

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NORTH CHAPITA 332-34
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38047
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2149 FSL 2054 FEL (NW/SE) 40.078111 LAT 109.423994 LON At proposed prod. zone SAME 634435X 4437408Y 40.078118 -109.423994		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 19 MILES EAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2054' 491'		13. State UT
16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40 ACRES	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 10,210'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4895 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

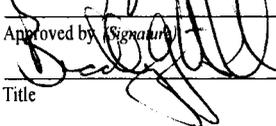
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 04/21/2006
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Title REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-04-06
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

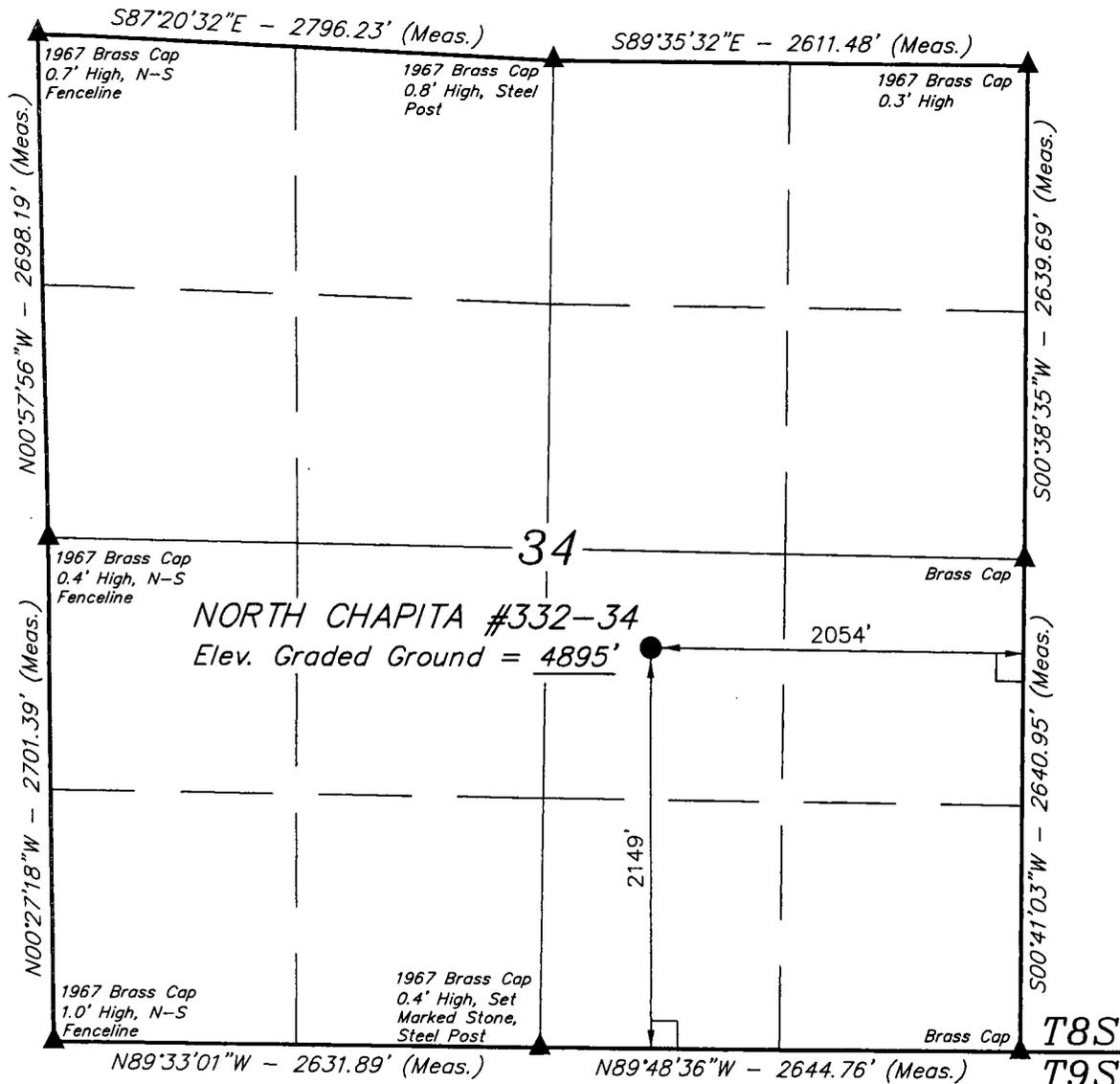
Federal Approval of this
Action is Necessary

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APR 27 2006

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

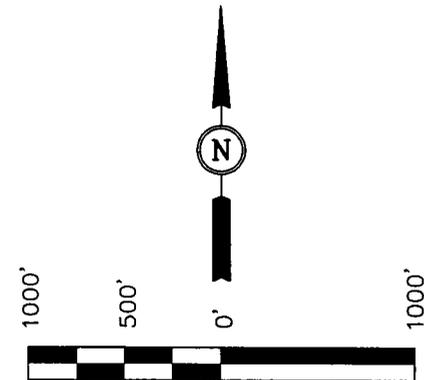
Well location, NORTH CHAPITA #332-34, located as shown in the NW 1/4 SE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

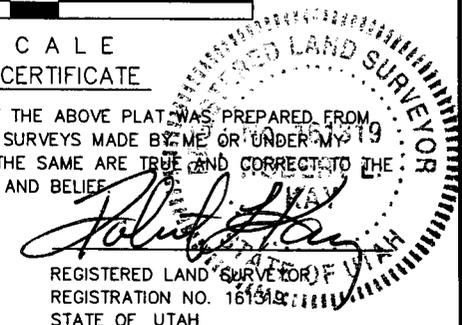
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161518
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'41.20" (40.078111)
 LONGITUDE = 109°25'26.38" (109.423994)
 (NAD 27)
 LATITUDE = 40°04'41.33" (40.078147)
 LONGITUDE = 109°25'23.92" (109.423311)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-15-06	DATE DRAWN: 02-20-06
PARTY G.S. C.Z. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 332-34
NW/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,272'
Wasatch	5,276'
Chapita Wells	5,871'
Buck Canyon	6,578'
North Horn	7,165'
Island	7,659'
KMV Price River	7,903'
KMV Price River Middle	8,677'
KMV Price River Lower	9,445'
Sego	10,012'

Estimated TD: 10,210' or 200'± below Sego top

Anticipated BHP: 5,575 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1¼"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA WELLS 332-34
NW/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 332-34
NW/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 171 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 944 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 332-34
NW/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

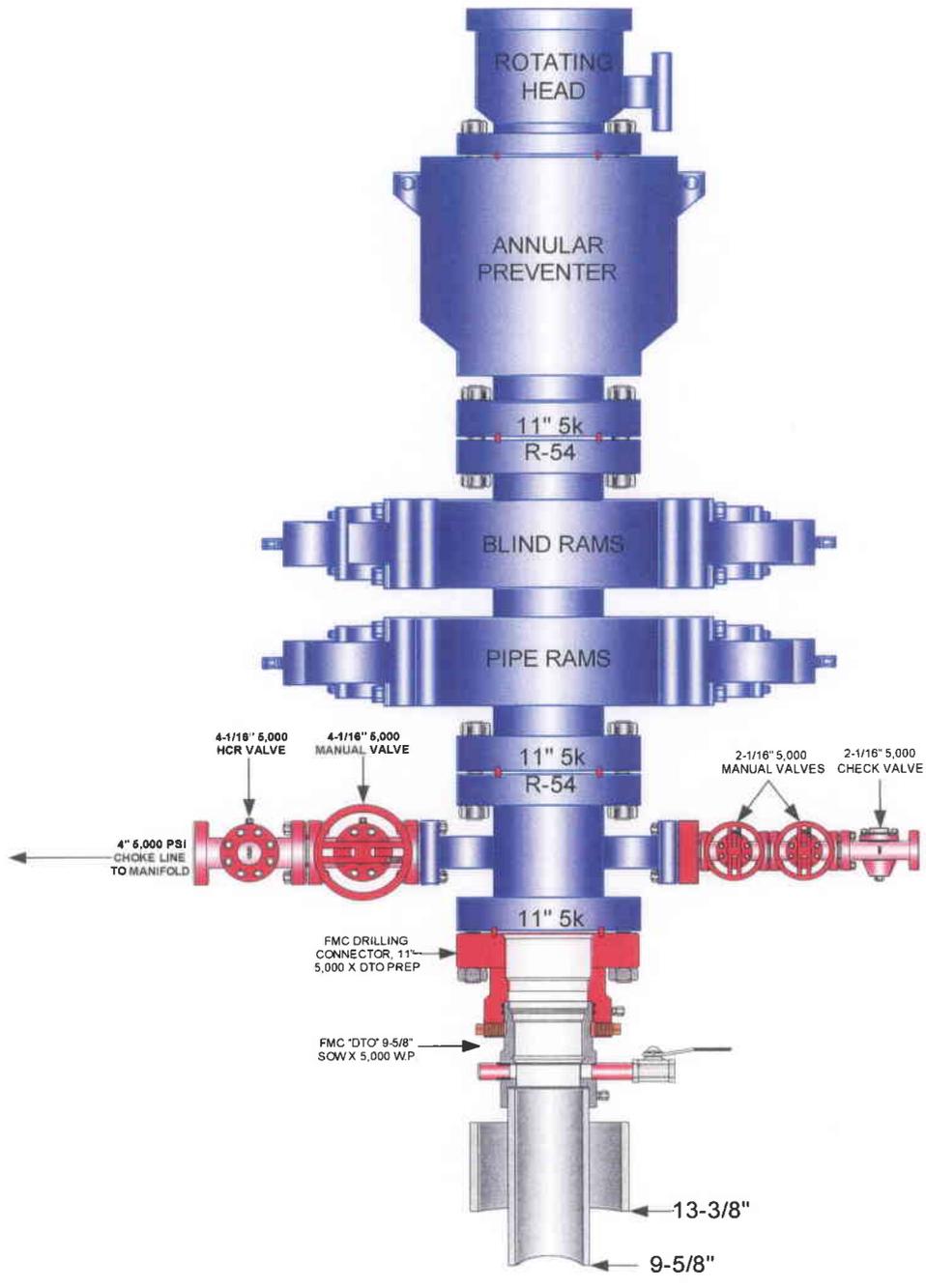
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

