

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-43916	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. NORTH CHAPITA 340-34	
9. API Well No. 43-047-38060	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC.	12. County or Parish UINTAH
3a. Address P.O. Box 1815 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 36 MILES SOUTH OF VERNAL
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 479 FSL 2142 FWL 40.073547 LAT 109.427964 LON At proposed prod. zone SAME 634108X 40.073552 4436896Y -109.427897	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 479'	16. No. of acres in lease 1360
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'
19. Proposed Depth 10,150'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4821' GL	22. Approximate date work will start* 45 DAYS
23. Estimated duration	

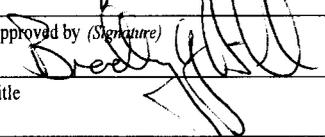
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/27/2006
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Title Regulatory Assistant		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-08-06
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

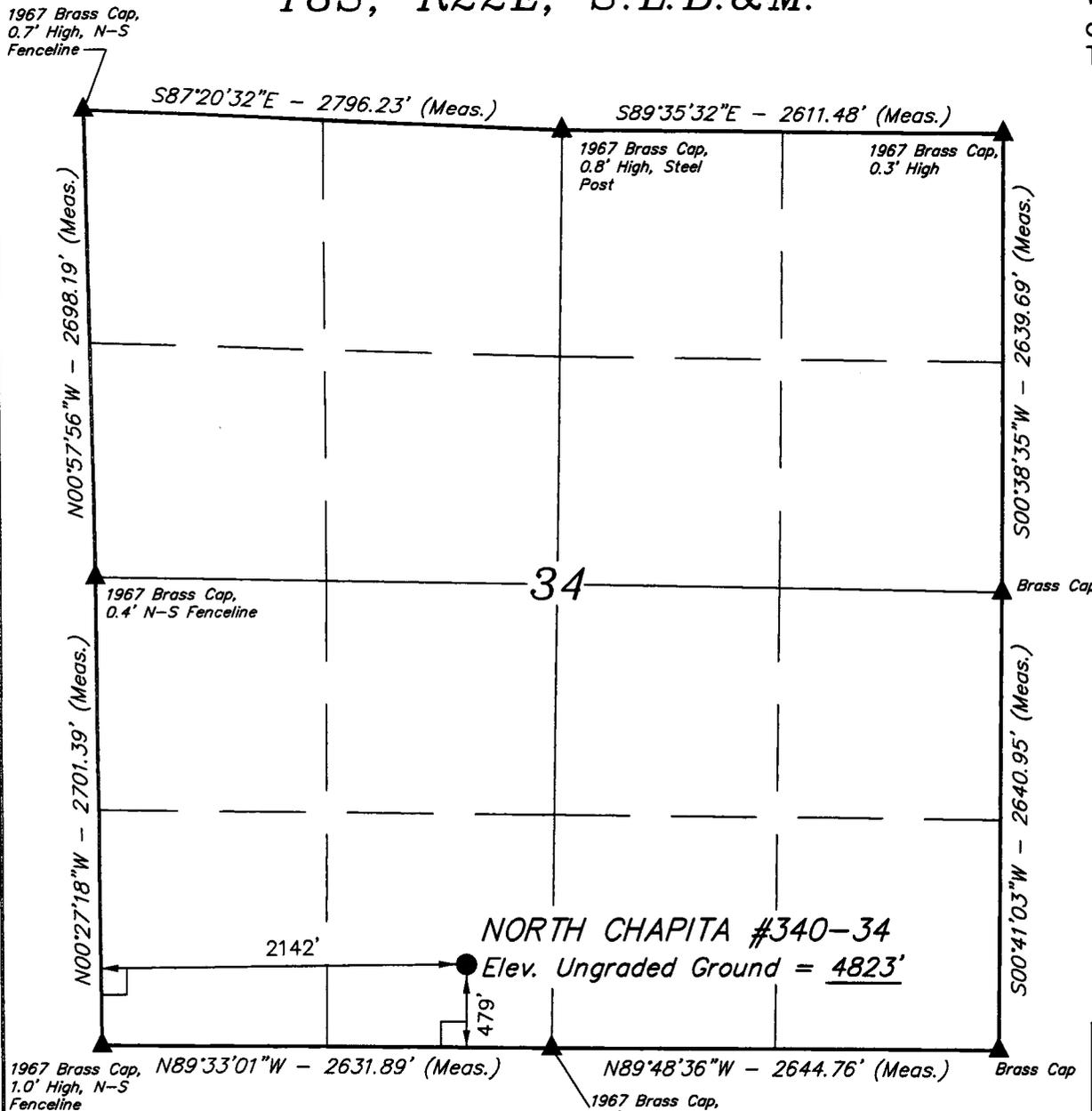
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DIV. OF OIL, GAS & MINING

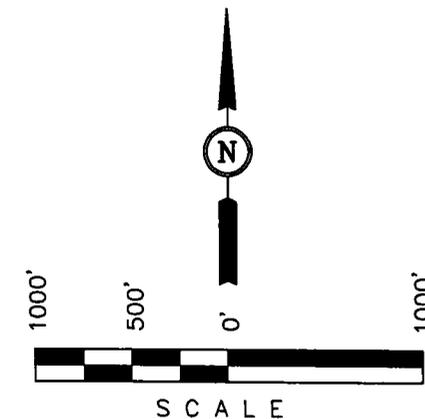
T8S, R22E, S.L.B.&M.

Well location, NORTH CHAPITA #340-34, located as shown in the SE 1/4 SW 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.



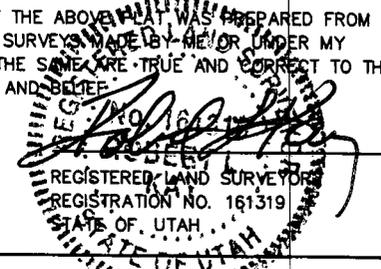
BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'24.77" (40.073547)
 LONGITUDE = 109°25'40.67" (109.427964)
 (NAD 27)
 LATITUDE = 40°04'24.90" (40.073583)
 LONGITUDE = 109°25'38.21" (109.427281)

SCALE 1" = 1000'	DATE SURVEYED: 01-03-03	DATE DRAWN: 03-13-06
PARTY G.S. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	EOG RESOURCES, INC.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 340-34
SE/SW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,174'
Wasatch	5,190'
Chapita Wells	5,791'
Buck Canyon	6,505'
North Horn	7,075'
Island	7,595'
KMV Price River	7,824'
KMV Price River Middle	8,581'
KMV Price River Lower	9,394'
Sego	9,948'

Estimated TD: **10,150' or 200'± below Sego top**

Anticipated BHP: 5,540 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NORTH CHAPITA WELLS 340-34
SE/SW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 340-34 SE/SW, SEC. 34, T8S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 166 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 9.19 gps water.

Tail: 948 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 340-34
SE/SW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

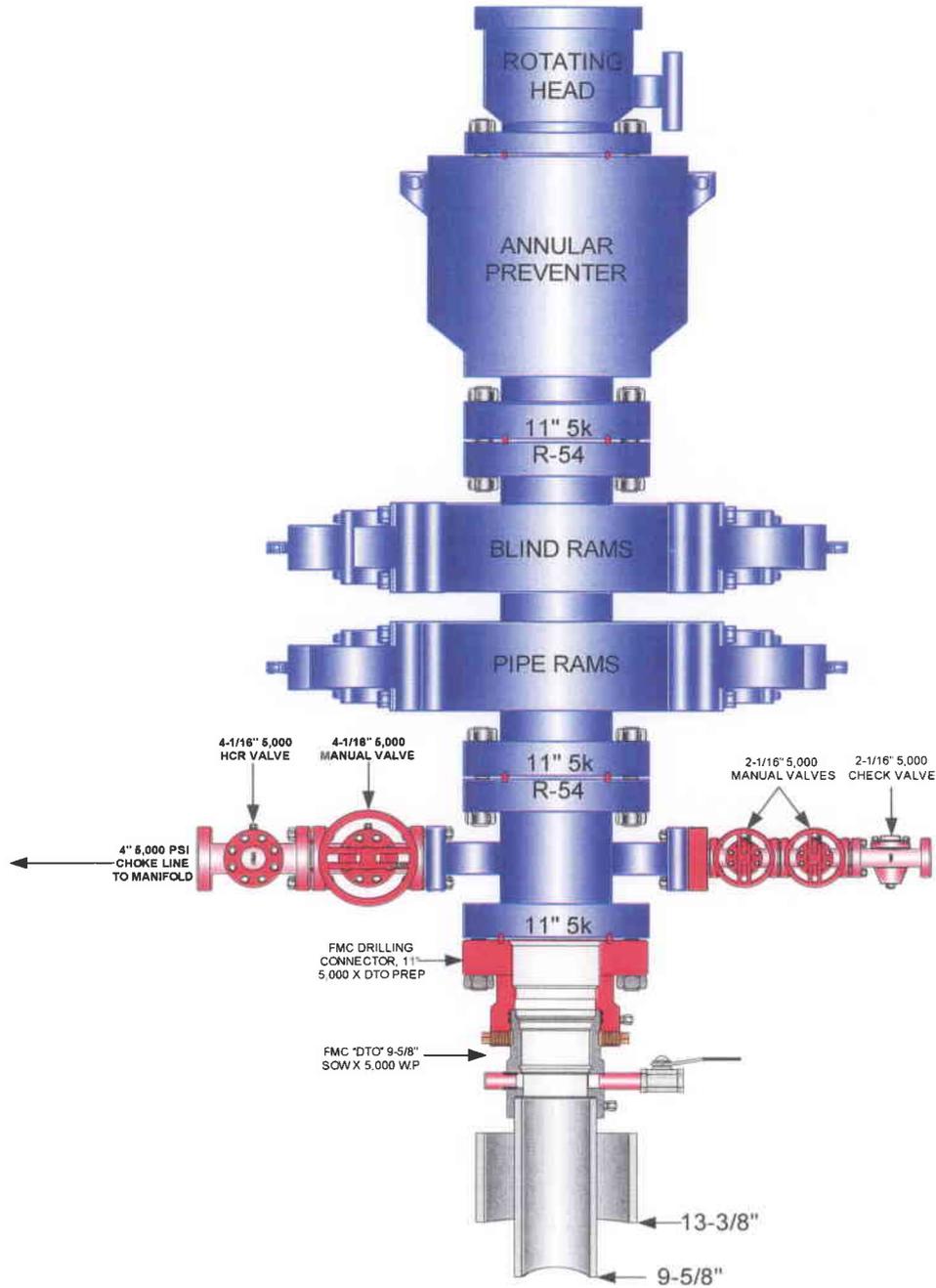
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

