

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

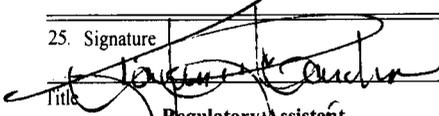
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1240-28
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43047-38077
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1964 FNL 1999 FEL (SW/NE) 40.008808 LAT 109.329619 LON At proposed prod. zone SAME 642631X 40.008883 4429871Y 109.328932		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 28, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1964'	16. No. of acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250'	19. Proposed Depth 8810'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135' GL	20. BLM/BIA Bond No. on file NM 2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start*	23. Estimated duration 45 DAYS	

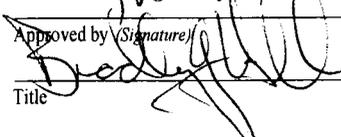
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/04/2006
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Title **Regulatory Assistant**

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

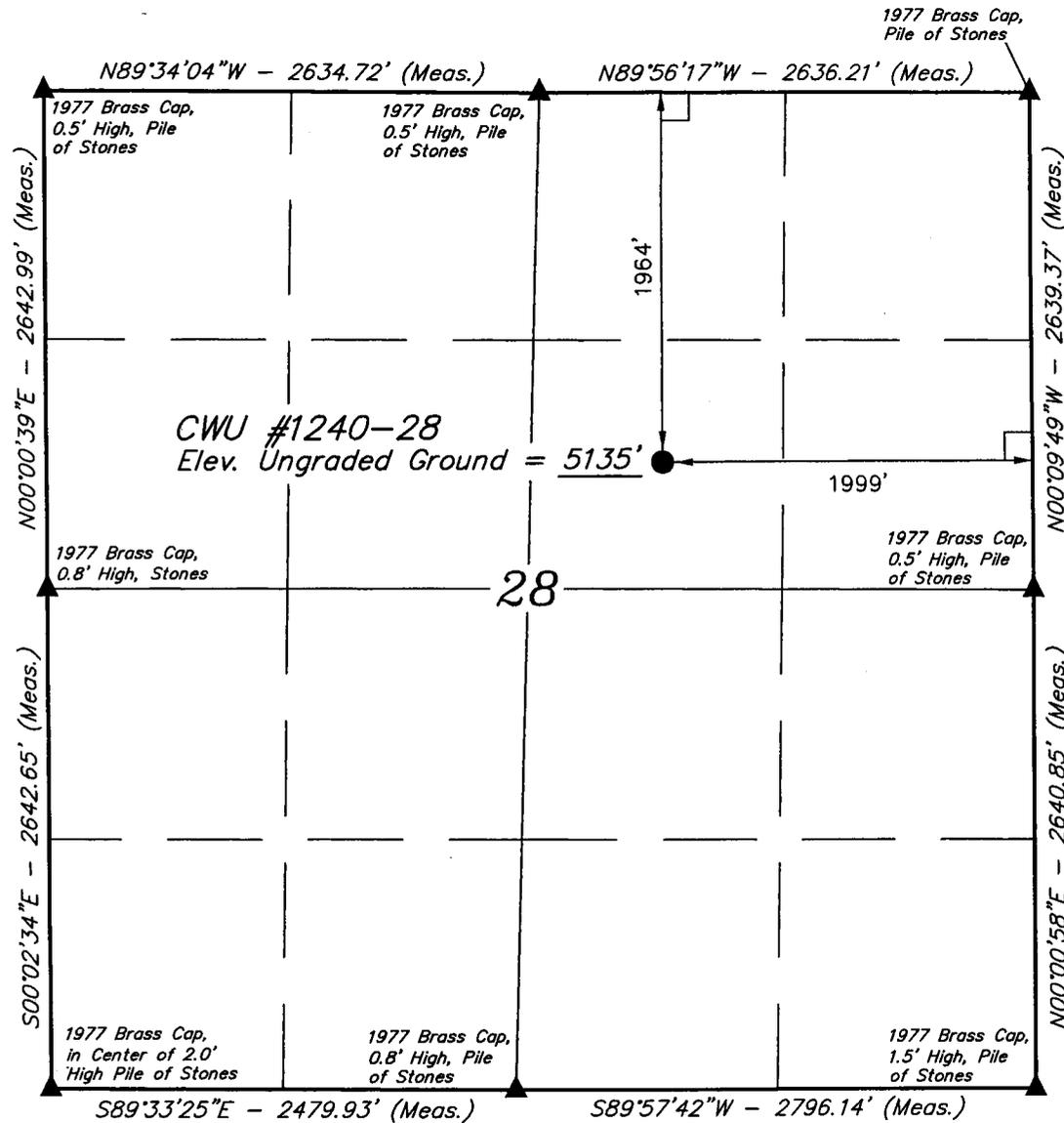
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MAY 05 2006**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1240-28, located as shown in the SW 1/4 NE 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

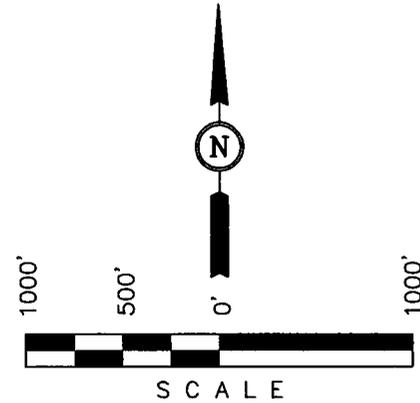


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

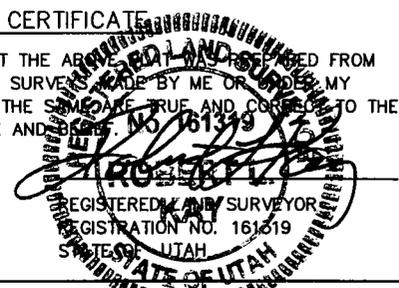
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319



LEGEND:

- \perp = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}00'31.71''$ (40.008808)
 LONGITUDE = $109^{\circ}19'46.63''$ (109.329619)
 (NAD 27)
 LATITUDE = $40^{\circ}00'31.83''$ (40.008842)
 LONGITUDE = $109^{\circ}19'44.19''$ (109.328942)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-21-06	DATE DRAWN: 03-30-06
PARTY B.J. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1240-28
SW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,483'
Wasatch	4,396'
North Horn	6,268'
Island	6,433'
KMV Price River	6,624'
KMV Price River Middle	7,387'
KMV Price River Lower	8,141'
Sego	8,608'

Estimated TD: **8,810' or 200'± below Sego top**

Anticipated BHP: 4,810 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1240-28
SW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1240-28
SW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 855 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1240-28
SW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

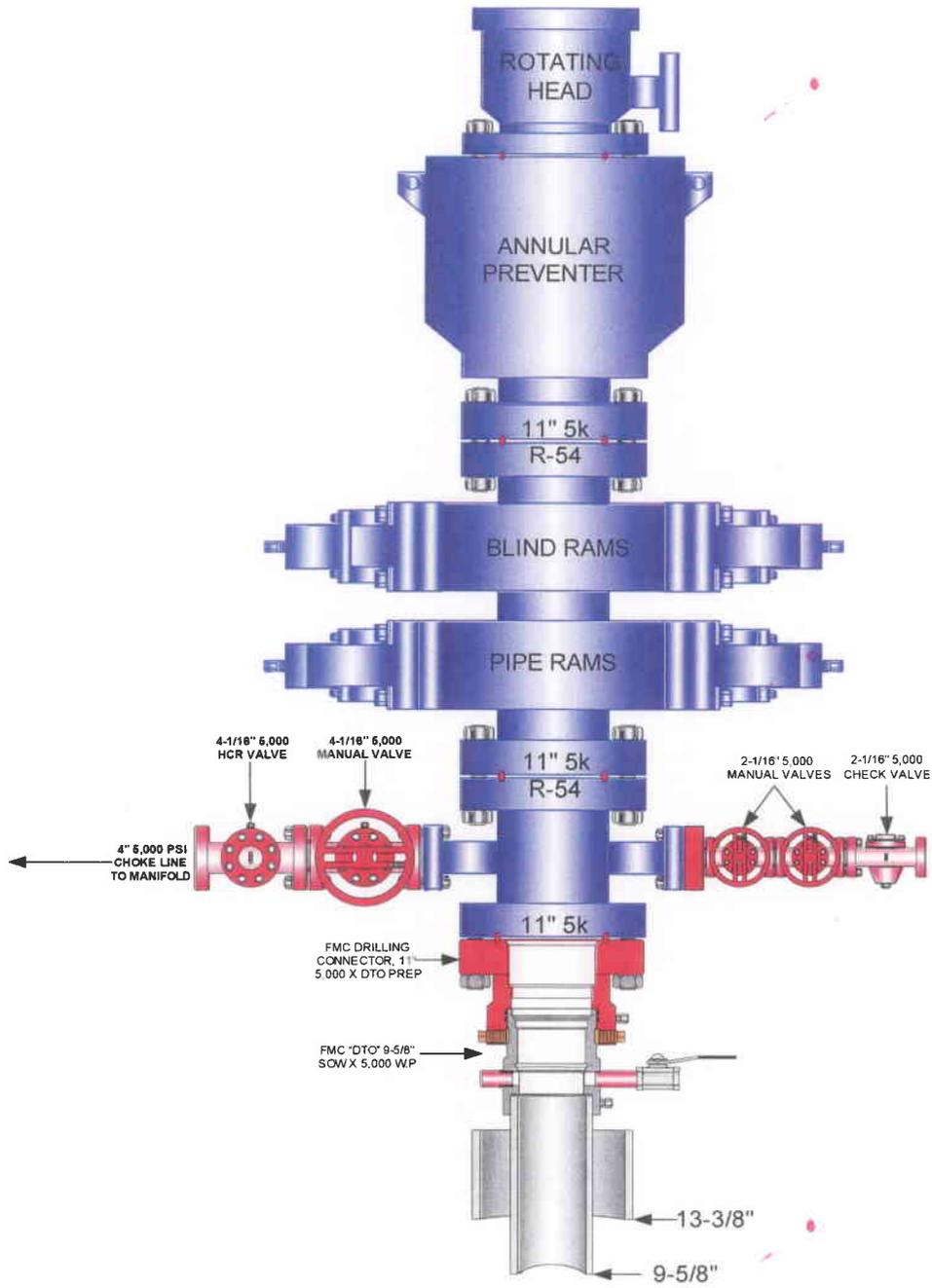
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

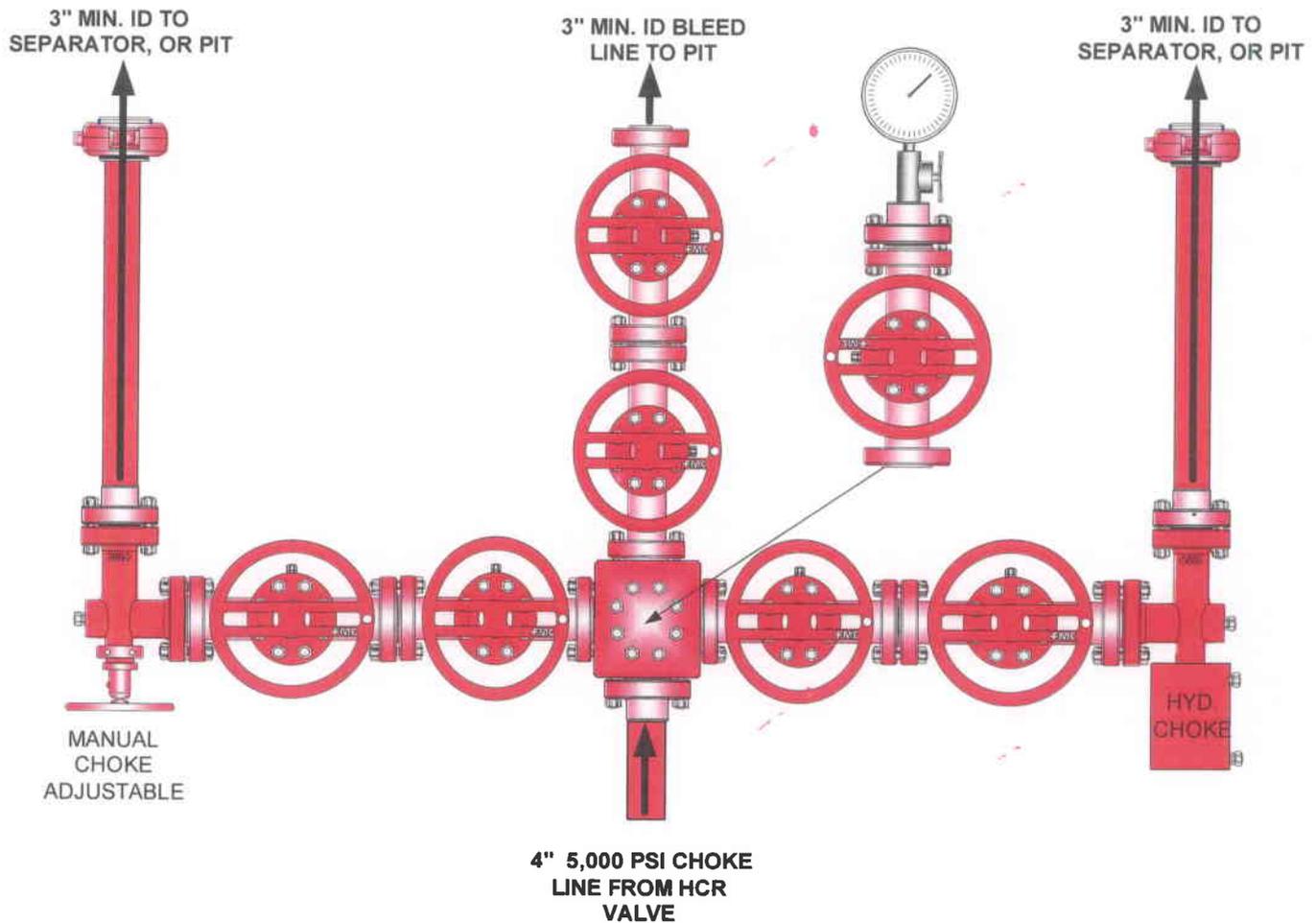
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1240-28
SW/NE, Section 28, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 122 feet long within Federal Lease U-0336-A disturbing approximately 0.11 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells –1*
- B. Producing Wells – 5*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 122' x 40'. The proposed pipeline leaves the northern edge of the well pad (U-0336-A) turning and proceeding westerly for an approximate distance of 122'. The pipe will tie into the existing pipeline located in the SWNE of Section 28, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shad Scale	2.0
Hi-Crest Crested Wheat Grass	4.0
Needle and Thread Grass	2.0
Winter Fat/Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

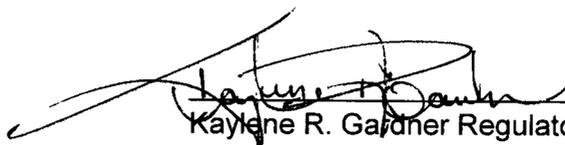
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1240-28 Well, located in the SW/NE, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 4, 2006

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1240-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

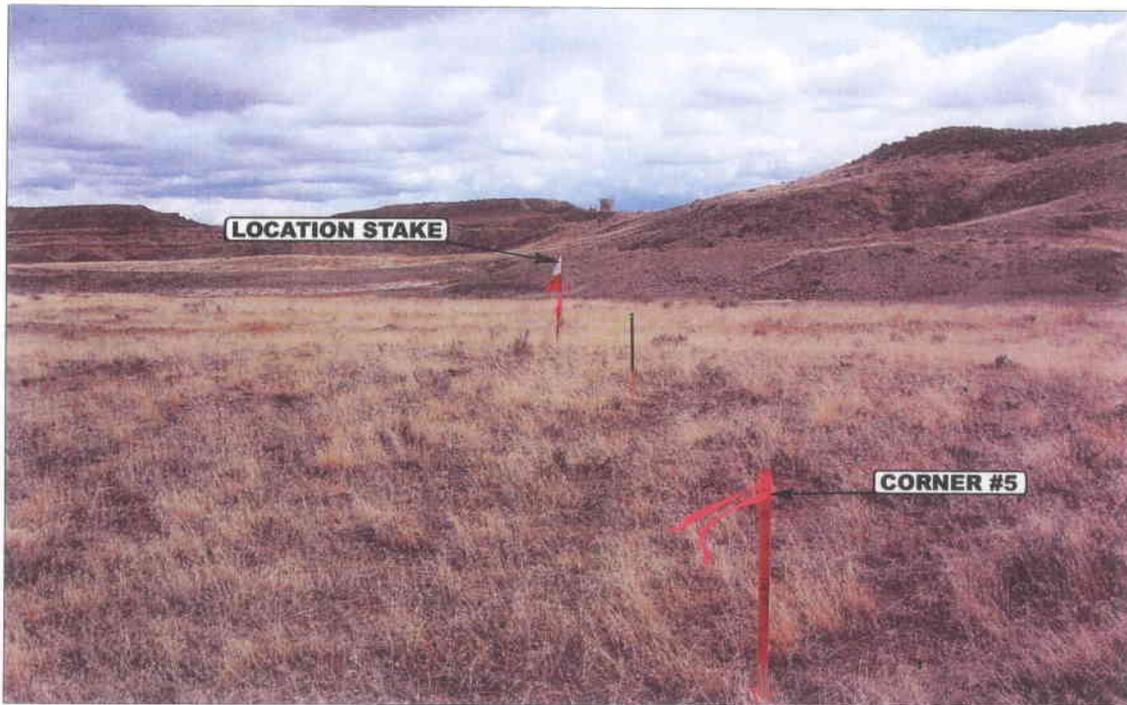


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 31 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: C.P.

REVISED: 00-00-00

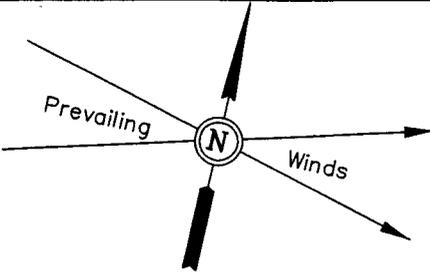
EOG RESOURCES, INC.
CWU #1240-28
SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.35 MILES.

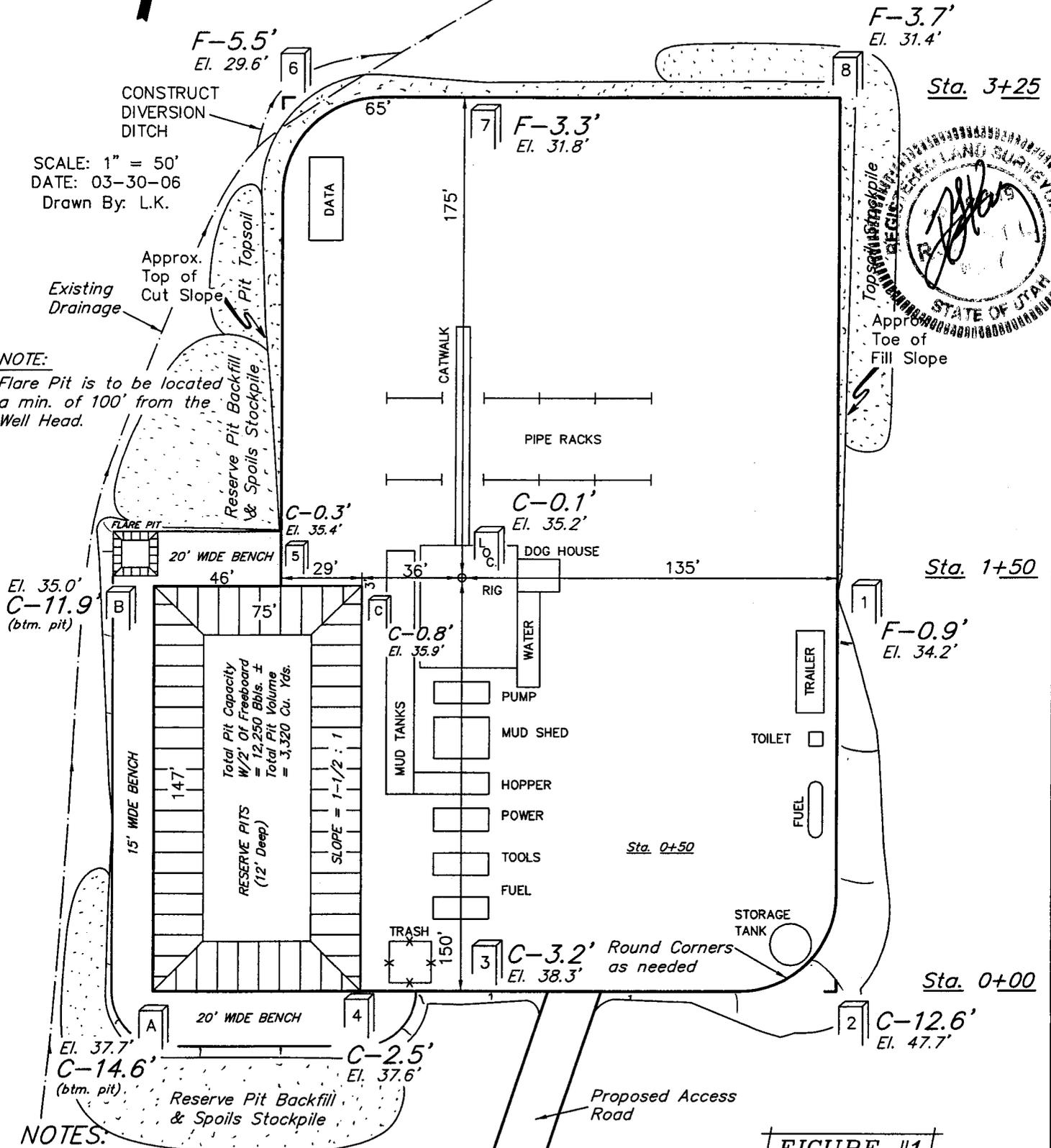
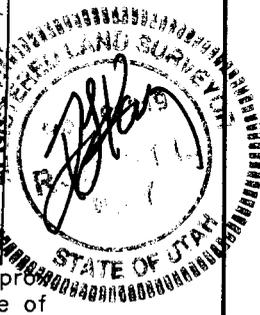
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1240-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1964' FNL 1999' FEL



SCALE: 1" = 50'
 DATE: 03-30-06
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

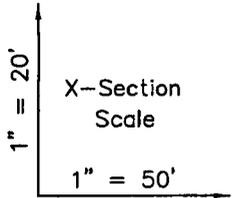


NOTES:

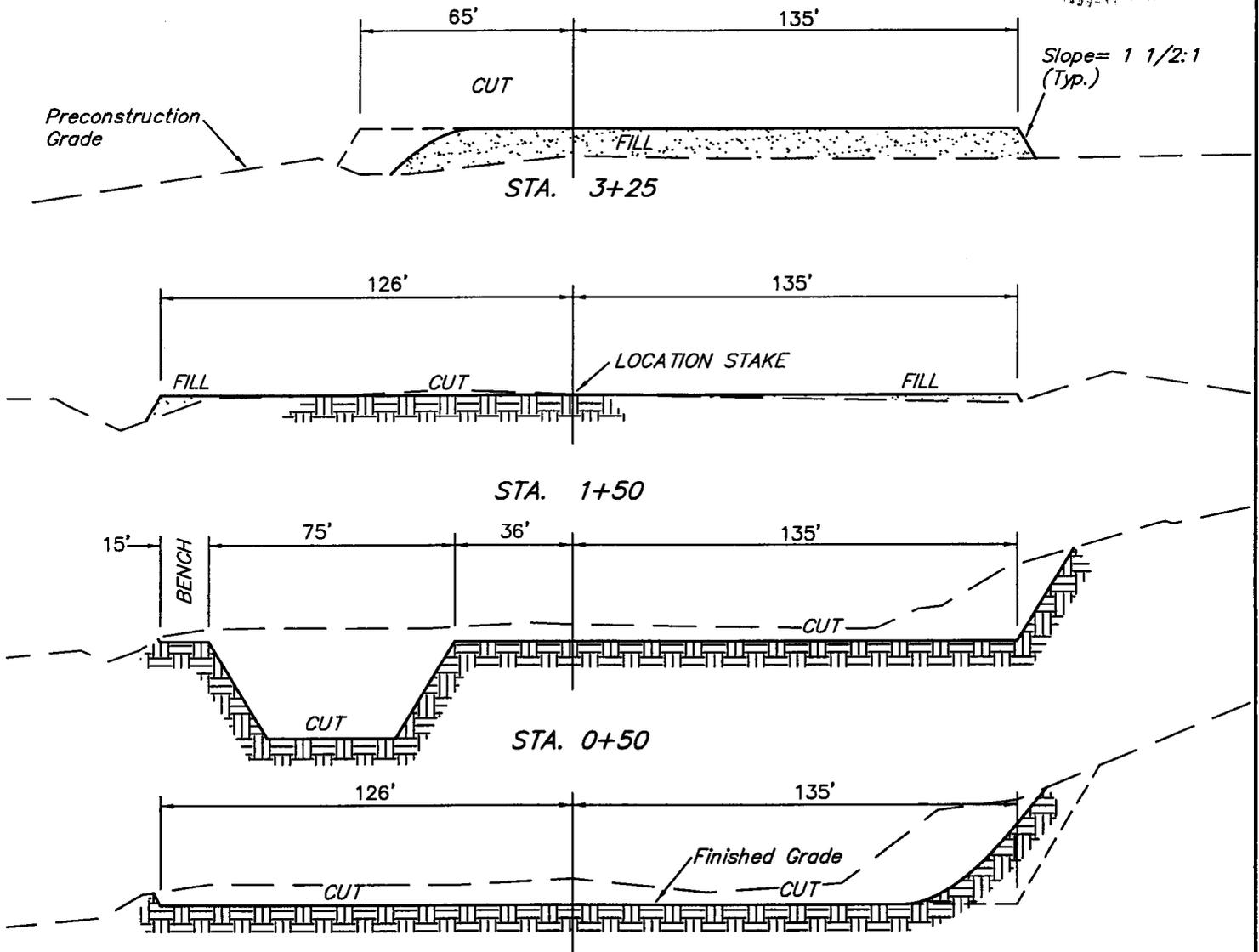
Elev. Ungraded Ground At Loc. Stake = 5135.2'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5135.1'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 CWU #1240-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1964' FNL 1999' FEL



DATE: 03-30-06
 Drawn By: L.K.



NOTE:

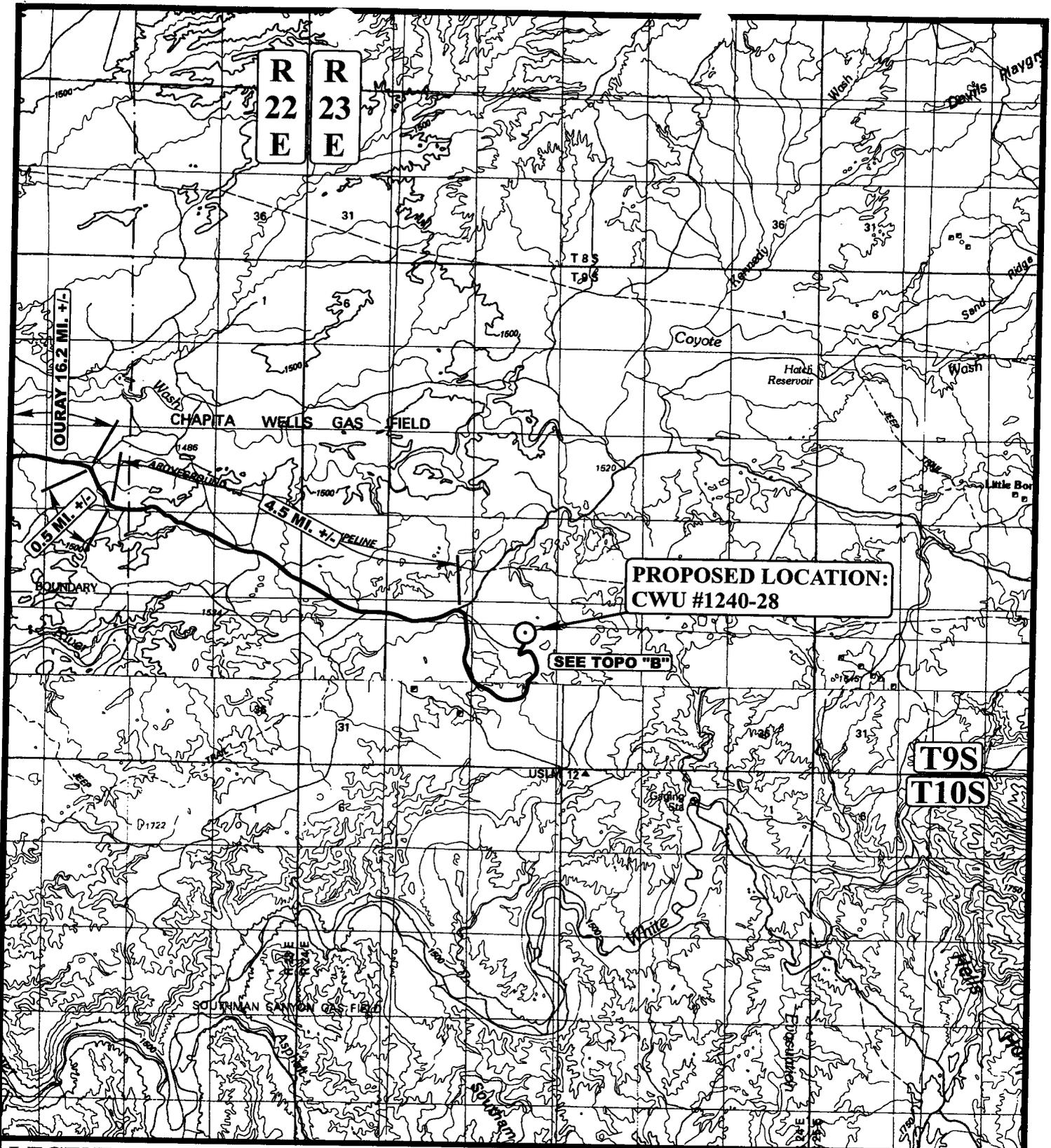
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 5,800 Cu. Yds.
TOTAL CUT	= 7,400 CU.YDS.
FILL	= 4,140 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1240-28**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #1240-28
SECTION 28, T9S, R23E, S.L.B.&M.
1964' FNL 1999' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

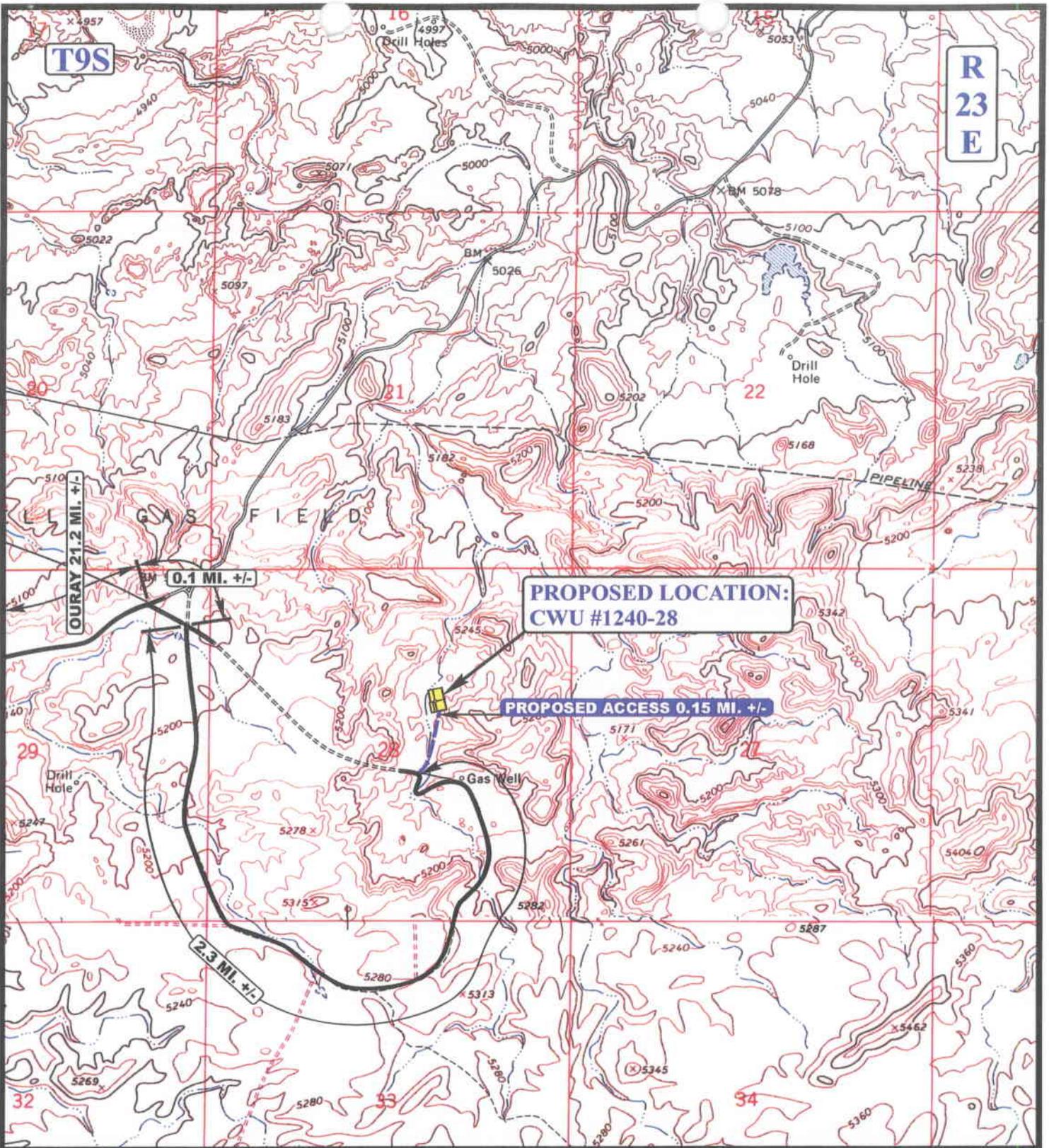
03	31	06
MONTH	DAY	YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



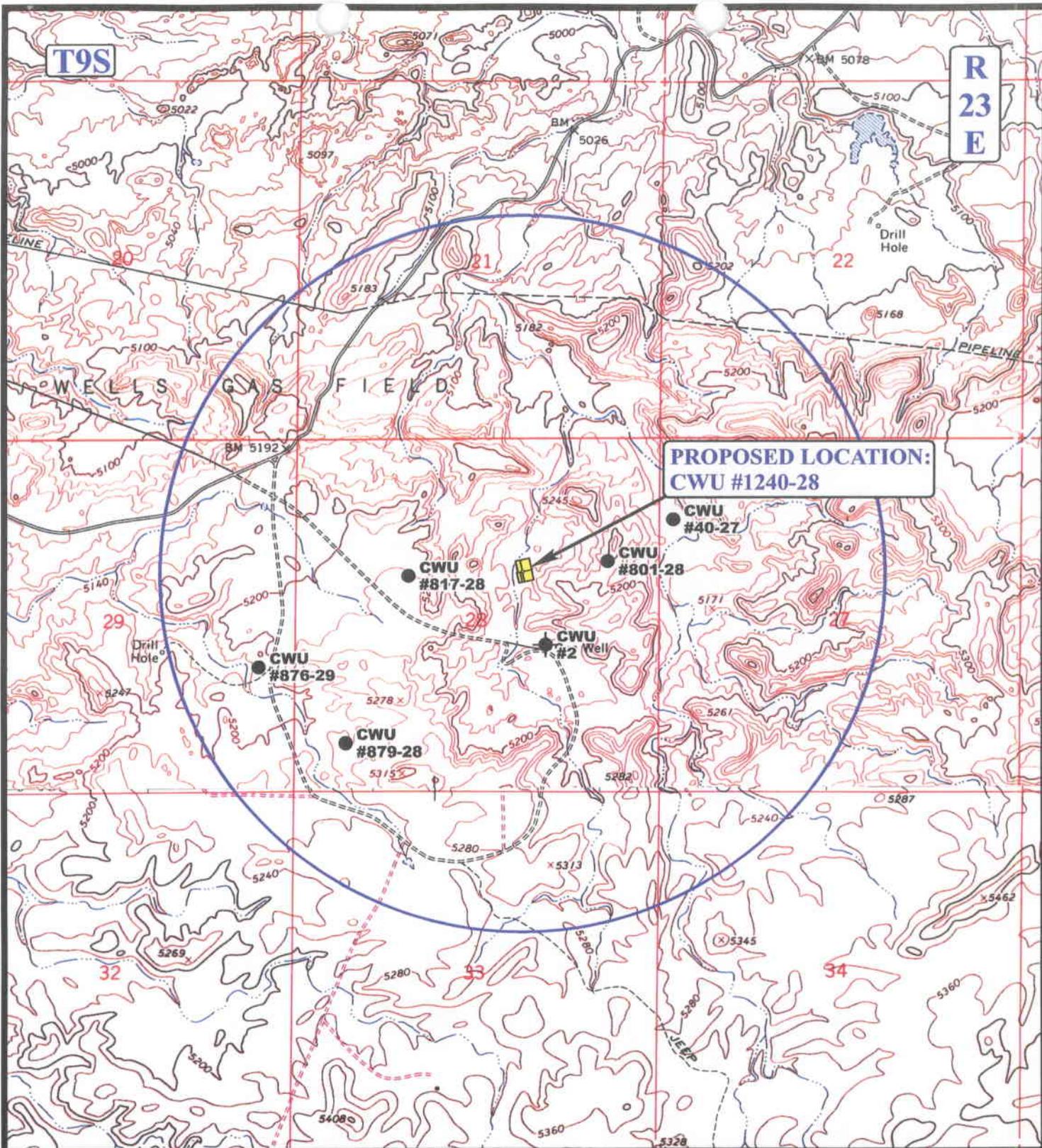
EOG RESOURCES, INC.

