

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

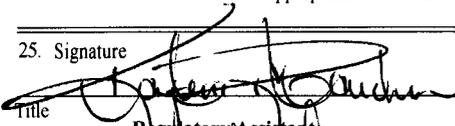
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

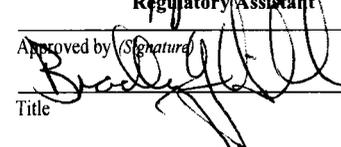
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1083-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38079
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 579 FNL 2349 FWL (NE/NW) 40.012678 LAT 109.370522 LON At proposed prod. zone SAME 639123X 4430234X 40-012194 109 370522		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 30, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 579'	16. No. of acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1525'	19. Proposed Depth 9060'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5092 GL	22. Approximate date work will start*	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/03/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title Officer ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

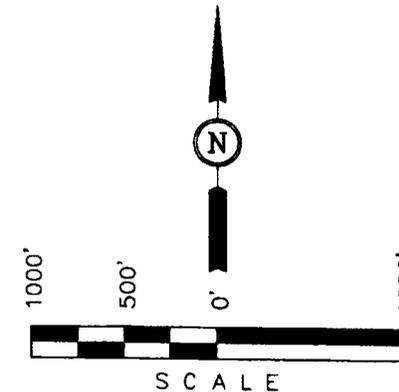
Well location, CWU #1083-30, located as shown in the NE 1/4 NW 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

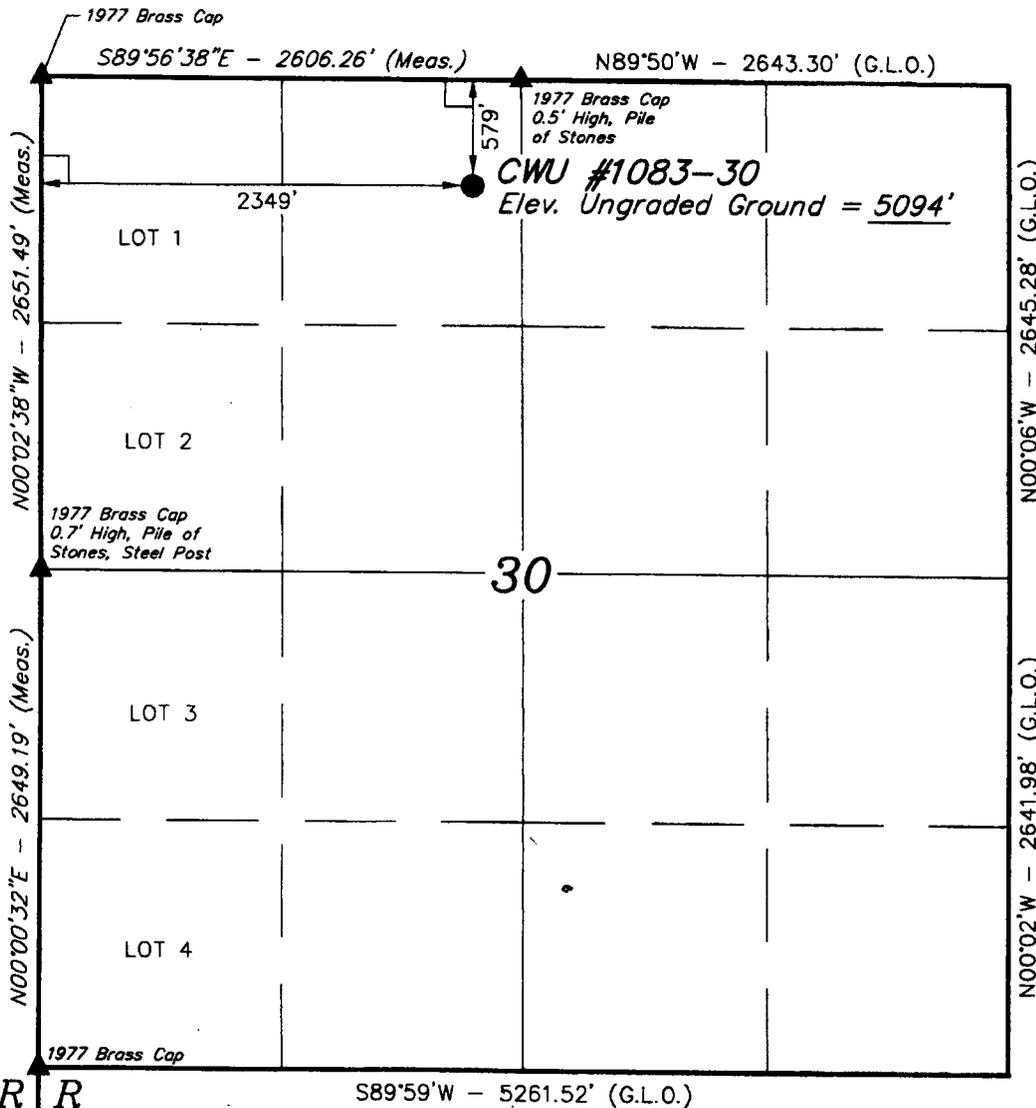


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-28-05	DATE DRAWN: 08-01-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



R
22
E

R
23
E

S89°59'W - 5261.52' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'45.64" (40.012678)
 LONGITUDE = 109°22'13.88" (109.370522)

(NAD 27)
 LATITUDE = 40°00'45.76" (40.012711)
 LONGITUDE = 109°22'11.43" (109.369842)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1083-30
NE/NW, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,597'
Wasatch	4,596'
North Horn	6,524'
Island	6,745'
KMV Price River	6,824'
KMV Price River Middle	7,670'
KMV Price River Lower	8,412'
Sego	8,860'

Estimated TD: **9,060' or 200'± below Sego top**

Anticipated BHP: 4,947 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1083-30 NE/NW, SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1083-30 NE/NW, SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1083-30
NE/NW, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

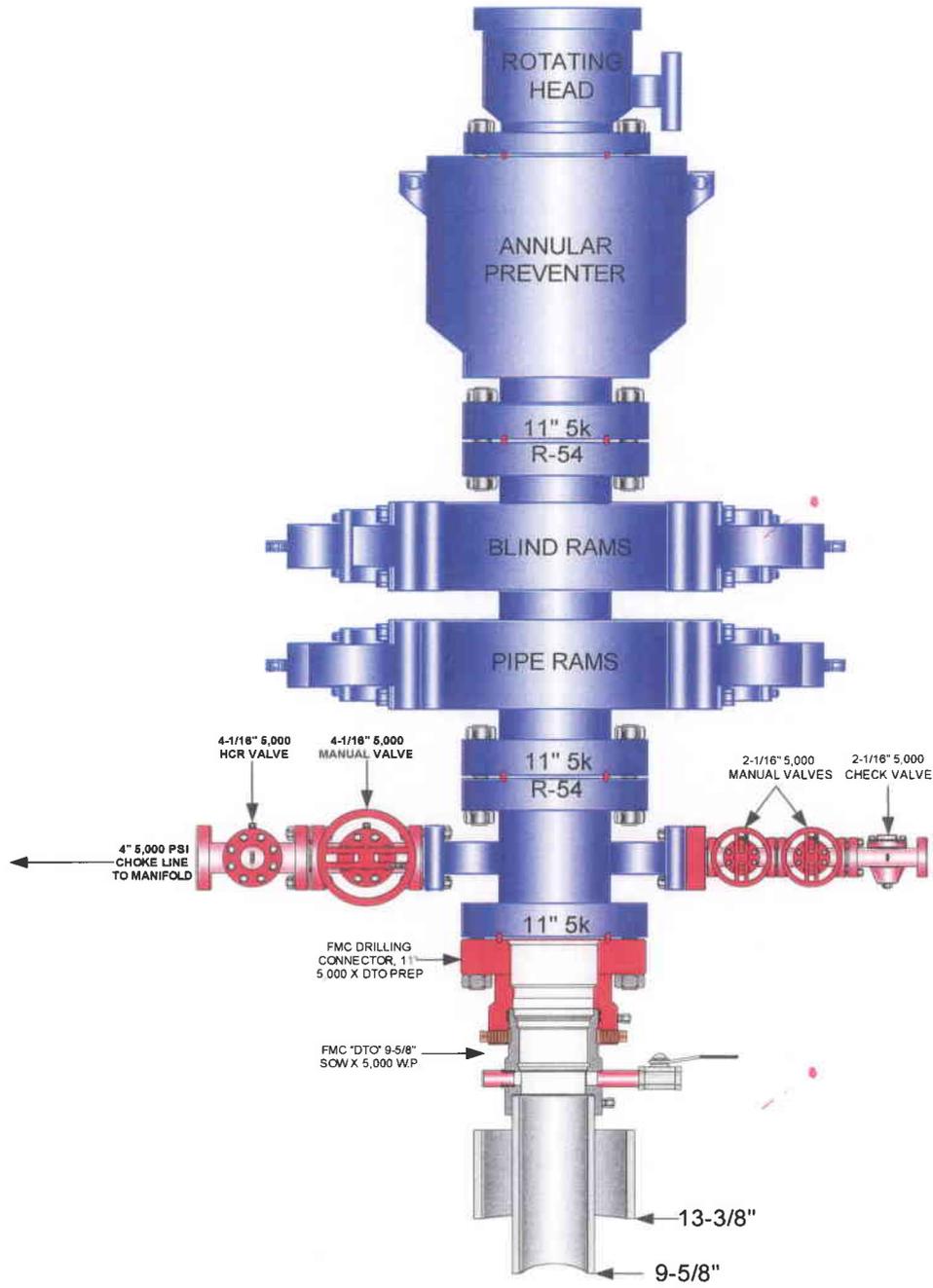
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

