

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

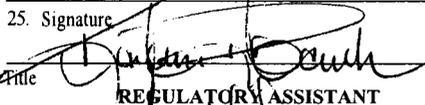
APPLICATION FOR PERMIT TO DRILL OR REENTER

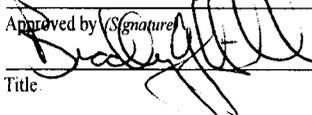
5. Lease Serial No. U-43916	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. NORTH CHAPITA 334-34	
9. API Well No. 43-047-38045	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Bk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address P.O. BOX 1815 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 18 MILES EAST OF OURAY, UTAH
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 791 FSL 462 FEL (SE/SE) 40.074367 LAT 109.418369 LON 634924X 40.074364 At proposed prod. zone SAME 4437000y -109.417707	
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) 462' 462'	16. No. of acres in lease 1360
17. Spacing Unit dedicated to this well 40 ACRES	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5940'
19. Proposed Depth 10,100'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930	22. Approximate date work will start* 45 DAYS
23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-04-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

*Federal Approval of this
Action is Necessary*

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

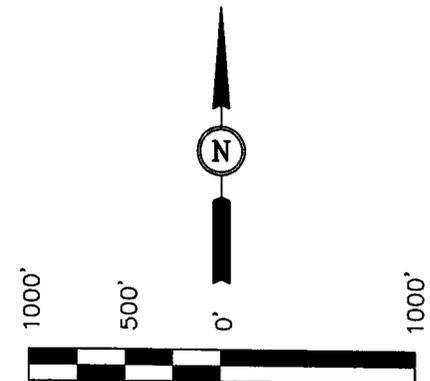
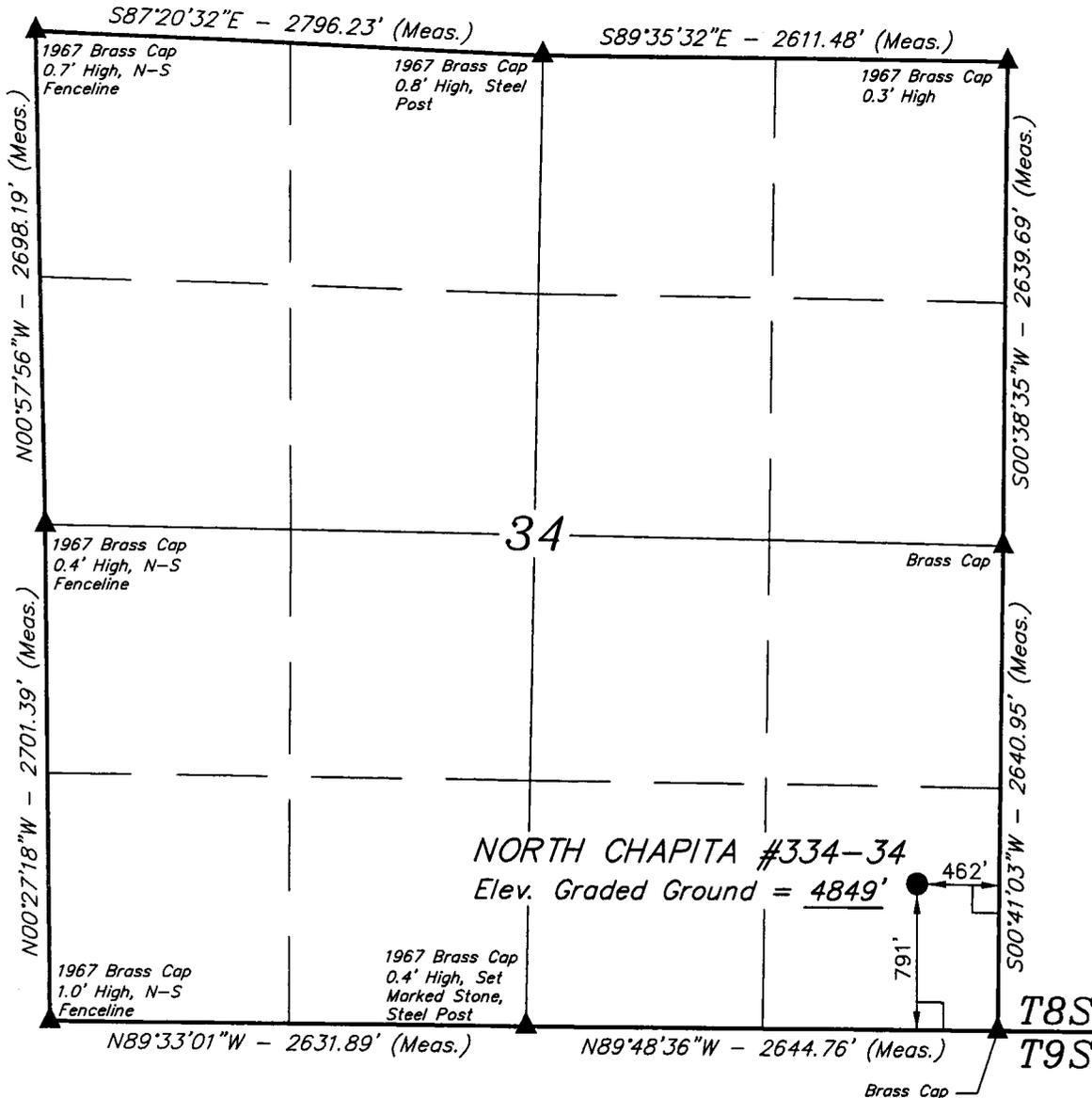
Well location, NORTH CHAPITA #334-34, located as shown in the SE 1/4 SE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 164319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'27.72" (40.074367)
 LONGITUDE = 109°25'06.13" (109.418369)
 (NAD 27)
 LATITUDE = 40°04'27.85" (40.074403)
 LONGITUDE = 109°25'03.67" (109.417686)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-15-06	DATE DRAWN: 02-20-06
PARTY G.S. C.Z. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 334-34
SE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,208'
Wasatch	5,183'
Chapita Wells	5,796'
Buck Canyon	6,491'
North Horn	7,083'
Island	7,528'
KMV Price River	7,782'
KMV Price River Middle	8,570'
KMV Price River Lower	9,332'
Sego	9,899'

Estimated TD: 10,100' or 200'± below Sego top

Anticipated BHP: 5,515 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NORTH CHAPITA WELLS 334-34
SE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 334-34
SE/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 165 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 941 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
NORTH CHAPITA WELLS 334-34
SE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

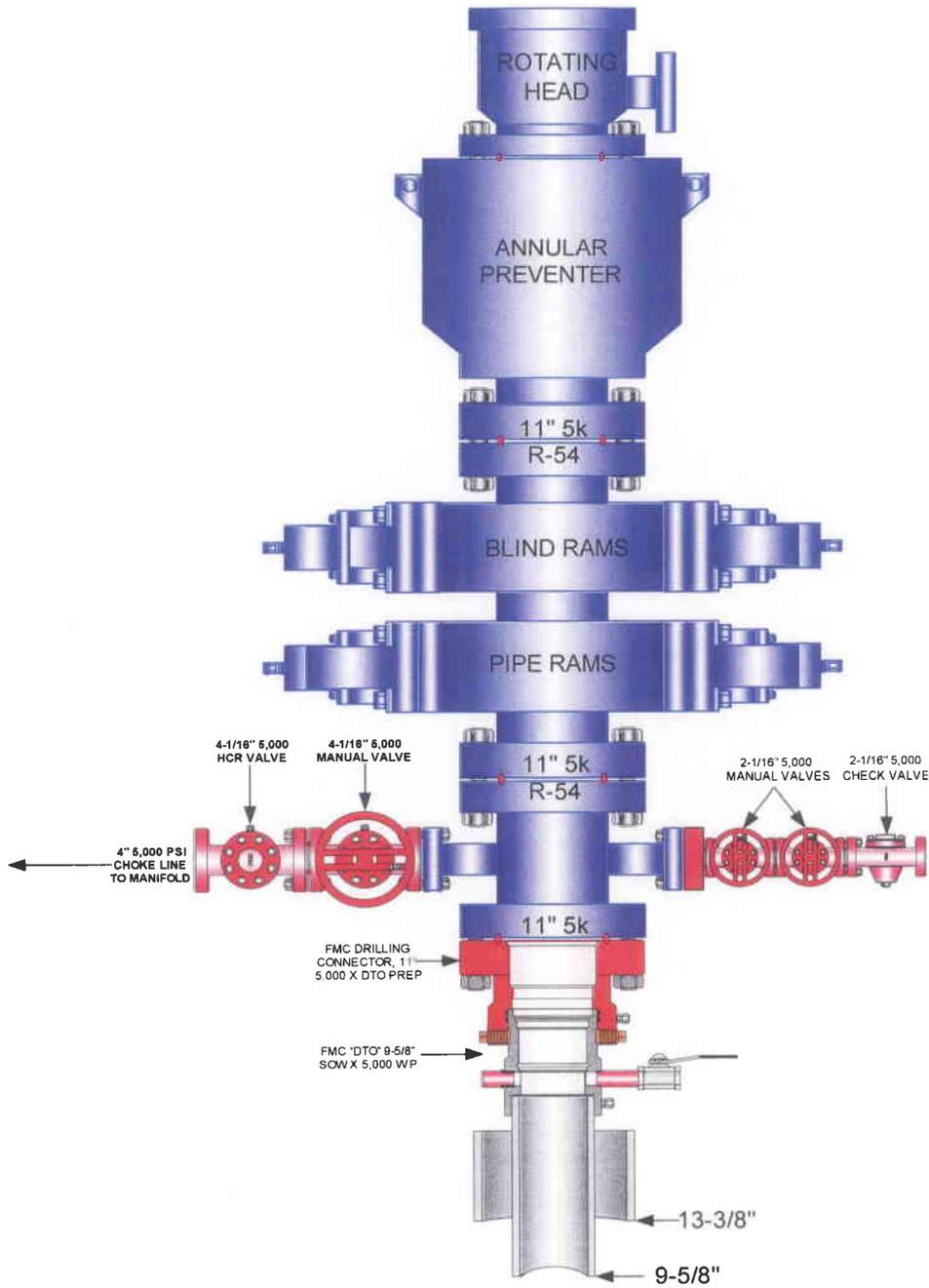
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