CWU #1240-28
SECTION 28, T9S, R23E, S.L.B.&M.
1964' FNL 1999' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03	31	06	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1240-28
SECTION 28, T9S, R23E, S.L.B.&M.
1964' FNL 1999' FEL



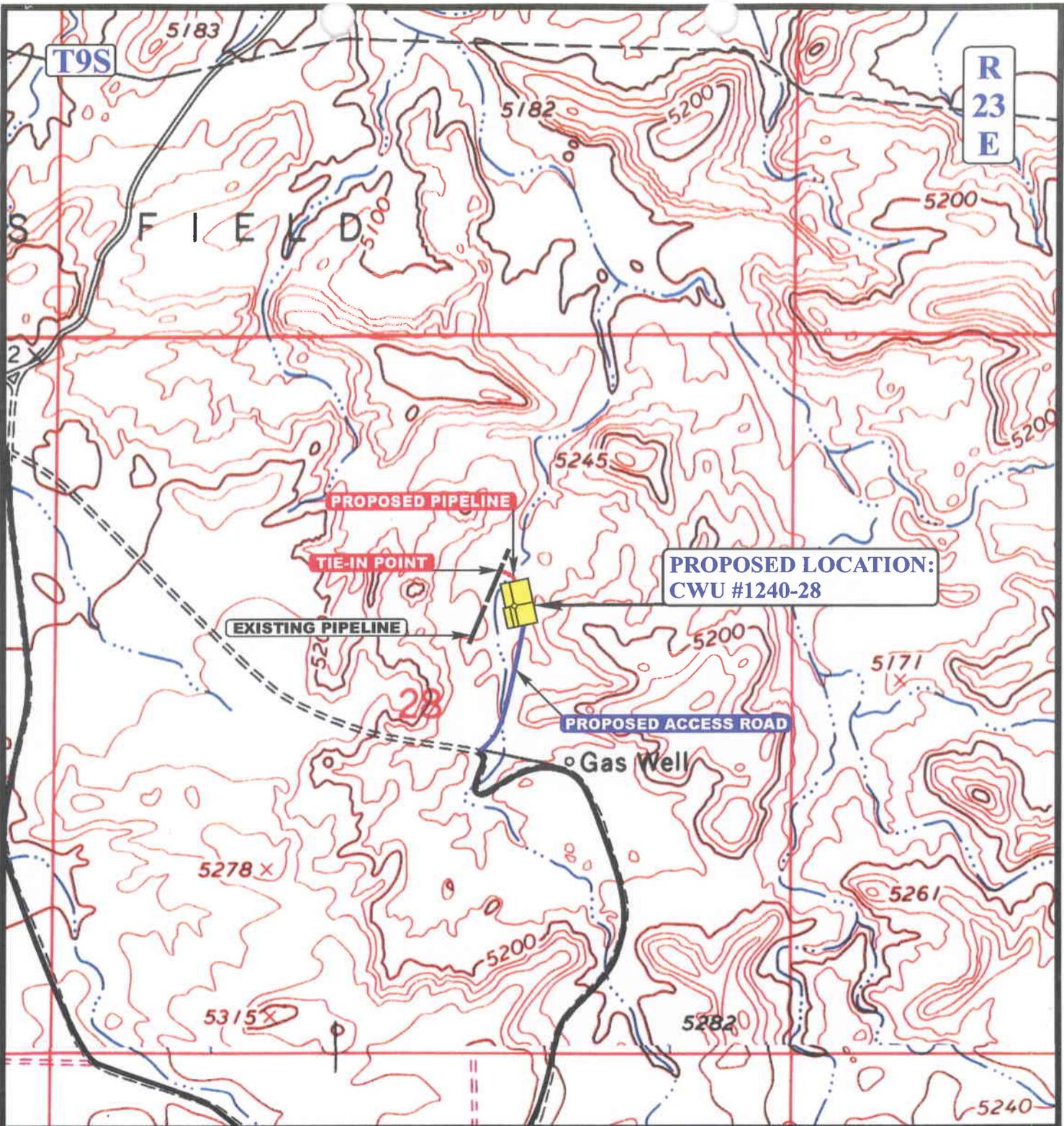
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 31 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 122' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

**CWU #1240-28
SECTION 28, T9S, R23E, S.L.B.&M.
1964' FNL 1999' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 31 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/05/2006

API NO. ASSIGNED: 43-047-38077

WELL NAME: CWU 1240-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNE 28 090S 230E
 SURFACE: 1964 FNL 1999 FEL
 BOTTOM: 1964 FNL 1999 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00888 LONGITUDE: -109.3289
 UTM SURF EASTINGS: 642631 NORTHINGS: 4429871
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

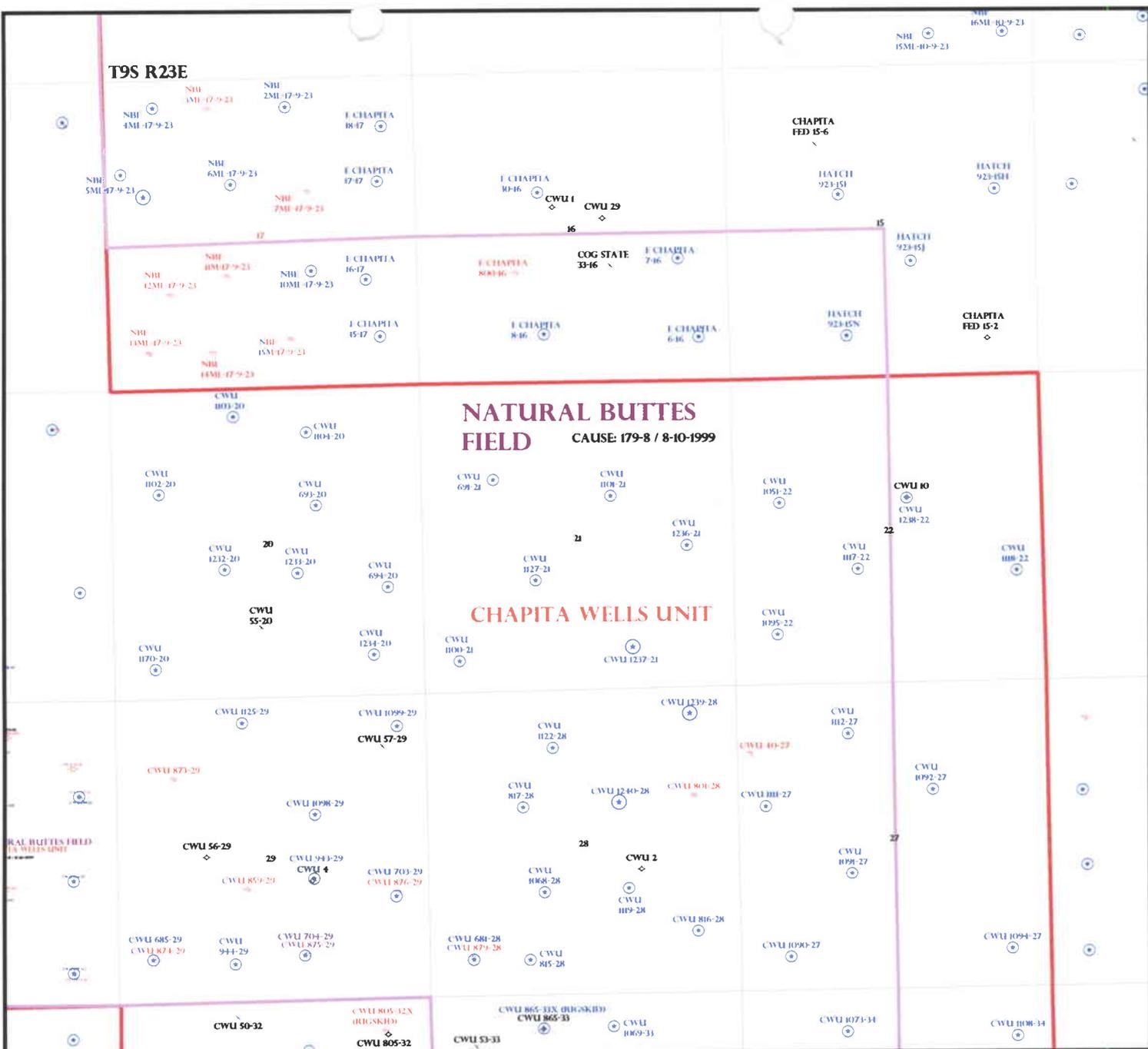
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Pending Approval

T9S R23E



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20,21,22,28 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

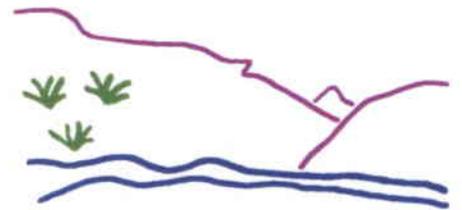
CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38080	CWU 713-07 Sec 07 T09S R23E 2101 FSL 0635	FWL
43-047-38062	CWU 712-07 Sec 07 T09S R23E 1826 FNL 0600	FWL
43-047-38063	CWU 1234-20 Sec 20 T09S R23E 0643 FSL 0844	FEL
43-047-38064	CWU 1233-20 Sec 20 T09S R23E 2071 FSL 2127	FEL
43-047-38065	CWU 1232-20 Sec 20 T09S R23E 2151 FSL 1933	FWL
43-047-38078	CWU 1237-21 Sec 21 T09S R23E 0689 FSL 1724	FEL
43-047-38066	CWU 1236-21 Sec 21 T09S R23E 2423 FSL 0778	FEL
43-047-38067	CWU 1238-22 Sec 22 T09S R23E 2150 FNL 2310	FEL
43-047-38085	CWU 1041-22 Sec 22 T09S R22E 1585 FNL 0240	FWL
43-047-38076	CWU 1239-28 Sec 28 T09S R23E 0470 FNL 0777	FEL
43-047-38077	CWU 1240-28 Sec 28 T09S R23E 1964 FNL 1999	FEL
43-047-38079	CWU 1083-30 Sec 30 T09S R23E 0579 FNL 2349	FWL
43-047-38084	CWU 447-10 Sec 10 T09S R22E 2047 FNL 1911	FWL
43-047-38083	CWU 975-12 Sec 12 T09S R22E 1635 FSL 0363	FWL
43-047-38081	CWU 1074-25 Sec 25 T09S R22E 1792 FSL 0974	FEL
43-047-38082	CWU 1077-25 Sec 25 T09S R22E 0460 FSL 1970	FEL

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1240-28 Well, 1964' FNL, 1999' FEL, SW NE, Sec. 28,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38077.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1240-28
API Number: 43-047-38077
Lease: U-0336-A

Location: SW NE Sec. 28 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3100-3
(February 2005) 5 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

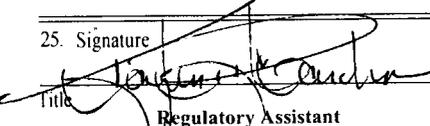
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH
APPLICATION FOR PERMIT TO DRILL OR REENTER

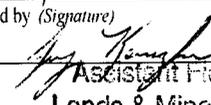
5. Lease Serial No. U-0336-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 1240-28	
9. API Well No. 43-047-38077	
10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T. R. M. or Blk. and Survey or Area SEC. 28, T9S, R23E S.L.B.&M	
12. County or Parish UINTAH	
13. State UT	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator EOG RESOURCES, INC.	
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1964 FNL 1999 FEL (SW/NE) 40.008808 LAT 109.329619 LON At proposed prod. zone SAME	
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1964'	16. No. of acres in lease 1440
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250'	19. Proposed Depth 8810'
20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135' GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/04/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENYON	Date 5-8-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

SEP 25 2006

DIV. OF OIL, GAS & MINING

UNION

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0336-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1240-28

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38077

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,964' FNL & 1,999' FEL 40.008808 LAT 109.329619 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 28 9S 23E S.L.B. & M**

STATE: **UTAH**

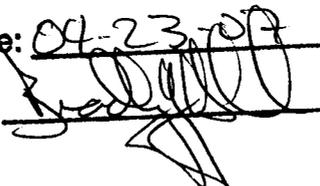
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

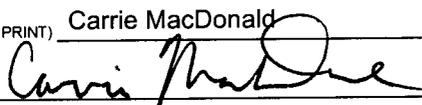
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-23-07
By: 

DATE TIME TO OPERATIONS
4-23-07
PM

NAME (PLEASE PRINT) Carrie MacDonald
SIGNATURE 

TITLE Operations Clerk
DATE 4/18/2007

(This space for State use only)

RECEIVED
APR 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38077
Well Name: CHAPITA WELLS UNIT 1240-28
Location: 1964 FNL 1999 FEL (SWNE), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/18/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 07 2007

Lease Serial No.
UTU0336A

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

BLM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 307.276.3331 Ext: 4842	8. Well Name and No. CWU 1240-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T9S R23E SWNE 1964FNL 1999FEL		9. API Well No. 43-047-38077-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resource, Inc. requests the APD for the referenced well originally approved 9/8/2006 be extended for one year.

RECEIVED

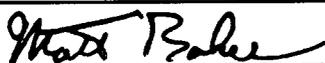
OCT 09 2007

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56277 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 09/07/2007 (07GXJ5519SE)	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	Date 
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #56277

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU0336A	UTU0336A
Agreement:	CHAPITA WELLS UNI	UTU63013X
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435-781-9111	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: Kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE R GARDNER REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 307.276.3331 Ext: 4842
Tech Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: Kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE R GARDNER REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 307.276.3331 Ext: 4842
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	CHAPITA WELLS UNIT 1240-28 Sec 28 T9S R23E SWNE 1964FNL 1999FEL 40.00881 N Lat, 109.32962 W Lon	CWU 1240-28 Sec 28 T9S R23E SWNE 1964FNL 1999FEL

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0336A
Well: CWU 1240-28
Location: SWNE Sec 28-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 9/08/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1240-28

Api No: 43-047-38077 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/19/07

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/20/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38077	CHAPITA WELLS UNIT 1240-28		SWNE	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16528	11/19/2007		11/29/07		
Comments: <u>PRRV=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37879	Chapita Wells Unit 1079-25		NWSW	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D</u>	99999	18650	11/20/2007		11/29/2007		
Comments: <u>PRRV=MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37505	Chapita Wells Unit 1076-25		NWSE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D</u>	99999	13650	11/20/2007		11/29/07		
Comments: <u>PRRV=MVRD</u>							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

11/28/2007

Title

Date

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1240-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T9S R23E SWNE 1964FNL 1999FEL 40.00881 N Lat, 109.32962 W Lon		9. API Well No. 43-047-38077
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58961 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i>	Date 03/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 03-06-2008

Well Name	CWU 1240-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38077	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-07-2008	Class Date	03-05-2008
Tax Credit	N	TVD / MD	8,810/ 8,810	Property #	059173
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,148/ 5,135				
Location	Section 28, T9S, R23E, SWNE, 1964 FNL & 1999 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	304045	AFE Total	1,755,000	DHC / CWC	838,700/ 916,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-05-2006
05-05-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
1964' FNL & 1999' FEL (SW/NE)			
SECTION 28, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.008808, LONG 109.329619 (NAD 83)
LAT 40.008842, LONG 109.328942 (NAD 27)

ELENBURG #29
OBJECTIVE: 8810' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336-A
ELEVATION: 5135.2' NAT GL, 5135.1' PREP GL (DUE TO ROUNDING THE PREP GL IS 5135'), 5148' KB (13')

EOG WI 100%, NRI 82.25%

11-14-2007	Reported By	TERRY CSERE
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DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

11-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-21-2007 Reported By MICKENZIE THACKER/JERRY BARNES

TOP JOB # 8: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2066'. PICKED UP TO 2046' & TOOK SURVEY. 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/29/2007 @ 4:20 PM.

12-29-2007		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$60,395	Completion		\$0	Daily Total		\$60,395			
Cum Costs: Drilling		\$317,332	Completion		\$0	Well Total		\$317,332			
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RIG MODIFICATIONS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MOVE RIG FROM CWU 1112-27 TO CWU 1240-28 (1.5 MILE MOVE) RIG 100% ON SITE & SPOTTED @ 17:00 HRS. ON 12/28/07 RIG UP 1 INCIDENT REPORTED FULL CREWS, SAFETY MTGS: RIG MOVE, RIG UP FUEL ON HAND: 8000 RECEIVED: 4500 BOILER:12 HRS								

12-30-2007		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$5,493	Completion		\$0	Daily Total		\$5,493			
Cum Costs: Drilling		\$322,825	Completion		\$0	Well Total		\$322,825			
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RIG REPAIR											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RIG REPAIR, COMPLETE SWIVEL INSPECTION, CHANGE OUT ALL HYDRAULIC FILTERS ON RIG, INSTALL BLOCK HEATERS, REPAIR GOOSENECK ASSY. PREP HOPPER HOUSES FOR MODIFICATIONS, PREP CHOKE/SEPERATOR SKID FOR MODIFICATIONS. RIG MAINTANANCE. NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS, SAFETY MTGS: SLIPS TRIPS & FALLS, SAFETY REPORTING FUEL ON HAND: 4713 (3300 TO BOILER) BOILER 24 HRS								

12-31-2007		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$5,094	Completion		\$0	Daily Total		\$5,094			
Cum Costs: Drilling		\$327,919	Completion		\$0	Well Total		\$327,919			
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, WELDERS ON SITE INSTALLING HOPPERS IN MIX HOUSE & PRE-MIX TANK, FABRICATING NEW DISCHARGE LINES. REVERSE RADIATOR FANS ON MUD PUMPS. INSTALL REPAIRED GOOSENECK ASSY. NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS, SAFETY MTGS: HOUSEKEEPING X 2 FUEL ON HAND: 4387, USED: 326 BOILER 24 HRS

01-01-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$23,788	Completion	\$0	Daily Total	\$23,788						
Cum Costs: Drilling	\$351,707	Completion	\$0	Well Total	\$351,707						
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG MODIFICATIONS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, INSTALLING NEW MIX HOPPERS, INSTALLING WINTERAZATION ON CHOKE/SEPERATOR SKID. RIG MAINTANANCE. NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS, SAFETY MTGS: SLIPPERY SURFACES, PP&E FUEL ON HAND: 8238, USED: 549, RECEIVED 4400 BOILER 24 HRS

01-02-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$6,860	Completion	\$0	Daily Total	\$6,860						
Cum Costs: Drilling	\$358,567	Completion	\$0	Well Total	\$358,567						
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, INSTALLING WINTERAZATION ON CHOKE/SEPERATOR SKID, INSTALLING HOPPERS & PLUMBING IN MIXING HOUSES. FMC ON SITE TO SET BOP ON WELLHEAD. WHILE CHANGING OUT SNUB POINT ON BOP, BOP SLID FROM STUMP STRIKING WELL HEAD CAUSING EGGSHAPE TO DTO HEAD. REPLACE DTO HEAD, SET BOP ON WELLHEAD, TEST SEALS OK. 1 INCIDENT REPORTED FULL CREWS, SAFETY MTGS: WELDING, PLACING BOP ON WELL. FUEL ON HAND: 6919, USED: 1319 BOILER 24 HRS

01-03-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$6,028	Completion	\$0	Daily Total	\$6,028						
Cum Costs: Drilling	\$364,595	Completion	\$0	Well Total	\$364,595						
MD	2,221	TVD	2,221	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG REPAIR											

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RIG REPAIR, WELDERS INSTALLING HOPPERS & PLUMBING IN MIX HOUSES, INSTALLING WINTERAZATION ON CHOKE/SEPERATOR SKID. ELENBURG WELDER REPAIRING MUD PUMP SUCTIONS.
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS, SAFETY MTGS: COLD WEATHER, SAFE DRIVING
 FUEL ON HAND: 6500, USED: 400
 BOILER 24 HRS

01-04-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$6,585	Completion	\$0	Daily Total	\$6,585
Cum Costs: Drilling	\$371,180	Completion	\$0	Well Total	\$371,180

MD 2,221 TVD 2,221 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, FINISH OUT HOPPER & PLUMBING INSTALLATION, CONTINUE WITH CHOKE/SEPERATOR WINTERAZATION, BOILER TECH'S INSTALL LARGER FUEL NOZZLE ON BOILER, CHANGE OUT SPARK PLUGS.

EOG SAFETY ON SITE FOR AUDIT. ELENBURG SAFETY ON SITE, REPLACE EXPIRED FIRE EXTINGUISHERS & INSTALL NEW OF SAME.
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS, SAFETY MTGS: FIRE EXTINGUISHERS, ICY AREAS
 FUEL ON HAND: 5611, USED: 889
 BOILER 24 HRS
 EST. BOP TEST 01/04/08 PM

01-05-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$8,325	Completion	\$0	Daily Total	\$8,325
Cum Costs: Drilling	\$379,505	Completion	\$0	Well Total	\$379,505

MD 2,221 TVD 2,221 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, RIG MAINTANANCE, WINTERAZATION OF CHOKE/SEPERATOR SKID.

01-06-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$26,889	Completion	\$0	Daily Total	\$26,889
Cum Costs: Drilling	\$405,595	Completion	\$0	Well Total	\$405,595

MD 2,221 TVD 2,221 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, CONTINUE WITH CHOKE/SEPERATOR WINTERIZATION. NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS, SAFETY MTGS: WORKING WITH WELDERS, BOP TEST FUEL ON HAND: 7785, RECEIVED 4500 BOILER 24 HRS

01-07-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$32,699 Completion \$0 Daily Total \$32,699

Cum Costs: Drilling \$438,294 Completion \$0 Well Total \$438,294

MD 2,221 TVD 2,221 Progress 0 Days 0 MW 8.4 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP'S

Start End Hrs Activity Description

06:00 02:30 20.5 RIG REPAIR, FINISH OUT CHOKE/SEPERATOR WINTERAZATION.
RIG ON DAYWORK @ 20:00 HRS 01/06/08.02:30 06:00 3.5 TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP JAIME SPARGER VERNAL OFFICE ON 1/2/08 @ 10:00 HRS
FOR BOP TEST.

INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.

HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.

CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.

PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.

ANNULAR, 250/2500 PSI 5/10 MIN.

TEST 9 5/8" CASING TO 1500 PSI 30 MIN.

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: BOP TEST, PICKING UP BHA

FUEL ON HAND: 11,459 , RECEIVED 4500

BOILER 24 HRS

01-08-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$44,596 Completion \$0 Daily Total \$44,596

Cum Costs: Drilling \$482,890 Completion \$0 Well Total \$482,890

MD 4,300 TVD 4,300 Progress 2,050 Days 1 MW 8.4 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 08:30 2.5 TESTING BOPE

08:30 09:00 0.5 INSTALL WEAR BUSHING

09:00 11:00 2.0 PICK UP BIT #1 & BHA TRIP IN HOLE SAME.

11:00 12:30 1.5 INSTALL ROTATING HEAD RUBBER, BREAK CIRCULATION, RE-CONFIGURE PIPE BOOM, STRAP DRILL
PIPE ON RACK.

12:30 13:00 0.5 TRIP IN HOLE WITH DRILL PIPE, TAG CEMENT @ 2095'

13:00 14:00 1.0 DRILL CEMENT/FLOAT EQUIP. 2095' TO 2221' SHOE.

14:00 14:30 0.5 WASH/REAM 2221' TO 2250'

DRILL 15' NEW HOLE TO 2265'

14:30 15:30 1.0 CIRCULATE HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM, CONDUCT FIT. 300 PSI WITH 8.4 PPG
11.0 PPG EMW @ 2221'

DRAIN CHOKE MANIFOLD, LINE UP BOPE TO DRILL AHEAD.

SPUD ON 01/07/08 @ 15:30 HRS

15:30 16:00 0.5 DRILL ROTATE 2265' TO 2337' (72') ROP 144

WOB 16/18K, RPM 50 + 70, GPM 430, PSI 1100
 16:00 16:30 0.5 TELEDRIFT SURVEY @ 2260 1 DEG. RE-DO FOR CONFIRMATION OK
 16:30 06:00 13.5 DRILL ROTATE 2337' TO 4300' (1963') ROP 145
 WOB 16/18K, RPM 50 + 70, GPM 430, PSI 1500
 M/W 8.9, VISC 32

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM X 2
 FULL CREWS, SAFETY MTGS: MIXING CHEMICALS, STEAM LINES
 FUEL ON HAND: 10,368 , USED 1,091
 BOILER 24 HRS
 LITHOLOGY:
 B/G 100-400
 CONN 600-3500
 SHALE 55%, SNDSTN 30%, LIMESTN 15%
 MUDLOGGER, JONATHAN ARRIETA 1 DAY ON LOCATION

06:00 18.0 SPUD 7 7/8" HOLE AT 15:30 HRS, 1/7/08.

01-09-2008		Reported By		ROBERT DYSART							
Daily Costs: Drilling	\$31,513	Completion	\$0	Daily Total	\$31,513						
Cum Costs: Drilling	\$514,404	Completion	\$0	Well Total	\$514,404						
MD	6,600	TVD	6,600	Progress	2,300	Days	2	MW	9.3	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6600"											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 4300' - 6600' . (2300') ROP 95.8 WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 2050 M/W 10.2, 36 VISC. NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM X 2 FULL CREWS, SAFETY MTGS: PP&E, SLIPPERY ROADS FUEL ON HAND: 8,598 , USED 1,770 BOILER 24 HRS LITHOLOGY: WASATCH, 4377' CHAPITA WELLS, 4957' BUCK CANYON, 5656' NORTH HORN, 6244' B/G 60-120 CONN 200-1800 SHALE 40%, RED SH 10%, SNDSTN 50% MUDLOGGER, JONATHAN ARRIETA 2 DAYS ON LOCATION

01-10-2008		Reported By		R. DYSART, DUANE C WINKLER							
Daily Costs: Drilling	\$27,799	Completion	\$0	Daily Total	\$27,799						
Cum Costs: Drilling	\$542,257	Completion	\$0	Well Total	\$542,257						
MD	7,551	TVD	7,551	Progress	952	Days	3	MW	10.3	Visc	36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING FOR BIT # 2

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 6599' TO 7188', (589'), ROP 62, MW 10.6, VIS 42, GPM 410, NO LOSS/GAIN
15:30	16:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 2 MINS
16:00	23:30	7.5	DRILLED 7188' TO 7551', (363'), ROP 48, MW 10.9, VIS 40, GPM 410, NO LOSS/GAIN
23:30	00:00	0.5	PUMP PILL, DROP SURVEY
00:00	06:00	6.0	TRIPPING OUT OF HOLE WITH BIT # 1, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 MIXING CHEMICALS , SAFETY MEETING # 2 MAKING CONNECTIONS, FUEL ON HAND 7201 GLS, USED 1396 GLS, MUD LOGGER ON LOCATION.
06:00		18.0	

01-11-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$44,676	Completion	\$0	Daily Total	\$44,676
Cum Costs: Drilling	\$586,934	Completion	\$0	Well Total	\$586,934

MD	7,645	TVD	7,645	Progress	94	Days	4	MW	10.9	Visc	38.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7645

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP OUT OF HOLE WITH BIT #1, LAY DOWN BHA
09:30	16:30	7.0	TRIPPING IN HOLE WITH BIT #2 AND BHA, INSTALL ROTATING RUBBER
16:30	18:00	1.5	RIG REPAIR, REPLACE MOTORS ON SWIVEL
18:00	19:00	1.0	TRIPPING IN HOLE WITH BIT # 2
19:00	23:00	4.0	RIG REPAIR, REPLACE HYDRAULIC MOTOR IN SWIVEL HOUSE
23:00	02:30	3.5	TRIP IN HOLE WITH BIT # 2
02:30	04:30	2.0	WASH/REAM 7300' TO 7551' (251') MW 11.1, VIS 40
04:30	06:00	1.5	DRILLED 7551' TO 7645' (94'), ROP 62, MW 11.1, VIS 40, GPM 410 NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 KELLY HOSE , SAFETY MEETING # 2: BOILER OPERATIONS, FUEL ON HAND 5921 GLS, USED 1280 GLS, MUD LOGGER ON LOCATION / J. Arrieta

djf

01-12-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$56,700	Completion	\$6,825	Daily Total	\$63,525
Cum Costs: Drilling	\$643,795	Completion	\$6,825	Well Total	\$650,620

MD	8,655	TVD	8,655	Progress	1,010	Days	5	MW	11.2	Visc	40.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 11:30 5.5 DRILLED 7645' TO 8034', (389'), ROP 70, MW 11.1, VIS 38, GPM 410, NO LOSS/GAIN
 11:30 12:00 0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 1.5 MINS
 12:00 06:00 18.0 DRILLED 8034' TO 8655', (621'), ROP 34, MW 11.1, VIS 38, GPM 400, NO LOSS/GAIN,
 NO ACCIDENTS / INCIDENTS,
 NO RIG REPAIRS,
 FULL CREWS,
 SAFETY MEETING # 1 ICE CONDITIONS , SAFETY MEETING # 2: MONITORING MOTORS,
 FUEL ON HAND 7947 GLS, USED 2474 GLS,
 MUD LOGGER ON LOCATION

djf

01-13-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$46,821	Completion	\$74,885	Daily Total	\$121,706						
Cum Costs: Drilling	\$690,793	Completion	\$81,710	Well Total	\$772,503						
MD	8,810	TVD	8,810	Progress	155	Days	6	MW	11.2	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RU TO RUN CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 8655' TO 8810', (155') ROP 19, MW 11.3, VIS 40, GPM 400, NO LOSS/GAIN REACHED TD @ 14:00 ON 01/12/08
14:00	15:00	1.0	SHORT TRIP, NO FLOW, TRIP BIT BACK TO BTM, GOOD WELL BORE
15:00	16:00	1.0	CIRCULATE FOR TRIP GAS, DROP SURVEY, PUMP PILL
16:00	23:30	7.5	LDDP. (NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER (435-781-4502), RUN CASING AND CEMENT WELL ON 1/13/2008)
23:30	02:30	3.0	Rig Repair: Iron Roughneck
02:30	04:00	1.5	LAY DOWN BHA
04:00	04:30	0.5	PULL WEAR BUSHING
04:30	06:00	1.5	CHANGE EQUIPMENT TO RUN CASING, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 RIGGING UP EQUIPMEN, MEETING # 2: PPE, (1/12/2008 MUD LOGGER RELEASED, ON LOCATION 7 DAYS),

djf

01-14-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$31,451	Completion	\$52,695	Daily Total	\$84,146						
Cum Costs: Drilling	\$722,244	Completion	\$134,405	Well Total	\$856,649						
MD	8,810	TVD	8,810	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY MEETING
06:30	18:00	11.5	RUN CASING: 206 JTS 4 1/2", 11.6#, N 80, LTC. SET SHOE @ 8806', FLOAT COLLAR @ 8759', MARKER JTS 6066' & 3971'. LANDED FLUTED MANDREL.
18:00	21:00	3.0	SAFETY MEETING WITH THIRD PARTY CONTRACTOR. RIG UP SCHLUMBERGER CEMENTING.
21:00	01:30	4.5	SCHLUMBERGER. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED LEAD CMT, 335 SKS (135 BBLS), 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1450 SKS (333 BBL), 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 136 BBL FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS, BUMPED PLUG TO 3200 PSI. BLED OFF PRESSURE, FLOATS HELD. RD SCHLUMBERGER.
01:30	02:30	1.0	SET PACK OFF TOOL. TEST TO 5000 PSIG, TESTED. COULD NOT RELEASE SETTING TOOL. RELEASED ENTIRE PACK-OFF ASSY., PULL TOOL TO SURFACE.
02:30	05:30	3.0	CLEAN TANKS, NIPPLE DOWN BOP, SET PACKOFF IN CSG HEAD.
05:30	06:00	0.5	RIG DOWN ROTARY TOOLS TO MOVE TO HOSS 76-19, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM CWU 1240-28, TO HOSS 76-19, 7 JTS 4.5 X 11.6#, N80 LTC CASING (297.01), AND 5954 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 17 MILES, (MUD LOGGER JOHATHAN ARRIETA ON LOCATION 7 DAYS), 1/13/2008 @ 1600 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO HOSS 76-19, STARTS 1/14/2008 @ 0700 / 1/15/2008 BOP TEST@ 1300 HRS, CASING POINT COST \$723,294
			djf
06:00		18.0	RELEASE RIG 1/14/2008 @ 05:30 HRS CASING POINT COST \$722,244

01-17-2008	Reported By	SEARLER									
Daily Costs: Drilling	\$0	Completion	\$42,939	Daily Total	\$42,939						
Cum Costs: Drilling	\$722,244	Completion	\$177,344	Well Total	\$899,588						
MD	8,810	TVD	8,810	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTB : 8760.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 500'. EST CEMENT TOP @ 700'. RD SCHLUMBERGER.

02-11-2008 Reported By SEARLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7400'. PERFORATED UPR FROM 8775'-76', 7075'-76', 7107'-08', 7116'-17', 7149'-50', 7155'-56', 7192'-93', 7233'-34', 7239'-40', 7280'-81', 7321'-22', 7336'-37' & 7364'-65' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5238 GAL WF16 LINEAR PAD, 7286 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 33403 GAL 16# DELTA 200+ W/123500# 20/40 SAND @ 1-5 PPG. MTP 5193 PSIG. MTR 53.9 BPM. ATP 4019 PSIG. ATR 50.9 BPM. ISIP 2351 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7010'. PERFORATED UPR FROM 6726'-27', 6732'-33', 6741'-42', 6750'-51', 6788'-89', 6832'-33', 6846'-47', 6855'-56', 6869'-70', 6893'-94', 6966'-67' & 6984'-85' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5752 GAL WF16 LINEAR PAD, 6320 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 29550 GAL 16# DELTA 200+ W/108500# 20/40 SAND @ 1-5 PPG. MTP 5917 PSIG. MTR 53.3 BPM. ATP 4305 PSIG. ATR 49.3 BPM. ISIP 2102 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6665'. PERFORATED UPR FROM 6501'-02', 6506'-07', 6516'-17', 6527'-28', 6542'-43', 6549'-50', 6573'-74', 6601'-02', 6605'-06', 6616'-17', 6624'-25' & 6639'-40' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5142 GAL WF16 LINEAR PAD, 9020 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 51148 GAL 16# DELTA 200+ W/51148# 20/40 SAND @ 1-5 PPG. MTP 4081 PSIG. MTR 53.2 BPM. ATP 3097 PSIG. ATR 49.3 BPM. ISIP 2037 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 6401'. BLEED OFF PRESSURE. RDWL. SDFN.

JRS

02-28-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$20,728	Daily Total \$20,728
Cum Costs: Drilling	\$722,244	Completion	\$520,325	Well Total \$1,242,569
MD 8,810	TVD 8,810	Progress 0	Days 12	MW 0.0 Visc 0.0
Formation : MESAVERDE	PBTD : 8760.0	Perf : 6516' - 8589'	PKR Depth : 0.0	
Activity at Report Time: PREP TO MIRUSU				

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. FIH W/MILL & PUMP OFF BIT SUB TO 6401'. SDFN.

02-29-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$14,614	Daily Total \$14,614
Cum Costs: Drilling	\$722,244	Completion	\$534,939	Well Total \$1,257,183
MD 8,810	TVD 8,810	Progress 0	Days 13	MW 0.0 Visc 0.0
Formation : MESAVERDE	PBTD : 8760.0	Perf : 6516' - 8589'	PKR Depth : 0.0	
Activity at Report Time: FLOW TEST				

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6401', 6655', 7010', 7400', 7570', 7815', 8100' & 8315'. RIH. CLEANED OUT TO PBTD @ 8670'. LANDED TBG AT 7000' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
			FLOWED 14 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 53 BFPH. RECOVERED 696 BLW. 9046 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF SUB 1.00'
			1 JT 2-3/8' 4.7# N-80 TBG 32.34'

XN NIPPLE 1.30'
 215 JTS 2-3/8' 4.7# N-80 TBG 6951.32'
 2-3/8" N-80 NIPPLE & COUPLING ,60'
 BELOW KB 13.00'
 LANDED @ 6999.56' KB

03-01-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$4,165 **Daily Total** \$4,165

Cum Costs: Drilling \$722,244 **Completion** \$539,104 **Well Total** \$1,261,348

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8760.0** **Perf : 6516'- 8589'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1600 PSIG, CP- 2000 PSIG. 40 BFPH. RECOVERED 884 BBLS, 8062 BLWTR.

03-02-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$4,165 **Daily Total** \$4,165

Cum Costs: Drilling \$722,244 **Completion** \$543,269 **Well Total** \$1,265,513

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8760.0** **Perf : 6516'- 8589'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1450 PSIG, CP- 2000 PSIG. 29 BFPH. RECOVERED 644 BBLS, 7418 BLWTR. DRAIN LINES. SHUT WELL IN.

03-06-2008 **Reported By** HEATH LEMON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$722,244 **Completion** \$543,269 **Well Total** \$1,265,513

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8760.0** **Perf : 6516'- 8589'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 2850 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 03/05/08. FLOWED 268 MCFD RATE ON 12/64" POS CHOKE. STATIC 317.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6501	8589		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1559 2149 4277 4388 4931 5604 6484 7307

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

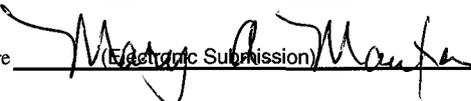
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59293 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 03/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1240-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7428-7552	3/spf
7075-7365	3/spf
6726-6985	3/spf
6501-6640	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7428-7552	50,187 GALS GELLED WATER & 130,100# 20/40 SAND
7075-7365	46,092 GALS GELLED WATER & 123,500# 20/40 SAND
6726-6985	41,787 GALS GELLED WATER & 108,500# 20/40 SAND
6501-6640	65,475 GALS GELLED WATER & 188,400# 20/40 SAND

Perforated the Lower Price River from 8352-53', 8358-59', 8369-70', 8377-78', 8401-02', 8459-60', 8464-65', 8470-71', 8488-89', 8507-08', 8544-45', 8554-55', 8561-62' & 8588-89' w/ 3 spf.

Perforated the Lower Price River from 8118-19', 8142-43', 8158-59', 8168-69', 8175-76', 8181-82', 8192-93', 8236-37', 8254-55', 8278-79', 8287-88' & 8296-97' w/ 3 spf.

Perforated the Middle Price River from 7876-77', 7883-84', 7890-91', 7918-19', 7959-60', 7966-67', 7991-92', 8030-31', 8045-46', 8054-55', 8063-64' & 8072-73' w/ 3 spf.

Perforated the Middle Price River from 7600-01', 7638-39', 7343-44', 7656-57', 7675-76', 7682-83', 7725-26', 7748-49', 7757-59', 7770-71' & 7794-95' w/ 3 spf.

Perforated the Middle Price River from 7428-29', 7452-53', 7459-60', 7472-73', 7482-83', 7496-97', 7506-07', 7522-23', 7530-31', 7537-38', 7542-43' & 7551-52' w/ 3 spf.

Perforated the Upper Price River from 7075-76', 7107-08', 7116-17', 7149-50', 7155-56', 7192-93', 7233-34', 7239-40', 7280-81', 7321-22', 7336-37' & 7364-65' w/ 3 spf.

Perforated the Upper Price River from 6726-27', 6732-33', 6741-42', 6750-51', 6788-89', 6832-33', 6846-47', 6855-56', 6869-70', 6893-94', 6966-67' & 6984-85' w/ 3 spf.

Perforated the Upper Price River from 6501-02', 6506-07', 6516-17', 6527-28', 6542-43', 6549-50', 6573-74', 6601-02', 6605-06', 6616-17', 6624-25' & 6639-40' w/ 3 spf.

52. FORMATION (LOG) MARKERS:

Lower Price River	8103
Sego	8617

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1240-28

API number: 4304738077

Well Location: QQ SWNE Section 28 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
420	425	NO FLOW	NOT KNOWN
1,680	1,700	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 3/26/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1240-28

9. API Well No.
43-047-38077

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E SWNE 1964FNL 1999FEL
40.00881 N Lat, 109.32962 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/13/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66971 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 07 2009
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

February 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 3rd Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,967.93 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1240-28	43-047-38077	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1255-7	43-047-38581	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU 1104-20	43-047-37138	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 714-7	43-047-38602	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 7-9S-23E	UTU0343

16528

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:2/19/09:CWU MSVD Consol A-Z, AA-BB 3rd Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38077	CHAPITA WELLS UNIT 1240-28		SWNE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16528	13650	11/19/2007		3/1/2008		
Comments: MESAVERDE — 4/13/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38581	CHAPITA WELLS UNIT 1255-07		SENE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16492	13650	11/9/2007		3/1/2008		
Comments: MESAVERDE — 4/13/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37138	CHAPITA WELLS UNIT 1104-20		NWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16596	13650	1/7/2008		3/1/2008		
Comments: MESAVERDE — 4/13/09							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

4/2/2009

Title

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING