

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1236-21
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38066
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2423 FSL 778 FEL (NE/SE) 40.02084 LAT 109.32528 LON 642979 X 40.020908 At proposed prod. zone SAME 4431 212 Y -109.324556		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.2 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 21, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 778'	16. No. of acres in lease 1440	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4620'	19. Proposed Depth 8900'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5077 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

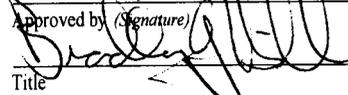
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/27/2006
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Title Regulatory Assistant		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
MAY 03 2006
DIV. OF OIL, GAS & MINING**

T9S, R23E, S.L.B.&M.

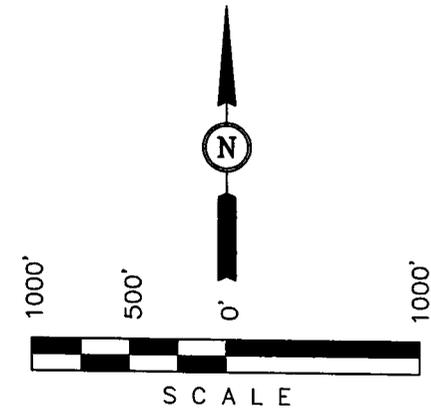
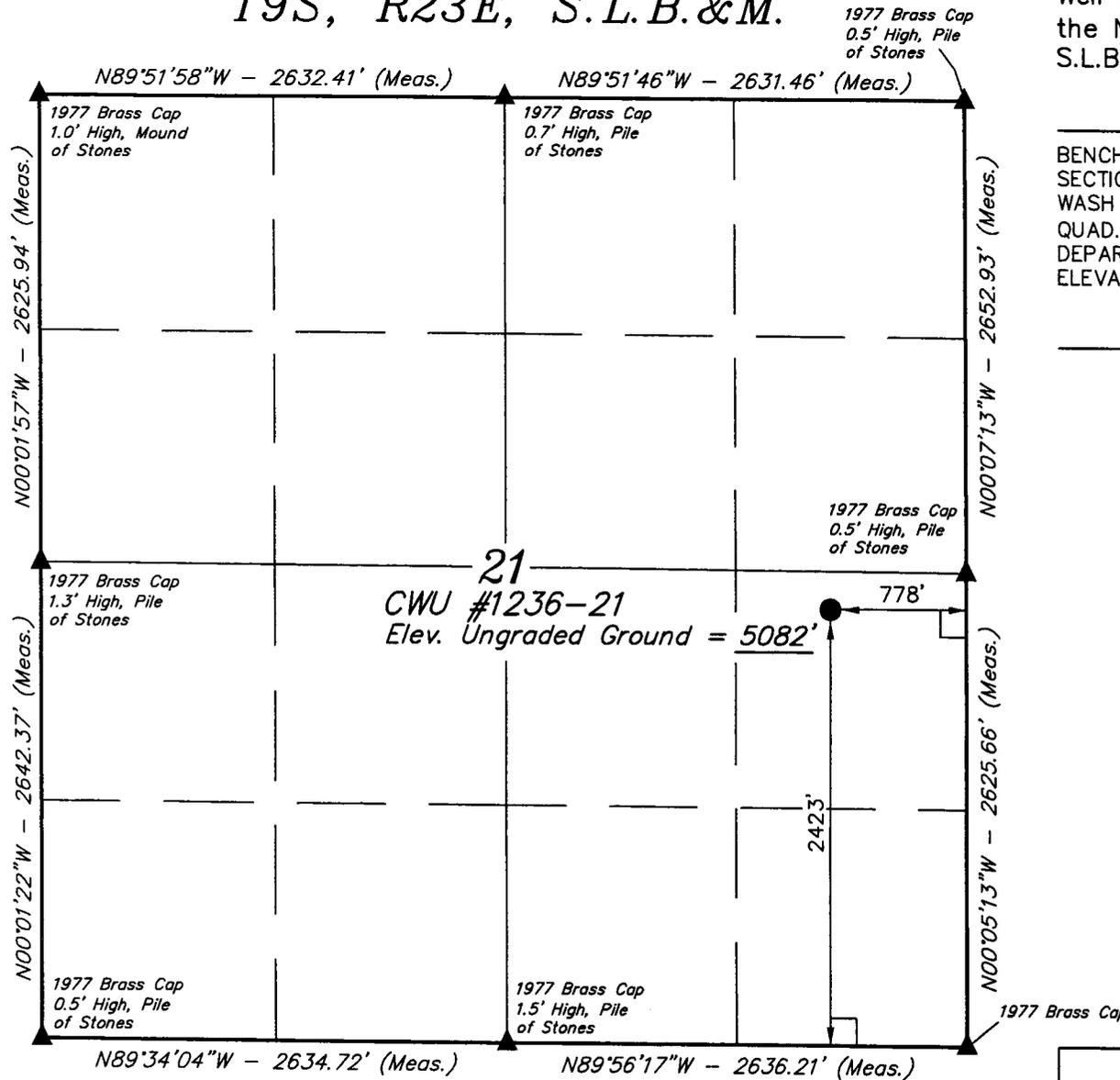
Well location, CWU #1236-21, located as shown in the NE 1/4 SE 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. AUSTIN
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'15.03" (40.020842)
 LONGITUDE = 109°19'31.02" (109.325283)
 (NAD 27)
 LATITUDE = 40°01'15.15" (40.020875)
 LONGITUDE = 109°19'28.58" (109.324606)

SCALE 1" = 1000'	DATE SURVEYED: 03-21-06	DATE DRAWN: 03-22-06
PARTY B.J. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1236-21
NE/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,583'
Wasatch	4,503'
North Horn	6,368'
Island	6,547'
KMV Price River	6,673'
KMV Price River Middle	7,446'
KMV Price River Lower	8,259'
Sego	8,707'

Estimated TD: **8,900' or 200'± below Sego top**

Anticipated BHP: 4,860 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1236-21 NE/SE, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1236-21
NE/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 126 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 848 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1236-21
NE/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

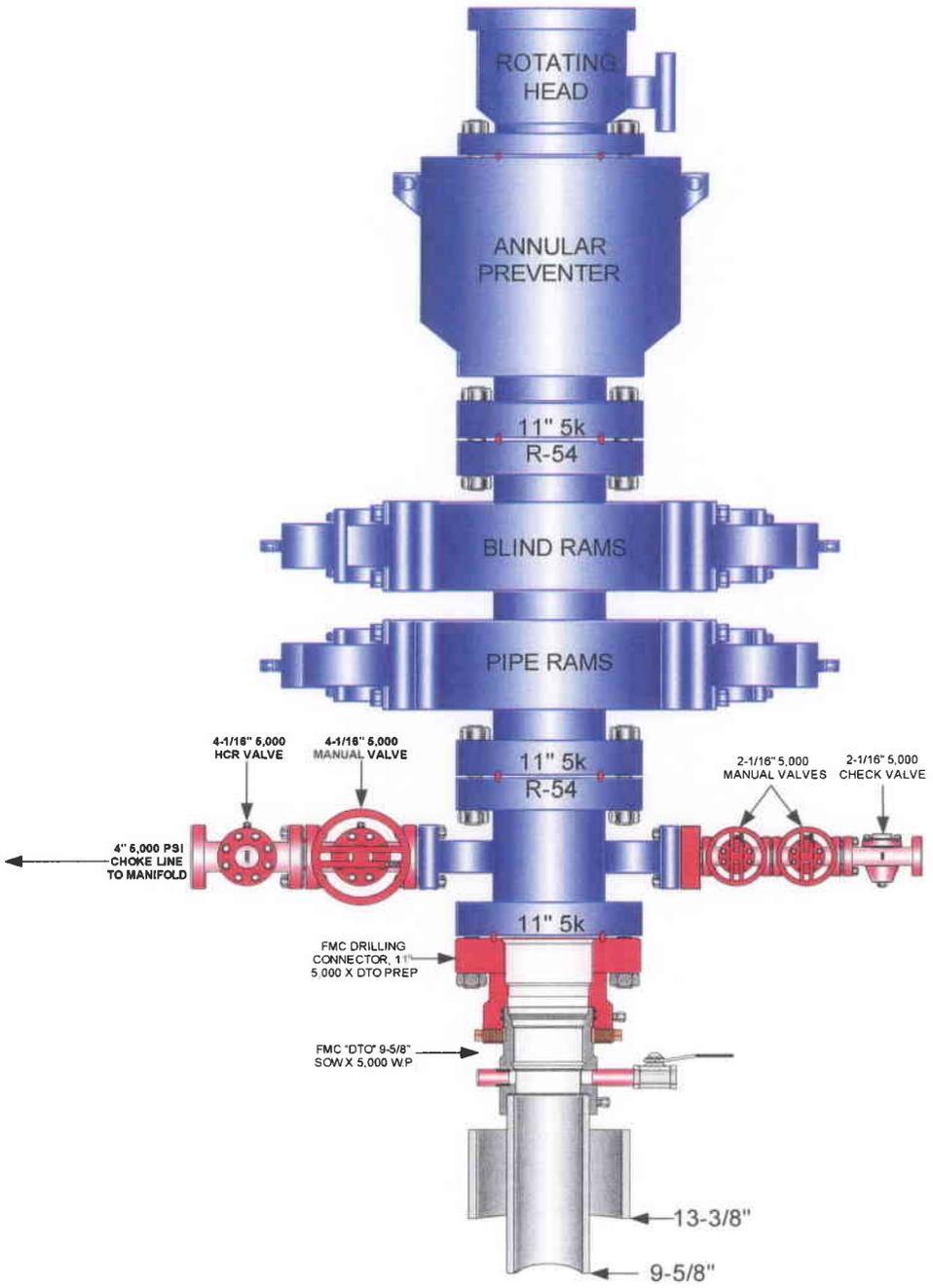
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

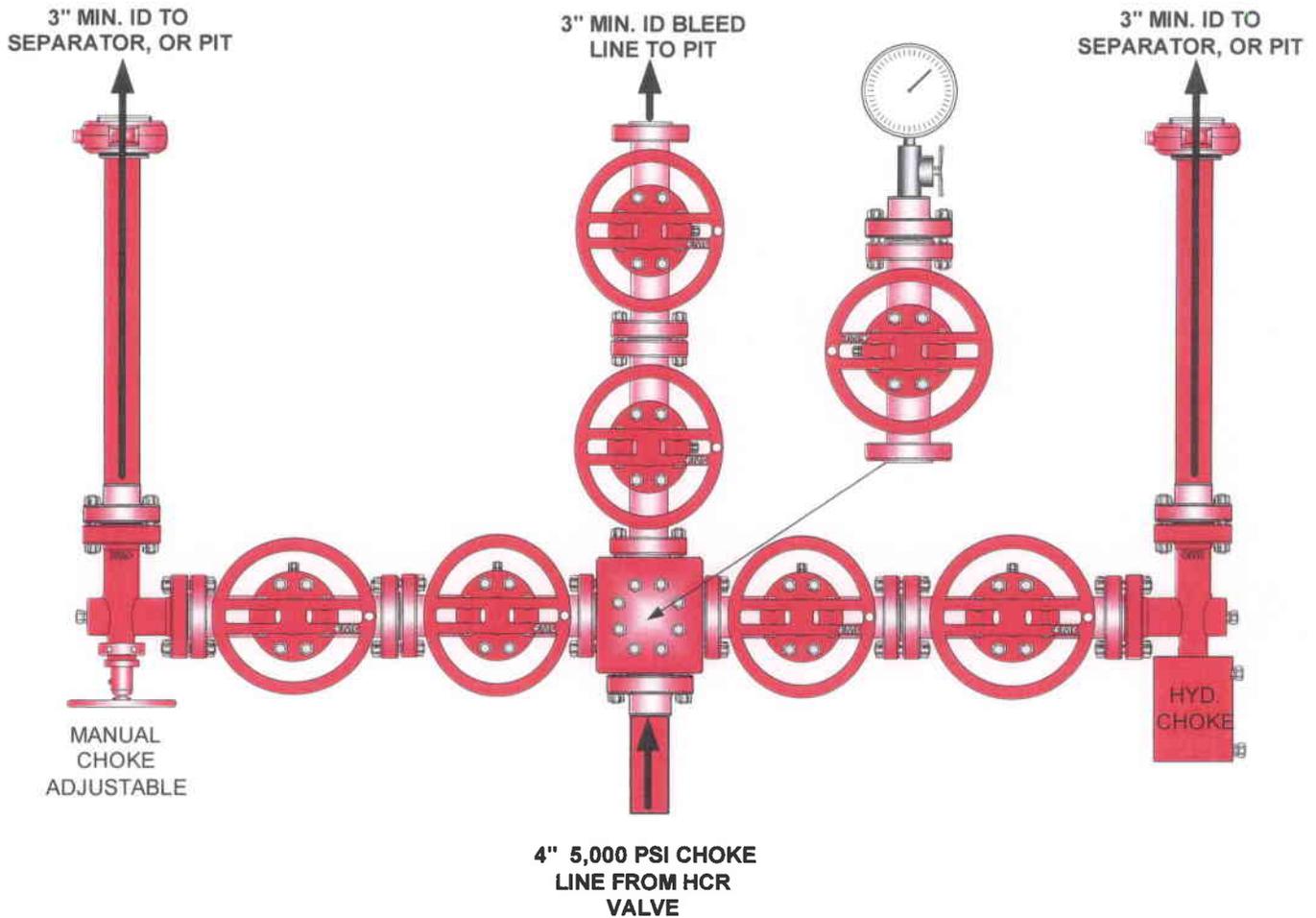
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1236-21
NE/SE, Section 21, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 30-foot right-of-way, disturbing approximately 1.09 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.93 acres. The pipeline is approximately 1434 feet long within Federal Lease U 0336-A disturbing approximately 1.32 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' long and will be completed as a single lane, 16' wide, 30' sub-grade, crowned road w/1-18" x 40' CMP, 1-36" x 40' CMP. See attached Topo Map "B".
- B. Maximum grade of the new access road will be 8 percent.
- C. No turnouts will be required.
- D. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- E. No culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 3*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1434' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336) turning and proceeding in a northerly direction for an approximate distance of 1434'. The pipe will tie into existing pipeline located in the SENE of Section 21, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil southwest of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Crested Wheatgrass	9.0
Needle and Tread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Salt Bush	4.0
Shad Scale	3.0
Hi-Crest Crested Wheat Grass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations, April 1st through July 15th due to Prairie Falcon stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

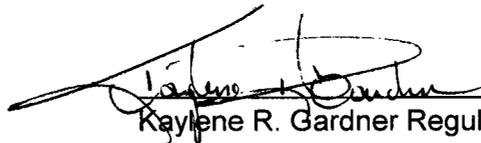
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1236-21 Well, located in the NESE, of Section 21, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 27, 2006 _____
Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1236-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

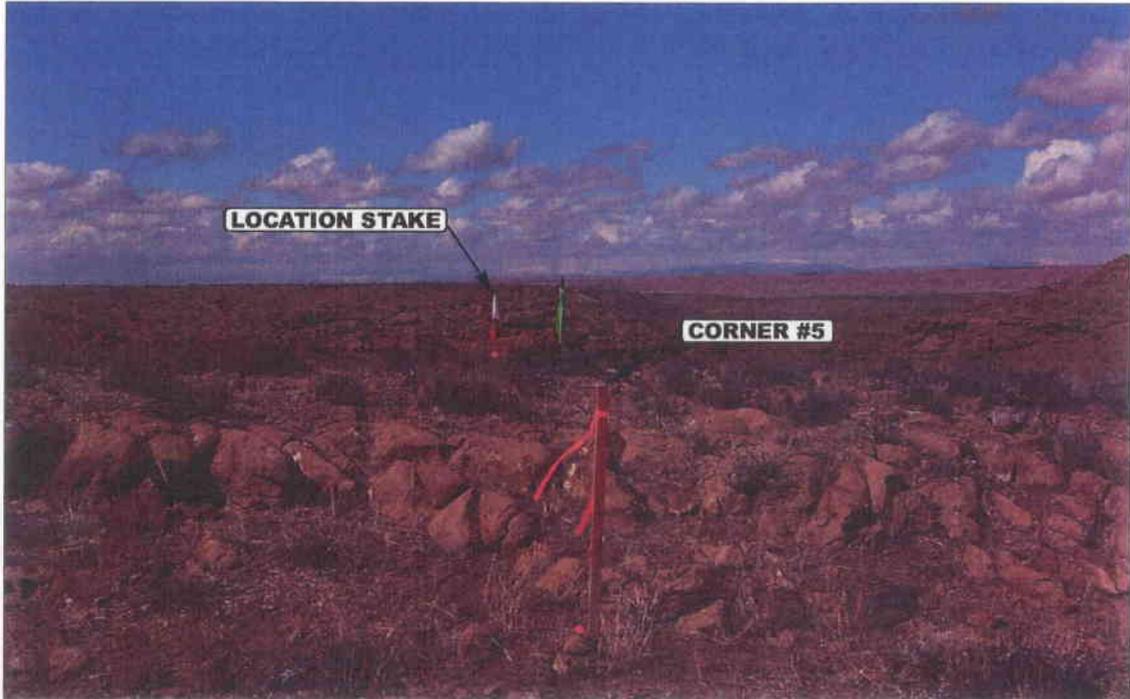


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

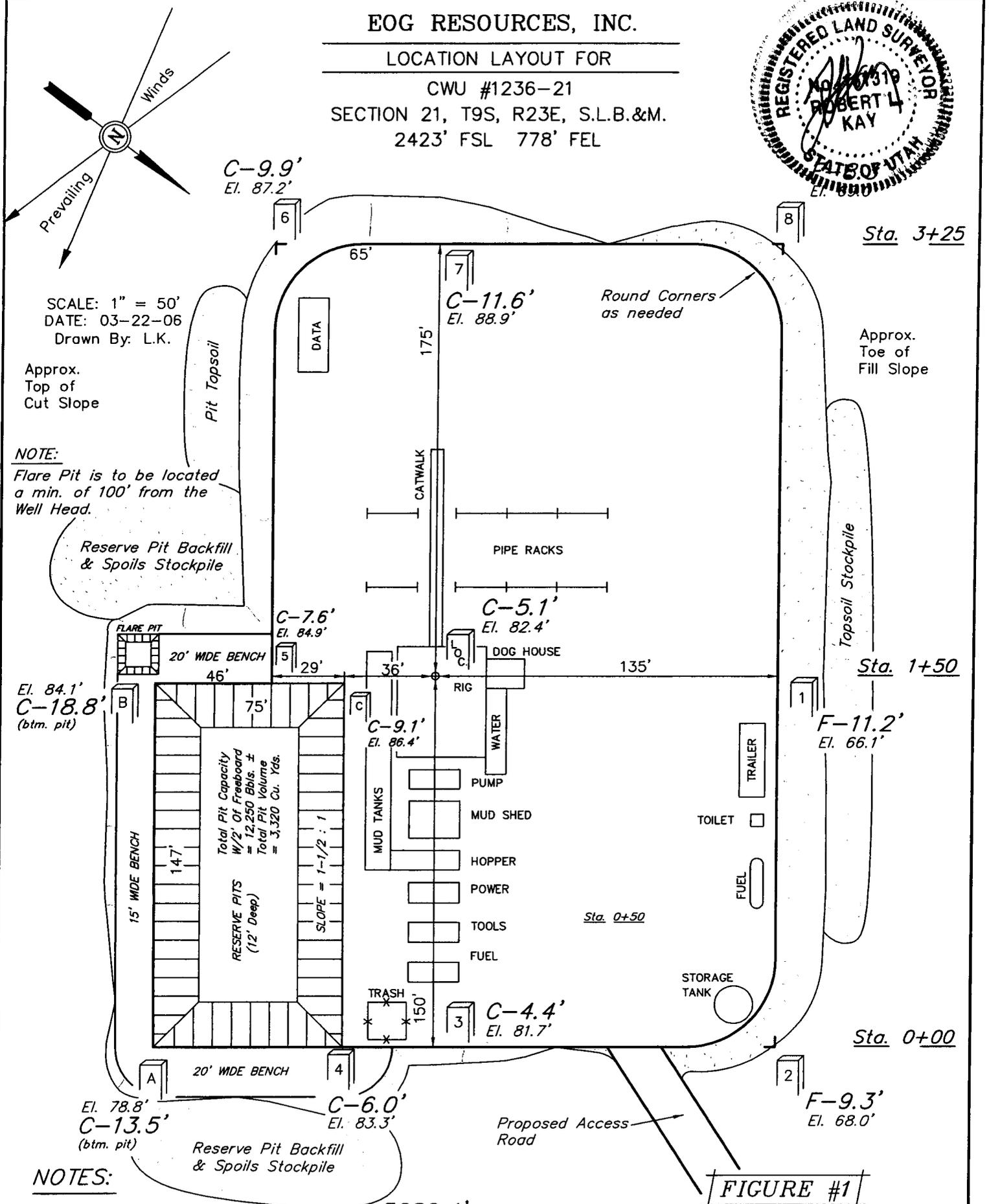
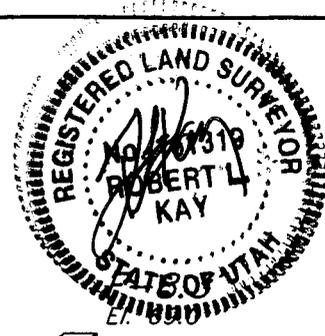
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1236-21
SECTION 21, T9S, R23E, S.L.B.&M.
2423' FSL 778' FEL



SCALE: 1" = 50'
DATE: 03-22-06
Drawn By: L.K.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Ei. 84.1'
C-18.8'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

SLOPE = 1-1/2 : 1

Sta. 0+50

Sta. 1+50

Sta. 0+00

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5082.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5077.3'

FIGURE #1

EOG RESOURCES, INC.

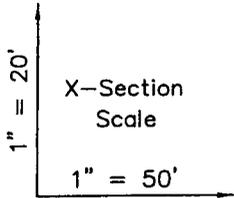
FIGURE #2

TYPICAL CROSS SECTIONS FOR

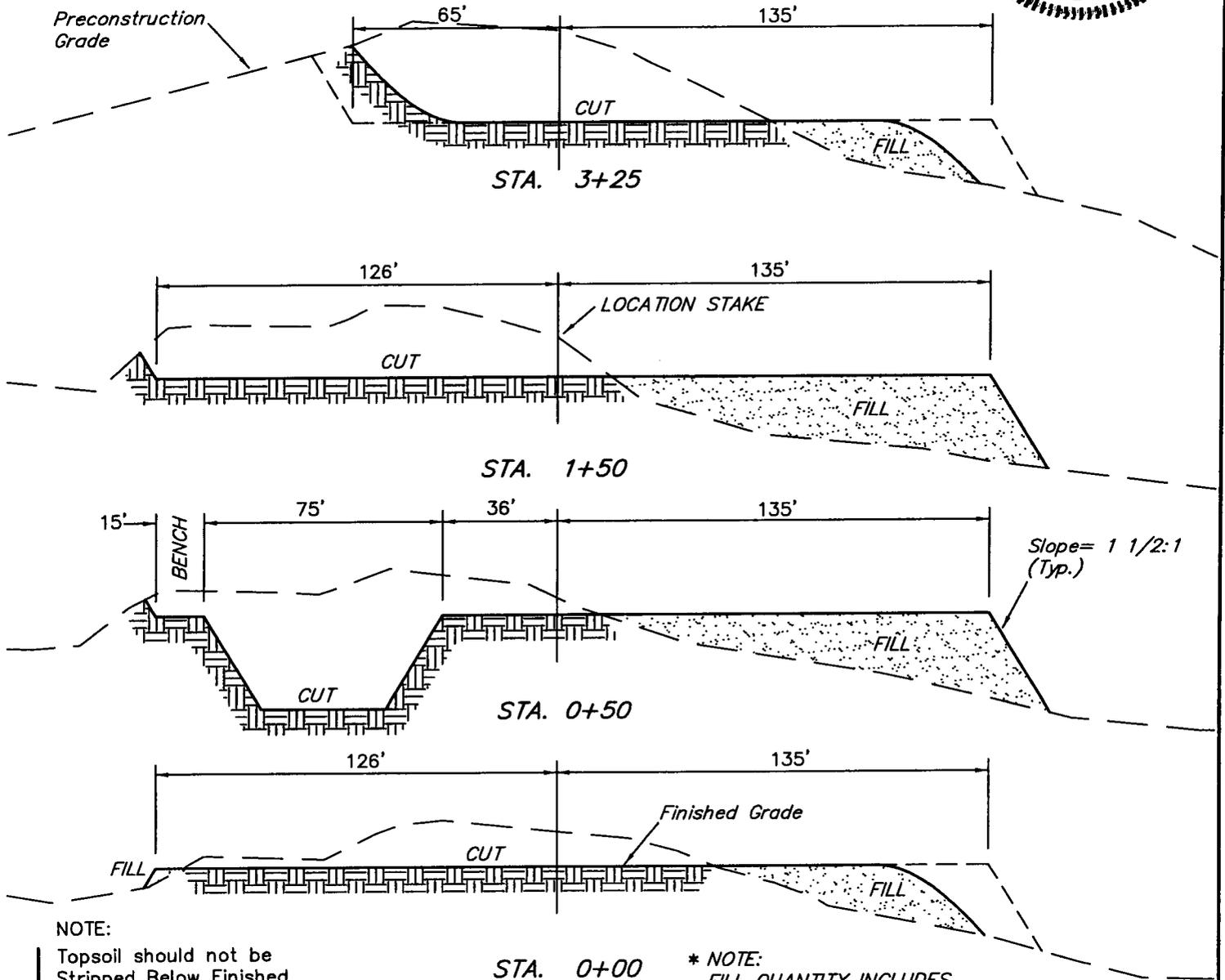
CWU #1236-21

SECTION 21, T9S, R23E, S.L.B.&M.

2423' FSL 778' FEL



DATE: 03-22-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

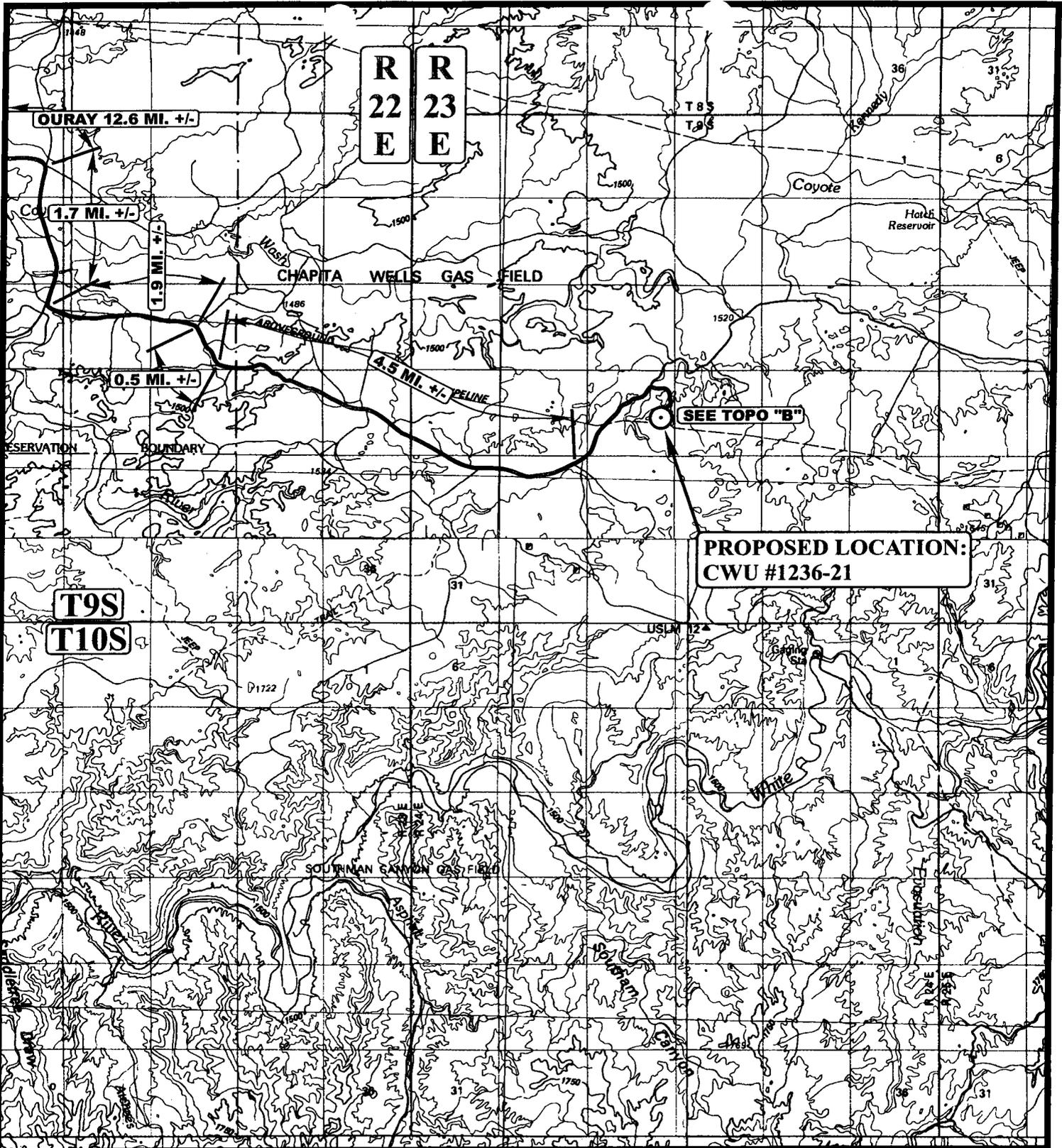
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,730 Cu. Yds.
Remaining Location	=	12,570 Cu. Yds.
TOTAL CUT	=	14,300 CU.YDS.
FILL	=	10,910 CU.YDS.

EXCESS MATERIAL	=	3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,390 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

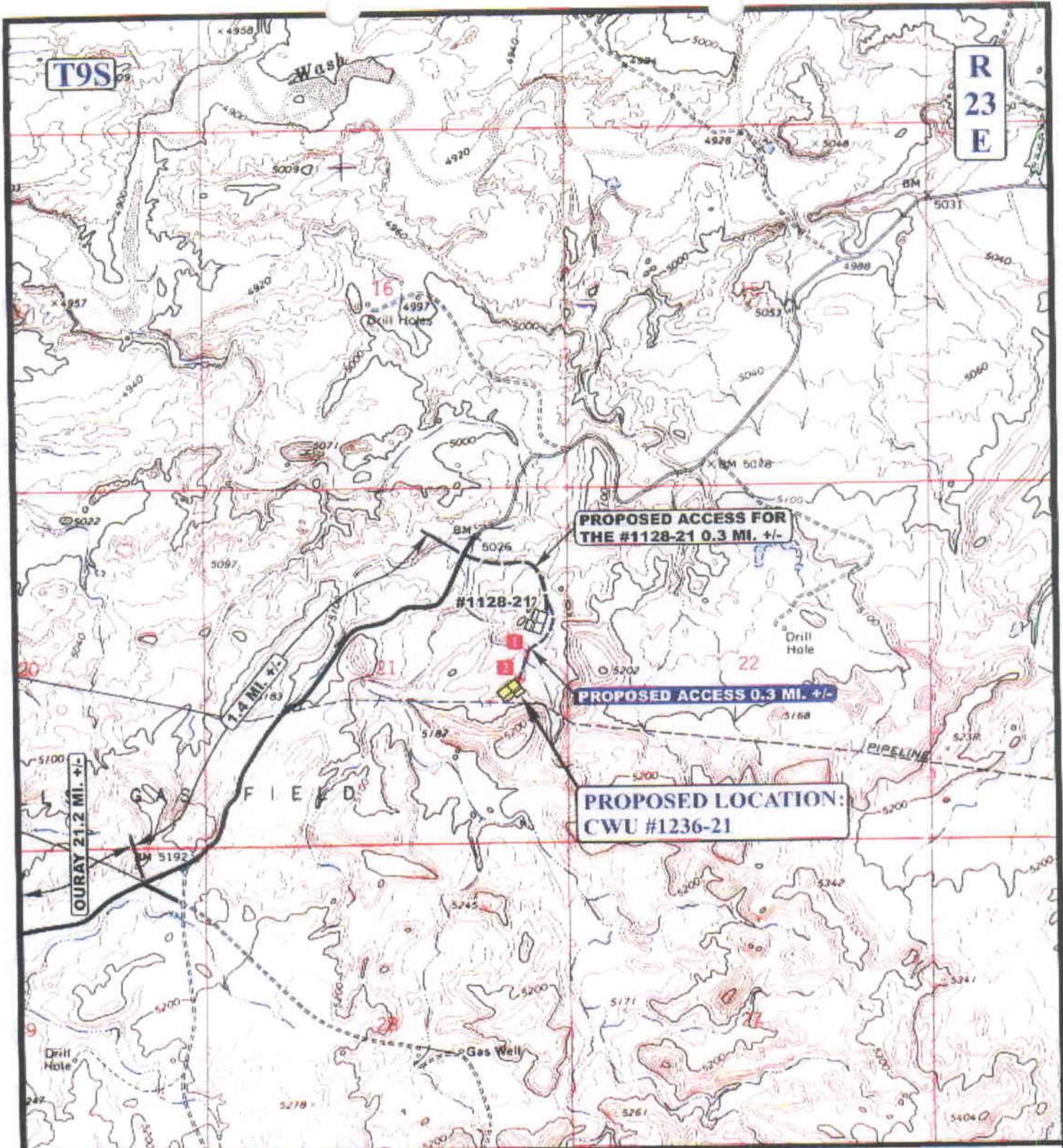
CWU #1236-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 2423' FSL 778' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 23 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED
- 36" CMP REQUIRED

N



EOG RESOURCES, INC.

CWU #1236-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 2423' FSL 778' FEL



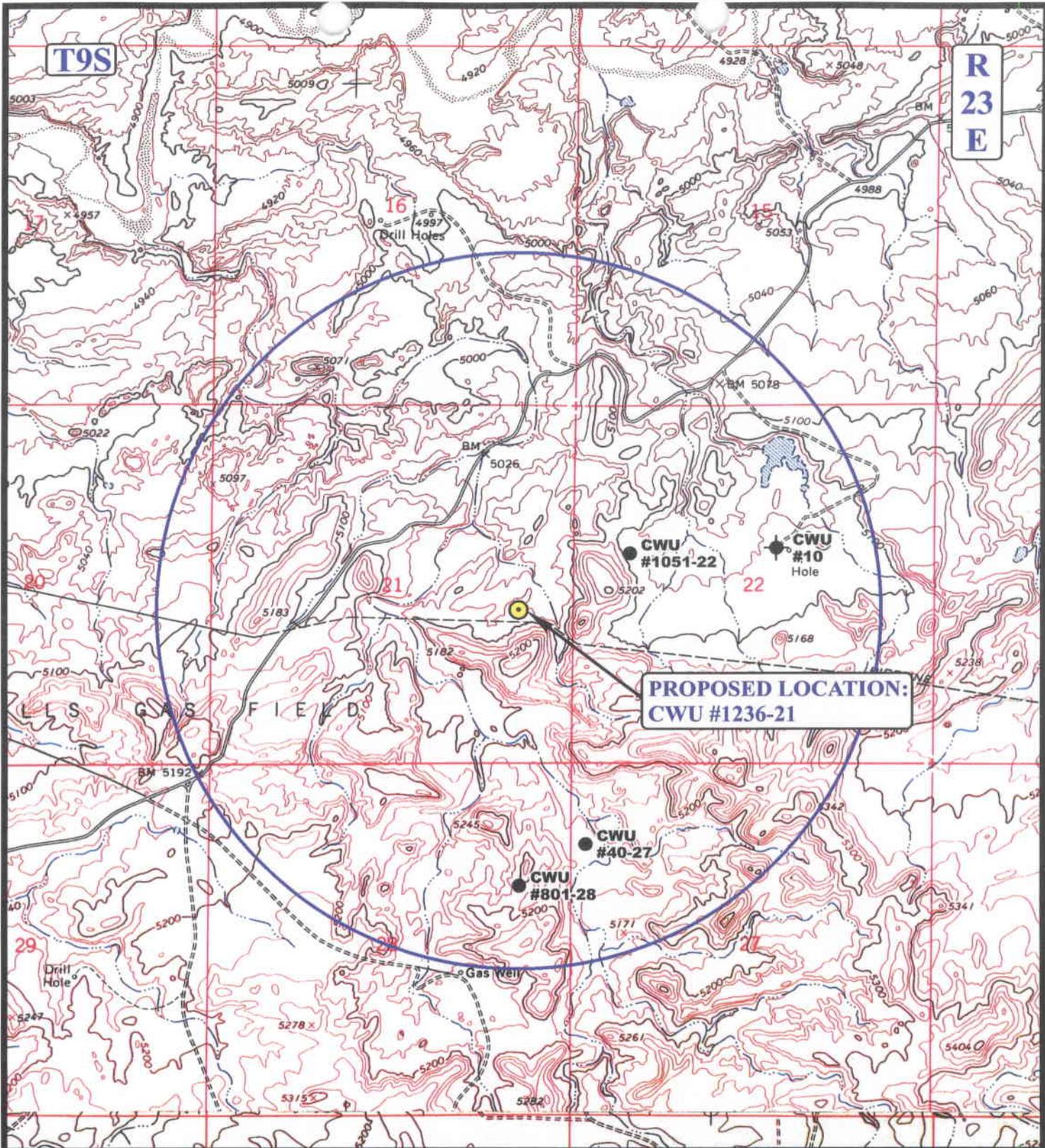
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

03	23	06
MONTH	DAY	YEAR

**B
 TOPO**

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 04-27-06



T9S

R
23
E

**PROPOSED LOCATION:
CWU #1236-21**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1236-21
SECTION 21, T9S, R23E, S.L.B.&M.
2423' FSL 778' FEL**



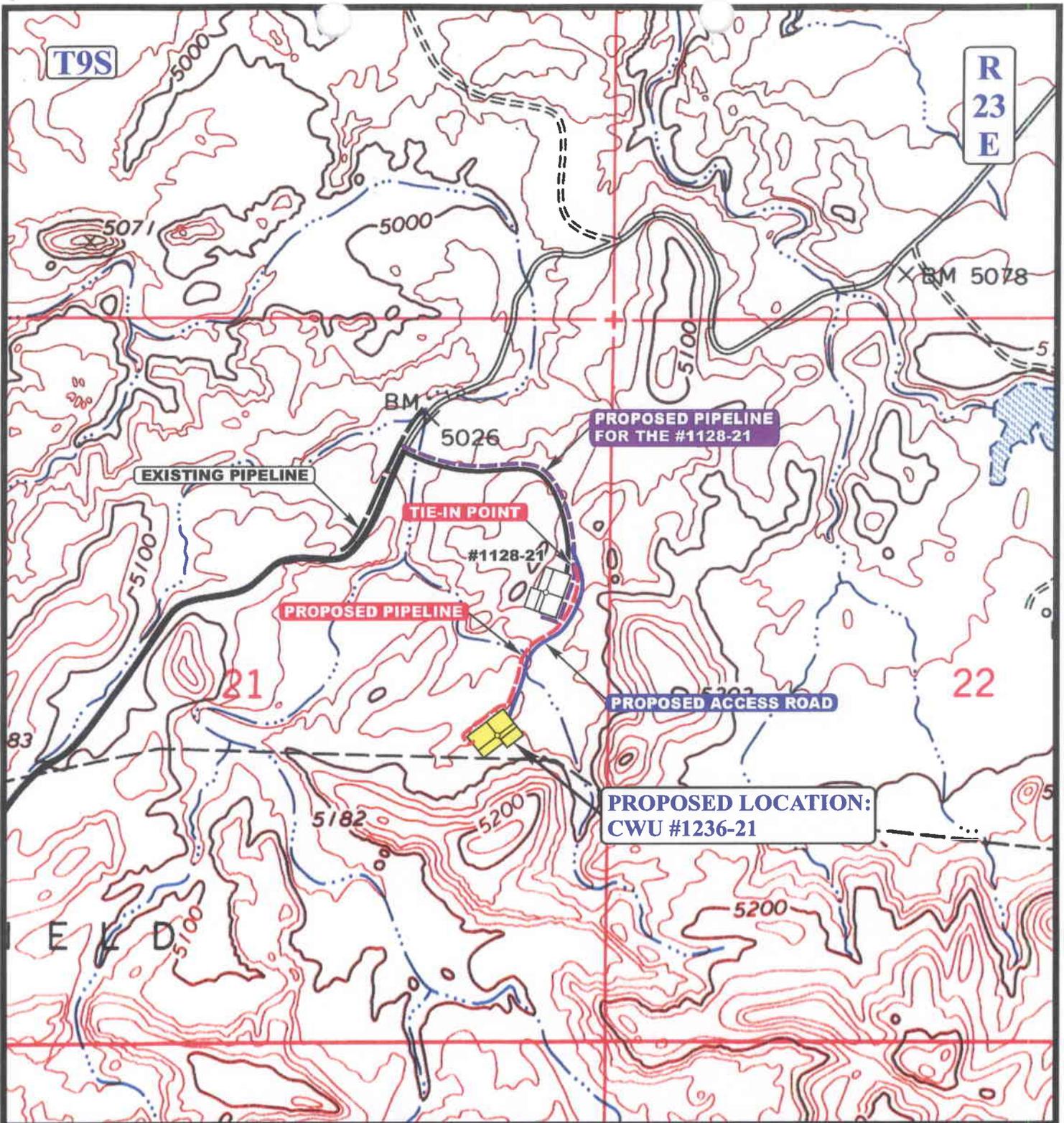
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

03 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,434' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

**CWU #1236-21
SECTION 21, T9S, R23E, S.L.B.&M.
2423' FSL 778' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 23 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00 **TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-047-38066

WELL NAME: CWU 1236-21
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 21 090S 230E
 SURFACE: 2423 FSL 0778 FEL
 BOTTOM: 2423 FSL 0778 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02091 LONGITUDE: -109.3246
 UTM SURF EASTINGS: 642979 NORTHINGS: 4431212
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

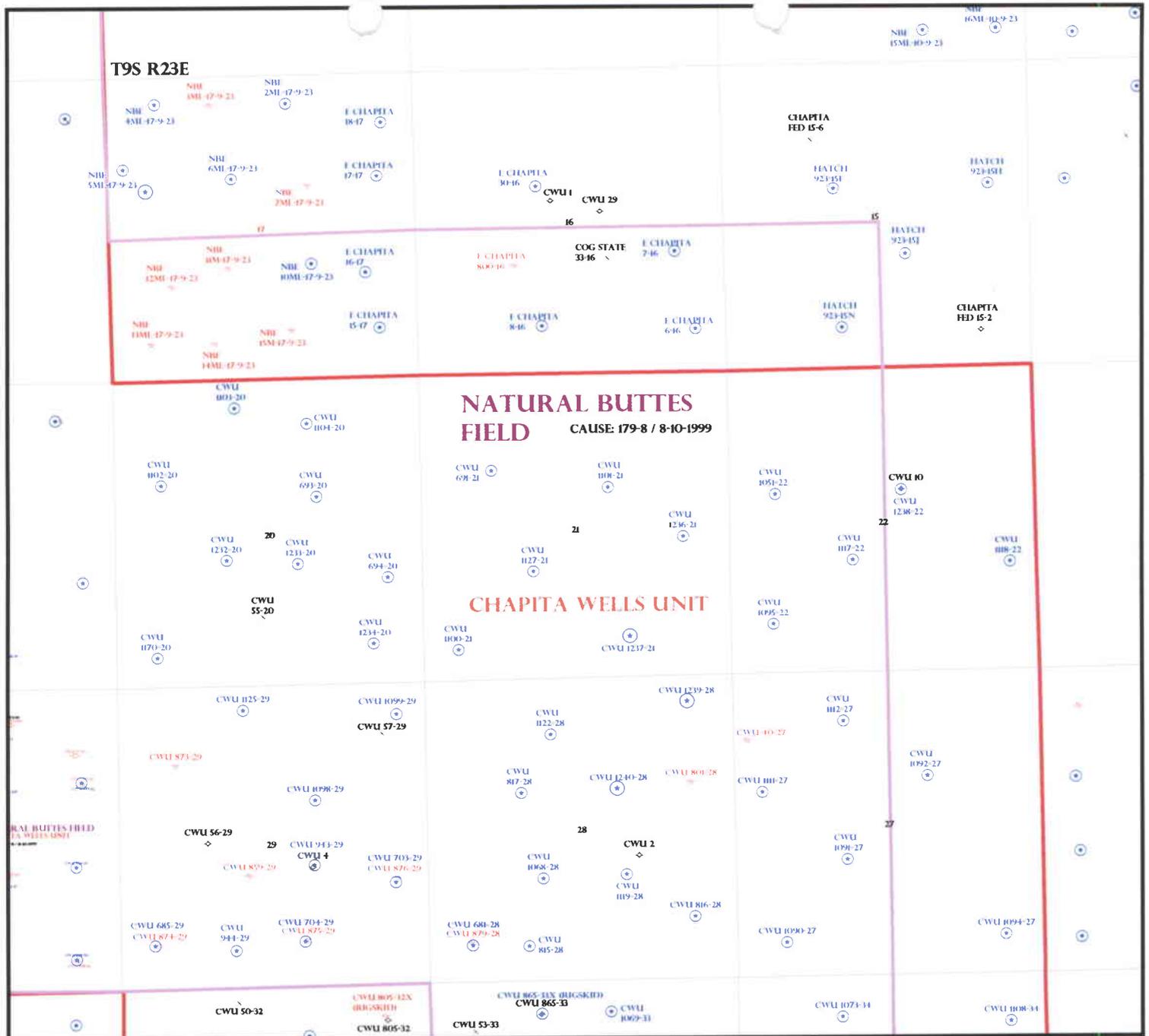
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20,21,22,28 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

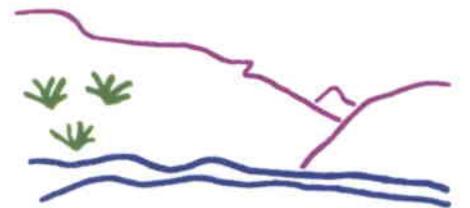
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38080	CWU 713-07 Sec 07 T09S R23E 2101 FSL 0635	FWL
43-047-38062	CWU 712-07 Sec 07 T09S R23E 1826 FNL 0600	FWL
43-047-38063	CWU 1234-20 Sec 20 T09S R23E 0643 FSL 0844	FEL
43-047-38064	CWU 1233-20 Sec 20 T09S R23E 2071 FSL 2127	FEL
43-047-38065	CWU 1232-20 Sec 20 T09S R23E 2151 FSL 1933	FWL
43-047-38078	CWU 1237-21 Sec 21 T09S R23E 0689 FSL 1724	FEL
43-047-38066	CWU 1236-21 Sec 21 T09S R23E 2423 FSL 0778	FEL
43-047-38067	CWU 1238-22 Sec 22 T09S R23E 2150 FNL 2310	FEL
43-047-38085	CWU 1041-22 Sec 22 T09S R22E 1585 FNL 0240	FWL
43-047-38076	CWU 1239-28 Sec 28 T09S R23E 0470 FNL 0777	FEL
43-047-38077	CWU 1240-28 Sec 28 T09S R23E 1964 FNL 1999	FEL
43-047-38079	CWU 1083-30 Sec 30 T09S R23E 0579 FNL 2349	FWL
43-047-38084	CWU 447-10 Sec 10 T09S R22E 2047 FNL 1911	FWL
43-047-38083	CWU 975-12 Sec 12 T09S R22E 1635 FSL 0363	FWL
43-047-38081	CWU 1074-25 Sec 25 T09S R22E 1792 FSL 0974	FEL
43-047-38082	CWU 1077-25 Sec 25 T09S R22E 0460 FSL 1970	FEL

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1236-21 Well, 2423' FSL, 778' FEL, NE SE, Sec. 21,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38066.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1236-21

API Number: 43-047-38066

Lease: U-0336-A

Location: NE SE **Sec.** 21 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3
(February 2005) MAY 1 2006

BLM VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-0336-A
6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1236-21

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
431047.38066

3a. Address P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 2423 FSL 778 FEL (NE/SE) 40.02084 LAT 109.32528 LON
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 21, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
54.2 MILES SOUTH OF VERNAL

12. County or Parish
UINTAH
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
778'

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
4620'

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5077 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Kaylene R. Gardner
Title
Regulatory Assistant

Name (Printed Typed)
Kaylene R. Gardner

Date
04/27/2006

Approved by (Signature)
Jerry Kencelka
Title
Assistant Field Manager 1
Land & Mineral Resources

Name (Printed Typed)
JERRY KENCIELKA
Office

Date
2-1-2007

Application approval does not warrant or certify that the applicant holds legal equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF RECEIVAL
RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

UDOGM

Entered in AFMSS

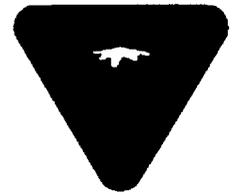
Date 1-16-07

07BM2650A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1236-21
API No: 43-047-38066

Location: NESE, Sec 21, R9S, T23E
Lease No: UTU-0336-A
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix (PLS formula):

Hycrest Crested Wheat Grass	9 lbs/acre
Kochia	3 lbs/acre

2. Install high water crossing at drainage nearest location with a 36" culvert.
Also install a low water crossing at drainage nearest road using a 24" culvert.
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4¹/₄, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1236-21
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38066
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,423' FSL & 778' FEL 40.020842 LAT 109.325283 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 21 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-23-07
By: [Signature]

DO NOT OPERATE
4:23:07
RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/18/2007</u>

(This space for State use only)

RECEIVED
APR 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38066
Well Name: CHAPITA WELLS UNIT 1236-21
Location: 2423 FSL 778 FEL (NESE), SECTION 21, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/18/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1236-21

Api No: 43-047-38066 Lease Type: FEDERAL

Section 21 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/22/07

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/25/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38059	NORTH CHAPITA 338-34		SENE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16262	7/21/2007			7/26/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38066	CHAPITA WELLS UNIT 1236-21		NESE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16263	7/22/2007			7/26/07	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/23/2007

Date

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 1236-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,423' FSL & 778' FEL (NESE) Sec. 21-T9S-R23E 40.020842 LAT 109.325283 LON		9. API Well No. 43-047-38066
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/22/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,423' FSL & 778' FEL (NESE)
 Sec. 21-T9S-R23E 40.020842 LAT 109.325283 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1236-21

9. API Well No.
43-047-38066

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

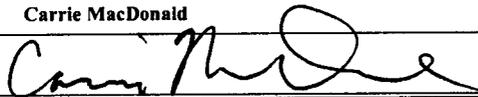
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1236-21

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38066

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T9S R23E NESE 2423FSL 778FEL
40.02084 N Lat, 109.32528 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/23/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

SEP 04 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56211 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-29-2007

Well Name	CWU 1236-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38066	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-30-2007	Class Date	08-23-2007
Tax Credit	N	TVD / MD	8,900/ 8,900	Property #	059169
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,090/ 5,077				
Location	Section 21, T9S, R23E, NESE, 2423 FSL & 778 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304041	AFE Total	1,760,100	DHC / CWC	838,700/ 921,400
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-05-2006
				Release Date	08-06-2007
05-05-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2423' FSL & 778' FEL (NE/SE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.020842, LONG 109.325283 (NAD 83)
LAT 40.020875, LONG 109.324606 (NAD 27)

RIG: TRUE #26
OBJECTIVE: 8900' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336-A
ELEVATION: 5082.4' NAT GL, 5077.3' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5077), 5090' KB (13')

EOG WI 50%, NRI 43.50%
includes EOG's 2.25% ORRI

07-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE. DRILLING LOCATION & PIT.

07-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-23-2007 Reported By TERRY CSERE

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINUTES.

TOP JOB # 5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 6: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/23/2007 @ 6:40 PM.

07-30-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$30,843	Completion		\$155	Daily Total		\$30,998			
Cum Costs: Drilling		\$270,645	Completion		\$155	Well Total		\$270,800			
MD	2,424	TVD	2,424	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RU LD MACHINE

Start	End	Hrs	Activity Description
06:00	01:00	19.0	R/D/M/O RIG DOWN MOVE TO 1118-22 TRUCKS ARRIVED @ 0600, 100% OFF LOCATION @ 1500. SET IN RIG UP RAISED DERRICK @ 1830 RELEASED TRUCKS @ 2000, R/U ROTARY TOOLS ,100% RIG MOVED ,100% R/U @ 01:00 HRS.
			SAFTY MEETING R/D WITH TRUCKS - DRAIN ALL EQUIPMENT BEFORE MOVING, STAY ON IMPROVED AREAS ONLY.
01:00	05:00	4.0	ACCEPT RIG @ 01:00 HRS 30 JULY 2007.
			INSPECT RIG AND CHECK COM - OK.
			TEST BOPS PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK ,TO 5000 PSI FOR 10 MIN . TEST ANNULAR TO 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR PUMPED UP 52 SEC, PRE CHARGE 1000 PSI.
05:00	06:00	1.0	RIG UP L/D MACHINGE TO P/U BHA - LAY OUT AND TALLY BHA.
			SAFETY MEETINGS: DAYS , EVENINGS, MORNING & TRUCK CREWS - DRAIN ALL EQUIP BEFORE LEAVING LOCATION PARK & DRIVE ON IMPROVED AREAS ONLY.
			FULL CREWS & NO ACCIDENTS.
			CHECKED C-O-M OK
			FUEL REC: 0 GAL.
			FUEL ON HAND 3838 GAL.
			FUEL USED: 0 GAL.
			VIS: N/A. WT: N/A.
			GAS: N/A.
			FORMATION:N/A.
			LITHOLOGY: SH, SS, SILTSTONE.

MUD LOGGER: NO MUD LOGGER ON LOCATION.
 RIG ACCEPTED @ 01:00 HRS 30 JULY 2007
 MOVED TO CWU 1236-21 - ACTUAL 3 MILE RIG MOVE.

07-31-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$36,672	Completion	\$0	Daily Total	\$36,672						
Cum Costs: Drilling	\$307,317	Completion	\$155	Well Total	\$307,472						
MD	3,487	TVD	3,487	Progress	1,127	Days	1	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL WEAR RING.
06:30	10:30	4.0	PU BHA & DRILL PIPE TO 2324'.
10:30	13:30	3.0	MANUFACTURING MUD SEAL IN MUD RETURN LINE OF GAS BUSTER.
13:30	16:30	3.0	DRILL CEMENT/FLOAT EQUIP AND 10' OF NEW FORMATION TO 2670'.
16:30	17:00	0.5	CIRC HOLE CLEAN AND PUMP HI-VIS PILL. PERFORM FIT TEST W/ 8.3 PPG AND 282 PSI SURFACE PRESSURE AND HOLD FOR 5 MIN. EMW = 10.5 PPG.
17:00	18:00	1.0	DRILL F/ 2470' - 2491', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 21' @ 21 FPH.
18:00	18:30	0.5	SURVEY @ 2448' - 1.75 DEG.
18:30	19:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
19:00	05:00	10.0	DRILL F/ 2491' - 3537', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 1046' @ 104.6 FPH.
05:00	05:30	0.5	SURVEY @ 3460' - 2.25 DEG.
05:30	06:00	0.5	DRILL F/ 3537' - 3487', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 50' @ 100 FPH.

SAFETY MEETINGS: DAYS - P/U BHA, EVENINGS - P/U BHA, MORNING - CONNECTIONS.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK
 FUEL REC: 0 GAL.
 FUEL ON HAND 3366 GAL.
 FUEL USED: 472 GAL.
 VIS: 35. WT: 9.0.
 GAS: BG - 350-750 U, TRIP - N/A, CONNECTION - 1400 U, PEAK - 8909 U.
 FORMATION: GREEN RIVER.
 LITHOLOGY: SH - 20%, SS - 20%, SILTSTONE - 10%, LIMESTONE 50%.
 MUD LOGGER: ARRIVED ON LOCATION @ 07:00 HRS 30 JULY 2007 - ON LOCATION: 1 DAY.
 MOVE TO CWU 1236-21 - ACTUAL 3 MILE RIG MOVE.

06:00 18.0 SPUD 7 7/8" HOLE @ 17:00 HRS, 7/30/07.

08-01-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$80,247	Completion	\$0	Daily Total	\$80,247						
Cum Costs: Drilling	\$387,564	Completion	\$155	Well Total	\$387,719						
MD	5,500	TVD	5,500	Progress	1,913	Days	2	MW	9.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 3587 - 3979', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 392' @ 98 FPH.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	12:30	2.0	DRILL F/ 3979' - 4178', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 199' @ 99.5 FPH.
12:30	13:00	0.5	RIG REPAIR - WORK ON PULSATION DAMPNER. WILL NOT HOLD REQUIRED PRESSURE
13:00	18:00	5.0	DRILL F/ 4178' - 4550', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, 372' @ 74.4 FPH.
18:00	18:30	0.5	SURVEY @ 4471' - 3.00 DEG.
18:30	06:00	11.5	DRILL F/ 4550' - , WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 9.0 VIS 34, ' @ FPH.

SAFETY MEETINGS: DAYS - FORKLIFT, EVENINGS - FORKLIFT, MORNING - FORKLIFT.

BOP DRILLS: EVENINGS - 89 SEC, MORNINGS - 80 SEC.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK

FUEL REC: 0 GAL.

FUEL ON HAND 2244 GAL.

FUEL USED: 1122 GAL.

VIS: 41. WT: 9.9.

GAS: BG - 23-1450 U, TRIP - N/A, CONNECTION - N/A, PEAK - 1478 U.

FORMATION: WASATCH - TOP @ 4510'.

LITHOLOGY: SH - 25%, SS - 20%, SILTSTONE -10%, LIMESTONE45%.

MUD LOGGER DAYS: 2.

08-02-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$57,835	Completion	\$0	Daily Total	\$57,835						
Cum Costs: Drilling	\$445,400	Completion	\$155	Well Total	\$445,555						
MD	6,660	TVD	6,660	Progress	1,160	Days	3	MW	10.2	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG @ 6660'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 5500' - 5531, WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 10.0 VIS 35,31 ' @ 7.75 FPH.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE
10:30	06:00	19.5	DRILL F/5531' - 6660, WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 10.7 VIS 38, 1129' @ 57.9 FPH.

SAFETY MEETINGS: DAYS - LOCK OUT TAG OUT, EVENING -L/O-T/O, MORNING - L/O-T/O.

BOP DRILLS: EVENINGS - 86 SEC, DAYS - 83 SEC.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK

FUEL REC: 4500 GAL.

FUEL ON HAND 5535 GAL.

FUEL USED:1209 GAL.

VIS: 38. WT: 10.7.

GAS: BG - 23-200 U, TRIP - N/A, CONNECTION - N/A, PEAK - 5944 U.
 FORMATION: PRICE RIVER - TOP @ 6630.
 LITHOLOGY: SH - 35%, SS - 30%, SILTSTONE - 10%, LIMESTONE - 25%.
 MUD LOGGER DAYS: 3.

08-03-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$35,681	Completion	\$0	Daily Total	\$35,681						
Cum Costs: Drilling	\$481,012	Completion	\$155	Well Total	\$481,167						
MD	7,485	TVD	7,485	Progress	825	Days	4	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6660' - 6955', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 10.7 VIS 38, 335' @ 51 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	02:30	13.5	DRILL F/6955' - 7485', WOB 14-20K, RPM 45-60, GPM = 420, MMRPM = 65 DIFF 135-275 MW 10.7 VIS 38, 581' @ 43 FPH.
02:30	06:00	3.5	RIG REPAIR - TRANSFER PUMP TO FUEL PUMP NOT WORKING - WAIT ON MECHANIC TO CHANGE OUT TRANSFER PUMP

SAFETY MEETINGS: ALL TOURS - WORKING TOGETHER.,
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK
 FUEL REC: 0 GAL.
 FUEL ON HAND 5535 GAL.
 FUEL USED:1346 GAL.
 VIS: 34. WT: 11.0.
 GAS: BG - 83-773 U, TRIP - N/A, CONNECTION - 800-1400 U, PEAK-4177 U.
 FORMATION: MIDDLE PRICE RIVER - TOP @ 7442.
 LITHOLOGY: SH - 35%, SS - 40%, SILTSTONE - 30%.
 MUD LOGGER DAYS: 4.

08-04-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$37,393	Completion	\$0	Daily Total	\$37,393						
Cum Costs: Drilling	\$518,406	Completion	\$155	Well Total	\$518,561						
MD	7,860	TVD	7,860	Progress	375	Days	5	MW	11.0	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	COMPANY MADE DECISION TO DRILL W/ #1 PUMP (DUPLEX) @ 370 GPM. DRILL F/ 7485' - 7587', WOB 14-22K, RPM 65, GPM = 370, MMRPM = 59 DIFF 135-275 MW 11.3 VIS 38,102' @ 25.5 FPH.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	13:00	2.5	DRILL F/ 7587' - 7666', WOB 14-22K, RPM 65, GPM = 370, MMRPM = 59 DIFF 135-275 MW 11.3 VIS 79,102' @ 31.6 FPH.
13:00	13:30	0.5	RIG REPAIR - WORK ON #1 PUMP - # 2 PUMP IS DOWN FOR MOTOR.
13:30	14:30	1.0	DRILL F/ 7666' - 7689', WOB 14-22K, RPM 65, GPM = 370, MMRPM = 59 DIFF 135-275 MW 11.3 VIS 79,23' @ 23 FPH.

14:30 15:00 0.5 RIG REPAIR – TIGHTEN BELTS ON #2 PUMP.
 15:00 21:00 6.0 DRILL F/ 7689' – 7830', WOB 14–22K, RPM 65, GPM = 420, MMRPM = 65 DIFF 135–275 MW 11.3 VIS 79, 141' @ 23.5 FPH.
 21:00 22:00 1.0 CIRCULATE FOR – BIT TRIP – LOW ROP, LOW DIFF PRESSURE. PUMP PILL.
 22:00 22:30 0.5 DROP SURVEY.
 22:30 01:30 3.0 POH FOR BIT – LOW ROP. HOLE TIGHT (20–30K OVER) FIRST 4 STDS.L/D REAMERS, MOTOR & BIT.
 01:30 02:00 0.5 RETRIEVE SURVEY (2.25 DEG) P/U BIT & MOTOR.
 02:00 05:00 3.0 RIH TO 7783' – FILL PIPE 6600'.
 05:00 05:30 0.5 WASH/REAM 47' TO BOTTOM.
 05:30 06:00 0.5 DRILL F/ 7830' – 7860', WOB 14–22K, RPM 65, GPM = 420, MMRPM = 65 DIFF 135–275 MW 11.3 VIS 79, 30' @ 60 FPH.

SAFETY MEETINGS: ALL TOURS –STRINGING DRLG LINE.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C–O–M OK
 FUEL REC: 0 GAL.
 FUEL ON HAND 3216 GAL.
 FUEL USED:973 GAL.
 VIS: 41. WT: 11.3.
 GAS – BG: 260–860 U, TRIP: N/A, CONNECTION: 1200–2000 U, PEAK: 5034 U.
 FORMATION: MIDDLE PRICE RIVER – TOP @ 7442.
 LITHOLOGY: SH – 20%, SS – 60%, SILTSTONE – 20%.
 MUD LOGGER DAYS: 5.

08–05–2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$42,636	Completion	\$0	Daily Total	\$42,636						
Cum Costs: Drilling	\$561,042	Completion	\$155	Well Total	\$561,197						
MD	8,900	TVD	8,900	Progress	1,040	Days	6	MW	11.3	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE & CONDITION @ TD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/ 7860' – 8113', WOB 18–20K, RPM 50, GPM = 384, MMRPM = 61 DIFF 135–275 MW 11.3 VIS 43, 253' @ 50.6 FPH.
11:00	11:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:30	06:00	18.5	DRILL F/ 8113' – 8900 TD, WOB 18–23K, RPM 50, GPM = 384, MMRPM = 61 DIFF 135–275 MW 11.3 VIS 43, 787' @ 42.5 FPH. REACHED TD AT 06:00 HRS, 8/5/07.

SAFETY MEETINGS: ALL TOURS –FALL PROTECTION.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C–O–M OK
 FUEL REC: 0 GAL.
 FUEL ON HAND: 2019 GAL.
 FUEL USED: 1197 GAL.
 VIS: 41. WT: 11.3.
 GAS – BG: 36 – 1550 U, TRIP: 3047 U, CONNECTION: 4734–8700 U, PEAK: 8800 U.
 FORMATION: SEGO – TOP @ 8712'.
 LITHOLOGY: SH – 20%, SS – 59%, SILTSTONE – 20%, COAL – 1%.

MUD LOGGER DAYS: 6.

08-06-2007 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$37,816 Completion \$0 Daily Total \$37,816

Cum Costs: Drilling \$598,859 Completion \$155 Well Total \$599,014

MD 8,900 TVD 8,900 Progress 0 Days 7 MW 11.7 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR SHORT TRIP @ TD.
07:00	08:00	1.0	WIPER TRIP/SHORT TRIP - POH 30 STDS.
08:00	09:00	1.0	SHORT TRIP IN HOLE.
09:00	09:30	0.5	WASH/REAM 31 FT. TO BOTTOM.
09:30	10:30	1.0	CIRC. FOR TRIP OUT OF HOLE - RIG UP L/D MACHINE.
10:30	11:00	0.5	PUMP PILL - DROP SURVEY.
11:00	18:30	7.5	L/D DRILL PIPE, BREAK KELLY L/D BHA - NO HOLE PROBLEMS. RETRIEVE SURVEY - 2 DEG.
18:30	19:00	0.5	PULL WEAR RING.
19:00	19:30	0.5	RU/RD SERVICE TOOLS - RIG UP CASING CREW.
19:30	02:30	7.0	RUN 210 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8885' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8884', 1 SHOE JT. CSG (41.75'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8840.75', 62 JTS CSG (2595.95'), 1 EA. HCP-110 MARKER JTS (20.38') SET @ 6224.42', 49 JTS CSG (2060.14'), 1 EA. HCP-110 MARKER JT. (20.10') SET @ 4144.18', 98 JTS CSG (4107.59'), 1 PUP JT. (19.89), 1 PUP JT (5.00) , 1 CASING HANGER (0.65), 1 LANDING JT 11.05'. TAGGED W/ 39.80' OF TAG JT. IN HOLE AND L/D TAG JT.
02:30	04:00	1.5	RIG UP CEMENTERS - CIRC. CSG.
04:00	06:00	2.0	HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT AS PER PROGRAM.
			SAFETY MEETINGS: RUN CSG, CEMENTING. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC'S: 2000 GAL. FUEL ON HAND: 3366 GAL. FUEL USED: 653 GAL. VIS: 41. WT: 11.7. GAS - N/A. FORMATION: SEGO - TOP @ 8712'. LITHOLOGY: N/A. MUD LOGGER DAYS: 7. MUD LOGGER ON LOCATION - 07:00 HRS 30 JULY 2007. OFF LOCATION - 13:00 HRS 06 AUG 2007.

08-07-2007 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$44,273 Completion \$154,574 Daily Total \$198,847

Cum Costs: Drilling \$643,133 Completion \$154,729 Well Total \$797,862

MD 8,900 TVD 8,900 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 410 SKS (128 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD. +6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1445 SKS (332 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD. +2% D020+.2% D065+.2% D167+.1% D046+.1% D013. DSPL: 135 BBL'S OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3295 PSI, 900 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 07:25 HRS 06 AUG 2007.
07:30	11:30	4.0	NU/ND BOP/DIVERTER - LAND CSG W/ 90000K ON HANGER - WAIT 1 HOUR, REMOVE CEMENT HEAD AND L/D LANDING JT. NIPPLE DOWN, CLEAN PITS.
11:30	06:00	18.5	MIRU/RDMO - RIGGING DOWN. 2 TRUCKS, 1 FORKLIFT @ LOCATION @ 12:00 HRS. OFF LOCATION @ 18:00 HRS. DERRICK DOWN @ 13:00 HRS. TRANSFERED FROM WELL CWU 1236-21 (AFE # 304041): TRANSFERED TO WELL CWU 1237-21 (AFE # 304042): 438.14 FT (10 JTS & 1 PUP JT) 4 1/2", 11.6#, N-80, LTC CSG & 3366 GALS OF DIESEL @ \$2.81 PER GAL.. NO INCIDENTS OR ACCIDENTS REPORTED. SAFETY MEETINGS HELD: (1) CAUTIONS WHILE RIGGING DOWN. RIG MOVE FROM CWU 1236-21 TO CWU 1237-21 IS 5.3 MILES.
06:00		18.0	RIG RELEASED @ 11:30 HRS, 8/6/07. CASING POINT COST \$643,133

08-13-2007		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$43,696	Daily Total	\$43,696						
Cum Costs: Drilling	\$643,133	Completion	\$198,425	Well Total	\$841,558						
MD	8,900	TVD	8,900	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTd : 8840.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTd TO 480'. EST CEMENT TOP @ 700'. RD SCHLUMBERGER.

08-18-2007		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$2,555	Daily Total	\$2,555						
Cum Costs: Drilling	\$643,133	Completion	\$200,980	Well Total	\$844,113						
MD	8,900	TVD	8,900	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTd : 8840.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:30 08:30 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

08-21-2007 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$8,805 Daily Total \$8,805

Cum Costs: Drilling \$643,133 Completion \$209,785 Well Total \$852,918

MD 8,900 TVD 8,900 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 8840.0 Perf : 6984-8616 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8615-16', 8595-96', 8559-60', 8550-51', 8527-29', 85-9-10', 8500-01', 8480-81', 8471-72', 8462-63', 8450-51' AND 8429-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL WF120 PAD, 48163 GAL WF120 & YF116ST+ WITH 131200# 20/40 SAND @ 1-5 PPG. MTP 6182 PSIG. MTR 51.0 BPM. ATP 4493 PSIG. ATR 46.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8360'. PERFORATED LPR/MPR FROM 8342-83', 8329-30', 8322-23', 8297-98', 8279-80', 8269-70', 8262-63', 8231-32', 8223-24', 8163-64' AND 8147-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 PAD, 60932 GAL WF120 & YF116ST+ WITH 166400# 20/40 SAND @ 1-4 PPG. MTP 6431 PSIG. MTR 49.9 BPM. ATP 4936 PSIG. ATR 45.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8070'. PERFORATED MPR FROM 8057-58', 8053-54', 8016-18', 7969-70', 7934-35', 7916-17', 7902-03', 7888-89', 7854-55', 7845-46' AND 7832-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL WF120 PAD, 42828 GAL WF120 & YF116ST+ WITH 81700# 20/40 SAND @ 1-3 PPG. MTP 6456 PSIG. MTR 50.8 BPM. ATP 5534 PSIG. ATR 40.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7785'. PERFORATED MPR FROM 7772-73', 7761-62', 7740-41', 7727-28', 7692-93', 7670-71', 7648-49', 7640-41', 7621-22', 7604-05', 7590-91' AND 7580-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 PAD, 67316 GAL WF120 & YF116ST+ WITH 192900# 20/40 SAND @ 1-5 PPG. MTP 5561 PSIG. MTR 53.1 BPM. ATP 4028 PSIG. ATR 47.0 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7548'. PERFORATED MPR/UPR FROM 7537-38', 7515-16', 7504-05', 7484-85', 7437-38', 7422-23', 7400-01', 7392-93', 7337-38', 7328-29' (MISFIRE), 7300-01' AND 7294-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 PAD, 66731 GAL WF120 & YF116ST+ WITH 192100# 20/40 SAND @ 1-5 PPG. MTP 5944 PSIG. MTR 49.9 BPM. ATP 3891 PSIG. ATR 48.2 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7210'. PERFORATED UPR FROM 7187-89', 7180-81', 7161-62', 7152-54', 7061-62', 7050-51', 7037-38', 6993-95' AND 6984-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 PAD, 39557 GAL WF120 & YF116ST+ WITH 106700# 20/40 SAND @ 1-5 PPG. MTP 5983 PSIG. MTR 49.9 BPM. ATP 3988 PSIG. ATR 46.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN.

08-22-2007 Reported By HOOLEY / POWELL

Daily Costs: Drilling \$0 Completion \$283,384 Daily Total \$283,384

Cum Costs: Drilling \$643,133 Completion \$493,169 Well Total \$1,136,302

MD 8,900 TVD 8,900 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 8840.0 Perf : 6646-8616 PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS.

Start End Hrs Activity Description

07:00 17:00 10.0 SICP- 1460 PSIG. RUWL. SET 10K CFP AT 6900'. PERFORATE UPR FROM 6887-88', 6832-33', 6821-22', 6803-04', 6749-50', 6742-43', 6724-25', 6709-10', 6688-89', 6677-78', 6655-56' AND 6646-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 PAD, 54,887 GAL WF120 & YF116ST+ WITH 155,300# 20/40 SAND @ 1-5 PPG. MTP 5864 PSIG. MTR 50.5 BPM. ATP 3813 PSIG. ATR 47.2 BPM. ISIP 2000 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP @ 6587'. BLEED WELL TO 0 PSIG. RDMOWL.

MIRU BASIC SERVICE UNIT. ND FRAC TREE, NU BOPE. TALLY, PICK UP AND RIH W/ 3-7/8" BIT, PUMP-OFF BIT SUB AND XN NIPPLE ON USED 2-3/8" L-80 TBG TO CBP @ 6587'. RIG UP POWER SWIVEL, RIG PUMP AND LINES. SDFN.

08-23-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0			Completion	\$22,083	Daily Total		\$22,083		
Cum Costs: Drilling		\$643,133			Completion	\$515,252	Well Total		\$1,158,385		
MD	8,900	TVD	8,900	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8840.0			Perf : 6984-8616			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 6587', 6900', 7215', 7550', 7785', 8070' & 8360'. RIH. CLEANED OUT TO PBTD @ 8841'. LANDED TBG AT 7416' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FINAL COMPLETION DATE: 8/22/07											
FLOWED 14 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1700 PSIG. 52 BFPH. RECOVERED 1036 BLW. 8822 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF SUB 1.00'											
1 JT 2-3/8" 4.7# L-80 TBG 32.90'											
XN NIPPLE 1.10'											
225 JTS 2-3/8" 4.7# L-80 TBG 7369.55'											
BELOW KB 12.00'											
LANDED @ 7416.55' KB											

08-24-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0			Completion	\$4,500	Daily Total		\$4,500		
Cum Costs: Drilling		\$643,133			Completion	\$519,752	Well Total		\$1,162,885		
MD	8,900	TVD	8,900	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8840.0			Perf : 6984-8616			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT TO SALES. 20/64" CHOKE. FTP 1700 PSIG. CP 1800 PSIG. 64 BFPH. RECOVERED 1284 BLW. 7538 BLWTR. 907 MCFD RATE.								
INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1650 & CP 1850 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 8/23/07. FLOWED 485 MCFD RATE ON 20/64" POS CHOKE. STATIC 242.											

08-25-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$4,500 Daily Total \$4,500
 Cum Costs: Drilling \$643,133 Completion \$524,252 Well Total \$1,167,385

MD 8,900 TVD 8,900 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8840.0 Perf : 6984-8616 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2200 PSIG.
 56 BFPH. RECOVERED 1272 BLW. 6266 BLWTR. 1177 MCFD RATE.

FLOWED 516 MCF, 16 BC & 1268 BW IN 24 HRS ON 20/64" CHOKE, TP 1700 PSIG & CP 1800 PSIG.

08-26-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$4,500 Daily Total \$4,500
 Cum Costs: Drilling \$643,133 Completion \$528,752 Well Total \$1,171,885

MD 8,900 TVD 8,900 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8840.0 Perf : 6984-8616 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1700 PSIG. CP 1900 PSIG.
 52 BFPH. RECOVERED 1188 BLW. 5078 BLWTR. 1408 MCFD RATE.

FLOWED 1042 MCF, 44 BC & 1228 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2200 PSIG.

08-27-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$4,500 Daily Total \$4,500
 Cum Costs: Drilling \$643,133 Completion \$533,252 Well Total \$1,176,385

MD 8,900 TVD 8,900 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8840.0 Perf : 6984-8616 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2300 PSIG.
 32 BFPH. RECOVERED 960 BLW. 4118 BLWTR. 1377 MCFD RATE.

FLOWED 1277 MCF, 40 BC & 1148 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2200 PSIG.

08-28-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$4,500 Daily Total \$4,500
 Cum Costs: Drilling \$643,133 Completion \$537,752 Well Total \$1,180,885

MD 8,900 TVD 8,900 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8840.0 Perf : 6984-8616 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG.

33 BFPH. RECOVERED 922 BLW. 3196 BLWTR. 1585 MCFD RATE.

FLOWED 1241 MCF, 35 BC & 935 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2250 PSIG.

08-29-2007	Reported By	ROGER DART									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$643,133	Completion	\$537,752	Well Total	\$1,180,885						
MD	8,900	TVD	8,900	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	8840.0	Perf :	6984-8616	PKR Depth :	0.0				
Activity at Report Time: SI INSULATING FACILITY											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SI-INSULATING FACILITY								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH ST., SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 2423FSL 778FEL 40.02084 N Lat, 109.32528 W Lon**
 At top prod interval reported below **NESE 2423FSL 778FEL 40.02084 N Lat, 109.32528 W Lon**
 At total depth **NESE 2423FSL 778FEL 40.02084 N Lat, 109.32528 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1236-21

9. API Well No.
43-047-38066

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 21 T9S R23E Mer SLB**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
07/22/2007

15. Date T.D. Reached
08/05/2007

16. Date Completed
 D & A Ready to Prod.
08/23/2007

17. Elevations (DF, KB, RT, GL)*
5082 GL

18. Total Depth: **MD 8900** 19. Plug Back T.D.: **MD 8840** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR Temp, Press

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.875 J-55	36.0	0	2424		1200			
7.875	4.500 N-80	11.6	0	8885		1855			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7417							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6646	8616	8429 TO 8616		3	
B)			8147 TO 8343		3	
C)			7832 TO 8058		3	
D)			7580 TO 7773		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8429 TO 8616	52,497 GALS GELLED WATER & 131,200# 20/40 SAND
8147 TO 8343	65,265 GALS GELLED WATER & 166,400# 20/40 SAND
7832 TO 8058	47,163 GALS GELLED WATER & 81,700# 20/40 SAND
7580 TO 7773	71,649 GALS GELLED WATER & 192,900# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2007	09/03/2007	24	→	75.0	652.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	S1 1975	2575.0	→	75	652	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	S1		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #56273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** SEP 11 2007**

RECEIVED

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6646	8616		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4497 5071 5719 6633 7435 8206 8722

32. Additional remarks (include plugging procedure):
See attached sheet.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #56273 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1236-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7294-7538	3/spf
6984-7189	3/spf
6646-6888	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7294-7538	71,061 GALS GELLED WATER & 192,100# 20/40 SAND
6984-7189	42,837 GALS GELLED WATER & 106,700# 20/40 SAND
6646-6888	59,217 GALS GELLED WATER & 155,300# 20/40 SAND

Perforated the Lower Price River from 8429-8430', 8450-8451', 8462-8463', 8471-8472', 8480-8481', 8500-8501', 8509-8510', 8527-8529', 8550-8551', 8559-8560', 8595-8596' & 8615-8616' w/ 3 spf.

Perforated the Lower/Middle Price River from 8147-8149', 8163-8164', 8223-8224', 8231-8232', 8262-8263', 8269-8270', 8279-8280', 8297-8298', 8322-8323', 8329-8330' & 8342-8343' w/ 3 spf.

Perforated the Middle Price River from 7832-7833', 7845-7846', 7854-7855', 7888-7889', 7902-7903', 7916-7917', 7934-7935', 7969-7970', 8016-8018', 8053-8054' & 8057-8058' w/ 3 spf.

Perforated the Middle Price River from 7580-7581', 7590-7591', 7604-7605', 7621-7622', 7640-7641', 7648-7649', 7670-7671', 7692-7693', 7727-7728', 7740-7741', 7761-7762' & 7772-7773' w/ 3 spf.

Perforated the Middle/Upper Price River from 7294-7295', 7300-7301', 7337-7338', 7392-7393', 7400-7401', 7422-7423', 7437-7438', 7484-7485', 7504-7505', 7515-7516' & 7537-7538' w/ 3 spf.

Perforated the Upper Price River from 6984-6985', 6993-6995', 7037-7038', 7050-7051', 7061-7062', 7152-7154', 7161-7162', 7180-7181' & 7187-7189' w/ 3 spf.

Perforated the Upper Price River from 6646-6647', 6655-6656', 6677-6678', 6688-6689', 6709-6710', 6724-6725', 6742-6743', 6749-6750', 6803-6804', 6821-6822', 6832-6833' & 6887-6888' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1236-21

API number: 4304738066

Well Location: QQ NESE Section 21 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,200	1,205	NO FLOW	NOT KNOWN
1,430	1,440	NO FLOW	NOT KNOWN
1,620	1,630	NO FLOW	NOT KNOWN
1,740	1,750	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 9/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1236-21

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38066

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T9S R23E NESE 2423FSL 778FEL
40.02084 N Lat, 109.32528 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

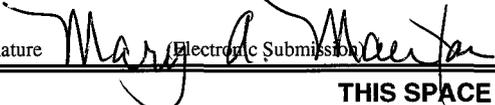
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Nate Packer, the access road was moved 100' to the east.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58946 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 03/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 06 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINERAL

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
<i>CWU 1095-22</i>	<i>4304737457</i>	<i>SWSW 22, 9S, 23E</i>	<i>UTU-01301</i>	<i>15647</i>

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38066	CHAPITA WELLS UNIT 1236-21		NESE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16263	13650	7/22/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38078	CHAPITA WELLS UNIT 1237-21		SWSE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16291	13650	7/27/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37495	CHAPITA WELLS UNIT 1118-22		NESE	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16228	13650	6/30/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1236-21

9. API Well No.
43-047-38066

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T9S R23E NESE 2423FSL 778FEL
40.02084 N Lat, 109.32528 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66297 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV OF OIL, GAS & MINING