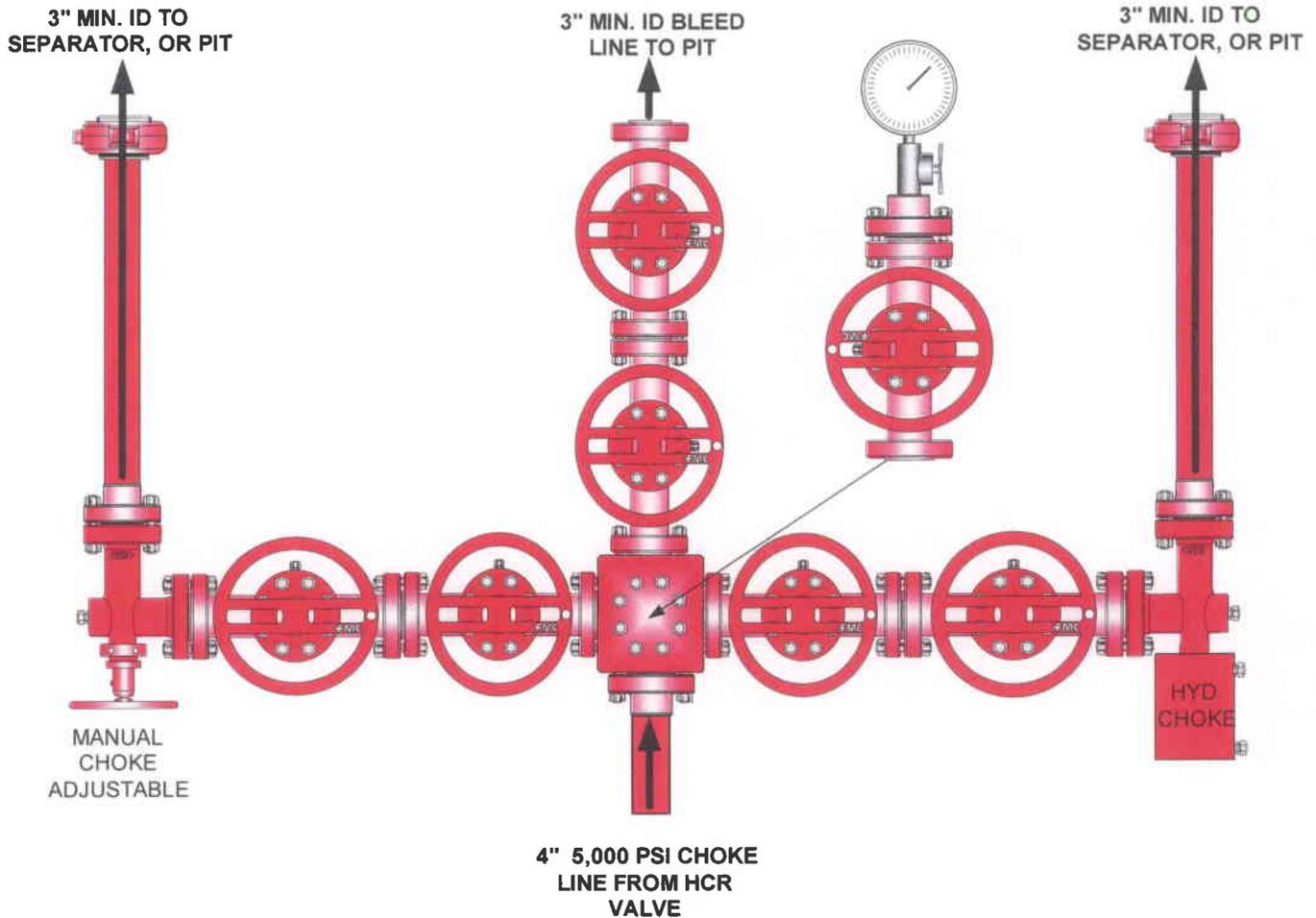
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NORTH CHAPITA 332-34
NW/SE, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.0 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. Existing access road for NCW 161-34X will be utilized. See attached TOPO Map "B".

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 5*
 - B. Producing Wells – 36*
 - C. Shut-in Wells – 1*
- (See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Interim Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Wheat Grass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four-Wing Salt Bush	3.0
Indian Rice Grass	2.0
Needle and Thread Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

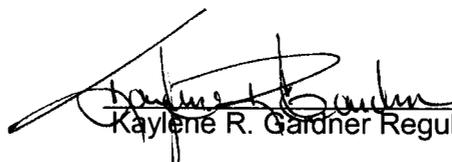
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 332-34 Well, located in the NW/SE, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
NORTH CHAPITA #332-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

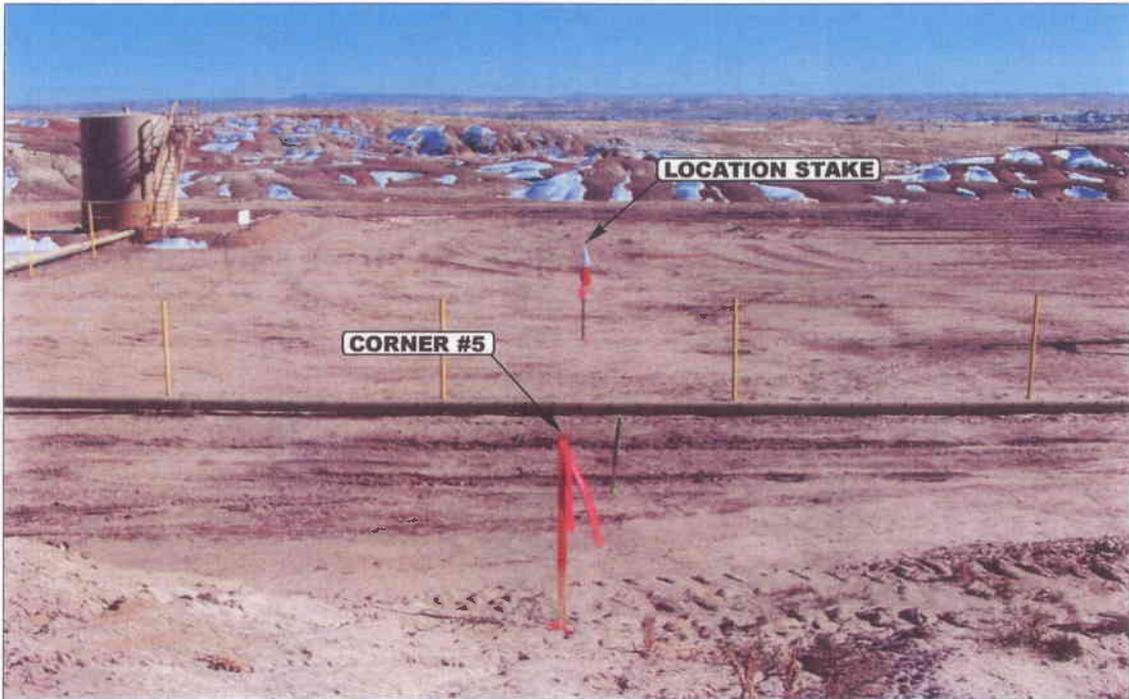


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

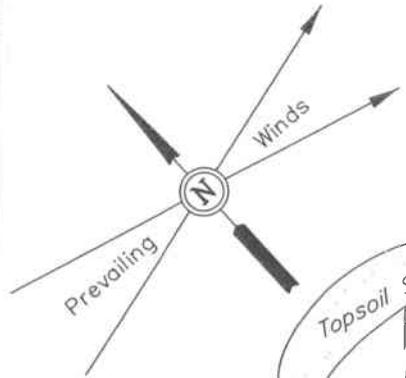
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			03	02	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 NORTH CHAPITA #332-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 2149' FSL 2054' FEL



Approx. Toe of Fill Slope
 F-9.4'
 El. 885.3'

Sta. 3+25

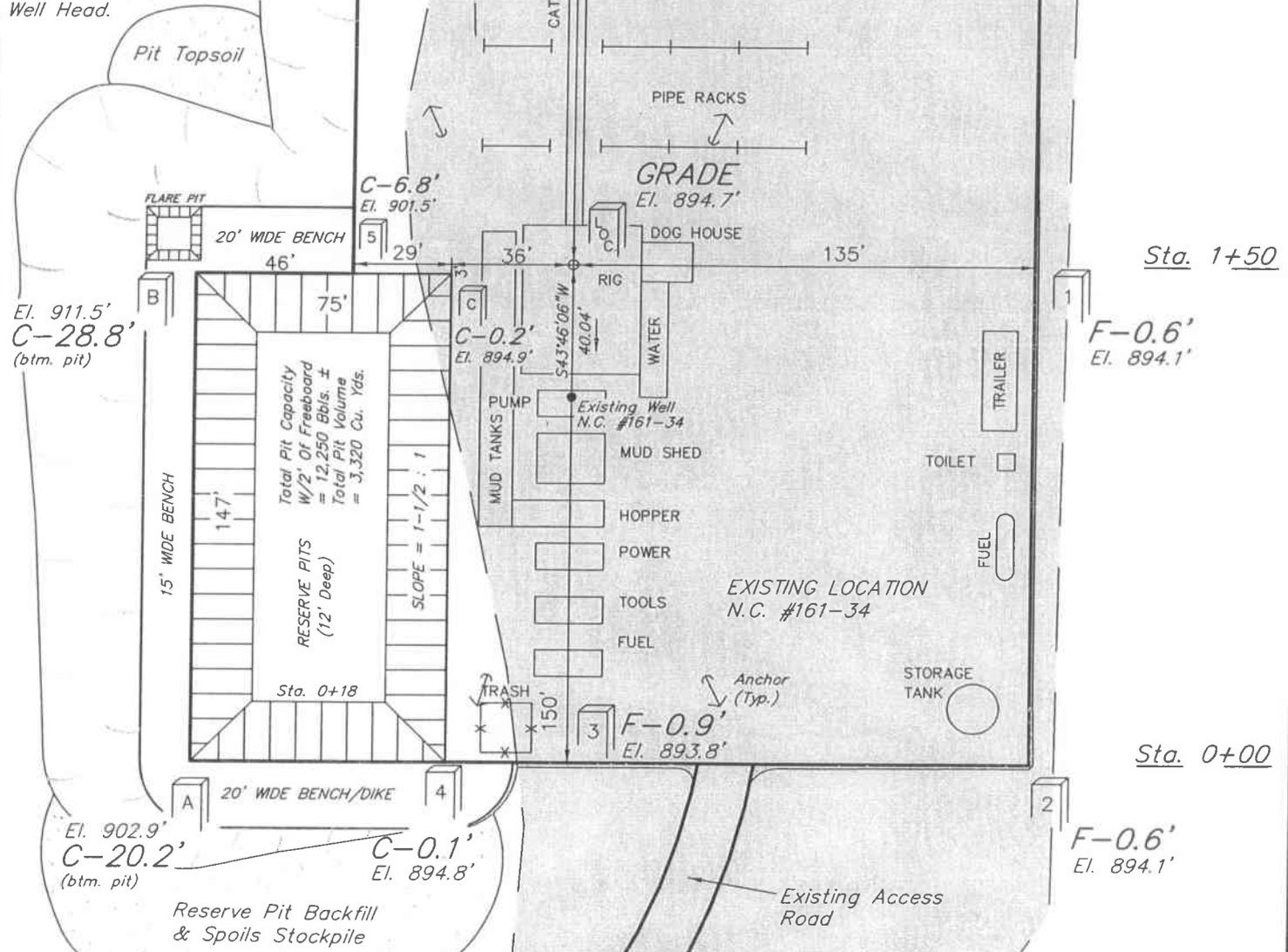
SCALE: 1" = 50'
 DATE: 02-20-06
 Drawn By: P.M.

