

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

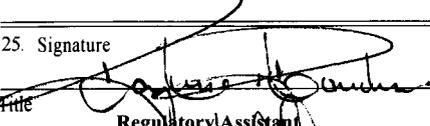
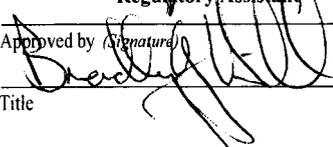
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1232-20
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38065
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2151 FSL 1933 FWL 40.020169 LAT 109.353294 LON At proposed prod. zone SAME 640590X 4431091Y 40.020214 -109.352564		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.7 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 489'	16. No. of acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3300'	19. Proposed Depth 9100'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5045' GL	22. Approximate date work will start*	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title ENVIRONMENTAL MANAGER	Off:	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

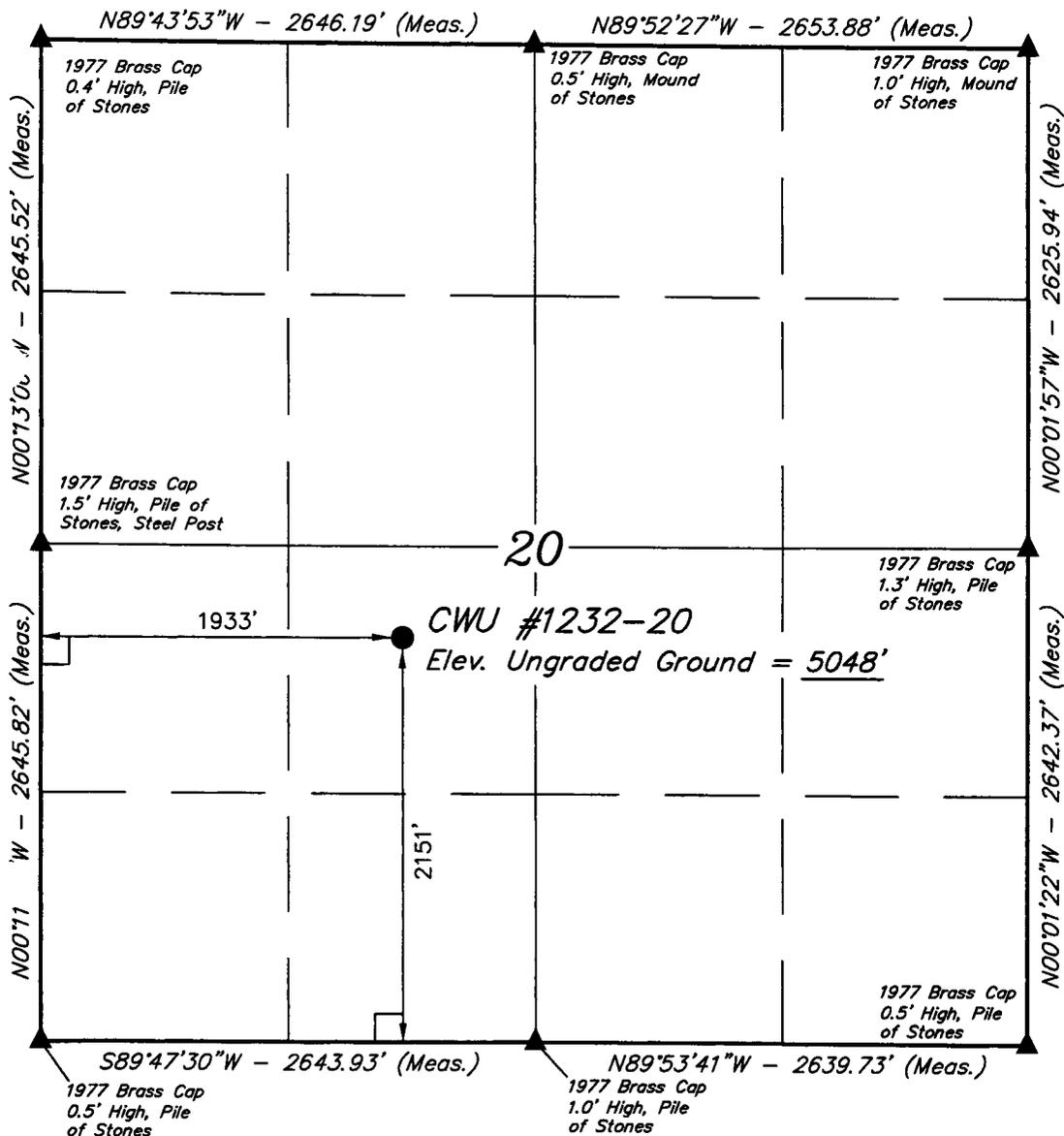
**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'12.61" (40.020169)
 LONGITUDE = 109°21'11.86" (109.353294)
 (NAD 27)
 LATITUDE = 40°01'12.73" (40.020203)
 LONGITUDE = 109°21'09.41" (109.352614)

EOG RESOURCES, INC.

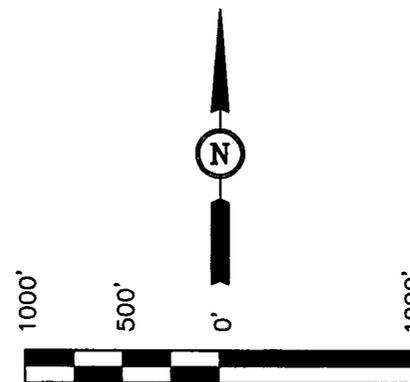
Well location, CWU #1232-20, located as shown in the NE 1/4 SW 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

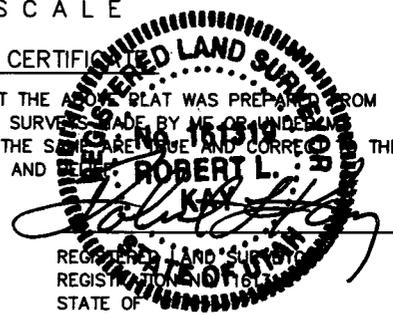
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-20-06	DATE DRAWN: 03-21-06
PARTY B.J. G.S. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1232-20
NE/SW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,603'
Wasatch	4,583'
North Horn	6,484'
Island	6,663'
KMV Price River	6,792'
KMV Price River Middle	7,621'
KMV Price River Lower	8,414'
Sego	8,895'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1232-20 **NE/SW, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1232-20
NE/SW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **878 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1232-20
NE/SW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

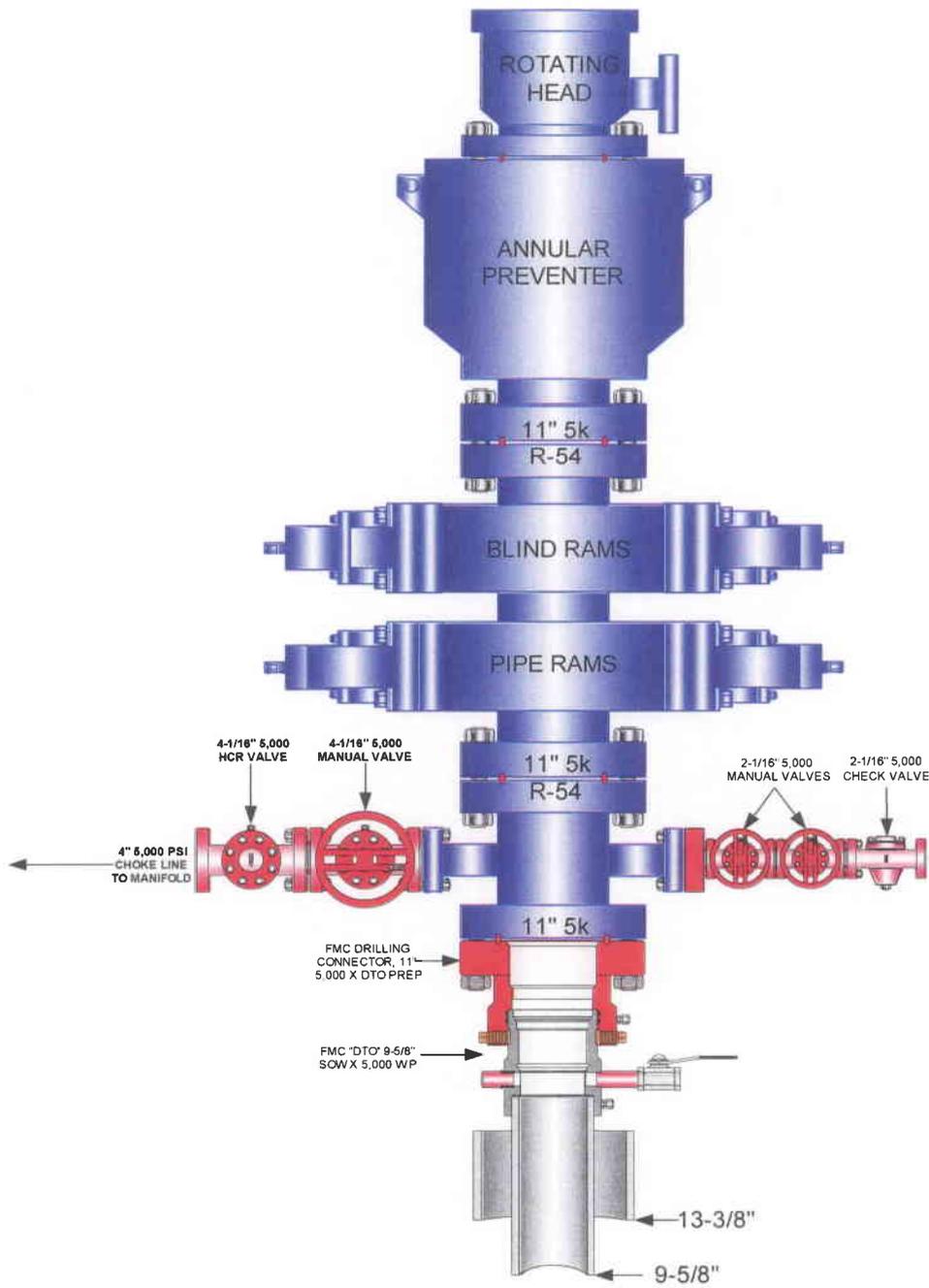
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

