

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

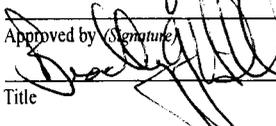
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NORTH CHAPITA 331-34
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-380 46
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 469 FNL 704 FEL (NE/NE) 40.085411 LAT 109.419056 LON At proposed prod. zone SAME 4438227Y 40.085429 -109.418434		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 19 MILES EAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) 469'		13. State UT
16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40 ACRES	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 10,125'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4797 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-04-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

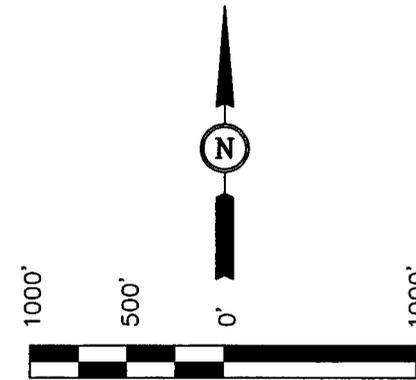
Well location, NORTH CHAPITA #331-34, located as shown in the NE 1/4 NE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

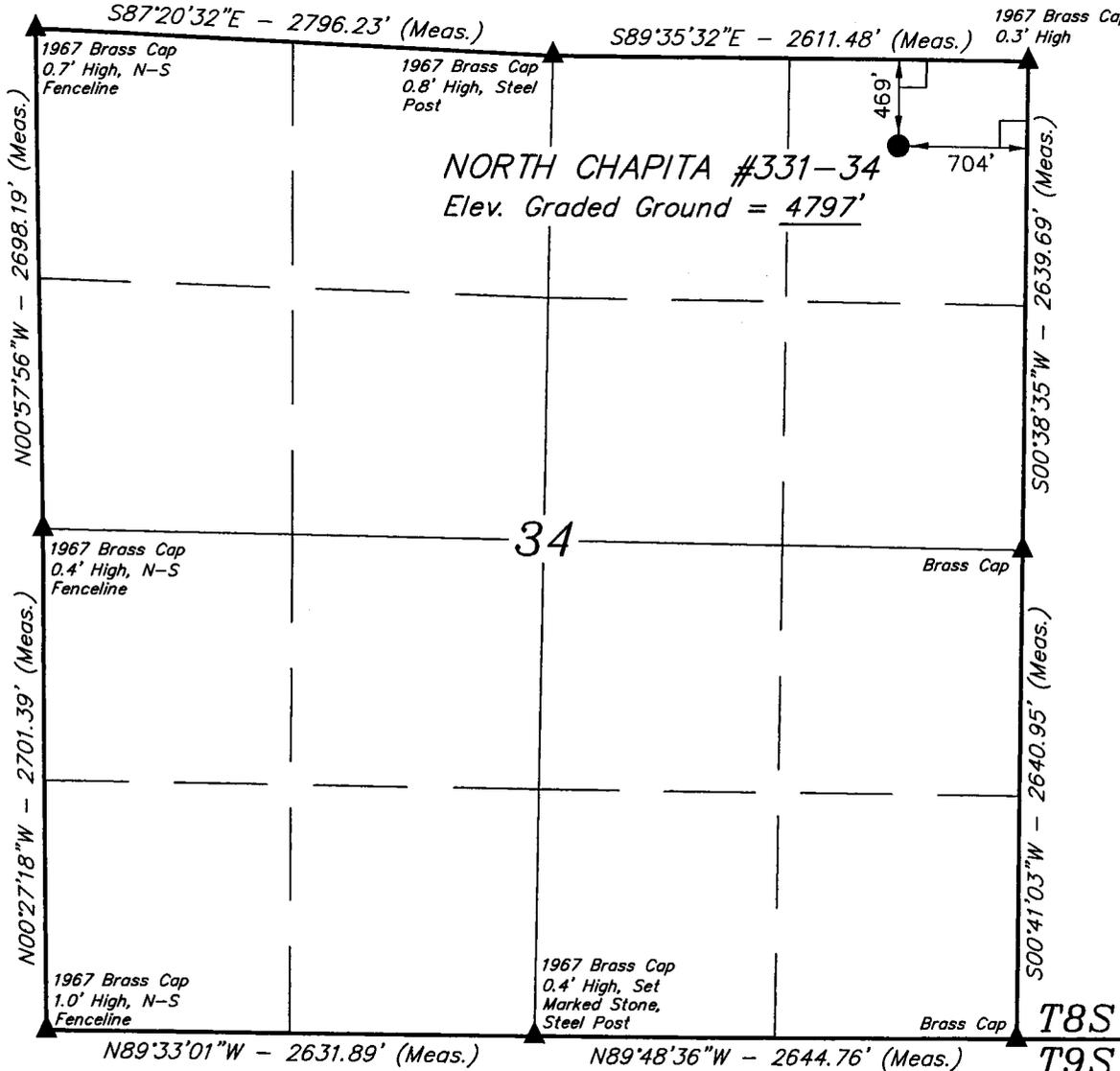
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'07.48" (40.085411)
 LONGITUDE = 109°25'08.60" (109.419056)
 (NAD 27)
 LATITUDE = 40°05'07.61" (40.085447)
 LONGITUDE = 109°25'06.14" (109.418372)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-15-06	DATE DRAWN: 02-20-06
PARTY G.S. C.Z. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 331-34
NE/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,186'
Wasatch	5,194'
Chapita Wells	5,839'
Buck Canyon	6,515'
North Horn	7,100'
Island	7,582'
KMV Price River	7,835'
KMV Price River Middle	8,589'
KMV Price River Lower	9,333'
Sego	9,928'

Estimated TD: 10,125' or 200'± below Sego top

Anticipated BHP: 5,530 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA WELLS 331-34 NE/NE, SEC. 34, T8S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 331-34
NE/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 165 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 944 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 331-34
NE/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

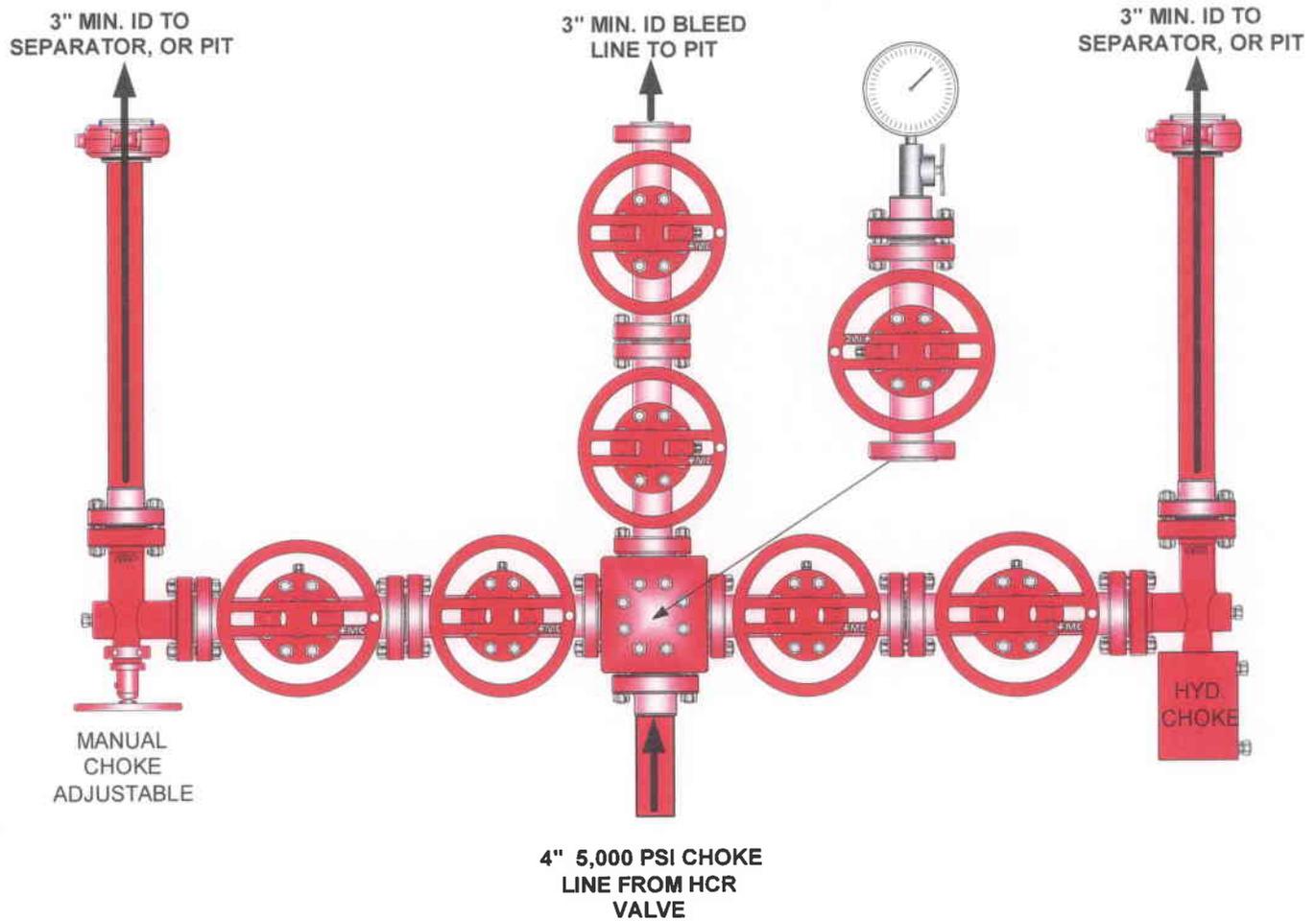
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

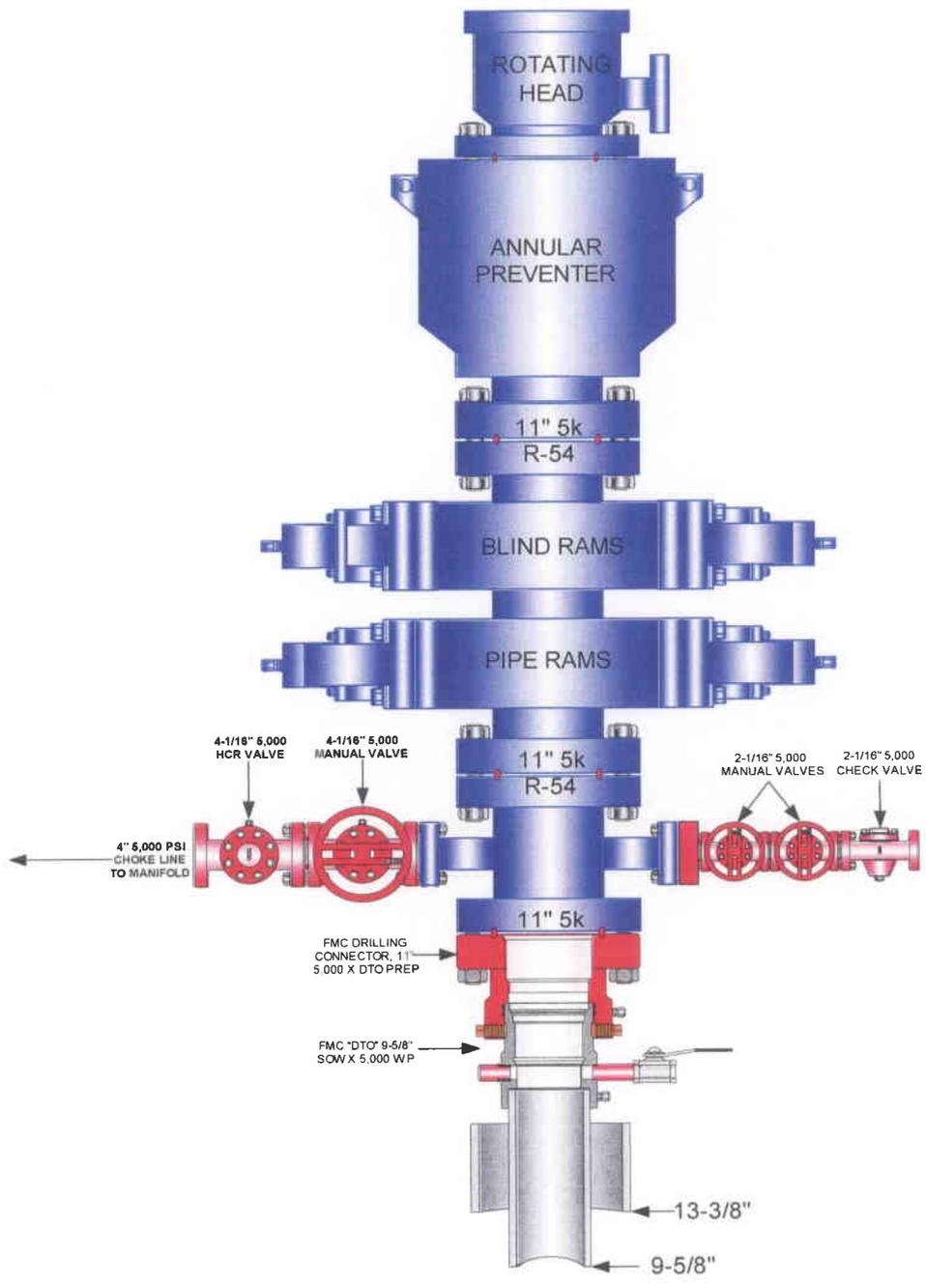
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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**NORTH CHAPITA 331-34
NE/NE, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.0 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. Existing access road for North Chapita 159-34 will be utilized. See attached TOPO Map "B".

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 3*
 - B. Producing Wells – 42*
 - C. Shut-in Wells – 0*
- (See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the South corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Interim Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Wheat Grass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four-Wing Salt Bush	3.0
Indian Rice Grass	2.0
Needle and Thread Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

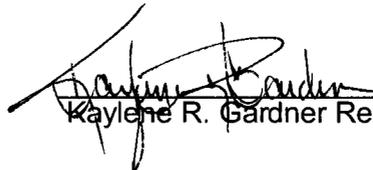
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 331-34 Well, located in the NE/NE, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
NORTH CHAPITA #331-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

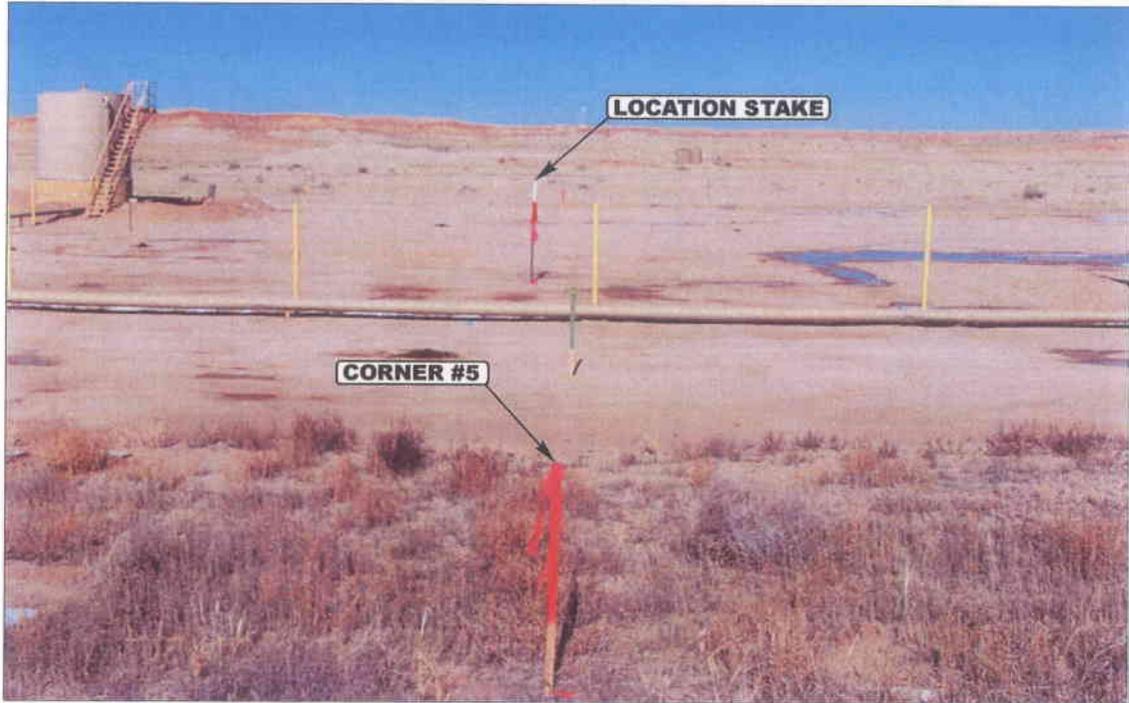


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

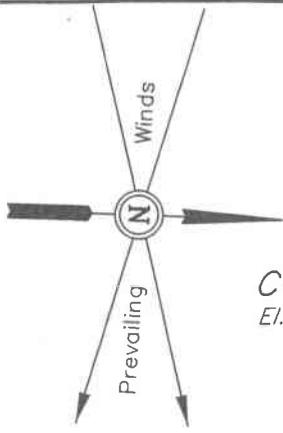
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	03 DAY	06 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: B.C.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
NORTH CHAPITA #331-34
SECTION 34, T8S, R22E, S.L.B.&M.
469' FNL 704' FEL

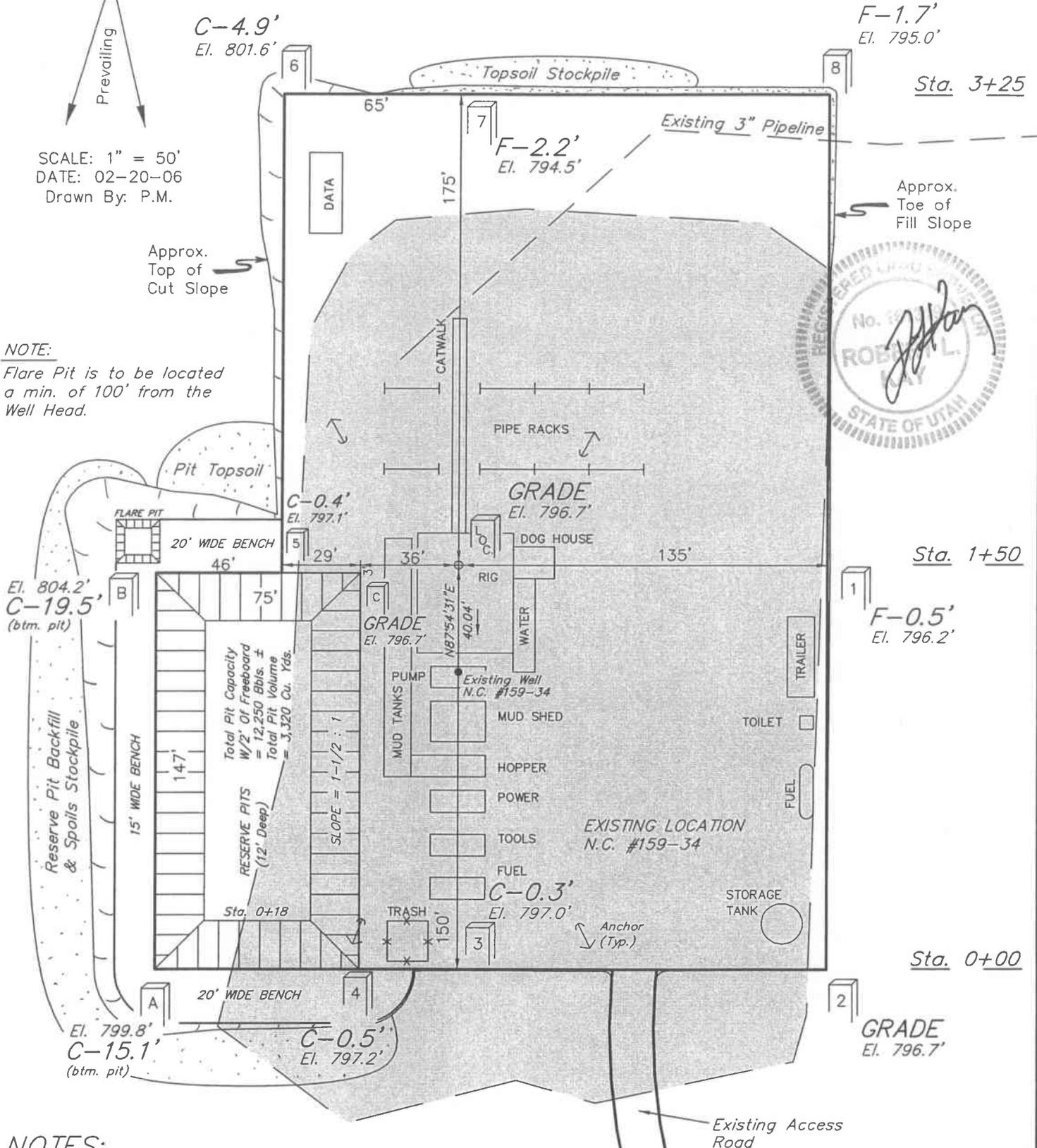


SCALE: 1" = 50'
DATE: 02-20-06
Drawn By: P.M.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

