

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

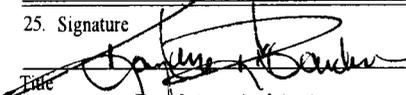
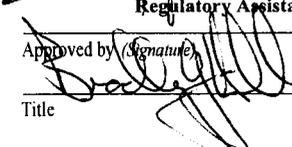
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-43916	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. NORTH CHAPITA 336-34	
9. API Well No. 43-047-380 43	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk and Survey or Area SEC. 34, T8S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC.	12. County or Parish UINTAH
3a. Address P.O. Box 1815 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 33.5 MILES SOUTH OF VERNAL
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 462 FNL 2092 FWL 40.085558 LAT 109.428325 LON 634055X 40.085643 At proposed prod. zone SAME 4438238Y -109.427636	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462'
16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1530'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4779 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/21/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-04-06
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

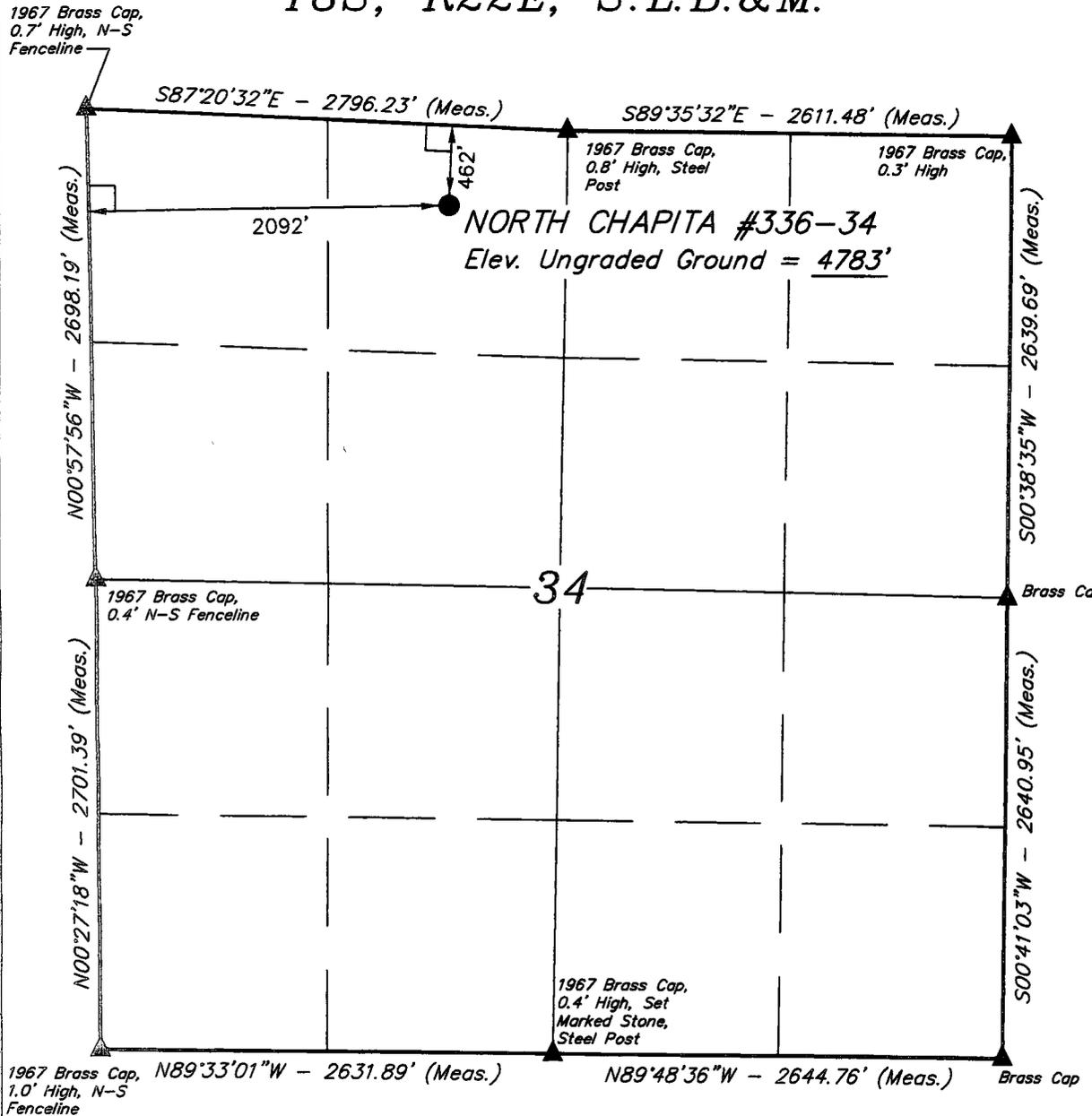
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DIV. OF OIL, GAS & MINING

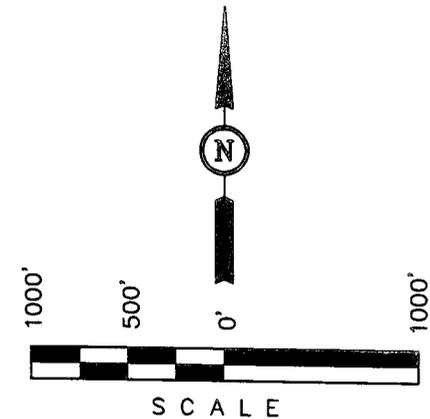
T8S, R22E, S.L.B.&M.

Well location, NORTH CHAPITA #336-34, located as shown in the NE 1/4 NW 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'08.01" (40.085558)
 LONGITUDE = 109°25'41.97" (109.428325)

(NAD 27)
 LATITUDE = 40°05'08.14" (40.085594)
 LONGITUDE = 109°25'39.51" (109.427642)

SCALE 1" = 1000'	DATE SURVEYED: 03-01-06	DATE DRAWN: 03-10-06
PARTY G.S. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,198'
Wasatch	5,221'
Chapita Wells	5,804'
Buck Canyon	6,521'
North Horn	7,097'
Island	7,644'
KMV Price River	7,898'
KMV Price River Middle	8,652'
KMV Price River Lower	9,398'
Sego	9,968'

Estimated TD: 10,160' or 200'± below Sego top

Anticipated BHP: 5,550 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA WELLS 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 168 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 944 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

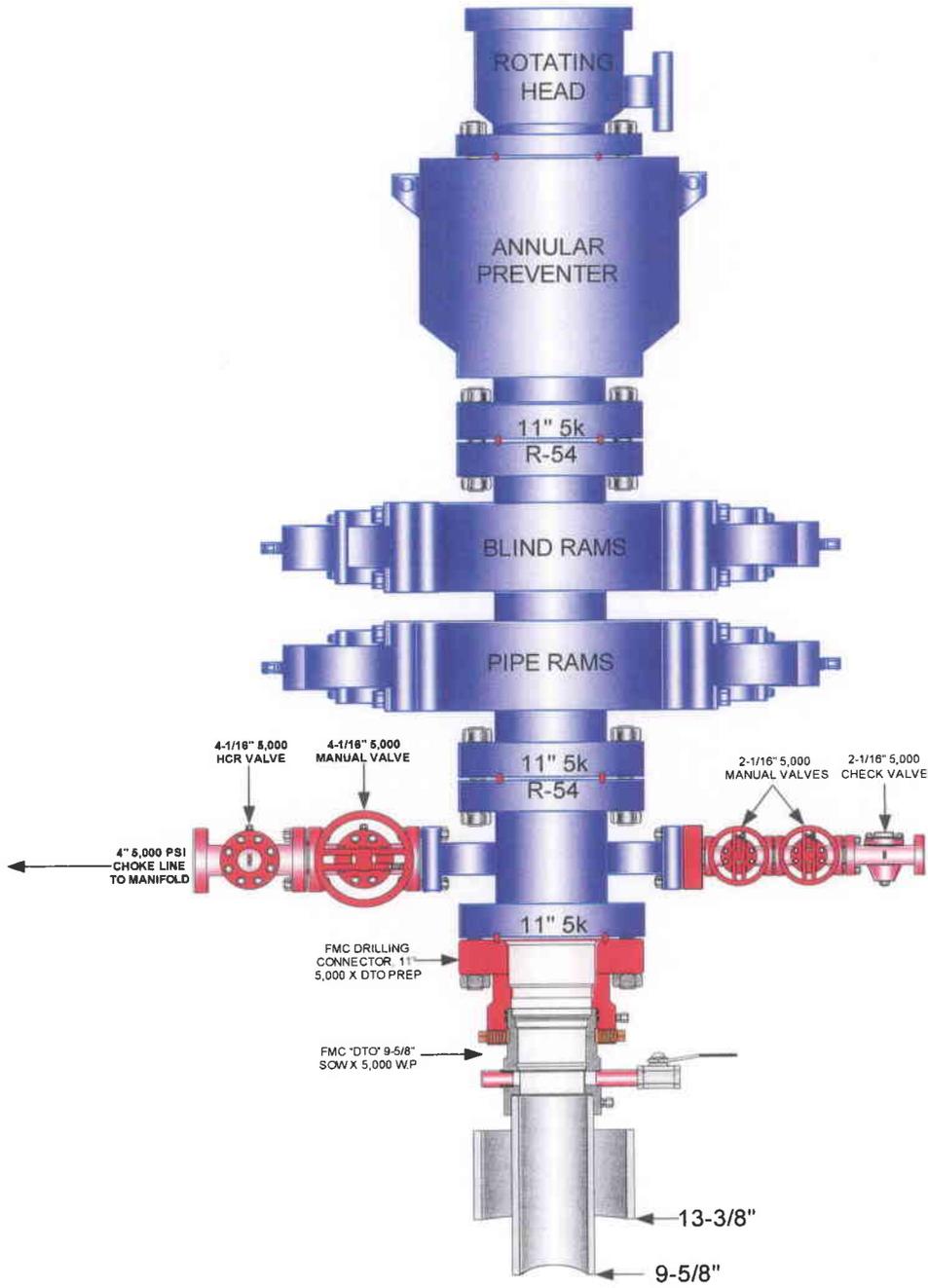
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

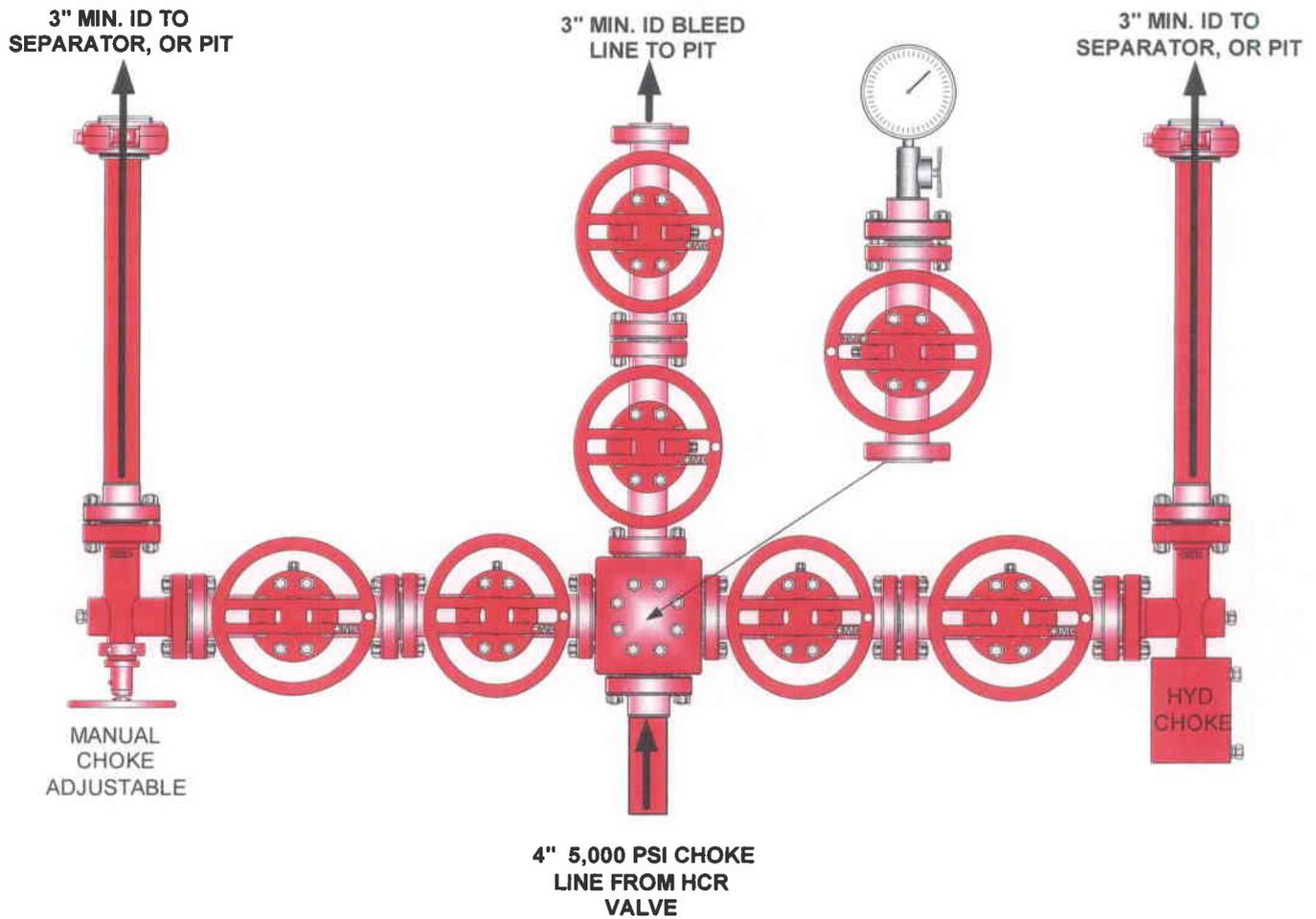
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NORTH CHAPITA WELLS 336-34
NE/NW, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 140 feet long with a 30-foot right-of-way, disturbing approximately 0.10 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.94 acres. The pipeline is approximately 283 feet long within Federal Lease U 43916 disturbing approximately 0.36 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 140' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 32*
- C. Shut-in Wells – 2*

(See attached TOPO map “C” for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 283’ x 40’. The proposed pipeline leaves the eastern edge of the well pad (U-43916) turning and proceeding in a southerly direction for an approximate distance of 283’. The pipe will tie into existing pipeline located in the NENW of Section 34, T8S, R22E.
3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

The pond east of the location will be cleaned out and the spillway will be ditched to the South.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded

with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

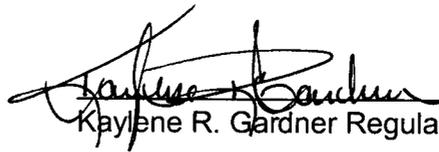
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 336-34 Well, located in the NENW, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006

Date



Kaylene R. Gardner Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement
For the North Chapita 336-34
Sec. 34, T 8S, R22E
Lease Number U 43916**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
NORTH CHAPITA #336-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

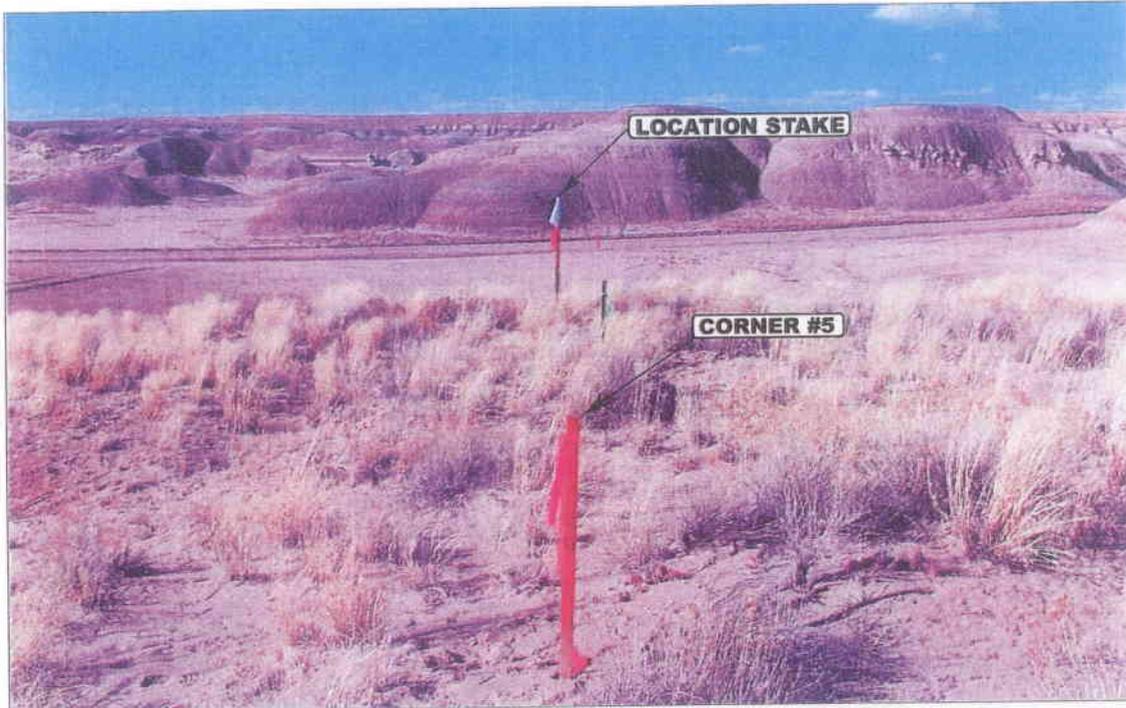


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

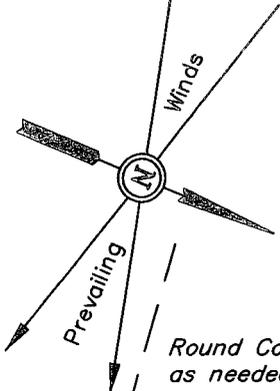
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			03	10	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: GS.	DRAWN BY: L.K.	REVISED: 00-00-00				

EOG RESOURCES, INC.

