

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|--|---|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-0343 | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT | |
| 3a. Address P.O. Box 1815 Vernal, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 713-07 | |
| 3b. Phone No. (include area code) 435-781-9111 | | 9. API Well No. 43-047-38080 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2101 FSL 635 FWL (NW/SW) 40.049147 LAT 109.376647 LON At proposed prod. zone SAME 638530X 40.049200 -109.376007 | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 14. Distance in miles and direction from nearest town or post office* 18.3 MILES EAST OF OURAY, UTAH | | 11. Sec., T. R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635' | 16. No. of acres in lease 632 | 17. Spacing Unit dedicated to this well | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640' | 19. Proposed Depth 7450' | 20. BLM/BIA Bond No. on file NM 2308 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4826' GL | 22. Approximate date work will start* | 23. Estimated duration 45 DAYS | |

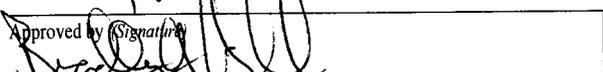
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|--|---|---------------------------|
| 25. Signature  | Name (Printed Typed) Kaylene R. Gardner | Date 05/03/2006 |
|--|---|---------------------------|

Title **Regulatory Assistant**

| | | |
|--|--|-------------------------|
| Approved by (Signature)  | Name (Printed Typed) BRADLEY G. HILL | Date 05-08-06 |
|--|--|-------------------------|

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

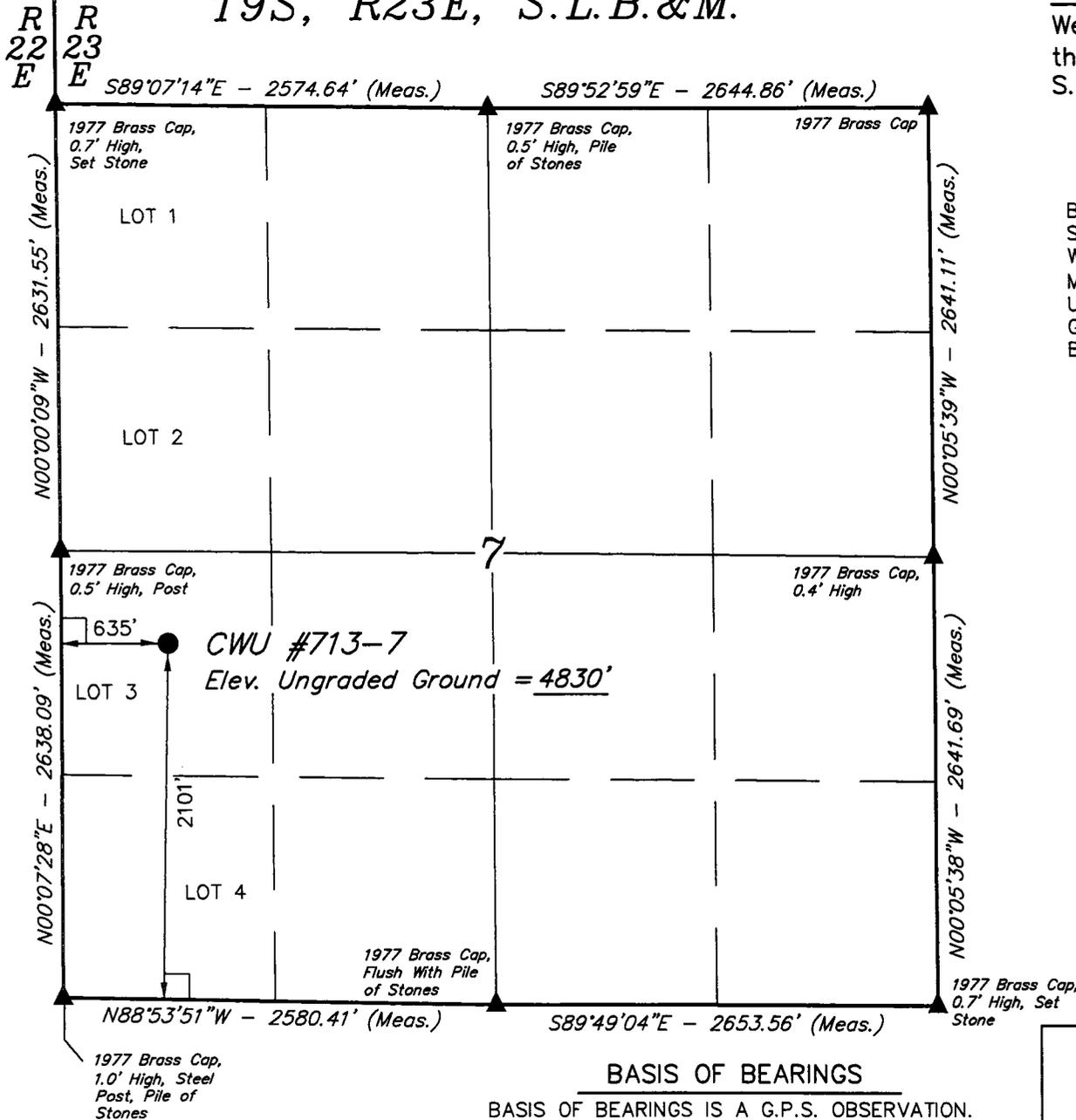
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
MAY 05 2006
DIV. OF OIL, GAS & MINING**

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°02'56.93" (40.049147)
 LONGITUDE = 109°22'35.93" (109.376647)
 (NAD 27)
 LATITUDE = 40°02'57.06" (40.049183)
 LONGITUDE = 109°22'33.48" (109.375967)

LEGEND:

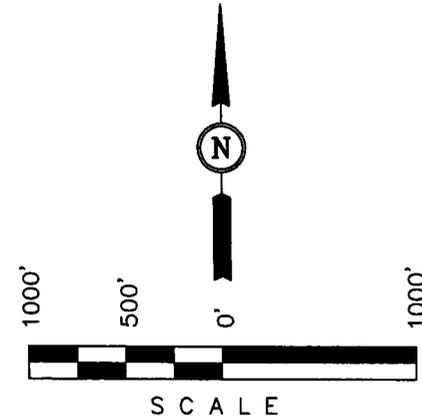
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

Well location, CWU #713-7, located as shown in the NW 1/4 SW 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

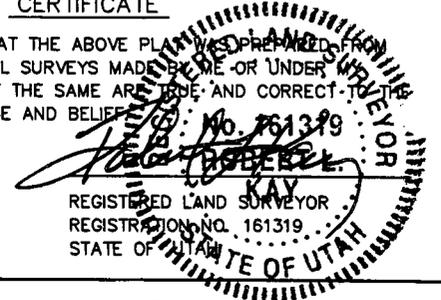
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-21-06 | DATE DRAWN: 03-06-06 |
| PARTY G.S. T.C. S.L. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE EOG RESOURCES, INC. | |

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|---------------------------|--|----------|
| (Proposed PZ Price River) | | |
| 43-047-38080 | CWU 713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL | |
| 43-047-38062 | CWU 712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL | |
| 43-047-38063 | CWU 1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL | |
| 43-047-38064 | CWU 1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL | |
| 43-047-38065 | CWU 1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL | |
| 43-047-38078 | CWU 1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL | |
| 43-047-38066 | CWU 1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL | |
| 43-047-38067 | CWU 1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL | |
| 43-047-38085 | CWU 1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL | |
| 43-047-38076 | CWU 1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL | |
| 43-047-38077 | CWU 1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL | |
| 43-047-38079 | CWU 1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL | |
| 43-047-38084 | CWU 447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL | |
| 43-047-38083 | CWU 975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL | |
| 43-047-38081 | CWU 1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL | |
| 43-047-38082 | CWU 1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL | |

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 713-07
NW/SW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 1,846' |
| C-Zone | 2,159' |
| Mahogany Oil Shale Bed | 2,509' |
| Middle Carb Bed | 3,299, |
| Castle Peak MBR | 4,396' |
| Uteland Butte MBR | 4,682' |
| Wasatch | 4,837' |
| Chapita Wells | 5,392' |
| Buck Canyon | 6,097' |
| North Horn | 6,703' |
| Island | 7,139' |
| KMV Price River | 7,250' |

Estimated TD: **7,450' or 200'± below Segro top**

Anticipated BHP: 4,068 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|-------------|------------------|-----------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 ½" | 0' – 45' | 13 ⅜" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 713-07
NW/SW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 713-07
NW/SW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 535 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 713-07
NW/SW, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

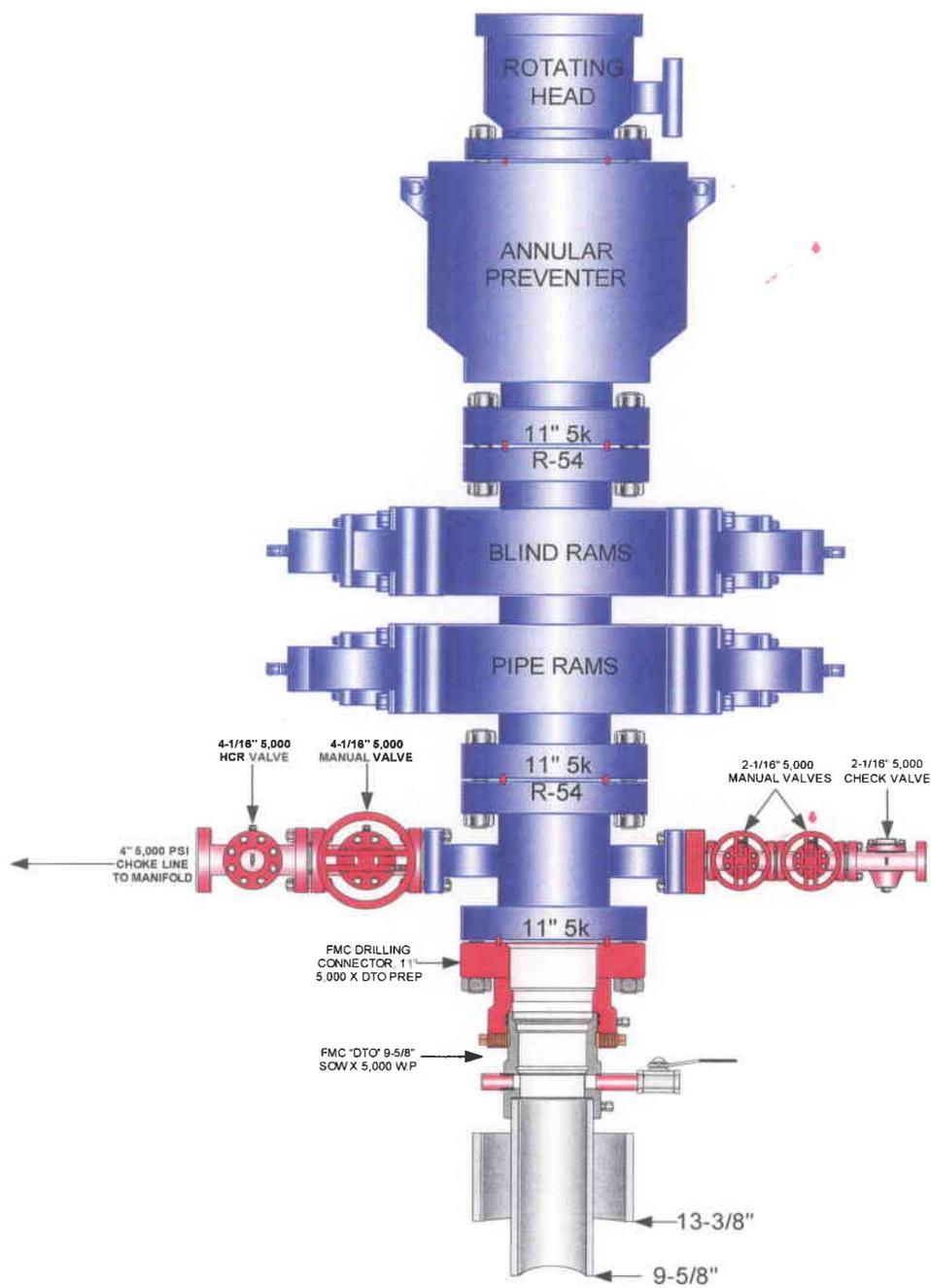
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

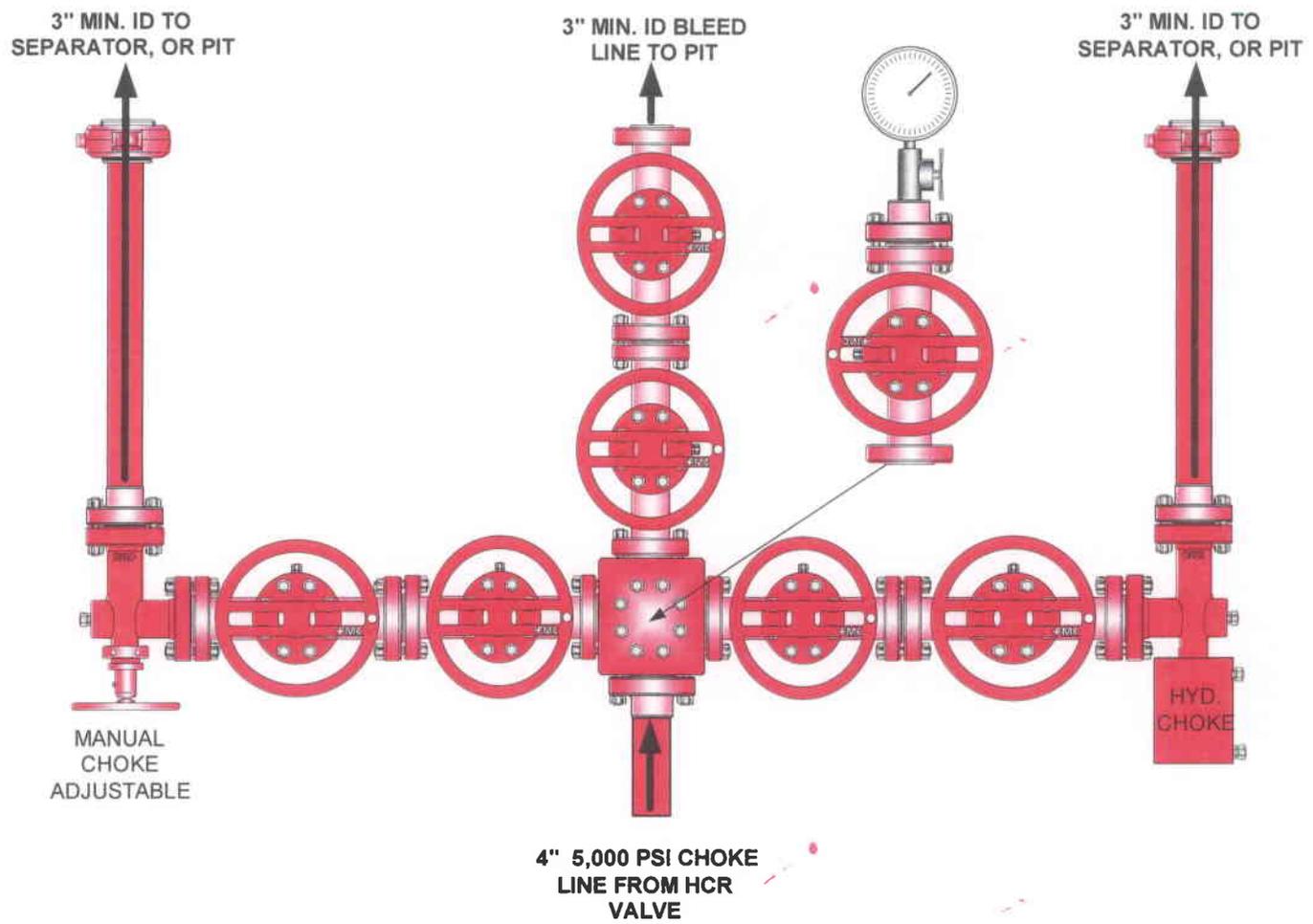
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 713-07
(NW/SW), Section 7, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1346 feet long within Federal Lease U-0343 disturbing approximately 1.24 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.4 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' long and will be completed as a single lane, 16' wide, 30' sub-grade, crowned road. See attached Topo Map "B".
- B. Maximum grade of the new access road will be 8 percent.
- C. No turnouts will be required.
- D. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- E. No culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A low water crossing will be constructed in the main drainage area.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 15*
- C. Shut-in Wells – 2*

(See attached TOPO map “C” for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300 BBL vertical tank or two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 1346’ x 40’. The proposed pipeline leaves the northeastern edge of the well pad, NWSW, Section 7, T9S, R23E (U-0343) turning and proceeding in a southwesterly direction for an approximate distance of 1346’. The pipe will tie into existing pipeline located in the NESE of Section 12, T9S, R22E (U-0281).
- 3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|-----------------------------|--|
| Hi-Crest Crested Wheatgrass | 6.0 |
| Kocha Pastrata | 6.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------------|--|
| Needle and Thread Grass | 2.0 |
| Four-wing Salt Bush | 3.0 |
| Indian Rice Grass | 2.0 |
| Hi-Crest Crested Wheat Grass | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

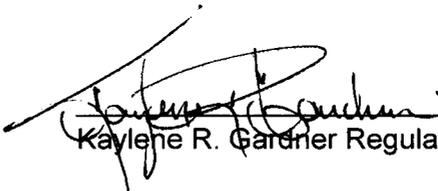
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 713-07 Well, located in NWSW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 3, 2006 _____

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 713-07
NWSW, Sec. 7, T9S, R23E
Lease Number U-0343

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #713-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

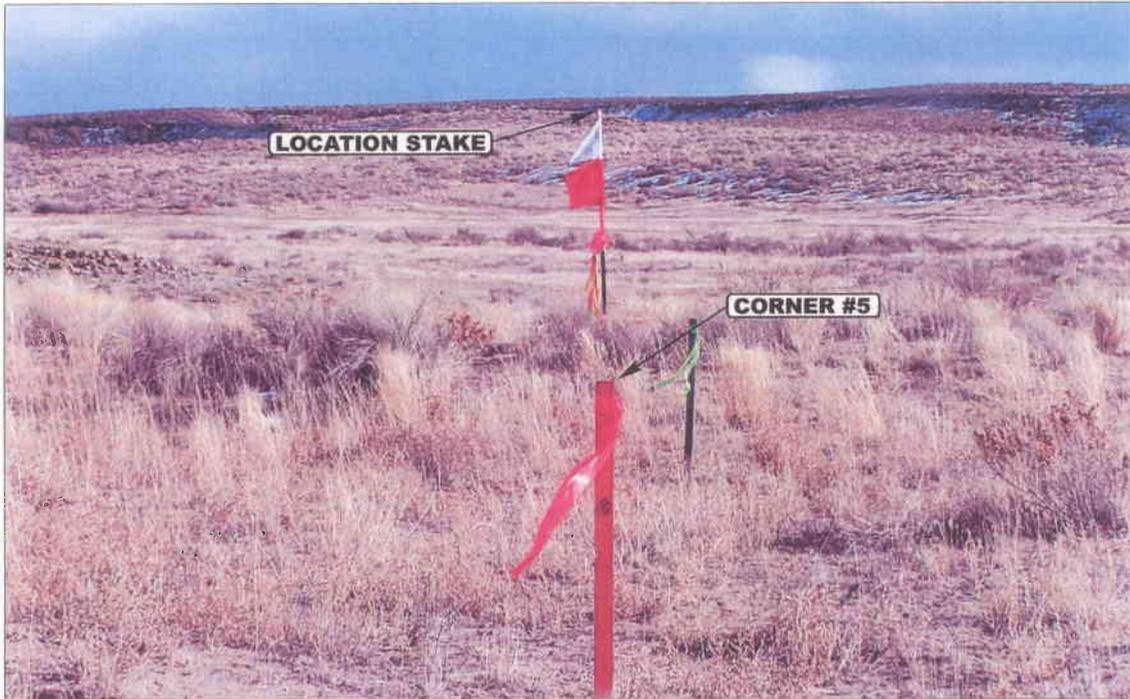


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

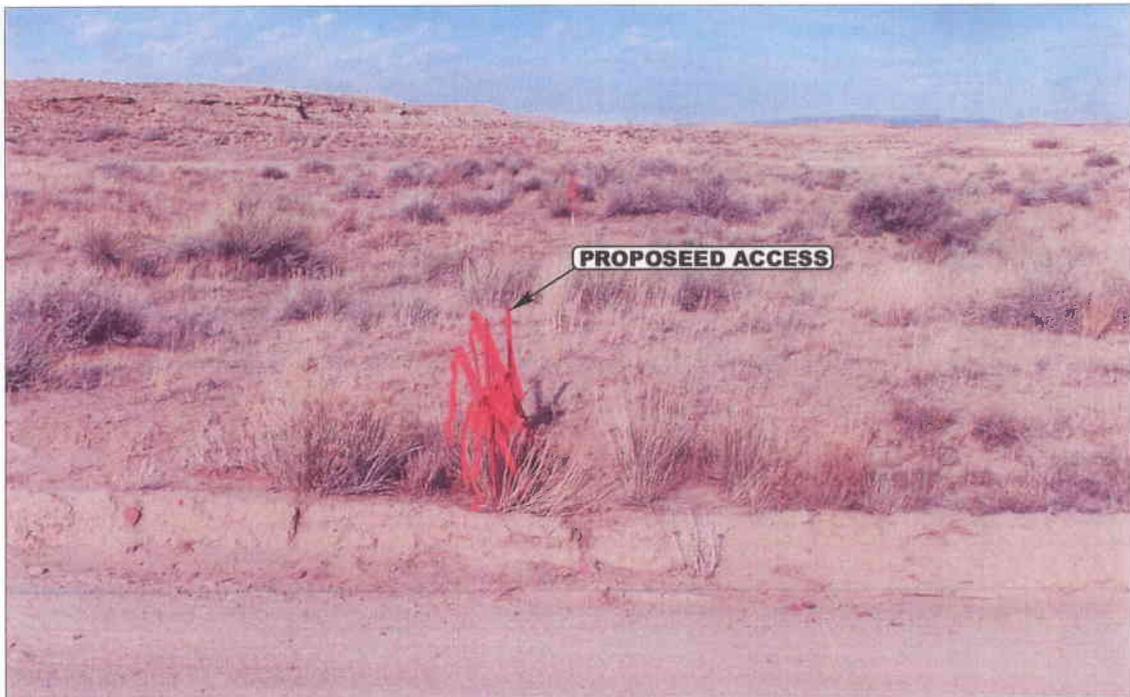


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 07 06
MONTH DAY YEAR

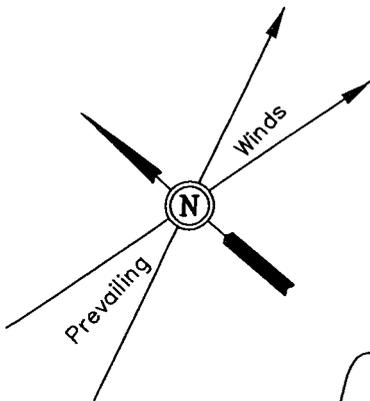
PHOTO

TAKEN BY: G.S. | DRAWN BY: L.K. | REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

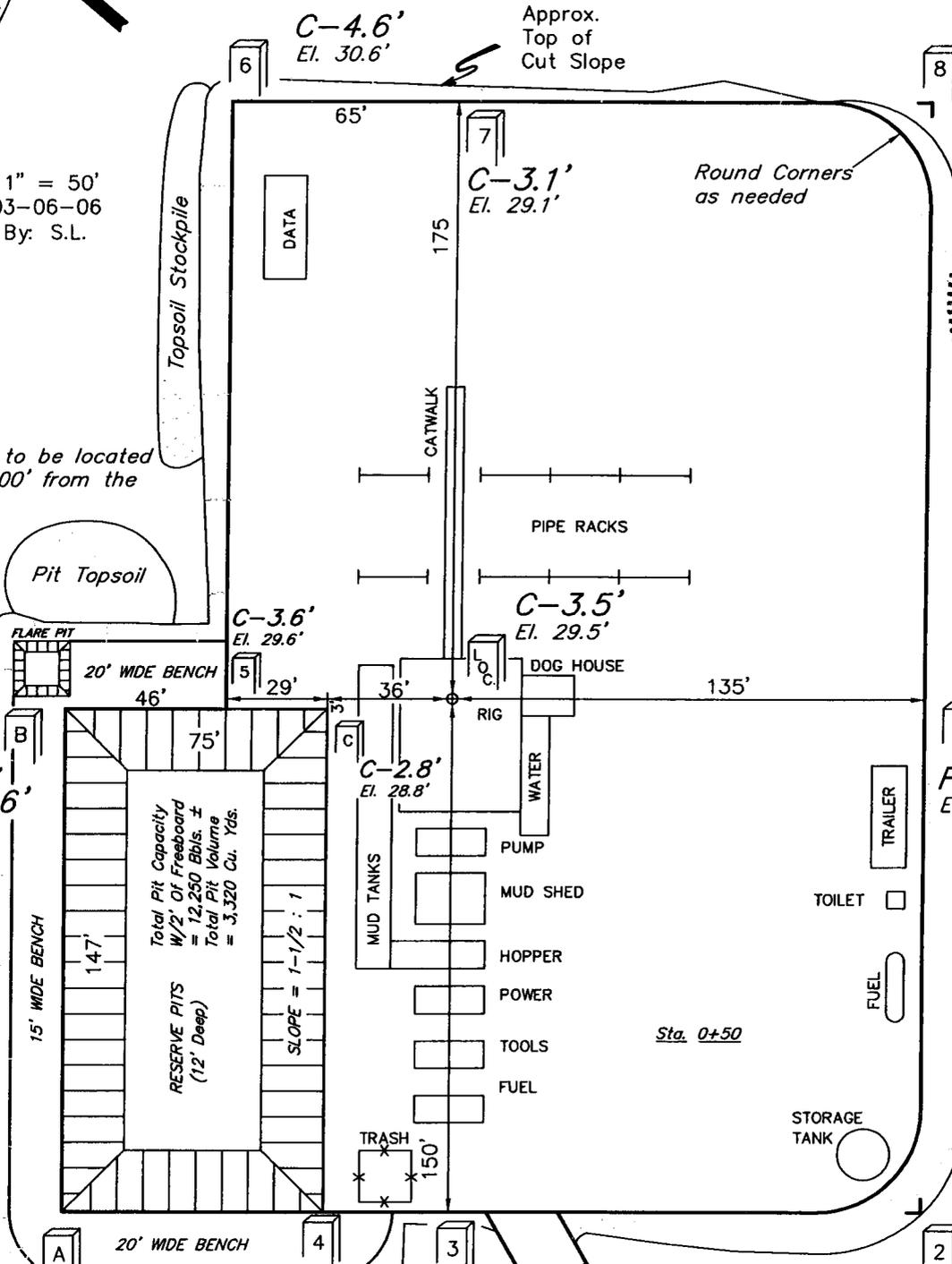
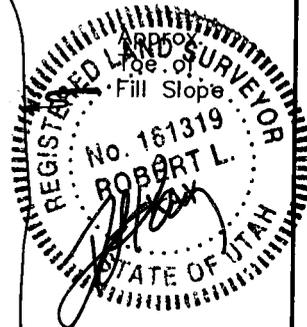
CWU #713-7
SECTION 7, T9S, R23E, S.L.B.&M.
2101' FSL 635' FWL



SCALE: 1" = 50'
DATE: 03-06-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

F-3.8'
El. 22.2'
Sta. 3+25



Sta. 1+50

F-6.0'
El. 20.0'

Sta. 0+00

El. 28.2'
C-14.2'
(btm. pit)

F-1.6'
El. 24.4'

F-2.7'
El. 23.3'

F-8.7'
El. 17.3'

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4829.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4826.0'

FIGURE #1

EOG RESOURCES, INC.

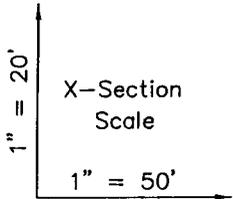
FIGURE #2

TYPICAL CROSS SECTIONS FOR

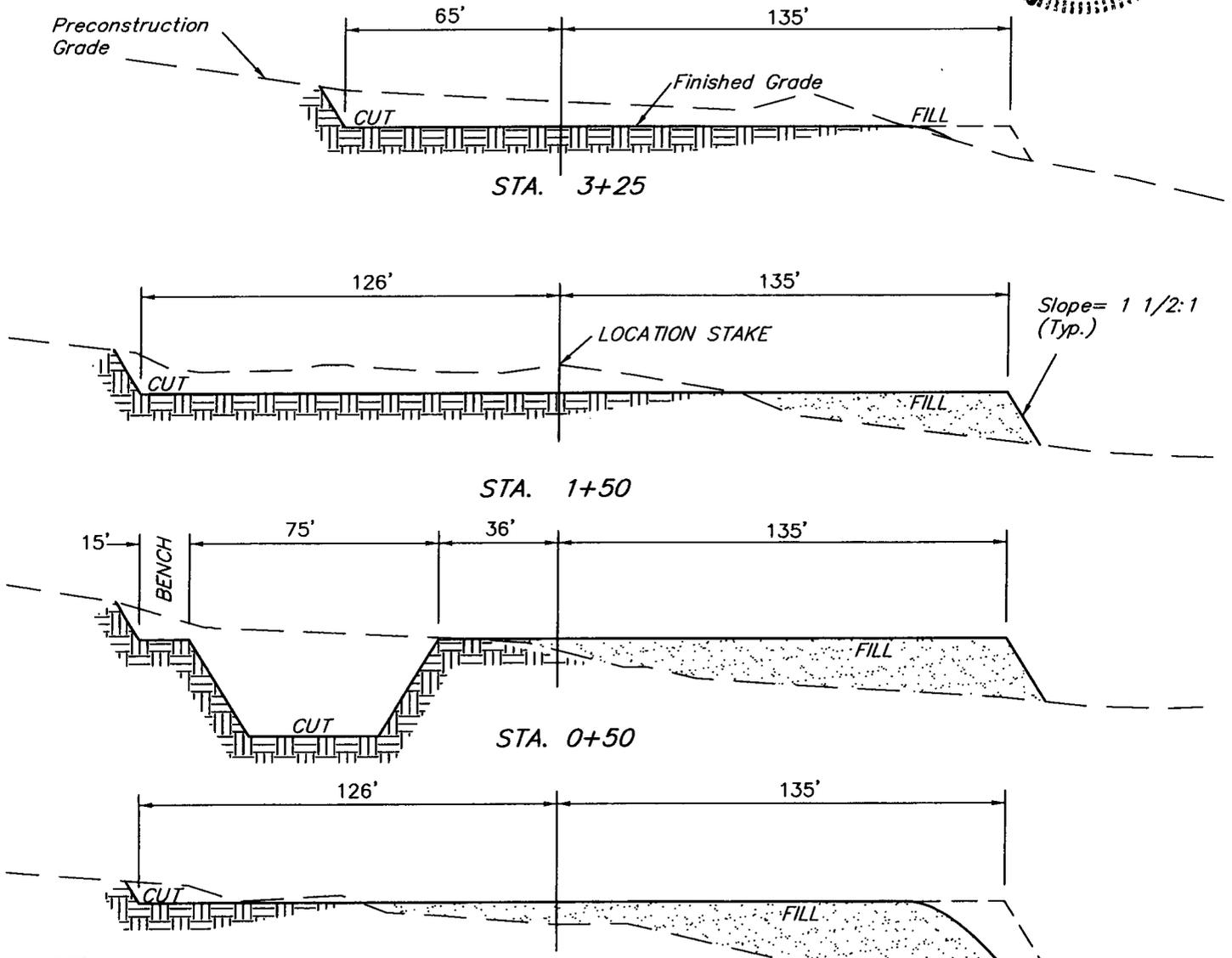
CWU #713-7

SECTION 7, T9S, R23E, S.L.B.&M.

2101' FSL 635' FWL



DATE: 03-06-06
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

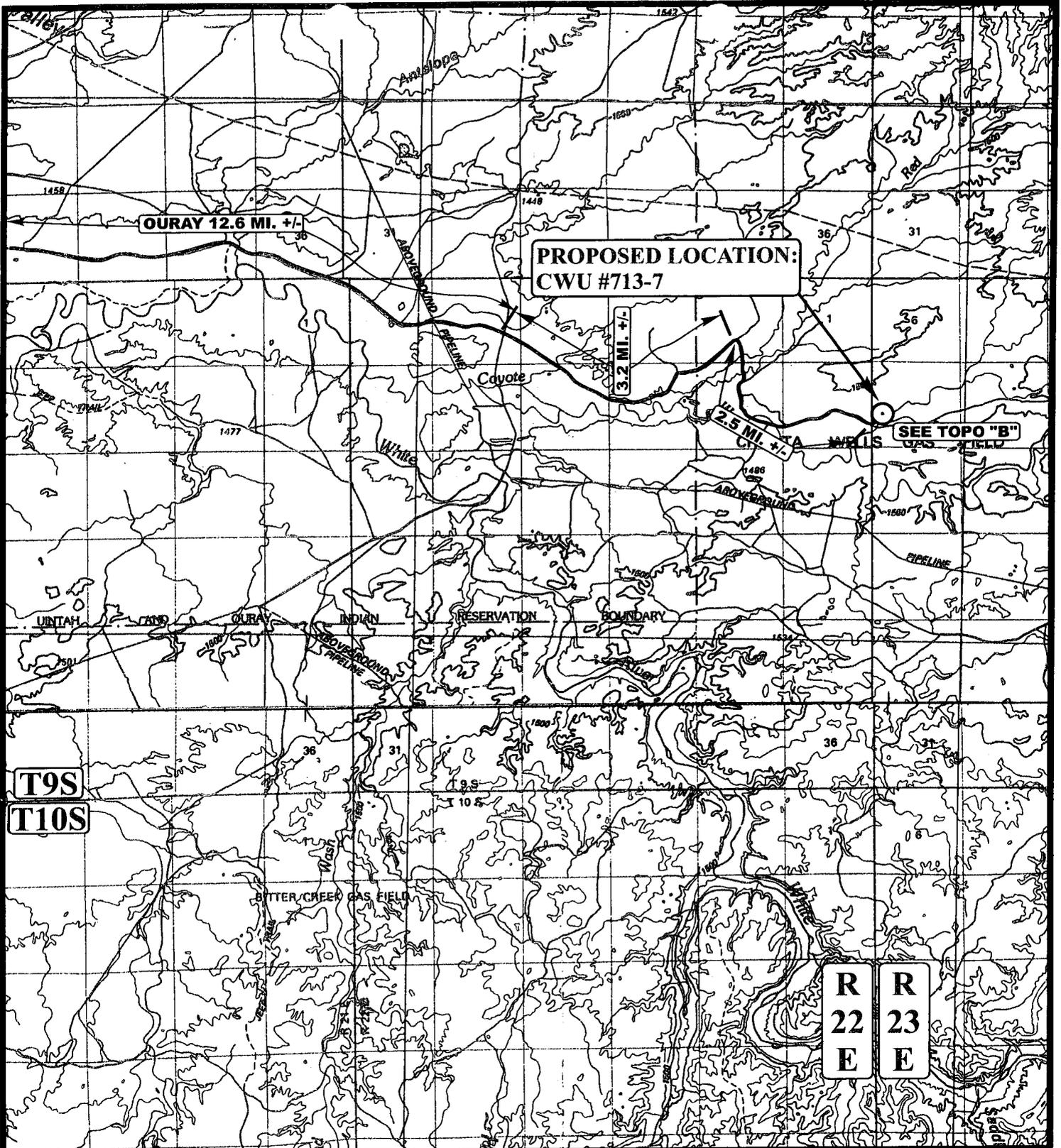
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,640 Cu. Yds. |
| Remaining Location | = 7,260 Cu. Yds. |
| TOTAL CUT | = 8,900 CU.YDS. |
| FILL | = 5,600 CU.YDS. |

| | |
|--|------------------|
| EXCESS MATERIAL | = 3,300 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,300 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |



**PROPOSED LOCATION:
CWU #713-7**

SEE TOPO "B"

T9S

T10S

**R
22
E**

**R
23
E**

LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

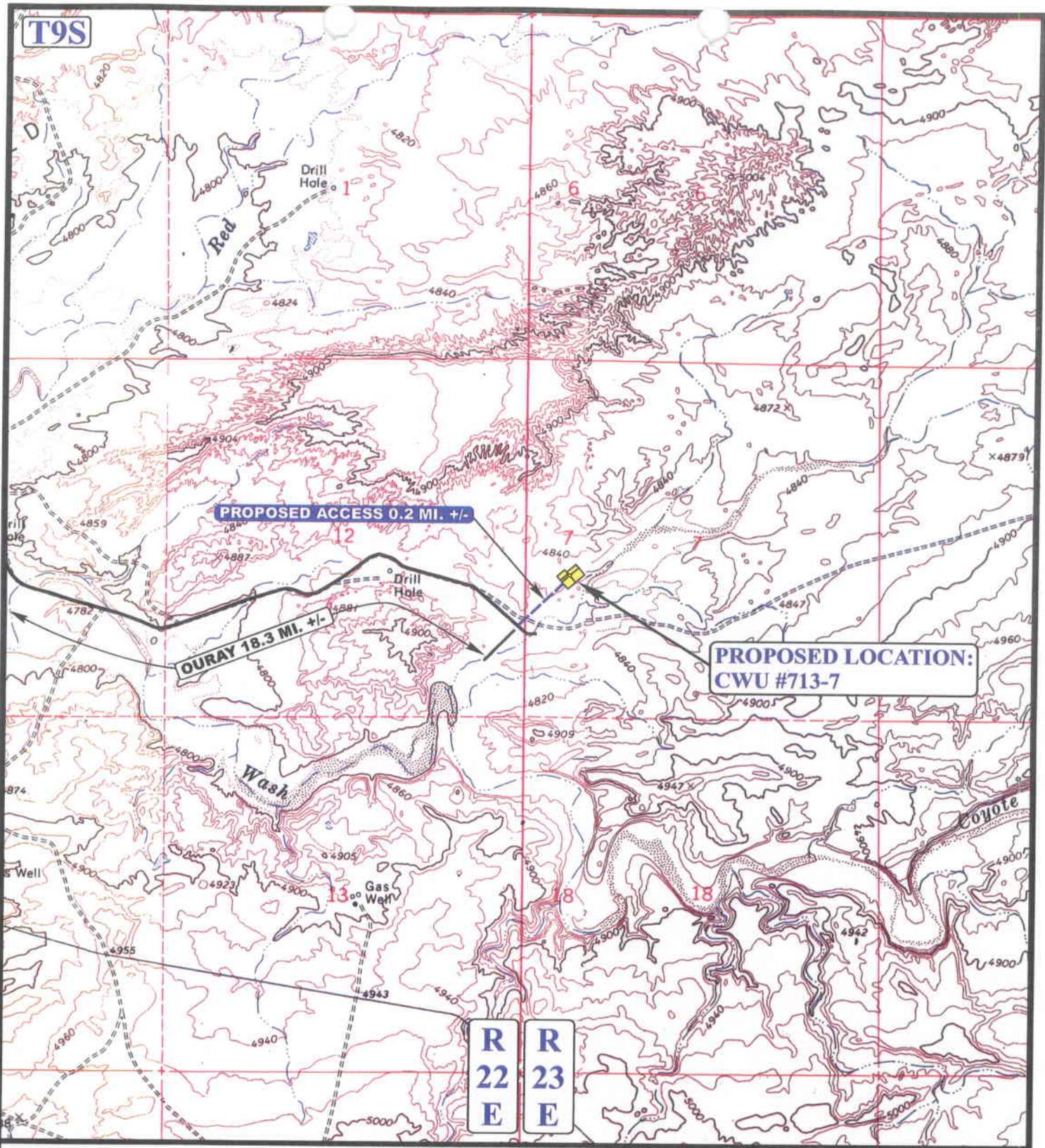
**CWU #713-7
SECTION 7, T9S, R23E, S.L.B.&M.
2101' FSL 635' FWL**

UES **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **03 07 06**
MONTH DAY YEAR
SCALE: 1:100,000 **DRAWN BY: L.K.** **REVISED: 00-00-00** **A TOPO**

T9S



PROPOSED ACCESS 0.2 MI. +/-

OURAY 18.3 MI. +/-

PROPOSED LOCATION:
CWU #713-7

R
22
E

R
23
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #713-7
SECTION 7, T9S, R23E, S.L.B.&M.
2101' FSL 635' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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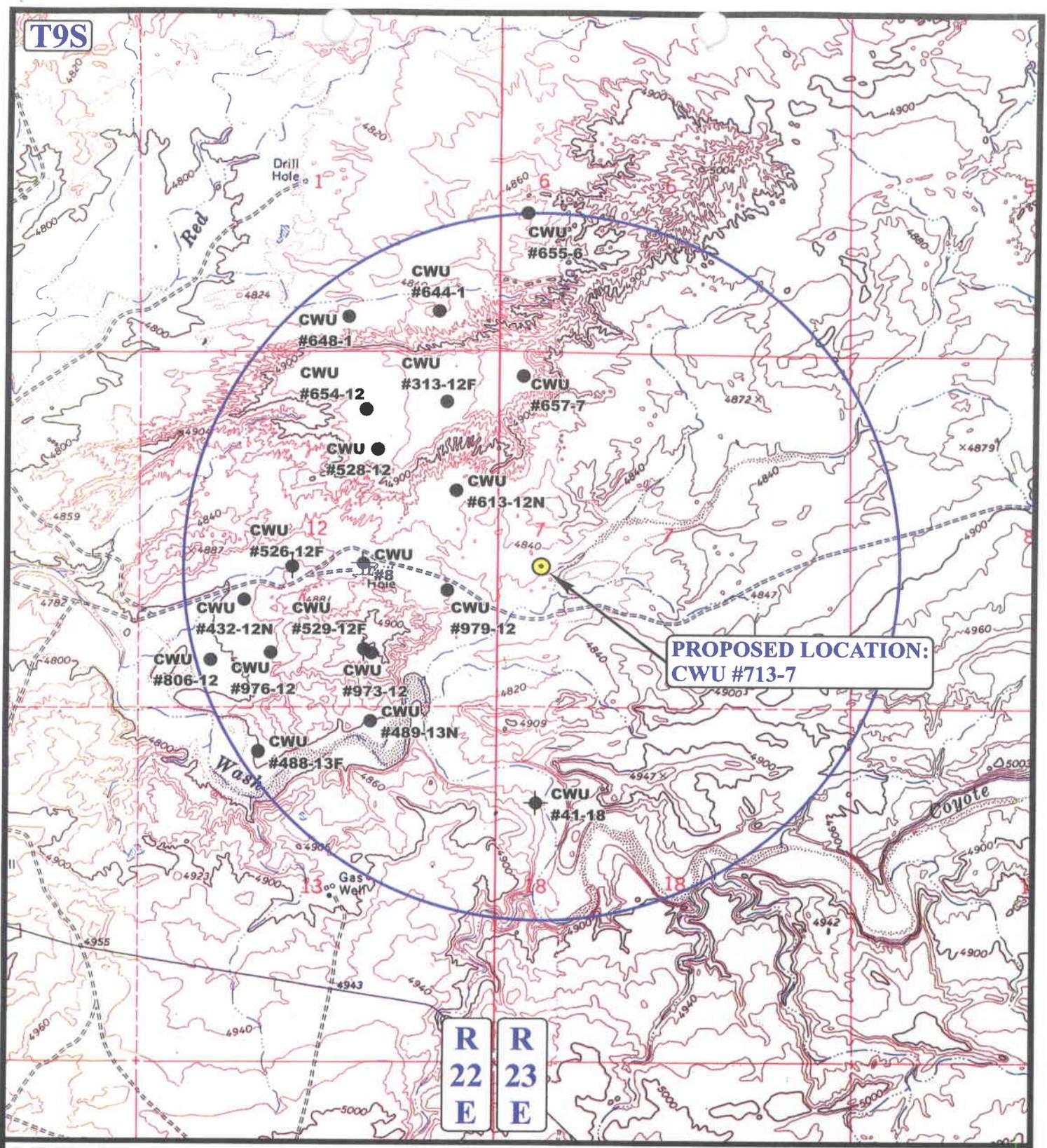
**TOPOGRAPHIC
MAP**

03 07 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #713-7**

R
22
E

R
23
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #713-7
SECTION 7, T9S, R23E, S.L.B.&M.
2101' FSL 635' FWL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



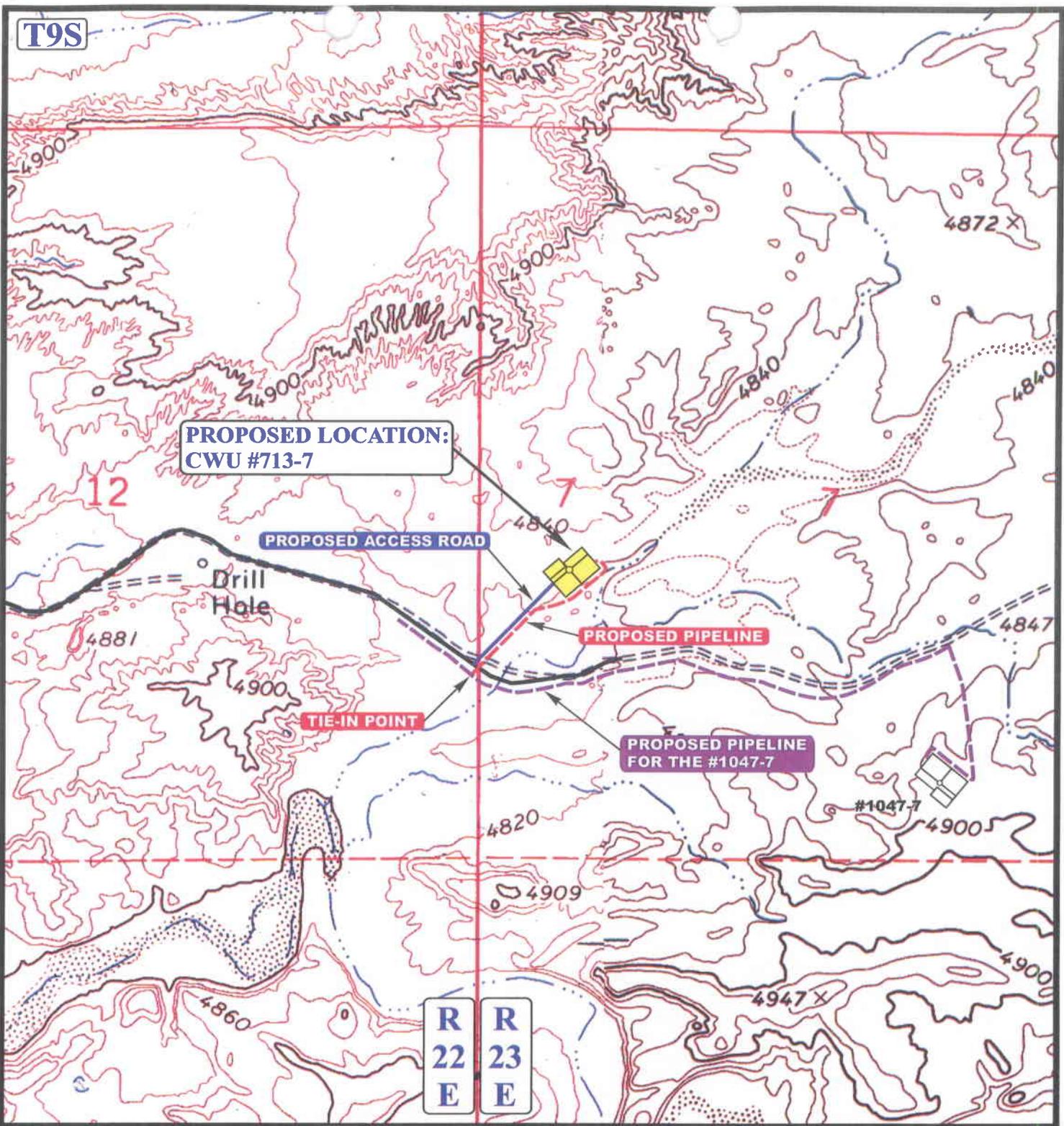
TOPOGRAPHIC MAP

| | | |
|-------|-----|------|
| 03 | 07 | 06 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

C
TOPO

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1346' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #713-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 2101' FSL 635' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

| | | |
|-----------|-----------|-----------|
| 03 | 07 | 06 |
| MONTH | DAY | YEAR |

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/05/2006

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-38080 |
|--------------------------------|

WELL NAME: CWU 713-07
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

NWSW 07 090S 230E
 SURFACE: 2101 FSL 0635 FWL
 BOTTOM: 2101 FSL 0635 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04920 LONGITUDE: -109.3760
 UTM SURF EASTINGS: 638530 NORTHINGS: 4434271
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0343
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

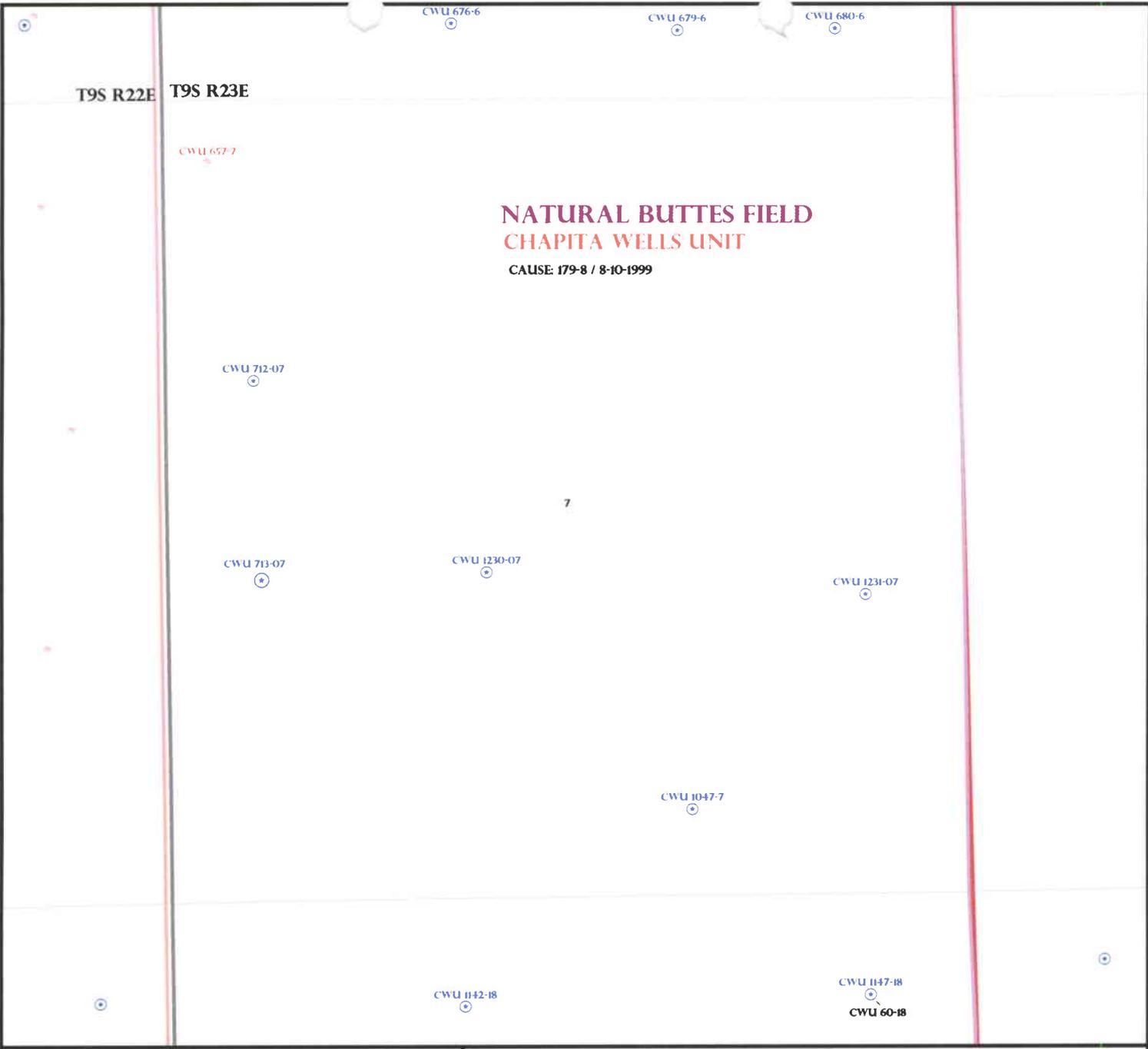
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 7 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

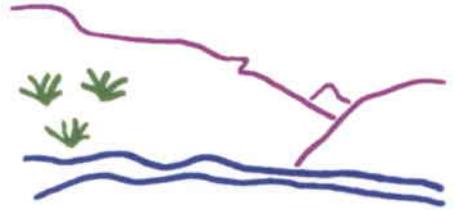
COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ⊕ GAS INJECTION
 - ⊕ GAS STORAGE
 - ⊕ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊕ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 713-07 Well, 2101' FSL, 635' FWL, NW SW, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38080.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 713-07
API Number: 43-047-38080
Lease: U-0343

Location: NW SW **Sec.** 7 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 5 2006

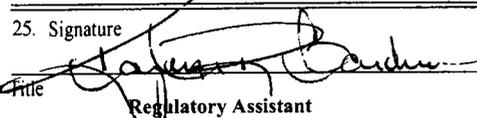
APPLICATION FOR PERMIT TO DRILL OR REENTER

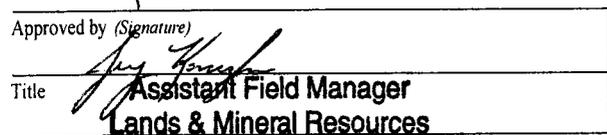
| | | |
|--|---------------------------------------|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-0343 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. Box 1815 Vernal, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 713-07 |
| 3b. Phone No. (include area code) 435-781-9111 | | 9. API Well No. 43,047,38080 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2101 FSL 635 FWL (NW/SW) 40.049147 LAT 109.376647 LON Lot 3 At proposed prod. zone SAME | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 18.3 MILES EAST OF OURAY, UTAH | | 11. Sec., T, R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635' | 16. No. of acres in lease 632 | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640' | 19. Proposed Depth 7450' | 20. BLM/BIA Bond No. on file NM 2308 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4826' GL | 22. Approximate date work will start* | 23. Estimated duration 45 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|--|--|--------------------|
| 25. Signature  | Name (Printed Typed) Kaylene R. Gardner | Date 05/03/2006 |
| Title Regulatory Assistant | | |

| | | |
|--|---------------------------------------|-------------------|
| Approved by (Signature)  | Name (Printed Typed) JERRY KEVICKA | Date 9-26-2006 |
| Title Assistant Field Manager Lands & Mineral Resources | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NOTICE OF APPROVAL

RECEIVED

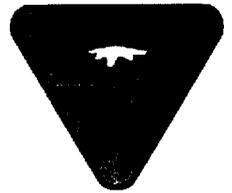
OCT 06 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 713-07
API No: 43-047-38080

Location: NWSW Lot 3, Sec 7, T9S, R23E
Lease No: UTU-0343
Agreement: Chapita Wells Unit

| | | | |
|------------------------------------|---------------------|--------------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Charles Sharp | Office: 435-781-4486 | |
| Natural Resource Specialist: | Darren Williams | Office: 435-781-4447 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After Hours Contact Number: | 435-781-4513 | Fax: 435-781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. Paleontological monitoring will be required on all surface disturbance activity, by a professional Paleontologist. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
4. Construct Low water Crossing where access road crosses main wash by digging down to bedrock and dirt with cobble rock (See BLM Gold Book for construction details).