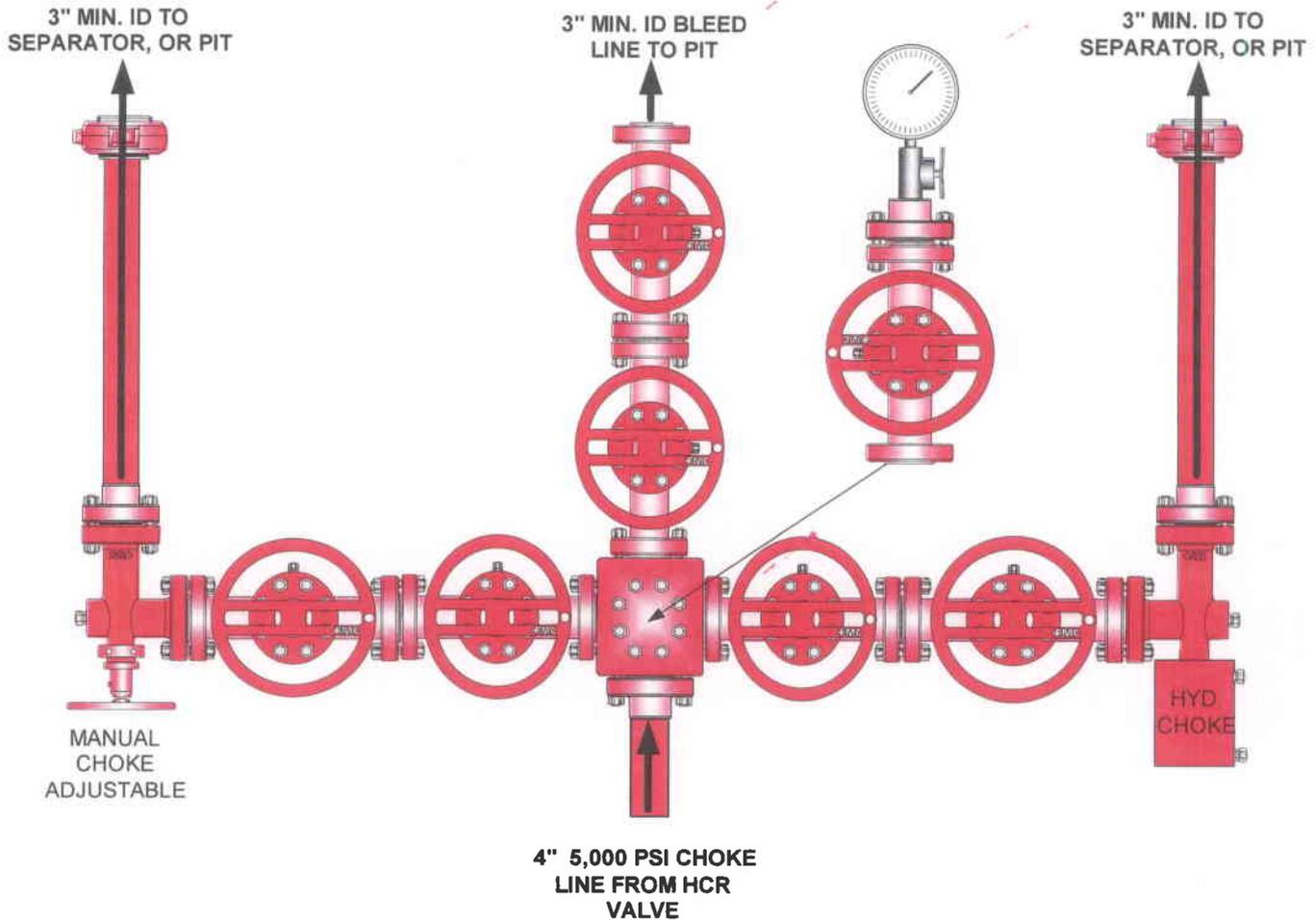
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1083-30
NE/NW, Section 30, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 85' feet long with a 30-foot right-of-way, disturbing approximately 0.06 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.90 acres. The pipeline is approximately 531' feet long within Federal Lease U-0337 disturbing approximately 0.49 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 85' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 5*
- B. Producing Wells – 21*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 531' x 40'. The proposed pipeline leaves the southern edge of the well pad (U-0337) proceeding in a northerly direction for an approximate distance of 531'. The pipe will tie into existing pipeline located in the NENW of Section 30, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the

standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with double felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crested Wheatgrass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Salt Bush	3.0
Shad Scale	3.0
Indian Rice Grass	2.0
Hi-Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

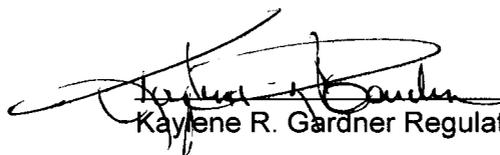
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1083-30 Well, located in the NE/NW, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 3, 2006

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1083-30
NE/NW, Sec. 30, T9S, R23E
Lease Number U-0337

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1083-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 85' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

EOG RESOURCES, INC.

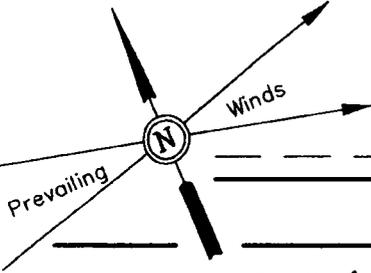
FIGURE #1

LOCATION LAYOUT FOR

CWU #1083-30
SECTION 30, T9S, R23E, S.L.B.&M.
579' FNL 2349' FWL

Existing Pipeline

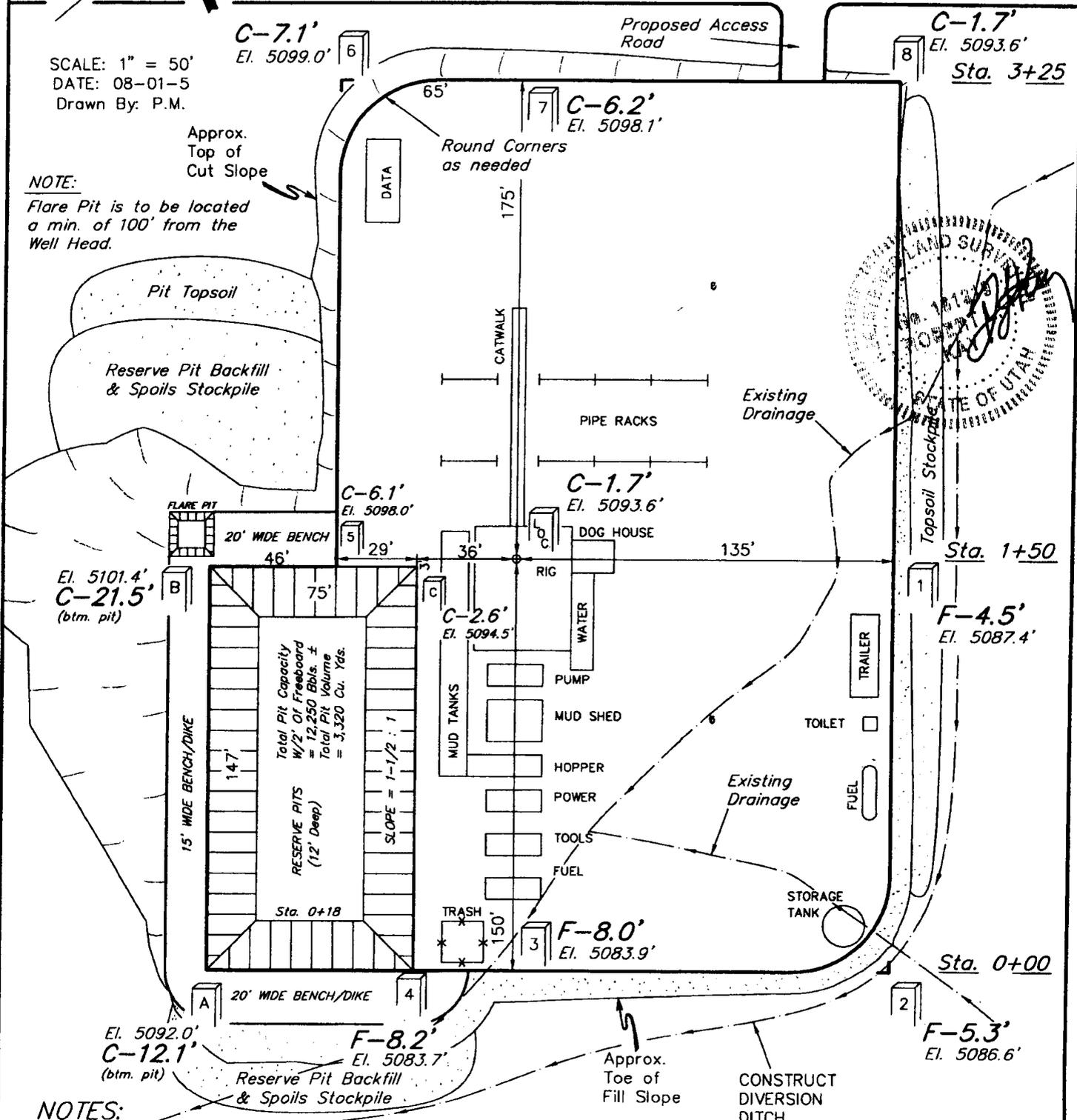
Existing Road



SCALE: 1" = 50'
DATE: 08-01-5
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5093.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 5091.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