Approx. Top of Cut Slope



Existing 3" Pipeline
 NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



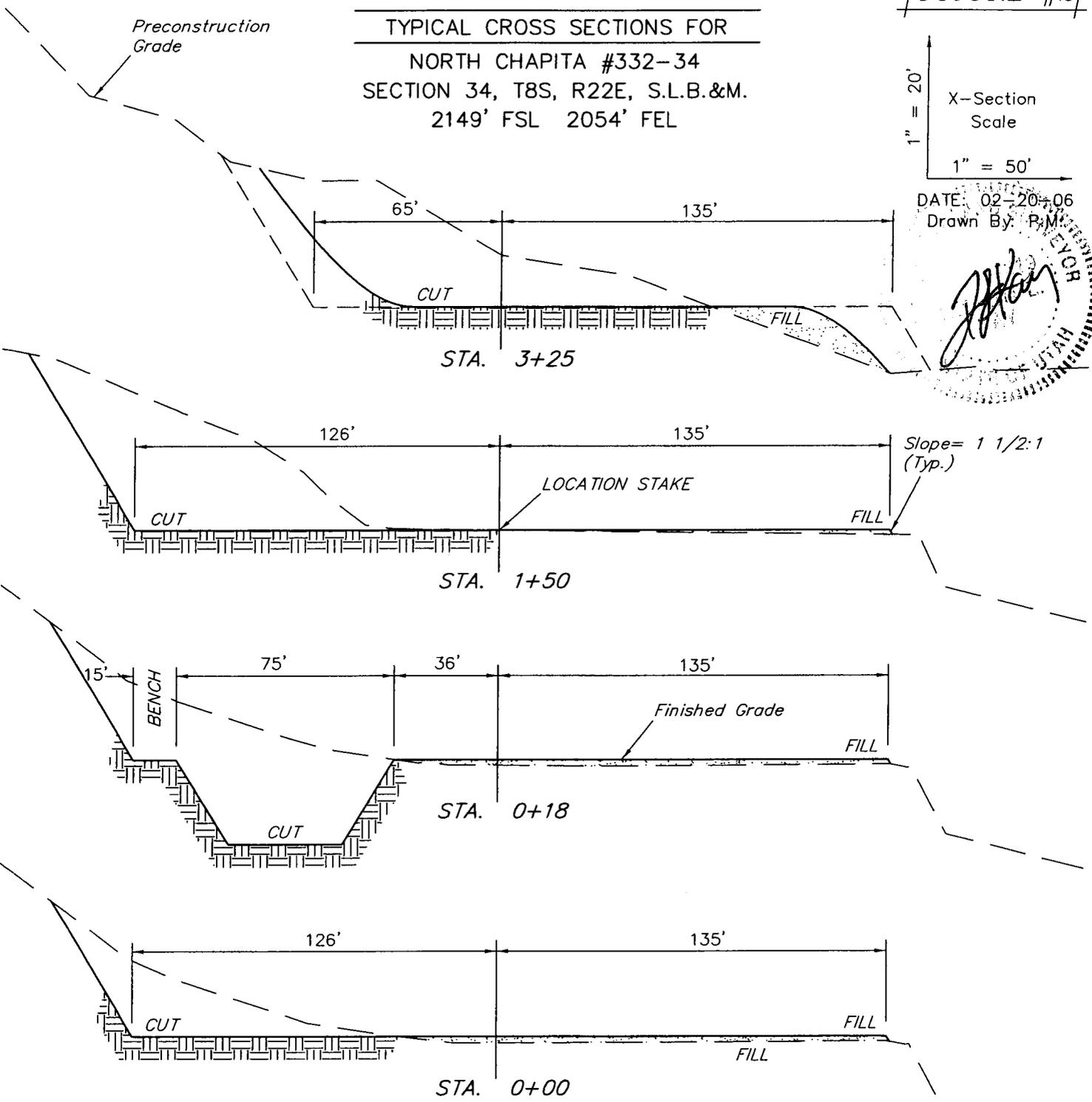
NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4894.7'

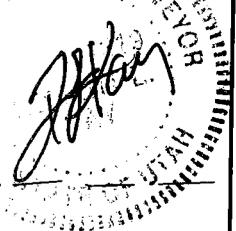
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR
NORTH CHAPITA #332-34
SECTION 34, T8S, R22E, S.L.B.&M.
2149' FSL 2054' FEL

FIGURE #2



X-Section Scale
1" = 20'
1" = 50'
DATE: 02-20-06
Drawn By: P.M.

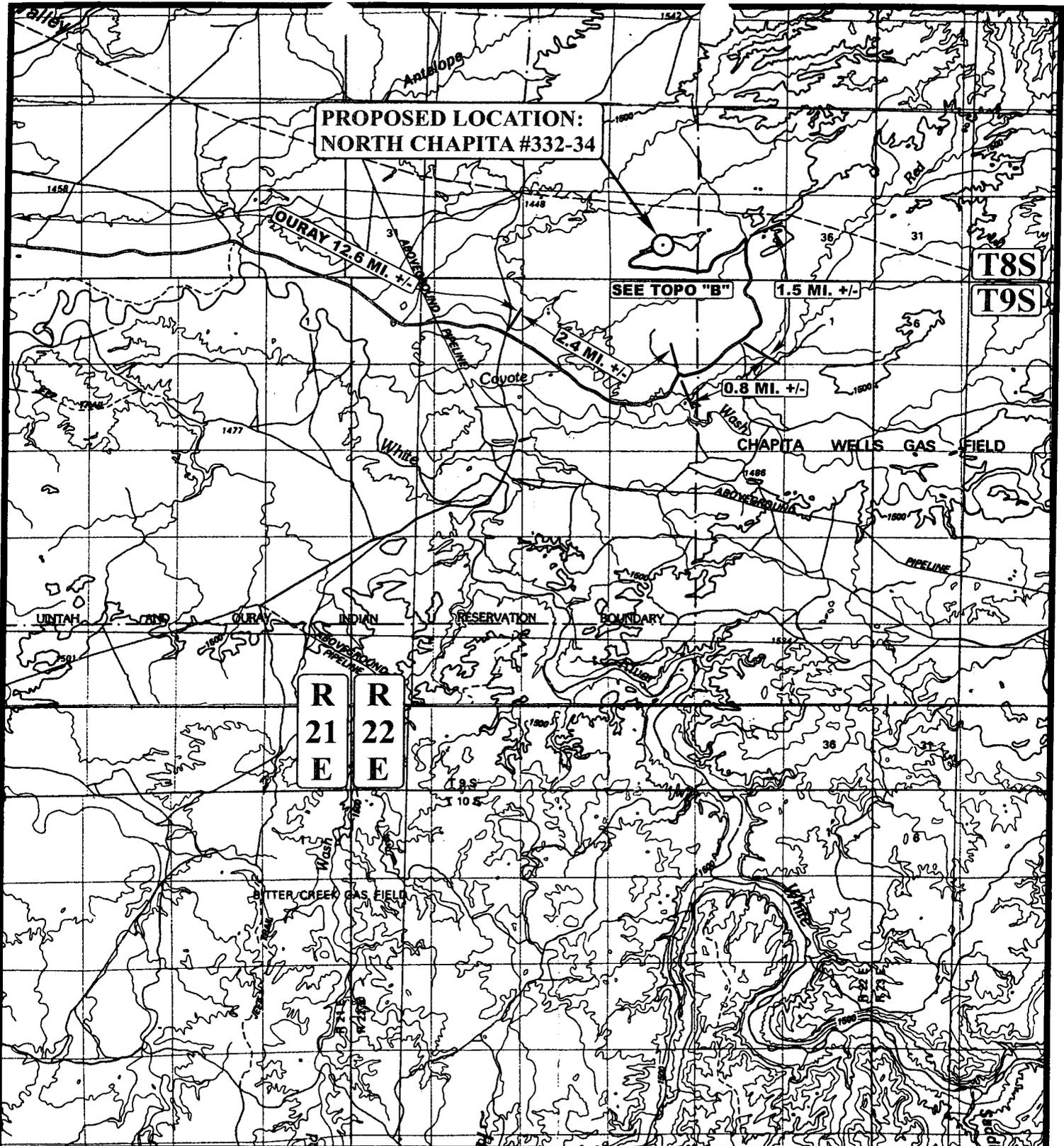


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
(New Construction Only)	
Remaining Location	= 13,110 Cu. Yds.
TOTAL CUT	= 13,980 CU.YDS.
FILL	= 1,430 CU.YDS.

EXCESS MATERIAL	= 12,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,530 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10,020 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #332-34
SECTION 34, T8S, R22E, S.L.B.&M.
2149' FSL 2054' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 02 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: B.C. | REVISED: 00-00-00



R
22
E

**PROPOSED LOCATION:
NORTH CHAPITA #332-34**

NC
#161-34X
NC
#161-34

WRU
#13-35

1.4 MI. +/-

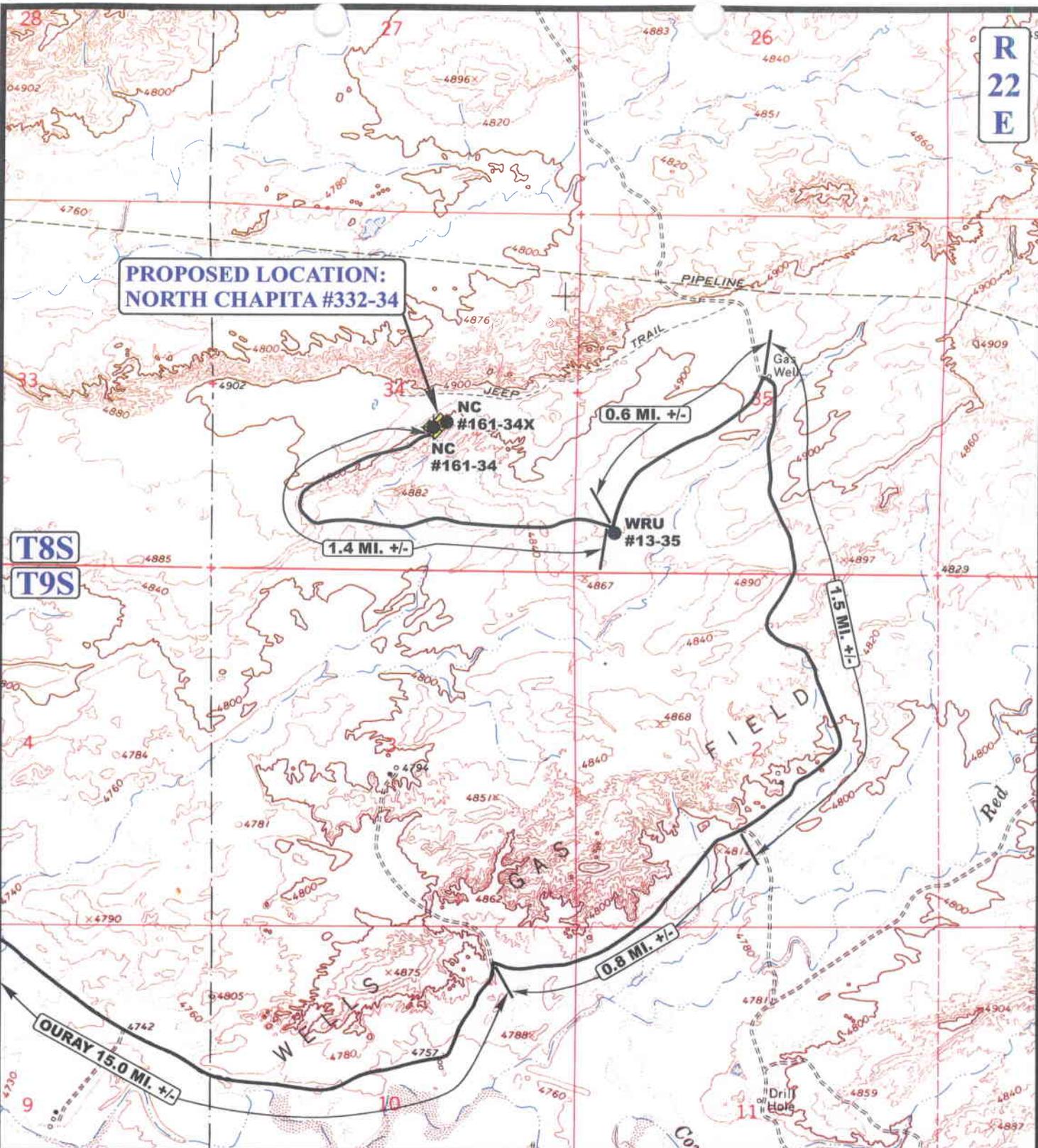
0.6 MI. +/-

1.5 MI. +/-

0.8 MI. +/-

OURAY 15.0 MI. +/-

T8S
T9S



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**NORTH CHAPITA #332-34
SECTION 34, T8S, R22E, S.L.B.&M.
2149' FSL 2054' FEL**

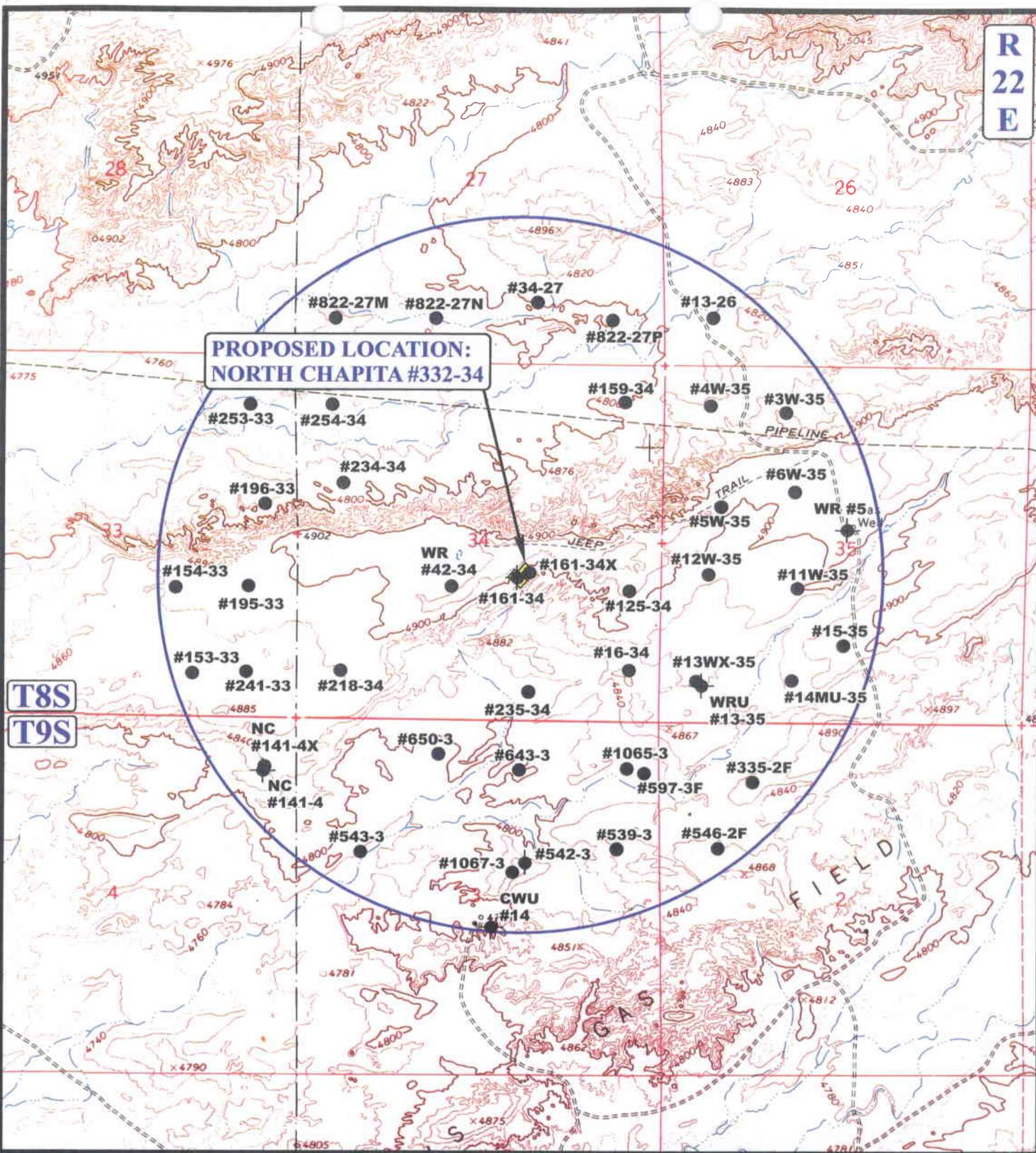


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 02 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
NORTH CHAPITA #332-34**

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**NORTH CHAPITA #332-34
SECTION 34, T8S, R22E, S.L.B.&M.
2149' FSL 2054' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	03	02	06	
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38047

WELL NAME: N CHAPITA 332-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWSE 34 080S 220E
 SURFACE: 2149 FSL 2054 FEL
 BOTTOM: 2149 FSL 2054 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07812 LONGITUDE: -109.4234
 UTM SURF EASTINGS: 634435 NORTHINGS: 4437408
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

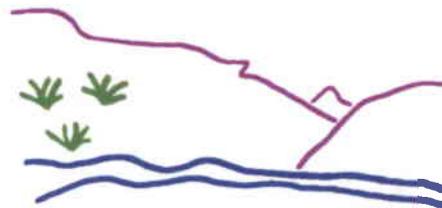
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHEML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- + GAS INJECTION
 - x GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - o PLUGGED & ABANDONED
 - o PRODUCING GAS
 - o PRODUCING OIL
 - o SHUT-IN GAS
 - o SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - o WATER INJECTION
 - o WATER SUPPLY
 - o WATER DISPOSAL
 - o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 332-34 Well, 2149' FSL, 2054' FEL, NW SE, Sec. 34,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38047.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 332-34
API Number: 43-047-38047
Lease: U-43916

Location: NW SE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 24 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 332-34
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38047
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2149 FSL 2054 FEL (NW/SE) 40.078111 LAT 109.423994 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 19 MILES EAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2054' 491'	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40 ACRES
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 10,210'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4895 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
-------------------	--	--------------------

Title REGULATORY ASSISTANT		
-------------------------------	--	--

Approved by (Signature) 	Name (Printed/Typed) JERRY KENZKA	Date 10-12-2006
-----------------------------	--------------------------------------	--------------------

Title Assistant Field Manager Lands & Mineral Resources	Office	
---	--------	--

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

OCT 23 2006

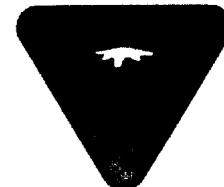
DIV. OF OIL, GAS & MINING

068M1391A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 332-34
API No: 43-047-38047

Location: NWSE, Sec 34, R8S, T22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Matt Baker) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Matt Baker) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife reports recommends that low profile tanks are used.
4. BLM requests that the operator, if possible, refrain from work-over rig activity and general maintenance for this well from March 1 – July 15, during Ferruginous hawk nesting period.
5. Prong horn timing from 5/15-6/20

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: NORTH CHAPITA 332-34
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38047
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		PHONE NUMBER: (303) 262-2812
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,149' FSL & 2,054' FEL 40.078111 LAT 109.423994 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 34 8S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: [Signature]

OPERATOR
4.19.07
RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/13/2007</u>

(This space for State use only)

RECEIVED
APR 16 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38047
Well Name: NORTH CHAPITA 332-34
Location: 2149 FSL 2054 FEL (NWSE), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
APR 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2149' FSL & 2054' FEL (NWSE)
 Section 34-T8S-R22E 40.078111 LAT 109.423994 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 332-34

9. API Well No.
43-047-38047

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**RECEIVED
JUN 04 2007**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

DIV. OF OIL, GAS & MINING

Signature

Date

05/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: **7-9-07**
 Initials: **pm**

By: **[Signature]**
 * Cannot produce from the same zone (Chapita wells - 6336' to 6658') as the NC 161-34X well (API 43-047-34057)

R 22 E

34

GF 1-34



NCW 332-34



NCW 161-34X

NCW 161-34

NCW 125-34



NCW 16-34-8-22



NCW 235-34



HBP

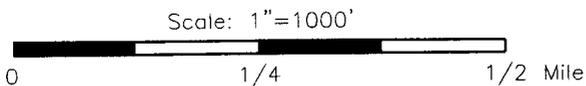
U-43916

WHITE RIVER UNIT

888

CHAPITA WELLS UNIT

○ NORTH CHAPITA 332-34



Geog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 332-34

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingled\page_NC332-34_commingled.dwg
WELL

Author

TLM

Apr 05, 2007 - 12:25pm

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

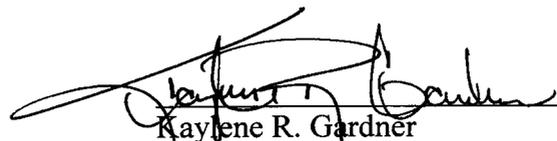
**NORTH CHAPITA 332-34
2149 FSL & 2054 FEL (NWSE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 30th day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

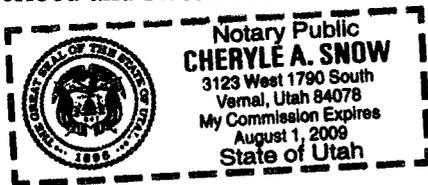
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 30th day of May, 2007.





Notary Public

My Commission Expires:

August 1, 2009

Exhibit "A" to Affidavit
North Chapita 332-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5314

May 30, 2007

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining, requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5321

May 30, 2007

Ill Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", with a long horizontal flourish extending to the right.

Kaylene R. Gardner
Sr. Regulatory Assistant

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 332-34

Api No: 43-047-38047 Lease Type: FEDERAL LEASE

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # RATHOLE

SPUDDED:

Date 08/19/07

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/20/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36927	CHAPITA WELLS UNIT 815-28		SESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/14/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38699	HOSS 34-30		SESW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16305</i>	8/16/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38047	NORTH CHAPITA 332-34		NWSE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16306</i>	8/19/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/21/2007

Date

RECEIVED

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
North Chapita 332-34

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38047

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.149' FSL & 2.054' FEL (NWSE) Sec. 34-T8S-R22E 40.0781111 LAT 109.423994 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

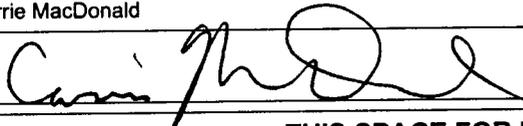
The referenced well spud on 8/19/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 332-34

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38047

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.149' FSL & 2.054' FEL (NWSE) Sec. 34-T8S-R22E 40.078111 LAT 109.423994 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

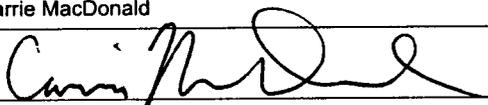
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 332-34

9. API Well No.
43-047-38047

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NWSE 2149FSL 2054FEL
40.07811 N Lat, 109.42399 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/22/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

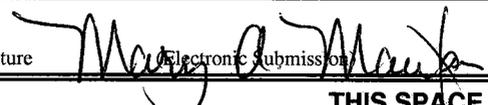
RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57752 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	NCW 332-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38047	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-08-2007	Class Date	12-22-2007
Tax Credit	N	TVD / MD	10,240/ 10,240	Property #	059027
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,912/ 4,895				
Location	Section 34, T8S, R22E, NWSE, 2149 FSL & 2054 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75
AFE No	303980	AFE Total	2,223,000	DHC / CWC	1,078,900/ 1,144,100
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2149' FSL & 2054' FEL (NW/SE)
			SECTION 34, T8S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.078111, LONG 109.423994 (NAD 83)
			LAT 40.078147, LONG 109.423311 (NAD 27)
			RIG: TRUE #9
			OBJECTIVE: 10,210' TD
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-43916
			ELEVATION: ' NAT GL, 4894.7' PREP GL (DUE TO ROUNDING 4895' IS THE PREP GL), 4912' KB (17')
			EOG WI 50%, NRI 39.75%

08-13-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-14-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

08-15-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-16-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

08-17-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 55% COMPLETE.

08-20-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	85% COMPLETE. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 8/19/2007 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/19/2007 @ 10:00 AM.

08-21-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-22-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

08-29-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$215,822 Completion \$0 Daily Total \$215,822
 Cum Costs: Drilling \$253,822 Completion \$0 Well Total \$253,822
 MD 2,724 TVD 2,724 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 8/22/2007. DRILLED 12-1/4" HOLE TO 2770' GL. ENCOUNTERED WATER @ 1680'. RAN 63 JTS (2707.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2724' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 195 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/205.9 BBLs FRESH WATER. BUMPED PLUG W/900# @ 7:21 PM, 8/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 100 BBLs INTO LEAD CEMENT. HOLE FELL BACK @ SURFACE WHEN PLUG BUMPED. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CIRCULATED APPROXIMATELY 3 BBLs CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLs) OF PREMIUM CEMENT W/3% CaCl₂, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/24/2007 @ 12:30 P. M.

09-06-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$27,175	Completion	\$1,575	Daily Total	\$28,750						
Cum Costs: Drilling	\$280,997	Completion	\$1,575	Well Total	\$282,572						
MD	2,724	TVD	2,724	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN ROTARY TOOLS. 100% READY FOR TRUCKS. TRUCKS ORDERED TO MOVE RIG 0.3 MILES TO NCW 332-34. MOVED AND SET UP MINI CAMP ON NCW 332-34 TRANSFERED 2,200 GAL DIESEL FUEL, 8 JTS & 2 MKR JTS OF 4 1/2" CSG TO NCW 332-34
18:00	06:00	12.0	WAIT ON DAYLIGHT. SAFETY TOPIC: RIGGING DOWN. NO ACCIDENTS OR INCIDENTS REPORTED 10 MEN @ 12 HRS EACH

09-07-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$24,880	Completion	\$0	Daily Total	\$24,880						
Cum Costs: Drilling	\$305,877	Completion	\$1,575	Well Total	\$307,452						
MD	2,724	TVD	2,724	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HELD PREMOVE SAFETY MEETING WITH WESTROC TRUCKING AND TRUE CREWS.
07:00	18:00	11.0	MOVE RIG FROM NCW 335-34 TO NCW 332-34.(3/10 MILE). RAISED DERRICK @ 15:45 HRS. 65% RIGGED UP. RELEASED TRUCKS @ 18:00 HRS. SAFETY TOPIC: RIG MOVE. NO ACCIDENTS OR INCIDENTS REPORTED 15 MEN @ 12 HRS

18:00 06:00 12.0 WAIT ON DAYLIGHT.

NOTIFIED MICHEAL LEE (BLM) 9/6/07 @ 09:00 HRS,REGARDING PRESSURE TESTING BOP. LEFT MESSAGE WITH BLM INSPECTOR CLIFF JOHNSON REGARDING PRESSURE TEST BOP.

09-08-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$56,413	Completion	\$0	Daily Total	\$56,413
Cum Costs: Drilling	\$362,290	Completion	\$1,575	Well Total	\$363,865
MD	2,724	TVD	2,724	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CONTINUE TO RIG UP ROTARY TOOLS.
15:00	16:00	1.0	NIPPLE UP BOP. FUNCTION TEST BOP
			****RIG ACCEPTED FOR DAYWORK 09/07/07 @ 16:00 HRS****
16:00	22:30	6.5	RIG UP B&C QUICK TEST, TESTER, RAY MINER. TEST BOPS AS FOLLOWS: TEST UPPER & LOWER KELLY VALVES, INSIDE BOP & SAFETY VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS, CHECK VALVE, CHOKER LINE, INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKER LINE & MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKER LINE & SUPER CHOKER TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS. FUNCTIONED MANUAL VALVE INSIDE HCR, STEM BACKED OUT. CHANGED OUT VALVE AND RETESTED SAME. PREFORMED KOOMEY TEST AND CHECKED BOTTLES.
22:30	23:00	0.5	INSTALL WEAR BUSHING.
23:00	23:30	0.5	HELD PREJOB SAFETY MEETING, RU CALIBER PICKUP MACHINE.
23:30	03:30	4.0	P/U BHA AND DRILL PIPE. TAG CEMENT @ 2,650'
03:30	04:00	0.5	RD CALIBER EQUIPMENT.
04:00	05:00	1.0	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING.
05:00	05:30	0.5	DRILL OUT CEMENT.
05:30	06:00	0.5	TIGHTEN NEW SWIVEL PACKING. FUEL 9,600 GAL, RECIEVED 8,000 GAL, USED 600 GAL MUD LOGGERS ON LOCATION: CHARLES DAVIS, JEFF BROCK, 1 DAY SAFETY TOPICS, RIGGING UP, PRESSURE TEST, P/U DRILL PIPE. NO ACCIDENTS OR INCIDENTS REPORTED

09-09-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$47,283	Completion	\$0	Daily Total	\$47,283
Cum Costs: Drilling	\$409,573	Completion	\$1,575	Well Total	\$411,148
MD	4,350	TVD	4,350	Progress	1,626
		Days	1	MW	9.3
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	REPAIR SWIVEL
10:00	12:00	2.0	DRILL OUT CEMENT/SHOE TRACK AND 10' OF NEW FORMATION TO 2,797'. CIRC HOLE CLEAN
12:00	12:30	0.5	SPOT 10 BBL HV PILL. FIT, 240 PSI. EMW 12.2 PPG.
12:30	13:00	0.5	SURVEY @ 2,735'. 0.48 DEG.
13:00	15:00	2.0	DRILL 7 7/8" HOLE F/ 2,797' TO 2,970'

15:00 15:30 0.5 SERVICE RIG, FUNCTION TEST COM.
 15:30 02:30 11.0 DRILL 7 7/8" HOLE F/ 2,970' TO 4,066', 1,096', 99.6 FPH, WOB 15-16K, 128 SPM, 448 GPM, 1700 PSI, ROTARY 55, MUD MOTOR 72
 02:30 03:00 0.5 SURVEY @ 3,985'. 1.22 DEG.
 03:00 06:00 3.0 DRILL 7 7/8" HOLE F/ 4,066' TO 4,350', 284', 94.6 FPH, WOB 15-16K, 128 SPM, 448 GPM, 1750 PSI, MW 9.3 PPG. FUEL 9,100 GAL, USED 500 GAL. FULL CREWS
 BOP DRILL HELD/ 1 MIN 4 SEC, FUNCTION TEST COM.
 SAFETY TOPICS: AIR HOIST, MAKING CONNECTIONS. NO ACCIDENTS OR INCIDENTS REPORTED.
 2 MUD LOGGERS, 2 DAYS
 BG GAS 350U, CONN GAS 1900U, HIGH GAS 6508U @ 3,229'
 LITHOLOGY: SH 80%, LS 15%, SS 5%
 SHOWS: 2910'-2971', 3079'-3142', 3204'-3244', 3359'-3393', 3445'-3501', 3568'-3688', 3813'-3845', 4097'-4123'.
 TOP OF GREEN RIVER @ 2,282'

06:00 18.0 SPUD 7 7/8" HOLE 13:00 HRS, 9/8/07.

09-10-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$30,579	Completion	\$0	Daily Total		\$30,579					
Cum Costs: Drilling	\$440,153	Completion	\$1,575	Well Total		\$441,728					
MD	5,780	TVD	5,780	Progress	1,430	Days	2	MW	9.4	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7 7/8" HOLE F/ 4,350' TO 4,815'. 465', 116 FPH
10:00	10:30	0.5	SERVICE RIG, FUNCTION TEST COM AND SUPER CHOKE.
10:30	13:30	3.0	DRILL 7 7/8" HOLE F/ 4,815' TO 5,067'. 252', 84 FPH.
13:30	14:00	0.5	SURVEY @ 4,987', 1.19 DEG.
14:00	06:00	16.0	DRILL 7 7/8" HOLE F/ 5,067' TO 5,780'. 713' @ 44.5 FPH, MW 9.8, WOB 18K, 125 SPM, 438 GPM, 1600 PSI, FUEL 7900 GAL USED 1200 GAL. FULL CREWS. BG GAS 180U, CONN GAS 370U, HIGH GAS 2528U @ 5264', LITHOLOGY: SH 90%, SS 10%. SHOWS: 4174'-4193', 4352'-4408', 4511'-4600', 4671'-4724', 5252'-5280' TOP OF WASATCH- 5,295' 2 MUD LOGGERS 3 DAYS SAFETY TOPICS: WIRELINE SURVEYS, PUMP REPAIR. NO ACCIDENTS OR INCIDENTS REPORTED BOP DRILL HELD. 1 MIN 5 SEC.

09-11-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling	\$38,927	Completion	\$800	Daily Total		\$39,727					
Cum Costs: Drilling	\$479,080	Completion	\$2,375	Well Total		\$481,455					
MD	6,540	TVD	6,540	Progress	760	Days	3	MW	9.9	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/ 5,780' TO 5,981'. 201' @ 36.5 FPH, WOB 16K, 125 SPM, 438 GPM, 1675 PSI.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST COM & PIPE RAMS.

12:00 06:00 18.0 DRILL 7 7/8" HOLE F/ 5,981' TO 6540, 760' @32.3 FPH, MW 10.3, VIS 32, WOB 17K, 121 SPM, 424 GPM, 1650 PSI. LOST 60 BBLs MUD @ 6,380'.
 FUEL 6600 GAL, USED 1300 GAL. FULL CREWS.
 BG GAS 200U, CONN GAS 460U, HIGH GAS 1463U @ 6388'.
 LITHOLOGY: SH 90%, SS 10% TOP OF CHAPITA WELLS @ 5,907'
 SHOWS: 6381'-6392'
 2 MUD LOGGERS 4 DAYS
 SAFETY TOPICS: 100% TIE-OFF OVER 6', KELLY SPINNER. NO ACCIDENTS OR INCIDENTS REPORTED.

09-12-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$82,222	Completion	\$4,194	Daily Total	\$86,417
Cum Costs: Drilling	\$561,303	Completion	\$6,569	Well Total	\$567,872

MD 7,295 **TVD** 7,295 **Progress** 755 **Days** 4 **MW** 10.3 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7 7/8" HOLE F/6,540' TO 6,581'. 41'
07:00	07:30	0.5	SERVICE RIG, FUNCTION TEST COM AND SAFETY VALVES.
07:30	06:00	22.5	DRILL 7 7/8" HOLE F/ 6,581' TO 7,295'. 755' @32 FPH, MW 10.5, VIS 32, WOB 17-20K, 115 SPM, 402 GPM, 1650 PSI, SEEPAGE LOSSES 40 BBLs. TREAT ACTIVE W/ LCM. FUEL 5,500 GAL, USED 1,100 GAL. FULL CREWS. BG GAS 310U, CONN GAS 520U, HIGH GAS 3593U @ 7,153' LITHOLOGY: SH 90%, SS 10%, SHOWS: 6643'-6655', 6871'-6882', 6946'-6960', 7148'-7156', 7192'-7199' TOP OF NORTH HORN @ 6,490'. 2 MUD LOGGERS-5 DAYS SAFETY TOPICS: PUMP REPAIR, MIXING CAUSTIC. NO ACCIDENTS OR INCIDENTS REPORTED.

09-13-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$66,886	Completion	\$7,307	Daily Total	\$74,193
Cum Costs: Drilling	\$628,189	Completion	\$13,876	Well Total	\$642,066

MD 7,732 **TVD** 7,732 **Progress** 437 **Days** 5 **MW** 10.5 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROP SURVEY, SLUG PIPE.
06:30	09:00	2.5	POOH FOR BIT AND BHA CHANGE. L/D RMRS AND MUD MOTOR. TIGHT HOLE @ 4,700'
09:00	11:30	2.5	P/U NEW MUD MOTOR, M/U NEW BIT AND RIH TO 7,215'. FILL PIPE @ 3,600'
11:30	12:00	0.5	WASH & REAM F/ 7,215' TO 7,295'. 10' OF FILL.
12:00	12:30	0.5	SERVICE RIG FUNCTION TEST COM.
12:30	06:00	17.5	DRILL 7 7/8" HOLE F/ 7,295' TO 7,732'. MW 10.9, VIS 32, WOB 16-20K, 120 SPM, 420 GPM, ROTARY 52, MUD MOTOR 67. FUEL 8,900 GAL, RECEIVED 4,500 GAL, USED 1,100 GAL FULL CREWS BG GAS 310U, CONN GAS 550U, TRIP GAS 1836U, HIGH GAS 5756U @ 7,678'. LITHOLOGY: SH 90%, SS 10%. TOP OF NORTH HORN @ 7,304' SHOWS: 7284'-7293', 7672'-7686'

2 MUD LOGGERS 5 DAYS

SAFETY TOPICS: POWER WASHER, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

09-14-2007	Reported By	NEIL BOURQUE									
Daily Costs: Drilling	\$38,197	Completion	\$4,194	Daily Total	\$42,391						
Cum Costs: Drilling	\$666,386	Completion	\$18,070	Well Total	\$684,457						
MD	8,440	TVD	8,440	Progress	708	Days	6	MW	10.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7 7/8" HOLE F/ 7,732' TO 7,984', 252' @ 26.5 FPH. WOB 16-20K, 120 SPM, 420 GPM, 1850 PSI.
15:30	16:00	0.5	SERVICE RIG. FUNCTION TEST COM & HCR.
16:00	06:00	14.0	DRILL 7 7/8" HOLE F/ 7,984' TO 8,440'. 456', 32.6 FPH, MW 11.1, VIS 35, WOB 17-20K, 53 RPM, ROTARY 53, MUD MOTOR 67, 120 SPM, 420 GPM, 2100 PSI. FUEL 7,500 GAL, USED 1,400 GAL. FULL CREWS BG GAS 620U, CONN GAS 815U, HIGH GAS 8487U @ 7859' LITHOLOGY: SH 90%, SS 10%. 2 MUD LOGGERS 7 DAYS SHOWS: 7840'-7862', 7918'-7955', 8035'-8060', 8073'-8158' TOP OF PRICE RIVER @ 7,918' SAFETY TOPICS: FORKLIFT, POWER TOOLS. NO ACCIDENTS OR INCIDENTS REPORTED NO LOSSES THIS PAST 24 HRS. TOTAL LOSSES FOR WELL = 100 BBLs

09-15-2007	Reported By	NEIL BOURQUE									
Daily Costs: Drilling	\$36,448	Completion	(\$8,387)	Daily Total	\$28,061						
Cum Costs: Drilling	\$702,835	Completion	\$9,683	Well Total	\$712,518						
MD	9,087	TVD	9,087	Progress	607	Days	7	MW	11.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREPARE TO TRIP F/ BIT

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7 7/8" HOLE F/ 8,440' TO 8,731'. 291', 30.6 FPH, WOB 17-20K, 120 SPM, 420 GPM, 2,000 PSI.
15:30	16:00	0.5	SERVICE RIG, FUNCTION TEST COM.
16:00	05:30	13.5	DRILL 7 7/8" HOLE F/ 8,731' TO 9,087'. 356'. 26.4 FPH. MW 11.3, VIS 34, WOB 17-22K, 120 SPM, 420 GPM, 2000 PSI. FUEL 6,300 GAL, USED 1200 GAL. FULL CREWS. BG GAS 876U, CONN GAS 1100U, HIGH GAS 7833U @ 8902' LITHOLOGY: CARB SH 60%, SS 30%, SLTSTN 10%. TOP OF PRICE RIVER M @ 8,657' SHOWS: 8448'-8499', 8659'-8789', 8839'-8934' 2 MUD LOGGERS - 8 DAYS SAFETY TOPICS: MIXING LIME, SLIPS AND FALLS. NO ACCIDENTS OR INCIDENTS REPORTED.
05:30	06:00	0.5	CIRCULATE, BUILD SLUG PRIOR TO BIT TRIP.

09-16-2007	Reported By	NEIL BOURQUE									
Daily Costs: Drilling	\$42,090	Completion	\$1,051	Daily Total	\$43,141						
Cum Costs: Drilling	\$744,926	Completion	\$10,734	Well Total	\$755,660						
MD	9,435	TVD	9,435	Progress	348	Days	8	MW	11.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP SLUG, DROP SURVEY
06:30	09:00	2.5	POOH, CHANGE OUT BIT. NO HOLE PROBLEMS.
09:00	13:00	4.0	RIH, FILL PIPE @ 4,300'. WASH AND REAM TIGHT HOLE @ 7,080'.
13:00	14:00	1.0	WASH AND REAM F/ 9,007' TO 9,087'. 5' OF FILL. 20 BBLs LOSSES ON TRIP. TOTAL LOSSES 160 BBL FOR WELL SO FAR.
14:00	17:30	3.5	DRILL 7 7/8" HOLE F/ 9,087' TO 9,201'. 114' @ 32.5 FPH. WOB 15-18K, 120 SPM, 420 GPM, 1850 PSI.
17:30	18:00	0.5	SERVICE RIG, FUNCTION TEST COM.
18:00	06:00	12.0	DRILL 7 7/8" HOLE F/ 9,201' TO 9,435'. 234' @ 19.5 FPR. MW 11.3, VIS 34. NO LOSSES. WOB 17-20K, 120 SPM, 420 GPM, 2000 PSI. FUEL 5,300 GAL. USED 1000 GAL, FULL CREWS BG GAS 1149U, CONN GAS 1346U, TRIP GAS 2379U @ 9094' LITHOLOGY: CARB SH 60%, SS 20%, SLTSTN 20%. TOP OF PRICE RIVER M @ 8,657' SHOWS: 9086'-9140', 9165'-9196', 9215'-9235', 9251'-9265' SAFETY TOPICS; TRIPPING, AIR HOISTS. ONE INCIDENT. FLOORMAN JACOB STATON PINCHED FINGER. TAKEN TO VERNAL FOR CHECK, RETURNED TO WORK IMMEDIATELY.

09-17-2007		Reported By	NEIL BOURQUE								
Daily Costs: Drilling	\$35,360	Completion	\$1,398	Daily Total	\$36,758						
Cum Costs: Drilling	\$780,287	Completion	\$12,132	Well Total	\$792,419						
MD	9,815	TVD	9,815	Progress	380	Days	9	MW	11.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7 7/8" HOLE F/9,435' TO 9,608'. 173' @ 18.2 FPH. WOB 18-22K, 123 SPM W/ # 2 PUMP, 395 GPM, 1870 PSI. ROTARY 50 MUD MOTOR 63.
15:30	16:00	0.5	SERVICE RIG. FUNCTION TEST COM & SUPER CHOKE.
16:00	06:00	14.0	DRILL 7 7/8" HOLE F/9,608' TO 9,815'. 207' @ 14.8 FPH. MW 11.5, VIS 36, WOB 18-24, 120 SPM W/ # 1 PUMP, 120 SPM, 420 GPM, 2050 PSI. ROTARY 50, MUD MOTOR 67. SEEPAGE LOSSES 125 BBLs. TOTAL LOSSES THIS WELL - 285 BBLs. CONTINUE TREATING ACTIVE W/ LCM. FUEL 4100 GAL USED 1200 GAL. FULL CREWS. BG GAS 2,900U, CONN GAS 4,179U, HIGH GAS 5,318 @ 9,531' LITHOLOGY: SS 60%, CARB SH 20%, SLTSTN 20%. TOP OF PRICE RIVER L @ 9,476' 2 MUD LOGGERS 10 DAYS. SAFETY TOPICS: FORKLIFT, PUMP REPAIR. NO ACCIDENTS OR INCIDENTS REPORTED.

09-18-2007		Reported By	NEIL BOURQUE								
Daily Costs: Drilling	\$35,994	Completion	\$0	Daily Total	\$35,994						
Cum Costs: Drilling	\$816,379	Completion	\$12,132	Well Total	\$828,511						
MD	10,240	TVD	10,240	Progress	425	Days	10	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE PRIOR TO L/D PIPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7 7/8" HOLE F/9,815' TO 9,891'. 76' @ 21.7 FPH. WOB 18-23K, 120 SPM, 420 GPM, 2200 PSI.
09:30	10:00	0.5	SERVICE RIG, FLOW CHECK (NO FLOW), FUNCTION TEST COM & FLOOR VALVES.

10:00 02:00 16.0 DRILL 7 7/8" HOLE F/9,891' TO 10,240' (TD). 349' @ 21.8 FPH. MW 11.6, VIS 35, WOB 18-23K, 120 SPM, 420 GPM, 2200 PSI. REACHED TD AT 02:00 HRS, 9/18/07.

FUEL 2800 GAL, USED 1300 GAL. FULL CREWS.

SAFETY TOPICS: SLIPPREY CONDITIONS, DRIVING TO WORK. NO ACCIDENTS OR INCIDENTS REPORTED

02:00 04:00 2.0 FLOW CHECK, NO FLOW, CIRCULATE BOTTOMS UP, FLOW CHECK, NO FLOW.

04:00 05:30 1.5 20 STAND WIPER TRIP.

05:30 06:00 0.5 CIRCULATE BOTTOMS UP

FUEL 2800 GAL, USED 1300 GAL. FULL CREWS.

BG GAS 2850U, CONN GAS 3375U, HIGH GAS 6475U @ 9840'

LITHOLOGY: CARBSH 70%, SS 20%, SLTSTN 10% TOP OF SEGO @ 10,007'

SHOWS: 9824'-9939', 9968'-10009', 10182'-10240'

2 MUD LOGGERS 11 DAYS. NOTE: ONE LOGGER IS A TRAINEE.

SAFETY TOPICS: SLIPPREY CONDITIONS, DRIVING TO WORK. NO ACCIDENTS OR INCIDENTS REPORTED

TRUCKS ORDERED TO MOVE MINI CAMP TO NCW 333-34 9/19/07. RIG TO BE MOVED 9/20/07. MOVE 1.8 MILES.

BLM WILL BE NOTIFIED THIS AM REGARDING CSG AND CMT JOB.

09-19-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$41,801 Completion \$199,128 Daily Total \$240,929

Cum Costs: Drilling \$858,181 Completion \$211,260 Well Total \$1,069,441

MD 10,240 TVD 10,240 Progress 0 Days 11 MW 11.6 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE BOTTOMS UP, BUILD & SPOT 250 BBL'S 13.2 PPG PILL ON BOTTOM, EMW- 12.1 PPG. HELD PRE-JOB SAFETY MTG. R/U LAY DOWN MACHINE. NOTIFIED BLM REP. CLIFF JOHNSON, VERNAL OFFICE, ON 09/18/07 @ 08:00 HRS FOR CSG. & CMT JOB.
08:30	16:30	8.0	POOH, LAY DOWN DRILL PIPE & BHA.
16:30	17:00	0.5	PULL WEAR BUSHING
17:00	18:00	1.0	RIG UP WEATHERFORD CASING EQUIPMENT. HELD PRE-JOB SAFETY MEETING WITH CASING & TRUE CREWS.
18:00	00:30	6.5	MAKE UP AND CHECK FLOAT EQUIPMENT AND RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 236 JOINTS 4.5", P-110, LT&C, 11.6# CASING PLUS 2 MARKER JOINTS AT 7520' & 4877' (TOPS). PICKED UP JOINT # 237 & TAGGED, LAYED BACK DOWN & SPACE OUT DTO HANGER. LANDED SHOE @ 10,228.20' & FLOAT COLLAR @ 10,181.85', TOP SEGO @ 10,007'
00:30	01:00	0.5	R/D CASING EQUIPMENT.
01:00	02:00	1.0	R/U SCHLUMBERGER. HELD PRE-JOB SAFETY MEETING.
02:00	04:30	2.5	PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW100, 20 BBLS WATER, 324 BBLS (1040 SX) OF LEAD CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. 370 BBLS (1610 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/ 158 BBLS WATER. FULL RETURNS UNTIL PLUG DROPPED, BUMPED PLUG W/ 3,400 PSI, (900 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (94K) TEST SEAL ASSY TO 5000 PSI/15 MIN.
04:30	06:00	1.5	CLEAN MUD PITS.

SAFETY TOPICS: L/D DRILL PIPE, RUN CASING AND CEMENT. NO ACCIDENTS OR INCIDENTS REPORTED.

2 MUD LOGGERS ON LOCATION 12 DAYS

NOTE: 2,200 GAL DIESEL FUEL TRANSFERED TO NCW 333-34 (COSTS ADJUSTED)

4 JTS, 2 PUPS, 1 MKJ, TOTAL OF 211.78' THREADS OFF. HCP-110, 11.6#, 4 1/2" CASING TRANSFERED TO NCW 333-34.

TRUCKS ORDERED TO MOVE MINI CAMP THIS AM

TRUCKS ORDERED TO MOVE RIG 09/20/07 TO NCW 333-34. 1.8 MILES.

RIG REPAIRS PLANNED: REPLACE GOOSENECK ON SWIVEL, CHANGE OUT # 1 CHARGE PUMP, PASON REPAIRS, FIT WINTER PACKAGE ON TRIP TANK (ZECO). REDRESS DOUBLE GATE BOP PISTON RAM PACKING. REBUILD ROTATING HEAD (SMITH SERVICES). REPAIRS TO #1 BARITE POD (ARNOLD ENGINEERING).

06:00 18.0 RELEASED RIG @ 06:00 HRS, 9/19/07.

CASING POINT COST \$847,532

09-25-2007		Reported By	SEARLE								
DailyCosts: Drilling	\$0		Completion	\$46,132	Daily Total	\$46,132					
Cum Costs: Drilling	\$858,181		Completion	\$257,392	Well Total	\$1,115,573					
MD	10,240	TVD	10,240	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 10182.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 350'. EST CEMENT TOP @ 730'. RD SCHLUMBERGER.								

09-29-2007		Reported By	MCCURDY								
DailyCosts: Drilling	\$0		Completion	\$1,780	Daily Total	\$1,780					
Cum Costs: Drilling	\$858,181		Completion	\$259,172	Well Total	\$1,117,353					
MD	10,240	TVD	10,240	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 10182.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

10-02-2007		Reported By	MCCURDY								
DailyCosts: Drilling	\$0		Completion	\$1,095	Daily Total	\$1,095					
Cum Costs: Drilling	\$858,181		Completion	\$260,267	Well Total	\$1,118,448					
MD	10,240	TVD	10,240	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10182.0			Perf :	9091'-10112'			PKR Depth : 0.0			
Activity at Report Time: FRAC MPR/UPR											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9925'-26', 9932'-33', 9938'-39', 9990'-91', 9996'-97', 10008'-09', 10013'-14', 10023'-24', 10038'-39', 10064'-65', 10084'-86', 10102'-03' & 10111'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5205 GAL WF120 LINEAR PAD, 6338 GAL WF120 LINEAR 1# & 1.5#, 34825 GAL YF116ST+ WITH 99300# 20/40 SAND @ 1-5 PPG. MTP 7569 PSIG. MTR 51.4 BPM. ATP 5471 PSIG. ATR 46.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 9860'. PERFORATED LPR FROM 9736'-38', 9773'-75', 9782'-83', 9788'-90', 9811'-12', 9816'-17', 9830'-31' & 9835'-36', 9840'-41' (MISFIRE) @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3092 GAL WF120 LINEAR PAD, 3164 GAL WF120 LINEAR 1# SAND, 30326 GAL YF116ST+ WITH 79500# 20/40 SAND @ 1-5 PPG. MTP 7824 PSIG. MTR 51.7 BPM. ATP 5611 PSIG. ATR 44.3 BPM. ISIP 2870 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9705'. PERFORATED LPR/MPR FROM 9525'-26', 9529'-30', 9534'-35', 9582'-84', 9594'-95', 9634'-35', 9639'-40', 9647'-48', 9670'-71', 9677'-78' & 9683'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 LINEAR PAD, 3146 GAL WF120 LINEAR 1#, 42901 GAL YF116ST+ WITH 123000# 20/40 SAND @ 1-5 PPG. MTP 7762 PSIG. MTR 51.6 BPM. ATP 5122 PSIG. ATR 46.2 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9496'. PERFORATED MPR FROM 9262'-64', 9279'-80', 9292'-93', 9306'-07', 9352'-53', 9384'-85', 9393'-94', 9422'-23', 9450'-51', 9454'-55' & 9466'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 4197 GAL WF120 LINEAR 1#, 37523 GAL YF116ST+ WITH 95800# 20/40 SAND @ 1-4 PPG. MTP 8182 PSIG. MTR 51.5 BPM. ATP 6590 PSIG. ATR 48 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9242'. PERFORATED MPR FROM 9091'-92', 9110'-11', 9118'-19', 9126'-27', 9137'-38', 9148'-49', 9172'-73', 9181'-82', 9190'-91', 9211'-12', 9217'-18' & 9228'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5158 GAL WF120 LINEAR PAD, 9458 GAL WF120 LINEAR 1# & 1.5#, 56500 GAL YF116ST+ WITH 183300# 20/40 SAND @ 1-5 PPG. MTP 7678 PSIG. MTR 51.5 BPM. ATP 5781 PSIG. ATR 49.4 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER. SDFN.

10-03-2007	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$30,891	Daily Total	\$30,891						
Cum Costs: Drilling	\$858,181	Completion	\$291,158	Well Total	\$1,149,339						
MD	10,240	TVD	10,240	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10182.0		Perf : 7652'-10112'		PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 2120 PSIG. RUWL. SET 10K CFP AT 9030'. PERFORATED MPR FROM 8828'-29', 8845'-46', 8851'-52', 8856'-57', 8864'-65', 8871'-72', 8876'-77', 8900'-01', 8908'-09' (MISFIRE), 8918'-19', 8954'-55', 8976'-77', 8998'-99' & 9011'-12' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5185 GAL WF120 LINEAR PAD, 9458 GAL WF120 LINEAR 1# & 1.5#, 56211 GAL YF116ST+ WITH 183300# 20/40 SAND @ 1-5 PPG. MTP 7327 PSIG. MTR 50.4 BPM. ATP 5142 PSIG. ATR 48.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8802'. PERFORATED UPR/MPR FROM 8668'-70', 8676'-77', 8702'-03', 8712'-13', 8742'-43', 8750'-51', 8757'-58', 8762'-63', 8774'-75' & 8779'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3111 GAL WF120 LINEAR PAD, 5262 GAL WF120 LINEAR 1# & 1.5#, 30771 GAL YF116ST+ WITH 89500# 20/40 SAND @ 1-5 PPG. MTP 7427 PSIG. MTR 50.5 BPM. ATP 4997 PSIG. ATR 50.5 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8520'. PERFORATED UPR FROM 8280'-81', 8293'-94', 8324'-25', 8338'-39', 8353'-54', 8364'-65', 8381'-82', 8387'-88', 8400'-01', 8462'-63', 8473'-74' & 8493'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 7360 GAL WF120 LINEAR 1# & 1.5#, 46921 GAL YF116ST+ WITH 150200# 20/40 SAND @ 1-5 PPG. MTP 7703 PSIG. MTR 51.5 BPM. ATP 4828 PSIG. ATR 47.5 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED UPR FROM 7923'-24', 7933'-34', 7940'-41', 8034'-35', 8043'-44', 8051'-52', 8076'-77', 8087'-88', 8098'-99', 8116'-17', 8130'-31' & 8137'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4130 GAL WF120 LINEAR PAD, 9458 GAL WF120 LINEAR 1# & 1.5#, 53612 GAL YF116ST+ WITH 176300# 20/40 SAND @ 1-5 PPG. MTP 6708 PSIG. MTR 50.4 BPM. ATP 4013 PSIG. ATR 48.4 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7870'. PERFORATED NORTH HORN FROM 7652'-53', 7662'-63', 7676'-77', 7689'-90', 7732'-33', 7751'-52', 7773'-74', 7797'-98', 7838'-40' & 7855'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3086 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR 1# & 1.5#, 27776 GAL YF116ST+ WITH 78500# 20/40 SAND @ 1-4 PPG. MTP 7067 PSIG. MTR 50.2 BPM. ATP 3884 PSIG. ATR 46 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN.

10-04-2007	Reported By	HOOLEY / IVIE									
Daily Costs: Drilling	\$0	Completion	\$447,530	Daily Total	\$447,530						
Cum Costs: Drilling	\$858,181	Completion	\$738,688	Well Total	\$1,596,869						
MD	10,240	TVD	10,240	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10182.0		Perf : 6686'-10112'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1450 PSIG. RUWL. SET 10K CFP AT 7630'. PERFORATED NORTH HORN FROM 7306'-07', 7319'-20', 7340'-41', 7354'-55', 7388'-89', 7393'-94', 7421'-22', 7445'-46', 7456'-57', 7493'-94', 7527'-28', 7573'-74', 7587'-88' AND 7610'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2681 GAL WF120 PAD, 28399 GAL WF120 & YF116ST+ WITH 66600# 20/40 SAND @ 1-4 PPG. MTP 8126 PSIG. MTR 50.5 BPM. ATP 5331 PSIG. ATR 46.8 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7265'. PERFORATED Ba /NORTH HORN FROM 6978'-79', 7011'-12', 7024'-25', 7036'-37', 7067'-68', 7106'-07', 7150'-51', 7174'-75', 7210'-11', 7222'-23', 7231'-32' AND 7248'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3098 GAL WF120 PAD, 32098 GAL WF120 & YF116ST+ WITH 80400# 20/40 SAND @ 1-4 PPG. MTP 5205 PSIG. MTR 50.5 BPM. ATP 3867 PSIG. ATR 46.3 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6895'. PERFORATED Ba FROM 6686'-87', 6707'-08', 6714'-15', 6731'-32', 6744'-45', 6818'-20', 6836'-37', 6843'-44', 6853'-54' AND 6871'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3096 GAL WF120 PAD, 37224 GAL WF120 & YF116ST+ WITH 94600# 20/40 SAND @ 1-4 PPG. MTP 5636 PSIG. MTR 49.8 BPM. ATP 3925 PSIG. ATR 46.6 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6608'. BLEED OFF PRESSURE. RDWL. MIRU ROYAL WELL SERVICE RIG # 1. ND FRAC TREE. NU BOP. SDFN.

10-05-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$40,563	Daily Total	\$40,563						
Cum Costs: Drilling	\$858,181	Completion	\$779,251	Well Total	\$1,637,432						
MD	10,240	TVD	10,240	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10182.0		Perf : 6686'-10112'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP O PSIG. PICK UP & RIH W/3.875" OD HURRICANE MILL, 3.250" OD PUMP-OFF BIT SUB W/FLOAT, 1 JOINT 2.375" 4.7# N-80 EUE TBG, XN NIPPLE AND 203 JOINTS 2-3/8", 4.7# N-80 EUE TBG. TAGGED CBP #1 @ 6608'. DO CFPS @ 6608' & 6869'. POBS FLOAT FAILED. PUMPED 125 BBL TREATED WTR @ 2-1/2 BPM, FLOAT STILL NOT HOLDING. POOH W/10 JTS TBG. EOT @ 6576'. SI TBG. FLOW WELL UP CSG W/700 PSIG ON 32/64" CHOKE. SDFD.

FLOWED 15 HRS: 32/64" CHOKE, SITP 400 PSIG, CP 500 PSIG. 108 BFPH. RECOVERED 1620 BLW. 13475 BLWTR.

10-06-2007	Reported By	HAL IVIE							
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Formation : MESAVERDE / **PBTD :** 10182.0 **Perf :** 6686'-10112' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 300 PSIG. RIH TO TAG @ 8520'. CLEANED OUT & DRILLED OUT PLUGS @ 8520', 8802', 9030', 9242', 9496', 9705' & 9860'. RIH. CLEANED OUT TO PBTD @ 10182'. LANDED TBG @ 8598.49'. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64 CHOKE. FTP 1750 PSIG. CP 2000 PSIG. 53 BFPH. RECOVERED 736 BLW. 9393 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.41'
 XN NIPPLE 1.10'
 262 JTS 2-3/8" 4.7# N-80 TBG 8547.98'
 BELOW KB 17.00'
 LANDED @ 8598.49' KB

10-11-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$858,181	Completion	\$867,608	Well Total	\$1,725,789						
MD	10,240	TVD	10,240	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :	MESAVERDE /	PBTD :	10182.0	Perf :	6686'-10112'	PKR Depth :	0.0				
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2500 PSIG. 40 BFPH. RECOVERED 959 BLW. 8434 BLWTR.

10-12-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$858,181	Completion	\$870,168	Well Total	\$1,728,349						
MD	10,240	TVD	10,240	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :	MESAVERDE /	PBTD :	10182.0	Perf :	6686'-10112'	PKR Depth :	0.0				
WASATCH											

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2500 PSIG. 25 BFPH. RECOVERED 596 BLW. 7838 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/11/07

12-26-2007	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$858,181	Completion	\$870,168	Well Total	\$1,728,349						
MD	10,240	TVD	10,240	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE /
WASATCH

PBTD : 10182.0

Perf : 6686'-10112'

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1400 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 PM, 12/22/07. FLOWED 160 MCFD RATE ON 12/64" POS CHOKE. STATIC 283.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-854-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 2149FSL 2054FEL 40.07811 N Lat, 109.42399 W Lon**
 At top prod interval reported below **NWSE 2149FSL 2054FEL 40.07811 N Lat, 109.42399 W Lon**
 At total depth **NWSE 2149FSL 2054FEL 40.07811 N Lat, 109.42399 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
NORTH CHAPITA 332-34

9. API Well No. **43-047-38047**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 34 T8S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **08/19/2007** 15. Date T.D. Reached **09/18/2007** 16. Date Completed
 D & A Ready to Prod. **12/22/2007**

17. Elevations (DF, KB, RT, GL)*
4895 GL

18. Total Depth: **MD 10240** 19. Plug Back T.D.: **MD 10182** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/MU/GR Temp. Press.

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2724		680			
7.875	4.500 P-110	11.6	0	10228		2650			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8598							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	6686	10112	9925 TO 10112		3	
B)			9736 TO 9836		3	
C)			9525 TO 9684		3	
D)			9262 TO 9467		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9925 TO 10112	46,533 GALS GELLED WATER & 99,300# 20/40 SAND
9736 TO 9836	34,747 GALS GELLED WATER & 79,500# 20/40 SAND
9525 TO 9684	50,355 GALS GELLED WATER & 123,000# 20/40 SAND
9262 TO 9467	46,029 GALS GELLED WATER & 95,800# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2007	12/29/2007	24	→	20.0	343.0	60.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1600 SI	Csg. Press. 2200.0	24 Hr. Rate →	Oil BBL 20	Gas MCF 343	Water BBL 60	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #58191 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 25 2008

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6686	10112		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5289 5897 6553 7897 8735 9590 10119

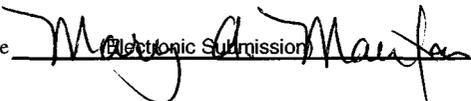
32. Additional remarks (include plugging procedure):
 Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58191 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

North Chapita 332-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

9091-9229	3/spf
8828-9012	2/spf
8668-8781	3/spf
8280-8494	3/spf
7923-8138	3/spf
7652-7857	3/spf
7306-7611	2/spf
6978-7249	3/spf
6686-6873	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

9091-9229	71,281 GALS GELLED WATER & 183,300# 20/40 SAND
8828-9012	71,019 GALS GELLED WATER & 183,300# 20/40 SAND
8668-8781	39,309 GALS GELLED WATER & 89,500# 20/40 SAND
8280-8494	58,587 GALS GELLED WATER & 150,200# 20/40 SAND
7923-8138	67,365 GALS GELLED WATER & 176,300# 20/40 SAND
7652-7857	35,235 GALS GELLED WATER & 78,500# 20/40 SAND
7306-7611	31,245 GALS GELLED WATER & 66,600# 20/40 SAND
6978-7249	35,361 GALS GELLED WATER & 80,400# 20/40 SAND
6686-6873	40,320 GALS GELLED WATER & 94,600# 20/40 SAND

Perforated the Lower Price River from 9925-9926', 9932-9933', 9938-9939', 9990-9991', 9996-9997', 10008-10009', 10013-10014', 10023-10024', 10038-10039', 10064-10065', 10084-10086', 10102-10103' & 10111-10112' w/ 3 spf.

Perforated the Lower Price River from 9736-9738', 9773-9775', 9782-9783', 9788-9790', 9811-9812', 9816-9817', 9830-9831' & 9835-9836' w/ 3 spf.

Perforated the Lower/Middle Price River from 9525-9526', 9529-9530', 9534-9535', 9582-9584', 9594-9595', 9634-9635', 9639-9640', 9647-9648', 9670-9671', 9677-9678' & 9683-9684' w/ 3 spf.

Perforated the Middle Price River from 9262-9264', 9279-9280', 9292-9293', 9306-9307', 9352-9353', 9384-9385', 9393-9394', 9422-9423', 9450-9451', 9454-9455' & 9466-9467' w/ 3 spf.

Perforated the Middle Price River from 9091-9092', 9110-9111', 9118-9119', 9126-9127', 9137-9138', 9148-9149', 9172-9173', 9181-9182', 9190-9191', 9211-9212', 9217-9218' & 9228-9229' w/ 3 spf.

Perforated the Middle Price River from 8828-8829', 8845-8846', 8851-8852', 8856-8857', 8864-8865', 8871-8872', 8876-8877', 8900-8901', 8918-8919', 8954-8955', 8976-8977', 8998-8999' & 9011-9012' w/ 2 spf.

Perforated the Upper/Middle Price River from 8668-8670', 8676-8677', 8702-8703', 8712-8713', 8742-8743', 8750-8751', 8757-8758', 8762-8763', 8774-8775' & 8779-8781' w/ 3 spf.

Perforated the Upper Price River from 8280-8281', 8293-8294', 8324-8325', 8338-8339', 8353-8354', 8364-8365', 8381-8382', 8387-8388', 8400-8401', 8462-8463', 8473-8474' & 8493-8494' w/ 3 spf.

Perforated the Upper Price River from 7923-7924', 7933-7934', 7940-7941', 8034-8035', 8043-8044', 8051-8052', 8076-8077', 8087-8088', 8098-8099', 8116-8117', 8130-8131' & 8137-8138' w/ 3 spf.

Perforated the North Horn from 7652-7653', 7662-7663', 7676-7677', 7689-7690', 7732-7733', 7751-7752', 7773-7774', 7797-7798', 7838-7840' & 7855-7857' w/ 3 spf.

Perforated the North Horn from 7306-7307', 7319-7320', 7340-7341', 7354-7355', 7388-7389', 7393-7394', 7421-7422', 7445-7446', 7456-7457', 7493-7494', 7527-7528', 7573-7574', 7587-7588' & 7610-7611' w/ 2 spf.

Perforated the Buck Canyon/North Horn from 6978-6979', 7011-7012', 7024-7025', 7036-7037', 7067-7068', 7106-7107', 7150-7151', 7174-7175', 7210-7211', 7222-7223', 7231-7232' & 7248-7249' w/ 3 spf.

Perforated the Buck Canyon from 6686-6687', 6707-6708', 6714-6715', 6731-6732', 6744-6745', 6818-6820', 6836-6837', 6843-6844', 6853-6854' & 6871-6873' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 332-34

API number: 4304738047

Well Location: QQ NWSE Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,680	1,685	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/22/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NWSE 2149FSL 2054FEL
40.07811 N Lat, 109.42399 W Lon

8. Well Name and No.
NORTH CHAPITA 332-34

9. API Well No.
43-047-38047

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60943 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 332-34

9. API Well No.
43-047-38047

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NWSE 2149FSL 2054FEL
40.07811 N Lat, 109.42399 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/23/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67173 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 12 2009