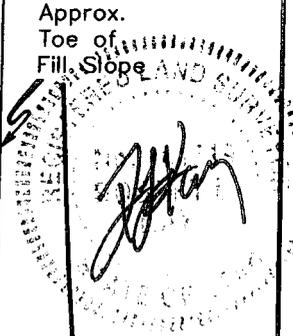
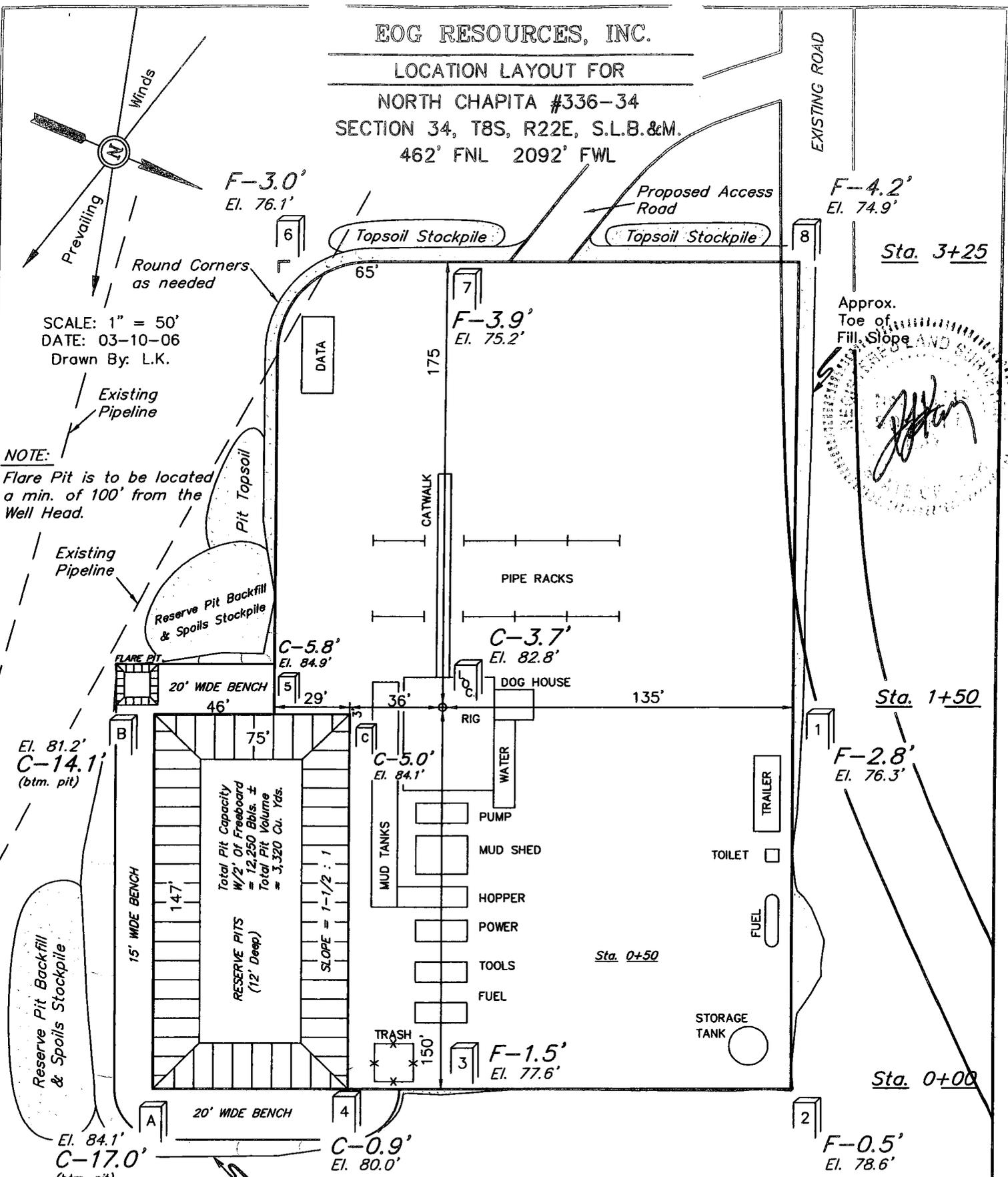
LOCATION LAYOUT FOR
NORTH CHAPITA #336-34
SECTION 34, T8S, R22E, S.L.B.&M.
462' FNL 2092' FWL

EXISTING ROAD



SCALE: 1" = 50'
DATE: 03-10-06
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4782.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4779.1'

FIGURE #1

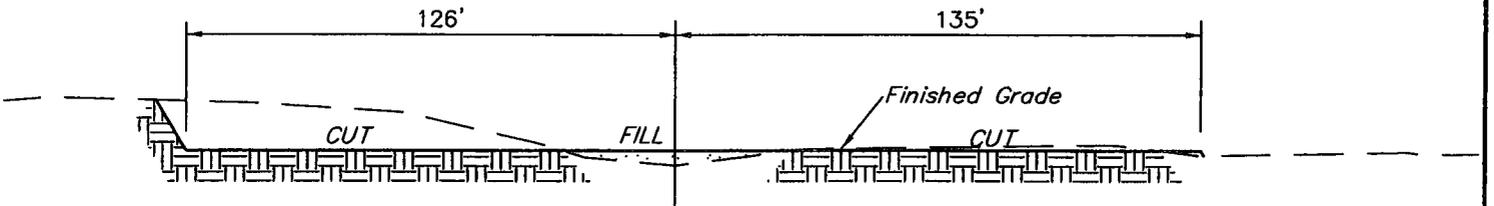
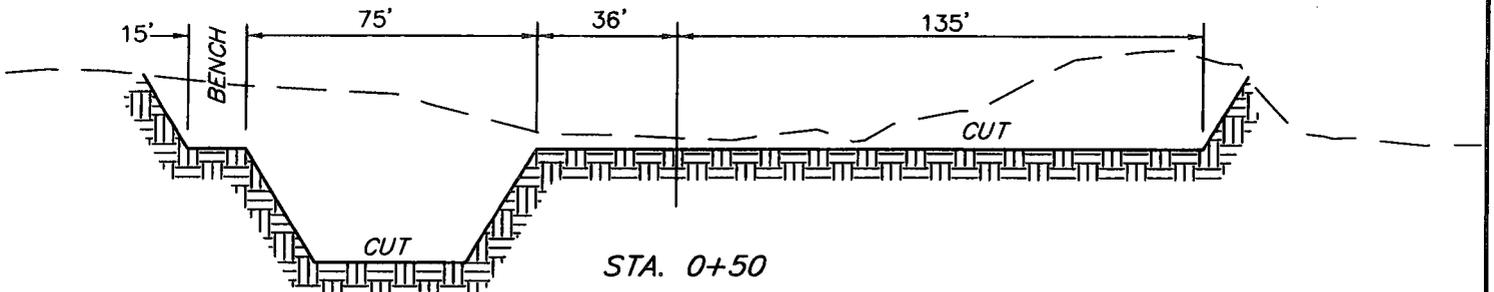
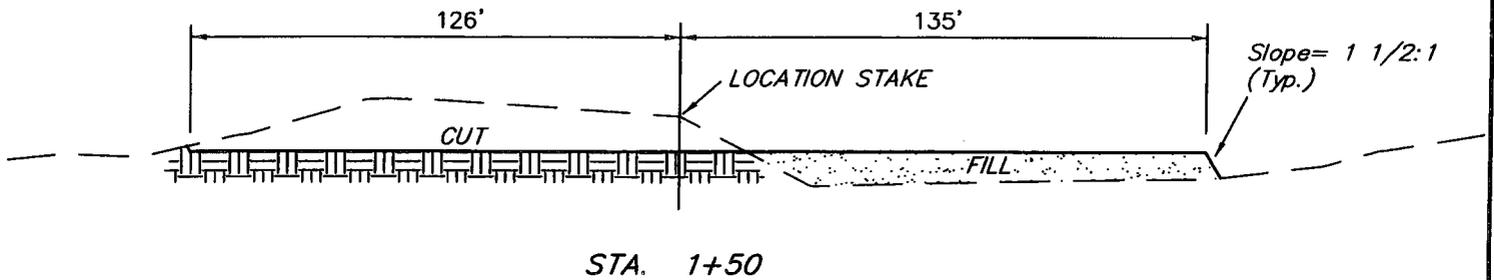
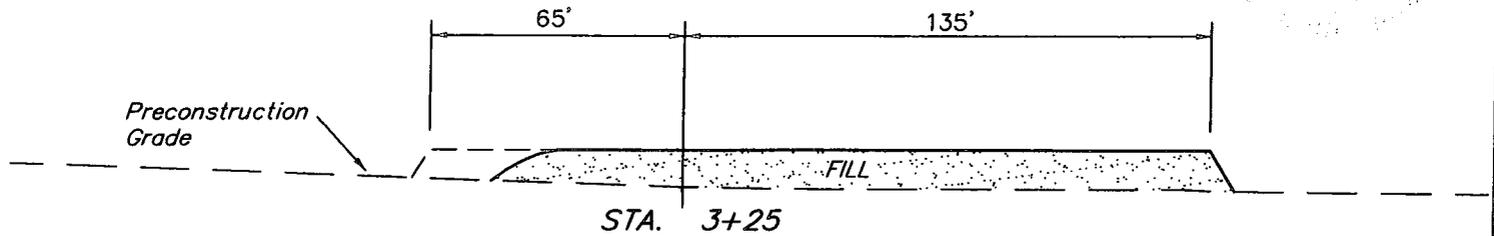
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #336-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 462' FNL 2092' FWL



DATE: 03-10-06
 Drawn By: L.K.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

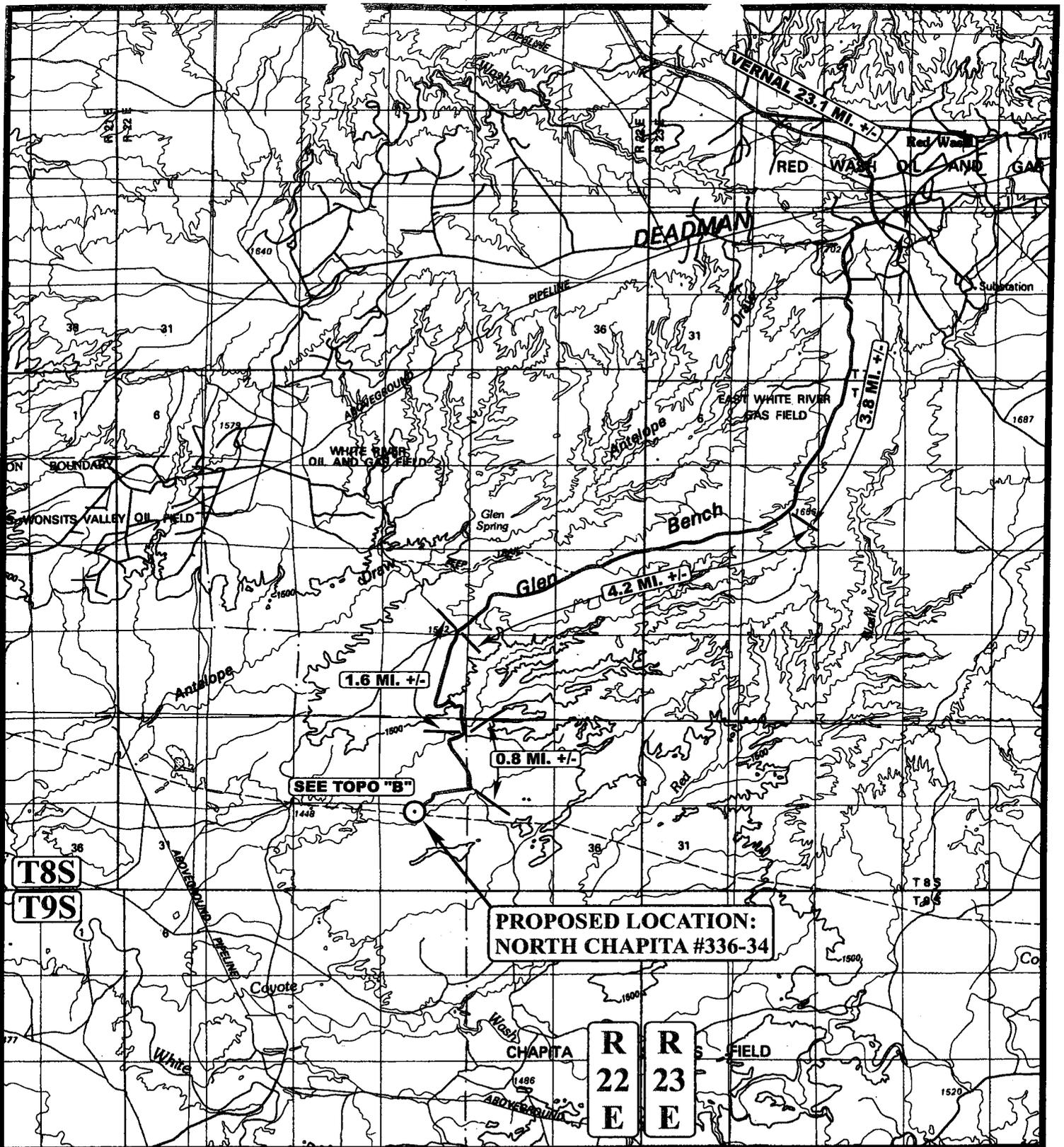
* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 7,820 Cu. Yds.
TOTAL CUT	= 9,400 CU.YDS.
FILL	= 6,160 CU.YDS.

EXCESS MATERIAL	= 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

NORTH CHAPITA #336-34
SECTION 34, T8S, R22E, S.L.B.&M.
462' FNL 2092' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 10 06
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00



R
22
E

VERNAL 32.7 MI. +/-

0.8 MI. +/-

0.4 MI. +/-

#34-27

0.4 MI. +/-

QUESTAR
DEHY

PROPOSED ACCESS 140' +/-

PROPOSED LOCATION:
NORTH CHAPITA #336-34

T8S

T7S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #336-34
SECTION 34, T8S, R22E, S.L.B.&M.
462' FNL 2092' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 **10** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
22
E

27

4896X

4820

#34-27

4780

PROPOSED PIPELINE

TIE-IN POINT

QUESTAR
DEHY

PROPOSED ACCESS ROAD

EXISTING 3" PIPELINE

PROPOSED LOCATION:
NORTH CHAPITA #336-34

4800

4800

4902

4900

JEEP

4900

4882

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 283' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

NORTH CHAPITA #336-34
SECTION 34, T8S, R22E, S.L.B.&M.
462' FNL 2092' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 10 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38043

WELL NAME: N CHAPITA 336-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAIYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NENW 34 080S 220E
 SURFACE: 0462 FNL 2092 FWL
 BOTTOM: 0462 FNL 2092 FWL
 COUNTY: UINTAH
 LATITUDE: 40.08565 LONGITUDE: -109.4276
 UTM SURF EASTINGS: 634055 NORTHINGS: 4438238
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed surf Agreement
2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- + GAS INJECTION
 - + GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - + PLUGGED & ABANDONED
 - o PRODUCING GAS
 - o PRODUCING OIL
 - o SHUT-IN GAS
 - o SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - o WATER INJECTION
 - o WATER SUPPLY
 - o WATER DISPOSAL
 - o DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 336-34 Well, 462' FNL, 2092' FWL, NE NW, Sec. 34,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38043.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 336-34
API Number: 43-047-38043
Lease: U-43916

Location: NE NW **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

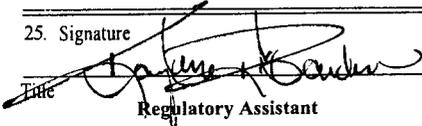
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

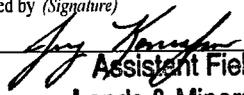
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 336-34
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38043
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NENW 462 FNL 2092 FWL 40.085558 LAT 109.428325 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 33.5 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462'	16. No. of acres in lease 1360	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1530'	13. State UT
19. Proposed Depth 10,160	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4779 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/21/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KARPKA	Date 12-8-2006
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL



RECEIVED

APR 24 2006

DEC 21 2006

DIV. OF OIL, GAS & MINING

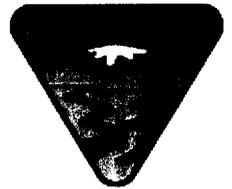
06BM1381A

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 336-34
API No: 43-047-38043

Location: NENW, Sec 34, T8S, R22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Low profile tanks will be used.
4. Request that work over rig activity and general maintenance for this well occur only in cases of emergency between March 1 and July 15.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**462' FNL & 2092' FWL (NENW)
Sec. 34-T8S-R22E 40.085558 LAT 109.428325 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

North Chapita 336-34

9. API Well No.

43-047-38043

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

**10,160'
to
10,220'**

The drilling plan has also changed to include the Wasatch formation.

