

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

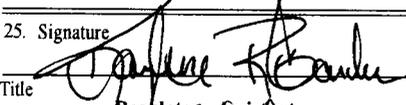
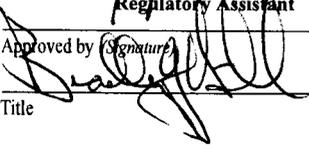
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U 43916	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. NORTH CHAPITA 335-34	
9. API Well No. 43-047-38040	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC.	12. County or Parish UINTAH
3a. Address P.O. Box 1815 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2011 FSL 2101 FWL 40.077756 LAT 109.428153 LON 634082 X 40.077758 At proposed prod. zone SAME 4437362 Y -109.427506	
14. Distance in miles and direction from nearest town or post office* 34.5 MILES SOUTH OF VERNAL	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2011' 539'	16. No. of acres in lease 1360
17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3274'	19. Proposed Depth 10,250'
20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4911 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/21/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-04-06
Title Office	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
APR 27 2006
DIV. OF OIL, GAS & MINING

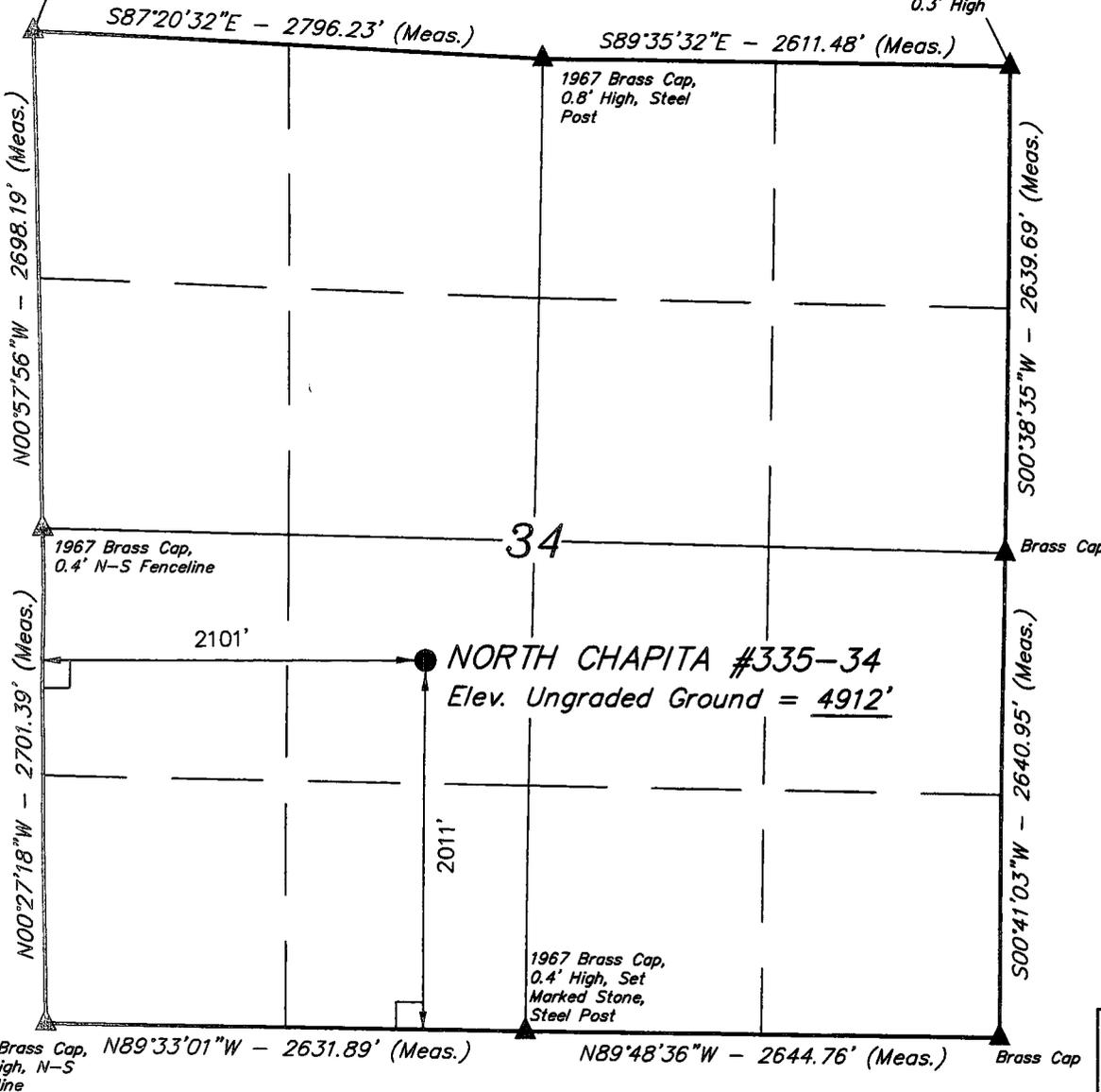
T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #335-34, located as shown in the NE 1/4 SW 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

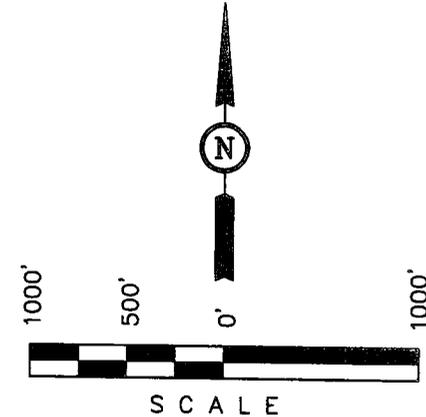
1967 Brass Cap,
0.7' High, N-S
Fenceline

1967 Brass Cap,
0.3' High



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR, UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John J. Kelley
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1967 Brass Cap, 1.0' High, N-S Fenceline

Brass Cap

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = $40^{\circ}04'39.92''$ (40.077756)
LONGITUDE = $109^{\circ}25'41.35''$ (109.428153)
(NAD 27)
LATITUDE = $40^{\circ}04'40.05''$ (40.077792)
LONGITUDE = $109^{\circ}25'38.89''$ (109.427469)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-03-06	DATE DRAWN: 03-13-06
PARTY G.S. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,310'
Wasatch	5,323'
Chapita Wells	5,899'
Buck Canyon	6,611'
North Horn	7,188'
Island	7,710'
KMV Price River	7,957'
KMV Price River Middle	8,711'
KMV Price River Lower	9,492'
Sego	10,044'

Estimated TD: 10,250' or 200'± below Sego top

Anticipated BHP: 5,595 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 175 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 941 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

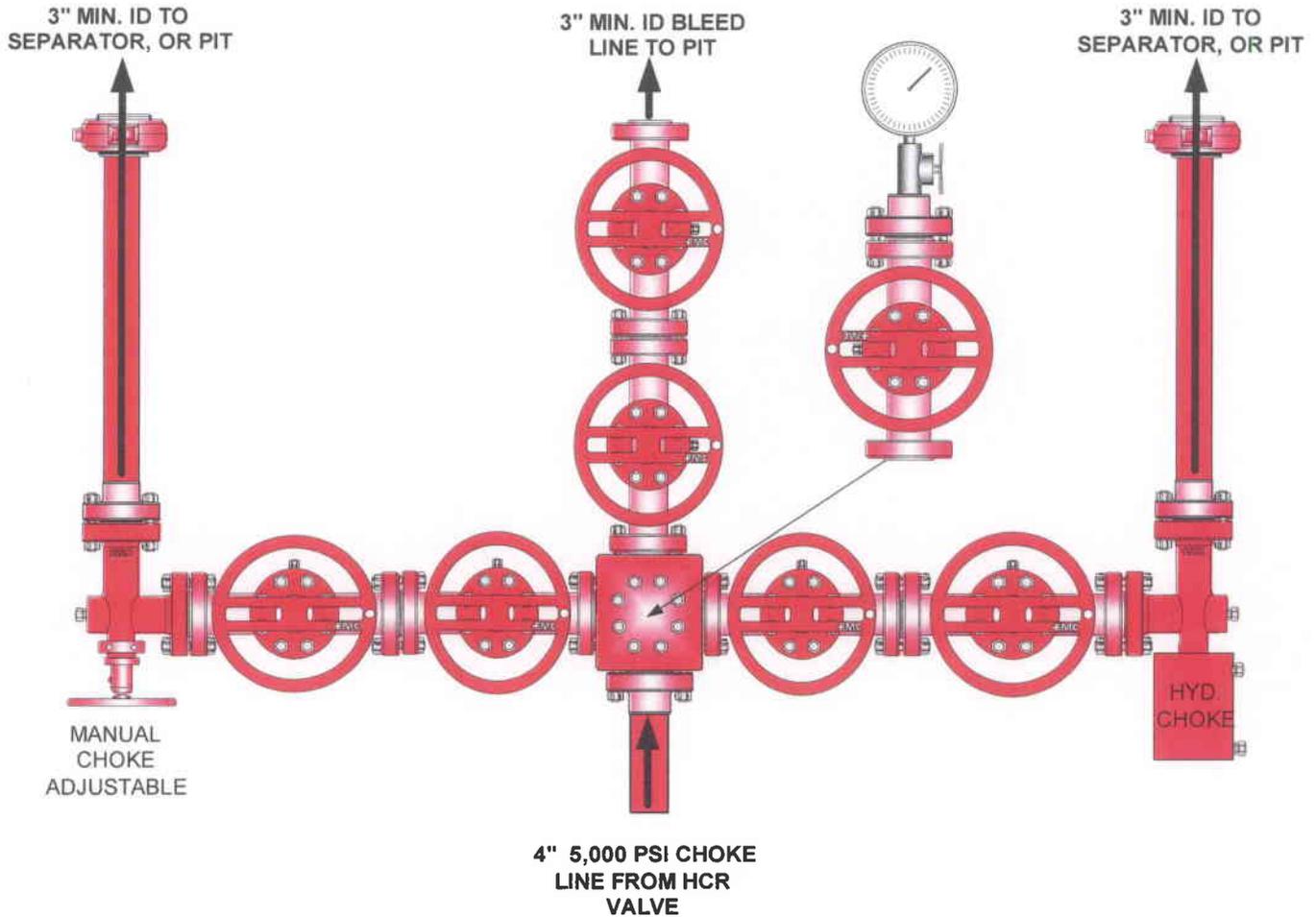
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

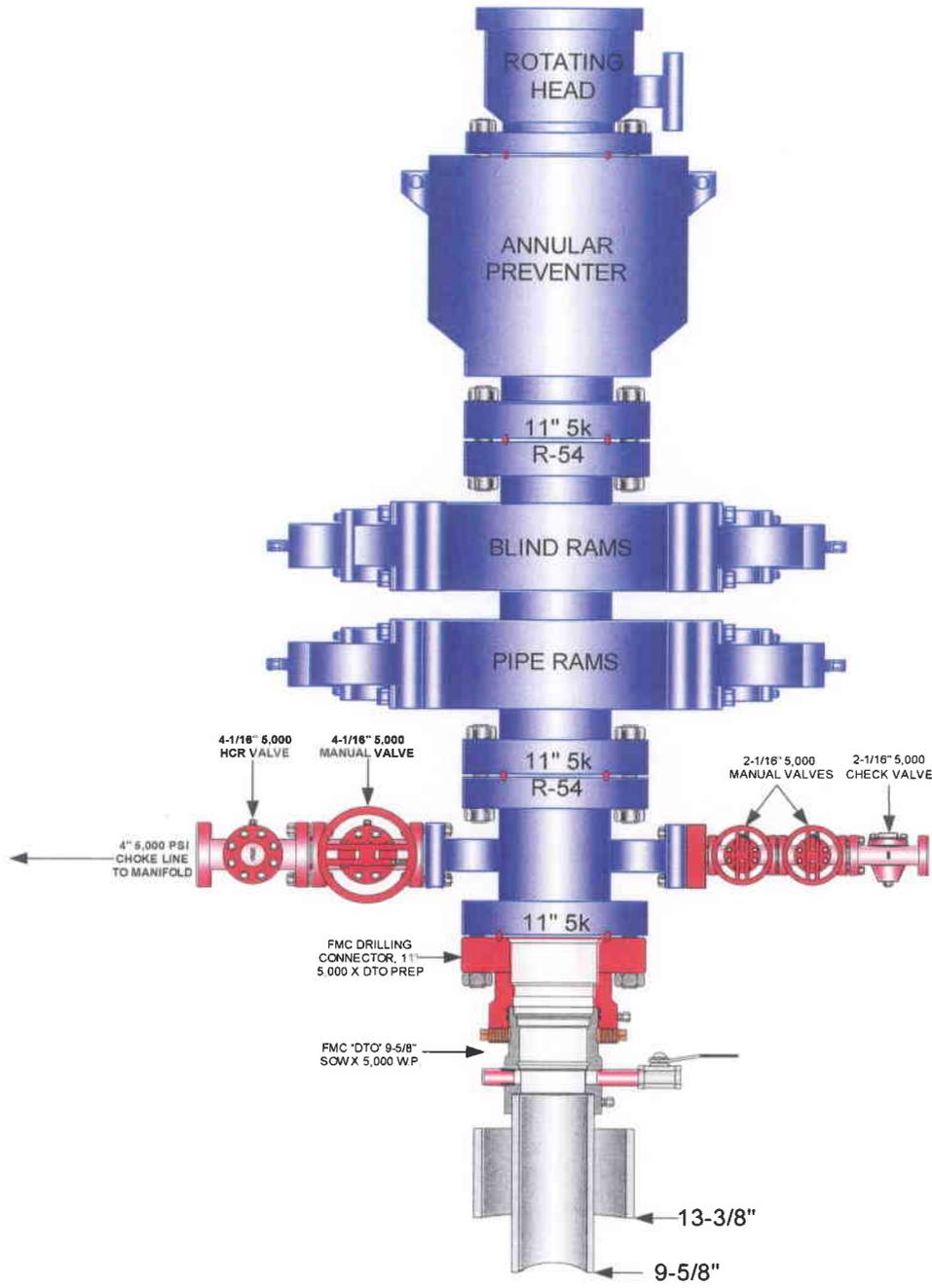
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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**NORTH CHAPITA WELLS 335-34
NE/SW, Section 34, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 788 feet long within Federal Lease U 43916 disturbing approximately 0.73 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 200' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 4*
- B. Producing Wells – 37*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 788' x 40'. The proposed pipeline leaves the eastern edge of the well pad (U-43916) turning and proceeding in a westerly direction for an approximate distance of 788'. The pipe will tie into proposed pipeline for North Chapita 339-34 located in the NWSW of Section 34, T8S, R22E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or

archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

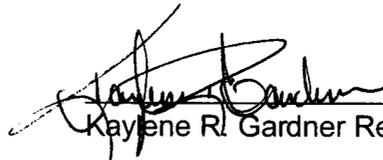
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 335-34 Well, located in the NESW, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006
Date


Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
For the North Chapita 335-34
Sec. 34, T 8S, R22E
Lease Number U 43916

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
NORTH CHAPITA #335-34

LOCATED IN UTAH COUNTY, UTAH
SECTION 34, T8S, R22E, S.L.B.&M.

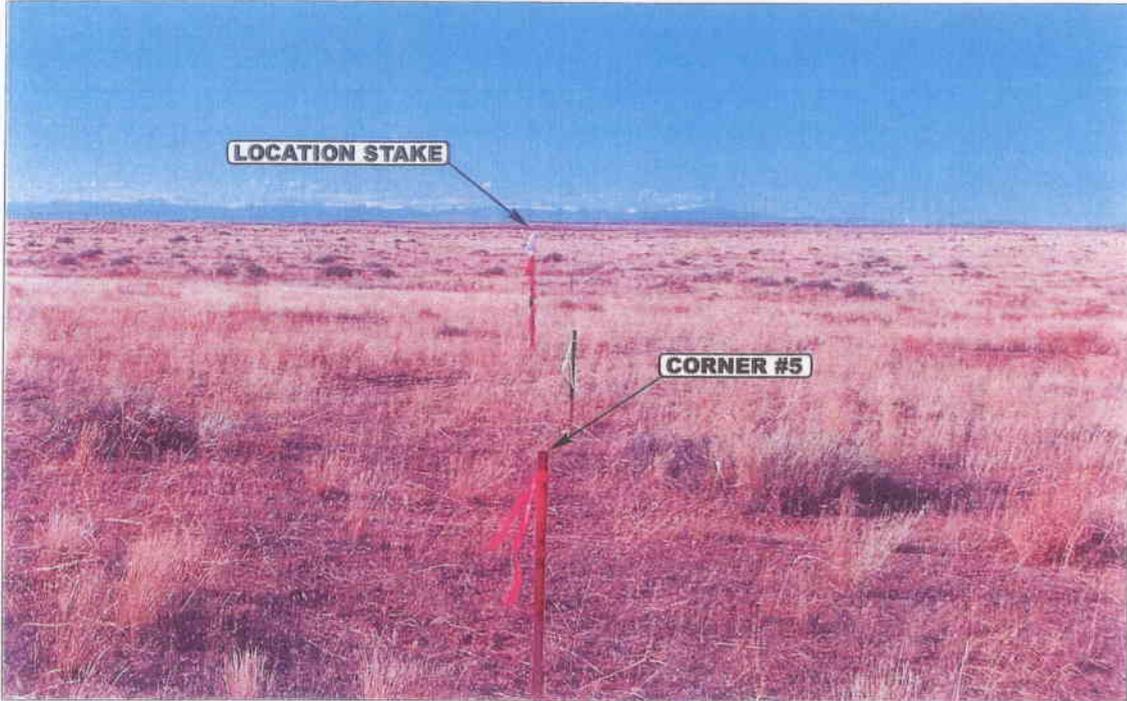


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

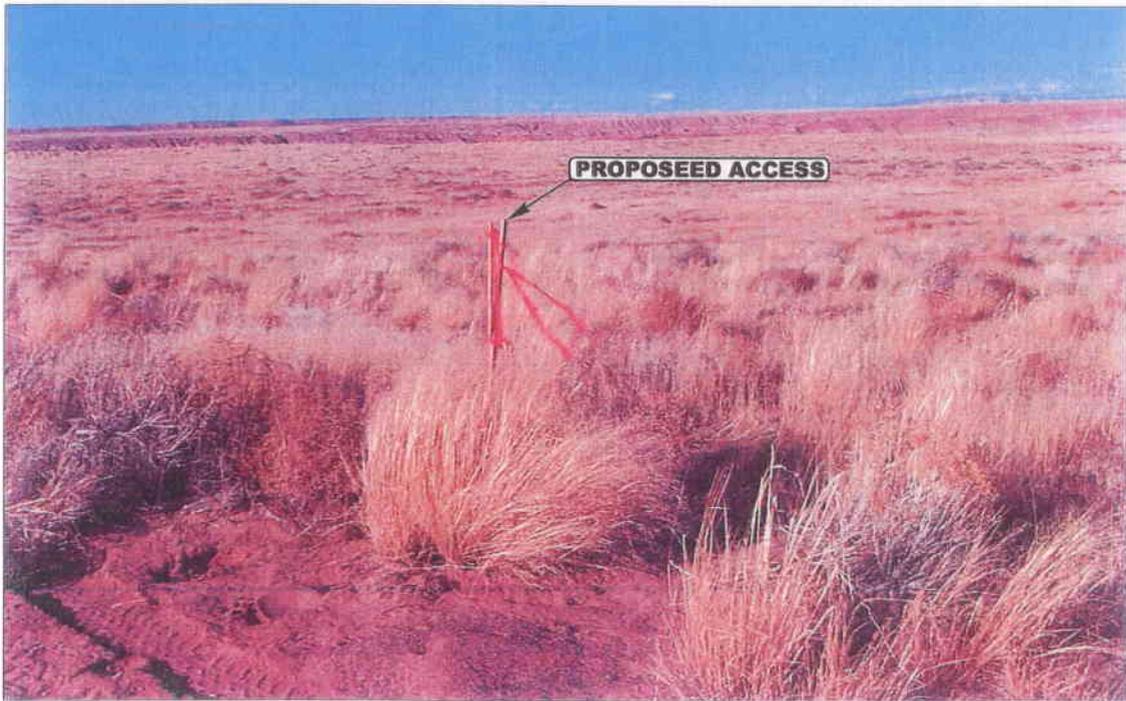


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U **E** **L** **S** **U**intah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 **09** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

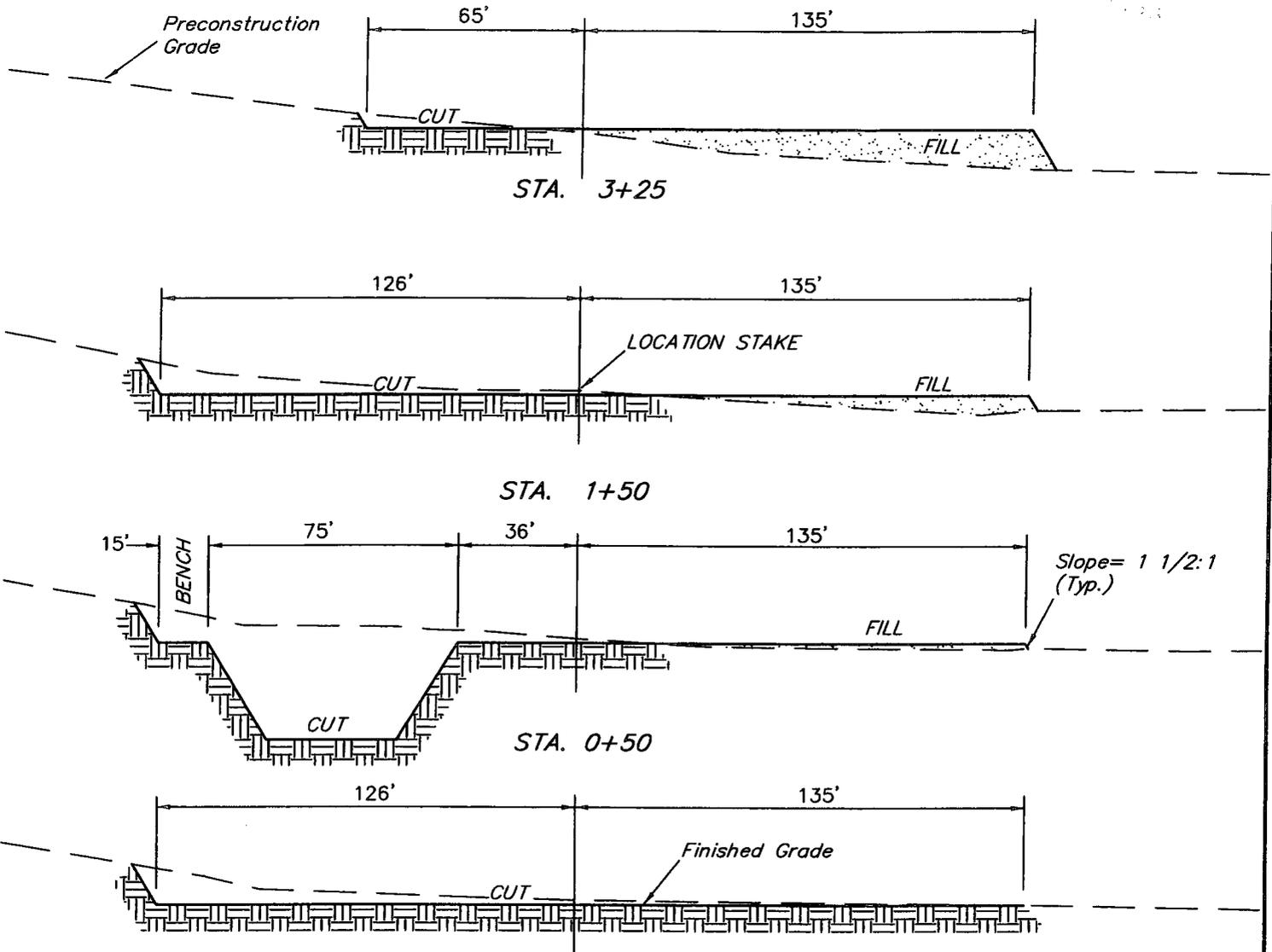
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #335-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 2011' FSL 2101' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 03-13-06
 Drawn By: L.K.



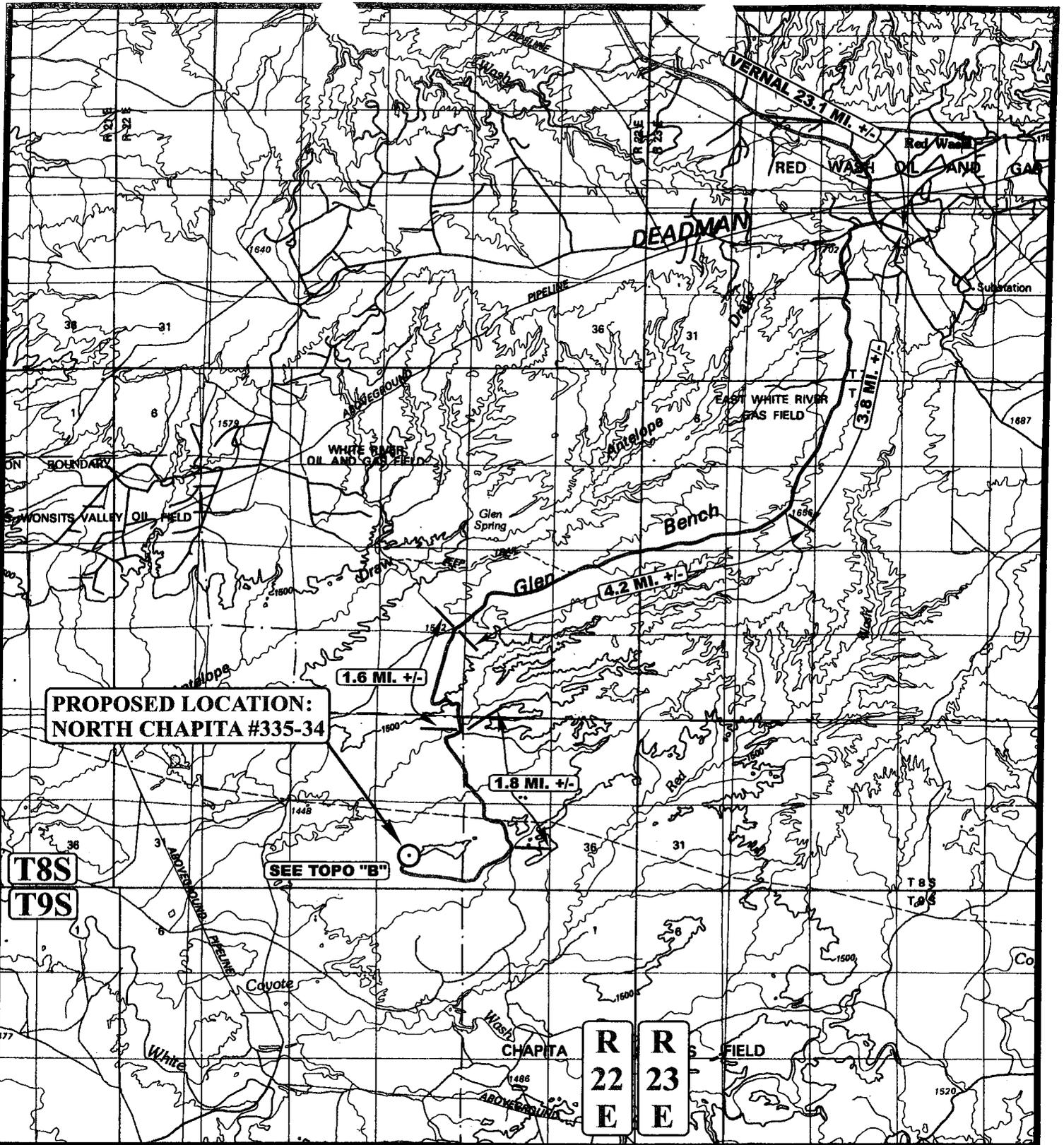
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,660 Cu. Yds.
TOTAL CUT	= 6,200 CU.YDS.
FILL	= 3,000 CU.YDS.

EXCESS MATERIAL	= 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



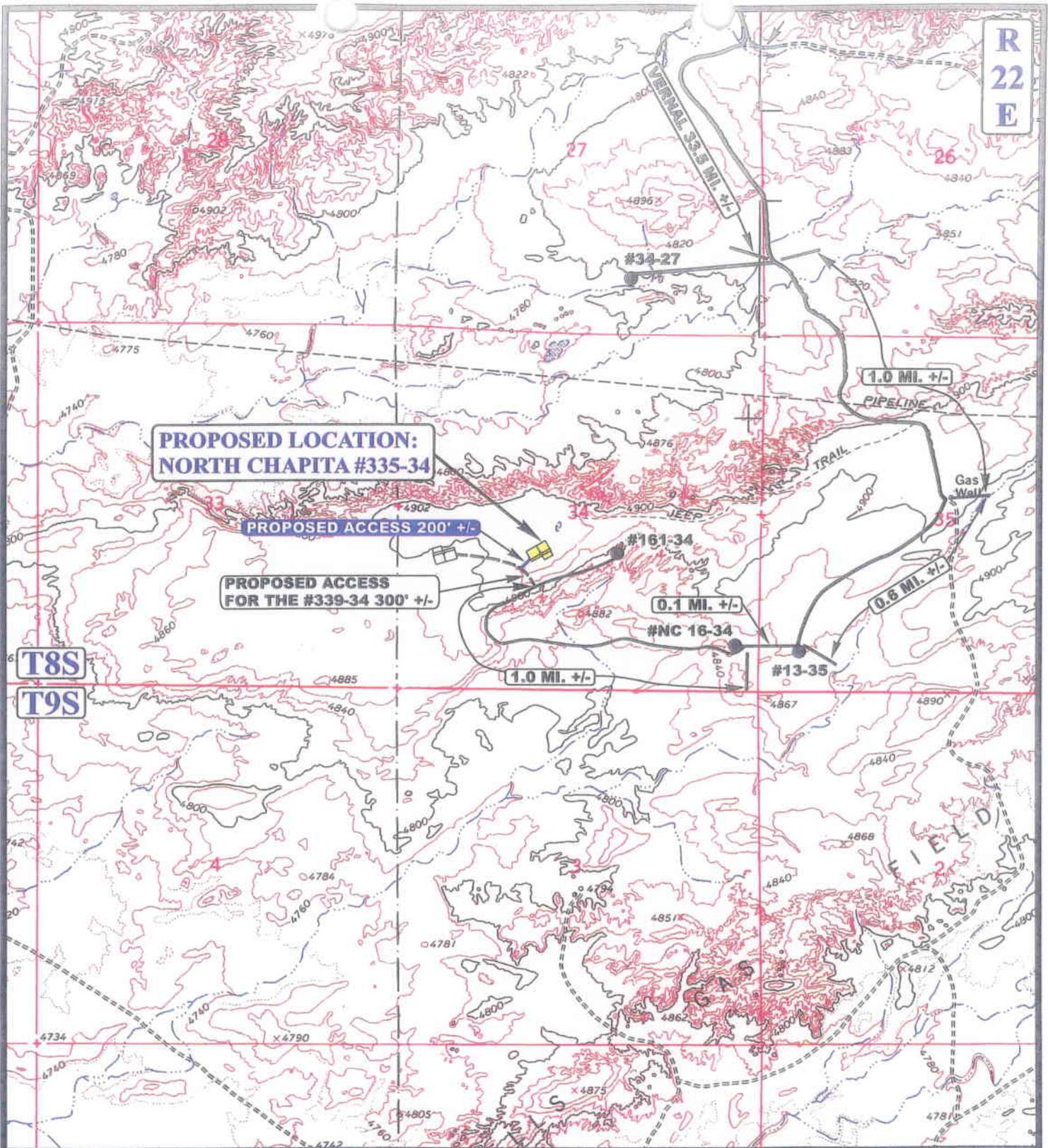
EOG RESOURCES, INC.

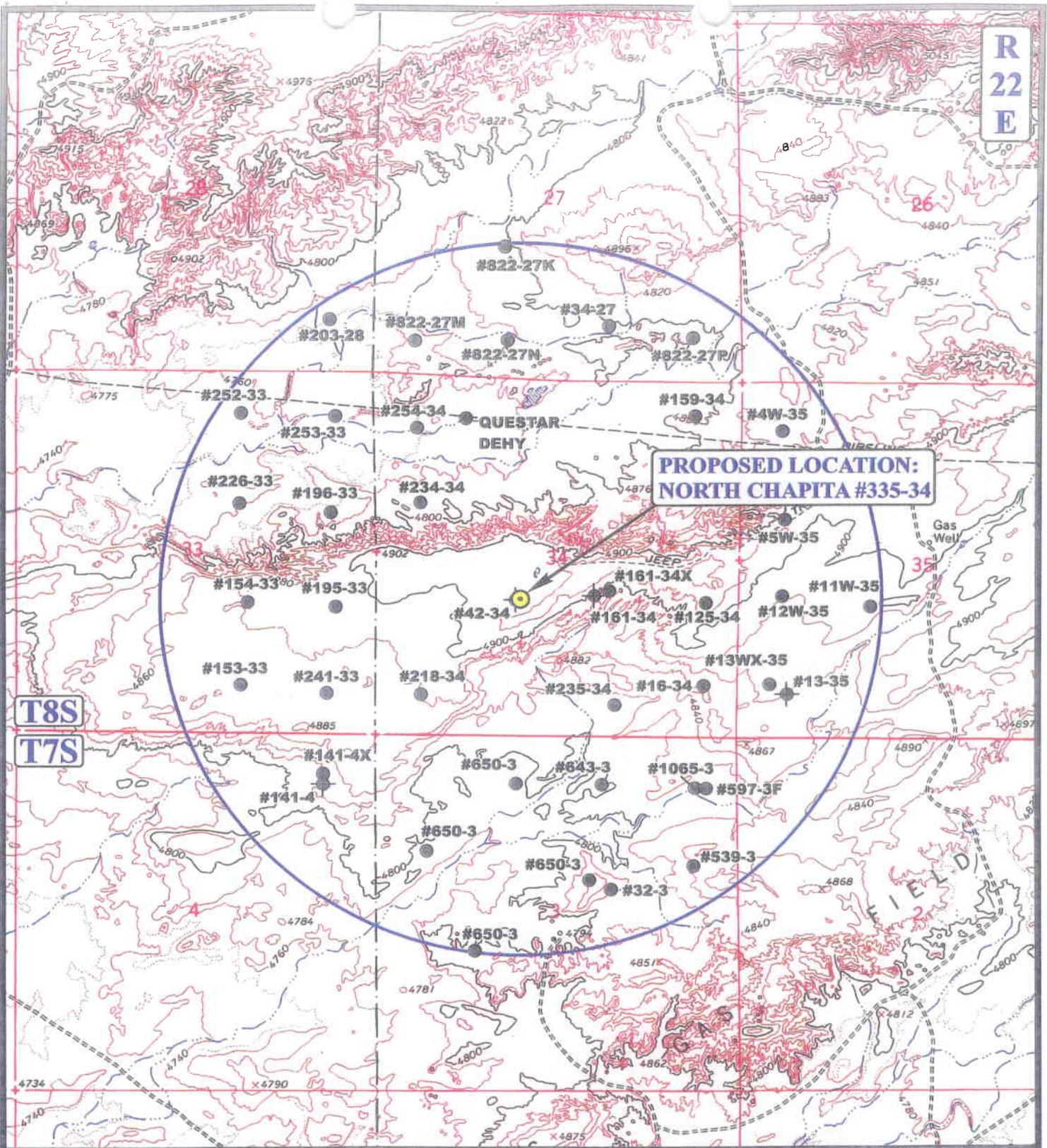
NORTH CHAPITA #335-34
SECTION 34, T8S, R22E, S.L.B.&M.
2011' FSL 2101' FWL

UENTH ENGINEERING & LAND SURVEYING
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 09 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00







R
22
E

**PROPOSED LOCATION:
NORTH CHAPITA #335-34**

T8S
T7S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**NORTH CHAPITA #335-34
SECTION 34, T8S, R22E, S.L.B.&M.
2011' FSL 2101' FWL**

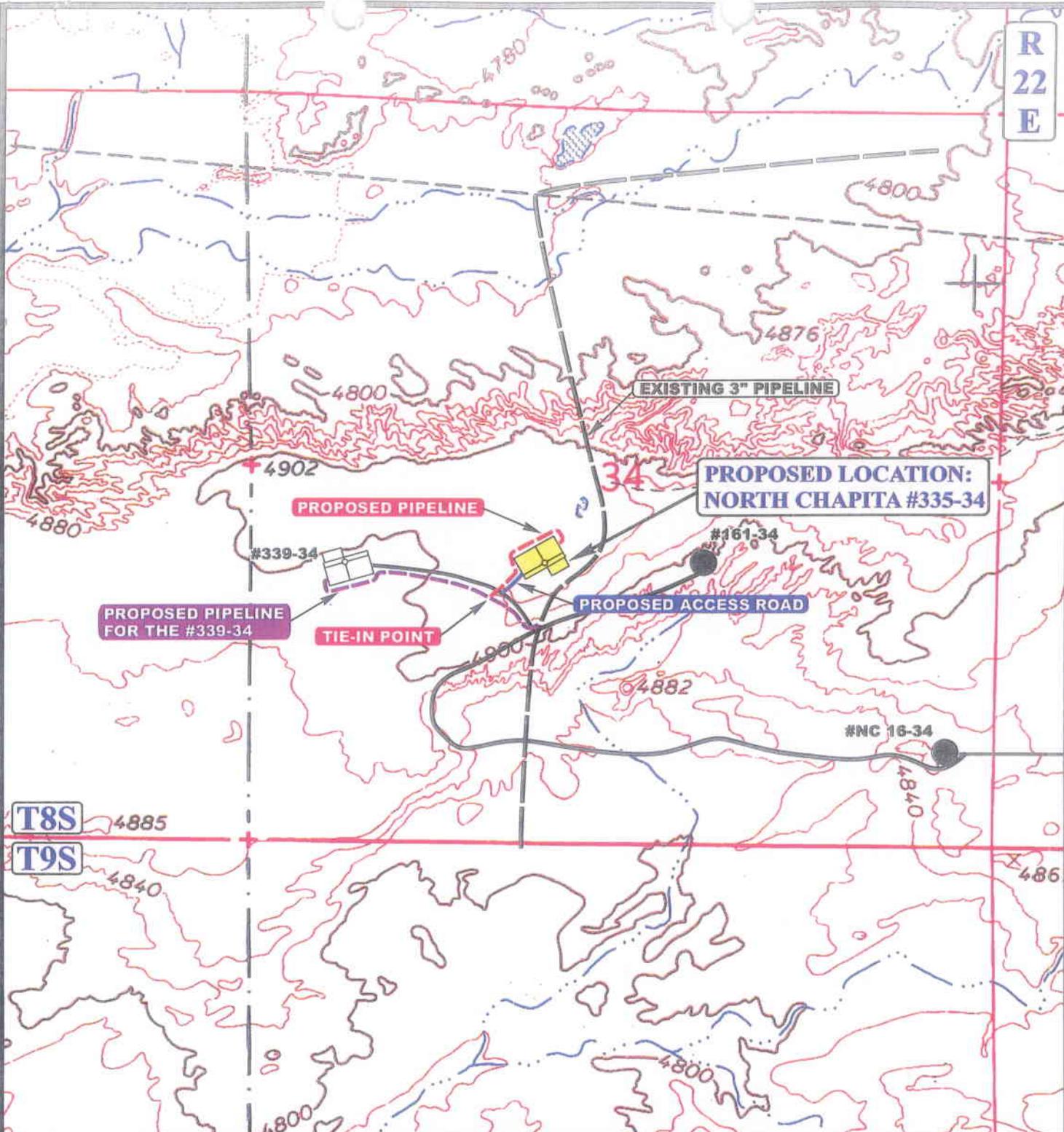


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 09 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 788' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

NORTH CHAPITA #335-34
SECTION 34, T8S, R22E, S.L.B.&M.
2011' FSL 2101' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 09 06
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/28/2006

API NO. ASSIGNED: 43-047-38040

WELL NAME: N CHAPITA 335-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 34 080S 220E
 SURFACE: 2011 FSL 2101 FWL
 BOTTOM: 2011 FSL 2101 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07776 LONGITUDE: -109.4275
 UTM SURF EASTINGS: 634082 NORTHINGS: 4437362
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U 43916
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- NH Fee Surf Agreement (Y/N)
- NH Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

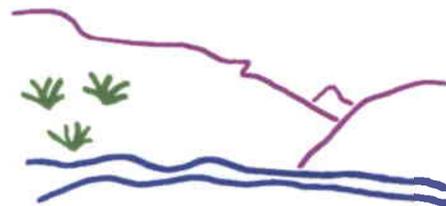
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 335-34 Well, 2011' FSL, 2101' FWL, NE SW, Sec. 34,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38040.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 335-34
API Number: 43-047-38040
Lease: U-43916

Location: NE SW **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3 APR 24 2006
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

ENVIRONMENTAL, UTILITY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U 43916	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 335-34	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-380AD	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2011 FSL 2101 FWL 40.077756 LAT 109.428153 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 34.5 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T8S, R22E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2011' 539'	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3274'	19. Proposed Depth 10,250'	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4911 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/21/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenzka	Date 10-12-2006
Title Assistant Field Manager Lands & Mineral Resources		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

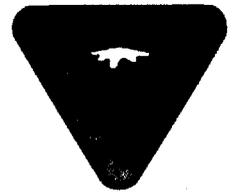
UNION

068M1383A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 335-34
API No: 43-047-38040

Location: NESW, Sec 34, R8S, T22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Matt Baker) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Matt Baker) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife reports recommends that low profile tanks are used.
4. BLM requests that the operator, if possible, refrain from work-over rig activity and general maintenance for this well from March 1 – July 15, during Ferruginous hawk nesting season.
5. Prong horn timing from 5/15-6/20

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2011' FSL & 2101' FWL (NESW)
 Sec. 34-T8S-R22E 40.077756 LAT 109.428153 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 335-34

9. API Well No.
43-047-38040

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The drilling plan for the subject well has been changed to include the Wasatch formation. A revised drilling plan is attached.

UTA
 10-916-E
 COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Utah Division of Oil, Gas and Mining**

Office **3/22/07**

Date: **3/22/07**

By: *[Signature]*

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 21 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

**NORHT CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,314		Shale	
Wasatch	5,326	Primary	Sandstone	Gas
Chapita Wells	5,937	Primary	Sandstone	Gas
Buck Canyon	6,616	Primary	Sandstone	Gas
North Horn	7,300	Primary	Sandstone	Gas
KMV Price River	7,969	Primary	Sandstone	Gas
KMV Price River Middle	8,744	Primary	Sandstone	Gas
KMV Price River Lower	9,527	Primary	Sandstone	Gas
Sego	10,078		Sandstone	
TD	10,250			

Estimated TD: 10,250' or 200'± below Segó top

Anticipated BHP: 5,600 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

**NORHT CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NORHT CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 175 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 955 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NORHT CHAPITA WELLS 335-34
NE/SW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,011' FSL & 2,101' FWL 40.077756 LAT 109.428153 LON COUNTY: UINTAH		8. WELL NAME and NUMBER: NORTH CHAPITA 335-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 34 8S 22E S.L.B. & M STATE: UTAH		9. API NUMBER: 43-047-38040
		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES/WASATCH/MESAVERDE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: [Signature]
COPY SENT TO OPERATOR
Date: 4-19-07
Initials: RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/13/2007</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38040
Well Name: NORTH CHAPITA 335-34
Location: 2011 FSL 2101 FWL (NESW), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
North Chapita 335-34

2. Name of Operator
EOG Resources Inc.

9. API Well No.
43-047-38040

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2011' FSL & 2101' FWL (NESW)
Section 34-T8S-R22E 40.077756 LAT 109.428153 LON**

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

6-29-07 PM
RECEIVED
JUN 04 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant** **DIV. OF OIL, GAS & MINING**

Signature *[Signature]* Date **05/30/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

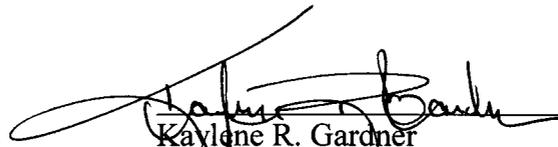
**NORTH CHAPITA 335-34
2011 FSL & 2101 FWL (NESW)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 30th day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

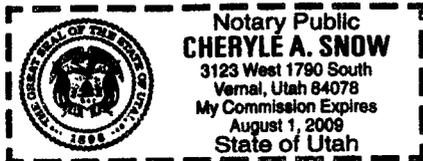
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 30th day of May, 2007.





Notary Public

My Commission Expires:

August 1, 2009

Exhibit "A" to Affidavit
North Chapita 335-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

NCW 234-34

34

NCW 335-34
GF 1-34

NCW 161-34X
NCW 161-34

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S

NCW 218-34

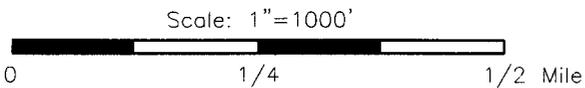
NCW 235-34

HBP
U-43916



CHAPITA WELLS UNIT

○ NORTH CHAPITA 335-34



eog resources Denver Division

EXHIBIT "A"
NORTH CHAPITA 335-34
Commingling Application
Uintah County, Utah

Scale, 1" = 1000'	D:\utah\Commingled\page_NC335-34_commingled.dwg WELL	Author TLM	Apr 05, 2007 - 12:30pm
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EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5314

May 30, 2007

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining, requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5321

May 30, 2007

III Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 335-34

Api No: 43-047-38040 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/31/07

Time 11:45 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/01/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36965	CHAPITA WELLS UNIT 987-10		SES	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	8/1/2007			8/9/07	
Comments: <u>PRRU=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38040	NORTH CHAPITA 335-34		NES	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16290	7/31/2007			8/9/07	
Comments: <u>PRRU=MVRD=WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
Name (Please Print) Carrie MacDonald
Signature 
Operations Clerk 8/2/2007
Date

RECEIVED

AUG 03 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,011' FSL & 2,101' FWL (NESW) Sec. 34-T8S-R22E 40.077756 LAT 109.428153 LON		8. Well Name and No. North Chapita 335-34
		9. API Well No. 43-047-38040
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

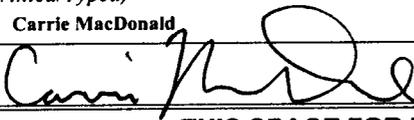
The referenced well spud on 7/31/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,011' FSL & 2,101' FWL (NESW)
 Sec. 34-T8S-R22E 40.077756 LAT 109.428153 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 335-34

9. API Well No.
43-047-38040

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

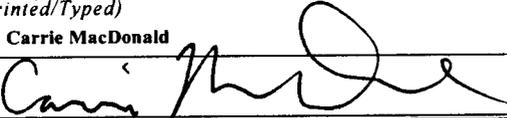
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 335-34

9. API Well No.
43-047-38040

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NESW 2011FSL 2101FWL
40.07776 N Lat, 109.42815 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

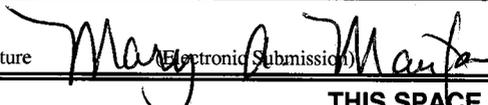
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57768 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 02 2008

MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-27-2007

Well Name	NCW 335-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38040	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-25-2007	Class Date	12-26-2007
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	059030
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,928/ 4,912				
Location	Section 34, T8S, R22E, NESW, 2011 FSL & 2101 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No 303983 **AFE Total** 2,273,300 **DHC / CWC** 1,078,900/ 1,194,400

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 04-25-2007 **Release Date** 09-05-2007

04-25-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2011' FSL & 2101' FWL (NE/SW)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH

LAT 40.077792, LONG 109.427469 (NAD 27)

TRUE RIG #9
OBJECTIVE: 10250' TD MESAVERDE
DW/GAS
NORTH CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-43916
ELEVATION: 4911.7' NAT GL, 4911.7' PREP GL (DUE TO ROUNDING 4912' IS THE PREP GL), 4929' KB (17')

EOG BPO WI 50%, NRI 39.75%

07-23-2007	Reported By TERRY CSERE
-------------------	--------------------------------

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START BUILDING LOCATION.

07-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

07-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. GRAVEL TODAY.

07-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-01-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 7/31/2007 @ 11:45 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/31/2007 @ 11:00 AM.

08-17-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$74,995 **Completion** \$0 **Daily Total** \$74,995
Cum Costs: Drilling \$266,034 **Completion** \$0 **Well Total** \$266,034
MD 2,712 **TVD** 2,712 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 8/1/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED WATER @ 2160'. RAN 67 JTS (2695.25') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2712' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 260 SX (177 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT, & 1/4#/ SX FLOCELE. MIXED CEMENT TO 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/205 BBLs FRESH WATER. BUMPED PLUG W/750# @ 1:38 AM, 8/4/2007. CHECK FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 71 BBLs INTO LEAD CEMENT. LOST RETURNS 75 BBLs INTO DISPLACEMENT. REGAINED CIRCULATION 123 BBLs INTO DISPLACEMENT. LOST RETURNS 192 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 40 MINUTES

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR.

TOP JOB # 4: MIXED & PUMPED 60 SX (12 BBLs) OF PREMMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/3/2007 @ 8:30 AM.

08-24-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$0	Completion	\$700	Daily Total	\$700						
Cum Costs: Drilling	\$312,136	Completion	\$700	Well Total	\$312,836						
MD	2,712	TVD	2,712	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING WITH WESTROC & RIG CREWS. MIRU. MOVE RIG COMPLETE, 30% RIGGED UP. HAD PROBLEM GETTING DERRIK ONTO LOCATION ROAD. SHARP TURN ON THE CREST OF HILL.
18:00	06:00	12.0	WAIT ON DAYLIGHT. 3 CREWS WORKED 12 HRS, NO ACCIDENTS OR INCIDENTS REPORTED.

RIG MOVE 0.5 MILES ONE WAY

08-25-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$66,128	Completion	\$0	Daily Total	\$66,128						
Cum Costs: Drilling	\$378,264	Completion	\$700	Well Total	\$378,964						
MD	2,712	TVD	2,712	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREPARE TO SPUD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RIG UP 100%.
16:00	18:00	2.0	NU & FUNCTION TEST BOP. RIG ON DAYWORK @ 16:00 HRS, 08/24/07
18:00	22:00	4.0	RIG UP B&C QUICK TEST, TESTER, DARYL DUNCAN. TEST BOPS AS FOLLOWS: TEST UPPER & LOWER KELLY VALVES, INSIDE BOP & SAFETY VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS, CHECK VALVE, CHOKER LINE, INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKER LINE & MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES, TEST BLIND RAMS, CHOKER LINE & SUPER CHOKER TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS
22:00	02:00	4.0	INSTALL WEAR BUSHING, RIG UP CALIBER PICK UP MACHINE. PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2516'. RIG DOWN PICK UP MACHINE.

02:00 05:00 3.0 DRILL CEMENT/FLOAT EQUIP FRON 2516 TO 2712. CLEAN OUT TO 2777, DRILL TO 2781, SWEEP HOLE CLEAN
 05:00 05:30 0.5 SPOT HIGH VIS PILL ON BOTTOM & RUN FIT TEST. TESTED TO 10.8 EMW
 05:30 06:00 0.5 CIRCULATE CLEAN & SURVEY

FUEL 9500, RECIEVED 7100, USED 1200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING #1 = PICK UP DRILL PIPE, #2 = ELECTRICAL

MUD LOGGER JOE TISSAW ON LOCATION 1 DAY

CONTACTED MR. CLIFF JOHNSON @ 08:30. BLM, LEFT MESSAGE ON PHONE # 435-781-4491 OFFICE & CELL # 435-828-4491 REGARDING BOP TEST @ 18:00 HRS
 CONTACTED MS. CAROL DANIELS, UTAH DEPARTMENT NATURAL RESOURCES, REGARDING BOP TEST & SPUD NOTICE ON PHONE # 801-358-5284

RIG ON DAY WORK AS OF 08/24/07 @ 16:00 HRS

08-26-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$39,391	Completion	\$0	Daily Total	\$39,391						
Cum Costs: Drilling	\$417,655	Completion	\$700	Well Total	\$418,355						
MD	5,036	TVD	5,036	Progress	2,324	Days	1	MW	9.0	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 2777 TO 2966. 189' @126 FPH. WOB 14, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1150 PSI. MUD WT 8.8 & VIS 28.
07:30	08:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC
08:00	11:00	3.0	DRILL 7.875" HOLE FROM 2966 TO 3277. 311' @ 103 FPH. WOB 14, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1200 PSI. MUD WT 8.9 & VIS 29.
11:00	11:30	0.5	SURVEY
11:30	17:00	5.5	DRILL 7.875" HOLE FROM 3277 TO 3875. 588' @ 108 FPH. WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1450 PSI. MUD WT 9.1 & VIS 31
17:00	17:30	0.5	SURVEY
17:30	00:30	7.0	DRILL 7.875" HOLE FROM 3875 TO 4596. 721' @ 103 FPH. WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1740 PSI. MUD WT 9.3 & VIS 35
00:30	01:00	0.5	SURVEY
01:00	06:00	5.0	DRILL 7.875" HOLE FROM 4596 TO 5036. 440' @ 88 FPH. WOB 16, ROTARY 53 & MOTOR 71.#1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1850 PSI. MUD WT 9.4 & VIS 36.

BGG GAS = 286, CONN GAS = 520, DOWNTIME GAS = 2364 @ 3782, HIGH GAS = 4950 @ 2985
 LITHOLOGY: SH = 60%, LMSTN 20%, SS = 20%
 SHOWS: (2911 - 2942) (2951 - 3007) (3111 - 3225) (3276 - 3343) (3417 - 3499) (3526 - 3692) (3842 - 3928)
 MUD LOGGER JOE TISSAW ON LOCATION 2 DAYS

FUEL 8500, USED 1000
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = MAKEING CONNECTIONS, #2 = MIXING MUD

DAY CREW HELD BOP DRILL. 1MIN 15 SEC
 MORNING TOUR HELD BOP DRILL 1 MIN 9 SEC

06:00 18.0 SPUD 12.25" HOLE @ 06:00 HRS, 8/25/07.

08-27-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$35,335	Completion	\$0	Daily Total	\$35,335						
Cum Costs: Drilling	\$452,991	Completion	\$700	Well Total	\$453,691						
MD	6,095	TVD	6,095	Progress	1,059	Days	2	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875 FROM 5036 TO 5223. 187' @ 74 FPH. WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1800 PSI. MUD WT 9.5 & VIS 36.
08:30	09:00	0.5	SURVEY
09:00	14:30	5.5	DRILL 7.875" HOLE FROM 5223 TO 5506. 283' @ 51 FPH. WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1900 PSI
14:30	15:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC .
15:00	06:00	15.0	DRILL 7.875" HOLE FROM 5506 TO 6095. 589' @ 39 FPH.. WOB 16/18. ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1800 PSI

BGG GAS = 122, CONN GAS = 436, DOWNTIME GAS = 5295, HIGH GAS = 5073 @ 5947

LITHOLOGY: RED SH = 50%, SS = 30%, SH = 20%

FORMATION TOPS: WASATCH @ 5351, CHAPITA WELLS @ 5938

SHOWS: (4967 - 4988) (5258 - 5324) - (5914 - 5969

MUD LOGGER JOE TISSAW ON LOCATION 3 DAYS

FUEL 7200, USED 1300

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS, #1 = FORKLIFT SAFETY, #2 = LOCK OUT, TAG OUT

CREW CHANGE. NEW CREW HELD BOP DRILL 1 MIN 24 SEC

08-28-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$36,273	Completion	\$3,361	Daily Total	\$39,634						
Cum Costs: Drilling	\$489,264	Completion	\$4,061	Well Total	\$493,325						
MD	6,833	TVD	6,833	Progress	738	Days	3	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" HOLE FROM 6095 TO 6329. 234' @ 33 FPH. WOB 18, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1850 PSI. MUD WT 10.0 & VIS 36
13:00	13:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
13:30	06:00	16.5	DRILL 7.875" HOLE FROM 6329 TO 6833, 504' @ 30 FPH. WOB 18, ROTART 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1940 PSI

BGG GAS = 145, CONN GAS = 653, HIGH GAS = 5550 @ 6034

LITHOLOGY: SH = 60%, SS = 30%, RED SH = 10%
 FORMATION TOPS: CHAPITS WELLS @ 5938. BUCK CANYON @ 6608
 SHOWS: (6029 - 6044) (6153 - 6158) (6564-6570) (6717 - 6739)
 MUD LOGGER JOE TISSAW ON LOCATION 4 DAYS

FUEL ON LOCATION: 5800, USED 1400
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: CONNECTIONS, #2 = MOUSE HOLEING PIPE

TRANSFERED 130 BBLs MUD TO STORAGE

08-29-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$88,380	Completion	\$0	Daily Total	\$88,380						
Cum Costs: Drilling	\$577,644	Completion	\$4,061	Well Total	\$581,705						
MD	7,552	TVD	7,552	Progress	719	Days	4	MW	10.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" HOLE FROM 6833 TO 7114. 281' @ 40 FPH. WOB 18 ROTARY 51 & MOTOR 67. @1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT. 10.4 & VIS 38.
13:00	13:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, KELLY VALVES & CHECK STABBING VALVE
13:30	06:00	16.5	DRILL 7.875" HOLE FROM 7114 TO 7552. 438' @ 26.5 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT 10.5 & VIS 38

BGG GAS = 96, CONN GAS = 217, DOWNTIME GAS = 284 @ 7380, HIGH GAS = 675 @ 6878
 LITHOLOGY,SH = 60%, SS = 30%,, RED SH = 10%
 FORMATION TOPS: NORTH HORN @ 7286

FUEL 4500, USED 1300
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = HOUSEKEEPING, #2 = PUMP REPAIR

TRANSFERED 100 BBLs MUD TO STORAGE

08-30-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$46,868	Completion	\$7,552	Daily Total	\$54,420						
Cum Costs: Drilling	\$624,512	Completion	\$11,613	Well Total	\$636,125						
MD	8,150	TVD	8,150	Progress	598	Days	5	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8150'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 7552' TO 7646'. 94' @ 31 FPH. WOB 18/20, ROTARY 51 & MOTOR 67. #1 PUMP @ 120 SPM, 420 GPM @ 1950 PSI. MUD WT. 10.6 & VIS 36.
09:00	09:30	0.5	CIRCULATE HOLE CLEAN FOR BIT TRIP.
09:30	10:00	0.5	PUMP SLUG & SURVEY.

10:00 12:30 2.5 TRIP OUT FOR BIT CHANGE.
 12:30 13:00 0.5 LAY DOWN REAMERS, CHANGE OUTS MOTORS & BIT.
 13:00 16:00 3.0 TRIP IN HOLE WITH BIT # 2. HOLE IN GOOD CONDITION.
 16:00 16:30 0.5 BREAK CIRCULATION, WASH 60' TO BOTTOM, NO FILL.
 16:30 06:00 13.5 DRILL 7.875" HOLE FROM 7646' TO 8150'. 504' @ 37 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1980 PSI. MUD WT. 11.0 & VIS 35
 LOST 80 BBLs MUD TO FORMATION. PUMP SWEEPS, HOLDING

BGG GAS = 98, CONN GAS = 350, TRIP GAS = 1147, HIGH GAS = 7408 @ 7972

LITHOLOGY: SS = 60%, SH = 35%, SLTSTN = 5%

SHOWS: (7822 - 7854) (7966 - 7997)

FORMATION TOPS: KMV PRICE RIVER = 7966

MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS
 MUD LOGGER CHARLES DAVIS ON LOCATION 1 DAY

FUEL 3300, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: #1 TRIPPING, #2 - MSDS

08-31-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$52,873	Completion	\$0	Daily Total	\$52,873						
Cum Costs: Drilling	\$677,386	Completion	\$11,613	Well Total	\$688,999						
MD	8,960	TVD	8,960	Progress	810	Days	6	MW	11.1	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 8150 TO 8324. 174' @ 43 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1925 PSI. MUD WT 11.1 & VIS 35
10:00	10:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & ANNULAR PREVENTER.
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 8324 TO 8960. 636' @ 32 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI BGG GAS = 500, CONN GAS = 1050, HIGH GAS = 7114 @ 8601. LITHOLOGY: SS = 70%, SH = 25%, SLTSTN = 5% SHOWS: (8109 - 8139 (8302 - 8340) (8401 - 8437) (8464 - 8550) (8555 - 8607) (8685 - 8714) (8743 - 8800 FORMATION TOPS: KMV PRICE RIVER MIDDLE @ 8773 MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS MUD LOGGER CHARLES DAVIS ON LOCATION 2 DAYS FUEL, 6200, USED 1100 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = ELECTRICAL, #2 = MIXING MUD LOST 300 BBLs MUD TO FORMATION. RECIEVED 200 BBLs FROM STORAGE

09-01-2007	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$36,957	Completion	\$1,040	Daily Total	\$37,997						
Cum Costs: Drilling	\$714,343	Completion	\$12,653	Well Total	\$726,996						

MD 9,280 **TVD** 9,280 **Progress** 320 **Days** 7 **MW** 11.3 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR. MAIN DW CLUTCH.

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7.875" HOLE FROM 8960 TO 9199. 239' @ 32 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT. 11.3 & VIS 36
13:30	14:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & PIPE RAMS.
14:00	19:00	5.0	DRILL 7.875" HOLE FROM 9199 TO 9280. 81' @ 16 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 11.4 & VIS 38
19:00	20:00	1.0	CIRCULATE HOLE CLEAN & CONDITION MUD FOR BIT TRIP.
20:00	20:30	0.5	SURVEY
20:30	23:00	2.5	TRIP OUT FOR BIT TO 675'.
23:00	06:00	7.0	RIG REPAIR. MAIN DRUM CLUTCH FAILED. (MONITOR WELL ON TRIP TANK) (NOTE: MECHANIC & PARTS LEFT CASPER @ 01:30. EXPECT ON LOCATION @ 08:00.) BGG GAS = 700, CONN GAS = 1450, HIGH GAS = 7797 @ 8938 LITHOLOGY: SH = 50%, SS = 40%, SLTSTN = 10% SHOWS: (8874 - 8979) (9020 - 9045) (9120 - 9239) MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS MUD LOGGER CHARLES DAVIS ON LOCATION 3 DAYS FUEL 5200, USED 1000 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = MIXING MUD, #2 = TRIPPING

09-02-2007	Reported By	PETE COMEAU			
Daily Costs: Drilling	\$31,254	Completion	\$2,002	Daily Total	\$33,256
Cum Costs: Drilling	\$745,597	Completion	\$14,655	Well Total	\$760,252

MD 9,377 **TVD** 9,377 **Progress** 97 **Days** 8 **MW** 11.5 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIG REPAIR. REPLACE MAIN DRUM CLUTCH.
12:30	13:30	1.0	CONTINUE TRIP OUT, CHANGE OUT MOTOR & BIT
13:30	15:00	1.5	TRIP IN HOLE WITH BIT # 3. LOST RETURNS @ 3500'. RIH TO 4100'
15:00	16:00	1.0	FILL PIPE, MIX & PUMP LCM SWEEP. GAINED RETURNS.
16:00	18:00	2.0	CONTINUE TRIP IN TO 9100. HAD RETURNS TO 8700' BREAK CIRCULATION.
18:00	23:30	5.5	MAINTAINED CIRCULATION FOR 10 MINUTES. LOST RETURNS. PUMP SWEEP, BUILD VOLUME, RE GAIN RETURNS SEVERAL TIMES & LOSE AGAIN. LOST APROXIMATLE 850 BBLS MUD.
23:30	00:00	0.5	WASH FROM 9150 TO 9280, 5' FILL
00:00	06:00	6.0	DRILL 7.875" HOLE FROM 9280 TO 9377. 97' @ 16 FPH. WOB 16, ROTARY 48 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM, 402 GPM @ 1850 PSI. MUD WT 11.4 & VIS 37 BGG GAS = 450, CONN GAS = 2050, DOWNTIME GAS = 1453, TRIP GAS = 975, HIGH GAS = 6692 @ 9285 LITHOLOGY: SHALE 60%, SS = 30%, SLTSTN = 10% SHOWS: (9283 - 9297) (MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS MUD LOGGER CHARLES DAVIS ON LOCATION 4 DAYS FUEL 4500, USED 700

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETINGS, #1 RIG REPAIR, #2 = FORKLIFT SAFETY

09-03-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$35,934	Completion	\$736	Daily Total	\$36,670						
Cum Costs: Drilling	\$781,532	Completion	\$15,391	Well Total	\$796,923						
MD	9,945	TVD	9,945	Progress	568	Days	9	MW	11.4	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7.875" HOLE FROM 9377 TO 9512. 135' @ 22.5 FPH. WOB 16/18. ROTARY 49 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM. 402 GPM @ 2050 PSI. MUD WT 11.4 & VIS 41
12:00	12:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
12:30	06:00	17.5	DRILL 7.875" HOLE FROM 9512 TO 9945, 433" @ 24 FPH. WOB 18/20. ROTARY 49 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM. 402 GPM @ 2150 PSI. BGG GAS = 2500, CONN GAS = 5550, HIGH GAS = 8777 @ 9827. LITHOLOGY: SH = 60%, SS = 30%, SLTSTN = 10% FORMATION TOPS: KMV PRICE RIVER LOWER @ 9530 SHOWS: (9311 - 9342) (9421 - 9436) (9473 - 9491) (9529 - 9547) (9728 - 9759) (9826 - 9850) MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS MUD LOGGER CHARLES DAVIS ON LOCATION 5 DAYS FUEL 3400, USED 1100 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED CREW CHANGE. mORNING TOUR HELD BOP DRILL, 1MIN 14 SEC. DAY TOUR HELD BOP DRILL, 1 MIN 11 SEC. CHECK CROWN O MATIC

09-04-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$33,210	Completion	\$0	Daily Total	\$33,210						
Cum Costs: Drilling	\$814,743	Completion	\$15,391	Well Total	\$830,134						
MD	10,201	TVD	10,201	Progress	256	Days	10	MW	11.3	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 9945 TO 10012.. 67' @ 16.5 FPH. WOB 18/20. ROTARY 40 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM. 402 GPM @ 2200 PSI. MUD WT 11.3 & VIS 37
10:00	10:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPER CHOKE
10:30	21:00	10.5	DRILL 7.875" HOLE FROM 10,012' TO 10,201' TD, 189' @ 18.9 FPH. WOB 20/22. ROTARY 49 & MOTOR 64. #1 PUMP ON HOLE @ 115 SPM, 402 GPM @ 2200 PSI. MUD WT 11.3 & VIS 38. REACHED TD AT 21:00 HRS, 9/3/07.
21:00	22:30	1.5	CIRCULATE HOLE CLEAN FOR SHORT TRIP.
22:30	00:00	1.5	SHORT TRIP 20 STANDS. HOLE GOOD, TOOK PROPER FILL.
00:00	02:00	2.0	CIRCULATE OUT TRIP GAS, 20' FLARE. BUILD 250 BBLs OF 14# PILL TO SPOT ON BOTTOM.SAFETY MEETING WITH RIG CREW & WEATHERFORD TRS
02:00	02:30	0.5	SPOT 250 BBLs OF 14# MUD ON BOTTOM,
02:30	03:00	0.5	SURVEY
03:00	06:00	3.0	LAY DOWN DRILL PIPE WITH WEATHERFORD TRS

BGG GAS = 3600, CONN GAS = 4500, SHORT TRIP GAS = 4287, HIGH GAS = 4421 @ 9965.
 LITHOLOGY. SS = 70%, SH = 25%
 SLTSTN = 5%
 SHOWS = (9951 - 9971) (10013 = 10070)
 FORMATION TOPS: SEGO 10,070
 MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS
 MUD LOGGER CHARLES DAVIS ON LOCATION 6 DAYS
 FUEL 2500, USED 900
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = TRIPPING, #2 = LAYING DOWN DRILL PIPE
 NOTE: TD 10,201. STOPPED DRILLING AT 10,201' AS PER PERMISSION FROM MR. DANNY FISCHER
 START OF LAY DOWN DRILL PIPE @ 09/04/07 @ 03:00

09-05-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$43,619	Completion	\$188,683	Daily Total	\$232,303						
Cum Costs: Drilling	\$858,363	Completion	\$204,074	Well Total	\$1,062,438						
MD	10,201	TVD	10,201	Progress	0	Days	11	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	LAY DOWN DRILL PIPE. HOLE STARTED TAKING FLUID @ 4900'. REDUCE FILL MUD WT TO 10.8.								
10:30	11:00	0.5	PULL WEAR BUSHING.								
11:00	19:00	8.0	RIG UP WEATHERFORD TRS CASING CREW. SAFETY MEETING, RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 251 JOINTS 4.5", HC P-110, LT&C, 11.6# CASING PLUS 2 PUP JOINTS & 2 MARKER JOINTS AS PER CASING TALLY. PICKED UP JOINT # 252 & TAGGED, LAYED BACK DOWN & SPACE OUT DTO HANGER. LANDED SHOE @ 10,189' & FLOAT COLLAR @ 10,163', MJ TOPS AT 7439' (22') & 4827' (11'). TOP SEGO @ 10,070'.								
19:00	23:00	4.0	PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW100, 20 BBLS WATER, 165 BBLS (530 SX) OF LEAD CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. 368 BBLS (1605 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/ 158 BBLS WATER. BUMPED PLUG W/ 3,300 PSI, (900 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (104K) TEST SEAL ASSY TO 5000 PSI/15 MIN.								
23:00	00:00	1.0	CLEAN MUD PITS.								
00:00	06:00	6.0	RIG DOWN ROTARY TOOLS. FUEL 2200 GALLONS, TRANSFERED TO NCW 332-34 ON FR-07404 TRANSFERED 8 JOINTS P-110 CASING TO NCW 332-34 ON FR-007404 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. #1 = LAY DOWN DRILL PIPE, #2 = RUNNING CASING TRUCKS ORDERED FOR MINI CAMP FOR 08:00 09/05/07 TRUCKS ORDERED FOR RIG 07:00. 09/05/07 RIG RELEASED TO NCW 332-34 @ 00:00 HRS. 09/05/07 RIG MOVE MILES 0.3 ONE WAY								
06:00		18.0	RIG RELEASED @ 00:00 HRS, 9/5/07. CASING POINT COST \$857,208								

09-13-2007 Reported By MCCURDY

RUWL. SET 10K CFP AT 8850'. PERFORATED MPR/UPR FROM 8828-29', 8816-17', 8795-96', 8788-89', 8781-82', 8758-59', 8753-54', 8749-50', 8714-15', 8712-13', 8688-89' AND 8685-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3725 GAL WF120 PAD, 43693 GAL WF120 & YF116ST+ WITH 115100# 20/40 SAND @ 1-5 PPG. MTP 7710 PSIG. MTR 50.5 BPM. ATP 4850 PSIG. ATR 47.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8615'. PERFORATED UPR FROM 8601-02', 8592-93', 8572-73', 8567-68', 8549-50', 8474-75', 8431-32', 8405-06', 8395-96', 8334-35', 8326-27' AND 8312-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5380 GAL WF120 PAD, 59720 GAL WF120 & YF116ST+ WITH 163700# 20/40 SAND @ 1-5 PPG. MTP 7929 PSIG. MTR 50.4 BPM. ATP 5076 PSIG. ATR 48.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

09-26-2007		Reported By		HOOLEY							
Daily Costs: Drilling	\$0			Completion	\$400,397			Daily Total	\$400,397		
Cum Costs: Drilling	\$858,363			Completion	\$688,363			Well Total	\$1,546,726		
MD	10,201	TVD	10,201	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10163.0			Perf : 5690-9976			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 1725 PSIG. RUWL. SET 10K CFP AT 8280'. PERFORATED UPR FROM 8255-56', 8244-45', 8227-28', 8216-17', 8198-99', 8192-93', 8186-87', 8131-32', 8124-25', 8114-15', 8104-05' AND 8093-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4580 GAL WF120 PAD, 52036 GAL WF120 & YF116ST+ WITH 141500# 20/40 SAND @ 1-5 PPG. MTP 6426 PSIG. MTR 50.3 BPM. ATP 4240 PSIG. ATR 48.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8035'. PERFORATED UPR/NORTH HORN FROM 8020-21', 8006-07', 7989-90', 7983-84', 7976-77', 7883-84', 7877-78', 7835-36', 7825-26', 7788-89', 7783-84' AND 7344-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5593 GAL WF120 PAD, 46032 GAL WF120 & YF116ST+ WITH 125700# 20/40 SAND @ 1-4 PPG. SCREENED OUT ON 4 PPG STAGE. NO FLUSH. MTP 9293 PSIG. MTR 50.3 BPM. ATP 4067 PSIG. ATR 46.5 BPM. RD SCHLUMBERGER. FLOWED ON 24/64" CHOKE FOR 1-1/2 HRS TO CLEAN UP.

RUWL. SET 10K CFP AT 7715'. PERFORATED NORTH HORN FROM 7702-03', 7697-98', 7693-94', 7648-49', 7608-09', 7556-57', 7539-40', 7468-69', 7446-47', 7379-80', 7376-77' AND 7344-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3525 GAL WF120 PAD, 39861 GAL WF120 & YF116ST+ WITH 100900# 20/40 SAND @ 1-4 PPG. MTP 8314 PSIG. MTR 50.4 BPM. ATP 5492 PSIG. ATR 47.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7210'. PERFORATED Ba FROM 7184-85', 7146-47', 7074-75', 7015-16', 6946-47', 6881-82', 6875-76', 6780-81', 6753-54', 6721-22', 6692-93' AND 6683-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3310 GAL WF120 PAD, 34574 GAL WF120 & YF116ST+ WITH 76000# 20/40 SAND @ 1-4 PPG. MTP 5519 PSIG. MTR 50.3 BPM. ATP 3664 PSIG. ATR 46.5 BPM. ISIP 1300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6065'. PERFORATED Ca/Pp FROM 6050-51', 6044-45', 6036-37', 6032-33', 5958-59', 5952-53', 5947-48', 5939-40', 5925-26', 5922-23', 5919-20' AND 5916-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3099 GAL WF120 PAD, 35121 GAL WF120 & YF116ST+ WITH 89800# 20/40 SAND @ 1-4 PPG. MTP 4967 PSIG. MTR 50.2 BPM. ATP 3292 PSIG. ATR 46.7 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5775'. PERFORATED Pp FROM 5758-59', 5754-55', 5750-51', 5747-48', 5742-43', 5721-22', 5718-19', 5715-16', 5701-02', 5698-99', 5695-96' AND 5690-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2477 GAL WF120 PAD, 31375 GAL WF120 & YF116ST+ WITH 81300# 20/40 SAND @ 1-4 PPG. MTP 5432 PSIG. MTR 51.8 BPM. ATP 3811 PSIG. ATR 48.0 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 5651'. BLED OFF PRESSURE. RDWL. SDFN.

09-28-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$30,844	Daily Total		\$30,844			
Cum Costs: Drilling		\$858,363	Completion		\$719,207	Well Total		\$1,577,570			
MD	10,201	TVD	10,201	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10163.0			Perf : 5690 - 9976		PKR Depth : 0.0				

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 5651'. RU SWIVEL. SDFN.

09-29-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$8,846	Daily Total		\$8,846			
Cum Costs: Drilling		\$858,363	Completion		\$728,053	Well Total		\$1,586,416			
MD	10,201	TVD	10,201	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10163.0			Perf : 5690 - 9976		PKR Depth : 0.0				

Activity at Report Time: RD MOSU, FLOW WELL BACK.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP O PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5651', 5775', 6065', 7210', 7715', 8035' & 8280'. TBG PARTED @ SURFACE GOING THRU CFP # 7. DROPPED 8280' OF TBG DOWN HOLE BELOW SURFACE. THE CROSS OVER PIN ON BOTTOM OF THE POWER SWIVEL SAFETY VALVE PARTED IN THE PIN. LEAVING A PARTED 2-3/8" EUE PIN W/3-1/8" COLLAR LOOKING UP ON 2-3/8" TBG. CSG FLOWING @ 1100 PSIG THRU A 24/64" CHOKE.

FLOWED 16 HRS. 16/64" CHOKE. FTP O PSIG. FCP 850 PSIG. 92 BFPH. RECOVERED 1464 BLW. 13090 BLWTR.

09-30-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$2,660	Daily Total		\$2,660			
Cum Costs: Drilling		\$858,363	Completion		\$730,713	Well Total		\$1,589,076			
MD	10,201	TVD	10,201	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10163.0			Perf : 5690 - 9976		PKR Depth : 0.0				

Activity at Report Time: FISHING PRTD TBG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP NONE PSIG. CP 850PSIG. 60 BFPH. RECOVERED 1428 BLW. 11662 BLWTR.

10-01-2007		Reported By		HAL IVIE					
Daily Costs: Drilling		\$0	Completion		\$3,560	Daily Total		\$3,560	
Cum Costs: Drilling		\$858,363	Completion		\$734,273	Well Total		\$1,592,636	

MD 10,201 TVD 10,201 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FISHING PRTD TBG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 0 PSIG. CP 850 PSIG. 67 BFPH. RECOVERED 1596 BLW. 10066 BLWTR.

10-02-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$11,290	Daily Total	\$11,290
Cum Costs: Drilling	\$858,363	Completion	\$745,563	Well Total	\$1,603,926

MD 10,201 TVD 10,201 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FCP 800 PSIG. PUMPED 70 BBLs 10# BRINE DOWN CASING. RIH W/3-3/4" OD OVERSHOT TO TOP OF FISH @ 8610'. LATCHED ON TO FISH'. POH. RECOVERED FISH. PRESSURED TBG TO 2000 PSIG W/NO LEAK OFF. POH. PUMP OFF BIT SUB PACKED WITH CUTTINGS. TBG OK. RIH W/BIT & PUMP OFF BIT SUB TO 5670'. SDFN.

10-03-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$71,175	Daily Total	\$71,175
Cum Costs: Drilling	\$858,363	Completion	\$816,738	Well Total	\$1,675,101

MD 10,201 TVD 10,201 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG. FINISHED RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8615', 8850', 9050', 9365' & 9655'. CLEANED OUT TO PBTBTD @ 10163'. LANDED TBG @ 8657'. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1650 PSIG. 41 BFPH. RECOVERED 624 BLW. 9042 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.90'
 XN NIPPLE 1.10'
 267 JTS 2-3/8" 4.7# N-80 TBG 8605.55'
 BELOW KB 17.00'
 LANDED @ 8657.25' KB

10-04-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$858,363	Completion	\$819,298	Well Total	\$1,677,661

MD 10,201 TVD 10,201 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 33 BFPH. RECOVERED 784 BLW. 8258 BLWTR.

10-05-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$858,363	Completion	\$821,858	Well Total	\$1,680,221

MD	10,201	TVD	10,201	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTB : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1325 PSIG. CP 2300 PSIG. 20 BFPH. RECOVERED 488 BLW. 7770 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/4/07

12-27-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$858,363	Completion	\$821,858	Well Total	\$1,680,221

MD	10,201	TVD	10,201	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTB : 10163.0 Perf : 5690 - 9976 PKR Depth : 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1500 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 12/26/07. FLOWED 410 MCFD RATE ON 12/64" POS CHOKE. STATIC 279.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
NORTH CHAPITA 335-34

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-854-5526**

9. API Well No.
43-047-38040

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NESW 2011FSL 2101FWL 40.07776 N Lat, 109.42815 W Lon**
At top prod interval reported below **NESW 2011FSL 2101FWL 40.07776 N Lat, 109.42815 W Lon**
At total depth **NESW 2011FSL 2101FWL 40.07776 N Lat, 109.42815 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T8S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **07/31/2007** 15. Date T.D. Reached **09/03/2007** 16. Date Completed
 D & A Ready to Prod.
12/26/2007

17. Elevations (DF, KB, RT, GL)*
4912 GL

18. Total Depth: **MD 10201 TVD** 19. Plug Back T.D.: **MD 10163 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/MR/DGR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2712		870			
7.875	4.500 P-110	11.6	0	10189		2135			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8657							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5690	9976	9712 TO 9976		3	
B)			9442 TO 9641		3	
C)			9124 TO 9345		3	
D)			8887 TO 9039		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9712 TO 9976	53,841 GALS GELLED WATER & 129,600# 20/40 SAND
9442 TO 9641	47,919 GALS GELLED WATER & 111,800# 20/40 SAND
9124 TO 9345	70,179 GALS GELLED WATER & 176,200# 20/40 SAND
8887 TO 9039	59,553 GALS GELLED WATER & 148,800# 20/40 SAND

RECEIVED
JAN 14 2008

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2007	12/31/2007	24	→	20.0	485.0	190.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1500 SI	Csg. Press. 3000.0	24 Hr. Rate →	Oil BBL 20	Gas MCF 485	Water BBL 190	Gas:Oil Ratio	Well Status PGW	

DIV. OF OIL, GAS & MINING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5690	9976		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5318 5930 6588 7952 8773 9635 10152

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57967 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 335-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8685-8829	3/spf
8312-8602	3/spf
8093-8256	3/spf
7775-8021	3/spf
7344-7703	3/spf
6683-7185	3/spf
5916-6051	3/spf
5690-5759	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8685-8829	47,583 GALS GELLED WATER & 115,100# 20/40 SAND
8312-8602	65,265 GALS GELLED WATER & 163,700# 20/40 SAND
8093-8256	56,781 GALS GELLED WATER & 141,500# 20/40 SAND
7775-8021	51,790 GALS GELLED WATER & 125,700# 20/40 SAND
7344-7703	43,551 GALS GELLED WATER & 100,900# 20/40 SAND
6683-7185	250 GALS HCL; 37,884 GALS GELLED WATER & 76,000# 20/40 SAND
5916-6051	250 GALS HCL; 38,220 GALS GELLED WATER & 89,800# 20/40 SAND
5690-5759	250 GALS HCL; 33,852 GALS GELLED WATER & 81,300# 20/40 SAND

Perforated the Lower Price River from 9712-9713', 9723-9724', 9732-9733', 9741-9742', 9747-9748', 9753-9754', 9788-9789', 9829-9830', 9840-9841', 9849-9850', 9920-9921', 9967-9968', 9971-9972' & 9975-9976' w/ 3 spf.

Perforated the Middle Price River from 9442-9443', 9446-9447', 9450-9451', 9486-9487', 9492-9493', 9505-9506', 9537-9538', 9564-9565', 9600-9601', 9604-9605', 9630-9631' & 9640-9641' w/ 3 spf.

Perforated the Middle Price River from 9124-9125', 9138-9139', 9157-9158', 9165-9166', 9181-9182', 9189-9190', 9230-9231', 9267-9268', 9297-9298', 9324-9325', 9335-9336' & 9344-9345' w/ 3 spf.

Perforated the Middle Price River from 8887-8888', 8911-8912', 8916-8917', 8923-8924', 8932-8933', 8941-8942', 8959-8960', 8966-8967', 8984-8985', 8995-8996', 9034-9035' & 9038-9039' w/ 3 spf.

Perforated the Middle/Upper Price River from 8685-8686', 8688-8689', 8712-8713', 8714-8715', 8749-8750', 8753-8754', 8758-8759', 8781-8782', 8788-8789', 8795-8796', 8816-8817' & 8828-8829' w/ 3 spf.

Perforated the Upper Price River from 8312-8313', 8326-8327', 8334-8335', 8395-8396', 8405-8406', 8431-8432', 8474-8475', 8549-8550', 8567-8568', 8572-8573', 8592-8593' & 8601-8602' w/ 3 spf.

Perforated the Upper Price River from 8093-8094', 8104-8105', 8114-8115', 8124-8125', 8131-8132', 8186-8187', 8192-8193', 8198-8199', 8216-8217', 8227-8228', 8244-8245' & 8255-8256' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7775-7776', 7783-7784', 7788-7789', 7825-7826', 7835-7836', 7877-7878', 7883-7884', 7976-7977', 7983-7984', 7989-7990', 8006-8007' & 8020-8021' w/ 3 spf.

Perforated the North Horn from 7344-7345', 7376-7377', 7379-7380', 7446-7447', 7468-7469', 7539-7540', 7556-7557', 7608-7609', 7648-7649', 7693-7694', 7697-7698' & 7702-7703' w/ 3 spf.

Perforated the Buck Canyon from 6683-6684', 6692-6693', 6721-6722', 6753-6754', 6780-6781', 6875-6876', 6881-6882', 6946-6947', 7015-7016', 7074-7075', 7146-7147' & 7184-7185' w/ 3 spf.

Perforated the Chapita Wells/Pp from 5916-5917', 5919-5920', 5922-5923', 5925-5926', 5939-5940', 5947-5948', 5952-5953', 5958-5959', 6032-6033', 6036-6037', 6044-6045' & 6050-6051' w/ 3 spf.

Perforated the Pp from 5690-5691', 5695-5696', 5698-5699', 5701-5702', 5715-5716', 5718-5719', 5721-5722', 5742-5743', 5747-5748', 5750-5751', 5754-5755' & 5758-5759' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 335-34

API number: 4304738040

Well Location: QQ NESW Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,160	2,165	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 1/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 335-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38040

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R22E NESW 2011FSL 2101FWL
40.07776 N Lat, 109.42815 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

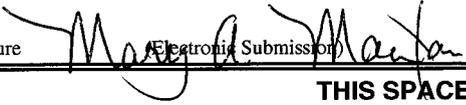
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60693 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUN 09 2008