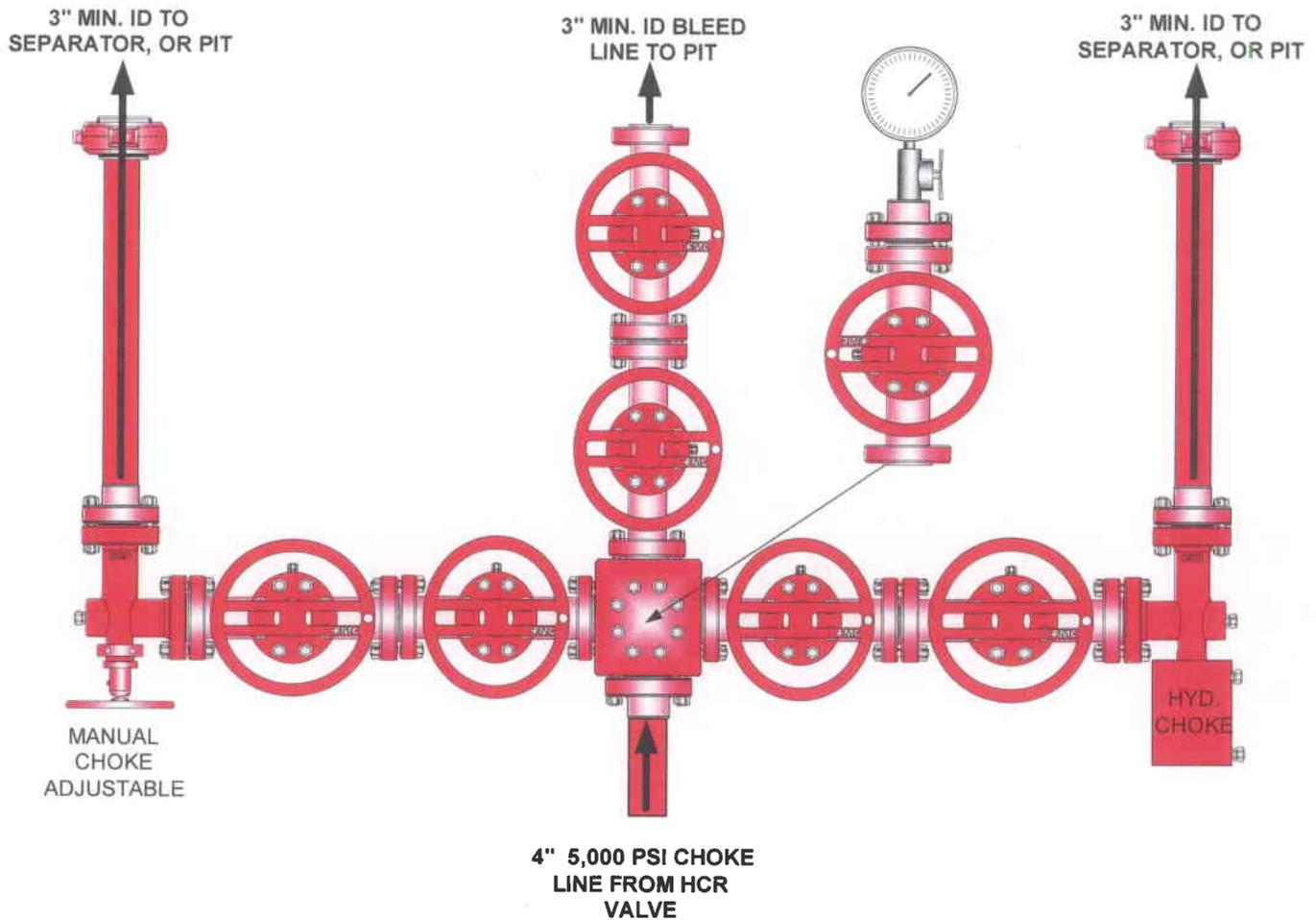
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***NORTH CHAPITA 334-34
SE/SE, Section 34, T8S, R22E
Uintah County, Utah***

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.0 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. Existing access road for North Chapita 161-34 will be utilized. See attached TOPO Map "B".

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 4*
- B. Producing Wells – 38*
- C. Shut-in Wells – 2*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Interim Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Wheat Grass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four-Wing Salt Bush	3.0
Indian Rice Grass	2.0
Needle and Thread Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 334-34 Well, located in the SE/SE, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
NORTH CHAPITA #334-34
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

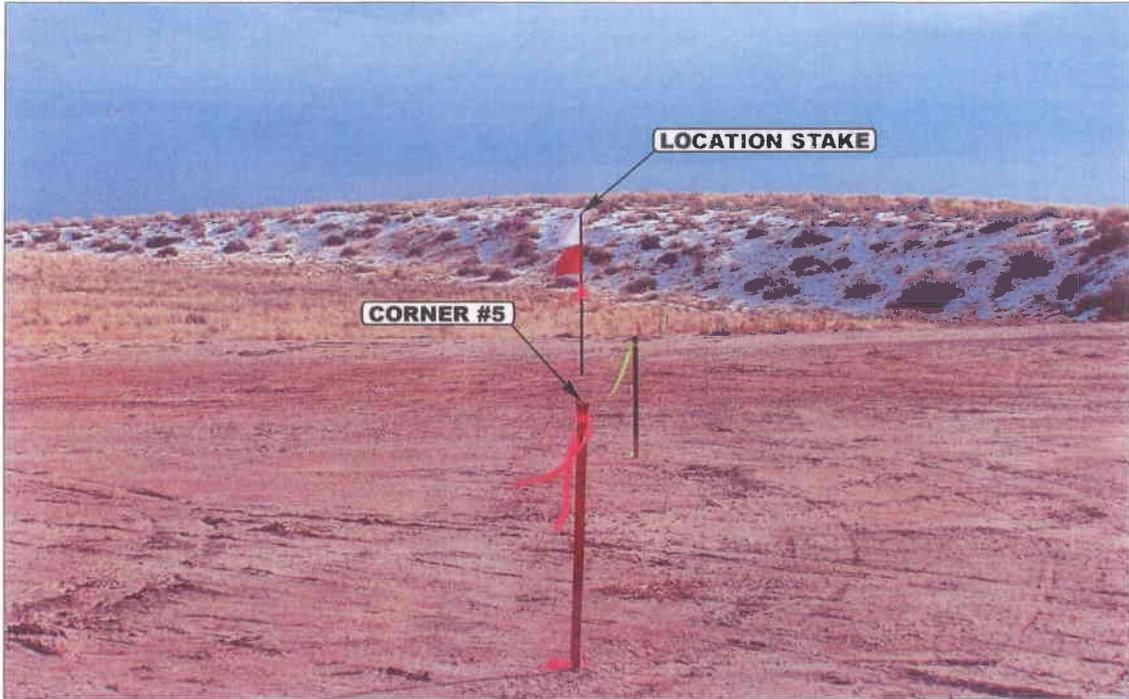


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

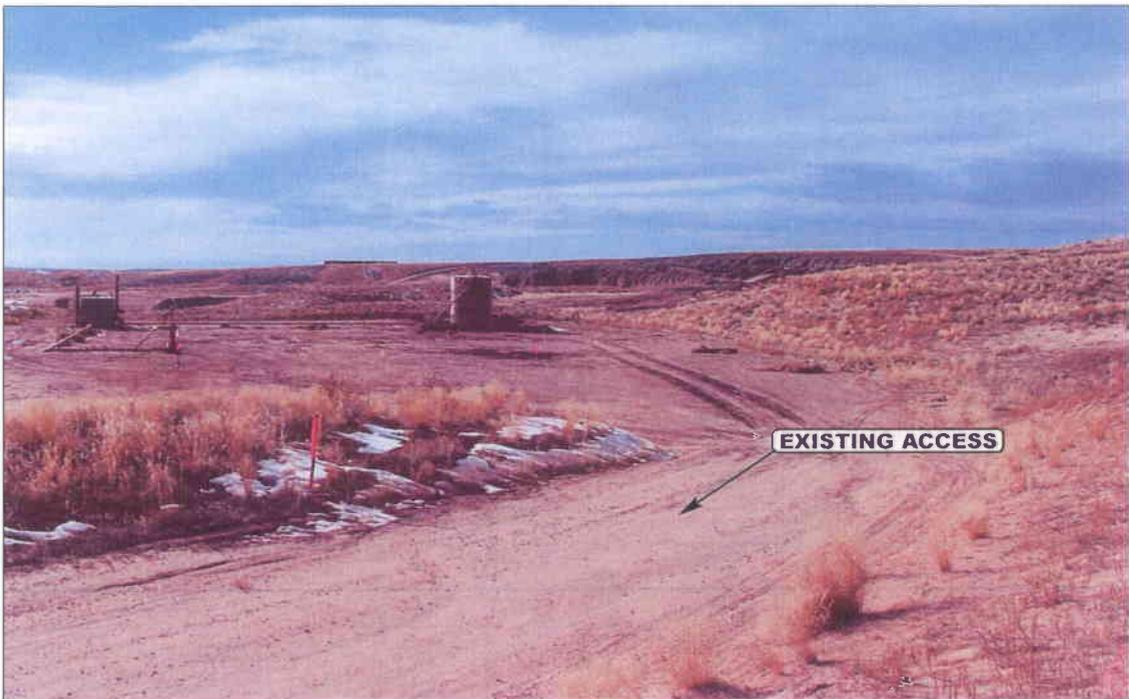


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

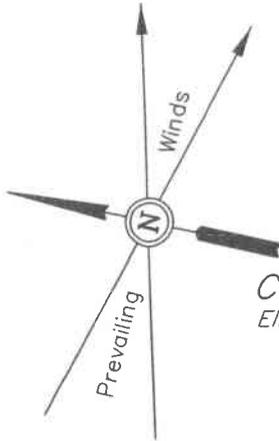
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	01	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.		REVISED: 00-00-00	

EOG RESOURCES, INC.

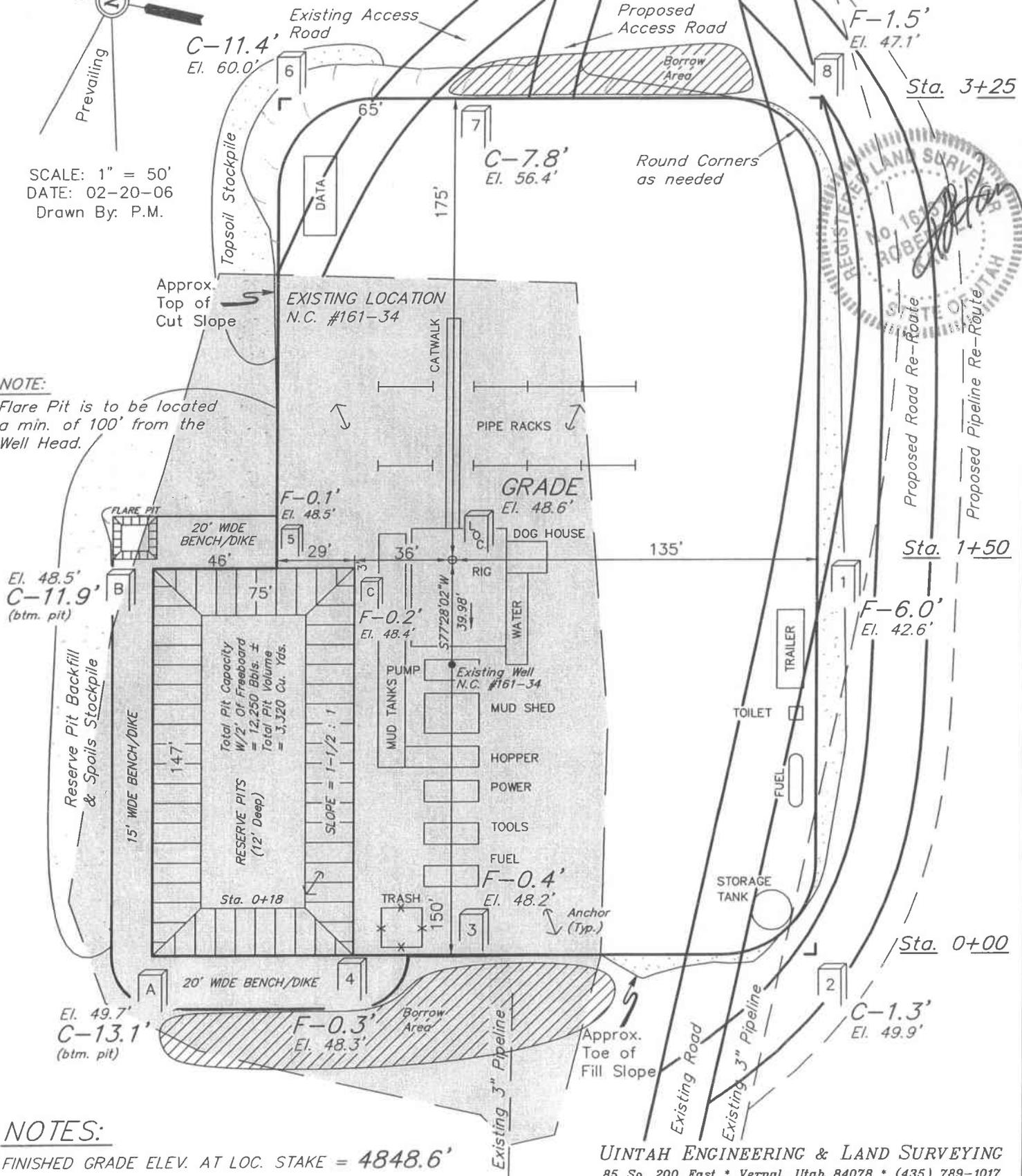
FIGURE #1

LOCATION LAYOUT FOR
NORTH CHAPITA #334-34
SECTION 34, T8S, R22E, S.L.B.&M.
791' FSL 462' FEL



SCALE: 1" = 50'
DATE: 02-20-06
Drawn By: P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4848.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

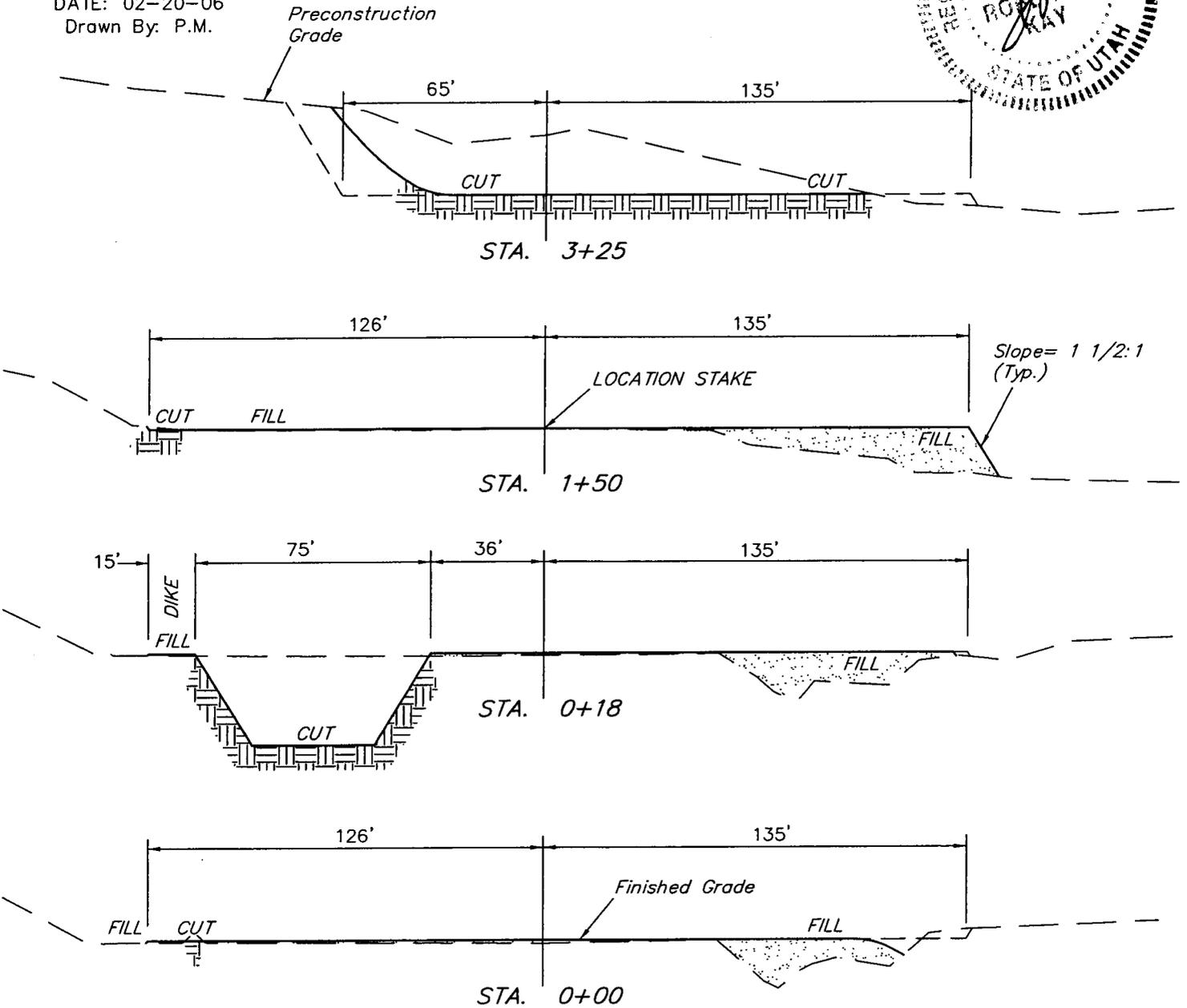
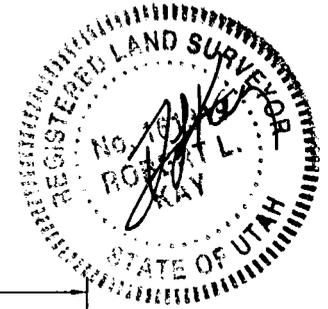
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #334-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 791' FSL 462' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 02-20-06
 Drawn By: P.M.

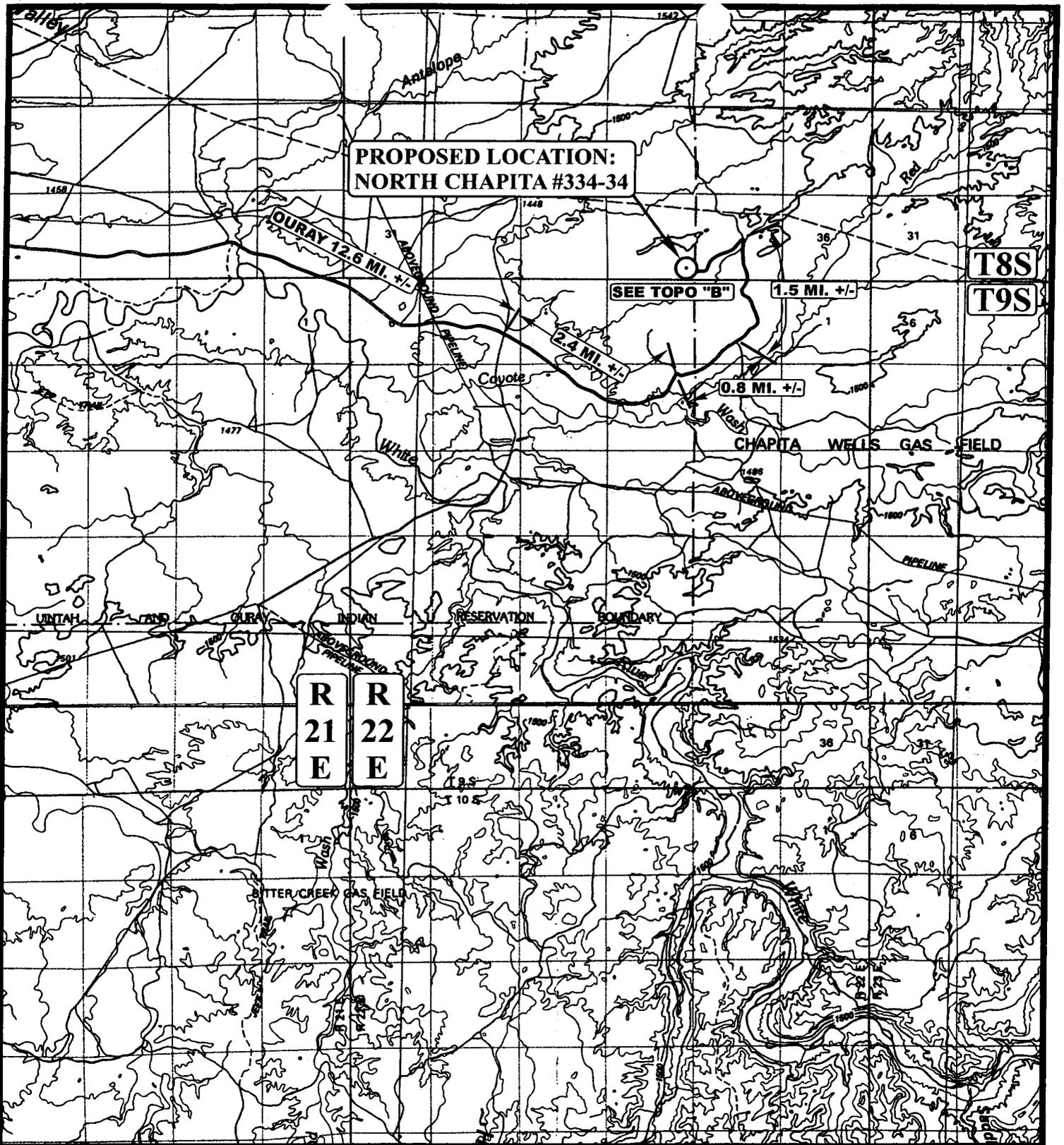


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	730 Cu. Yds.
(New Construction Only)		
Remaining Location	=	4,520 Cu. Yds.
TOTAL CUT	=	5,250 CU.YDS.
FILL	=	4,400 CU.YDS.

EXCESS MATERIAL	=	850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	<1,540> Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #334-34
SECTION 34, T8S, R22E, S.L.B.&M.
791' FSL 462' FEL

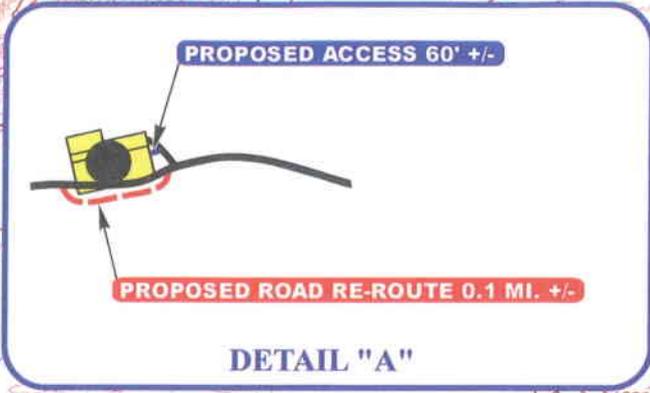


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 01 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R
22
E



