0 | 12.25 | 2041 |

Stage: 1, Lead, 0, 495, W/VERSASET, POLYEFLAKE, Class A, 1.39, 14.5

Stage: 1, Tail, 0, 215, 2% CaCl, POLYEFLAKE, Class A, 1.2, 15.6

| | | | | | | | | | |
|-----------|---------|-----|---------------|-----|------|------|---|-------|------|
| 4/23/2008 | 8268.26 | 211 | 5. Production | 4.5 | 11.6 | N-80 | 4 | 7.875 | 8277 |
|-----------|---------|-----|---------------|-----|------|------|---|-------|------|

Stage: 1, Lead, 0, 230, Hi-Fill - SBM Type "V", Other, 3.85, 11

Stage: 1, Tail, 0, 1425, 50/50 Poz "G", Pozmix, 1.23, 14.35