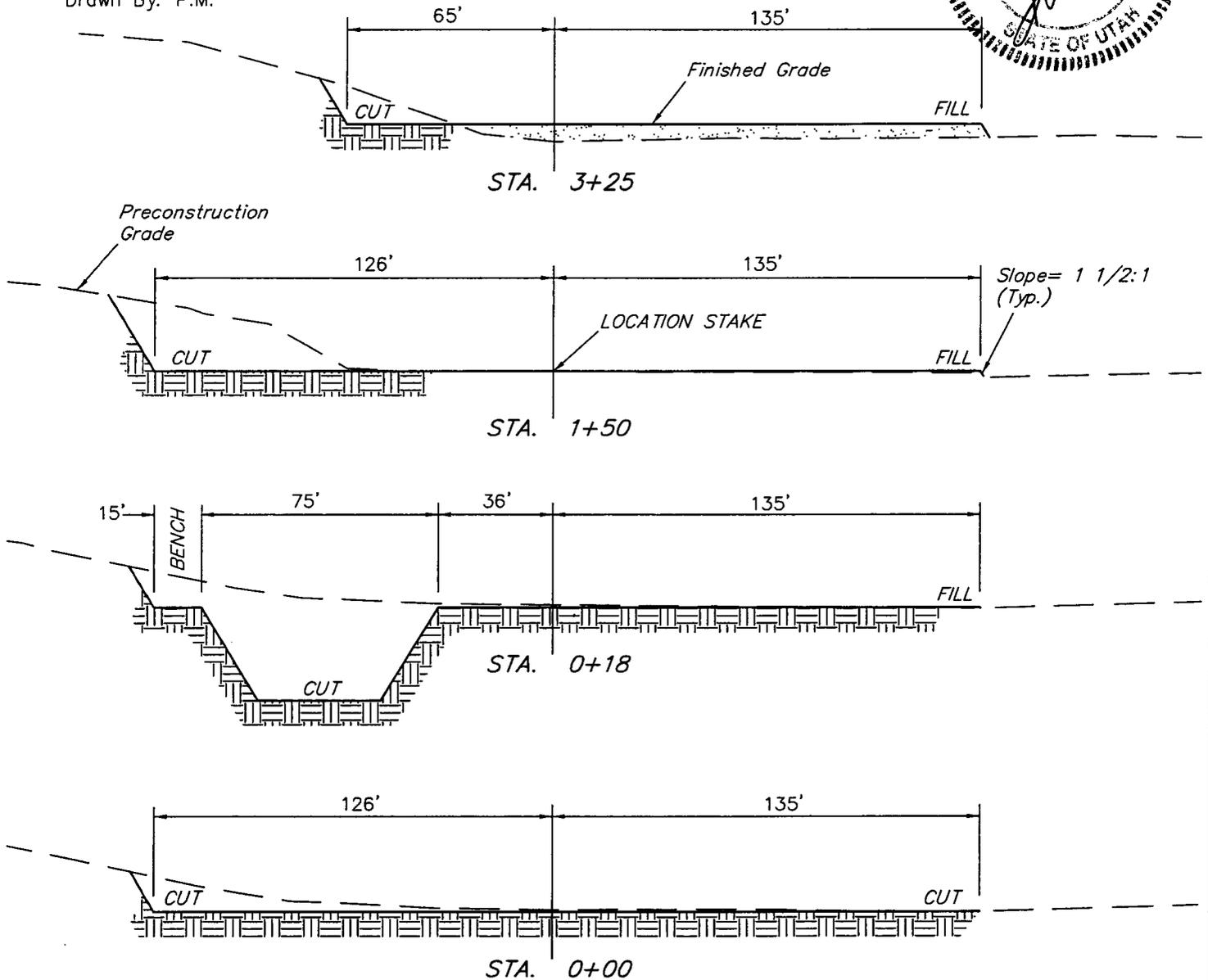
FINISHED GRADE ELEV. AT LOC. STAKE = 4796.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #331-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 469' FNL 704' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 02-20-06
 Drawn By: P.M.

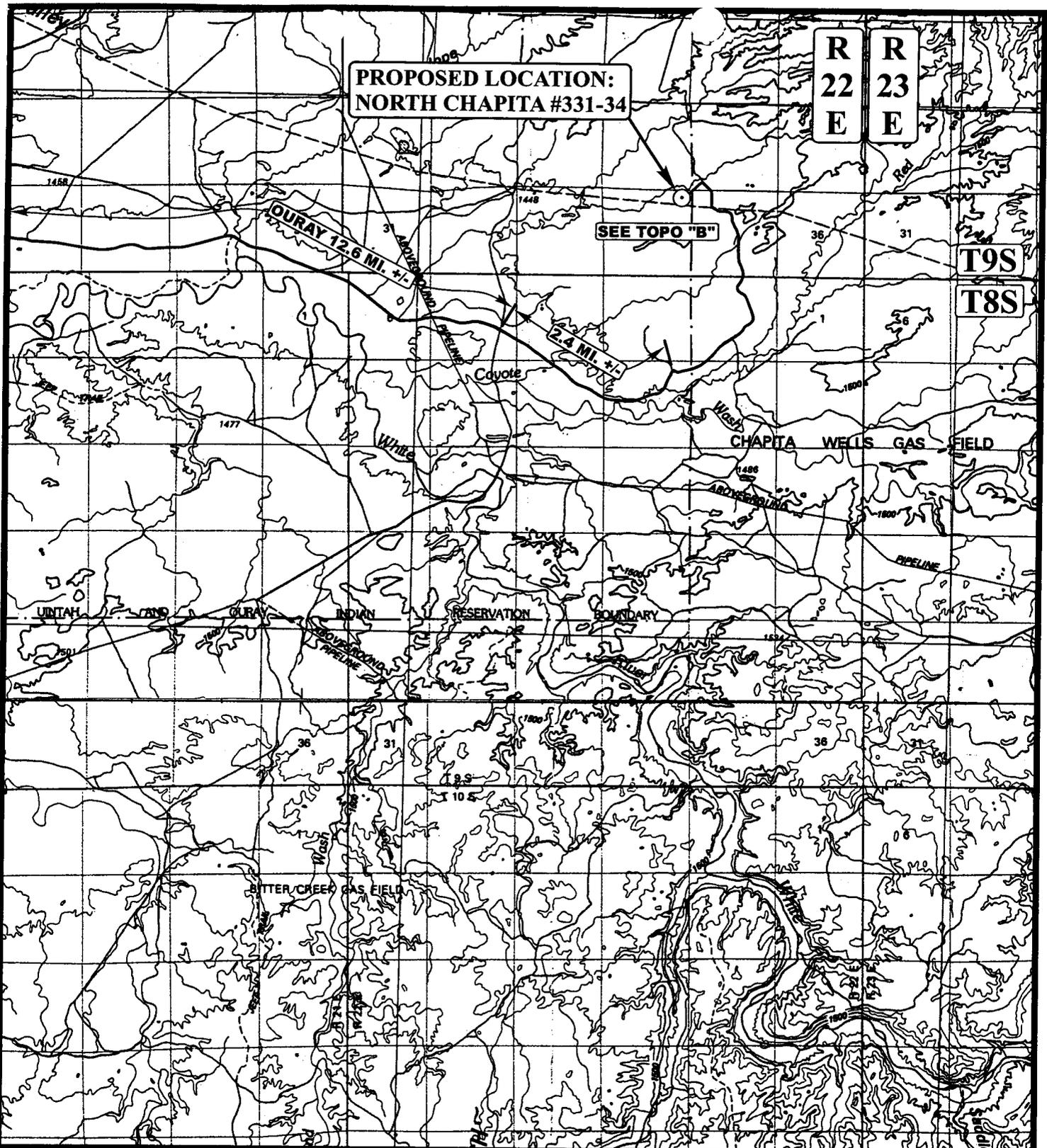


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping (New Construction Only)	= 500 Cu. Yds.
Remaining Location	= 5,470 Cu. Yds.
TOTAL CUT	= 5,970 CU.YDS.
FILL	= 930 CU.YDS.

EXCESS MATERIAL	= 5,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,160 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,880 Cu. Yds.



**PROPOSED LOCATION:
NORTH CHAPITA #331-34**

**R
22
E** **R
23
E**

T9S
T8S

SEE TOPO "B"

OURAY 12.6 MI. +/-

2.4 MI. +/-

CHAPITA WELLS GAS FIELD

SITTER CREEK GAS FIELD

UINTAH INDIAN RESERVATION BOUNDARY

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

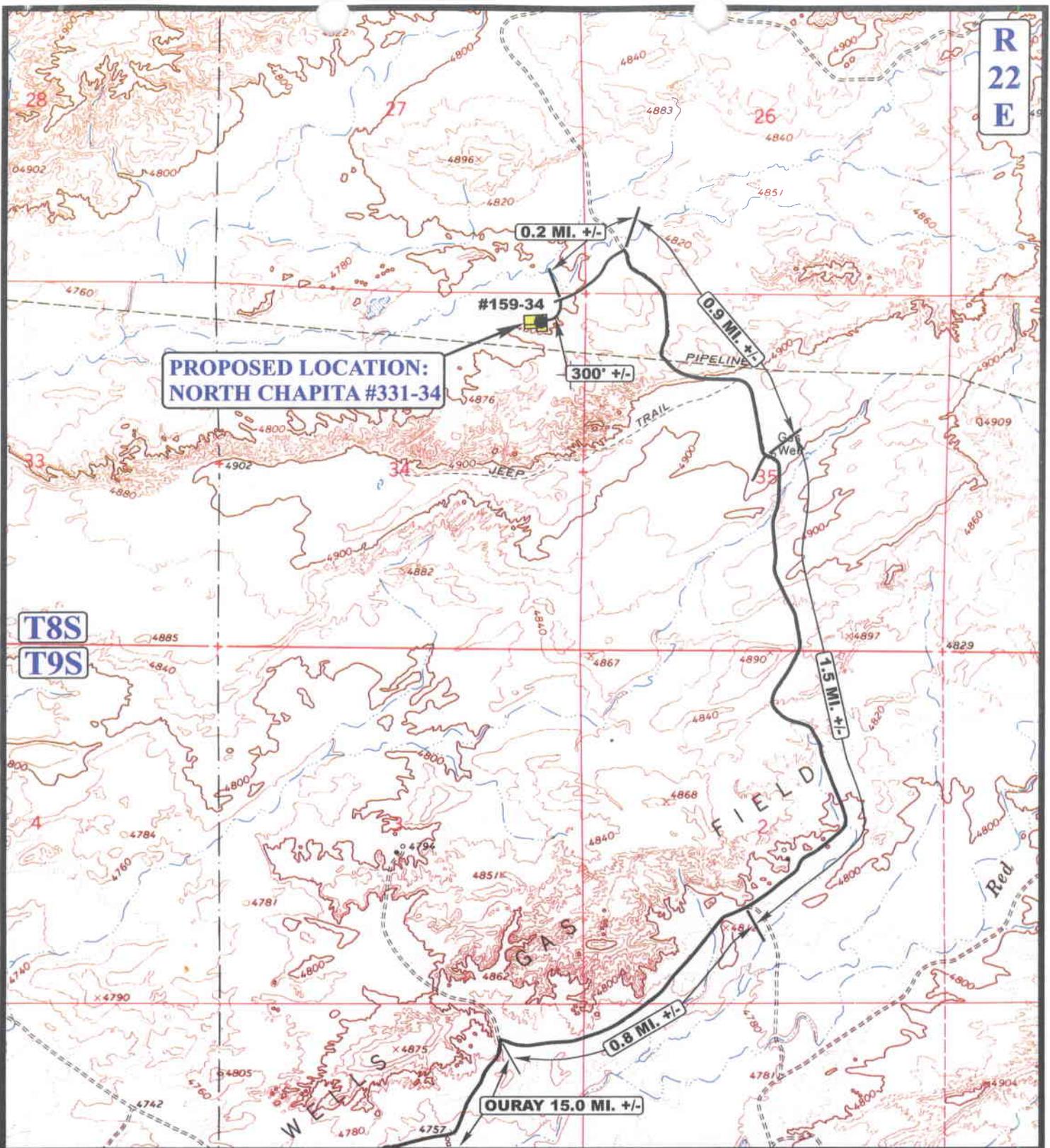
**NORTH CHAPITA #331-34
SECTION 34, T8S, R22E, S.L.B.&M.
469' FNL 704' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 03 06**
MONTH DAY YEAR
SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 00-00-00**





R
22
E

**PROPOSED LOCATION:
NORTH CHAPITA #331-34**

T8S
T9S

EOG RESOURCES, INC.