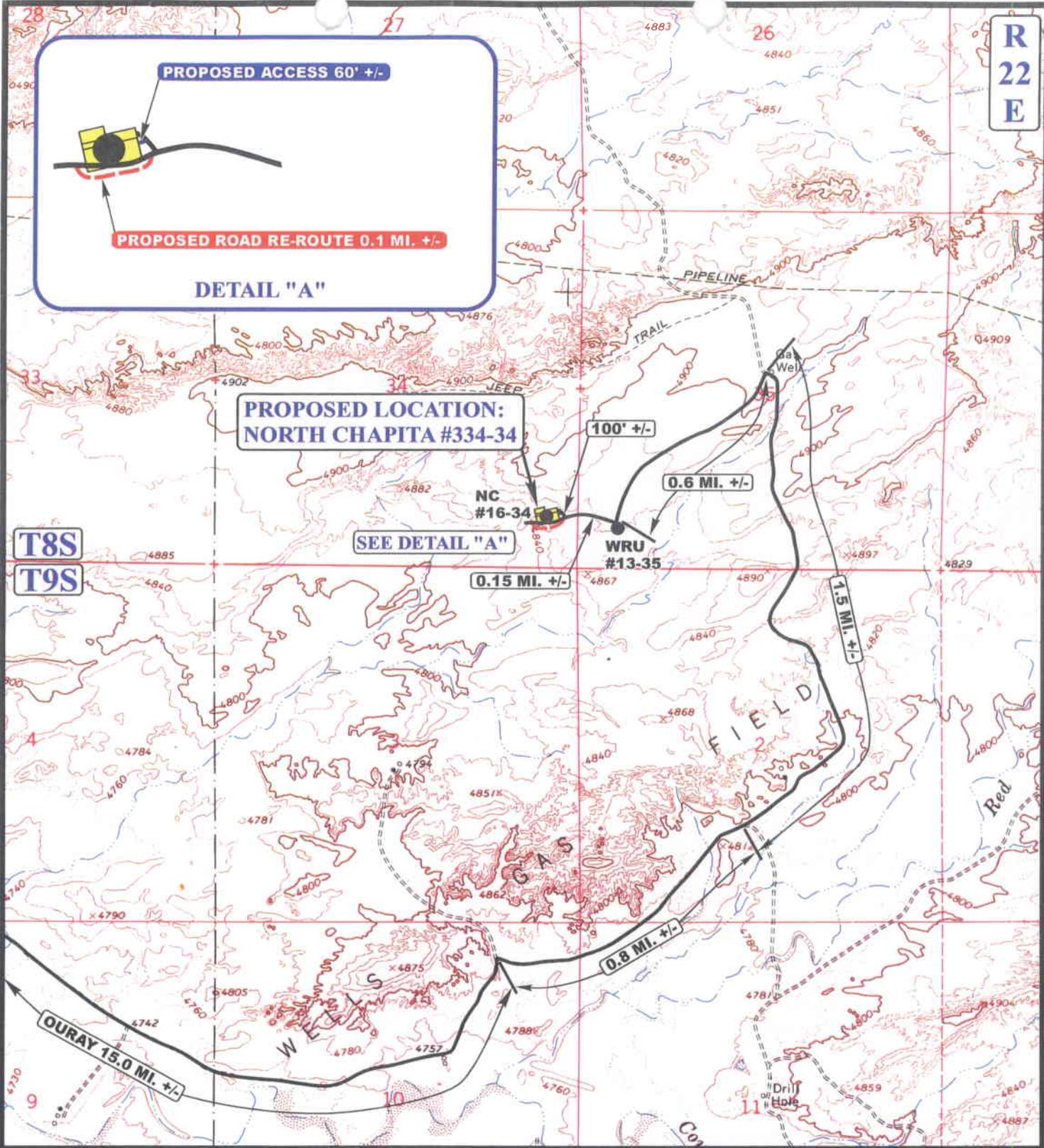
**PROPOSED LOCATION:
NORTH CHAPITA #334-34**

SEE DETAIL "A"

**NC
#16-34**

**WRU
#13-35**

**T8S
T9S**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE



EOG RESOURCES, INC.

NORTH CHAPITA #334-34
SECTION 34, T8S, R22E, S.L.B.&M.
791' FSL 462' FEL

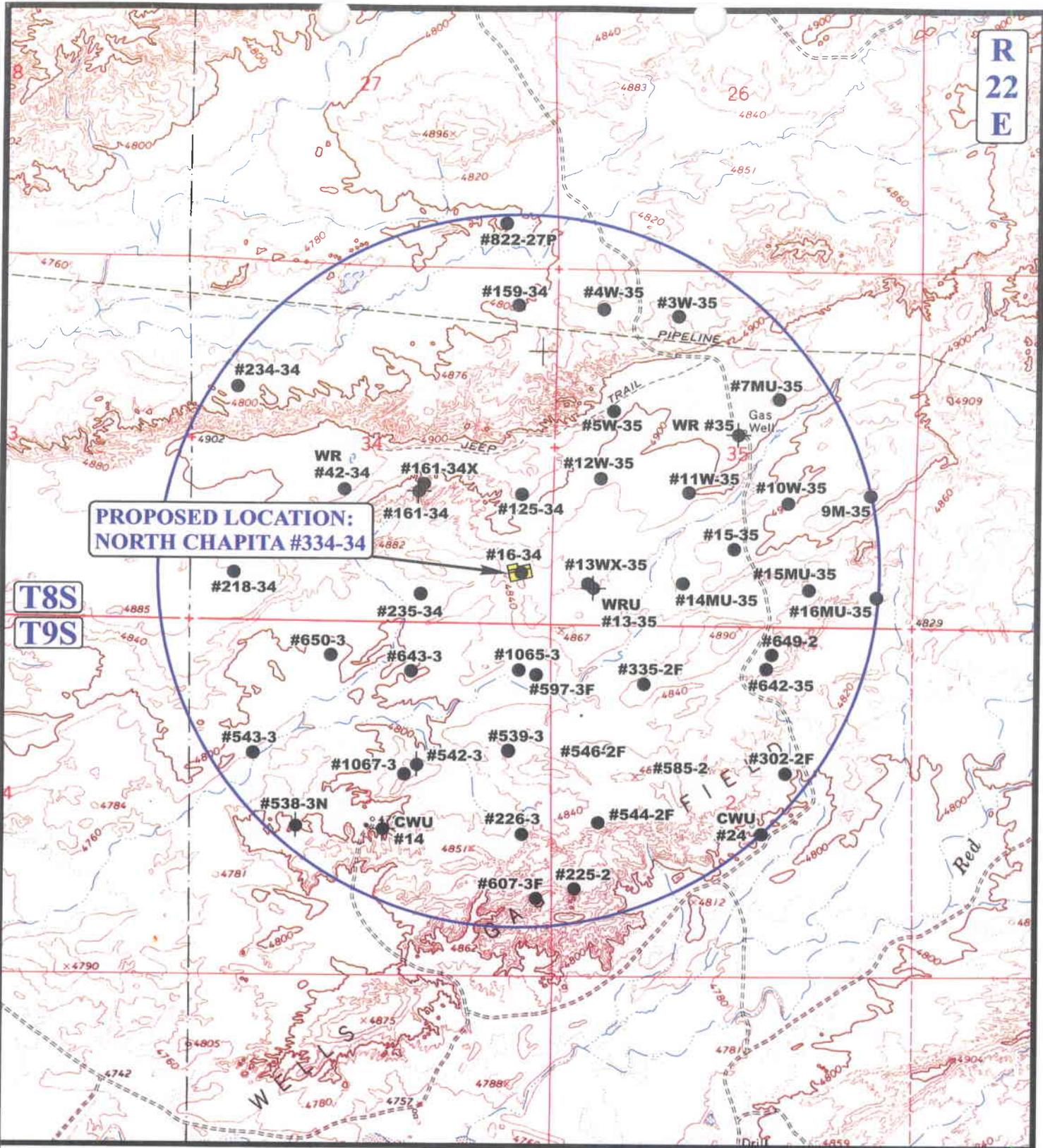


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	03	01	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
NORTH CHAPITA #334-34**

T8S

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

NORTH CHAPITA #334-34
SECTION 34, T8S, R22E, S.L.B.&M.
791' FSL 462' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 01 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

C
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38045

WELL NAME: N CHAPITA 334-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 34 080S 220E
 SURFACE: 0791 FSL 0462 FEL
 BOTTOM: 0791 FSL 0462 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07436 LONGITUDE: -109.4177
 UTM SURF EASTINGS: 634924 NORTHINGS: 4437000
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS:

1- Federal Approval
2- Spacing Unit



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 334-34 Well, 791' FSL, 462' FEL, SE SE, Sec. 34, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38045.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 334-34
API Number: 43-047-38045
Lease: U-43916

Location: SE SE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3 (February 2005) APR 24 2006

COMMERCIAL, UTAH UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

Form fields including: 1a. Type of work: [X] DRILL [] REENTER; 1b. Type of Well: [] Oil Well [X] Gas Well [] Other; 2. Name of Operator: EOG RESOURCES, INC; 3a. Address: P.O. BOX 1815 VERNAL, UT 84078; 3b. Phone No.: 435-781-9111; 4. Location of Well: 791 FSL 462 FEL (SE/SE) 40.074367 LAT 109.418369 LON; 10. Field and Pool: NATURAL BUTTES; 11. Sec., T. R. M. or Blk. and Survey or Area: SECTION 34, T8S, R22E S.L.B.&M; 12. County or Parish: Uintah; 13. State: UT; 15. Distance from proposed location to nearest property or lease line, ft.: 462'; 16. No. of acres in lease: 1360; 17. Spacing Unit dedicated to this well: 40 ACRES; 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 5940'; 19. Proposed Depth: 10,100'; 20. BLM/BIA Bond No. on file: NM 2308; 21. Elevations: 4930; 22. Approximate date work will start; 23. Estimated duration: 45 DAYS; 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: [Signature] Name (Printed/Typed): KAYLENE R. GARDNER Date: 04/21/2006 Title: REGULATORY ASSISTANT

Approved by (Signature): [Signature] Name (Printed/Typed): JERRY KENCZLA Date: 10-12-2006 Title: Assistant Field Manager Lands & Mineral Resources Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

OCT 23 2006

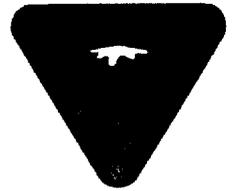
DIV. OF OIL, GAS & MINING

06Bm 1395A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 334-34
API No: 43-047-38045

Location: SESE, Sec 34, R8S, T22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Matt Baker) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Matt Baker) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife reports recommends that low profile tanks are used.
4. BLM requests that the operator, if possible, refrain from work-over rig activity and general maintenance for this well from March 1 – July 15, during Ferruginous hawk nesting season.
5. Prong horn timing from 5/15-6/20

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

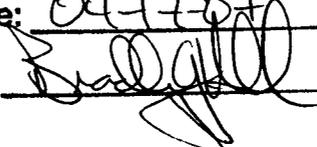
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: NORTH CHAPITA 334-34
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38045
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 262-2812
4. LOCATION OF WELL FOOTAGES AT SURFACE: 791' FSL & 462' FEL 40.074367 LAT 109.418369 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 34 8S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

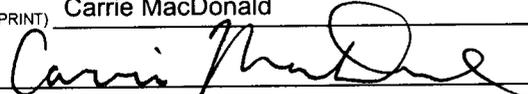
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: 

COPY SENT TO OPERA
Date: 4-19-07
Initials: km

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>4/13/2007</u>

(This space for State use only)

RECEIVED
APR 16 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38045
Well Name: NORTH CHAPITA 334-34
Location: 791 FSL 462 FEL (SESE), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**791' FSL & 462' FEL (SESE)
 Section 34-T8S-R22E 40.074367 LAT 109.418369 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 334-34

9. API Well No.
43-047-38045

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

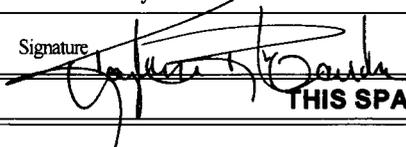
Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

JUN 04 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **05/30/2007**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date _____

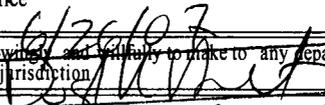
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:  Date: **6/26/07**

*** Cannot produce from the same zone (Petrol A/chapita wells - 5699' to 6394') as the N. Chapita 16-34-8-22 well (API 43-047-33404).**