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 713-07

Api No: 43-047-38080 Lease Type: FEDERAL

Section 07 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/09/07

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435)790-8236

Date 02/09/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|--------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38080 | CHAPITA WELLS UNIT 713-7 | | NWSW | 7 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 15940 | 2/9/2007 | | 2/22/07 | | |
| Comments: <u>PRRV = MVRD</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: <u> </u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: <u> </u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

2/16/2007

Date

RECEIVED

FEB 20 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,101' FSL & 635' FWL (NWSW)
 Sec. 7-T9S-R23E 40.049147 LAT 109.376647 LON**

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 713-7

9. API Well No.
43-047-38080

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

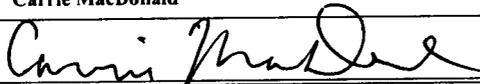
The referenced well spud on 2/9/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

02/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 20 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-0343 |
| 2. Name of Operator EOG Resources, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit |
| 3b. Phone No. (include area code) 303-262-2812 | | 8. Well Name and No. Chapita Wells Unit 713-7 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,101' FSL & 635' FWL (NWSW) Sec. 7-T9S-R23E 40.049147 LAT 109.376647 LON | | 9. API Well No. 43-047-38080 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde |
| | | 11. County or Parish, State Uintah County, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
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| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

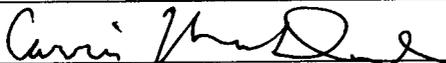
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

02/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 20 2007

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UNITED STATES
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| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-0343 |
| 2. Name of Operator EOG Resources, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202 | 3b. Phone No. (include area code) 303-824-5526 | 7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2101' FSL & 635' FWL (NWSW) Sec. 7-T9S-R23E 40.049147 LAT 109.376647 LON | | 8. Well Name and No. Chapita Wells Unit 713-7 |
| | | 9. API Well No. 43-047-38080 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch |
| | | 11. County or Parish, State Utah County, Utah |

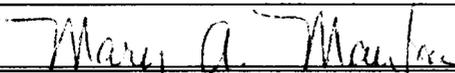
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/2/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **07/05/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

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(Instructions on page 2)

RECEIVED
JUL 09 2007

WELL CHRONOLOGY REPORT

Report Generated On: 07-05-2007

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|------------|
| Well Name | CWU 713-07 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS UNIT | API # | 43-047-38080 | Well Class | ISA |
| County, State | UINTAH, UT | Spud Date | 05-04-2007 | Class Date | 07-02-2007 |
| Tax Credit | N | TVD / MD | 7,450/ 7,450 | Property # | 059184 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/0 |
| KB / GL Elev | 4,838/ 4,826 | | | | |
| Location | Section 7, T9S, R23E, NWSW, 2101' FSL & 635' FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|---------------------|------------|-----------|-----|-------------|-----|
| AFE No | 304056 | AFE Total | 1,229,400 | DHC / CWC | 686,900/ 542,500 | | | | | | |
| Rig Contr | ENSIGN | Rig Name | ENSIGN #81 | Start Date | 05-11-2006 | Release Date | 05-09-2007 | | | | |
| 05-11-2006 | Reported By | SHARON WHITLOCK | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 | | | | | | |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 | | | | | | |
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 2101' FSL & 635' FWL (NW/SW) |
| | | | SECTION 7, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.049183, LONG 109.375967, (NAD 27) |
| | | | RIG: ENSIGN #81 |
| | | | OBJECTIVE: 7450' TD, WASATCH |
| | | | DW/GAS |
| | | | CHAPITA WELLS PROSPECT |
| | | | DD&A: NATURAL BUTTES |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: U-0343 |
| | | | ELEVATION: 4829.5' NAT GL, 4826.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4826'), 4839' KB, (13) |
| | | | EOG WI 50%, NRI 43.5% |

| | | |
|-------------------|--------------------|-------------|
| 02-06-2007 | Reported By | TERRY CSERE |
|-------------------|--------------------|-------------|

| | | | | | |
|------------------------------|----------|-------------------|-----|--------------------|----------|
| Daily Costs: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |
|------------------------------|----------|-------------------|-----|--------------------|----------|

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

02-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 5% COMPLETE.

02-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 15% COMPLETE.

02-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 90% COMPLETE.

02-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE.

02-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** 50 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/9/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/9/2007 @ 1:30 PM.

03-06-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$205.086 **Completion** 50 **Daily Total** \$205.086
Cum Costs: Drilling \$243.086 **Completion** 50 **Well Total** \$243.086
MD 2,424 **TVD** 2,424 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG JR'S AIR RIG #2 ON 2/12/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED WATER @ 1900'. RAN 57 JTS (2412') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2424' KB. RDMO CRAIG JR'S #2 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (51.2 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/182.9 BBLs FRESH WATER. BUMPED PLUG W/480# @ 1:08 AM, 2/19/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 45 MIN.

TOP JOB #3: MIXED & PUMPED 170 SX (34.8 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 15 MIN. HAD RETURNS. HOLE FILLED & STOOD FULL.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2270', 2 DEG. TAGGED @ 2281'.

E. JOHN HELCO NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/18/2007 @ 6:00 AM.

05-02-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$21,761 **Completion** \$0 **Daily Total** \$21,761
Cum Costs: Drilling \$264,847 **Completion** \$0 **Well Total** \$264,847
MD 2,424 **TVD** 2,424 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | MIRU 100% MOVED & 90% RIGGED UP |

NO ACCIDENTS
 FULL CREW
 SAFETY MEETINGS WITH TRUCKERS & RIG CREW
 NO FUEL REPORT

05-03-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$36,771 **Completion** \$0 **Daily Total** \$36,771
Cum Costs: Drilling \$301,618 **Completion** \$0 **Well Total** \$301,618
MD 2,424 **TVD** 2,424 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------------------|
| 06:00 | 06:00 | 24.0 | RIGGED UP 95% & PLUMBING PUMPS IN |

CHANGE OUT CHARGER PUMPS & PLUMB IN NEW PUMP 95% RIGGED UP
 CHANGE OUT HWDP. RECIEVED 25 JTS FROM QUAIL & SENT IN 30 JTS TO KNIGHT

 NOTIFIED JAMIE SPARGER (BLM) & CAROL DANIELS (STATE)

NO ACCIDENTS
 FULL CREW
 SAFETY MEETINGS: OVERHEAD HAZARDS
 NO FUEL REPORT

05-04-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$62,438 **Completion** \$0 **Daily Total** \$62,438
Cum Costs: Drilling \$364,056 **Completion** \$0 **Well Total** \$364,056
MD 2,424 **TVD** 2,424 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PICKING UP BHA #1

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 10:00 | 4.0 | WORK ON PUMPS. |
| 10:00 | 14:00 | 4.0 | TEST BOP STACK & VALVES 250 LOW & 5000 PSI HIGH. ANNULAR 2500 PSI. MANIFOLD 250 LOW & 5000 HIGH |
| 14:00 | 03:00 | 13.0 | PLUMBING IN PUMPS. RE-FABRICATE SUCTIONS TO FIT NEW PUMP |
| 03:00 | 03:30 | 0.5 | SAFETY MEETING WITH FRANKS L/D CREW & RIG UP LAY DOWN MACHINE |
| 03:30 | 06:00 | 2.5 | PICK UP BHA # TEST MUD MOTOR |

RIH WITH BHA WHILE WORKING ON PUMP

NO ACCIDENTS
 SAFETY MEETINGS WITH BOP TESTER & FRANKS CREW
 FULL CREW
 F/TEST COM X 2
 FUEL ON HAND 5100 GAL USED 542 GAL.

05-05-2007 Reported By LEE VAUGHAN

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|-----|
| Daily Costs: Drilling | \$30,705 | Completion | \$0 | Daily Total | \$30,705 | | | | | | |
| Cum Costs: Drilling | \$394,641 | Completion | \$0 | Well Total | \$394,641 | | | | | | |
| MD | 3.300 | TVD | 3.300 | Progress | 876 | Days | 1 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 08:00 | 2.0 | RIH WITH BHA & PIPE 2295'. INSTALL ROTATING HEAD RUBBER. START DAY RATE 06:00 HRS, 5/4/07. |
| 08:00 | 16:30 | 8.5 | OFF DAY RATE FROM 08:00 HRS TO 16:30 HRS. WORK ON PUMPS. PROBLEMS WITH CHARGER PUMPS |
| 16:30 | 18:00 | 1.5 | CONT DAY RATE AT 16:00 HRS, 5/4/07. TAG CMT.@ 2314' DRILL OUT CMT. F/COLLAR @ 2381' |
| 18:00 | 19:00 | 1.0 | DRILL CMT.& SHOE @ 2424'. DRILL TO 2435' |
| 19:00 | 20:00 | 1.0 | PUMP SWEEP. FIT = 12.0 EMW |
| 20:00 | 04:00 | 8.0 | DRILL F/2435' TO 3202' WOB=15,RPM=45,SSP=1365,ROP=97 FPH. M/W=8.7+ VIS=32 |
| 04:00 | 05:00 | 1.0 | SURVEY @ 3202' 2.42 DEG |
| 05:00 | 06:00 | 1.0 | DRILL F/3202' TO 3300' WOB=15,RPM=45,SPP=1365,ROP=98,M/W=8.8, VIS=33 |

PROBLEMS WITH # 1 PUMP THROTTLE

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: S/M FIRST AID & JSA,TEAM WORK
 F/TEST PIPE RAMS & COMX2
 FUEL 4921

06:00 18.0 SPUD 7 7/8" HOLE AT 20:00 HRS, 5/4/07.

05-06-2007 Reported By LEE VAUGHAN

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| Daily Costs: Drilling | \$34,747 | Completion | \$1,994 | Daily Total | \$36,741 | | | | | | |
| Cum Costs: Drilling | \$429,269 | Completion | \$1,994 | Well Total | \$431,263 | | | | | | |
| MD | 5.200 | TVD | 5.200 | Progress | 1,900 | Days | 2 | MW | 9.0 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 10:00 | 4.0 | DRILL F/3296 TO 3648' WOB=18K,RPM=45,SPP=1345,ROP=88 FPH |
| 10:00 | 10:30 | 0.5 | SURVEY @ 3448' TOOL MISSED |
| 10:30 | 15:00 | 4.5 | DRILL F/3648 TO 4029' WOB=18,RPM=45,SPP=1375 ROP=85 FPH. M/W=9.0 VIS=33 |

15:00 16:30 1.5 RIG SERVICE & SURVEY & 4029' 2.0 DEG
 16:30 06:00 13.5 DRILL F/4029' TO 5200' WOB=22.RPM=50.SPP=1920, ROP=87 FPH. M/W=9.4+ VIS=32

LITH: 40% RED SH. 30% SS, 30% SH.

NO ACCIDENTS

FULL CREW

F/TEST PIPE RAMS & COMX2

SAFETY MEETINGS JSA RO-70 & USE OF POWER TOOLS

FUEL ON HAND 3875 GAL. USED 1146 GAL.

05-07-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$48,311 Completion \$0 Daily Total \$48,311
 Cum Costs: Drilling \$477,580 Completion \$1,994 Well Total \$479,574

MD 6.577 TVD 6.577 Progress 1.377 Days 3 MW 9.7 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR BIT TRIP

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:30 | 8.5 | DRILL F/5200 TO 5612'.WOB=17/22K.RPM=50.SPP=1650 ROP=48 FPH, M/W=9.1, VIS=33 |
| 14:30 | 15:00 | 0.5 | SERVICE RIG |
| 15:00 | 22:30 | 7.5 | DRILL F/5612' TO 6291'.WOB=22K.RPM=50.SPP=1975, ROP=92 FPH. M/W=9.9 VIS=35 |
| 22:30 | 23:00 | 0.5 | SERVICE RIG |
| 23:00 | 05:00 | 6.0 | DRILL F/6291 TO 6577'.WOB=25K.RPM=55.SPP=2100, ROP=48 FPH. M/W=10.0 VIS=36 |
| 05:00 | 06:00 | 1.0 | CIRCULATE & BUILD SLUG FOR BIT TRIP |

NO ACCIDENTS

FULL CREW

SAFETY MEETINGS: JSA RO-06 FOOT PROTECTION

F/TEST PIPE RAMS & COM X 2

FUEL ON HAND 7134 GAL. USED 1241 GAL.

05-08-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$28,523 Completion \$0 Daily Total \$28,523
 Cum Costs: Drilling \$506,104 Completion \$1,994 Well Total \$508,098

MD 7.070 TVD 7.070 Progress 503 Days 4 MW 10.2 Visc 39.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 07:30 | 1.5 | CIRCULATE. BUILD SLUG & CHECK ALL LINES FOR FILL UP SINCE PUMP MODIFICATION |
| 07:30 | 12:00 | 4.5 | POH. TIGHT HOLE 3 STDS OFF BOTTOM.NO MORE PROBLEMS.CHANGE BITS.MM & LAY DOWN REAMERS |
| 12:00 | 16:00 | 4.0 | RIH TO 6552' |
| 16:00 | 16:30 | 0.5 | WASH TO BOTTOM (NO BIT WT.) |
| 16:30 | 06:00 | 13.5 | DRILL F/6567' TO 7070'.WOB=25.RPM=45.SPP=2141,ROP=37.M/W=10.4-38 |

NO ACCIDENTS
 FULL CREW
 F/TEST PIPE RAMS & COM X 2
 SAFETY MEETINGS: JSA MS-19 & ROCKS ON LOCATION
 FUEL ON HAND 6383 GAL. USED 751 GAL.

05-09-2007 Reported By LEE VAUGHAN

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$39,604 | Completion | \$10,396 | Daily Total | \$50,000 |
| Cum Costs: Drilling | \$545,708 | Completion | \$12,390 | Well Total | \$558,098 |
| MD | 7.450 | TVD | 7.450 | Progress | 380 |
| | | | | Days | 5 |
| | | | | MW | 10.7 |
| | | | | Visc | 40.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: RUNNING CSG

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 13:00 | 7.0 | RPM= DRILL F/7070 TO 7291,WOB=25,RPM=45,SPP=2080, ROP=32 FPH, M/W=10.9 VIS=38 |
| 13:00 | 13:30 | 0.5 | SERVICE RIG |
| 13:30 | 19:00 | 5.5 | DRILL F/7291 TO 7450' (TD) WOB=25K,RPM=45,SPP= 2290,ROP=29 FPH M/W=10.9 VIS=40 |
| 19:00 | 20:00 | 1.0 | CIRCULATE BOTTOMS UP & BUILD SLUG |
| 20:00 | 21:00 | 1.0 | SHORT TRIP TO 6500' (NO PROBLEMS) |
| 21:00 | 22:00 | 1.0 | CIRCULATE BOTTOMS UP & S/MEETING WITH LAY DOWN MACHINE CREW |
| 22:00 | 04:30 | 6.5 | LAY DOWN PIPE & BHA |
| 04:30 | 05:30 | 1.0 | SAFETY MEETING & RIG UP CSG TOOLS |
| 05:30 | 06:00 | 0.5 | RUN 4 1/2" CSG |

NO ACCIDENTS
 FULL CREW
 F/TEST PIPE RAMS & COM X 2
 SAFETY MEETING JSA#RO-07 & 025
 FUEL ON HAND 5462 GAL. USED 1421 GAL.

05-10-2007 Reported By LEE VAUGHAN

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$17,859 | Completion | \$111,912 | Daily Total | \$129,771 |
| Cum Costs: Drilling | \$563,567 | Completion | \$124,302 | Well Total | \$687,869 |
| MD | 7.450 | TVD | 7.450 | Progress | 0 |
| | | | | Days | 6 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: RDRT/WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 12:30 | 6.5 | RUN 174 JTS N-80 LTC 11.6# CSG. SHOE @ 7440' AND F/COLLAR @ 7397' M/JTS @ 7205' & 4426' |
| 12:30 | 15:00 | 2.5 | SAFETY MEETING W/SCHLUM & PUMP CMT.WITH FULL RETURNS. PUMPED LEAD CMT 35/65 POZ WITH 10% DO20 ,.2% D167 ,.2% DO46 ,.50% DO13 ,.125#/SX D130 .5% DO65 285 SACKS 11.5 # YIELD 2.98 H2O MIX 18.2 GAL/SK PUMPED TAIL CMT 910 SX 50/50 POZ WITH 2% DO20 , .1% DO46 ,.2% D167, .2% DO65 , 1% S001 910 SACKS 14.0 #. YIELD 1.29, MIX H2O = 5.9% GAL/ SK |

15:00 16:00 1.0 HANG CSG HEAD & N/DOWN BOP LINES & VALVES.
 16:00 20:00 4.0 TRANSFER MUD TO PRE-MIX FOR TRUCKS % CLEAN MUD PITS.
 20:00 06:00 10.0 RIG DOWN

NO ACCIDENTS
 FULL CREW
 F/TEST PIPE RAMS & COM X 2
 SAFETY MEETINGS WITH CSG CREW & SCHLUM.
 NO FUEL REPORT

06:00 18.0 RIG RELEASED @ 20:00 HRS 5/9/07.
 CASING POINT COST: \$563,568

05-17-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$21,679 Daily Total \$21,679
 Cum Costs: Drilling \$563,567 Completion \$145,981 Well Total \$709,548

MD 7.450 TVD 7.450 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description
 06:00 06:00 24.0 RU SCHLUMBERGER. RAN RST/CBL/VDL/ GR/CCL FROM PBTB TO 900'. TOC @ 1020'. RD SCHLUMBERGER.
 WO COMPLETION.

06-03-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$700 Daily Total \$700
 Cum Costs: Drilling \$563,567 Completion \$146,681 Well Total \$710,248

MD 7.450 TVD 7.450 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 7397.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description
 24.0 NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI. PREP FOR FRACS.

06-05-2007 Reported By HOOLEY

Daily Costs: Drilling \$17,859 Completion \$170,321 Daily Total \$188,180
 Cum Costs: Drilling \$581,427 Completion \$317,002 Well Total \$898,429

MD 7.450 TVD 7.450 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 7397.0 Perf : 5428-7164 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 14:00 8.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATE NORTH HORN FROM 7162'-64', 7154'-56', 7110'-11',
 7031'-32', 6945'-46', 6926'-27', 6884'-85', 6852'-53', 6849'-50', 6822'-23' AND 6804'-05' @ 3 SPF & 120°
 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-
 1/2% HCL, 4182 GAL YF123ST+ PAD, 35256 GAL YF123ST+ & YF118ST+ WITH 104200# 20/40 SAND @ 1-6 PPG.
 MTP 4712 PSIG. MTR 41.1 BPM. ATP 4165 PSIG. ATR 38.9 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6750'. PERFORATED Ba FROM 6720'-21', 6685'-86', 6660'-61', 6622'-23', 6610'-11', 6571'-72', 6543'-44', 6485'-86', 6470'-71', 6452'-53', 6415'-16 AND 6388'-89' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2489 GAL YF123ST+ PAD, 20149 GAL YF123ST+ & YF118ST+ WITH 52600# 20/40 SAND @ 1-6 PPG. MTP 3930 PSIG. MTR 40.4 BPM. ATP 3153 PSIG. ATR 37.1 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6330'. PERFORATED Ba/Ca FROM 6303'-04', 6241'-42', 6205'-06', 6161'-62', 6118'-19', 6107'-08', 6061'-62', 6052'-55' AND 6042'-44' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4141 GAL YF123ST+ PAD, 34163 GAL YF123ST+ & YF118ST+ WITH 105500# 20/40 SAND @ 1-6 PPG. MTP 6056 PSIG. MTR 40.4 BPM. ATP 3540 PSIG. ATR 38.5 BPM. ISIP 1720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 5950'. PERFORATED Ca FROM 5908'-09', 5891'-92', 5861'-62', 5837'-38', 5751'-53', 5742'-43', 5729'-32', 5722'-23' AND 5710'-11' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4156 GAL YF125ST+ PAD, 31838 GAL YF125ST+ WITH 116900# 20/40 SAND @ 1-8 PPG. MTP 3974 PSIG. MTR 40.4 BPM. ATP 3155 PSIG. ATR 38.1 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 5650'. PERFORATED Ca FROM 5626'-27', 5601'-03', 5532'-33', 5480'-81', 5474'-76', 5466'-67', 5455'-56', 5446'-47', 5433'-34' AND 5428'-29' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4134 GAL YF125ST+ PAD, 33162 GAL YF125ST+ WITH 121160# 20/40 SAND @ 1-8 PPG. MTP 3648 PSIG. MTR 40.4 BPM. ATP 3361 PSIG. ATR 39.0 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 5405'. BLEED OFF PRESSURE. RDWL. SDFN.

06-06-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|----------------------|-------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$1,500 | Completion | \$19,091 | Daily Total | \$20,591 |
| Cum Costs: Drilling | \$582,927 | Completion | \$336,093 | Well Total | \$919,020 |
| MD | 7,450 | TVD | 7,450 | Progress | 0 |
| Days | 8 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7397.0 | Perf : 5428-7164 | PKR Depth : 0.0 | | |

Activity at Report Time: CLEAN OUT AFTER FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 18:00 | 12.0 | MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. SD DUE TO HIGH WINDS. SDFN. |

06-07-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|----------------------|-------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$1,500 | Completion | \$14,061 | Daily Total | \$15,561 |
| Cum Costs: Drilling | \$584,427 | Completion | \$350,154 | Well Total | \$934,581 |
| MD | 7,450 | TVD | 7,450 | Progress | 0 |
| Days | 9 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7397.0 | Perf : 5428-7164 | PKR Depth : 0.0 | | |

Activity at Report Time: CLEAN OUT AFTER FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 15:30 | 9.5 | SICP 0 PSIG. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 5405'. SDFN. |

06-08-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|----------------------|-------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$1,500 | Completion | \$47,420 | Daily Total | \$48,920 |
| Cum Costs: Drilling | \$585,927 | Completion | \$397,574 | Well Total | \$983,501 |
| MD | 7,450 | TVD | 7,450 | Progress | 0 |
| Days | 10 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7397.0 | Perf : 5428-7164 | PKR Depth : 0.0 | | |

Activity at Report Time: FLOW BACK WELL

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSI. EOT @ 5373'. DRILL & CLEAN OUT CFP'S @ 5405', 5650', 5950', 6330' & 6750'. CLEAN OUT TO PBTB @ 7397'. LAND TBG @ 6752.56'. ND BOP. NU WH. PUMP OFF BIT. RDMSU RIG RECOVERED 800 BBL FW. LOAD LEFT TO RECOVER 3441 BBL. TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW. |

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# J-55 TBG 32.41'

XN NIPPLE 1.10'

207 JTS 2-3/8 4.7# J-55 TBG 6705.05'

BELOW KB 13.00'

LANDED @ 6752.56' KB

FLOWED 17 HRS. 2" CHOKE. FTP 50 PSIG. CP 1200 PSIG. 35 BFPH. RECOVERED 676 BLW. 2765 BLWTR.

06-09-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$1,500 | Completion | \$2,602 | Daily Total | \$4,102 |
| Cum Costs: Drilling | \$587,427 | Completion | \$400,176 | Well Total | \$987,603 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 7.450 | TVD | 7.450 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

Formation : WASATCH PBTB : 7397.0 Perf : 5428-7164 PKR Depth : 0.0

Activity at Report Time: SI TO BUILD PRESSURE

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 0 PSIG. CP 1500 PSIG. 30 BFPH. RECOVERED 527 BLW. 2038 BLWTR. SI. WO SERVICE UNIT. |
|-------|-------|------|---|

06-12-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$1,500 | Completion | \$2,602 | Daily Total | \$4,102 |
| Cum Costs: Drilling | \$588,927 | Completion | \$402,778 | Well Total | \$991,705 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 7.450 | TVD | 7.450 | Progress | 0 | Days | 12 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

Formation : WASATCH PBTB : 7397.0 Perf : 5428-7164 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|--|
| 07:00 | 06:00 | 23.0 | SITP 850 PSIG. SICP 2100 PSIG. BLEW WELL DOWN. FLOWED ANNULUS 23 HRS ON 16/64" TO 32/64" CHOKE. TP 0 PSIG. FCP 500 PSIG. 10 BFPH. RECOVERED 210 BLW. 2018 BLWTR. PREP TO MIRUSU. |
|-------|-------|------|--|

06-13-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$1,500 | Completion | \$12,281 | Daily Total | \$13,781 |
| Cum Costs: Drilling | \$590,427 | Completion | \$415,059 | Well Total | \$1,005,486 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 7.450 | TVD | 7.450 | Progress | 0 | Days | 12 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

Formation : WASATCH PBTB : 7397.0 Perf : 5428-7164 PKR Depth : 0.0

Activity at Report Time: RIH W/PRODUCTION STRING

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---|
| 06:00 | 20:00 | 14.0 | TP 50 PSIG. FCP 500 PSIG. 32/64" CHOKE. MIRU ROYAL RIG # 1. PUMPED 50 BW DOWN TBG & 70 BW. ND TREE. NU BOP. POH. SD 2 HRS FOR RIG REPAIR. SITP 600 PSIG. SICP 800 PSIG. TOP KILLED WELL W/135 BW. POH. TBG CLEAN & UNDEMANAGED. RIH W/PRODUCTION STRING TO 3300'. SDFN. |
|-------|-------|------|---|

06-14-2007 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|----------------------|-----------|-------------------------|-------------|
| Daily Costs: Drilling | \$1,500 | Completion | \$7,079 | Daily Total | \$8,579 |
| Cum Costs: Drilling | \$591,927 | Completion | \$422,138 | Well Total | \$1,014,065 |
| MD | 7.450 | TVD | 7.450 | Progress | 0 |
| | | | | Days | 13 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7397.0 | | Perf : 5428-7164 | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 1900 PSIG. SITP 1900 PSIG. TOP KILLED WELL WITH 20 BBLS FW. RIH W/SAME PRODUCTION STRING. LANDED TBG @ 6753' KB. ND BOP. NU TREE. RU TO SWAB. IFL @ 1700'. MADE 3 RUNS & WELL STARTED FLOWING. RECOVERED 50 BLW. FTP 750 PSIG. CP 1000 PSIG ON 32/64" CHOKE. RDMOSU. |

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.41'
 XN NIPPLE 1.10'
 207 JTS 2-3/8 4.7# J-55 TBG 6705.05'
 BELOW KB 13.00'
 LANDED @ 6752.56' KB

FLOWED 12 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 900 PSIG. 16 BFPH. RECOVERED 408 BLW. 1631 BLWTR.

| | | | | | |
|------------------------------|--------------------|----------------------|-----------|-------------------------|-------------|
| 06-15-2007 | Reported By | HAL IVIE | | | |
| Daily Costs: Drilling | \$1,500 | Completion | \$1,932 | Daily Total | \$3,432 |
| Cum Costs: Drilling | \$593,427 | Completion | \$424,070 | Well Total | \$1,017,497 |
| MD | 7.450 | TVD | 7.450 | Progress | 0 |
| | | | | Days | 14 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7397.0 | | Perf : 5428-7164 | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: WO FACILITES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 32/64" CHOKE. FTP 275 PSIG. CP 700 PSIG. 4 BFPH. RECOVERED 92 BLW. 1539 BLWTR. SI. WO FACILITIES. |

FINAL COMPLETION DATE: 6/14/07

| | | | | | |
|------------------------------|--------------------|----------------------|-----------|-------------------------|-------------|
| 07-03-2007 | Reported By | DUANE COOK | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$593,427 | Completion | \$424,070 | Well Total | \$1,017,497 |
| MD | 7.450 | TVD | 7.450 | Progress | 0 |
| | | | | Days | 15 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7397.0 | | Perf : 5428-7164 | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: INITIAL PRODUCTION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION. OPENING PRESSURE: TP 1470 & CP 1800 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 7/2/07. FLOWED 1044 MCFD RATE ON 14/64" POS CHOKE. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2101' FSL & 635' FWL (NWSW) 40.049147 LAT 109.376647 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded
02/09/2007

15. Date T.D. Reached
05/08/2007

16. Date Completed **07/02/2007**
 D & A Ready to Prod.

18. Total Depth: MD **7450**
TVD

19. Plug Back T.D.: MD **7397**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 36.0# | J-55 | 0-2424 | | 845 sx | | | |
| 7-7/8" | 4-1/2" | 11.6# | N-80 | 0-7440 | | 1195 sx | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6753 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|------------|------|--------|
| A) Wasatch | 5428 | 7164 |
| B) | | |
| C) | | |
| D) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|-----------|--------------|
| 6804-7164 | | 3/spf | |
| 6388-6721 | | 3/spf | |
| 6042-6304 | | 3/spf | |
| 5710-5909 | | 3/spf | |

27. Acid. Fracture. Treatment. Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6804-7164 | 250 GALS HCL; 39,603 GALS GELLED WATER & 104,200# 20/40 SAND |
| 6388-6721 | 250 GALS HCL; 22,638 GALS GELLED WATER & 52,600# 20/40 SAND |
| 6042-6304 | 250 GALS HCL; 38,304 GALS GELLED WATER & 105,500# 20/40 SAND |
| 5710-5909 | 250 GALS HCL; 35,994 GALS GELLED WATER & 116,900# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|-----------------|-----------------|-----------|-------------|--------------|-----------------------|-------------|--------------------|
| 07/02/2007 | 07/10/2007 | 24 | → | 1 | 635 | 43 | | | FLOWS FROM WELL |
| Choke Size 14/64" | Tbg. Press. Flwg. SI 800 | Csg. Press. 975 | 24 Hr. Rate → | Oil BBL 1 | Gas MCF 635 | Water BBL 43 | Gas:Oil Ratio | Well Status | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size SI | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

*See instructions and spaces for additional data on page 2)

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JUL 13 2007

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|------------------------------|
| | | | | | Meas. Depth |
| Wasatch | 5428 | 7164 | | Wasatch Chapita Wells Buck Canyon Price River | 4825 5409 6091 7167 |

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A Maestas

Date 07/11/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 713-7 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 5428-5627 | 3/spf |
|-----------|-------|

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 5428-5627 | 250 GALS HCL; 37,296 GALS GELLED WATER & 121,160# 20/40 SAND |
|-----------|--|

Perforated the North Horn from 6804-6805', 6822-6823', 6849-6850', 6852-6853', 6884-6885', 6926-6927', 6945-6946', 7031-7032', 7110-7111', 7154-7156' & 7162-7164' w/ 3 spf.

Perforated the Buck Canyon from 6388-6389', 6415-6416', 6452-6453', 6470-6471', 6485-6486', 6543-6544', 6571-6572', 6610-6611', 6622-6623', 6660-6661', 6685-6686' & 6720-6721' w/ 3 spf.

Perforated the Buck Canyon/Chapita Wells from 6042-6044', 6052-6055', 6061-6062', 6107-6108', 6118-6119', 6161-6162', 6205-6206', 6241-6242' & 6303-6304' w/ 3 spf.

Perforated the Chapita Wells from 5710-5711', 5722-5723', 5729-5732', 5742-5743', 5751-5753', 5837-5838', 5861-5862', 5891-5892' & 5908-5909' w/ 3 spf.

Perforated the Chapita Wells from 5428-5429', 5433-5434', 5446-5447', 5455-5456', 5466-5467', 5474-5476', 5480-5481', 5532-5533', 5601-5603' & 5626-5627' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 713-7

API number: _____

Well Location: QQ LOT3 Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,900 | 1,910 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 7/11/2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

July 23, 2008

Re: 5th Revision to the Consolidated
Wasatch Formation PA "B-C-D-E-F"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 5th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, CRS No. UTU63013AE, AFS No. 892000905AE, is hereby approved effective as of July 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 5th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F" results in the addition of 155.84 acres to the participating area for a total of 13,668.21 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

To 4905

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|-----------|--------------|--|-----------|
| CWU713-07 | 43-047-38080 | NW $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E | UTU0343 |
| CWU712-07 | 43-047-38062 | SW $\frac{1}{4}$ NW $\frac{1}{4}$, 7-9S-23E | UTU0343 |

from 15940

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 5th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUL 28 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38080 | CHAPITA WELLS UNIT 713-07 | | NWSW | 7 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 15940 | 4905 | 2/9/2007 | | 7/1/2007 | | |
| Comments: <u>WSTC</u> — <u>8/26/08</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38062 | CHAPITA WELLS UNIT 712-07 | | SWNW | 7 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 15968 | 4905 | 3/3/2008 | | 7/1/2007 | | |
| Comments: <u>WSTC</u> — <u>8/26/08</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38320 | CHAPITA WELLS UNIT 1218-02 | | NWNE | 2 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 16113 | 13650 | 5/9/2007 | | 7/1/2007 | | |
| Comments: <u>MVRD</u> — <u>8/26/08</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| |
|--|
| 5. Lease Serial No. UTU0343 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS |
| 8. Well Name and No. CHAPITA WELLS UNIT 713-07 |
| 9. API Well No. 43-047-38080 |
| 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 11. County or Parish, and State JUNTAH COUNTY, UT |

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

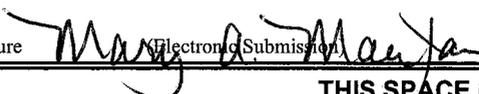
| | |
|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com | |
| 3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-824-5526 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E NWSW 2101FSL 635FWL 40.04915 N Lat, 109.37665 W Lon | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #66964 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  (Electronic Submission) | Date 02/04/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 09 2009