**NORTH CHAPITA #331-34
SECTION 34, T8S, R22E, S.L.B.&M.
469' FNL 704' FEL**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 02 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38046

WELL NAME: N CHAPITA 331-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 34 080S 220E
 SURFACE: 0469 FNL 0704 FEL
 BOTTOM: 0469 FNL 0704 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08543 LONGITUDE: -109.4184
 UTM SURF EASTINGS: 634840 NORTHINGS: 4438227
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Leasing Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

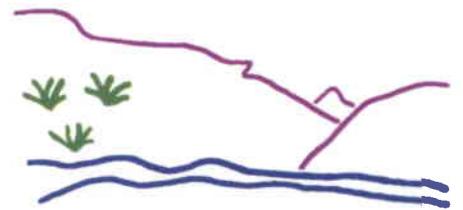
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - * LOCATION ABANDONED
 - * NEW LOCATION
 - * PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - * TEMP. ABANDONED
 - * TEST WELL
 - * WATER INJECTION
 - * WATER SUPPLY
 - * WATER DISPOSAL
 - * DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 331-34 Well, 469' FNL, 704' FEL, NE NE, Sec. 34, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38046.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 331-34
API Number: 43-047-38046
Lease: U-43916

Location: NE NE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 24 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

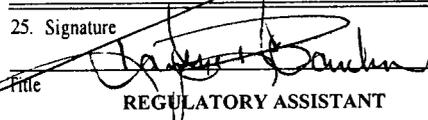
APPLICATION FOR PERMIT TO DRILL OR REENTER

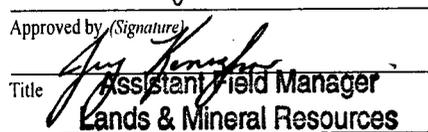
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 331-34
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38046
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 469 FNL 704 FEL (NE/NE) 40.085411 LAT 109.419056 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19 MILES EAST OF OURAY, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 469'	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40 ACRES
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 10,125'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4797 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENZKA	Date 12-8-2006
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**NOTICE OF APPROVAL
RECEIVED**

DEC 21 2006

DIV. OF OIL, GAS & MINING

06BM1389A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 331-34
API No: 43-047-38046

Location: NENE, Sec 34, T8S, R22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Low profile tanks will be used.
4. Request that work over rig activity and general maintenance for this well occur only in cases of emergency between March 1 and July 15.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: NORTH CHAPITA 331-34
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38046
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 262-2812
4. LOCATION OF WELL FOOTAGES AT SURFACE: 469' FNL & 704' FEL 40.085411 LAT 109.419056 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 8S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

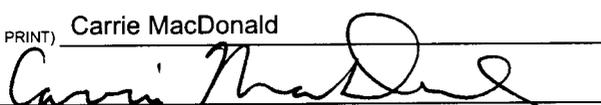
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: 

4.19.07
Rm

NAME (PLEASE PRINT) Carrie MacDonald	TITLE Operations Clerk
SIGNATURE <u></u>	DATE 4/13/2007

(This space for State use only)

RECEIVED
APR 16 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38046
Well Name: NORTH CHAPITA 331-34
Location: 469 FNL 704 FEL (NENE), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5338

May 30, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 331-34, NORTH CHAPITA 334-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5314

May 30, 2007

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining, requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5321

May 30, 2007

Ill Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 469' FNL & 704' FWL (NENE) Section 34-T8S-R22E 40.085411 LAT 109.419056 LON		8. Well Name and No. North Chapita 331-34
		9. API Well No. 43-047-38046
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

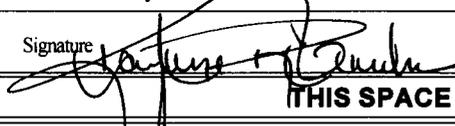
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**RECEIVED
JUN 04 2007**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant	DIV. OF OIL, GAS & MINING
Signature 	Date 05/31/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title Accepted by the	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7.9.07
RM

Date: 6/21/07
By: [Signature]
***Cannot produce from the same zone (Chapita wells - 5790' to 6342') as the NC 159-34 well (API 43-047-34056).**

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 331-34
469 FNL 704 FEL (NENE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 30th day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

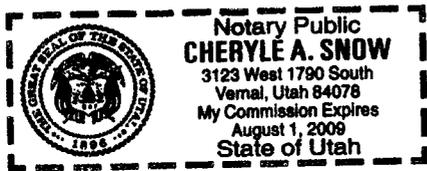
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP

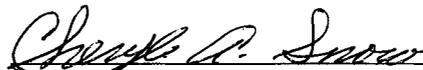
Further affiant saith not.



Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 30th day of May, 2007.





Notary Public

My Commission Expires:

August 1, 2009

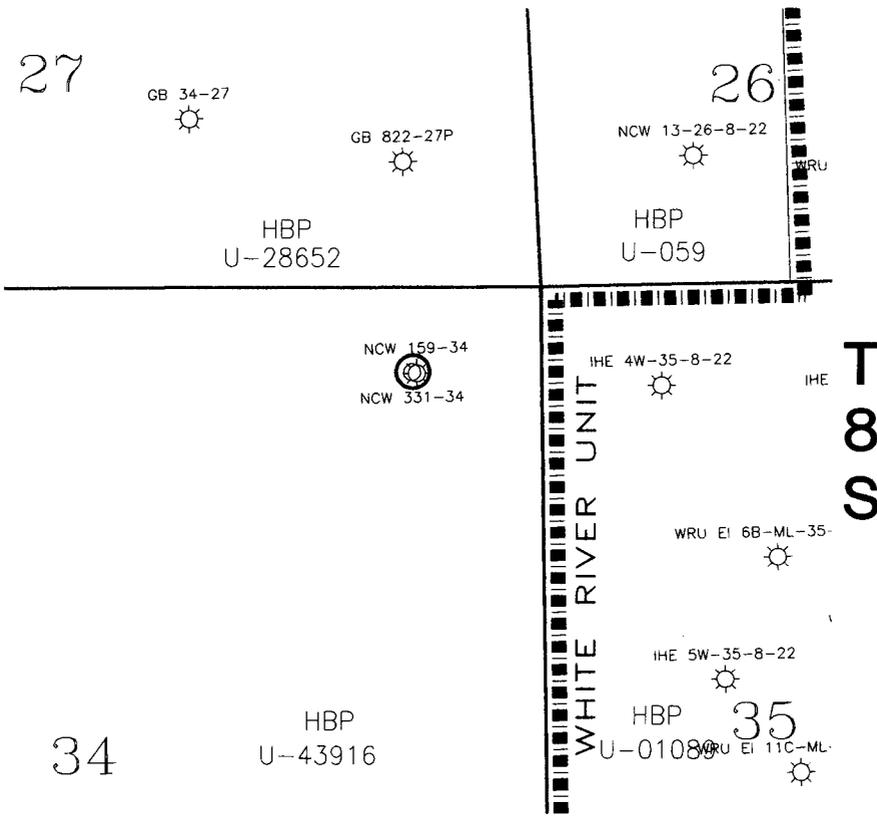
Exhibit "A" to Affidavit
North Chapita 331-34 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado, 80202
Attn: Mr. Chris Latimer

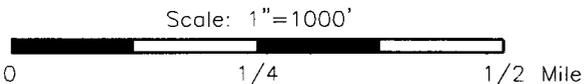
Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E



○ NORTH CHAPITA 331-34



			
Denver Division			
EXHIBIT "A"			
NORTH CHAPITA 331-34			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingling\page_NC331-34_commingled.dwg WELL	Author TLM	Apr 05, 2007 - 12:17pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36974	CHAPITA WELLS UNIT 991-15		SESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/11/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38475	CHAPITA WELLS UNIT 1270-15		NWNW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/11/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38046	NORTH CHAPITA 331-34		NENE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16307</i>	8/7/2007		<i>8/28/07</i>		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
Name (Please Print) *Carrie MacDonald*
Signature
Operations Clerk 8/21/2007
Date

Title **RECEIVED**

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
North Chapita 331-34

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38046

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

469' FNL & 704' FEL (NENE) Sec. 34-T8S-R22E 40.085411 LAT 109.419056 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/7/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
469' FNL & 704' FEL (NENE) Sec. 34-T8S-R22E 40.085411 LAT 109.419056 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 331-34

9. API Well No.
43-047-38046

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

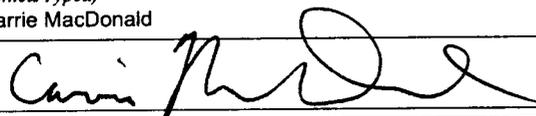
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 331-34

9. API Well No.
43-047-38046

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENE 469FNL 704FEL
40.08541 N Lat, 109.41906 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

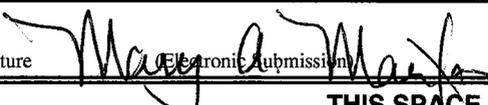
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57769 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-27-2007

Well Name	NCW 331-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38046	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-25-2007	Class Date	12-26-2007
Tax Credit	N	TVD / MD	10,200/ 10,200	Property #	059026
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,812/ 4,797				
Location	Section 34, T8S, R22E, NENE, 469 FNL & 704 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75
AFE No	303979	AFE Total	2,222,200	DHC / CWC	1,078,900/ 1,143,300
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			469' FNL & 704' FEL (NE/NE)
			SECTION 34, T8S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.085411, LONG 109.419056 (NAD 83)
			LAT 40.085447, LONG 109.418372 (NAD 27)
			RIG: TRUE #15
			OBJECTIVE: 10,200' TD, MESAVERDE
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-43916
			ELEVATION: (NOT ON PLATS)' NAT GL, 4796.7' PREP GL (DUE TO ROUNDING 4797' IS THE PREP GL), 4812' KB (15')

EOG BPO WI 50%, NRI 39.75%

08-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-09-2007 Reported By ED FORSMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-13-2007 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 8/7/2007 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/7/2007 @ 4:30 PM.

08-24-2007 Reported By JERRY BARNES

DailyCosts: Drilling	\$215,166	Completion	\$0	Daily Total	\$215,166
Cum Costs: Drilling	\$253,166	Completion	\$0	Well Total	\$253,166
MD	2,717	TVD	2,717	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/9/2007. DRILLED 12-1/4" HOLE TO 2750' GL. ENCOUNTERED NO WATER. RAN 64 JTS (2702.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2717' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/205.4 BBLS FRESH WATER. BUMPED PLUG W/800# @ 6:20 PM, 8/12/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 108 BBL INTO LEAD CEMENT. LOST CIRCULATION 192 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS.

TOP JOB # 3: MIXED & PUMPED 85 SX (17 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2532', 1 DEGREE. TAGGED @ 2552'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/11/2007 @ 8:30 AM.

09-23-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$23,043	Completion	\$0	Daily Total	\$23,043						
Cum Costs: Drilling	\$276,209	Completion	\$0	Well Total	\$276,209						
MD	2,717	TVD	2,717	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MIRT											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK @ 1000 HRS. CONTINUED RDRT. WILL INSTAL CONTINENTAL EMSCO F-1000 MUD PUMP DURING THIS RIG MOVE. TRANSFERRED 5 JTS(209.22') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 157-34. TRANSFERRED 1 JTS(21.85') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 1571-34. TRANSFERRED 2719 GALS DIESEL & 3060 GALS PROPANE FROM NCW 157-34. TRUCKS SCHEDULED FOR 0700 HRS 9/23/07, MOVE IS APPROX. 0.3 MILE. NEW MUD PUMP WILL BROUGHT TO LOCATION FOR INSTALLATION 9/24/07. BOP TEST SCHEDULED FOR 0600 HRS 9/25/07. 15 MEN, 120 MAN-HOURS.								

09-24-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$25,288	Completion	\$0	Daily Total	\$25,288						
Cum Costs: Drilling	\$300,612	Completion	\$0	Well Total	\$300,612						
MD	2,717	TVD	2,717	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT. INSTALL NEW MUD PUMP.											
Start	End	Hrs	Activity Description								

06:00 18:00 12.0 HELD SAFETY MEETING W/RIG CREWS. MOVED RIG FROM NCW 157-34 TO LOCATION, MOVE WAS 0.3 MILE. RURT. RELEASED TRUCKS @ 1630 HRS. RAISED DERRICK @ 1700 HRS. CONTINUED RURT, 40% RIGGED UP. SDFN.
 OLD LOCATION NCW 157-34 CLEARED AND CLEANED.
 LOCATION DIMENSIONS: FRONT 172', HOUSE 132', BACK 192', PIT 35'.
 NO ACCIDENTS. 15 MEN, 165 MAN-HOURS.

18:00 06:00 12.0 WAIT ON DAYLIGHT TO PLUMB NEW F-1000 MUD PUMP.

09-25-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$22,346	Completion	\$0	Daily Total	\$22,346						
Cum Costs: Drilling	\$322,889	Completion	\$0	Well Total	\$322,889						
MD	2,717	TVD	2,717	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT. INSTALLED NEW QHNA F-1000 MUD PUMP. SDFN. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0830 HRS OF BOP TEST @ 0600 HRS 9/25/07. NO ACCIDENTS. 15 MEN, 150 MAN-HOURS.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

09-26-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$70,935	Completion	\$0	Daily Total	\$70,935						
Cum Costs: Drilling	\$393,824	Completion	\$0	Well Total	\$393,824						
MD	3,398	TVD	3,398	Progress	681	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	*****RIG ACCEPTED FOR DAYWORK @ 0600 9/25/07***** HELD SAFETY MEETING W/RIG CREWS & BOP TESTER. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.
10:30	11:00	0.5	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:00	15:00	4.0	PU BHA & DP. TAGGED @ 2567.
15:00	15:30	0.5	RD WEATHERFORD LD MACHINE.
15:30	18:30	3.0	REPACK WASHPIPE ON REBUILT SWIVEL.
18:30	19:00	0.5	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
19:00	20:30	1.5	DRILLED CEMENT & FLOAT EQUIPMENT, FELL OUT OF CEMENT @ 2725, RIH TO 2739.
20:30	21:00	0.5	PERFORMED F.I.T. @ 2739 TO 11.5 PPG EMW(437 PSI).
21:00	06:00	9.0	DRILLED 2739 TO 3398(659' @ 73.2 FPH), WOB 10-18K, GPM 414, RPM 40-60/MOTOR 66, SPP 1100, NO FLARE. THIS A.M. MUD 8.5 PPG, VIS 29. GAS: BG 317-495, CONN 1922-4432, HG 3402 @ 3189'. NO SHOWS. MUDLOGGER: CHRIS SMITH 1 DAY(ON LOCATION @ NOON). DIESEL 10276 GALS(HAULED 8000, USED 755), PROPANE 2640 GALS(USED 920). NO ACCIDENTS. FULL CREWS.
06:00		18.0	SPUDED 7 7/8" HOLE @ 21:00 HRS, 9/25/07.

09-27-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$84,219	Completion	\$0	Daily Total	\$84,219
Cum Costs: Drilling	\$475,004	Completion	\$0	Well Total	\$475,004

MD	5,030	TVD	5,030	Progress	1,632	Days	2	MW	8.4	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 3398 TO 3587(189' @ 94.5 FPH), WOB 18-20K, GPM 414, RPM 50/MOTOR 66, SPP 1100, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
08:30	09:00	0.5	SURVEY @ 3506, 1.25 DEGREES.
09:00	06:00	21.0	DRILLED 3587 TO 5030(1443' @ 68.7 FPH), WOB 18-20K, GPM 414, RPM 45-55/MOTOR 66, SPP 1200, NO FLARE. THIS A.M. MUD 9.0 PPG, VIS 30. GAS: BG 175-261, CONN 392-728, HG 3966 @ 3474'. 3 SHOWS. MUDLOGGER: CHRIS SMITH 2 DAYS. DIESEL 9313 GALS(USED 963), PROPANE 4860 GALS(HAULED 2675, USED 455). NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.

09-28-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$44,871	Completion	\$0	Daily Total	\$44,871
Cum Costs: Drilling	\$519,315	Completion	\$0	Well Total	\$519,315

MD	5,465	TVD	5,465	Progress	435	Days	3	MW	9.2	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5030 TO 5144(114' @ 20.7 FPH), WOB 20K, GPM 414, RPM 45-60/MOTOR 66, SPP 1300, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
12:00	18:00	6.0	DRILLED 5114 TO 5227(113' @ 18.8 FPH, LITHOLOGY CHANGED FROM 50% FINE SAND TO 90% SHALE LAST 2 HRS), WOB 18-23K, GPM 414, RPM 30-55/MOTOR 66, SPP 1350, NO FLARE.
18:00	18:30	0.5	DROPPED SURVEY. PUMPED PILL.
18:30	21:00	2.5	TOOH W/BIT #1.
21:00	22:00	1.0	LD REAMERS. CHANGED BIT & MUD MOTOR. FUNCTION BLIND RAMS.
22:00	00:00	2.0	TIH W/BIT #2.
00:00	00:30	0.5	WASHED & REAMED 50' TO 5227(NO FILL).
00:30	06:00	5.5	DRILLED 5227 TO 5465(238' @ 43.3 FPH), WOB 5-17K, GPM 414, RPM 45-53/MOTOR 66, SPP 1400, NO FLARE. THIS A.M. MUD 9.1 PPG, VIS 31. GAS: BG 47-61, CONN 214-228, TG 974, HG 470 @ 5150'. NO SHOWS. TOP: WASATCH 5199. MUDLOGGER: CHRIS SMITH 3 DAYS. DIESEL 8645 GALS(USED 668), PROPANE 4380 GALS(USED 480). NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. SAFETY TOPIC-PROPER USE OF SPINNING CHAIN.

09-29-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$31,858	Completion	\$0	Daily Total	\$31,858
Cum Costs: Drilling	\$551,174	Completion	\$0	Well Total	\$551,174

MD	6,255	TVD	6,255	Progress	790	Days	4	MW	9.2	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5465 TO 5723(258' @ 46.9 FPH), WOB 20K, GPM 414, RPM 40-45/MOTOR 66, SPP 1400, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED 5723 TO 6255(532' @ 29.5 FPH), WOB 15-20K, GPM 414, RPM 30-60/MOTOR 66, SPP 1400, NO FLARE. THIS A.M. MUD 9.2 PPG, VIS 32. GAS: BG 5-17, CONN 69-87, HG 294 @ 5838'. NO SHOWS. TOP: CHAPITA WELLS 5867. MUDLOGGER: CHRIS SMITH 4 DAYS. DIESEL 7616 GALS(USED 1019), PROPANE 3900 GALS(USED 480). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-FALL PROTECTION.

09-30-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$33,427	Completion	\$0	Daily Total	\$33,427						
Cum Costs: Drilling	\$582,238	Completion	\$0	Well Total	\$582,238						
MD	7,185	TVD	7,185	Progress	930	Days	5	MW	9.3	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6255 TO 6411(156' @ 34.7 FPH), WOB 20K, GPM 414, RPM 45/MOTOR 66, SPP 1400, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 6411 TO 7185(774' @ 40.7 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1600, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 32. GAS: BG 9-34, CONN 99-10-, HG 168 @ 6256'. NO SHOWS. TOP: BUCK CANYON 6525. MUDLOGGER: CHRIS SMITH 5 DAYS. DIESEL 6573 GALS(USED 1053), PROPANE 3360 GALS(USED 540). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-TEAMWORK.

10-01-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$42,819	Completion	\$0	Daily Total	\$42,819						
Cum Costs: Drilling	\$625,058	Completion	\$0	Well Total	\$625,058						
MD	7,823	TVD	7,823	Progress	638	Days	6	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 7185 TO 7222(37' @ 24.7 FPH), WOB 18K, GPM 414, RPM 50/MOTOR 66, SPP 1500, NO FLARE.
07:30	09:30	2.0	REPACKED WASHPIPE. CIRCULATED HOLE DURING REPAIR USING DP SWAGE & HOSE.
09:30	11:00	1.5	DRILLED 7222 TO 7286(64' @ 42.7 FPH), WOB 20K, GPM 414, RPM 45/MOTOR 66, SPP 1500, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
11:30	17:00	5.5	DRILLED 7286 TO 7470(184' @ 33.5 FPH), WOB 20K, GPM 414, RPM 50/MOTOR 66, SPP 1600, NO FLARE.
17:00	18:00	1.0	REPACKED WASHPIPE. CIRCULATED HOLE DURING REPAIR USING DP SWAGE & HOSE.
18:00	06:00	12.0	DRILLED 7470 TO 7823(353' @ 29.4 FPH), WOB 16-20K, GPM 414, RPM 40-55/MOTOR 66, SPP 1650, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 32. GAS: BG 58-82, CONN 201-212, HG 791 @ 7191. NO SHOWS. TOP: NORTH HORN 7150.

MUDLOGGER: CHRIS SMITH 6 DAYS.
 DIESEL 5523 GALS(USED 1050), PROPANE 2820 GALS(USED 540).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HORSEPLAY.

10-02-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$38,754	Completion	\$8,511	Daily Total	\$47,265
Cum Costs: Drilling	\$663,812	Completion	\$8,511	Well Total	\$672,323

MD 8,523 **TVD** 8,523 **Progress** 700 **Days** 7 **MW** 9.6 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7823 TO 7970(147' @ 36.8 FPH), WOB 20K, GPM 414, RPM 50/MOTOR 66, SPP 1550, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 7970 TO 8523(553' @ 28.4 FPH), WOB 18K, GPM 414, RPM 40-55/MOTOR 66, SPP 1700, NO FLARE. THIS A.M. MUD 9.9 PPG, VIS 33. GAS: BG 233-568, CONN 480-1835, HG 2120 @ 8431'. 3 SHOWS. TOP: UPPER PRICE RIVER 7856. MUDLOGGER: CHRIS SMITH 7 DAYS. DIESEL 4501 GALS(USED 1022), PROPANE 4800 GALS(HAULED 2370, USED 390). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-WORKING WITH AIR WINCHES.

10-03-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$32,473	Completion	\$2,656	Daily Total	\$35,129
Cum Costs: Drilling	\$696,285	Completion	\$11,167	Well Total	\$707,452

MD 9,139 **TVD** 9,139 **Progress** 616 **Days** 8 **MW** 9.9 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8523 TO 8689(166' @ 33.2 FPH), WOB 20K, GPM 414, RPM 45/MOTOR 66, SPP 1650, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 8689 TO 9139(450' @ 24.3 FPH), WOB 18-22K, GPM 414, RPM 40-55/MOTOR 66, SPP 1750, NO FLARE. THIS A.M. MUD 10.2 PPG, VIS 34. GAS: BG 177-409, CONN 701-2174, HG 2435 @ 9070'. 3 SHOWS. TOP: MIDDLE PRICE RIVER 8619. MUDLOGGER: CHRIS SMITH 8 DAYS. DIESEL 3510 GALS(USED 991), PROPANE 4260 GALS(USED 540). NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. SAFETY TOPIC-USING EYE WASH STATIONS.

10-04-2007 **Reported By** DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling	\$44,020	Completion	\$0	Daily Total	\$44,020
Cum Costs: Drilling	\$740,305	Completion	\$11,167	Well Total	\$751,472

MD 9,340 **TVD** 9,340 **Progress** 201 **Days** 9 **MW** 10.2 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 11:30 5.5 DRILLED 9,139' TO 9,186' (47' @ 8.5 FPH), WOB 15-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1720, MUD WT. 109.2, VIS 34, NO FLARE.

11:30 12:00 0.5 DROP SURVEY DEPTH @ 9,106' 2.5 DEGREES.

12:00 12:30 0.5 PUMP PILL.

12:30 16:00 3.5 TRIP OUT OF HOLE @ 9,186' WITH BIT #2.

16:00 17:00 1.0 CHANGE MUD MOTOR AND BIT, FUNCTION TEST BLIND RAMS.

17:00 17:30 0.5 TRIP IN HOLE WITH BIT #3, FILLING PIPE @ 2,600'.

17:30 18:30 1.0 SLIP & CUT DRILL LINE 100'.

18:30 21:00 2.5 TRIP IN HOLE WITH BIT #3.

21:00 21:30 0.5 WASH/REAM F/9,116' TO 9,186' (10' OF FILL).

21:30 06:00 8.5 DRILLED 9,186' TO 9,340' (154' @ 18.1 FPH), WOB 15-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1850, MUD WT. 10.4, VIS 36, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING. SLIP AND CUT DRILLING LINE.

DIESEL FUEL ON HAND 2873 GALS, USED 637 GALS.

PROPANE ON HAND 3660 GALS, USED 600 GAL.

MUDLOGGERS: CHRIS SMITH 9 DAYS.

LITHOLOGY: SH 60%, SS 20%, SLTSTN 20%, BG GAS 700 - 4350 UNITS, CONN GAS 307 - 1028 UNITS, HIGH GAS 1023 UNITS @ 9,156', TRIP GAS 2090 UNITS.

FORMATION TOPS: GREEN RIVER @ 2,199, WASATCH @ 5,199', CHAPITA WELLS 5,867', BUCK CANYON @ 6,525', NORTH HORN @ 7,150', Kmv PRICE RIVER @ 7,856', Kmv PRICE RIVER MIDDLE @ 8,619'.

10-05-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$44,463	Completion	\$0	Daily Total	\$44,463						
Cum Costs: Drilling	\$784,769	Completion	\$11,167	Well Total	\$795,936						
MD	9,785	TVD	9,785	Progress	445	Days	10	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 9,340' TO 9,440' (100' @ 20.0 FPH), WOB 15-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1850, MUD WT. 10.5, VIS 33, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED 9,440' TO 9,785' (345' @ 18.6 FPH), WOB 15-20K, GPM 389, RPM 40-60/MOTOR 62, SPP 1850, MUD WT. 10.8, VIS 32, NO FLARE.
			NO ACCIDENTS.
			FULL CREWS.
			SAFETY MEETING. CLEANING IN THE LIGHT PLANT.
			DIESEL FUEL ON HAND 1981 GALS, USED 892 GALS.
			PROPANE ON HAND 3780 GALS, USED 445 GAL.
			MUDLOGGERS: CHRIS SMITH 10 DAYS.
			LITHOLOGY: SH 60%, SS 30%, SLTSTN 10%, BG GAS 515 - 726 UNITS, CONN GAS 930 - 1532 UNITS, HIGH GAS 3146 UNITS @ 9,662'.
			FORMATION TOPS: GREEN RIVER @ 2,199, WASATCH @ 5,199', CHAPITA WELLS 5,867', BUCK CANYON @ 6,525', NORTH HORN @ 7,150', Kmv PRICE RIVER @ 7,856', Kmv PRICE RIVER MIDDLE @ 8,619', Kmv LOWER PRICE RIVER @ 9,427'.

10-06-2007	Reported By	BRIAN DUTTON									
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Daily Costs: Drilling	\$50,823	Completion	\$0	Daily Total	\$50,823						
Cum Costs: Drilling	\$835,593	Completion	\$11,167	Well Total	\$846,760						
MD	10,071	TVD	10,071	Progress	286	Days	11	MW	10.9	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 9,785' TO 9,847' (62' @ 13.7 FPH), WOB 15-20K, GPM 389, RPM 40-60/MOTOR 62, SPP 1850, MUD WT. 10.9, VIS 32, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILLED 9,847' TO 10,071' (224' @ 11.7 FPH), WOB 15-25K, GPM 389, RPM 40-60/MOTOR 62, SPP 1850, MUD WT. 11.0+, VIS 33, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. FORKLIFT ACCIDENTS. DIESEL FUEL ON HAND 5012 GALS, USED 969 GALS. PROPANE ON HAND 3180 GALS, USED 600 GAL. MUDLOGGERS: CHRIS SMITH 11 DAYS. LITHOLOGY: SH 70%, SS 10%, SLTSTN 20%, BG GAS 445 - 873 UNITS, CONN GAS 1109 - 1850 UNITS, HIGH GAS 3028 UNITS @ 9,984'. FORMATION TOPS: GREEN RIVER @ 2,199, WASATCH @ 5,199', CHAPITA WELLS 5,867', BUCK CANYON @ 6,525', NORTH HORN @ 7,150', Kmv PRICE RIVER @ 7,856', Kmv PRICE RIVER MIDDLE @ 8,619', Kmv LOWER PRICE RIVER @ 9,427', SEGO @ 9,988'.

10-07-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$43,468	Completion	\$0	Daily Total	\$43,468						
Cum Costs: Drilling	\$879,061	Completion	\$11,167	Well Total	\$890,228						
MD	10,200	TVD	10,200	Progress	129	Days	12	MW	11.3	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP TO SHORT TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PUMP PILL, TRIP OUT OF HOLE WITH BIT #3 @ 10,071'.
10:00	11:00	1.0	CHANGE BIT AND MUD MOTOR.
11:00	13:00	2.0	TRIP IN HOLE WITH BIT #4 @ 10,071', FILLING PIPE @ 2,582', TAG BRIDGE @ 6,216'.
13:00	23:00	10.0	WASH & REAM F/6,216' TO 7,008' (792').
23:00	00:30	1.5	TRIP IN HOLE WITH BIT #4 TO 9,968'.
00:30	01:30	1.0	WASH/REAM F/9,968' TO 10,071' (103').
01:30	05:30	4.0	DRILLED 10,071' TO 10,200' TD (129' @ 32.2 FPH), WOB 10-20K, GPM 389, RPM 40-60/MOTOR 62, SPP 1900, MUD WT. 11.3, VIS 36, NO FLARE. REACHED TD AT 05:30 HRS, 10/7/07.
05:30	06:00	0.5	CIRCULATE BOTTOMS UP FOR SHORT TRIP. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WORKING TIGHT PIPE AND JARING. DIESEL FUEL ON HAND 4333 GALS, USED 679 GALS. PROPANE ON HAND 2580 GALS, USED 600 GAL. MUDLOGGERS: CHRIS SMITH 12 DAYS.

LITHOLOGY: SH 50%, SS 40%, SLTSTN 10%, BG GAS 152 – 476 UNITS, CONN GAS 445 – 966 UNITS, HIGH GAS 2821 UNITS @ 10,071'.

FORMATION TOPS: GREEN RIVER @ 2,199, WASATCH @ 5,199', CHAPITA WELLS 5,867', BUCK CANYON @ 6,525', NORTH HORN @ 7,150', Kmv PRICE RIVER @ 7,856', Kmv PRICE RIVER MIDDLE @ 8,619', Kmv LOWER PRICE RIVER @ 9,427', SEGO @ 9,988'.

10-08-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$30,257	Completion	\$0	Daily Total	\$30,257						
Cum Costs: Drilling	\$909,318	Completion	\$11,167	Well Total	\$920,485						
MD	10,200	TVD	10,200	Progress	0	Days	13	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE AND CONDITION MUD (RAISED MUD WT. F/11.3 TO 11.5).
08:00	08:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
08:30	11:30	3.0	CIRCULATE & CONDITION MUD.
11:30	16:30	5.0	SHORT TRIP 50 STANDS TO 5,460', AND WORKED TIGHT SPOT @ 6,300', 10' FILL WHEN BACK ON BOTTOM.
16:30	17:30	1.0	CIRCULATED GAS OUT. CONDITIONED MUD & HOLE. RU WEATHERFORD LD MACHINE.
17:30	18:30	1.0	DROPPED SURVEY. HELD SAFETY MEETING. PUMPED PILL.
18:30	01:00	6.5	LDDP.
01:00	03:00	2.0	BROKE KELLY. LD BHA.
03:00	03:30	0.5	PULLED WEAR BUSHING.
03:30	04:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
04:30	06:00	1.5	RUNNING 4.5", HCP-110, 11.60#, LTC CASING, 25 JOINTS @ 1,108' IN THE HOLE @ REPORT TIME.
			NO ACCIDENTS.
			FULL CREWS.
			SAFETY MEETING. PRIOR TO STARTING CASING JOB.
			DIESEL FUEL ON HAND 3836 GALS, USED 497 GALS.
			PROPANE ON HAND 1800 GALS, USED 780 GAL.
			MUDLOGGERS: CHRIS SMITH 13 DAYS RELEASED 10/7/2007 @ 22:00 HRS.
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 18:00 HRS 10/7/07 OF CSG & CMT JOB.
			LITHOLOGY: SH 20%, SS 70%, SLTSTN 10%, BG GAS 175 – 535 UNITS, CONN GAS 636 – 1367 UNITS, HIGH GAS 1546 UNITS @ 10,176'.
			FORMATION TOPS: GREEN RIVER @ 2,199, WASATCH @ 5,199', CHAPITA WELLS 5,867', BUCK CANYON @ 6,525', NORTH HORN @ 7,150', Kmv PRICE RIVER @ 7,856', Kmv PRICE RIVER MIDDLE @ 8,619', Kmv LOWER PRICE RIVER @ 9,427', SEGO @ 9,988'.

10-09-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$34,185	Completion	\$186,055	Daily Total	\$220,240						
Cum Costs: Drilling	\$943,503	Completion	\$197,222	Well Total	\$1,140,726						
MD	10,200	TVD	10,200	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RAN 236 JTS 4.5" 11.6# HCP-110 LTC CSG(FS, 1 JT, FC, 232 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 5,740'). TAGGED @ 10,200. LD TAG JT & PU LANDING JT W/CSG HANGER.

11:30 13:00 1.5 CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
 13:00 15:30 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 500 SX 35/65 POZ G (156 BBLs @ 13.0 PPG, 1.75 CFS) & 1625 SX 50/50 POZ G(373 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/157.4 BTW(GOOD RETURNS UNTIL 135 BBLs DISP, LOST PARTIAL RETURNS). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3026 PSI. BLEED OFF, FLOATS HELD.
 15:30 16:00 0.5 LANDED CSG @ 10,200 (FC @ 10,153', MARKERS @ 7,814'-42 & 4,782-97-17). TESTED CSG HANGER TO 5000 PSI. RD SLB.
 16:00 17:00 1.0 HAUL 800 BBLs MUD TO STORAGE AND CLEAN MUD TANKS.
 NO ACCIDENTS. FULL CREWS.

TRANSFERRED 1 MARKER JOINT (21.70') 4.5" 11.6# HCP-110 LTC CASING TO NCW 336-34.
 TRANSFERRED 7 JTS(312.74') 4.5" 11.6# HCP-110 LTC CASING TO NCW 336-24.
 TRANSFERRED 3671 GALS DIESEL & 1500 GALS PROPANE TO NCU 336-24.
 TRUCKS SCHEDULED FOR 0700 HRS 10/9/07. MOVE IS APPROXIMATELY 1.9 MILES.

17:00 06:00 13.0 RDRT AND PREPARE RIG FOR TRUCK. @ 07:00 10/09/07.
 06:00 18.0 RIG RELEASED @ 17:00 HRS 10/9/07.
 CASING POINT COST \$937,729

10-15-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$46,066	Daily Total		\$46,066			
Cum Costs: Drilling		\$943,503	Completion		\$243,288	Well Total		\$1,186,792			
MD	10,200	TVD	10,200	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 10154.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 1910'. RD SCHLUMBERGER.								

10-20-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$2,575	Daily Total		\$2,575			
Cum Costs: Drilling		\$943,503	Completion		\$245,863	Well Total		\$1,189,367			
MD	10,200	TVD	10,200	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 10154.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
08:30	09:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

11-01-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0	Completion		\$570	Daily Total		\$570			
Cum Costs: Drilling		\$943,503	Completion		\$246,433	Well Total		\$1,189,937			
MD	10,200	TVD	10,200	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10154.0			Perf : 9832' - 10,045'		PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. TAG W/GUN @ 10046'. UNABLE TO PERF INTERVAL 10058-60'. PERFORATED LPR FROM 9832'-33', 9860'-61', 9875'-76', 9890'-91', 9896'-97', 9904'-05', 9910'-11', 9963'-64', 9969'-70', 9987'-88', 9898'-99', 10008'-09', 10041'-42', 10043'-44' & 10044'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL WF120 LINEAR PAD, 4215 GAL WF116 LINEAR 1# & 1.5#, 26613 GAL YF116ST+ WITH 91000# 20/40 SAND @ 2-4 PPG. MTP 9209 PSIG. MTR 50.6 BPM. ATP 5720 PSIG. ATR 43.4 BPM. ISIP 8000 PSIG. RD SCHLUMBERGER.

FLOW 4 HOURS ON 16/64" CHOKE, RECOVERED 525 BLW. SWIFN.

11-02-2007		Reported By	MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total \$1,095
Cum Costs: Drilling	\$943,503	Completion	\$247,528	Well Total \$1,191,032
MD	10,200	TVD	10,200	Progress 0
Formation : MESAVERDE		PBTD : 10154.0	Days 18	MW 0.0
			Perf : 8981' - 10,045'	Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 2284 PSIG. RUWL. SET 10K CFP AT 9780'. PERFORATED LPR FROM 9528'-29', 9574'-75', 9579'-80', 9584'-85', 9607'-08', 9628'-29', 9653'-54', 9660'-61', 9665'-66', 9731'-32' & 9761'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4254 GAL WF120 LINEAR PAD, 4207 GAL WF120 LINEAR 1# & 1.5# SAND, 33203 GAL YF116ST+ WITH 91300# 20/40 SAND @ 1-4 PPG. MTP 7879 PSIG. MTR 50.3 BPM. ATP 4912 PSIG. ATR 40.1 BPM. ISIP 3480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9474'. PERFORATED MPR FROM 9280'-82', 9312'-14', 9317'-18', 9340'-41', 9396'-97', 9399'-400', 9410'-11', 9445'-47' & 9455'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 4209 GAL WF120 LINEAR 1# & 1.5# SAND, 28642 GAL YF116ST+ WITH 78418# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/8 BBLs FLUSH REMAINING. MTP 9099 PSIG. MTR 49.5 BPM. ATP 6033 PSIG. ATR 43.1 BPM. ISIP. RD SCHLUMBERGER.

RUWL. TAGGED SAND @ 9100'. FLOWED 2.5 HRS. 16/64" CHOKE. FCP 2500 PSIG. RECOVERED 240 BBLs. RUWL. PERFORATED MPR FROM 8981'-82', 8988'-89', 9012'-13', 9021'-22', 9051'-52', 9080'-81', 9098'-99', 9142'-43', 9180'-81', 9192'-93', 9201'-02' & 9230'-31' @ 3 SPF & 120° PHASING. SET 10K CFP AT 9245'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9168 GAL WF120 LINEAR PAD, 9255 GAL WF120 LINEAR 1# & 1.5# SAND, 50751 GAL YF116ST+ WITH 154200# 20/40 SAND @ 1-4 PPG. MTP 8604 PSIG. MTR 51.6 BPM. ATP 5931 PSIG. ATR 39.6 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER. SDFN.

11-03-2007		Reported By	MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total \$1,095
Cum Costs: Drilling	\$943,503	Completion	\$248,623	Well Total \$1,192,127
MD	10,200	TVD	10,200	Progress 0
Formation : MEASEVERDE		PBTD : 10154.0	Days 19	MW 0.0
			Perf : 8301' - 10,045'	Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2093 PSIG. RUWL SET 10K CFP AT 8924'. PERFORATED MPR FROM 8733'-34', 8742'-43', 8778'-79', 8788'-89', 8798'-99', 8829'-30', 8833'-34', 8861'-62', 8867'-68', 8877'-78', 8887'-88' & 8904'-05' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5214 GAL WF120 LINEAR PAD, 5293 GAL WF120 LINEAR 1# & 1.5# SAND, 57785 GAL YF116ST+ WITH 176200# 20/40 SAND @ 1-4 PPG. MTP 6745 PSIG. MTR 50.7 BPM. ATP 4397 PSIG. ATR 46.5 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8924'. PERFORATED MPR FROM 8513'-14', 8519'-20', 8525'-26', 8588'-89', 8600'-01', 8625'-26', 8632'-33', 8638'-39', 8665'-66', 8674'-75', 8680'-81', 8686'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3098 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR 1# & 1.5# SAND, 33602 GAL YF116ST+ WITH 97400# 20/40 SAND @ 1-5 PPG. MTP 7230 PSIG. MTR 52.1 BPM. ATP 4998 PSIG. ATR 45.4 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,474'. PERFORATED UPFR FROM 8301'-02', 8314'-15', 8334'-35', 8341'-42', 8347'-48', 8361'-62', 8369'-70', 8418'-19', 8425'-26', 8439'-40', 8450'-51' & 8456'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4084 GAL WF120 LINEAR PAD, 5259 GAL WF120 LINEAR 1# & 1.5# SAND, 46223 GAL YF116ST+ WITH 144600# 20/40 SAND @ 1-5 PPG. MTP 6357 PSIG. MTR 50.9 BPM. ATP 6357 PSIG. ATR 39.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

11-04-2007		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$466,461		Daily Total	\$466,461			
Cum Costs: Drilling	\$943,503			Completion	\$715,085		Well Total	\$1,658,588			
MD	10,200	TVD	10,200	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 10154.0		Perf : 6800' - 10,045'		PKR Depth : 0.0					
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SICP 1710 PSIG. RUWL SET 10K CFP AT 8,275'. PERFORATE UPFR FROM 8031'-32', 8037'-38', 8044'-45', 8066'-67', 8114'-15', 8169'-70', 8173'-74', 8190'-91', 8194'-95', 8200'-01', 8236'-37', 8259'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 4222 GAL WF120 LINEAR 1# & 1.5# SAND, 39913 GAL YF116ST+ WITH 110600 # 20/40 SAND @ 1-4 PPG. MTP 5974 PSIG. MTR 50.9 BPM. ATP 4403 PSIG. ATR 47.4 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8000'. PERFORATE UPFR FROM 7842'-43', 7859'-60', (7864'-65' SHOTS MISFIRED), 7871'-72', 7883'-84', 7930'-32', 7937'-38', 7954'-55', 7960'-61', 7976'-77', 7983'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 4212 GAL WF120 LINEAR 1# & 1.5# SAND, 40020 GAL YF116ST+ WITH 122400 # 20/40 SAND @ 1-5 PPG. MTP 6820 PSIG. MTR 52.2 BPM. ATP 4218 PSIG. ATR 47.5 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7805'. PERFORATE NORTH HORN FROM 7569'-70', 7587'-88', 7604'-05', 7611'-12', 7619'-20', 7631'-32', 7637'-38', 7672'-73', 7703'-04', 7768'-69', 7780'-81', 7786'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL WF120 LINEAR PAD, 4229 GAL WF120 LINEAR 1# & 1.5# SAND, 41323 GAL YF116ST+ WITH 122500 # 20/40 SAND @ 1-4 PPG. MTP 6554 PSIG. MTR 50.7 BPM. ATP 4328 PSIG. ATR 47.5 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7500'. PERFORATE NORTH HORN FROM 7180'-81', 7188'-89', 7201'-02', 7211'-12', 7236'-37', 7267'-68', 7331'-32', 7375'-76', 7386'-87', 7419'-20', 7439'-40', 7483'-84' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3106 GAL WF120 LINEAR PAD, 4225 GAL WF120 LINEAR 1# & 1.5#, 33871 GAL YF116ST+ WITH 98800 # 20/40 SAND @ 1-4 PPG. MTP 5919 PSIG. MTR 51.3 BPM. ATP 3461 PSIG. ATR 36.1 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7090'. PERFORATE Ba FROM 6800'-01', 6806'-07', 6837'-38', 6890'-91', 6935'-36', 6962'-63', 6969'-70', 6981'-82', 6999'-7000', 7035'-36', 7048'-49', 7059'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3526 GAL WF120 LINEAR PAD, 4218 GAL WF120 LINEAR 1# & 1.5#, 40010 GAL YF116ST+ WITH 109200 # 20/40 SAND @ 1-4 PPG. MTP 6356 PSIG. MTR 50.9 BPM. ATP 3727 PSIG. ATR 46.2 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 6684'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTERS WIRELINE. SWIFN.

11-06-2007		Reported By		HAL IVIE					
Daily Costs: Drilling	\$0			Completion	\$31,470		Daily Total	\$31,470	
Cum Costs: Drilling	\$943,503			Completion	\$746,555		Well Total	\$1,690,058	

MD 10,200 TVD 10,200 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10154.0 Perf : 6800-10045 PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL OUT PLUGS

Start End Hrs Activity Description
 06:00 16:00 10.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6684'. RU TO DRILL OUT PLUGS. SWI-SDFN.

11-07-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$7,876 Daily Total \$7,876
 Cum Costs: Drilling \$943,503 Completion \$754,431 Well Total \$1,697,934

MD 10,200 TVD 10,200 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10154.0 Perf : 6800-10045 PKR Depth : 0.0

Activity at Report Time: DRLG PLUGS

Start End Hrs Activity Description
 06:00 17:00 11.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6684', 7090', 7500', 7805', 8000', 8275', 8474', 8702' & 8924'. PUH W/76 JTS. EOT @ 6722'. SWI. SDFD.

11-08-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$57,018 Daily Total \$57,018
 Cum Costs: Drilling \$943,503 Completion \$811,449 Well Total \$1,754,952

MD 10,200 TVD 10,200 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10154.0 Perf : 6800-10045 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 1250 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9245', 9474' & 9780' RIH. CLEANED OUT TO PBTD @ 10,153'. LANDED TBG AT 8503.62' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64 CHOKE. FTP 1350 PSIG, CP 1600 PSIG. 62 BFPH. RECOVERED 1060 BBLs, 11,846 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.66'
 XN NIPPLE 1.10'
 268 JTS 2-3/8 4.7# N-80 TBG 8454.86'
 BELOW KB 15.00'
 LANDED @ 8503.62' KB

11-09-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,560 Daily Total \$2,560
 Cum Costs: Drilling \$943,503 Completion \$814,009 Well Total \$1,757,512

MD 10,200 TVD 10,200 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10154.0 Perf : 6800-10045 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG, CP 1500 PSIG. 55 BFPH. RECOVERED 1312 BBLs. 10534 BLWTR.

11-10-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$943,503	Completion	\$816,569	Well Total	\$1,760,072						
MD	10,200	TVD	10,200	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10154.0		Perf : 6800-10045				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG, CP 1500 PSIG. 44 BFPH. RECOVERED 1098 BBLs, 9376 BLWTR.								

11-11-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$943,503	Completion	\$819,129	Well Total	\$1,762,632						
MD	10,200	TVD	10,200	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10154.0		Perf : 6800-10045				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG, CP 1700 PSIG. 37 BFPH. RECOVERED 925 BBLs, 8451 BLWTR.								

11-12-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$943,503	Completion	\$821,689	Well Total	\$1,765,192						
MD	10,200	TVD	10,200	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10154.0		Perf : 6800-10045				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG, CP 1900 PSIG. 31 BFPH. RECOVERED 748 BLW. 7703 BLWTR.								

11-13-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$943,503	Completion	\$824,249	Well Total	\$1,767,752						
MD	10,200	TVD	10,200	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10154.0		Perf : 6800-10045				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST. SWI @ 6AM, TURNED OVER TO PDODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG, CP 2450 PSIG. 24 BFPH. RECOVERED 585 BLW. 7118 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 11/12/07

12-27-2007		Reported By		DUANE COOK							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$943,503	Completion	\$824,249	Well Total	\$1,767,752						
MD	10,200	TVD	10,200	Progress	0	Days	29	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBTD : 10154.0

Perf : 6800-10045

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1650 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/26/07. FLOWED 505 MCFD RATE ON 12/64" POS CHOKE. STATIC 272.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
NORTH CHAPITA 331-34

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-854-5526**

9. API Well No. **43-047-38046**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 469FNL 704FEL 40.08541 N Lat, 109.41906 W Lon**
 At top prod interval reported below **NENE 469FNL 704FEL 40.08541 N Lat, 109.41906 W Lon**
 At total depth **NENE 469FNL 704FEL 40.08541 N Lat, 109.41906 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T8S R22E Mer SLB**
 12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **08/07/2007** 15. Date T.D. Reached **10/07/2007** 16. Date Completed
 D & A Ready to Prod. **12/26/2007**

17. Elevations (DF, KB, RT, GL)*
4797 GL

18. Total Depth: MD **10200** TVD _____ 19. Plug Back T.D.: MD **10154** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/NA/GR **TEMP**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2717		635			
7.875	4.500 P-110	11.6	0	10200		2125			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8504							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	6800	10045	9832 TO 10045		3	
B)			9528 TO 9763		3	
C)			9280 TO 9456		3	
D)			8981 TO 9231		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9832 TO 10045	35,139 GALS GELLED WATER & 91,000# 20/40 SAND
9528 TO 9763	41,829 GALS GELLED WATER & 91,300# 20/40 SAND
9280 TO 9456	37,167 GALS GELLED WATER & 78,418# 20/40 SAND
8981 TO 9231	69,339 GALS GELLED WATER & 154,200# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2007	01/02/2008	24	→	50.0	450.0	185.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1400	2250.0	→	50	450	185		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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JAN 14 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6800	10045		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5236 5846 6503 7858 8664 9550 10070

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

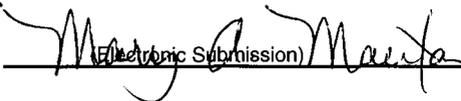
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57973 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature


Electronic Submission

Date 01/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

North Chapita 331-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8733-8905	3/spf
8513-8687	3/spf
8301-8457	3/spf
8031-8260	3/spf
7842-7984	3/spf
7569-7787	3/spf
7180-7484	2/spf
6800-7060	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8733-8905	68,457 GALS GELLED WATER & 176,200# 20/40 SAND
8513-8687	41,073 GALS GELLED WATER & 97,400# 20/40 SAND
8301-8457	55,731 GALS GELLED WATER & 144,600# 20/40 SAND
8031-8260	48,465 GALS GELLED WATER & 110,600# 20/40 SAND
7842-7984	48,549 GALS GELLED WATER & 122,400# 20/40 SAND
7569-7787	49,851 GALS GELLED WATER & 122,500# 20/40 SAND
7180-7484	41,367 GALS GELLED WATER & 98,800# 20/40 SAND
6800-7060	47,754 GALS GELLED WATER & 109,200# 20/40 SAND

Perforated the Lower Price River from 9832-9833', 9860-9861', 9875-9876', 9890-9891', 9896-9897', 9904-9905', 9910-9911', 9963-9964', 9969-9970', 9987-9988', 9998-9999', 10008-10009', 10041-10042', 10043-10044' & 10044-10045' w/ 3 spf.

Perforated the Lower Price River from 9528-9529', 9574-9575', 9579-9580', 9584-9585', 9607-9608', 9628-9629', 9653-9654', 9660-9661', 9665-9666', 9731-9732' & 9761-9763' w/ 3 spf.

Perforated the Middle Price River from 9280-9282', 9312-9314', 9317-9318', 9340-9341', 9396-9397', 9399-9400', 9410-9411', 9445-9447' & 9455-9456' w/ 3 spf.

Perforated the Middle Price River from 8981-8982', 8988-8989', 9012-9013', 9021-9022', 9051-9052', 9080-9081', 9098-9099', 9142-9143', 9180-9181', 9192-9193', 9201-9202' & 9230-9231' w/ 3 spf.

Perforated the Middle Price River from 8733-8734', 8742-8743', 8778-8779', 8788-8789', 8798-8799', 8829-8830', 8833-8834', 8861-8862', 8867-8868', 8877-8878', 8887-8888' & 8904-8905' w/ 3 spf.

Perforated the Upper Price River from 8513-8514', 8519-8520', 8525-8526', 8588-8589', 8600-8601', 8625-8626', 8632-8633', 8638-8639', 8665-8666', 8674-8675', 8680-8681' & 8686-8687' w/ 3 spf.

Perforated the Upper Price River from 8301-8302', 8314-8315', 8334-8335', 8341-8342', 8347-8348', 8361-8362', 8369-8370', 8418-8419', 8425-8426', 8439-8440', 8450-8451' & 8456-8457' w/ 3 spf.

Perforated the Upper Price River from 8031-8032', 8037-8038', 8044-8045', 8066-8067', 8114-8115', 8169-8170', 8173-8174', 8190-8191', 8194-8195', 8200-8201', 8236-8237' & 8259-8260' w/ 3 spf.

Perforated the Upper Price River from 7842-7843', 7859-7860', 7871-7872', 7883-7884', 7930-7932', 7937-7938', 7954-7955', 7960-7961', 7976-7977' & 7983-7984' w/ 3 spf.

Perforated the North Horn from 7569-7570', 7587-7588', 7604-7605', 7611-7612', 7619-7620', 7631-7632', 7637-7638', 7672-7673', 7703-7704', 7768-7769', 7780-7781' & 7786-7787' w/ 3 spf.

Perforated the North Horn from 7180-7181', 7188-7189', 7201-7202', 7211-7212', 7236-7237', 7267-7268', 7331-7332', 7375-7376', 7386-7387', 7419-7420', 7439-7440' & 7483-7484' w/ 2 spf.

Perforated the Buck Canyon from 6800-6801', 6806-6807', 6837-6838', 6890-6891', 6935-6936', 6962-6963', 6969-6970', 6981-6982', 6999-7000', 7035-7036', 7048-7049' & 7059-7060' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 331-34

API number: 4304738046

Well Location: QQ NENE Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 331-34

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38046

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENE 469FNL 704FEL
40.08541 N Lat, 109.41906 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #60944 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 20 2008

DIV. OF OIL, GAS & MINING