7-9-07
RM

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

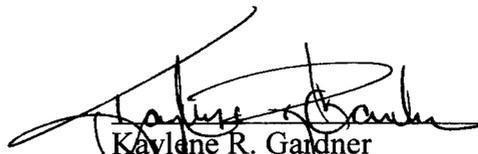
**NORTH CHAPITA 334-34
791 FSL & 462 FEL (SESE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 30th day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

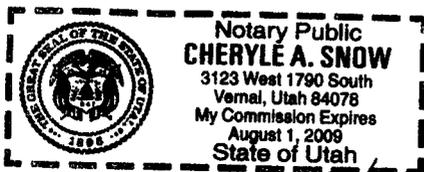
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 30th day of May, 2007.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

August 1, 2009

**Exhibit "A" to Affidavit
North Chapita 334-34 Application to Commingle**

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado, 80202
Attn: Mr. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

34

NCW 161-34X
NCW 161-34

NCW 125-34

NCW 334-34
NCW 16-34-8-22

NCW 235-34
HBP
U-43916

WRU EI 11C-ML-35-8-2
35

IHE 12W-35-8-2

WRU 13W-35-8-22

WRU 13-35-8-22
HBP
U-01089

CHAPITA WELLS UNIT

CWU 643-3

CWU 1065-3
CWU 597-03F

CWU 335-02F

3

HBP
U-0281

HBP
ML-3077 2

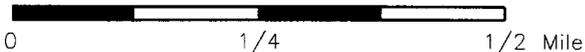
T
8
S

T
9
S

WHITE RIVER UNIT

○ NORTH CHAPITA 334-34

Scale: 1"=1000'



Geog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 334-34

Commingling Application

Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\page_NC334-34_commingled.dwg
WELL

Author

TLM

Apr 05, 2007 - 1:19pm



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5314

May 30, 2007

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining, requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5321

May 30, 2007

III Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", with a long horizontal flourish extending to the right.

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5338

May 30, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 331-34, NORTH CHAPITA 334-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 334-34

Api No: 43-047-38045 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/06/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/07/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38042	NORTH CHAPITA 337-34		SENW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16342	9/4/2007		9/25/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38045	NORTH CHAPITA 334-34		SESE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16343	9/6/2007		9/25/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38434	Chapita Wells Unit 2-29 SWD		NENW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16344	7/28/2007		9/25/07		
Comments: <u>GRPV possible Disposal well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

9/11/2007

Date

RECEIVED

SEP 11 2007

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 334-34

9. API Well No.
43-047-38045

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURALBUTTES/WASATCH/KMV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESE 791FSL 462FEL
40.07440 N Lat, 109.41769 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

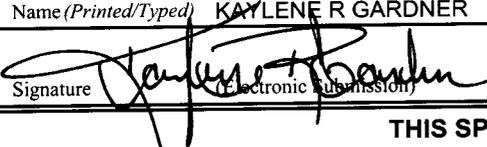
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 9/6/207.

RECEIVED
SEP 13 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56295 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature  Date 09/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 334-34

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-38045

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURALBUTTES/WASATCH/KMV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESE 791FSL 462FEL
40.07440 N Lat, 109.41769 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Ace Disposal
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 13 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56294 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature  Date 09/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 334-34

9. API Well No.
43-047-38045

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESE 791FSL 462FEL
40.07437 N Lat, 109.41837 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #57886 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 10 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-07-2008

Well Name	NCW 334-34	Well Type	DEVG	Division	DENVER
Field	NORTH CHAPITA	API #	43-047-38045	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-07-2007	Class Date	
Tax Credit	N	TVD / MD	10,130/ 10,130	Property #	059029
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,866/ 4,849				
Location	Section 34, 8S, R22E, SESE, 791 FSL & 462 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303982	AFE Total	2,221,200	DHC / CWC	1,078,900/ 1,142,300
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-01-2006
		Release Date	10-16-2007		
05-01-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 791' FSL & 462' FEL (SE/SE) SECTION 34, T8S, R22E UINTAH COUNTY, UTAH LAT 40.074367, LONG 109.418369 (NAD 83) LAT 40.074403, LONG 109.417686 (NAD 27) RIG: TRUE #9 OBJECTIVE: 10100' TD, MESAVERDE DW/GAS NORTH CHAPITA PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-43916 ELEVATION: (NOT ON PLATS) NAT GL, 4848.6' PREP GL (DUE TO ROUNDING 4849' IS THE PREP GL), 4866' KB (17') EOG WI 50%, NRI 39.75%

08-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, PUSHING IN ROAD.

09-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

09-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-07-2007 Reported By TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/13/2007 @ 4:45 PM.

10-05-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$29,452	Completion	\$0	Daily Total	\$29,452						
Cum Costs: Drilling	\$279,374	Completion	\$0	Well Total	\$279,374						
MD	2,732	TVD	2,732	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MIRURT											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING, RIG DOWN ON LOCATION 333-34. RIG 100% READY FOR TRUCKS. MOVED MINI CAMP COMPLETE.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETING: RIGGING DOWN, 100% TIE OFF.
CREWS FULL. 2 CREWS WORKED 12 HRS

10-06-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$19,391	Completion	\$643	Daily Total	\$20,034						
Cum Costs: Drilling	\$298,765	Completion	\$643	Well Total	\$299,408						
MD	2,732	TVD	2,732	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING, MOVE RIG COMPLETE. 50% RIGGED UP. RIG MOVE 0.3 MILES 1 WAY
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING, MOVING RIG, FORKLIFTS, CRAIN, GOOD SIGNALS.
NO ACCIDENTS OR INCIDENTS REPORTED
3 CREWS WORKED 12 HRS.
INTEND TO TEST BOPS ON 10/06/07 @ 18:00 HRS. SPUD IN BY 06:00 HRS, 10/07/07.
CALLED MR CLIFF JOHNSON, BLM @ 15:40 HRS AND INFORMED HIM OF BOP TEST AT 18:00 HRS ON 10/06/07

10-07-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$62,648	Completion	\$0	Daily Total	\$62,648						
Cum Costs: Drilling	\$361,413	Completion	\$643	Well Total	\$362,056						
MD	2,732	TVD	2,732	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREPARE TO SPUD											

Start	End	Hrs	Activity Description
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06:00 15:00 9.0 RIG UP
 15:00 18:00 3.0 RIG ON DAY WORK AS OF 15:00 HRS. 10/06/07. NIPPLE UP & FUNCTION TEST BOP.
 18:00 23:00 5.0 RIG UP B&C QUICK TEST, TESTER RAY MINER . TEST BOPS AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE & INSIDE BOP TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED PIPE RAMS, OUTSIDE BOP VALVES & HCR TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED PIPE RAMS, CHOKER LINE, CHECK VALVE, UPRIGHT GAUGE VALVE & INSIDE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TESTED BLIND RAMS, CHOKER LINE & MIDDLE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED BLIND RAMS, CHOKER LINE & SUPERCHOKER TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
 23:00 04:00 5.0 SAFETY MEETING, RIG UP CALIBER PICK UP MACHINE. PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2645' RIG DOWN CALIBER
 04:00 05:00 1.0 DRILL OUT CEMENT & FLOAT EQUIPMENT, CLEAN OUT TO 2777'. DRILL 11' NEW HOLE
 05:00 05:30 0.5 CIRCULATE HOLE CLEAN, SPOT HIGH VIS PILL & RUN FIT TEST. TESTED TO 11.1 EMW
 05:30 06:00 0.5 CIRCULATE HOLE CLEAN FOR SURVEY

FUEL: 7000, USED 1300
 NO ACCIDENTS OR INCIDENTS REPORTED
 3 CREWS WORKED 12 HRS EACH
 SAFETY MEETING: PICKING UP DRILL PIPE
 WEATHER: CLEAR, 34 DEGREES
 MUD LOGGER JOE TISSAW ON LOCATION 1 DAY
 MUD LOGGER NOTHING TO REPORT

10-08-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$39,052		Completion		\$0		Daily Total		\$39,052	
Cum Costs: Drilling		\$400,465		Completion		\$643		Well Total		\$401,108	
MD	5,084	TVD	5,084	Progress	2,352	Days	1	MW	9.4	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY
06:30	11:30	5.0	DRILL 7.875" HOLE FROM 2732 TO 3320. 588' @ 117 FPH. WOB 12/14. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1475 PSI. MUD WT P.4 & VIS 30.
11:30	12:00	0.5	SURVEY
12:00	16:30	4.5	DRILL 7.875" HOLE FROM 3220 TO 3824. 604' @ 134 FPH. WOB 24, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1725 PSI. MUD WT 9.4 & VIS 30
16:30	17:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC
17:00	17:30	0.5	DRILL 7.875" HOLE FROM 3824 TO 3919. 95' @ 190 FPH. WOB 14, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1750 PSI. MUD WT 9.4 & VIS 30.
17:30	18:00	0.5	SURVEY
18:00	23:30	5.5	DRILL 7.875" HOLE FROM 3919 TO 4583. 664' @ 120 FPH. WOB 14, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1775 PSI. MUD WT 9.4 & VIS 30.
23:30	00:00	0.5	SURVEY
00:00	06:00	6.0	DRILL 7.875" HOLE FROM 4583 TO 5084. 501' @ 83.5 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1775 PSI. MUD WT 9.7 & VIS 30.

BGG GAS = 190, CONN GAS = 500, HIGH GAS = 4009 @ 3034
 LITHOLOGY, SH, 50% SS = 30%, LMSTN = 20%.

SHOWS. (2828 - 2897) (2953 - 2984) (3002 - 3107) (3172 - 3191) (3533 - 3606) (3723 - 3764) (4026 - 4054) (4854 - 4805)

MUD LOGGER JOE TISSAW ON LOCATION 2 DAYS

FUEL: 6600, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS. #1 MAKEING CONNECTIONS, #2 = WIRE LINE SURVEYS

MORNING TOUR HELD BOP DRILL, 1 MINUTE TO SHUT IN. DAY TOUR BOP DRILL, 1:10 TO SHUT IN

WEATHER CLEAR, 31 DEGREES

06:00 18.0 SPUD 7 7/8" HOLE AT 06:30 HRS, 10/07/07.

10-09-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$33,936	Completion		\$0	Daily Total		\$33,936			
Cum Costs: Drilling		\$434,401	Completion		\$643	Well Total		\$435,044			
MD	6,270	TVD	6,270	Progress	1,186	Days	2	MW	9.6	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILL 7.875" HOLE											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 5084 TO 5116. 32' @ 32 FPH. ROTARY 53 & MOTOT 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM # 1775 PSI. MUD WT 9.7 & VIS 31								
07:00	07:30	0.5	SURVEY								
07:30	16:30	9.0	DRILL 7.875" HOLE FROM 516 TO 5649. 533' @ 59 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1775 PSI. MUD WT 9.8 & VIS 32.								
16:30	17:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & KELLY VALVES								
17:00	06:00	13.0	DRILL 7.875" HOLE FROM 5649 TO 6270. 621' @ 47 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 9.9 & VIS 33. BGG GAS = 100, CONN GAS = 398, HIGH GAS = 1303 @ 5176 LITHOLOGY: RED SH = 60%, SH = 20%, SS = 20% SHOWS = (5162 - 5194) (5711 - 5194) FORMATION TOPS: WASATCH @ 5181, CHAPITA WELLS @ 5765 MUD LOGGER JOE TISSAW ON LOCATION 3 DAYS FUEL 5500, USED 1100 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = WIRE LINE SURVEYS. #2 = PUMP REPAIR WEATHER CLEAR, 35 DEGREES								

10-10-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$39,247	Completion		\$3,176	Daily Total		\$42,423			
Cum Costs: Drilling		\$473,649	Completion		\$3,819	Well Total		\$477,468			
MD	7,185	TVD	7,185	Progress	915	Days	3	MW	9.9	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 6270 TO 6662. 392' @ 49 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1825 PSI. MUD WT 10.1 & VIS 33. STARTED LOSING MUD @ 6300'. PUMP SWEEPS..								
14:00	14:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR								

14:30 06:00 15.5 DRILL 7.875" HOLE FROM 6662 TO 7185. 523' @ 34 FPH WOB 18, ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 121 SPM. 423 GPM @ 1950 PSI. MUD WT 10.3 & VIS 33..
 BGG GAS = 95, CONN GAS = 328, HIGH GAS = 3618
 LITHOLOGY: SH = 50%, SS = 30%, SH = 20%
 SHOWS: (6494 = 6521) (6545 - 6617) (6831 = 6852)
 FORMATION TOPS: BUCK CANYON @ 6467
 MUD LOGGER JOE TISSAW ON LOCATION 4 DAYS
 FUEL 4300, USED 1200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = MIXING MUD, #2 = ELECTRICAL
 WEATHER CLEAR, 40 DEGREES
 LOST TOTAL 450 BBLs MUD TO FORMATION PAST 24 HRS. HOLDING OK NOW.

10-11-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$45,143			Completion	\$7,584			Daily Total	\$52,727		
Cum Costs: Drilling	\$518,792			Completion	\$11,403			Well Total	\$530,195		
MD	7,609	TVD	7,609	Progress	424	Days	4	MW	10.3	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" HOLE FROM 7185 TO 7340. 155' @ 22 FPH WOB 18, ROTARY 51 & MOTOR 68. #1 PUMP ON HOLE @ 121 SPM. 423 GPM @ 2100 PSI. MUD WT 10.4 & VIS 32.
13:00	13:30	0.5	SERVICE RIG, FUNCTION & RESET CROWN O MATIC & SUPERCHOKE.
13:30	14:00	0.5	CIRCULATE HOLE CLEAN FOR BIT TRIP
14:00	14:30	0.5	PUMP SLUG & SURVEY
14:30	17:30	3.0	TRIP OUT FOR BIT. HOLE IN GOOD CONDITION
17:30	18:00	0.5	LAY DOWN REAMERS & CHANGE OUT MUD MOTOR & BIT
18:00	20:30	2.5	TRIP IN HOLE WITH BIT # 2. HOLE IN GOOD CONDITION.
20:30	21:00	0.5	BREAK CIRCULATION, WASH 80' TO BOTTOM, 20' FILL
21:00	06:00	9.0	DRILL 7.875" HOLE FROM 7340 TO 7609. 269' @ 29 FPH WOB 16, ROTARY 49 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM, 403 GPM @ 1700 PSI. MUD WT 10.6 & VIS 35 CONN GAS = 151, BGG GAS = 104, TRIP GAS = 2944 @ 7340 LITHOLOGY: SS = 60%, SH = 30%, RED SH = 10%, SLTSTN TRACE SHOWS: NONE TO REPORT FORMATION TOPS: NORTH HORN @ 7162 MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS FUEL 3100, USED 1200 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. #1 TRIPPING PIPE, #2 = MIXING MUD WEATHER CLEAR, 42 DEGREES LOST 60 BBLs MUD ON TRIP WELL STARTED SEEPING @ 03:00. 8 BBLs / HR. HOLDING NOW

10-12-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$103,594			Completion	\$0			Daily Total	\$103,594		
Cum Costs: Drilling	\$615,294			Completion	\$11,403			Well Total	\$626,697		
MD	8,430	TVD	8,430	Progress	821	Days	5	MW	10.7	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 7609 TO 7672. 63' @ 42 FPH. WOB 16, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 10.7 & VIS 37.
07:30	08:00	0.5	SERVICE RIG, CHECK CROWN O MATIC & FLOOR VALVES.
08:00	06:00	22.0	DRILL 7.875" HOLE FROM 7672 TO 8430. 758' @ 34 FPH. WOB 16/18. ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2200 PSI. MUD WT 11.1 & VIS 36 BGG GAS = 279, CONN GAS = 3399, HIGH GAS = 4690 @ 8319 LITHOLOGY: SS = 60%, SH = 20% CARB SH = 10%, SLTSTN = 10% SHOWS: (7687 - 7713) (7823 - 7910) (8007 - 8042) (8093 - 8119) (8256 - 8276) (8313 - 8337) FORMATION TOPS: KMV PRICE RIVER @ 7823 MUD LOGGER JOE TISSAW ON LOCATION 6 DAYS FUEL: 6500, USED 1000 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, #1 = ROTARY TABLE, #2 = CLEANING INSIDE GENERATOR WEATHER CLEAR, 39 DEGREES

10-13-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$32,179	Completion	\$0	Daily Total	\$32,179						
Cum Costs: Drilling	\$647,474	Completion	\$11,403	Well Total	\$658,877						
MD	9,075	TVD	9,075	Progress	645	Days	6	MW	11.2	Visc	41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC & COND

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 7.875" HOLE FROM 8430 TO 8832. 402' @ 34 FPH. WOB 16, ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 11.3 & VIS 37
17:30	18:00	0.5	SERVICE RIG, CHECK CROWN O MATIC & FUNCTION ANNULAR.
18:00	04:30	10.5	DRILL 7.875" HOLE FROM 8832 TO 9075. 243' @ 23 FPH. WOB 20, ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM, 421 GPM @ 2000 PSI. MUD WT 11.3 & VIS 37
04:30	06:00	1.5	CIRCULATE HOLE CLEAN, TRANSFER MUD VOLUME FROM PREMIX FOR BIT TRIP BGG GAS = 387, CONN GAS = 5254, HIGH GAS = 4873 @ 8631 LITHOLOGY: SH = 40%, SS = 40%, CARB SH = 10%, SLTSTN = 10% SHOWS: (8622 - 8671) (8820 - 8873) (8999 - 9062) FORMATION TOPS: KMV PRICE RIVER MIDDLE @ 8605 MUD LOGGER JOE TISSAW ON LOCATION 7 DAYS FUEL 5500, USED 1000 DAY CREW FULL, NIGHT CREW SHORT HANDED 1 FLOORMAN 1 ACCIDENT. DERRIKMAN INJURED FINGER. TREATED ON SITE & CONTINUED WORK. ACCIDENT REPORT TO FOLLOW.(WILL GO TO HOSPITAL TO BE CHECKED THIS AM.)(CHAD JACKSON NOTIFIED) SAFETY MEETINGS. #1 = PPE, #2 = GOOD HOUSE KEEPING WEATHER: OVERCAST, 42 DEGREES

10-14-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$43,284	Completion	\$972	Daily Total	\$44,256						
Cum Costs: Drilling	\$690,758	Completion	\$12,375	Well Total	\$703,133						
MD	9,482	TVD	9,482	Progress	407	Days	7	MW	11.3	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CONDITION MUD FOR BIT TRIP
06:30	07:00	0.5	PUMP SLUG & SURVEY
07:00	10:00	3.0	TRIP OUT FOR BIT. HOLE IN GOOD CONDITION
10:00	10:30	0.5	CHANGE OUT BIT & MOTOR. FUNCTION BLIND RAMS
10:30	13:30	3.0	TRIP IN HOLE WITH BIT # 3. HOLE IN GOOD CONDITION
13:30	14:00	0.5	WASH TO BOTTOM 90' NO FILL'. LOST 30 BBLS MUD ON TRIP.HOLE IN GOOD CONDITION
14:00	16:30	2.5	DRILL 7.875" HOLE FROM 9075 TO 9144. 69' @ 27 FPH. WOB 15, ROTARY 50 & MOTOR 66. #1 PUMP ON HOLE @ 118 SPM. 416 GPM @ 1850 PSI. MUD WT 11.3 & VIS 37
16:30	17:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, FLOOR VALVES
17:00	06:00	13.0	DRILL 7.875" HOLE FROM 9144 TO 9482. 338' @ 26 FPH. WOB 16/18. ROTART 50 & MOTOR 66. #1 PUMP ON HOLE ! 118 SPM, 416 GPM @ 2000 PSI. MUD WT 11.4 & VIS 38. LOST 160 BBLS MUD TO FORMATION WHILE DRILLING DURING NIGHT, PUMPED SWEEPS, SEALED UP & HOLDING AT PRESENT BGG GAS = 586, CONN GAS = 5328, TRIP GAS = 5463, HIGH GAS = 6575 @ 9144 LITHOLOGY: CARB SH = 50%, SS = 40%, SLTSTN = 10% SHOWS: (9078 - 9107) (9130 - 9168) (9224 - 9323) (9339 - 9359) FORMATION TOPS: KMV PRICE RIVER LOWER @ 9323 MUD LOGGER JOE TISSAW ON LOCATION 8 DAYS FUEL4300, USED 1200 NO ACCIDENTS OR INCIDENTS REPORTED DAY CREW FULL, NIGHT CREW SHORT HANDED DRILLER SAFETY MEETINGS: #1 TRIPPING, #2 = MIXING LCM WEATHER 48 DEGREES

10-15-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$44,700	Completion	\$736	Daily Total	\$45,436						
Cum Costs: Drilling	\$735,458	Completion	\$13,111	Well Total	\$748,569						
MD	9,960	TVD	9,960	Progress	478	Days	8	MW	11.6	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 9482 TO 9645. 163' @ 20 FPH. WOB 18, ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI. MUD WT 11.6 & VIS 37
14:00	14:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
14:30	06:00	15.5	DRILL 7.875" HOLE FROM 9645 TO 9960. 315' @ 20 FPH. WOB 18/20.. ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2050 PSI. MUD WT 11.6 & VIS 38. BGG GAS = 1741, CONN GAS = 3132 (AFTER BUSTER, 20' FLARE) HIGH GAS = 7995 @ 9881 LITHOLOGY: SS = 50%, CARB SH = 30%, SLTSTN 20%, COAL = TR SHOWS: (9411 - 9494) (9683 - 9701) (9745 - 9766) (9859 - 9900) FORMATION TOPS: SEGO @ 9883 MUD LOGGER JOE TISSAW ON LOCATION 9 DAYS FUEL 3000, USED 1300 NO ACCIDENTS OR INCIDENTS REPORTED DAY CREW SHORT HANDED 1 FLOORMAN. NIGHT CREW FULL SAFETY MEETINGS: PINCH POINTS, POWER WASHER, #2 = HEAVY LIFTS

WEATHER CLEAR, 37 DEGREES

10-16-2007	Reported By	PETE COMEAU			
Daily Costs: Drilling	\$36,984	Completion	\$1,938	Daily Total	\$38,922
Cum Costs: Drilling	\$772,443	Completion	\$15,109	Well Total	\$787,552
MD	10,093	TVD	10,093	Progress	133
		Days	9	MW	11.6
		Visc			38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PULL WEAR BUSHING TO RUN CSG

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9,960 TO 10,022. 62' @ 20 FPH. WOB 18/20. ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI. MUD WT 11.6# & VIS 37
09:00	09:30	0.5	SERVIS RIG, CHECK CROWN O MATIC & SUPERCHOKE.
09:30	17:00	7.5	DRILL 7.875" HOLE FROM 10,022 TO 10,093 TD TD AS PER JIM TILLY, GEORGE ROSS & DANNY FISCHER. TOP OF SEGO @ 9893. REACHED TD AT 17:00 HRS, 10/15/07.
17:00	19:00	2.0	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
19:00	20:30	1.5	WIPER TRIP 20 STANDS. HOLE GOOD. HOLE TOOK + 3 BBLs ON TRIP OUT
20:30	22:00	1.5	CIRCULATEOUT TRIP GAS. 25' FLARE. SPOT 250 BBLs OF 13.6# MUD ON BOTTOM. 12.2# @ TD, TOP SEGO 12.2#, TOP OF PRICE RIVER LOWER 12.1# TOP PRICE RIVER UPPER 11.8#
22:00	22:30	0.5	SURVEY
22:30	06:00	7.5	SAFETY MEETING, LAY DOWN DRILL PIPE WITH WEATHERFORD. START OF LAY DOWN DRILL PIPE @ 22:30, HRS 10/15/07. HOLE FILL + 30% MOST OF THE WAY. HOLE STARTED TAKING MORE FLUID WHEN NEAR BHA. FILL HOLE WITH PIT WATER 9.1#. CONTINUE OUT WITH BHA.. HOLE SEEPAGE SLOWED DOWN AND TAKEING VERY LITTLE @ 06:00. PULLING WEAR BUSHING @ 06:00 BGG GAS = 1560, CONN GAS = 4074, SHORT TRIP GAS = 3422 LITHOLOGY. SS = 50%, CARB SH = 30%, SLTSTN = 20%, COAL = TR FORMATION TOPS: SEGO @ 9883., TD @ 10093 MUD LOGGER JOE TISSAW ON LOCATION 10 DAYS FUEL 2300, USED 700 DAY CREW SHORT HANDED 1 FLOORMAN, NIGHT CREW FULL NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, #1 = TRIPPING PIPE, #2 = LAY DOWN PIPE WEATHER CLEAR, 38 DEGREES

10-17-2007	Reported By	PETE COMEAU			
Daily Costs: Drilling	\$24,812	Completion	\$204,422	Daily Total	\$229,234
Cum Costs: Drilling	\$797,256	Completion	\$219,531	Well Total	\$1,016,787
MD	10,093	TVD	10,093	Progress	0
		Days	10	MW	11.6
		Visc			39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP WEATHERFORD CASING CREW, SAFETY MEETING
06:30	12:30	6.0	RUN 4.5" PRODUCTION CASING AS FOLLOWS: RUN 250 JOINTS 4.5" HC P-110, Lt & C 11.6# CASING AS FS, 1 JT CASING, FC, 67 JTS CASING, MJ, 66 JTS CASING, MJ, 118 JTS CASING, CASING HANGER & LANDING JT. 2 MARKER JOINTS (TOPS) AT 7328' & 4696'. SHOE @ 10,079.48, FLOAT COLLAR @ 10,036.67. TOP OF SEGO @ 9883.

12:30 13:00 0.5 PICK UP JOINT # 251, TAG BOTTOM & LAY BACK DOWN, SPACE OUT DTO HANGER

13:00 14:00 1.0 FILL PIPE & CIRCULATE THROUGH FLOAT EQUIPMENT, RIG DOWN WEATHERFORD & RIG UP SCHLUMBERGER

14:00 16:30 2.5 CEMENT CASING AS FOLLOWS: TEST LINES TO 5000 PSI, PUMP 20 BBLs CHEM WASH FOLLOWED BY 20 BBLs FRESH WATER FOLLOWED BY LEAD SLURRY 987 SKS 35/65 POZ CEMENT (308 BBLs) PLUS ADDITIVES YEALD 1.75 FT3/SK MIXED @ 13.0 PPG FOLLOWED BY TAIL SLURRY, 1613 SKS 50/50 POZ CEMENT (370) BBLs PLUS ADDITIVES, YEALD 1.29 FT3/SK MIXED @ 14.1 PPG. DISPLACED WITH 156 BBLs FRESH WATER. BUMPED PLUG, FLOATS HELD. BUMPED PLUG WITH 3600 PSI. FINAL LIFT PRESSURE 2600 PSI.

16:30 17:00 0.5 LAND DTO HANGER WITH 81000 WT. TEST DTO HEAD TO 5000 PSI OK

17:00 20:00 3.0 CLEAN MUD TANKS, NIPPLE DOWN BOP. RIG RELEASED TO NCW 284-06. RIG MOVE 6.5 MILES 1 WAY TRANSFERED 6 JOINTS 4 1/2" P-110 LT& C, 11.6# CASING TO NCW 284-06 ON FR# 07407 TRANSFERED 3 MARKER JOINTS, 4 1/2" P-110, LT&C, 11.6# TO NCW 284-06 ON FR# 07407 TRANSFERED 1400 GALLONS #2 DIESEL FUEL TO NCW 284-06 ON FR# 07407 TRUCKS ORDERED FOR MINI CAMP @ 07:00 TOMORROW MORNING TRUCKS ORDERED TO MOVE RIG ON THURSDAY MORNING @ 06:00 INTEND TO START BOP TEST ON NCW 284-06 ON FRIDAY THE 19TH @ 18:00 HRS. NO ACCIDENTS OR INCIDENTS REPORTED DAY CREW SHORT 1 FLOORMAN, NIGHT CREW FULL SAFETY MEETINGS, #1 = LAY DOWN DRILL PIPE, #2 = RUN & CEMENT CASING MUD LOGGER JOE TISSAW ON LOCATION 10 DAYS

20:00 06:00 10.0 RDRT.

06:00 18.0 RELEASE RIG @ 20:00 HRS, 10/16/07.
CASING POINT COST \$797,256

10-25-2007		Reported By	SEARLE								
Daily Costs: Drilling	\$0			Completion	\$45,875			Daily Total	\$45,875		
Cum Costs: Drilling	\$797,256			Completion	\$265,406			Well Total	\$1,062,662		
MD	10,093	TVD	10,093	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 10037.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 3900'. RD SCHLUMBERGER.								

11-03-2007		Reported By	HOOLEY								
Daily Costs: Drilling	\$0			Completion	\$1,160			Daily Total	\$1,160		
Cum Costs: Drilling	\$797,256			Completion	\$266,566			Well Total	\$1,063,822		
MD	10,093	TVD	10,093	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 10037.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WAITING ON COMPLETION.											
Start	End	Hrs	Activity Description								
12:00	14:00	2.0	NU FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. W/O COMPLETION.								

11-08-2007		Reported By	HOOLEY								
Daily Costs: Drilling	\$0			Completion	\$33,333			Daily Total	\$33,333		

Cum Costs: Drilling \$797,256 **Completion** \$299,899 **Well Total** \$1,097,155
MD 10,093 **TVD** 10,093 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10037.0** **Perf : 9331-9965** **PKR Depth : 0.0**

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
08:00	17:00	9.0	SICP- 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9841-42', 9847-48', 9861-62', 9871-72', 9888-89', 9892-93', 9905-06', 9911-12', 9923-24', 9943-44', 9952-53', 9957-58' AND 9964-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL WF120 PAD, 46842 GAL WF120 & YF116ST+ WITH 118500# 20/40 SAND @ 1-4 PPG. MTP 7691 PSIG. MTR 62.2 BPM. ATP 5191 PSIG. ATR 46.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9805'. PERFORATED LPR FROM 9641-42', 9647-48', 9687-88', 9693-94', 9711-12', 9722-23', 9735-36', 9750-51', 9755-56', 9768-69', 9772-73' AND 9790-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL WF120 PAD, 38828 GAL WF120 & YF116ST+ WITH 93500# 20/40 SAND @ 1-4 PPG. MTP 6513 PSIG. MTR 56.2 BPM. ATP 5264 PSIG. ATR 46.0 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9555'. PERFORATED L/MPR FROM 9331-32', 9337-38', 9371-72', 9406-07', 9410-11', 9427-28', 9433-34', 9443-44', 9471-72', 9496-97', 9508-09' (MISFIRED) AND 9534-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 PAD, 41019 GAL WF120 & YF116ST+ WITH 101200# 20/40 SAND @ 1-4 PPG. MTP 7714 PSIG. MTR 55.8 BPM. ATP 5863 PSIG. ATR 46.8 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER. SDFN.

11-09-2007 **Reported By** HOOLEY

Daily Costs: Drilling \$0 **Completion** \$10,609 **Daily Total** \$10,609
Cum Costs: Drilling \$797,256 **Completion** \$310,508 **Well Total** \$1,107,764
MD 10,093 **TVD** 10,093 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10037.0** **Perf : 8246-9965** **PKR Depth : 0.0**

Activity at Report Time: FRAC MESAVERDE, WASATCH.

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP- PSIG. RUWL. SET 10K CFP AT 9285'. PERFORATED MPR FROM 9070-71', 9077-78', 9088-89', 9095-96', 9135-36', 9149-50', 9155-56', 9168-69', 9200-01', 9229-30' AND 9265-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL WF120 PAD, 45,820 GAL WF120 & YF116ST+ WITH 116300# 20/40 SAND @ 1-4 PPG. MTP 7667 PSIG. MTR 50.9 BPM. ATP 6012 PSIG. ATR 45.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9040'. PERFORATED MPR FROM 8810-11', 8829-30', 8837-38', 8846-47', 8877-78', 8899-8900', 8914-15', 8980-81', 8987-88', 9004-05', 9016-17' AND 9021-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5169 GAL WF120 PAD, 60099 GAL WF120 & YF116ST+ WITH 160600# 20/40 SAND @ 1-4 PPG. MTP 7363 PSIG. MTR 50.7 BPM. ATP 5487 PSIG. ATR 47.6 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8750'. PERFORATED M/UPR FROM 8530-31', 8561-62', 8591-92', 8604-05', 8612-13', 8628-29', 8638-39', 8643-44', 8686-87', 8700-01', 8718-19' AND 8724-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 PAD, 51052 GAL WF120 & YF116ST+ WITH 133600# 20/40 SAND @ 1-4 PPG. MTP 8143 PSIG. MTR 52.5 BPM. ATP 5297 PSIG. ATR 44.9BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8440'. PERFORATED UPR FROM 8246-47', 8252-53', 8299-8300', 8307-08', 8315-16', 8326-27', 8337-38', 8354-55', 8380-81', 8389-90', 8414-15' AND 8419-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3098 GAL WF120 PAD, 31636 GAL WF120 & YF116ST+ WITH 75300# 20/40 SAND @ 1-4 PPG. MTP 7124 PSIG. MTR 50.6 BPM. ATP 5439 PSIG. ATR 44.8 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

WIRELINE UNIT BROKE DOWN. SDFN.

11-10-2007	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$394,536	Daily Total	\$394,536						
Cum Costs: Drilling	\$797,256	Completion	\$705,044	Well Total	\$1,502,300						
MD	10,093	TVD	10,093	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10037.0		Perf : 6466-9965				PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											

Start End Hrs Activity Description

05:00 17:30 12.5 SICP 1900 PSIG. RUWL. SET 10K CFP AT 8195'. PERFORATED UPR FROM 7990-91', 8001-02', 8013-14', 8031-32', 8043-44', 8078-79', 8088-89', 8093-94', 8109-10', 8160-61', 8169-70' (MISFIRE) AND 8173-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3690 GAL WF120 PAD, 41166 GAL WF120 & YF116ST+ WITH 102500# 20/40 SAND @ 1-4 PPG. MTP 7202 PSIG. MTR 50.8 BPM. ATP 4688 PSIG. ATR 43.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7920'. PERFORATED UPR FROM 7786-87', 7793-94', 7799-7800', 7808-09', 7847-48', 7852-53', 7865-66', 7871-72', 7876-77', 7889-90', 7894-95' AND 7899-7900' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3096 GAL WF120 PAD, 42810 GAL WF120 & YF116ST+ WITH 111000# 20/40 SAND @ 1-4 PPG. MTP 6745 PSIG. MTR 50.8 BPM. ATP 4549 PSIG. ATR 47.3 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATED NORTH HORN FROM 7511-12', 7519-20', 7524-25', 7540-41', 7558-59', 7575-76', 7595-96', 7646-47', 7659-60', 7668-69', 7677-78' AND 7685-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 3086 GAL WF120 PAD, 40384 GAL WF120 & YF116ST+ WITH 103300# 20/40 SAND @ 1-4 PPG. MTP 6468 PSIG. MTR 51.0 BPM. ATP 4257 PSIG. ATR 46.7 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7460'. PERFORATED NORTH HORN FROM 7124-25', 7132-33', 7154-55', 7174-75', 7198-99', 7216-17', 7254-55', 7290-91', 7308-09', 7353-54', 7375-76', 7402-03', 7430-31' AND 7441-42' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4165 GAL WF120 PAD, 35525 GAL WF120 & YF116ST+ WITH 78500# 20/40 SAND @ 1-4 PPG. MTP 5487 PSIG. MTR 50.7 BPM. ATP 4002 PSIG. ATR 45.7 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6975'. PERFORATED Ba FROM 6671-72', 6690-91', 6713-14', 6751-52', 6772-73', 6796-97', 6821-22', 6845-46', 6857-58', 6903-04', 6917-18', 6935-36', 6949-50' AND 6955-56' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4373 GAL WF120 PAD, 31537 GAL WF120 & YF116ST+ WITH 65100# 20/40 SAND @ 1-4 PPG. MTP 5128 PSIG. MTR 51.0 BPM. ATP 3409 PSIG. ATR 46.0 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6610'. PERFORATED Ba FROM 6466-67', 6476-77', 6484-85', 6495-96', 6514-15', 6524-25', 6535-36', 6541-42', 6545-46', 6555-56', 6579-80' AND 6586-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3073 GAL WF120 PAD, 30359 GAL WF120 & YF116ST+ WITH 75200# 20/40 SAND @ 1-4 PPG. MTP 4283 PSIG. MTR 51.4 BPM. ATP 2891 PSIG. ATR 46.7 BPM. ISIP 1350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6411'. BLED OFF PRESSURE. RDWL. SDFN.

11-13-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$4,798	Daily Total	\$4,798						
Cum Costs: Drilling	\$797,256	Completion	\$709,842	Well Total	\$1,507,098						
MD	10,093	TVD	10,093	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10037.0		Perf : 6466-9965				PKR Depth : 0.0			

Activity at Report Time: DRLG PLUGS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO 6397'. RU TO DRILL OUT PLUGS. SDFN.

11-14-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$89,199	Daily Total	\$89,199						
Cum Costs: Drilling	\$797,256	Completion	\$799,041	Well Total	\$1,596,297						
MD	10,093	TVD	10,093	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10037.0		Perf : 6466-9965		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6411', 6610', 6975', 7459', 7710', 7920', 8195', 8440', 8750', 9040', 9285', 9555' & 9810'. RIH. CLEANED OUT TO PBTD @ 10037'. LANDED TBG AT 8399' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1700 PSIG. 41 BFPH. RECOVERED 454 BLW. 13209 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.75'
 XN NIPPLE 1.10'
 274 JTS 2-3/8" 4.7# N-80 TBG 8349.20'
 BELOW KB 17.00'
 LANDED @ 8398.95' KB

11-15-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$797,256	Completion	\$801,601	Well Total	\$1,598,857						
MD	10,093	TVD	10,093	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10037.0		Perf : 6466-9965		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 892 BLW. 12317 BLWTR.

11-16-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$797,256	Completion	\$804,161	Well Total	\$1,601,417						
MD	10,093	TVD	10,093	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10037.0		Perf : 6466-9965		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1775 PSIG. CP 2150 PSIG. 33 BFPH. RECOVERED 781 BLW. 11536 BLWTR.

11-17-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$797,256	Completion	\$806,721	Well Total	\$1,603,977
MD	10,093	TVD	10,093	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 10037.0	Perf : 6466-9965		PKR Depth : 0.0	

Activity at Report Time: TURNED OVER TO PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG, CP 2400 PSIG. 23 BFPH. RECOVERED 669 BBLs, 10867 BLWTR. TURN TO SALES.

FINAL COMPLETION DATE: 11/16/07

01-04-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$797,256	Completion	\$806,721	Well Total	\$1,603,977
MD	10,093	TVD	10,093	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 10037.0	Perf : 6466-9965		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1850 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 01/03/2008. FLOWED 308 MCFD RATE ON 12/64" POS CHOKE. STATIC 301.

01-07-2008 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$797,256	Completion	\$806,721	Well Total	\$1,603,977
MD	10,093	TVD	10,093	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 10037.0	Perf : 6466-9965		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	01/05/08 FLOWED 388 MCF, 60 BC & 180 BW IN 24 HRS ON 12/64" CK, FTP 1800 & CP 2600 PSIG.
			01/06/08 FLOWED 595 MCF, 90 BC & 200 BW IN 24 HRS ON 12/64" CK, FTP 1700 & CP 2600 PSIG.
			01/07/08 FLOWED 585 MCF, 80 BC & 170 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 2500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
NORTH CHAPITA 334-34

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-824-5526**

9. API Well No.
43-047-38045

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESE 791FSL 462FEL 40.07437 N Lat, 109.41837 W Lon**
At top prod interval reported below **SESE 791FSL 462FEL 40.07437 N Lat, 109.41837 W Lon**
At total depth **SESE 791FSL 462FEL 40.07437 N Lat, 109.41837 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 34 T8S R22E Mer SLB**

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded **09/06/2007** 15. Date T.D. Reached **10/15/2007** 16. Date Completed
 D & A Ready to Prod.
01/03/2008

17. Elevations (DF, KB, RT, GL)*
4849 GL

18. Total Depth: MD **10093** TVD **MD** 19. Plug Back T.D.: MD **10037** TVD **MD** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/LOGGR, Temp. Press 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2732		700			
7.875	4.500 P-110	11.6	0	10079		2600			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8399							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	6466	9965	9841 TO 9965		3	
B)			9641 TO 9791		3	
C)			9331 TO 9535		3	
D)			9070 TO 9267		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9841 TO 9965	51,153 GALS GELLED WATER & 118,500# 20/40 SAND
9641 TO 9791	43,971 GALS GELLED WATER & 93,500# 20/40 SAND
9331 TO 9535	45,315 GALS GELLED WATER & 101,200# 20/40 SAND
9070 TO 9267	50,145 GALS GELLED WATER & 116,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2008	01/09/2008	24	→	60.0	518.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. ST	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1500	2500.0	→	60	518	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. ST	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58216 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JAN 25 2008

DIV. OF OIL, GAS & MINING

North Chapita 334-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8810-9022	3/spf
8530-8725	3/spf
8246-8420	3/spf
7990-8174	3/spf
7786-7900	3/spf
7511-7686	3/spf
7124-7442	2/spf
6671-6956	2/spf
6466-6587	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8810-9022	65,433 GALS GELLED WATER & 160,600# 20/40 SAND
8530-8725	55,353 GALS GELLED WATER & 133,600# 20/40 SAND
8246-8420	34,899 GALS GELLED WATER & 75,300# 20/40 SAND
7990-8174	45,021 GALS GELLED WATER & 102,500# 20/40 SAND
7786-7900	46,071 GALS GELLED WATER & 111,000# 20/40 SAND
7511-7686	250 GALS HCL; 43,635 GALS GELLED WATER & 103,300# 20/40 SAND
7124-7442	250 GALS HCL; 39,855 GALS GELLED WATER & 78,500# 20/40 SAND
6671-6956	250 GALS HCL; 35,910 GALS GELLED WATER & 65,100# 20/40 SAND
6466-6587	250 GALS HCL; 33,432 GALS GELLED WATER & 75,200# 20/40 SAND

Perforated the Lower Price River from 9841-9842', 9847-9848', 9861-9862', 9871-9872', 9888-9889', 9892-9893', 9905-9906', 9911-9912', 9923-9924', 9943-9944', 9952-9953', 9957-9958' & 9964-9965' w/ 3 spf.

Perforated the Lower Price River from 9641-9642', 9647-9648', 9687-9688', 9693-9694', 9711-9712', 9722-9723', 9735-9736', 9750-9751', 9755-9756', 9768-9769', 9772-9773' & 9790-9791' w/ 3 spf.

Perforated the Lower/Middle Price River from 9331-9332', 9337-9338', 9371-9372', 9406-9407', 9410-9411', 9427-9428', 9433-9434', 9443-9444', 9471-9472', 9496-9497', & 9534-9535' w/ 3 spf.

Perforated the Middle Price River from 9070-9071', 9077-9078', 9088-9089', 9095-9096', 9135-9136', 9149-9150', 9155-9156', 9168-9169', 9200-9201', 9229-9230' & 9265-9267' w/ 3 spf.

Perforated the Middle Price River from 8810-8811', 8829-8830', 8837-8838', 8846-8847', 8877-8878', 8899-8900', 8914-8915', 8980-8981', 8987-8988', 9004-9005', 9016-9017' & 9021-9022' w/ 3 spf.

Perforated the Middle/Upper Price River from 8530-8531', 8561-8562', 8591-8592', 8604-8605', 8612-8613', 8628-8629', 8638-8639', 8643-8644', 8686-8687', 8700-8701', 8718-8719' & 8724-8725' w/ 3 spf.

Perforated the Upper Price River from 8246-8247', 8252-8253', 8299-8300', 8307-8308', 8315-8316', 8326-8327', 8337-8338', 8354-8355', 8380-8381', 8389-8390', 8414-8415' & 8419-8420' w/ 3 spf.

Perforated the Upper Price River from 7990-7991', 8001-8002', 8013-8014', 8031-8032', 8043-8044', 8078-8079', 8088-8089', 8093-8094', 8109-8110', 8160-8161', & 8173-8174' w/ 3 spf.

Perforated the Upper Price River from 7786-7787', 7793-7794', 7799-7800', 7808-7809', 7847-7848', 7852-7853', 7865-7866', 7871-7872', 7876-7877', 7889-7890', 7894-7895' & 7899-7900' w/ 3 spf.

Perforated the North Horn from 7511-7512', 7519-7520', 7524-7525', 7540-7541', 7558-7559', 7575-7576', 7595-7596', 7646-7647', 7659-7660', 7668-7669', 7677-7678' & 7685-7686' w/ 3 spf.

Perforated the North Horn from 7124-7125', 7132-7133', 7154-7155', 7174-7175', 7198-7199', 7216-7217', 7254-7255', 7290-7291', 7308-7309', 7353-7354', 7375-7376', 7402-7403', 7430-7431' & 7441-7442' w/ 2 spf.

Perforated the Ba from 6671-6672', 6690-6691', 6713-6714', 6751-6752', 6772-6773', 6796-6797', 6821-6822', 6845-6846', 6857-6858', 6903-6904', 6917-6918', 6935-6936', 6949-6950' & 6955-6956' w/ 2 spf.

Perforated the Ba from 6466-6467', 6476-6477', 6484-6485', 6495-6496', 6514-6515', 6524-6525', 6535-6536', 6541-6542', 6545-6546', 6555-6556', 6579-6580' & 6586-6587' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9975

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 334-34

API number: 43-047-38045

Well Location: QQ SESE Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,040	2,050	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/23/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 334-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38045

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E SESE 791FSL 462FEL
40.07437 N Lat, 109.41837 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60687 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING**