



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

April 21, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: **Gasco Production Company**
Uteland State #34-2-10-18
478' FSL and 1922' FEL
SW SE Section 2, T10S - R18E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

Please have your Roosevelt office contact Shawn Elworthy (435/823-4272) to conduct the onsite inspection for this well.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: **Gasco Production Company - Englewood, CO**
Shawn Elworthy - Roosevelt, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT
Utah Division of State Lands - SLC, UT

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: ML-13215A	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company			9. WELL NAME and NUMBER: Uteland State #34-2-10-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Riverbend	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 597581X 478' FSL and 1922' FEL AT PROPOSED PRODUCING ZONE: SW SE 4424505Y			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 2, T10S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27.1 miles southeast of Myton, UT			12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 478'		16. NUMBER OF ACRES IN LEASE: 160	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: SW SE	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approximately 1300'		19. PROPOSED DEPTH: 12,395'	20. BOND DESCRIPTION: Statewide Bond No. 4127763	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4987' GL		22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,323'	547 sx Hi-Lift @ 11.0 ppg, 3.91 yield & 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,395'	523 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1186 sx 50/50 Poz @ 14.1 ppg, 1.28 yield

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **April 21, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38028**

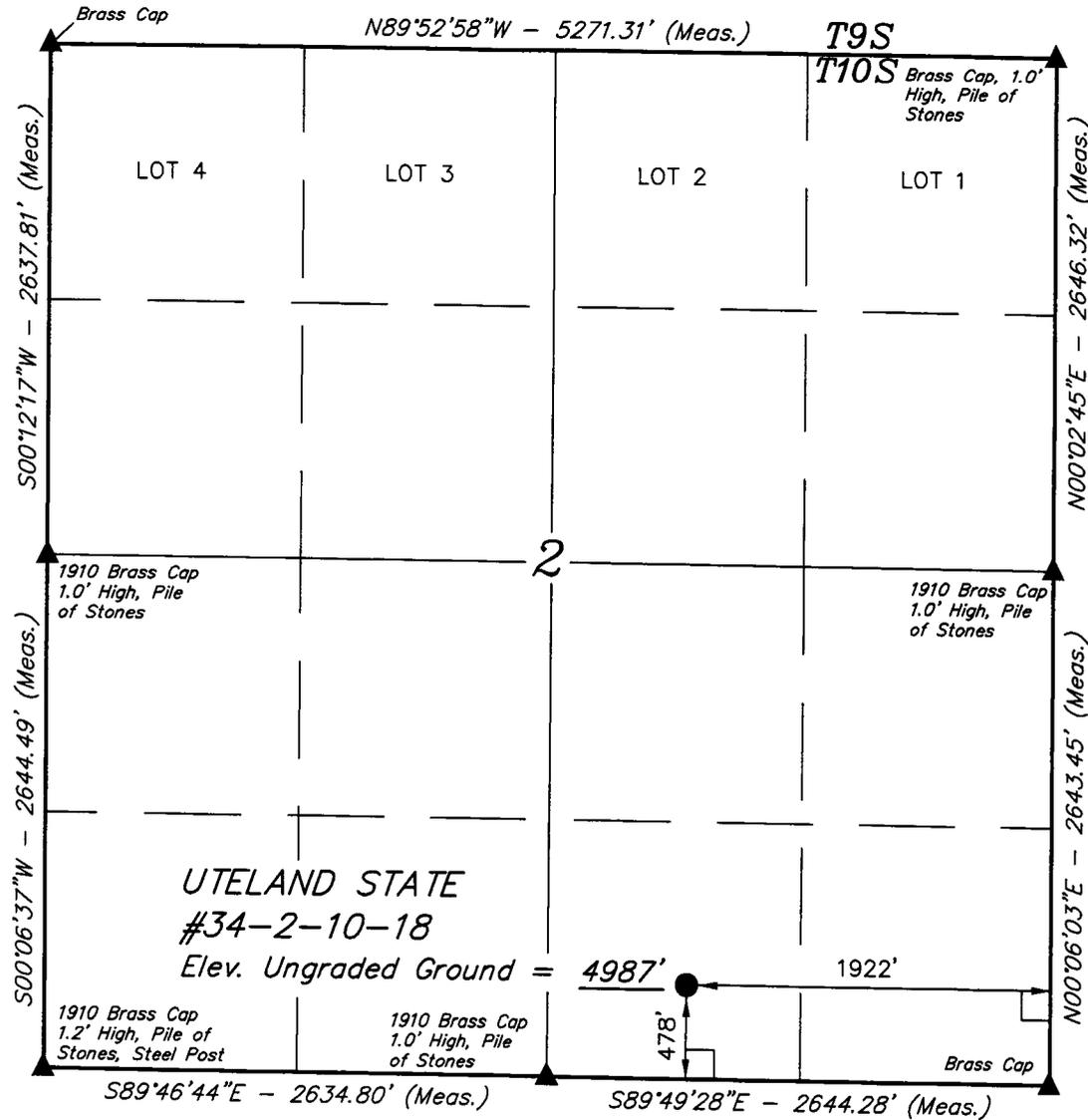
APPROVAL:

RECEIVED
APR 24 2006

T10S, R18E, S.L.B.&M.

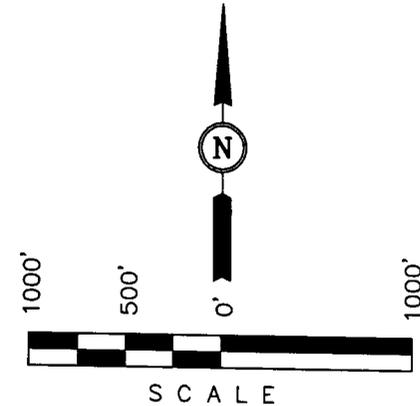
GASCO PRODUCTION COMPANY

Well location, UTELAND STATE #34-2-10-18, located as shown in the SW 1/4 SE 1/4 of Section 2, T10S, R18E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°58'01.16" (39.966989)
 LONGITUDE = 109°51'29.87" (109.858297)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°58'01.29" (39.967025)
 LONGITUDE = 109°51'27.35" (109.857597)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-17-06	DATE DRAWN: 02-21-06
PARTY T.A. S.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL TIGHT-HOLE

Uteland State #34-2-10-18
478' FSL and 1922' FEL
SW SE Section 2, T10S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:

- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Utah Division of State Lands - SLC, UT**
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



The proposed wellsite is located on State Surface/State Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	4,915'	+130'
Mesaverde	8,795'	-3,750'
Castlegate	11,155'	-6,160'
Blackhawk	11,410'	-6,415'
Spring Canyon	12,095'	-7,100'
T.D.	12,395'	-7,400'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,300'-8,795'
Gas	Mesaverde	8,795'-11,155'
Gas	Blackhawk	11,410'-12,295'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p. with annular

Gasco will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,323'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,395'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
TOC @ Surface	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 547 Hi-Lift, 11 ppg, 3.05 yield Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2500'	Lead: 523 sx Hi-Lift, 11.5 ppg, 3.05 yield. Tail: 1186 sx 50/50 Poz @ 14.1 ppg, 1.28 yield.

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,323'	Fresh Water	8.33	1	---	7-8
3,323' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8



7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD to Base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 6941 psi. The maximum bottom hole temperature is 211 degrees Fahrenheit.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1721.

10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the State of Utah.
- e. Surface Ownership

State of Utah



GASCO PRODUCTION COMPANY

UTELAND STATE #34-2-10-18

LOCATED IN UINTAH COUNTY, UTAH

SECTION 2, T10S, R18E, S.L.B.&M.

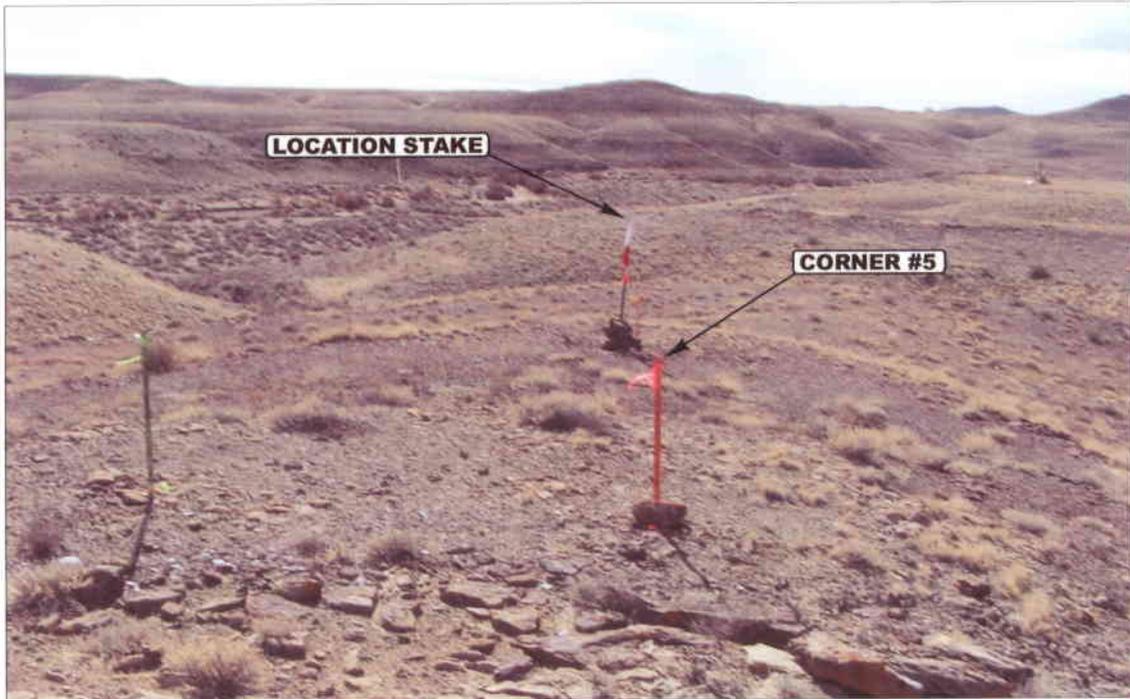


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 | 06 | 06
MONTH | DAY | YEAR

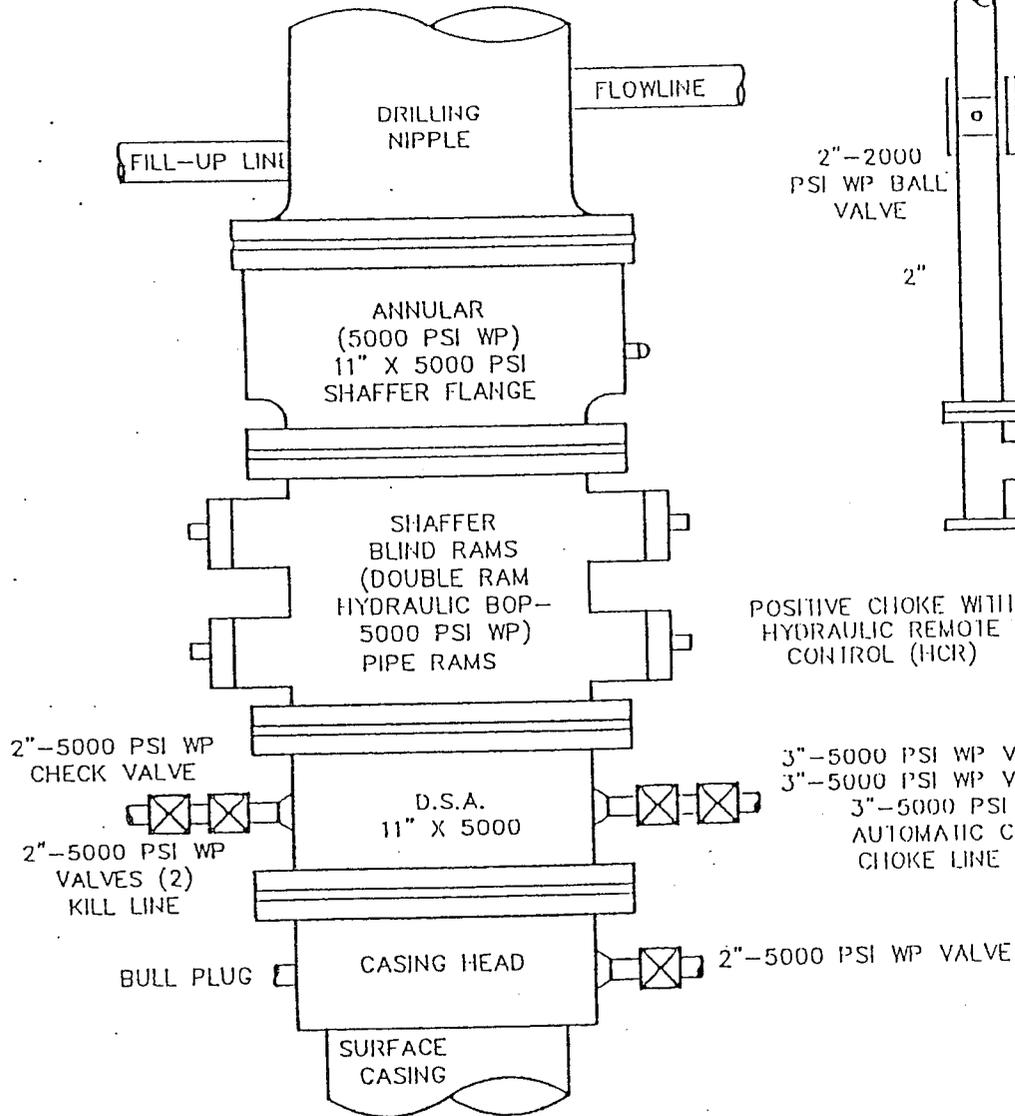
PHOTO

TAKEN BY: T.A.

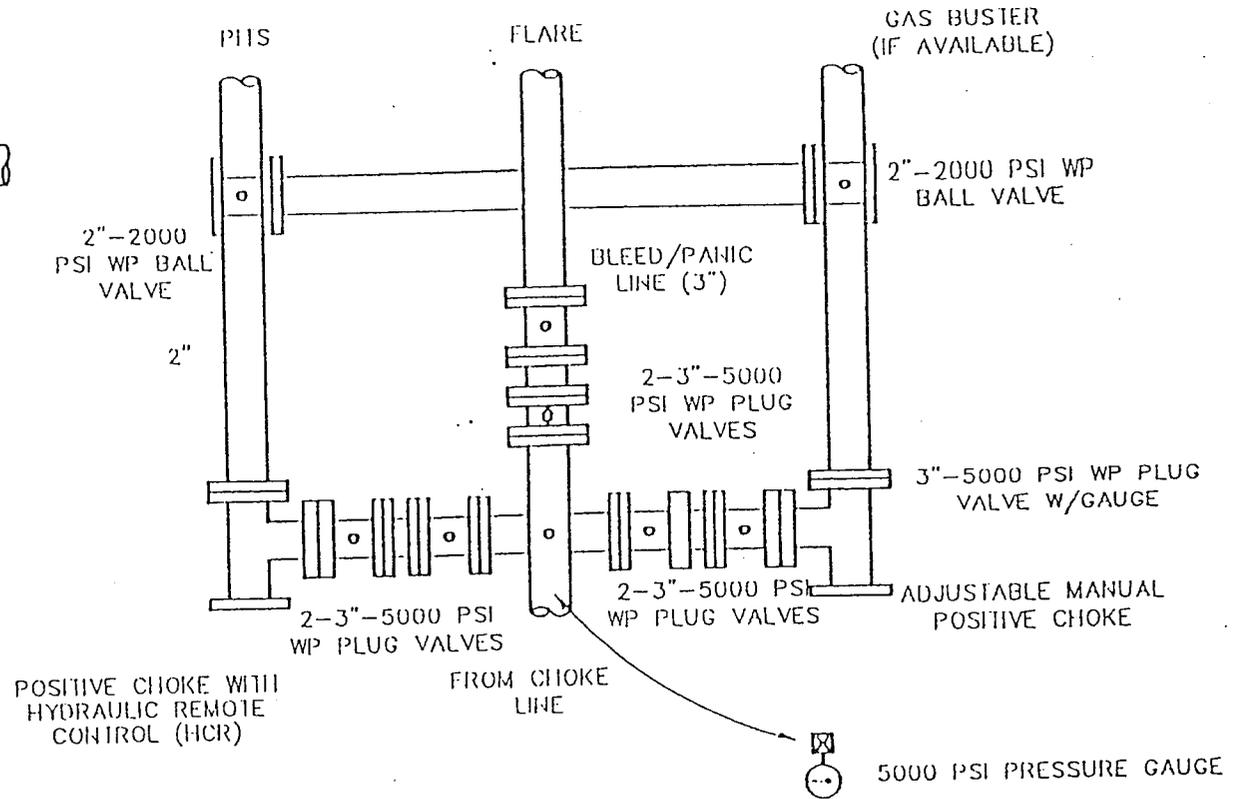
DRAWN BY: LDK

REVISED: 00-00-00

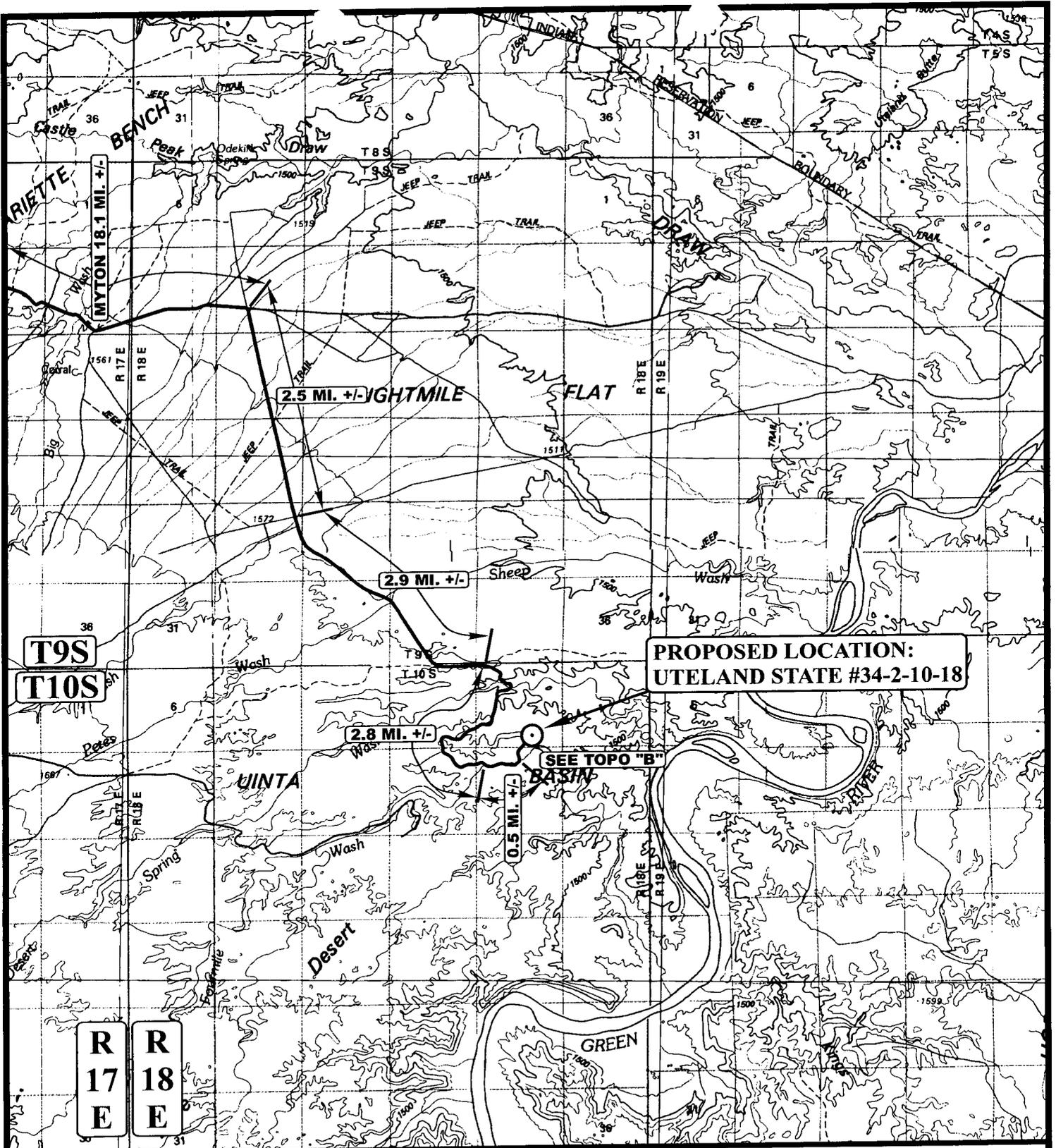
BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.



**PROPOSED LOCATION:
UTELAND STATE #34-2-10-18**

**SEE TOPO "B"
BASIN**

LEGEND:

○ PROPOSED LOCATION



GASCO ENERGY, INC.

**UTELAND STATE #34-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
478' FSL 1922' FEL**



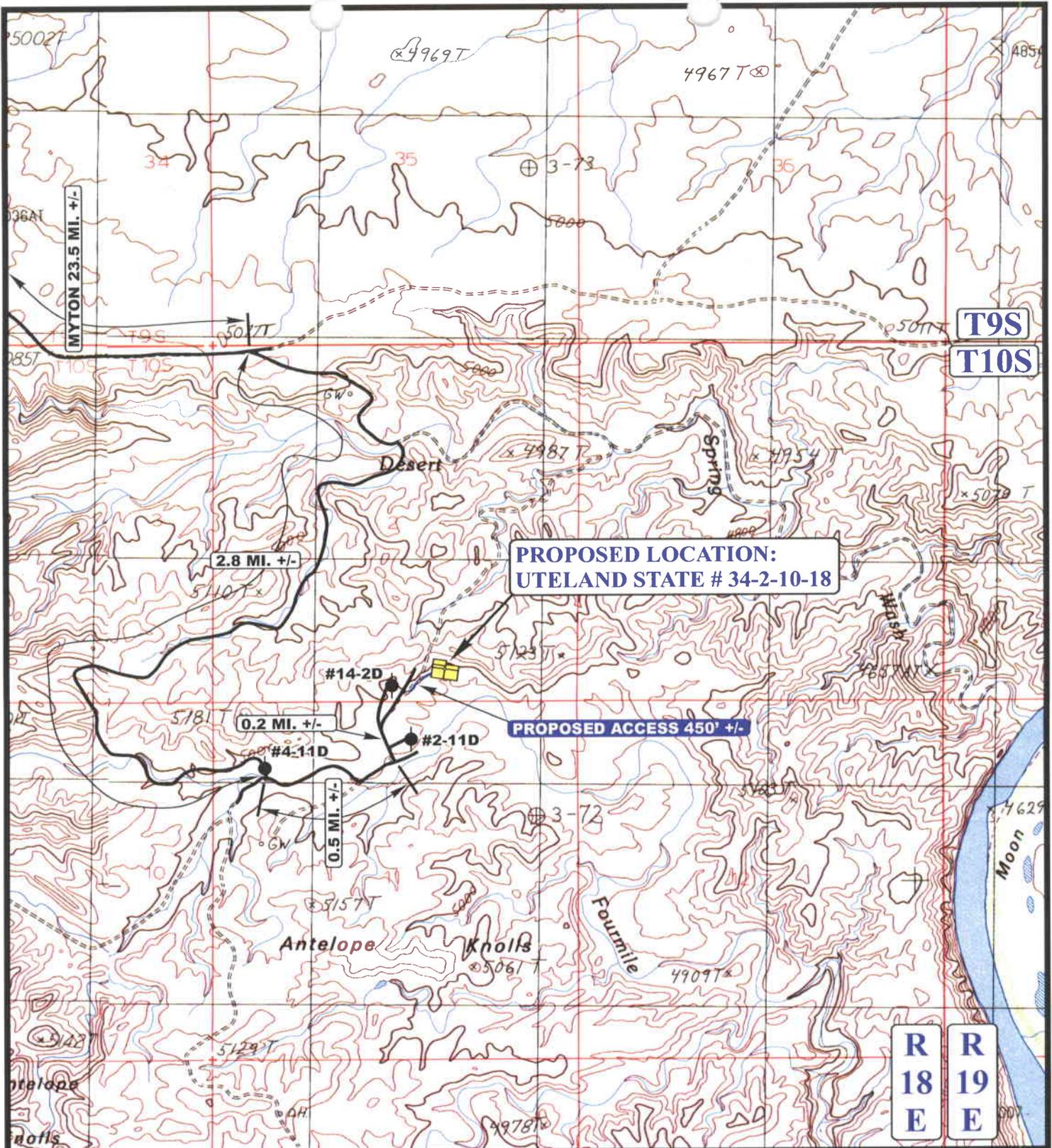
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 06 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: LDK REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



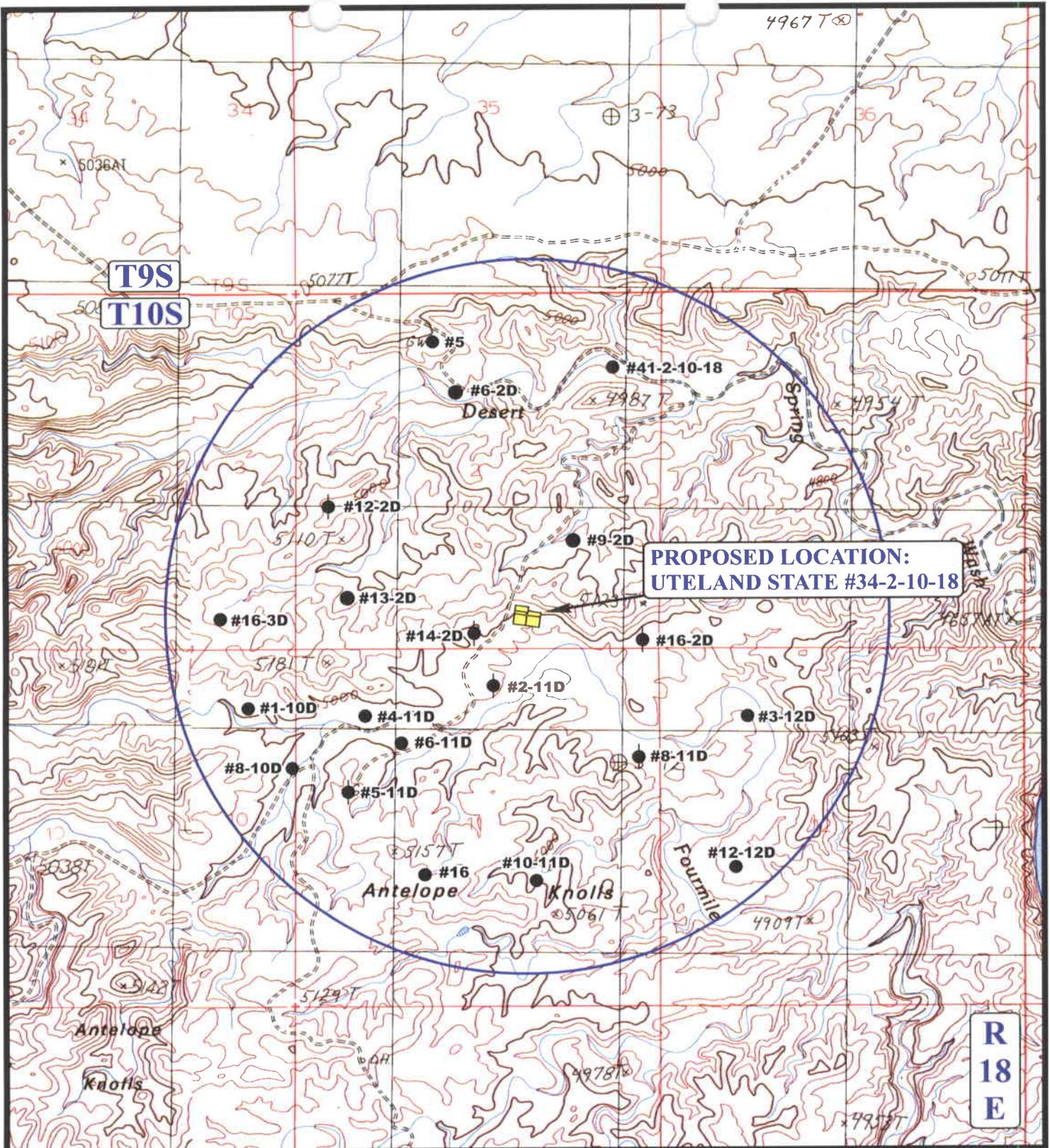
GASCO ENERGY, INC.

UTELAND STATE #34-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
478' FSL 1922' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	03	06	06	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: LDK		REVISED: 00-00-00



**PROPOSED LOCATION:
UTELAND STATE #34-2-10-18**

**R
18
E**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



GASCO ENERGY, INC.

**UTELAND STATE #34-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
478' FSL 1922' FEL**

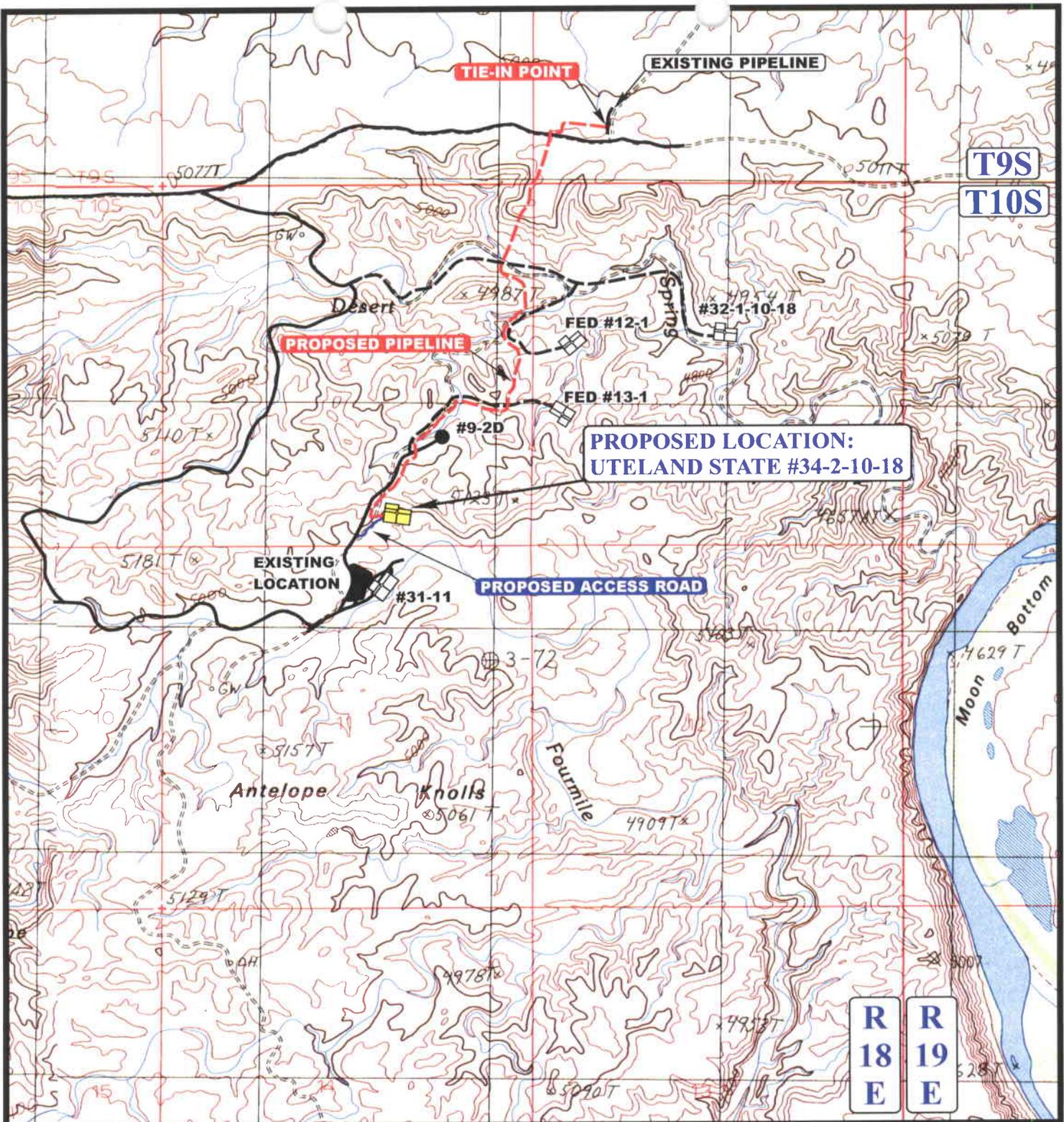


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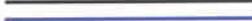
TOPOGRAPHIC MAP 03 06 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: LDK REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 8,400' +/-

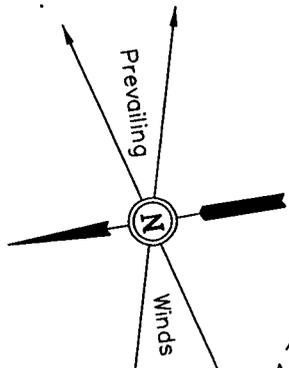
LEGEND:  PROPOSED ACCESS ROAD  EXISTING PIPELINE  PROPOSED PIPELINE	GASCO PRODUCTION COMPANY UTELAND STATE #34-2-10-18 SECTION 2, T10S, R18E, S.L.B.&M. 478' FSL 1922' FEL		
			
 Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	TOPOGRAPHIC MAP MONTH: 03 DAY: 06 YEAR: 06 SCALE: 1" = 2000' DRAWN BY: LDK REV: B.C. 04-18-06		

ASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

UTELAND STATE #34-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.

478' FSL 1922' FEL



Approx. Toe of Fill Slope
F-3.6'
El. 4976.6'

C-16.5'
El. 4996.7'

Topsoil Stockpile

SCALE: 1" = 50'
DATE: 02-21-06
Drawn By: L.K.

Approx. Top of Cut Slope

F-1.1'
El. 4979.1'

Round Corners as Needed

CONSTRUCT DIVERSION DITCH

Pit Topsoil

Existing Drainage

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

C-12.4'
El. 4992.6'

C-11.0'
El. 4991.2'

C-7.2'
El. 4987.4'

El. 5005.6'
C-35.4'
(btm. pit)

20' WIDE BENCH

Sta. 1+80

F-9.0'
El. 4971.2'

Total Pit Capacity
w/2' of Freeboard
= 13,400 Bbbs. ±
Total Pit Volume
= 3,710 Cu. Yds.

Slope = 1-1/2:1

CONSTRUCT DIVERSION DITCH

10' WIDE BENCH

C-10.9'
El. 4991.1'

DOG HOUSE

150'

TRAILER

(10' Deep)

RESERVE PITS

TRASH

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+55

TOILET

FUEL

STORAGE TANK

Existing Drainage

El. 4999.2'
C-29.0'
(btm. pit)

20' WIDE BENCH

C-10.8'
El. 4991.0'

C-6.4'
El. 4986.6'

Sta. 0+00

F-6.3'
El. 4973.9'

Elev. Ungraded Ground at Location Stake = 4987.4'
Elev. Graded Ground at Location Stake = 4980.2'

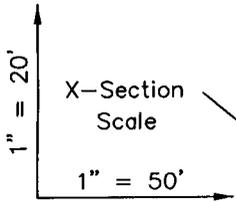
Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

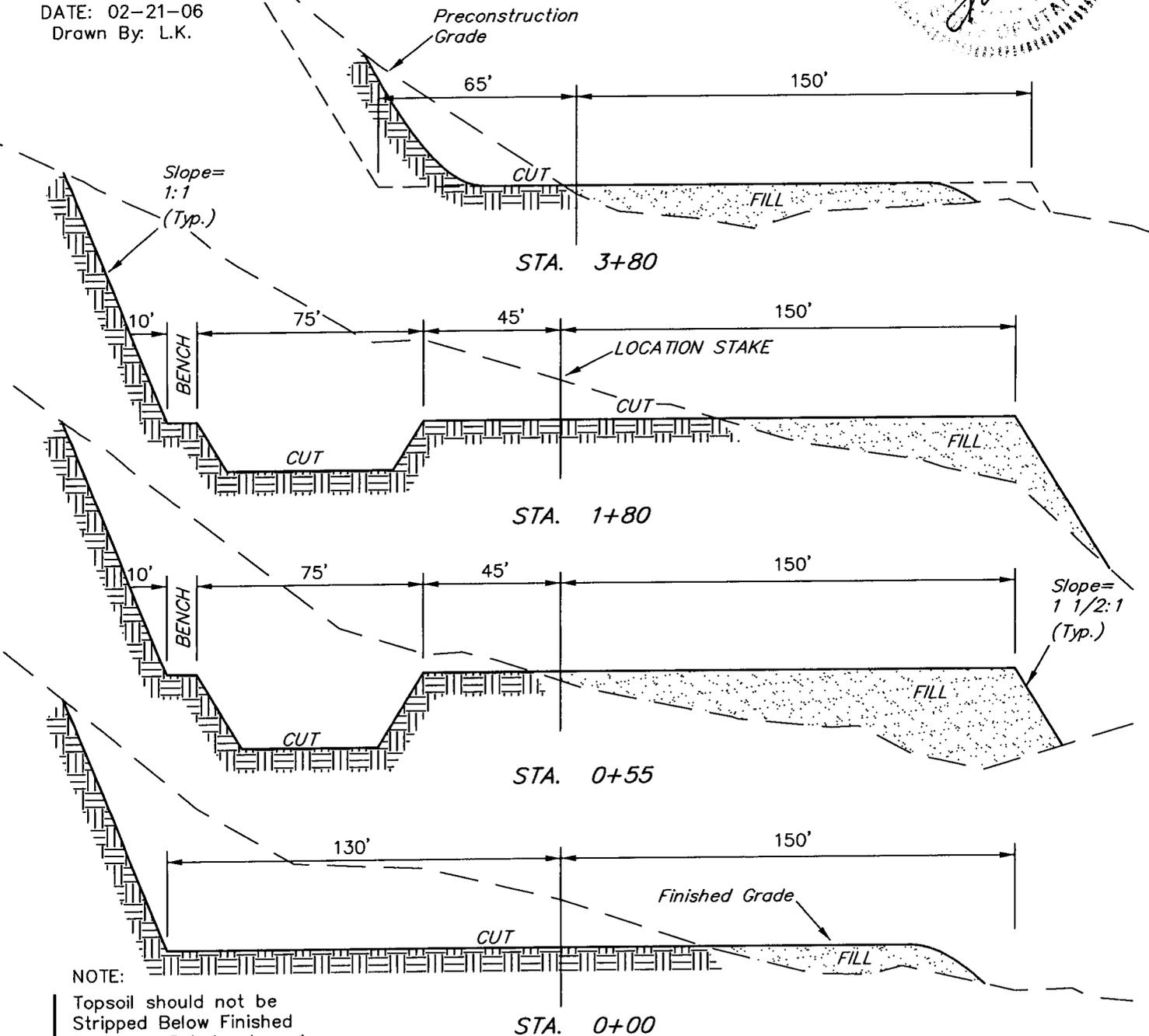
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

UTELAND STATE #34-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
478' FSL 1922' FEL



DATE: 02-21-06
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,410 Cu. Yds.
Remaining Location	=	20,210 Cu. Yds.
TOTAL CUT	=	22,620 CU.YDS.
FILL	=	18,350 CU.YDS.

EXCESS MATERIAL	=	4,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: ML-13215A	6. SURFACE: State
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B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT OR CA AGREEMENT NAME: River Bend	
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3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Uteland Butte
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<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **April 21, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38028**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **07/31/06** (See instructions on Reverse Side)
By: *[Signature]*

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

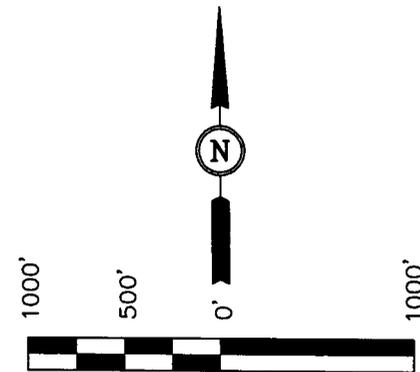
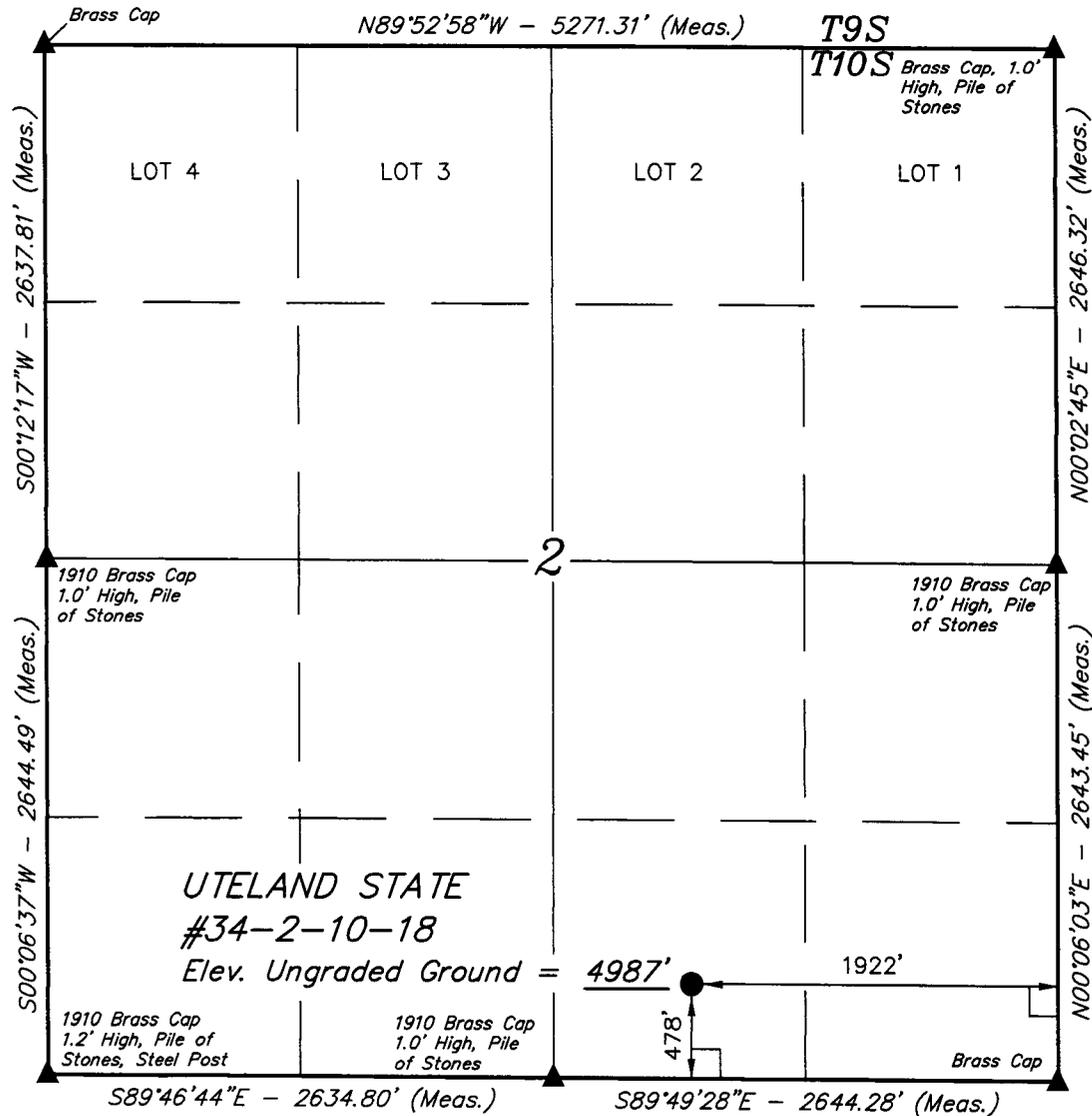
T10S, R18E, S.L.B.&M.

GASCO PRODUCTION COMPANY

Well location, UTELAND STATE #34-2-10-18, located as shown in the SW 1/4 SE 1/4 of Section 2, T10S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°58'01.16" (39.966989)
 LONGITUDE = 109°51'29.87" (109.858297)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°58'01.29" (39.967025)
 LONGITUDE = 109°51'27.35" (109.857597)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-17-06	DATE DRAWN: 02-21-06
PARTY T.A. S.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

INSTRUCTIONS: Assignment must be submitted in duplicate. Total Assignment – \$30, Interest, Operating Rights, and Overriding Royalty Assignments–\$30, and Partial Assignment–\$50

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) _____ on oath do solemnly swear that I am (we are) a the present time (a)* _____ Citizen of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of the lessee(s) to be kept and performed, and accept the foregoing instrument.

Entry 2006000717
Book 959 Page 615-616 \$12.00
26-JAN-06 02:56
RANDY SIMMONS

Subscribed and sworn to before me this _____ day of _____, 20

RECORDER, UINTAH COUNTY, UTAH
GASCO ENERGY
& INVERNESS DRIVE EAST ENGLEWOOD COLORAD
Rec By: ~~CONNIE SIMMONS~~ DEPUTY

My Commission Expires: _____

ACCEPTANCE OF ASSIGNMENT – CORPORATE (Assignee)

Comes now GASCO PRODUCTION COMPANY, a corporation of DELAWARE and hereby accepts the assignment from DOMINION EXPLORATION & PRODUCTION, INC. of _____ ML No. 13215-A, which assignment is dated JULY 1, 2005, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF, MICHAEL K DECKER, has executed this acceptance this 26th day of SEPTEMBER, 2005.

(Assignee) [Signature]
BY: MICHAEL K. DECKER, EXEC. VP & C.O.O.
(Officer, Agent, Attorney-in-Fact)

ASSIGNEES ACKNOWLEDGEMENT (Corporate)

STATE OF _____)
:SS
COUNTY OF _____)

On the 26th day of SEPTEMBER, 2005, personally appeared before me MICHAEL K DECKER, who being by me duly sworn did say, each for himself, that (he, she, or they) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation.

My Commission Expires: _____

**LESLIE GARRISON
NOTARY PUBLIC
STATE OF COLORADO**

[Signature]
NOTARY PUBLIC, residing at:

NOTE: a My Commission Expires 11/28/2008. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification from Court of Issuance, and registration fee of \$1.00.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/24/2006

API NO. ASSIGNED: 43-047-38028

WELL NAME: UTELAND ST 34-2-10-18
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWSE 02 100S 180E
 SURFACE: 0478 FSL 1922 FEL
 BOTTOM: 0478 FSL 1922 FEL
 COUNTY: UINTAH
 LATITUDE: 39.96696 LONGITUDE: -109.8574
 UTM SURF EASTINGS: 597581 NORTHINGS: 4424505
 FIELD NAME: UTELAND BUTTE (695)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/7/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-13215A
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127763)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: Needs Present (05-11-06)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS

T9S R18E

FEDERAL
3-35-9-18

MON FED
41-35-9-18Y

DESERT SPRING
ST 21-36-9-18

DESERT SPRING
ST 41-36-9-18

DESERT SPRING
ST 12-36-9-18

STATE 7-36A

35

36

DESERT SPRING
ST 23-36-9-18

DESERT SPRING
ST 33-36-9-18

STATE 9-36A

DESERT SPRING ST
43-36-9-18

EIGHT MILE FLAT NORTH FIELD

STATE 13-36A
STATE 13-36A

DESERT SPRING
ST 34-36-9-18

DESERT SPRINGS
ST 14-36-9-18

SQUAW
CROSSING U 5
UTELAND ST
21-2-10-18

UTELAND ST
41-2-10-18
STATE 1-2D

DESERT SPRING
FED 21-1-10-18

RBUI 1-1D

UTELAND ST
12-2-10-18

RBUI 6-2D

UTELAND BUTTE FIELD

FEDERAL
12-4-10-18

RBUI 12-2D

UTELAND ST
23-2-10-18
STATE 11-2D

STATE 9-2D

UTELAND ST
43-2-10-18

RIVER BEND UNIT

UTELAND ST
14-2-10-18

RBUI 13-2D

UTELAND ST
34-2-10-18

RBUI 14-2D

RBUI 16-2D

RBUI 2-11D

FEDERAL
1-11D

RBUI 4-11D

RBUI 6-11D

RBUI 3-12D

OPERATOR: GASCO PROD CO (N2575)

SEC: 2 T. 10S R. 18E

FIELD: UTELAND BUTTE (695)

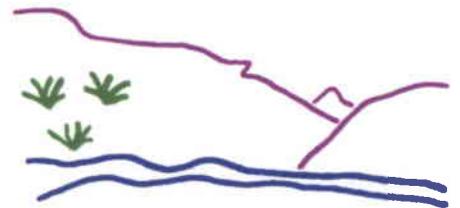
COUNTY: Uintah

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 34-02-10-18
API NUMBER: 43-047-38028
LOCATION: 1/4,1/4 SW/SE Sec:02 TWP: 10S RNG: 18E 478'FSL 1922'FEL

Geology/Ground Water:

Gasco has proposed 200' of surface casing and 3,323' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to be at approximately 3,000'. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the center of Section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 05/17/2006

Surface:

The predrill investigation of the surface was performed on May 11, 2006. Both the surface and the minerals are owned by S.I.T.L.A.. Jim Davis of S.I.T.L.A. and Ben Williams of UDWR were notified by email on 05/01/2006 and invited to participate in this presite. Both were in attendance. Caleb Roundsville represented Gasco Production Co..

The site is located on the south slope of a major ridge, which runs east-west immediately north of the bottom of Desert Springs Wash. Numerous small ridges and draws extend to the south of this ridge. Topography is moderately steep and broken. A diversion ditch is planned along the north side of the location to keep down slope flow off the location. The beginning of an existing drainage will be covered with fill. No significant stability concerns exist.

Ben Williams of the Utah Division of Wildlife Resources stated the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well. Mr. Williams gave Mr. Roundsville and Mr. Davis copies of his wildlife evaluation and a DWR recommended seed mix to use for re-vegetating the site.

This appears to be the best location for drilling a well in the general area.

Reviewer: Floyd Bartlett **Date:** 05/15/2006

Conditions of Approval/Application for Permit to Drill:

1. A minimum of a 12 mil liner with a felt sub-liner is required for reserve pit containment and stability.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 34-02-10-18
API NUMBER: 43-047-38028
LEASE: ML-13215A **FIELD/UNIT:** Riverbend
LOCATION: 1/4,1/4 SW/SE Sec:02 TWP: 10S RNG: 18E 478' FSL 1922' FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 597569 x 4424509 y **SURFACE OWNER:** State of Utah

PARTICIPANTS

Floyd Bartlett (DOGM), Caleb Roundsville (GASCO), Ben Williams (UDWR),
Jim Davis (SITLA), Jesse Walton (UELS)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The location is approximately 25 miles straight-line distance southeast
of Roosevelt, UT and 27.1 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield
development roads. All existing roads are suitable for access. 450 feet
of new road will be constructed to the location.

The general area is referred to as Desert Springs. Topography is
relative flat benches often broken with gently but sometimes steep
draws. Desert Springs Wash drains into the Green River approximately 1
½ miles to the northeast. All drainages are ephemeral with no know
springs or seeps in the immediate area.

This specific site is located on the south slope of a major ridge, which
runs east-west immediately north of the bottom of Desert Springs Wash.
Numerous small ridges and draws extend to the south of this ridge.
Topography is moderately steep and broken. A diversion ditch is needed
along the north side of the location to keep down slope flow off the
location. The beginning of an existing drainage will be covered with
fill.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing. Light hunting for big game
and chuckars.

PROPOSED SURFACE DISTURBANCE: Location will be 380' by 215' plus a
reserve pit 75' x 190' and storage areas for topsoils and spoils.
Access road will be 450 feet. A surface pipeline 8,400 feet in length
will follow the access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several. See TOPO C
in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production
facilities will be located on-site. Pipeline will follow the access

road to tie in with an existing pipeline.

SOURCE OF CONSTRUCTION MATERIAL: All construction material for the road and location will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Unlikely. Other wells exist within the general area. Most of the travel is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into a reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Poorly vegetated desert shrub type vegetation consisting of Gardner saltbrush, shadscale, curly mesquite, cheatgrass, Russian thistle, globe mallow, Indian ricegrass, Mormon tea, broom snakeweed and greasewood; Deer, elk, antelope, songbirds, chuckars, rodent, raptors, coyote, bobcats, cattle in the winter.

SOIL TYPE AND CHARACTERISTICS: Shallow gravelly sandy loam surface with surface rock pavement and bedrock outcrop..

EROSION/SEDIMENTATION/STABILITY: Light natural erosion occurs on the gentle side slopes. Significant and sometimes heavy erosion occurs from the steep poorly vegetated side slopes. Some runoff occurs from the side hill across this proposed location. A diversion ditch is needed along the north side of the location to keep down slope flow off the location. The beginning of an existing drainage will be covered with fill. No significant stability concerns exist.

PALEONTOLOGICAL POTENTIAL: Survey completed by AHH on 2-28-06

RESERVE PIT

CHARACTERISTICS: 75' by 190' located within a cut area on the on the northwest side of the location. It is 10 feet deep with a 10 foot wide bench. Stability should not be a problem.

LINER REQUIREMENTS (Site Ranking Form attached): The site has a sensitivity rating of II. A 12 mil liner with felt sub-liner is required. Gasco representative said they would probably install a 30 mil liner.

SURFACE RESTORATION/RECLAMATION PLAN

As per agreement with SITLA

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Report was completed and has been forwarded to SITLA.

OTHER OBSERVATIONS/COMMENTS:

Ben Williams of the Utah Division of Wildlife Resources stated that the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well. Mr. Williams gave Mr. Roundsville and Mr. Davis copies of his wildlife evaluation and a DWR recommended seed mix to use for re-vegetating the site.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

May 11, 2006 10:00 AM
DATE/TIME

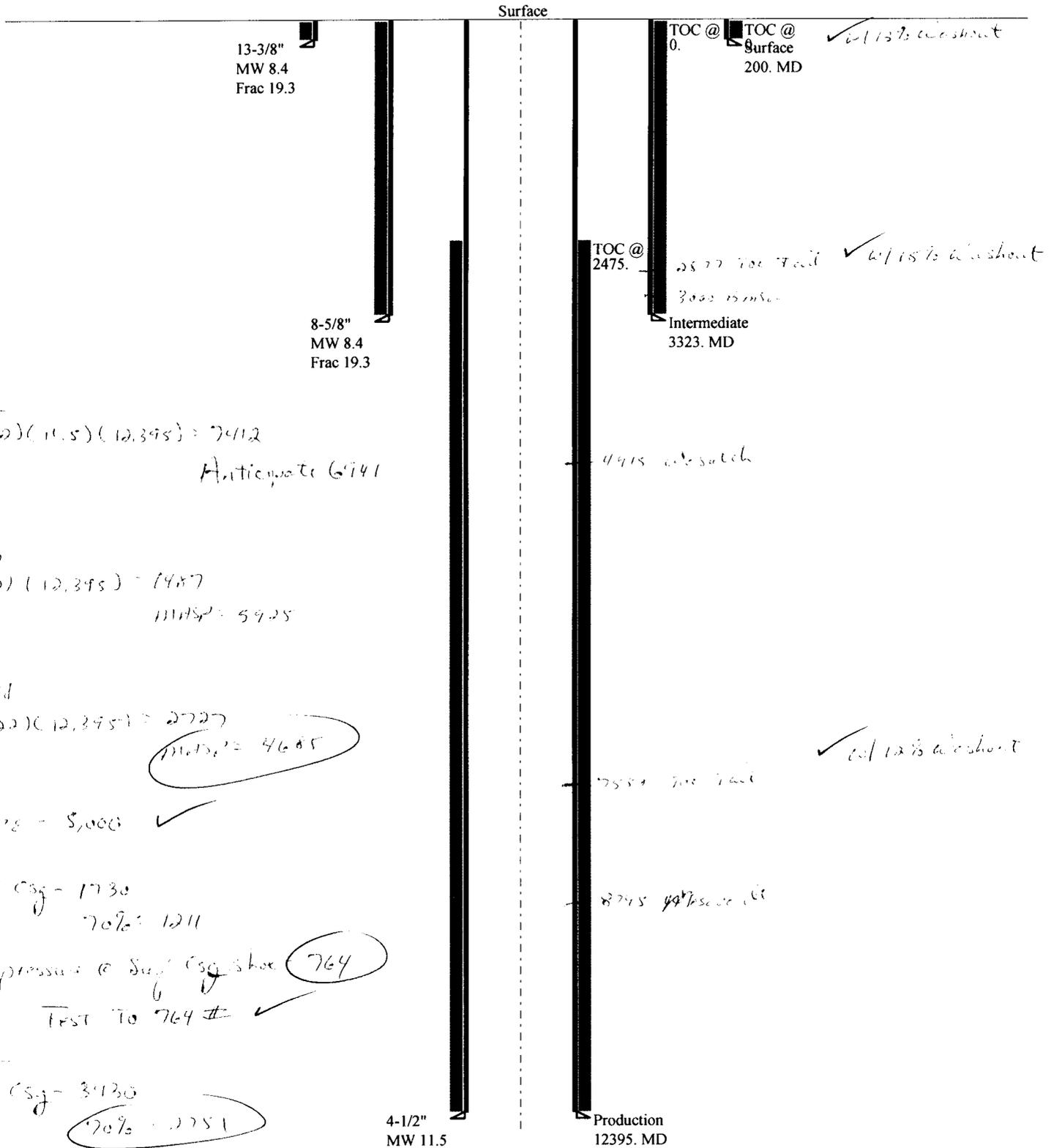
**Evaluation Ranking Criteria and Ranking
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>10</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

05-06 Gasco Uteland St 34-2 10-18 Casing Schematic



BHP

$$(0.02)(11.5)(12,395) = 2741.2$$

Anticipate 6741

Gas

$$(12)(12,395) = 1487$$

$$11175^2 = 5925$$

fluid

$$(0.22)(12,395) = 2727$$

$$11175^2 = 4685$$

3000 = 5,000 ✓

Surf Csg - 1730

70% = 1211

Max pressure @ Surf Csg shoe 764

Test to 764# ✓

Int Csg - 3430

70% = 2751

Max pressure @ Int Csg shoe = 5417

Test to 5751# ✓

✓ Adequate DUD 6/7/06

Well name:	05-06 Gasco Uteland St 34-2-10-18	
Operator:	Gasco Production Company	Project ID:
String type:	Surface	43-047-38028
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 78 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 176 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 200 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 175 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,323 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,450 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 200 ft
 Injection pressure 200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	200	13.375	48.00	H-40	ST&C	200	200	12.59	18.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	87	740	8.492	200	1730	8.65	8	322	38.30 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 18, 2006
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 Gasco Uteland St 34-2-10-18		
Operator:	Gasco Production Company		Project ID:
String type:	Intermediate		43-047-38028
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 122 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,924 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 3,323 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,908 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,395 ft
 Next mud weight: 11.500 ppg
 Next setting BHP: 7,405 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 3,323 ft
 Injection pressure 3,323 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3323	8.625	32.00	J-55	ST&C	3323	3323	7.875	211.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1450	2530	1.745	3323	3930	1.18	93	372	4.00 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 18, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3323 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 Gasco Uteland St 34-2-10-18	
Operator:	Gasco Production Company	Project ID:
String type:	Production	43-047-38028
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 11.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 249 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,475 ft

Burst

Max anticipated surface pressure: 3,111 psi
 Internal gradient: 0.346 psi/ft
 Calculated BHP 7,405 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 10,291 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12395	4.5	13.50	P-110	LT&C	12395	12395	3.795	330.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7405	10680	1.442	7405	12410	1.68	139	338	2.43 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 18,2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 12395 ft, a mud weight of 11.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 31, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Uteland State 34-2-10-18 Well, 478' FSL, 1922' FEL, SW SE, Sec. 2,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38028.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Uteland State 34-2-10-18
API Number: 43-047-38028
Lease: ML-13215A

Location: SW SE **Sec.** 2 **T.** 10 South **R.** 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

From: Ed Bonner
To: Whitney, Diana
Date: 5/24/2006 9:24:01 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC

~~Buck Camp 12-22-33-2~~
~~Rock House 11-23-24-2~~
Rock House 11-23-33-2 DD
Rock House 11-23-34-2 DD
~~Rock House 11-23-41-2~~
Rock House 11-23-31-2 DD
~~Rock House 11-23-43-2~~
~~Rock House 11-23-21-2~~
Rock House 11-23-44-2

EOG Resources, Inc

Petes Wash 10-36 DD

Gasco Production Company

Uteland State 34-2-10-18 DD
Uteland State 14-2-10-18 DD

Kerr McGee Oil & Gas Onshore LP

~~NBU 921-32I~~
~~NBU 921-32J~~
~~NBU 921-32K~~ (1 significant site which must be avoided,
operator must follow recommendation of arch consultant)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		9. API NUMBER: 4304738028
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (7/31/2006)

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 08-02-07
 By: [Signature]

8-3-07
 Rm

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/9/2007</u>

(This space for State use only)

RECEIVED
AUG 02 2007
 DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738028
Well Name: Uteland State 34-2-10-18
Location: SW SE Section 2-T10S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 7/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

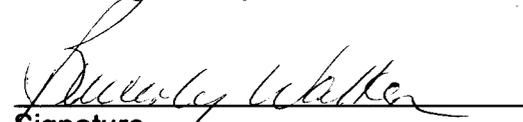
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/9/2007
Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED
AUG 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 67-29

Api No: 43-047-38328 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/10/07

Time 2:30 PM

How DRY

Drilling will Commnce: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922'FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304738028
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently permitted to 12,395 with the drilling rig rigging up
 Gasco Production Co would like to attempt to complete this well within the Mancos at 14,457'
 The maximum anticipated mud weight will be 11.0# gallon
 The only change to the casing design will be the additional footage of 4-1/2" 15.1#/ft P-110
 LT&C casing.
 The cement design has been revised to accommodate the additional well depth. Additionally
 the cement system to be used has been revised as follows:
 523 sacks of 35:65 Poz "G" 11.5 PPG, 3.05 yield
 1685 sacks 50:50 Poz "G", 14.1 PPG, Yield = 1.28 cu. ft/sk
 This cement design should result in a cement top at 2500'. If hole conditions indicate, the number
 of sacks of cement will be increased to achieve a calculated cement top of 2500'. Final top of
 cement will be verified by CBL.

COPY SENT TO OPERATOR

Date: 2-21-2008

Initials: KS

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
 SIGNATURE *Beverly Walker* DATE 2/5/2008

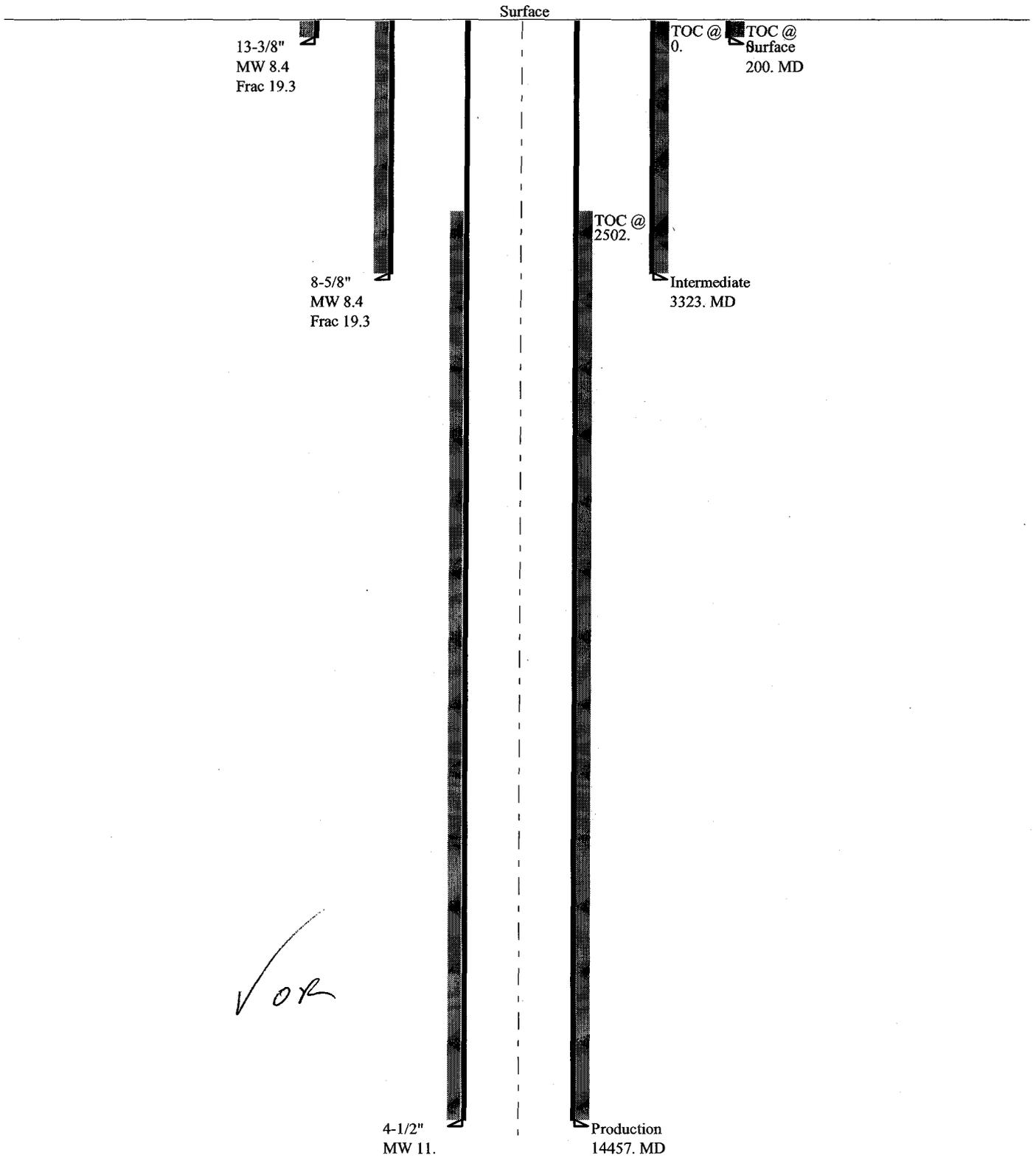
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 2/20/08
BY: *D. [Signature]*

RECEIVED
FEB 08 2008
DIV. OF OIL, GAS & MINING

(This space for State use only)

05-06 Gasco Uteland St 34-2-10-18rev.

Casing Schematic



Well name:

05-06 Gasco Uteland St 34-2-10-18rev.

Operator: **Gasco Production Company**

String type: Intermediate

Project ID:

43-047-38028

Location: Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 122 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,924 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,323 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,908 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,457 ft
Next mud weight: 11.000 ppg
Next setting BHP: 8,261 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,323 ft
Injection pressure: 3,323 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3323	8.625	32.00	J-55	ST&C	3323	3323	7.875	1137.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1450	2530	1.745	3323	3930	1.18	93	372	4.00 J

Prepared by: Clinton Dworshak
Div of Oil, Gas & Minerals

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 20, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3323 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 Gasco Uteland St 34-2-10-18rev.		
Operator:	Gasco Production Company		
String type:	Production	Project ID:	43-047-38028
Location:	Uintah County		

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 11.000 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 277 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 2,502 ft
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 3,253 psi		
Internal gradient: 0.346 psi/ft		
Calculated BHP 8,261 psi	<u>Tension:</u>	Non-directional string.
No backup mud specified.	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 12,046 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	14457	4.5	15.10	P-110	LT&C	14457	14457	3.701	1154.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8261	14350	1.737	8261	14420	1.75	182	406	2.23 J

Prepared by: Clinton Dworshak
Div of Oil, Gas & Minerals

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 20, 2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 14457 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		9. API NUMBER: 4304738028
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change conductor pipe</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR
Date: 2-21-2008
Initials: KS

RECEIVED
FEB 08 2008

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>Beverly Walker</u>	DATE <u>2/5/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/20/08
BY: [Signature]

(5/2000) (See Instructions on Reverse Side)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: UTELAND ST 34-2-10-18

Api No: 43-047-38028 Lease Type: STATE

Section 02 Township 10S Range 18E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # RATHOLE

SPUDDED:

Date 05/07/08

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JAKE HUFFMAN

Telephone # (435) 823-2261

Date 05/07/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738028	Uteland State 34-2-10-18	SWSE	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	16868	5/15/2008		5/29/08	
Comments: Spud Well <u>MNCS</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738351	Sheep Wash Federal 41-26-9-18	NENE	26	9S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	16884	5/18/2008		5/29/08	
Comments: Spud Well <u>MNCS</u>						CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

Title

5/19/2008

Date

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60322

CONFIDENTIAL

T10S R18E S02
43-047-38028
UTE LAND ST

RKB: 25.6'

GPS

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/1/08	DAYS: DRLG 1			
Current: Operations:			DRILLING AHEAD 12-1/4" HOLE						
Depth: 40'	Prog:	D Hrs:	AV ROP:	#DIV/O!	Formation:				
DMC: \$0	TMC: \$0	TDC: \$59,150	CWC: 394,950						
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 8.3	#1	Bit #: 1	Conductor: \$		Loc, Cost: \$				
VIS: 23	SPM: 70	Size: 12-1/4"	Surf. Csg: \$ -		Rig Move: \$				
PV/YP: W	#2	Type: FMHX653ZZ	Int. Csg: \$ -		Day Rate: \$ 20,000				
Gel: A	SPM: 70	MFG: SEC.	Prod Csg: \$ -		Rental Tools: \$ 5,000				
WL: T	GPM: 550	S/N: 1118066	Float Equip: \$ -		Trucking: \$ 500				
Cake: E	Press: 350	Jets: 6X18	Well Head: \$ -		Water: \$				
Solids: R	AV DC:	TD Out: IN HOLE	TBG/Rods: \$ -		Fuel: \$ 32,150				
MBT	AV DP:	Depth In: 40'	Packers: \$ -		Camp: \$				
PH :	JetVel:	FTG: 130'	Tanks: \$ -		Logging: \$ -				
Pf/Mf:	ECD:	Hrs: 3	Separator: \$ -		Cement: \$ -				
Chlor:	SPR #1 :	FPH: 43'	Heater: \$ -		Bits: \$				
Ca :	SPR #2 :	WOB: 4/10	Pumping L/T: \$ -		Mud Motors: \$				
Dapp ppb:	Btm.Up:	R-RPM: 35/45	Prime Mover: \$ -		Drilling Mud: \$				
Time Break Down:			Total D.T.	M-RPM: 56/66	Misc: \$ -	Consultant: \$ 1,500			
START	END	TIME	Total Rot. Hrs:		Daily Total: \$ -	Casing Crew: \$			
06:00	03:00	21	CUT OFF 16" CONDUCTOR & RIG UP RISER & FLOW LINE. UNABLE TO HOOK UP FLOW				Misc. / Labor: \$		
			LINE . P/U RISER & CUT 4 MORE INCHES OFF, SO FLOW LINE WILL FIT. WELD 3" VALVE IN						
			BOTTOM OF 16" CONDUCTOR. CALL OUT ELECTRICAN TO GET POWER TO ALL EQUIP.				DAILY COST: \$ 59,150		
			ON MUD PITS. PUT SHAKER SCREENS ON. WORK ON YELLOW DOG FINALLY GET TO						
			WORK & FILL UP MUD PITS. LAY OUT BHA & STRAP SAME. TAKE 14 WRAPS OFF						
			DRUM & PUT BACK ON DRILLING LINE SPOOL. HAD TO RE-WIRE HPU MOTOR TO SPOOL						
			UPDRILLING LINE. STILL WAITING ON HPU MOTOR; BORROWED ONE FROM RIG 687 TO				BHA		
						12.25	12.25"	1.00	
03:00	06:00	3	TEST RIG PUMPS TO 1000 PSI OK SPUD WELL @ 03:00 HOURS. 6/2/2008				MM .16	8"	36.98
06:00			DRILL F/40' TO 170' ROP = 43"				SS	8"	13.04
0							8" DC	8"	29.72
0							IBS	12"	4.13
0							8" DC	8"	28.16
0							IBS	12"	5.70
0							2 EA. 8"	8"	28.66
0							TOTAL BHA = 147.39		
0							Survey		
0							Survey		
		24.00	BOILER		0				
P/U	65 K#	LITH:	Centrifuge		BKG GAS				
S/O	65 K#	FLARE:	Gas Buster		CONN GAS				
ROT.	65 K#	LAST CSG.RAN:	16"	SET @	40'	PEAK GAS			
FUEL Used:	430	On Hand:	15,191	Co.Man	JIM WEIR	TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

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JUN 02 2008
DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T 105 R 18 E S-02
43-047-38028

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/3/08		DAYS: DRLG 2			
Current: Operations:			DRILLING AHEAD 12-1/4" HOLE									
Depth: 1313'		Prog: 1143		D Hrs: 17 1/2		AV ROP: 65.3		Formation: WASATCH				
DMC: \$2,850		TMC: \$2,850			TDC: \$34,200		CWC: 429,150					
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ-10	3.488 GAL/STK	Bit #:	1	Conductor:	\$	Loc, Cost:	\$			
VIS:	26	SPM:	100	Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$			
PV/YP:	1/1	#2 PZ-10	3.488 GAL/STK	Type:	FMHX653ZZ	Int. Csg:	\$ -	Day Rate:	\$ 23,500			
Gel:	1/1	SPM:	100	MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:	0	GPM :	700	S/N:	1118066	Float Equip:	\$ -	Trucking:	\$			
Cake:	0	Press:	1250	Jets:	6X18	Well Head:	\$ -	Water:	\$			
Solids:	0.5	AV DC:	178	TD Out:	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$			
MBT		AV DP:	135	Depth In:	40'	Packers:	\$ -	Camp:	\$			
PH :	7.6	JetVel:	405	FTG:	1273	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.00/2.50	ECD:	8.44	Hrs:	20.5	Separator:	\$ -	Cement:	\$ -			
Chlor:	17000	SPR #1 :		FPH:	62.0	Heater:	\$ -	Bits:	\$			
Ca :	480	SPR #2 :		WOB:	22/26	Pumping L/T:	\$ -	Mud Motors:	\$			
Dapp ppb:	0	Btm.Up:		R-RPM:	55	Prime Mover:	\$ -	Drilling Mud:	\$ 2,850			
Time Break Down:			Total D.T.	M-RPM:	110	Misc:	\$ -	Consultant:	\$ 1,500			
START	END	TIME	3.5	Total Rot. Hrs:	20.5	Daily Total:	\$ -	Casing Crew:	\$			
06:00	08:00	2	DRILL F/170' TO 241' ROP = 35.5							Misc. / Labor:	\$ 1,350	
08:00	08:30	.5	INSTALL ROTATING RUBBER									
08:30	11:00	2.5	DRILLING F/241' TO 362' ROP = 48.4							RECEIVED	DAILY COST: \$ 34,200	
11:00	11:30	.5	WIRE LINE SURVEY 312' WAS 1/2 DEGREE							JUN 03 2008		
11:30	14:30	3	DRILL F/362' TO 549' ROP = 62.33									
14:30	15:30	0.5	RIG SERVICE							DIV. OF OIL, GAS & MINING		
15:30	16:30	1	DRILL F/549' TO 633' ROP = 84'							BHA		
16:30	17:00	05	W.L. SURVEY @ 595' WAS 1 DEGREE							12.25	12.25"	1.00
17:00	17:30	.5	DOWN TIME: WORK ON MUD PUMP							MM .16	8"	36.98
17:30	18:00	0.5	DRILL F/633' TO 653' ROP = 20'							SS	8"	13.04
18:00	18:30	0.5	DOWN TIME: SYNCRINIZE PUMP PSI WITH ACADEMY							8" DC	8"	29.72
18:30	22:00	3:30	DRILL F/653' TO 928' ROP = 78.57							IBS	12"	4.13
22:00	00:00	2:00	DOWN TIME: WORK ON MUD PUMP							8" DC	8"	28.16
00:00	01:00	1:00	DRILL F/928' TO TO 1,026' ROP = 98'							IBS	12"	5.70
01:00	01:30	0.5	W.L. SURVEY @ 931' WAS .75 DEGREE							2 EA. 8"	8"	58.55
01:30	02:00	0.5	DOWN TIME: WORKING ON WIRE LINE UNIT							9 EA	6"	273.72
02:00	06:00	4	DRILL F/1,026' TO 1,313' ROP = 71.75							TOTAL BHA = 451.00		
06:00			SHORT ONE FLOORMAN							Survey	595	1.0
		24.00					BOILER	0	Survey	931	0.75	
P/U	84 K#	LITH:					Centrifuge	BKG GAS		NONE		
S/O	84 K#	FLARE:					Gas Buster	CONN GAS		NONE		
ROT.	84 K#	LAST CSG.RAN:	16"	SET @	40'	PEAK GAS		NONE				
FUEL Used:	1227	On Hand:	13,964	Co.Man	JIM WEIR	TRIP GAS		NONE				
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T109 R18E S-02
43-049-38028
UTELAND ST
GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18		Per.Depth 14,500	Per.Depth 14,300	DATE 6/4/08	DAYS: DRLG 3
Current: Operations:		DRILLING AHEAD 12-1/4" HOLE			
Depth: 2775'	Prog: 1462	D Hrs: 19 1/2	AV ROP: 75.0	Formation: WASATCH	
DMC: \$2,725	TMC: \$5,575	TDC: \$74,075	CWC: 503,225		
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST	INTANGIBLE COST
MW: 8.4	#1 PZ-10 3.488 GAL/STK	Bit #: 1	Conductor: \$	Loc.Cost: \$	
VIS: 26	SPM: 100	Size: 12-1/4"	Surf. Csg: \$ -	Rig Move: \$	
PV/YP: 1/1	#2 PZ-10 3.488 GAL/STK	Type: FMHX653ZZ	Int. Csg: \$ -	Day Rate: \$ 23,500	
Gel: 1/1	SPM: 100	MFG: SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,000	
WL: 0	GPM: 700	S/N: 1118066	Float Equip: \$ -	Trucking: \$	
Cake: 0	Press: 1250	Jets: 6X18	Well Head: \$ -	Water: \$ 17,000	
Solids: 0.5	AV DC: 178	TD Out: IN HOLE	TBG/Rods: \$ -	Fuel: \$	
MBT	AV DP: 135	Depth In: 40'	Packers: \$ -	Camp: \$	
PH: 7.6	JetVel: 405	FTG: 2735	Tanks: \$ -	Logging: \$ -	
Pf/Mf: .00/2.50	ECD: 8.44	Hrs: 40	Separator: \$ -	Cement: \$ -	
Chlor: 17000	SPR #1:	FPH: 68.0	Heater: \$ -	Bits: \$ 18,000	
Ca: 480	SPR #2:	WOB: 26/30	Pumping L/T: \$ -	Mud Motors: \$	
Dapp ppb: 0	Btm.Up:	R-RPM: 55	Prime Mover: \$ -	Drilling Mud: \$ 2,725	
Time Break Down:		Total D.T. 3.5	M-RPM: 110	Misc: \$ -	Consultant: \$ 3,000
START	END	TIME	Total Rot. Hrs: 20.5	Daily Total: \$ -	Casing Crew: \$
6:00	08:00	2	DRILL F/1,313' TO 1,503' ROP = 95'		Misc. / Labor: \$ 4,850
08:00	09:00	1	W.L. SURVEY @ 1,358' WAS 1/4 DEGREE		
09:00	14:30	5.5	DRILLING F/1,503' TO 1,980' ROP = 87'		DAILY COST: \$ 74,075
14:30	15:00	.5	SERVICE RIG		
15:00	15:30	.5	W.L. SURVEY @ 1,830' WAS .5 DEGREE		
15:30	01:00	9.5	DRILLIONG F/1,980' TO 2,610' ROP = 66'		
01:00	02:30	1.5	RIG ON DOWN TIME WORK ON MUD PUMP		BHA
02:30	04:30	2	DRILL F/2,610' TO 2,743' ROP = 66.5'		12.25 12.25" 1.00
04:30	05:30	1	W.L. SURVEY @ 2,598' WAS 2 DEGREE		MM .16 8" 36.98
05:30	06:00	.5	DRILL F/2,743' TO 2,775'		SS 8" 13.04
					8" DC 8" 29.72
					IBS 12" 4.13
					8" DC 8" 28.16
					IBS 12" 5.70
					2 EA. 8" 8" 58.55
					9 EA 6" 273.72
					TOTAL BHA = 451.00
0					Survey 1830 .5
		24.00			Survey 2598 2
P/U	84 K#	LITH:	Centrifuge	BKG GAS	NONE
S/O	84 K#	FLARE:	Gas Buster	CONN GAS	NONE
ROT.	84 K#	LAST CSG.RAN:	16" SET @ 40'	PEAK GAS	NONE
FUEL Used:	1243	On Hand:	12,721	Co.Man	JIM WEIR
TRIP GAS				TRIP GAS	NONE
BIT #	ICS	OCS	DC	LOC	B/S
CONDITION					G
					ODC
					RP

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JUN 04 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

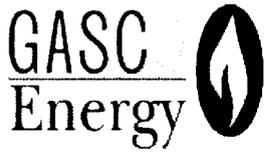
T105 R18E S02
42-049-38028
UTE LAND ST

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18		Per.Depth 14,500	Per.Depth 14,300	DATE 6/5/08	DAYS: DRLG 4				
Current: Operations:		RIGGING UP CASERS TO RUN SURFACE CASING							
Depth: 3370'	Prog: 595	D Hrs: 10	AV ROP: 59.5	Formation: WASATCH					
DMC: \$2,984	TMC: \$8,558	TDC: \$34,484	CWC: 537,709						
Contractor: NABORS 99		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW: 8.4	#1 PZ-10 3.488 GAL/STK	Bit #: 1	Conductor: \$	Loc, Cost: \$ -					
VIS: 26	SPM: 100	Size: 12-1/4"	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 1/1	#2 PZ-10 3.488 GAL/STK	Type: FMHX653ZZ	Int. Csg: \$ -	Day Rate: \$ 23,500					
Gel: 0/0/0	SPM: 100	MFG: SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,000					
WL: 0	GPM: 698	S/N: 1118066	Float Equip: \$ -	Trucking: \$ -					
Cake: 0	Press: 2000	Jets: 6X18	Well Head: \$ -	Water: \$ -					
Solids: 0.5	AV DC: 198	TD Out: 3370	TBG/Rods: \$ -	Fuel: \$ -					
MBT	AV DP: 131	Depth In: 40'	Packers: \$ -	Camp: \$ -					
PH: 7.9	JetVel: 150	FTG: 3330	Tanks: \$ -	Logging: \$ -					
Pf/Mf: .00/2.58	ECD: 8.44	Hrs: 50	Separator: \$ -	Cement: \$ -					
Chlor: 17000	SPR #1:	FPH: 66.6	Heater: \$ -	Bits: \$ -					
Ca: 440	SPR #2:	WOB: 26/30	Pumping L/T: \$ -	Mud Motors: \$ -					
Dapp ppb: 0	Btm.Up: 21min	R-RPM: 55	Prime Mover: \$ -	Drilling Mud: \$ 2,984					
Time Break Down:		Total D.T. 10	M-RPM: 110	Misc: \$ -	Consultant: \$ 3,000				
START	END	TIME	Total Rot. Hrs: 50.0	Daily Total: \$ -	Casing Crew: \$ -				
6:00	11:30	5.5	DRLG FR 2775' - 3121' @ 63'/HR			Misc. / Labor: \$ -			
11:30	12:00	.5	RIG SERVICE - SERVICE TOP DRIVE						
12:00	16:30	4.5	DRLG FR 3121' - 3370' @55'/HR			DAILY COST: \$ 34,484			
16:30	18:00	1.5	PUMP HIGH VIS SWEEP & DROP SURVEY						
18:00	19:00	1	T.O.O.H. FOR SURFACE						
19:00	22:00	3	DOWN TIME - BREAKER FOR BRAKES KICKED OUT & WOULDN'T RESET - WAIT ON TECH						
22:00	22:30	.5	T.O.O.H. 5STDS D.P.			BHA			
22:30	23:00	.5	DOWN TIME - FILL UP LINE BROKE OFF ROT. HEAD - REPLACE UNION & VALVE			12.25 12.25 1.00			
23:00	0:30	1.5	T.O.O.H. TO 8" BHA			MM .16 8" 36.98			
0:30	2:30	2	DOWN TIME - PIPE SKATE DOWN CAN'T L/D 8" TOOLS			SS 8" 13.04			
2:30	4:00	1.5	L/D 8" TOOLS, D.C.'S, MUD MOTOR & BIT			8" DC 8" 29.72			
4:00	4:30	0.5	SAFETY MEETING WITH CASERS			IBS 12" 4.13			
4:30	5:30	1	DOWN TIME - UNSPOOL LINE ON DRILLER SIDE WINCH TO HANG TONGS			8" DC 8" 28.16			
5:30	6:00	0.5	RIG UP FLOOR TO RUN CASING			IBS 12" 5.70			
			CONTACTED CAROL DANIELS WITH STATE OF UTAH AND NOTIFIED THEM OF			2 EA. 8" 8" 58.55			
RECEIVED			CASING RUN & CEMENT JOB 8:20HRS ON 6-4-08			9 EA 6" 273.72			
JUN 05 2008			CONTACTED DENNIS INGRAM WITH STATE OF UTAH @ 16:30HRS ON 6-4-08 ON			TOTAL BHA = 451.00			
			UPCOMING B.O.P.E. TEST			Survey 2598 2			
			BOILER 0			Survey 3320 2			
P/U	132 K#	LITH:	Centrifuge		BKG GAS	NONE			
S/O	125 K#	FLARE:	Gas Buster		CONN GAS	NONE			
ROT.	128 K#	LAST CSG.RAN:	16"	SET @ 40'	PEAK GAS	NONE			
FUEL Used:	1365	On Hand:	12,849	Co.Man J.D.Allen	TRIP GAS	NONE			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	2	WT	G	X	IN	BT	TD	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60322

CONFIDENTIAL
 TIOSRIBE S-02
 43-049-38028
 UTBLAND ST
 GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/9/08		DAYS: DRLG 8		
Current: Operations:			DRILLING AHEAD @ 6163'								
Depth: 6163'		Prog: 1653		D Hrs: 23		AV ROP: 71.9		Formation: WASATCH			
DMC: \$5,660		TMC: \$18,933				TDC: \$54,345		CWC: \$1,044,854			
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.488 GAL/STK	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	26	SPM:	63	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/0	#2 PZ-10	3.488 GAL/STK	Type:	FMHX555ZM	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	0/0/0	SPM:	63	MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	0	GPM:	440	S/N:	11124009	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	0	Press:	1150	Jets:	5X15's	Well Head:	\$ -	Water:	\$ -		
Solids:	0.5	AV DC:	370	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP:	225	Depth In:	3370	Packers:	\$ -	Camp:	\$ -		
PH :	7.9	JetVel:	164	FTG:	2793	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.00/2.40	ECD:	8.67	Hrs:	37.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	13500	SPR #1:		FPH:	74.5	Heater:	\$ -	Bits:	\$ -		
Ca :	100	SPR #2:		WOB:	20-25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500		
Dapp ppb:	3.3	Btm.Up:	21min	R-RPM:	50	Prime Mover:	\$ -	Drilling Mud:	\$ 5,660		
Time Break Down:			Total D.T.	M-RPM:	70	Misc:	\$ -	Consultant:	\$ 1,500		
START	END	TIME	10	Total Rot. Hrs:	87.5	Daily Total:	\$ -	Casing Crew:	\$ -		
6:00	15:00	9	DRLG FR 4510' - 5176' @ 74'/HR						Misc. / Labor:	\$ 5,185	
15:00	16:00	1	RIG SERVICE - SERVICE TOP DRIVE								
16:00	6:00	14	DRLG FR 5176' - 6136' @ 70.5'/HR						DAILY COST:	\$ 43,345	
RECEIVED											
JUN 09 2008											
DIV. OF OIL, GAS & MINING											
								BHA			
								BIT	7.875"	1.00	
								M.M.	.16 STAB	32.89	
								MONEL	6 1/4	10.14	
								STAB.	6 1/4	5.72	
								6" D.C.	6 1/4	29.9	
								STAB.	6 1/4	5.73	
								17-6" D.C.'s	6 1/4	516.70	
								TOTAL BHA = 602.08			
								Survey	5526	2.5	
								Survey	6003	2.1	
P/U 165 K#			FLARE DRLG: NO		VENT: NO		GAS BUSTER: NO		BKG GAS NONE		
S/O 145 K#			FLARE TRIP: NO		BOILER: N/A		DEGASSER: NO		CONN GAS NONE		
ROT. 155 K#			LAST CSG.RAN:		8 5/8" SET @		3355'		PEAK GAS NONE		
FUEL Used: 1230			On Hand: 10,040		Co.Man J.D.Allen				TRIP GAS NONE		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1		2	WT	G	X	IN	BT	TD		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

7109 R 18E S-02
43-047-38028
UTELAND ST.
GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/10/08		DAYS: DRLG 9		
Current Operations:			DRILLING AHEAD @ 7494'								
Depth: 7494'		Prog: 1331		D Hrs: 23 1/2		AV ROP: 56.6		Formation: WASATCH			
DMC: \$7,016		TMC: \$25,950			TDC: \$39,516		CWC: \$1,084,370				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-10	3.488 GAL/STK	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	26	SPM:	110	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/0	#2 PZ-10	3.488 GAL/STK	Type:	FMHX555ZM	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	0/0/0	SPM:		MFG:	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	0	GPM:	380	S/N:	11124009	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	0	Press:	1250	Jets:	5X15's	Well Head:	\$ -	Water:	\$ -		
Solids:	0.5	AV DC:	320	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:		AV DP:	195	Depth In:	3370	Packers:	\$ -	Camp:	\$ -		
PH:	7.9	JetVel:	141	FTG:	4187	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.00/2.40	ECD:	8.62	Hrs:	61	Separator:	\$ -	Cement:	\$ -		
Chlor:	14000	SPR #1:		FPH:	69.0	Heater:	\$ -	Bits:	\$ -		
Ca:	80	SPR #2:		WOB:	20-25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500		
Dapp ppb:	3.575	Btm.Up:	32min	R-RPM:	50	Prime Mover:	\$ -	Drilling Mud:	\$ 7,016		
Time Break Down:			Total D.T.	M-RPM:	70	Misc:	\$ -	Consultant:	\$ 1,500		
START	END	TIME	10	Total Rot. Hrs:		111.0	Daily Total:	\$ -	Casing Crew:	\$ -	
6:00	1600	10	DRLG FR 6163' - 6799' @ 64'/HR							Misc. / Labor:	\$ -
16:00	16:30	.5	RIG SERVICE - SERVICE TOP DRIVE								
16:30	6:00	13.5	DRLG FR 6799' - 7494' @ 51.5'/HR							DAILY COST:	\$ 39,516
RECEIVED											
JUN 10 2008											
DIV. OF OIL, GAS & MINING											
								BHA			
								BIT	7.875"	1.00	
								M.M.	.16 STAB	32.89	
								MONEL	6 1/4	10.14	
								STAB.	6 1/4	5.72	
								6" D.C.	6 1/4	29.9	
								STAB.	6 1/4	5.73	
								17-6" D.C.'s	6 1/4	516.70	
		Depth		Feet To Go		Depth		Feet To Go			
		Wasatch	4891'	Sunnyside		11616'	4122'				
		Mesaverde	8876'	1382'	Kenilworth		11746'	4252'			
		Lower Measverd	10266'	2772'	Aberdeen		11956'	4462'			
		Castlegate	11156'	3662'	Spring Canyon		12066'	4572'	TOTAL BHA = 602.08		
		Desert	11406'	3912'	Mancos		12196'	4702'	Survey	6671 2.0/189.4	
		Grassy	11481'	3987'	TD		14366'	6872'	Survey	6956 1.9/177.4	
P/U	200 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	NO	BKG GAS	75 units		
S/O	175 K#	FLARE TRIP:	NO	BOILER:	N/A	DEGASSER:	NO	CONN GAS	NONE		
ROT.	182 K#	LAST CSG.RAN:	8 5/8"		SET @	3355'		PEAK GAS	7405 units		
FUEL Used:	1230	On Hand:	8,810		Co.Man	J.D.Allen		TRIP GAS	N/A		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	2	WT	G	X	IN	BT	TD			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T 109 R18E S-02
43-049-38028
UTERLAND ST

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18		Per.Depth 14,500		Per.Depth 14,300		DATE 6/11/08		DAYS: DRLG 10	
Current Operations:		RIG ON DOWN TIME - DRAWWORKS TRACTION MOTOR FAILURE							
Depth: 8129'	Prog: 635	D Hrs: 53	AV ROP: 12.0		Formation: WASATCH				
DMC: \$1,943	TMC: \$27,895		TDC: \$73,467		CWC: \$1,157,837				
Contractor: NABORS 99		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW: 8.4	#1 PZ-10 3.488 GAL/STK	Bit #: 2	Conductor: \$ -		Loc, Cost: \$ -				
VIS: 26	SPM: 56	Size: 7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: 1/0	#2 PZ-10 3.488 GAL/STK	Type: FMHX555ZM	Int. Csg: \$ -		Day Rate: \$ 23,500				
Gel: 0/0/0	SPM: 56	MFG: SEC.	Prod Csg: \$ -		Rental Tools: \$ 5,000				
WL: 0	GPM: 391	S/N: 11124009	Float Equip: \$ -		Trucking: \$ 600				
Cake: 0	Press: 1250	Jets: 5X15's	Well Head: \$ -		Water: \$ 6,437				
Solids: 0.5	AV DC: 329	TD Out:	TBG/Rods: \$ -		Fuel: \$ 31,987				
MBT	AV DP: 199	Depth In: 3370	Packers: \$ -		Camp: \$ -				
PH: 7.8	JetVel: 145	FTG:	Tanks: \$ -		Logging: \$ -				
Pf/Mf: .00/3.00	ECD: 8.62	Hrs: 73	Separator: \$ -		Cement: \$ -				
Chlor: 17000	SPR #1:	FPH: 65.0	Heater: \$ -		Bits: \$ -				
Ca: 80	SPR #2:	WOB: 28-32	Pumping LT: \$ -		Mud Motors: \$ 2,500				
Dapp ppb: 3.4	Btm.Up: 37	R-RPM: 50	Prime Mover: \$ -		Drilling Mud: \$ 1,943				
Time Break Down:		Total D.T. 22	M-RPM: 60		Misc: \$ -		Consultant: \$ 1,500		
START	END	TIME	Total Rot. Hrs: 123.0		Daily Total: \$ -		Casing Crew: \$ -		
6:00	18:00	12	DRLG FR 7494' - 8129' @ 53'/HR				Misc. / Labor: \$ -		
18:00	6:00	12	RIG ON DOWN TIME - DRAWWORKS TRACTION MOTOR FAILURE						
			MUD UP				DAILY COST: \$ 73,467		
RECEIVED									
JUN 11 2008									
DIV. OF OIL, GAS & MINING									
								BHA	
		BIT		7.875"		1.00			
		M.M.		.16 STAB		32.89			
		MONEL		6 1/4		10.14			
		STAB.		6 1/4		5.72			
		6" D.C.		6 1/4		29.9			
		STAB.		6 1/4		5.73			
		Wasatch		4891'		Sunnyside		11616' 3487'	
		Mesaverde		8876' 747'		Kenilworth		11746' 3617'	
		Lower Measverd		10266' 2137'		Aberdeen		11956' 3827'	
		Castlegate		11156' 3027'		Spring Canyon		12066' 3937'	
		Desert		11406' 3277'		Mancos		12196' 4067'	
		Grassy		11481' 3352'		TD		14366' 6237'	
								TOTAL BHA = 602.08	
		Survey		7527		2.5/183.4			
		Survey		7997		1.7/167.4			
P/U	215 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	NO	BKG GAS	85 units
S/O	190 K#	FLARE TRIP:	NO	BOILER:	N/A	DEGASSER:	NO	CONN GAS	965 units
ROT.	205 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'			PEAK GAS	750 units
FUEL Used:	2488	On Hand:	13,522	Co.Man	J.D.Allen			TRIP GAS	N/A
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	2	WT	G	X	IN	BT	TD	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 R18E S-02
43-049-38028
UTP LAND ST
GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18		Per.Depth 14,500	Per.Depth 14,300	DATE 6/12/08	DAYS: DRLG 11					
Current Operations:		RIG ON DOWN TIME - CHANGE OUT TRACTION MOTOR								
Depth: 8129'	Prog: 0	D Hrs: 0	AV ROP:	#DIV/0!	Formation: WASATCH					
DMC: \$8,661	TMC: \$36,556	TDC: \$17,661	CWC: \$1,175,498							
Contractor: NABORS 99		Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST				
MW: 8.7	#1 PZ-10 3.488 GAL/STK	Bit #: 2	Conductor: \$ -	Loc.Cost: \$ -						
VIS: 37	SPM: 55	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -						
PV/YP: 10/6	#2 PZ-10 3.488 GAL/STK	Type: FMHX555ZM	Int. Csg: \$ -	Day Rate: \$ -						
Gel: 2/3/	SPM: 55	MFG: SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,000						
WL: 10	GPM: 384	S/N: 11124009	Float Equip: \$ -	Trucking: \$ -						
Cake: 1	Press: 819	Jets: 5X15's	Well Head: \$ -	Water: \$ -						
Solids: 0.5	AV DC: 322	TD Out:	TBG/Rods: \$ -	Fuel: \$ -						
MBT: -	AV DP: 196	Depth In: 3370	Packers: \$ -	Camp: \$ -						
PH: 7.5	JetVel: 143	FTG:	Tanks: \$ -	Logging: \$ -						
Pf/Mf: -3.3	ECD: 8.62	Hrs: 73	Separator: \$ -	Cement: \$ -						
Chlor: 17000	SPR #1:	FPH: 65.0	Heater: \$ -	Bits: \$ -						
Ca: 80	SPR #2:	WOB: 28-32	Pumping L/T: \$ -	Mud Motors: \$ 2,500						
Dapp ppb: 3.9	Btm.Up: 38	R-RPM: 50	Prime Mover: \$ -	Drilling Mud: \$ 8,661						
Time Break Down:		Total D.T. 46	M-RPM: 60	Misc: \$ -	Consultant: \$ 1,500					
START	END	TIME	Total Rot. Hrs: 123.0	Daily Total: \$ -	Casing Crew: \$ -					
6:00	6:00	24	DOWN TIME - CHANGE OUT DRAWWORKS TRACTION MOTOR			Misc. / Labor: \$ -				
HARDBAND DRILL PIPE & DRILL COLLARS						DAILY COST: \$ 17,661				
RECEIVED										
JUN 12 2008										
DIV. OF OIL, GAS & MINING										
						BHA				
						BIT 7.875" 1.00				
						M.M. .16 STAB 32.89				
						MONEL 6 1/4 10.14				
						STAB. 6 1/4 5.72				
						6" D.C. 6 1/4 29.9				
						STAB. 6 1/4 5.73				
						17-6" D.C.'s 6 1/4 516.70				
		Depth	Feet To Go	Depth	Feet To Go					
		Wasatch 4891'		Sunnyside 11616'	3487'					
		Mesaverde 8876'	747'	Kenilworth 11746'	3617'					
		Lower Measverd 10266'	2137'	Aberdeen 11956'	3827'					
		Castlegate 11156'	3027'	Spring Canyon 12066'	3937'	TOTAL BHA = 602.08				
		Desert 11406'	3277'	Mancos 12196'	4067'	Survey 7527 2.5/183.4				
		Grassy 11481'	3352'	TD 14366'	6237'	Survey 7997 1.7/167.4				
P/U	215 K#	FLARE DRLG: NO	VENT: YES	GAS BUSTER: NO	BKG GAS	0				
S/O	190 K#	FLARE TRIP: NO	BOILER: N/A	DEGASSER: NO	CONN GAS	0				
ROT.	205 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS		0				
FUEL Used:	1148	On Hand: 12,374	Co.Man J.D.Allen	TRIP GAS		N/A				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	2	WT	G	X	IN	BT	TD		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T 10S R 18E 5-02
43-049-38024
Steland ST
GPS N 39° 58.00' W 109° 51.48'

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/13/08	DAYS: DRLG 12				
Current Operations:			RIG ON DOWN TIME - COMMUNICATION PROBLEM BETWEEN VFD HOUSE & DRAWWORKS							
Depth: 8129'	Prog: 0	D Hrs: 0	AV ROP:	#DIV/O!	Formation: WASATCH					
DMC: \$1,781	TMC: \$38,337	TDC: \$12,251	CWC: \$1,187,749							
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW: 8.7	#1 PZ-10 3.488 GAL/STK	Bit #: 2	Conductor: \$ -		Loc.Cost: \$ -					
VIS: 38	SPM: 55	Size: 7 7/8	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP: 10/5	#2 PZ-10 3.488 GAL/STK	Type: FMHX555ZM	Int. Csg: \$ -		Day Rate: \$ -					
Gel: 2/3/	SPM: 55	MFG: SEC.	Prod Csg: \$ -		Rental Tools: \$ 5,000					
WL: 10	GPM: 384	S/N: 11124009	Float Equip: \$ -		Trucking: \$ -					
Cake: 1	Press: 819	Jets: 5X15's	Well Head: \$ -		Water: \$ -					
Solids: 0.5	AV DC: 322	TD Out:	TBG/Rods: \$ -		Fuel: \$ -					
MBT -	AV DP: 196	Depth In: 3370	Packers: \$ -		Camp: \$ -					
PH: 7.7	JetVel: 143	FTG:	Tanks: \$ -		Logging: \$ -					
Pf/Mf: -3.3	ECD: 8.62	Hrs: 73	Separator: \$ -		Cement: \$ -					
Chlor: 17000	SPR #1:	FPH: 65.0	Heater: \$ -		Bits: \$ -					
Ca: 80	SPR #2:	WOB: 28-32	Pumping L/T: \$ -		Mud Motors: \$ 2,500					
Dapp ppb: 3.9	Btm.Up: 38	R-RPM: 50	Prime Mover: \$ -		Drilling Mud: \$ 1,781					
Time Break Down:		Total D.T. 70	M-RPM: 60	Misc: \$ -	Consultant: \$ 1,500					
START	END	TIME	Total Rot. Hrs: 123.0	Daily Total: \$ -	Casing Crew: \$ -					
6:00	6:00	24	DOWN TIME - COMMUNICATION PROBLEM BETWEEN VFD HOUSE & DRAWWORKS			Misc. / Labor: \$ 1,470				
			INSPECT & HARDBAND DRILL COLLARS			DAILY COST: \$ 12,251				
			RECEIVED							
			JUN 13 2008							
			DIV. OF OIL, GAS & MINING							
					BHA					
			Depth	Feet To Go	Depth	Feet To Go	BIT	7.875"	1.00	
			Wasatch	4891'	Sunnyside	11616'	3487'	M.M.	.16 STAB	32.89
			Mesaverde	8876' 747'	Kenilworth	11746'	3617'	MONEL	6 1/4	10.14
			Lower Measverd	10266' 2137'	Aberdeen	11956'	3827'	STAB.	6 1/4	5.72
			Castlegate	11156' 3027'	Spring Canyon	12066'	3937'	6" D.C.	6 1/4	29.9
			Desert	11406' 3277'	Mancos	12196'	4067'	STAB.	6 1/4	5.73
			Grassy	11481' 3352'	TD	14366'	6237'	17-6" D.C.'s	6 1/4	516.70
							TOTAL BHA = 602.08			
							Survey	7527	2.5/183.4	
							Survey	7997	1.7/167.4	
P/U	215 K#	FLARE DRLG: NO	VENT: YES	GAS BUSTER: NO	BKG GAS		0			
S/O	190 K#	FLARE TRIP: NO	BOILER: N/A	DEGASSER: NO	CONN GAS		0			
ROT.	205 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS		0				
FUEL	Used: 738	On Hand: 11,636	Co.Man J.D.Allen	TRIP GAS		N/A				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	2	WT	G	X	IN	BT	TD		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		ML-13215A
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Gasco Production Company		NA
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		NA
		8. WELL NAME and NUMBER:
		Uteland State 34-2-10-18
		9. API NUMBER:
		4304738028
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:
FOOTAGES AT SURFACE: 478' FSL & 1922' FEL		Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Keep records</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>confidential</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>6/10/2008</u>

(This space for State use only)



GASCO ENERGY

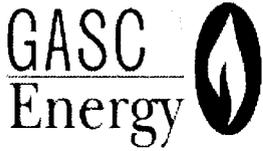
DAILY DRILLING REPORT

CONFIDENTIAL
 T 10S R18E S-02
 43-049-3802 8
 UTELAND ST
 GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/16/08	DAYS: DRLG 15			
Current Operations:			DRILLING AHEAD @ 9965'						
Depth: 9965'	Prog: 615	D Hrs: 22 1/2	AV ROP: 27.3	Formation: MESAVERDE					
DMC: \$2,635	TMC: \$43,802		TDC: \$45,709	CWC: \$1,321,978					
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 9.7	#1 PZ-10 3.488 GAL/STK	Bit #: 3	Conductor: \$ -	Loc.Cost: \$ -					
VIS: 37	SPM: 107	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 9/7	#2 PZ-10 3.488 GAL/STK	Type: FMHX655ZM	Int. Csg: \$ -	Day Rate: \$ 23,500					
Get: 5/11/	SPM: 0	MFG: SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,000					
WL: 14.8	GPM: 373	S/N: 11143238	Float Equip: \$ -	Trucking: \$ -					
Cake: 1	Press: 1700	Jets: 6X16's	Well Head: \$ -	Water: \$ -					
Solids: 4	AV DC: 313	TD Out:	TBG/Rods: \$ -	Fuel: \$ -					
MBT 15	AV DP: 190	Depth In: 8530	Packers: \$ -	Camp: \$ -					
PH: 8.4	JetVel: 102	FTG: 1435	Tanks: \$ -	Logging: \$ -					
Pf/Mf: 3.4	ECD: 9.5	Hrs: 40.5	Separator: \$ -	Cement: \$ -					
Chlor: 15000	SPR #1:	FPH: 35.4	Heater: \$ -	Bits: \$ -					
Ca: 40	SPR #2:	WOB: 28/32	Pumping L/T: \$ -	Mud Motors: \$ 2,500					
Dapp ppb: 4.4	Btm.Up: 48	R-RPM: 40/50	Prime Mover: \$ -	Drilling Mud: \$ 13,209					
Time Break Down:			Total D.T. 75.5	M-RPM: 60/65	Misc: \$ -	Consultant: \$ 1,500			
START	END	TIME	Total Rot. Hrs: 176.0		Daily Total: \$ -	Casing Crew: \$ -			
6:00	6:30	.5	DRLG FR 9350' - 9379' @ 58'/HR					Misc. / Labor: \$ -	
6:30	7:00	.5	RIG SERVICE - SERVICE TOP DRIVE						
7:00	11:30	4.5	DRLG FR 9379' - 9570' @ 42.4'/HR					DAILY COST: \$ 45,709	
11:30	12:00	.5	SURVEY WITH PROSHOT SECOND SURVEY WAS A 4.6" @ 176.4"						
12:00	17:30	5.5	DRLG FR 9570' - 9710' @ 25.5'/HR						
17:30	18:00	.5	DOWN TIME - #2 PUMP WON'T RUN & CHANGE SWAB ON #1 PUMP						
18:00	6:00	12	DRLG FR 9710' - 9965' @ 21.25'/HR						
							BHA		
							BIT	7.875"	1.00
							M.M.	.16 STAB	38.83
RECEIVED							MONEL	6 1/4	10.14
							STAB.	6 1/4	5.72
JUN 16 2008							6" D.C.	6 1/4	29.9
							STAB.	6 1/4	5.73
DIV. OF OIL, GAS & MINING							17-6" D.C.'s	6 1/4	516.70
							Survey	8954	2.6/179.4
							Survey	9529	4.6
P/U 245 K#	FLARE DRLG: NO	VENT: YES	GAS BUSTER: NO	BKG GAS 350 units					
S/O 230 K#	FLARE TRIP: NO	BOILER: N/A	DEGASSER: NO	CONN GAS 1500 units					
ROT. 235 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS 5800 units						
FUEL Used: 3337	On Hand: 7,610	Co.Man J.D.Allen	TRIP GAS 0						
BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	1	WT	A	X	IN	CT	PR	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 R18E S-02
43-044-38028
UTELAND ST

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

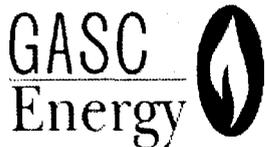
RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/17/08		DAYS: DRLG 16			
Current Operations:			BREAK IN NEW BIT									
Depth: 10130'		Prog: 165		D Hrs: 8		AV ROP: 20.6		Formation: MESAVERDE				
DMC: \$8,258			TMC: \$65,269			TDC: \$52,758		CWC: \$1,374,736				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 PZ-10	3.488 GAL/STK	Bit #:	3	4	Conductor:	\$ -	Loc.Cost:	\$ -		
VIS:	37	SPM:	107	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/8	#2 PZ-10	3.488 GAL/STK	Type:	FMHX655ZM	FM3655ZZ	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	5/10/	SPM:	0	MFG:	SEC.	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	11.4	GPM :	373	S/N:	11143238	10862476	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press:	1700	Jets:	6X16's	6X16's	Well Head:	\$ -	Water:	\$ -		
Solids:	4	AV DC:	313	TD Out:	10130		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	15	AV DP:	190	Depth In:	8530	10130	Packers:	\$ -	Camp:	\$ -		
PH :	8.1	JetVel:	102	FTG:	1600		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	NC/3.4	ECD:	9.5	Hrs:	48.5		Separator:	\$ -	Cement:	\$ -		
Chlor:	16500	SPR #1 :		FPH:	33.0		Heater:	\$ -	Bits:	\$ 12,000		
Ca :	40	SPR #2 :		WOB:	28/32		Pumping L/T:	\$ -	Mud Motors:	\$ 2,500		
Dapp ppb:	4.4	Btm.Up:	48	R-RPM:	40/50		Prime Mover:	\$ -	Drilling Mud:	\$ 8,258		
Time Break Down:			Total D.T.	M-RPM:	60/65	N/A	Misc:	\$ -	Consultant:	\$ 1,500		
START	END	TIME	75.5	Total Rot. Hrs:		184.0	Daily Total:	\$ -	Casing Crew:	\$ -		
6:00	14:00	8	DRLG FR 9965' - 10130' @ 20.6'/HR							Misc. / Labor:	\$ -	
14:00	14:30	.5	TAKE SURVEY & PUMP DRY JOB PILL SURVEY WAS A 5.1" @ 167.4									
14:30	20:00	5.5	T.O.O.H. FOR BIT							DAILY COST:	\$ 52,758	
20:00	21:00	1	L/D IBS'S & MUD MOTOR / P/U NEAR BIT & IBS'S - PIPE SKATE STILL NOT WORKING									
21:00	0	3	T.I.H. TO CSG SHOE & FILL PIPE									
0	1:30	1.5	CUT & SLIP DRLG LINE									
1:30	5:00	3.5	T.I.H. FILL PIPE @ 7000'									
5:00	6:00	1	WASH & REAM 120' TO BTM - BREAK IN NEW BIT									
								BHA				
								BIT	7.875"	1.00		
								N.B. IBS	6 1/2	5.75		
								MONEL	6 1/4	10.14		
								D.C.	6 1/4	29.90		
								STAB.	6 1/4	5.72		
								6" D.C.	6 1/4	31.05		
								STAB.	6 1/4	5.73		
								17-6" D.C.'s	6 1/4	485.65		
								TOTAL BHA = 574.94				
								Survey	9529	4.6		
								Survey	10089	5.1/167.4		
P/U	248 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	350 units			
S/O	233 K#	FLARE TRIP:	6'-8'	BOILER:	N/A	DEGASSER:	NO	CONN GAS	1400 units			
ROT.	240 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'	PEAK GAS	4200 units					
FUEL Used:	1359	On Hand:	8,030	Co.Man	J.D.Allen	TRIP GAS	3650					
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	1	2	WT	A	X	IN	N/A	PR				

RECEIVED
JUN 17 2008

DIV. OF OIL, GAS & MINING

	Depth	Feet To Go		Depth	Feet To Go		
Wasatch	4891'		Sunnyside	11616'	1486'		
Mesaverde	8876'	-1254'	Kenilworth	11746'	1616'		
Lower Measverd	10266'	136'	Aberdeen	11956'	1826'		
Castlegate	11156'	1026'	Spring Canyon	12066'	1936'		
Desert	11406'	1276'	Mancos	12196'	2066'		
Grassy	11481'	1351'	TD	14366'	4236'		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 R18F 5-02
43-044-38028
UTELAND ST

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/18/08	DAYS: DRLG 17			
Current Operations:			DRILLING AHEAD						
Depth: 10571'	Prog: 441	D Hrs: 22 1/2	AV ROP: 19.6	Formation: MESAVERDE					
DMC: \$4,994	TMC: \$70,263	TDC: \$69,697	CWC: \$1,444,433						
Contractor: NABORS 99			Mud Co: M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 9.7	#1 PZ-10 3.488 GAL/STK	Bit #: 4	Conductor: \$ -	Loc.Cost: \$ -					
VIS: 40	SPM: 54	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP: 13/9	#2 PZ-10 3.488 GAL/STK	Type: FM3655ZZ	Int. Csg: \$ -	Day Rate: \$ 23,500					
Gel: 4/11/	SPM: 55	MFG: SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,000					
WL: 11.2	GPM: 380	S/N: 10862476	Float Equip: \$ -	Trucking: \$ 570					
Cake: 1	Press: 1300	Jets: 6X16's	Well Head: \$ -	Water: \$ -					
Solids: 8	AV DC: 320	TD Out: IN HOLE	TBG/Rods: \$ -	Fuel: \$ 32,138					
MBT: 15	AV DP: 195	Depth In: 10130	Packers: \$ -	Camp: \$ -					
PH: 8.1	JetVel: 103	FTG: 441	Tanks: \$ -	Logging: \$ -					
Pf/Mf: NC/3.5	ECD: 9.9	Hrs: 22.5	Separator: \$ -	Cement: \$ -					
Chlor: 16500	SPR #1: 175@40	FPH: 19.6	Heater: \$ -	Bits: \$ -					
Ca: 40	SPR #2: 150@40	WOB: 28/32	Pumping L/T: \$ -	Mud Motors: \$ -					
Dapp ppb: 4.5	Btm.Up: 51	R-RPM: 58/62	Prime Mover: \$ -	Drilling Mud: \$ 4,994					
Time Break Down:		Total D.T. 75.5	M-RPM: N/A	Misc: \$ -	Consultant: \$ 3,000				
START	END	TIME	Total Rot. Hrs: 184.0	Daily Total: \$ -	Casing Crew: \$ -				
6:00	7:00	1	BREAK IN NEW BIT					Misc. / Labor: \$ 495	
7:00	16:30	9.5	DRLG FR 10130' - 10396' @ 28'/HR						
16:30	17:00	.5	RIG SERVICE - SERVICE TOP DRIVE					DAILY COST: \$ 69,697	
17:00	06:00	13	DRLG FR 10396' - 10571' @ 13.5'/HR						
RECEIVED									
JUN 18 2008									
DIV. OF OIL, GAS & MINING									
BHA									
			Depth	Feet To Go	Depth	Feet To Go	6" D.C. 6 1/4 31.05		
			Wasatch 4891'	Sunnyside 11616' 1045'			STAB. 6 1/4 5.73		
			Mesaverde 8876' -1695'	Kenilworth 11746' 1175'			17-6" D.C.'s 6 1/4 485.65		
			Lower Measverd 10266' -305'	Aberdeen 11956' 1385'					
			Castlegate 11156' 585'	Spring Canyon 12066' 1495'			TOTAL BHA = 574.94		
			Desert 11406' 835'	Mancos 12196' 1625'			Survey 10089 5.1/167.4		
		24.00	Grassy 11481' 910'	TD 14366' 3795'			Survey 10449 4.3/172.4		
P/U	248 K#	FLARE DRLG: NO	VENT: YES	GAS BUSTER: YES	BKG GAS 3070				
S/O	233 K#	FLARE TRIP: 6'-8'	BOILER: N/A	DEGASSER: NO	CONN GAS 6189				
ROT.	240 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS 6200					
FUEL Used:	1468	On Hand: 11,384	Co.Man J.D.Allen	TRIP GAS NA					
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	2	WT	A	X	IN	N/A	PR	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60322

CONFIDENTIAL
 T105 K18E 9-02
 43-047-38028
 UTFLANK ST
 GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/23/08		DAYS: DRLG 22		
Current Operations:			DRILLING AHEAD								
Depth: 11,827'		Prog: 366		D Hrs: 22		AV ROP: 16.6		Formation: KENILWORTH			
DMC: \$5,900			TMC: \$101,150			TDC: \$35,900		CWC: \$1,669,150			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10.6	#1 PZ-10	3.488 GAL/STK	Bit #:	7	Conductor: \$ -		Loc.Cost: \$ -			
VIS:	43	SPM:	0	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	15/15	#2 PZ-10	3.488 GAL/STK	Type:	FMHX753ZR	Int. Csg: \$ -		Day Rate: \$ 23,500			
Gel:	6/16	SPM:	109	MFG:	SEC.	Prod Csg: \$ -		Rental Tools: \$ 5,000			
WL:	13.2	GPM :	380	S/N:	11165678	Float Equip: \$ -		Trucking: \$			
Cake:	1	Press:	1457	Jets:	6X16's	Well Head: \$ -		Water: \$ -			
Solids:	12	AV DC:	320	TD Out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$			
MBT	15	AV DP:	195	Depth In:	11,461'	Packers: \$ -		Camp: \$			
PH :	7.9	JetVel:	103	FTG:	366	Tanks: \$ -		Logging:			
Pf/Mf:	NC/4.40	ECD:	9.9	Hrs:	22	Separator: \$ -		Cement: \$ -			
Chlor:	17000	SPR #1 :	190@40	FPH:	16.6	Heater: \$ -		Bits: \$			
Ca :	40	SPR #2 :	175@40	WOB:	26/30	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	4.75	Btm.Up:	56	R-RPM:	58	Prime Mover: \$ -		Drilling Mud: \$ 5,900			
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,500	
START	END	TIME	75.5	Total Rot. Hrs:		284.5	Daily Total:	\$ -	Casing Crew:	\$ -	
6:00	07:00	1	RIH TO 11,446' INSTALL ROTATING HEAD							Misc. / Labor:	\$
07:00	07:30	.5	REAM & WASH F/11,446' TO 11,461' NO FILL & BREAK IN BIT								
07:30	17:30	10	DRILL F/11,461' TO 11,637' ROP = 17.6'							DAILY COST:	\$ 35,900
17:30	18:00	.5	RIG SERVICE								
18:00	06:00	12	DRILL F/11,637' TO 11,827' ROP = 16.6'								
RECEIVED											
JUN 23 2008											
DIV. OF OIL, GAS & MINING											
								BHA			
								BIT	7.875"	1.00	
								N.B. IBS	6 1/2	5.75	
								MONEL	6 1/4	10.14	
								D.C.	6 1/4	29.90	
								STAB.	6 1/4	5.72	
								6" D.C.	6 1/4	31.05	
								STAB.	6 1/4	5.73	
								17-6" D.C.'s	6 1/4	485.65	
								TOTAL BHA = 574.94			
								Survey	11150	4.1/168.5	
								Survey	11637	3.8/174.2	
P/U	265 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	4550		
S/O	240 K#	FLARE TRIP:	2'	BOILER:	N/A	DEGASSER:	YES	CONN GAS	5174		
ROT.	252 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'			PEAK GAS	5650		
FUEL Used:	1558	On Hand:	6,672	Co.Man	Jim Weir			TRIP GAS	N/A		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 RIBE S-02
43-049-38028
J. FLEWELL ST

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/19/08		DAYS: DRLG 18			
Current Operations:			DRILLING AHEAD									
Depth: 10747'		Prog: 176		D Hrs: 11		AV ROP: 16.0		Formation: LOWER MESAVERDE				
DMC: \$5,337			TMC: \$75,600			TDC: \$42,467		CWC: \$1,486,900				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 PZ-10	3.488 GAL/STK	Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	40	SPM:	54	Size:	7 7/8	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/13	#2 PZ-10	3.488 GAL/STK	Type:	FM3655ZZ	FM3655ZZ	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	4/11	SPM:	55	MFG:	SEC.	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	12	GPM :	380	S/N:	10862476	10862484	Float Equip:	\$ -	Trucking:	\$		
Cake:	1	Press:	1425	Jets:	6X16's	7X16	Well Head:	\$ -	Water:	\$ -		
Solids:	10	AV DC:	320	TD Out:	10683	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$		
MBT	15	AV DP:	195	Depth In:	10130	10683	Packers:	\$ -	Camp:	\$ 1,100		
PH :	8.0	JetVel:	103	FTG:	553	64	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	NC/3.70	ECD:	9.9	Hrs:	29.5	4	Separator:	\$ -	Cement:	\$ -		
Chlor:	16000	SPR #1 :	175@40	FPH:	18.8	16.0	Heater:	\$ -	Bits:	\$ -		
Ca :	40	SPR #2 :	150@40	WOB:	28/32	26/28	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.5	Btm.Up:	51	R-RPM:	58/62	58	Prime Mover:	\$ -	Drilling Mud:	\$ 5,337		
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 3,000		
START	END	TIME	75.5	Total Rot. Hrs:		184.0	Daily Total:	\$ -	Casing Crew:	\$ -		
6:00	13:00	7	DRILL F/10,571 TO 10,683' ROP = 16' PER/HR							Misc. / Labor:	\$ 4,530	
13:00	13:30	.5	P/U & RESTART BIT SEVERAL TIMES TO STOP SLIP STICKING, ROP DOWN TO 8' LAST HOUR.									
13:30	19:00	5.5	SLUG PIPE & POOH FOR BIT L/D BIT & M/U NEW BIT							DAILY COST:	\$ 42,467	
19:00	01:00	6	RIH W/ BIT #5 & BREAK CIRC. @ 4,000' & 8,000'									
01:00	02:00	1	REAM & WASH LAST 90' NO FILL & BREAK IN BIT									
02:00	06:00	4	DRILL F/10,683' TO 10,747' ROP = 16' PER/HR									
BHA												
BIT #4: HAD 5 CHIPPED CUTTERS, 4 DELAMINATION CUTTERS & 8 WORN CUTTERS							BIT	7.875"	1.00			
							N.B. IBS	6 1/2	5.75			
							MONEL	6 1/4	10.14			
							D.C.	6 1/4	29.90			
							STAB.	6 1/4	5.72			
							6" D.C.	6 1/4	31.05			
							STAB.	6 1/4	5.73			
							17-6" D.C.'s	6 1/4	485.65			
							TOTAL BHA =		574.94			
							Survey	10089	5.1/167.4			
							Survey	10449	4.3/172.4			
DIY. OF OIL, GAS & MINING												
		Depth	Feet To Go		Depth	Feet To Go						
		Wasatch	4891'		Sunnyside	11616'	869'					
		Mesaverde	8876'	-1871'	Kenilworth	11746'	999'					
		Lower Measverd	10266'	-481'	Aberdeen	11956'	1209'					
		Castlegate	11156'	409'	Spring Canyon	12066'	1319'					
		Desert	11406'	659'	Mancos	12196'	1449'					
		Grassy	11481'	734'	TD	14366'	3619'					
P/U	256 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	4550			
S/O	237 K#	FLARE TRIP:	6' TO 8'	BOILER:	N/A	DEGASSER:	YES	CONN GAS	5322			
ROT.	244 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'	PEAK GAS	8864					
FUEL Used:	1446	On Hand:	11,406	Co.Man	Jim Weir	TRIP GAS	8864					
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	2		2	WT	A	X	IN	CT	PR			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T10S R18E S02
 43-042-38 028
 UTILITY ST
 GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/21/08		DAYS: DRLG 20		
Current Operations:			DRILLING AHEAD								
Depth: 11299'		Prog: 248		D Hrs: 16 1/2		AV ROP: 15.0		Formation: CASTLEGATE			
DMC: \$7,400		TMC: \$89,000			TDC: \$38,500		CWC: \$1,579,000				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.5	#1 PZ-10	3.488 GAL/STK	Bit #:	5	6	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS:	42	SPM:	54	Size:	7 7/8	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/15	#2 PZ-10	3.488 GAL/STK	Type:	FM3655ZZ	FMHX753ZR	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	5/14	SPM:	55	MFG:	SEC.	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	11.6	GPM :	380	S/N:	10862484	11135037	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press:	1425	Jets:	7X16's	7X16"s	Well Head:	\$ -	Water:	\$ -	
Solids:	11	AV DC:	320	TD Out:	11051	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$	
MBT	15	AV DP:	195	Depth In:	10683	11,051'	Packers:	\$ -	Camp:	\$	
PH :	8.0	JetVel:	103	FTG:	368	248	Tanks:	\$ -	Logging:		
Pf/Mf:	NC/4.20	ECD:	9.9	Hrs:	21	16.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	16000	SPR #1 :	175@40	FPH:	17.5	15.03'	Heater:	\$ -	Bits:	\$	
Ca :	40	SPR #2 :	150@40	WOB:	28/32	26/28	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.75	Btm.Up:	51	R-RPM:	50/62	50/60	Prime Mover:	\$ -	Drilling Mud:	\$ 7,000	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,500	
START	END	TIME	75.5	Total Rot. Hrs:		251.5	Daily Total:	\$ -	Casing Crew:	\$ -	
6:00	07:00	1	POOH L/D BIT & M/U BIT #6							Misc. / Labor:	\$1,500
07:00	12:30	5.5	RIH BREAK CIRC. @ 4,000 & 8,000' & INSTALL ROTATING HEAD								
12:30	13:00	.5	WASH & REAM LAST 75' NO FILL & BREAK IN BIT							DAILY COST:	\$ 38,500
13:00	20:00	7	DRILL F/11,052' TO 11,161' ROP = 15.57'								
20:00	20:30	.5	SERVICE RIG								
20:30	06:00	9.5	DRILL F/11,161' TO 11,299' ROP = 13.89'								
RECEIVED											
JUN 22 2008											
DIV. OF OIL, GAS & MINING											
							BHA				
							BIT	7.875"	1.00		
							N.B. IBS	6 1/2	5.75		
							MONEL	6 1/4	10.14		
							D.C.	6 1/4	29.90		
							STAB.	6 1/4	5.72		
							6" D.C.	6 1/4	31.05		
							STAB.	6 1/4	5.73		
							17-6" D.C.'s	6 1/4	485.65		
							TOTAL BHA = 574.94				
							Survey	10089	5.1/167.4		
							Survey	10449	4.3/172.4		
P/U	256 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	3900		
S/O	237 K#	FLARE TRIP:	2'	BOILER:	N/A	DEGASSER:	YES	CONN GAS	4105		
ROT.	244 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'			PEAK GAS	6330		
FUEL	Used: 1452	On Hand:	9,460	Co.Man	Jim Weir			TRIP GAS	6330		
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	8	3	CR	A	X	IN	CT/WT	PR			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

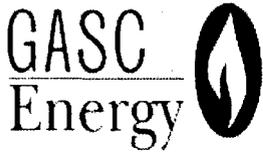
T10S R18E S-02
43-049-38028
UTELAND ST

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/24/08		DAYS: DRLG 23		
Current Operations:			DRILLING AHEAD								
Depth: 12,018'		Prog: 191		D Hrs: 9		AV ROP: 21.2		Formation: SPRING CANYON			
DMC: \$9,500		TMC: \$110,650				TDC: \$88,500		CWC: \$1,757,650			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10.8	#1 PZ-10	3.488 GAL/STK	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	0	Size:	7 7/8	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/17	#2 PZ-10	3.488 GAL/STK	Type:	FMHX753ZR	FMH3555ZM	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	6/17	SPM:	109	MFG:	SEC.	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	12	GPM :	380	S/N:	11165678	10947035	Float Equip:	\$ -	Trucking:	\$ 800	
Cake:	1	Press:	1457	Jets:	6X16's	3X16 2X15	Well Head:	\$ -	Water:	\$ -	
Solids:	12	AV DC:	320	TD Out:	12,018'	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$ 30,200	
MBT:	15	AV DP:	195	Depth In:	11,461'	12018	Packers:	\$ -	Camp:	\$	
PH :	7.9	JetVel:	103	FTG:	557	0	Tanks:	\$ -	Logging:		
Pf/Mf:	NC/4.40	ECD:	9.9	Hrs:	31	0	Separator:	\$ -	Cement:	\$ -	
Chlor:	17000	SPR #1 :	190@40	FPH:	17.96'	0.0	Heater:	\$ -	Bits:	\$ 18,000	
Ca :	40	SPR #2 :	175@40	WOB:	26/30	0	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.5	Btm.Up:	56	R-RPM:	58	0	Prime Mover:	\$ -	Drilling Mud:	\$ 9,500	
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,500	
START	END	TIME	75.5	Total Rot. Hrs:		293.5	Daily Total:	\$ -	Casing Crew:	\$ -	
6:00	15:00	9	DRILL F/11,827' TO 12,018' ROP = 21.22'							Misc. / Labor:	\$
15:00	21:30	6	POOH FOR BIT & LAY DOWN ALL STAB'S, PRO DRIFT TOOL & BIT								
21:00	22:00	.5	POOH WEAR BUSHING A LITTLE WEAR TURN 1/2 & INSTALL SAME							DAILY COST:	\$ 88,500
22:00	01:30	3.5	P/U NEW BIT, MOTOR .22 & PRO DIFT TOOL & RIH TO SHOE & BREAK CIRC.								
01:30	02:30	1	SLIP & CUT DRILLING LINE								
02:30	06:00	3.5	RIH TO 11080' BREAK CIRC. @ 8,000'								
RECEIVED											
JUN 24 2008											
DIV. OF OIL, GAS & MINING											
NOTE: FLARE INGNITOR NOT WORKING CORRECT HAD TRANSFERRED											
BHA											
				Depth	Feet To Go	Depth	Feet To Go				
				Wasatch	4891'	Sunnyside	11616'	#VALUE!			
				Mesaverde	8876'	Kenilworth	11746'	#VALUE!			
				Lower Measverd	10266'	Aberdeen	11956'	#VALUE!			
				Castlegate	11156'	Spring Canyon	12066'	#VALUE!	TOTAL BHA = 16.89		
				Desert	11406'	Mancos	12196'	#VALUE!	Survey 11150 4.1/168.5		
		24.00		Grassy	11481'	TD	14366'	#VALUE!	Survey 11637 3.8/174.2		
P/U	265 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	4215		
S/O	240 K#	FLARE TRIP:	2'	BOILER:	N/A	DEGASSER:	YES	CONN GAS	4781		
ROT.	252 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'			PEAK GAS	5858		
FUEL	Used: 1386	On Hand:	11,772	Co.Man	Jim Weir			TRIP GAS	N/A		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	1	WT	A	X	I	NA	BHA			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 TIOS RIBE 5-02
 43-049-38028
 UTELANO &
 GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18			Per.Depth 14,500		Per.Depth 14,300		DATE 6/25/08		DAYS: DRLG 24		
Current Operations:			DRILLING AHEAD								
Depth: 12798'		Prog: 780		D Hrs: 18 1/2		AV ROP: 42.2		Formation: MANCOS			
DMC: \$6,400			TMC: \$117,050			TDC: \$38,900		CWC: \$1,796,550			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10.9	#1 PZ-10	3.488 GAL/STK	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	0	Size:	7 7/8	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/19	#2 PZ-10	3.488 GAL/STK	Type:	FMHX753ZR	FMH3555ZM	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	8/19	SPM:	109	MFG:	SEC.	SEC.	Prod Csg:	\$ -	Rental Tools:	\$ 5,500	
WL:	13.6	GPM :	380	S/N:	11165678	10947035	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press:	2450	Jets:	6X16's	3X16 2X15	Well Head:	\$ -	Water:	\$ 2,000	
Solids:	13	AV DC:	313	TD Out:	12,018'	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$	
MBT	15	AV DP:	190.5	Depth In:	11,461'	12018	Packers:	\$ -	Camp:	\$	
PH :	8.0	JetVel:	102	FTG:	557	780	Tanks:	\$ -	Logging:		
Pf/Mf:	NC/4.40	ECD:	11.3	Hrs:	31	18.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	17000	SPR #1 :	190@40	FPH:	17.96'	42.2	Heater:	\$ -	Bits:	\$	
Ca :	40	SPR #2 :	175@40	WOB:	26/30	10/22	Pumping LT:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	4.5	Btm.Up:	56	R-RPM:	58	40/55	Prime Mover:	\$ -	Drilling Mud:	\$ 6,400	
Time Break Down:			Total D.T.	M-RPM:	N/A	80/84	Misc:	\$ -	Consultant:	\$ 1,500	
START	END	TIME	78	Total Rot. Hrs:		312.0	Daily Total:	\$ -	Casing Crew:	\$ -	
6:00	06:30	.5	CONTINUE RIH TO 10.850'							Misc. / Labor:	\$
06:30	09:00	2.5	RIG ON DOWN TIME DUE TO PARK BREAK MALFUNCTION. PARK BREAK SET CAUSING DRILLING LINE TO BACK LASH ON DRUM FIX SAME.							DAILY COST:	\$ 38,900
09:00	10:00	1	CONTINUE RIH & WASH & REAM LAST 50' NO FILL								
10:00	15:30	5.5	DRILL F/12,018' TO 12,225' ROP = 37.6'								
15:30	16:00	.5	SERVICE RIG & ATTEMPT PRO SHOT SURVEY NO LUCK. REPLACE CABLE.								
16:00	18:00	2	DRILL F/12,225' TO 12,321'								
18:00	18:30	.5	RIG BLACK OUT & ATTEMPT PRO SHOT SURVEY SEVERAL TIMES NO LUCK								
18:30	20:30	2	DRILL F/12,321' TO 12,413'								
20:30	21:00	.5	REPLACE TRANSDUCER, CABLE & BOX ON PRO SHOT STILL NO SURVEY								
21:00	06:00	9	DRILL F/12,413' TO 12,798' ROP = 42.7 RAISE MUD WT. TO 11.2								
RECEIVED JUN 25 2008 DIV. OF OIL, GAS & MINING		Depth		Feet To Go		Depth		Feet To Go			
		Wasatch	4891'	Sunnyside	11616'	-1182'					
		Mesaverde	8876'	Kenilworth	11746'	-1052'					
		Lower Measverd	10266'	Aberdeen	11956'	-842'					
		Castlegate	11156'	Spring Canyon	12066'	-732'	TOTAL BHA = 591.20				
		Desert	11406'	Mancos	12196'	-602'	Survey	11150	4.1/168.5		
24.00	Grassy	11481'	-1317'	TD	14366'	1568'	Survey	11637	3.8/174.2		
P/U	265 K#	FLARE DRLG:	NO	VENT:	YES	GAS BUSTER:	YES	BKG GAS	4250		
S/O	240 K#	FLARE TRIP:	12' TO 14'	BOILER:	N/A	DEGASSER:	YES	CONN GAS	6452		
ROT.	252 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'	PEAK GAS	6300				
FUEL Used:	1386	On Hand:	11,772	Co.Man	Jim Weir	TRIP GAS	3126152				
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	1	WT	A	X	I	NA	BHA			



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T105 R18E S02
 43-04N-38028
 UTELAND ST

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/26/08	DAYS: DRLG 25			
Current Operations:				DRILLING AHEAD					
Depth: 13,799'	Prog: 1001	D Hrs: 21	AV ROP: 47.7	Formation: MANCOS					
DMC: \$9,000	TMC: \$126,050	TDC: \$47,500	CWC: \$1,844,050						
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 11.3	#1 PZ-10 3.488 GAL/STK	Bit #: 7	8	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 47	SPM: 0	Size: 7 7/8	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP: 17/23	#2 PZ-10 3.488 GAL/STK	Type: FMHX753ZR	FMH3555ZM	Int. Csg: \$ -	Day Rate: \$ 23,500				
Gel: 10/21	SPM: 109	MFG: SEC.	SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,500				
WL: 12.8	GPM: 380	S/N: 11165678	10947035	Float Equip: \$ -	Trucking: \$				
Cake: 1	Press: 2450	Jets: 6X16's	3X16 2X15	Well Head: \$ -	Water: \$				
Solids: 15	AV DC: 313	TD Out: 12,018'	IN HOLE	TBG/Rods: \$ -	Fuel: \$				
MBT 15	AV DP: 190.5	Depth In: 11,461'	12018	Packers: \$ -	Camp: \$				
PH : 8.0	JetVel: 102	FTG: 557	1781	Tanks: \$ -	Logging:				
Pf/Mf: NC/4.60	ECD: 11.3	Hrs: 31	39.5	Separator: \$ -	Cement: \$ -				
Chlor: 17000	SPR #1 : 190@40	FPH: 17.96'	45.0	Heater: \$ -	Bits: \$				
Ca : 40	SPR #2 : 175@40	WOB: 26/30	10/22	Pumping L/T: \$ -	Mud Motors: \$ -				
Dapp ppb: 4.5	Btm.Up: 56	R-RPM: 58	50/55	Prime Mover: \$ -	Drilling Mud: \$ 9,000				
Time Break Down:		Total D.T. 78	M-RPM: N/A	80/84	Misc: \$ -	Consultant: \$ 1,500			
START	END	TIME	Total Rot. Hrs: 312.0		Daily Total: \$ -	Casing Crew: \$ -			
6:00	09:30	3.5	DRILL F/12,798' TO 12,989' ROP = 54.5'				Misc. / Labor: \$8,000		
09:30	10:30	1	W.L. SURVEY @ 12,955' WAS 3 DEGREE						
10:30	13:00	2.5	DRILL F/12,989' TO 13,160' ROP = 68.4'				DAILY COST:	\$ 47,500	
13:00	13:30	.5	MOTOR STALLED OUT SEVERAL TIMES P/U & REAM & WASH HOLE SEVERAL TIMES. TIGHT HOLE						
13:30	14:30	1	RIG ON DOWN TIME DUE TO BOTH PUMPS DOWN						
14:30	18:30	4	DRILL F/13,160' TO 13,330' ROP = 42.5'						
18:30	19:00	.5	RIG SERVICE				RECEIVED		
19:00	06:00	11	DRILL F/13,330' TO 13,799' ROP = 42.63'				JUN 26 2008		
			RAISE MUD WT. F/10.9 TO 11.7+ NO LOSSES				DIV. OF OIL, GAS & MINING		
			Depth Feet To Go		Depth Feet To Go		BHA		
			Wasatch	4891'	Sunnyside	11616'	#VALUE!		
			Mesaverde	8876'	Kenilworth	11746'	#VALUE!		
			Lower Measverd	10266'	Aberdeen	11956'	#VALUE!		
			Castlegate	11156'	Spring Canyon	12066'	#VALUE!	TOTAL BHA = 591.20	
			Desert	11406'	Mancos	12196'	#VALUE!	Survey 12955 3	
		24.00	Grassy	11481'	TD	14366'	#VALUE!	Survey	
P/U 295 K#	FLARE DRLG: NO	VENT: YES	GAS BUSTER: YES	BKG GAS 4450					
S/O 265 K#	FLARE TRIP: 12' TO 14'	BOILER: N/A	DEGASSER: YES	CONN GAS 5154					
ROT. 280 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS 8833						
FUEL Used: 1204	On Hand: 9,307	Co.Man Jim Weir	TRIP GAS						
BIT # 7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	1	WT	A	X	I	NA	BHA	



GASCO ENERGY

DAILY DRILLING REPORT

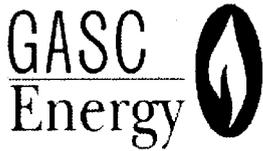
CONFIDENTIAL
T10S R18E S02
43-044-380 28
UTELAND ST

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18		Per.Depth 14,500	Per.Depth 14,300	DATE 6/27/08	DAYS: DRLG 26	
Current Operations:			DRILLING AHEAD			
Depth: 14356'	Prog: 557	D Hrs: 19	AV ROP: 29.3	Formation: MANCOS		
DMC: \$10,200	TMC: \$136,250	TDC: \$53,100	CWC: \$1,897,150			
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST
MW: 12.1	#1 PZ-10 3.488 GAL/STK	Bit #: 7	8	Conductor: \$ -	Loc, Cost: \$ -	
VIS: 45	SPM: 0	Size: 7 7/8	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP: 16/25	#2 PZ-10 3.488 GAL/STK	Type: FMHX753ZR	FMH3555ZM	Int. Csg: \$ -	Day Rate: \$ 23,500	
Gel: 11/21	SPM: 109	MFG: SEC.	SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,500	
WL: 12.8	GPM: 380	S/N: 11165678	10947035	Float Equip: \$ -	Trucking: \$	
Cake: 1	Press: 2450	Jets: 6X16's	3X16 2X15	Well Head: \$ -	Water: \$	
Solids: 18	AV DC: 313	TD Out: 12,018'	IN HOLE	TBG/Rods: \$ -	Fuel: \$	
MBT: 15	AV DP: 190.5	Depth In: 11,461'	12018	Packers: \$ -	Camp: \$ 400	
PH: 8.0	JetVel: 102	FTG: 557	2338	Tanks: \$ -	Logging: \$	
Pf/Mf: NC/4.80	ECD: 11.3	Hrs: 31	58.5	Separator: \$ -	Cement: \$ -	
Chlor: 18000	SPR #1: 250@40	FPH: 17.96'	40.0	Heater: \$ -	Bits: \$ 12,000	
Ca: 40	SPR #2: 260@40	WOB: 26/30	12/28	Pumping L/T: \$ -	Mud Motors: \$ -	
Dapp ppb: 4.5	Btm.Up: 56	R-RPM: 58	55/60	Prime Mover: \$ -	Drilling Mud: \$ 10,200	
Time Break Down:		Total D.T. 83	M-RPM: N/A	80/84	Misc: \$ -	Consultant: \$ 1,500
START	END	TIME	Total Rot. Hrs: 331.0		Daily Total: \$ -	Casing Crew: \$ -
6:00	12:30	6.5	DRILL F/13,799' TO 14,074' ROP = 42.30'			Misc. / Labor: \$
12:30	15:30	3	RIG ON DOWN TIME DUE TO BOTH PUMPS BEING DOWN			
15:30	16:00	.5	DRILL F/14,074' TO 14,112'			DAILY COST: \$ 53,100
16:00	17:30	1.5	RIG ON DOWN TIME DUE TO BOTH PUMPS BEING DOWN			
17:30	23:30	6	DRILL F/14,112' TO 14,268' ROP = 26'			
23:30	00:00	.5	RIG ON DOWN TIME DUE TO BOTH PUMPS BEING DOWN			
00:00	06:00	6	DRILL F/14,268' TO 14,356' ROP = 14.66' RESTART BIT SEVERAL TIMES & ATTEMPT TO			BHA
			TO UNBALL BIT.			BIT 7.875" 1.00
					MM .22 6 1/2 33.10	
					MONEL 6 1/4 10.50	
					18 D.C. 6 1/4 546.60	
RECEIVED						
JUN 27 2008						
DIV OF OIL, GAS & MINING						
			Depth	Feet To Go	Depth	Feet To Go
			Wasatch 4891'	Sunnyside 11616'	-2740'	
			Mesaverde 8876'	Kenilworth 11746'	-2610'	
			Lower Measverd 10266'	Aberdeen 11956'	-2400'	
			Castlegate 11156'	Spring Canyon 12066'	-2290'	TOTAL BHA = 591.20
			Desert 11406'	Mancos 12196'	-2160'	Survey 12955 3
		24.00	Grassy 11481'	TD 14366'	10'	Survey
P/U	310 K#	FLARE DRLG: YES	VENT: YES	GAS BUSTER: NO	BKG GAS	3750
S/O	275 K#	FLARE TRIP: 8' TO 10'	BOILER: N/A	DEGASSER: YES	CONN GAS	7954
ROT.	292 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS	7862	
FUEL Used:	1354	On Hand: 8,000	Co.Man Jim Weir	TRIP GAS		
BIT # 7	ICS	OCS	DC	LOC	B/S	G ODC RP
CONDITION	1	1	WT	A	X	I NA BHA



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T10S R18E S02
43-049-38028
UT2 L40 ST

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 6/30/08	DAYS: DRLG 29		
Current Operations:			RIH & CIRC. OUT GAS					
Depth: 14,392'	Prog:	D Hrs: 0	AV ROP:	#DIV/0!	Formation: MANCOS			
DMC: \$5,300	TMC: \$151,650	TDC: \$35,800	CWC: \$2,035,550					
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW: 12.3	#1 PZ-10 3.488 GAL/STK	Bit #: 7	8	Conductor: \$ -	Loc, Cost: \$ -			
VIS: 46	SPM: 0	Size: 7 7/8	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 16/25	#2 PZ-10 3.488 GAL/STK	Type: FMHX753ZR	FMH3555ZM	Int. Csg: \$ -	Day Rate: \$ 23,500			
Gel: 13/26	SPM: 109	MFG: SEC.	SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,500			
WL: 19.2	GPM: 380	S/N: 11165678	10947035	Float Equip: \$ -	Trucking: \$			
Cake: 2	Press: 2450	Jets: 6X16's	3X16 2X15	Well Head: \$ -	Water: \$			
Solids: 20	AV DC: 313	TD Out: 12,018'	14392	TBG/Rods: \$ -	Fuel: \$			
MBT: 15	AV DP: 190.5	Depth In: 11,461'	12018	Packers: \$ -	Camp: \$			
PH: 8.0	JetVel: 102	FTG: 557	2374	Tanks: \$ -	Logging: \$			
Pf/Mf: NC/4.60	ECD: 11.3	Hrs: 31	60.5	Separator: \$ -	Cement: \$ -			
Chlor: 18000	SPR #1: 250@40	FPH: 17.96'	39.2	Heater: \$ -	Bits: \$			
Ca: 40	SPR #2: 260@40	WOB: 26/30	12/28	Pumping L/T: \$ -	Mud Motors: \$			
Dapp ppb: 4.5	Btm.Up: 56	R-RPM: 58	55/60	Prime Mover: \$ -	Drilling Mud: \$ 5,300			
Time Break Down:			Total D.T. 83	M-RPM: N/A	80/84	Misc: \$ -	Consultant: \$ 1,500	
START	END	TIME	Total Rot. Hrs:		331.0	Daily Total: \$ -	Casing Crew: \$ -	
6:00	08:00	2	CIRC. OUT GAS				Misc. / Labor: \$	
08:00	08:30	.5	RIH TO 13,100'					
08:30	12:00	3.5	CIRC. OUT GAS WENT ON CHOKE FOR ONE HOUR 75 BBL GAIN & 40' FLARE				DAILY COST: \$ 35,800	
12:00	12:30	.5	RIH TO 14,392'					
12:30	18:00	5.5	CIRC. BOTTOMS UP & BUILD 200 BBL PILL OF 13.9 PPG					
18:00	18:30	.5	PUMPED 181 BBLs OF 13.9 PPG & DISPLACE 60 BBLs OUT BIT					
18:30	19:30	1	POOH SLOW TO 13,475'				BHA	
19:30	20:00	.5	PUMP & DISPLACE ANOTHER 60 BBLs OUT BIT				BIT	7.875" 1.00
20:00	21:00	1	POOH TO 12,530'				BS	6 1/2 33.10
21:00	22:00	1	BUILD 50 BBL SLUG & DISPLACE REST OF 13.9 PPG OUT BIT WITH SLUG				18 D.C.	6 1/4 546.60
22:00	05:00	7	POOH TO LOG WELL					
05:00	06:00	1	R/U BAKER ALTAS					
DIV. OF OIL, GAS & MINING								
		Mesaverde	8876'	#VALUE!	Kenilworth	11746'	#VALUE!	
		Lower Measverd	10266'	#VALUE!	Aberdeen	11956'	#VALUE!	
		Castlegate	11156'	#VALUE!	Spring Canyon	12066'	#VALUE!	TOTAL BHA = 580.70
		Desert	11406'	#VALUE!	Mancos	12196'	#VALUE!	Survey 12955 3
		Grassy	11481'	#VALUE!	TD	14366'	#VALUE!	Survey 14350 2
P/U	310 K#	FLARE DRLG:	YES	VENT:	YES	GAS BUSTER:	YES	BKG GAS
S/O	275 K#	FLARE TRIP:	12' TO 60'	BOILER:	N/A	DEGASSER:	YES	CONN GAS
ROT.	292 K#	LAST CSG.RAN:	8 5/8"	SET @	3355'	PEAK GAS 9650		
FUEL Used:	1641	On Hand:	6,234	Co.Man	Jim Weir	TRIP GAS		
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC RP
CONDITION	1	1	WT	G	X	I	N/A	TD

RECEIVED
JUN 30 2008



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T 109 R 18 E S 02
43-049-38028
UTLAND ST
GPS N 39° 58.00 W 109° 51.48

RKB: 25.6'

AFE # 60322

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 7/2/08	DAYS: DRLG 31			
Current Operations:			DISPLACE PILL TO POOH SIDE WAYS						
Depth: 14,392'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation: MANCOS				
DMC: \$2,200	TMC: \$158,850	TDC: \$68,500	CWC: \$2,156,550						
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 12.5	#1 PZ-10 3.488 GAL/STK	Bit #: 7	8	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 47	SPM:	Size: 7 7/8	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP: 17/24	#2 PZ-10 3.488 GAL/STK	Type: FMHX753ZR	FMH3555ZM	Int. Csg: \$ -	Day Rate: \$ 23,500				
Gel: 12/28	SPM:	MFG: SEC.	SEC.	Prod Csg: \$ -	Rental Tools: \$ 5,500				
WL: 17.2	GPM:	S/N: 11165678	10947035	Float Equip: \$ -	Trucking: \$				
Cake: 2	Press:	Jets: 6X16's	3X16 2X15	Well Head: \$ -	Water: \$				
Solids: 20	AV DC:	TD Out: 12,018'	14392	TBG/Rods: \$ -	Fuel: \$ 18,000				
MBT: 15	AV DP:	Depth In: 11,461'	12018	Packers: \$ -	Camp: \$				
PH: 8.0	JetVel:	FTG: 557	2374	Tanks: \$ -	Logging: \$				
Pf/Mf: NC/4.20	ECD:	Hrs: 31	60.5	Separator: \$ -	Cement: \$ -				
Chlor: 17000	SPR #1: 250@40	FPH: 17.96'	39.2	Heater: \$ -	Bits: \$				
Ca: 40	SPR #2: 260@40	WOB: 26/30	12/28	Pumping L/T: \$ -	Welding: \$ 900				
Dapp ppb: 4.6	Btm.Up: 56	R-RPM: 58	55/60	Prime Mover: \$ -	Drilling Mud: \$ 2,200				
Time Break Down:		Total D.T. 83	M-RPM: N/A	80/84	Misc: \$ -	Consultant: \$ 3,000			
START	END	TIME	Total Rot. Hrs:		331.0	Daily Total: \$ -	Casing Crew: \$ -		
6:00	07:00	1	RIH TO 8,000'		RECEIVED JUL 02 2008 DIV. OF OIL, GAS & MINING	Misc. / Labor: \$15,400			
07:00	08:30	1.5	CIRC. OUT GAS OK			DAILY COST: \$ 68,500			
08:30	10:00	1.5	RIH TO 11,000'. RIH 22 STDS PER/HR						
10:00	12:30	2.5	CIRC. OUT GAS OK						
12:30	13:30	1	RIH SLOWLY TO 12,000' OK						
13:30	15:30	2	CIRC. OUT GAS. WENT ON CHOKE AT 15:25 HRS. TOOK 110 BBL GAIN 40' TO 60'						
			FLARE OFF CHOKE AT 16:10 HOURS. OK						
15:30	16:00	.5	RIH TO 12,500' SLOWLY		BHA				
16:00	18:00		CIRC. OUT GAS WENT ON CHOKE AT 17:30 HOURS TOOK 70 GAIN & 40' TO 45' FLARE OFF CHOKE OK		BIT	7.875"	1.00		
18:00	01:30	7.5	RIH TO 13,250' CIRC. OUT GAS, RIH TO 13,940' CIRC. OUT GAS RIH TO 14,392' CIRC. OUT GAS		BS	6 1/2	33.10		
					18 D.C.	6 1/4	546.60		
01:30	05:30	4	CIRC. & BUILD 200 BBLs OF 14.4 PPG TO DISPLACE ON BOTTOM.						
05:30	06:00	0.5	START DISPLACEMENT OF 14.4+ PILL						
			Mesaverde	8876' #VALUE!	Kenilworth	11746' #VALUE!			
			Lower Measverd	10266' #VALUE!	Aberdeen	11956' #VALUE!			
			Castlegate	11156' #VALUE!	Spring Canyon	12066' #VALUE!	TOTAL BHA = 580.70		
			Desert	11406' #VALUE!	Mancos	12196' #VALUE!	Survey	12955 3	
		24.00	Grassy	11481' #VALUE!	TD	14366' #VALUE!	Survey	14350 2	
P/U	310 K#	FLARE DRLG: YES	VENT: YES	GAS BUSTER: YES	BKG GAS				
S/O	275 K#	FLARE TRIP: 40' TO 60'	BOILER: N/A	DEGASSER: YES	CONN GAS				
ROT.	292 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS 9750					
FUEL Used:	656	On Hand: 5,578	Co.Man Jim Weir	TRIP GAS 9750					
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	1	WT	G	X	I	N/A	TD	



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60322

CONFIDENTIAL

T10S R18E S02
43-04N-38038
UTELAND ST

GPS N 39* 58.00 W 109* 51.48

RKB: 25.6'

Well: US 34-2-10-18		Per.Depth 14,500	Per.Depth 14,300	DATE 7/3/08	DAYS: DRLG 32	
Current Operations:		RUN 4 1/2" PRODUCTION CASING				
Depth: 14392'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation: MANCOS	
DMC: \$12,070	TMC: \$170,920	TDC: \$46,230	CWC: \$2,202,780			
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST
MW: 12.8	#1 PZ-10 3.488 GAL/STK	Bit #:		Conductor: \$ -	Loc.Cost: \$ -	
VIS: 45	SPM:	Size:		Surf. Csg: \$ -	Rig Move: \$ -	
PV/YP: 17/25	#2 PZ-10 3.488 GAL/STK	Type:		Int. Csg: \$ -	Day Rate: \$ 23,500	
Gel: 13/28/	SPM:	MFG:		Prod Csg: \$ -	Rental Tools: \$ 5,500	
WL: 16.8	GPM:	S/N:		Float Equip: \$ -	Trucking: \$ 500	
Cake: 2	Press:	Jets:		Well Head: \$ -	Water: \$ 1,390	
Solids: 19	AV DC:	TD Out:		TBG/Rods: \$ -	Fuel: \$ -	
MBT 14.5	AV DP:	Depth In:		Packers: \$ -	Camp: \$ -	
PH: 8.0	JetVel:	FTG:		Tanks: \$ -	Logging: \$ -	
Pf/Mf: NC/4.00	ECD:	Hrs:		Separator: \$ -	Cement: \$ -	
Chlor: 17000	SPR #1:	FPH:		Heater: \$ -	Bits: \$ -	
Ca: 40	SPR #2:	WOB:		Pumping L/T: \$ -	Welding: \$ -	
Dapp ppb: 4.8	Btm.Up: 56	R-RPM:		Prime Mover: \$ -	Drilling Mud: \$ 12,070	
Time Break Down:		Total D.T. 83	M-RPM:	Misc: \$ -	Consultant: \$ 3,000	
START	END	TIME	Total Rot. Hrs:	331.0	Daily Total: \$ -	Casing Crew: \$ -
6:00	9:00	3	PULL 10STDS - PUMP 65BBLs INTO ANNULUS - PULL ANOTHER 10STDS - BUILD & PUMP			Misc. / Labor: \$270
			50bbi DRY JOB PILL			
9:00	21:00	12	L.D.D.P. - PIPE SKATE TRIPPED BREAKER NUMEROUS TIMES			DAILY COST: \$ 46,230
21:00	22:00	1	T.I.H. 10stds OUT OF DERRICK TO L/D			
22:00	23:30	1.5	L.D.D.P. - L/D 60jts D.P.			
23:30	1:00	1.5	L/D D.C.'S, BIT SUB & BIT			
1:00	1:30	.5	PULL WEAR BUSHING			BHA
1:30	3:00	1.5	SAFETY MEETING WITH CASERS - RIG UP CASERS - MAKE UP SHOE & FLOAT EQUIPMENT			
3:00	6:00	3	RUN 4 1/2" PRODUCTION CASING AS PER CASING TALLY			
RECEIVED						
JUL 03 2008						
15 & MINN						
			Depth	Feet To Go	Depth	Feet To Go
			Wasatch 4891'	Sunnyside -2776'	11616'	-2776'
			Mesaverde 8876'	Kenilworth -2646'	11746'	-2646'
			Lower Measverd 10266'	Aberdeen -2436'	11956'	-2436'
			Castlegate 11156'	Spring Canyon -2326'	12066'	-2326'
			Desert 11406'	Mancos -2196'	12196'	-2196'
			Grassy 11481'	TD -2911'	14366'	-26'
		24.00	TOTAL BHA = 0.00			
P/U	0 K#	FLARE DRLG: N/A	VENT: YES	GAS BUSTER: VENT	BKG GAS	
S/O	0 K#	FLARE TRIP: 40' TO 60'	BOILER: N/A	DEGASSER: OFF	CONN GAS	
ROT.	0 K#	LAST CSG.RAN: 8 5/8"	SET @ 3355'	PEAK GAS		
FUEL Used:	1686	On Hand: 7,727	Co.Man J.D.ALLEN	TRIP GAS		
BIT # 8	ICS	OCS	DC	LOC	B/S	G
CONDITION 1	1	WT	G	X	I	N/A
					ODC	RP
					TD	



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T10SR18E 3-02
 43-049-38028
 UTELAUD ST

RKB: 25.6'

AFE # 60322

GPS N 39° 58.00 W 109° 51.48

Well: US 34-2-10-18			Per.Depth 14,500	Per.Depth 14,300	DATE 7/5/08	DAYS: DRLG 34		
Current Operations:			RIG DOWN FOR RIG MOVE					
Depth: 14392'	Prog:	D Hrs:	AV ROP:	#DIV/0!	Formation: MANCOS			
DMC: \$0	TMC: \$174,505	TDC: \$33,125	CWC: \$2,720,245					
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	#1 PZ-10 3.488 GAL/STK	Bit #:			Conductor: \$ -	Loc, Cost: \$ -		
VIS:	SPM:	Size:			Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP:	#2 PZ-10 3.488 GAL/STK	Type:			Int. Csg: \$ -	Day Rate: \$ 23,500		
Gel:	SPM:	MFG:			Prod Csg: \$ -	Rental Tools: \$ 5,500		
WL:	GPM:	S/N:			Float Equip: \$ -	Trucking: \$ -		
Cake:	Press:	Jets:			Well Head: \$ -	Water: \$ -		
Solids:	AV DC:	TD Out:			TBG/Rods: \$ -	Fuel: \$ -		
MBT:	AV DP:	Depth In:			Packers: \$ -	Camp: \$ 475		
PH :	JetVel:	FTG:			Tanks: \$ -	Logging: \$ -		
Pf/Mf:	ECD:	Hrs:			Separator: \$ -	Cement: \$ -		
Chlor:	SPR #1 :	FPH:			Heater: \$ -	Bits: \$ -		
Ca :	SPR #2 :	WOB:			Pumping L/T: \$ -	Welding: \$ -		
Dapp ppb:	Btm.Up:	R-RPM:			Prime Mover: \$ -	Drilling Mud: \$ -		
Time Break Down:		Total D.T. 83	M-RPM:		Misc: \$ -	Consultant: \$ 1,500		
START	END	TIME	Total Rot. Hrs: 331.0		Daily Total: \$ -	Casing Crew: \$ -		
6:00	12:00	6	CLEAN MUD TANKS & NIPPLE DOWN B.O.P.E.				Misc. / Labor: \$2,150	
RELEASED RIG @ 12:00HRS ON 7-4-08								
12:00	22:00	10	CONTINUE TO NIPPLE DOWN - RIG DOWN FOR MOVE				DAILY COST: \$ 33,125	
RECEIVED								
JUL 07 2008								
22:00	6:00	8	WAIT ON DAYLIGHT				BHA	
DIV. OF OIL, GAS & MINING								
FINAL REPORT								
							TOTAL BHA = 0.00	
							Survey	
							Survey	
P/U 0 K#		FLARE DRLG: N/A	VENT: YES	GAS BUSTER: YES	BKG GAS			
S/O 0 K#		FLARE TRIP: 0	BOILER: N/A	DEGASSER: OFF	CONN GAS			
ROT. 0 K#		LAST CSG.RAN:	4 1/2	SET @ 14374'	PEAK GAS			
FUEL Used:	On Hand: 7,727	Co.Man	J.D.ALLEN		TRIP GAS			
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E, STE _____ ENGLEWOOD _____ STATE _____ CO _____ 80112		9. API NUMBER: 4304738028
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/11/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following final fracture stimulation treatment, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, and does herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3). Gasco respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

COPY SENT TO OPERATOR
Date: 9.8.2008
Initials: KS

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>7/23/2008</u>

(This space for State use only)

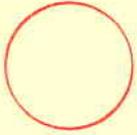
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/13/08
BY:

RECEIVED
JUL 29 2008
DIV. OF OIL, GAS & MINING

(5/2000)

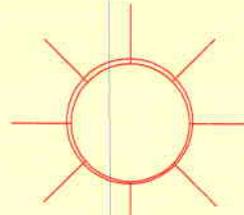
2

UTELAND STATE
STATE



11-2D
23-2-10-18

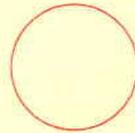
UTELAND STATE
STATE



9-2D
43-2-10-18

UTELAND STATE

RIVER BEND UNIT



34-2-10-18



14-2D

RIVER BEND UN



16-2D

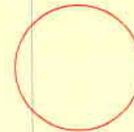
RIVER BEND UNIT

2-11D



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RIVER BEND UNIT

2-11D

UTELAND FEDERA
RIVER BEND UNI



Gasco Leases



660 0 660 1320 ft



Uteland State 34-2-10-18

Sec 2-T10S-R18E

Uintah County, Utah



Gasco Production Company
Lease: Uteland State 34-2-10-18
 Legal: SW SE of Section 2-T10S-R18E
 Uintah County, Utah
 API: 43-047-38028

- 8/10/08 RU JW wireline RIH csg bond log. Fd good cement across pay zones. Top of cement inside surface csg. Tag up @ 14276' 71' to high. RDMO JW. Weld on casing head (PME) DC \$3,262 CC \$2,723,614
- 8/11/08 RU CTS coil tbg. RIH tag PBSD @ 14,347' Circulate bottoms up. Saw cement in returns to pit. POOH. RDMO.SDFD. (JD)
- 8/15/08 MIRU JW Wireline. RIH guns. Perf **stage 1 Lower Mancos I** f/14,288'-92' Break dn perfs w/9,300 @ 2 bpm. Finish perf f/13,980-84', 14,051-53', 14,167-71', 14,204-08', 14,228-32'. POOH. RU Superior ws to frac. Break dn perfs w/9,057 @ 5 bpm. SD. ISIP 8,143 FG 1.03 Pump 1,000 gal 7.5% acid. FR slick water frac well w/63,300# 40/70 Prime plus, 4,675 bbls FR slick water/12# linear gel, and flushed w/209 bbls FR slick water. Dropped 8 bio ball sealer's before 1.25# stage, saw excellent ball action and psi break. Average rate 37 bpm, Average psi 10,300. RIH w/plug and guns. Could not get plug to set. POOH. RIH plug still would not set. POOH. Will repair and continue in the a.m. SWI. SDFD. (JD)
- 8/16/08 RIH w/plug and guns. Plug would not fire. POOH. RIH w/new gun and plug. **Set 10k Magnum Bio ball FTFP @ 13,920'**, Perf **stage-2 Lower Mancos II** f/13,891-95', Break dn perfs w/ 8,450 @ 2 bpm. Finish perf f/13,640-44', 13,705-09', 13,719-23', 13,731-35', 13,750-54', 13,796-800', 13,836-40', 13,880-84'. POOH. RU to frac. Break dn perfs w/8,300 @ 5 bpm SD. ISIP 7,600 FG .99. Pump 1,000 gal 7.5% HCL acid break dn. FR slick water frac well w/57,900# 40/70 Prime plus, 4,088 bbls FR slick water/12# linear gel, and flushed w/202 bbls FR slick water. SD. ISIP 7,460 FG .98 Average rate 45 bpm, Average psi 9,800. Open well up to fb @ 8:45 w/7,300 on a 8/64 ck. SDFD. (JD)
- 8/17/08 7:00 a.m. 7.200 on 8/64 ck. Made 386 bbls in 10 hrs 15 min. TR 386 BLWTR 8,787 bbls.
- 8/18/08 7:00 a.m. 6,300 on a 10/64 ck. Made 1,398 bbls in 24 hrs TR 1,784 BBLs, BLWTR 7,389 bbls.
- 8/19/08 SWI @ 12:00 a.m. w/6,000 on a 10/64 ck, Made in 16 hrs.869 in, TR 2,653 bbls BLWTR 6,520 bbls. Try to RIH w/plug and guns. Tag up in

RECEIVED

SEP 03 2008

DIV. OF OIL, GAS & MINING

- wellhead valve. The valve will not open all the way, will have Wellhead, inc. on location in the a.m. to try to repair. Open well up to fb @ 4:16 p.m. w/6,600 on a 8/64 ck. SDFD. (JD)
- 8/20/08 RIH w/plug. Tag up @ 2,100'. Plug stuck. Set plug @ 2,100' POOH. Bleed well off to pit. RIH back psi valve, set and replace frac valve. SWI.
- 8/21/08 No work on well today, waiting on HES slick line.
- 8/22/08 MIRU HES slick line (Ryan/Scott Pitt). RIH Baker sand line drill, tag plug @ 2,100'. Psi well up to 7,000'. Beat on plug for 12 hrs tripping in and out of the hole to ckeck junk catcher. Saw aluminum inside catcher. POOH. Lay dn tools. Will change bits and continue in the a.m. SDFD. (JD)
- 8/23/08 RU RIH w/Baker sanline drill. Beat on plug for 9 hrs. Still could not break plug. POOH. RDMO HES. SWI. SDFN. (JD)
- 8/24/08 No work on well today waiting on CTS coil tbg.
- 8/25/08 MIRU CTS coil tbg. RIH w/ 3 5/8" Convex clear cut mill+2 7/8" PDM motor+2 7/8" jars+disconnect+circ sub. Tag plug @ 2,150' drill up w/6,500 psi back psi. RIH tag plug # 2 @ 13,920' drill up and saw 0 osi sinc. RIH tag PBSD @ 14347', pull up 30' and circ well clean. SWI and POOH. SWI. SDFN. (JD)
- 8/26/08 RU RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 13,520'** Perf **stage-3 Lower Mancos III f/13,498-502'** Break dn perfs w/8,450 @ 2 bpm. Finish perf f/13,424-28', 13,434-38', 13,444-48', 13,454-58', 13,464-68', 13,474-78', 13,487-91', POOH. RU to frac. Pump into perfs w/8,628 @ 5 bpm. SD. ISIP 8,326 FG 1.04. Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/95,000# 40/70 Prime plus, 5,592 bbls FR slick water/linear gel, and flushed w/204 bbls FR slick water. SD. ISIP 7,357 FG .98. Average rate 45.5 bpm, Average psi 10,150. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 13,270'** Perf **stage-4 Lower Mancos III f/13,249-53'** Break dn perfs w/7,500 @ 3 bpm. Finish perf f/13,146-50', 13,188-92', 13,224-28', 13,233-37', 13,241-45'. POOH. SWI. SDFN. (JD)
- 8/27/08 RU to frac. Break dn perfs w/8,057 @ 3 bpm. SD. ISIP7,333 FG .99 Pump 1,000 gal 7.5% HCL. FR slick water/linear gel frac well w/46,000# 40/70 Prime plus, 3,665 bbls FR slick water/linear gel, and flushed w/160 bbls FR slick water. SD due to psi @ 11,500. Average rate 42 bpm, Average psi 9,600. Open well up to fb w/9,300 on a 8/64 ck @ 11:08 SWI @ 3:42 w/6,900 on a 10/64 ck, made 289 bbls. Pump flush @ 4 bpm. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 12,660'**. Perf **stage-5 Mancos-21 f/12,633-41'**. POOH. RU to frac. Break dn perfs w/9,184 @ 8

bpm. SD. ISIP 6,836 FG. FR slick water/linear gel frac well w/42,000# 40/70 Prime plus, 1,780 bbls FR slick water/linear gel, and flushed w/180 bbls water. SD. ISIP 6,610 FG .97. Average rate 42 bpm, Average psi 8,600. Turn well over to fb for night. SDFN. (JD)

- 8/28/08 MIRU CTS coil tbg. RIH w/3 5/8" convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circ sub. Tag plug #1 @ 12,660' drill up and saw 0 psi inc. RIH tag plug #2 @13,270' drill up and saw 1,000# psi inc. RIH tag plug #3 @ 13,520' drill up and saw 0 psi inc. RIH tag PBTD @14,347'. Circ and POOH. Turn well over to fb. @ 9:03 w/6,500 on a 8/64 ck. SDFD. (JD)
- 8/29/08 7:00 a.m. 6,300 on a 10/64 ck. Made 616 bbls in 15 hrs 13 min. TR 4,449 bbls, BLWTR 14,539 bbls.
- 8/30/08 7:00 a.m. 6,000 on a 12/64 ck. Made 1,102 bbls in 22 hrs 50 min. TR 5,551 bbls, BLWTR 13,434 bbls.
- 8/31/08 7:00 a.m. 5,800 on a 12/64 ck. Made 715 bbls in 15 hrs 48 min, TR 6,266 bbls, BLWTR 12,719 bbls. Turn well over to first sales @ 12:00 p.m. w/5,400 on a 8/64 ck. TR 6,472 bbls, BLWTR 12,513 bbls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E STATE: UTAH		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304738028
		10. FIELD AND POOL, OR WMLDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E, Uintah County, Utah. Which is owned by Gasco Production Company.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 09-10-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 9-10-2008
Initials: KS

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/2/2008</u>

(This space for State use only)

RECEIVED
SEP 08 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304738028
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This well was started on production 8/31/2008.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>9/2/2008</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: Uteland State 34-2-10-18
9. API NUMBER: 4304738028
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: NOTICE OF INTENT (Submit in Duplicate)
TYPE OF ACTION: ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: EFM Meter

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
Date: 9.23.2008
Initials: KS

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
SIGNATURE [Signature] DATE 9/2/2008

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 9/18/08 BY: [Signature]
RECEIVED SEP 08 2008 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: Gasco Production Company

3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Ste 100 CITY Englewood STATE Co ZIP 80112 PHONE NUMBER: (303) 483-0044

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 478' FSL & 1922' FBL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT or CA AGREEMENT NAME N/A

8. WELL NAME and NUMBER: Uteland State 34-2-10-18

9. API NUMBER: 4304738028

10. FIELD AND POOL, OR WILDCAT Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E

12. COUNTY Uintah 13. STATE UTAH

14. DATE SPUDDED: 5/8/2008 15. DATE T.D. REACHED: 6/28/2008 16. DATE COMPLETED: 8/31/2008 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): GL: 6212' KB: 6228'

18. TOTAL DEPTH: MD 14,392 TVD 14,392 19. PLUG BACK T.D.: MD 14,347 TVD 14,347 20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) HDIL, SP, GR, DN, PE, CBL, CCL, STAR, MUD LOG
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 24", 12 1/4", 7 7/8" hole sizes.

25. TUBING RECORD

Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Row (A) Mancos: 12,633, 14,292, 12,633, 14,292

27. PERFORATION RECORD

Table with 9 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Row: See Attached, [], [], Open [] Squeezed []

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Row: See Attached

29. ENCLOSED ATTACHMENTS:

- [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/31/2008		TEST DATE: 9/1/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,059	WATER - BBL: 550	PROD. METHOD: Flowing
CHOKE SIZE: 10/64	TBG. PRESS.	CSG. PRESS. 5,120	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,059	WATER - BBL: 550	INTERVAL STATUS: A Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

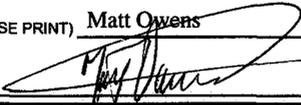
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	4,900	8,803	Well was TD'd within the Mancos		
Mesaverde	8,803	12,628			
Mancos	12,628	14,392			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer
 SIGNATURE  DATE 9/30/08

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940

Uteland State 34-2-10-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14288-92; 14228-32; 14204-08; 14167-71; 14051-53; 13980-84	0.38	108	Open
13891-95; 13880-84; 13836-40; 13796-800; 13750-54; 13731-35; 13719-23; 13705-09; 13640-44	0.38	108	Open
13498-502; 13487-91; 13474-78; 13464-68; 13454-58; 13444-48; 13434-38; 13424-28	0.38		Open
13249-53; 13241-45; 13233-37; 13224-28; 13188-92; 13146-50	0.38		Open
12633-41	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
13980-14292	FR slick water frac well w/63,300# 40/70 Prime plus, 4,675 bbls FR slick water/12# linear gel
13640-13895	FR slick water frac well w/57,900# 40/70 Prime plus, 4,088 bbls FR slick water/12# linear gel
13424-13502	FR slick water/linear gel frac well w/95,000# 40/70 Prime plus, 5,592 bbls FR slick water/linear gel
13146-13253	FR slick water/linear gel frac well w/46,000# 40/70 Prime plus, 3,665 bbls FR slick water/linear gel
12633-12641	FR slick water/linear gel frac well w/42,000# 40/70 Prime plus, 1,780 bbls FR slick water/linear gel

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER []

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E, STE CITY ENGLEWOOD STATE CO ZIP 80112 PHONE NUMBER: (303) 483-0044

4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 10S 18E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT or CA AGREEMENT NAME: NA

8. WELL NAME and NUMBER: Uteland State 34-2-10-18

9. API NUMBER: 4304738028

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, FRACTURE TREAT, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete productive intervals in the Mancos, Mesaverde and Wasatch formations and to commingle production from these intervals. Following final fracture stimulation treatment, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, and does herewith waive its right to the 15-day period of objection per UDOGM Rule 649-3-22(3). Gasco respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

Date: 2.5.2009

Initials: KS

NAME (PLEASE PRINT) Matt Owens

TITLE Petroleum Engineer

SIGNATURE [Signature]

DATE 1/8/09

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 2/4/09 BY: [Signature]

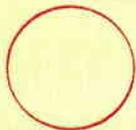
RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

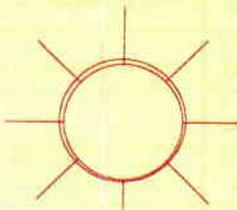
UTELAND STATE
STATE

2



11-2D
23-2-10-18

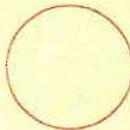
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STATE



9-2D
43-2-10-18

UTELAND STATE

RIVER BEND UNIT



34-2-10-18



14-2D

RIVER BEND UN



16-2D

RIVER BEND UNIT

2-11D



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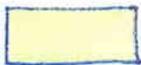
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RIVER BEND UNIT
2-11D

UTELAND FEDERA
RIVER BEND UNI



Gasco Leases



Uteland State 34-2-10-18
Sec 2-T10S-R18E
Uintah County, Utah



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304738028
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922'FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 10S 18E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

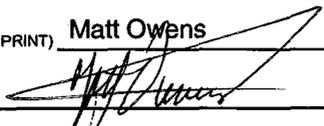
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete all remaining productive intervals in the Mesaverde and Wasatch formations of this well. Once final stimulation is complete, a subsequent report will be submitted providing the detailed perforation and fracture treatments performed.

COPY SENT TO OPERATOR

Date: 2.5.2009

Initials: KS

NAME (PLEASE PRINT) Matt Owens	TITLE Petroleum Engineer
SIGNATURE 	DATE <u>1/8/09</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/4/09
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
JAN 12 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-13215A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Uteland State 34-2-10-18

9. API NUMBER:
4304738028

10. FIELD AND POOL, OR WILDCAT:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Gasco Production Company

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 CITY **Englewood** STATE **Co** ZIP **80112**
 PHONE NUMBER: **(303) 483-0044**

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: **478' FSL & 1922'FEL**
 COUNTY: **Uintah**
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 2 10S 18E**
 STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

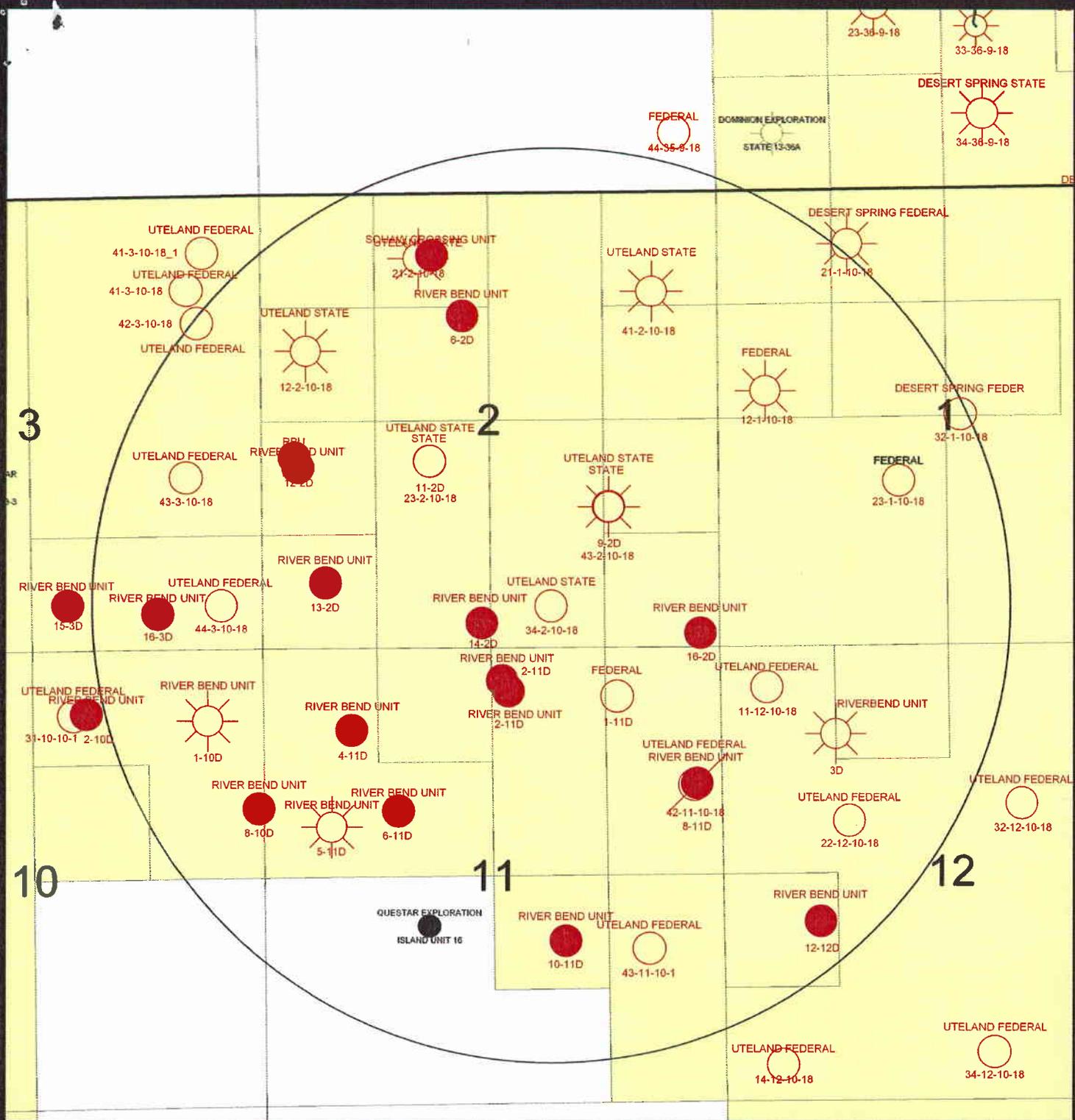
Gasco would like to elect that the status of this well be changed to wildcat. There was no other well producing from the mancos formation within a one mile radius of this well. Currently the well is producing from the mancos formation only. Attached is a plat showing all the producing wells within one square mile and the formations each well is completed in.

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer

SIGNATURE [Signature] DATE 12/1/08

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 2/12/09
 BY: [Signature] (See Instructions on Reverse Side)
 * See attached statement of Basis

cc-tax Commission (emailed)
RECEIVED
JAN 12 2009
 DIV. OF OIL, GAS & MINING



3

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DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Gasco Production Company

Location: SWSE Sec. 2 T10S, R18E, Uintah County, Utah

WELL NAME: Uteland State 34-2-10-18 **API #:** 43-047-38028

FINDINGS

1. This well is currently Producing from the Mancos Formation.
2. This well is < 1 mile from known production out of the Mancos Formation,
3. The referenced well producing out of the Mancos (Uteland Fed 42-11-10-18) was completed after the Uteland State 34-2-10-18 well. (See Attachment A)
4. This well has recently submitted intent for recompletion in the Wasatch-Mesa Verde and Mancos, to be done February 1, 2009.

CONCLUSIONS

Based on the findings above the Division has determined the Uteland State 34-2-10-18 well is producing in an unknown area for the **Mancos** formation. Therefore, the Division finds this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. However when recompletion is accomplished in the Wasatch - Mesa Verde formations, production from these formations will not qualify for severance tax exemption as they are well known for production in the 1 mile area of review. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

Reviewer(s): Dustin K. Doucet DKD

Date: 2/12/09

Joshua J. Payne

Date: February 4, 2009

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx from Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304739778	UTELAND FED 43-3-10-18	APD	NESE	03	100S	180E	0	0	D	4496				BLACKHAWK (PROPOSED)
4304738967	UTELAND FED 43-11-10-18	APD	NESE	11	100S	180E	0	0	D	4166				BLACKHAWK (PROPOSED)
4304738896	UTELAND FED 42-11-10-18	PGW	SENE	11	100S	180E	110	14531	D	2622	7/10/2008	8/30/2008	10/10/2008	MESA VERDE - MANCOS
4304738828	UTELAND FED 31-11-10-18	RET	NWNE	11	100S	180E	0	0	D	1076				BLACKHAWK (PROPOSED)
4304738577	UTELAND FED 22-12-10-18	APD	SENW	12	100S	180E	0	0	D	4206				BLACKHAWK (PROPOSED)
4304738195	UTELAND FED 11-12-10-18	APD	NWNW	12	100S	180E	0	0	D	2634				BLACKHAWK (PROPOSED)
4304738187	UTELAND FED 44-3-10-18	APD	SESE	03	100S	180E	0	0	D	3847				BLACKHAWK (PROPOSED)
4304738086	DESERT SPRING FED 32-1-10-18	LA	SWNE	01	100S	180E	0	0	D	5226				
4304738068	FEDERAL 23-1-10-18	LA	NESW	01	100S	180E	0	0	D	4258				
4304738029	UTELAND ST 14-2-10-18	RET	SWSW	02	100S	180E	0	0	D	2357				BLACKHAWK (PROPOSED)
4304738028	UTELAND ST 34-2-10-18	PGW	SWSE	02	100S	180E	180	29050	D	0	5/31/2008	6/28/2008	8/31/2008	MANCOS
4304737677	UTELAND ST 12-2-10-18	PGW	SWNW	02	100S	180E	1313	140903	D	4133				WASATCH - MESA VERDE
4304737676	UTELAND ST 21-2-10-18	PGW	NENW	02	100S	180E	1914	145377	D	4336				MESA VERDE
4304737646	FEDERAL 12-1-10-18	PGW	SWNW	01	100S	180E	1613	170265	D	3507				MESA VERDE
4304737339	UTELAND ST 23-2-10-18	LA	NESW	02	100S	180E	0	0	D	2209				
4304737338	UTELAND ST 43-2-10-18	PGW	NESE	02	100S	180E	2395	165012	D	1318				MESA VERDE
4304737132	UTELAND ST 41-2-10-18	PGW	NENE	02	100S	180E	5332	404276	D	3832				WASATCH - MESA VERDE
4304734315	STATE 11-2D	LA	NESW	02	100S	180E	0	0	D	2290				
4304734313	FEDERAL 1-11D	LA	NENE	11	100S	180E	0	0	D	1370				
4304734312	RBU 1-10D	PGW	NENE	10	100S	180E	920	68267	D	4219				WASATCH - MESA VERDE
4304733740	STATE 9-2D	LA	NESE	02	100S	180E	0	0	D	1222				
4304733739	RBU 3-12D	SGW	NENW	12	100S	180E	501	15041	D	3434				MESA VERDE
4304733738	STATE 1-2D	LA	NENE	02	100S	180E	0	0	D	3713				
4304731651	RBU 12-12D	PGW	NWSW	12	100S	180E	41054	9049	D	4693				MESA VERDE
4304731585	RBU 1-10D	LA	NENE	10	100S	180E	0	0	D	4920				
4304731505	ISLAND UNIT 16	SOW	NESW	11	100S	180E	35598	997	D	4042				GREEN RIVER
4304731452	RBU 12-2D	PA	NWSW	02	100S	180E	31392	807	D	3473				GREEN RIVER
4304731364	RBU 8-10D	POW	SENE	10	100S	180E	76438	2054	D	4231				GREEN RIVER
4304731358	RBU 8-11D	PA	SENE	11	100S	180E	9791	937	D	2553				GREEN RIVER
4304731357	RBU 10-11D	POW	NWSE	11	100S	180E	65695	899	D	3926				GREEN RIVER
4304731353	RBU 16-2D	PA	SESE	02	100S	180E	15125	0	D	1527				GREEN RIVER
4304731352	RBU 16-3D	POW	SESE	03	100S	180E	147611	1895	D	4705				GREEN RIVER
4304731280	RBU 13-2D	SOW	SWSW	02	100S	180E	73749	0	D	2791				GREEN RIVER
4304731192	RBU 6-11D	POW	SENW	11	100S	180E	73834	907	D	2663				GREEN RIVER
4304731191	RBU 14-2D	PA	SESW	02	100S	180E	41572	83	D	998				GREEN RIVER
4304731190	RBU 6-2D	POW	SENW	02	100S	180E	26019	783	D	3528				GREEN RIVER
4304730826	RBU 2-11D	SOW	NWNE	11	100S	180E	55899	584	D	1173				GREEN RIVER
4304730718	RBU 4-11D	SOW	NWNW	11	100S	180E	49884	382	D	2812				GREEN RIVER
4304730413	RBU 5-12D	LA	SWNW	12	100S	180E	0	0	D	3681				
4304730409	RBU 5-11D	SGW	SWNW	11	100S	180E	630	271508	D	3737				MESA VERDE
4304730129	SQUAW CROSSING U 5	SOW	NENW	02	100S	180E	9253	0	D	4310				GREEN RIVER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Uteland State 34-2-10-18
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		9. API NUMBER: 4304738028
4. LOCATION OF WELL FOOTAGES AT SURFACE: 478' FSL & 1922'FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE ² 34 10S 18E		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/15/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to commence recompletion activities previously stated with a prior sundry. Work is tentatively scheduled to proceed around 4/15/2010.

COPY SENT TO OPERATOR
Date: 3.1.2010
Initials: KS

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer
SIGNATURE [Signature] DATE 1/18/2010

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/11/10
BY: [Signature] (See Instructions on Reverse Side)

**RECEIVED
JAN 25 2010
DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTELAND ST 34-2-10-18
------------------------------------	--

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047380280000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0478 FSL 1922 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 02 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 07, 2010

By: 

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 10/7/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTELAND ST 34-2-10-18
------------------------------------	--

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047380280000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0478 FSL 1922 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 02 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco culminated recompletion activities on stages 6-13 for this well on 9/29/2010. All remaining production zones in the Mesaverde and Wasatch formations were completed. Please see attached wellbore diagram for the same and fluid volumes for which stages 6-13 were completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 11, 2010

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 10/6/2010	

As of 9/29/2010

LEASE: ML-13215A WELL #: Uteland State 34-2-10-18
FIELD: SWSE Sec 2 T10S R18E
LOCATION: Uintah ST: Utah API: 43-047-38028
COUNTY:

CONDUCTOR
SIZE: 16"
WT/GRD:
WT/GRD:
CSA:
SX: 25 sx Class G
CIRC: Y
TOC: Surf
HOLE SIZE: 24"

SURFACE CASING
SIZE: 8 5/8"
WT/GRD: J-55
WT/GRD: 32#
CSA: 3,356
SX: 600 sx class G
260 sx Class G
CIRC: Y
TOC: Surf
HOLE SIZE: 12 1/4"

PRODUCTION CASING
SIZE: 4 1/2"
WT/GRD: P-110
WT/GRD: 15.1#
CSA: 14,374
SX: 586 sx Class G
2060 sx 50/50 Poz G
CIRC: Y
TOC: Inside Surf
HOLE SIZE: 7 7/8"

Stimulation

Stage 13: 6/10/2010 slick water frac well w/1,350# 100 mesh sand, 49,400# 30/50 white sand, 5,400# 30/50 resin coated sand, 1,218 bbls

Stage 12: 6/10/2010 slick water frac well w/1,701# 100 mesh sand, 61,247# 30/50 white sand, 6,600# 30/50 resin coated sand, 1,327 bbls

Stage 11: 6/10/2010 slick water frac well w/1,500# 100 mesh sand, 54,436# 30/50 white sand, 6,000# 30/50 resin coated sand, 1,490 bbls

Stage 10: 6/4/2010 slick water frac well w/1,875# 100 mesh sand, 68,776# 30/50 white sand, 7,500# 30/50 resin coated sand, 1,613 bbls

Stage 9: 6/4/2010 slick water frac well w/2,175# 100 mesh sand, 78,560# 30/50 white sand, 8,700# 30/50 resin coated sand, 1,860 bbls

Stage 8: 6/3/2010 slick water frac well w/1,300# 100 mesh sand, 35,588# 30/50 white sand, 5,200# 30/50 resin coated sand, 1,274 bbls

Stage 7: 6/3/2010 Drop 28 bio balls to break down perfs before frac. Slick water frac well w/2,600# 100 mesh sand, 93,810# 30/50 white sand, 10,400# 30/50 resin coated sand, 2,325 bbls

Stage 6: 6/2/2010 Frac well w/2,500 # 100 mesh 71,457# 40/70 white sand, 10,000# 30/50 resin coated sand, 2,377 bbls FR slick water

Stage 5: 8/27/2008 FR slick water/linear gel frac well w/42,000# 40/70 Prime plus, 1,780 bbls FR slick water/linear gel

Stage 4: 8/27/2008 Pump 1,000 gal 7.5% HCL. FR slick water/linear gel frac well w/46,000# 40/70 Prime plus, 3,665 bbls FR slick water/linear gel

Stage 3: 8/26/2008 Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/95,000# 40/70 Prime plus, 5,592 bbls FR slick water/linear gel

Stage 2: 8/16/2008 Pump 1,000 gal 7.5% HCL acid break dn. FR slick water frac well w/57,900# 40/70 Prime plus, 4,088 bbls FR slick water/12# linear gel

Stage 1: 8/15/2008 Pump 1,000 gal 7.5% acid. FR slick water frac w/63,300# 40/70 Prime plus, 4,675 bbls FR slick water/12# linear gel

GL: 4980.2'
KB: 5005.6'
SPUD DATE: 5/8/2008
COMP DATE: 8/31/2008

DATE FIRST PRODUCED 8/31/08
PRODUCTION METHOD flow
CHOKE SIZE 10/64
Csg PRESSURE 5120
OIL (BBL) 0
GAS (MCF) 1059
WATER (BBL) 550

397 jts 2-3/8" 4.7# P-110 8rnd EUE tubing, with x-nipple in bottom joint. Landed @ 12,616'. 9/29/2010

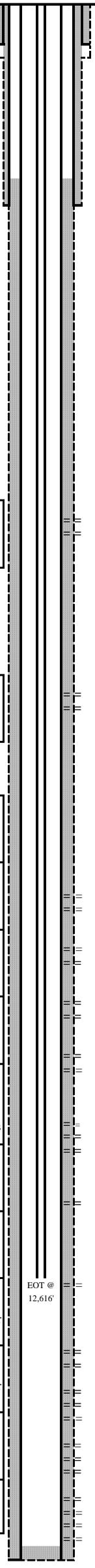


Table with columns for depth (ft), wellbore details, and stimulation stage names (e.g., Stage 13 - Wasatch, Stage 12 - Dark Canyon, Stage 11 - Upper/Low, Stage 10 - Lower Mesa, Stage 9 - Lower Mesa, Stage 8 - Lower Mesa, Stage 7 - Desert/Grass, Stage 6 - Spring Canyon, Stage 5 - MN21, Stage 4 - Mancos, Stage 3 - Mancos, Stage 2 - Mancos, Stage 1 - Mancos).

Prepared/Revised by: KTM Date: 10/4/2010

MD 14,392 TD 14,392

No POBS & Bit

PBTD @ 14,110' (9/29/2010) (Could not wash out any more fill)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737612	Federal 32-30-9-19		SWNE	30	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16051	16051	4/13/2007			10/8/10 10/28/10	
Comments: Formation change from MVRD to <u>WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738028	Uteland State 34-2-10-18		SWSE	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16868	16868	5/15/2008			9/29/10 10/28/10	
Comments: Formation change from MNCS to <u>WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg

Name (Please Print)

Jessica Berg
Signature

Production Tech

Title

10/27/2010

Date

RECEIVED

OCT 27 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-13215A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTELAND ST 34-2-10-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047380280000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0478 FSL 1922 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 02 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

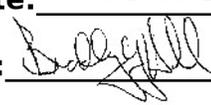
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/05/2011

By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

RDM
BSH
PIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



RECEIVED
JUN 02 2014

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:
3180 (UTU90215X)
UT9220000

MAY 29 2014

Mr. Brandon Casey
Gasco Energy, Inc. N2575
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237
unit # 830

Dear Mr. Casey:

Your application of May 8, 2014, filed with the Bureau of Land Management, Branch of Minerals, Salt Lake City, Utah, requests the designation of the River Bend Green River Enhanced Recovery Unit, embracing 2,480.68 acres located in Uintah County, Utah, as logically subject to operations under unitization provisions of the Mineral Leasing Act, as amended, and acceptance of the proposed form of unit agreement.

Pursuant to unit plan regulations 43 CFR 3105, the land requested as outlined on your plat marked "Exhibit 'A' River Bend Green River Enhanced Recovery", Contract No. UTU90215X, is acceptable as a logical unit area for the purpose of enhanced recovery operations.

The form of unit agreement and Exhibits "A", "B" and "C" as submitted with your application are acceptable. In the absence of any objections not now apparent, a duly executed agreement, identical with said form, will be approved if submitted in approvable status within a reasonable period of time.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4080.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
BLM FOM – Vernal (UTG01) w/enclosures

River Bend Green River Enhanced Recover Unit
 Effective 1 September 2014

Well Name	Section	TWN	RNG	API Number	Type	Status
RBU 6-2D	2	100S	180E	4304731190	OW	P
RBU 13-2D	2	100S	180E	4304731280	OW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	OW	S
RBU 16-3D	3	100S	180E	4304731352	OW	P
RBU 15-3D	3	100S	180E	4304731539	OW	P
RBU 8-10D	10	100S	180E	4304731364	OW	P
RBU 2-10D	10	100S	180E	4304731801	OW	P
RBU 1-10D	10	100S	180E	4304734312	OW	S
RBU 5-11D	11	100S	180E	4304730409	OW	P
RBU 10-11D	11	100S	180E	4304731357	OW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	GW	P
RBU 4-11D	11	100S	180E	4304730718	OW	S
RBU 2-11D	11	100S	180E	4304730826	OW	S
RBU 6-11D	11	100S	180E	4304731192	OW	S
RBU 12-12D	12	100S	180E	4304731651	OW	P
RBU 3-12D	12	100S	180E	4304733739	OW	P

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

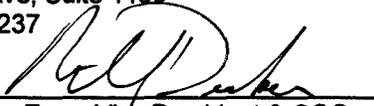
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

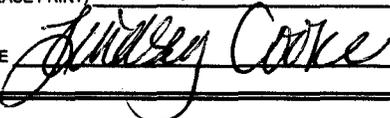
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

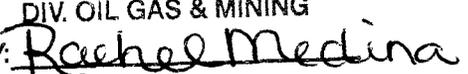
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S