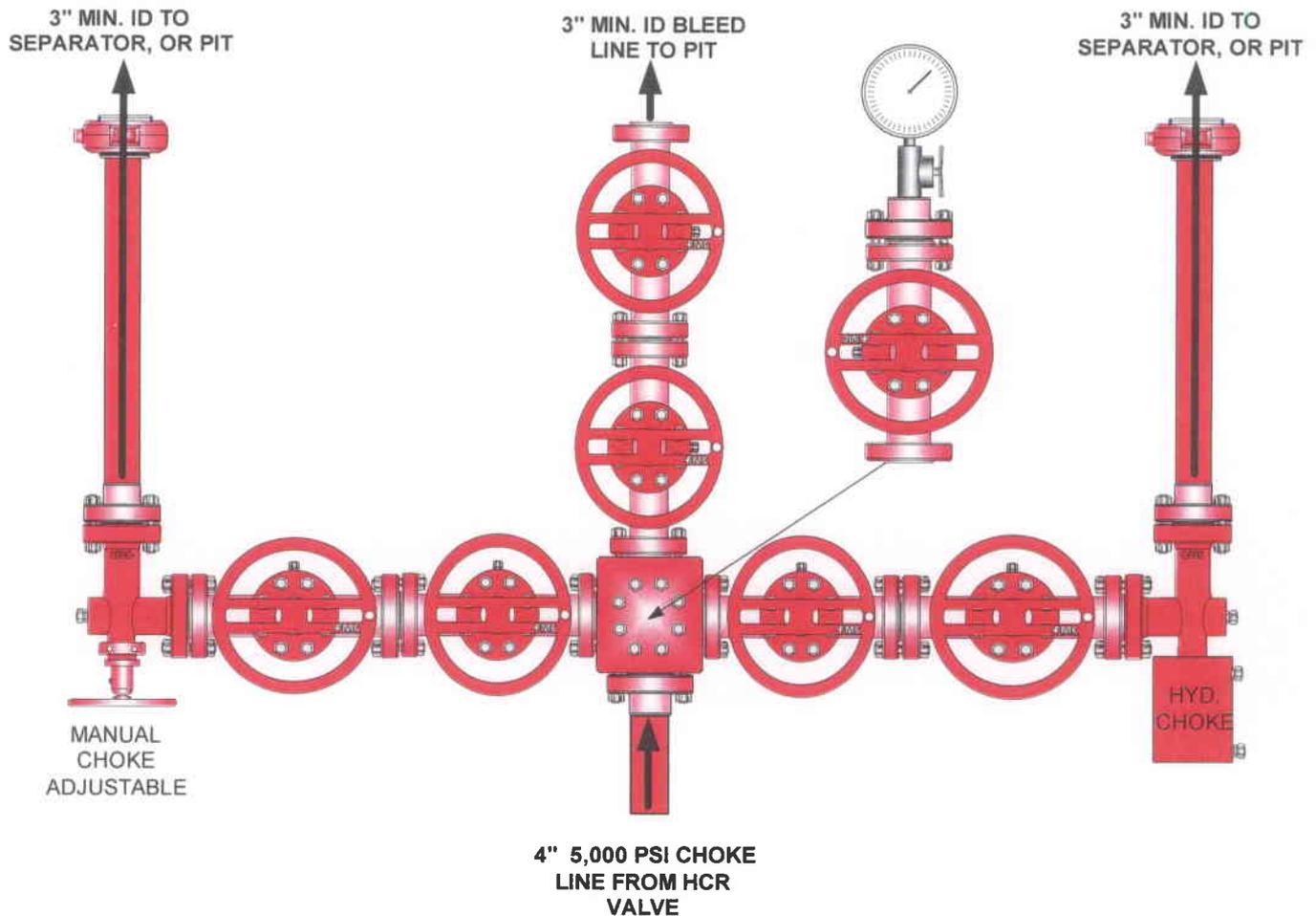
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1232-20
NE/SW, Section 20, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 2644 feet long within Federal Lease U-0336-A disturbing approximately 2.43 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 0*
- B. Producing Wells – 6*
- C. Shut-in Wells – 3*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2644' x 40'. The proposed pipeline leaves the southern edge of the well pad (U-0336-A) turning and proceeding easterly for an approximate distance of 2644'. The pipe will tie into the existing pipeline located in the NWSE of Section 20, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

A silt catchment basin will be constructed southeast of corner #2.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Salt Bush	4.0
Shad Scale	3.0
Hi-Crest Crested Wheat Grass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted February 1st through July 15th due to Golden Eagle stipulations.

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

No construction activities will occur during wet weather due to critical soil stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

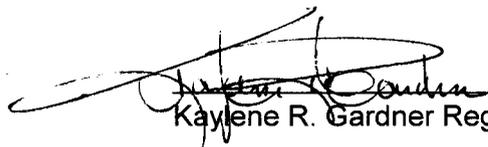
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1232-20 Well, located in the NE/SW, of Section 20, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 28, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1232-20

LOCATED IN Uintah COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.

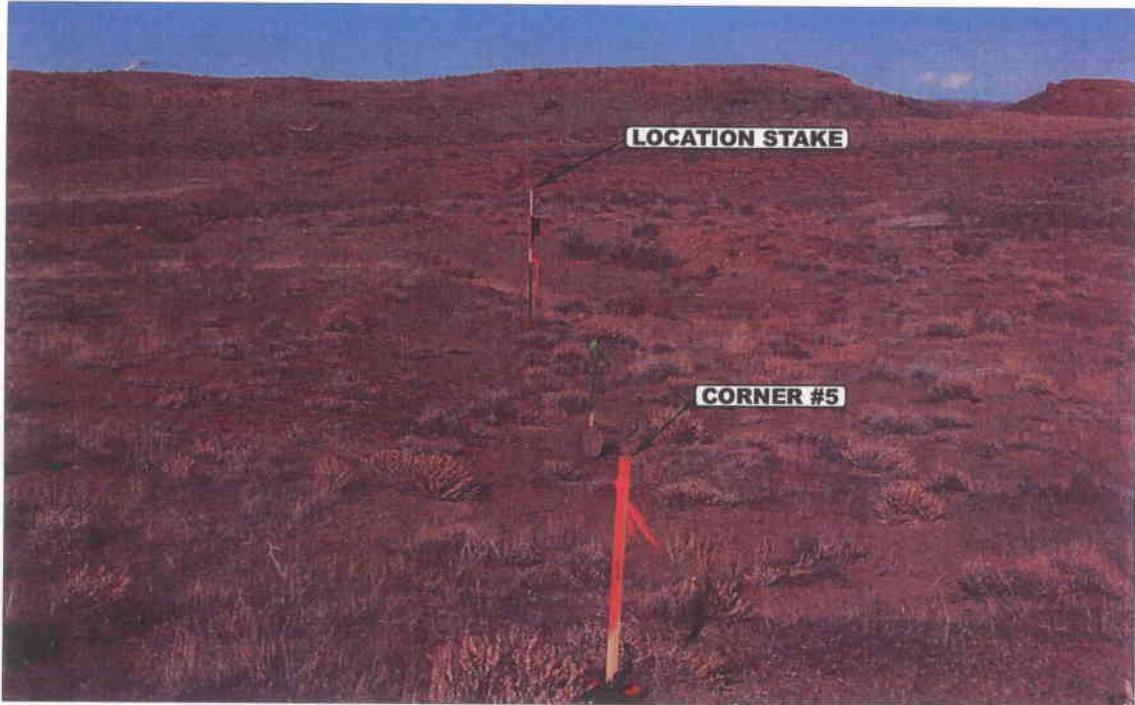


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

03 **23** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

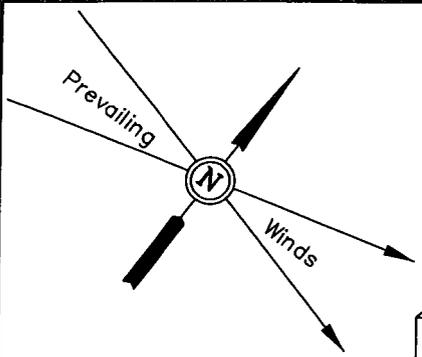
LOCATION LAYOUT FOR

CWU #1232-20

SECTION 20, T9S, R23E, S.L.B.&M.

2151' FSL 1933' FWL

Proposed Access Road

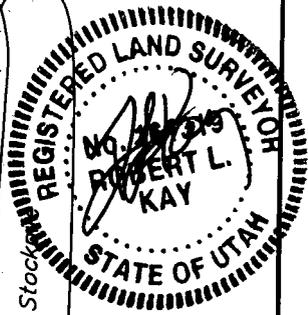


SCALE: 1" = 50'
DATE: 03-21-06
Drawn By: L.K.

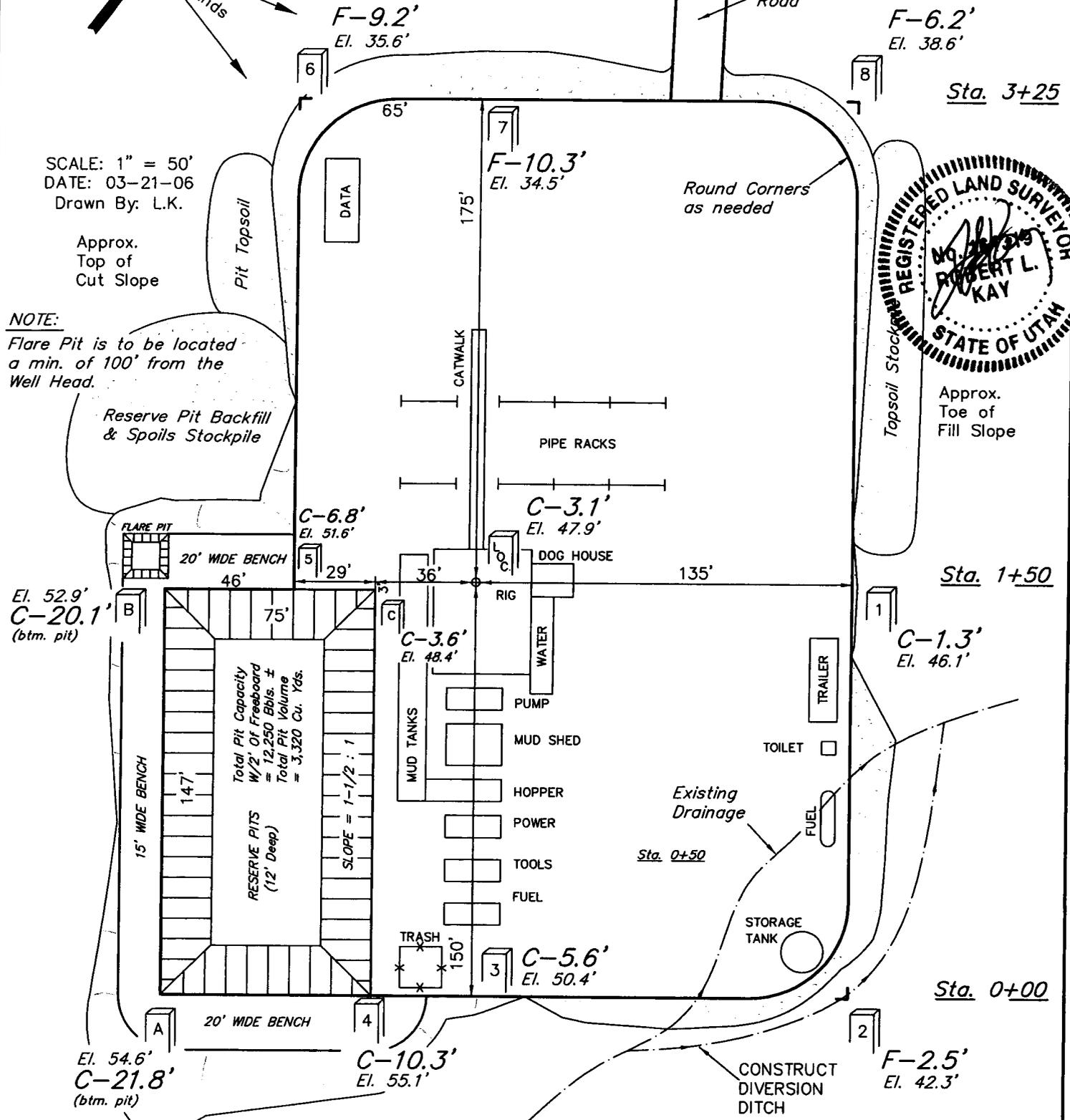
Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile



Approx. Toe of Fill Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5047.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5044.8'

FIGURE #1

EOG RESOURCES, INC.

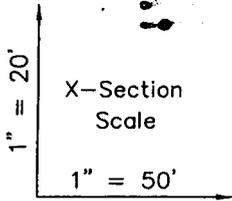
FIGURE #2

TYPICAL CROSS SECTIONS FOR

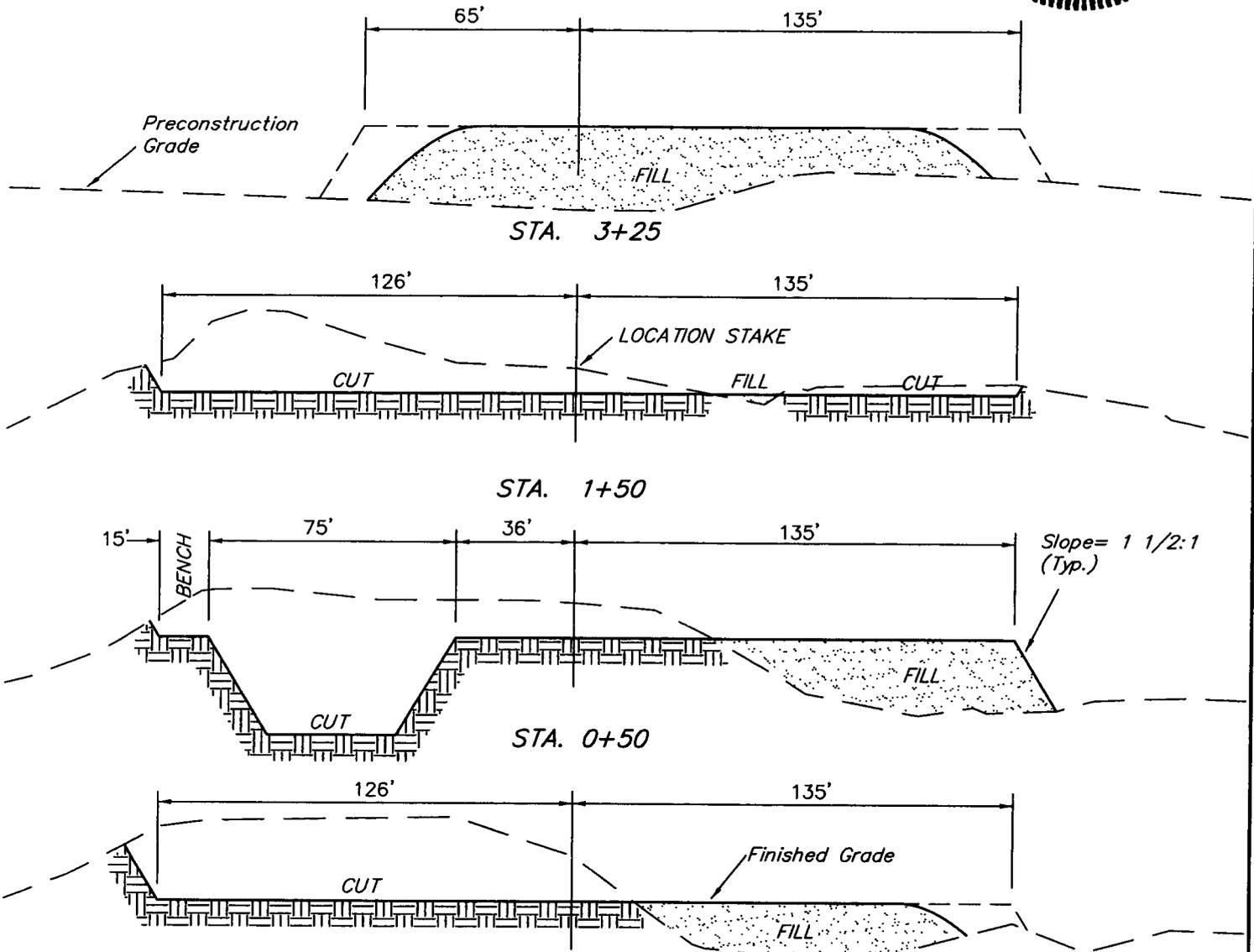
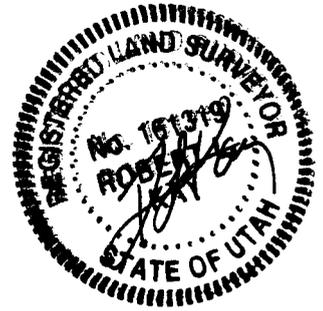
CWU #1232-20

SECTION 20, T9S, R23E, S.L.B.&M.

2151' FSL 1933' FWL



DATE: 03-21-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

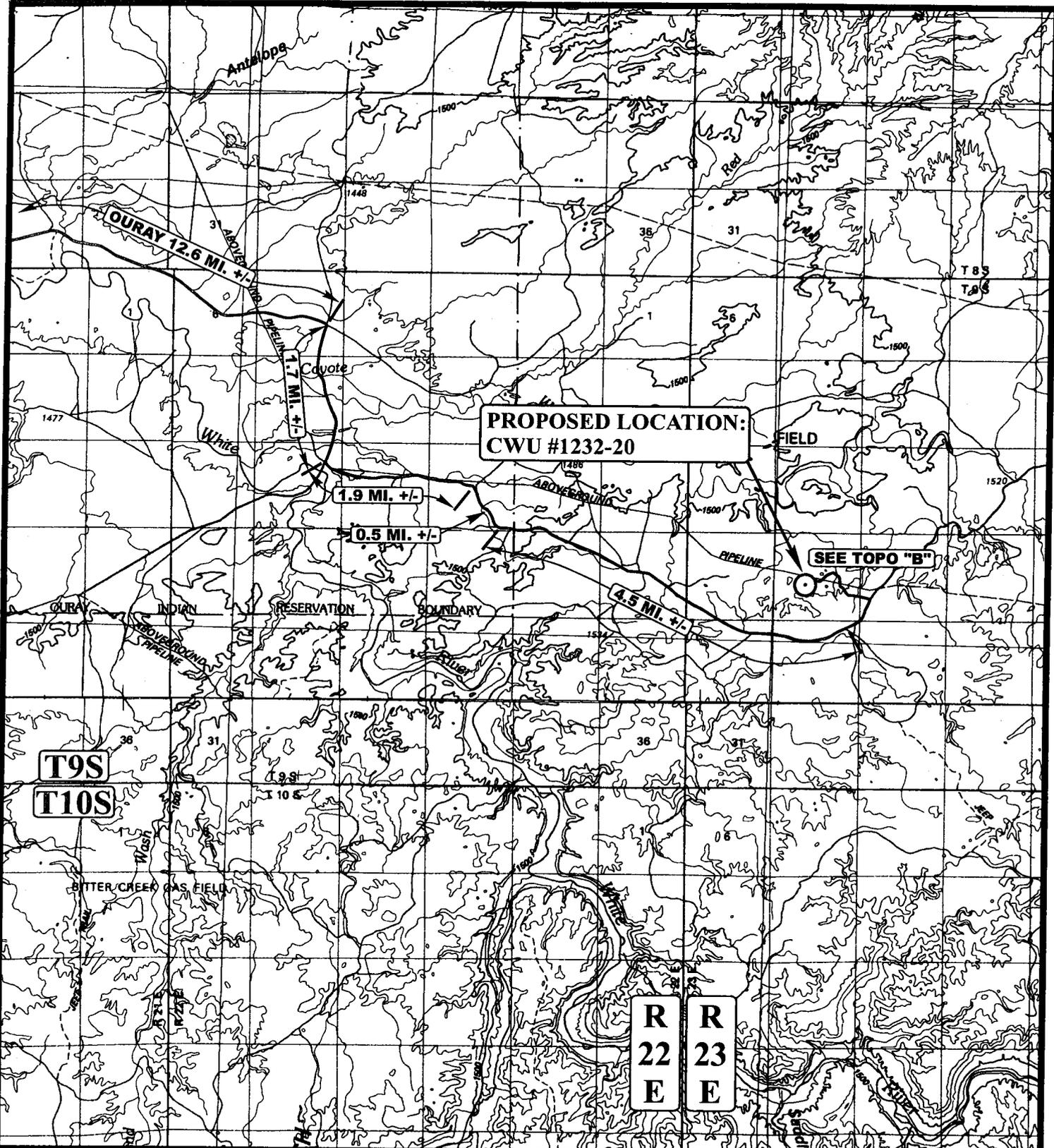
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 10,030 Cu. Yds.
TOTAL CUT	= 11,720 CU.YDS.
FILL	= 8,370 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND: **EOG RESOURCES, INC.**

⊙ PROPOSED LOCATION



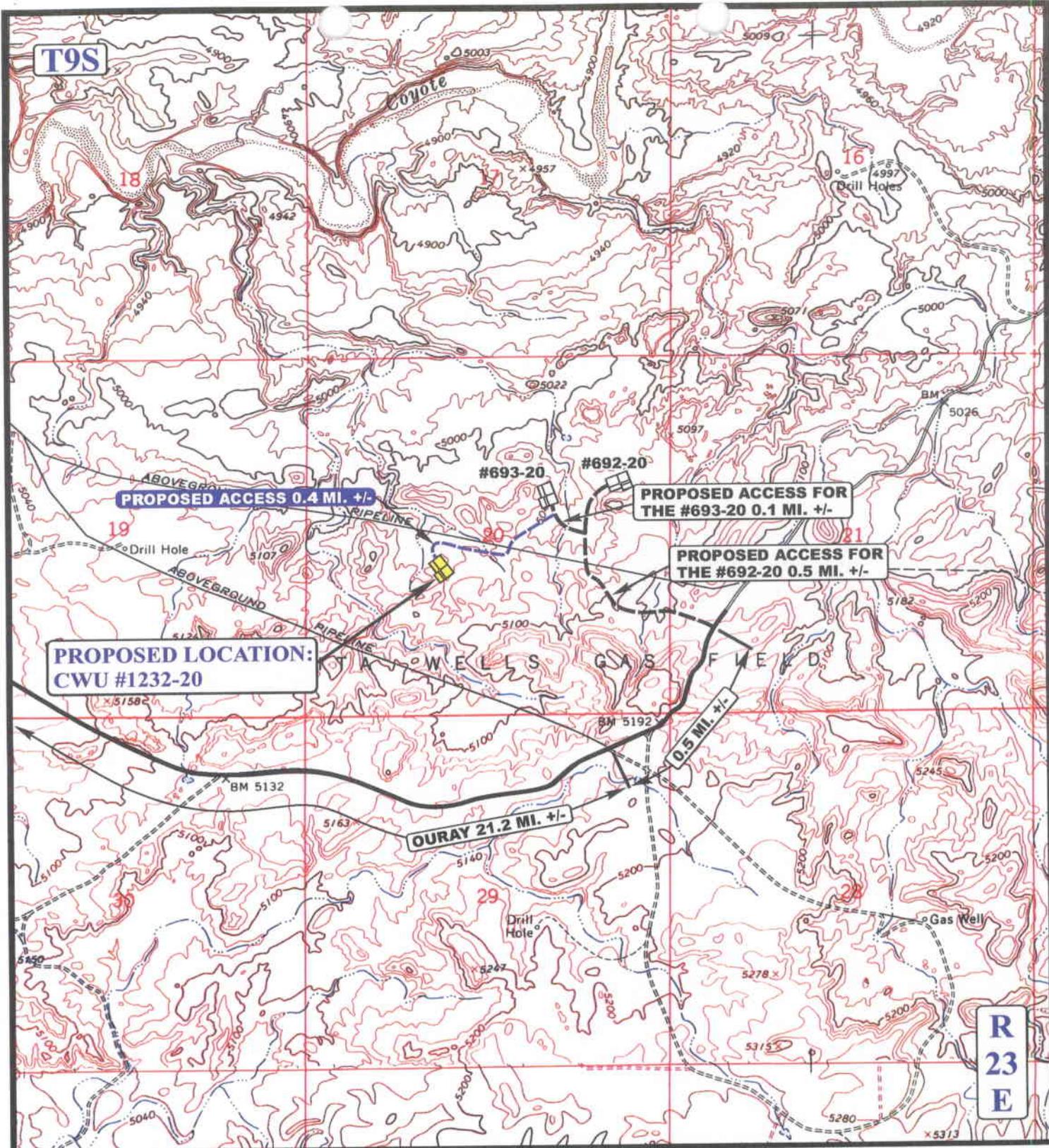
CWU #1232-20
SECTION 20, T9S, R23E, S.L.B.&M.
2151' FSL 1933' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	03	26	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: L.K.		REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

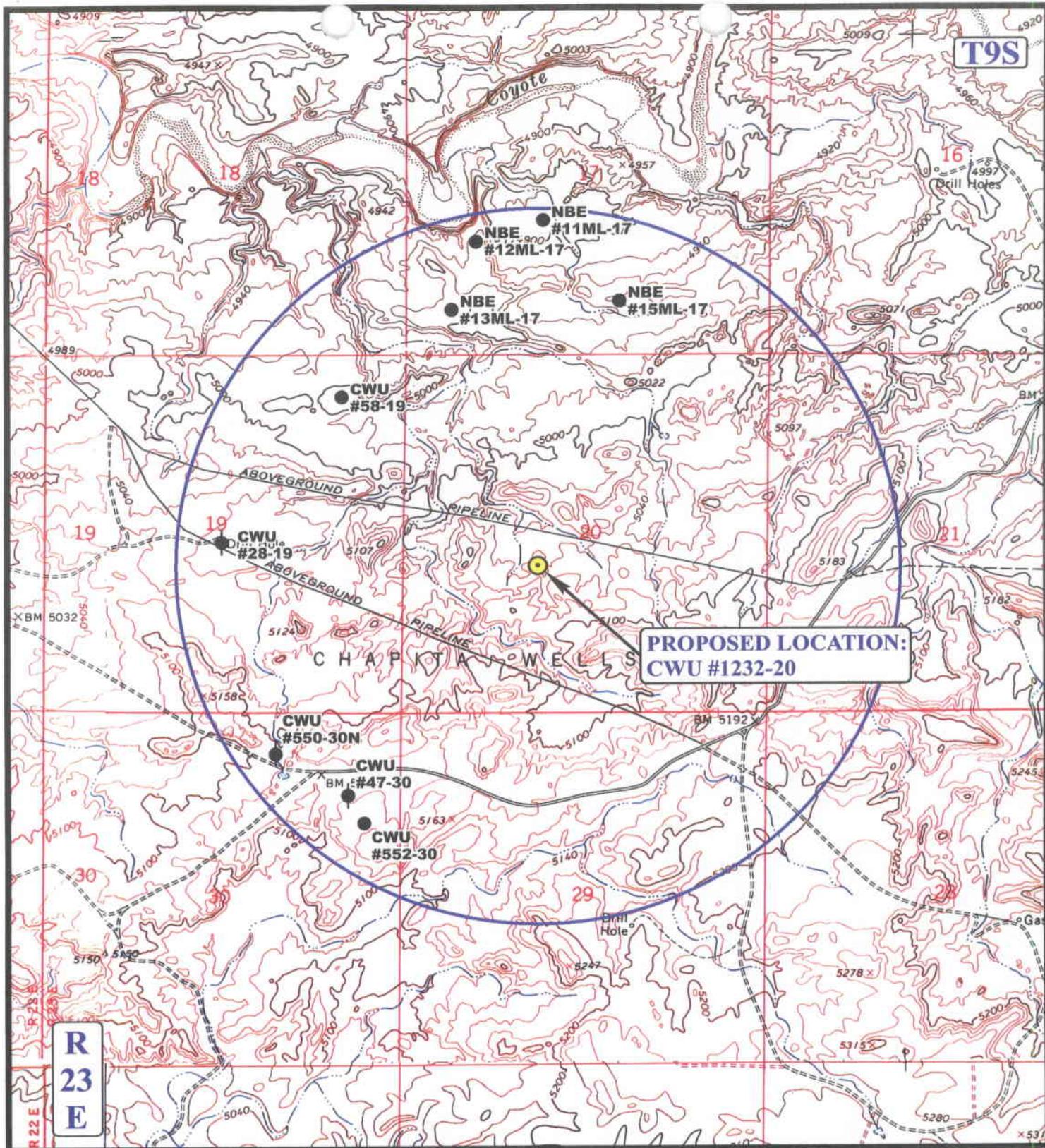


EOG RESOURCES, INC.

CWU #1232-20
SECTION 20, T9S, R23E, S.L.B.&M.
2151' FSL 1933' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 23 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **B**
 TOPO



**PROPOSED LOCATION:
CWU #1232-20**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1232-20
SECTION 20, T9S, R23E, S.L.B.&M.
2151' FSL 1933' FWL**



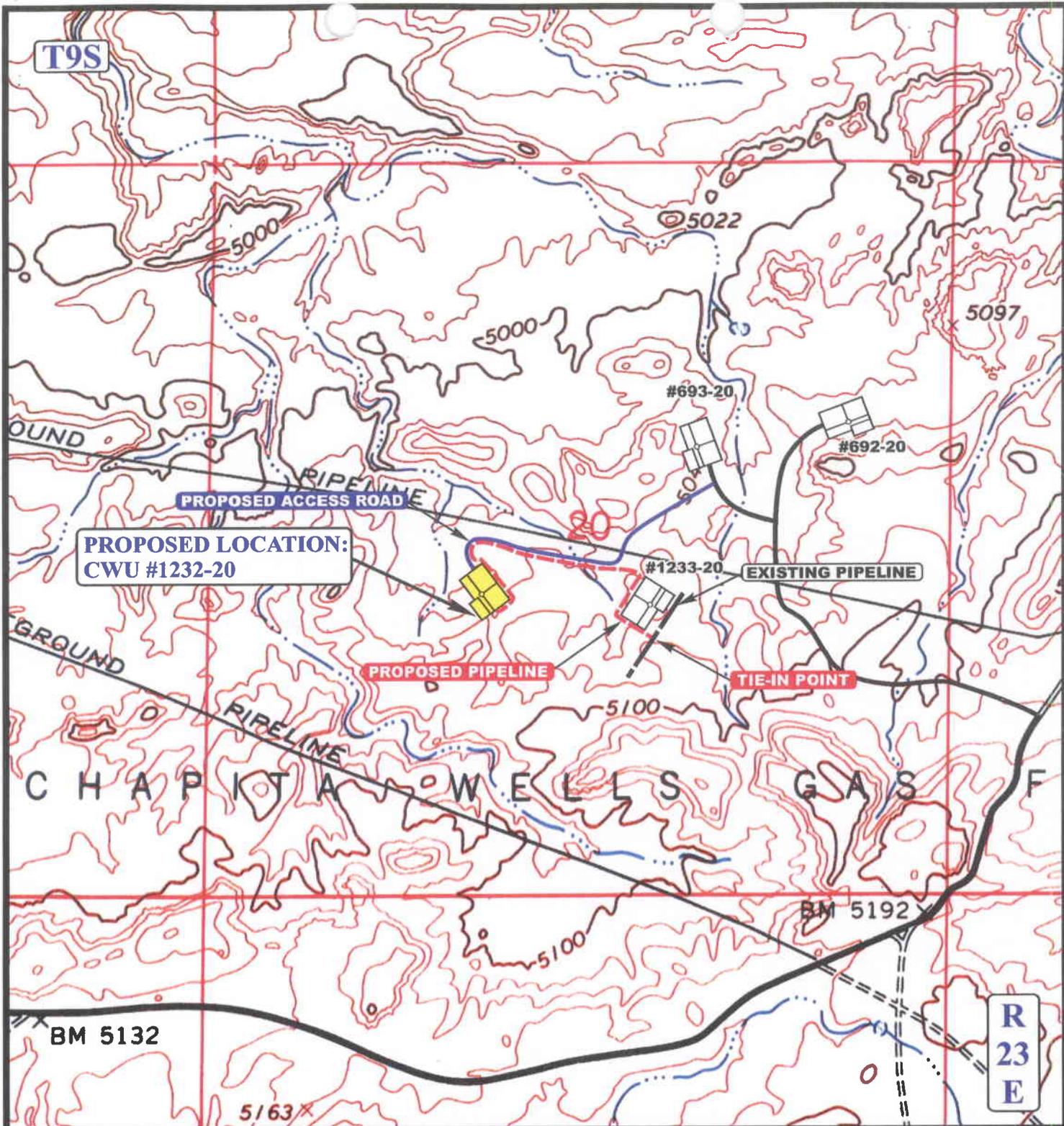
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,644' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**CWU #1232-20
SECTION 20, T9S, R23E, S.L.B.&M.
2151' FSL 1933' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 23 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-047-38065

WELL NAME: CWU 1232-20
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NESW 20 090S 230E
 SURFACE: 2151 FSL 1933 FWL
 BOTTOM: 2151 FSL 1933 FWL
 COUNTY: UINTAH
 LATITUDE: 40.02022 LONGITUDE: -109.3526
 UTM SURF EASTINGS: 640590 NORTHINGS: 4431091
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

N RDCC Review (Y/N)
 (Date: _____)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

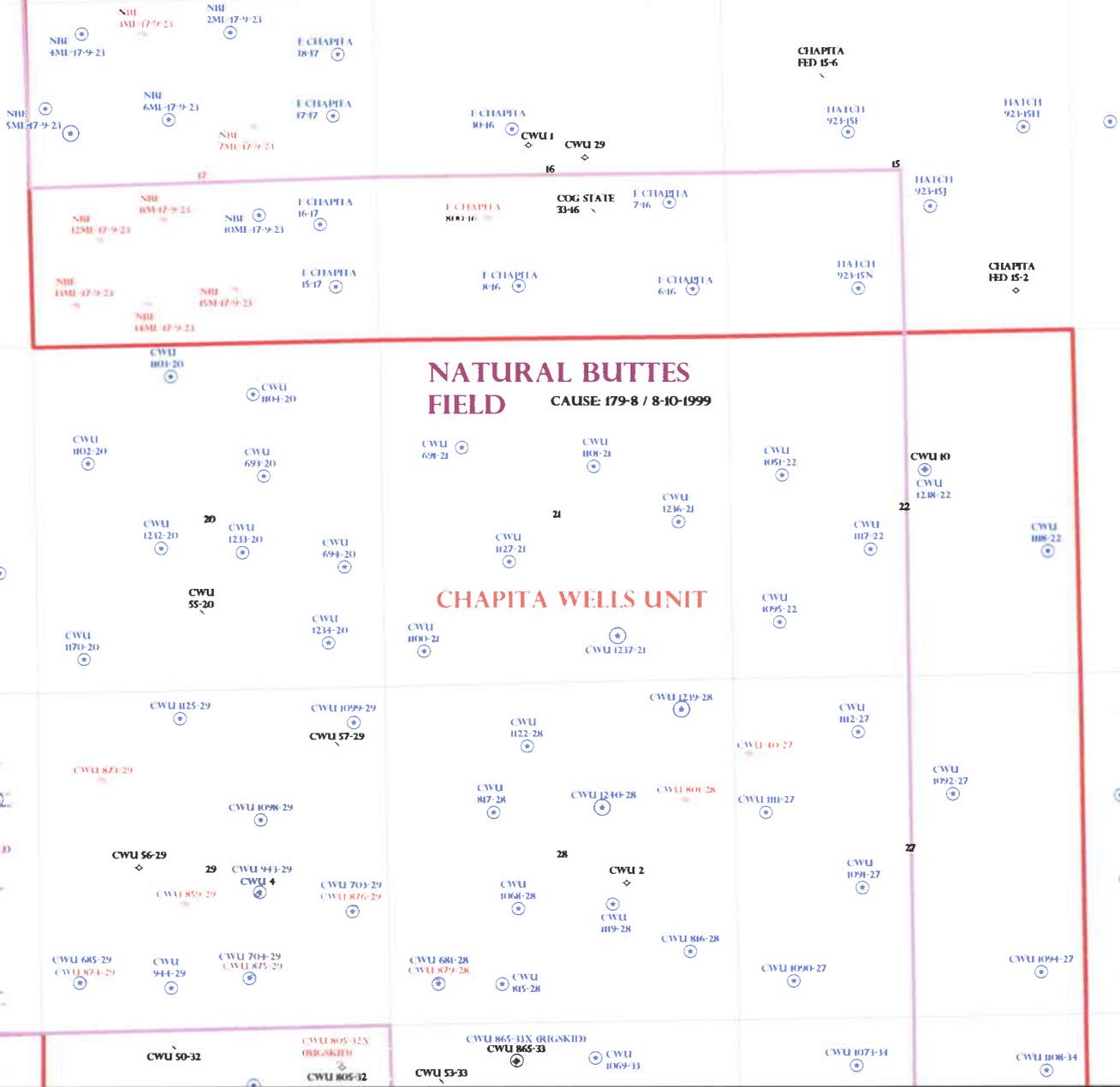
Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-99
 Siting: Suspends General Drilling

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approved

T9S R23E



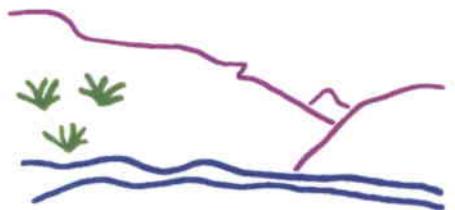
NATURAL BUTTES FIELD
CAUSE: 179-8 / 8-10-1999

CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 20,21,22,28 T. 9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

- | | |
|---------------------|--------------------|
| Field Status | Unit Status |
| ABANDONED | EXPLORATORY |
| ACTIVE | GAS STORAGE |
| COMBINED | NF PP OIL |
| INACTIVE | NF SECONDARY |
| PROPOSED | PENDING |
| STORAGE | PI OIL |
| TERMINATED | PP GAS |
| | PP GEOTHERMAL |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - NEW LOCATION
 - ◇ PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1232-20 Well, 2151' FSL, 1933' FWL, NE SW, Sec. 20,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38065.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1232-20

API Number: 43-047-38065

Lease: U-0336-A

Location: NE SW **Sec.** 20 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160 MAY - 1 2006
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UT

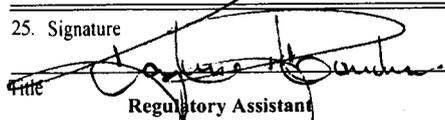
APPLICATION FOR PERMIT TO DRILL OR REENTER

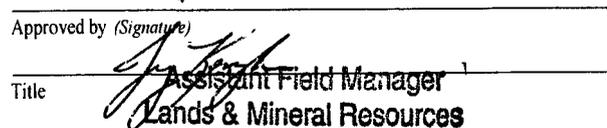
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 1232-20
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-0A7-38065
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2151 FSL 1933 FWL 40.020169 LAT 109.353294 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 53.7 MILES SOUTH OF VERNAL		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 489'		13. State UT
16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3300'	19. Proposed Depth 9100'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5045' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JEFFREY KEVORKIAN	Date 9-29-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO).

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is

located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0336-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

Chapita Wells Unit

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Chapita Wells Unit 1232-20

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-38065

3. ADDRESS OF OPERATOR:

600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:

(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,151' FSL & 1,933' FWL 40.020169 LAT 109.353294 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 9S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-07
By: [Signature]

4-19-07
RM

NAME (PLEASE PRINT)

Carrie MacDonald

TITLE Operations Clerk

SIGNATURE

[Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38065
Well Name: CHAPITA WELLS UNIT 1232-20
Location: 2151 FSL 1933 FWL (NESW), SECTION 20, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/17/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1232-2D

Api No: 43-047-38065 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/23/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/24/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38065	CHAPITA WELLS UNIT 1232-20		NESW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16376	9/23/2007			9/26/07	
Comments: <u>PRRU = MURS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
						4	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

9/24/2007

Date

RECEIVED

SEP 25 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1232-20

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-38065

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NESW 2151FSL 1933FWL
40.02017 N Lat, 109.35329 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/23/2007.

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56461 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD Title OPERATIONS CLERK

Signature (Electronic Submission) Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1232-20

9. API Well No.
43-047-38065

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NESW 2151FSL 1933FWL
40.02017 N Lat, 109.35329 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56460 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1232-20

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38065

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NESW 2151FSL 1933FWL
40.02017 N Lat, 109.35329 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/29/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 04 2008

DIV. OF OIL, GAS & MINING

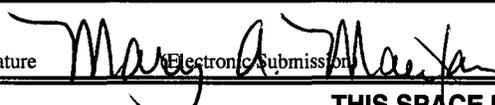
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57791 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Electronic Submission

Date 12/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

Well Name	CWU 1232-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38065	Well Class	COMP
County, State	UINTAH, UT	Spud Date	10-16-2007	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059165
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,057/ 5,045				
Location	Section 20, T9S, R23E, NESW, 2151 FSL & 1933 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	80.292

AFE No	304037	AFE Total	1,758,400	DHC / CWC	838,700/ 919,700
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-01-2006
05-01-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:
			2151' FSL & 1933' FWL (NE/SW)
			SECTION 20, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.020169, LONG 109.353294 (NAD 83)
			LAT 40.020203, LONG 109.352614 (NAD 27)
			ENSIGN #81
			OBJECTIVE: 9100' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336-A
			ELEVATION: 5047.9' NAT GL, 5044.8' PREP GL (DUE TO ROUNDING 5045' IS THE PREP GL), 5057' KB (12')
			EOG BPO WI 100%, NRI 80.29175%
			EOG APO WI 58.335%, NRI 48.418%

09-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION.

09-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

09-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT, DRILLING.

09-18-2007 Reported By TERRY CSERE

09-25-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-04-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$198,842 Completion \$0 Daily Total \$198,842
 Cum Costs: Drilling \$236,842 Completion \$0 Well Total \$236,842
 MD 2,416 TVD 2,416 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/24/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1770'. RAN 56 JTS (2404.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2416' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 125 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 1:16 PM, 9/27/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLs INTO FRESH WATER FLUSH. CIRCULATED 15 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 60 SX (12.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/26/2007 @ 1:30 PM.

10-12-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$19,528 Completion \$0 Daily Total \$19,528

Cum Costs: Drilling \$256,408 **Completion** \$0 **Well Total** \$256,408
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN RIG MOVE 100%, RIG UP 35%, SEND DRAWWORKS TO VERNAL, UTAH TO REPAIR. BEARING ON THE MAIN SHAFT IS OUT, ALL CREW WORKING IN VERNAL HELPING TO REPAIR DRAWWORKS, OPERATION ON THE RIG ARE SHUT DOWN @ 18:00 HRS. WAIT ON DRAWWORKS
18:00	06:00	12.0	WAIT ON DRAWWORKS NO ACCIDENTS REPORTED FULL CREW SAFETY MEETING: RIG MOVE, RIG UP FUEL ON HAND: 2100 GALS. USED GALS.

10-13-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$19,998 **Completion** \$0 **Daily Total** \$19,998
Cum Costs: Drilling \$276,394 **Completion** \$0 **Well Total** \$276,394
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, WAIT ON DRAWWORKS, ONE CREW ON RIG BUILDING STEAM LINES. WELDER WORK ON FLOOR PLATES & HAND RAILS. 35% RIGGING UP,
18:00	06:00	12.0	SDFN NO ACCIDENTS REPORTED FULL CREW SAFETY MEETING: WELDING OPERATION FUEL ON HAND: 2100 GALS. USED GALS.

10-14-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$34,789 **Completion** \$0 **Daily Total** \$34,789
Cum Costs: Drilling \$311,183 **Completion** \$0 **Well Total** \$311,183
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	WAIT ON DRAWWOKS. ONE CREW WORK CLEAN W/ POWER WASHER AROUND THE RIG, A WELDER REPAIR HANDRAILS
18:00	06:00	12.0	SDFN. ACCORDING TO TOOL PUSHER DRAWWORKS WILL BE ON THE RIG 11:00 AM 10/14/07 NO ACCIDENTS REPORTED FULL CREW SAFETY MEETING: PRESSURE WASHER FUEL ON HAND: 6107 GALS. USED 319 GALS.

10-15-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$21,072 **Completion** \$0 **Daily Total** \$21,072

Cum Costs: Drilling \$332,255 **Completion** \$0 **Well Total** \$332,255
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON DRAWWORKS, ARRIVED ON LOCATION @ 09:30 AM, SET DWKWS ON FLOOR & RIG CREW BEGINNING TO PUT BACK CHAINS, CLUTCHES, HYD. BRAKE, CHANGE BRAKE SHOE, RIG UP 45% NO ACCIDENTS REPORTED FULL CREW SAFETY MEETING: WORK ON DRAWWORKS FUEL ON HAND: 6012 GALS. USED 98 GALS.

10-16-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$23,292 **Completion** \$0 **Daily Total** \$23,292
Cum Costs: Drilling \$355,547 **Completion** \$0 **Well Total** \$355,547
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	WORK ON DRAWWORKS
13:00	00:00	11.0	RIGGING UP, RAISE DERRICK @ 14:30 HRS.
00:00	06:00	6.0	RIG UP QUICK TEST & TEST BOP, PIPE RAMS, ALL KILL LINE VALVES, CHOKER LINE & MANIFOLD VALVES, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH. ANNULAR 250 PSI LOW, 2500 PSI HIGH, SURFACE CSG 1500 PSI. ****NEED TO TEST BLIND RAMS & FUNCTION TEST KOOMEY.*** ++++ RIG ON DAY WORK 10/16/2007 @ 00:00 HRS. ++++ NO ACCIDENTS REPORTED FULL CREW SAFETY MEETING: TEST BOP & RAISE DERRICK FUEL ON HAND: 5828 GALS. USED 184 GALS.

10-17-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$31,590 **Completion** \$631 **Daily Total** \$32,221
Cum Costs: Drilling \$387,137 **Completion** \$631 **Well Total** \$387,768
MD 4,145 **TVD** 4,145 **Progress** 1,722 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST BLIND RAMS 250 PSI LOW 5000 PSI HIGH & FUNCTION TEST KOOMEY, SET WEAR BUSHING
06:30	12:00	5.5	SAFETY MEETING W/ CALIBER & RIG CREW, RIG UP PICK UP MACHINE & P/UP BHA, TOOLS & D. PIPE, TAG CEMENT @ 2253'
12:00	13:30	1.5	PICK UP KELLY CIRC. RIG DOWN LAY DOWN MACHINE
13:30	15:30	2.0	DRILL CEMENT/FLOAT EQUIP. TO 2445' WOB 5/8K 35 RPM 363 GPM, M. MOTOR 58 RPM, F. SHOE @ 2423' F. COLLAR 2381'
15:30	16:30	1.0	SPOT HI-VIS PILL & RUN F.I.T. @ 2400', MW 8.7 PPG, 200 PSI, EMW 10.4 PPG, RUN WIRE LINE SURVEY 2.09 DEG.

16:30 19:00 2.5 DRILL ROTATE 2423' – 2510' (87') WOB 15/18K, 466 GPM, 60 RPM, M. MOTOR 70 RPM
 19:00 19:30 0.5 SERVICE RIG, CK CROWN-O-MATIC
 19:30 01:30 6.0 DRILL ROTATE 2610' – 3605' (995') WOB 15/18K 60 RPM 466 GPM
 01:30 02:00 0.5 SURVEY @ 3528' 2.44 DEG.
 02:00 06:00 4.0 DRILL ROTATE 3605' – 4145' (540') WOB 15/18K 60 RPM, 466 GPM, M. MOTOR 70 RPM

NO ACCIDENTS REPORTED/ MUD 9.1 / 28
 FULL CREW
 CHECK SAFETY CROWN OK
 SAFETY MEETING: P/UP BHA
 FUEL ON HAND: 5280 GALS. USED 732 GALS.
 FORMATION TOPS: GREEN RIVER @ 1597'
 LITHOLOGY: 20% SANDSTONE – 60% SHALE – 20% LIMESTONE
 BG GAS 50 U/ 250 U – TRIP GAS 0 U – CONN. GAS 500 U/ 3100 U – H F GAS 1599 U @ 2985'
 NO FLARE
 MUD LOGGING: LELAND CHAPMAN F/ 10/16/07 (1) DAYS

06:00 18.0 SPUD 7 7/8" HOLE AT 16:30 HRS, 10/16/2007.

10-18-2007		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling	\$73,561	Completion	\$0	Daily Total	\$73,561						
Cum Costs: Drilling	\$460,699	Completion	\$631	Well Total	\$461,330						
MD	6,227	TVD	6,227	Progress	2,082	Days	2	MW	9.2	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 4145' – 4495' (350') WOB 15/20, 64 RPM, 436 GPM, 1600 PSI, M. MOTOR 70 RPM, MUD WT. 9.2, VIS 29
09:00	09:30	0.5	CRC. RUN WIRE LINE SURVEY @ 4430' 2.32 DEG
09:30	15:00	5.5	DRILL ROTATE 4495' – 5162' (667) WOB 15/20, 64 RPM, 436 GPM, 1600 PSI, M. MOTOR 70 RPM, MUD WT. 9.2, VIS 29
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL ROTATE 5162' – 6227' (1065') WOB 15/20, 64 RPM, 455 GPM, 1600 PSI, M. MOTOR 73 RPM, MUD WT. 10, VIS 36
NO ACCIDENTS REPORTED			
FULL CREW			
CHECK SAFETY CROWN OK – BOP DRILL 33 SEC. & 1 MIN.			
SAFETY MEETING: STABING TUBULARS & FIRE PROVENTING			
FUEL ON HAND: 4218 GALS. USED 1062 GALS.			
FORMATION TOPS: BUCK CANYON @ 5816'			
LITHOLOGY: 40% SANDSTONE – 40% SHALE – 20% RED SHALE			
BG GAS 50 U/ 450 U – TRIP GAS 0 U – CONN. GAS 190 U/ 4200 U – H F GAS 5944 U @ 5806'			
NO FLARE			
MUD LOGGING: LELAND CHAPMAN F/ 10/16/07 (2) DAYS			

10-19-2007		Reported By		CARLOS ARRIETA/DAVID FOREMAN							
Daily Costs: Drilling	\$36,460	Completion	\$0	Daily Total	\$36,460						

Cum Costs: Drilling \$497,159 **Completion** \$631 **Well Total** \$497,790
MD 7,270 **TVD** 7,270 **Progress** 1,044 **Days** 3 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG. F/ 6227' TO 6692',465',ROP,48.9,WOB,18/19,RPM,60/65,GPM,442,DIFF,120/240.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRLG. F/ 6692' TO 7270',578'.ROP,41.2,WOB,18/19,RPM,45/50,GPM,442,DIFF,56. MUD LOSS LAST 24 HRS. 0 MUD WT.10.4, VIS.37, ROT,139 ,PU,146 ,SO,136, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: CHEM. HAZARDS, RIG SERVICE. CREWS FULL BOP DRILL FUEL ON HAND 2890, USED 1391, FORMATION TOP: PRICE RIVER GAS BG.275 U, CONN. 190 U, MAX GAS 5472 U, @ 6234 MUD LOGGER ON LOCATION F/ 10-16-07 TO (3) DAYS. LELAND CHAPMAN

10-20-2007 **Reported By** CARLOS ARRIETA/DAVID FOREMAN

Daily Costs: Drilling \$30,257 **Completion** \$0 **Daily Total** \$30,257
Cum Costs: Drilling \$527,416 **Completion** \$631 **Well Total** \$528,047
MD 7,786 **TVD** 7,786 **Progress** 566 **Days** 4 **MW** 10.8 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG. F/ 7270' TO 7548',278',ROP,27.8,WOB,18/19,RPM,45/50,GPM,442,DIFF,56/156.
16:00	16:30	0.5	SERVICE RIG
16:30	04:00	11.5	DRLG. F/ 7548' TO 7786',244',ROP,21.2,WOB,18/19,RPM,45/50,GPM,442,DIFF,150/220.
04:00	06:00	2.0	PUMP SLUG,DROP SURVEY,TRIP OUT F/ BIT. MUD LOSS LAST 24 HRS. 0 MUD WT.11.2, VIS.37, ROT,146,PU,153 ,SO,143, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: CHEM. HAZARDS, RIG SERVICE. CREWS FULL BOP DRILL FUEL ON HAND 1435, USED 855,

FORMATION TOP: PRICE RIVER
 GAS BG.95 U, CONN. 350 U,
 MAX GAS 4073 U, @ 7712
 MUD LOGGER ON LOCATION F/ 10-16-07 TO (4) DAYS.
 LELAND CHAPMAN

10-21-2007 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$69,599	Completion	\$0	Daily Total	\$69,599
Cum Costs: Drilling	\$597,016	Completion	\$631	Well Total	\$597,647

MD 8,277 **TVD** 8,277 **Progress** 491 **Days** 5 **MW** 11.3 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT, RETREAVE SURVEY, BREAK BIT,CHG.OUT MUD MOTOR. SURVEY @ 7711 2.37 DEG.
10:30	15:00	4.5	TRIP IN W/ BIT # 2, TRIP DRILL, FILL PIPE,CONT.TRIP IN TO 7700' KELLY UP.
15:00	16:00	1.0	WASH/REAM F/ 7700' TO 7786' ,86' , BOTTOM. FILL 16'
16:00	06:00	14.0	DRLG. F/ 7786' TO 8277'491' ,ROP,35.WOB,10/14,RPM,45/50,GPM,442,DIFF,175/245. MUD LOSS LAST 24 HRS. 90 BBLS. MUD WT.11.3, VIS.38, ROT,150,PU,155 ,SO,146, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: LADDER SAFETY, PIPE SPINNERS CREWS FULL TRIP DRILL 1MIN. 20 SEC. FUEL ON HAND 4921, USED 1014 , REC. 4500 FORMATION TOP: LOWER PRICE RIVER. GAS BG.95 U, CONN. 350 U, MAX GAS 4073 U, @ 7712 MUD LOGGER ON LOCATION F/ 10-16-07 TO (5) DAYS. LELAND CHAPMAN

10-22-2007 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$28,618	Completion	\$0	Daily Total	\$28,618
Cum Costs: Drilling	\$625,634	Completion	\$631	Well Total	\$626,265

MD 8,920 **TVD** 8,920 **Progress** 643 **Days** 6 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG. F/ 8277' TO 8468',191' ,ROP,21.2,WOB,14/18,RPM,55/65,GPM,442,DIFF,75/145.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRLG. F/ 8468' TO 8920',452' ,ROP,31.1,WOB,16/20,RPM,45/60,GPM,405,DIFF,75/120 MUD LOSS LAST 24 HRS. 0

MUD WT.11.3, VIS.38,
 ROT,161,PU,164 ,SO,159,
 ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: WINCH CABLES, HEAVY LOADS
 CREWS FULL

FUEL ON HAND 4921, USED 1014 , REC. 4500
 FORMATION TOP: LOWER PRICE RIVER.
 GAS BG.800 U, CONN. 1400 U,
 MAX GAS 4197 U, @ 8808
 NOTIFIED BLM VERNAL F/ LONG STRING & CEMENTING 4 1/2 CSG. JAMMIE SPARGER @ 435-781-4502 @
 10:00 AM 10/21/07
 MUD LOGGER ON LOCATION F/ 10-16-07 TO (6) DAYS.
 LELAND CHAPMAN

10-23-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$28,973	Completion	\$0	Daily Total	\$28,973						
Cum Costs: Drilling	\$654,608	Completion	\$631	Well Total	\$655,239						
MD	9,100	TVD	9,100	Progress	180	Days	7	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG. F/ 8920' TO 9050',130',ROP,14,WOB,18/20,RPM,55/65,GPM,405,DIFF,130/375.
15:30	16:00	0.5	SERVICE RIG
16:00	18:30	2.5	DRLG. F/ 9050' TO 9100' TD, 50',ROP,20,WOB,20/22,RPM,45/50,GPM,405,DIFF,275. REACHED TD ON 10/22/07 @ 18:30 HRS.
18:30	20:00	1.5	CIRC. F/ SHORT TRIP.
20:00	22:00	2.0	SHORT TRIP F/ 9100 TO 7786' 15 STDS.
22:00	00:00	2.0	CIRC. CLEAN, SAFETY MEETING, W/ WEATHERFORD & RIG CREWS.R/U TO L/D DRILL PIPE.
00:00	06:00	6.0	CIRC.SLUG PIPE, DROP SURVEY, LAY DOWN DRILL PIPE. *****CSG. POINT COST \$ 654,608***** MUD LOSS LAST 24 HRS. 0 MUD WT.11.5, VIS.41, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: PPE : L/D DRILL PIPE. CREWS FULL FUEL ON HAND 4921, USED 1014 , REC. 4500 FORMATION TOP: SEGO. GAS BG.900 / 2000 U, CONN. 2100 / 4500 U, MAX GAS 4298 U, @ 9084 MUD LOGGER ON LOCATION F/ 10-16-07 TO 10/22/07 (7) DAYS. LELAND CHAPMAN

10-24-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling \$29,520 Completion \$151,173 Daily Total \$180,693

Cum Costs: Drilling \$684,128 Completion \$151,804 Well Total \$835,933

MD 9,100 TVD 9,120 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	L/D DRILL PIPE.BREAK KELLY, L/D BHA,REMOVE WEAR BUSHING.
08:30	09:30	1.0	RIG UP TO RUN CSG.& JSA,SAFETY MEETING W/ WEATHERFORD&RIG CREW.
09:30	16:00	6.5	RUN CASING 4 1/2 , RAN 9097' 224 JTS.11.6,N80,LTC, AS FOLLOWS, FLOAT SHOE,1JT.CSG.,FLOAT COLLAR, 67 JTS. CSG.,1 MARKER JT., 54 JTS.CSG.,1 MARKER JT.102 JTS.CSG. 1 SHORT JT.+ HANGER ASS.& LANDING JT. FLOAT SHOE @9097' KB, FLOAT COLLAR @ 9054', MARKER JT. @ 6345, MARKER JT.@ 4136', CENTRALIZERS,5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT.TO 6045', TOTAL 25,
16:00	17:00	1.0	TAG @ 9100' LAY DOWN TAG JT. PICK UP PUP JT.& DOT HANGER SPACE OUT CIRC.W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE & CASING CREW GOOD JOB.
17:00	18:30	1.5	CIRC.OUT GAS. F/ CEMENTING. GOOD FLAIR 40' NO GAS CUT.,JSA,SAFETY MEETING W/SCHLUMBERGER & RIG CREW.
18:30	20:30	2.0	RIG UP SCHLUMBERGER, TEST LINES 5000 PSI,PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT,9097' 4 1/2 N80 11.6# LTC CSG. LEAD 342 SKS.35/65 POZ + ADDS,D020,6.0.% EXTENDER,D174 2.% EXPANDING CE,D112,,750% FLUID LOSS,D046,.2% ANTIFOAM,D013,.3% RETARDER, D065,.2% DISPERSANT,D130,.125 LB/SK BLEND LOST CIRC. YIELD 2.25 FT3/SK, H2O 12.822 GAL/SK@ 12.PPG. TAIL 1494 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM,D167 .2% FLUID LOSS,D065 . 2% DISPERSANT,DO13 .1% RETARDER YIELD 1.28 FT3/SK , H2O 5.83 GAL/SK @ 14.1 PPG. DISP. TO FLOAT COLLER @ 9054,W/2GAL/1000 L064, FRESH WATER. W/ 140,BBLS. AVG. DISP. RATE 5.8. BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @19:53 BUMPED PLUG TO 3500 PSI.1050 PSI OVER LIFT PSI.@ 20:25, F/2 MINS.GOT 1.1/2 BBL. BACK. FLOAT HELD @ 20:28 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.
20:30	21:00	0.5	LAND CSG. HANGER W/ FULL STRING WT. 83,000,TEST 5000 PSI.OK.
21:00	22:00	1.0	W/O/CEMENT,REMOVE LANDING JT.
22:00	00:00	2.0	FINISH CLEANING MUD TANKS.
00:00	06:00	6.0	RIG DOWN PRE PARE F/ TRUCKS, R.W.JONES TO BE ON LOCATION @ 08:00 10/24/07,F/ RIG MOVE F/ CWU 1232-20 TO CWU 711-7 , 9.8, MILES TO NEW LOCATION. ACCIDENTS NONE REPORTED SAFETY MEETING: CEMENTING : RUN CSG. CREWS FULL FUEL ON HAND 1703, USED 425, MUD LOGGER ON LOCATION F/ 10-16-07 TO 10-22-07, (7) DAYS. **** RELEASED 10-22-07,**** TRANSFER 10 JTS 4.5 11.6# N-80 LTC CSG.= 405.00 T/O + 3 P/J 4.5 11.6# N-80 LTC CSG.=29.78 T/O DIESEL 1703, GALS.@ \$3.26.= \$ 5551. END OF WELL COST \$ 684,129.00
06:00		18.0	RELEASE RIG @ 00:00 HRS, 10/24/07. CASING POINT COST \$684,129

11-03-2007 Reported By HOOLEY

Daily Costs: Drilling \$29,520 Completion \$1,160 Daily Total \$30,680

Cum Costs: Drilling \$713,648 Completion \$152,964 Well Total \$866,613

MD 9,100 TVD 9,120 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON COMPLETION.

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 09:00, 10:00, 1.0, NU FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. W/O COMPLETION.

11-06-2007 Reported By HOOLEY

Daily Costs: Drilling \$29,520 Completion \$7,545 Daily Total \$37,065

Cum Costs: Drilling \$743,169 Completion \$160,509 Well Total \$903,678

MD 9,100 TVD 9,120 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9054.0 Perf : 8058-8856 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 17:30, 11.5, SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8712-13', 8718-19', 8736-37', 8761-62', 8765-66', 8771-72', 8776-77', 8782-83', 8802-03', 8817-18', 8845-47' AND 8854-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3544 GAL WF120 PAD, 41102 GAL WF120 & YF116ST+ WITH 79600# 20/40 SAND @ 1-4 PPG. MTP 6451 PSIG. MTR 51.1 BPM. ATP 4879 PSIG. ATR 44.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8700'. PERFORATED LPR FROM 8519-20', 8527-28', 8544-45', 8564-65', 8571-72', 8582-83', 8594-95', 8626-27', 8642-43', 8650-51' AND 8666-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3748 GAL WF120 PAD, 44846 GAL WF120 & YF116ST+ WITH 116800# 20/40 SAND @ 1-5 PPG. MTP 6316 PSIG. MTR 51.3 BPM. ATP 4775 PSIG. ATR 45.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8500'. PERFORATED MPR FROM 8269-70', 8275-76', 8282-83', 8322-23', 8333-34', 8349-50', 8359-60', 8368-69', 8378-79', 8426-27', 8447-48' AND 8479-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3546 GAL WF120 PAD, 39966 GAL WF120 & YF116ST+ WITH 99900# 20/40 SAND @ 1-4 PPG. MTP 6312 PSIG. MTR 50.1 BPM. ATP 4849 PSIG. ATR 44.5 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8240'. PERFORATED MPR FROM 8058-59', 8089-90', 8106-07', 8109-10', 8120-21', 8165-66', 8177-78', 8188-89', 8203-04', 8209-10', 8217-18' AND 8222-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3529 GAL WF120 PAD, 40529 GAL WF120 & YF116ST+ WITH 98800# 20/40 SAND @ 1-4 PPG. MTP 6407 PSIG. MTR 50.7 BPM. ATP 5203 PSIG. ATR 45.8 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER. SDFN.

11-07-2007 Reported By HOOLEY

Daily Costs: Drilling \$4,161 Completion \$303,959 Daily Total \$308,120

Cum Costs: Drilling \$747,330 Completion \$464,468 Well Total \$1,211,798

MD 9,100 TVD 9,120 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9054.0 Perf : 6788-8856 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC.

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: Start, End, Hrs, Activity Description

06:00 17:30 11.5 SICP- 2030 PSIG. RUWL. SET 10K CFP AT 8020'. PERFORATED MPR FROM 7825-26', 7845-46', 7860-61', 7886-87', 7899-7900', 7910-11', 7932-33', 7939-40', 7961-62', 7970-71', 7986-87' AND 7994-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5210 GAL WF120 PAD, 61780 GAL WF120 & YF116ST+ WITH 171800# 20/40 SAND @ 1-5 PPG. MTP 6210 PSIG. MTR 51.8 BPM. ATP 5320 PSIG. ATR 47.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATED M/UPR FROM 7596-97', 7605-06', 7624-25', 7632-33', 7641-42', 7660-61', 7693-94', 7702-03', 7707-08', 7719-20', 7751-52' AND 7759-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5188 GAL WF120 PAD, 55208 GAL WF120 & YF116ST+ WITH 161600# 20/40 SAND @ 1-5 PPG. MTP 6253 PSIG. MTR 50.8 BPM. ATP 4043 PSIG. ATR 44.3 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7565'. PERFORATED UPR FROM 7239-40', 7249-50', 7297-98', 7338-39', 7351-52', 7357-58', 7397-98', 7430-31', 7513-14', 7520-21', 7539-40' AND 7546-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3713 GAL WF120 PAD, 43117 GAL WF120 & YF116ST+ WITH 116300# 20/40 SAND @ 1-4 PPG. MTP 6043 PSIG. MTR 50.8 BPM. ATP 4911 PSIG. ATR 45.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7215'. PERFORATED UPR FROM 7033-34', 7039-40', 7070-71', 7075-76', 7103-04', 7112-13', 7117-18, 7147-48', 7165-66', 7172-73', 7181-82' AND 7196-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3520 GAL WF120 PAD, 48434 GAL WF120 & YF116ST+ WITH 137300# 20/40 SAND @ 1-5 PPG. MTP 6291 PSIG. MTR 50.8 BPM. ATP 3943 PSIG. ATR 46.4 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6980'. PERFORATED UPR FROM 6788-89', 6793-94', 6822-23', 6872-73', 6886-87', 6890-91', 6921-22', 6927-28', 6936-37', 6943-44', 6951-52' AND 6958-59' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3696 GAL WF120 PAD, 59514 GAL WF120 & YF116ST+ WITH 169500# 20/40 SAND @ 1-4 PPG. MTP 6248 PSIG. MTR 53.2 BPM. ATP 4226 PSIG. ATR 50.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6697'. BLEED OFF PRESSURE. RDWL. SDFN.

11-13-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$4,161	Completion	\$5,414	Daily Total	\$9,575						
Cum Costs: Drilling	\$751,491	Completion	\$469,882	Well Total	\$1,221,373						
MD	9,100	TVD	9,120	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9054.0		Perf : 6788-8856				PKR Depth : 0.0				
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRU ROYAL WELL SERVICE RIG #2. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6697'. SDFN.								

11-14-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$4,161	Completion	\$93,298	Daily Total	\$97,459						
Cum Costs: Drilling	\$755,652	Completion	\$563,180	Well Total	\$1,318,832						
MD	9,100	TVD	9,120	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9054.0		Perf : 6788-8856				PKR Depth : 0.0				
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6697', 6980', 7215', 7565', 7780', 8020', 8240', 8500' & 8700'. CLEANED OUT TO 8965'. LANDED TUBING @ 7516' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2300 PSIG. 44 BFPH. RECOVERED 616 BLW. 10684 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 30.76'
 XN NIPPLE 1.30'
 236 JTS 2-3/8" 4.7# N-80 TBG 7470.71'
 BELOW KB 12.00'
 LANDED @ 7515.68' KB

11-15-2007	Reported By	HISLOP									
Daily Costs: Drilling	\$4,161	Completion	\$3,743	Daily Total	\$7,904						
Cum Costs: Drilling	\$759,813	Completion	\$566,923	Well Total	\$1,326,736						
MD	9,100	TVD	9,120	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9054.0		Perf : 6788-8856		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 2800 PSIG. 36 BFPH. RECOVERED 922 BLW. 9762 BLWTR.								

11-16-2007	Reported By	HISLOP									
Daily Costs: Drilling	\$4,161	Completion	\$3,107	Daily Total	\$7,268						
Cum Costs: Drilling	\$763,974	Completion	\$570,030	Well Total	\$1,334,004						
MD	9,100	TVD	9,120	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9054.0		Perf : 6788-8856		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2950 PSIG. 28 BFPH. RECOVERED 746 BLW. 9016 BLWTR.								

11-17-2007	Reported By	HISLOP									
Daily Costs: Drilling	\$4,161	Completion	\$2,675	Daily Total	\$6,836						
Cum Costs: Drilling	\$768,135	Completion	\$572,705	Well Total	\$1,340,840						
MD	9,100	TVD	9,120	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9054.0		Perf : 6788-8856		PKR Depth : 0.0					
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2800 PSIG. 24 BFPH. RECOVERED 698 BLW. 8318 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 11/16/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1232-20

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38065

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 2151FSL 1933FWL 40.02017 N Lat, 109.35329 W Lon
At top prod interval reported below NESW 2151FSL 1933FWL 40.02017 N Lat, 109.35329 W Lon
At total depth NESW 2151FSL 1933FWL 40.02017 N Lat, 109.35329 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
09/23/2007 15. Date T.D. Reached
10/22/2007 16. Date Completed
 D & A Ready to Prod.
12/29/2007

17. Elevations (DF, KB, RT, GL)*
5048 GL

18. Total Depth: MD 9100 TVD 19. Plug Back T.D.: MD 9054 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/MLGR **Temp** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2416		580			
7.875	4.500 N-80	11.6	0	9097		1836			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7516							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6788	8856	8712 TO 8856		3	
B)			8519 TO 8668		3	
C)			8269 TO 8480		3	
D)			8058 TO 8223		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8712 TO 8856	44,811 GALS GELLED WATER & 79,600# 20/40 SAND
8519 TO 8668	48,759 GALS GELLED WATER & 116,800# 20/40 SAND
8269 TO 8480	43,677 GALS GELLED WATER & 99,900# 20/40 SAND
8058 TO 8223	44,223 GALS GELLED WATER & 98,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/29/2007	01/05/2008	24	→	45.0	558.0	400.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1700	2700.0	→	45	558	400		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58099 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **RECEIVED**

JAN 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6788	8856		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4579 5133 5808 6759 7615 8406 8913

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58099 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1232-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7825-7995	3/spf
7596-7760	3/spf
7239-7547	3/spf
7033-7197	3/spf
6788-6959	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7825-7995	67,155 GALS GELLED WATER & 171,800# 20/40 SAND
7596-7760	60,561 GALS GELLED WATER & 161,600# 20/40 SAND
7239-7547	46,995 GALS GELLED WATER & 116,300# 20/40 SAND
7033-7197	52,119 GALS GELLED WATER & 137,300# 20/40 SAND
6788-6959	63,375 GALS GELLED WATER & 169,500# 20/40 SAND

Perforated the Lower Price River from 8712-8713', 8718-8719', 8736-8737', 8761-8762', 8765-8766', 8771-8772', 8776-8777', 8782-8783', 8802-8803', 8817-8818', 8845-8847' & 8854-8856' w/ 3 spf.

Perforated the Lower Price River from 8519-8520', 8527-8528', 8544-8545', 8564-8565', 8571-8572', 8582-8583', 8594-8595', 8626-8627', 8642-8643', 8650-8651' & 8666-8668' w/ 3 spf.

Perforated the Middle Price River from 8269-8270', 8275-8276', 8282-8283', 8322-8323', 8333-8334', 8349-8350', 8359-8360', 8368-8369', 8378-8379', 8426-8427', 8447-8448' & 8479-8480' w/ 3 spf.

Perforated the Middle Price River from 8058-8059', 8089-8090', 8106-8107', 8109-8110', 8120-8121', 8165-8166', 8177-8178', 8188-8189', 8203-8204', 8209-8210', 8217-8218' & 8222-8223' w/ 3 spf.

Perforated the Middle Price River from 7825-7826', 7845-7846', 7860-7861', 7886-7887', 7899-7900', 7910-7911', 7932-7933', 7939-7940', 7961-7962', 7970-7971', 7986-7987' & 7994-7995' w/ 3 spf.

Perforated the Middle/Upper Price River from 7596-7597', 7605-7606', 7624-7625', 7632-7633', 7641-7642', 7660-7661', 7693-7694', 7702-7703', 7707-7708', 7719-7720', 7751-7752' & 7759-7760' w/ 3 spf.

Perforated the Upper Price River from 7239-7240', 7249-7250', 7297-7298', 7338-7339', 7351-7352', 7357-7358', 7397-7398', 7430-7431', 7513-7514', 7520-7521', 7539-7540' & 7546-7547' w/ 3 spf.

Perforated the Upper Price River from 7033-7034', 7039-7040', 7070-7071', 7075-7076', 7103-7104', 7112-7113', 7117-7118', 7147-7148', 7165-7166', 7172-7173', 7181-7182' & 7196-7197' w/ 3 spf.

Perforated the Upper Price River from 6788-6789', 6793-6794', 6822-6823', 6872-6873', 6886-6887', 6890-6891', 6921-6922', 6927-6928', 6936-6937', 6943-6944', 6951-6952' & 6958-6959' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1232-20

API number: 4304738065

Well Location: QQ NESW Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,770	1,780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/16/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

December 4, 2008

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 1st Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,410.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1170-20	43-047-37694	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 1232-20	43-047-38065	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 1234-20	43-047-38063	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 816-28	43-047-36926	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1122-28	43-047-37693	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1239-28	43-047-38076	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A

16376

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:12/04/08:CWU MSVD Consol A-Z, AA-BB 1st Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38065	CHAPITA WELLS UNIT 1232-20		NESW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16376	13650	9/23/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38063	CHAPITA WELLS UNIT 1234-20		SESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16340	13650	9/1/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36926	CHAPITA WELLS UNIT 816-28		SESE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16287	13650	8/4/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1232-20

9. API Well No.
43-047-38065

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NESW 2151FSL 1933FWL
40.02017 N Lat, 109.35329 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/11/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66270 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 20 2009

DIV. OF OIL, GAS & MINING