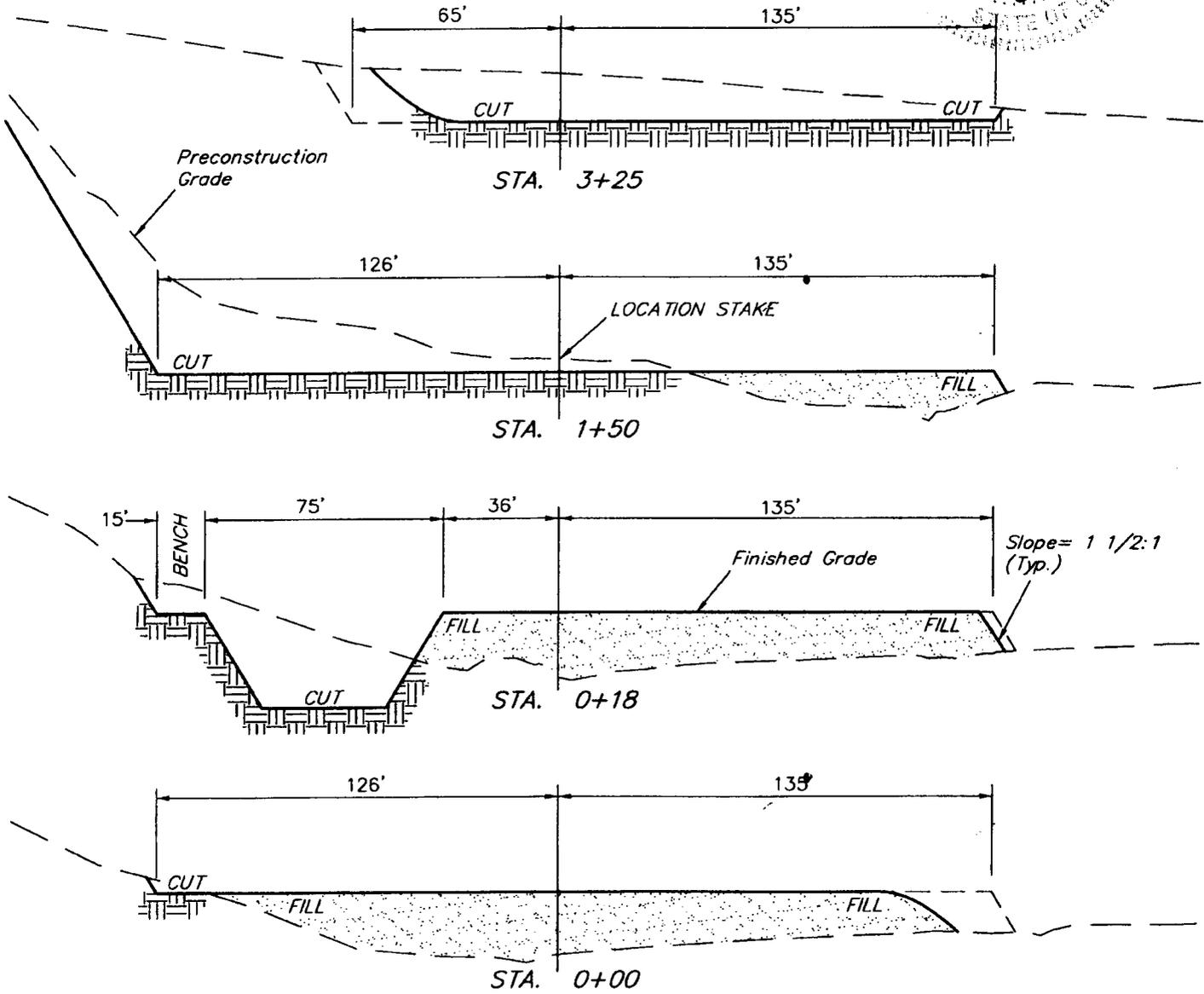
CWU #1083-30

SECTION 30, T9S, R23E, S.L.B.&M.

579' FNL 2349' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-01-5
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,780 Cu. Yds.
Remaining Location	= 9,020 Cu. Yds.
TOTAL CUT	= 10,800 CU.YDS.
FILL	= 7,360 CU.YDS.

EXCESS MATERIAL	= 3,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1083-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

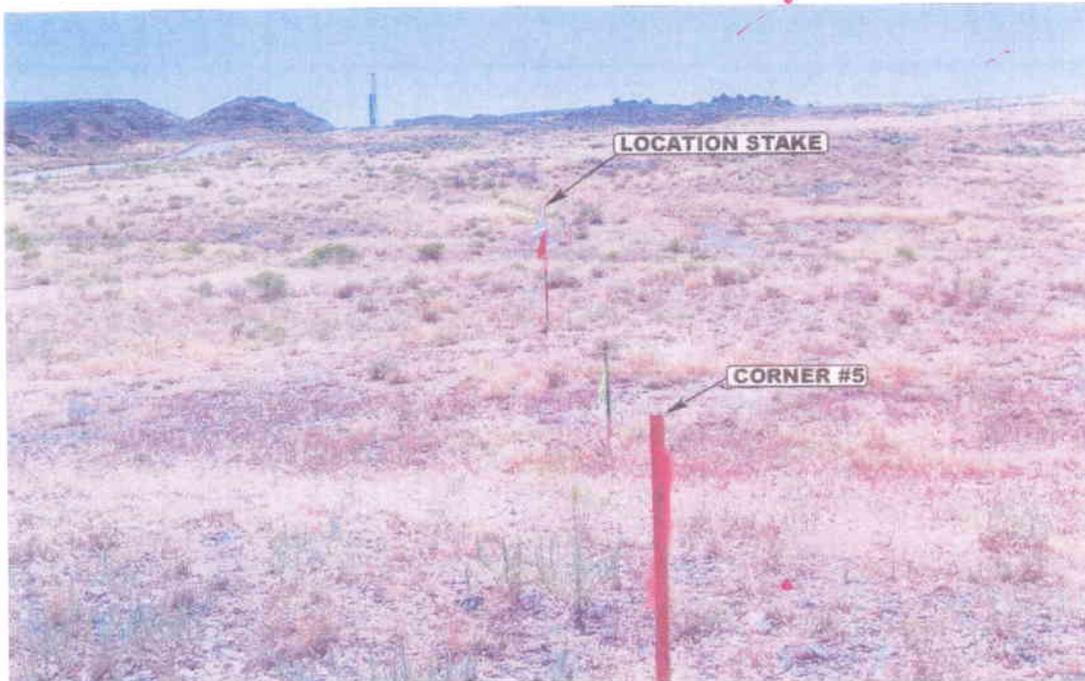


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

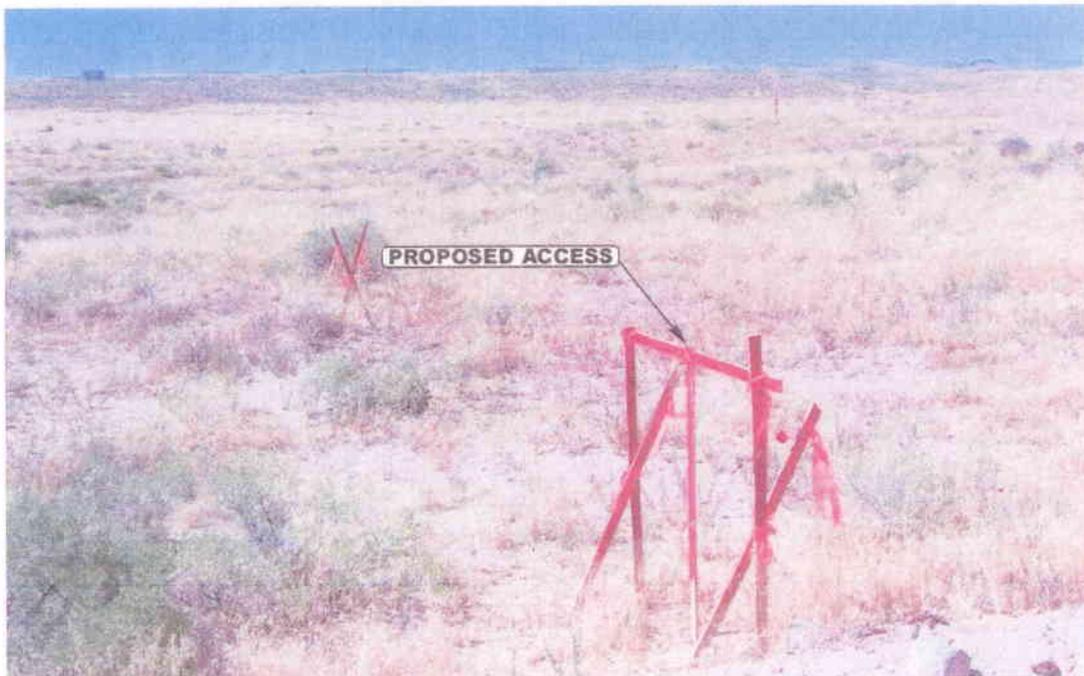


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

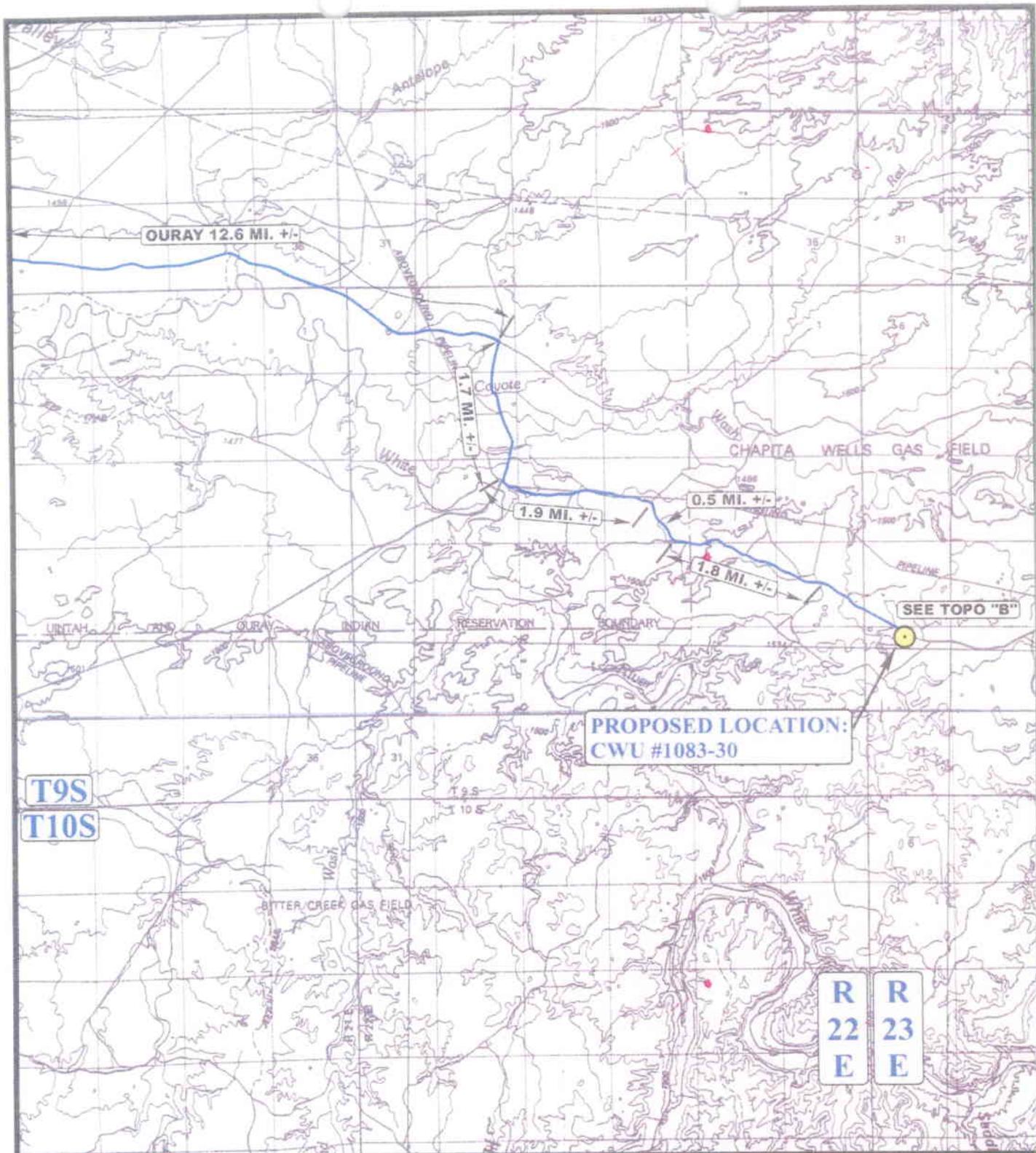
08 **01** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

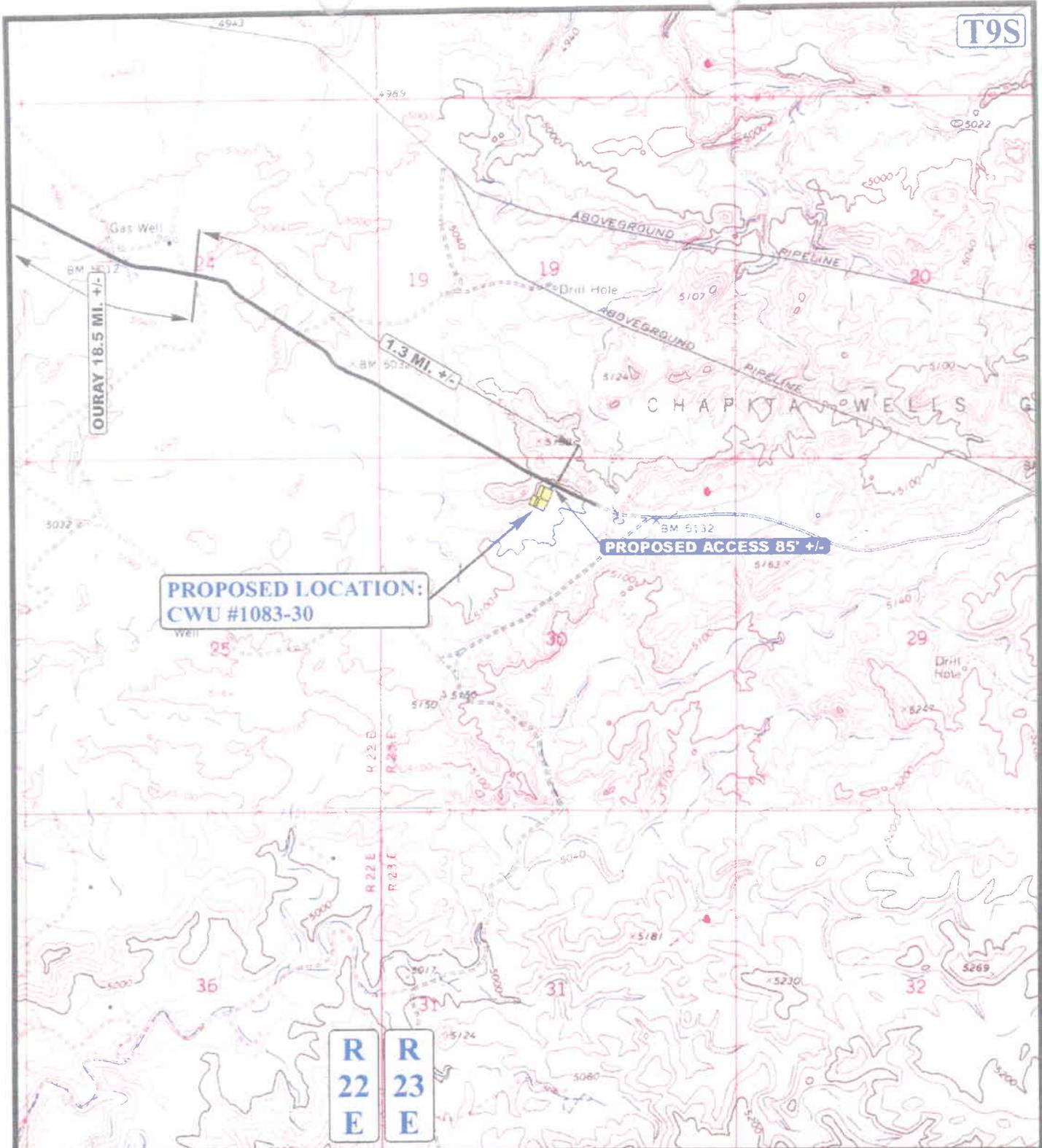
CWU #1083-30
SECTION 30, T9S, R23E, S.L.B.&M.
579' FNL 2349' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 01 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00 **A**
TOPO

T9S



**PROPOSED LOCATION:
CWU #1083-30**

PROPOSED ACCESS 85' +/-

**R
22
E** **R
23
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1083-30
SECTION 30, T9S, R23E, S.L.B.&M.
579' FNL 2349' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

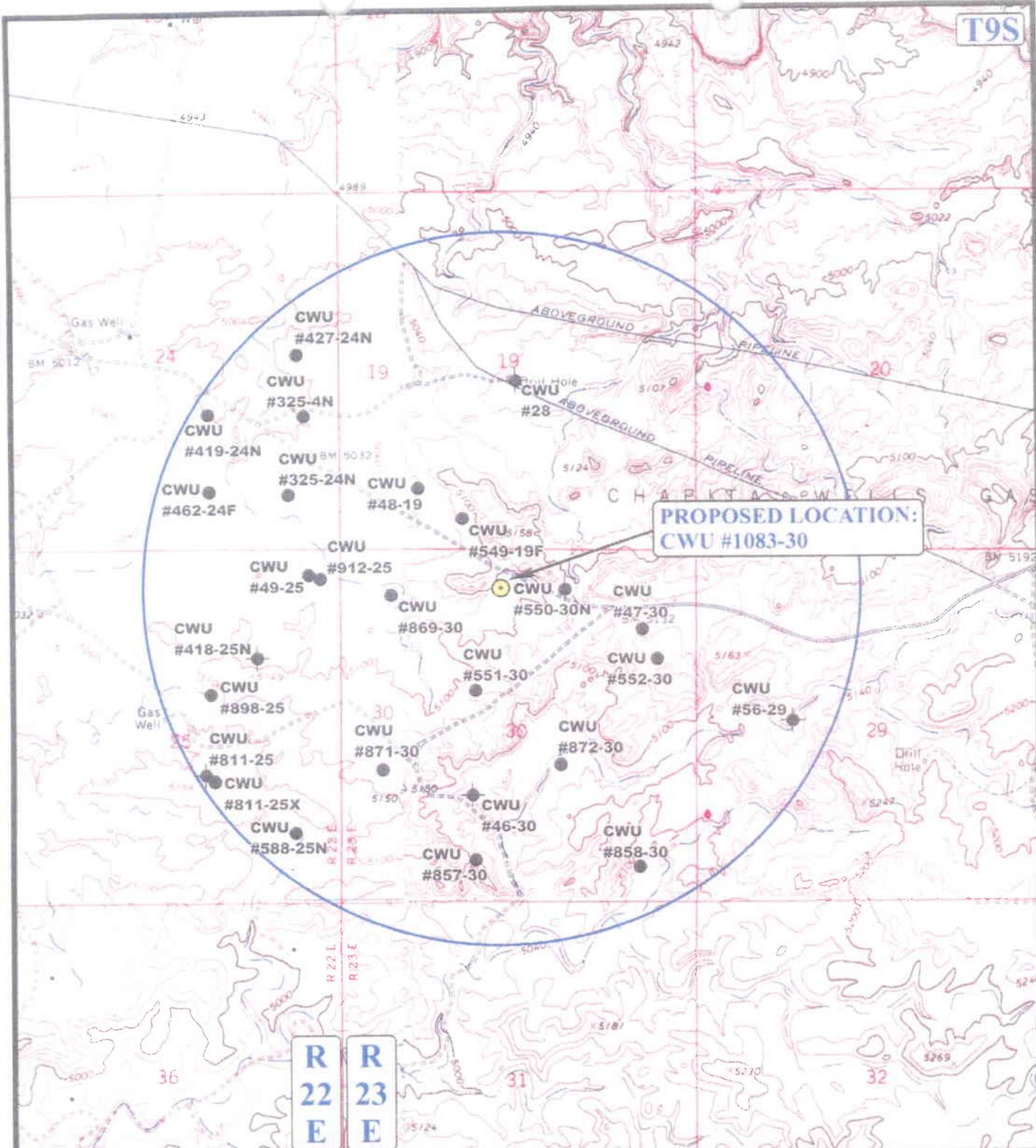
**TOPOGRAPHIC
MAP**

08 01 05
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

T9S



**PROPOSED LOCATION:
CWU #1083-30**

**R R
22 23
E E**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- ◐ SHUT IN WELLS
- ◊ WATER WELLS
- ◐ ABANDONED WELLS
- ◐ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1083-30
SECTION 30, T9S, R23E, S.L.B.&M.
579' FNL 2349' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08	01	05	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/05/2006

API NO. ASSIGNED: 43-047-38079

WELL NAME: CWU 1083-30

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 30 090S 230E
 SURFACE: 0579 FNL 2349 FWL
 BOTTOM: 0579 FNL 2349 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01274 LONGITUDE: -109.3699
 UTM SURF EASTINGS: 639123 NORTHINGS: 4430234
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

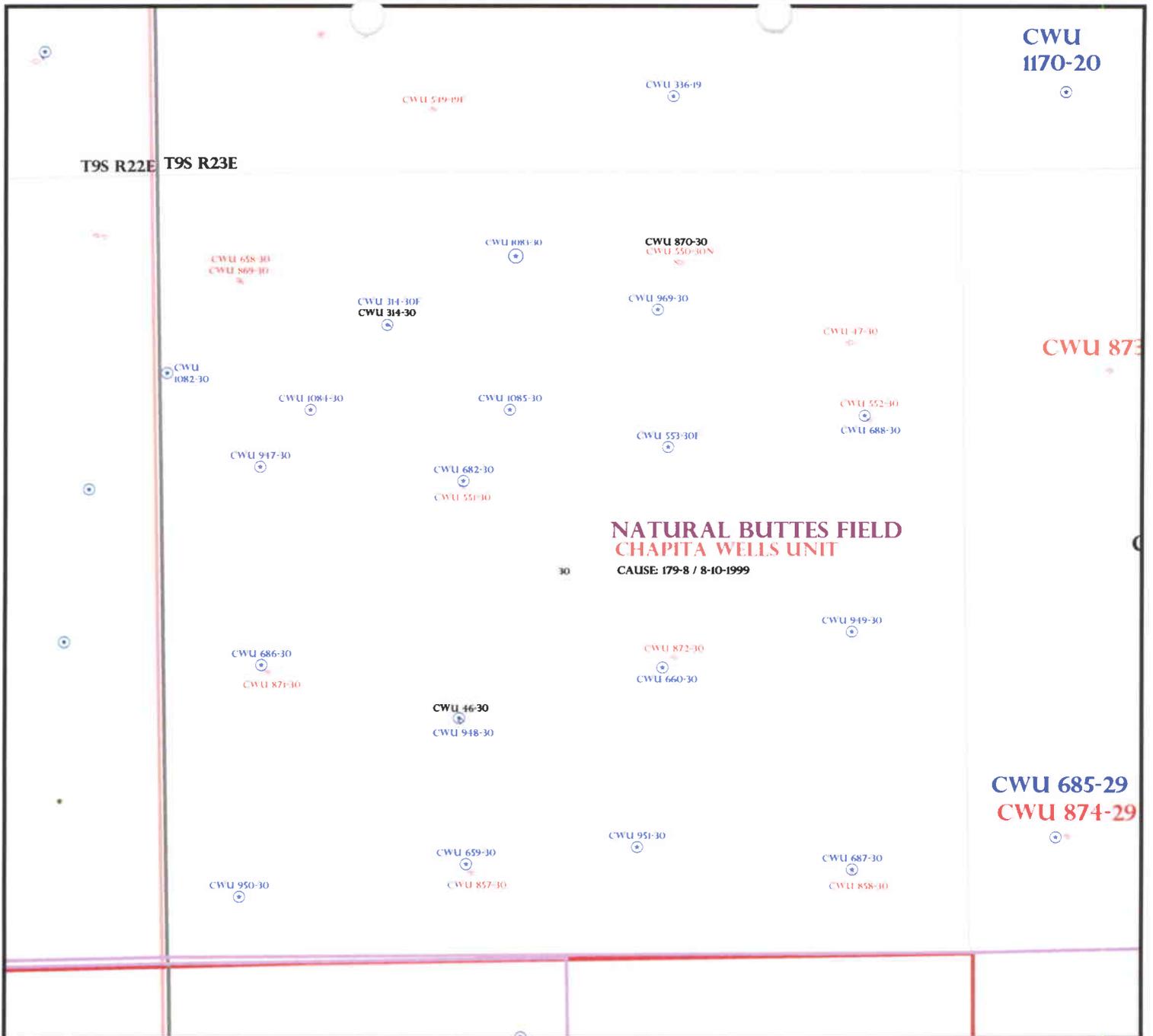
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed. Approval



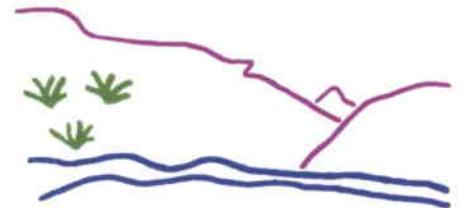
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38080	CWU 713-07 Sec 07 T09S R23E 2101 FSL 0635	FWL
43-047-38062	CWU 712-07 Sec 07 T09S R23E 1826 FNL 0600	FWL
43-047-38063	CWU 1234-20 Sec 20 T09S R23E 0643 FSL 0844	FEL
43-047-38064	CWU 1233-20 Sec 20 T09S R23E 2071 FSL 2127	FEL
43-047-38065	CWU 1232-20 Sec 20 T09S R23E 2151 FSL 1933	FWL
43-047-38078	CWU 1237-21 Sec 21 T09S R23E 0689 FSL 1724	FEL
43-047-38066	CWU 1236-21 Sec 21 T09S R23E 2423 FSL 0778	FEL
43-047-38067	CWU 1238-22 Sec 22 T09S R23E 2150 FNL 2310	FEL
43-047-38085	CWU 1041-22 Sec 22 T09S R22E 1585 FNL 0240	FWL
43-047-38076	CWU 1239-28 Sec 28 T09S R23E 0470 FNL 0777	FEL
43-047-38077	CWU 1240-28 Sec 28 T09S R23E 1964 FNL 1999	FEL
43-047-38079	CWU 1083-30 Sec 30 T09S R23E 0579 FNL 2349	FWL
43-047-38084	CWU 447-10 Sec 10 T09S R22E 2047 FNL 1911	FWL
43-047-38083	CWU 975-12 Sec 12 T09S R22E 1635 FSL 0363	FWL
43-047-38081	CWU 1074-25 Sec 25 T09S R22E 1792 FSL 0974	FEL
43-047-38082	CWU 1077-25 Sec 25 T09S R22E 0460 FSL 1970	FEL

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1083-30 Well, 579' FNL, 2349' FWL, NE NW, Sec. 30,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38079.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1083-30

API Number: 43-047-38079

Lease: U-0337

Location: NE NW **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

MAY - 5 2006

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

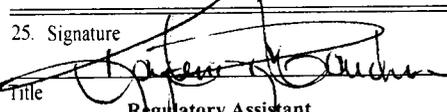
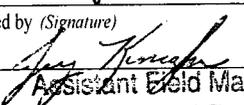
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1083-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38079
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 579 FNL 2349 FWL (NE/NW) 40.012678 LAT 109.370522 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 30, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 579'	16. No. of acres in lease 2344	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1525'	19. Proposed Depth 9060'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5092 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Title Regulatory Assistant	Name (Printed) Kaylene R. Johnson Accepted by the Utah Division of Oil, Gas and Mining	Date 05/03/2006
Approved by (Signature)  Title Assistant Field Manager Lands & Mineral Resources	Name (Printed) JERRY KENICKA Office VERNAL FIELD OFFICE	Date 8-30-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 11 2006

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Construct Silt Catchment Pond 50 ft South East of Corner 1.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.
3. The lessee must report all shows of water or water bearing sands to the BLM. If flowing water is encountered, it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
4. The operator must report encounters of gilsonite and/or tar sand to Peter Sokolosky of the Vernal Field Office in writing within 5 working days of each encounter; each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, the vertical footage of the encounter and the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

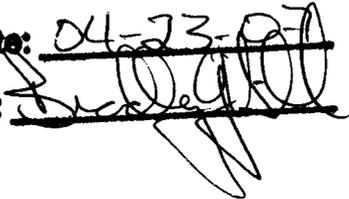
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1083-30
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38079
4. LOCATION OF WELL FOOTAGES AT SURFACE: 579' FNL & 2,349' FWL 40.012678 LAT 109.370522 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

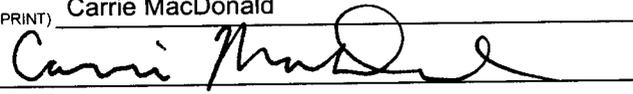
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-23-07
By: 

4:23:07
Pm

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>4/19/2007</u>

(This space for State use only)

RECEIVED
APR 20 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38079
Well Name: CHAPITA WELLS UNIT 1083-30
Location: 579 FNL 2349 FWL (NENW), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/19/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
579 FNL & 2349 FWL (NENW)
Section 30-T9S-R23E 40.0126781 Lat 109.370522 Lon

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1083-30

9. API Well No.
43-047-38079

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Uintah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 8/30/2006 be extended for one year.

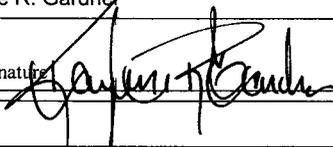
RECEIVED
 VERNAL FIELD OFFICE
 2007 AUG 24 PM 1:02
 DEPT. OF THE INTERIOR
 BUREAU OF LAND MGMT.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

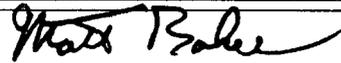
Name (Printed/Typed)
Kaylene R. Gardner

Title Lead Regulatory Assistant

Signature 

Date 08/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer**

Title **Petroleum Engineer** Date **SEP 06 2007**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



RECEIVED
 SEP 18 2007
 DIV. OF OIL, GAS & M

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0337
Well: CWU 1083-30
Location: NENW Sec 30-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 08/30/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1083-30

Api No: 43-047-38079 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/18/08

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/19/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39281	East Chapita 64-05		NWNE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16705	2/17/2008			2/28/08	
Comments: <u>WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38079	Chapita Wells Unit 1083-30		NENW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	2/18/2008			2/28/08	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/19/2008

Date

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 697 38079

10. Field and Pool, or Exploratory
MULTIPLE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 23E 30

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58920 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Well Name	SEC	T	R	Qtr/Qtr	Lease	API
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC. Today's Date: 06/27/2008

Well: 43 047 38079 API Number: _____ Drilling Commenced: _____
CWU 1083-30
9S 23E 30

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1083-30

9. API Well No.
43-047-38079

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENW 639FNL 2323FWL
40.01251 N Lat, 109.37062 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61337 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 07/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUL 14 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 07-10-2008

Well Name	CWU 1083-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38079	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-11-2008	Class Date	07-07-2008
Tax Credit	N	TVD / MD	9,175/ 9,175	Property #	057452
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,105/ 5,092				
Location	Section 30, T9S, R23E, NENW, 579 FNL & 2349 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.503	NRI %	47.504

AFE No	303564	AFE Total	1,763,400	DHC / CWC	838,700/ 924,700						
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	05-05-2006	Release Date	05-18-2008				
05-05-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			579' FNL & 2349' FWL (NE/NW)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.012711, LONG 109.369842 (NAD 27)
			LAT 40.012678, LONG 109.370522 (NAD83)
			RIG TRUE #27
			OBJECTIVE: 9175' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0337
			ELEVATION: 5093.6' NAT GL, 5091.9', PREP GL, (DUE TO ROUNDING THE PREP GL IS 5092'), 5105' KB (13')
			EOG WI 55.5028 %, NRI 47.50362%

01-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 1/25/08.

01-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW AND STRIPPING TOPISOIL.

01-29-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-30-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-31-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

02-01-2008 **Reported By** TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 1000' - 0.5 DEGREE & @ 2000' - 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 3/11/2008 @ 5:40 P.M. DONNA KENNY & BILL OWENS, BLM INSPECTORS, WITNESSED THIS ENTIRE CASING & CEMENT JOB.

05-11-2008 Reported By PETE AYOTTE

DailyCosts: Drilling \$21,923 Completion \$0 Daily Total \$21,923
 Cum Costs: Drilling \$222,006 Completion \$0 Well Total \$222,006

MD 2,394 TVD 2,394 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR MOVE, HOLD SAFETY MEETING WITH CREWS AND TRUCKERS.
07:00	11:00	4.0	LOAD OUT RIG.
11:00	12:30	1.5	ROAD RIG 20 MILES FROM HOSS 59-28 TO CWU 1830-30.
12:30	17:30	5.0	SET ON BOP, TEST TO 5K. SET IN RIG, TRUCKS RELEASED AT 1730 HRS.
17:30	23:00	5.5	RIG UP, DERRICK RAISED AT 1830 HRS. RIG ACCEPTED AT 2300 HRS, 5/10/2008.
23:00	00:30	1.5	NIPPLE UP BOP.
00:30	06:00	5.5	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW.

JAMIE SPARGER WITH BLM NOTIFIED AT 1830 HRS 5/10/2008, VIA TELEPHONE MESSAGE ON BOP TEST TIME. WAS ALSO UPDATED SEVERAL TIMES OVER THE LAST 2 DAYS FULL CREWS, NO ACCIDENTS. SAFETY MEETING ON RIGGING UP AND HIGH PRESSURE LINES. FUEL ON HAND 1122 GALS, USED 50 GALS

05-12-2008 Reported By PETE AYOTTE

DailyCosts: Drilling \$77,926 Completion \$487 Daily Total \$78,413
 Cum Costs: Drilling \$299,932 Completion \$487 Well Total \$300,419

MD 4,014 TVD 4,014 Progress 1,620 Days 1 MW 8.4 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4014'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL WEAR RING.
06:30	07:00	0.5	RIG SERVICE, SET CROWN SAVER FOR DRILLING.
07:00	08:00	1.0	HOLD SAFETY MEETING WITH T REX PICKUP CREW AND RIG UP SAME.
08:00	10:00	2.0	PICK UP PIPE

10:00 10:30 0.5 RIG DOWN PICKUP MACHINE.
 10:30 11:00 0.5 INSTALL ROTATING HEAD.
 11:00 12:30 1.5 TAG CEMENT AT 2336', DRILL CEMENT AND FLAOT EQUIPMENT.
 12:30 13:00 0.5 SPOT SWEEP AND PERFORM FIT TO 350 PSI, 11.2 EMW AT BOTTOM.
 13:00 17:00 4.0 DRILL FROM 2394' TO 3010', 616' AT 154'/HR, 10-18K WOB, 50-65 RPM, 67 MRPM, 1200 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL, 420 GPM, 8.5 MUD WT, 29 VIS.
 17:00 17:30 0.5 SURVEY, 2".
 17:30 05:30 12.0 DRILL FROM 3010' TO 4014', 1004' AT 83.66'/HR, SAME PARAMETERS AS ABOVE.
 05:30 06:00 0.5 SURVEY.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETING ON BOP DRILLS AND EYE PROTECTION..
 FUEL ON HAND 4862 GALS, USED 660 GALS.

MUD WT 9.1 PPG, VIS 29.
 MAHOGANY TOP AT 2274'.
 BG GAS 250U, CONN GAS 1500U, HIGH GAS 5426U AT 3310'.
 LITHOLOGY: SANDSTONE:30%, SHALE:55%, LIMESTONE:15%

BOP DRILL ON DAYS, WELL SECURED 71 SECS, MORNING, 90 SECS.
 MUD LOGGER LELAND CHAPMAN, DAY 1.
 NO FLOW OR LOSSES.
 HAULED IN 1000 BBLs EVAP WATER.

06:00 06:00 24.0 SPUD 7-7/8" HOLE AT 1300 HRS, 5/11/2008.

05-13-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$34,138	Completion	\$0	Daily Total	\$34,138						
Cum Costs: Drilling	\$334,070	Completion	\$487	Well Total	\$334,557						
MD	5,581	TVD	5,581	Progress	1,567	Days	2	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5581'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 4014' TO 4544', 530' AT 106'/HR, 18K WOB, 55-60 RRPM, 67 MRPM, 1500 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 200-350 PSI DIFFERENTIAL, 420 GPM, 9.3 PPG MUD WT, 32 VIS.
11:00	11:30	0.5	WORK TIGHT CONNECTION, STUCK AT BIT, 15' OFF BOTTOM, WORK AND JAR PIPE FREE.
11:30	15:30	4.0	DRILL FROM 4544' TO 4776', 232' AT 58'/HR, SAME DRILLING PARAMETERS AS ABOVE, RAISE MUD WT TO 9.5 PPG, VIS TO 34. SLOUGHING SHALE AT SHAKER.
15:30	16:00	0.5	RIG SERVICE.
16:00	06:00	14.0	DRILL FROM 4776' TO 5581', 805' AT 57.5'/HR, 17-18K WOB, 50-60 RRPM, 67 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL, 420 GPM, 9.7 MUD WT, 36 VIS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETING ON SNUB LINE INSPECTION AND CAUSTIC.
 FUEL ON HAND 3590 GALS, USED 1272 GALS.
 CHECK CROWN SAVER(2).
 MUD WT 9.7 PPG, VIS 36

WASATCH TOP AT 4580', CHAPITA WELLS AT 5222'.
 BG GAS 40U, CONN GAS 160U, HIGH GAS 1540U AT 3912'.
 LITHOLOGY: SANDSTONE:30%, SHALE:35%, RED SHALE:35%.
 MUD LOGGER LELAND CHAPMAN, DAY 2.
 NO FLOW OR LOSSES.

05-14-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$113,734	Completion	\$0	Daily Total	\$113,734						
Cum Costs: Drilling	\$447,805	Completion	\$487	Well Total	\$448,292						
MD	6,685	TVD	6,685	Progress	1,104	Days	3	MW	9.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6685'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5581' TO 5990', 409' AT 51.1'/HR, 18K WOB, 50-55 RRPM, 67 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.9 PPG MUD WT, 36 VIS, STILL SOME MINOR SLOUGHING AT SHAKER.
14:00	14:30	0.5	RIG SERVICE.
14:30	06:00	15.5	DRILL FROM 5990' TO 6685', 695' AT 44.8'/HR, SAME PARAMETERS AS ABOVE FULL CREWS, NO ACCIDENTS. SAFETY MEETING ON UNSECURED LOADS AND CLEAN WORK AREA. FUEL ON HAND 2169 GALS, USED 1421 GALS. CHECK CROWN SAVER(2). MUD WT 10.1 PPG, VIS 34. BUCK CANYON TOP AT 5865', NORTH HORN TOP AT 6545'. BG GAS 55U, CONN GAS 140U, HIGH GAS 1530U AT 5756'. LITHOLOGY: SANDSTONE:40%, SHALE:50%, RED SHALE:10%. MUD LOGGER LELAND CHAPMAN, DAY 3. NO FLOW OR LOSSES.

05-15-2008	Reported By	PAUL WHITE/PETE AYOTTE									
Daily Costs: Drilling	\$61,446	Completion	\$0	Daily Total	\$61,446						
Cum Costs: Drilling	\$509,251	Completion	\$487	Well Total	\$509,738						
MD	7,570	TVD	7,570	Progress	885	Days	4	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7570'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/ 6685 TO 6803 118' 39 FPH. WOB 17 RPM 50.
09:00	10:00	1.0	SERVICE RIG.
10:00	06:00	20.0	DRILL F/ 6803 TO 7570' 767' 38 FPH. WOB 20 RPM 51, MUD WT. 10.6 VIS 34. FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEEITNG TOPICS: WATER HOSE, FORKLIFT, WORK AREA. DRILLING PRICE RIVER UPPER, TOP OF PRICE RIVER MIDDLE 7682. BOP PIT LEVEL DRILL 88 SEC. FUEL ON HAND 4937 USED 1232, RECIEVED 4000. MANNED LOGGING UNIT JONATHAN ARRIETA, DAY 4. FUNCTION TEST COM. FOR DRLG.

FUNCTION TEST HCR AND PIPE RAMS.

05-16-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$41,516	Completion	\$7,719	Daily Total	\$49,235
Cum Costs: Drilling	\$550,768	Completion	\$8,206	Well Total	\$558,974

MD 8,210 **TVD** 8,210 **Progress** 640 **Days** 5 **MW** 11.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 7570 TO 7938' 368 41 FPH, WOB 20 RPM 51. MUD WT. 10.8 VIS 34.
15:00	15:30	0.5	SERVICE RIG.
15:30	02:00	10.5	DRILL F/ 7938 TO 8210 272' 26 FPH. WOB 20/24 RPM 50. MUD WT. 11.1 VIS 35.
02:00	03:00	1.0	CIRCULATE, MIX PILL, DROP SURVEY AND TRIP FOR BIT.
03:00	06:00	3.0	TRIP FOR BIT, SOME OVERPULL FIRST 5 STDs. FILL CORRECT. MUD WT 11.1 VIS 34. DRLG. PRICE RIVER MIDDLE, TOP OF LOWER AT 8493. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LOCK-OUT TAG-OUT, REVIEW POLICY OF NOT ROLLING PIPE FROM ON TOP OF PIPE RACK W/ THIRD PARTY CONTRACTORS. DISCUSS MODIFICATION OF GERONOMO LINE W/ EOG SAFETY REP, CHAD JACKSON. FUNCTION TEST PIPE RAMS, HCR AND SET AND CHECK COM FOR TRIPPING. MANNED LOGGING UNIT 5 DAYS, LOGGER JOHNATHAN ARRIETA. HIGH GAS 5536 u AT 7576' NO FLARE. FUEL ON HAND 3441 USED 1396.

05-17-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$35,277	Completion	\$3,057	Daily Total	\$38,334
Cum Costs: Drilling	\$586,046	Completion	\$11,263	Well Total	\$597,309

MD 8,866 **TVD** 8,866 **Progress** 656 **Days** 6 **MW** 11.3 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8866'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CHANGE BIT AND MOTOR. ACTIVATE PIPE RAMS, BLIND RAMS, AND HCR. TRIP IN HOLE.
10:00	11:00	1.0	WASH AND REAM 8045 TO 8210.
11:00	14:00	3.0	DRILL F/ 8210 TO 8303. 93' 31 FPH. WOB 15 RPM 50.
14:00	14:30	0.5	SERVICE RIG. CHANGE OUT AIR CONTROL VALVE FOR ROTARY TABLE.
14:30	06:00	15.5	DRILL F/ 8303 TO 8866' 563' 36 FPH. WOB 20 RPM 50. MUD WT. 11.4 VIS 35. DRILLING LOWER PRICE RIVER. TOP SEGO AT 8999. CHANGE FROM MANNED UNIT TO REMOTE LOGGING UNIT. MANNED UNIT 5 DAYS, REMOTE UNIT 1 DAY. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: GAS BUSTER, PPE, BRAKE WATER SYSTEM. FULL CREW. F/T COM FOR DRILLING. FUEL ON HAND 2244 USED 1197.

05-18-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$38,506	Completion	\$0	Daily Total	\$38,506
Cum Costs: Drilling	\$624,552	Completion	\$11,263	Well Total	\$635,815

MD 9,175 **TVD** 9,175 **Progress** 309 **Days** 7 **MW** 11.4 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8866 TO 9055' 189' 29 FPH. WOB 18 RPM 51.
12:30	13:00	0.5	SERIVCE RIG.
13:00	20:00	7.0	DRILL F/ 9055 TO 9175' TD 120' 17 FPH. WOB 21 RPM 50. MUD WT 11.3 VIS 34. REACHED TD AT 20:00 HRS, 5/17/08.

20:00 21:00 1.0 WIPER TRIP/SHORT TRIP, 12 STANDS, HOLE IN GOOD CONDITION FOR CASING.
 21:00 22:30 1.5 RIG UP T-REX LAY DOWN EQUIPMENT. HOLD SAFETY MEETING W/ ALL.
 22:30 06:00 7.5 LAY DOWN DRILL PIPE AND BHA. BREAK KELLY. MUD WT. 11.3 VIS 34

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING PIPE RACK WHILST LAYING DOWN DRILL PIPE. ACTIVATE ANNULAR PREVENTER, PIPE RAMS, HCR. BOP DRILL 69 SEC. AMAS. MANNED LOGGING UNIT 5 DAYS, UNMANNED UNIT 2 DAYS. FUEL ON HAND 1046 USED 1096.

05-19-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$66,880	Completion	\$140,865	Daily Total	\$207,745
Cum Costs: Drilling	\$691,433	Completion	\$152,128	Well Total	\$843,561

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP CASING CREW, HOLD SAFETY MEETING.
06:30	12:00	5.5	RAN 219 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR W/ LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 25. SHOE AT 9164' FLOAT COLLAR AT 9119'. MARKER JT AT 6381' AND 4175'. LANDED IN DTO HEAD W/ FMC FLUTED HANGER.
12:00	13:30	1.5	CIRCULATE CASING, RIG DOWN CASERS AND RIG UP SCHLUMBERGER.
13:30	15:30	2.0	CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 139 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12 PPG. (345 SX). FOLLOWED W/ 345 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1500 SX), DISPLACED W/ 142 BBLs. WATER. BUMPED PLUG W/ 3,414 PSI, CHECKED FLOATS OK.
15:30	16:00	0.5	INSTALL PACKOFF AND TEST.
16:00	18:00	2.0	NIPPLE DOWN BOP'S, CLEAN MUD TANKS.
18:00	06:00	12.0	RIG DOWN ROTARY TOOLS AND PREPARE FOR MOVE TO CWU 1074-25 1.6 MILES. TRUCKS SCHEDULED FOR 07:00 MONDAY 19TH. TRANSFERED 8 JTS OF 4.5" 11.6# N-80 AND 1500 GAL OF DIESEL FUEL FROM CWU 1083-30 TO CWU 1074-25. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY CONTRACTORS.
06:00		18.0	RELEASE RIG AT 18:00 HRS, 5/18/08. CASING POINT COST \$664,139

05-24-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$45,832	Daily Total	\$45,832
Cum Costs: Drilling	\$691,433	Completion	\$197,960	Well Total	\$889,393

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/22/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 450'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-13-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$38,690 Daily Total \$38,690

Cum Costs: Drilling \$691,433 Completion \$236,650 Well Total \$928,083

MD 9,175 TVD 9,175 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 0.0 Perf : 8698-8968 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 PERFORATE LPR FROM 8698'-99', 8708'-09', 8757'-58', 8797'-98', 8805'-06', 8810'-11', 8816'-17', 8894'-95', 8919'-20', 8931'-32', 8950'-51', 8967'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6232 GAL YF116 ST+ PAD, 38581 GAL YF116 ST+ WITH 108100# 20/40 SAND @ 1-5 PPG. MTP 6275 PSIG. MTR 52.1 BPM. ATP 5022 PSIG. ATR 49.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

06-14-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$381,901 Daily Total \$381,901

Cum Costs: Drilling \$691,433 Completion \$618,551 Well Total \$1,309,985

MD 9,175 TVD 9,175 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 0.0 Perf : 6793-8968 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1880 PSIG. RUWL. SET 6K CFP @ 8675' & PERFORATE LPR FROM 8510'-11', 8529'-30', 8534'-35', 8545'-46', 8554'-55', 8567'-68', 8602'-03', 8613'-14', 8617'-18', 8622'-23', 8631'-32', 8656'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4576 GAL YF116 ST+ PAD 37097 GAL YF116 ST+ WITH 108100# 20/40 SAND @ 1-5 PPG. MTP 6127 PSIG. MTR 51.6 BPM. ATP 4887 PSIG. ATR 47.1 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8480' & PERFORATE MPR FROM 8294'-95', 8324'-25', 8343'-44', 8350'-51', 8361'-62', 8368'-69', 8413'-14', 8424'-25', 8438'-39', 8451'-52', 8457'-58', 8465'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4558 GAL YF116 ST+ PAD, 42345 GAL YF116 ST+ WITH 123900# 20/40 SAND @ 1-5 PPG. MTP 6211 PSIG. MTR 49.4 BPM. ATP 4943 PSIG. ATR 46.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8240' & PERFORATE MPR FROM 8006'-07', 8024'-25', 8031'-32', 8053'-54', 8070'-71', 8082'-83', 8099'-8100', 8117'-18', 8150'-51', 8157'-58', 8188'-89', 8216'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4550 GAL YF116 ST+ PAD, 61775 GAL YF116 ST+ WITH 187500 # 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 51.8 BPM. ATP 5240 PSIG. ATR 48.7 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7970'. PERFORATE MPR FROM 7778'-79', 7792'-93', 7805'-06', 7821'-22', 7858'-59', 7868'-69', 7878'-79', 7902'-03', 7913'-14', 7926'-27', 7936'-37', 7947'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL YF116ST+ PAD, 51186 GAL YF116ST+ WITH 150700 # 20/40 SAND @ 1-5 PPG. MTP 6278 PSIG. MTR 51.6 BPM. ATP 4074 PSIG. ATR 48.9 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7760' & PERFORATE MPR FROM 7653'-54', 7662'-63', 7670'-71', 7677'-78', 7687'-88', 7695'-96', 7705'-06', 7710'-11', 7717'-18', 7725'-26', 7737'-38', 7743'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3110 GAL YF116 ST+ PAD 51230 GAL YF116 ST+ WITH 149800# 20/40 SAND @ 1-5 PPG. MTP 5778 PSIG. MTR 52.8 BPM. ATP 3923 PSIG. ATR 50.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 7630' & PERFORATE UPR FROM 7393'-94', 7418'-19', 7427'-28', 7452'-53', 7464'-65', 7510'-11', 7519'-20', 7555'-56', 7566'-67', 7576'-77', 7586'-87', 7614'-15' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3113 GAL YF116 ST+ PAD, 57977 GAL YF116 ST+ WITH 173600# 20/40 SAND @ 1-5 PPG. MTP 5547 PSIG. MTR 51.7 BPM. ATP 4085 PSIG. ATR 50.1 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7325' & PERFORATE UPR FROM 7066'-67', 7081'-82', 7092'-93', 7100'-01', 7117'-18', 7129'-30', 7168'-69', 7179'-80', 7187'-88', 7224'-25', 7241'-42', 7309'-10' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2709 GAL YF116 ST+ PAD, 44998 GAL YF116 ST+ WITH 136900# 20/40 SAND @ 1-5 PPG. MTP 5708 PSIG. MTR 51.8 BPM. ATP 3763 PSIG. ATR 49.4 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7025' & PERFORATE UPR FROM 6793'-94', 6803'-04', 6818'-19', 6861'-62', 6867'-68', 6891'-92', 6889'-90', 6938'-39', 6957'-58', 6965'-66', 6997'-98', 7005'-06' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3004 GAL YF116 ST+ PAD, 54819 GAL YF116 ST+ WITH 167400# 20/40 SAND @ 1-5 PPG. MTP 5740 PSIG. MTR 51.4 BPM. ATP 3842 PSIG. ATR 50 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 6704'. RDWL. SDFN.

06-18-2008		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$25,833	Daily Total	\$25,833						
Cum Costs: Drilling	\$691,433	Completion	\$644,384	Well Total	\$1,335,818						
MD	9,175	TVD	9,175	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 0.0		Perf : 6793-8968				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6704'. SDFN.								

06-19-2008		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$25,431	Daily Total	\$25,431						
Cum Costs: Drilling	\$691,433	Completion	\$669,815	Well Total	\$1,361,249						
MD	9,175	TVD	9,175	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9042.0		Perf : 6793-8968				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 300 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6704', 7025', 7325', 7630', 7760', 7970', 8240', 8480' & 8675'. RIH. CLEANED OUT TO PBTD @ 9100'. LANDED TBG AT 7343' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 2150 PSIG. 60 BFPH. RECOVERED 956 BLW. 11555 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.64'
 XN NIPPLE 1.30'
 226 JTS 2-3/8 4.7# N-80 TBG 7294.85'
 2-3/8" N-80 NIPPLE & COUPLING 0.60'

BELOW KB 13.00'
 LANDED @ 7343.39' KB

06-20-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,275 **Daily Total** \$2,275

Cum Costs: Drilling \$691,433 **Completion** \$672,090 **Well Total** \$1,363,524

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 9042.0** **Perf : 6793-8968** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2000 PSIG. 48 BFPH. RECOVERED 1228 BLW. 10327 BLWTR.

06-21-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,275 **Daily Total** \$2,275

Cum Costs: Drilling \$691,433 **Completion** \$674,365 **Well Total** \$1,365,799

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 9042.0** **Perf : 6793-8968** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2000 PSIG. 36 BFPH. RECOVERED 1004 BLW. 9323 BLWTR.

06-22-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,275 **Daily Total** \$2,275

Cum Costs: Drilling \$691,433 **Completion** \$676,640 **Well Total** \$1,368,074

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 9042.0** **Perf : 6793-8968** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 812 BLW. 8511 BLWTR.

06-23-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,275 **Daily Total** \$2,275

Cum Costs: Drilling \$691,433 **Completion** \$678,915 **Well Total** \$1,370,349

MD 9,175 **TVD** 9,175 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9042.0** **Perf : 6793-8968** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2000 PSIG. 28 BFPH. RECOVERED 676 BLW. 7835 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/22/08

07-08-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$691,433 **Completion** \$678,915 **Well Total** \$1,370,349

MD 9,175 TVD 9,175 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9042.0 Perf : 6793-8968 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2300 & SICP 2700 PSIG. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 7/07/08. FLOWING 584 MCFD RATE ON 12/64" POS CK. STATIC 371.

07-09-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$691,433	Completion	\$678,915	Well Total	\$1,370,349

MD 9,175 TVD 9,175 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9042.0 Perf : 6793-8968 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 865 MCF, 10 BC & 170 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2600 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Chapita Wells Unit 1083-30
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43-047-38079
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 639' FNL & 2323' FWL 40.012514 LAT 109.370617 LON			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 30 9S 23E S.L.B. & M			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In response to the Notice of Late Reporting dated 6/27/2008, the referenced well was turned to sales on 7/7/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>7/31/2008</u>

(This space for State use only)

RECEIVED
AUG 04 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 639FNL 2323FWL 40.01251 N Lat, 109.37062 W Lon
 At top prod interval reported below NENW 639FNL 2323FWL 40.01251 N Lat, 109.37062 W Lon
 At total depth NENW 639FNL 2323FWL 40.01251 N Lat, 109.37062 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
 8. Lease Name and Well No. CHAPITA WELLS UNIT 1083-30
 9. API Well No. 43-047-38079
 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
 11. Sec., T., R., M., or Block and Survey or Area Sec 30 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 02/18/2008 15. Date T.D. Reached 05/17/2008 16. Date Completed D & A Ready to Prod. 07/07/2008
 17. Elevations (DF, KB, RT, GL)* 5094 GL
 18. Total Depth: MD 9175 TVD 19. Plug Back T.D.: MD 9042 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR iTemp
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2394		750			
7.875	4.500 N-80	11.6	0	9164		1845			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7343							

25. Producing Intervals 26. Perforation Record 6793-8968

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6793	8968	8698 TO 8968		3	
B)			8510 TO 8657		3	
C)			8294 TO 8466		3	
D)			8006 TO 8217		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8698 TO 8968	44,978 GALS GELLED WATER & 108,100# 20/40 SAND
8510 TO 8657	41,838 GALS GELLED WATER & 108,100# 20/40 SAND
8294 TO 8466	47,068 GALS GELLED WATER & 123,900# 20/40 SAND
8006 TO 8217	66,490 GALS GELLED WATER & 187,500# 20/40 SAND

RECEIVED
AUG 13 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/07/2008	07/13/2008	24	→	12.0	718.0	141.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1650	2350.0	→	12	718	141		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6793	8968		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1659 2277 4472 4588 5170 5866 6792 7674

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

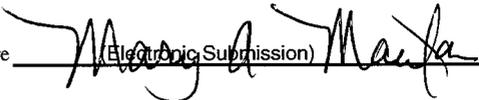
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62188 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 08/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1083-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7778-7948	3/spf
7653-7744	3/spf
7393-7615	3/spf
7066-7310	3/spf
6793-7006	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7778-7948	55,496 GALS GELLED WATER & 150,700# 20/40 SAND
7653-7744	54,505 GALS GELLED WATER & 149,800# 20/40 SAND
7393-7615	61,255 GALS GELLED WATER & 173,600# 20/40 SAND
7066-7310	47,872 GALS GELLED WATER & 136,900# 20/40 SAND
6793-7006	57,988 GALS GELLED WATER & 167,400# 20/40 SAND

Perforated the Lower Price River from 8698-99', 8708-09', 8757-58', 8797-98', 8805-06', 8810-11', 8816-17', 8894-95', 8919-20', 8931-32', 8950-51', 8967-68' w/ 3 spf.

Perforated the Lower Price River from 8510-11', 8529-30', 8534-35', 8545-46', 8554-55', 8567-68', 8602-03', 8613-14', 8617-18', 8622-23', 8631-32', 8656-57' w/ 3 spf.

Perforated the Middle Price River from 8294-95', 8324-25', 8343-44', 8350-51', 8361-62', 8368-69', 8413-14', 8424-25', 8438-39', 8451-52', 8457-58', 8465-66' w/ 3 spf.

Perforated the Middle Price River from 8006-07', 8024-25', 8031-32', 8053-54', 8070-71', 8082-83', 8099-8100', 8117-18', 8150-51', 8157-58', 8188-89', 8216-17' w/ 3 spf.

Perforated the Middle Price River from 7778-79', 7792-93', 7805-06', 7821-22', 7858-59', 7868-69', 7878-79', 7902-03', 7913-14', 7926-27', 7936-37', 7947-48' w/ 3 spf.

Perforated the Middle Price River from 7653-54', 7662-63', 7670-71', 7677-78', 7687-88', 7695-96', 7705-06', 7710-11', 7717-18', 7725-26', 7737-38', 7743-44' w/ 3 spf.

Perforated the Upper Price River from 7393-94', 7418-19', 7427-28', 7452-53', 7464-65', 7510-11', 7519-20', 7555-56', 7566-67', 7576-77', 7586-87', 7614-15' w/ 3 spf.

Perforated the Upper Price River from 7066-67', 7081-82', 7092-93', 7100-01', 7117-18', 7129-30', 7168-69', 7179-80', 7187-88', 7224-25', 7241-42', 7309-10' w/ 3 spf.

Perforated the Upper Price River from 6793-94', 6803-04', 6818-19', 6861-62', 6867-68', 6891-92', 6889-90', 6938-39', 6957-58', 6965-66', 6997-98', 7005-06' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8479
Sego	8990

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1083-30

API number: 4304738079

Well Location: QQ NENW Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	WELL DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/12/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1083-30

9. API Well No.
43-047-38079

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENW 639FNL 2323FWL
40.01251 N Lat, 109.37062 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66921 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 09 2009

DIV. OF OIL, GAS & MINING