

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

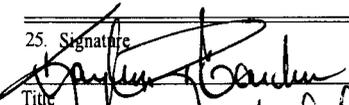
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|--|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-43916 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address P.O. Box 1815 Vernal, UT 84078 | | 8. Lease Name and Well No. NORTH CHAPITA 157-34 |
| 3b. Phone No. (include area code) 435-781-9111 | | 9. API Well No. 43-047-3804 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE 975 FNL 1368 FEL 40.084036 LAT 109.421453 LON <i>634639K 40.084094</i> At proposed prod. zone SAME <i>4438076Y -109.420829</i> | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 33.5 MILES SOUTH OF VERNAL | | 11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 975' 48' | 16. No. of acres in lease 1360 | 12. County or Parish UINTAH |
| 17. Spacing Unit dedicated to this well 40 | 13. State UT | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3274' | 19. Proposed Depth 10,150' | 20. BLM/BIA Bond No. on file NM 2308 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4802 GL | 22. Approximate date work will start* | 23. Estimated duration 45 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|--|---|---------------------------|
| 25. Signature  | Name (Printed/Typed) Kaylene R. Gardner | Date 04/21/2006 |
| Title Regulatory Assistant | | |

| | | |
|--|--|-------------------------|
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL | Date 08-21-06 |
| Title ENVIRONMENTAL MANAGER | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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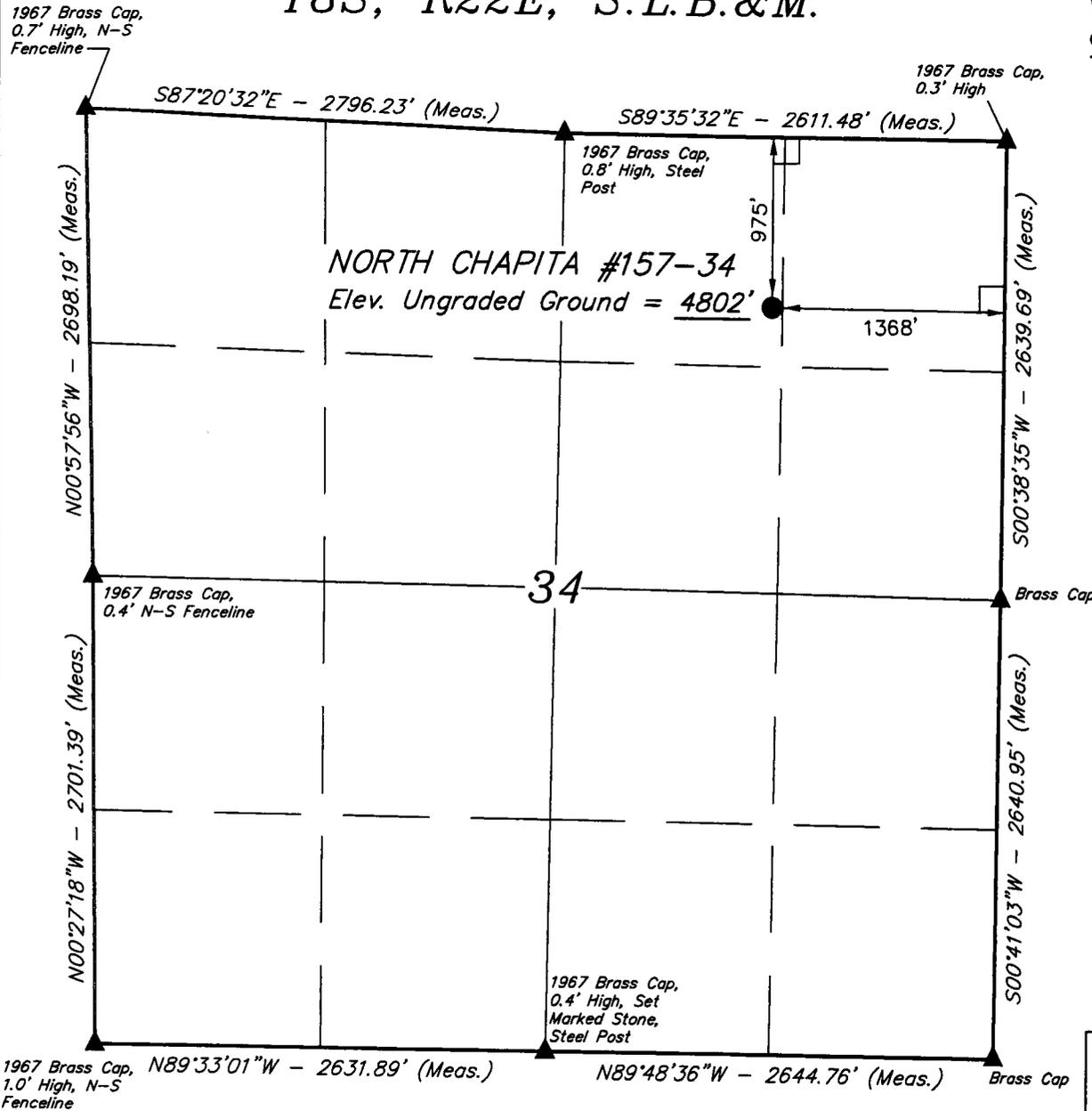
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DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

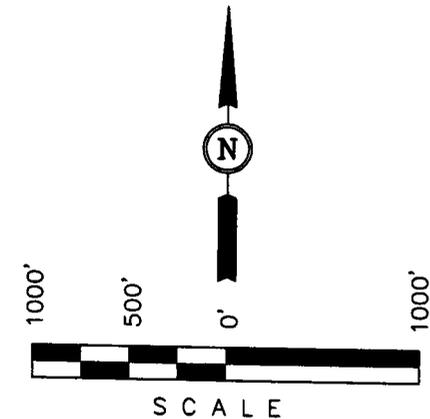
EOG RESOURCES, INC.

Well location, NORTH CHAPITA #157-34, located as shown in the NW 1/4 NE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH.

REVISED: 03-10-06 L.K.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'02.53" (40.084036)
 LONGITUDE = 109°25'17.23" (109.421453)

(NAD 27)
 LATITUDE = 40°05'02.66" (40.084072)
 LONGITUDE = 109°25'14.77" (109.420769)

| | | |
|-------------------------|-----------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 2-7-01 | DATE DRAWN: 2-12-01 |
| PARTY S.H. W.W. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE EOG RESOURCES, INC. | |

EIGHT POINT PLAN

NORTH CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 2,194' |
| Wasatch | 5,209' |
| Chapita Wells | 5,830' |
| Buck Canyon | 6,513' |
| North Horn | 7,099' |
| Island | 7,593' |
| KMV Price River | 7,847' |
| KMV Price River Middle | 8,603' |
| KMV Price River Lower | 9,344' |
| Sego | 9,934' |

Estimated TD: 10,150' or 200'± below Sego top

Anticipated BHP: 5,540 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|--------------------|------------------|-----------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 ½" | 0' – 45' | 13 ¾" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NORTH CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 166 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 9.19 gps water.

Tail: 948 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

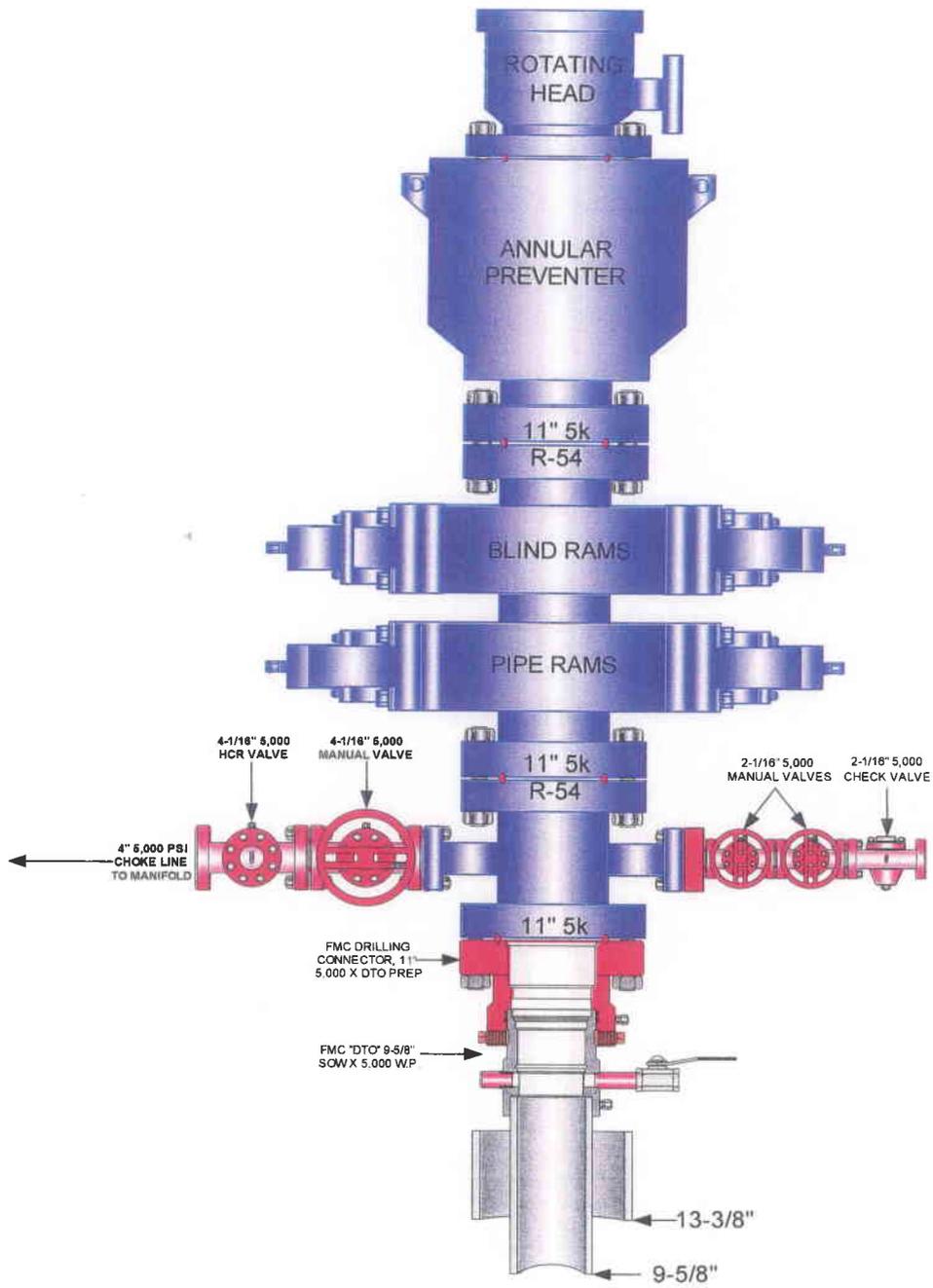
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

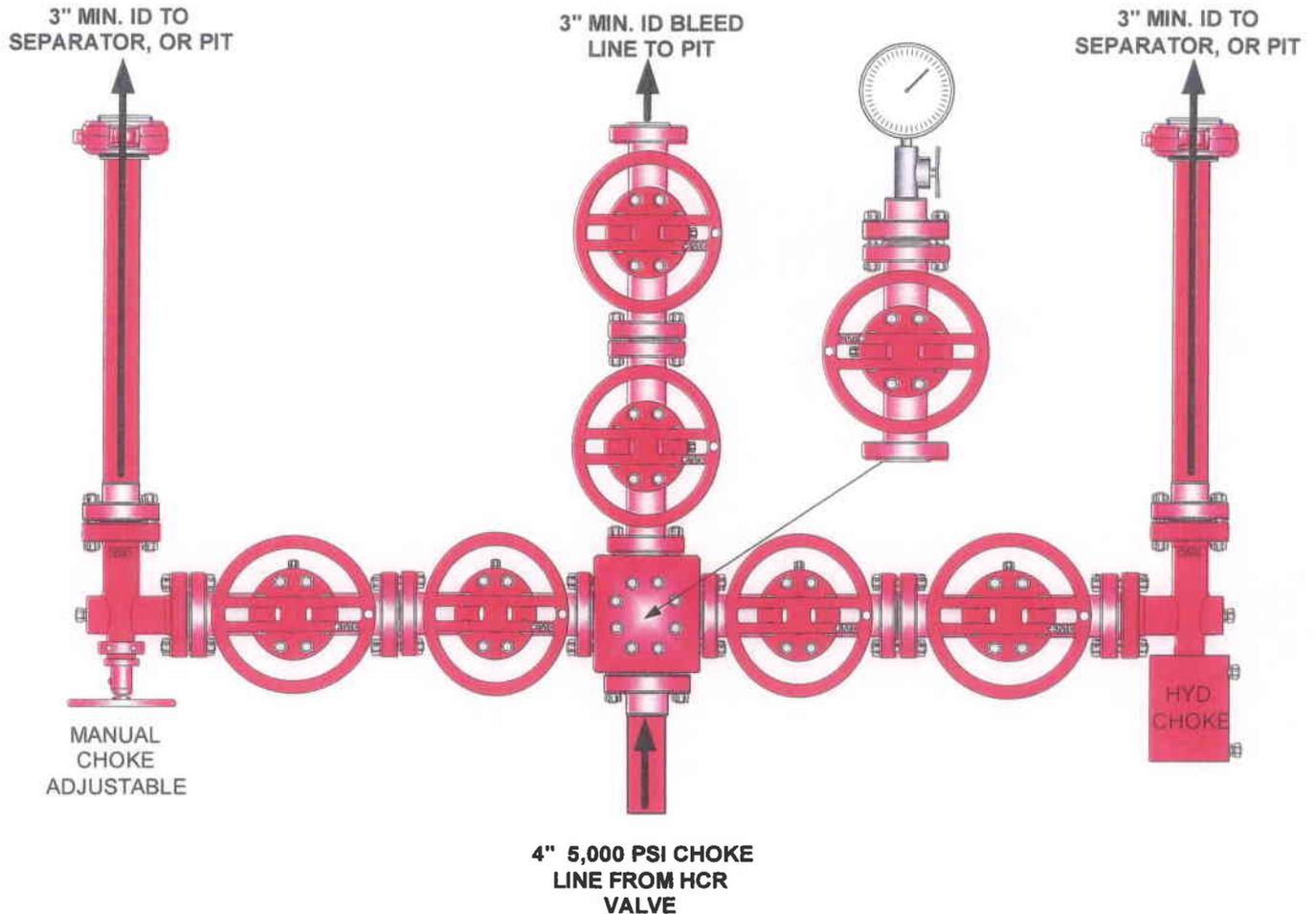
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NORTH CHAPITA WELLS 157-34
NW/NE, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.2 acres. The pipeline is approximately 1299 feet long within Federal Lease U 43916 disturbing approximately 1.19 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

A highwater crossing w/24" CMP will be constructed in the main drainage area.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 3*
- B. Producing Wells – 36*
- C. Shut-in Wells – 2*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1299' x 40'. The proposed pipeline leaves the western edge of the well pad (U-43916) turning and proceeding in a easterly direction for an approximate distance of 1299'. The pipe will tie into existing pipeline located in the NENE of Section 34, T8S, R22E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|---------------------|--|
| Crested Wheatgrass | 9.0 |
| Kochia Prostrata | 3.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------------|--|
| Wyoming Big Sage | 3.0 |
| Needle and Thread Grass | 3.0 |
| Hi-Crest Crested Wheat Grass | 1.0 |
| Winter Fat | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

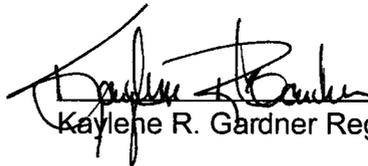
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 157-34 Well, located in the NWNE, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006
Date


Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
For the North Chapita 157-34
Sec. 34, T 8S, R22E
Lease Number U 43916

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
NORTH CHAPITA #157-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T8S, R22E, S.L.B.&M.

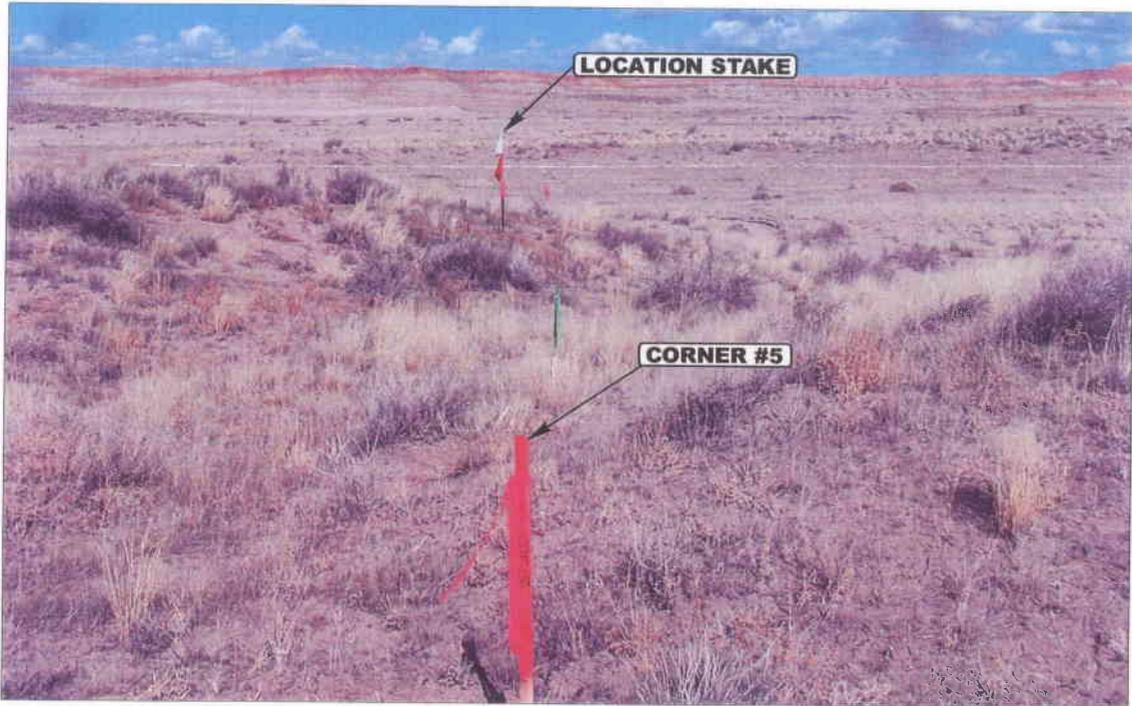


PHOTO: VIEW FROM CORNER #5 LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
L 435-789-1017 uels@uelsinc.com
S

LOCATION PHOTOS

3

MONTH

7

DAY

01

YEAR

PHOTO

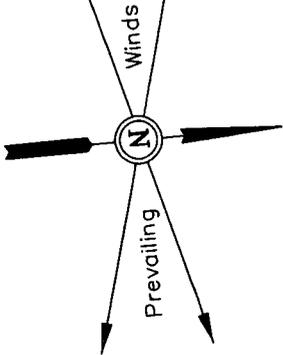
TAKEN BY: G.S.

DRAWN BY: P.M.

REV: 03-10-06 L.K.

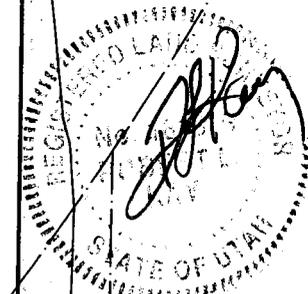
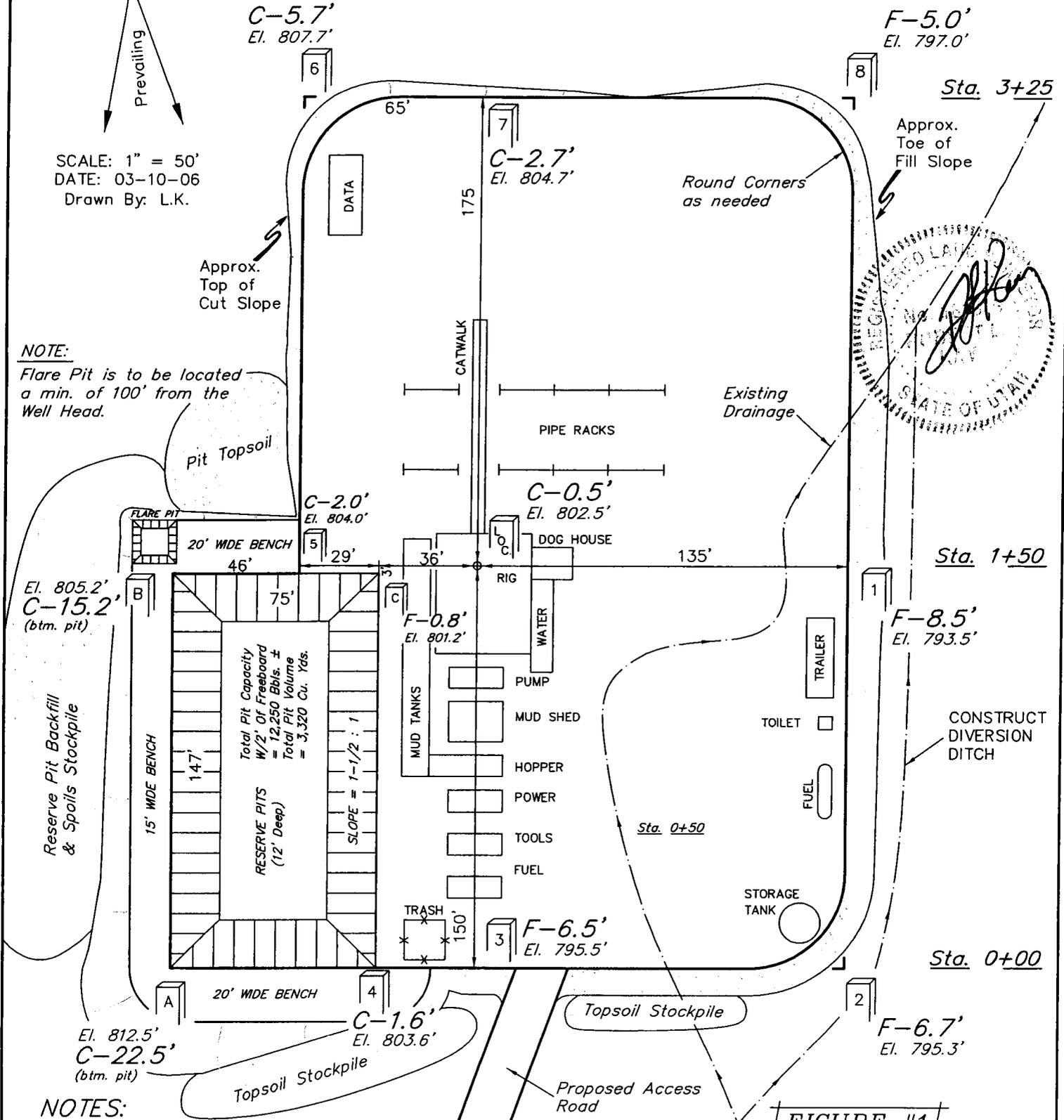
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #157-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 975' FNL 1368' FEL



SCALE: 1" = 50'
 DATE: 03-10-06
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:
 Elev. Ungraded Ground At Loc. Stake = 4802.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4802.0'

FIGURE #1

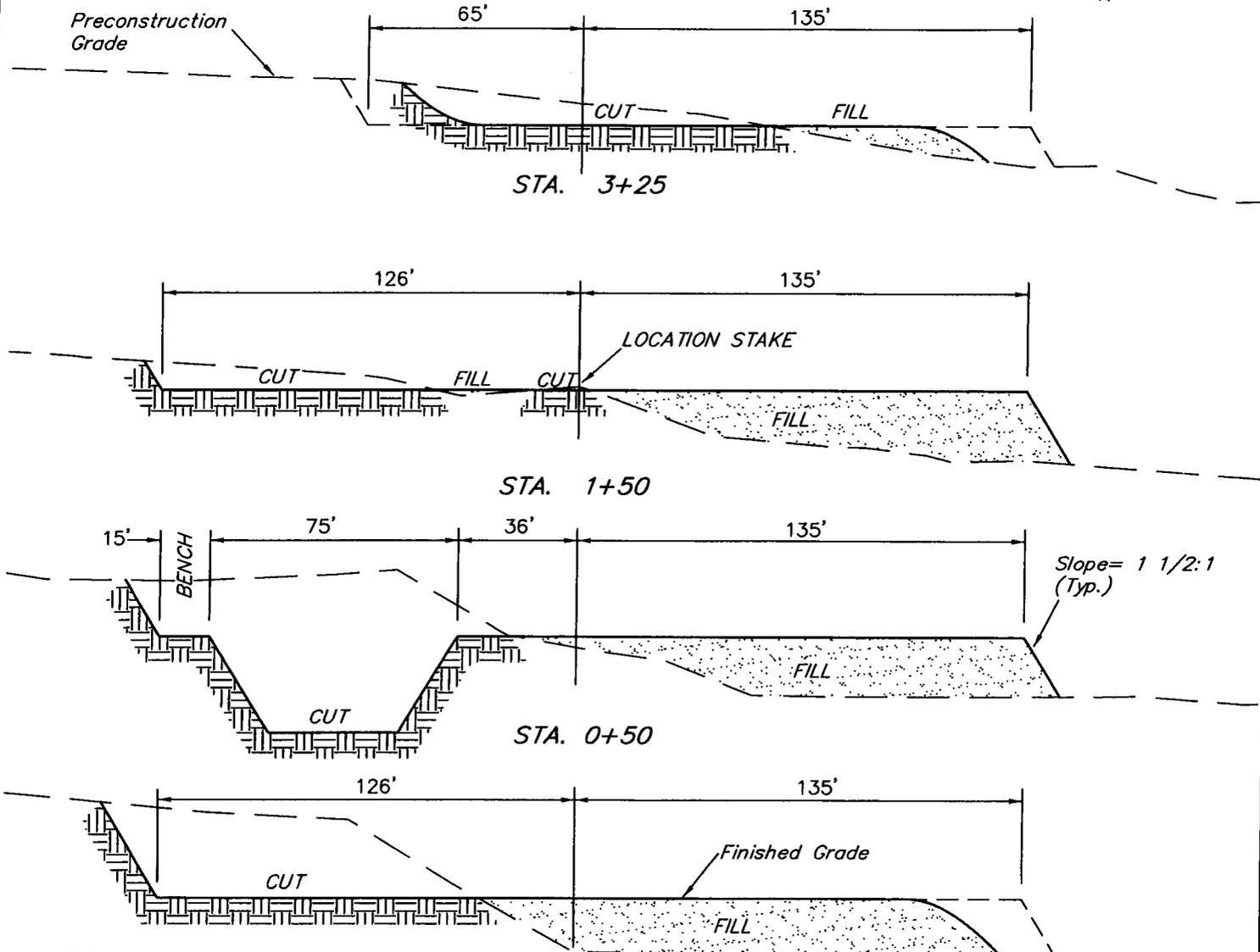
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #157-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 975' FNL 1368' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 03-10-06
 Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

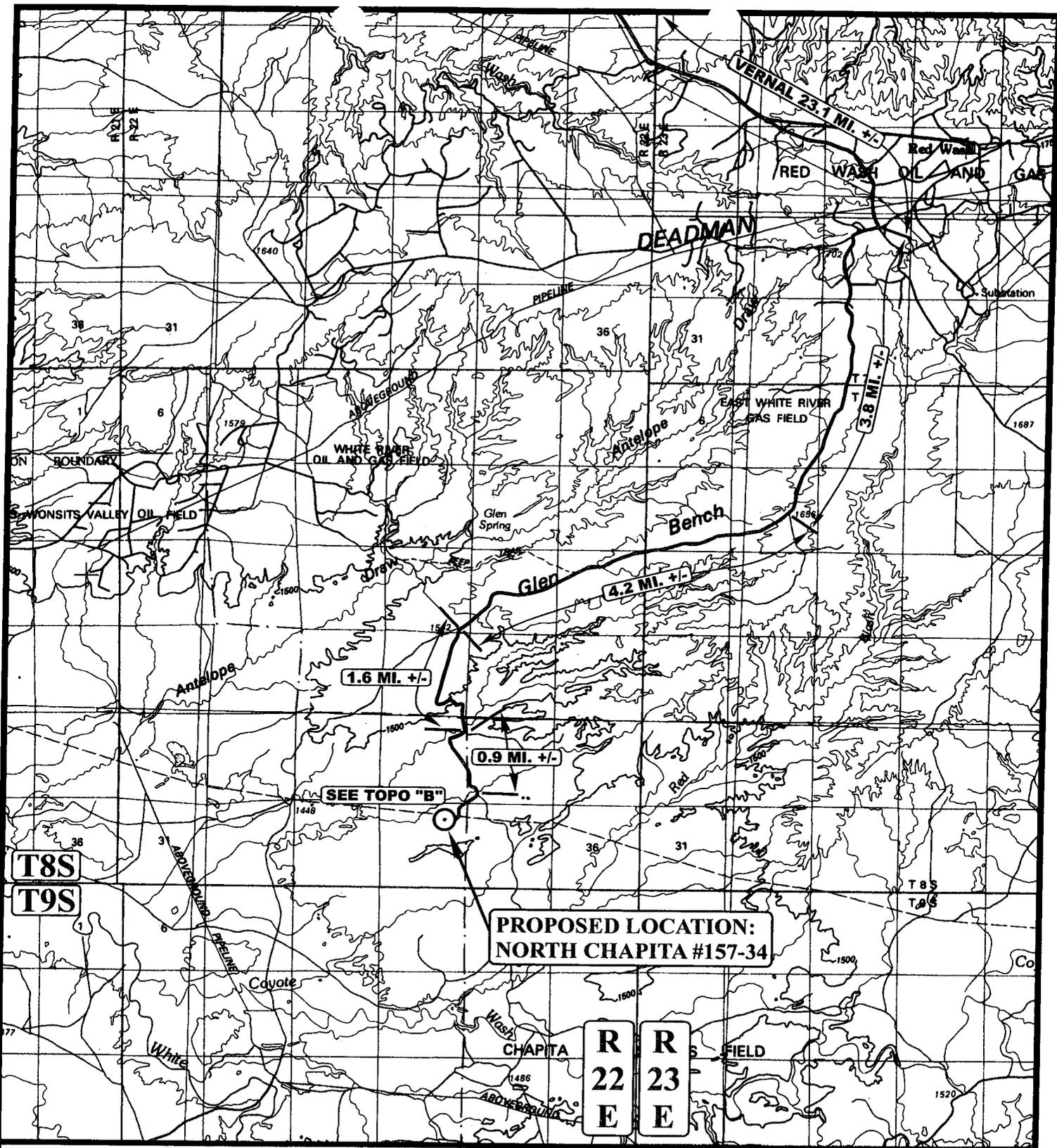
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,670 Cu. Yds. |
| Remaining Location | = 10,060 Cu. Yds. |
| TOTAL CUT | = 11,730 CU.YDS. |
| FILL | = 8,400 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,330 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,330 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #157-34
SECTION 34, T8S, R22E, S.L.B.&M.
975' FNL 1368' FEL

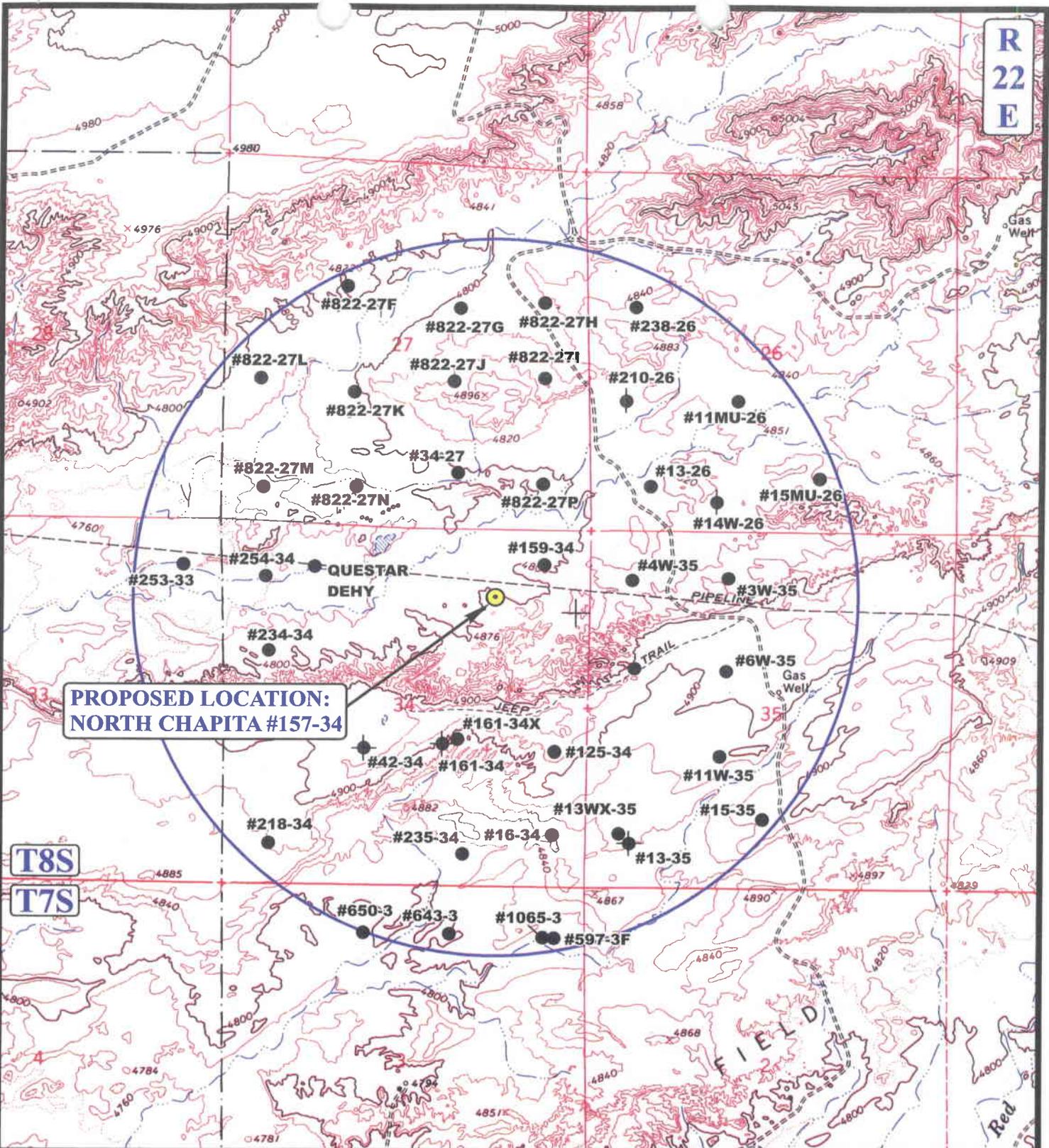


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 3 7 01
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: P.M. | REV: 03-10-06 L.K.



R
22
E



**PROPOSED LOCATION:
NORTH CHAPITA #157-34**

T8S
T7S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

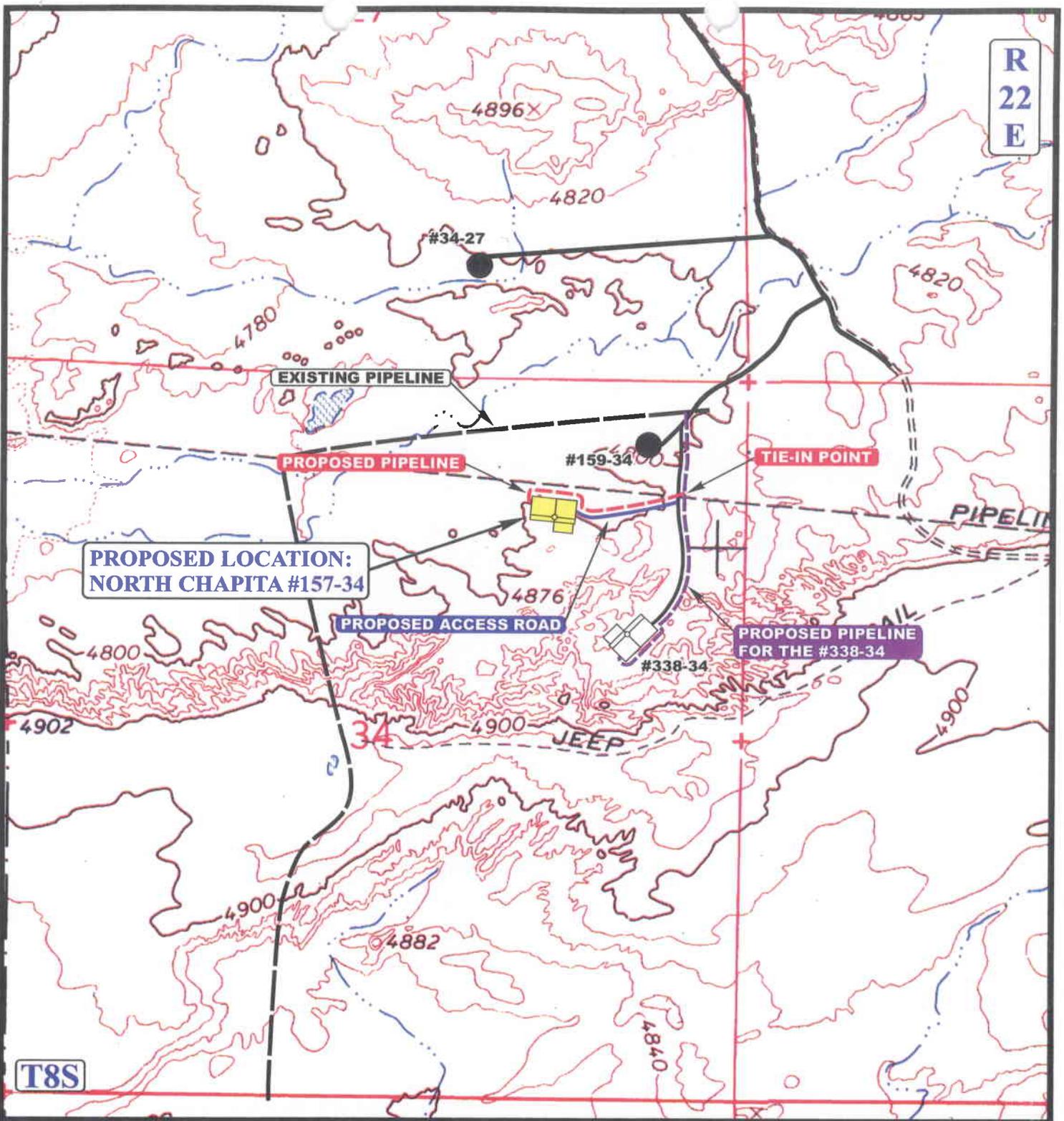
**NORTH CHAPITA #157-34
SECTION 34, T8S, R22E, S.L.B.&M.
975' FNL 1368' FEL**



UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 3 7 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REV: 03-10-06 L.K. **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,299' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

**NORTH CHAPITA #157-34
SECTION 34, T8S, R22E, S.L.B.&M.
975' FNL 1368' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

| | | |
|----------|----------|-----------|
| 3 | 7 | 01 |
| MONTH | DAY | YEAR |

SCALE: 1" = 1000' DRAWN BY: P.M. REV: 03-10-06 L.K.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38041

WELL NAME: N CHAPITA 157-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 34 080S 220E
 SURFACE: 0975 FNL 1368 FEL
 BOTTOM: 0975 FNL 1368 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08409 LONGITUDE: -109.4208
 UTM SURF EASTINGS: 634639 NORTHINGS: 4438076
 FIELD NAME: NATURAL BUTTES (630)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Submit Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

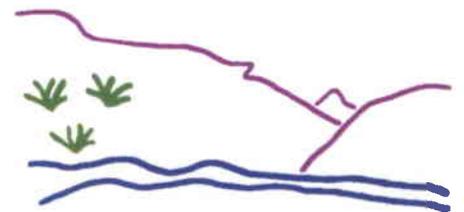
COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 12, 2006

RECEIVED

MAY 30 2006

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265

EOG Resources, Inc.

Attention: J.D. Herman

III Exploration Company
410 17th Street, Suite 1230
Denver, Colorado 80202

Attention: Mr. Phil Shepardson

RE: Request for Consent to
Exception Well Location
North Chapita 157-34
NW/4NE/4 of Sec. 34-8S-22E, SLM
Uintah County, Utah
White River Prospect
1505-G06, 0050554-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") has staked and proposes to drill the North Chapita 157-34, a 10,150' Wasatch/Mesaverde formation test well, at a location 975' FNL, 1368' FEL (NW/4NE/4) of Section 34, Township 8 South, Range 22 East, SLM, Uintah County, Utah (see enclosed copy of plat).

The State of Utah Board of Oil, Gas and Mining established General Rule R649-3-2, which requires a well be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction (a window 400' square) and not less than 920' from any other well drilling to, completed in and/or capable of producing from same pool.

Inasmuch as the location of the proposed North Chapita 157-34 well is not in compliance with this general rule, EOG will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R649-3-3. Such Rule requires EOG to submit written consent from all owners within a 460' radius of the proposed well.

Therefore, if you have no objections to EOG's drilling this proposed Wasatch/Mesaverde test, the North Chapita 157-34 well at the above-described location, EOG respectfully requests you so indicate such written consent to same by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

Thank you for your favorable consideration of this request. If you have any questions, please don't hesitate to call the undersigned at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.



Debbie Spears
Lead Land Technician

/das
exloc\nc157-34

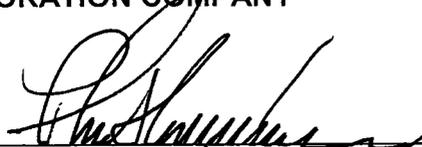
On this 26 day of May, 2006, the undersigned hereby grants its written consent to EOG Resources, Inc.'s drilling the proposed Wasatch/Mesaverde test, the North Chapita 157-34, at a location 975' FNL, 1368' FEL (NW/4NE/4) of Section 34, Township 8 South, Range 22 East, SLM, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas and Mining's General Rule R649-3-2.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

By: _____

Title: _____

III EXPLORATION COMPANY

By:  _____

Title: Land Man



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 12, 2006
Re-sent August 15, 2006

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265

Attention: Nate Koeniger

III Exploration Company
410 17th Street, Suite 1230
Denver, Colorado 80202

Attention: Mr. Phil Shepardson

RE: Request for Consent to
Exception Well Location
North Chapita 157-34
NW/4NE/4 of Sec. 34-8S-22E, SLM
Uintah County, Utah
White River Prospect
1505-G06, 0050554-000

RECEIVED
AUG 15 2006
EOG Resources, Inc.

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") has staked and proposes to drill the North Chapita 157-34, a 10,150' Wasatch/Mesaverde formation test well, at a location 975' FNL, 1368' FEL (NW/4NE/4) of Section 34, Township 8 South, Range 22 East, SLM, Uintah County, Utah (see enclosed copy of plat).

The State of Utah Board of Oil, Gas and Mining established General Rule R649-3-2, which requires a well be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction (a window 400' square) and not less than 920' from any other well drilling to, completed in and/or capable of producing from same pool.

Inasmuch as the location of the proposed North Chapita 157-34 well is not in compliance with this general rule, EOG will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R649-3-3. Such Rule requires EOG to submit written consent from all owners within a 460' radius of the proposed well.

Questar Exploration and Production Company
III Exploration Company
May 12, 2006
Re-sent August 15, 2006
Page 2 of 2

Therefore, if you have no objections to EOG's drilling this proposed Wasatch/Mesaverde test, the North Chapita 157-34 well at the above-described location, EOG respectfully requests you so indicate such written consent to same by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

Thank you for your favorable consideration of this request. If you have any questions, please don't hesitate to call the undersigned at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.

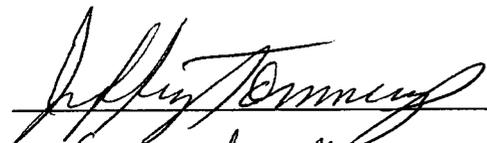


Debbie Spears
Lead Land Technician

/das
exloc\nc157-34

On this 15 day of August, 2006, the undersigned hereby grants its written consent to EOG Resources, Inc.'s drilling the proposed Wasatch/Mesaverde test, the North Chapita 157-34, at a location 975' FNL, 1368' FEL (NW/4NE/4) of Section 34, Township 8 South, Range 22 East, SLM, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas and Mining's General Rule R649-3-2.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

By: 
Title: General Manager

III EXPLORATION COMPANY

By: _____

Title: _____



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5100

August 16, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception to Location
and Siting of Wells
North Chapita 157-34
NW/4NE/4 of Sec. 34-8S-22E, SLM
Uintah County, Utah
White River Prospect
1505-G06, 0050554-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the North Chapita 157-34, a 10,150' Wasatch/Mesaverde test well, at a location 975' FNL, 1368' FEL (NW/4NE/4) of Section 34, Township 8 South, Range 22 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with General Rule R649-3-2.

The subject North Chapita 157-34 location was first selected based on geology. EOG endeavored to stake it at a legal location in accordance with General Rule R649-3-2, but found that a legal location could not be staked due to topography and a ferruginous hawk nest. Therefore, EOG is requesting this exception location.

Enclosed herewith is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the outlines of the locations at which oil and gas wells could be drilled in compliance with General Rule R649-3-2, the location at which EOG requests permission to drill the proposed North Chapita 157-34 well, and the Wasatch/Mesaverde formation well(s) which have been drilled within the area.

EOG, Questar Exploration and Production Company ("Questar") and III Exploration Company ("III") are the only owners of operating rights within a 460' radius of the proposed North Chapita 337-34 well (see Exhibit "B" enclosed). A letter dated May 12, 2006, on which Questar and III have evidenced their written consent to EOG's proposed drilling of the North Chapita 157-34 well at the requested exception location is also enclosed.

AUG 18 2006

Division of Oil, Gas and Mining
August 16, 2006
Page 2 of 2

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Wasatch/Mesaverde formation well described herein at its earliest opportunity.

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Debbie Spears".

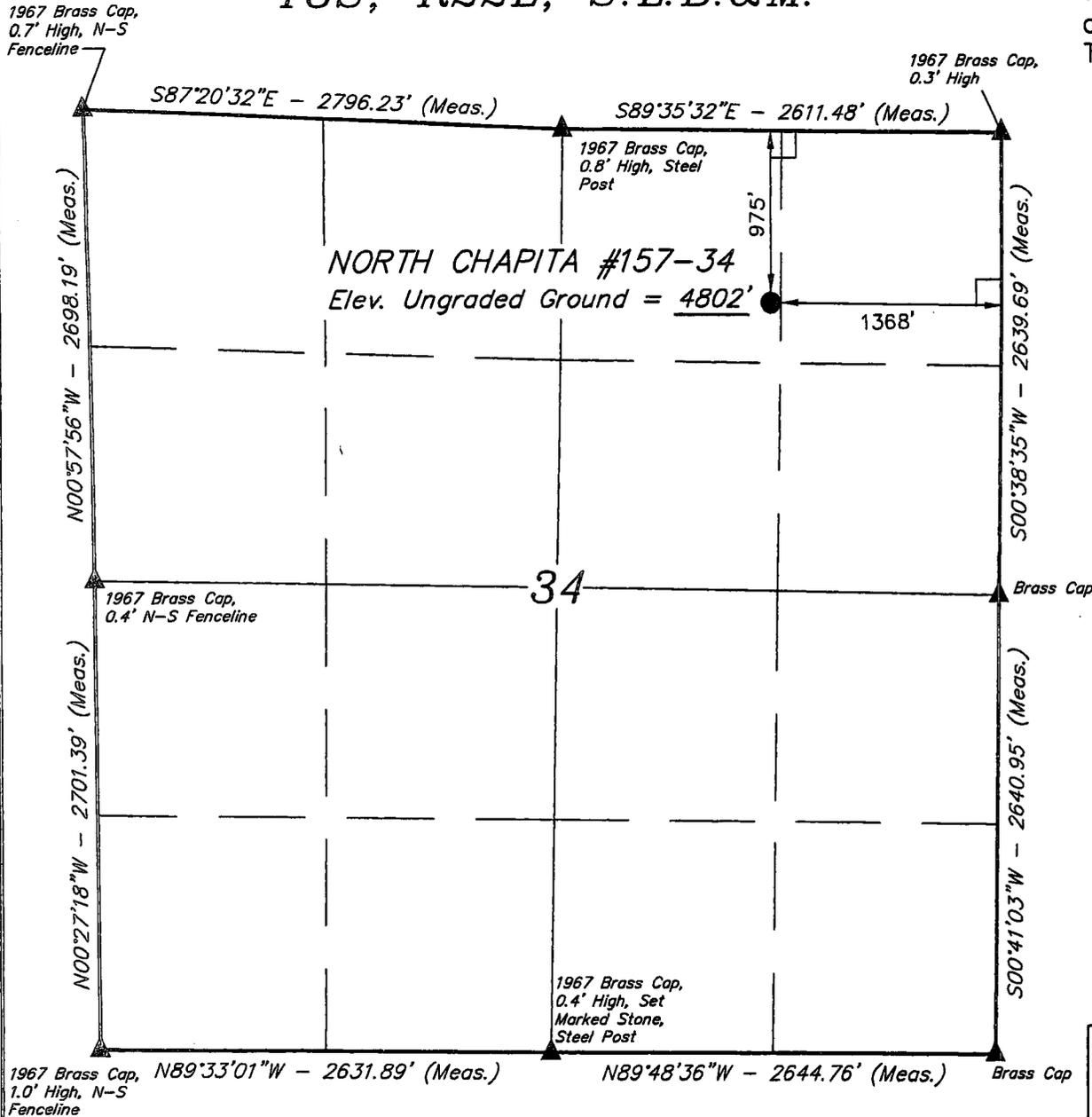
Debbie Spears
Lead Land Technician

/das
Enclosures
M:\das\exceptionlocation\NC157-34.doc

cc: Ed Trotter (with copies of enclosures)
Denver Well File

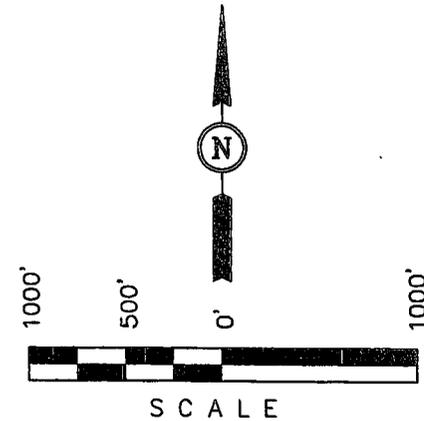
T8S, R22E, S.L.B.&M.

Well location, NORTH CHAPITA #157-34, located as shown in the NW 1/4 NE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 03-10-06 L.K.

| | | |
|--|-----------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 2-7-01 | DATE DRAWN: 2-12-01 |
| PARTY S.H. W.W. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE EOG RESOURCES, INC. | |

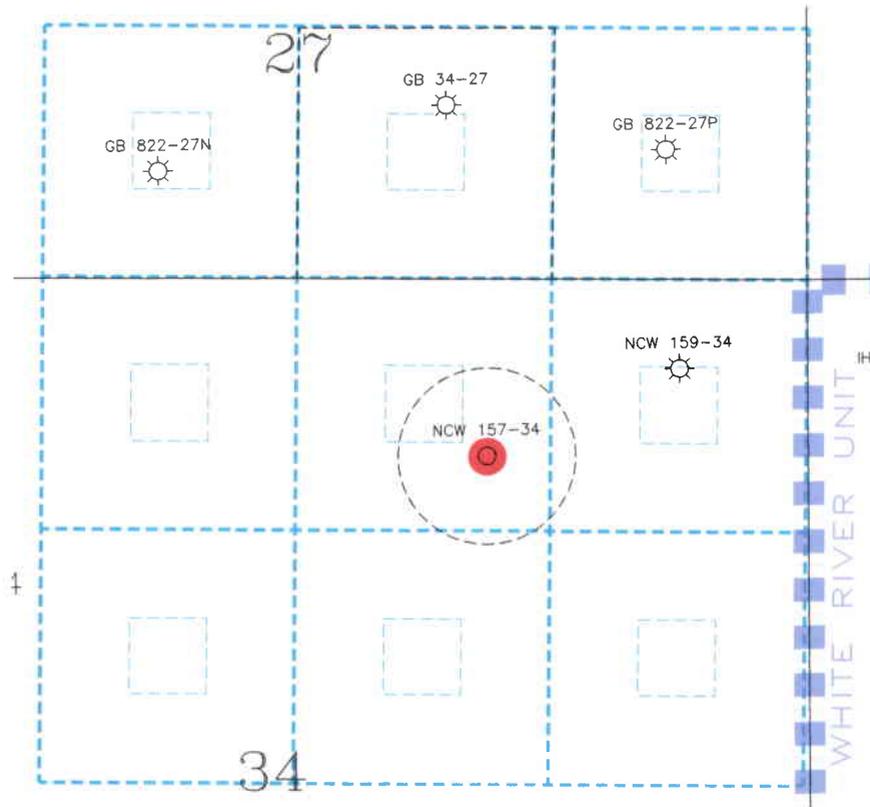
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'02.53" (40.084036)
 LONGITUDE = 109°25'17.23" (109.421453)

(NAD 27)
 LATITUDE = 40°05'02.66" (40.084072)
 LONGITUDE = 109°25'14.77" (109.420769)

R 22 E



T
8
S

Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

460' Radius

Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed North Chapita 157-34 Well
975' FNL, 1368' FEL (NWNE) of Sec. 34, T8S-R22E

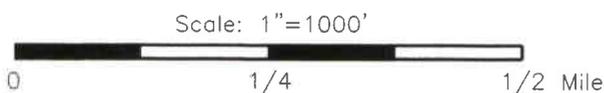


Exhibit "A"



Denver Division

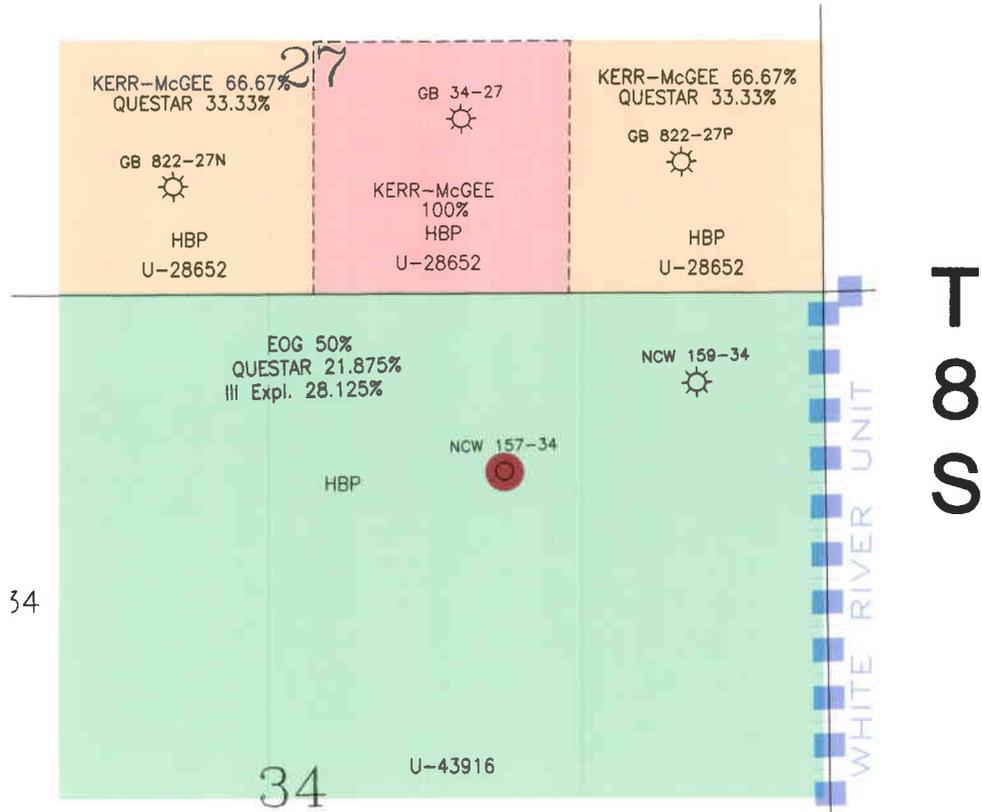
Application for
Exception Well Location

North Chapita 157-34 Well

UINTAH COUNTY, UTAH

| | | | |
|--------------------|--|--------------|---------------------------|
| Scale: 1"=1000' | D:\utah\exception_plat\exc22e-34NW.dwg exc_A_40 | Author gt | May 15, 2006 - 10:32am |
|--------------------|--|--------------|---------------------------|

R 22 E



Working Interest (All Depths)

- EOG 50%, QUESTAR 21.875%, III EXPL. 28.125%
- KERR-McGEE 66.67%, QUESTAR 33.33%
- KERR-McGEE 100%

● Location at which applicant requests permission to drill the proposed North Chapita 157-34 Well
975' FNL, 1368' FEL (NWNE) of Sec. 34, T8S-R22E

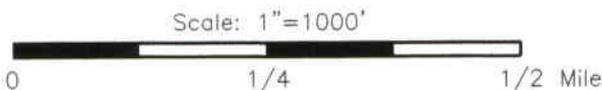


Exhibit "B"

eog resources

Denver Division

Application for
Exception Well Location
North Chapita 157-34 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

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exc022a-34NW.dwg
exc_B_40

Author

May 15, 2006 -
10:36am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 21, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 157-34 Well, 975' FNL, 1368' FEL, NW NE, Sec. 34,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38041.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 157-34
API Number: 43-047-38041
Lease: U-43916

Location: NW NE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

APR 24 2006

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

| | | |
|--|--|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-43916 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address P.O. Box 1815 Vernal, UT 84078 | | 8. Lease Name and Well No. NORTH CHAPITA 157-34 |
| 3b. Phone No. (include area code) 435-781-9111 | | 9. API Well No. 43-047-38041 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NWNE 975 FNL 1368 FEL 40.084036 LAT 109.421453 LON At proposed prod. zone SAME | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 33.5 MILES SOUTH OF VERNAL | | 11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drng. unit line, if any) 975' 48' | 16. No. of acres in lease 1360 | 12. County or Parish UINTAH |
| 17. Spacing Unit dedicated to this well 40 | 13. State UT | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3274' | 19. Proposed Depth 10,150' | 20. BLM/BIA Bond No. on file NM 2308 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4802 GL | 22. Approximate date work will start* | 23. Estimated duration 45 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

RECEIVED

DEC 21 2006

DEPT. OF OIL, GAS & MINING

| | | |
|---|---|---------------------------|
| 25. Signature | Name (Printed/Typed) Kaylene R. Gardner | Date 04/21/2006 |
| Title Regulatory Assistant | | |
| Approved by (Signature) | Name (Printed/Typed) JERRY KENCZKA | Date 12-8-2006 |
| Title Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

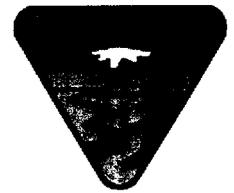
06BM1385A

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 157-34
API No: 43-047-38041

Location: NWNE, Sec 34, T8S, R22E
Lease No: UTU-43916
Agreement: N/A

| | | | |
|------------------------------------|---------------------|----------------------|---------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Petroleum Engineer: | Jim Ashley | Office: 435-781-4470 | |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Chuck MacDonald | Office: 435-781-4441 | |
| Natural Resource Specialist: | Darren Williams | Office: 435-781-4447 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After Hours Contact Number: | 435-781-4513 | Fax: | 435-781-4410 |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Low profile tanks will be used.
4. Request that work over rig activity and general maintenance for this well occur only in cases of emergency between March 1 and July 15.
5. High water crossing with a 24" culvert placed located where the access road crosses the major wash.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**975' FNL & 1368' FEL (NWNE)
Sec. 34-T8S-R22E 40.084036 LAT 109.421453 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 157-34

9. API Well No.
43-047-38041

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

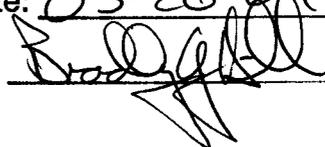
**10,150'
to
10,200'**

The drilling plan has also changed to include the Wasatch formation.

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **03-26-07**

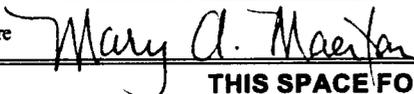
By: 

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

03/21/2007

COPY SENT TO OPERATOR
DATE: **3-28-07**
INITIALS: **RM**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAR 23 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORHT CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | TVD-RKB (ft) | Objective | Lithology | |
|------------------------|---------------|-----------|-----------|-----|
| Green River | 2,195 | | Shale | |
| Wasatch | 5,210 | Primary | Sandstone | Gas |
| Chapita Wells | 5,831 | Primary | Sandstone | Gas |
| Buck Canyon | 6,514 | Primary | Sandstone | Gas |
| North Horn | 7,100 | Primary | Sandstone | Gas |
| KMV Price River | 7,848 | Primary | Sandstone | Gas |
| KMV Price River Middle | 8,604 | Primary | Sandstone | Gas |
| KMV Price River Lower | 9,345 | Primary | Sandstone | Gas |
| Sego | 9,935 | | Sandstone | |
| | | | | |
| TD | 10,200 | | | |

Estimated TD: 10,200' or 200'± below Segó top

Anticipated BHP: 5,570 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

| CASING | Hole Size | Length | Size | WEIGHT | Grade | Thread | Rating Collapse | Factor Burst | Tensile |
|------------|-----------|--------------------|---------|--------|-------|--------|-----------------|--------------|----------|
| Conductor | 17 1/2" | 0 – 45' | 13 3/4" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12 1/4" | 0' – 2,300' KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production | 7-7/8" | Surface – TD | 4-1/2" | 11.6# | P-110 | LTC | 7560 PSI | 10,690 Psi | 279,000# |
| | | | | | | | | | |

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NORHT CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NORHT CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 168 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 967 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NORHT CHAPITA WELLS 157-34
NW/NE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**975' FNL & 1368' FEL (NWNE)
 Section 34-T8S-R22E 40.084036 LAT 109.421453 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 157-34

9. API Well No.
43-047-38041

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Commingling |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

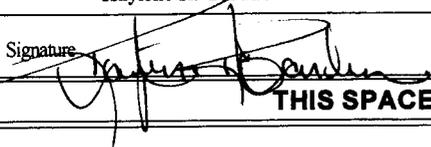
Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
 Date: 6-29-07
 Initials: RM

RECEIVED
JUN 04 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **05/31/2007**

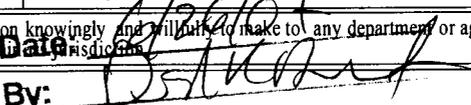
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date _____ Federal Approval Of This
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Utah Division of Oil, Gas and Mining** Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: 

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

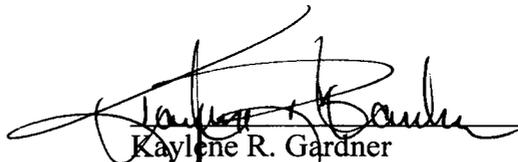
**NORTH CHAPITA 157-34
975' FNL & 1368' FEL (NWNE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31st day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

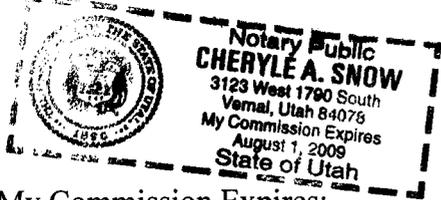
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 31st day of May, 2007.



My Commission Expires:



Notary Public

August 1, 2009

Exhibit "A" to Affidavit
North Chapita 157-34 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado, 80202
Attn: Mr. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

27

GB 34-27

GB 822-27P

GB 822-27N

HBP
U-28652

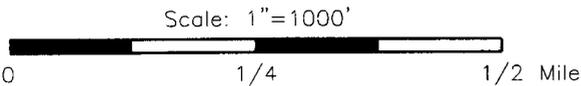
NCW 159-34

NCW 157-34

34 HBP
U-43916

WHITE RIVER UNIT # 8 S

○ NORTH CHAPITA 157-34



Geog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 157-34

Commingling Application

Uintah County, Utah

Scale,
1" = 1000'

D:\utah\Commingled\
page_NC157-34_commingled.dwg
WELL

Author
TLM

Mar 13, 2007 -
9:55am

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 157-34

Api No: 43-047-38041 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/03/07

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/06/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38041 | NORTH CHAPITA 157-34 | | NWNE | 34 | 8S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16286 | 8/3/2007 | | 8/9/07 | | |
| Comments: <u>PRRU - MURD</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

Title

Date
8/6/2007

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-43916 |
| 2. Name of Operator EOG Resources, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202 | 3b. Phone No. (include area code) 303-262-2812 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 975' FNL & 1,368' FEL (NWNE) Sec. 34-T8S-R22E 40.084036 LAT 109.421453 LON | | 8. Well Name and No. North Chapita 157-34 |
| | | 9. API Well No. 43-047-38041 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde |
| | | 11. County or Parish, State Uintah County, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/3/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**975' FNL & 1,368' FEL (NWNE)
 Sec. 34-T8S-R22E 40.084036 LAT 109.421453 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 157-34

9. API Well No.
43-047-38041

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 157-34

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38041

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NWNE 975FNL 1368FEL
40.08404 N Lat, 109.42145 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57770 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 02 2008

WELL CHRONOLOGY REPORT

Report Generated On: 12-27-2007

| | | | | | |
|----------------------|---|------------------|----------------|----------------------|------------|
| Well Name | NCW 157-34 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-38041 | Well Class | 1SA |
| County, State | UINTAH, UT | Spud Date | 09-06-2007 | Class Date | 12-26-2007 |
| Tax Credit | N | TVD / MD | 10,200/ 10,200 | Property # | 035791 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/0 |
| KB / GL Elev | 4,817/ 4,802 | | | | |
| Location | Section 34, T8S, R22E, NWNE, 975 FNL & 1368 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|-------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 39.75 |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|----------------------|---------------------|------------|-----------|-----|-------------|-----|
| AFE No | 303977 | AFE Total | 2,272,500 | DHC / CWC | 1,078,900/ 1,193,600 | | | | | | |
| Rig Contr | TRUE | Rig Name | TRUE #15 | Start Date | 04-25-2006 | Release Date | 09-21-2007 | | | | |
| 04-25-2006 | Reported By | SHARON WHITLOCK | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 | | | | | | |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 | | | | | | |
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBSD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA (SUNDRY 3/28/07 TD CHANGED) 975' FNL & 1368' FEL (NW/NE) SECTION 34, T8S, R22E UINTAH COUNTY, UTAH LAT 40.084072, LONG 109.420769 (NAD 27) TRUE RIG #15 OBJECTIVE: 10200' TD, MESAVERDE DW/GAS NORTH CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-43916 ELEVATION: 4802.5' NAT GL, 4802.0' PREP GL (DUE TO ROUNDING 4802' IS THE PREP GL), 4817' KB (15') EOG BPO WI 50%, NRI 39.75% |

| | | | | | |
|------------------------------|--------------------|-------------------|-----|--------------------|----------|
| 07-23-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CONSTRUCTION OF LOCATION WILL START TODAY. |

07-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

07-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 40% COMPLETE. |

07-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 50% COMPLETE. |

07-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

07-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT. DRILLING. |

07-31-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | DRILLING HOLES. |

08-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------------|
| 06:00 | 06:00 | 24.0 | LINE TOMORROW. GRAVEL TODAY. |

08-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LINE TODAY. GRAVEL. |

08-03-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/NO BUCKET RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. |

08-06-2007 **Reported By** DALL COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | ROCKER DRILLING SPUD A 17 1/2" HOLE ON 8/3/2007 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND JAIME SPARGER W/BLM OF THE SPUD 8/3/2007 @ 10:00 AM. |

08-23-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$224,128 **Completion** \$0 **Daily Total** \$224,128
Cum Costs: Drilling \$262,128 **Completion** \$0 **Well Total** \$262,128
MD 2,714 **TVD** 2,714 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU PRO PETRO AIR RIG #9 ON 8/8/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED WATER @ 1110', 1440' & 2280'. RAN 67 JTS (2699.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2714' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. |

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4#/SX FLOCELE. MIXED CEMENT TO 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/208 BBLs FRESH WATER. BUMPED PLUG W/950# @ 4:40 AM, 8/10/2007. CHECK FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 63 BBLs INTO LEAD CEMENT. CIRCULATED 5 BBLs GELLED WATER TO PIT. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 80 SX (16 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 90 SX (18 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES

TOP JOB # 3: MIXED & PUMPED 80 SX (16 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MINUTES.

TOP JOB # 5: MIXED & PUMPED 90 SX (18 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2562', 1 DEGREE. TAGGED @ 2582'.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/9/2007 @ 10:30 PM.

09-05-2007 **Reported By** DAN LINDSEY

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| Daily Costs: Drilling | \$25,563 | Completion | \$0 | Daily Total | \$25,563 | | | | | | |
| Cum Costs: Drilling | \$287,691 | Completion | \$0 | Well Total | \$287,691 | | | | | | |
| MD | 2,714 | TVD | 2,714 | Progress | 0 | Days | 0 | MW | 8.4 | Visc | 27.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: RURT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 18:00 | 12.0 | HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM NCW 338-34 TO LOCATION, MOVE WAS 0.4 MILES. RURT. RELEASED TRUCKS @ 1530 HRS. RIASED DERRICK @ 1600 HRS. SDFN. OLD LOCATION NCW 338-34 CLEARED & CLEANED. LOCATION DIMENSIONS: FRONT 172', PIT 37', BACK 147', HOUSE 127'. TRANSFERRED 11 JTS(480.12') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 338-34. TRANSFERRED 1 JT(20.24') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 338-24. TRANSFERRED 3510 GALS DIESEL & 2500 GALS PROPANE FROM NCW 338-34. NO ACCIDENTS. 10 MEN, 120 MAN HOURS. |

09-06-2007 **Reported By** BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|-----|
| Daily Costs: Drilling | \$52,088 | Completion | \$0 | Daily Total | \$52,088 | | | | | | |
| Cum Costs: Drilling | \$339,779 | Completion | \$0 | Well Total | \$339,779 | | | | | | |
| MD | 2,714 | TVD | 2,714 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: RURT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 07:00 | 18:00 | 11.0 | HELD SAFETY MEETING W/RIG CREWS. FINISHED RURT, CHANGE OUT GAS BUSTER AND START TO RE-PUMB NEW GAS BUSTER. 100% RIGGED UP. READY FOR BOP TEST. NO ACCIDENTS. 15 MEN, 150 MAN-HOURS. |

09-07-2007 **Reported By** BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| Daily Costs: Drilling | \$37,142 | Completion | \$0 | Daily Total | \$37,142 | | | | | | |
| Cum Costs: Drilling | \$376,921 | Completion | \$0 | Well Total | \$376,921 | | | | | | |
| MD | 3,560 | TVD | 3,560 | Progress | 846 | Days | 1 | MW | 8.4 | Visc | 27.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|---|-------|-----|---|
| 06:00 | 07:00 | 1.0 | FINISH RURT AND PREPAIR TO TEST B.O.P. |
| 07:00 | 14:00 | 7.0 | RIG ACCEPTED FOR DAYWORK @ 0700 9/6/07. |
| NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 01130 HRS 9/5/07 OF BOP TEST. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). PERFORMED ACCUMULATOR FUNCTION TEST. NO BLM WITNESS. | | | |
| 14:00 | 14:30 | 0.5 | INSTALLED WEAR BUSHING. RU CALIBER LD MACHINE. HELD SAFETY MEETING. |

14:30 16:30 2.0 PU BHA & DP. TAGGED @ 2626'.
 16:30 18:00 1.5 RD CALIBER L/D MACHINE, INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER.
 18:00 19:30 1.5 DRILLED CEMENT & FLOAT EQUIP. TO 2,742'.
 19:30 20:00 0.5 PERFORMED F.I.T. @ 2742 TO 11.5 PPG EMW(443 PSI).
 20:00 05:00 9.0 DRILLED 2,742 TO 3,522' (780' @ 86.6 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1177, MUD WT. 8.9, VIS 30, 2' FLARE.
 05:00 05:30 0.5 SURVEY DEPTH @ 3,443' 2.0 DEGREES.
 05:30 06:00 0.5 DRILLED 3,522' TO 3,560' (38' @ 76.0 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1177, MUD WT. 8.9, VIS 30, 2' FLARE.
 NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. W/RIG CREW AND B.O.P. TESTER PRIOR TO JOB.
 DIESEL FUEL ON HAND 10580 GALS, USED 930 GALS.
 PROPANE ON HAND 3522 GALS, USED 480 GALS.
 EVENING TOUR AND MORNING TOUR HELD B.O.P. DRILL 93 SECONDS RESPOND.
 MUDLOGGERS: CHRIS SMITH MUD LOGGER ON LOCATION 9/6/07 @ 11:00 HOURS 1 DAYS.
 LITHOLOGY: SH 70%, SS 30%, LS tr%, BG GAS 3024 - 4260 UNITS, CONN GAS 4882 - 5234 UNITS, HIGH GAS 5903 UNITS @ 3,290'.
 FORMATION TOPS: GREEN RIVER @ 2,195.
 06:00 18.0 SPUDED 7 7/8" HOLE @ 20:00 HRS, 9/6/07.

09-08-2007 Reported By BRIAN DUTTON

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$32,691 | Completion | \$686 | Daily Total | \$33,377 |
| Cum Costs: Drilling | \$409,612 | Completion | \$686 | Well Total | \$410,298 |
| MD | 5,338 | TVD | 5,338 | Progress | 1,778 |
| Days | 2 | MW | 9.0 | Visc | 29.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILLED 3,560' TO 3,897' (337' @ 96.2 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1250, MUD WT. 9.0, VIS 29, 2' FLARE. |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 10:00 | 06:00 | 20.0 | DRILLED 3,897' TO 5,338' (1441' @ 72.0 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1400, MUD WT. 9.4, VIS 32, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WIRE LINE SURVEYS. DIESEL FUEL ON HAND 9639 GALS, USED 941 GALS. PROPANE ON HAND 3360 GALS, USED 600 GAL MUDLOGGERS: CHRIS SMITH 2 DAYS. LITHOLOGY: SH 80%, SS 20%, RedSH tr%, BG GAS 260 - 342 UNITS, CONN GAS 1016 - 1411 UNITS, HIGH GAS 3994 UNITS @ 3,404'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212'. |

09-09-2007 Reported By BRIAN DUTTON

| | | | | | |
|------------------------------|-----------|-------------------|-------|--------------------|-----------|
| Daily Costs: Drilling | \$33,951 | Completion | \$0 | Daily Total | \$33,951 |
| Cum Costs: Drilling | \$443,564 | Completion | \$686 | Well Total | \$444,250 |

MD 5,940 TVD 5,940 Progress 602 Days 3 MW 9.5 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 10:00 | 4.0 | DRILLED 5,338' TO 5,488' (150' @ 37.5 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1400, MUD WT. 9.4, VIS 32, NO FLARE. |
| 10:00 | 10:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. |
| 10:30 | 06:00 | 19.5 | DRILLED 5,488' TO 5,940' (' @ 23.1 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1505, MUD WT. 10.1, VIS 32, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WORKING WITH HIGH PH MUD. DIESEL FUEL ON HAND 8645 GALS, USED 994 GALS. PROPANE ON HAND 2760 GALS, USED 600 GAL MUDLOGGERS: CHRIS SMITH 3 DAYS. LITHOLOGY: SH 30%, SS 10%, RedSH 60%, BG GAS 28 - 43 UNITS, CONN GAS 72 - 132 UNITS, HIGH GAS 702 UNITS @ 5,231'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856'. |

09-10-2007 Reported By BRIAN DUTTON

| | | | | | |
|-----------------------|-----------|------------|-------|-------------|-----------|
| Daily Costs: Drilling | \$42,946 | Completion | \$0 | Daily Total | \$42,946 |
| Cum Costs: Drilling | \$486,510 | Completion | \$686 | Well Total | \$487,196 |

MD 6,504 TVD 6,504 Progress 564 Days 4 MW 10.1 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 09:30 | 3.5 | DRILLED 5,940' TO 6,015' (75' @ 21.4 FPH), WOB 10-24K, GPM 400, RPM 40-60/MOTOR 64, SPP 1505, MUD WT. 10.1, VIS 32, NO FLARE. |
| 09:30 | 10:00 | 0.5 | SURVEY DEPTH @ 5,931' 2.0 DEGREES. |
| 10:00 | 13:00 | 3.0 | TRIP OUT OF HOLE @ 6,015' WITH BIT #1. |
| 13:00 | 14:00 | 1.0 | LD ROLLER REAMERS, CHANGE BITS AND MUD MOTOR. |
| 14:00 | 16:00 | 2.0 | TRIP IN HOLE WITH BIT #2 FILLING @ 2,696'. |
| 16:00 | 16:30 | 0.5 | WASH/REAM F/5,933' - 6,015' (25' FILL). |
| 16:30 | 18:30 | 2.0 | DRILLED 6,015' TO 6,066' (51' @ 21.4 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1546, MUD WT. 10.1, VIS 32, NO FLARE. |
| 18:30 | 19:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP. |
| 19:00 | 06:00 | 11.0 | DRILLED 6,066' TO 6,504' (438' @ 39.8 FPH), WOB 10-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1688, MUD WT. 10.2, VIS 32, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WORKING WITH HIGH PH MUD. DIESEL FUEL ON HAND 7969 GALS, USED 676 GALS. PROPANE ON HAND 2280 GALS, USED 480 GAL MUDLOGGERS: CHRIS SMITH 4 DAYS. LITHOLOGY: SH 50%, SS 40%, RedSH 10%, BG GAS 25 - 57 UNITS, CONN GAS 78 - 713 UNITS, HIGH GAS 4553 UNITS @ 6,255', TRIP GAS 1394 UNITS. |

FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856'.

09-11-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$55,252 **Completion** \$4,475 **Daily Total** \$59,727

Cum Costs: Drilling \$541,762 **Completion** \$5,161 **Well Total** \$546,923

MD 7,264 **TVD** 7,264 **Progress** 760 **Days** 5 **MW** 10.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 10:00 | 4.0 | DRILLED 6,504' TO 6,630' (126' @ 31.5 FPH), WOB 10-22K, GPM 400, RPM 40-60/MOTOR 64, SPP 1688, MUD WT. 10.3, VIS 33, NO FLARE. |
| 10:00 | 10:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST POWER CHOKE AND HCR VALVE. |
| 10:30 | 06:00 | 19.5 | DRILLED 6,630' TO 7,264' (634' @ 32.5 FPH), WOB 10-22K, GPM 400, RPM 40-60/MOTOR 64, SPP 1860, MUD WT. 10.2, VIS 33, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. USING SECONDARY FALL PROTECTION WHILE CLIMBING UP & DOWN DERRICK. DIESEL FUEL ON HAND 6926 GALS, USED 1043 GALS. PROPANE ON HAND 4383 GALS, USED 380 GAL MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 1 DAYS. LITHOLOGY: SH 40%, SS 40%, RedSH 20%, BG GAS 25 - 130 UNITS, CONN GAS 140 - 3979 UNITS, HIGH GAS 4151 UNITS @ 6564'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153'. |

09-12-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$34,489 **Completion** \$0 **Daily Total** \$34,489

Cum Costs: Drilling \$576,252 **Completion** \$5,161 **Well Total** \$581,413

MD 7,865 **TVD** 7,865 **Progress** 601 **Days** 6 **MW** 10.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 10:30 | 4.5 | DRILLED 7,264' TO 7,411' (147' @ 32.6 FPH), WOB 10-22K, GPM 400, RPM 40-60/MOTOR 64, SPP 1860, MUD WT. 10.3, VIS 33, NO FLARE. |
| 10:30 | 11:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 11:00 | 06:00 | 19.0 | DRILLED 7,411' TO 7,865' (454' @ 23.8 FPH), WOB 15-29K, GPM 400, RPM 40-60/MOTOR 64, SPP 1925, MUD WT. 10.6, VIS 34, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. BEING PREPARED FOR JOB AT HAND. DIESEL FUEL ON HAND 5869 GALS, USED 1057 GALS. PROPANE ON HAND 3900 GALS, USED 480 GAL MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 2 DAYS. LITHOLOGY: SH 60%, SS 30%, RedSH 10%, BG GAS 40 - 190 UNITS, CONN GAS 270 - 750 UNITS, HIGH GAS 2973 UNITS @ 7478'. |

FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153'.

09-13-2007 **Reported By** BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|------|-------------|------|
| Daily Costs: Drilling | \$90,065 | Completion | \$0 | Daily Total | \$90,065 | | | | | | |
| Cum Costs: Drilling | \$666,317 | Completion | \$5,161 | Well Total | \$671,478 | | | | | | |
| MD | 8,477 | TVD | 8,477 | Progress | 607 | Days | 7 | MW | 10.7 | Visc | 36.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 10:00 | 4.0 | DRILLED 7,865' TO 7,974' (109' @ 27.5 FPH), WOB 15-29K, GPM 400, RPM 40-60/MOTOR 64, SPP 1925, MUD WT. 10.6+, VIS 34, NO FLARE. |
| 10:00 | 10:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. |
| 10:30 | 06:00 | 19.5 | DRILLED 7,974' TO 8,477' (503' @ 25.7 FPH), WOB 15-29K, GPM 400, RPM 40-60/MOTOR 64, SPP 1925, MUD WT. 10.7+, VIS 35, NO FLARE. NOTE LOST 156 BBLs @ 8,063' AND HEALED @ 8,116' WHILE RAISING MUD WT. TO 10.7 PPG. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. INSPECTING ALL EQUIPMENT AT THE BEGING OF EVERY TOUR. DIESEL FUEL ON HAND 4840 GALS, USED 1029 GALS. PROPANE ON HAND 3424 GALS, USED 480 GAL MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 3 DAYS. LITHOLOGY: SH 40%, SS 55%, SLTSTN 5%, BG GAS 65 - 220 UNITS, CONN GAS 246 - 3253 UNITS, HIGH GAS 3681 UNITS @ 8357'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866'. |

09-14-2007 **Reported By** BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|------|-------------|------|
| Daily Costs: Drilling | \$41,551 | Completion | \$2,008 | Daily Total | \$43,560 | | | | | | |
| Cum Costs: Drilling | \$707,869 | Completion | \$7,169 | Well Total | \$715,038 | | | | | | |
| MD | 8,878 | TVD | 8,878 | Progress | 401 | Days | 8 | MW | 10.7 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: TRIP OUT OF HOLE WITH BIT #2

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 08:30 | 2.5 | DRILLED 8,477' TO 8,535' (58' @ 23.2 FPH), WOB 15-25K, GPM 400, RPM 40-60/MOTOR 64, SPP 1925, MUD WT. 10.7+, VIS 35, NO FLARE. |
| 08:30 | 09:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 09:00 | 03:00 | 18.0 | DRILLED 8,535' TO 8,878' (343' @ 19.0 FPH), WOB 15-29K, GPM 400, RPM 40-60/MOTOR 64, SPP 1925, MUD WT. 10.8+, VIS 36, NO FLARE. |
| 03:00 | 03:30 | 0.5 | DROPPED SURVEY @ 8,797'. |
| 03:30 | 06:00 | 2.5 | TRIP OUT OF THE HOLE WITH BIT #2 @ 8,878'. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. WORKING IN CONFINED SPACES. DIESEL FUEL ON HAND 3836 GALS, USED 1004 GALS. PROPANE ON HAND 3480 GALS, USED 378 GAL |

MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 4 DAYS.

LITHOLOGY: SH 70%, SS 25%, SLTSTN 5%, BG GAS 100 – 650 UNITS, CONN GAS 293 – 6611 UNITS, HIGH GAS 6833 UNITS @ 8631'.

FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640'.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 09-15-2007 | Reported By | BRIAN DUTTON | | | | | | | | | |
| Daily Costs: Drilling | \$44,213 | Completion | \$0 | Daily Total | \$44,213 | | | | | | |
| Cum Costs: Drilling | \$752,082 | Completion | \$7,169 | Well Total | \$759,252 | | | | | | |
| MD | 9,218 | TVD | 9,218 | Progress | 340 | Days | 9 | MW | 11.0 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|--|-------|------|--|
| 06:00 | 09:00 | 3.0 | TRIP OUT OF HOLE WITH BIT #2 @ 8,878'. |
| 09:00 | 09:30 | 0.5 | CHANGE BIT AND MUD MOTOR. |
| 09:30 | 11:00 | 1.5 | TRIP IN HOLE WITH BIT #3 FILLING @ 2,650'. |
| 11:00 | 12:00 | 1.0 | SLIP & CUT DRILL LINE. |
| 12:00 | 14:30 | 2.5 | TRIP IN HOLE WITH BIT #3 FILLING @ 5,800'. |
| 14:30 | 15:30 | 1.0 | WASH/REAM F/8,817' TO 8,878'. LOST 200 BBLs ON TRIP AND WHILE WASHING TO BOTTOM (25' OF FILL). |
| 15:30 | 19:30 | 4.0 | DRILLED 8,878' TO 8,943' (65' @ 16.2 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1965, MUD WT. 10.9, VIS 34, NO FLARE. |
| 19:30 | 20:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP. |
| 20:00 | 06:00 | 10.0 | DRILLED 8,943' TO 9,218' (275' @ 27.5 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 2000, MUD WT. 10.9+, VIS 34, NO FLARE, LOST 75 BBLs @ 9,157'. |
| NO ACCIDENTS. | | | |
| FULL CREWS. | | | |
| SAFETY MEETING. WEARING ALL PPE WHILE MIXING CHEMICAL TROUGH HOPER. | | | |
| DIESEL FUEL ON HAND 3031 GALS, USED 805 GALS. | | | |
| PROPANE ON HAND 2820 GALS, USED 660 GAL | | | |
| MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 5 DAYS. | | | |
| LITHOLOGY: SH 55%, SS 40%, SLTSTN 5%, BG GAS 100 – 800 UNITS, CONN GAS 368 – 5744 UNITS, HIGH GAS 5858 UNITS @ 9,089', TRIP GAS 2897 UNITS @ 8,878. | | | |
| FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640'. | | | |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|---------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 09-16-2007 | Reported By | BRIAN DUTTON | | | | | | | | | |
| Daily Costs: Drilling | \$47,690 | Completion | \$0 | Daily Total | \$47,690 | | | | | | |
| Cum Costs: Drilling | \$799,773 | Completion | \$7,169 | Well Total | \$806,943 | | | | | | |
| MD | 9,364 | TVD | 9,364 | Progress | 146 | Days | 10 | MW | 11.0 | Visc | 38.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: TRIP OUT OF HOLE WITH BIT #3

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 09:30 | 3.5 | DRILLED 9,218' TO 9,255' (37' @ 10.5 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 2000, MUD WT. 10.9+, VIS 34, NO FLARE. |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST POWER CHOKE AND HCR VALVE. |

10:00 05:00 19.0 DRILLED 9,255' TO 9,364' (109' @ 5.7 FPH), WOB 15-27K, GPM 403, RPM 40-60/MOTOR 64, SPP 1900, MUD WT. 11.0, VIS 35, NO FLARE.

05:00 06:00 1.0 PUMP PILL, TRIP OUT OF HOLE WITH BIT #3 @ 9,364'.
 NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. WORKING ON MUD PUMPS.
 DIESEL FUEL ON HAND 1980 GALS, USED 1050 GALS.
 PROPANE ON HAND 2040 GALS, USED 780 GAL.
 MORNING TOUR B.O.P. DRILL 98 SECONDS TO RESPOND.
 MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 6 DAYS.
 LITHOLOGY: SH 45%, SS 40%, SLTSTN 15%, BG GAS 180 - 550 UNITS, CONN GAS 804 - 3664 UNITS, HIGH GAS 2682 UNITS @ 9,340'.
 FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640'.

09-17-2007 Reported By BRIAN DUTTON

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|--------------------|---------------------------------|
| Daily Costs: Drilling | \$39,865 | Completion | \$0 | Daily Total | \$39,865 |
| Cum Costs: Drilling | \$839,638 | Completion | \$7,169 | Well Total | \$846,808 |
| MD | 9,565 | TVD | 9,565 | Progress | 201 |
| Formation : | PBTD : 0.0 | | Days | 11 | MW 11.0 Visc 36.0 |
| | | | Perf : | | PKR Depth : 0.0 |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 09:30 | 3.5 | TRIP OUT OF HOLE WITH BIT #3 @ 9,364'. |
| 09:30 | 10:00 | 0.5 | CHANGE BIT AND MUD MOTOR. |
| 10:00 | 13:30 | 3.5 | TRIP IN HOLE WITH BIT #4, FILLING @ 2,804' AND 6,253'. |
| 13:30 | 14:00 | 0.5 | WASH/REAM F/9,347' TO 9,364' (20' OF FILL). |
| 14:00 | 17:00 | 3.0 | DRILLED 9,364' TO 9,409' (45' @ 15.0 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1846, MUD WT. 11.0, VIS 37, NO FLARE. |
| 17:00 | 17:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAM ON TRIP. |
| 17:30 | 23:30 | 6.0 | DRILLED 9,409' TO 9,492' (83' @ 13.8 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1846, MUD WT. 10.9, VIS 37, NO FLARE. (NOTE LOST 800 BBLs F/ 9,401' TO 9492'). |
| 23:30 | 03:00 | 3.5 | SHUT IN WELL RAISE MUD WT. FROM 10.8 PPG TO 11.1 PPG AND CIRCULATE GAS OUT THROUGH CHOKE. |
| 03:00 | 06:00 | 3.0 | DRILLED 9,492' TO 9,565' (73' @ 24.3 FPH), WOB 10-20K, GPM 387, RPM 40-60/MOTOR 62, SPP 1780, MUD WT. 11.1, VIS 37, 10' FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. FORK LIFT SAFETY. DIESEL FUEL ON HAND 3510 GALS, USED 586 GALS. PROPANE ON HAND 1560 GALS, USED 480 GAL. MORNING TOUR B.O.P. DRILL 98 SECONDS TO RESPOND. MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 7 DAYS. LITHOLOGY: SH 60%, SS 35%, SLTSTN 5%, BG GAS 320 - 1900 UNITS, CONN GAS 917 - 2358 UNITS, HIGH GAS 6977 UNITS @ 9,471', TRIP GAS 6111 UNITS. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640'. |

09-18-2007 Reported By BRIAN DUTTON

| | | | | | |
|------------------------------|----------|-------------------|-----|--------------------|----------|
| Daily Costs: Drilling | \$55,599 | Completion | \$0 | Daily Total | \$55,599 |
|------------------------------|----------|-------------------|-----|--------------------|----------|

Cum Costs: Drilling \$895,238 **Completion** \$7,169 **Well Total** \$902,408
MD 9,848 **TVD** 9,848 **Progress** 283 **Days** 12 **MW** 11.1 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 10:00 | 4.0 | DRILLED 9,565' TO 9,629' (64' @ 16.0 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 62, SPP 1863, MUD WT. 11.1, VIS 40, 10' FLARE. |
| 10:00 | 10:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 10:30 | 06:00 | 19.5 | DRILLED 9,629' TO 9,848' (219' @ 16.0 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1863, MUD WT. 11.2, VIS 42, 10' FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. FLARE IGNITARS. DIESEL FUEL ON HAND 2569 GALS, USED 941 GALS. PROPANE ON HAND 3240 GALS, USED 320 GAL. MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 8 DAYS. LITHOLOGY: SH 65%, SS 20%, SLTSTN 15%, BG GAS 350 - 2000 UNITS, CONN GAS 1205 - 2811 UNITS, HIGH GAS 2071 UNITS @ 9,511'. FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640', Kmv LOWER PRICE RIVER @ 9,390'. |

09-19-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$44,888 **Completion** \$0 **Daily Total** \$44,888
Cum Costs: Drilling \$940,127 **Completion** \$7,169 **Well Total** \$947,297
MD 9,993 **TVD** 9,993 **Progress** 145 **Days** 13 **MW** 11.3 **Visc** 47.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR NEW BIT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILLED 9,848' TO 9,879' (31' @ 8.8 FPH), WOB 15-23K, GPM 403, RPM 40-60/MOTOR 64, SPP 1863, MUD WT. 11.3, VIS 47, 7' FLARE. |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. |
| 10:00 | 00:00 | 14.0 | DRILLED 9,879' TO 9,993' (114' @ 8.1 FPH), WOB 15-23K, GPM 403, RPM 40-60/MOTOR 64, SPP 1900, MUD WT. 11.2+, VIS 38, 7' FLARE. LOST 100 BBL MUD F/9,960' TO 9,981'. |
| 00:00 | 01:00 | 1.0 | CIRCULATE WHILE MIXING 175 BBL SLUG. |
| 01:00 | 01:30 | 0.5 | PUMP SPOT 175 BBL. SLUG. |
| 01:30 | 05:00 | 3.5 | TRIP OUT OF HOLE 7,900', WELL FLOWING. |
| 05:00 | 06:00 | 1.0 | CIRCULATE FOR FOR BOTTOMS UP @ 7,922'. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. NOWING THAT FLOOR VALVE IS OPEN AND WHERE THE WRENCH IS WHEN NEEDED. DIESEL FUEL ON HAND 1702 GALS, USED 862 GALS. PROPANE ON HAND 2700 GALS, USED 540 GAL. MUDLOGGERS: CHRIS SMITH 4 DAYS. LELAND CHAPMAN 9 DAYS. LITHOLOGY: SH 45%, SS 50%, SLTSTN 5%, BG GAS 1000 - 3500 UNITS, CONN GAS 1408 - 3069 UNITS, HIGH GAS 3942 UNITS @ 9,983'. |

FORMATION TOPS: GREEN RIVER @ 2,195, WASATCH @ 5,212', CHAPITA WELLS 5,856', BUCK CANYON @ 6,528', NORTH HORN @ 7,153', Kmv PRICE RIVER @ 7,866', Kmv PRICE RIVER MIDDLE @ 8,640', Kmv LOWER PRICE RIVER @ 9,390'.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|---------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 09-20-2007 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$61,087 | Completion | \$0 | Daily Total | \$61,087 | | | | | | |
| Cum Costs: Drilling | \$1,001,215 | Completion | \$7,169 | Well Total | \$1,008,384 | | | | | | |
| MD | 10,175 | TVD | 10,175 | Progress | 182 | Days | 14 | MW | 11.2 | Visc | 46.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 10:30 | 4.5 | PUMPED PILL. TOO H W/BIT #4. |
| 10:30 | 11:00 | 0.5 | FUNCTION BLIND RAMS. CHANGED MUD MOTOR AND BIT. |
| 11:00 | 17:30 | 6.5 | TIH W/BIT #5(STAGED @ 2700, 5223, & 7196, CIRC GAS OUT). |
| 17:30 | 18:00 | 0.5 | SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS. |
| 18:00 | 22:30 | 4.5 | FINISHED TIH(STAGED @ 8782, CIRC GAS OUT, COULD NOT DETECT HEAVY MUD FROM ORIGINAL PILL). LOST 300 BBL MUD DURING TRIP. |
| 22:30 | 23:00 | 0.5 | WASHED & REAMED 50' TO 9993, NO FILL. |
| 23:00 | 06:00 | 7.0 | DRILLED 9993 TO 10175(182' @ 26.0 FPH), WOB 5-18K, GPM 381, RPM 30-50/MOTOR 61, SPP 1950, 2-8' FLARE. THIS A.M. MUD 11.2 PPG, VIS 40. DIESEL 3510 GALS(HAULED 2500, USED 690), PROPANE 2160 GALS(USED 540). GAS: BG 2700-3250, CONN 3600-3850, TG 5675 @ 9994, HG 3380 @ 10032. NO SHOWS. TOP: SEGO 10002. MUDLOGGERS: CHRIS SMITH 4 DAYS, LELAND CHAPMAN 10 DAYS. NO ACCIDENTS. FULL CREWS. |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|---------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 09-21-2007 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$42,795 | Completion | \$0 | Daily Total | \$42,795 | | | | | | |
| Cum Costs: Drilling | \$1,044,010 | Completion | \$7,169 | Well Total | \$1,051,180 | | | | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 25 | Days | 15 | MW | 11.4 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: RUNNING 4.5" CSG

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 07:00 | 1.0 | DRILLED 10175 TO 10192' (17'), WOB 20K, GPM 381, RPM 50/MOTOR 61, SPP 1950, 2-5' FLARE. |
| 07:00 | 07:30 | 0.5 | SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS. |
| 07:30 | 08:00 | 0.5 | DRILLED 10192 TO 10200' TD (8'), WOB 20K, GPM 381, RPM 50/MOTOR 61, SPP 2000, 2-5' FLARE. MUD 11.4 PPG, VIS 39, 20% LCM. REACHED TD AT 08:00 HRS, 9/20/07. |
| 08:00 | 10:30 | 2.5 | CIRCULATED & CONDITIONED MUD AND HOLE. |
| 10:30 | 13:00 | 2.5 | PUMPED PILL. SHORT TRIPPED 30 STDS TO 7380, NO FILL. |
| 13:00 | 14:00 | 1.0 | CIRC GAS OUT. LOST RETURN @ BOTTOMS UP. RU WEATHERFORD LD MACHINE. |
| 14:00 | 20:00 | 6.0 | PUMPED MUD @ KILL SPEED. ATTEMPTED TO HEAL LOST CIRCULATION, NO RETURN. LOST 800 BBL MUD. |
| 20:00 | 03:30 | 7.5 | PUMPED 80 BBL PILL(14.0 PPG). HELD SAFETY MEETING. LDDP & BHA. |
| 03:30 | 04:00 | 0.5 | PULLED WEAR BUSHING. |
| 04:00 | 05:00 | 1.0 | RU WEATHERFORD CSG CREW. HELD SAFETY MEETING. |
| 05:00 | 06:00 | 1.0 | STARTED RUNNING 4.5 " CASING. |

DIESEL 3031 GALS(USED 479), PROPANE 1560 GALS(USED 600).

NO ACCIDENTS. FULL CREWS.

MUDLOGGERS: CHRIS SMITH 4 DAYS, LELAND CHAPMAN 11 DAYS.

ON LOCATION: NOON 9/6/07 RELEASED: 1700 HRS 9/20/07

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 2000 HRS 9/20/07 OF CSG & CMT JOB.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 09-22-2007 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$58,723 | Completion | \$209,629 | Daily Total | \$268,352 | | | | | | |
| Cum Costs: Drilling | \$1,102,733 | Completion | \$216,798 | Well Total | \$1,319,532 | | | | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: RDRT/WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 13:00 | 7.0 | RAN 244 JTS 4.5" 11.6# HCP-110 LTC CSG(FS, 1 JT, FC, 240 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7328). TAGGED @ 10200. LD TAG JT & PU LANDING JT W/CSG HANGER. |
| 13:00 | 14:00 | 1.0 | RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING. |
| 14:00 | 17:00 | 3.0 | CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 1010 SX 35/65 POZ G (315 BBLS @ 13.0 PPG, 1.75 CFS) & 1625 SX 50/50 POZ G(373 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/157 BTW(PARTIAL RETURN THROUGHOUT MIXING, NO RETURN DURING DISPLACEMENT). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD. |
| 17:00 | 19:00 | 2.0 | LANDED CSG @ 10196(FC @ 10152, MARKERS @ 7835-55 & 4808-29). TESTED CSG HANGER TO 5000 PSI. RD SLB. HAULED 200 BBLS MUD TO STORAGE. CLEANED MUD TANKS. NO ACCIDENTS. FULL CREWS. MUDLOGGERS: CHRIS SMITH - 4 DAYS, LELAND CHAPMAN 11 DAYS ON LOCATION @ 1200 HRS 9/6/07, RELEASED @ 1700 HRS 9/20/07. TRANSFERRED 5 JTS(209.22') 4.5" 11.6# HCP-110 LTC CASING TO NCW 331-34. TRANSFERRED 1 JTS(21.85') 4.5" 11.6# HCP-110 LTC CASING TO NCW 331-34. TRANSFERRED 2719 GALS DIESEL & 3060 GALS PROPANE TO NCW 331-34. |
| 19:00 | 22:00 | 3.0 | RDRT. SDFN. 5 MEN, 15 MAN-HOURS. NO ACCIDENTS. |
| 22:00 | 06:00 | 8.0 | WAITING ON DAYLIGHT TO CONTINUE RIGGING DOWN ROTARY TOOLS AND LOWER DERRICK |
| 06:00 | | 18.0 | RELEASED RIG @ 19:00 HRS, 9/21/07. CASING POINT COST \$1,102,734 |

| | | | | | | | | | | | |
|------------------------------|-----------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 09-27-2007 | Reported By | SEARLE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$46,010 | Daily Total | \$46,010 | | | | | | |
| Cum Costs: Drilling | \$1,102,733 | Completion | \$262,808 | Well Total | \$1,365,542 | | | | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 10152.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 550'. EST CEMENT TOP @ 750'. RD SCHLUMBERGER. |

10-17-2007 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$45,381 Daily Total \$45,381

Cum Costs: Drilling \$1,102,733 Completion \$308,189 Well Total \$1,410,923

MD 10,200 TVD 10,200 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10152.0 Perf : 9182-10082 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 17:00 | 11.0 | SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED SEGO/LPR FROM 10081-82', 10065-66', 10053-54', 10028-29', 10007-08', 9990-91', 9984-85', 9970-72', 9922-23', 9910-11', 9897-98', 9880-81' AND 9865-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL WF120 PAD, 52617 GAL WF120 & YF116ST+ WITH 136800# 20/40 SAND @ 1-4 PPG. MTP 8675 PSIG. MTR 50.6 BPM. ATP 5743 PSIG. ATR 45.7 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP AT 9810'. PERFORATED LPR FROM 9794-95', 9775-76', 9760-61', 9738-39', 9707-08', 9677-78', 9671-72', 9658-59', 9648-49', 9631-32' AND 9607-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF120ST+ PAD, 47072 GAL YF116ST+ WITH 125900# 20/40 SAND @ 1-5 PPG. MTP 7809 PSIG. MTR 52.6 BPM. ATP 5733 PSIG. ATR 48.9 BPM. ISIP 3330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9578'. PERFORATED LPR/MPR FROM 9564-65', 9558-60', 9545-46', 9507-09', 9497-98', 9490-91', 9461-62', 9456-57', 9428-29' AND 9408-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL YF120ST+ PAD, 38,551 GAL YF116ST+ WITH 98100# 20/40 SAND @ 1-5 PPG. MTP 7724 PSIG. MTR 52.5 BPM. ATP 5916 PSIG. ATR 47.0 BPM. ISIP 3440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9358'. PERFORATED MPR FROM 9340-41', 9331-32', 9311-12', 9272-73', 9264-65', 9247-48', 9242-43', 9223-24', 9216-17', 9201-02', 9195-96' AND 9182-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL WF120 PAD, 54672 GAL WF120 & YF116ST+ WITH 149000# 20/40 SAND @ 1-5 PPG. MTP 8107 PSIG. MTR 50.3 BPM. ATP 5553 PSIG. ATR 45.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

10-18-2007 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$900 Daily Total \$900

Cum Costs: Drilling \$1,102,733 Completion \$309,089 Well Total \$1,411,823

MD 10,200 TVD 10,200 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10152.0 Perf : 8184 -10082 PKR Depth : 0.0

Activity at Report Time: FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 15:30 | 9.5 | SICP 2100 PSIG. RUWL. PLUG SAT DOWN 62' HIGH. RDWL. FLOWED WELL TO CLEAN UP. RUWL. SET 10K CFP AT 9145'. PERFORATED MPR FROM 8961-62', 8975-76', 8986-87', 8995-96', 9010-11', 9060-61', 9076-77', 9083-84', 9076-77', 9131-32', 9123-24' AND 9103-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4171 GAL WF120 PAD, 69833 GAL WF120 & YF116ST+ WITH 189000# 20/40 SAND @ 1-5 PPG. MTP 6872 PSIG. MTR 51.5 BPM. ATP 5019 PSIG. ATR 46.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP AT 8920'. PERFORATED MPR FROM 8724-26', 8730-31', 8749-50', 8759-60', 8791-92', 8802-03', 8866-67', 8873-74', 8885-86', 8894-95' AND 8904-05' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 PAD, 58827 GAL WF120 & YF116ST+ WITH 161100# 20/40 SAND @ 1-5 PPG. MTP 7434 PSIG. MTR 53.6 BPM. ATP 4830 PSIG. ATR 47.8 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8700'. PERFORATED MPR/UPR FROM 8511-12', 8519-20', 8565-66', 8575-76', 8596-97', 8603-04', 8613-14', 8621-22', 8632-33' 8670-72' AND 8682-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL WF120 PAD, 60426 GAL WF120 & YF116ST+ WITH 167200# 20/40 SAND @ 1-5 PPG. MTP 6995 PSIG. MTR 52.6 BPM. ATP 4808 PSIG. ATR 48.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8490'. PERFORATED UPR FROM 8184-85', 8199-8200', 8233-34', 8256-57', 8264-65', 8279-80', 8285-86', 8351-52', 8355-56', 8408-09', 8418-19', 8430-31', 8445-46' AND 8468-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL WF120 PAD, 56,984 GAL WF120 & YF116ST+ WITH 159800# 20/40 SAND @ 1-5 PPG. MTP 7427 PSIG. MTR 52.6 BPM. ATP 4889 PSIG. ATR 48.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER. SDFN.

| | | | | | | | | | | | |
|--|-------------|-----------------------|--------|-------------------|-----------|----------------------------|----|------------------------|-------------|-------------|-----|
| 10-19-2007 | | Reported By | | HOOLEY | | | | | | | |
| Daily Costs: Drilling | \$0 | | | Completion | \$503,319 | | | Daily Total | \$503,319 | | |
| Cum Costs: Drilling | \$1,102,733 | | | Completion | \$812,408 | | | Well Total | \$1,915,142 | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE / WASATCH | | PBTD : 10152.0 | | | | Perf : 5939'-10082' | | PKR Depth : 0.0 | | | |

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 17:30 | 11.5 | SICP 1830 PSIG. RUWL. SET 10K CFP AT 8140'. PERFORATED UPR FROM 7924-25', 7930-31', 7949-50', 7962-63', 7969-70', 7979-80', 7999-8000', 8031-32', 8040-41', 8048-49', 8108-09 AND 8127-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL WF120 PAD, 46943 GAL WF120 & YF116ST+ WITH 124900# 20/40 SAND @ 1-5 PPG. MTP 6785 PSIG. MTR 52.6 BPM. ATP 4588 PSIG. ATR 49.0 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP AT 7875'. PERFORATED NORTH HORN FROM 7634-35', 7644-45', 7656-57', 7670-71', 7692-93', 7715-16', 7748-49', 7764-65', 7768-69', 7821-22', 7837-38' AND 7859-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3102 GAL WF120 PAD, 27600 GAL WF120 & YF116ST+ WITH 62000# 20/40 SAND @ 1-4 PPG. MTP 7890 PSIG. MTR 52.6 BPM. ATP 5114 PSIG. ATR 45.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7505'. PERFORATED NORTH HORN FROM 7180-81', 7186-87', 7208-09', 7232-33', 7253-54', 7261-62', 7306-07', 7344-45', 7364-65', 7403-04', 7427-28', 7463-64', 7469-70' AND 7477-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4095 GAL WF120 PAD, 51807 GAL WF120 & YF116ST+ WITH 138500# 20/40 SAND @ 1-4 PPG. MTP 7509 PSIG. MTR 51.4 BPM. ATP 4471 PSIG. ATR 48.0 BPM. ISIP 1720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7105'. PERFORATED Ba FROM 6796-97', 6805-06', 6832-33', 6842-43', 6876-77', 6889-90', 6934-35', 6954-55', 6977-78' (MISFIRE), 6995-96', 7021-22', 7031-32', 7082-83' AND 7088-89' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4128 GAL WF120 PAD, 48456 GAL WF120 & YF116ST+ WITH 129600# 20/40 SAND @ 1-4 PPG. MTP 5457 PSIG. MTR 51.4 BPM. ATP 3574 PSIG. ATR 48.3 BPM. ISIP 1480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6720'. PERFORATED Ba FROM 6530-31', 6534-35', 6545-46', 6549-50', 6553-54', 6560-61', 6593-94', 6622-23', 6650-51', 6694-96' AND 6705-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3093 GAL WF120 PAD, 31305 GAL WF120 & YF116ST+ WITH 77400# 20/40 SAND @ 1-4 PPG. MTP 4604 PSIG. MTR 52.0 BPM. ATP 3059 PSIG. ATR 45.8 BPM. ISIP 1300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6370'. PERFORATED Ca FROM 6216-17', 6225-26', 6230-31', 6235-37', 6243-45', 6289-90', 6308-09', 6338-39', 6342-43' AND 6346-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4142 GAL WF120 PAD, 32734 GAL WF120 & YF116ST+ WITH 84500# 20/40 SAND @ 1-4 PPG. MTP 5093 PSIG. MTR 50.9 BPM. ATP 2893 PSIG. ATR 46.3 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5970'. PERFORATED Ca FROM 5939-46' AND 5951-56' @ 3 SPF & 120° PHASING.
RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2053 GAL WF120 PAD, 23105
GAL WF120 & YF116ST+ WITH 5400# 20/40 SAND @ 1-4 PPG. MTP 4775 PSIG. MTR 52.6 BPM. ATP 3159 PSIG.
ATR 30.7 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 5833'. RDWL. BLED OFF PRESSURE. SDFN.

| | | | | | | | | | | | |
|--|--------------------|-----------------------|--------|-------------------|--------------------------|-------------|--------------------|------------------------|-----|-------------|-----|
| 10-20-2007 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | | | Completion | \$11,786 | | Daily Total | \$11,786 | | | |
| Cum Costs: Drilling | \$1,102,733 | | | Completion | \$824,194 | | Well Total | \$1,926,928 | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE / WASATCH | | PBTD : 10152.0 | | | Perf : 5939-10082 | | | PKR Depth : 0.0 | | | |

Activity at Report Time: DRLG CFPS

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 17:00 | 11.0 | SICP O PSIG. MIRU ROYAL RIG # 1. UNLOAD TBG, ND FRAC TREE. NU BOP. RU TBG EQUIPMENT, PU & RIH W/WEATHERFORDS C-O, BHA: 3.875" OD HURRICANE MILL, 3.250" OD PUMP OFF BIT SUB W/FLOAT, 1 JOINT 2.375", 4.7# N-80 EUE TBG, 2.375" OD " XN " PROFILE NIPPLE. RIH W/180 JTS OF 2 3/8" X 4.7# N-80 EUE TBG. TAGGED CBP #1 @ 5833'. SWI-SDFN. |

| | | | | | | | | | | | |
|--|--------------------|-----------------------|--------|-------------------|--------------------------|-------------|--------------------|------------------------|-----|-------------|-----|
| 10-23-2007 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | | | Completion | \$36,662 | | Daily Total | \$36,662 | | | |
| Cum Costs: Drilling | \$1,102,733 | | | Completion | \$860,856 | | Well Total | \$1,963,590 | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 22 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE / WASATCH | | PBTD : 10152.0 | | | Perf : 5939-10082 | | | PKR Depth : 0.0 | | | |

Activity at Report Time: CLEAN OUT AFTER FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 18:00 | 12.0 | SICP O PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5833', 5970', 6370', 6720', 7105', 7505', 7875', 8140', 8490', 8700' & 8920'. POH TO 5832'. SDFN. |

| | | | | | | | | | | | |
|--|--------------------|-----------------------|--------|-------------------|--------------------------|-------------|--------------------|------------------------|-----|-------------|-----|
| 10-24-2007 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | | | Completion | \$57,222 | | Daily Total | \$57,222 | | | |
| Cum Costs: Drilling | \$1,102,733 | | | Completion | \$918,078 | | Well Total | \$2,020,812 | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 23 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE / WASATCH | | PBTD : 10152.0 | | | Perf : 5939-10082 | | | PKR Depth : 0.0 | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | SICP 1300 PSIG. RIH TO CFP @ 9145'. CLEANED OUT & DRILLED OUT PLUGS @ 9145', 9354', 9578' & 9810'. CLEANED OUT TO PBTD @ 10152'. LANDED TBG @ 8536' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 17 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 43 BFPH. RECOVERED 737 BLW. 16910 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.59'
 XN NIPPLE 1.10'
 262 JTS 2-3/8" 4.7# N-80 TBG 8486.02'
 BELOW KB 15.00'
 LANDED @ 8535.71' KB

JRS

10-25-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$7,067 **Daily Total** \$7,067

Cum Costs: Drilling \$1,102,733 **Completion** \$925,145 **Well Total** \$2,027,879

MD 10,200 **TVD** 10,200 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10152.0 **Perf :** 5939-10082 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW BACK WELL

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2250 PSIG. 38 BFPH. RECOVERED 930 BLW. 15980 BLWTR.

10-26-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$7,067 **Daily Total** \$7,067

Cum Costs: Drilling \$1,102,733 **Completion** \$927,705 **Well Total** \$2,030,439

MD 10,200 **TVD** 10,200 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10152.0 **Perf :** 5939-10082 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 35 BFPH. RECOVERED 846 BLW. 15134 BLWTR.

10-28-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560

Cum Costs: Drilling \$1,102,733 **Completion** \$930,265 **Well Total** \$2,032,999

MD 10,200 **TVD** 10,200 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10152.0 **Perf :** 5939-10082 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW BACK WELL

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1550 PSIG. CP 2400 PSIG. 30 BFPH.
 RECOVERED 720 BLW. 13,618 BLWTR

10-29-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,960 **Daily Total** \$2,960

Cum Costs: Drilling \$1,102,733 **Completion** \$933,225 **Well Total** \$2,035,959

MD 10,200 **TVD** 10,200 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10152.0 **Perf :** 5939-10082 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW BACK WELL. SHUT IN @ 6AM, 10-29, 07. TURN OVER TO PRODUCTION.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2250 PSIG. 25 BFPH. RECOVERED 625 BLW. 12,993 BLWTR. SI. TURNED OVER TO PRODUCTION. |

FINAL COMPLETION DATE: 10/28/07

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|-------------|-------------|----|-----------|-----|-------------|-----|
| 12-27-2007 | Reported By | DUANE COOK | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 | | | | | | |
| Cum Costs: Drilling | \$1,102,733 | Completion | \$933,225 | Well Total | \$2,035,959 | | | | | | |
| MD | 10,200 | TVD | 10,200 | Progress | 0 | Days | 29 | MW | 0.0 | Visc | 0.0 |

Formation : MESAVERDE / **PBTD :** 10152.0 **Perf :** 5939-10082 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1700 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 2:45 PM, 12/26/07. FLOWED 1045 MCFD RATE ON 12/64" POS CHOKE. STATIC 285. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
NORTH CHAPITA 157-34

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
3a. Phone No. (include area code)
Ph: 303-854-5526

9. API Well No.
43-047-38041

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 975FNL 1368FEL 40.08404 N Lat, 109.42145 W Lon
At top prod interval reported below NWNE 975FNL 1368FEL 40.08404 N Lat, 109.42145 W Lon
At total depth NWNE 975FNL 1368FEL 40.08404 N Lat, 109.42145 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T8S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
08/03/2007 15. Date T.D. Reached
09/20/2007 16. Date Completed
 D & A Ready to Prod.
12/26/2007

17. Elevations (DF, KB, RT, GL)*
4803 GL

18. Total Depth: MD 10200 TVD
19. Plug Back T.D.: MD 10152 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/ADL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2714 | | 1015 | | | |
| 7.875 | 4.500 P-110 | 11.6 | 0 | 10200 | | 2635 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8536 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|------|--------|---------------------|------|-----------|--------------|
| AWASATCH/MESAVERDE | 5939 | 10082 | 9865 TO 10082 | | 3 | |
| B) | | | 9607 TO 9795 | | 3 | |
| C) | | | 9408 TO 9565 | | 3 | |
| D) | | | 9182 TO 9341 | | 3 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9865 TO 10082 | 56,949 GALS GELLED WATER & 136,800# 20/40 SAND |
| 9607 TO 9795 | 51,405 GALS GELLED WATER & 125,900# 20/40 SAND |
| 9408 TO 9565 | 42,879 GALS GELLED WATER & 98,100# 20/40 SAND |
| 9182 TO 9341 | 58,965 GALS GELLED WATER & 149,000# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/26/2007 | 01/09/2008 | 24 | → | 86.0 | 418.0 | 260.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. ST | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 12/64" | 1500 | 2100.0 | → | 86 | 418 | 260 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. ST | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 14 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------------|------|--------|------------------------------|---|--|
| | | | | | Meas. Depth |
| WASATCH/MESAVERDE | 5939 | 10082 | | WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO | 5235 5844 6503 7837 8653 9466 9982 |

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

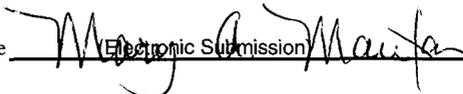
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57971 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 157-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 8961-9132 | 3/spf |
| 8724-8905 | 3/spf |
| 8511-8683 | 3/spf |
| 8184-8469 | 2/spf |
| 7924-8128 | 3/spf |
| 7634-7860 | 3/spf |
| 7180-7478 | 2/spf |
| 6796-7089 | 2/spf |
| 6530-6706 | 3/spf |
| 6216-6347 | 3/spf |
| 5939-5956 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 8961-9132 | 74,169 GALS GELLED WATER & 189,000# 20/40 SAND |
| 8724-8905 | 63,123 GALS GELLED WATER & 161,100# 20/40 SAND |
| 8511-8683 | 64,719 GALS GELLED WATER & 167,200# 20/40 SAND |
| 8184-8469 | 61,275 GALS GELLED WATER & 159,800# 20/40 SAND |
| 7924-8128 | 51,237 GALS GELLED WATER & 124,900# 20/40 SAND |
| 7634-7860 | 30,867 GALS GELLED WATER & 62,000# 20/40 SAND |
| 7180-7478 | 56,067 GALS GELLED WATER & 138,500# 20/40 SAND |
| 6796-7089 | 250 GALS HCL; 52,584 GALS GELLED WATER & 129,600# 20/40 SAND |
| 6530-6706 | 250 GALS HCL; 34,398 GALS GELLED WATER & 77,400# 20/40 SAND |
| 6216-6347 | 250 GALS HCL; 36,876 GALS GELLED WATER & 84,500# 20/40 SAND |
| 5939-5956 | 250 GALS HCL; 25,158 GALS GELLED WATER & 54,000# 20/40 SAND |

Perforated the Sego/Lower Price River from 9865-9866', 9880-9881', 9897-9898', 9910-9911', 9922-9923', 9970-9972', 9984-9985', 9990-9991', 10007-10008', 10028-10029', 10053-10054', 10065-10066' & 10081-10082' w/ 3 spf.

Perforated the Lower Price River from 9607-9609', 9631-9632', 9648-9649', 9658-9659', 9671-9672', 9677-9678', 9707-9708', 9738-9739', 9760-9761', 9775-9776' & 9794-9795' w/ 3 spf.

Perforated the Lower/Middle Price River from 9408-9409', 9428-9429', 9456-9457', 9461-9462', 9490-9491', 9497-9498', 9507-9509', 9545-9546', 9558-9560' & 9564-9565' w/ 3 spf.

Perforated the Middle Price River from 9182-9183', 9195-9196', 9201-9202', 9216-9217', 9223-9224', 9242-9243', 9247-9248', 9264-9265', 9272-9273', 9311-9312', 9331-9332' & 9340-9341' w/ 3 spf.

Perforated the Middle Price River from 8961-8962', 8975-8976', 8986-8987', 8995-8996', 9010-9011', 9060-9061', 9076-9077', 9083-9084', 9092-9093', 9103-9104', 9123-9124' & 9131-9132' w/ 3 spf.

Perforated the Middle Price River from 8724-8726', 8730-8731', 8749-8750', 8759-8760', 8791-8792', 8802-8803', 8866-8867', 8873-8874', 8885-8886', 8894-8895' & 8904-8905' w/ 3 spf.

Perforated the Middle/Upper Price River from 8511-8512', 8519-8520', 8565-8566', 8575-8576', 8596-8597', 8603-8604', 8613-8614', 8621-8622', 8632-8633', 8670-8672' & 8682-8683' w/ 3 spf.

Perforated the Upper Price River from 8184-8185', 8199-8200', 8233-8234', 8256-8257', 8264-8265', 8279-8280', 8285-8286', 8351-8352', 8355-8356', 8408-8409', 8418-8419', 8430-8431', 8445-8446' & 8468-8469' w/ 2 spf.

Perforated the Upper Price River from 7924-7925', 7930-7931', 7949-7950', 7962-7963', 7969-7970', 7979-7980', 7999-8000', 8031-8032', 8040-8041', 8048-8049', 8108-8109' & 8127-8128' w/ 3 spf.

Perforated the North Horn from 7634-7635', 7644-7645', 7656-7657', 7670-7671', 7692-7693', 7715-7716', 7748-7749', 7764-7765', 7768-7769', 7821-7822', 7837-7838' & 7859-7860' w/ 3 spf.

Perforated the North Horn from 7180-7181', 7186-7187', 7208-7209', 7232-7233', 7253-7254', 7261-7262', 7306-7307', 7344-7345', 7364-7365', 7403-7404', 7427-7428', 7463-7464', 7469-7470' & 7477-7478' w/ 2 spf.

Perforated the Buck Canyon from 6796-6797', 6805-6806', 6832-6833', 6842-6843', 6876-6877', 6889-6890', 6934-6935', 6953-6954', 6995-6996', 7021-7022', 7031-7032', 7082-7083' & 7088-7089' w/ 2 spf.

Perforated the Buck Canyon from 6530-6531', 6534-6535', 6545-6546', 6549-6550', 6553-6554', 6560-6561', 6593-6594', 6622-6623', 6650-6651', 6694-6696' & 6705-6706' w/ 3 spf.

Perforated the Chapita Wells from 6216-6217', 6225-6226', 6230-6231', 6235-6237', 6243-6245', 6289-6290', 6308-6309', 6338-6339', 6342-6343' & 6346-6347' w/ 3 spf.

Perforated the Chapita Wells from 5939-5946' & 5951-5956' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 157-34

API number: 4304738041

Well Location: QQ NWNE Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,110 | 1,115 | NO FLOW | NOT KNOWN |
| 1,440 | 1,450 | NO FLOW | NOT KNOWN |
| 2,280 | 2,300 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NWNE 975FNL 1368FEL
40.08404 N Lat, 109.42145 W Lon

8. Well Name and No.
NORTH CHAPITA 157-34

9. API Well No.
43-047-38041

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

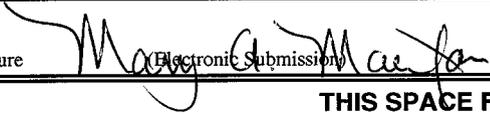
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60686 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING