

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

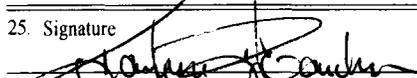
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 1230-07</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		9. API Well No. <b>43-047-38038</b>
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2144 FSL 2109 FWL (NE/SW) 40.04919 LAT 109.37139 LON</b> At proposed prod. zone <b>SAME 638979X 40.049211 4434287Y -109.370748</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 7, T9S, R23E S.L.B.&amp;M</b>
14. Distance in miles and direction from nearest town or post office* <b>49.8 MILES SOUTH OF VERNAL</b>		12. County or Parish <b>UINTAH</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>2109'</b>	16. No. of acres in lease <b>632</b>	13. State <b>UT</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2640'</b>	19. Proposed Depth <b>9450'</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4831'</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>04/27/2006</b>
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Title **Regulatory Assistant**

Approved by (Signature) 	Name (Printed Typed) <b>BRADLEY G. HILL</b>	Date <b>05-04-06</b>
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

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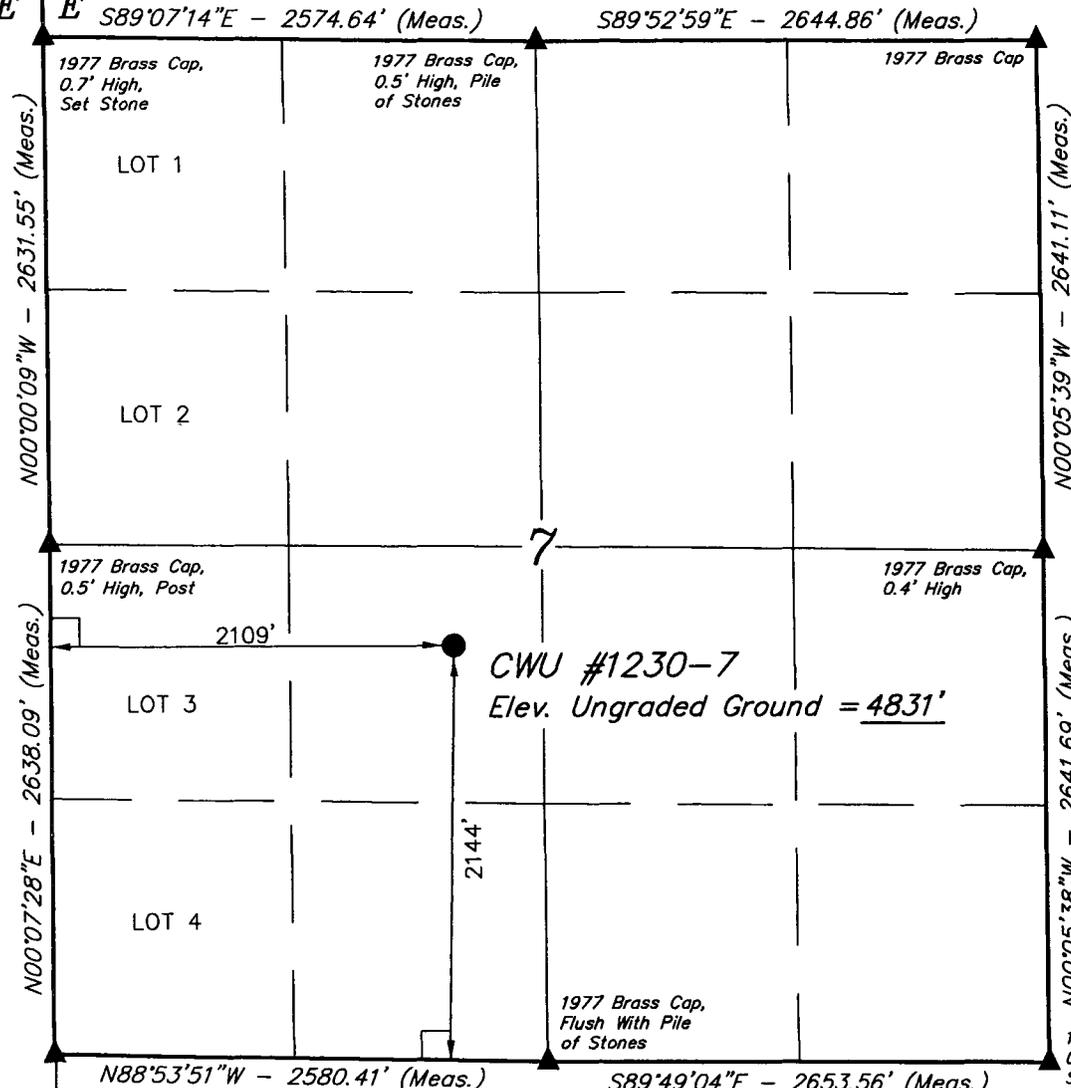
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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

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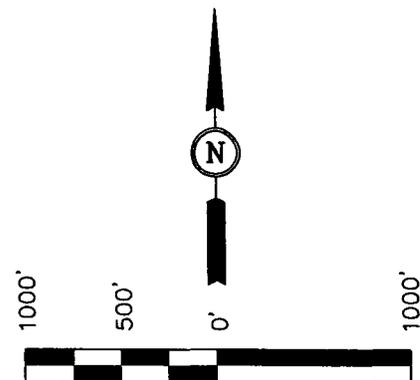


**EOG RESOURCES, INC.**

Well location, CWU #1230-7, located as shown in the NE 1/4 SW 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

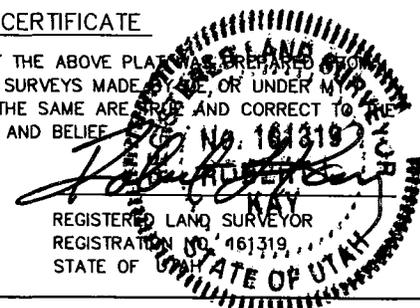
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°02'57.08" (40.049189)  
 LONGITUDE = 109°22'16.99" (109.371386)  
 (NAD 27)  
 LATITUDE = 40°02'57.21" (40.049225)  
 LONGITUDE = 109°21'14.54" (109.354039)

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-07-06	DATE DRAWN: 03-13-06
PARTY G.S. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1230-07**  
**NE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,824'
Wasatch	4,808'
Chapita Wells	5,379'
Buck Canyon	6,064'
North Horn	6,651'
Island	6,849'
KMV Price River	7,175'
KMV Price River Middle	7,961'
KMV Price River Lower	8,735'
Sego	9,253'

Estimated TD: **9,450' or 200'± below Sego top**

**Anticipated BHP: 5,160 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
<b>Conductor:</b>	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1230-07**  
**NE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1230-07 NE/SW, SEC. 07, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 9. CEMENT PROGRAM:

##### Surface Hole Procedure (Surface - 2300'±):

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### Production Hole Procedure (2300'± - TD)

**Lead:** 134 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 898 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

#### 10. ABNORMAL CONDITIONS:

##### Surface Hole (Surface - 2300'±):

Lost circulation

##### Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1230-07**  
**NE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

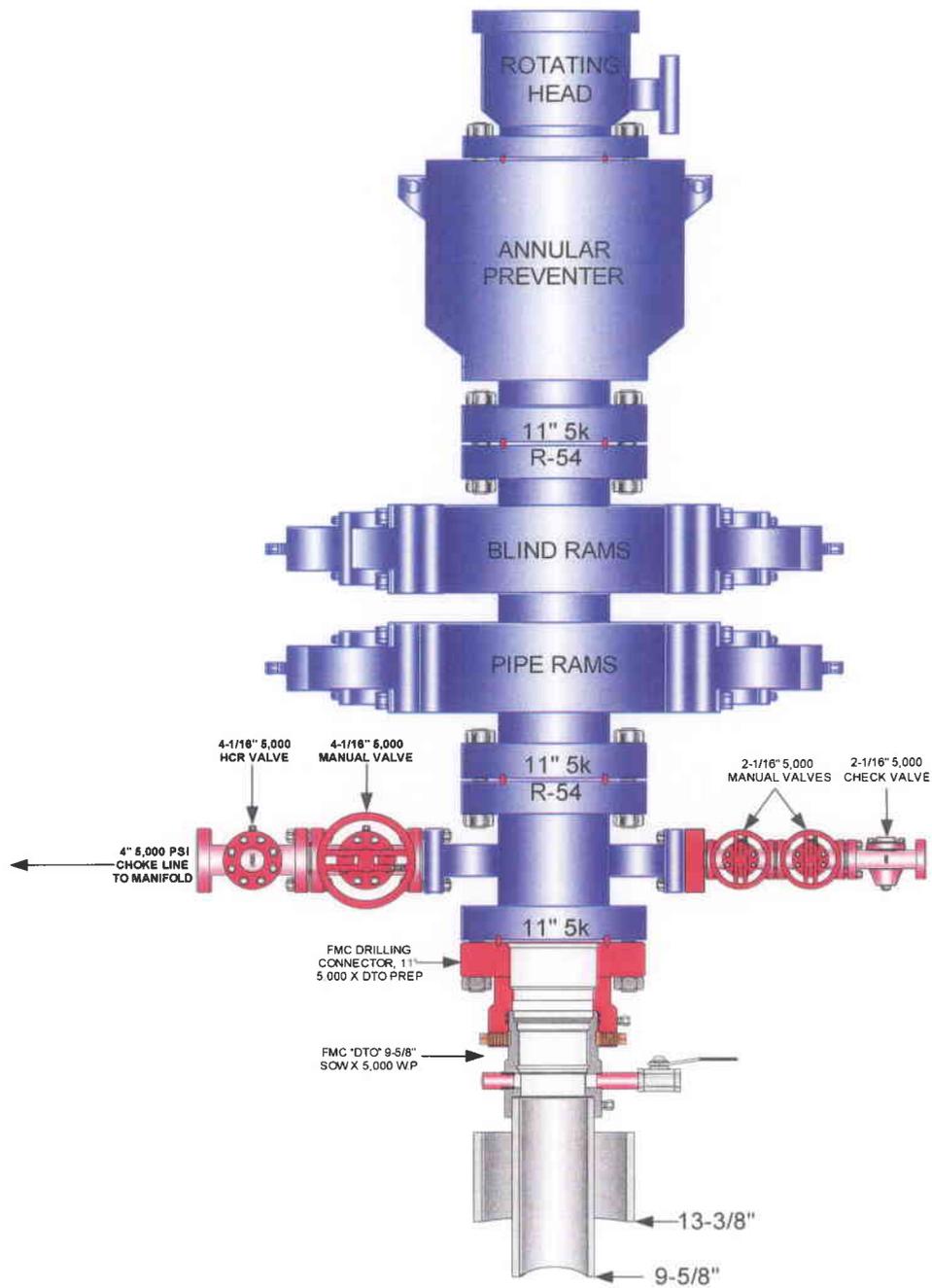
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

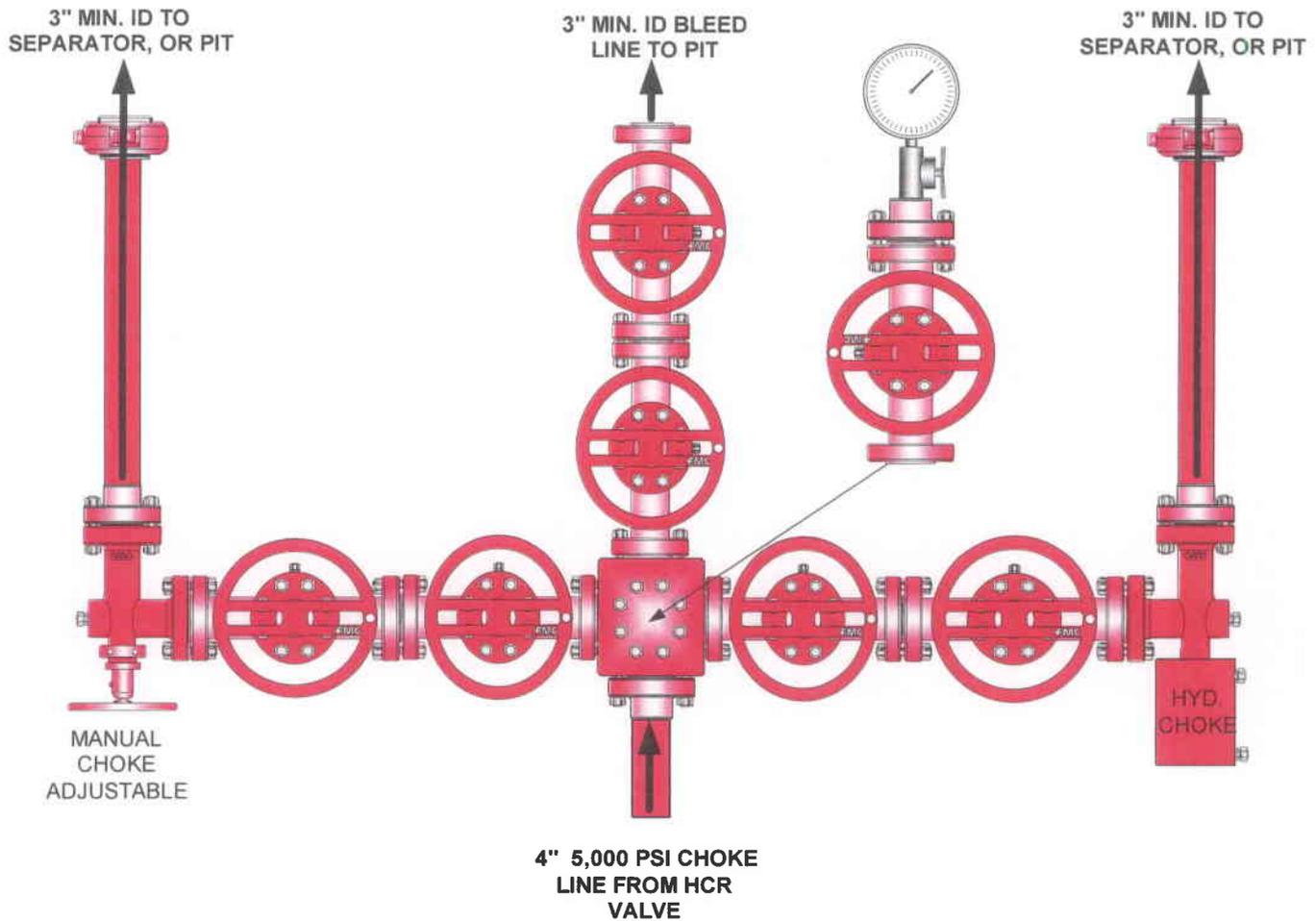
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1230-07  
NE/SW, Section 7, T9S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.**

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.2 acres. The pipeline is approximately 1178 feet long within Federal Lease U 43916 disturbing approximately 1.08 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 528' long and will be completed as a single lane, 16' wide, 30' sub-grade, crowned road with 1-18" x 40' CMP, 1-24" x 40' CMP. See attached Topo Map "B".
- B. Maximum grade of the new access road will be 8 percent.
- C. No turnouts will be required.
- D. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- E. No culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

- A. Abandoned Wells – 2\*
- B. Producing Wells – 8\*
- C. Shut-in Wells – 2\*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1178' x 40'. The proposed pipeline leaves the eastern edge of the well pad (U-0343) turning and proceeding in a southerly direction for an approximate distance of 1178'. The pipe will tie into existing pipeline located in the NESW of Section 7, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southwest.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Hi-Crest Crested Wheatgrass	6.0
Needle and Tread Grass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Four-wing Salt Bush	3.0
Indian Rice Grass	2.0
Needle and Thread Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

**Additional Surface Stipulations:**

No construction, or drilling activities shall be conducted between May 15 and June 20 due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

**DRILLING OPERATIONS**

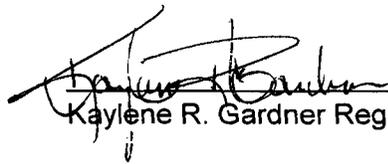
Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1230-07 Well, located in the NESW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 27, 2006 \_\_\_\_\_

Date



\_\_\_\_\_  
Kaylene R. Gardner Regulatory Assistant

# EOG RESOURCES, INC.

CWU #1230-7

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 7, T9S, R23E, S.L.B.&M.

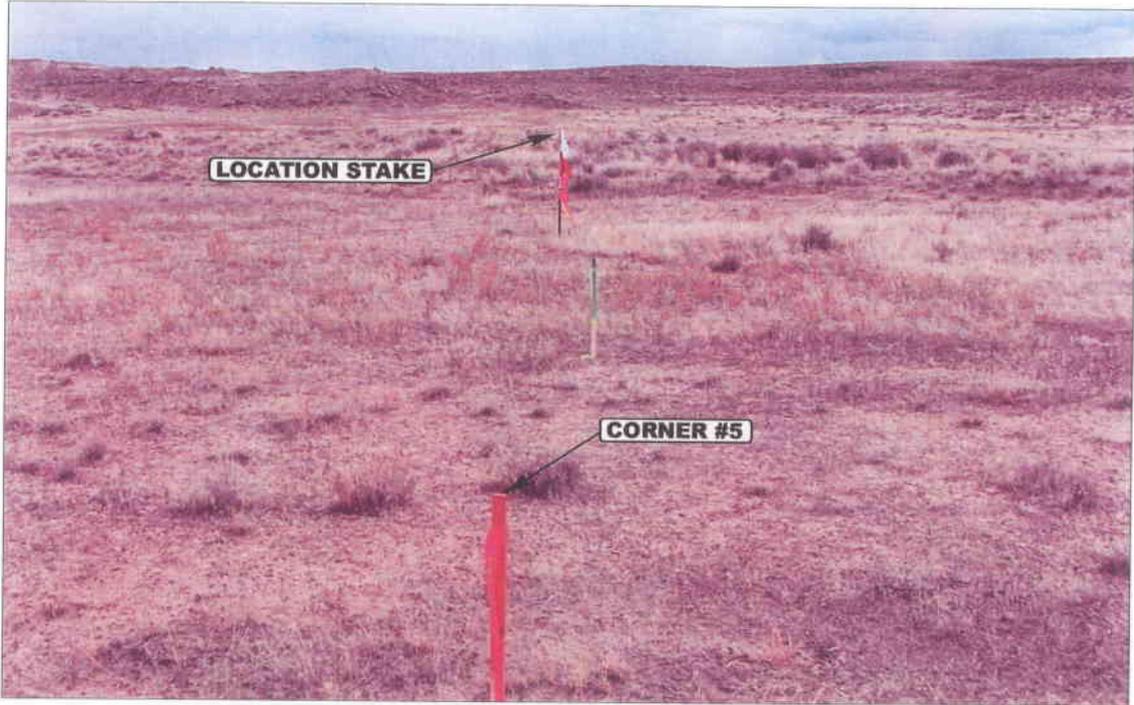


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

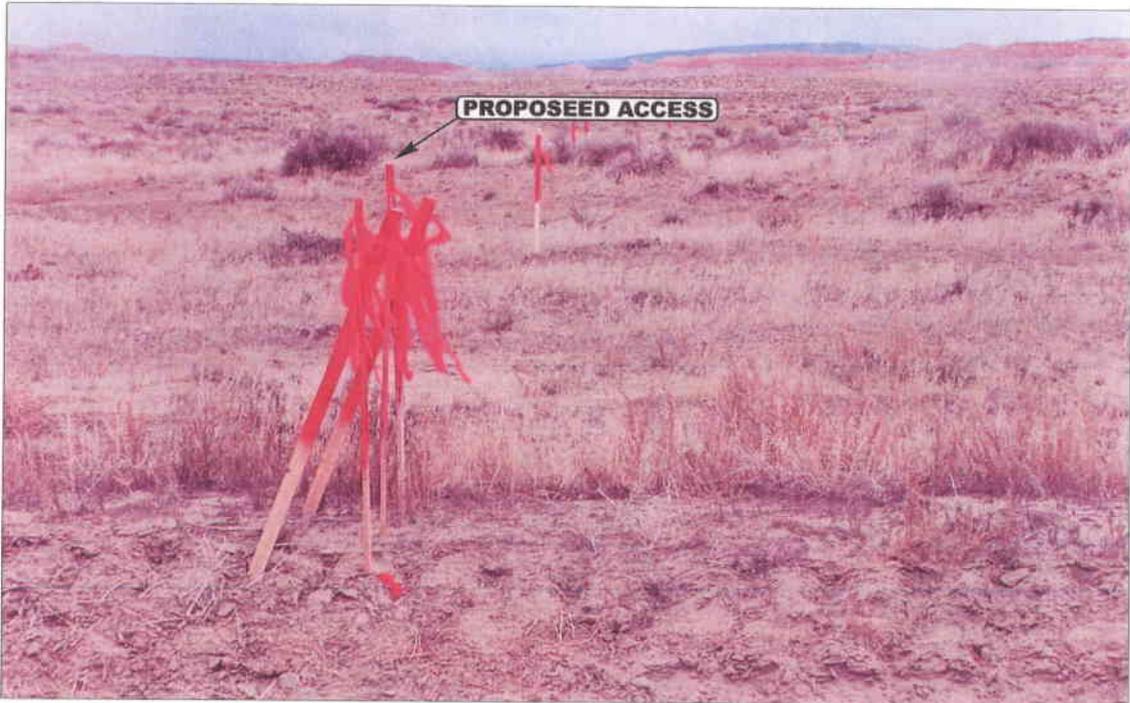


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 09 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

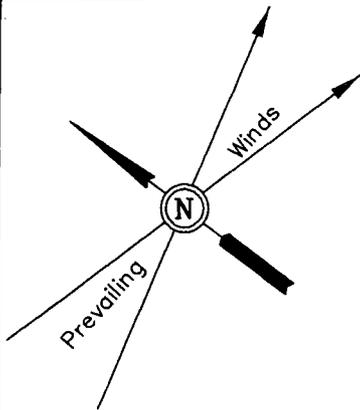
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1230-7  
SECTION 7, T9S, R23E, S.L.B.&M.  
2144' FSL 2109' FWL



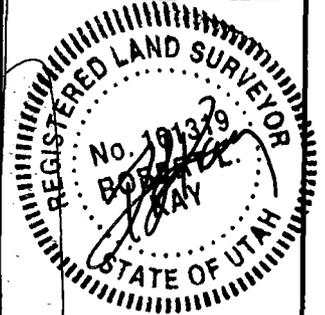
SCALE: 1" = 50'  
DATE: 03-13-06  
Drawn By: S.L.

NOTE:

Flare Pit is to be located approx. a min. of 100' from the top of Well Head. Cut Slope

F-1.0'  
El. 30.1'

Sta. 3+25

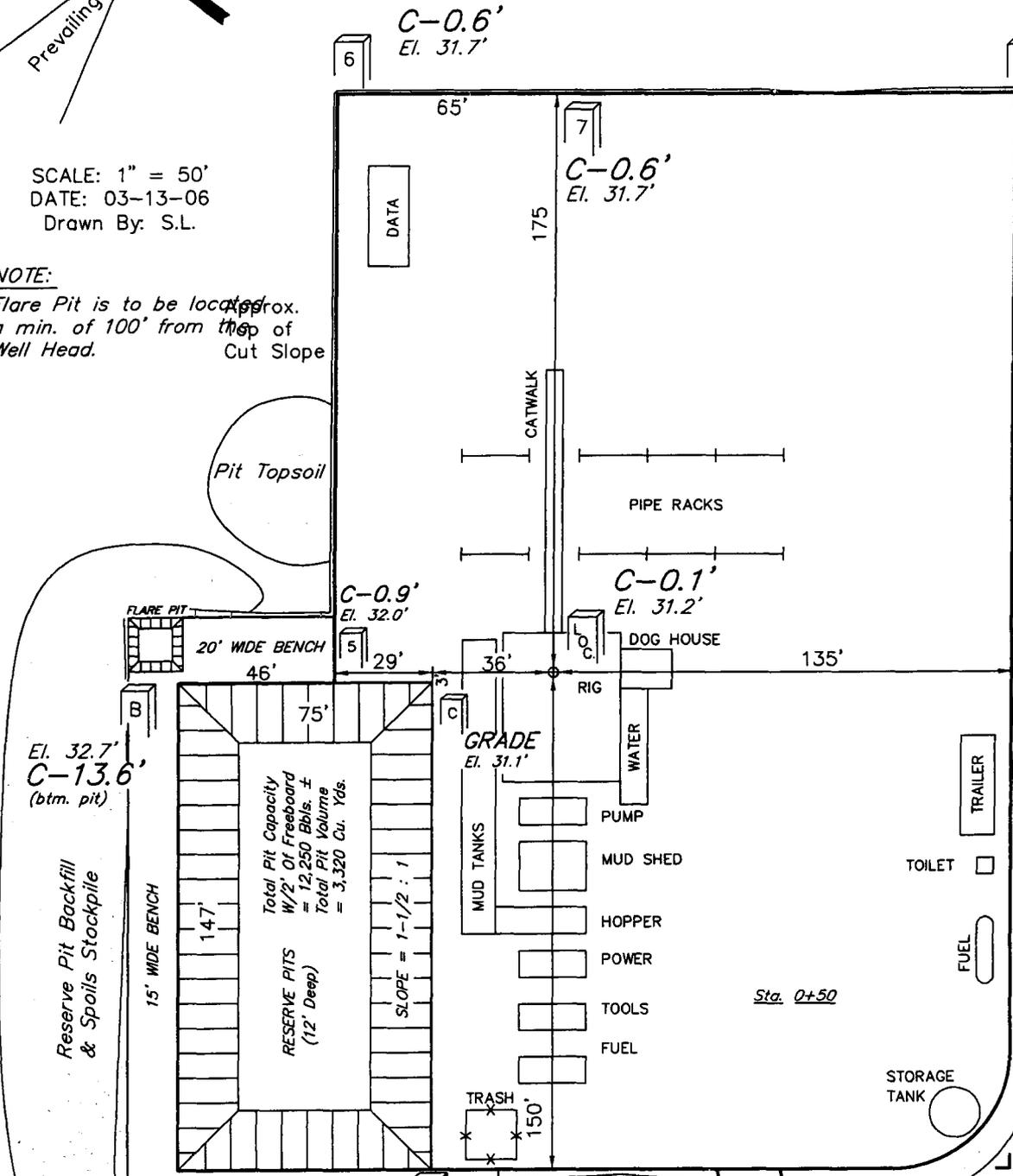


Approx. Toe of Fill Slope

Sta. 1+50

C-1.0'  
El. 32.1'

Topsoil Stockpile



El. 32.7'  
C-13.6'  
(btm. pit)

C-0.9'  
El. 32.0'

C-0.1'  
El. 31.2'

GRADE  
El. 31.1'

Sta. 0+50

Sta. 0+00

F-3.7'  
El. 27.4'

El. 29.6'  
C-10.5'  
(btm. pit)

F-1.5' F-1.7'  
El. 29.6' El. 29.4'

Install CMP as Needed

Proposed Access Road

Existing Drainage

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4831.2'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4831.1'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1230-7

SECTION 7, T9S, R23E, S.L.B.&M.

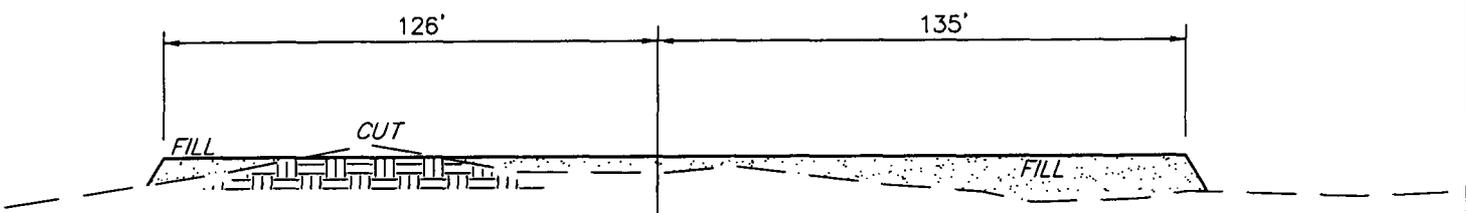
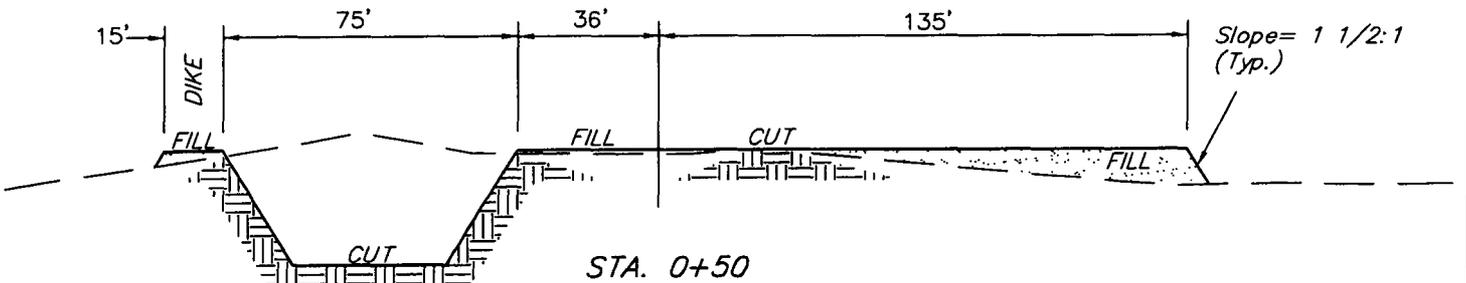
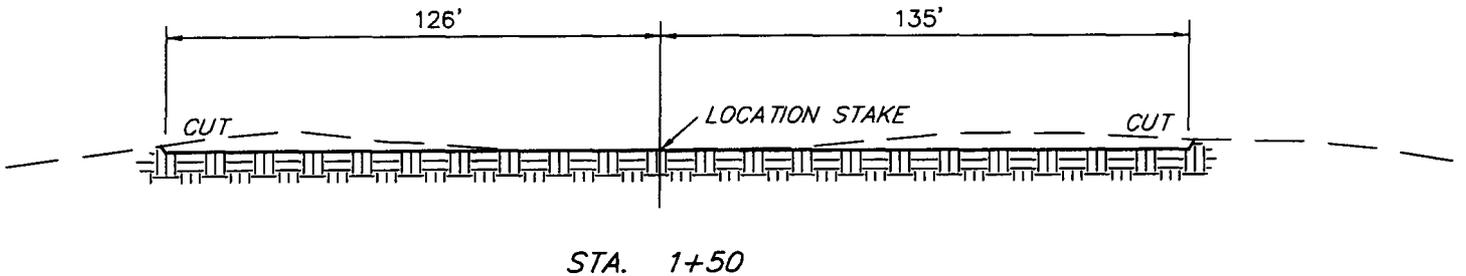
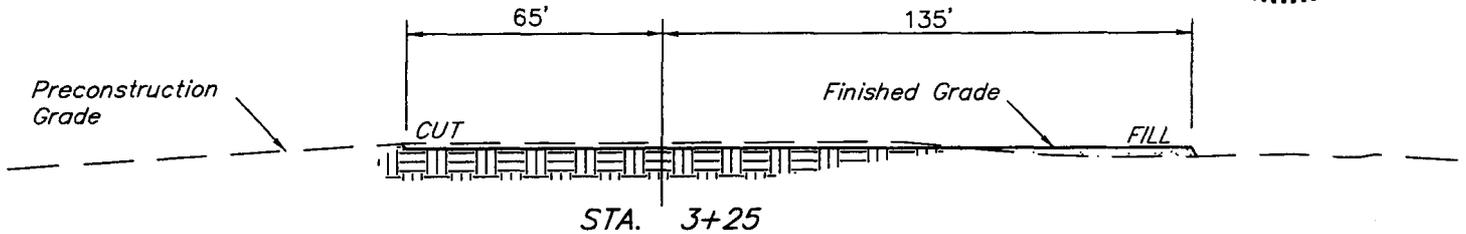
2144' FSL 2109' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 03-13-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

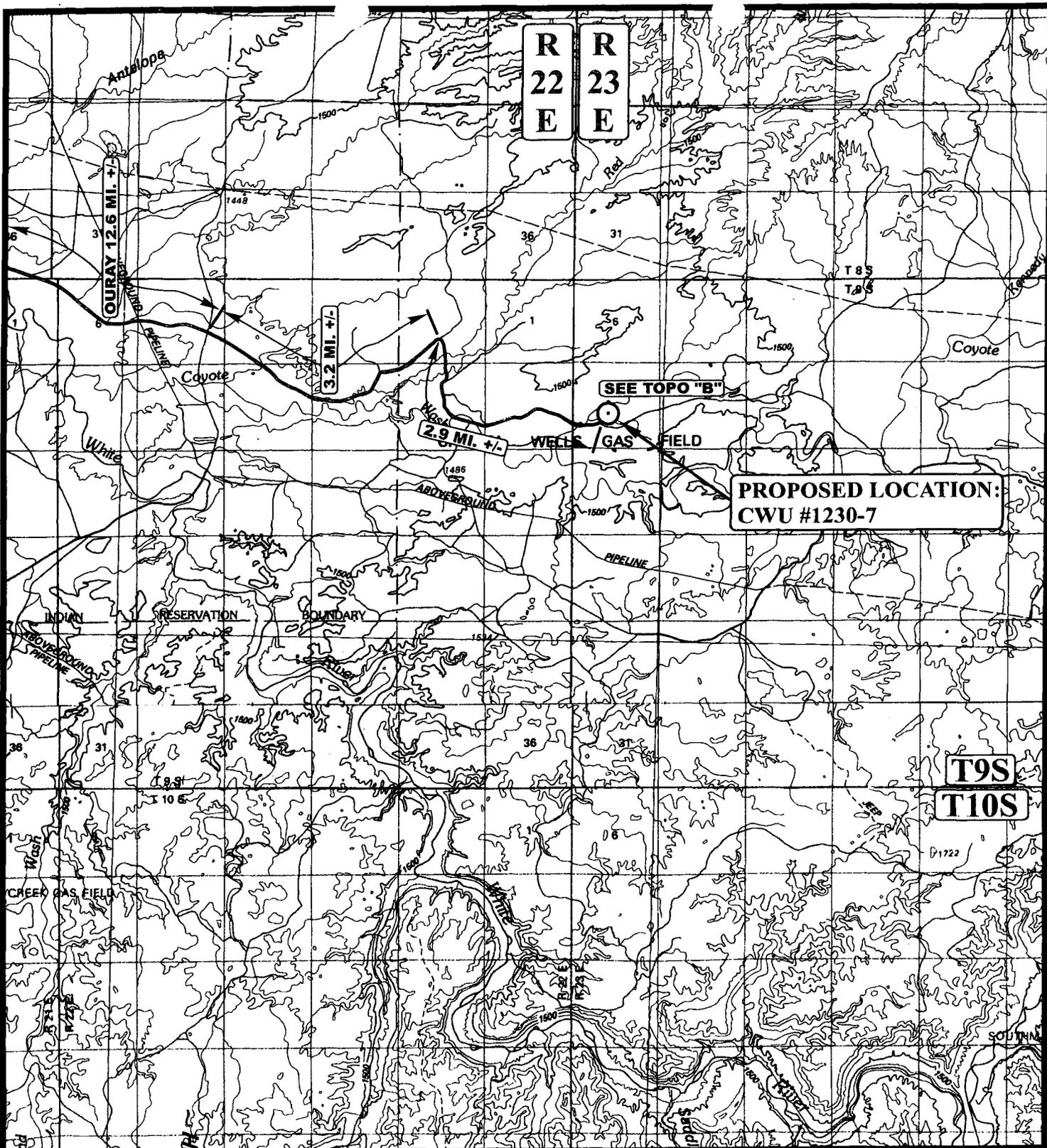
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 3,710 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,230 CU.YDS.</b>
<b>FILL</b>	<b>= 2,050 CU.YDS.</b>

EXCESS MATERIAL	= 3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,180 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #1230-7  
 SECTION 7, T9S, R23E, S.L.B.&M.  
 2144' FSL 2109' FWL



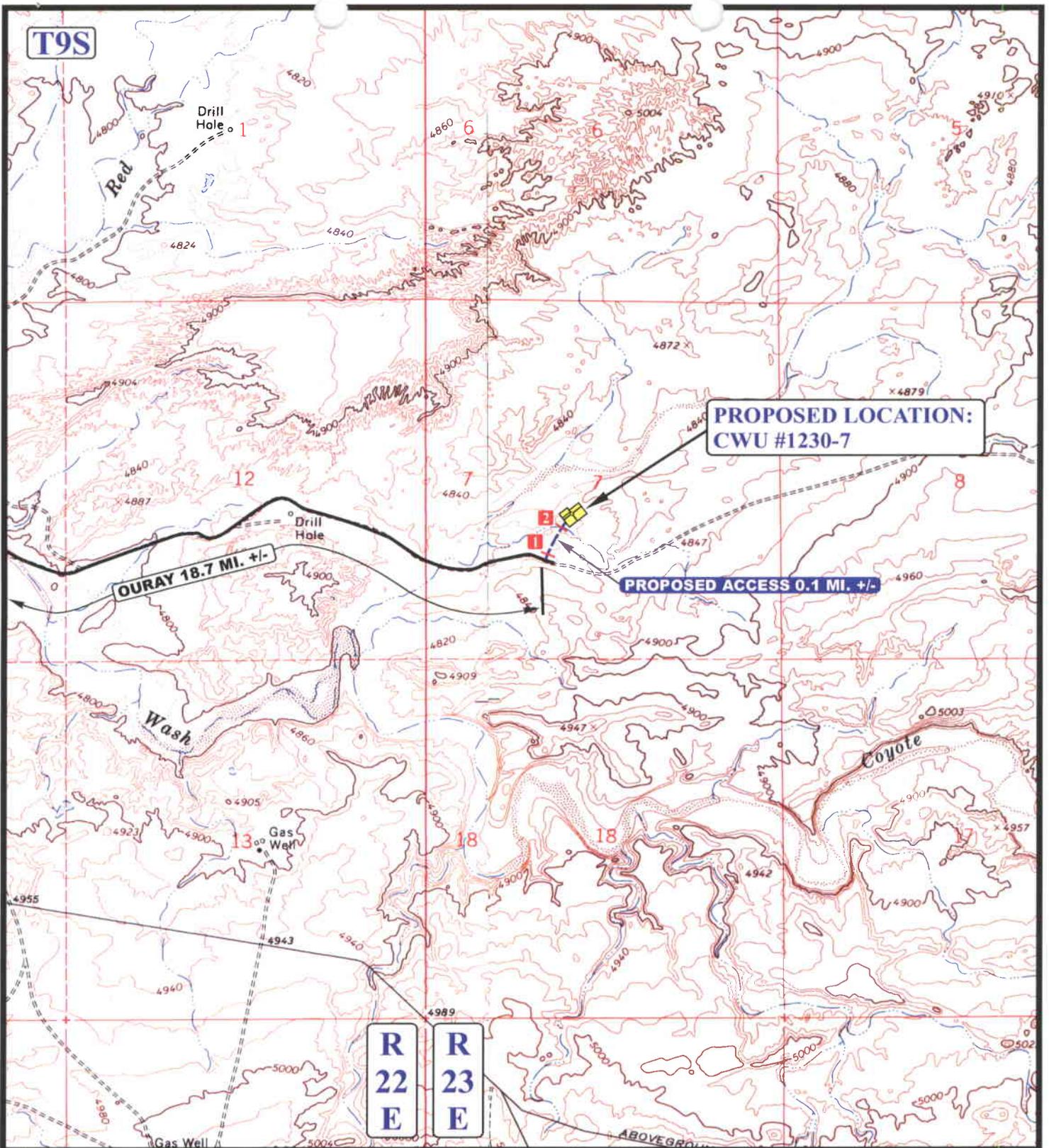
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**

03	09	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED
- 24" CMP REQUIRED

**EOG RESOURCES, INC.**

CWU #1230-7  
 SECTION 7, T9S, R23E, S.L.B.&M.  
 2144' FSL 2109' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

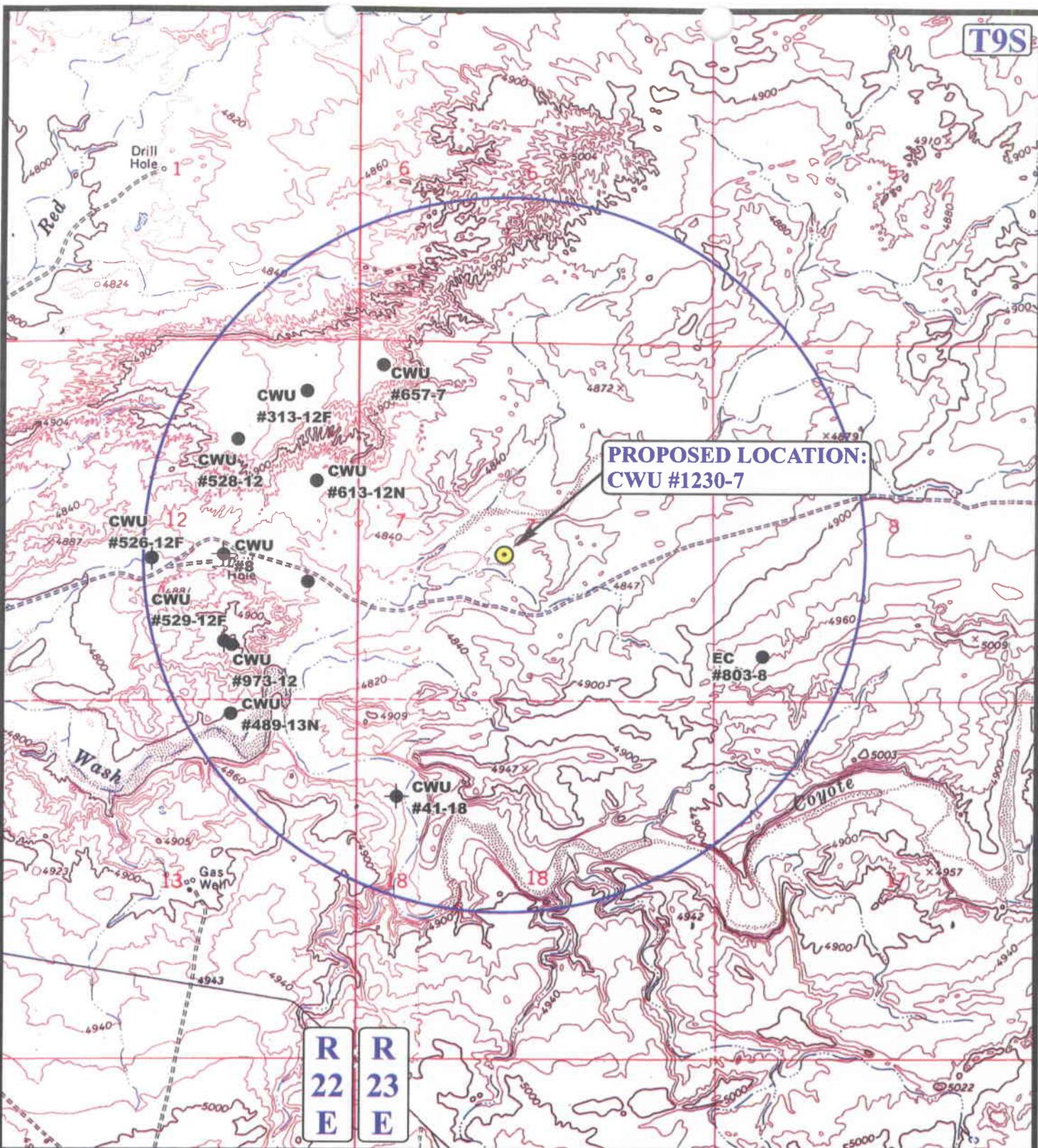
**TOPOGRAPHIC**  
**MAP**

**03 09 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 04-27-06



T9S



**PROPOSED LOCATION:  
CWU #1230-7**

R  
22  
E

R  
23  
E

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #1230-7  
SECTION 7, T9S, R23E, S.L.B.&M.  
2144' FSL 2109' FWL**

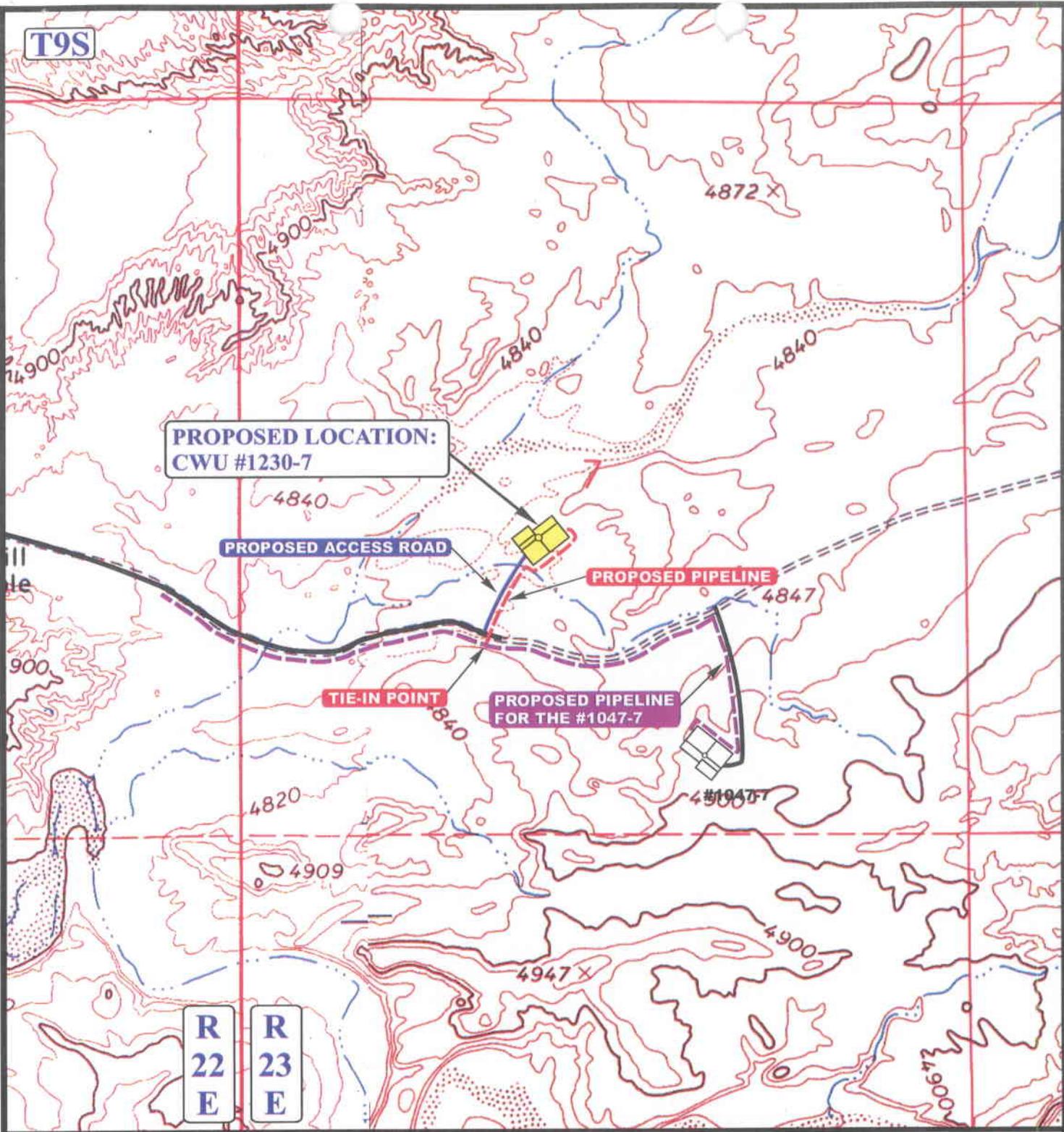


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



<b>TOPOGRAPHIC MAP</b>	<b>03</b> MONTH	<b>09</b> DAY	<b>06</b> YEAR	<b>C</b> TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00	

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,178' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

CWU #1230-7  
 SECTION 7, T9S, R23E, S.L.B.&M.  
 2144' FSL 2109' FWL

**TOPOGRAPHIC MAP**

<b>03</b>	<b>09</b>	<b>06</b>
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: L.K. | REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/28/2006

API NO. ASSIGNED: 43-047-38038

WELL NAME: CWU 1230-07

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NESW 07 090S 230E  
 SURFACE: 2144 FSL 2109 FWL  
 BOTTOM: 2144 FSL 2109 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.04927 LONGITUDE: -109.3708  
 UTM SURF EASTINGS: 638979 NORTHINGS: 4434287  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0343  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

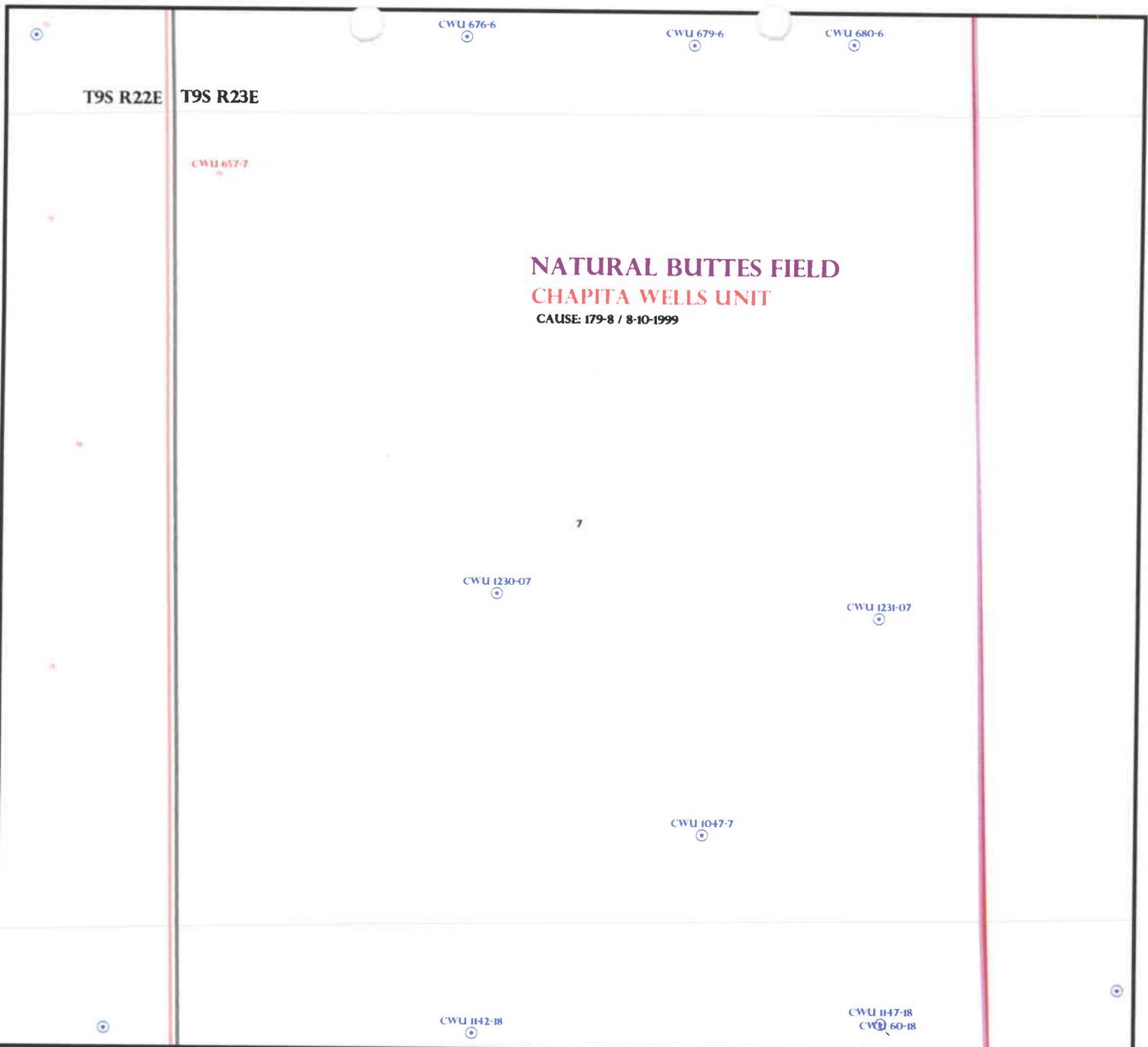
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Subsidence General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval



**OPERATOR:** EOG RESOURCES INC (N9550)  
**SEC:** 7    **T.** 9S    **R.** 23E  
**FIELD:** NATURAL BUTTES (630)  
**COUNTY:** UINTAH  
**CAUSE:** 179-8 / 8-10-1999



Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY  
 DATE: 2-MAY-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

May 3, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2006 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38038	CWU 1230-07 Sec 7 T09S R23E 2144 FSL 2109 FWL	
43-047-38039	CWU 1231-07 Sec 7 T09S R23E 1975 FSL 0660 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 4, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1230-07 Well, 2144' FSL, 2109' FWL, NE SW, Sec. 7,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38038.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.

**Well Name & Number** Chapita Wells Unit 1230-07

**API Number:** 43-047-38038

**Lease:** U-0343

**Location:** NE SW                      **Sec.** 7                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

APR 28 2006

Form 3160-3  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 4004-0137  
Expires March 31, 2007

U-0343

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 1230-07</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		9. API Well No. <b>43-047-38038</b>
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2144 FSL 2109 FWL (NE/SW) 40.04919 LAT 109.37139 LON</b> At proposed prod. zone <b>SAME</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 7, T9S, R23E S.L.B.&amp;M</b>
14. Distance in miles and direction from nearest town or post office* <b>49.8 MILES SOUTH OF VERNAL</b>		12. County or Parish <b>UINTAH</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>2109'</b>		13. State <b>UT</b>
16. No. of acres in lease <b>632</b>		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2640'</b>		20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4831'</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>04/27/2006</b>
Title <b>Regulatory Assistant</b>		

Approved by (Signature) 	Name (Printed Typed) <b>JERRY KENCZKA</b>	Date <b>12-7-2006</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>	Office <b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL  
RECEIVED**

**DEC 21 2006**

DIV. OF OIL, GAS & MINING

**UDOGM**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc. **Location:** NESW, Sec 7, T9S, R23E  
**Well No:** Chapita Wells Unit 1230-07 **Lease No:** UTU-0343  
**API No:** 43-047-38038 **Agreement:** Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b> 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. Paleontological monitoring will be required on all surface disturbance activity, by a professional Paleontologist. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
4. Place 18" Culvert at approach of access road and main road.
5. Construct High Water crossing at approach to pad on access road, using 24" culvert as spillway.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1230-07

Api No: 43-047-38038 Lease Type: FEDERAL

Section 07 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 03/04/07

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/05/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38038	CHAPITA WELLS UNIT 1230-7		NESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15967	3/4/2007		3/12/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38062	CHAPITA WELLS UNIT 712-7		SWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15968	3/3/2007		3/12/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37856	EAST CHAPITA 17-17		SENE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15969	3/5/2007		3/12/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/6/2007

Date

RECEIVED

MAR 07 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0343</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R, M., or Survey Description) <b>2,144' FSL &amp; 2,109' FWL (NESW) Sec. 7-T9S-R23E 40.049189 LAT 109.371386 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 1230-7</b>
		9. API Well No. <b>43-047-38038</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 3/4/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**03/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAR 07 2007**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-0343**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1230-7**

9. API Well No.  
**43-047-38038**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2,144' FSL & 2,109' FWL (NESW)  
 Sec. 7-T9S-R23E 40.049189 LAT 109.371386 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature <i>Carrie MacDonald</i>	Date <b>03/06/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAR 07 2007**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**U-0343**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1230-7**

9. API Well No.

**43-047-38038**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**EOG Resources, Inc.**

3a. Address

**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)

**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2144' FSL & 2109' FWL (NESW)  
Sec. 7-T9S-R23E 40.049189 LAT 109.371386 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 5/21/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

**RECEIVED**

**MAY 31 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**05/29/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2007

<b>Well Name</b>	CWU 1230-07	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-38038	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-30-2007	<b>Class Date</b>	05-21-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,450/ 9,450	<b>Property #</b>	059163
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,847/ 4,831				
<b>Location</b>	Section 7, T9S, R23E, NESW, 2144 FSL & 2109 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	304035	<b>AFE Total</b>	1,822,200	<b>DHC / CWC</b>	897,100/ 925,100
<b>Rig Contr</b>	SST	<b>Rig Name</b>	SST #2	<b>Start Date</b>	05-05-2006
<b>05-05-2006</b>	<b>Reported By</b>	SHARON WHITLOCK			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
2144' FSL & 2109' FWL (NE/SW)			
SECTION 7, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.049225, LONG 109.354039 (NAD 27)

RIG: SST #2

OBJECTIVE: 9450' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0343

ELEVATION: 4831.2' NAT GL, 4831.1', PREP GL, (DUE TO ROUNDING THE PREP GL IS 4831), 4847' KB (16')

EOG WI 50%, NRI 43.5%

<b>02-26-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**02-27-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

**02-28-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCAITON 25% COMPLETE.

**03-01-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILDING LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

**03-02-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILDING LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

**03-05-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILDING LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

**03-05-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 SHOOTING TODAY.

**03-06-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 40    **TVD** 40    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WO AIR RIG**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION IS COMPLETE & PIT IS LINED. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/4/2007 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 3/4/2007 @ 9:15 AM.

**03-07-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 40    **TVD** 40    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WO AIR RIG**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION COMPLETE.

**03-20-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$182,534              **Completion** \$0                      **Daily Total** \$182,534  
**Cum Costs: Drilling** \$220,534              **Completion** \$0                      **Well Total** \$220,534  
**MD** 2,550    **TVD** 2,550    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WORT**

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 MIRU CRAIG'S AIR RIG #2 ON 3/6/2007. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED WATER @ 1900'. RAN 58 JTS (2499.34') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2515' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/189.6 BBLS FRESH WATER. BUMPED PLUG W/800# @ 10:52 AM, 3/9/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO CEMENT. LOST RETURNS 120 BBLS INTO DISPLACEMENT. NO CEMENT RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 100# GR, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2, 100# GR, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 15 HRS.

TOP JOB # 5: (3/10/07) MIXED & PUMPED 65 SX (13.3 BBLS) OF PREMIUM CEMENT W/2% CaCl2, 150# GR, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/7/2007 @ 1:45 PM.

<b>03-29-2007</b>		<b>Reported By</b>	JIM LOUDERMILK								
<b>Daily Costs: Drilling</b>	\$51,634	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,634						
<b>Cum Costs: Drilling</b>	\$272,168	<b>Completion</b>	\$0	<b>Well Total</b>	\$272,168						
<b>MD</b>	2,550	<b>TVD</b>	2,550	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: W.O. DAYLIGHT.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RD / PREPARE FOR TRUCKS.
08:00	20:00	12.0	RDMO / MIRU. HSM WITH WESTROC TRUCKING & RIG CREWS. MOVED 5.8 MILES TO THE CWU 1230-07. RELEASED TRUCKS @ 20:00 HRS ON 3/28/2007. RIG MOVE 100% COMPLETE.
20:00	06:00	10.0	W.O. DAYLIGHT.

CREWS: FULL / NO ACIDENTS REPORTED / HSM: RDMO - MIRU.

NOTIFIED JAMIE SPARGER WITH THE VERNAL DISTRICT BLM FIELD OFFICE, VIA VOICE MAIL, ON 3/28/2007 @ 15:00 HRS OF INTENT TO TEST BOP'S.

TRANSFERRED FROM THE CWU 305-18 TO THE CWU 1230-07.

- 6 JTS, (255.88'), OF 4.5"-11.6#-N80-LT&C-R3 CSG.
- 1 JT, (42.25'), OF 4.5"-11.6#-HCP 110-LT&C-R3 CSG.
- 1 MKR JT, (21.59'), OF 4.5"-11.6#-HCP 110-LT&C.
- 1 LJT, (22'), OF 4.5"-11.6#-HCP 110-LT&C CSG.
- 1698 GAL. OF #2 DIESEL FUEL.

<b>03-30-2007</b>		<b>Reported By</b>	JIM LOUDERMILK							
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**DailyCosts: Drilling**      \$27,636                      **Completion**      \$0                      **Daily Total**      \$27,636  
**Cum Costs: Drilling**      \$299,804                      **Completion**      \$0                      **Well Total**      \$299,804  
**MD**      2.550      **TVD**      2.550      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: PU BHA & DP.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	W.O.DAYLIGHT.
07:00	15:00	8.0	RURT / POWERED RIG @ 0930 HRS.
15:00	17:00	2.0	NU BOP. RIG ON DAYWORK @ 15:00 HRS ON 3/29/2007.
17:00	20:00	3.0	W.O. BOP TESTER DUE TO WEATHER & ROAD CLOSURES.
20:00	02:00	6.0	TEST PIPE RAMS, BLIND RAMS, KILL LINE & VALVES, CHOKE LINE & MAINIFOLD. INSIDE BOP, FLOOR VALVE, UPPER AND LOWER KELLY COCK TO 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES. FUNCTION TEST ACCUMULATOR. TEST CASING TO 500 PSI FOR 30 MINUTES. ALL TESTS O. K. INSTALL WEAR BUSHING.

DONNA KENNEY WITH THE VERNAL AREA BLM FIELD OFFICE WAS ON LOCATION TO WITNESS THE TEST.

02:00      06:00      4.0      HSM WITH CALIBER / RU & PU BHA.  
 FUEL: 2710 GAL USED: 767 GAL.

CREWS: FULL / NO ACIDENTS REPORTED / HSM: MIRU, NU & TEST BOP'S.

03-31-2007      Reported By      JIM LOUDERMILK

**DailyCosts: Drilling**      \$55,364                      **Completion**      \$0                      **Daily Total**      \$55,364  
**Cum Costs: Drilling**      \$355,168                      **Completion**      \$0                      **Well Total**      \$355,168  
**MD**      4.595      **TVD**      4.595      **Progress**      2.080      **Days**      1      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD @ 4595'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PU BHA & DP / RD CALIBER.
07:30	08:00	0.5	INSTALL RIT HEAD & PRESSURE TEST SURFACE EQUIPMENT.
08:00	08:30	0.5	DRILL CEMENT, FLOAT & SHOE. FLOAT @ 2469' & SHOE @ 2515'.
08:30	09:00	0.5	PERFORM 11.4 PPG EMW @ 2535' / SLOW BLEED FROM 400 PSI TO 386 PSI AFTER 15 MINUTES. FUNCTIONED ANNULAR / HELD BOP DRILL.
09:00	17:30	8.5	DRILLED 2535'-3541', (12-18K / 60 RPM-67MTR / 420 GPM) 120.7' HR.
17:30	18:00	0.5	SURVEY (MISS RUN) / RIG SERVICE & CHECK COM.
18:00	18:30	0.5	DRILLED 3541'-3604', (12-18K / 60 RPM-67MTR / 420 GPM) 126' HR.
18:30	19:00	0.5	SURVEY 2.25 DEGREES @ 3527'
19:00	06:00	11.0	DRILLED 3604'-4595', (12-18K / 60 RPM-67MTR / 420 GPM) 90.1' HR. HELD BOP DRILL. VIS 32 WT 9.1. MTR #1: 20 HRS. FUEL: 5881 GAL USED: 793 GAL. RECEIVED: 4000 GAL.

CREWS: FULL + 1 ON DAYLIGHTS / NO ACIDENTS REPORTED / HSM: MAKING CONN / PINCH POINTS.

06:00      18.0      SPUD 7 7/8" HOLE @ 09:00 HRS ON 3/30/2007.

04-01-2007      Reported By      JIM LOUDERMILK

**DailyCosts: Drilling**      \$37,581                      **Completion**      \$0                      **Daily Total**      \$37,581

**Cum Costs: Drilling** \$392,749 **Completion** \$0 **Well Total** \$392,749  
**MD** 6,005 **TVD** 6,005 **Progress** 1,410 **Days** 2 **MW** 9.2 **Visc** 33.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRLG AHEAD @ 6005'.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 4595'-4709', (12-18K / 60 RPM-67MTR / 420 GPM) 114' HR.
07:00	07:30	0.5	SURVEY 1 DEGREE @ 4632'.
07:30	08:30	1.0	DRILLED 4709'-4735, (12-18K / 60 RPM-67MTR / 420 GPM) 26' HR.
08:30	12:00	3.5	TRIP FOR BIT, CORRECT JT COUNT / FUNCTIONED BLIND RAMS / TRIP IN BHA.
12:00	12:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
12:30	14:00	1.5	TRIP IN, NO TROUBLES.
14:00	06:00	16.0	DRILLED 4735'-6005', (12-18K / 60 RPM-67MTR / 420 GPM) 79.4' HR. VIS 32 WT 9.4. MTR #1: 18 / 38 HRS. FUEL: 4538 GAL USED: 1343 GAL.

CREWS: SHORT 1 ON DAYLIGHT + 1 MORN. / NO ACIDENTS REPORTED / HSM: TRIPS & PINC POINTS.

**04-02-2007** **Reported By** JIM LOUDERMILK

**Daily Costs: Drilling** \$41,759 **Completion** \$0 **Daily Total** \$41,759  
**Cum Costs: Drilling** \$434,509 **Completion** \$0 **Well Total** \$434,509  
**MD** 7,000 **TVD** 7,000 **Progress** 995 **Days** 3 **MW** 9.2 **Visc** 46.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRLG AHEAD @ 7000'.

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILLED 6005'-6695', (16-20K / 60 RPM-67MTR / 420 GPM) 49.3' HR.
20:00	20:30	0.5	SERVICED RIG / FUNCTION ANNULAR PREVENTER / CHECK COM.
20:30	06:00	9.5	DRILLED 6695'-7000', (16-22K / 60 RPM-67MTR / 420 GPM) 32.1' HR. VIS 40 WT 9.5. MTR #1: 23.5 / 61.5 HRS. FUEL: 3089 GAL USED: 1449 GAL.

CREWS: SHORT 1 ON DAYLIGHT + 1 MORN. / NO ACIDENTS REPORTED / HSM: MIXING MUD & CHEMICALS / MSDS.

**04-03-2007** **Reported By** JIM LOUDERMILK

**Daily Costs: Drilling** \$45,634 **Completion** \$0 **Daily Total** \$45,634  
**Cum Costs: Drilling** \$480,144 **Completion** \$0 **Well Total** \$480,144  
**MD** 7,483 **TVD** 7,483 **Progress** 483 **Days** 4 **MW** 9.4 **Visc** 40.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** TRIP OUT.

Start	End	Hrs	Activity Description
06:00	01:00	19.0	DRILLED 7000'-7483', (16-22K / 60 RPM-67MTR / 420 GPM) 25.4' HR.
01:00	01:30	0.5	PUMP PILL / DROP SURVEY / CHECK COM.
01:30	06:00	4.5	TRIP OUT WITH BIT #2. VIS 38 WT 9.7. MTR #1: 19 / 80.5 HRS. FUEL: 6280 GAL USED: 1212 GAL. RECEIVED: 4500 GAL.

CREWS: SHORT 1 ON DAYLIGHT + 1 MORN. / NO ACIDENTS REPORTED / HSM: TRIPS &amp; CONNECTIONS.

04-04-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$44,280	<b>Completion</b>	\$476	<b>Daily Total</b>	\$44,756						
<b>Cum Costs: Drilling</b>	\$524,424	<b>Completion</b>	\$476	<b>Well Total</b>	\$524,900						
<b>MD</b>	8.035	<b>TVD</b>	8.035	<b>Progress</b>	552	<b>Days</b>	5	<b>MW</b>	9.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT WITH BIT #2. FUNCTION BLIND RAMS
07:00	08:00	1.0	CHANGE OUT MTRS / CHECK SURVEY & MU BIT #3.
08:00	09:00	1.0	TRIP IN TO 2472'.
09:00	10:00	1.0	SLIP & CUT DRILL LINE / SERVICE RIG & CHECK COM.
10:00	12:30	2.5	TRIP IN / BRIDGE @ 4676'.
12:30	13:30	1.0	WASH/REAM 75' TO BOTTOM.
13:30	06:00	16.5	DRILLED 7483'-8035', (12-18K / 60 RPM-67MTR / 420 GPM) 33.5' HR. VIS 34 WT 10. MTR #2: 16.5 / TOTAL: 97 HRS. FUEL: 5076 GAL USED: 1204 GAL.

CREWS: FULL + 1 MORN. / NO ACIDENTS REPORTED / HSM: TRAINING NEW EMPLOYEES.

HELD BOP DRILL.

04-05-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$29,362	<b>Completion</b>	\$9,765	<b>Daily Total</b>	\$39,127						
<b>Cum Costs: Drilling</b>	\$553,786	<b>Completion</b>	\$10,241	<b>Well Total</b>	\$564,027						
<b>MD</b>	8.537	<b>TVD</b>	8.537	<b>Progress</b>	502	<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: TRIPPING F/ BIT CHANGE

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 8035'-8286', (12-18K / 60 RPM-67MTR / 420 GPM) 25.1' HR.
16:00	16:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS & COM.
16:30	01:30	9.0	DRILLED 8286'-8537', (12-18K / 60 RPM-67MTR / 420 GPM) 27.9' HR.
01:30	02:00	0.5	MIX & PUMP PILL / DROP SURVEY.
02:00	06:00	4.0	TRIP OUT WITH BIT #3. TIGHT OFF BOTTOM FOR 60', PULLED 40K OVER STRING WEIGHT. TIGHT @ 4858'-4575', PULLED 40K OVER STRING WEIGHT.

VIS 35 WT 10.6.

MTR #2: 19 / 35.5 TOTAL MTR HRS: 116 HRS.

CREWS: FULL + 1 MORN. / NO ACIDENTS REPORTED / HSM: PROPER USE &amp; MAINTAINENCE OF PPE.

04-06-2007 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$39,370	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,370						
<b>Cum Costs: Drilling</b>	\$593,157	<b>Completion</b>	\$10,241	<b>Well Total</b>	\$603,398						
<b>MD</b>	8.950	<b>TVD</b>	8.950	<b>Progress</b>	413	<b>Days</b>	7	<b>MW</b>	10.6	<b>Visc</b>	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 8950'.

Start	End	Hrs	Activity Description
06:00	07:15	1.25	TRIP OUT FOR BIT.
07:15	08:15	1.0	CHANGE OUT BIT.
08:15	11:30	3.25	TRIP IN HOLE.
11:30	12:30	1.0	WASH & REAM 60' TO BOTTOM.
12:30	15:00	2.5	DRILL ROTATE 8537' - 8633', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 38 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE 8633' - 8950', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 22 FPH.

WEATHER IS CLEAR & TEMP IS 36 DEG.  
 SAFETY MEETING ON TRIPPING & WEARING PPE.  
 FULL CREWS & NO ACCIDENTS.  
 COM OK.  
 FUEL 22" = 1754 GAL.  
 BG GAS 24-625 U.  
 CONN GAS 368 U.  
 TRIP GAS 5815 U.  
 MUD WT 11.0 PPG & 36 VIS.

04-07-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$39,147	Completion	\$0	Daily Total	\$39,147						
Cum Costs: Drilling	\$632,304	Completion	\$10,241	Well Total	\$642,545						
MD	9,395	TVD	9,395	Progress	445	Days	8	MW	11.0	Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 9395'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 8950' - 9136', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 22 FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE 9136' - 9395', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 17 FPH.

WEATHER IS CLEAR & TEMP IS 34 DEG.  
 SAFETY MEETING ON FALL PROTECTION & BOILER CHEMICALS.  
 FULL CREWS & NO ACCIDENTS.  
 COM OK.  
 FUEL 33" = 3089 GAL.  
 BG GAS 22-356 U.  
 CONN GAS 500 U.  
 MUD 11.1 PPG & 40 VIS.

04-08-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$37,611	Completion	\$0	Daily Total	\$37,611						
Cum Costs: Drilling	\$669,915	Completion	\$10,241	Well Total	\$680,156						
MD	9,450	TVD	9,450	Progress	55	Days	9	MW	11.0	Visc	42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CASING.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 9395' - 9450' TD, 18-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 18 FPH. REACHED TD AT 09:00 HRS, 4/7/07.
09:00	09:30	0.5	CIRCULATE & PUMP PILL.
09:30	11:30	2.0	WIPER TRIP, SHORT TRIP 20 STANDS.
11:30	14:00	2.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
14:00	23:00	9.0	LAYDOWN DRILL STRING.
23:00	00:00	1.0	RIG UP CASING CREW & HOLD SAFETY MEETING.
00:00	06:00	6.0	RUN CASING, DETAILS ON NEXT REPORT.

WEATHER IS CLEAR & TEMP IS 39 DEG.  
 SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.  
 FULL CREWS & NO ACCIDENTS.  
 FUEL 23" = 1869 GAL.  
 COM OK.  
 MUD 11.1 PPG & 42 VIS.

04-09-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$31,357	Completion	\$153,285	Daily Total	\$184,642						
Cum Costs: Drilling	\$701,273	Completion	\$163,526	Well Total	\$864,799						
MD	9,450	TVD	9,450	Progress	0	Days	10	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN 224 JTS (222 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE SET @ 9440, 1 SHOE JOINT, 1 FLOAT COLLAR SET @ 9396', 52 JOINTS CASING, 1 MARKER JOINT SET @ 7182', 65 JOINTS CASING, 1 MARKER JOINT SET @ 4395', 104 JOINT CASING.  RUN 40 CENTRALIZERS AS FOLLOWS: 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #78 @ 6125'. TAGGED WITH JOINT #223 @ 9450'.
08:00	10:00	2.0	CIRCULATE FOR CEMENT, RIG UP SCHLUMBERGER & HOLD SAFETY MEETING ON CEMENTING.
10:00	13:15	3.25	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 20 BBLS FRESH WATER, PUMPED 143 BBLS, 355 SACKS OF LEAD CEMENT, 35:65 POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT, 2.0% EXPANDING CE, 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 500 PSI. PUMPED 350 BBLS, 1525 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 6.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 146 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 136 BBLS @ 6.0 BPM, & 2100 PSI, FINAL 10 BBLS @ 2 BPM, & 2000 PSI. BUMPED PLUG @ 13:25 HOURS WITH 3000 PSI. TESTED FLOATS, FLOATS HELD.
13:15	13:30	0.25	LAND HANGER IN CASING HEAD AND TEST TO 5000 PSI.
13:30	18:00	4.5	NIPPLE DOWN B.O.P & CLEAN MUD TANKS.
18:00	06:00	12.0	RIG DOWN.

COM OK.  
 SAFETY MEETING ON CEMENTING & RIGGING DOWN.

FULL CREWS.  
 MOVING RIG 1 MILE TO CWU 1231-07.  
 TRUCKS SCHEDULED FOR 04/09/2007.  
 TRANSFER 1698 GAL OF DIESEL TO CWU 1231-07.  
 TRANSFER 8 JOINTS 344' OF 4.5", 11.6#, N80 CASING TO CWU 1231-07.  
 HAULED 700 BBLs OF MUD TO MUD PLANT.

06:00 18.0 RIG RELEASED @ 18:00 HRS, 4/8/07.  
 CASING PONT COST \$696.125

**04-13-2007**      **Reported By**      SEARLE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$43,500	<b>Daily Total</b>	\$43,500
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$207,026	<b>Well Total</b>	\$908,299
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	11	<b>MW</b>	0.0
		<b>Visc</b>			0.0

**Formation :**                      **PBTD :** 9396.0                      **Perf :**                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1020'. RD SCHLUMBERGER.

**04-22-2007**      **Reported By**      MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$9,815	<b>Daily Total</b>	\$9,815
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$216,841	<b>Well Total</b>	\$918,114
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	12	<b>MW</b>	0.0
		<b>Visc</b>			0.0

**Formation :** MESAVERDE                      **PBTD :** 9396.0                      **Perf :** 9004'-9182'                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRAC

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
08:00	10:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

MIRU CUTTERS WIRELINE. PERFORATE LOWER PRICE RIVER FROM 9004'-05', 9024'-25', 9035'-36', 9045'-46', 9057'-58', 9068'-69', 9089'-90', 9100'-01', 9114'-15', 9125'-26', 9133'-34', 9145'-46', 9176'-77', 9181'-82' @ 3 SPF @ 120° PHASING. RDMO WL. SWIFN.

**04-24-2007**      **Reported By**      SEARLE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$3,195	<b>Daily Total</b>	\$3,195
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$220,036	<b>Well Total</b>	\$921,309
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	13	<b>MW</b>	0.0
		<b>Visc</b>			0.0

**Formation :** MESAVERDE                      **PBTD :** 9396.0                      **Perf :** 9004'-9182'                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU PLS. RUN BHP GUAGE TO BOTTOM PERF @ 9182'. RECORD BHP & BHT. POH. MAX BHP 5562 PSIG. MAX BHT 207 DEG. RD PLS. PREP FOR FRACS.

**04-27-2007**      **Reported By**      MCCAMENT

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,095	<b>Daily Total</b>	\$1,095
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$221,131	<b>Well Total</b>	\$922,404
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
		<b>Visc</b>			0.0

Formation : MESAVERDE      PBSD : 9396.0      Perf : 8297'-9182'      PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
11:00	18:00	7.0	RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF116ST+ PAD & 59766 GAL YF116ST+ WITH 145000# 20/40 SAND @ 1-5 PPG. MTP 6115 PSIG. MTR 50.6 BPM. ATP 4612 PSIG. ATR 48.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RU CUTTERS WL. SET 10K CFP @ 8984'. PERFORATED LPR FROM 8819-21', 8832-33', 8847-48', 8860-62', 8880-81', 8898-8900', 8920-21', 8940-41' & 8960-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD & 49728 GAL YF118ST+ WITH 109000# 20/40 SAND @ 1-4 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6321 PSIG. MTR 50.5 BPM. ATP 5033 PSIG. ATR 48.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8790'. PERFORATED MPR FROM 8543-44', 8549-50', 8632-33', 8647-48', 8651-52', 8675-76, 8689-90', 8711-12', 8719-20, 8732-33', 8745-46' & 8770-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF118ST+ PAD & 54306 GAL YF118ST+ WITH 127000# 20/40 SAND @ 1-5 PPG. MTP 6136 PSIG. MTR 45.7 BPM. ATP 4847 PSIG. ATR 45.3 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8520'. PERFORATED MPR FROM 8297-98', 8306-07', 8316-17', 8349-51', 8378-79', 8406-07', 8414-15', 8450-51', 8458-59' & 8495-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL YF118ST+ PAD & 56826 GAL YF118ST+ WITH 139650# 20/40 SAND @ 1-5 PPG. MTP 6639 PSIG. MTR 45.5 BPM. ATP 5505 PSIG. ATR 38.4 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER. SDFN.

04-28-2007	Reported By	DEAN KOUTROULIS									
Daily Costs: Drilling	\$0	Completion	\$340,591	Daily Total	\$340,591						
Cum Costs: Drilling	\$701,273	Completion	\$561,722	Well Total	\$1,262,995						
MD	9.450	TVD	9.450	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9396.0	Perf : 7223'-9182'	PKR Depth : 0.0								

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8245'. PERFORATED MPR FROM 8058-59', 8064-65', 8074-75', 8080-81', 8134-35', 8156-57', 8169-70', 8188-89', 8196-97', 8204-05', 8212-13 & 8224-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL YF116ST+ PAD & 57918 GAL YF116ST+ WITH 143800# 20/40 SAND @ 1-5 PPG. MTP 5636 PSIG. MTR 47 BPM. ATP 4158 PSIG. ATR 44 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8015'. PERFORATED UPR FROM 7804-05', 7823-24', 7829-30', 7847-48', 7865-66', 7870-71', 7885-86', 7927-28', 7932-33', 7988-90' & 8000-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD & 48869 GAL YF116ST+ WITH 149600# 20/40 SAND @ 1-5 PPG. MTP 5984 PSIG. MTR 45.9 BPM. ATP 4233 PSIG. ATR 44.3 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7760'. PERFORATED UPR FROM 7562-63', 7574-75', 7583-84', 7598-99', 7630-31', 7647-48', 7679-80', 7694-95', 7702-03', 7716-18' & 7731-32 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD & 47829 GAL YF116ST+ WITH 139500# 20/40 SAND @ 1-5 PPG. MTP 6035 PSIG. MTR 46.2 BPM. ATP 4470 PSIG. ATR 43.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7435'. PERFORATED UPR FROM 7223-24', 7232-33', 7239-40', 7273-74', 7281-82, 7303-04', 7314-15', 7330-31', 7340-41', 7388-89', 7410-11' & 7417-18' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL YF116ST+ PAD & 51782 GAL YF116ST+ WITH 151290# 20/40 SAND @ 1-5 PPG. MTP 5150 PSIG. MTR 46.6 BPM. ATP 3896 PSIG. ATR 44.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7120'. BLEW WELL DOWN. RDWL.

**05-02-2007**      **Reported By**              POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,404	<b>Daily Total</b>	\$8,404
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$570,126	<b>Well Total</b>	\$1,271,399

**MD**      9.450    **TVD**      9.450    **Progress**      0    **Days**      16    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**              **PBTD : 9396.0**              **Perf : 7223'-9182'**              **PKR Depth : 0.0**

**Activity at Report Time: DRILL OUT PLUGS**

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7120'. RU TO DRILL OUT. SDFN.

**05-03-2007**      **Reported By**              POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$19,648	<b>Daily Total</b>	\$19,648
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$589,774	<b>Well Total</b>	\$1,291,047

**MD**      9.450    **TVD**      9.450    **Progress**      0    **Days**      17    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**              **PBTD : 9396.0**              **Perf : 7223'-9182'**              **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 7120', 7435', 7760', 8015', 8245', 8520', 8790' & 8984'. RIH. CLEANED OUT TO PBTD @ 9396'. LANDED TBG AT 7899' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2500 PSIG. 40 BFPH. RECOVERED 580 BLW. 10270 BLWTR.

**TUBING DETAIL    LENGTH**

PUMP OFF BIT SUB    1.00'  
 1 JT 2-3/8" 4.7# L-80 TBG    31.85'  
 XN NIPPLE    1.00'  
 247 JTS 2-3/8" 4.7# L-80 TBG    7853.09'  
 BELOW KB    12.00'  
 LANDED @    7899.04' KB

**05-04-2007**      **Reported By**              POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$23,864	<b>Daily Total</b>	\$23,864
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$613,638	<b>Well Total</b>	\$1,314,911

**MD**      9.450    **TVD**      9.450    **Progress**      0    **Days**      19    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**              **PBTD : 9396.0**              **Perf : 7223'-9182'**              **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 3050 PSIG. 36 BFPH. RECOVERED 882 BLW.

9388 BLWTR.

05-05-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$2,175 Daily Total \$2,175  
 Cum Costs: Drilling \$701,273 Completion \$615,813 Well Total \$1,317,086

MD 9.450 TVD 9.450 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9396.0 Perf : 7223'-9182' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description  
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 3050 PSIG. 34 BFPH. RECOVERED 808 BLW.  
 8580 BLWTR.

05-06-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$2,175 Daily Total \$2,175  
 Cum Costs: Drilling \$701,273 Completion \$617,988 Well Total \$1,319,261

MD 9.450 TVD 9.450 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9396.0 Perf : 7223'-9182' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description  
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2925 PSIG. 27 BFPH. RECOVERED 720 BLW.  
 7860 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/6/07

05-23-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$2,175 Daily Total \$2,175  
 Cum Costs: Drilling \$701,273 Completion \$617,988 Well Total \$1,319,261

MD 9.450 TVD 9.450 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9396.0 Perf : 7223'-9182' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description  
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT  
 10:30 AM, 5/21/07. FLOWED 260 MCFD RATE ON 12/64" POS CHOKE.

5/22/07 FLOWED 371 MCF, 90 BC & 300 BW IN 20 HRS ON 12/64" CK. FTP 2000 & CP 3050 PSIG.

05-24-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$701,273 Completion \$617,988 Well Total \$1,319,261

MD 9.450 TVD 9.450 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9396.0 Perf : 7223'-9182' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED 669 MCF, 50 BC & 440 BW IN 24 HRS ON 14/64" CK, FTP 2000 & CP 2950 PSIG.

05-25-2007 Reported By DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$701,273	<b>Completion</b>	\$617,988	<b>Well Total</b>	\$1,319,261
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0
				<b>Days</b>	23
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9396.0</b>		<b>Perf : 7223'-9182'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** ON SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 684 MCF, 50 BC & 300 BW IN 24 HRS ON 12/64" CK, FTP 1950 & CP 2850 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2144' FSL & 2109' FWL (NESW) 40.049189 LAT 109.371386 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded  
**03/04/2007**

15. Date T.D. Reached  
**04/07/2007**

16. Date Completed **05/21/2007**  
 D & A  Ready to Prod.

18. Total Depth: MD **9450**  
TVD

19. Plug Back T.D.: MD **9396**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2515		965 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9440		1880 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7899							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7223	9182	9004-9182		3/spf	
B)			8819-8961		3/spf	
C)			8543-8771		3/spf	
D)			8297-8497		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9004-9182	64,931 GALS GELLED WATER & 145,000# 20/40 SAND
8819-8961	54,051 GALS GELLED WATER & 109,000# 20/40 SAND
8543-8771	58,630 GALS GELLED WATER & 127,000# 20/40 SAND
8297-8497	61,151 GALS GELLED WATER & 139,650# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2007	05/29/2007	24	→	24	622	300			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1800	2600	→	24	622	300			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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JUN 04 2007

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>7223</b>	<b>9182</b>		<b>Wasatch</b>	<b>4800</b>
				<b>Chapita Wells</b>	<b>5360</b>
				<b>Buck Canyon</b>	<b>6019</b>
				<b>Price River</b>	<b>7190</b>
				<b>Middle Price River</b>	<b>7966</b>
				<b>Lower Price River</b>	<b>8792</b>
				<b>Sego</b>	<b>9252</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
 Geologic Report   
 DST Report   
 Directional Survey  
 Sundry Notice for plugging and cement verification   
 Core Analysis   
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 06/01/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1230-07 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8058-8225	3/spf
7804-8001	3/spf
7562-7732	3/spf
7223-7418	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8058-8225	62,244 GALS GELLED WATER & 143,800# 20/40 SAND
7804-8001	53,196 GALS GELLED WATER & 149,600# 20/40 SAND
7562-7732	52,152 GALS GELLED WATER & 139,500# 20/40 SAND
7223-7418	56,099 GALS GELLED WATER & 151,290# 20/40 SAND

Perforated the Lower Price River from 9004-9005', 9024-9025', 9035-9036', 9045-9046', 9057-9058', 9068-9069', 9089-9090', 9100-9101', 9114-9115', 9125-9126', 9133-9134', 9145-9146', 9176-9177' & 9181-9182' w/ 3 spf.

Perforated the Lower Price River from 8819-8821', 8832-8833', 8847-8848', 8860-8862', 8880-8881', 8898-8900', 8920-8921', 8940-8941' & 8960-8961' w/ 3 spf.

Perforated the Middle Price River from 8543-8544', 8549-8550', 8632-8633', 8647-8648', 8651-8652', 8675-8676', 8689-8690', 8711-8712', 8719-8720', 8732-8733', 8745-8746' & 8770-8771' w/ 3 spf.

Perforated the Middle Price River from 8297-8298', 8306-8307', 8316-8317', 8349-8351', 8378-8379', 8406-8407', 8414-8415', 8450-8451', 8458-8459' & 8495-8497' w/ 2 spf.

Perforated the Middle Price River from 8058-8059', 8064-8065', 8074-8075', 8080-8081', 8134-8135', 8156-8157', 8169-8170', 8188-8189', 8196-8197', 8204-8205', 8212-8213' & 8224-8225' w/ 3 spf.

Perforated the Upper Price River from 7804-7805', 7823-7824', 7829-7830', 7847-7848', 7865-7866', 7870-7871', 7885-7886', 7927-7928', 7932-7933', 7988-7990' & 8000-8001' w/ 3 spf.

Perforated the Upper Price River from 7562-7563', 7574-7575', 7583-7584', 7598-7599', 7630-7631', 7647-7648', 7679-7680', 7694-7695', 7702-7703', 7716-7718' & 7731-7732' w/ 3 spf.

Perforated the Upper Price River from 7223-7224', 7232-7233', 7239-7240', 7273-7274', 7281-7282', 7303-7304', 7314-7315', 7330-7331', 7340-7341', 7388-7389', 7410-7411' & 7417-7418' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

---

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

---

Well name and number: CWU 1230-7

API number: \_\_\_\_\_

Well Location: QQ NESW Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 788-1911

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,900	1,940	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
(Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
   7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
   10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/1/2007

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-0343**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**Chapita Wells Unit**

8. Lease Name and Well No.  
**Chapita Wells Unit 1230-7**

9. AFI Well No.  
**43-047-38038**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 7-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **03/04/2007** 15. Date T.D. Reached **04/07/2007** 16. Date Completed **05/05/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4831' NAT GL**

18. Total Depth: MD **9450** 19. Plug Back T.D.: MD **9396** 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2515		965 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9440		1880 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7899							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7223	9182	9004-9182		3/spf	
B)			8819-8961		3/spf	
C)			8543-8771		3/spf	
D)			8297-8497		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9004-9182	64,931 GALS GELLED WATER & 145,000# 20/40 SAND
8819-8961	54,051 GALS GELLED WATER & 109,000# 20/40 SAND
8543-8771	58,630 GALS GELLED WATER & 127,000# 20/40 SAND
8297-8497	61,151 GALS GELLED WATER & 139,650# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2007	05/29/2007	24	→	24	622	300			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
12/64"	1800	2600	→	24	622	300			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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AUG 02 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7223	9182		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4800 5360 6019 7190 7966 8792 9252

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

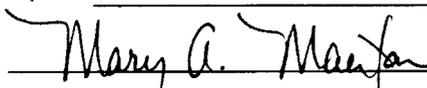
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1230-07 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8058-8225	3/spf
7804-8001	3/spf
7562-7732	3/spf
7223-7418	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8058-8225	62,244 GALS GELLED WATER & 143,800# 20/40 SAND
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7562-7732	52,152 GALS GELLED WATER & 139,500# 20/40 SAND
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Perforated the Lower Price River from 9004-9005', 9024-9025', 9035-9036', 9045-9046', 9057-9058', 9068-9069', 9089-9090', 9100-9101', 9114-9115', 9125-9126', 9133-9134', 9145-9146', 9176-9177' & 9181-9182' w/ 3 spf.

Perforated the Lower Price River from 8819-8821', 8832-8833', 8847-8848', 8860-8862', 8880-8881', 8898-8900', 8920-8921', 8940-8941' & 8960-8961' w/ 3 spf.

Perforated the Middle Price River from 8543-8544', 8549-8550', 8632-8633', 8647-8648', 8651-8652', 8675-8676', 8689-8690', 8711-8712', 8719-8720', 8732-8733', 8745-8746' & 8770-8771' w/ 3 spf.

Perforated the Middle Price River from 8297-8298', 8306-8307', 8316-8317', 8349-8351', 8378-8379', 8406-8407', 8414-8415', 8450-8451', 8458-8459' & 8495-8497' w/ 2 spf.

Perforated the Middle Price River from 8058-8059', 8064-8065', 8074-8075', 8080-8081', 8134-8135', 8156-8157', 8169-8170', 8188-8189', 8196-8197', 8204-8205', 8212-8213' & 8224-8225' w/ 3 spf.

Perforated the Upper Price River from 7804-7805', 7823-7824', 7829-7830', 7847-7848', 7865-7866', 7870-7871', 7885-7886', 7927-7928', 7932-7933', 7988-7990' & 8000-8001' w/ 3 spf.

Perforated the Upper Price River from 7562-7563', 7574-7575', 7583-7584', 7598-7599', 7630-7631', 7647-7648', 7679-7680', 7694-7695', 7702-7703', 7716-7718' & 7731-7732' w/ 3 spf.

Perforated the Upper Price River from 7223-7224', 7232-7233', 7239-7240', 7273-7274', 7281-7282', 7303-7304', 7314-7315', 7330-7331', 7340-7341', 7388-7389', 7410-7411' & 7417-7418' w/ 3 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0343

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1230-07

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38038

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T9S R23E NESW 2144FSL 2109FWL  
40.04919 N Lat, 109.37139 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

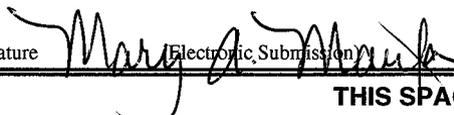
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58316 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/29/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**FEB 04 2008**  
**DIV. OF OIL, GAS & MINING**

Down



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

**MAY 23 2008**

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 1000N  
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA  
"A-N,P,S-X,BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB", Chapita Wells Unit, CRS No. UTU63013BB, AFS No. 892000905BB, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB" results in an initial consolidated participating area of 13,982.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

*to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1230-07	43-047-38038	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , 7-9S-23E	UTU0343
CWU1231-07	43-047-38039	NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 7-9S-23E	UTU0343
CWU693-20	43-047-36901	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , 20-9S-23E	UTU0336A
CWU694-20	43-047-36845	NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 20-9S-23E	UTU0336A
CWU1142-18	43-047-37498	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 18-9S-23E	UTU0337

*15967*  
*16000*  
*15792*  
*15895*  
*15868*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,S-X, BB", Chapita Wells Unit, and the effective date.

*Also: 15534 to 13650 "S-BB"*

Sincerely,

*/s/ Terry Catlin*

for Becky J. Hammond  
Chief, Branch of Fluid Minerals

**RECEIVED**

**MAY 30 2008**

DIV. OF OIL, GAS & MINING

*43047 36755 CWU 1051-22*

*43047 36902 CWU 691-21*

*43047 37044 CWU 1101-21*

Enclosure

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38038	CHAPITA WELLS UNIT 1230-07		NESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15967	13650	3/4/2007		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38039	CHAPITA WELLS UNIT 1231-07		NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16000	13650	3/17/2007		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36901	CHAPITA WELLS UNIT 693-20		SWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15792	13650	11/19/2006		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

*Kaylene R. Gardner*  
Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED  
JUL 07 2008  
DIV. OF OIL, GAS & MINING