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-26-07

By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

03/21/2007

**3-28-07
RM**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAR 23 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,198		Shale	
Wasatch	5,221	Primary	Sandstone	Gas
Chapita Wells	5,804	Primary	Sandstone	Gas
Buck Canyon	6,521	Primary	Sandstone	Gas
North Horn	7,097	Primary	Sandstone	Gas
KMV Price River	7,898	Primary	Sandstone	Gas
KMV Price River Middle	8,652	Primary	Sandstone	Gas
KMV Price River Lower	9,398	Primary	Sandstone	Gas
Sego	9,968		Sandstone	
TD	10,220			

Estimated TD: 10,220' or 200'± below Se-go top

Anticipated BHP: 5,580 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 5/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NORTH CHAPITA 336-34 NE/NW, SEC. 34, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NORTH CHAPITA 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 168 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 970 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NORTH CHAPITA 336-34
NE/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43916

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NORTH CHAPITA 336-34

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38043

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WASATCH/MESAVERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 462' FNL & 2,092' FWL 40.085558 LAT 109.428325 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 34 8S 22E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: [Signature]

COPY SENT TO OPERATOR
DATE: 4-19-06
RM

NAME (PLEASE PRINT) Carrie MacDonald
SIGNATURE [Signature]

TITLE Operations Clerk
DATE 4/13/2007

(This space for State use only)

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38043
Well Name: NORTH CHAPITA 336-34
Location: 462 FNL 2092 FWL (NENW), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 462' FNL & 2092' FWL (NENW) Section 34-T8S-R22E 40.085558 LAT 109.28325 LON		8. Well Name and No. North Chapita 336-34
		9. API Well No. 43-047-38043
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

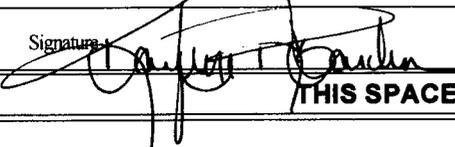
EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 6-29-07
Initials: Rm

RECEIVED

JUN 04 2007

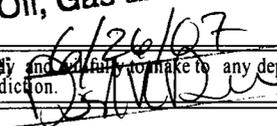
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant	DIV. OF OIL, GAS & MINING
Signature: 	Date 05/31/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Accepted by the Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary
	Date 6/26/07	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: 

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

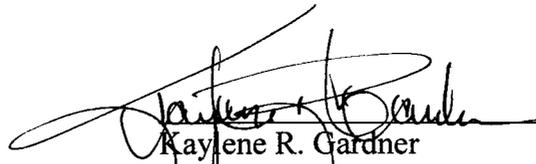
**NORTH CHAPITA 336-34
462' FNL & 2092' FWL (NENW)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31st day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 31st day of May, 2007.





Notary Public

My Commission Expires:

August 1, 2009

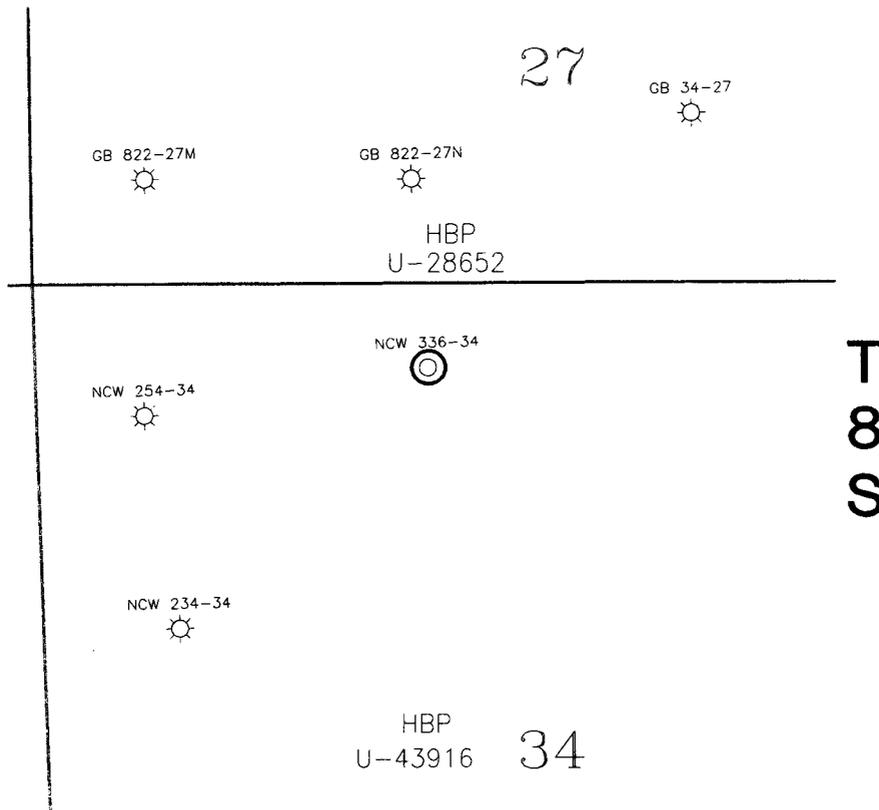
Exhibit "A" to Affidavit
North Chapita 336-34 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado, 80202
Attn: Mr. Chris Latimer

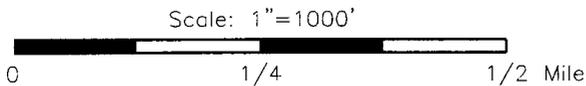
Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E



○ NORTH CHAPITA 336-34



			
Denver Division			
EXHIBIT "A"			
NORTH CHAPITA 336-34			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingled\ page_NC336-34_commingled.dwg WELL	Author TLM	Mar 13, 2007 - 10:09am

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 336-34

Api No: 43-047-38043 Lease Type: FEDERAL

Section 33 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/28/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38043	NORTH CHAPITA 336-34		NENW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16346	8/28/2007		9/25/07		
Comments: <u>PRRU = MVRD</u> —							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38894	HOSS 75-1		SWSW	1	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16347	8/28/2007		9/25/07		
Comments: <u>PRRU = MVRD</u> —							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38972	HOSS 62-36		NESW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16348	8/28/2007		9/25/07		
Comments: <u>MNCS</u> RECEIVED — AUG 31 2007							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

8/29/2007

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
462' FNL & 2,092' FWL (NENW) Sec. 34-T8S-R22E 40.085558 LAT 109.428325 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 336-34

9. API Well No.
43-047-38043

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

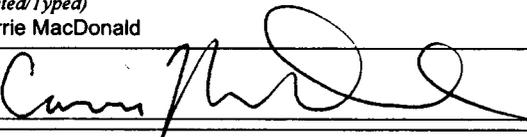
The referenced well spud on 8/28/2007.

RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
North Chapita 336-34

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38043

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

462' FNL & 2,092' FWL (NENW) Sec. 34-T8S-R22E 40.085558 LAT 109.428325 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
AUG 31 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 336-34

2. Name of Operator
EOG RESOURCES INC. Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38043

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENW 462FNL 2092FWL
40.08556 N Lat, 109.42833 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to sidetrack the wellbore on the referenced well.

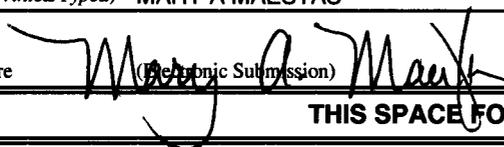
Please see the attached for an explanation and the sidetrack plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
NOV 07 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57001 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 11/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

North Chapita #336-34

API # 43-047-38043

Uintah County, UT

Sundry to Sidetrack Wellbore

While pulling out of hole from 9646' the drillstring became stuck at +/-5870'. Drilling jars were used for several hours in attempt to free the drill string. Drill string was backed-off at 5802'. Attempt was made to run-in-hole with a wash over assembly, but was unsuccessful due to hole conditions (unable to get down to fish with 7 5/8" OD wash pipe). Screw-in-sub and jars were run and fish was jarred on for several more hours with no success.

As per our previous sundry, a 700' balanced cement plug was set from 5750' to 5050'. The sidetrack was not successful. Hold conditions above this plug have made it difficult to trip in and out of the hole.

TD = 9646'

Top of fish = 5802'

Bottom of fish = 5870'

Fish left in hole: 7 7/8" PDC bit + 6 1/2" mud motor + 1 x 6 1/4" drill collar (total = 68')

Plan forward:

1. Set a 1000' balanced cement plug from 3700' to 2700'. (9.625" casing set at 2719')
660 sx Class G + 1.0% D65 (dispersant) + 0.20% D13 (retarder)
17.5ppg, 0.95 cuft/sx, 3.48 gal/sx freshwater

Note: Volume based on 10" hole (Hole was drilled 7 7/8")
±1100' of 2 7/8" tubing (tail pipe) will be used to obtain a good cement plug.

2. Sidetrack from existing wellbore using directional tools (bent motor, MWD, etc...).
3. Achieve 15-20' of separation from existing wellbore, then let wellbore drop back to vertical.
4. Proceed as per approved wellplan in the APD.

Jim Tilley
Drilling Superintendent
EOG Resources
Vernal, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 336-34

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43-047-38043-00-XX

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENW 462FNL 2092FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

While pulling out of hole from 9646' the drillstring became stuck at +/-5870'. Drilling jars were used for several hours in attempt to free the drill string. Drill string was backed-off at 5802'. Attempt was made to run-in-hole with a wash over assembly, but was unsuccessful due to hole conditions (unable to get down to fish with 7 5/8" OD wash pipe). Screw-in-sub and jars were run and fish was jarred on for several more hours with no success.

TD = 9646'
Top of fish = 5802'
Bottom of fish = 5870'
Fish left in hole: 7-7/8" PDC bit + 6" mud motor + 1 x 6-1/4" drill collar (total = 68')

Plan forward:

Accepted by the
Utah Division of Federal Approval Of This
Oil, Gas and Mining Action Is Necessary

Date: 10/21/07
By: [Signature]

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #56873 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 10/24/2007 (08GXJ0384SE)**

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT
Signature [Signature] (Electronic Submission) Date 10/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM ASHLEY Title PETROLEUM ENGINEER Date 10/24/2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED
NOV 19 2007

RECEIVED
OCT 26 2007

COPY SENT TO OPERATOR
Date: 11-21-07
Initials: RM

Additional data for EC transaction #56873 that would not fit on the form

32. Additional remarks, continued

1. Set a 700' balanced cement plug from 5750' to 5050'.
325 sx Class G + 1.0% D65 (dispersant) + 0.20% D13 (retarder)
17.5ppg, 0.95 cuft/sx, 3.48 gal/sx freshwater

Note: Volume based on 9" hole (Hole was drilled 7 7/8")
+/-800' of 2 7/8" tubing (tail pipe) will be used to obtain a
good cement plug.

2. Sidetrack from existing wellbore using directional tools (bent motor, MWD, etc...).
3. Achieve 15-20' of separation from existing wellbore, then let wellbore drop back to vertical.
4. Proceed as per approved wellplan in the APD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 336-34

9. API Well No.
43-047-38043

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENW 462FNL 2092FWL
40.08556 N Lat, 109.42833 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/26/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58295 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

JAN 31 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2008

Well Name	NCW 336-34	Well Type	DEVG	Division	DENVER
Field	NORTH CHAPITA	API #	43-047-38043	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-11-2007	Class Date	01-26-2008
Tax Credit	N	TVD / MD	10,160/ 10,160	Property #	059031
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,794/ 4,779				
Location	Section 34, T8S, R22E, NENW, 462 FNL & 2092 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303984	AFE Total	2,272,600	DHC / CWC	1,078,900/ 1,193,700
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 3/28/07 TD CHANGED) 462' FNL & 2092' FWL (NE/NW) SECTION 34, T8S, R22E UINTAH COUNTY, UTAH LAT 40.085594, LONG 109.427642 (NAD 27) LAT 40.085558, LONG 109.428325 (NAD 83) TRUE #15 OBJECTIVE: 10160' TD, WASATCH (SUNDRY 3/28/07 TD CHANGED) DW/GAS NORTH CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-43916 ELEVATION: 4782.8' NAT GL, 4779.1' PREP GL (DUE TO ROUNDING 4779' IS THE PREP GL), 4794' KB (15') EOG BPO WI 50%, NRI 39.75%

08-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

08-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

08-23-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

08-24-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

08-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/28/2007 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/28/2007 @ 10:30 AM.

09-11-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$228,073	Completion	\$0	Daily Total	\$228,073
Cum Costs: Drilling	\$266,073	Completion	\$0	Well Total	\$266,073
MD	2,719	TVD	2,719	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 8/31/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED WATER @ 2190'. RAN 63 JTS (2704.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2719' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT, & 1/4#/ SX FLOCELE. MIXED CEMENT TO 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/205.5 BBLS FRESH WATER. BUMPED PLUG W/700# @ 6:36 PM, 9/1/2007. CHECK FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 127 BBLS INTO DISPLACEMENT. LOST RETURNS 190 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 250 SX (51.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 175 SX (35.8 BBLS) OF PREMMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2556', 3 DEGREE. TAGGED @ 2301'.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/1/2007 @ 11:50 AM.

10-10-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$22,628	Completion		\$0	Daily Total		\$22,628			
Cum Costs: Drilling		\$288,701	Completion		\$0	Well Total		\$288,701			
MD	2,719	TVD	2,719	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS. MOVED RIG FROM NCW 331-34 TO LOCATION, MOVE WAS 1.9 MILE. RURT. RELEASED TRUCKS @ 1530 HRS. RAISED DERRICK @ 1600 HRS. CONTINUED RURT, 60% RIGGED UP. OLD LOCATION NCW 331-34 CLEARED AND CLEANED OFF. NO ACCIDENTS. 15 MEN, 185 MAN-HOURS. ESTIMATED SPUD 00:00 10/11/07								

10-11-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$70,883	Completion		\$0	Daily Total		\$70,883			
Cum Costs: Drilling		\$359,584	Completion		\$0	Well Total		\$359,584			
MD	3,100	TVD	3,100	Progress	340	Days	1	MW	8.6	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	HELD SAFETY MEETING W/RIG CREWS. RURT PREPAIR FOR B.O.P. TEST, STRAP AND CALIPER B.H.A. AND DP. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0830 HRS OF BOP TEST @ 14:00 HRS 10/10/07 (LEFT MESSAGE).								
14:00	18:00	4.0	RIG ACCEPTED FOR DAYWORK @ 14:00 10/10/07. HELD SAFETY MEETING W/RIG CREWS & BOP TESTER. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.								
18:00	20:00	2.0	INSTALLED WEAR BUSHING. RU CALIBER LD MACHINE. HELD SAFETY MEETING.								
20:00	22:30	2.5	PU BHA & DP. TAGGED @ 2,610'.								
22:30	23:00	0.5	RD CALIBER LD MACHINE.								
23:00	23:30	0.5	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.								

23:30 01:30 2.0 DRILLED CEMENT & FLOAT EQUIPMENT, FELL OUT OF CEMENT @ 2,748', RIH TO 2,760'.
 01:30 02:00 0.5 PERFORMED F.I.T. @ 2,760 TO 11.5 PPG EMW(437 PSI).
 02:00 06:00 4.0 DRILLED 2,760' TO 3,100' (340' @ 85.0 FPH), WOB 10-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1212, MUD WT. 8.7, VIS 29, NO FLARE.
 NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. PRIOR TO TESTING B.O.P. AND P/U B.H.A.
 DIESEL FUEL ON HAND 9313GALS.
 PROPANE ON HAND 4200 GALS.
 MUDLOGGERS: CHRIS SMITH 1 DAYS ON LOCATION 10/10/07 @ 18:30 HRS.
 LITHOLOGY: SH 95%, SS 5%, TR% LS, BG GAS 1519 - 2020 UNITS, CONN GAS 1788 - 3501 UNITS, HIGH GAS 3207 UNITS @ 2877'.
 FORMATION TOPS: GREEN RIVER @ 2,195.

06:00 18.0 SPUDED 7 7/8" HOLE @ 02:00 HRS, 10/11/07.

10-12-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$32,408	Completion	\$0	Daily Total	\$32,408						
Cum Costs: Drilling	\$391,993	Completion	\$0	Well Total	\$391,993						
MD	5,238	TVD	5,238	Progress	2,138	Days	2	MW	8.9	Visc	29.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 3,100' TO 3,372' (272' @ 77.7.0 FPH), WOB 10-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1325, MUD WT. 8.8, VIS 30, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	12:30	2.5	DRILLED 3,372' TO 3,562' (190' @ 76.0 FPH), WOB 10-20K, GPM 414, RPM 40-60/MOTOR 66, SPP 1372, MUD WT. 8.9, VIS 30, NO FLARE.
12:30	13:00	0.5	SURVEY DEPTH @ 3,482' 1.0 DEGREES.
13:00	06:00	17.0	DRILLED 3,562' TO 5,238' (1676' @ 98.5 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1474, MUD WT. 9.1, VIS 29, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. PINCH POINT WHILE MAKING CONN. DIESEL FUEL ON HAND 8477 GALS USED 836. PROPANE ON HAND 3720 GALS USED 480. B.O.P. DRILL EVENING TOUR 60 SECONDS RESPOND TIME. MUDLOGGERS: CHRIS SMITH 2 DAYS ON LOCATION. LITHOLOGY: SH 55%, 50 5%, 5% LS, BG GAS 864 - 1334 UNITS, CONN GAS 1987 - 2126 UNITS, HIGH GAS 5234 UNITS @ 3,221'. FORMATION TOPS: GREEN RIVER @ 2,195.

10-13-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$30,613	Completion	\$0	Daily Total	\$30,613						
Cum Costs: Drilling	\$422,606	Completion	\$0	Well Total	\$422,606						
MD	6,360	TVD	6,360	Progress	1,122	Days	3	MW	9.1	Visc	30.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 5,238' TO 5,503' (265' @ 66.2 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1474, MUD WT. 9.1, VIS 29, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST POWER CHOKE AND HCR VALVE.
10:30	06:00	19.5	DRILLED 5,503' TO 6,360' (857' @ 43.9 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1474, MUD WT. 9.3, VIS 33, NO FLARE. LOST 92 BBL (9.2 PPG, VIS 33) @ 5,860'. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. INSTALLING AND WORKING AROUND ROTATING HEAD. DIESEL FUEL ON HAND 7626 GALS USED 851. PROPANE ON HAND 3121 GALS USED 599. B.O.P. DRILL EVENING TOUR 60 SECONDS RESPOND TIME. MUDLOGGERS: CHRIS SMITH 3 DAYS ON LOCATION. LITHOLOGY: 40% REDSH, 30% SH, 30% SS, BG GAS 101 - 194 UNITS, CONN GAS 315 - 491 UNITS, HIGH GAS 7095 UNITS @ 5,869'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832.

10-14-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$38,890	Completion	\$4,678	Daily Total	\$43,568						
Cum Costs: Drilling	\$461,497	Completion	\$4,678	Well Total	\$466,175						
MD	7,252	TVD	7,252	Progress	892	Days	4	MW	9.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 6,360' TO 6,439' (79' @ 39.5 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1650, MUD WT. 9.5, VIS 33, NO FLARE.
08:00	08:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
08:30	06:00	21.5	DRILLED 6,439' TO 7,252' (813' @ 37.8 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1650, MUD WT. 9.8, VIS 34, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. SLIPPERY SURFACES. DIESEL FUEL ON HAND 6573 GALS USED 1053. PROPANE ON HAND 2520 GALS USED 601. MUDLOGGERS: CHRIS SMITH 4 DAYS ON LOCATION. LITHOLOGY: 10% REDSH, 50% SH, 40% SS, BG GAS 26 - 66 UNITS, CONN GAS 125 - 234 UNITS, HIGH GAS 6236 UNITS @ 6,275'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832, BUCK CANYON @ 6,526', NORTH HORN @ 7,167.

10-15-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$43,162	Completion	\$0	Daily Total	\$43,162						
Cum Costs: Drilling	\$504,660	Completion	\$4,678	Well Total	\$509,338						
MD	7,790	TVD	7,790	Progress	538	Days	5	MW	9.9	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7,252' TO 7,282' (30' @ 12.0 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1650, MUD WT. 9.9, VIS 34, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
09:00	09:30	0.5	SURVEY DROP SURVEY, DEPTH 7,200' MISS RUN.
09:30	13:00	3.5	TRIP OUT OF HOLE WITH BIT #1 @ 7,282'.
13:00	13:30	0.5	CHANGE BIT AND MUD MOTOR.
13:30	17:00	3.5	TRIP IN HOLE WITH BIT #2 FILLING PIPE @ 2,699'.
17:00	17:30	0.5	WASH/REAM f/7,212' TO 7,282' (20' FILL).
17:30	06:00	12.5	DRILLED 7,282' TO 7,790' (508' @ 40.6 FPH), WOB 10-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1923, MUD WT. 9.9+, VIS 34, NO FLARE. LOST 97 BBLs 9.9 PPG, VIS 34 @ 7,345' NO ACCIDENTS. FULL CREWS. SAFETY MEETING. PINCH POINTS WHEN TRIPPING PIPE. DIESEL FUEL ON HAND 5798 GALS USED 875. PROPANE ON HAND 1920 GALS USED 600. MUDLOGGERS: CHRIS SMITH 5 DAYS ON LOCATION. LITHOLOGY: 5% REDSH, 65% SH, 30% SS, BG GAS 0 - 19 UNITS, CONN GAS 72 - 198 UNITS, HIGH GAS 313 UNITS @ 7,421', TRIP GAS 460. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832, BUCK CANYON @ 6,526', NORTH HORN @ 7,167.

10-16-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$78,409	Completion	\$0	Daily Total	\$78,409						
Cum Costs: Drilling	\$583,069	Completion	\$4,678	Well Total	\$587,747						
MD	8,610	TVD	8,610	Progress	820	Days	6	MW	9.9	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7,790' TO 7,921' (131' @ 32.7 FPH), WOB 15-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1865, MUD WT. 9.9, VIS 38, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILLED 7,921' TO 8,610' (689' @ 35.3 FPH), WOB 15-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1865, MUD WT. 10.1, VIS 37, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. HANDLING WIRE ROPE. DIESEL FUEL ON HAND 5012 GALS USED 686. PROPANE ON HAND 1320 GALS USED 600. MUDLOGGERS: CHRIS SMITH 6 DAYS ON LOCATION. LITHOLOGY: 50% SH, 40% SS, 10% SLTSTN, BG GAS 68 - 179 UNITS, CONN GAS 245 - 304 UNITS, HIGH GAS 4326 UNITS @ 7,898'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832, BUCK CANYON @ 6,526', NORTH HORN @ 7,167', Kmv PRICE RIVER @ 7,891'.

10-17-2007 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$38,357	Completion	\$0	Daily Total	\$38,357						
Cum Costs: Drilling	\$621,426	Completion	\$4,678	Well Total	\$626,104						
MD	9,367	TVD	9,367	Progress	757	Days	7	MW	9.8	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,610' TO 8,852' (242' @ 44.0 FPH), WOB 15-22K, GPM 414, RPM 40-60/MOTOR 66, SPP 1865, MUD WT. 10.1, VIS 37, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VALVE AND POWER CHOKE.
12:00	06:00	18.0	DRILLED 8,852' TO 9,367' (515' @ 28.6 FPH), WOB 15-22K, GPM 404, RPM 40-60/MOTOR 65, SPP 2095, MUD WT. 10.5, VIS 35, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. RIG SERVICE RIDING AIR HOIST TO GREASE BLOCK ASSEMBLY. DIESEL FUEL ON HAND 3836 GALS USED 1176. PROPANE ON HAND 3660 GALS USED 475. MUDLOGGERS: CHRIS SMITH 7 DAYS ON LOCATION. LITHOLOGY: 50% SH, 30% SS, 20% SLTSTN, BG GAS 132 - 363 UNITS, CONN GAS 485 - 752 UNITS, HIGH GAS 4076 UNITS @ 8,542'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832, BUCK CANYON @ 6,526', NORTH HORN @ 7,167', Kmv PRICE RIVER @ 7,891', Kmv MIDDLE PRICE RIVER @ 8,693'.

10-18-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$48,931	Completion	\$0	Daily Total	\$48,931						
Cum Costs: Drilling	\$670,358	Completion	\$4,678	Well Total	\$675,036						
MD	9,442	TVD	9,442	Progress	75	Days	8	MW	10.6	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP IN HOLE WITH BIT #3

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8,367' TO 9,381' (14' @ 14.0 FPH), WOB 15-22K, GPM 404, RPM 40-60/MOTOR 65, SPP 2095, MUD WT. 10.7, VIS 35, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:30	12:30	5.0	DRILLED 8,381' TO 9,442' (61' @ 12.2 FPH), WOB 15-22K, GPM 404, RPM 40-60/MOTOR 65, SPP 2095, MUD WT. 10.7, VIS 35, NO FLARE. LOST 87 BBLS @ 9,380'.
12:30	13:00	0.5	DROP SURVEY DEPTH @ 9,363' 1.75 DEGREES.
13:00	14:00	1.0	CIRCULATE AND CONDITION HOLE.
14:00	15:00	1.0	MIX AND PUMP PILL.
15:00	20:00	5.0	TRIP OUT OF HOLE WITH BIT #2 @ 9,442'.
20:00	20:30	0.5	CHANGE BIT AND MUD MOTOR.
20:30	22:00	1.5	TRIP IN THE HOLE WITH BIT #3 TO 2,654' FILL PIPE.
22:00	23:00	1.0	SLIP & CUT DRILL LINE
23:00	23:30	0.5	TRIP IN HOLE WITH BIT #3, TAG BRIDGE @ 4,736'.
23:30	04:00	4.5	WASH/REAM F/4,736' TO 5,272'.
04:00	05:00	1.0	TRIP IN HOLE WITH BIT #3, TAG BRIDGE @ 6,563'.
05:00	05:30	0.5	WASH/REAM F/6,563' TO 6,614'.

05:30 06:00 0.5 TRIP IN HOLE WITH BIT #3.
 NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. INSPECTING ALL EQUIPMENT PRIOR TO USE.
 DIESEL FUEL ON HAND 3188 GALS USED 648.
 PROPANE ON HAND 3060 GALS USED 600.
 MUDLOGGERS: CHRIS SMITH 8 DAYS ON LOCATION.
 LITHOLOGY: 50% SH, 30% SS, 20% SLTSTN, BG GAS 49 – 160 UNITS, CONN GAS 185 – 364 UNITS, HIGH GAS 648 UNITS @ 9,373'.
 FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,239, CHAPITA WELLS @ 5,832, BUCK CANYON @ 6,526', NORTH HORN @ 7,167', Kmv PRICE RIVER @ 7,891', Kmv MIDDLE PRICE RIVER @ 8,693', Kmv LOWER PRICE RIVER @ 9,433'.

10-19-2007	Reported By	BRIAN DUTTON/DAN LINDSEY									
Daily Costs: Drilling	\$37,857	Completion	\$0	Daily Total	\$37,857						
Cum Costs: Drilling	\$708,215	Completion	\$4,678	Well Total	\$712,893						
MD	9,646	TVD	9,646	Progress	204	Days	9	MW	11.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WASHED & REAMED 6614 TO 6850.
08:00	09:00	1.0	TIH TO 9321.
09:00	13:00	4.0	WASHED & REAMED 9321 TO 9442(BIT ACTED AS THOUGH PUSHING A LARGE PIECE OF FORMATION)
13:00	20:00	7.0	DRILLED 9442 TO 9509(67' @ 9.6 FPH, 20% SILTSTONE), WOB 10-22K, GPM 403, RPM 35-45/MOTOR 64, SPP 2050.
20:00	20:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
20:30	06:00	9.5	DRILLED 9509 TO 9646(137' @ 14.4 FPH, 10% SILTSTONE), WOB 18-22K, GPM 403, RPM 35-45/MOTOR 64, SPP 2100, NO FLARE. THIS A.M. MUD 11.4 PPG, VIS 34. GAS: BG 189-561, CONN 499-1457, HG 1416 @ 9588'. 1 SHOW. MUDLOGGER: CHRIS SMITH 9 DAYS. DIESEL 2418 GALS(USED 539), PROPANE 2520 GALS(USED 770). NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR SHORT 1 MAN. SAFETY TOPIC-LEADERSHIP CLASS

10-20-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$59,458	Completion	\$800	Daily Total	\$60,258						
Cum Costs: Drilling	\$767,674	Completion	\$5,478	Well Total	\$773,152						
MD	9,646	TVD	9,646	Progress	0	Days	10	MW	11.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATED HOLE CLEAN. PUMPED PILL.
07:00	10:00	3.0	TOOH TO 5870. UNABLE TO GET PAST HITCHIKER @ 5870.
10:00	11:30	1.5	WORKED TO FREE PIPE FROM HITCHHIKER @ 5870.
11:30	18:00	6.5	ATTEMPTED TO JAR BIT & MOTOR FREE, NO MOVEMENT.
18:00	23:00	5.0	RU DCT WIRELINE. HELD SAFETY MEETING. RAN FREEPOINT(BIT @ 5870, BHA FREE TO TOP OF MUD MOTOR).
23:00	01:00	2.0	PERFORMED BACKOFF @ 5802(LEFT 1 DC, MUD MOTOR, & BIT #3).

01:00 02:00 1.0 WORKED PIPE & BHA THROUGH TIGHT HOLE 5802 TO 5650.
 02:00 06:00 4.0 TOO(H)(BACK OUT W/PIPE SPINNER). THIS A.M. MUD 11.5 PPG, VIS 34.
 MUDLOGGER CHRIS SMITH 10 DAYS.
 DIESEL 3997 GALS(HAULED 2000, USED 421), PROPANE 3660 GALS(HAULED 1500, USED 360).
 NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR SHORT 1 MAN. SAFETY TOPIC-WIRELINE FISHING

10-21-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$31,739	Completion	\$0	Daily Total	\$31,739						
Cum Costs: Drilling	\$799,414	Completion	\$5,478	Well Total	\$804,892						
MD	9,646	TVD	9,646	Progress	670	Days	11	MW	11.4	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM TO FISH TOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD JAR & DC
07:00	07:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION BLIND RAMS.
07:30	12:00	4.5	TIH W/BIT #4. TAGGED @ 4770.
12:00	06:00	18.0	WASHED & REAMED 4770 TO 5440. THIS A.M. MUD 11.8 PPG, VIS 36. GAS: BG 30-40. MUD LOGGER CHRIS SMITH 11 DAYS. DIESEL 3349 GALS(USED 648), PROPANE 3060 GALS(USED 600). NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT. SAFETY TOPIC-LDDP.

10-22-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$43,083	Completion	\$0	Daily Total	\$43,083						
Cum Costs: Drilling	\$842,497	Completion	\$5,478	Well Total	\$847,975						
MD	9,646	TVD	9,646	Progress	0	Days	12	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM TO FISH TOP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASHED & REAMED 5440 TO 5503.
11:00	11:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
11:30	15:00	3.5	WASHED & REAMED 5503 TO 5540, LOST COMPLETE CIRCULATION @ 5540(LOST 300 BBLs MUD, PUMPED LCM PILL).
15:00	16:00	1.0	TOOH TO 2700 (INSIDE CSG).
16:00	19:30	3.5	BUILT MUD VOLUME IN PITS. RE-ESTABLISHED CIRCULATION.
19:30	20:30	1.0	TIH TO 5400.
20:30	21:00	0.5	WASHED & REAMED TO 5430, LOST COMPLETE CIRCULATION, STOPPED PUMP.
21:00	22:00	1.0	WORKED PIPE. BUILT & PUMPED LCM PILL TO 5430. TOO(H) TO 5280.
22:00	23:00	1.0	WAIT ON LCM PILL. BUILT MUD VOLUME IN PITS.
23:00	00:00	1.0	PUMPED 100 BBLs MUD, HAD NO CIRCULATION, SHUT DOWN PUMP. MIXED LCM PILL.
00:00	01:30	1.5	TIH TO 5430. PUMPED LCM PILL. REGAINED CIRCULATION WHILE PUMPING PILL.
01:30	06:00	4.5	WASHED & REAMED 5430 TO 5485. THIS A.M. MUD 11.2 PPG, VIS 36. DIESEL 2719 GALS (USED 630), PROPANE 2520 GALS(USED 540). NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT.

10-23-2007	Reported By	DAN LINDSEY							
Daily Costs: Drilling	\$62,927	Completion	\$0	Daily Total	\$62,927				

Cum Costs: Drilling \$905,424 **Completion** \$5,478 **Well Total** \$910,902
MD 9,646 **TVD** 9,646 **Progress** 0 **Days** 13 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC HOLE CLEAN @ FISH TOP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	WASHED & REAMED 5485 TO 5660.
13:00	13:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
13:30	01:30	12.0	WASHED & REAMED 5660 TO 5802(TOP OF FISH).
01:30	06:00	4.5	PUMPED SWEEPS TO CLEAN HOLE. THIS A.M. MUD 11.2 PPG, VIS 36. MUDLOGGER CHRIS SMITH 13 DAYS. DIESEL 1981 GALS(USED 738), PROPANE 2100 GALS(USED 420). BOILER- 10 HRS. NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT. SAFETY TOPIC - BOILER.

10-24-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$89,997 **Completion** \$0 **Daily Total** \$89,997
Cum Costs: Drilling \$995,422 **Completion** \$5,478 **Well Total** \$1,000,900
MD 9,646 **TVD** 9,646 **Progress** 0 **Days** 14 **MW** 11.1 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: JARRING ON FISH @ 5802

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATED & CONDITIONED HOLE.
07:00	07:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
07:30	11:00	3.5	PUMPED 3 SWEEPS TO CLEAN HOLE. CIRCULATED CLEAN. PUMPED PILL.
11:00	14:00	3.0	TOOH W/BIT #4. FUNCTION BLIND RAMS.
14:00	15:00	1.0	SLIP & CUT 100' DRILL LINE.
15:00	16:00	1.0	HELD SAFETY MEETING. PU 7 5/8" SHOE, 68' 7 5/8" WASHPIPE, TOP BUSHING, BUMPER SUB, JAR, 4 DC, INTENSIFIER, & 23 HWDP.
16:00	19:30	3.5	TIH TO 3290. TAGGED. PULLED 50000 OVER, PULLED FREE.
19:30	22:00	2.5	TOOH W/WASHPIPE.
22:00	23:00	1.0	LD WASHPIPE & INTENSIFIER.
23:00	00:00	1.0	PU SCREW-IN SUB, CIRCULATING SUB, & INTENSIFIER.
00:00	02:00	2.0	TIH W/SCREW-IN SUB. TAGGED FISH @ 5802.
02:00	03:00	1.0	CIRCULATED & WASHED TOP OF FISH.
03:00	04:00	1.0	SCREWED INTO FISH & TIGHTENED SUB(PUMP PRESSURE JUMPED FROM 850 TO 1590 AND BLEW RUPTURE DISK IN CIRCULATING SUB, INDICATING FISH IS PLUGGED).
04:00	06:00	2.0	JARRED UP ON FISH, NO MOVEMENT OF FISH. THIS A.M. MUD 11.2 PPG, VIS 36. GAS: BG 24-32. MUDLOGGER CHRIS SMITH 14 DAYS. DIESEL 3349 GALS(HAULED 2000, USED 632), PROPANE 3120 GALS(HAULED 1526, USED 606). NO ACCIDENTS. FULL CREWS. NO BOILER USE.

10-25-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$85,409 **Completion** \$0 **Daily Total** \$85,409
Cum Costs: Drilling \$1,080,832 **Completion** \$5,478 **Well Total** \$1,086,310
MD 9,646 **TVD** 9,646 **Progress** 0 **Days** 15 **MW** 11.4 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASHING & REAMING TO FISH @ 5802

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSPECTED DERRICK. HELD SAFETY MEETING.
06:30	10:00	3.5	JARRED ON FISH @ 5802, NO MOVEMENT.
10:00	10:30	0.5	RU DCT WIRELINE. HELD SAFETY MEETING.
10:30	16:00	5.5	BACKED OFF SCREW-IN SUB FROM FISH @ 5802. RD WIRELINE.
16:00	17:30	1.5	TOOH USING PIPE SPINNER.
17:30	18:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
18:00	21:00	3.0	FINISHED TOOH USING PIPE SPINNER.
21:00	22:00	1.0	LD FISHING TOOLS. FISH IN HOLE: BIT, MUD MOTOR, DRILL COLLAR.
22:00	02:00	4.0	PU BIT #4 & BIT SUB. TIH. TAGGED @ 5522.
02:00	06:00	4.0	WASHED & REAMED 5522 TO 5722. THIS A.M. MUD 11.2 PPG, VIS 35. GAS: BG 24-32. MUDLOGGER CHRIS SMITH 15 DAYS. DIESEL 2873 GALS(USED 476), PROPANE 2520 GALS(USED 600). NO ACCIDENTS. FULL CREWS.

10-26-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$178,979	Completion	\$3,229	Daily Total	\$182,208						
Cum Costs: Drilling	\$1,259,812	Completion	\$8,707	Well Total	\$1,268,519						
MD	9.646	TVD	9.646	Progress	0	Days	16	MW	11.3	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WAITING ON CEMENT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	WASHED & REAMED 5722 TO 5800.
09:00	10:30	1.5	CIRCULATE & CONDITION HOLE.
10:30	11:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
11:00	14:00	3.0	PUMPED PILL. TOOH W/BIT #4. FUNCTION BLIND RAMS.
14:00	17:30	3.5	RU FOR 2 7/8" TBG. TALLIED 2 7/8" 8.7# P-110 PH-6 TBG.
17:30	18:00	0.5	TIH W/828'(STINGER & 26 JTS) 2 7/8" TBG.
18:00	18:30	0.5	RD 2 7/8" TONGS. RU 4 12" TONGS.
18:30	20:30	2.0	TIH W/828' 2 7/8" TBG ON 4.5" DP. TAGGED FISH @ 5802.
20:30	21:30	1.0	RU SLB CEMENTERS. HELD SAFETY MEETING.
21:30	22:00	0.5	CIRCULATED W/RIG PUMP.
22:00	23:30	1.5	PUMPED BALANCED PLUG AS FOLLOWS: PUMPED 10 BBLs CHEM WASH, 10 BBLs FW, & 325 SX CLASS G CEMENT(17.5 PPG, 0.95 CFS, 1.0% D065, 0.2% D013). DISPLACED WITH 3.6 BBLs FW FOLLOWED BY 67.6 BBLs 11.1 PPG MUD. HAD FULL CIRCULATION DURING JOB. ESTIMATED TOP OF CEMENT 5075' IN OPEN HOLE.
23:30	00:30	1.0	TOOH 10 STDS TO 4840.
00:30	01:30	1.0	CIRCULATED HOLE CLEAN(SAW NO CEMENT).
01:30	02:30	1.0	TOOH TO 2711.
02:30	06:00	3.5	WAIT ON CEMENT. """"ESTIMATED TOP OF CEMENT 5075'"""" THIS A.M. MUD 11.1 PPG, VIS 38. GAS: BG 24-32. MUDLOGGER CHRIS SMITH 16 DAYS. DIESEL 2124 GALS(USED 749), PROPANE 2100 GALS(USED 420). BOILER 20 HRS. NO ACCIDENTS. FULL CREWS.

10-27-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$68,131	Completion	\$0	Daily Total	\$68,131
Cum Costs: Drilling	\$1,327,943	Completion	\$8,707	Well Total	\$1,336,650

MD 5,151 **TVD** 5,151 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH W/BIT #4 FOR DIRECTIONAL

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAIT ON CEMENT
08:00	08:30	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
08:30	12:00	3.5	TOOH LD 43 STDS 4.5" DP & 27 JTS 2 7/8" TBG(2 7/8" STINGER PLUGGED W/CLAY, TOP TWO HOLES OPEN).
12:00	12:30	0.5	TIH W/28 STDS DP.
12:30	14:30	2.0	LD 10 STDS 4.5" DP. FINISH TOOH.
14:30	15:00	0.5	RD WEATHERFORD LD MACHINE.
15:00	18:30	3.5	TIH INSPECTING BHA.
18:30	21:00	2.5	CONDITION MUD.
21:00	21:30	0.5	TIH TO CSG SHOE.
21:30	22:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. CHECKED COM.
22:00	00:00	2.0	FILLED PIPE, PIPE PLUGGED. TOOH.
00:00	00:30	0.5	UNPLUG FLOAT.
00:30	02:30	2.0	TIH W/BIT #4.
02:30	05:00	2.5	WASHED & REAMED 4712 TO 5141. TAGGED HARD CEMENT @ 5141.
05:00	05:30	0.5	DRILLED CEMENT 5141 TO 5151.
05:30	06:00	0.5	CIRCULATE HOLE CLEAN. PUMPED PILL FOR TRIP. THIS A.M. MUD 9.4 PPG, VIS 32. DIESEL 5869 GALS(HAULED 4500, USED 755), PROPANE 4440 GALS(HAULED 2620, USED 280). BOILER 14 HRS. NO ACCIDENTS. FULL CREWS.

10-28-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$52,976 **Completion** \$0 **Daily Total** \$52,976
Cum Costs: Drilling \$1,380,920 **Completion** \$8,707 **Well Total** \$1,389,627

MD 5,168 **TVD** 5,168 **Progress** 0 **Days** 18 **MW** 9.5 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIME DRILLING CEMENT PLUG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN. PUMPED PILL.
06:30	09:00	2.5	TOOH W/BIT#4. FUNCTION BLIND RAMS.
09:00	10:00	1.0	PU BIT #5, 1.75 ADJ. MOTOR, & NMDC W/MWD.
10:00	12:30	2.5	TIH TO 3762(TESTED MOTOR & MWD @ 800). SURVEY @ 2963, 2.5 DEGREES.
12:30	13:30	1.0	WASHED & REAMED 3762 TO 3885. SURVEY @ 3806, 1.4 DEGREES.
13:30	14:30	1.0	TIH TO 5051.
14:30	16:30	2.0	WASHED & REAMED 100' TO 5151. DRILLED CMT TO 5155.
16:30	17:00	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
17:00	17:30	0.5	BUILD TROUGH IN LOW SIDE OF HOLE.
17:30	06:00	12.5	TIME DRILL SLIDE 1.0 FPH 5155 TO 5168, GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1290. THIS A.M. MUD 9.2 PPG, VIS 30. GAS: BG 396-453, HG 453 @ 5166. MUDLOGGER CHRIS SMITH 18 DAYS. DIESEL 5012 GALS(USED 857), PROPANE 4080 GALS(USED 360). BOILER 12 HRS. NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT. SAFETY TOPIC-HOUSEKEEPING.

10-29-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$57,597	Completion	\$0	Daily Total	\$57,597						
Cum Costs: Drilling	\$1,438,517	Completion	\$8,707	Well Total	\$1,447,224						
MD	5,365	TVD	5,365	Progress	197	Days	19	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIME DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TIME DRILL 5168 TO 5169, WOB 3K, GPM 414, MOTOR RPM 116, SPP 1300, NO FLARE. SURVEY @ 5125. DRILL SAMPLES 75-80% FORMATION
07:30	09:30	2.0	TIME DRILL 2.0 FPH 5169 TO 5174.
09:30	10:00	0.5	TIME DRILL 3.0 FPH 5174 TO 5175. SURVEYS DO NOT INDICATE ANGLE BUILD. POSSIBLE STILL IN OLD HOLE. SAMPLE 80% FORMATION.
10:00	10:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
10:30	11:30	1.0	TIME DRILL 3.0 FPH 5175 TO 5177
11:30	14:30	3.0	TIME DRILL 5.0 FPH 5177 TO 5197. SAMPLES 85-90% FORMATION.
14:30	16:00	1.5	DRILL ROTATE 5197 TO 5236, WOB 5K, GPM 414, RPM 45/MOTOR 116, SPP 1300, NO FLARE.
16:00	20:00	4.0	TIME DRILL 1.0 FPH 5236 TO 5239, SAMPLES 90% FORMATION.
20:00	00:00	4.0	DRILL SLIDE 5239 TO 5360, SAMPLES 95% FORMATION.
00:00	06:00	6.0	TURNTD TOOL FACE. TIME DRILL 1.0 FPH 5360 TO 5365, WOB 2K, GPM 414, MOTOR RPM 116, SPP 1430, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 31. DRILL SAMPLES 90-85% FORMATION. GAS: BG 227-306, CONN 1428-2341. MUDLOGGER CHRIS SMITH 19 DAYS. DIESEL 4058 GALS(USED 927), PROPANE 3600 GALS(USED 480). NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT. SAFETY MEETING-FOOTING ON RIG FLOOR.

10-30-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$34,833	Completion	\$0	Daily Total	\$34,833						
Cum Costs: Drilling	\$1,473,351	Completion	\$8,707	Well Total	\$1,482,058						
MD	5,394	TVD	5,394	Progress	29	Days	20	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: SLIDE DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TIME DRILL 1.0 FPH 5365 TO 5372, DRILL SAMPLES 95% FORMATION. WOB 2-10K, GPM 414, MOTOR RPM 116, SPP 1400, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
12:30	00:00	11.5	TIME DRILL 1.0 FPH 5372 TO 5382, DRILL SAMPLES 98% FORMATION. WOB 8-22K, GPM 414, MOTOR RPM 116, SPP 1400, NO FLARE.
00:00	06:00	6.0	DRILL SLIDE 5382 TO 5394, SAMPLES 95% FORMATION. WOB 3-10K, GPM 414, MOTOR RPM 116, SPP 1400, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 30. SURVEY @ 5343. GAS: BG 112-134, CONN 392-2341, HG 580 @ 5326. MUDLOGGER CHRIS SMITH 20 DAYS. DIESEL 3095 GALS(USED 990), PROPANE 3360 GALS(USED 240). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-LIFTING HEAVY OBJECTS.

10-31-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$46,719	Completion	\$0	Daily Total	\$46,719						
Cum Costs: Drilling	\$1,520,070	Completion	\$8,707	Well Total	\$1,528,777						
MD	5,422	TVD	5,422	Progress	59	Days	21	MW	9.3	Visc	31.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: TIH W/TRI-CONE BIT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL SLIDE 5394 TO 5422, WOB 2-10K, GPM 415, MOTOR RPM 116, SPP 1460, NO FLARE. SURVEYS @ 5374.
14:00	14:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
14:30	19:30	5.0	DRILL SLIDE 5394 TO 5422, WOB 2-10K, GPM 415, MOTOR RPM 116, SPP 1460, NO FLARE. SURVEYS @ 5390 & 5405.
19:30	20:30	1.0	CIRCULATE & CONDITION HOLE FOR TRIP.
20:30	05:00	8.5	TOOH(PUMPED OUT 87 JTS DP TO CSG SHOE).
05:00	06:00	1.0	LD MUD MOTOR, UBHO, & NMDC. CHANGED BITS. THIS A.M. MUD 9.4 PPG, VIS 32. GAS: BG 74-126, CONN 476-5394. MUDLOGGER CHRIS SMITH 21 DAYS. DIESEL 2271 GALS(USED 824), PROPANE 3000 GALS(USED 360). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HAND INJURIES

11-01-2007 **Reported By** DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling	\$55,848	Completion	\$0	Daily Total	\$55,848						
Cum Costs: Drilling	\$1,575,918	Completion	\$8,707	Well Total	\$1,584,625						
MD	5,453	TVD	5,453	Progress	0	Days	22	MW	9.9	Visc	32.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE TO 3,751' TAGGED UP.
10:30	19:00	8.5	WASH/REAM F/3,751' TO 4,302', WOB 2-5K, ROT. 50 - 60 RPM, MUD WT. 10.4+, VIS 36 (PUMPED 40 BBL HIGH VIS SWEEP @ 4,078').
19:00	19:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
19:30	06:00	10.5	WASH/REAM F/4,302' TO 5,053', WOB 2-5K, ROT. 50 - 60 RPM, MUD WT. 10.5, VIS 38. GAS: BG 44-106, CONN N/A. MUDLOGGER CHRIS SMITH 22 DAYS. DIESEL 5351 GALS(USED 1420), PROPANE 2400 GALS(USED 600). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-ACCIDENT PREVENTION.

11-02-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$64,528	Completion	\$0	Daily Total	\$64,528						
Cum Costs: Drilling	\$1,640,447	Completion	\$8,707	Well Total	\$1,649,154						
MD	5,453	TVD	5,453	Progress	0	Days	23	MW	10.5	Visc	40.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: PREPAIR TO SET CEMENT PLUG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASH/REAM F/5,053' TO 5,207', WOB 2-5K, ROT. 50 - 60 RPM, MUD WT. 10.5, VIS 38.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:30	13:00	1.5	WASH/REAM F/5,207' TO 5,300', WOB 2-5K, ROT. 50 - 60 RPM, MUD WT. 10.5, VIS 38.
13:00	18:00	5.0	PUMP OUT OF THE HOLE F/5,300' TO 4,000', TRIP OUT OF THE HOLE WITH CLEAN OUT BIT.
18:00	19:30	1.5	TALLIED 2 7/8" 8.7# P-110 PH-6 TBG.
19:30	20:30	1.0	TRIP IN THE HOLE 7 STANDS AND L/D SAME.
20:30	21:00	0.5	RURT FOR 2 7/8" TUBING.

21:00 22:30 1.5 SLIP & CUT DRILL LINE.
 22:30 02:00 3.5 TIH W/1,195'(STINGER & 39 JTS) 2 7/8" TBG. TO 2,705'.
 02:00 06:00 4.0 PREPARE TO SET CEMENT PLUG.
 GAS: BG 31-33, CONN N/A. MUDLOGGER CHRIS SMITH 23 DAYS.
 DIESEL 4672 GALS(USED 700), PROPANE 1920 GALS(USED 480). BOILER 12 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-PICKING UP 2 7/8" TUBING.

11-03-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$80,961	Completion	\$0	Daily Total	\$80,961						
Cum Costs: Drilling	\$1,721,408	Completion	\$8,707	Well Total	\$1,730,115						
MD	5,453	TVD	5,453	Progress	0	Days	24	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WOC

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	PREPARE TO SET CEMENT PLUG.								
12:00	12:30	0.5	TRIP IN HOLE WIT 1,197' OF 2 7/8" TBG. TO 3,708'.								
12:30	13:30	1.0	DISPLACE 10.5 PPG MUD WITH 8.5 PPG WATER F/3,708' TO SURFACE.								
13:30	15:30	2.0	R/U SCHLUMBERGER, MIX CEMENT AND HELD SAFETY MEETING.								
15:30	16:00	0.5	PUMPED BALANCED PLUG F/3,700' TO 2,700' AS FOLLOWS: PUMPED 10 BBLS CHEM WASH, 10 BBLS FW, & 660 SX, 110 BBLS CLASS G CEMENT(17.5 PPG, 0.95 CFS, 1.0% D065, 0.2% D013). DISPLACED WITH 36.0 BBLS FW. HAD FULL CIRCULATION DURING JOB.								
16:00	17:00	1.0	TRIP OUT OF HOLE 14 STANDS @ 2 MIN. A STAND.								
17:00	17:30	0.5	KELLY UP AND CIRCULATE BOTTOMS UP (GOT 15 BBLS CEMENT BACK TO THE PIT).								
17:30	21:30	4.0	TRIP OUT OF THE HOLE, L/D 26 JOINTS OF DP AND 2 7/8" TUBING.								
21:30	06:00	8.5	WAIT ON CEMENT. MUDLOGGER CHRIS SMITH 24 DAYS. DIESEL 4300 GALS(USED 372), PROPANE 1560 GALS(USED 360). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-PUMPING CEMENT AND HIGH PRESSURE LINES.								

11-04-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$37,975	Completion	\$0	Daily Total	\$37,975						
Cum Costs: Drilling	\$1,759,384	Completion	\$8,707	Well Total	\$1,768,091						
MD	5,453	TVD	5,453	Progress	0	Days	25	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description								
06:00	13:00	7.0	WAIT ON CEMENT. PERFORM FULL RIG MAINTENANCE (OIL CHANGES)								
13:00	15:00	2.0	TRIP IN HOLE TAG CEMENT @ 2,421' (S.L.M. ON THE WAY IN HOLE 2,451').								
15:00	15:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.								
15:30	02:00	10.5	DRILL CEMENT F/ 2421' - 2626'								
01:00	02:00	1.0	ADD ONE HOUR FOR DST CHANGE.								
02:00	06:00	4.0	DRILL CEMENT F/2,626' TO 2,705'. MUDLOGGER CHRIS SMITH 25 DAYS. DIESEL 3671 GALS(USED 629), PROPANE 3960 GALS(USED 265). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHANGING SLIP DIES.								

RESET CLOCK BACK ONE HR FOR DST

11-05-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$35,436	Completion	\$0	Daily Total	\$35,436						
Cum Costs: Drilling	\$1,794,821	Completion	\$8,707	Well Total	\$1,803,528						
MD	5,453	TVD	5,453	Progress	112	Days	26	MW	10.4	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIME DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL CEMENT F/2,705' TO 2,729'.
09:00	10:00	1.0	TRIP OUT OF HOLE WITH BIT # RR4, TO PICK UP DIRECTIONAL TOOLS, FUNCTION BLIND RAMS WHILE OUT OF THE HOLE.
10:00	11:00	1.0	PU BIT #6, 1.75 ADJ. MOTOR, & NMDC W/MWD.
11:00	13:00	2.0	TIH (TESTED MOTOR & MWD @ 942).
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
13:30	14:30	1.0	DRILL CEMENT F/2,729' TO 2,796'.
14:30	15:30	1.0	DRILL SLIDE F/2,796' TO 2,826', GPM 414, WOB 2-10K, MOTOR RPM 116, SPP 1370, TOOL FACE @ 315, MUD WT. 10.5 PPG, VIS 37.
15:30	06:00	14.5	TIME DRILL SLIDE 1.0 FPH 2,826' TO 2,841', GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1290, TOOL FACE @ 315M, MUD WT. 10.6, VIS 36. MUDLOGGER CHRIS SMITH 26 DAYS. DIESEL 2569 GALS(USED 1102), PROPANE 3600 GALS(USED 366). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WINTER HAZZARDS.

11-06-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$65,211	Completion	\$0	Daily Total	\$65,211						
Cum Costs: Drilling	\$1,860,032	Completion	\$8,707	Well Total	\$1,868,739						
MD	2,885	TVD	2,885	Progress	44	Days	27	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIME DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	TIME DRILL SLIDE 1.0 FPH 2,841' TO 2,850', GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
16:00	21:00	5.0	TIME DRILL SLIDE 2.0 FPH 2,850' TO 2,858', GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
21:00	21:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST PIPE RAMS. SURVEY @ 2,810' INC.
21:30	22:00	0.5	TIME DRILL SLIDE 2.0 FPH 2,858' TO 2,860', GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
22:00	04:00	6.0	TIME DRILL SLIDE 3.0 FPH 2,858' TO 2,879', GPM 414, WOB 2-4K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.5, VIS 37. SURVEY DEPTH 2,830', INC 1.3, AZ 267.6.
04:00	06:00	2.0	TIME DRILL SLIDE 5.0 FPH 2,879' TO 2,885', GPM 414, WOB 2-6K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.5, VIS 37. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. MIXING CHEMICALS THROUGH CHEMICAL BARREL. DIESEL FUEL ON HAND 5765 GALS USED 1204 . PROPANE ON HAND 3300 GALS USED 270.

MUDLOGGERS: CHRIS SMITH 27 DAYS ON LOCATION.

LITHOLOGY: 90% SH, 10% SS, TR% LS, BG GAS 19 – 106 UNITS, CONN GAS 38 – 73 UNITS, HIGH GAS 129 UNITS @ 2,881'.

FORMATION TOPS: GREEN RIVER @ 2,195'.

11-07-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$59,402		Completion		\$0		Daily Total		\$59,402	
Cum Costs: Drilling		\$1,919,435		Completion		\$8,707		Well Total		\$1,928,142	
MD	3,835	TVD	3,835	Progress	643	Days	28	MW	10.6	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 2,885' TO 2,952' (67' @ 44.6 FPH), WOB 5-15K, GPM 414, RPM 40-50/MOTOR 116, SPP 1500, MUD WT. 10.5, VIS 38, NO FLARE.
07:30	08:00	0.5	DRILL SLIDE F/2,952' TO 2,962' (10' @ 20.0 FPH), GPM 414, WOB 2-10K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
08:00	08:30	0.5	DRILLED 2,962' TO 2,984' (22' @ 44.0 FPH), WOB 5-15K, GPM 414, RPM 40-50/MOTOR 116, SPP 1500, MUD WT. 10.5, VIS 38, NO FLARE.
08:30	09:00	0.5	DRILL SLIDE F/2,984' TO 2,992' (8' @ 16.0 FPH), GPM 414, WOB 2-10K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
09:00	09:30	0.5	DRILLED 2,992' TO 3,014' (22' @ 44.0 FPH), WOB 5-15K, GPM 414, RPM 40-50/MOTOR 116, SPP 1500, MUD WT. 10.5, VIS 38, NO FLARE.
09:30	10:00	0.5	DRILL SLIDE F/3,014' TO 3,022' (8' @ 16.0 FPH), GPM 414, WOB 2-10K, MOTOR RPM 116, SPP 1200, TOOL FACE @ 315M, MUD WT. 10.6, VIS 38.
10:00	14:30	4.5	DRILLED 3,022' TO 3,329' (307' @ 68.2 FPH), WOB 5-15K, GPM 414, RPM 40-50/MOTOR 116, SPP 1500, MUD WT. 10.5, VIS 38, NO FLARE.
14:30	16:00	1.5	SHORT TRIP 7 STANDS F/3,329' TO 2,701'.
16:00	17:00	1.0	CIRCULATE AND CONDITION HOLE.
17:00	18:00	1.0	TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.
18:00	20:00	2.0	L/D DIRECTIONAL TOOLS AND P/U NEW BHA.
20:00	21:00	1.0	TRIP IN HOLE WITH BIT #7 AND SLICK ASSEMBLY.
21:00	22:00	1.0	CIRCULATE FOR WIRE LINE SURVEY.
22:00	22:30	0.5	SURVEY DEPTH @ 3,249' 1.0 DEGREE.
22:30	03:00	4.5	DRILLED 3,329' TO 3,646' (317' @ 70.4 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1350, MUD WT. 10.6, VIS 37, NO FLARE.
03:00	03:30	0.5	SURVEY DEPTH @ 3,566' 1.25 DEGREES.
03:30	06:00	2.5	DRILLED 3,647' TO 3,835' (188' @ 75.2 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.6, VIS 37, NO FLARE.
			NO ACCIDENTS.
			FULL CREWS.
			SAFETY MEETING. RUNNING WIRE LINE SURVEYS.
			DIESEL FUEL ON HAND 4930 GALS USED 835 .
			PROPANE ON HAND 2880 GALS USED 420.
			B.O.P. DRILL MORNING TOUR 60 SECONDS TO SECURE WELL.
			MUDLOGGERS: CHRIS SMITH 28 DAYS ON LOCATION.
			LITHOLOGY: 70% SH, 30% SS, TR% LS, BG GAS 408 – 770 UNITS, CONN GAS 1068 – 1979 UNITS, HIGH GAS 2667 UNITS @ 3,043'.
			FORMATION TOPS: GREEN RIVER @ 2,195'.

11-08-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$44,952	Completion	\$0	Daily Total	\$44,952						
Cum Costs: Drilling	\$1,964,388	Completion	\$8,707	Well Total	\$1,973,095						
MD	4,894	TVD	4,894	Progress	1,059	Days	29	MW	10.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 3,835' TO 3,991' (156' @ 44.5 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.5, VIS 37, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST PIPE RAMS.
09:00	09:30	0.5	DRILLED 3,991' TO 4,023' (32' @ 64.0 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.5, VIS 37, NO FLARE.
09:30	10:00	0.5	SURVEY DEPTH @ 3,942' 1.0 DEGREES.
10:00	06:00	20.0	DRILLED 4,023' TO 4,895' (872' @ 43.6 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.6, VIS 37, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. HAND RAIL CHAINS. DIESEL FUEL ON HAND 3836 GALS USED 1094 . PROPANE ON HAND 2280 GALS USED 600. B.O.P. DRILL MORNING TOUR 60 SECONDS TO SECURE WELL. MUDLOGGERS: CHRIS SMITH 29 DAYS ON LOCATION. LITHOLOGY: 50% SH, 30% SS, 20% LS, BG GAS 38 - 94 UNITS, CONN GAS 145 - 176 UNITS, HIGH GAS 1656 UNITS @ 3,794'. FORMATION TOPS: GREEN RIVER @ 2,195'.

11-09-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$35,070	Completion	\$0	Daily Total	\$35,070						
Cum Costs: Drilling	\$1,998,349	Completion	\$8,707	Well Total	\$2,007,056						
MD	5,525	TVD	5,525	Progress	630	Days	30	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 4,895' TO 4,925' (30' @ 30.0 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.6, VIS 37, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST POWER CHOKE AND HCR VALVE.
07:30	11:00	3.5	DRILLED 4,925' TO 5,017' (92' @ 26.3 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1450, MUD WT. 10.6, VIS 37, NO FLARE.
11:00	13:30	2.5	SHORT TRIP 25 STAND TO CASING SHOE F/5,017' TO 2,628'.
13:30	06:00	16.5	DRILLED 5,017' TO 5,525' (508' @ 30.8 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1536, MUD WT. 10.5, VIS 37, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. AIR HOIST OPERATIONS. DIESEL FUEL ON HAND 2935 GALS USED 901 .

PROPANE ON HAND 1800 GALS USED 480.

RECEIVE VERBAL EXTENSION ON B.O.P. TEST BY MICHAEL LEE ON 11/9/07. DELAY 3 DAYS.

MUDLOGGERS: CHRIS SMITH 30 DAYS ON LOCATION.

LITHOLOGY: 50% REDSH, 30% SS, 20% SH, BG GAS 24 - 36 UNITS, CONN GAS 59 - 141 UNITS, HIGH GAS 5194 UNITS @ 4,911'.

FORMATION TOPS: GREEN RIVER @ 2,195', WASATCH @ 5,251'.

11-10-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$39,480	Completion	\$0	Daily Total	\$39,480						
Cum Costs: Drilling	\$2,037,829	Completion	\$8,707	Well Total	\$2,046,536						
MD	6,130	TVD	6,130	Progress	605	Days	31	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5,525' TO 5,612' (87' @ 34.8 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1536, MUD WT. 10.5, VIS 37, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST ANNULAR.
09:00	06:00	21.0	DRILLED 5,612' TO 6,130' (518' @ 24.6 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1536, MUD WT. 10.7, VIS 37, NO FLARE.
			NO ACCIDENTS.
			FULL CREWS.
			SAFETY MEETING. SAFE USE OF GRINDING WHEELS.
			DIESEL FUEL ON HAND 1898 GALS USED 1045.
			PROPANE ON HAND 4140 GALS USED 450.
			MUDLOGGERS: CHRIS SMITH 31 DAYS ON LOCATION.
			LITHOLOGY: 60% REDSH, 20% SS, 20% SH, BG GAS 10 - 33 UNITS, CONN GAS 79 - 86 UNITS, HIGH GAS 519 UNITS @ 5,825'.
			FORMATION TOPS: GREEN RIVER @ 2,195', WASATCH @ 5,251', CHAPITA WELLS @ 5,847'.

11-11-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$63,957	Completion	\$0	Daily Total	\$63,957						
Cum Costs: Drilling	\$2,101,786	Completion	\$8,707	Well Total	\$2,110,493						
MD	6,755	TVD	6,755	Progress	625	Days	32	MW	10.7	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 6,130' TO 6,200' (70' @ 23.3 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1536, MUD WT. 10.7, VIS 38, NO FLARE.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST PIPE RAMS.
09:30	06:00	20.5	DRILLED 6,200' TO 6,755' (555' @ 27.0 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1725, MUD WT. 10.8, VIS 39, NO FLARE.
			NO ACCIDENTS.
			FULL CREWS.
			SAFETY MEETING. USING POWER WASHER.
			DIESEL FUEL ON HAND 8580 GALS USED 1310.
			PROPANE ON HAND 3360 GALS USED 480.

MUDLOGGERS: CHRIS SMITH 31 DAYS ON LOCATION.

LITHOLOGY: 10% REDSH, 40% SS, 50% SH, BG GAS 91 – 150 UNITS, CONN GAS 117 – 718 UNITS, HIGH GAS 4241 UNITS @ 6,285’.

FORMATION TOPS: GREEN RIVER @ 2,195’, WASATCH @ 5,251’, CHAPITA WELLS @ 5,847’, BUCK CANYON @ 6,532’.

11-12-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$48,949	Completion	\$0	Daily Total	\$48,949						
Cum Costs: Drilling	\$2,150,736	Completion	\$8,707	Well Total	\$2,159,443						
MD	6,875	TVD	6,875	Progress	149	Days	33	MW	10.9	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6,755’ TO 6,796’ (41’ @ 27.3 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1725, MUD WT. 10.8, VIS 39, NO FLARE.
07:30	08:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST PIPE RAMS.
08:00	09:00	1.0	DRILLED 6,796’ TO 6,826’ (30’ @ 30.0 FPH), WOB 15-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1725, MUD WT. 10.8, VIS 39, NO FLARE.
09:00	10:00	1.0	DROP SURVEY AND PUMP PILL.
10:00	14:00	4.0	TRIP OUT OF HOLE WITH BIT #7.
14:00	14:30	0.5	PULL WEAR BUSHING.
14:30	23:00	8.5	HELD SAFETY MEETING W/RIG CREWS & BOP TESTER. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI). CHANGE OUT ONE MANUAL VALVE IN CHOKE HOUSE AND SUPER CHOKE WOULD NOT TEST. NO BLM WITNESS. CONTACTED MICHAEL LEE AND JAKE BUSHELL BLM VERNAL WITH NOTICE OF B.O.P. TEST @ 14:30 HRS 11/11/07.
23:00	23:30	0.5	INSTALL WEAR BUSHING.
23:30	00:30	1.0	TRIP IN HOLE WITH BIT #8 FILL PIPE @ 2,606’.
00:30	01:30	1.0	SLIP & CUT DRILL LINE 90’.
01:30	03:00	1.5	TRIP IN HOLE WITH BIT #8 FILLING PIPE @ 4,629’.
03:00	03:30	0.5	WASH/REAM F/6,748’ TO 6,826’ (30’ OF FILL).
03:30	06:00	2.5	DRILLED 6,826’ TO 6,875’ (49’ @ 19.6 FPH), WOB 10-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1725, MUD WT. 11.0, VIS 41, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WITH RIG CREW AND TESTER PRIOR TO TESTING B.O.P. DIESEL FUEL ON HAND 8025 GALS USED 555. PROPANE ON HAND 3300 GALS USED 360. MUDLOGGERS: CHRIS SMITH 33 DAYS ON LOCATION. LITHOLOGY: 10% REDSH, 40% SS, 50% SH, BG GAS 39 – 78 UNITS, CONN GAS 127 – 173 UNITS, HIGH GAS 484 UNITS @ 6,713’, TRIP GAS 173 UNITS. FORMATION TOPS: GREEN RIVER @ 2,195’, WASATCH @ 5,251’, CHAPITA WELLS @ 5,847’, BUCK CANYON @ 6,532’.

11-13-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$36,215	Completion	\$0	Daily Total	\$36,215						
Cum Costs: Drilling	\$2,187,017	Completion	\$8,707	Well Total	\$2,195,724						
MD	7,590	TVD	7,590	Progress	715	Days	34	MW	10.9	Visc	40.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 6,875' TO 6,947' (72' @ 28.8 FPH), WOB 10-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1825, MUD WT. 11.0, VIS 41, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST ANNULAR.
09:00	06:00	21.0	DRILLED 6,947' TO 7,590' (643' @ 30.6 FPH), WOB 10-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1825, MUD WT. 11.1, VIS 39, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. PROPER USE OF PIPE SPINNERS. DIESEL FUEL ON HAND 6751 GALS USED 1274. PROPANE ON HAND 2641 GALS USED 660. MUDLOGGERS: CHRIS SMITH 34 DAYS ON LOCATION. LITHOLOGY: 10% REDSH, 30% SS, 60% SH, BG GAS 42 - 71 UNITS, CONN GAS 122 - 209 UNITS, HIGH GAS 382 UNITS @ 6,891'. FORMATION TOPS: GREEN RIVER @ 2,195', WASATCH @ 5,251', CHAPITA WELLS @ 5,847', BUCK CANYON @ 6,532', NORTH HORN 7,173'.

11-14-2007 Reported By JIM LOUDERMILK / TOM HARKINS

Daily Costs: Drilling	\$34,275	Completion	\$0	Daily Total	\$34,275
Cum Costs: Drilling	\$2,221,293	Completion	\$8,707	Well Total	\$2,230,000

MD	8,137	TVD	8,137	Progress	547	Days	35	MW	11.1	Visc	40.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8137'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7,590'-7670' (80' @ 16 FPH), WOB 10-20K, GPM 414, RPM 40-50/MOTOR 66, SPP 1825, MUD WT. 11.1, VIS 39, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST ANNULAR.
11:30	06:00	18.5	DRILLED 7670'-8137', (467' @ 25.2 FPH), WOB 18-24K, GPM 414, RPM 40-50/MOTOR 66, SPP 1825, MUD WT. 11.1, VIS 39, NO FLARE. CREWS: FULL / NO ACC REPORTED / HSM: ELECTRICAL SAFETY, LOTO. DIESEL FUEL ON HAND 5698 GALS USED 1053. PROPANE ON HAND 2100 GALS USED 540. MUDLOGGERS: CHRIS SMITH 35 DAYS ON LOCATION. LITHOLOGY: 10% SILT, 40% SS, 50% SH, BG GAS 77-144 UNITS, CONN GAS 240-1415 UNITS, HIGH GAS 5064 UNITS @ 7914'. FORMATION TOPS: GREEN RIVER @ 2,195', WASATCH @ 5,251', CHAPITA WELLS @ 5,847', BUCK CANYON @ 6,532', NORTH HORN 7,173', PRICE RIVER 7897'.

11-15-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$32,568	Completion	\$0	Daily Total	\$32,568
Cum Costs: Drilling	\$2,253,862	Completion	\$8,707	Well Total	\$2,262,569

MD	8,734	TVD	8,734	Progress	597	Days	36	MW	11.2	Visc	41.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 DRILL 8137 TO 8231 =94 @ 20.9 FPH WTOB 15-18 RPM 35-40 GPM405 MMRPM 64 DIFF 210-400
 10:30 11:00 0.5 SERVICE RIG CHECK COM OK
 11:00 06:00 19.0 DRILL 8231 TO 8734 =503 @ 26.4 FPH WTOB 17-20 RPM 35-40 GPM 405 MMRPM 64 DIFF 165-300
 NO FLARE NO MUD LOSS MDWT 11.5 VIS 37
 CREWS FULL , NO ACCIDENTS REPORTED , SAFTEY MEETING , SUSPENDEED LOADS, MIX CHEMS
 FUEL ON HAND 4333 USED 1365 , LP 1680 USED 420 GAL
 MUD LOGGER : CRISH SMITH 36 DAYS ON LOCATION
 LITHOLOGY : SANDSTONE 50% , 40% SHALE , 10% SILTSTONE
 GAS : BG 90-298u , CONN 224-1102u , HIGH 3429u @ 8545'
 FORMATION TOPS : GREEN RIVER @ 2195 , WASATCH @ 5251 , CHAPITA WELLS @ 5847 , BUCK CAYON @ 6532 , NORTH HORN @ 7173 , PRIVE RIVER @ 7897

11-16-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$43,036	Completion	\$428	Daily Total	\$43,465						
Cum Costs: Drilling	\$2,296,898	Completion	\$9,135	Well Total	\$2,306,034						
MD	9,280	TVD	9,280	Progress	546	Days	37	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8734 TO 8828 =94 @ 26.8 FPH WTOB 17-20 RPM 35-40 GPM 405 MMRPM64 DIFF 120-275
09:30	10:00	0.5	SERVICE RIG CHECK COM OK
10:00	06:00	20.0	DRILL 8828 TO 9280 = 452 @ 22.8 FPH WTOB 12-18 RPM 40-45 GPM 405 MMRPM 64 DIFF 160-275 MDWT 11.5+ VIS 39 CREWS FULL , NO ACCIDENTS REPORTED , COLD WEATHER , RIG MAINTENANCE(AGITATOR) FUEL ON HAND 3130 USED 1320 LP ON HAND 4380 USED 598 GAL , COM CHECK X 3 MUD LOGGER: CHRIS SMITH 37 DAYS ON LOCATION LITHOLOGY : 50% CARB SHALE , 40% SAND STONE , 10% SILTSTONE GAS :BG 93-245u , CONN 270-309u , HIGH 2799u @ 8733' FORMATION TOPS WASATCH 5251' , CHAPITA WELLS 5847' , BUCK CANYON 6532' , NORTH HORN 7173' , PRICE RIVER 7897' , MID PRICE RIVER 8690'

11-17-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$42,189	Completion	\$0	Daily Total	\$42,189						
Cum Costs: Drilling	\$2,332,576	Completion	\$9,135	Well Total	\$2,341,711						
MD	9,486	TVD	9,486	Progress	221	Days	38	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9280 TO 9295 = 15 @ 10 FPH WTOB 20 RPM 40 GPM 405 MMRPM 64 DIFF 185
07:30	09:30	2.0	CIRCULATE FOR TOH
09:30	10:00	0.5	SERVICE RIG CHECK AND RESET COM FOR TRIPPING PUMP WEIGHT PILL
10:00	14:00	4.0	POOH 10-20 K OVER PULL ON FIRST 15 STDS AND 10-15 COMING THROUGH DOG LEGS HOLE TAKING CORR FILL
14:00	15:00	1.0	C/O MUD MTR MAKE UP BIT(HC506Z) FUNCITON TEST BOP OK
15:00	17:30	2.5	TRIP IN HOLE FILL @ 2700' AND 5890

17:30 18:00 0.5 WASH THROUGH BRIDGE @ 6800-6810
 18:00 18:30 0.5 TRIP IN HOLE 6800 TO 9220
 18:30 19:00 0.5 WASH TO BTM 60' ENCOUNTERED LOSSES WORK DP AND MIX LCM TO CONTROL LOSS
 19:00 20:00 1.0 MIX LCM AND CUT MUD WT. MUD GOING IN 11.5 MUD OUT 12PPG REGAIN CIRC AND FULL RETURNS
 TOTAL LOSSES 225 BBL
 20:00 20:30 0.5 WASH BACK TO BTM 15-20 FILL
 20:30 06:00 9.5 DRILL 9280 TO 9486 =206 @ 21.6 FPH WTOB 14-18 ROM 35-45 GPM 400 MMRPM 64 DIFF 150-280
 MDWT 11.6 VIS 39 NO FLARE TOTAL LOSSES = 250 BBL +/-
 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING TRIPPING PIPE , HAND PLACEMENT
 FUEL ON HAND 5012 USED 1019 LP 3840 USED 540
 MUD LOGGER ON LOCATION CHRIS SMITH

 GAS BG 162-391u , CONN 504-1147u , TRIP 850u , HIGH 1770u @ 9337'
 LITHOLOGY 40% SHALE , 40% SANDSTONE , 20% SILTSTONE

11-18-2007		Reported By	TOM HARKINS								
Daily Costs: Drilling	\$47,618		Completion	\$0		Daily Total	\$47,618				
Cum Costs: Drilling	\$2,380,194		Completion	\$9,135		Well Total	\$2,389,329				
MD	9,821	TVD	9,821	Progress	335	Days	39	MW	11.6	Visc	39.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9486 TO 9579 = 93 @ 16.9 FPH WTOB 15-20 RPM 35-45 GPM 405 MMRPM 64 DIFF 110-230
11:30	12:00	0.5	SERVICE RIG CHECK COM OK
12:00	06:00	18.0	DRILL 9579 TO 9821 = 242 @ 13.4 FPH WTOB 17-22 RPM 35-45 GPM 405 MMRPM 64 DIFF 140-330 MD WT 11.6 VIS 40 NO FLARE , MUD LOSSES 100BBL SEEPAGE OVER LAST 12HR CREWS : MOURNING TOUR SHORT 2 HANDS , NO ACCIDENTS REPORTED , SAFTY MEETING HAND PLACEMENT , COM CHECK X3 OK , FUEL ON HAND 3751 USED 1260 LP 3060 USED 780 MUD LOGGER ON LOCATION CHRIS SMITH 39 DAYS GAS: BG 154-538u , CONN 1817-2673u , HIGH 2781 @ 9748' LITHOLOGY: 50% CARB SHALE 40% SANDSTONE , 10% SILTSTONE

11-19-2007		Reported By	TOM HARKINS								
Daily Costs: Drilling	\$36,115		Completion	\$0		Daily Total	\$36,115				
Cum Costs: Drilling	\$2,416,309		Completion	\$9,135		Well Total	\$2,425,444				
MD	10,042	TVD	10,042	Progress	221	Days	40	MW	11.7	Visc	40.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9821 TO 9862 = 41 @ 7.4 FPH WTOB 16-20 RPM 35-40 GPM 400 MMRPM 64 DIFF 100-230
09:30	10:00	0.5	SERVICE RIG CHECK COM OK RCP
10:00	06:00	20.0	DRILL 9862 TO 10042 =180 @ 9 FPH WTOB 15-22 RPM 35-45 GPM 405 MMRPM 64 DIFF 85-260 MDWT IN 11.7 VIS 39 OUT 11.6 VIS 40 NO FLARE NO LOSSES REPORTED CREWS MOURNING TOUR SHORT ONE , SAFTY MEETING , PPE , HAND PLACEMENT NO ACCIDENTS REPORTED , COMM CHECK X 3 , FUEL ON HAND 2569 USED 1182 LP 2640 USED 420

MUD LOGGER CHRISH SMITH ON LOCATION 40 DAYS
 GAS BG 232-717u , CONN 1924-6644u , HIGH 4809 @ 9877
 LITHOLOGY: 60% SAND STONE , 30% SHALE , 10% SILTSTONE
 SAMPLE @ 10025' SHOWED 45% CARB SHALE , 45% SAND STONE

06:00 18.0

11-20-2007	Reported By	TOM HARKINS/DAN LINDSEY									
Daily Costs: Drilling	\$39,520	Completion	\$736	Daily Total	\$40,256						
Cum Costs: Drilling	\$2,455,830	Completion	\$9,871	Well Total	\$2,465,701						
MD	10,057	TVD	10,057	Progress	15	Days	41	MW	11.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RU CSG CREW

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 10042 TO 10057 TD (15' @ 6.0 FPH, TD PER DANNY FISCHER), WOB 20-22K, GPM 414, RPM 50/MOTOR 66, SPP 1900, NO FLARE. FINAL MUD 11.7 PPG, VIS 39. REACHED TD AT 08:30 HRS, 11/19/07.
08:30	11:00	2.5	CIRCULATED & CONDITIONED HOLE. PUMPED PILL.
11:00	15:00	4.0	SHORT TRIPPED 40 STDS TO 6280, NO FILL AFTER SHORT TRIP.
15:00	17:30	2.5	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE.
17:30	18:00	0.5	DROPPED SURVEY. PUMPED PILL. HELD SAFETY MEETING
18:00	23:30	5.5	LDDP(HIGH DRUM CHAIN BROKE @ 4100' , PULLED BHA INTO CSG USING LOW).
23:30	01:00	1.5	REPLACED HIGH DRUM CHAIN.
01:00	03:00	2.0	LDDP. BROKE KELLY.
03:00	05:00	2.0	LD BHA.
05:00	05:30	0.5	PULLED WEAR BUSHING.
05:30	06:00	0.5	RU WEATHERFORD CSG CREW.

GAS: BG 181-792, CONN 3153-4912, TG 1975.
 MUDLOGGER: CHRIS SMITH 41 DAYS(ON LOCATION NOON 10/10/07, RELEASED 2000 HRS 11/19/07).
 DIESEL 1981 GALS(USED 548), PROPANE 1920 GALS(USED 720). BOILER 12 HRS.
 NO ACCIDENTS. FULL CREWS.

11-21-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$30,482	Completion	\$206,140	Daily Total	\$236,622						
Cum Costs: Drilling	\$2,486,312	Completion	\$216,011	Well Total	\$2,702,324						
MD	10,057	TVD	10,057	Progress	0	Days	42	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISHED RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
06:30	14:00	7.5	RAN 250 JTS 4.5" 11.6# HCP-110 LTC CSG (FS, MARKER JT, FC, 247 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7256). TAGGED @ 10057. LD TAG JT & PU LANDING JT W/CSG HANGER. LANDED CSG @ 10051' KB (FC @ 10038', MARKERS @ 7866-87' & 4822-43').
14:00	15:30	1.5	RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

15:30 18:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 790 SX 35/65 POZ G (318 BBLS @ 12.0 PPG, 2.26 CFS, 3 SX CemNET IN FIRST 100 BBLS LEAD) & 1620 SX 50/50 POZ G(372 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/155.5 BTW(GOOD RETURN THROUGHOUT MIXING AND DURING DISPLACEMENT UNTIL LOSS OF CIRCULATION AFTER 100 BBLS PUMPED). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3600 PSI. BLEED OFF, FLOATS HELD.

18:00 22:00 4.0 TESTED CSG HANGER TO 5000 PSI. RD SLB. HAULED 660 BBLS MUD TO STORAGE. CLEANED MUD TANKS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1130 HRS 11/20/07 OF CSG & CMT JOB.
 NO ACCIDENTS. FULL CREWS.
 MUDLOGGER: CHRIS SMITH - 41 DAYS
 ON LOCATION @ 1200 HRS 10/10/07, RELEASED @ 2000 HRS 11/19/07.

TRANSFERRED 7 JTS(280.43') 4.5" 11.6# HCP-110 LTC CASING TO NCW 337-34.
 TRANSFERRED 2 JTS(42.40') 4.5" 11.6# HCP-110 LTC CASING TO NCW 337-34.
 TRANSFERRED 1750 GALS DIESEL & 1680 GALS PROPANE TO NCW 337-34.
 TRUCKS SCHEDULED FOR 0700 HRS 11/21/07, MOVE IS APPROX. 0.6 MILE.
 DRAWWORKS REPAIR WILL BE PERFORMED 11/23/07 ON NCW 337-34. DELAY IS DUE TO MECHANIC NOT BEING AVAILABLE UNTIL 11/23/07.

22:00 06:00 8.0 RDRT.
 5 MEN, 40 MAN-HOURS. NO ACCIDENTS.

06:00 18.0 RELEASED RIG @ 22:00 HRS, 11/20/07.
 CASING POINT COST \$2,486,313

11-28-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$45,902		Daily Total		\$45,902	
Cum Costs: Drilling		\$2,486,312		Completion		\$261,913		Well Total		\$2,748,226	
MD	10,057	TVD	10,057	Progress	0	Days	43	MW	0.0	Visc	0.0
Formation :			PBTD : 10038.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 400'. RD SCHLUMBERGER.								

12-01-2007		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,305		Daily Total		\$2,305	
Cum Costs: Drilling		\$2,486,312		Completion		\$264,218		Well Total		\$2,750,531	
MD	10,057	TVD	10,057	Progress	0	Days	44	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10038.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

12-05-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$11,665		Daily Total		\$11,665	
Cum Costs: Drilling		\$2,486,312		Completion		\$275,883		Well Total		\$2,762,196	

MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 9395' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 9664'-66', 9694'-97', 9728'-31', 9765'-66', 9826'-27', 9834'-35', 9868'-69', 9876'-77', 9911'-12' & 9934'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL WF120 LINEAR PAD, 4214 GAL WF120 LINEAR W/1# & 1.5#, 26991 GAL YF116ST+ W/93900# 20/40 SAND @ 2-5 PPG. MTP 8246 PSIG. MTR 54.9 BPM. ATP 5936 PSIG. ATR 48.9 BPM. ISIP 3210 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 9639'. PERFORATED LPR FROM 9395'-97', 9421'-22' (MISFIRE), 9422'-23', 9444'-45', 9495'-97', 9541'-42', 9561'-62', 9584'-87', 9609'-10' & 9618'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6154 GAL WF120 LINEAR PAD, 4216 GAL WF120 LINEAR W/1# & 1.5#, 32258 GAL YF116ST+ W/99300# 20/40 SAND @ 2-5 PPG. MTP 8448 PSIG. MTR 52.3 BPM. ATP 7150 PSIG. ATR 46.2 BPM. ISIP 3608 PSIG. RD SCHLUMBERGER. SDFN.

12-06-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$35,752	Daily Total	\$35,752
Cum Costs: Drilling	\$2,486,312	Completion	\$311,635	Well Total	\$2,797,948

MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 45 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 8498' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2600 PSIG. RUWL. SET 10K CFP @ 9360'. PERFORATED MPR FROM 9231'-32', 9241'-43', 9272'-73', (SHOTS 9373'-74' MISSED FIRED) 9282'-84', 9305'-06', 9323'-26', 9339'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 4219 GAL WF120 LINEAR 1# & 1.5#, 24020 GAL YF116ST+ WITH 66100# 20/40 SAND @ 2-4 PPG. MTP 8254 PSIG. MTR 53.0 BPM. ATP 6115 PSIG. ATR 47.7 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 9205'. PERFORATED MPR FROM 9046'-48', 9059'-61', 9129'-31', 9136'-38', 9156'-58', 9171'-73', 9192'-93' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5173 GAL WF120 LINEAR PAD, 5261 GAL WF120 LINEAR 1# & 1.5#, 53596 GAL YF116ST+ WITH 186000# 20/40 SAND @ 2-5 PPG. MTP 8540 PSIG. MTR 50.3 BPM. ATP 5688 PSIG. ATR 45.9 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 9000'. PERFORATED MPR FROM 8877'-79', 8890'-92', 8908'-09', 8921'-23', 8929'-31', 8956'-57', 8968'-70', 8987'-89' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6828 GAL WF120 LINEAR PAD, 5260 GAL WF120 LINEAR 1# & 1.5#, 52375 GAL YF116ST+ WITH 182400# 20/40 SAND @ 2-5 PPG. MTP 8619 PSIG. MTR 54.1 BPM. ATP 6481 PSIG. ATR 41.6 BPM. ISIP 2816 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 8860'. PERFORATED MPR FROM 8704'-06', 8718'-20', 8734'-36', 8755'-57', 8768'-70', 8831'-33', 8841'-43' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5177 GAL WF120 LINEAR PAD, 5259 GAL WF120 LINEAR 1# & 1.5#, 46673 GAL YF116ST+ WITH 160600# 20/40 SAND @ 2-4 PPG. MTP 8501 PSIG. MTR 52.0 BPM. ATP 5613 PSIG. ATR 49.6 BPM. ISIP 2875 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 8684'. PERFORATED MPR FROM 8498'-99', 8528'-29', (SHOTS 8529'-30' MISSED FIRED) 8563'-65', 8572'-74', 8615'-17', 8622'-23', 8666'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 4211 GAL WF120 LINEAR 1# & 1.5#, 27724 GAL YF116ST+ WITH 96800# 20/40 SAND @ 2-5 PPG. MTP 8191 PSIG. MTR 52.1 BPM. ATP 5803 PSIG. ATR 46.0 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER. SDFN.

12-07-2007 **Reported By** HISLOP

RUWL SET 10K CFP AT 6079'. PERFORATE PP/CA FROM 5842'-46', 5855'-59', 5973'-74', 6027'-28', 6047'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3541 GAL WF120 LINEAR PAD, 4214 GAL WF120 LINEAR 1# & 1.5# SAND, 35211 GAL YF116ST+ WITH 96800 # 20/40 SAND @ 1-4 PPG. MTP 4154 PSIG. MTR 35.1 BPM. ATP 2865 PSIG. ATR 34.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CBP AT 5759'. RDMO CUTTERS WIRELINE.

12-11-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$34,103 **Daily Total** \$34,103

Cum Costs: Drilling \$2,486,312 **Completion** \$828,776 **Well Total** \$3,315,089

MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 48 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD :** 10038.0 **Perf :** 5842' - 9935' **PKR Depth :** 0.0

Activity at Report Time: DRILL PLUGS

Start **End** **Hrs** **Activity Description**

06:00 17:00 11.0 SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5759'. SDFN.

12-12-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$10,850 **Daily Total** \$10,850

Cum Costs: Drilling \$2,486,312 **Completion** \$839,626 **Well Total** \$3,325,939

MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 49 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD :** 10038.0 **Perf :** 5842' - 9935' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start **End** **Hrs** **Activity Description**

06:00 17:00 11.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5759', 6079', 6465', 6908', 7267', 7550', 8011', 8442' & 8684'. POH TO 5718'. SDFN.

12-13-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$59,521 **Daily Total** \$59,521

Cum Costs: Drilling \$2,486,312 **Completion** \$899,147 **Well Total** \$3,385,460

MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 50 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD :** 10038.0 **Perf :** 5842' - 9935' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8860', 9000', 9205', 9360' & 9639'. RIH. CLEANED OUT TO PBTD @ 10,038'. LANDED TBG @ 8511.33' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64 CHOKE. FTP- 2100 PSIG, CP- 1700 PSIG. 61 BFPH. RECOVERED 856 BBLs, 15,414 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.34'

XN NIPPLE 1.10'

262 JTS 2-3/8 4.7# N-80 TBG 8461.89'

BELOW KB 15.00'

LANDED @ 8511.33'

12-14-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$2,486,312 **Completion** \$901,707 **Well Total** \$3,388,020
MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 51 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 5842' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 17:00 11.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1750 PSIG. 55 BFPH. RECOVERED 1326 BLW. 14088 BLWTR.

12-15-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$3,505 **Daily Total** \$3,505
Cum Costs: Drilling \$2,486,312 **Completion** \$904,267 **Well Total** \$3,390,580
MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 52 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 5842' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2000 PSIG. 41 BFPH. RECOVERED 984 BBLs, 13960 BLWTR.

12-16-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$2,486,312 **Completion** \$906,827 **Well Total** \$3,393,140
MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 5842' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 33 BFPH. RECOVERED 792 BBLs, 13168 BLWTR.

12-17-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$2,486,312 **Completion** \$909,387 **Well Total** \$3,395,700
MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 54 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 5842' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST, SHUT WELL IN @ 6AM, 12-17-07, WAI ON FACILITIES.

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2100 PSIG. 24 BFPH. RECOVERED 588 BBLs, 12580 BLWTR. SHUT WELL IN @ 6AM, 12/17/07. WO FACILITIES.

FINAL COMPLETION DATE: 12/16/07

01-28-2008 **Reported By** HEATH LEMON

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$2,486,312 **Completion** \$911,947 **Well Total** \$3,398,260
MD 10,057 **TVD** 10,057 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10038.0** **Perf : 5842' - 9935'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1500 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 2:15 PM, 01/26/08. FLOWED 438 MCFD RATE ON 12/64" POS CHOKE. STATIC 323.
<hr/>			
1/28/08 FLOWED 300 MCF, 4 BC & 83 BW IN 16 HRS ON 12/64" CK, TP 1600 & CP 2500 PSIG.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENW 462FNL 2092FWL 40.08556 N Lat, 109.42833 W Lon**
 At top prod interval reported below **NENW 462FNL 2092FWL 40.08556 N Lat, 109.42833 W Lon**
 At total depth **NENW 462FNL 2092FWL 40.08556 N Lat, 109.42833 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **NORTH CHAPITA 336-34**
 9. API Well No. **43-047-38043**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH/MV**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T8S R22E Mer SLB**
 12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **08/28/2007** 15. Date T.D. Reached **11/19/2007** 16. Date Completed D & A Ready to Prod. **01/26/2008**
 17. Elevations (DF, KB, RT, GL)* **4783 GL**

18. Total Depth: **MD 10057** 19. Plug Back T.D.: **MD 10038** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/DL/GR** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2719		1125			
7.875	4.500 P-110	11.6	0	10051		2410			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8511							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5842	9935	9664 TO 9935		3	
B)			9395 TO 9619		3	
C)			9231 TO 9340		3	
D)			9046 TO 9193		2	

26. Perforation Record

Depth Interval	Amount and Type of Material
9664 TO 9935	35,525 GALS GELLED WATER & 93,900# 20/40 SAND
9395 TO 9619	42,793 GALS GELLED WATER & 99,300# 20/40 SAND
9231 TO 9340	32,562 GALS GELLED WATER & 66,100# 20/40 SAND
9046 TO 9193	64,195 GALS GELLED WATER & 186,000# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2008	02/04/2008	24	→	45.0	363.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 500 SI	Csg. Press. 2300.0	24 Hr. Rate →	Oil BBL 45	Gas MCF 363	Water BBL 140	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58923 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 05 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5842	9935		GREEN RIVER	2226
				MAHOGANY	2845
				WASATCH	5247
				CHAPITA WELLS	5865
				BUCK CANYON	6522
				PRICE RIVER	7903
				MIDDLE PRICE RIVER	8716
LOWER PRICE RIVER	9601				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

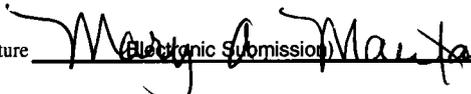
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58923 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/04/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

North Chapita 336-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8877-8989	2/spf
8704-8843	2/spf
8498-8668	3/spf
8099-8412	2/spf
7776-7981	2/spf
7368-7527	3/spf
7037-7237	3/spf
6538-6878	3/spf
6277-6445	3/spf
5842-6049	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8877-8989	64,628 GALS GELLED WATER & 182,400# 20/40 SAND
8704-8843	57,274 GALS GELLED WATER & 160,600# 20/40 SAND
8498-8668	36,239 GALS GELLED WATER & 96,800# 20/40 SAND
8099-8412	43,768 GALS GELLED WATER & 126,000# 20/40 SAND
7776-7981	250 GALS HCL; 49,137 GALS GELLED WATER & 122,808# 20/40 SAND
7368-7527	39,603 GALS GELLED WATER & 88,400# 20/40 SAND
7037-7237	32,747 GALS GELLED WATER & 65,900# 20/40 SAND
6538-6878	48,045 GALS GELLED WATER & 118,200# 20/40 SAND
6277-6445	50,775 GALS GELLED WATER & 127,300# 20/40 SAND
5842-6049	43,131 GALS GELLED WATER & 96,800# 20/40 SAND

Perforated the Lower Price River from 9664-66', 9694-97', 9728-31', 9765-66', 9826-27', 9834-35', 9868-69', 9876-77', 9911-12' & 9934-35' w/ 3 spf.

Perforated the Lower Price River from 9395-97', 9422-23', 9444-45', 9495-97', 9541-42', 9561-62', 9584-87', 9609-10' & 9618-19' w/ 3 spf.

Perforated the Middle Price River from 9231-32', 9241-43', 9272-73', 9282-84', 9305-06', 9323-26', & 9339-40' w/ 3 spf.

Perforated the Middle Price River from 9046-48', 9059-61', 9129-31', 9136-38', 9156-58', 9171-73' & 9192-93' w/ 2 spf.

Perforated the Middle Price River from 8877-79', 8890-92', 8908-09', 8921-23', 8929-31', 8956-57', 8968-70' & 8987-89' w/ 2 spf.

Perforated the Middle Price River from 8704-06', 8718-20', 8734-36', 8755-57', 8768-70', 8831-33' & 8841-43' w/ 2 spf.

Perforated the Middle Price River from 8498-99', 8528-29', 8563-65', 8572-74', 8615-17', 8622-23' & 8666-68' w/ 3 spf.

Perforated the Upper Price River from 8099-8100', 8143-45', 8195-96', 8212-14', 8230-32', 8255-57', 8337-39', 8389-90' & 8411-12' w/ 2 spf.

Perforated the North Horn/Upper Price River from 7776-77', 7815-16', 7820-22', 7899-7901', 7907-08', 7963-64', 7972-74' & 7979-81' w/ 2 spf.

Perforated the North Horn from 7368-70', 7388-89', 7413-14', 7418-20', 7434-35', 7458-59', 7464-66' & 7525-27' w/ 3 spf.

Perforated the Ba/North Horn from 7037-38', 7069-70', 7073-74', 7125-26', 7139-40', 7149-50', 7185-87', 7202-03', 7220-21' & 7236-37' w/ 3 spf.

Perforated the Ba from 6538-40', 6613-17', 6708-09', 6737-38', 6746-47', 6838-39' & 6876-78' w/ 3 spf.

Perforated the Ca from 6277-79', 6288-90', 6372-78' & 6443-45' w/ 3 spf.

Perforated the Pp/Ca from 5842-46', 5855-59', 5973-74', 6027-28' & 6047-49 w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 336-34

API number: 4304738043

Well Location: QQ NENW Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,190	2,210	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/4/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 336-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38043

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NENW 462FNL 2092FWL
40.08556 N Lat, 109.42833 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #60689 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

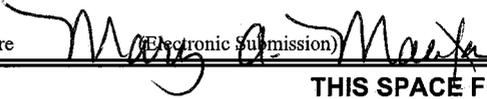
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU43916
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NORTH CHAPITA 336-34	
2. Name of Operator EOG RESOURCES, INC.	Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	9. API Well No. 43-047-38043
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R22E NENW 462FNL 2092FWL 40.08556 N Lat, 109.42833 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/24/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66234 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 14 2009