

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

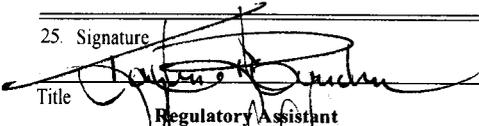
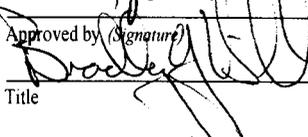
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1234-20
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38063
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 643 FSL 844 FEL (SE/SE) 40.016028 LAT 109.344325 LON At proposed prod. zone SAME 641363 X 40.016080 44306462 -109.343612		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52.5 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 643'	16. No. of acres in lease 1440	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 9125'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5200' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

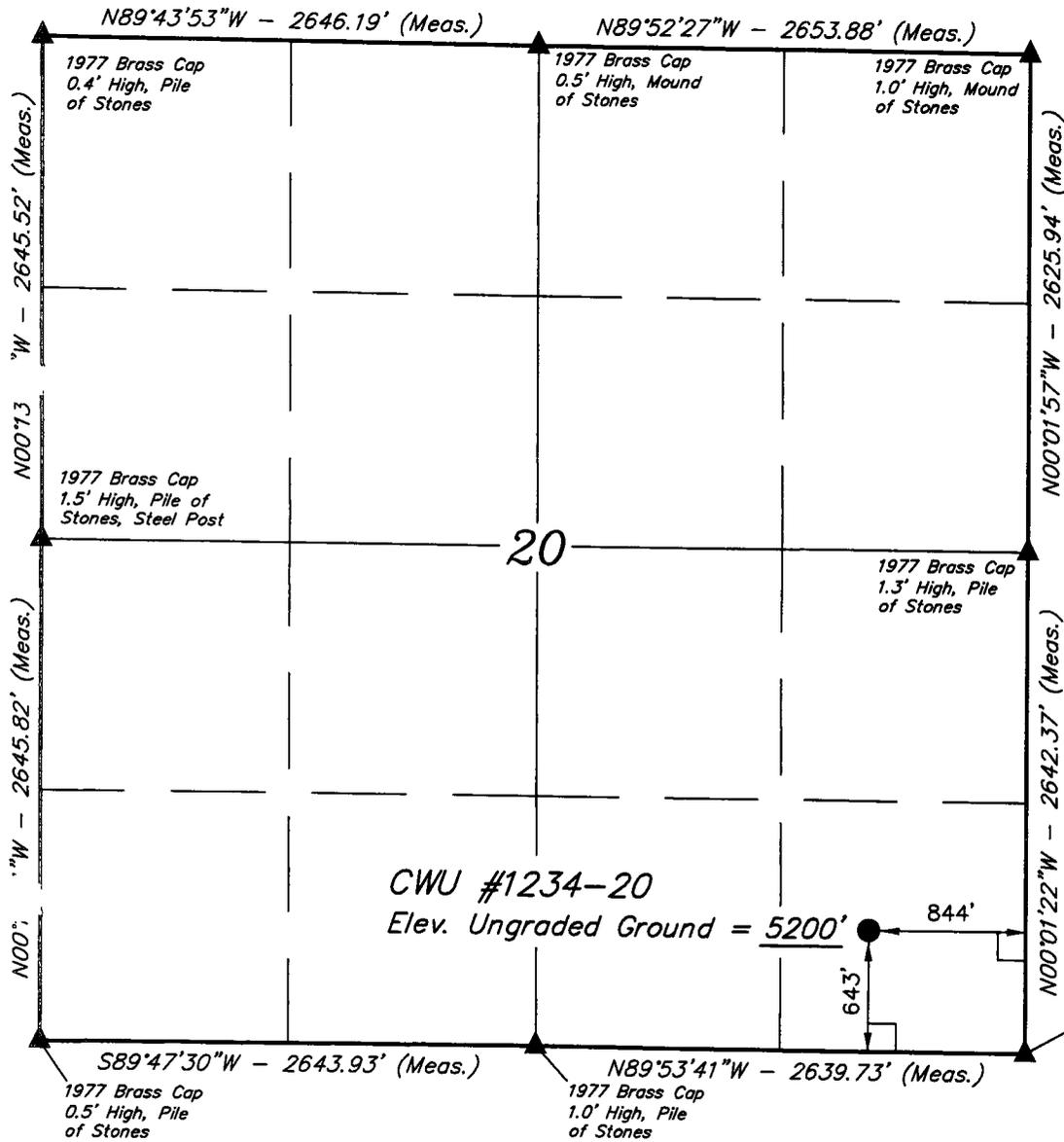
**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'57.70" (40.016028)
 LONGITUDE = 109°20'39.57" (109.344325)
 (NAD 27)
 LATITUDE = 40°00'57.82" (40.016061)
 LONGITUDE = 109°20'37.12" (109.343644)

EOG RESOURCES, INC.

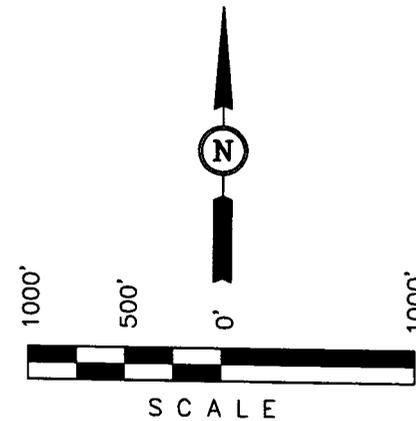
Well location, CWU #1234-20, located as shown in the SE 1/4 SE 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

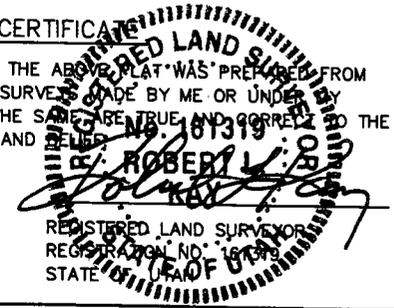
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID NOTES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-20-06	DATE DRAWN: 03-21-06
PARTY G.S. B.J. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1234-20 SE/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,683'
Wasatch	4,623'
North Horn	6,495'
Island	6,673'
KMV Price River	6,801'
KMV Price River Middle	7,653'
KMV Price River Lower	8,437'
Sego	8,917'

Estimated TD: **9,125' or 200'± below Sego top**

Anticipated BHP: 4,980 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1234-20 SE/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1234-20 SE/SE, SEC. 20, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 133 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 868 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1234-20
SE/SE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

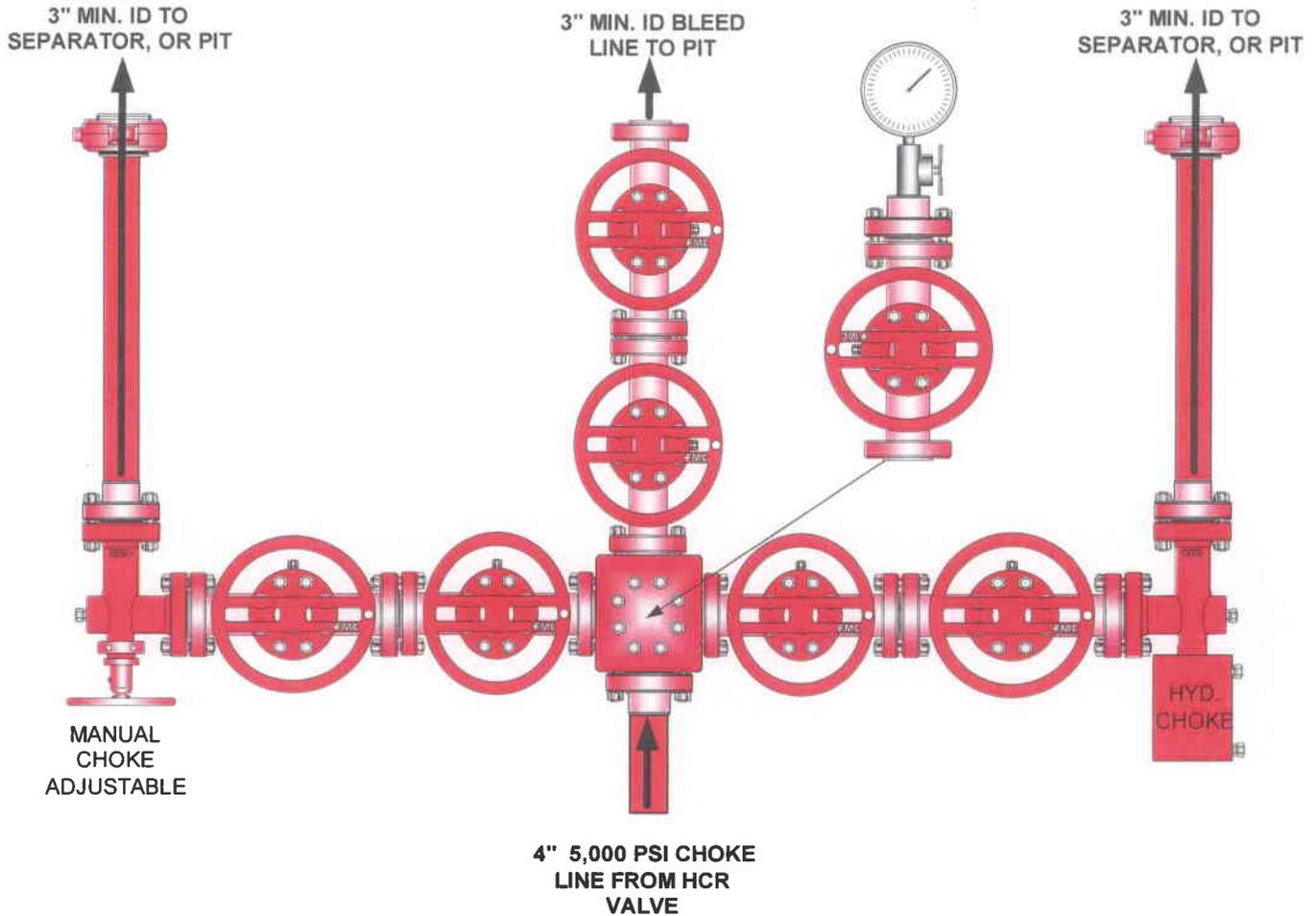
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

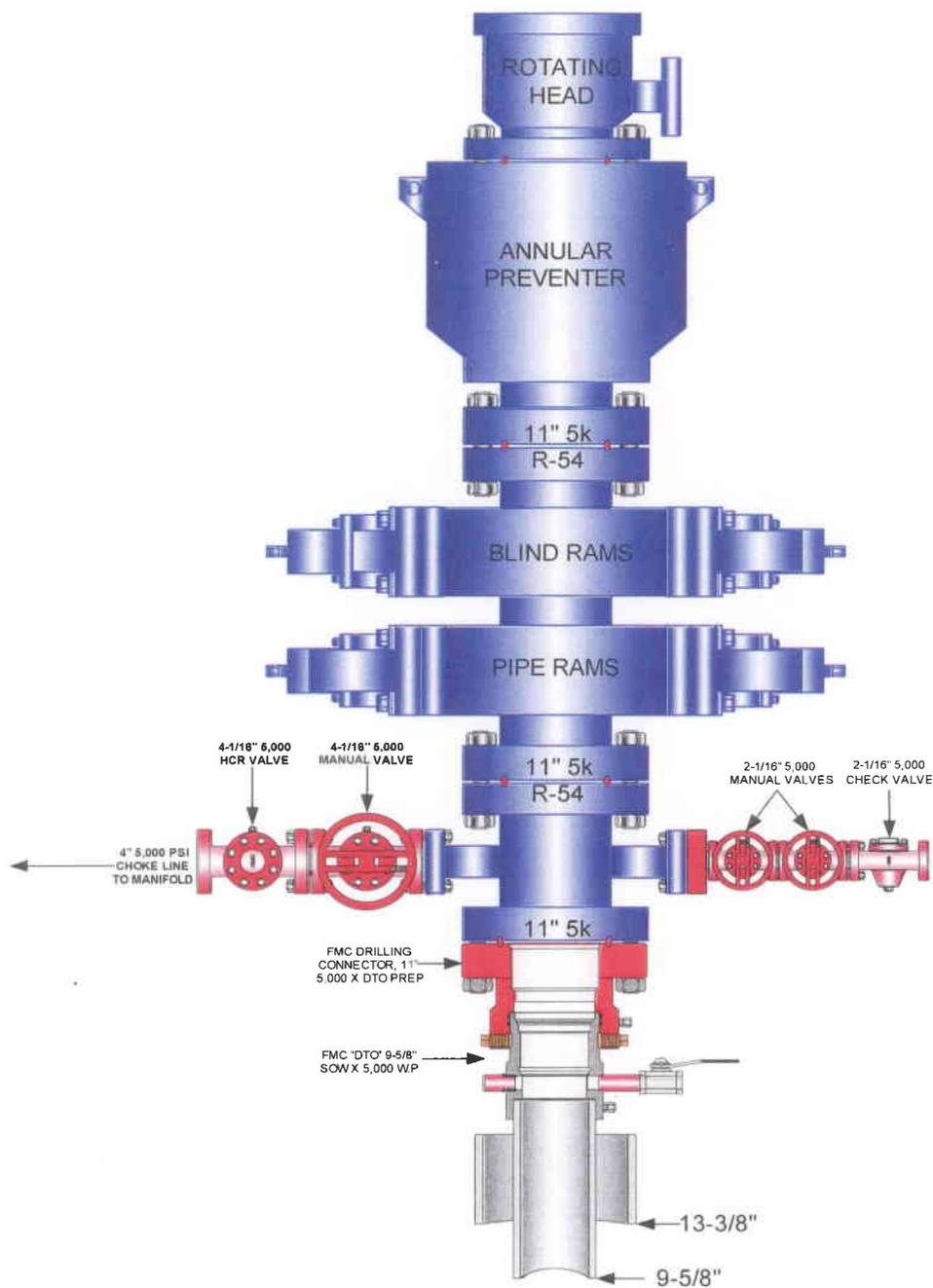
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**CHAPITA WELLS UNIT 1234-20
SE/SE, Section 20, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1832 feet long within Federal Lease U-0336-A disturbing approximately 1.68 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' long and will be completed as a single lane, 16' wide, 30' sub-grade, crowned road. See attached Topo Map "B".
- B. Maximum grade of the new access road will be 8 percent.
- C. No turnouts will be required.
- D. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- E. No culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 4*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1832' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336-A) turning and proceeding in a southerly direction for an approximate distance of 1832'. The pipe will tie into existing pipeline located in the NENE of Section 29, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the

standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #6 and #5. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Crested Wheatgrass	9.0
Kocha Pastrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, or drilling activities shall be conducted February 1st through July 15th due to Golden Eagle stipulations.

No construction, or drilling activities shall be conducted May 15th through July 20th due to Antelope stipulations.

No construction activities will occur during wet weather due to critical soil stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

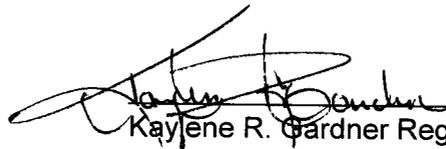
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1234-20 Well, located in the SESE, of Section 20, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 28, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1234-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

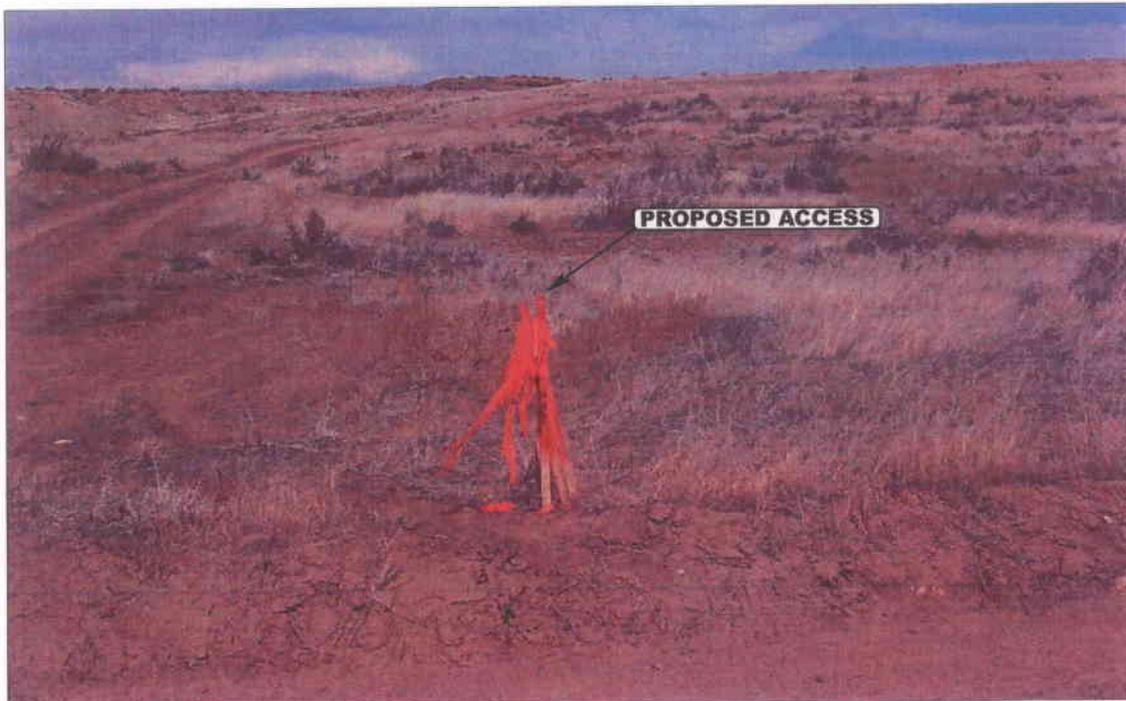


PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			03 MONTH	23 DAY	06 YEAR	PHOTO
TAKEN BY: B.J.	DRAWN BY: L.K.		REVISED: 00-00-00			

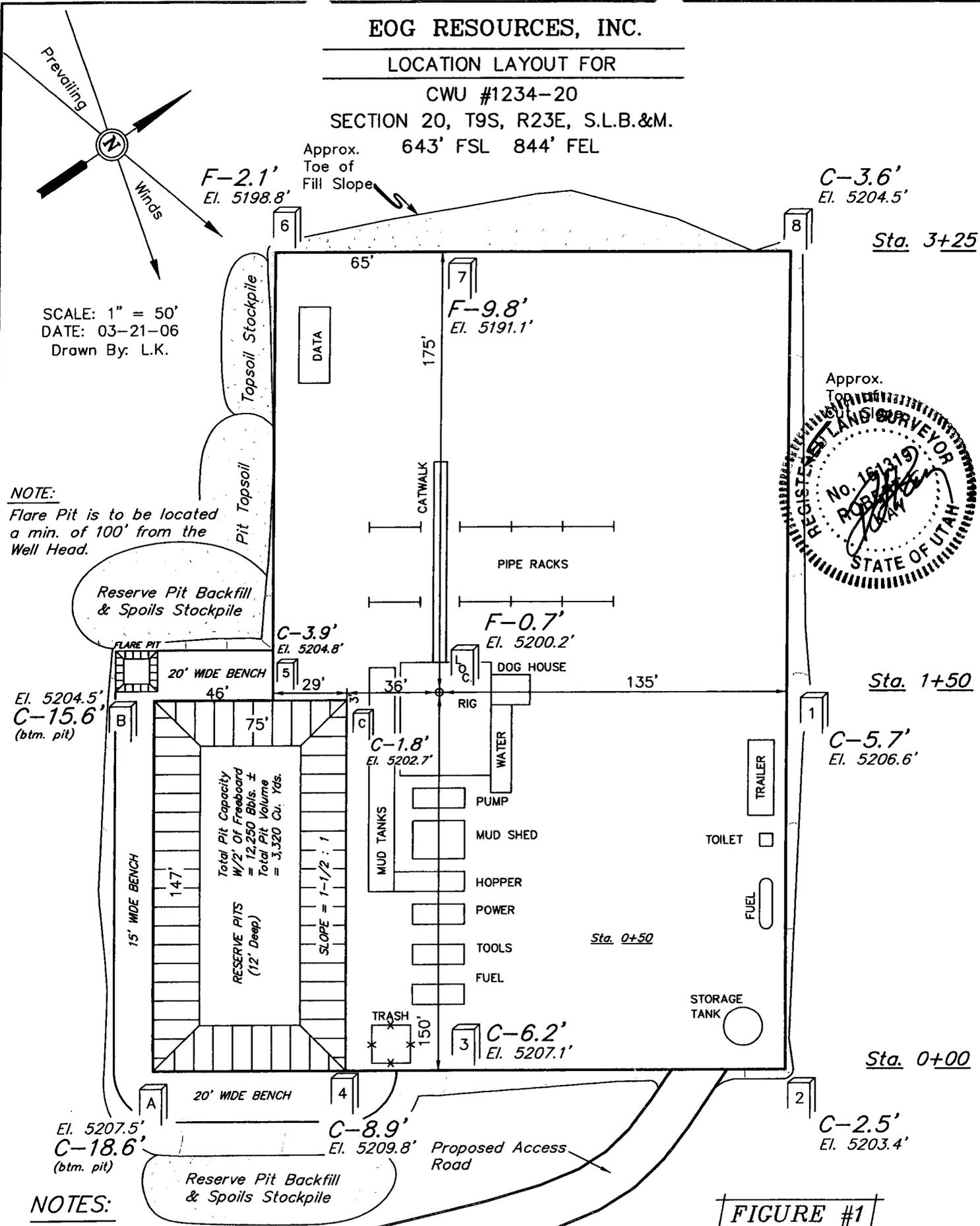
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1234-20

SECTION 20, T9S, R23E, S.L.B.&M.

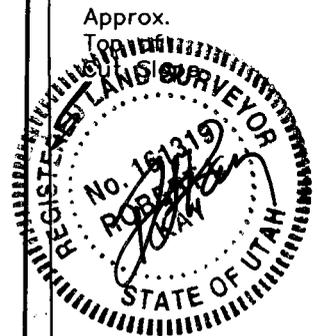
643' FSL 844' FEL



SCALE: 1" = 50'
DATE: 03-21-06
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 5204.5'
C-15.6'
(btm. pit)

15' WIDE BENCH
20' WIDE BENCH
147'
Total Pit Capacity
W/2' Or Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5200.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5200.9'

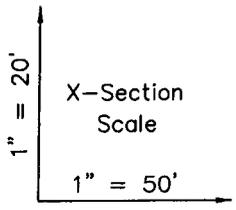
FIGURE #1

EOG RESOURCES, INC.

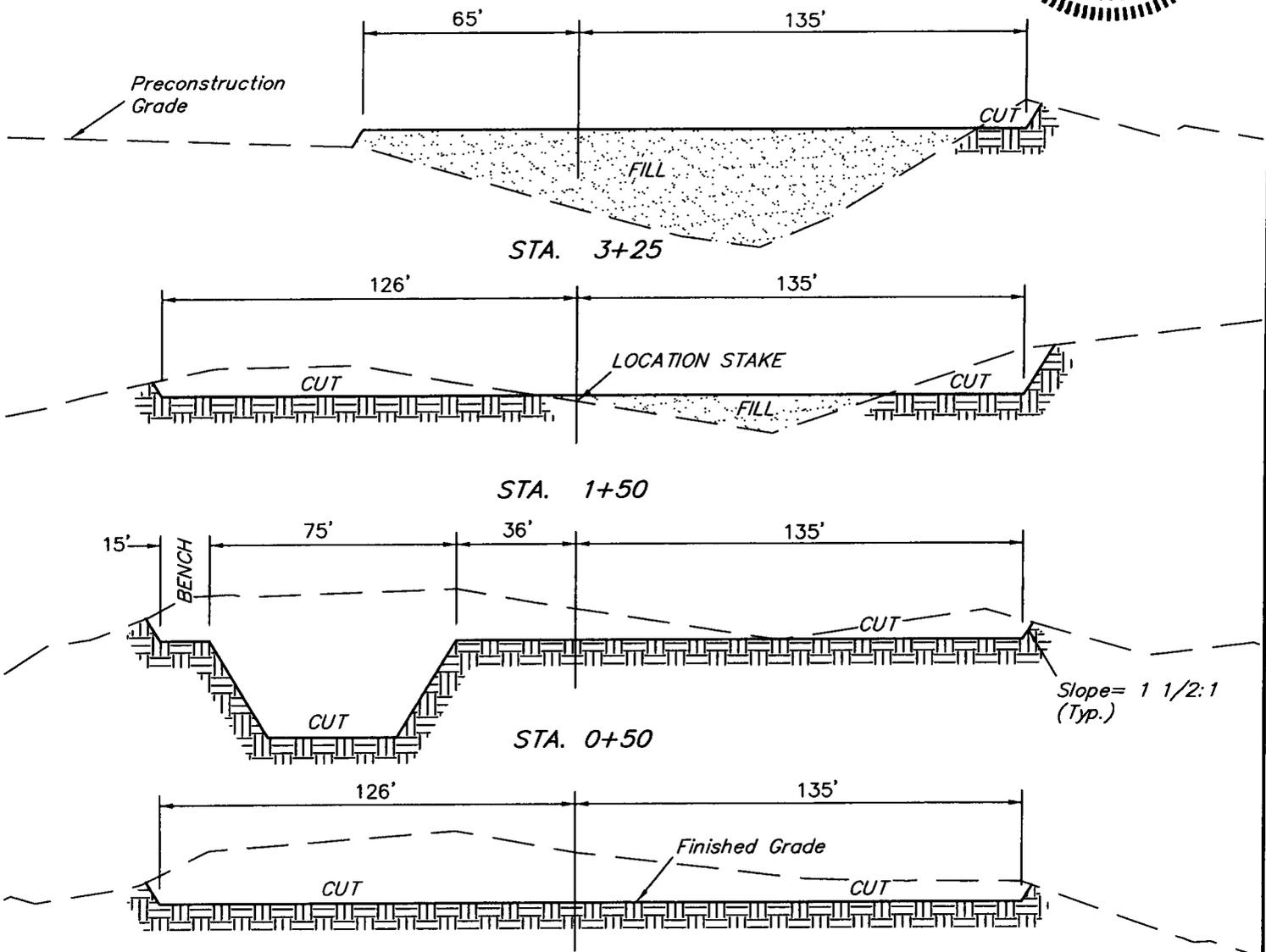
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1234-20
SECTION 20, T9S, R23E, S.L.B.&M.
643' FSL 844' FEL



DATE: 03-21-06
Drawn By: L.K.



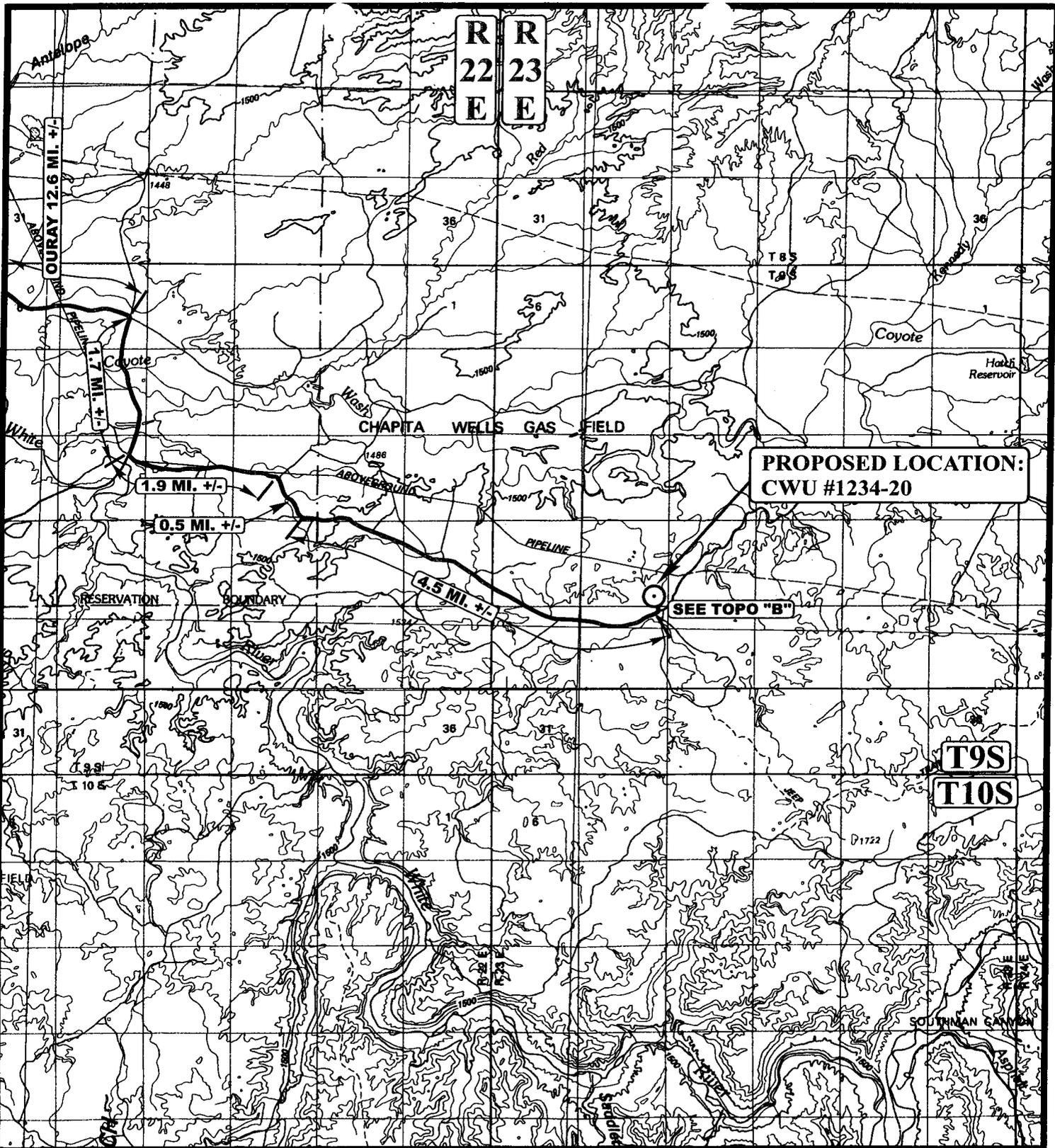
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 8,890 Cu. Yds.
TOTAL CUT	= 10,520 CU.YDS.
FILL	= 7,230 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

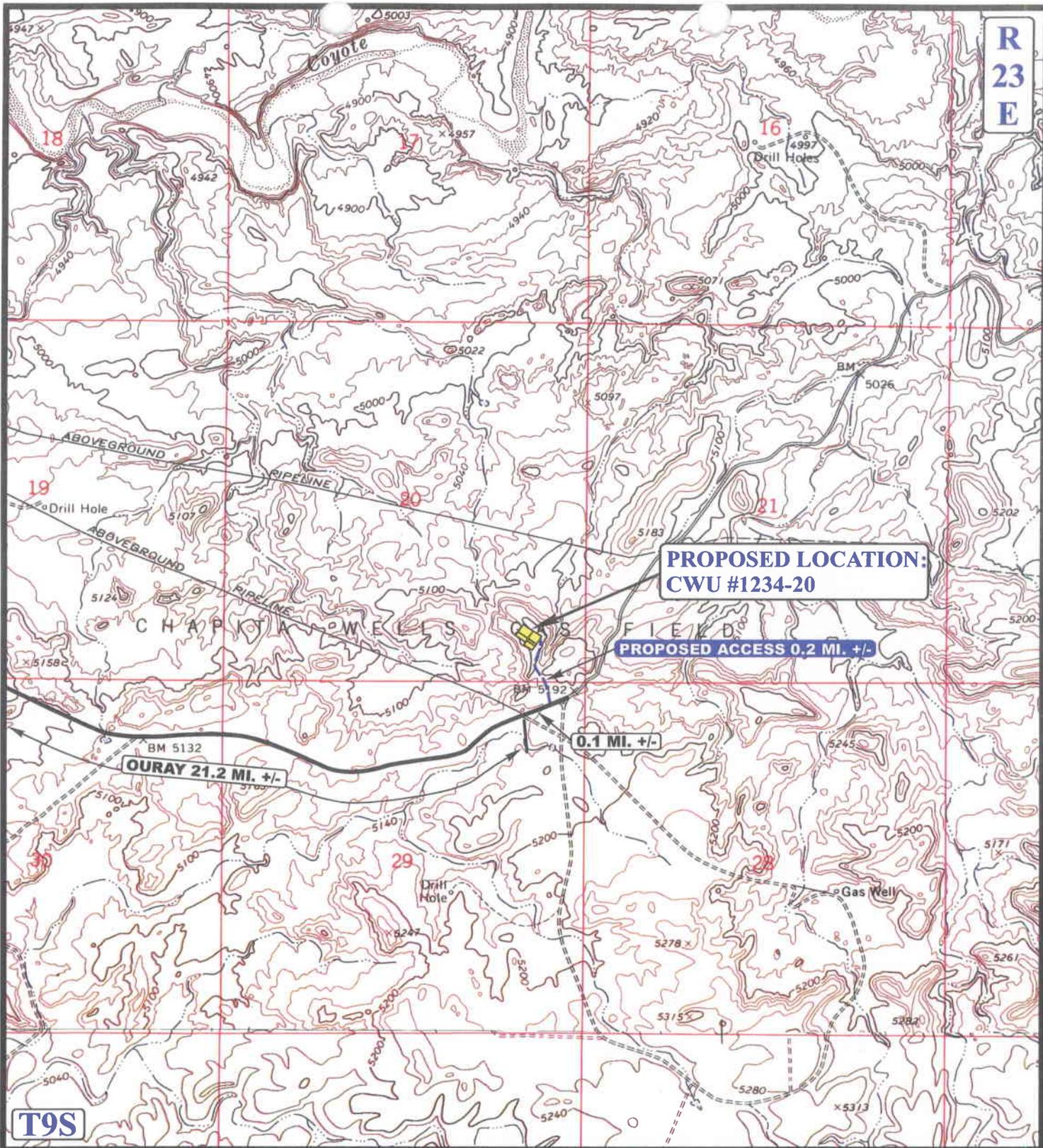


EOG RESOURCES, INC.

CWU #1234-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 643' FSL 844' FEL

UES **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 23 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00 **TOPO**



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

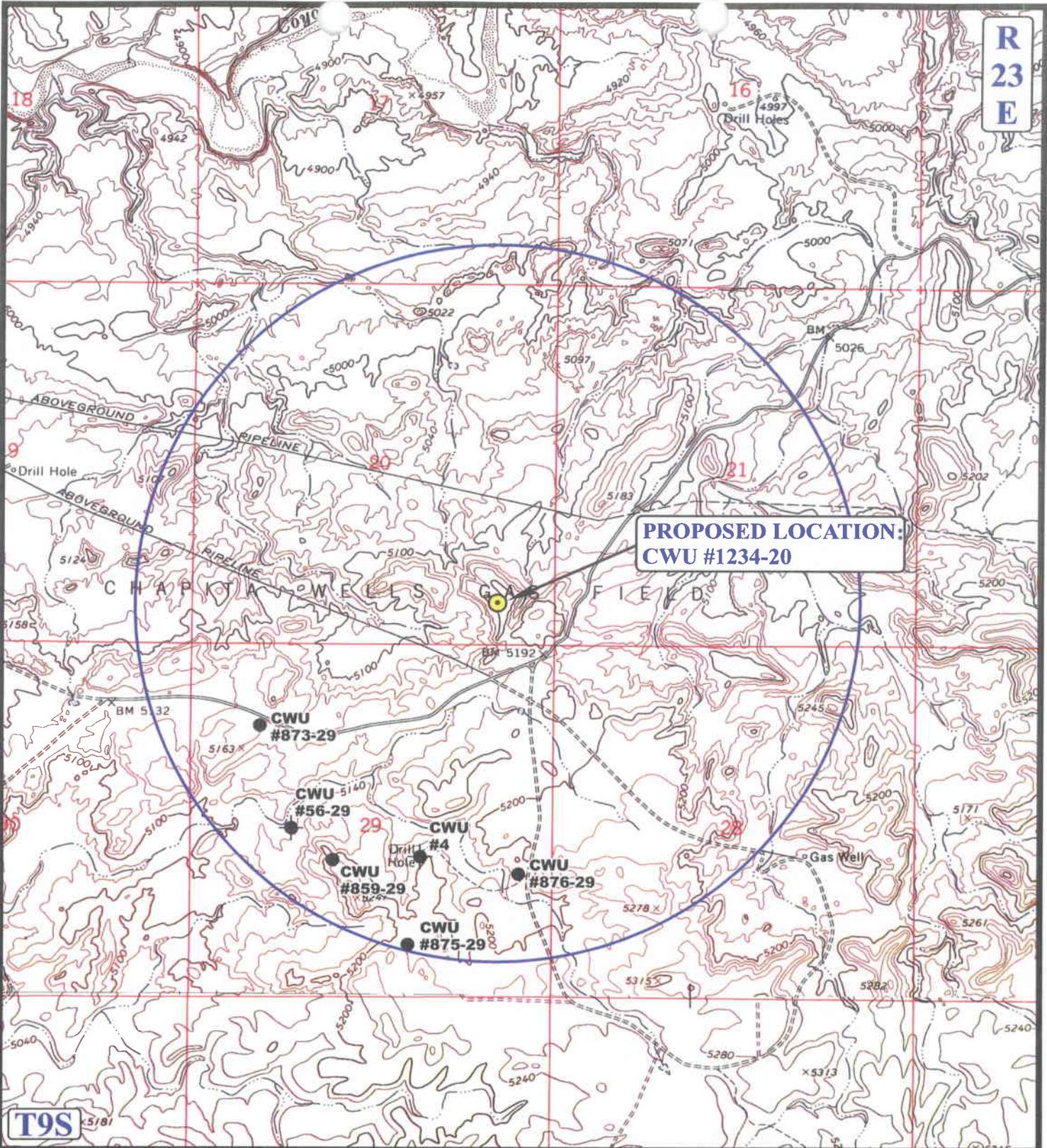
CWU #1234-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 643' FSL 844' FEL

UEIS Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 23 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #1234-20**

T9S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1234-20
SECTION 20, T9S, R23E, S.L.B.&M.
643' FSL 844' FEL



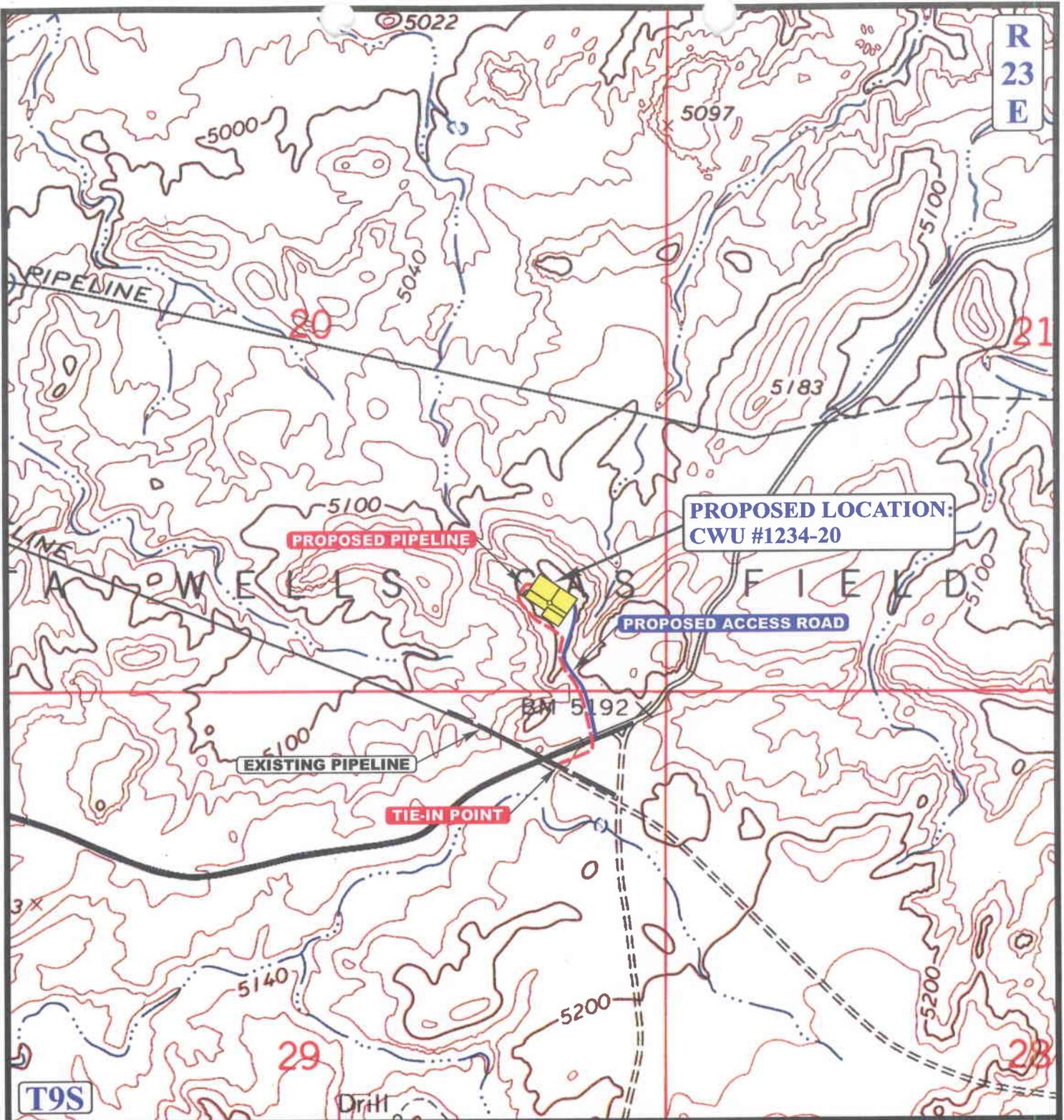
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 23 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,832' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**CWU #1234-20
SECTION 20, T9S, R23E, S.L.B.&M.
643' FSL 844' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 23 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-047-38063

WELL NAME: CWU 1234-20
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 20 090S 230E
 SURFACE: 0643 FSL 0844 FEL
 BOTTOM: 0643 FSL 0844 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01608 LONGITUDE: -109.3436
 UTM SURF EASTINGS: 641363 NORTHINGS: 4430646
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

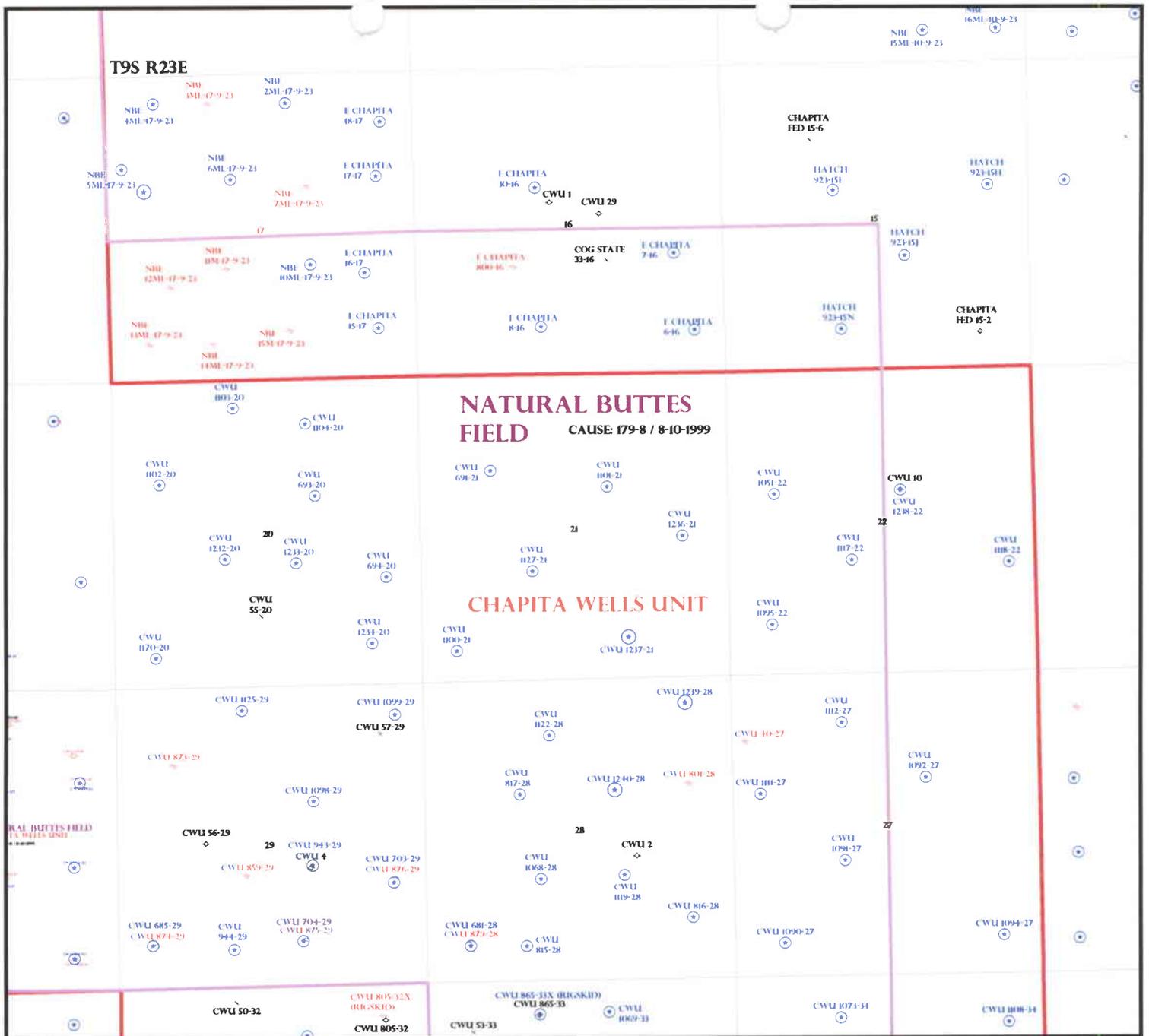
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Survey Approved



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 20,21,22,28 T. 9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1234-20 Well, 643' FSL, 844' FEL, SE SE, Sec. 20,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38063.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1234-20

API Number: 43-047-38063

Lease: U-0336-A

Location: SE SE **Sec.** 20 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3
(February 2005)

MAY - 1 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

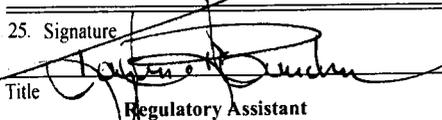
APPLICATION FOR PERMIT TO DRILL OR REENTER

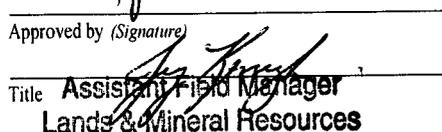
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 1234-20
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38063
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 643 FSL 844 FEL (SE/SE) 40.016028 LAT 109.344325 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 52.5 MILES SOUTH OF VERNAL		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 643'		13. State UT
16. No. of acres in lease 1440		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9125'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5200' GL
22. Approximate date work will start*		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KEWELS	Date 9-29-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

OCT 23 2006

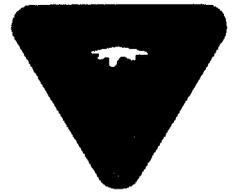
DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1234-20
API No: 43-047-38063

Location: SESE, Sec 20, R9S, T23E
Lease No: UTU-0336-A
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Michael Lee) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Michael Lee) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO).

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing

head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
		8. WELL NAME and NUMBER: Chapita Wells Unit 1234-20
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43-047-38063
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 262-2812	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **643' FSL & 844' FEL 40.016028 LAT 109.344325 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 20 9S 23E S.L.B. & M** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-07
By: [Signature]

RECEIVED
4 19 07
RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38063
Well Name: CHAPITA WELLS UNIT 1234-20
Location: 643 FSL 844 FEL (SESE), SECTION 20, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

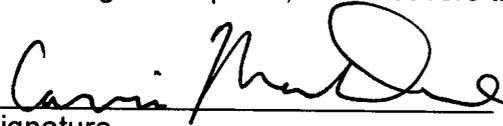
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/17/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1234-20

Api No: 43-047-38063 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/01/07

Time 12:15 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/04/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37534	NATURAL BUTTES UNIT 438-19E		NWNE	19	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>*B</i>	99999	<i>2900</i>	8/31/2007			<i>9/25/07</i>	
Comments: <i>NHORN = WSTC = WSMVD</i>							

Well 2

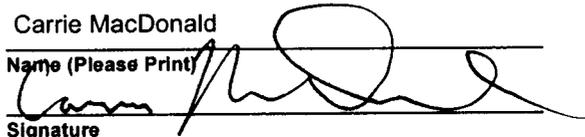
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38044	NORTH CHAPITA 333-34		NESE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16339</i>	9/1/2007			<i>9/25/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38063	CHAPITA WELLS UNIT 1234-20		SESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16340</i>	9/1/2007			<i>9/25/07</i>	
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
 Name (Please Print) _____

 Signature _____
 Operations Clerk _____
 Title _____ Date 9/7/2007

RECEIVED
SEP 12 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1234-20

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38063

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FSL & 844' FEL (SESE) Sec. 20-T9S-R23E 40.016028 LAT 109.344325 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

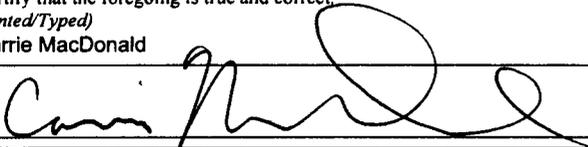
The referenced well spud on 9/1/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1234-20

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38063

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FSL & 844' FEL (SESE) Sec. 20-T9S-R23E 40.016028 LAT 109.344325 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature 

Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1234-20

9. API Well No.
43-047-38063

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SESE 643FSL 844FEL
40.01603 N Lat, 109.34433 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/18/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

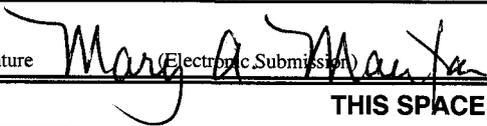
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57653 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-19-2007

Well Name	CWU 1234-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38063	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-21-2007	Class Date	12-18-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	059167
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,213/ 5,201				
Location	Section 20, T9S, R23E, SESE, 643 FSL & 844 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304039	AFE Total	1,763,000	DHC / CWC	838,700/ 924,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-01-2006
05-01-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 643' FSL & 844' FEL (SE/SE) SECTION 20, T9S, R23E UINTAH COUNTY, UTAH LAT 40.016061, LONG 109.343644 (NAD 27) ENSIGN #81 OBJECTIVE: 9125' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0336-A ELEVATION: 5200.2' NAT GL, 5200.9' PREP GL (DUE TO ROUNDING 5201' IS THE PREP GL), 5213' KB (12') EOG WI 50%, NRI 43.5%

08-20-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 START LOCATION TODAY.

08-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 15% COMPLETE.

08-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 20% COMPLETE.

08-23-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

08-24-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING.

08-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT MONDAY. PUSHING OUT PIT.

08-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-31-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/1/2007 @ 12:15 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/1/2007 @ 11:15 AM.

09-18-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$202,500 **Completion** \$0 **Daily Total** \$202,500
Cum Costs: Drilling \$240,500 **Completion** \$0 **Well Total** \$240,500
MD 2,409 **TVD** 2,409 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/5/2007. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED WATER @ 1740' & 1900'. RAN 56 JTS (2397.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2409' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92.1 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/181.8 BBLS FRESH WATER. BUMPED PLUG W/225# @ 10:51 AM, 9/9/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 175 SX (35.8 BBLS) OF PREMIUM CEMENT W/2% CACL2, & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2, & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/7/2007 @ 12:30 PM.

09-20-2007 **Reported By** CARLOS ARRIETA / DAVID FOREMAN
Daily Costs: Drilling \$34,637 **Completion** \$0 **Daily Total** \$34,637
Cum Costs: Drilling \$275,137 **Completion** \$0 **Well Total** \$275,137

MD 2,409 TVD 2,409 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG DOWN W/O/TRUCKS
07:30	08:00	0.5	JSA & SAFETY MEETING W/ RIG CREWS & R.W.JONES TRUCKING.
08:00	11:30	3.5	RIG DOWN & MOVE F/ CWU 1122-28 TO NEW LOCATION CWU 1234-20 CLEAR LOCATION @ 11:30
11:30	12:30	1.0	SECURE WELL W/ FMC REP. INSTALL NIGHT CAP.
12:30	16:00	3.5	SET BOP TEST W/ FMC TO 5000 PSI OK.SPOT SUB & CONT.TO RIG UP DERRICK ON FLOOR @ 15:00 ALL TRUCKS OFF LOCATION @ 16:00.
16:00	19:30	3.5	CONT. RIG UP AND RAISE DERRICK @ 19:20.
19:30	03:00	7.5	CONT. RIG UP LIGHTING,MUD TANKS,GROUND SUPPORT,& RIG FLOOR.
03:00	06:00	3.0	PICK UP,MAKE UP KELLY, NIPPLE UP BOP,FLOW LINE,GAS BUSTER,FLAIR LINES.B&C QUICK TEST TO ON LOC.@ 07:00 F/ TEST. ACCIDENTS NONE REPORTED SAFETY MEETING: HEAD PROTECTION / WORK WITH TRUCKS. CREWS FULL FUEL ON HAND 3000, USED 226,

09-21-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling \$40,774 Completion \$0 Daily Total \$40,774
 Cum Costs: Drilling \$315,911 Completion \$0 Well Total \$315,911

MD 2,409 TVD 2,409 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL SHOE TRACK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NIPPLE UP FLAIR LINES. LOAD RACKS W/ BHA,D.P.,SLM SAME. RIG ON DAY WORK @ 03:00 9-20-07 NOTIFIED BLM VERNAL JAMIE SPARGER&CAROL KUBLY SCOTT 9-19-07 @ 14:20, 435-781-4502 & 435-828-7633, F/ BOP TEST, 9-20-07
07:00	13:00	6.0	RIG UP QUICK TEST & TEST BOP, PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD VALVES, HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH. ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI.FUNCTION TEST KOOMEY, WITNESS, BILL OWENS / BLM, ***NO TEST ON ONE 4 1/16, 5000 PSI MANIFOLD VALVE TRY TO REPAIR W/ QUICK TEST VALVE REPAIR SERVICE, NO LUCK.
13:00	18:30	5.5	REMOVE, 4 1/16 VALVE, F/ REPAIRS,
18:30	21:30	3.0	W/O/ VALVE TO COME FROM CASPER WYO.CHECK PUMPS, SERVICE RIG,
21:30	00:00	2.5	NIPPLE UP 4 1/16 VALVES CHOCK MANIFOLD.***NOTIFIED BLM BILL OWENS F/ SECOND TEST 9-20-07@ 21:30 435-828-7630.
00:00	01:00	1.0	TEST TWO 4 1/16 MANAFOLD VALVES 250 PSI LOW & 5000 PSI HIGH GOOD TEST. WITNESS BILL OWENS / BLM,

01:00 02:30 1.5 SAFETY MEETING W/ WEATHERFORD,RIG UP L/D MACHINE.INSTALL WEAR BUSHING.
 02:30 06:00 3.5 PICK UP BHA & DRILL PIPE TAG @ 2357'
 ACCIDENTS NONE REPORTED
 SAFETY MEETING: PPE, FORK LIFT SAFETY,
 FUNCTION TEST C-O-M,
 CREWS FULL
 FUEL ON HAND 3000, USED 0
 MUD LOGGER ON LOCATION F/ 9-20-07 TO (1) DAY.
 JONATHAN ARRIETA

09-22-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$47,461	Completion	\$0	Daily Total	\$47,461						
Cum Costs: Drilling	\$363,372	Completion	\$0	Well Total	\$363,372						
MD	4,426	TVD	4,426	Progress	2,017	Days	1	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	R/D WEATHERFORD/ INSTALL DRIVER ON KELLY INSTALL ROTATING RUBBER
07:00	08:00	1.0	RIG REPAIR / CHANGE O-RING SEAL ON STAND PIPE VALVE.
08:00	09:00	1.0	DRILL CEMENT/FLOAT EQUIP, F/ 2310' TO 2423' SHOE @ 2409', 14' FORMATION.
09:00	09:30	0.5	SHOE TEST @ 2423'/ 390 PSI ,W/ 8.9 M/W = 11.9 E M W. GOOD TEST.
09:30	15:30	6.0	DRILLING F/ 2423' TO 3094',671',ROP,112,WOB,14/16,RPM,55/60,GPM, 446,DIFF,220.
15:30	16:00	0.5	SERVICE RIG & SURVEY @ 3000' MISS RUN.
16:00	04:00	12.0	DRILLING F/ 3094' TO 4301',1202',ROP,100.5,WOB,14/16,RPM,55/60,GPM, 446,DIFF,165/325.
04:00	04:30	0.5	WLS @ 4222' = 2.63 DEG.
04:30	06:00	1.5	DRILLING F/ 4301' TO 4426',125',,ROP,83.3,WOB,14/16,RPM,55/60,GPM, 446,DIFF,355/435. MUD LOSS LAST 24 HRS. 75 BBLS. MUD WT:9.1, VIS.30, ROT,108 ,PU,110 ,SO,105, DRILLS 1 BOP DRILL ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC SAFETY MEETING:HOUSEKEEPING, FORKLIFT CREWS FULL FUEL ON HAND 6383, USED 1117, FORMATION TOP: GREEN RIVER GAS BG.80 U, CONN. 240 U, MAX GAS 2762 U, @ 2658' MUD LOGGER ON LOCATION F/ 9-20-07 TO (2) DAYS. JONATHAN ARRIETA
06:00		18.0	SPUD 7 7/8" HOLE @ 09:00 HRS, 9/21/07.

09-23-2007	Reported By	DAVID FOREMAN							
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Daily Costs: Drilling	\$32,309	Completion	\$0	Daily Total	\$32,309						
Cum Costs: Drilling	\$395,681	Completion	\$0	Well Total	\$395,681						
MD	6,114	TVD	6,114	Progress	1,688	Days	2	MW	9.0	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING F/ 4426' TO 5317',855',ROP,90',WOB,16/118,RPM,55/65,GPM, 446,DIFF,275/355.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILLING F/ 5317' TO 6114',797',ROP,57',WOB,16/18,RPM,60/65,GPM,440,DIFF,250/125. MUD LOSS LAST 24 HRS. 0 MUD WT.9.9, VIS.32, ROT,130 ,PU,134 ,SO,125, DRILLS 1 FIRE DRILL, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC & HY-DRILL SAFETY MEETING: POWER TOOLS, FIRE PREVENTION. CREWS FULL FUEL ON HAND 5644, USED 739, FORMATION TOP: BUCK CANYON GAS BG.120 U, CONN. 250 U, MAX GAS 1721 U, @ 4299' MUD LOGGER ON LOCATION F/ 9-20-07 TO (3) DAYS. JONATHAN ARRIETA

09-24-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$27,106	Completion	\$0	Daily Total	\$27,106						
Cum Costs: Drilling	\$422,788	Completion	\$0	Well Total	\$422,788						
MD	6,555	TVD	6,555	Progress	441	Days	3	MW	10.0	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING F/ 6114' TO 6369',255',ROP,25.5',WOB,18/20,RPM,40/45,GPM,440,DIFF,35/125.
16:00	16:30	0.5	SERVICE RIG
16:30	06:00	13.5	DRILLING F/ 6369' TO 6555',186',ROP,13.7',WOB,18/20,RPM,40/45,GPM,440.DIFF,85/120 MUD LOSS LAST 24 HRS. 0 MUD WT.10.5, VIS.34, ROT,138 ,PU,145 ,SO,130, DRILLS 1 BPO DRILL, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC SAFETY MEETING: TEAMWORK/HOUSEKEEPING CREWS FULL FUEL ON HAND 4546, USED 1098,

MUD LOGGER ON LOCATION F/ 9-20-07 TO (4) DAYS.

JONATHAN ARRIETA

09-25-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$74,650	Completion	\$0	Daily Total	\$74,650						
Cum Costs: Drilling	\$497,439	Completion	\$0	Well Total	\$497,439						
MD	7,453	TVD	7,453	Progress	898	Days	4	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING F/ 6555' TO 7036',481',ROP,50.63',WOB,18/20,RPM,45/55,GPM,440,DIFF,85/225.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILLING F/ 7036' TO 7453',397',ROP,28.35',WOB,20/22,RPM,45/55,GPM,435,DIFF,70/265. MUD LOSS LAST 24 HRS. 0 MUD WT.10.8, VIS.35, ROT,152 ,PU,156 ,SO,144, DRILLS 1 BPO DRILL, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC SAFETY MEETING: WALKWAY SAFETY, HOUSEKEEPING, CREWS FULL FUEL ON HAND 3210, USED 1336, FORMATION TOP: PRICE RIVER GAS BG.130 U, CONN. 350 U, MAX GAS 4723 U, @ 7347' MUD LOGGER ON LOCATION F/ 9-20-07 TO (5) DAYS. JONATHAN ARRIETA

09-26-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$59,149	Completion	\$0	Daily Total	\$59,149						
Cum Costs: Drilling	\$556,588	Completion	\$0	Well Total	\$556,588						
MD	7,787	TVD	7,787	Progress	334	Days	5	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING F/ 7453' TO 7710',257',ROP,23.3,WOB,20/22,RPM,45/55,GPM,440,DIFF,35/125.
17:00	18:00	1.0	SERVICE RIG, CIRC. CLEAN, SLUG PIPE, DROP SURVEY,
18:00	23:00	5.0	TRIP OUT F/ BIT, L/D REAMERS & MOTOR RECOVER SURVEY 2.54 DEG.@7635'
23:00	03:00	4.0	P/U MOTOR,M/U BIT,TRIP IN BREAKING CIRC.
03:00	03:30	0.5	WASH & REAM 70' TO BOTTOM,
03:30	06:00	2.5	DRILLING F/ 7710' TO 7787',77',ROP,30.8,WOB,12/16,RPM,45/50,GPM,438,DIFF,35/125. MUD LOSS LAST 24 HRS. 0 MUD WT.11.2, VIS.36, ROT,155 ,PU,160 ,SO,150,

DRILLS 1 TRIP DRILL,
 ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC & FUNCTION TEST BOP.
 SAFETY MEETING: HOUSEKEEPING, TRIPS
 CREWS FULL

FUEL ON HAND 6570, USED 1140,
 FORMATION TOP: MIDDLE PRICE RIVER
 GAS BG.110 U, CONN. 300 U,
 MAX GAS 3558 U, @ 7677
 TRIP GAS 1728 U @ 7710
 MUD LOGGER ON LOCATION F/ 9-20-07 TO (6) DAYS.
 JONATHAN ARRIETA

09-27-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$26,850	Completion	\$0	Daily Total	\$26,850						
Cum Costs: Drilling	\$583,438	Completion	\$0	Well Total	\$583,438						
MD	8,421	TVD	8,421	Progress	634	Days	6	MW	11.1	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING F/ 7787' TO 8071',284',ROP,33.4,WOB,18/19RPM,45/50,GPM,440,DIFF,80/240.
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILLING F/ 8071' TO 8421',350',ROP,23.3,WOB,18/19,RPM,48/50,GPM,440,DIFF,45/119.

MUD LOSS LAST 24 HRS. 0
 MUD WT.11.3, VIS.36,
 ROT,160 ,PU,178 ,SO,153,
 ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: LADDER SAFETY,CHEM. HAZARDS
 CREWS FULL

FUEL ON HAND 5470, USED 1108,
 FORMATION TOP: LOWER PRICE RIVER
 GAS BG.300 U, CONN. 1100 U,
 MAX GAS 6138 U, @ 7978
 MUD LOGGER ON LOCATION F/ 9-20-07 TO (7) DAYS.
 JONATHAN ARRIETA

09-28-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$27,620	Completion	\$0	Daily Total	\$27,620						
Cum Costs: Drilling	\$611,059	Completion	\$0	Well Total	\$611,059						
MD	8,924	TVD	8,924	Progress	503	Days	7	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING F/ 8421' TO 8642', 221', ROP, 23.2', WOB, 20/22, RPM, 50/55, GPM, 440, DIFF, 80/175.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILLING F/ 8642' TO 8924', 282', ROP, 21', WOB, 18/24, RPM, 55/60, GPM, 440, DIFF, 60/230. MUD LOSS LAST 24 HRS. 0 MUD WT. 11.4, VIS. 38, ROT, 165 ,PU, 175 ,SO, 160, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: POWER TOOLS, CREWS FULL FUEL ON HAND 4218, USED 1252, FORMATION TOP: SEGO GAS BG. 700 U, CONN. 1500 U, MAX GAS 8381 U, @ 8735' MUD LOGGER ON LOCATION F/ 9-20-07 TO (8) DAYS. JONATHAN ARRIETA

09-29-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$29,093	Completion	\$0	Daily Total	\$29,093
Cum Costs: Drilling	\$640,152	Completion	\$0	Well Total	\$640,152

MD	9,105	TVD	9,105	Progress	181	Days	8	MW	11.1	Visc	38.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING F/ 8924' TO 9105' TD, 181', ROP, 16.4', WOB, 18/24, RPM, 55/60, GPM, 440, DIFF, 25/120. REACHED TD AT 17:00 HRS, 9/28/07.
17:00	21:00	4.0	CIRC. COND. MUD GAS CUT F/ 11.2 TO 10.8 BUILD MUD WT TO 11.6 CIRC. AROUND MUD OUT 11.5
21:00	22:30	1.5	SHORT TRIP
22:30	00:00	1.5	CIRC. COND. MUD, 11.6, TO RUN CASG. RIG UP WEATHERFORD, JSA SAFETY MEETING. SLUG PIPE, DROP SURVEY.
00:00	06:00	6.0	LAY DOWN DRILL PIPE. ***LAY DOWN DRILL PIPE @ 00:00 9-29-07*** ****NOTIFIED BLM VERNAL @ 435-781-4432 JAMIE SPARGER F/LONG STRING & CEMENTING @ 14:00 9-27-09. MUD LOSS LAST 24 HRS. 75 BBLs. MUD WT. 11.6, VIS. 38, ROT, 172 ,PU, 182 ,SO, 162, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: MIX CHEM. : L/D DRILL PIPE CREWS FULL FUEL ON HAND 3210, USED 1008,

FORMATION TOP: SEGO
 GAS BG.750 U, CONN. 4100 U,
 TRIP GAS 8570 U, @ 9105'
 MAX GAS 6516 U, @ 9102'
 MUD LOGGER ON LOCATION F/ 9-20-07 TO 9-29-07, (9) DAYS.
 JONATHAN ARRIETA

09-30-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$30,594	Completion	\$153,197	Daily Total	\$183,791						
Cum Costs: Drilling	\$670,746	Completion	\$153,197	Well Total	\$823,943						
MD	9,122	TVD	9,122	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BREAK KELLY, L/D BHA, RECOVER SURVEY MISS RUN, REMOVE WEAR BUSHING. **** DEPTH CORRECTION DO TO FINAL TALLY TD 9122'****
09:00	10:00	1.0	R/U LAY DOWN MACHINE.JSA,SAFETY MEETING W/ WEATHERFORD & RIG CREWS.
10:00	18:00	8.0	RUN CASING 4 1/2 , RAN 211 JTS. 11.6,N80,LTC, AS FOLLOWS, FLOAT SHOE,1JT.CSG.,FLOAT COLLAR, 62 JTS. CSG.,1 MARKER JT., 50 JTS.CSG.,1 MARKER JT.98 JTS.CSG.HANGER ASS. LANDING JT. FLOAT SHOE TOP @ 9110' KB, FLOAT COLLAR TOP @ 9064', MARKER JT TOP @ 6382', MARKER JT TOP @ 4215', CENTRALIZERS,5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT.TO 6040', TOTAL 25,
18:00	18:30	0.5	TAG @ 9122' LAY DOWN TAG JT. PICK UP PUP JT.& DOT HANGER SPACE OUT CIRC.W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE.
18:30	20:00	1.5	CIRC.OUT GAS. F/ CEMENTING.JSA,SAFETY MEETING W/SCHLUMBERGER & RIG CREW.
20:00	22:00	2.0	RIG UP SCHLUMBERGER, TEST LINES 5000 PSI,PUMPING 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD.,CEMENT,9109' 4 1/2 N80 11.6# LTC CSG. LEAD 340 SKS.35/65 POZ + ADDS,D020,6.0.% EXTENDER,D174 2.% EXPANDING CE,D112.,750% FLUID LOSS,D046.,2% ANTIFOAM,D013.,3% RETARDER, D130.,125 LB/SK BLEND LOST CIRC.,D065.,2% DISPERSANT. YIELD 2.26 FT3/SK, H2O 12.94 GAL/SK@ 12.PPG. TAIL 1480 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM,D167 .2% FLUID LOSS,DO65 . 2% DISPERSANT,DO13 .1% RETARDER YIELD 1.29 FT3/SK , H2O 5.979 GAL/SK @ 14.1 PPG. DISP. TO FLOAT COLLER W/2GAL/1000 L064, FRESH WATER. W/ 141,BBLs. AVG. DISP. RATE 7.17 BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @21:21 BUMPED PLUG TO 3240 PSI.1020 PSI OVER LIFT PSI.@ 21:47, F/2 MINS.GOT 1.1/2 BBL. BACK. FLOAT HELD @ 21:49 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.
22:00	22:30	0.5	LAND CSG. HANGER W/ FULL STRING WT. 85,000,TEST 5000 PSI.OK.
22:30	23:30	1.0	W/O/CEMENT,REMOVE LANDING JT.
23:30	02:00	2.5	FINISH CLEANING MUD TANKS.
02:00	06:00	4.0	RIG DOWN PREPARE F/ TRUCKS, R.W.JONES TO BE ON LOCATION @ 08:00 9/30/07,F/ MOVE TO CWU 1170-20, 2.0 MILE TO NEW LOCATION. ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: L/D BHA : RUN CSG. CREWS FULL FUEL ON HAND 2610, USED 600, MUD LOGGER ON LOCATION F/ 9-20-07 TO 9-30-07, (10) DAYS. RELEASR UNIT 9/29/07, JONATHAN ARRIETA

TRANSFER 7 JTS 4.5 11.6# N-80 LTC CSG.= 300.80 T/O + 1 M/J 4.5 11.6# P-110 LTC CSG.=19.79 T/O
DIESEL 2610 GLS.@ \$3.01713.= \$ 7875.

06:00 18.0 RELEASE RIG @ 02:00 HRS, 9/30/07.
CASING POINT COST \$670,747

10-01-2007		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$44,199	Daily Total	\$44,199
Cum Costs: Drilling	\$670,746	Completion	\$197,396	Well Total	\$868,142
MD	9,122	TVD	9,122	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9064.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 500". EST CEMENT TOP @ 1180". RD SCHLUMBERGER.		

10-13-2007		Reported By		TORR MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$670,746	Completion	\$200,231	Well Total	\$870,977
MD	9,122	TVD	9,122	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9064.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRAC					
Start	End	Hrs	Activity Description		
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .		

10-16-2007		Reported By		TORR MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$38,926	Daily Total	\$38,926
Cum Costs: Drilling	\$670,746	Completion	\$239,157	Well Total	\$909,903
MD	9,122	TVD	9,122	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9064.0		Perf : 8126'-8875'	PKR Depth : 0.0	
Activity at Report Time: FRAC MPR/UPR					
Start	End	Hrs	Activity Description		
06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8715'-16', 8718'-19', 8722'-23', 8733'-34', 8737'-38', 8740'-41', 8745'-46', 8760'-61', 8833'-34', 8841'-42', 8865'-66' & 8874'-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4490 GAL WF120 LINEAR PAD, 4485 GAL WF120 LINEAR 1# & 2#, 24457 GAL YF116ST+ WITH 60944# 20/40 SAND @ 1-4 PPG. SCREENED OUT 51 BBLs SHORT ON FLUSH. MTP 6726 PSIG. MTR 50.4 BPM. ATP 4925 PSIG. ATR 43.3 BPM. RD SCHLUMBERGER. FLOWED 3 HRS. 16/64" CHOKE. FTP 1500 PSIG, 65 BFPH. RECOVERED 200 BLW.		

RUWL SET 10K CFP AT 8620'. PERFORATED LPR FROM 8446'-47', 8451'-52', 8470'-71', 8480'-81', 8491'-92', 8499'-500', 8511'-12', 8518'-19', 8541'-42', 8563'-64', 8582'-83' & 8600'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL WF120 LINEAR PAD, 8859 GAL WF120 LINEAR 1# & 2#, 45778 GAL YF116ST+ WITH 145400# 20/40 SAND @ 1-4 PPG. MTP 6139 PSIG. MTR 49.8 BPM. ATP 4521 PSIG. ATR 46.6 BPM. ISIP 3460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED MPR FROM 8126'-27', 8139'-40', 8154'-55', 8169'-70', 8186'-87', 8212'-13', 8223'-24', 8313'-14', 8324'-25', 8353'-54', 8363'-64' & 8384'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6113 GAL WF120 LINEAR PAD, 8603 GAL WF120 LINEAR 1# & 2#, 32030 GAL YF116ST+ WITH 95300# 20/40 SAND @ 1-4 PPG. MTP 6342 PSIG. MTR 50 BPM. ATP 4779 PSIG. ATR 47.3 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER. SDFN.

10-17-2007		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$308,705		Daily Total		\$308,705	
Cum Costs: Drilling		\$670,746		Completion		\$547,862		Well Total		\$1,218,609	
MD	9,122	TVD	9,122	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9064.0			Perf : 6809'-8875'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	14:30	8.5	SICP 2044 PSIG. RUWL SET 10K CFP AT 8090'. PERFORATED MPR FROM 7936'-37', 7947'-48', 7952'-53', 7961'-62', 7967'-68', 8005'-06', 8011'-12', 8015'-16', 8024'-25', 8032'-33', 8043'-44' & 8075'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6128 GAL WF120 LINEAR PAD, 9175 GAL WF120 LINEAR 1# & 2#, 31947 GAL YF116ST+ WITH 94300# 20/40 SAND @ 1-4 PPG. MTP 6346 PSIG. MTR 49.8 BPM. ATP 4790 PSIG. ATR 46 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7910'. PERFORATED MPR FROM 7705'-06', 7724'-25', 7739'-40', 7749'-50', 7760'-62', 7770'-71', 7812'-13', 7830'-31', 7839'-40', 7860'-61', 7894'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6639 GAL WF120 LINEAR PAD, 11,785 GAL WF116 LINEAR 1# & 1.5#, 64946 GAL YF116ST+ WITH 212200# 20/40 SAND @ 1-5 PPG. MTP 5635 PSIG. MTR 50.7 BPM. ATP 3886 PSIG. ATR 47.4 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7675'. PERFORATED UPR/MPR FROM 7503'-04', 7521'-22', 7532'-33', 7540'-41', 7572'-73', 7592'-93', 7606'-07', 7623'-24', 7630'-31', 7644'-45', 7652'-53' & 7660'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL WF120 LINEAR PAD, 8638 GAL WF116 LINEAR 1# & 1.5#, 46900 GAL YF116ST+ WITH 149200# 20/40 SAND @ 1-4 PPG. MTP 6261 PSIG. MTR 50.1 BPM. ATP 4329 PSIG. ATR 47.9 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7400'. PERFORATED UPR FROM 7043'-44', 7058'-59', 7092'-93', 7100'-01', 7137'-38', 7157'-58', 7165'-66', 7220'-21', 7254'-55', 7307'-08', 7334'-35' & 7353'-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8398 GAL WF120 LINEAR PAD, 14406 GAL WF116 LINEAR 1# & 1.5#, 64052 GAL YF116ST+ WITH 219000# 20/40 SAND @ 1-5 PPG. MTP 6149 PSIG. MTR 50.1 BPM. ATP 3780 PSIG. ATR 48.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6995'. PERFORATED UPR FROM 6809'-10', 6824'-25', 6862'-63', 6868'-69', 6879'-80', 6910'-11', 6919'-20', 6924'-25', 6931'-32', 6958'-59', 6965'-66' & 6973'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3726 GAL WF120 LINEAR PAD, 6536 GAL WF116 LINEAR 1# & 1.5#, 39718 GAL YF116ST+ WITH 127200# 20/40 SAND @ 1-5 PPG. MTP 6153 PSIG. MTR 50.1 BPM. ATP 4213 PSIG. ATR 46.9 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6713'. BLED OFF PRESSURE. RDWL. SDFN.

10-18-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$5,090		Daily Total		\$5,090	
Cum Costs: Drilling		\$670,746		Completion		\$552,952		Well Total		\$1,223,699	
MD	9,122	TVD	9,122	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9064.0			Perf : 6809'-8875'			PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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09:00 17:00 8.0 SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6713'. SDFN.

10-19-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$66,544	Daily Total	\$66,544						
Cum Costs: Drilling	\$670,746	Completion	\$619,496	Well Total	\$1,290,243						
MD	9,122	TVD	9,122	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9064.0		Perf : 6809'-8875'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6713', 6995', 7400', 7675', 7910', 8090', 8400' & 8620'. RIH. CLEANED OUT TO PBTD @ 9064'. LANDED TBG @ 7592' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1750 PSIG. 44 BFPH. RECOVERED 676 BLW. 10074 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.10'
 232 JTS 2-3/8 4.7# N-80 TBG 7545.59'
 BELOW KB 12.00'
 LANDED @ 7592.24' KB

10-20-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$670,746	Completion	\$622,056	Well Total	\$1,292,803						
MD	9,122	TVD	9,122	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9064.0		Perf : 6809'-8875'		PKR Depth : 0.0						

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1900 PSIG. 38 BFPH. RECOVERED 912 BLW. 9162 BLWTR.

10-21-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$670,746	Completion	\$624,616	Well Total	\$1,295,363						
MD	9,122	TVD	9,122	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9064.0		Perf : 6809'-8875'		PKR Depth : 0.0						

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 33 BFPH. RECOVERED 780 BLW. 8382 BLWTR.

10-22-2007	Reported By	HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560				
Cum Costs: Drilling	\$670,746	Completion	\$627,176	Well Total	\$1,297,923				

MD 9,122 **TVD** 9,122 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9064.0 **Perf** : 6809'-8875' **PKR Depth** : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2350 PSIG. 23 BFPH. RECOVERED 556 BLW. 7826 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/21/07

12-19-2007	Reported By	DUANE COOK			
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$670,746	Completion	\$629,736	Well Total	\$1,300,483

MD 9,122 **TVD** 9,122 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9064.0 **Perf** : 6809'-8875' **PKR Depth** : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 12/18/07. FLOWED 446 MCFD RATE ON 12/64" POS CHOKE. STATIC 309.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-854-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 643FSL 844FEL 40.01603 N Lat, 109.34433 W Lon**
 At top prod interval reported below **SESE 643FSL 844FEL 40.01603 N Lat, 109.34433 W Lon**
 At total depth **SESE 643FSL 844FEL 40.01603 N Lat, 109.34433 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNI**

8. Lease Name and Well No. **CHAPITA WELLS UNIT 1234-20**

9. API Well No. **43-047-38063**

10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 20 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **09/01/2007** 15. Date T.D. Reached **09/28/2007** 16. Date Completed D & A Ready to Prod. **12/18/2007**

17. Elevations (DF, KB, RT, GL)* **5200 GL**

18. Total Depth: **MD 9105 TVD** 19. Plug Back T.D.: **MD 9064 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCLA/VL/GR Press**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2409		775			
7.875	4.500 N-80	11.6	0	9110		1820			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7592							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6809	8875	8715 TO 8875		3	
B)			8446 TO 8601		3	
C)			8126 TO 8385		3	
D)			7936 TO 8076		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8715 TO 8875	33,597 GALS GELLED WATER & 60,944# 20/40 SAND
8446 TO 8601	59,763 GALS GELLED WATER & 145,400# 20/40 SAND
8126 TO 8385	46,911 GALS GELLED WATER & 95,300# 20/40 SAND
7936 TO 8076	47,415 GALS GELLED WATER & 94,300# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2007	12/25/2007	24	→	56.0	623.0	240.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	2600.0	→	56	623	240		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spans for additional data on reverse side)
ELECTRONIC SUBMISSION #57838 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Chapita Wells Unit 1234-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7705-7895	3/spf
7503-7661	3/spf
7043-7354	3/spf
6809-6974	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7705-7895	83,535 GALS GELLED WATER & 212,200# 20/40 SAND
7503-7661	60,687 GALS GELLED WATER & 149,200# 20/40 SAND
7043-7354	87,021 GALS GELLED WATER & 219,000# 20/40 SAND
6809-6974	50,145 GALS GELLED WATER & 127,200# 20/40 SAND

Perforated the Lower Price River from 8715-8716, 8718-8719, 8722-8723, 8733-8734, 8737-8738, 8740-8741, 8745-8746, 8760-8761, 8833-8834, 8841-8842, 8865-8866 & 8874-8875 w/ 3 spf.

Perforated the Lower Price River from 8446-8447, 8451-8452, 8470-8471, 8480-8481, 8491-8492, 8499-8500, 8511-8512, 8518-8519, 8541-8542, 8563-8564, 8582-8583 & 8600-8601 w/ 3 spf.

Perforated the Middle Price River from 8126-8127, 8139-8140, 8154-8155, 8169-8170, 8186-8187, 8212-8213, 8223-8224, 8313-8314, 8324-8325, 8353-8354, 8363-8364 & 8384-8385 w/ 3 spf.

Perforated the Middle Price River from 7936-7937, 7947-7948, 7952-7953, 7961-7962, 7967-7968, 8005-8006, 8011-8012, 8015-8016, 8024-8025, 8032-8033, 8043-8044 & 8075-8076 w/ 3 spf.

Perforated the Middle Price River from 7705-7706, 7724-7725, 7739-7740, 7749-7750, 7760-7762, 7770-7771, 7812-7813, 7830-7831, 7839-7840, 7860-7861 & 7894-7895 w/ 3 spf.

Perforated the Upper/Middle Price River from 7503-7504, 7521-7522, 7532-7533, 7540-7541, 7572-7573, 7592-7593, 7606-7607, 7623-7624, 7630-7631, 7644-7645, 7652-7653 & 7660-7661 w/ 3 spf.

Perforated the Upper Price River from 7043-7044, 7058-7059, 7092-7093, 7100-7101, 7137-7138, 7157-7158, 7165-7166, 7220-7221, 7254-7255, 7307-7308, 7334-7335 & 7353-7354 w/ 3 spf.

Perforated the Upper Price River from 6809-6810, 6824-6825, 6862-6863, 6868-6869, 6879-6880, 6910-6911, 6919-6920, 6924-6925, 6931-6932, 6958-6959, 6965-6966 & 6973-6974 w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1234-20

API number: 4304738063

Well Location: QQ SESE Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,740	1,750	NO FLOW	NOT KNOWN
1,900	1,910	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/3/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

December 4, 2008

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 1st Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,410.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1170-20	43-047-37694	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 1232-20	43-047-38065	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 1234-20	43-047-38063	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 816-28	43-047-36926	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1122-28	43-047-37693	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1239-28	43-047-38076	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A

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Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:12/04/08:CWU MSVD Consol A-Z, AA-BB 1st Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38065	CHAPITA WELLS UNIT 1232-20		NESW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16376	13650	9/23/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38063	CHAPITA WELLS UNIT 1234-20		SESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16340	13650	9/1/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36926	CHAPITA WELLS UNIT 816-28		SESE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16287	13650	8/4/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

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DEC 31 2008

DIV OF OIL GAS & MINING