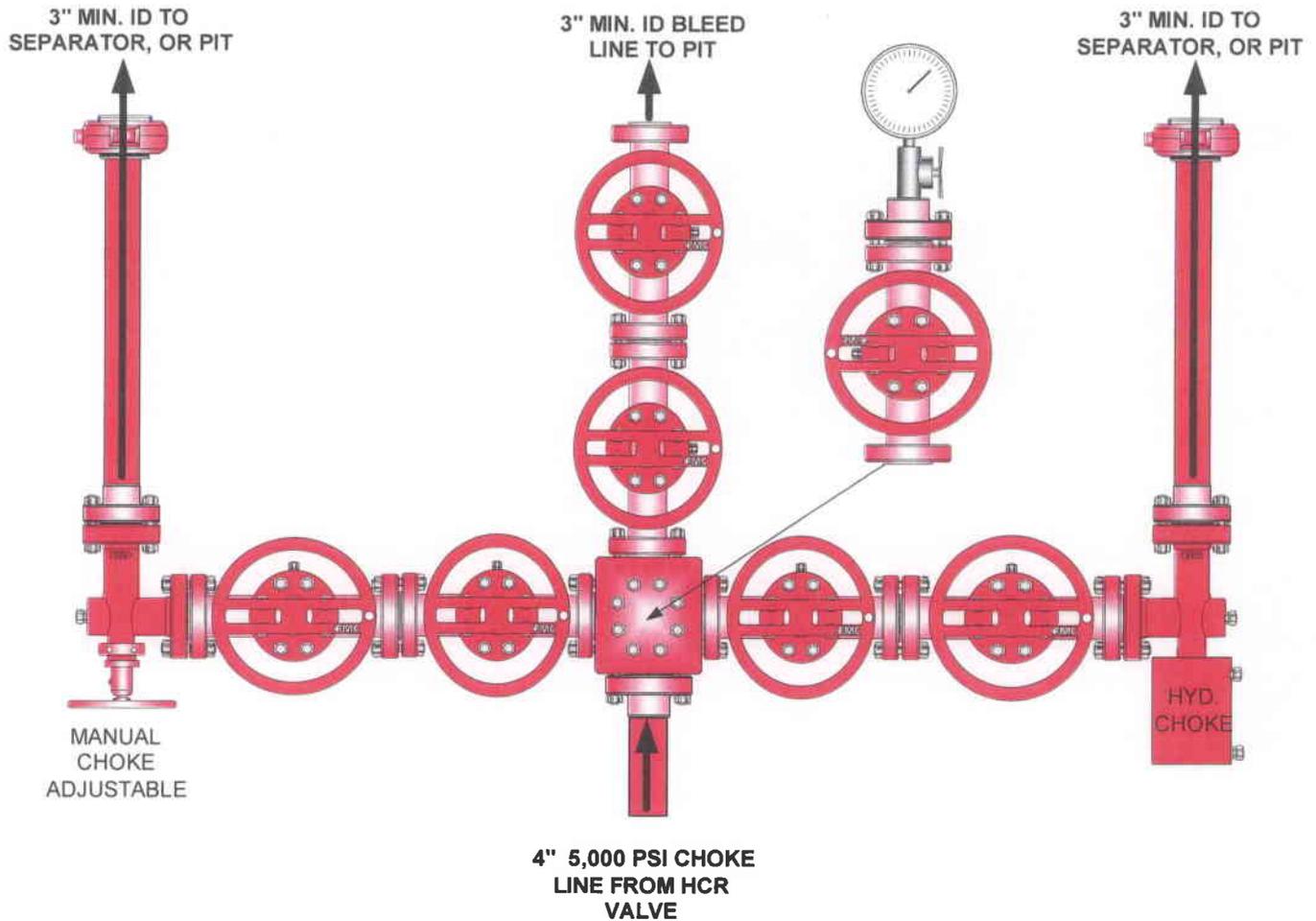
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NORTH CHAPITA WELLS 340-34
SE/SW, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 100 feet long with a 30-foot right-of-way, disturbing approximately 0.07 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.91 acres. The pipeline is approximately 100 feet long within Federal Lease U 43916 disturbing approximately 0.07 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells –5*
- B. Producing Wells – 35*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 100' x 40'. The proposed pipeline leaves the southern edge of the well pad (U-43916) turning and proceeding in a westerly direction for an approximate distance of 100'. The pipe will tie into existing pipeline located in the SESW of Section 34, T8S, R22E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

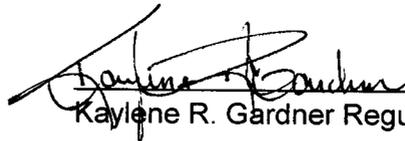
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 340-34 Well, located in the SE/SW, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 27, 2006 _____

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
NORTH CHAPITA #340-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

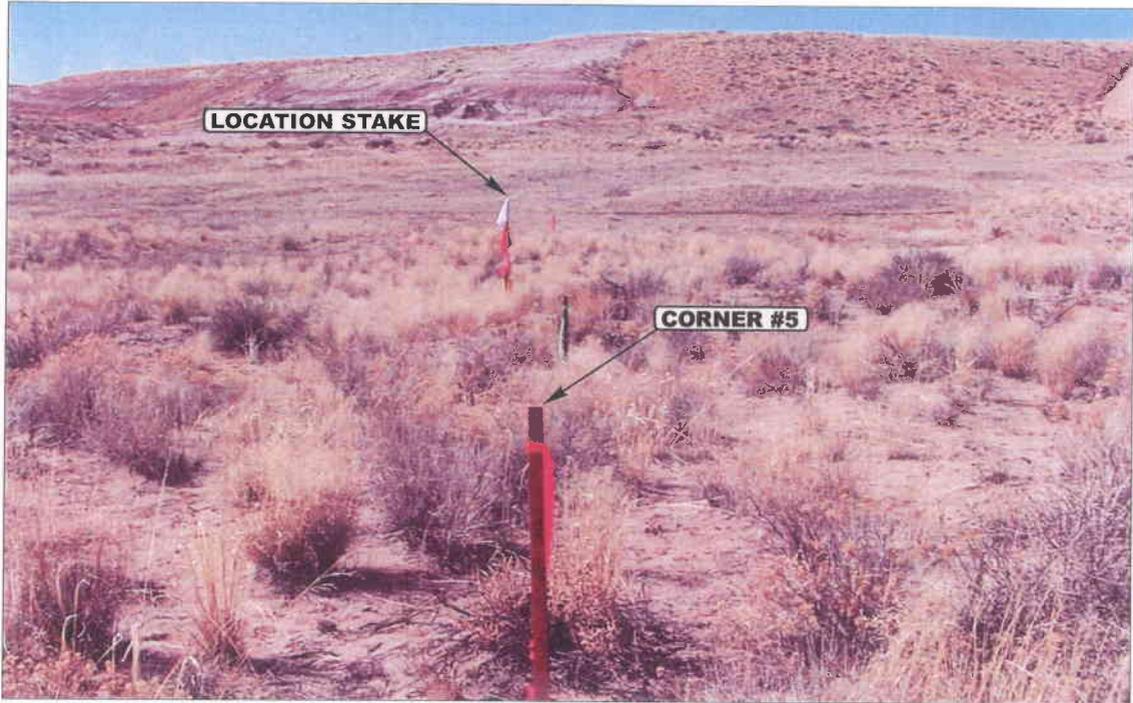


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

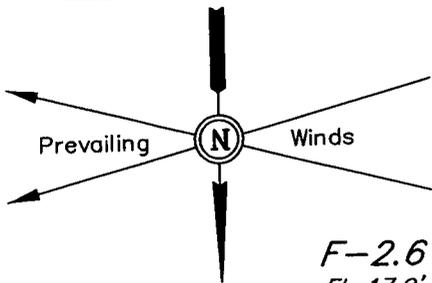
LOCATION PHOTOS	03	10	06	PHOTO
TAKEN BY: G.S.	MONTH	DAY	YEAR	
DRAWN BY: L.K.	REVISED: 00-00-00			

- Since 1964 -

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NORTH CHAPITA #340-34
SECTION 34, T8S, R22E, S.L.B.&M.
479' FSL 2142' FWL



Approx. Toe of Fill Slope

F-2.6'
El. 17.9'

F-7.5'
El. 13.0'

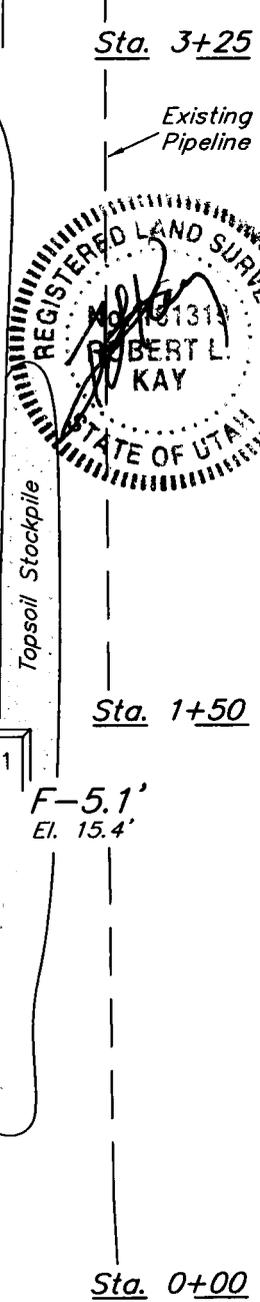
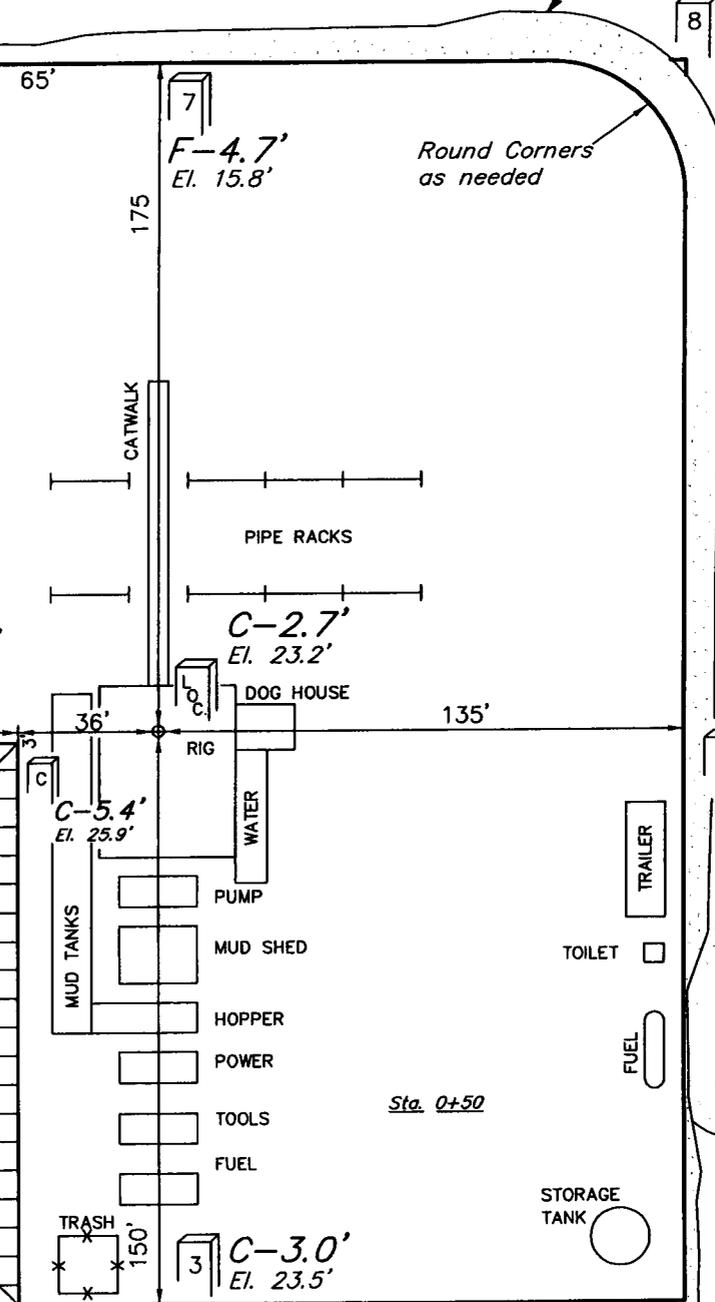
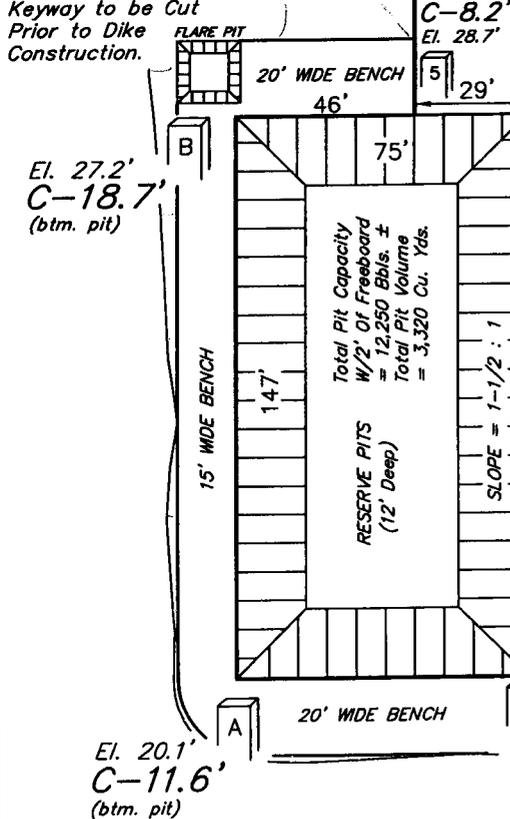
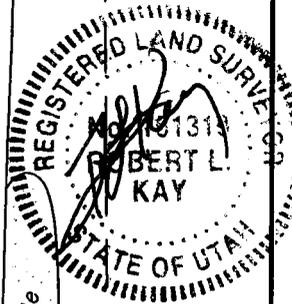
SCALE: 1" = 50'
DATE: 03-13-06
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

15' DIKE
Reserve Pit Backfill & Spoils Stockpile

Note: Keyway to be Cut Prior to Dike Construction.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4823.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4820.5'

EXISTING ROAD

FIGURE #1

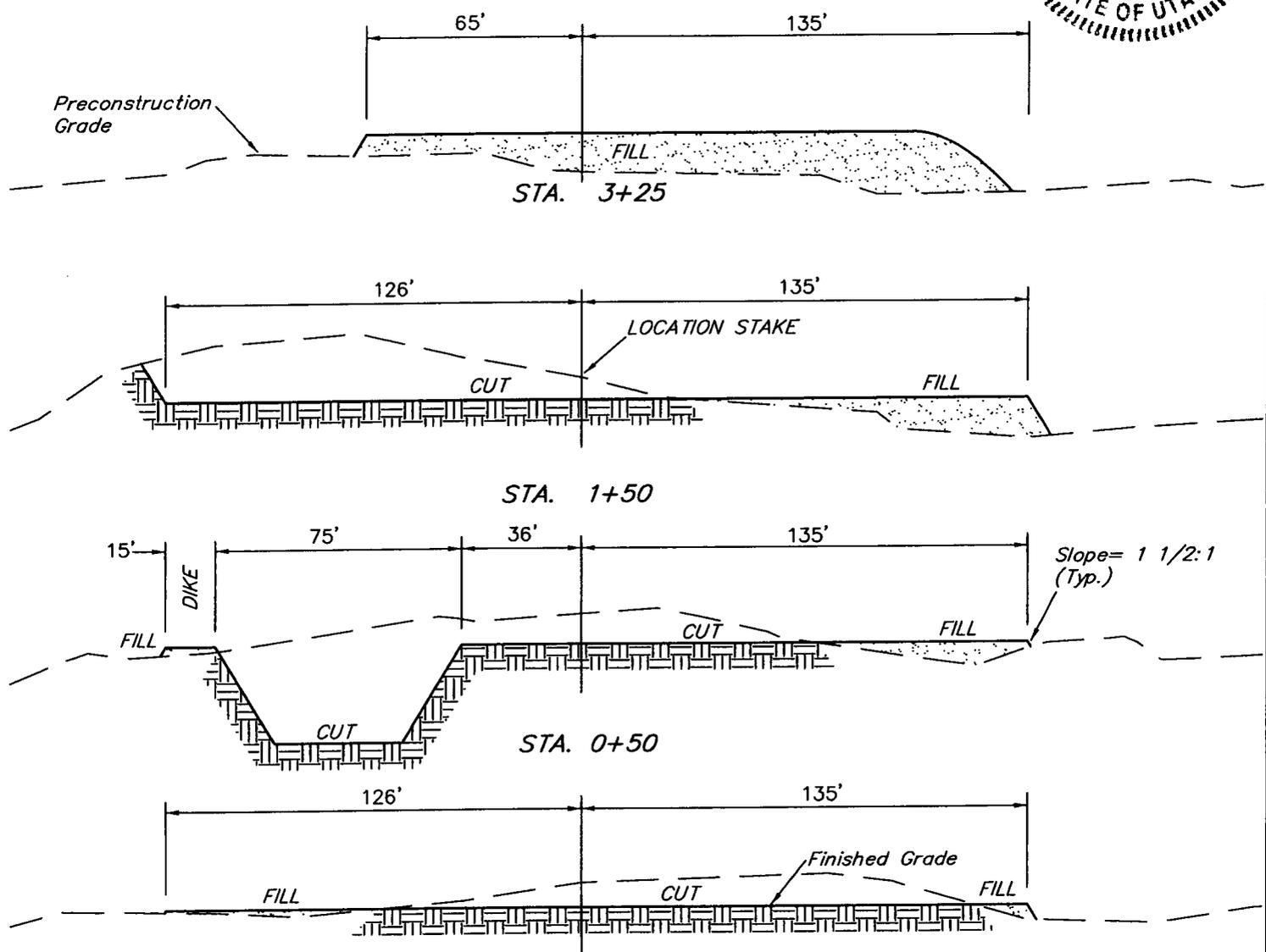
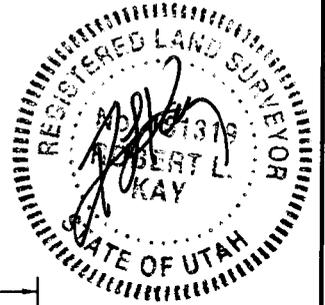
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #340-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 479' FSL 2142' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 03-13-06
 Drawn By: L.K.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

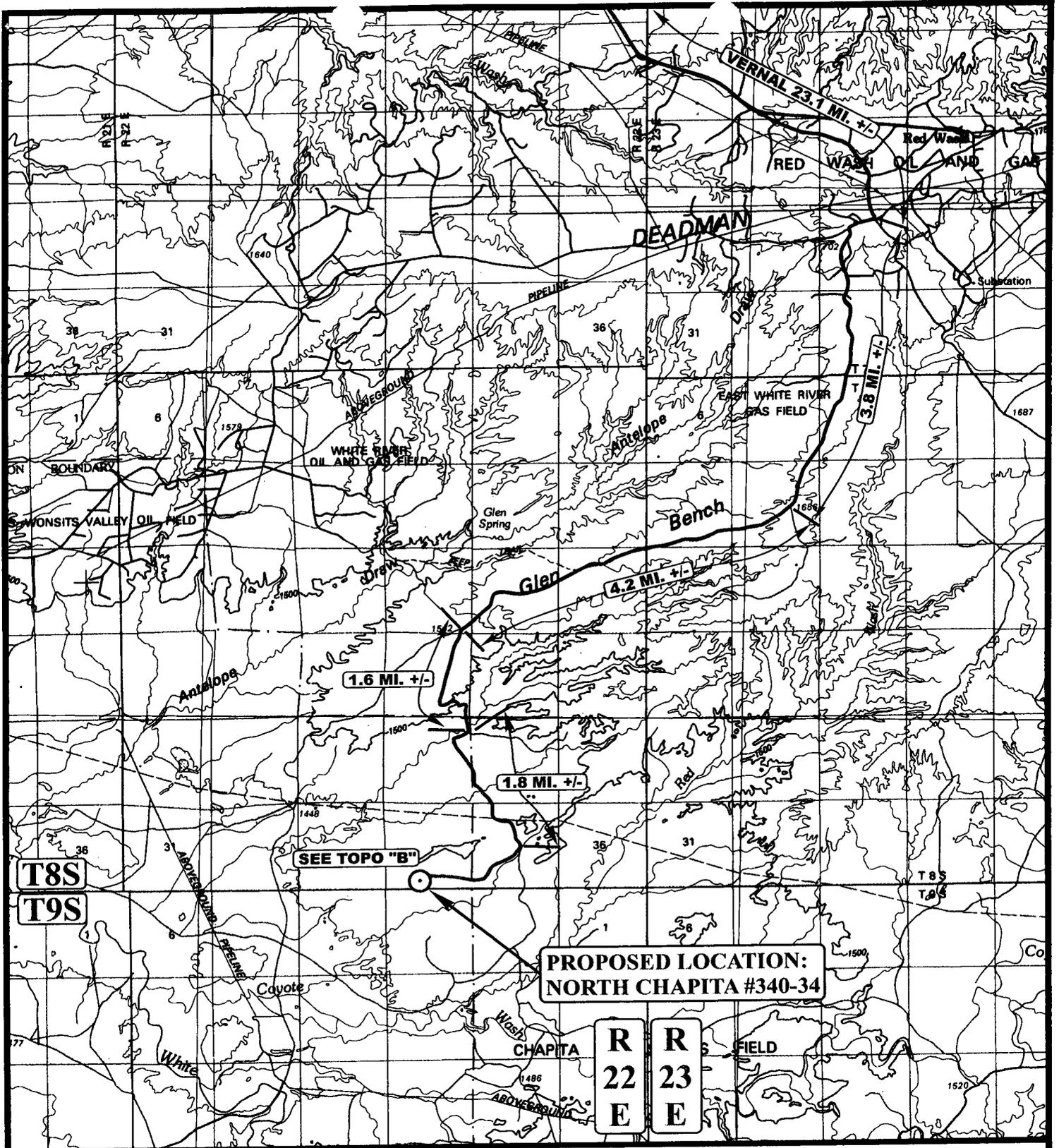
* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 7,480 Cu. Yds.
TOTAL CUT	= 9,080 CU.YDS.
FILL	= 5,820 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim ehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NORTH CHAPITA #340-34**

**R 22 E
R 23 E**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

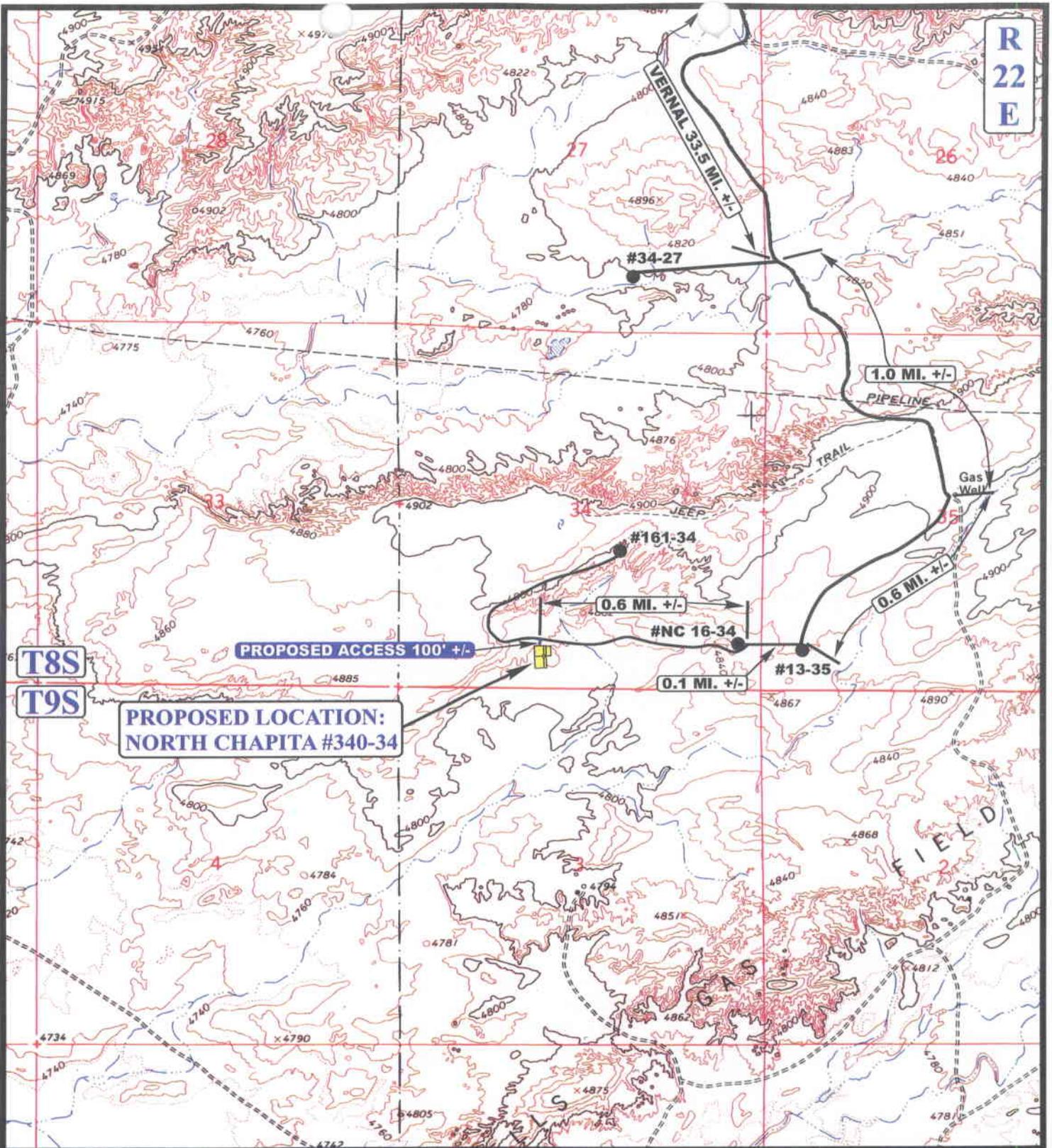
**NORTH CHAPITA #340-34
SECTION 34, T8S, R22E, S.L.B.&M.
479' FSL 2142' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 10 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**R
22
E**

**T8S
T9S**

**PROPOSED LOCATION:
NORTH CHAPITA #340-34**

PROPOSED ACCESS 100' +/-

VERNAL 33.5 MI. +/-

1.0 MI. +/-

0.6 MI. +/-

0.6 MI. +/-

0.1 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**NORTH CHAPITA #340-34
SECTION 34, T8S, R22E, S.L.B.&M.
479' FSL 2142' FWL**

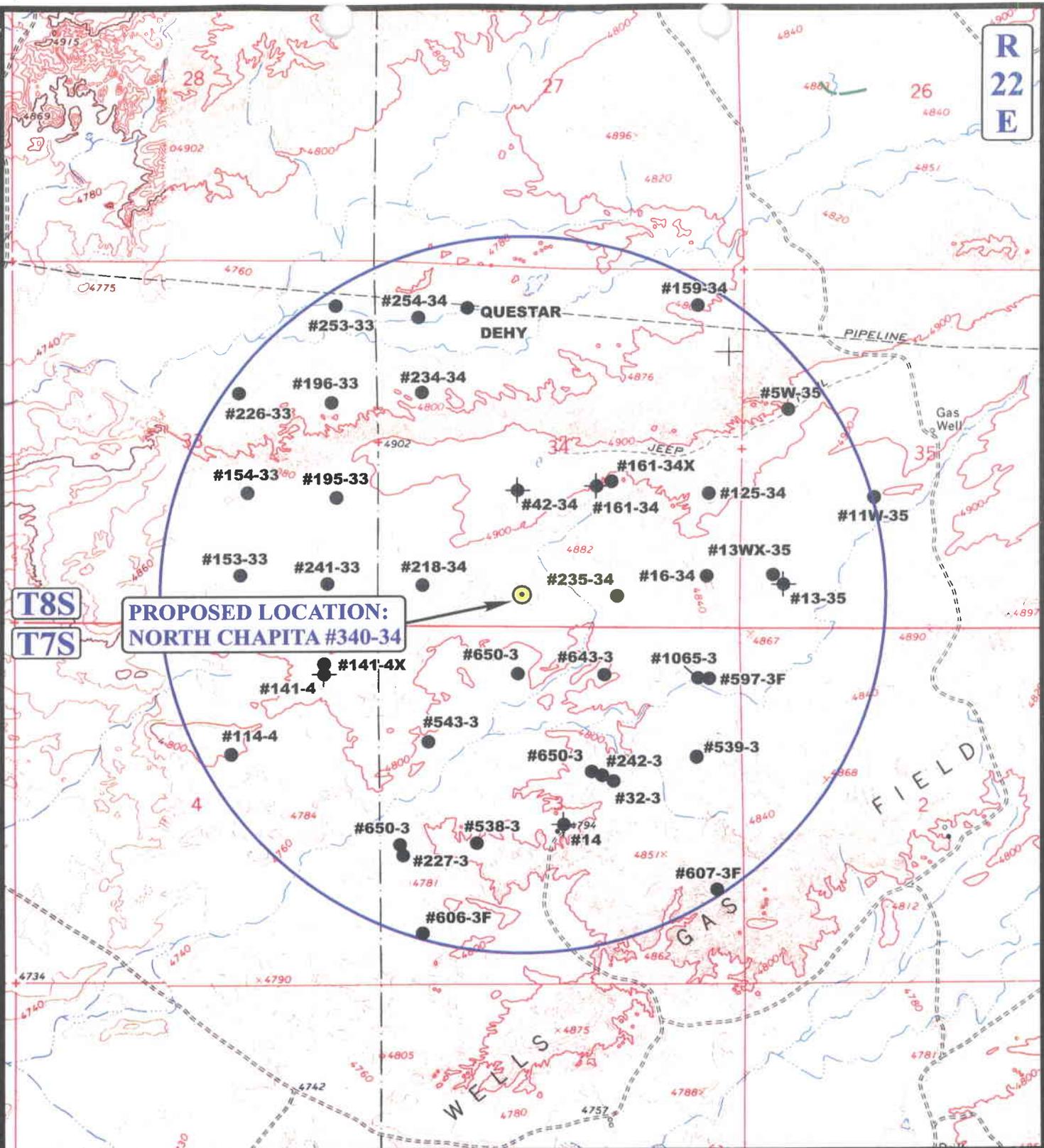


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 10 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
22
E



T8S
T7S

**PROPOSED LOCATION:
NORTH CHAPITA #340-34**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

NORTH CHAPITA #340-34
SECTION 34, T8S, R22E, S.L.B.&M.
479' FSL 2142' FWL



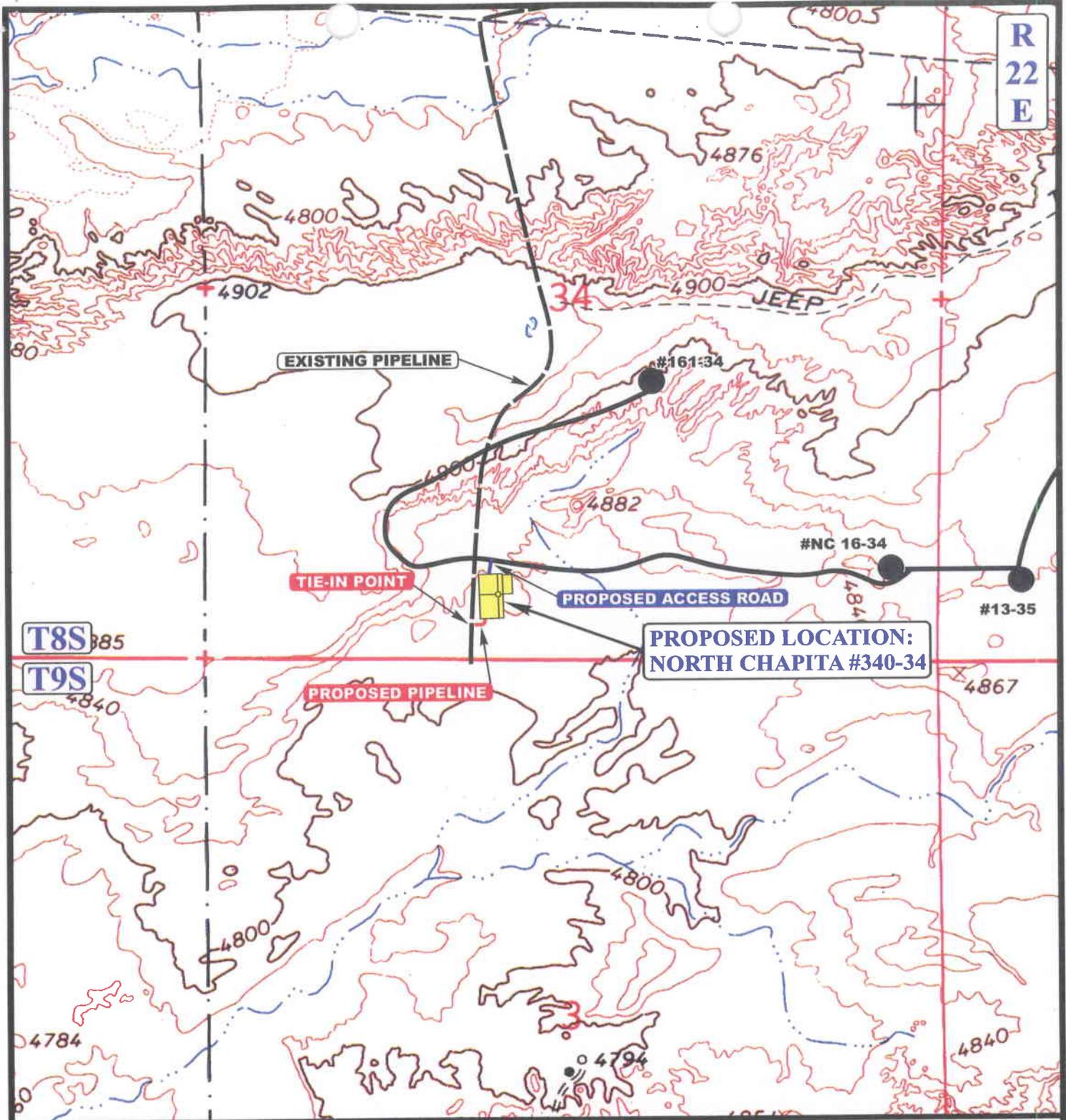
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 10 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

NORTH CHAPITA #340-34
SECTION 34, T8S, R22E, S.L.B.&M.
479' FSL 2142' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 10 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00 **D TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-047-38060

WELL NAME: N CHAPITA 340-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARNDER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESW 34 080S 220E
 SURFACE: 0479 FSL 2142 FWL
 BOTTOM: 0479 FSL 2142 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07355 LONGITUDE: -109.4273
 UTM SURF EASTINGS: 634108 NORTHINGS: 4436896
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

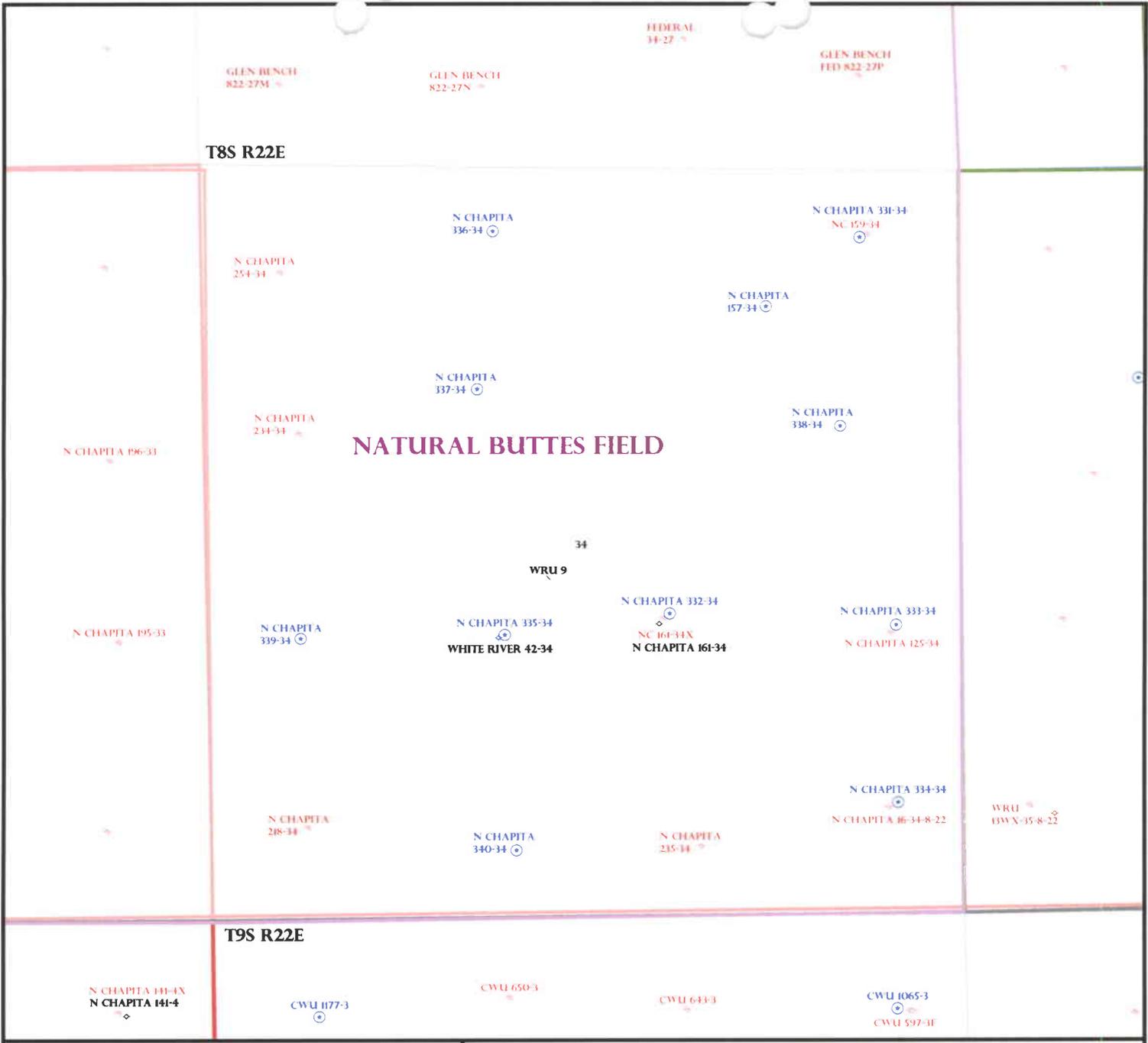
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing 6ip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

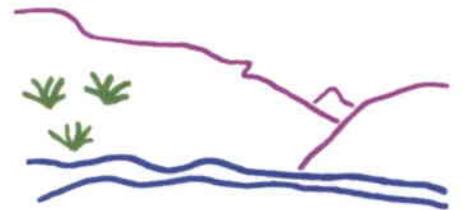
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

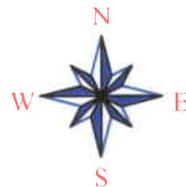
- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✳ GAS INJECTION
 - ✳ GAS STORAGE
 - ✳ LOCATION ABANDONED
 - ✳ NEW LOCATION
 - ✳ PLUGGED & ABANDONED
 - ✳ PRODUCING GAS
 - ✳ PRODUCING OIL
 - ✳ SHUT-IN GAS
 - ✳ SHUT-IN OIL
 - ✳ TEMP. ABANDONED
 - ✳ TEST WELL
 - ✳ WATER INJECTION
 - ✳ WATER SUPPLY
 - ✳ WATER DISPOSAL
 - ✳ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 8-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 340-34 Well, 479' FSL, 2142' FWL, SE SW, Sec. 34,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38060.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number North Chapita 340-34

API Number: 43-047-38060

Lease: U-43916

Location: SE SW **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

APR 28 2006

Form 3160-3
(February 2005)

BLM VERNAL, UTAH
OMB No. 1001-0165
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 340-34
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-DAT-38060
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SESW 479 FSL 2142 FWL 40.073547 LAT 109.427964 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 36 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 479'	16. No. of acres in lease 1360	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 10,150'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4821' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/27/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenceka	Date 10-31-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF APPROVAL
RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 340-34
API No: 43-047-38060

Location: SESW, Sec 34, T8S, R22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife reports recommend that low profile tanks are used.
4. BLM requests that work over rig activity and general maintenance for this location occur only in cases of emergency during the period of the timing restriction.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

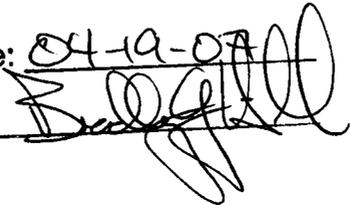
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: North Chapita 340-34
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38060
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 479' FSL & 2,142' FWL 40.073547 LAT 109.427964 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 34 8S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

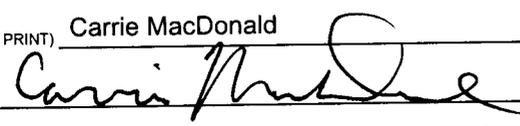
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-07
By: 

COPY SENT TO OPERATOR
Date: 4-19-07
Initials: pm

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38060
Well Name: NORTH CHAPITA 340-34
Location: 479 FSL 2142 FWL (SESW), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/17/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources Inc.

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**479' FSL & 2142' FWL (SESW)
 Section 34-T8S-R22E 40.073547 LAT 109.427964 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 340-34

9. API Well No.
43-047-38060

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

6-29-07
Rm

JUN 04 2007

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R Gardner

Title **Sr. Regulatory Assistant**

DIV. OF OIL, GAS & MINING

Signature

Date

05/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

**Federal Approval Of This
 Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

By:

[Signature]

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

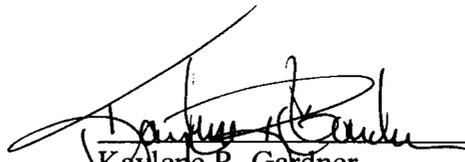
**NORTH CHAPITA 340-34
479' FSL & 2142' FWL (SESW)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31st day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

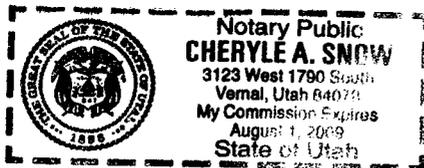
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 31st day of May, 2007.



My Commission Expires:



Notary Public

August 1, 2009

Exhibit "A" to Affidavit
North Chapita 340-34 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado, 80202
Attn: Mr. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

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GF 1-34

NCW 161-34
NCW 161-34X

NCW 218-34

NCW 340-34

NCW 235-34

HBP
U-43916

CHAPITA WELLS UNIT

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S

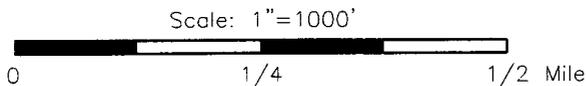
CWU 650-3

CWU 643-3

HBP
U-0281

3

○ NORTH CHAPITA 340-34



Geog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 340-34

Commingling Application

Uintah County, Utah

Scale, 1"=1000'

D:\utah\Commingle\page_NC340-34_commingled.well

Author

TLM

Apr 05, 2007 - 12:41pm

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 340-34

Api No: 43-047-38060 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/24/07

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/25/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38060	NORTH CHAPITA 340-34		SESW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16273	7/24/2007			7/31/07	
Comments: <u>PRRU = MVED</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

7/26/2007

Title

Date

RECEIVED

JUL 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**479' FSL & 2,142' FWL (SESW)
 Sec. 34-T8S-R22E 40.073547 LAT 109.427964 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 340-34

9. API Well No.
43-047-38060

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/24/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**479' FSL & 2,142' FWL (SESW)
Sec. 34-T8S-R22E 40.073547 LAT 109.427964 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 340-34

9. API Well No.
43-047-38060

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

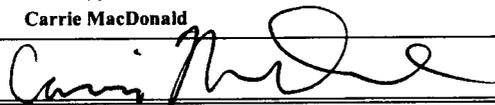
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUL 2 / 2007**

DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: See Attachment API Number: _____ Drilling Commenced: _____

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 340-34

9. API Well No.
43-047-38060

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
479' FSL & 2142' FWL (SESW)
Sec. 34-T8S-R22E 40.073547 LAT 109.427964 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion activity has occurred since TD on 8/21/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

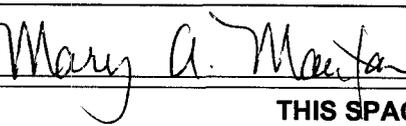
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 340-34

9. API Well No.
43-047-38060

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESW 479FSL 2142FWL
40.07355 N Lat, 109.42796 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57792 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

Well Name	NCW 340-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38060	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-13-2007	Class Date	12-27-2007
Tax Credit	N	TVD / MD	10,150/ 10,150	Property #	059035
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,838/ 4,821				
Location	Section 34, T8S, R22E, SESW, 479 FSL & 2142 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No 303988 **AFE Total** 2,248,800 **DHC / CWC** 1,058,900/ 1,189,900

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 05-01-2006 **Release Date** 08-22-2007

05-01-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:
			479' FSL & 2142' FWL (SE/SW)
			SECTION 34, T8S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.073583, LONG 109.427281 (NAD 27)
			LAT 40.073547, LONG 109.427964 (NAD 83)
			 RIG: TRUE #9
			OBJECTIVE: 10150' TD, MESAVERDE
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A FIELD: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-43916
			ELEVATION: 4823.2' NAT GL, 4820.5' PREP GL (DUE TO ROUNDING 4821' IS THE PREP GL), 4838' KB (17')
			 EOG WI 50%, NRI 39.75%

07-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

07-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

07-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 7/24/2007 @ 9:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/24/2007 @ 8:30 AM.

08-06-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$214,030 **Completion** \$0 **Daily Total** \$214,030
Cum Costs: Drilling \$252,030 **Completion** \$0 **Well Total** \$252,030
MD 2,748 **TVD** 2,748 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 7/26/2007. DRILLED 12-1/4" HOLE TO 2790' GL. ENCOUNTERED SMALL WATER @ 2150'. RAN 68 JTS (2731.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2748' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/207.7 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 12:49 AM, 7/30/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 37 BBL INTO LEAD CEMENT. CIRCULATED 2 BBLS OF GELLED WATER TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/27/2007 @ 1:00 PM.

08-07-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$18,165	Completion	\$0	Daily Total	\$18,165						
Cum Costs: Drilling	\$270,195	Completion	\$0	Well Total	\$270,195						
MD	2,748	TVD	2,748	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MURI											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SAFETY MEETING: RIG DOWN 30% @ ORG 1-07								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								
2 CREWS WORKED 12 HRS EACH, NO ACCIDENTS OR INCIDENTS REPORTED											
RIG MOVE, 533 MILES ONE WAY											

08-08-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$18,165	Completion	\$0	Daily Total	\$18,165						
Cum Costs: Drilling	\$288,360	Completion	\$0	Well Total	\$288,360						
MD	2,748	TVD	2,748	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING. LOAD OUT CAMP COMPLETE @ ORG 1-07. RIG DOWN 50%
18:00	06:00	12.0	WAIT ON DAYLIGHT

2 CREWS WORKED 12 HRS EACH. NO ACCIDENTS OR INCIDENTS REPORTED

08-09-2007 **Reported By** PETE COMEAU

Daily Costs: Drilling \$18,165 **Completion** \$0 **Daily Total** \$18,165

Cum Costs: Drilling \$306,525 **Completion** \$0 **Well Total** \$306,525

MD 2,748 **TVD** 2,748 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING: RIG UP CAMP COMPLETE. RIG DOWN AT ORG 1-07 85% LOAD OUT PIPE TUBS, MOTORS, DRAWWORKS.
18:00	06:00	12.0	WAIT ON DAYLIGHT

2 CREWS WORKED 12 HRS EACH, NO ACCIDENTS OR INCIDENTS REPORTED

08-10-2007 **Reported By** PETE COMEAU

Daily Costs: Drilling \$18,165 **Completion** \$0 **Daily Total** \$18,165

Cum Costs: Drilling \$324,690 **Completion** \$0 **Well Total** \$324,690

MD 2,748 **TVD** 2,748 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. RECIEVED MOTORS, DRAWWORKS, PIPE TUBS, A LEGS. GENERATOR, BOP'S & MISC RIG PARTS. 100% RIGGED DOWN @ ORG 1-07.
18:00	06:00	12.0	

08-11-2007 **Reported By** PETE COMEAU

Daily Costs: Drilling \$21,559 **Completion** \$0 **Daily Total** \$21,559

Cum Costs: Drilling \$346,249 **Completion** \$0 **Well Total** \$346,249

MD 2,748 **TVD** 2,748 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. RECEIVE LOADS FROM ORG 1-07 NEVADA. SET MATTING, SPOT PONY SUB. RIG 90% MOVED OFF OLD LOCATION & 60% RECIEVED.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

2 CREWS WORKED 12 HRS EACH. CREWS FULL
NO ACCIDENTS OR INCIDENTS REPORTED

08-12-2007 **Reported By** PETE COMEAU

Daily Costs: Drilling \$18,396 **Completion** \$0 **Daily Total** \$18,396

Cum Costs: Drilling \$364,645 **Completion** \$0 **Well Total** \$364,645

MD 2,748 **TVD** 2,748 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MURI

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING: RIG UP. PIN SUB BASE. INSTALL DRAWWORKS, MOTORS, DOG HOUSE, WATER TANK, GENERATOR, PIN DERRIK.
18:00	06:00	12.0	WAIT ON DAYLIGHT. 3 CREWS WORKED 12 HRS. NO ACCIDENTS OR INCIDENTS REPORTED.

08-13-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$20,487	Completion	\$0	Daily Total	\$20,487
Cum Costs: Drilling	\$385,132	Completion	\$0	Well Total	\$385,132

MD	2,748	TVD	2,748	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING. RIG UP. RAISE DERRIK @ 11:00 HRS. ALL EQUIPMENT SPOTTED. 90% RIGGED UP
18:00	06:00	12.0	WAIT ON DAYLIGHT 3 CREWS WORKED 12 HRS EACH. NO ACCIDENTS OR INCIDENTS REPORTED

CONTACTED MR. CLIFF JOHNSON BLM, AND LEFT MESSAGE ON CELL PHONE # 435-828- 4491 & OFFICE PHONE # 435-781-4491 REGARDING BOP TEST MONDAY MORNING THE 13/ AUGUST @ 07:00.

CONTACTED MR. JAMIE SPARGER BLM @ PHONE # 435-781-4502 AND LEFT MESSAGE REGARDING BOP TEST MONDAY MORNING AUGUST 13 @ 07:00

08-14-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$78,623	Completion	\$0	Daily Total	\$78,623
Cum Costs: Drilling	\$463,755	Completion	\$0	Well Total	\$463,755

MD	3,500	TVD	3,500	Progress	752	Days	1	MW	8.5	Visc	28.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NU & FUNCTION TEST BOP. RIG ON DAYWORK @ 06:00 HRS 08/13/07.
07:00	12:00	5.0	RIG UP B&C QUICK TEST, TESTER: JOHN KYNASTON. TEST BOP'S AS FOLLOWS. TEST UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, OUTSIDE KILL LINE VALVE & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAUGE VALVE & INSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAT TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & MIDDLE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & SUPER CHOKE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS. WITNESSED BY MR. CLIFF JOHNSON, BLM INSPECTOR.
12:00	16:30	4.5	INSTALL WEAR BUSHING, RIG UP CALIBER PICK UP MACHINE & PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2623'. RIG DOWN CALIBER..
16:30	19:30	3.0	INSTALL ROTATING HEAD RUBBER, DRILL CEMENT/FLOAT EQUIP FROM 2623 TO 2748. (SHOE). CLEAN OUT TO 2807 & DRILL 8 FEET NEW HOLE. CIRCULATE CLEAN.

19:30 20:00 0.5 SPOT HIGH VIS PILL ON BOTTOM & RUN FIT. FIT = 10.9 EMW
 20:00 20:30 0.5 CIRCULATE OUT PILL & RUN SURVEY
 20:30 22:30 2.0 DRILL 7.875" HOLE FROM 2815 TO 2969. 154' @ 77 FPH. WOB 12/14
 ROTARY 81 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1250 PSI. MUD WT 9.0 & VIS 30
 22:30 23:00 0.5 SURVEY
 23:00 01:30 2.5 DRILL 7.875" HOLE FROM 2969 TO 3153. 184' @ 73 FPH. WOB 18/20. ROTARY 81 & MOTOR 70. #1 PUMP ON
 HOLE @ 125 SPM, 437 GPM @ 1325 PSI. MUD WT 9.0 & VIS 30
 01:30 02:00 0.5 SURVEY
 02:00 06:00 4.0 DRILL 7.875" HOLE FROM 3153 TO 3500. 347' @ 87 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP ON
 HOLE @ 125 SPM, 437 GPM @ 1425 PSI. MUD WT 9.1 & VIS 30

BGG GAS = 600, CONN GAS = 2500, HIGH GAS = 2259 @ 3020.

LITHOLOGY: SH = 85%, LMSTN = 10%, SS = 5%,

MUD LOGGER CHARLES DAVIS ON LOCATION 1 DAY

FUEL 7900, USED 1150

SAFETY MEETINGS. #1 = PRESSURE TESTING. #2 = WELL CONTROL

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

MORNING TOUR HELD BOP DRILL, 1:9 SECONDS TO SHUT IN

06:00 18.0 SPUD 7 7/8" HOLE @ 20:30 HRS, 8/13/07.

08-15-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$34,248 Completion \$0 Daily Total \$34,248

Cum Costs: Drilling \$498,003 Completion \$0 Well Total \$498,003

MD 5.425 TVD 5.425 Progress 1.925 Days 2 MW 9.1 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY
06:30	12:30	6.0	DRILL 7.875 HOLE FROM 3500' TO 4092. 592' @ 98 FPH. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 127 SPM. 437 GPM @ 1520 PSI. MUD WT 9.1+ & VIS 32
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
13:00	13:30	0.5	SURVEY
13:30	19:00	5.5	DRILL 7.875" HOLE FROM 4092 TO 4593. 501' @ 91 FPH WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1740 PSI. MUD WT. 9.4 & VIS 32
19:00	19:30	0.5	SURVEY
19:30	01:00	5.5	DRILL 7.875" HOLE FROM 4593 TO 5096. 503' @ 91 FPH. WOB 18, ROTART 53 & MOTOR 70. #1 PUMP @ 125 SPM, 437 GPM @ 1650 PSI. MUD WT 9.5 & VIS 31
01:00	01:30	0.5	SURVEY
01:30	06:00	4.5	DRILL 7.875" HOLE FROM 5096 TO 5425. 329' @ 73 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE ! 125 SPM, 437 GPM @ 1680 PSI. MUD WT 9.7 & VIS 32

BGG GAS = 55, CONN GAS = 95, HIGH GAS = 3285 @ 3534

LITHOLOGY: SH = 85%, SS = 10%, LMSTN = 5%

SHOWS: (3530 - 3568)

FORMATION TOPS = WASATCH = 5193

FUEL 6800, USED 1100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = TONG PINCH POINTS, #2 = PUMP REPAIR
 DAY CREW HELD BOP DRILL. 1:12 TO SHUT IN

08-16-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$37,465	Completion		\$0	Daily Total		\$37,465			
Cum Costs: Drilling		\$535,469	Completion		\$0	Well Total		\$535,469			
MD	6,787	TVD	6,787	Progress	1,362	Days	3	MW	9.7	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 5425 TO 5757. 332' @ 83 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1825 PSI. MUD WT 9.7 & VIS 34
10:00	10:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & KELLY VALVES
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 5757 TO 6787. 1030' @ 52.8 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1800 PSI. MUD WT 10.0 & VIS 33

BGG GAS = 45, CONN GAS = 60, HIGH GAS = 2909 @ 6290
 LITHOLOGY: SH = 80%, SS = 20%
 FORMATION TOPS: CHAPITA WELLS @ 5770. BUCK CANYON @ 6518
 SHOWS: (6281 - 6295) (6502 - 6518)
 MUD LOGGER CHARLES DAVIS ON LOCATION 3 DAYS

FUEL 5600, USED 1200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = CLEAN WORKING AREA, #2 = MSDS

08-17-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$40,260	Completion		\$0	Daily Total		\$40,260			
Cum Costs: Drilling		\$575,730	Completion		\$0	Well Total		\$575,730			
MD	7,630	TVD	7,630	Progress	843	Days	4	MW	10.0	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 6787 TO 7023. 236' @ 36 FPH. WOB 18/20, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1925 PSI. MUD WT. 10.2 & VIS 32
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE.
13:00	06:00	17.0	DRILL 7.875" HOLE FROM 7023 TO 7630. 607' @ 35 FPH. WOB 18/20. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2000 PSI.

BGG GAS = 30, CONN GAS = 60, HIGH GAS = 740 @ 7087
 LITHOLOGY, SH = 70%, SS = 30%
 FORMATION TOPS: NORTH HORN @ 7082
 SHOWS: (7083 - 7103)

FUEL 4200, USED 1400
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = ELECTRIC MOTORS, #2 = PUMP REPAIR

08-18-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$66,744			Completion	\$4,816	Daily Total		\$71,560			
Cum Costs: Drilling	\$642,474			Completion	\$4,816	Well Total		\$647,290			
MD	8,265	TVD	8,265	Progress	638	Days	5	MW	10.7	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 7630 TO 7647. 17' @ 17 FPH. WOB 20, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2000 PSI. MUD WT 10.7 & VIS 33
07:00	09:00	2.0	CONDITION FOR TRIP
09:00	09:30	0.5	SLUG & SURVEY
09:30	11:30	2.0	TRIP FOR BIT.
11:30	12:00	0.5	LAY DOWN REAMERS, CHANGE OUT MOTOR & BIT, FUNCTION BLIND RAMS
12:00	14:30	2.5	TRIP IN HOLE WITH BIT # 2. HOLE IN GOOD CONDITION
14:30	15:00	0.5	WASH 105' TO BOTTOM, 20' FILL
15:00	18:00	3.0	DRILL 7.875" HOLE FROM 7647 TO 7762. 115' @ 38 FPH. WOB 16/18. ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1900 PSI. MUD WT 11.0 & VIS 35
18:00	18:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC
18:30	03:30	9.0	DRILL 7.875" HOLE FROM 7762 TO 8168. 406' @ 45 FPH. WOB 18, ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1950 PSI. MUD WT 11.1 & VIS 36.
03:30	04:00	0.5	WORK TIGHT CONNECTION. HIGH HICKER RIDING ABOVE BIT.
04:00	06:00	2.0	DRILL 7.875" HOLE FROM 8168 TO 8265. 97' @ 48 FPH WOB 18, ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1950 PSI. MUD WT 11.2 & VIS 36

BGG GAS = 150, CONN GAS = 220, TRIP GAS = 194, HIGH GAS = 3969 @ 8004
 LITHOLOGY: SS = 65%, SH = 30%, SLTSTN = 5%
 FORMATION TOPS: KMV PRICE RIVER = 7825
 SHOWS: (7688 - 7747) (7851 - 7893) (7996 - 8014) (8125 - 8163)
 MUD LOGGER CHARLES DAVIS ON LOCATION 5 DAYS

FUEL ON LOCATION 7500, USED 1200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 TRIPPING, #2 = UNLOADING CASING

08-19-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$33,522			Completion	\$0	Daily Total		\$33,522			
Cum Costs: Drilling	\$675,996			Completion	\$4,816	Well Total		\$680,812			
MD	9,140	TVD	9,140	Progress	875	Days	6	MW	11.0	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL 7.875" HOLE FROM 8265 TO 8543. 278' @ 34 FPH. WOB 18, ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2000 PSI. MUD WT 11.2 & VIS 37

14:00 14:30 0.5 SERVICE RIG, FUNCTION CROWN O MATIC.

14:30 06:00 15.5 DRILL 7.875" HOLE FROM 8543 TO 9140. 597' @ 38 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI

BGG GAS = 375, CONN GAS = 1300, HIGH GAS = 4667 @ 8656.
 LITHOLOGY: SS = 60%, SH = 35%, SLTSTN 5%.
 FORMATION TOPS: KMV PRICE RIVER MIDDLE @ 8614.
 SHOWS: (8176 - 8241) (8278 - 8355) (8427 - 8604) (8632 - 8682) (8726 - 8811)
 MUD LOGGER CHARLES DAVIS ON LOCATION 6 DAYS

FUEL 6100, USED 1400.
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS. #1 = 100 % TIE OFF, #2, CLEANING IN GENERATOR HOUSE.
 MORNING TOUR HELD BOP DRILL.1 MIN 10 SEC.

TRANSFERED 130 BBLS 11.6# MUD TO STORAGE.

08-20-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$31,724	Completion	\$632	Daily Total	\$32,356
Cum Costs: Drilling	\$707,720	Completion	\$5,448	Well Total	\$713,168
MD	9,420	TVD	9,420	Progress	280
				Days	7
				MW	11.4
				Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9140 TO 9200. 60' @ 20 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 11.4 & VIS 38.
09:00	09:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS & CROWN O MATIC
09:30	13:30	4.0	DRILL 7.875" HOLE FROM 9200 TO 9270. 70' @ 17 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM # 2100 PSI. MUD WT. 11.4+ & VIS 39
13:30	15:30	2.0	CONDITION MUD FOR BIT TRIP.
15:30	16:00	0.5	PUMP SLUG & SURVEY
16:00	19:30	3.5	TRIP FOR BIT.
19:30	20:00	0.5	CHANGE OUT MUD MOTORS, CHANGE BITS
20:00	21:30	1.5	TRIPIN TO CASING SHOE
21:30	23:00	1.5	RIG REPAIR. REPAIR FLOWLINE. REPLACE AIRBOOT SEAL.
23:00	01:00	2.0	TRIP IN HOLE WITH BIT # 3. HOLE IN GOOD CONDITION. FILL PIPE @ 4500'
01:00	01:30	0.5	WASH TO BOTTOM 60'. NO FILL
01:30	06:00	4.5	DRILL 7.875" HOLE FROM 9270 TO. WOB 16/18. ROTARY 51 & MOTOR 67. &1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 11.5 & VIS 37.

BGG GAS = 160, CONN GAS = 600 , TRIP GAS = 3418, HIGH GAS = 2501 @ 9093
 LITHOLOGY: CARB SH = 85%, SS = 10%, SLTSTN = 5%
 SHOWS: (9026 - 9097)
 MUD LOGGER CHARLES DAVIS ON LOCATION 7 DAYS

FUEL ON LOCATION: 4900, USED 1200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: #1 = TRIPPING, #2 = PINCH POINTS

08-21-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$52,397	Completion	\$4,306	Daily Total	\$56,703						
Cum Costs: Drilling	\$760,118	Completion	\$9,754	Well Total	\$769,872						
MD	10,150	TVD	10,150	Progress	730	Days	8	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CONDITION MUD FOR CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 9420 TO 9511. 91' @ 60 FPH. WOB 16, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI. MUD WT 11.5 & VIS 40.
07:30	08:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE.
08:00	02:00	18.0	DRILL 7.875" HOLE FROM 9511 TO 10150' TD 340-34 @ 02:00, 08/21/07. 639' @ 35 FPH. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI. MUD WT 11.6 & VIS 38. LOST 200+ BBLS VOLUME FROM 10,110'. PUMPED SWEEPS. REACHED TD AT 02:00 HRS, 8/21/07.
02:00	04:00	2.0	CIRCULATE & CONDITION MUD FOR WIPER TRIP & BUILD VOLUME.
04:00	05:30	1.5	WIPER TRIP 20 STANDS, HOLE IN GOOD CONDITION
05:30	06:00	0.5	CIRCULATE , CONDITION MUD FOR CASING.

BGG GAS = 375, CONN GAS = 1256, HIGH GAS = 3220 @ 10143
 LITHOLOGY: CS = 50%, SS = 30% , SLTSTN = 15%, 5% COAL
 FORMATION TOPS: KMV PRICE RIVER LOWER = 9388. SEGO @ 9961
 MUD LOGGER CHARLES DAVIS ON LOCATION 8 DAYS

FUEL ON LOCATION: 3600, USED 1300
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 TRIPPING, #2 = MIXING MUD.

08-22-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$37,766	Completion	\$194,898	Daily Total	\$232,664						
Cum Costs: Drilling	\$797,884	Completion	\$204,652	Well Total	\$1,002,536						
MD	10,150	TVD	10,150	Progress	0	Days	9	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CLEAN TANKS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION MUD FOR CASING, RIG UP CALIBER LAY DOWN MACHINE. SAFETY MEETING WITH CALIBER & RIG CREW,
07:30	08:00	0.5	PUMP SLUG & SURVEY.
08:00	15:30	7.5	LAY DOWN DRILL PIPE & BHA. PULL WEAR BUSHING, START OF LAY DOWN DRILL PIPE, 08:00 HRS, 08/21/07

15:30 00:30 9.0 RIG UP CALIBER CASING SERVICE, SAFETY MEETING. RUN 4 1/2 PRODUCTION CASING AS FOLLOWS: RUN 236 JOINTS 4.5", HC P-110, LT&C, 11.6# CASING WITH FLOAT SHOE & FLOAT COLLAR AS PER PROGRAM. RUN 3 MARKER JOINTS AS PER TALLY. PICK UP JOINT # 237 & 238 TO TAG @ 10150, NO FILL, LAY BACK DOWN, LAND DTO HEAD, PICK UP 18" . FLOAT SHOE LANDED AT 10,126' KB, 1 JT CASING, FLOAT COLLAR @ 10,082', 63 JTS CASING, MARKER JT AT 7379' TOP, 61 JTS CASING, MARKER JT AT 4752' TOP, 111 JTS CASING, MARKER JT AT 23' TOP. RAN 35 CENTRALIZERS, 10' ABOVE SHOE, TOP SECOND JOINT & EVERY OTHER UNTIL OUT.

00:30 01:00 0.5 RIG UP SHCLUMBERGER CIRCULATING HEAD

01:00 02:30 1.5 CIRCULATE HOLE CLEAN FOR CEMENT JOB.. CIRCULATE OUT GAS, 20 FLARE., SAFETY MEETING WITH SCHLUMBERGER

02:30 05:00 2.5 CEMENT CASING AS FOLLOWS.
 PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS WATER, FOLLOWED BY LEAD SLURRY, 500 SKS CLASS G (155.8 BBLS) PLUS ADDITIVES MIXED @ 13.0 PPG, FOLLOWED BY TAIL SLURRY, 1615 SKS 50:50 POZ (371 BBLS) PLUS ADDITIVES MIXED @ 14.1 PPG. DISPLACE WITH 156.8 BBLS WATER. BUMP PLUG WITH 3500 PSI. FLOATS HELD. LOST RETURNS WITH 120 BBLS DISPLACED.

05:00 05:30 0.5 LAND DTO HANGER WITH 78000#. TEST SEALS TO 5000 PSI. OK

05:30 06:00 0.5 CLEAN MUD TANKS

FUEL 3200, USED 400
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

MUD LOGGER CHARLES DAVIS ON LOCATION 8 DAYS
 MUD LOGGER JOE TISSAW ON LOCATION 1 DAY

08-23-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	(\$4,627)	Completion	\$231	Daily Total	(\$4,396)						
Cum Costs: Drilling	\$793,257	Completion	\$204,883	Well Total	\$998,140						
MD	10,150	TVD	10,150	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	CLEAN MUD TANKS, NIPPLE DOWN BOP'S. RIG RELEASED TO NCW 335-34								
08:30	18:00	9.5	RIG DOWN @ 340-34. MOVE MINI CAMP COMPLETE. RIG 100% READY FOR TRUCKS.								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								
2 CREWS WORKED 12 HRS EACH. NO ACCIDENTS OR INCIDENTS REPORTED.											
RIG MOVE MILES = 0.5											
TRANSFERED 7 JOINTS OF 4.5" P-110, 11.6#, LT&C CASING TO NCW 335-34 ON FR-07403											
TRANSFERED 3200 GALLONS #2 DIESEL TO NCW 335-34 ON FR-07403											
06:00	18.0 RELEASE RIG @ 08:30 HRS, 8/22/07.										
CASING POINT COST \$793,258											

08-30-2007	Reported By	SEARLE							
Daily Costs: Drilling	\$0	Completion	\$76,648	Daily Total	\$76,648				

Cum Costs: Drilling \$793,257 **Completion** \$281,531 **Well Total** \$1,074,788
MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 10082.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 980'. EST CEMENT TOP @ 2120'. RD SCHLUMBERGER.

08-31-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,780 **Daily Total** \$1,780
Cum Costs: Drilling \$793,257 **Completion** \$283,311 **Well Total** \$1,076,568
MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 10082.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC .

09-05-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$9,287 **Daily Total** \$9,287
Cum Costs: Drilling \$793,257 **Completion** \$292,598 **Well Total** \$1,085,855
MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTD : 10082.0 **Perf :** 8850'-9851' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9691'-92', 9698'-99', 9709'-10', 9736'-37', 9750'-51', 9755'-56', 9785'-86', 9793'-94', 9803'-04', 9818'-19', 9839'-40', 9844'-45' & 9850'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6121 GAL WF120 LINEAR PAD, 6730 GAL WF120 LINEAR 1# & 1.5#, 35785 GAL YF116ST+ WITH 103500# 20/40 SAND @ 1-4 PPG. MTP 7791 PSIG. MTR 51 BPM. ATP 5134 PSIG. ATR 46.1 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9655'. PERFORATED LPR FROM 9454'-55' (MISFIRE), 9455'-56', 9483'-84', 9492'-93', 9524'-25', 9545'-46', 9582'-83', 9596'-97', 9611'-12', 9621'-22', 9626'-27' & 9632'-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6139 GAL WF120 LINEAR PAD, 9040 GAL WF120 LINEAR 1# & 1.5#, 40975 GAL YF116ST+ WITH 121000# 20/40 SAND @ 1-4 PPG. MTP 7792 PSIG. MTR 50.9 BPM. ATP 5641 PSIG. ATR 46.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9420'. PERFORATED MPR FROM 9169'-70', 9180'-81', 9244'-46', 9274'-76', 9299'-300', 9330'-31', 9364'-65', 9385'-86', 9392'-93' & 9401'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5172 GAL WF120 LINEAR PAD, 5251 GAL WF120 LINEAR 1#, 38549 GAL YF116ST+ WITH 89200# 20/40 SAND @ 1-3 PPG. MTP 8248 PSIG. MTR 51 BPM. ATP 5157 PSIG. ATR 35.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9115'. PERFORATED MPR FROM 8850'-51' (ADDED), 8855'-56', 8884'-85' (ADDED), 8891'-92', 8902'-03', 8942'-43', 8951'-52', 9006'-07', 9032'-33', 9041'-42', 9051'-52', 9057'-58', 9089'-90' & 9094'-95' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8136 GAL WF120 LINEAR PAD, 7251 GAL WF120 LINEAR 1#, 22875 GAL YF116ST+ WITH 36800# 20/40 SAND @ 1-3 PPG. CUT JOB SHORT & OVERFLUSHED BY 50 BBLs DUE TO GEL LOAD PROBLEMS. MTP 8182 PSIG. MTR 51 BPM. ATP 6596 PSIG. ATR 44.2 BPM. ISIP 2700 PSIG. REFRAC WITH 8215 GALS WF120 LINEAR PAD, 5249 GAL WF120 LINEAR 1#, 58356 GAL YF116ST+ WITH 174200 # 20/40 SAND @ 1-5 PPG. MTP 7703 PSIG. MTR 51 BPM. ATP 5569 PSIG. ATR 48 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

09-06-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$24,172	Daily Total	\$24,172
Cum Costs: Drilling	\$793,257	Completion	\$316,770	Well Total	\$1,110,027

MD	10,150	TVD	10,150	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10082.0	Perf : 7552'-9851'	PKR Depth : 0.0
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Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2190 PSIG. RUWL. SET 10K CFP AT 8,820'. PERFORATED MPR FROM 8647'-48', 8656'-57', 8665'-66', 8676'-77', 8734'-35', 8741'-42', 8748'-49', 8767'-68', 8774'-75', 8781'-82', 8789'-90' & 8797'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5139 GAL WF120 LINEAR PAD, 10092 GAL WF120 LINEAR 1# & 1.5#, 57429 GAL YF116ST+ WITH 179300# 20/40 SAND @ 1-5 PPG. MTP 6115 PSIG. MTR 51.4 BPM. ATP 4547 PSIG. ATR 42.3 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8615'. PERFORATED UPR FROM 8432'-33', 8444'-45', 8454'-55', 8468'-69', 8502'-03', 8508'-09', 8534'-35', 8547'-48', 8560'-61', 8569'-70', 8592'-93' & 8328'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4123 GAL WF120 LINEAR PAD, 9877 GAL WF120 LINEAR 1# & 1.5#, 53032 GAL YF116ST+ WITH 176200# 20/40 SAND @ 1-5 PPG. MTP 7785 PSIG. MTR 51.5 BPM. ATP 4869 PSIG. ATR 48 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8350'. PERFORATED UPR FROM 8089'-90', 8120'-21', 8134'-35', 8140'-41', 8183'-84', 8188'-89', 8213'-14' (MISFIRE), 8221'-22', 8228'-29', 8264'-65', 8292'-93' & 8328'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL WF120 LINEAR PAD, 8043 GAL WF120 LINEAR 1# & 1.5#, 42411 GAL YF116ST+ WITH 127200# 20/40 SAND @ 1-4 PPG. MTP 7765 PSIG. MTR 50.9 BPM. ATP 4580 PSIG. ATR 45 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8050'. PERFORATED UPR FROM 7846'-47', 7863'-64', 7875'-76', 7910'-11', 7933'-34', 7944'-45', 7958'-59', 7977'-78', 7990'-91', 8000'-01', 8020'-21' & 8031'-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 8446 GAL WF120 LINEAR 1# & 1.5#, 46299 GAL YF116ST+ WITH 141200# 20/40 SAND @ 1-4 PPG. MTP 8204 PSIG. MTR 51.3 BPM. ATP 4567 PSIG. ATR 39.7 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7760'. PERFORATED NORTH HORN FROM 7552'-53', 7560'-61', 7569'-70', 7591'-92', 7627'-28', 7648'-49', 7682'-83', 7695'-96', 7704'-05', 7724'-25', 7734'-35' & 7741'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 7148 GAL WF120 LINEAR 1# & 1.5#, 41574 GAL YF116ST+ WITH 128800# 20/40 SAND @ 1-4 PPG. MTP 6347 PSIG. MTR 51.8 BPM. ATP 4119 PSIG. ATR 47.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN.

09-07-2007 Reported By MCCURDY / IVIE

Daily Costs: Drilling	\$0	Completion	\$434,715	Daily Total	\$434,715
Cum Costs: Drilling	\$793,257	Completion	\$751,485	Well Total	\$1,544,743

MD	10,150	TVD	10,150	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10082.0	Perf : 6096'-9851'	PKR Depth : 0.0
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Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1270 PSIG. RUWL SET 10K CFP AT 7,260'. PERFORATE Ba / NORTH HORN FROM 6903'-04', 6931'-32', 6963'-64', 6972'-73', 6982'-83', 7043'-44', 7079'-80', 7100'-01', 7146'-47', 7184'-85', 7235'-36', 7239'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3526 GAL WF120 LINEAR PAD, 5280 GAL WF120 LINEAR 1# & 1.5#, 34,748 GAL YF116ST+ WITH 104,800 # 20/40 SAND @ 1-4 PPG. MTP 6232 PSIG. MTR 51 BPM. ATP 3612 PSIG. ATR 46.8 BPM. ISIP 1620 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,820'. PERFORATE Ba FROM 6497'-98', 6502'-03', 6506'-07', 6543'-44', 6575'-76', 6606'-07', 6676'-77', 6725'-26', 6731'-32', 6736'-37', 6764'-65', 6797'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3513 GAL WF120 LINEAR PAD, 7,358 GAL WF120 LINEAR 1# & 1.5#, 34,405 GAL YF116ST+ WITH 105,900 # 20/40 SAND @ 1-4 PPG. MTP 6293 PSIG. MTR 51.4 BPM. ATP 3760 PSIG. ATR 46.5 BPM. ISIP 1350 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,300'. PERFORATE Ca FROM 6254'-57', 6274'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2060 GAL WF120 LINEAR PAD, 4,226 GAL WF120 LINEAR 1# & 1.5#, 15,554 GAL YF116ST+ WITH 39,800 # 20/40 SAND @ 1-4 PPG. MTP 4954 PSIG. MTR 51 BPM. ATP 3657 PSIG. ATR 43.6 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,190'. PERFORATE Ca FROM 6096'-97', 6101'-08', 6123'-24', 6151'-52', 6164'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2057 GAL WF120 LINEAR PAD, 4,229 GAL WF120 LINEAR 1# & 1.5#, 15,512 GAL YF116ST+ WITH 39,800 # 20/40 SAND @ 1-4 PPG. MTP 4819 PSIG. MTR 51 BPM. ATP 3635 PSIG. ATR 44.2 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER

RUWL SET 10K CBP AT 6,022'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTERS WIRELINE. MIRU ROYAL RIG # 1, ND FRAC TREE, NUBOP, RU TBG EQUIP. SWI. SDFD.

09-08-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$4,816	Daily Total	\$4,816						
Cum Costs: Drilling	\$793,257	Completion	\$756,301	Well Total	\$1,549,559						
MD	10,150	TVD	10,150	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10082.0		Perf : 6096'-9851'		PKR Depth : 0.0						

Activity at Report Time: DRLG CFP'S

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG, UNLOAD TBG, PU & RIH W/ WEATHERFORD CLEAN OUT BHA : 3.875"OD HURRICANE MILL 3.250"OD PUMP OFF BIT SUB W/ FLOAT 1 JOINT 2.375", 4.7# N-80 EUE TBG 2.375"OD " XN "PROFILE NIPPLE 185 JTS 2-3/8" X 4.7# N-80 EUE TBG, TAGGED CBP @ 6022'. RU DRLG EQUIPMENT. SWI-SDFD & WEEK END

09-11-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$40,047	Daily Total	\$40,047						
Cum Costs: Drilling	\$793,257	Completion	\$796,348	Well Total	\$1,589,606						
MD	10,150	TVD	10,150	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10082.0		Perf : 6096'-9851'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6022', 6190', 6300', 6820', 7260', 7760', 8050', 8350', 8615', 8820', 9115', 9420' & 9655'. RIH. CLEANED OUT TO PBTD @ 10082'. LANDED TBG @ 8457' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12.5 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 63.6 BFPH. RECOVERED 796 BLW. 15766 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.25'
 XN NIPPLE 1.10'
 258 JTS 2-3/8" 4.7# N-80 TBG 8406.36'
 BELOW KB 17.00'
 LANDED @ 8456.71' KB

09-12-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$40,345	Daily Total	\$40,345
Cum Costs: Drilling	\$793,257	Completion	\$836,693	Well Total	\$1,629,951

MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 10082.0** **Perf : 6096'-9851'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1950 PSIG. 44 BFPH. RECOVERED 1049 BLW. 14717 BLWTR.

09-13-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total	\$2,375
Cum Costs: Drilling	\$793,257	Completion	\$839,068	Well Total	\$1,632,326

MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 10082.0** **Perf : 6096'-9851'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2500 PSIG. 37 BFPH. RECOVERED 888 BLW. 13829 BLWTR.

09-14-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total	\$2,375
Cum Costs: Drilling	\$793,257	Completion	\$841,443	Well Total	\$1,634,701

MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 10082.0** **Perf : 6096'-9851'** **PKR Depth : 0.0**

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 32 BFPH. RECOVERED 772 BLW. 13057 BLWTR.

09-16-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,375	Daily Total	\$2,375
Cum Costs: Drilling	\$793,257	Completion	\$843,818	Well Total	\$1,637,076

MD 10,150 **TVD** 10,150 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 10082.0** **Perf : 6096'-9851'** **PKR Depth : 0.0**

Activity at Report Time: WO INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 2400 PSIG. 26 BFPH. RECOVERED 632 BLW. 11721 BLWTR. SHUT IN @ 6 AM. WO INITIAL PRODUCTION (FACILITIES SET).

FINAL COMPLETION DATE: 9/15/07

12-28-2007	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$793,257	Completion	\$843,818	Well Total	\$1,637,076						
MD	10,150	TVD	10,150	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	10082.0	Perf :	6096'-9851'	PKR Depth :	0.0				
Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1250 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/27/07. FLOWED 260 MCFD RATE ON 12/64" POS CHOKE. STATIC 285.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
NORTH CHAPITA 340-34

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-854-5526

9. API Well No. 43-047-38060

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 479FSL 2142FWL 40.07355 N Lat, 109.42796 W Lon
 At top prod interval reported below SESW 479FSL 2142FWL 40.07355 N Lat, 109.42796 W Lon
 At total depth SESW 479FSL 2142FWL 40.07355 N Lat, 109.42796 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T8S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 07/24/2007
 15. Date T.D. Reached 08/21/2007
 16. Date Completed D & A Ready to Prod. 12/27/2007

17. Elevations (DF, KB, RT, GL)*
4823 GL

18. Total Depth: MD 10150 TVD
 19. Plug Back T.D.: MD 10082 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WOL/GR Temp, VDL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2748		700			
7.875	4.500 P-110	11.6	0	10126		2115			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8457							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	6096	9851	9691 TO 9851		3	
B)			9455 TO 9633		3	
C)			9169 TO 9402		3	
D)			8850 TO 9095		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9691 TO 9851	48,801 GALS GELLED WATER & 103,500# 20/40 SAND
9455 TO 9633	56,319 GALS GELLED WATER & 121,000# 20/40 SAND
9169 TO 9402	49,137 GALS GELLED WATER & 89,200# 20/40 SAND
8850 TO 9095	110,247 GALS GELLED WATER & 211,000# 20/40 SAND

RECEIVED
JAN 14 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2007	01/02/2008	24	→	42.0	430.0	200.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1750 SI	Csg. Press. 2120.0	24 Hr. Rate →	Oil BBL 42	Gas MCF 430	Water BBL 200	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6096	9851		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5187 5792 6460 7844 8579 9401 9934

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

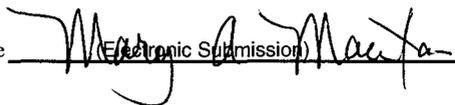
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57972 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 340-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8647-8798	3/spf
8432-8599	3/spf
8089-8329	3/spf
7846-8032	3/spf
7552-7742	3/spf
6903-7240	3/spf
6497-6798	3/spf
6254-6283	3/spf
6096-6165	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8647-8798	72,825 GALS GELLED WATER & 179,300# 20/40 SAND
8432-8599	67,197 GALS GELLED WATER & 176,200# 20/40 SAND
8089-8329	54,765 GALS GELLED WATER & 127,200# 20/40 SAND
7846-8032	59,049 GALS GELLED WATER & 141,200# 20/40 SAND
7552-7742	53,043 GALS GELLED WATER & 128,800# 20/40 SAND
6903-7240	43,719 GALS GELLED WATER & 104,800# 20/40 SAND
6497-6798	45,276 GALS GELLED WATER & 105,900# 20/40 SAND
6254-6283	21,840 GALS GELLED WATER & 39,800# 20/40 SAND
6096-6165	21,798 GALS GELLED WATER & 39,800# 20/40 SAND

Perforated the Lower Price River from 9691-9692', 9698-9699', 9709-9710', 9736-9737', 9750-9751', 9755-9756', 9785-9786', 9793-9794', 9803-9804', 9818-9819', 9839-9840', 9844-9845' & 9850-9851' w/ 3 spf.

Perforated the Lower Price River from 9455-9456', 9483-9484', 9492-9493', 9524-9525', 9545-9546', 9582-9583', 9596-9597', 9611-9612', 9621-9622', 9626-9627' & 9632-9633' w/ 3 spf.

Perforated the Middle Price River from 9169-9170', 9180-9181', 9244-9246', 9274-9276', 9299-9300', 9330-9331', 9364-9365', 9385-9386', 9392-9393' & 9401-9402' w/ 3 spf.

Perforated the Middle Price River from 8850-8851', 8854-8855', 8855-8856', 8891-8892', 8902-8903', 8942-8943', 8951-8952', 9006-9007', 9032-9033', 9041-9042', 9051-9052', 9057-9058', 9089-9090' & 9094-9095' w/ 2 spf.

Perforated the Middle Price River from 8647-8648', 8656-8657', 8665-8666', 8676-8677', 8734-8735', 8741-8742', 8748-8749', 8767-8768', 8774-8775', 8781-8782', 8789-8790' & 8797-8798' w/ 3 spf.

Perforated the Upper Price River from 8432-8433', 8444-8445', 8454-8455', 8468-8469', 8502-8503', 8508-8509', 8534-8535', 8547-8548', 8560-8561', 8569-8570', 8592-8593' & 8598-8599' w/ 3 spf.

Perforated the Upper Price River from 8089-8090', 8120-8121', 8134-8135', 8140-8141', 8183-8184', 8188-8189', 8221-8222', 8228-8229', 8264-8265', 8292-8293' & 8328-8329' w/ 3 spf.

Perforated the Upper Price River from 7846-7847', 7863-7864', 7875-7876', 7910-7911', 7933-7934', 7944-7945', 7958-7959', 7977-7978', 7990-7991', 8000-8001', 8020-8021' & 8031-8032' w/ 3 spf.

Perforated the North Horn from 7552-7553', 7560-7561', 7569-7570', 7591-7592', 7627-7628', 7648-7649', 7682-7683', 7695-7696', 7704-7705', 7724-7725', 7734-7735' & 7741-7742' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6903-6904', 6931-6932', 6963-6964', 6972-6973', 6982-6983', 7043-7044', 7079-7080', 7100-7101', 7146-7147', 7184-7185', 7235-7236' & 7239-7240' w/ 3 spf.

Perforated the Buck Canyon from 6497-6498', 6502-6503', 6506-6507', 6543-6544', 6575-6576', 6606-6607', 6676-6677', 6725-6726', 6731-6732', 6736-6737', 6764-6765' & 6797-6798' w/ 3 spf.

Perforated the Chapita Wells from 6254-6257' & 6274-6283' w/ 3 spf.

Perforated the Chapita Wells from 6096-6097', 6101-6108', 6123-6124', 6151-6152' & 6164-6165' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NORTH CHAPITA 340-34

API number: 4304738060

Well Location: QQ SESW Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,150	2,160	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 340-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38060

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESW 479FSL 2142FWL
40.07355 N Lat, 109.42796 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60691 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU43916
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NORTH CHAPITA 340-34	
2. Name of Operator EOG RESOURCES, INC.	Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM	9. API Well No. 43-047-38060
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R22E SESW 479FSL 2142FWL 40.07355 N Lat, 109.42796 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67169 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature 	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 12 2009