

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

April 10, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 548-19
NE/SW, SEC. 19, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

APR 19 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 548-19

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-38012

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2166' FSL, 1967' FWL** *638992X 40.020280*
44:1069Y NE/SW

At proposed prod. Zone *-109.371294*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 19, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1967'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
9150'

19. Proposed Depth

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5044.5 FEET GRADED GROUND

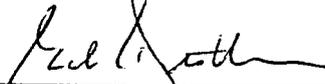
22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

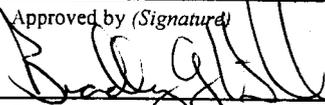
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **October 14, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL MANAGER** Date **04-25-06**

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

APR 14 2006

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22
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R
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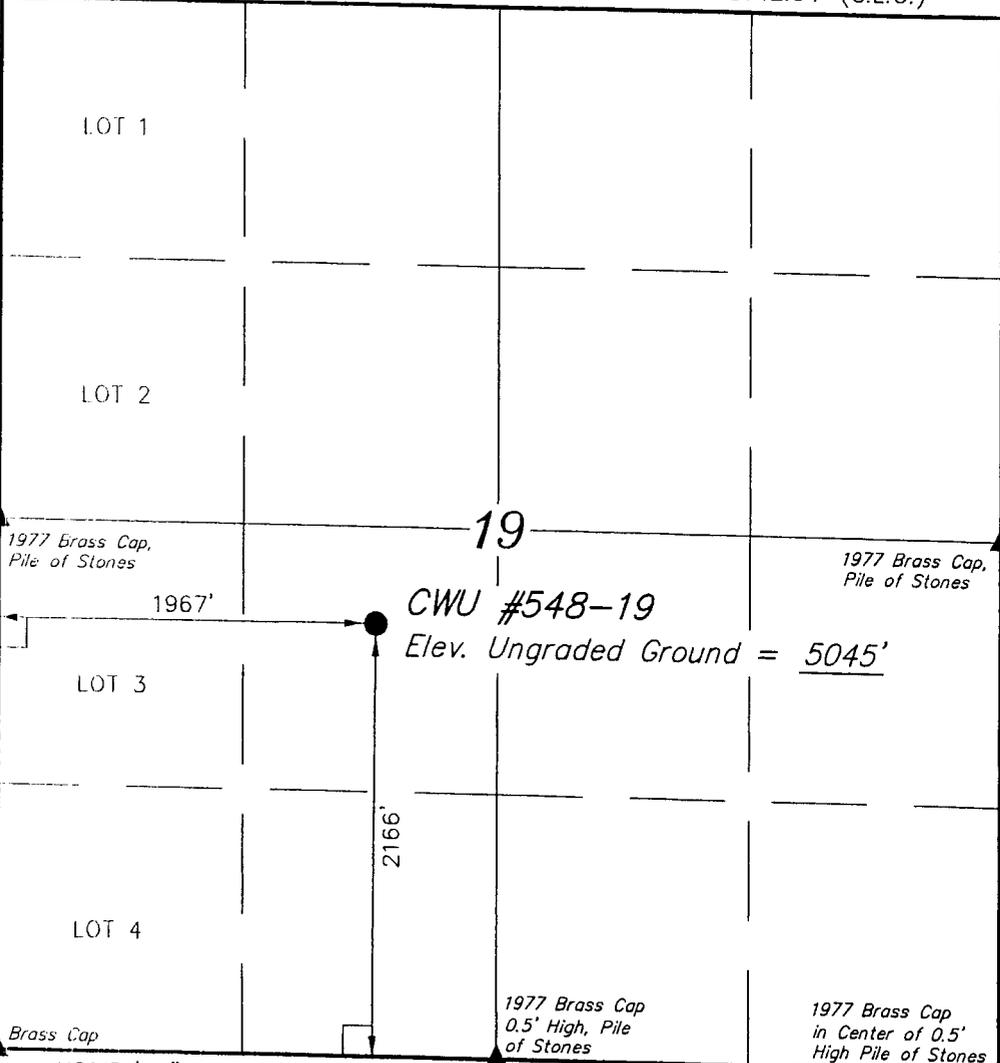
T9S, R23E, S.L.B.&M.

N89°53'W - 2593.14' (G.L.O.)

S89°52'W - 2642.64' (G.L.O.)

NORTH - 2628.12' (G.L.O.)

N00°06'04"W - 2649.37' (Meas.)



Brass Cap

1977 Brass Cap,
Pile of Stones

1977 Brass Cap,
Pile of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
in Center of 0.5'
High Pile of Stones

N89°51'43"W - 2606.38' (Meas.)

N89°50'45"W - 2643.09' (Meas.)

N00°12'W - 2645.28' (G.L.O.)

N00°11'35"W - 2645.89' (Meas.)

CWU #548-19
Elev. Ungraded Ground = 5045'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'12.78" (40.020217)
 LONGITUDE = 109°22'18.84" (109.371900)
 (NAD 27)
 LATITUDE = 40°01'12.90" (40.020250)
 LONGITUDE = 109°22'16.39" (109.371219)

EOG RESOURCES, INC.

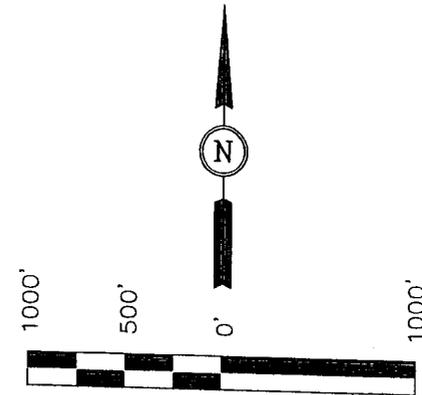
Well location, CWU #548-19, located as shown in the NE 1/4 SW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Steyer
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-30-05	DATE DRAWN: 08-31-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 548-19
NE/SW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,661'
Wasatch	4,666'
North Horn	6,644'
Island	6,902'
KMV Price River	7,042'
KMV Price River Middle	7,743'
KMV Price River Lower	8,523'
Sego	8,958'

Estimated TD: 9,150' or 200'± below Sego top

Anticipated BHP: 4,995 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 548-19
NE/SW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 548-19
NE/SW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

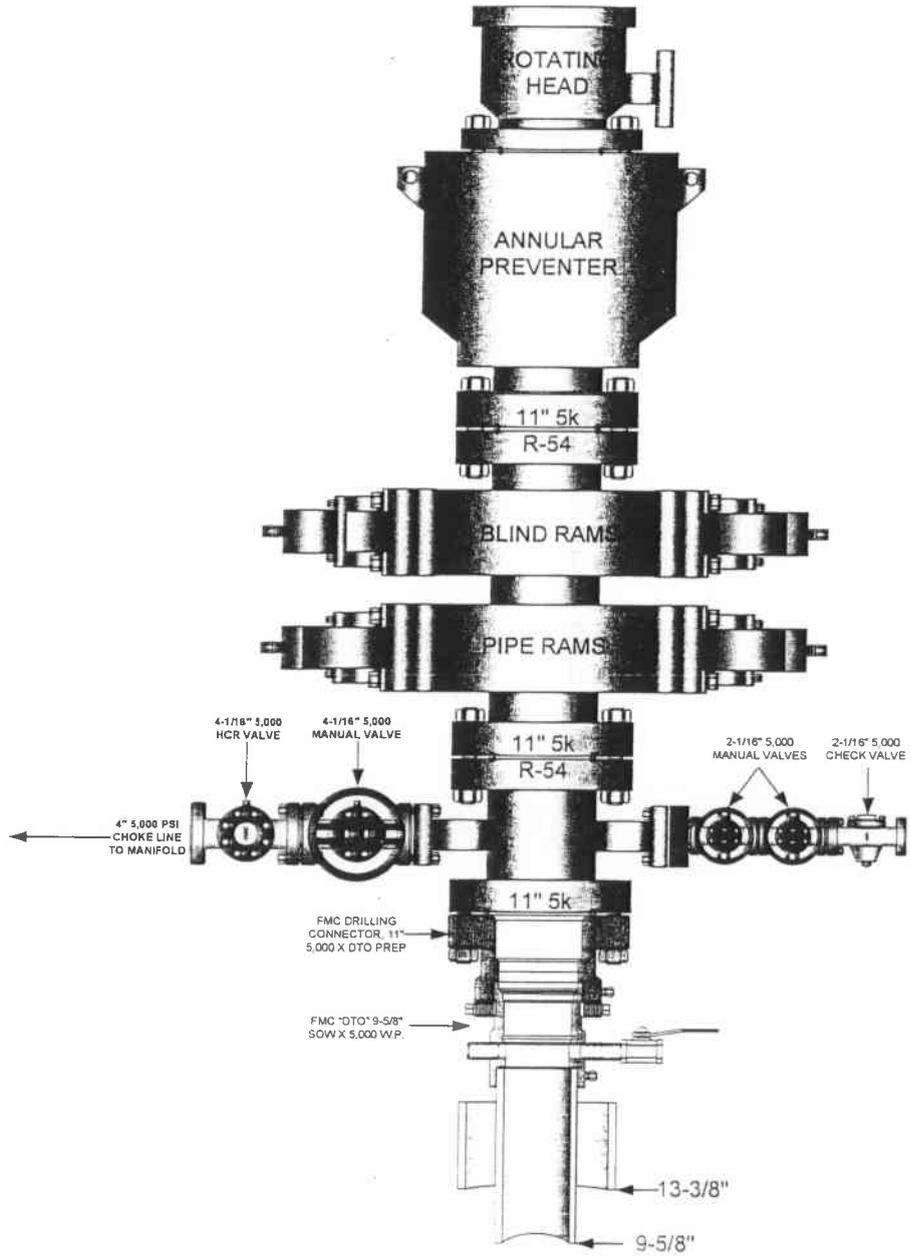
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

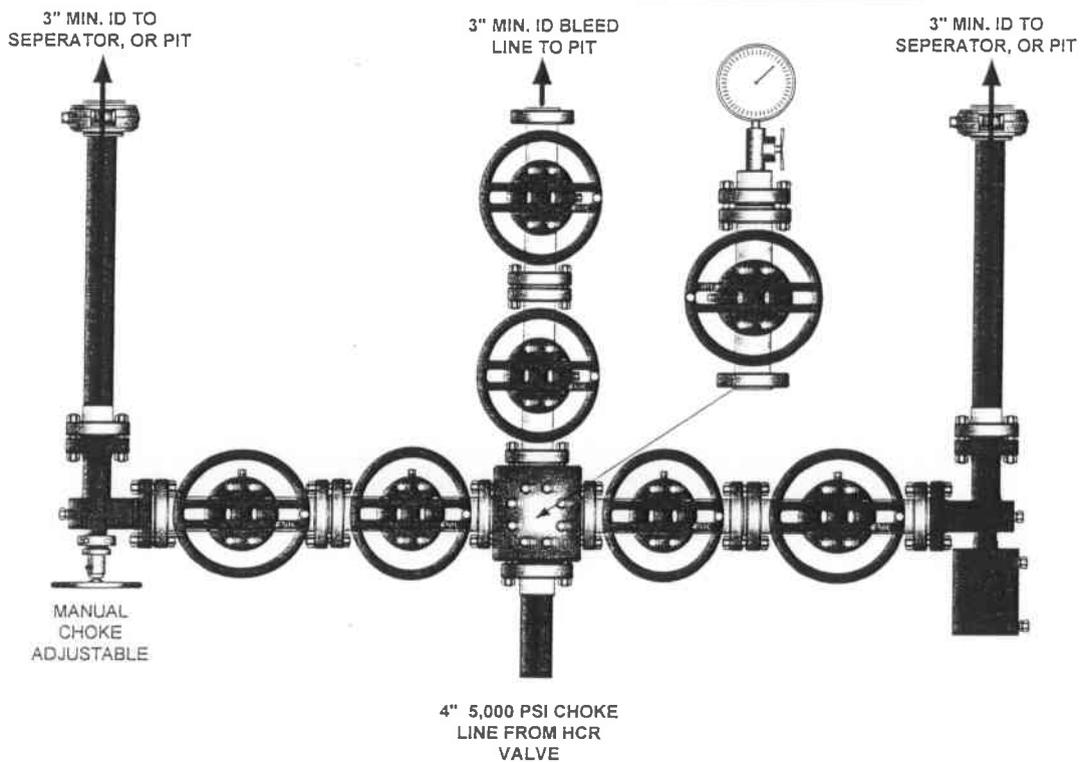
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 548-19
Lease Number: U-0337
Location: 2166' FSL & 1967' FWL, NE/SW, Sec. 19,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 3*
- B. Producing wells - 17*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1055' from proposed location to a point in the NW/SE of Section 19, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.
- E. The final abandonment seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored West and South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction or drilling activities shall be conducted between April 1 and August 15 due to Burrowing Owl Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 548-19 Well, located in the NE/SW of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-14-2005
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

CWU #548-19

SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

EOG RESOURCES, INC.

CWU #548-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 02 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

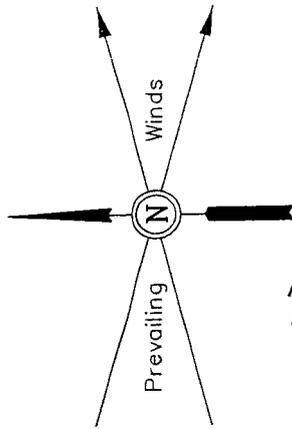
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

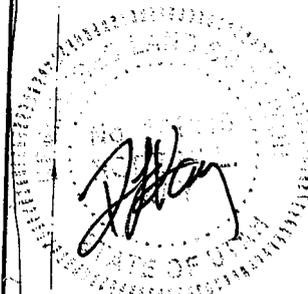
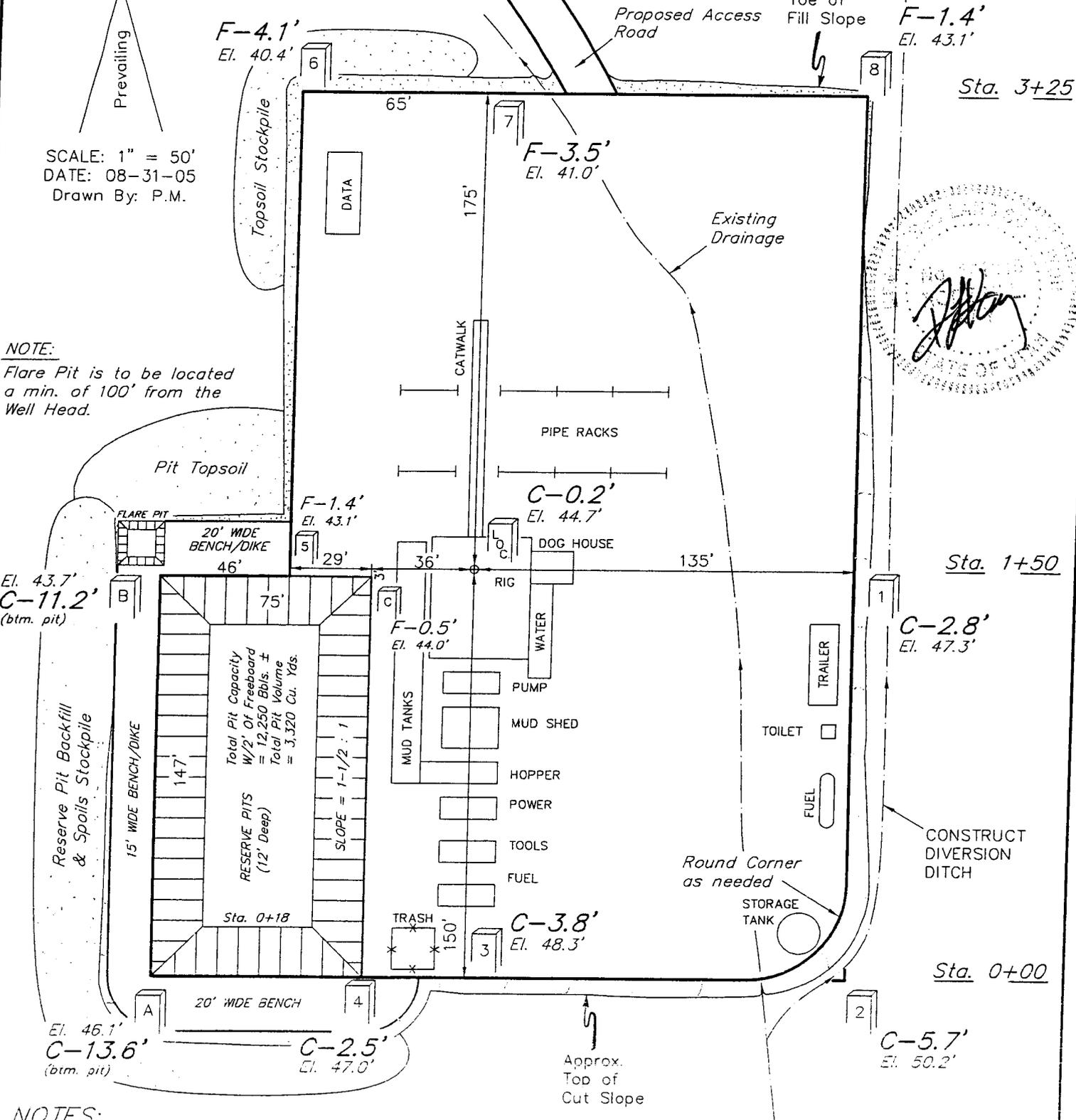
LOCATION LAYOUT FOR

CWU #548-19
SECTION 19, T9S, R23E, S.L.B.&M.
2166' FSL 1967' FWL



SCALE: 1" = 50'
DATE: 08-31-05
Drawn By: P.M.

Approx. Toe of Fill Slope



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

EI. 43.7'
C-11.2'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5044.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5044.5'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

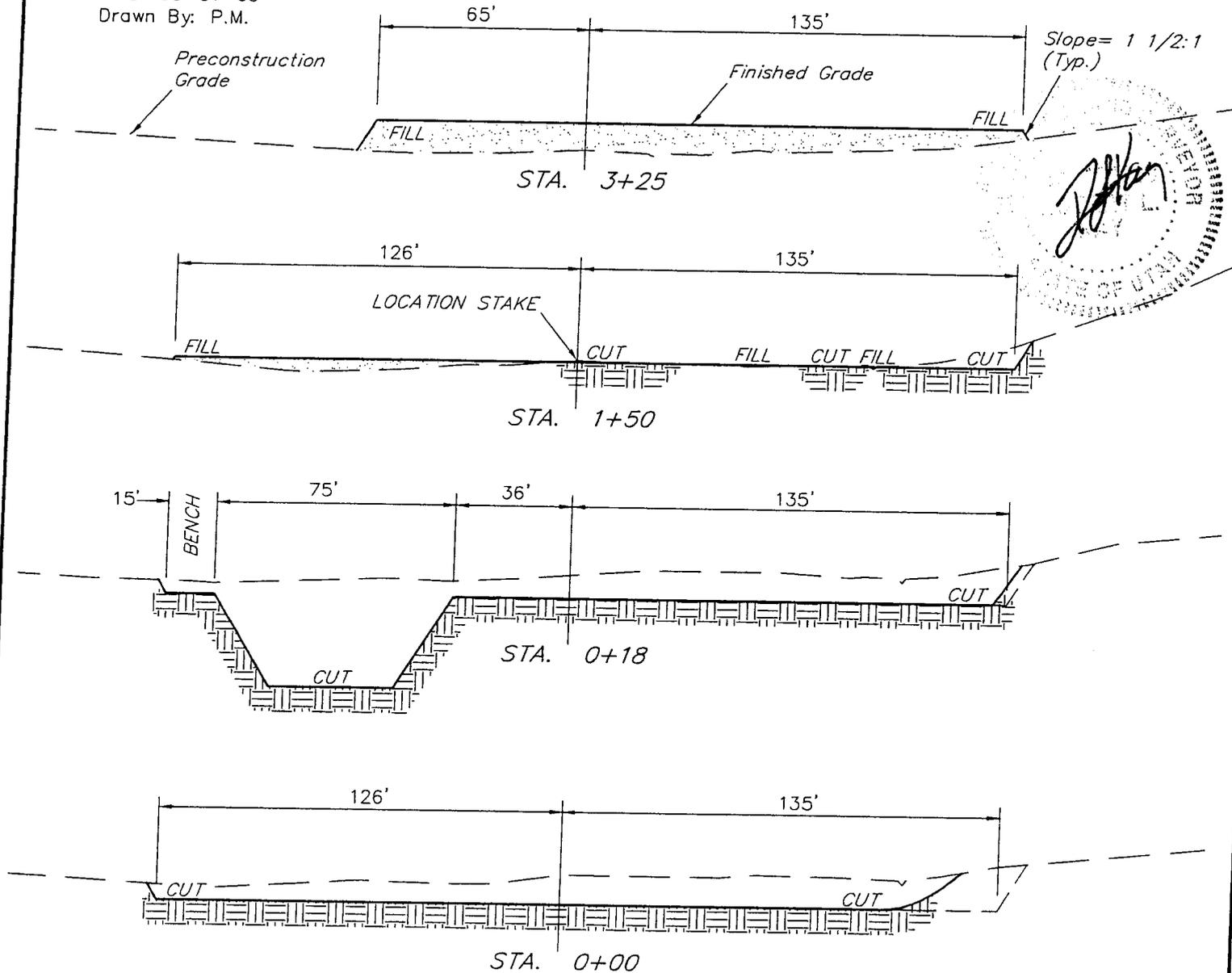
CWU #548-19

SECTION 19, T9S, R23E, S.L.B.&M.

2166' FSL 1967' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-31-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

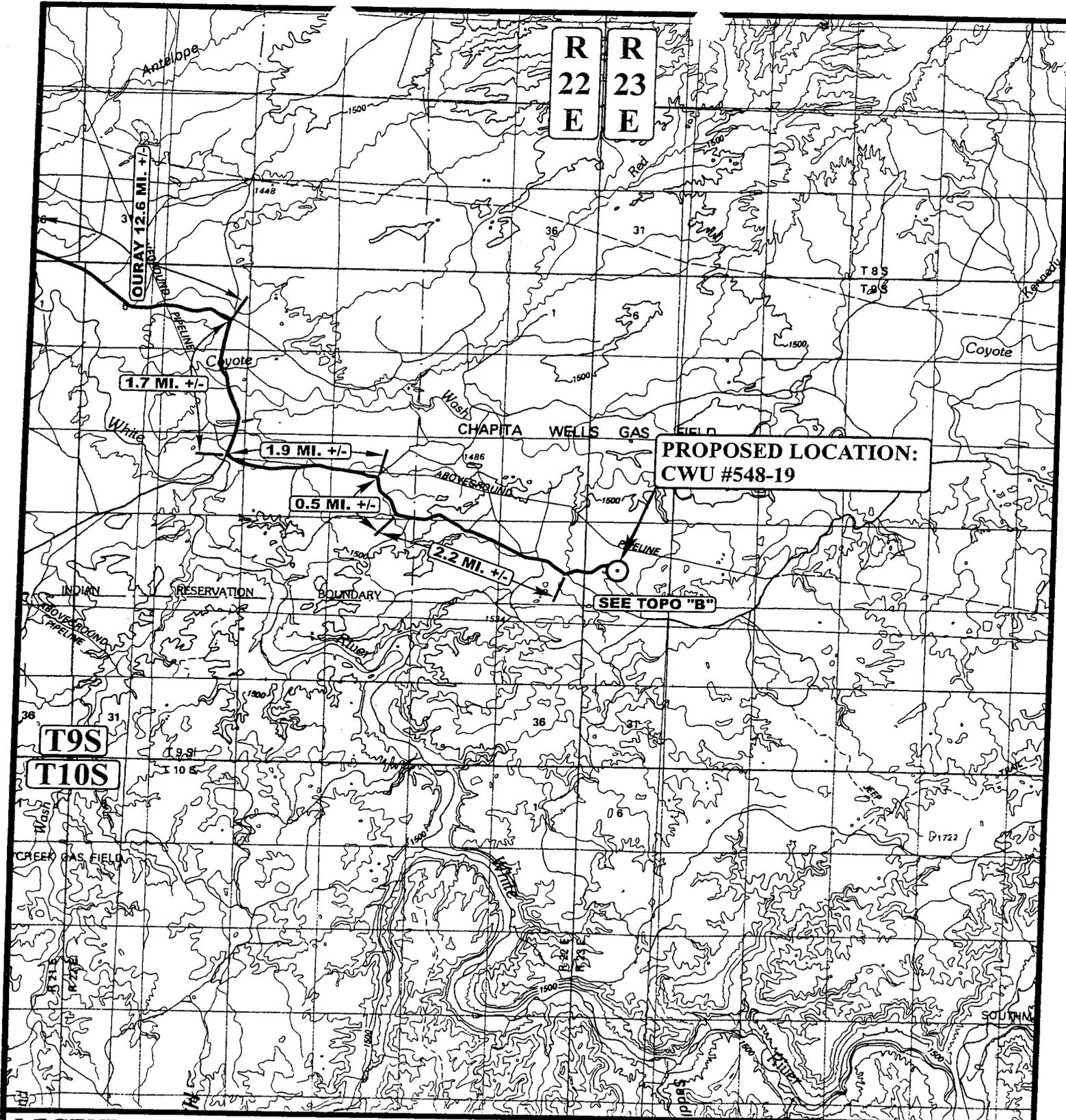
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,560 Cu. Yds.
Remaining Location	= 5,050 Cu. Yds.
TOTAL CUT	= 6,610 CU.YDS.
FILL	= 3,390 CU.YDS.

EXCESS MATERIAL	= 3,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,220 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

N



EOG RESOURCES, INC.

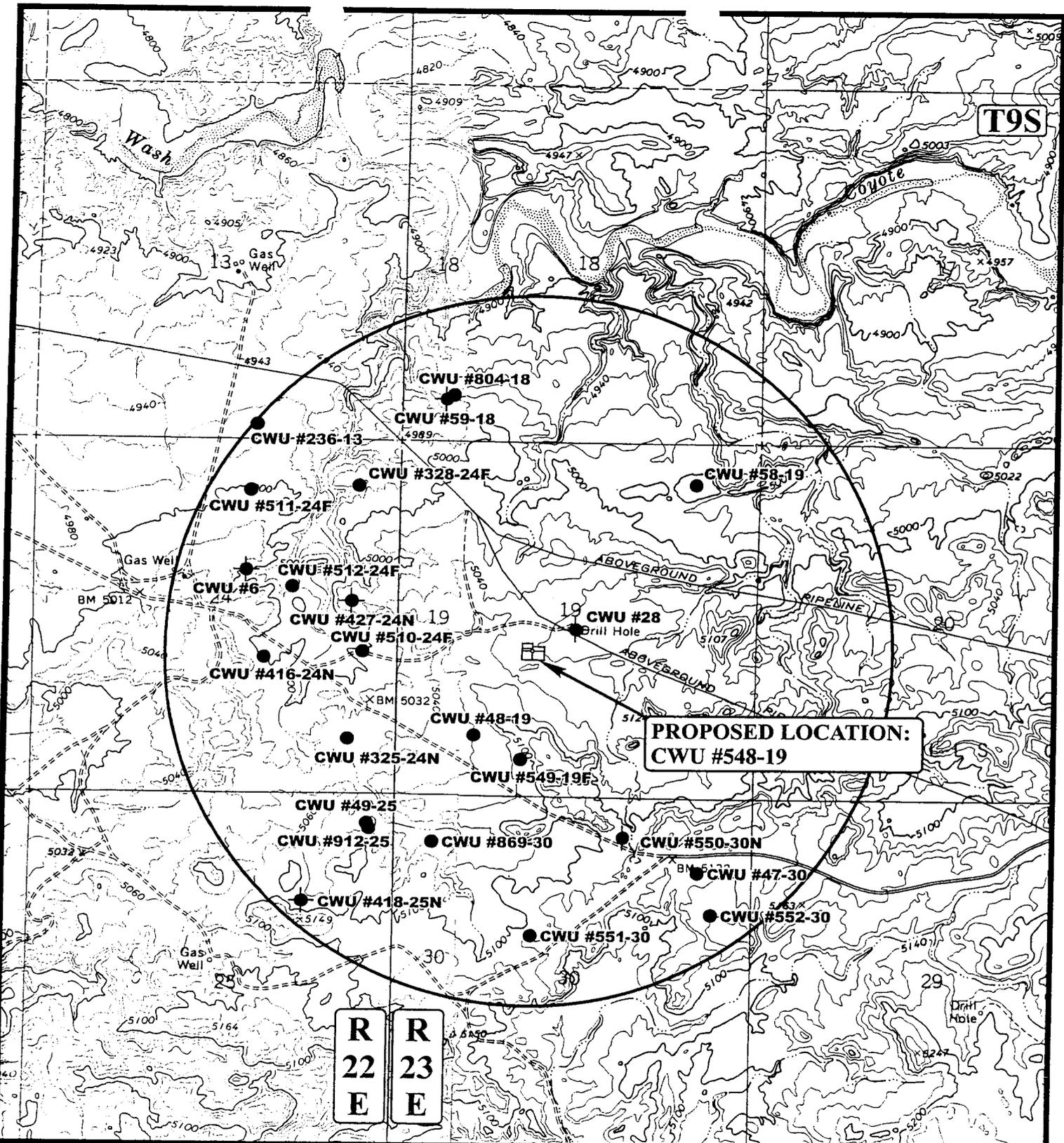
CWU #548-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 2166' FSL 1967' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 02 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES INC.

CWU #548-19
SECTION 19, T9S, R23E, S.L.B.&M.
2166' FSL 1967' FWL



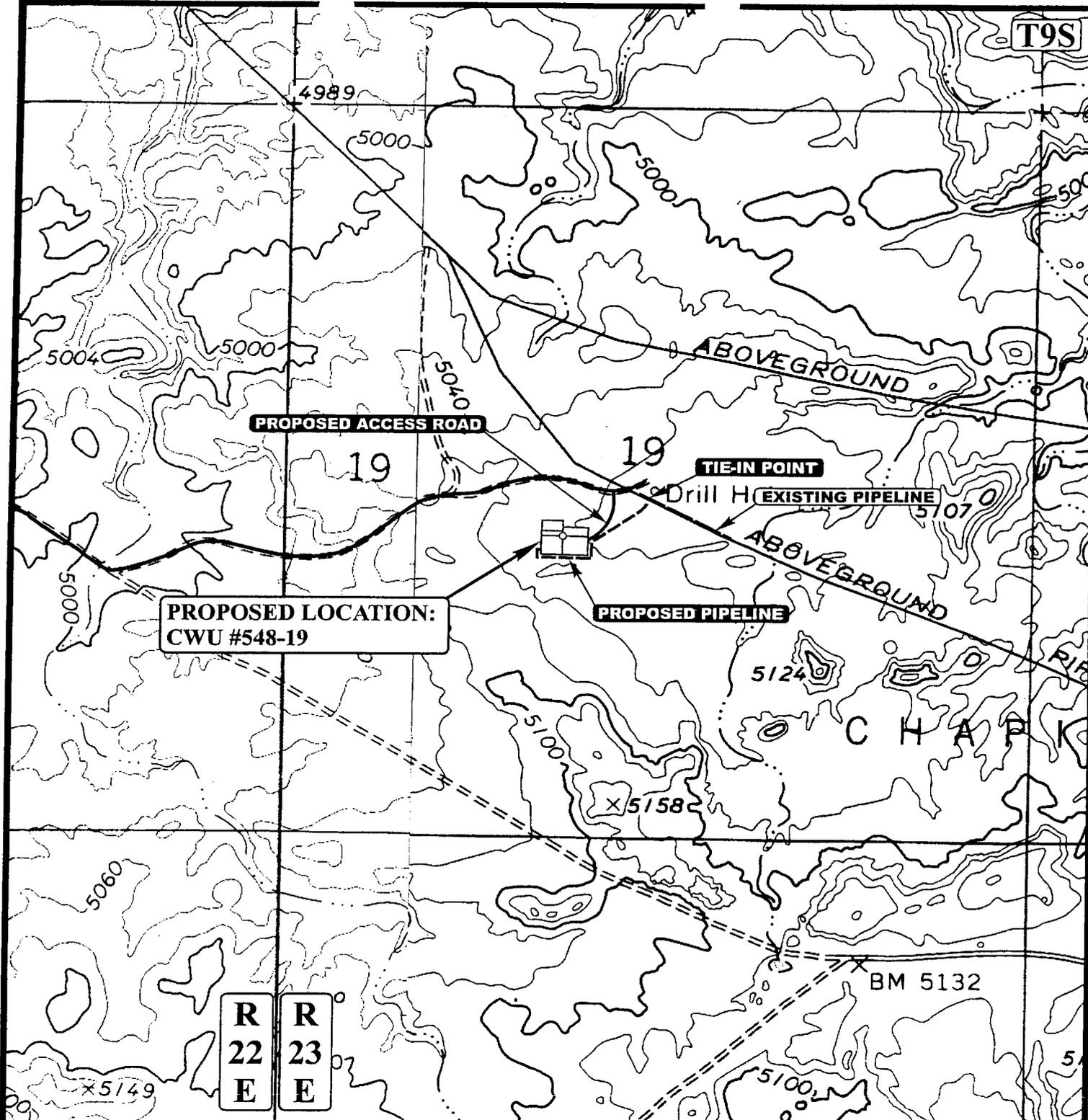
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 02 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #548-19**

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,055' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES INC.

CWU #548-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 2166' FSL 1967' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 02 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/19/2006

API NO. ASSIGNED: 43-047-38012

WELL NAME: CWU 548-19
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 19 090S 230E
 SURFACE: 2166 FSL 1967 FWL
 BOTTOM: 2166 FSL 1967 FWL
 COUNTY: UINTAH
 LATITUDE: 40.02028 LONGITUDE: -109.3713
 UTM SURF EASTINGS: 638992 NORTHINGS: 4431069
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

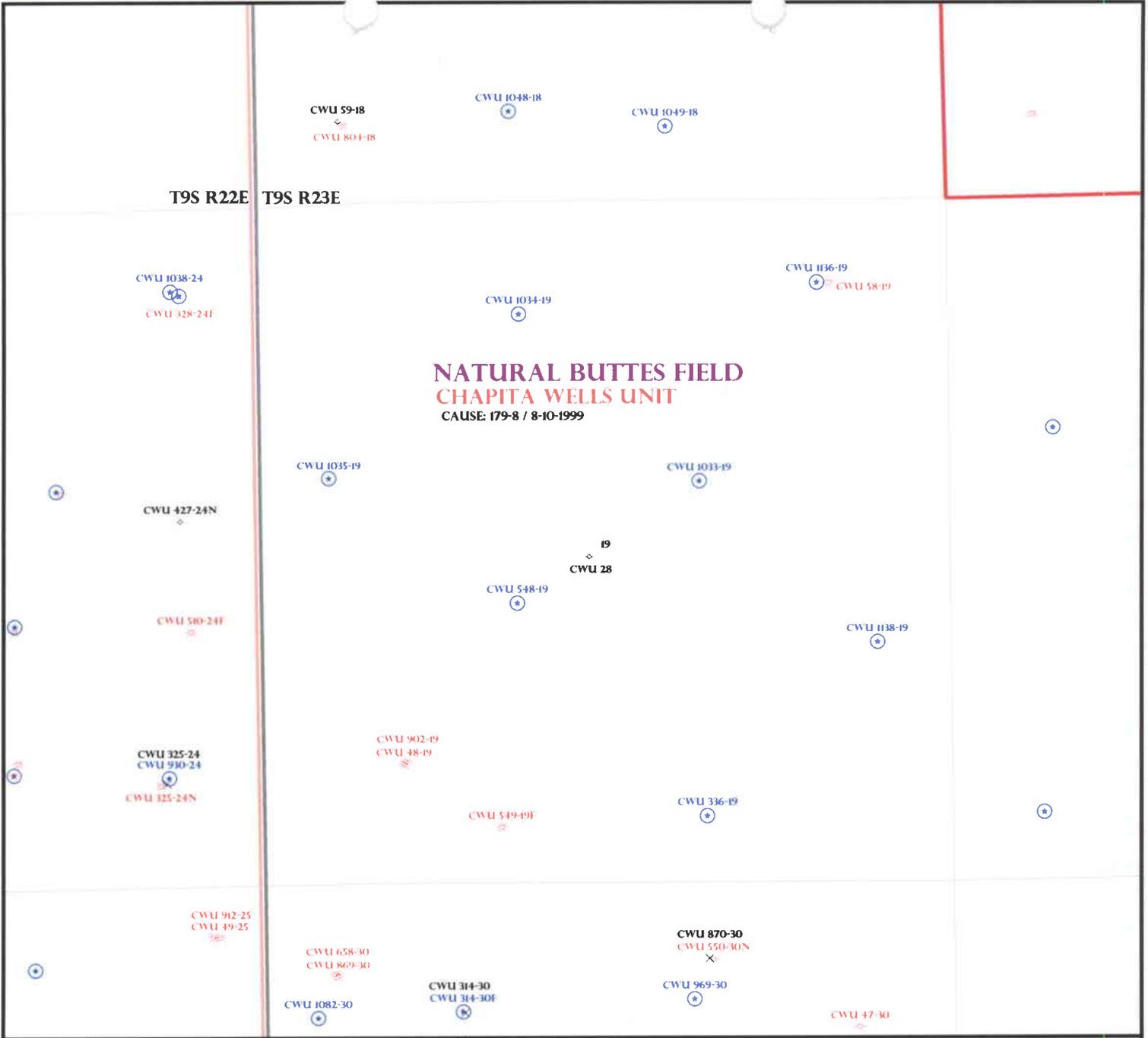
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

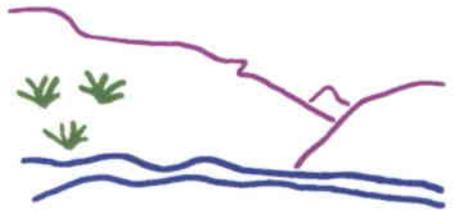
COMMENTS: _____

STIPULATIONS: 1- Fed 19 Approval



NATURAL BUTTES FIELD
CHAPITA WELLS UNIT
 CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 19 T. 9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 24-APRIL-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 24, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Price River)	
		43-047-38012 CWU 548-19 Sec 19 T09S R23E 2166 FSL 1967 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-24-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 25, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 548-19 Well, 2166' FSL, 1967' FWL, NE SW, Sec. 19,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38012.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 548-19
API Number: 43-047-38012
Lease: U-0337

Location: NE SW Sec. 19 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

OCT 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

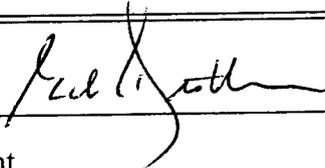
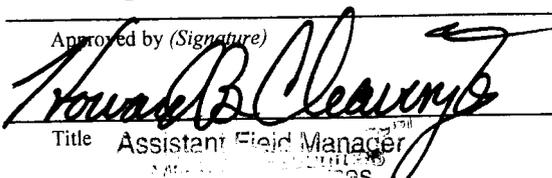
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 548-19
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-38012
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2166' FSL, 1967' FWL NE/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.7 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 19, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1967' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9150'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5044.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 14, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleary	Date 05/11/2006
Title Assistant Field Manager	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
MAY 24 2006

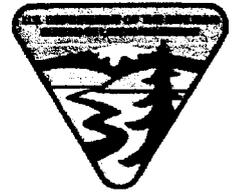
4006M

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **NESW, Sec 19, T9S, R23E**
Well No: **CWU 548-19** Lease No: **U-0337**
API No: **43-047-38012** Agreement: **UTU-63013B**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513 Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

We have reviewed the request for a buried pipeline exception and have determined that it is justified and should be granted due to the indurated bedrock in the area. .

2. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.

3. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.
2. A surface casing integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2166' FSL 1967' FWL (NESW) S.L.B.&M SECTION 19, T9S, R23E 40.020217 LAT 109.371900 LON		8. Well Name and No. CHAPITA WELLS UNIT 548-19
		9. API Well No. 43-047-38012
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbls tanks on the referenced location.

COPIES SENT TO OPERATOR
Date: 10/16/06
Initials: BJA

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 05/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Utah Division of Oil, Gas and Mining Office Date: 6/2/06	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

MAY 31 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 548-19

Api No: 43-047-30012 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 10/20/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 10/20/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **1060 East Highway 40. Vernal, UT 84078**

3b. Phone No. (include area code) **435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2166' FSL & 1967' FWL (NESW)
 Sec. 19-T9S-R23E 40.020217 LAT 109.371900 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 548-19

9. API Well No.
43-047-38012

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

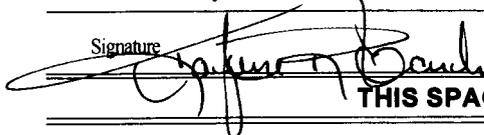
The referenced well was turned to sales 12/27/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY :	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)		KB ELEV : 5060 GL ELEV : 5045
SPUD DATE : 11/10/2006	RIG RELEASE : 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 10/26/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBTB : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS :LOCATION DATA

2166' FSL & 1967' FWL (NE/SW)
 SECTION 19, T9S, R23E
 UINTAH COUNTY, UTAH

LAT 40.020250, LONG 109.371219 (NAD 27)

RIG: TRUE #15
 OBJECTIVE: 9150' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-0337
 ELEVATION: 5044.7' NAT GL, 5044.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5045"), 5060' KB (15')

EOG WI 50%, NRI 43.5%

REPORT DATE: 10/16/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$18,952 CC :\$0 TC : \$18,952 CUM : DC : \$18,952 CC : \$0 TC : \$18,952
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUIDLD LOCATION

DAILY DETAILS :STARTING LOCATION.

REPORT DATE: 10/17/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$20,212 CC : \$0 TC : \$20,212
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :LOCATION 20% COMPLETE.

REPORT DATE: 10/18/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$21,472 CC : \$0 TC : \$21,472
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :LOCATION 30% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY:TERRY CSERE	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 10/19/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$22,732 CC : \$0 TC : \$22,732
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : LINING PIT.

REPORT DATE: 10/20/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$23,992 CC : \$0 TC : \$23,992
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : FINAL BLADING.

REPORT DATE: 10/23/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$25,252 CC : \$0 TC : \$25,252
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : SETTING CONDUCTOR.

REPORT DATE: 10/24/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$26,512 CC : \$0 TC : \$26,512
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : SETTING CONDUCTOR.

REPORT DATE: 10/25/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$27,772 CC : \$0 TC : \$27,772
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : SETTING CELLAR RING.

REPORT DATE: 10/26/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$29,032 CC : \$0 TC : \$29,032
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : SETTING CELLAR RING, 50%.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: DALL COOK	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 10/27/2006	MD :2235	TVD :2235	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$186,160	CC :\$0	TC : \$186,160	CUM : DC: \$215,192	CC : \$0		TC : \$215,192
FORMATION:		PBTD : 0	PERF :			PKR.DPTH:
ACTIVITY AT REPORT TIME:	SPUD/WORT					

DAILY DETAILS :ROCKER DRILLING SPUD A 17.5" HOLE ON 10/20/2006 @ 1:00 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/20/2006 @ 12:00 PM.

MIRU BILL JR'S AIR RIG #9 ON 10/21/2006. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1710'. RAN 51 JTS (2203.25') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.9 BBLs FRESH WATER. BUMPED PLUG W/900# @ 7:29 AM, 10/24/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 185 SX (38 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 1 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 65 SX (13 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX..

TOP JOB #3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2136' PICK UP TO 2130' & TOOK SURVEY, = 2 DEGREE.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/20/2006 @ 12:00 PM.

REPORT DATE: 10/30/2006	MD :2235	TVD :2235	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$1,260	CC :\$0	TC : \$1,260	CUM : DC: \$216,452	CC : \$0		TC : \$216,452
FORMATION:		PBTD : 0	PERF :			PKR.DPTH:
ACTIVITY AT REPORT TIME:	BUILD LOCATION					

DAILY DETAILS :FINAL BLADING.

REPORT DATE: 10/31/2006	MD :2235	TVD :2235	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$1,260	CC :\$0	TC : \$1,260	CUM : DC: \$217,712	CC : \$0		TC : \$217,712
FORMATION:		PBTD : 0	PERF :			PKR.DPTH:
ACTIVITY AT REPORT TIME:	BUILD LOCATION					

DAILY DETAILS :FINAL BLADING, 50%.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: TERRY CSERE	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/01/2006 MD :2235 TVD :2235 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$218,972 CC : \$0 TC : \$218,972
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :FINAL BLADING COMPLETE. HAULING GRAVEL IN WHERE RIG,WILL SIT.

REPORT DATE: 11/02/2006 MD :2235 TVD :2235 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$220,232 CC : \$0 TC : \$220,232
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :FINAL BLADING COMPLETE. HAULING GRAVEL.

REPORT DATE: 11/03/2006 MD :2235 TVD :2235 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$221,492 CC : \$0 TC : \$221,492
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :FINAL BLADING COMPLETE. HAULING GRAVEL.

REPORT DATE: 11/06/2006 MD :2235 TVD :2235 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$222,752 CC : \$0 TC : \$222,752
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :LOCATION COMPLETE.

REPORT DATE: 11/07/2006 MD :2235 TVD :2235 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$222,752 CC : \$0 TC : \$222,752
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MIRURT

DAILY DETAILS :MIRURT.

NO ACCIDENTS OR INCIDENTS REPORTED
 MOVING MINI CAMP ON MORNING OF 11/7/06



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : Uintah , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV : 5045
SPUD DATE : 11/10/2006	RIG RELEASE : 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/08/2006 MD :2235 TVD :2235 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$13,081 CC :\$0 TC : \$13,081 CUM : DC : \$235,833 CC : \$0 TC : \$235,833
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RDMO

DAILY DETAILS :MIRU/RDMO. WAIT ON DAYLIGHT.

100% READY FOR TRUCKS FROM RIG MOVE ON 11/08/06
 MOVE 0.6 MILE TO LOCATION
 NO ACCIDENTS OR INCIDENTS REPORTED
 110 MAN HRS TOTAL
 SAFETY MEETINGS: TEAR DOWN

REPORT DATE: 11/09/2006 MD :2235 TVD :2235 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$18,429 CC :\$0 TC : \$18,429 CUM : DC : \$254,262 CC : \$0 TC : \$254,262
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS :WAIT ON DAYLIGHT. MIRU/RDMO. HELD SAFETY MEETING WITH ALL CREWS AND RW JONES. 100% RD AND MOVED TO LOCATION. MIRU/RDMO. RIG UP WITH TRUCKS.

NO ACCIDENTS
 140 MAN HRS

WAIT ON DAYLIGHT.

REPORT DATE: 11/10/2006 MD :2235 TVD :2235 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$41,811 CC :\$1,911 TC : \$43,721 CUM : DC : \$296,072 CC : \$1,911 TC : \$297,983
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS :WAIT ON DAYLIGHT. SAFETY MEETING W/ALL CREWS. RIG UP ROTARY TOOLS. CHANGE OUT BLIND RAM BLOCK RUBBERS. WELD NEW KICKBACK PLATES ON DRAWWORKS DRUM. CONTINUE INSPECTING DRILL PIPE. TOTAL 150 JTS COMPLETE.

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 180 MAN HRS

WAIT ON DAYLIGHT.

LEFT MESSAGE W/BLM,(JAMES SPARGER) REGARDING TESTING BOP @ 09:00 HRS, 11/9/06.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : Uintah , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/11/2006 MD :3180 TVD :3180 PROGRESS :962 DAYS :1 MW : VISC :
 DAILY: DC: \$32,235 CC :\$0 TC : \$32,235 CUM : DC : \$328,307 CC : \$1,911 TC : \$330,217
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :RU ROTARY TOOLS. RIG ACCEPTED FOR DAY WORK 11/10/06,@ 09:00 HRS. TESTED BOPE (ALL RAMS,VALVES & MANIFOLD TO 250/5000 PSI. TESTED ANNULAR AND BACK TO 4" VALVES ON MUD PUMPS 250/2500 PSI. TESTED 9 5/8" CSG TO 1500 PSI FOR 30 MIN. ACCUMULATOR FUNCTION TEST PREFORMED. SET WEAR BUSHING. RU LAY DOWN MACHINE. HELD PRE-JOB SAFETY MEETING. PU DRILL STRING. TAG CMT @ 2,162'. RIG DOWN LAYDOWN MACHINE. TORQUE KELLY, INSTALL ROTATING HEAD RUBBER. DRILL OUT SHOE TRACK. CLEAN OUT RATHOLE. DRILL TO 2,235'. CIRCULATE HOLE CLEAN. FIT, EMW 12.2 PPG, (440 PSI), DRILL 2,235' TO 3,180', MW 8.8, VIS-33.

FUEL RECEIVED 4500 GAL, ON HAND-6048 GAL, USED 1483 GAL, LPG ON HAND 2400 GAL USED 600 GAL
 SAFETY MEETING: PRESSURE TESTING/PU PIPE
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER HRS TOTAL 28 HRS FOR THIS WELL

SPUD 7 7/8" HOLE @ 20:30 HRS, 11/10/06.

REPORT DATE: 11/12/2006 MD :5200 TVD :5200 PROGRESS :2020 DAYS :2 MW :8.9 VISC : 36
 DAILY: DC: \$52,589 CC :\$0 TC : \$52,589 CUM : DC : \$380,896 CC : \$1,911 TC : \$382,807
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 3,180' TO 3,566'. SERVICE RIG. FLOW CHECK. SURVEY @ 3,489', 3 DEGREES. DRILL 3,566' TO 4,668'. FLOW CHECK. SURVEY @ 4,580', 3 DEGREES. DRILL 4,668' TO 5,200'. MW 9.6, VIS 37.

TOP OF WASATCH 4,610'

FUEL ON HAND 4672 GAL, USED 1376 GALS, LPG ON HAND 1920 GAL, USED 480 GAL
 SAFETY MEETING: AFTER RIG MOVE/MAINTENANCE/FAST DRILLING
 BOP DRILL HELD
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER 24 HRS, TOTAL HRS 52

REPORT DATE: 11/13/2006 MD :6325 TVD :6325 PROGRESS :1125 DAYS :3 MW :9.6 VISC : 45
 DAILY: DC: \$53,371 CC :\$0 TC : \$53,371 CUM : DC : \$434,267 CC : \$1,911 TC : \$436,178
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 5,200' TO 5,314'. SERVICE RIG. DRILL 5,314' TO 6,325'. MW 10.5, VIS 34.

TOP OF CHAPITA WELLS @ 5,229', TOP OF BUCK CANYON @ 5,837'

DIESEL FUEL 3510 GAL, USED 1162 GAL, LPG RECEIVED 2970 GAL, ON HAND 4320 GAL, USED 470 GAL
 SAFETY MEETING: TRASH/BOP DRILL/JSA #56
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS, TOTAL 76 HRS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : Uintah, UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/14/2006 MD :7115 TVD :7115 PROGRESS : 790 DAYS : 4 MW : 10.5 VISC : 43
 DAILY: DC: \$38,303 CC : \$0 TC : \$38,303 CUM : DC : \$472,570 CC : \$1,911 TC : \$474,480
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 6,325' TO 6,473'. SERVICE RIG. DRILL 6,473' TO 7,115', MW11.0, VIS 38.

DIESEL FUEL 2124 GAL, USED 1386 GAL, LPG 3660 GAL, USED 660.GAL
 BOILER 24 HRS, TOTAL HRS 100
 FULL CREWS
 SAFETY MEETING: TOOLS/SLINGING PIPE/USE OF WATER
 NO ACCIDENTS OR INCIDENTS REPORTED

TOP OF NORTH HORN 6616', TOP OF PRICE RIVER 6906'

REPORT DATE: 11/15/2006 MD :8083 TVD :8083 PROGRESS : 968 DAYS : 5 MW : 11.1 VISC : 42
 DAILY: DC: \$50,700 CC : \$3,213 TC : \$53,913 CUM : DC : \$523,270 CC : \$5,123 TC : \$528,393
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 7,115' TO 7,289', 38.6'/HR, WOB 20-25. SERVICE RIG. DRILL 7,289' TO 8,083', MW 11.4, VIS 39, 41.8'/HR, WOB 25.

DIESEL FUEL RECIEVED 4500 GAL, USED 1273 GAL, ON HAND 5351 GAL, LPG USED 540 GAL, ON HAND 3120 GAL
 SAFETY MEETING: PUTTING DP INTO PIPE TUBS/SCRUBBING/RIG SERVICE
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS, TOTAL 124 HRS

TOP OF MIDDLE PRICE RIVER @ 7,771'

REPORT DATE: 11/16/2006 MD :8685 TVD :8685 PROGRESS : 602 DAYS : 6 MW : 11.6 VISC : 39
 DAILY: DC: \$76,311 CC : \$3,561 TC : \$79,872 CUM : DC : \$599,581 CC : \$8,684 TC : \$608,266
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLED 8083' TO 8228', 145' @ 41.4 FPH, WOB 23K, GPM 400, RPM 50/MOTOR 64, SPP 1850, NO FLARE. SERVICED RIG.
 CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS. DRILLED 8228' TO 8685', 457' @ 22.9 FPH, WOB 22-27K, GPM 400, RPM 40-50/MOTOR 64, SPP 2050, NO FLARE. THIS AM MUD 11.6 PPG, VIS 39.

GAS 800-1500, CONN 0-1000 OVER, HG 3778 @ 8605', 4 SHOWS
 LOWER PRICE RIVER TOP 8528'

DIESEL 3997 GALS (USED 1354), PROPANE 2520 GALS (USED 600), BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: DAN LINDSEY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/17/2006 MD :9065 TVD :9065 PROGRESS : 380 DAYS :7 MW :11.6 VISC : 38
 DAILY: DC: \$38,144 CC :\$3,494 TC : \$41,638 CUM : DC : \$637,726 CC : \$12,178 TC : \$649,904
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP OUT OF HOLE FOR BIT

DAILY DETAILS : DRILLED 8685' TO 8822', 137' @ 27.4 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1900, NO FLARE. SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS. DRILLED 8822' TO 9065', 243' @ 22.1 FPH, WOB 20-25K, GPM 400, RPM 40-55/MOTOR 64, SPP 2000, INTERMITTENT FLARE. MUD 11.6 PPG, VIS 38, PUMPED PILL. TOH W/BIT #1 (STUCK @ 4800'). WORKED TIGHT HOLE SECTION 4800' TO 4600', STUCK & JARRED FREE MULTIPLE TIMES. TOH.

DIESEL 2875 GALS (USED 1124), PROPANE 2160 GALS (USED 360), BOILER 24 HRS, 172 TOTAL
 NO ACCIDENTS
 FULL CREWS

GAS BG 800-1500U, CONN 0-1000U OVER, HG 5060U @ 8980', 3 SHOWS
 SEGO TOP 9053'

REPORT DATE: 11/18/2006 MD :9250 TVD :9250 PROGRESS : 185 DAYS :8 MW :11.6 VISC : 38
 DAILY: DC: \$49,883 CC :\$587 TC : \$50,470 CUM : DC : \$687,609 CC : \$12,765 TC : \$700,374
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LD DP

DAILY DETAILS : FINISHED TOH W/BIT #1. LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS. TIH W/BIT #2. CIRCULATE & BUILT VOLUME. WASHED/REAMED 120' TO 9065' (20' FILL). DRILLED 9065' TO 9159' 94' @ 26.9 FPH, WOB 15K, GPM 400, RPM 50/MOTOR 64, SPP 1900, 3-5' FLARE. SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTIONED PIPE RAMS. DRILLED 9159' TO 9250', 91' @ 36.4 FPH, WOB 18K, GPM 400, RPM 45-50/MOTOR 64, SPP 1900, 3-5' FLARE. MUD 11.6 PPG, VIS 38. REACHED TD 11/17/06 @ 22:00 HRS. CIRCULATED/CONDITIONED HOLE FOR SHORT TRIP. SHORT TRIPPED 30 STDS TO 6400, NO FILL. CIRCULATED GAS OUT & CONDITIONED HOLE. RU CALIBER LD MACHINE. HELD SAFETY MEETING. DROPPED SURVEY. PUMPED PILL. LD DP.

DIESEL 1981 GALS (USED 892), PROPANE 1500 GALS (USED 660), BOILER 24 HRS, 196 TOTAL
 NO ACCIDENTS
 FULL CREWS

GAS BG 1000-3000U, CONN 0-1000U OVER, HG 4755U @ 9159', 2 SHOWS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 20:00 HRS, 11/17/06 OF CSG & CMT JOB



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: DAN LINDSEY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/19/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS :9 MW : VISC :
DAILY: DC: \$49,794 **CC :**\$171,352 **TC :** \$221,146 **CUM : DC :** \$737,403 **CC :** \$184,117 **TC :** \$921,521
FORMATION: PBTBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: RDRT/WO COMPLETION

DAILY DETAILS : LD DP. BROKE KELLY. LD BHA. PULLED WEAR BUSHING. RU CALIBER CSG CREW. HELD SAFETY MEETING.

RAN 215 JTS (213 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6# ,HC P-110 LTC CSG. LANDED AT 9243' KB. RAN AS FLOW: FS, 1 JT CASING, FC AT 9201', 52 JTS CASING, MARKER JT AT 6913', 62 JTS CASING, MARKER JT AT 4224', 98 JTS CASING & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6226). TAGGED @ 9250'. LD TAG JT & PU LANDING JT W/CSG HANGER. CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 480 SX 35/65 POZ G (149 BBLS @ 13.0 PPG, 1.75 CFS) & 1515 SX 50/50 POZ G (349 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/143.0 BTW(GOOD CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.

TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.

NO ACCIDENTS
FULL CREWS

TRANSFERRED TO CWU 1033-19:
7 JTS (272.41') 4.5", 11.6#, HC P-110, LTC CASING
1442 GALS DIESEL & 3000 GALS PROPANE

TRUCKS SCHEDULED FOR 07:00 HRS, 11/20/06 (MOVE IS ±0.3 MILE)

RIG RELEASED @ 22:30 HRS, 11/18/06.
CASING POINT COST \$728,170

REPORT DATE: 11/23/2006 MD :9250 TVD :9250 PROGRESS : DAYS :10 MW : VISC :
DAILY: DC: \$0 **CC :**\$43,490 **TC :** \$43,490 **CUM : DC :** \$737,403 **CC :** \$227,607 **TC :** \$965,011
FORMATION: MESAVERDE PBTBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : 21-NOV-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 100'. EST CEMENT TOP @ 870'. RD SCHLUMBERGER.

22-NOV-2006 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : Uintah , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV: 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 11/30/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS :11 MW : VISC :

DAILY: DC: \$0 CC :\$24,329 TC : \$24,329 CUM : DC : \$737,403 CC : \$251,936 TC : \$989,339

FORMATION: MESAVERDE PBDT : 9201 PERF : 8633-9002 PKR.DPTH:

ACTIVITY AT REPORT TIME: FRAC MPR/UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATE LPR FROM 8833'-35', 8870'-71', 8875'-77', 8890'-92', 8901'-02', 8907'-08', 8950'-51', 8964'-65', 8981'-82', 9000'-02' @ 3 SPF @ 120° PHASING. RDWL MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4996 GAL YF125ST PAD, 43,724 GAL YF125ST & YF118ST WITH 134,300# 20/40 SAND @ 1-6 PPG. MTP 6841 PSIG. MTR 51 BPM. ATP 5188 PSIG. ATR 46.9 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,800'. PERFORATE LPR FROM 8633'-35', 8648'-49', 8668'-69', 8676'-78', 8725'-26', 8746'-47', 8767'-69', 8775'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 20,118 GAL YF125ST & YF118ST WITH 20,784 # 20/40 SAND @ 1-3 PPG. GELL UNIT, UNABLE TO PULL ON WATER. OVER FLUSH 46 BBLs PAST BOTTOM PERF. ISIP 2664 PSIG. SWIFN.

REPAIR GELL UNIT. RESUME IN AM.

REPORT DATE: 12/01/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS :12 MW : VISC :

DAILY: DC: \$0 CC :\$4,556 TC : \$4,556 CUM : DC : \$737,403 CC : \$256,491 TC : \$993,895

FORMATION: MESAVERDE PBDT : 9201 PERF : 7300-9002 PKR.DPTH:

ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :INTIAL PRESSURE 2250 PSIG. RU SHCHLUMBERGER. FRAC DOWN CASING WITH 4981 GAL YF125ST PAD, 43823 GAL YF125ST & YF118ST WITH 130900 # 20/40 SAND @ 1-6 PPG MTP 5777 PSIG. MTR 51.8 BPM. ATP 5066 PSIG. ATR 44.2 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8600'. PERFORATE MPR FROM 8370'-71', 8389'-90', 8413'-14', 8419'-20', 8433'-35', 8448'-49', 8460'-61', 8471'-72', 8488'-89', 8534'-35', 8552'-53', 8566'-67', 8576'-77' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF125ST PAD, 51322 GAL YF125ST & YF118ST WITH 170100 # 20/40 SAND @ 1-6 PPG. MTP 7643 PSIG. MTR 51 BPM. ATP 5712 PSIG. ATR 46.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8330'. PERFORATE MPR FROM 8100'-01', 8123'-24', 8134'-35', 8149'-51', 8162'-64', 8201'-02', 8232'-33', 8256'-57', 8261'-62', 8270'-71', 8280'-81', 8306'-07' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL YF123ST PAD, 50462 GAL YF123ST & YF118ST WITH 165000 # 20/40 SAND @ 1-6 PPG. MTP 7123 PSIG. MTR 501 BPM. ATP 6039 PSIG. ATR 49.2 BPM. ISIP 4130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8075'. PERFORATE MPR FROM 7930'-31', 7937'-38', 7946'-47', 7954'-55', 7969'-70', 7878'-89', 7984'-85', 7991'-92', (8015'-16' SKIPPED, MIS-FIRED), 8021'-22', 8032'-33', 8052'-53' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF123ST PAD, 52564 GAL YF123ST & YF118ST WITH 176200 # 20/40 SAND @ 1-6 PPG. MTP 7018 PSIG. MTR 51 BPM. ATP 4886 PSIG. ATR 47.7 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7906'. PERFORATE UPR/MPR FROM 7658'-59', 7674'-75', 7712'-13', 7733'-34', 7744'-45', 7775'-76', 7783'-84', 7801'-02', 7830'-31', 7842'-43', 7852'-53', 7878'-80', 7891'-92' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST PAD, 50869 GAL YF123ST & YF118ST WITH 168700 # 20/40 SAND @ 1-6 PPG. MTP 7488 PSIG. MTR 51 BPM. ATP 5282 PSIG. ATR 47.3 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7625'. PERFORATE UPR/MPR FROM 7300'-01', 7313'-14', 7351'-52', 7413'-14', 7420'-21', 7498'-99', 7508'-09', 7514'-16', 7534'-35', 7568'-69', 7598'-99' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : UINTAH , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV : 5045
SPUD DATE : 11/10/2006	RIG RELEASE: 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 12/02/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 13 MW : VISC :
 DAILY: DC: \$0 CC :\$435,120 TC : \$435,120 CUM : DC : \$737,403 CC : \$691,611 TC : \$1,429,015
 FORMATION: MESAVERDE PBDT : 9201 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1860 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF123ST PAD, 15034 GAL YF123ST & YF118ST WITH 8700# 20/40 SAND @ 1-2 PPG. UNABLE TO PUMP GEL ON PCM. OVER FLUSHED JOB BY 50 BBLS. REPAIRED PCM. RESUMED FRAC AFTER 45 MIN. FRAC DOWN CASING WITH 4981 GAL YF123ST PAD, 42521 GAL YF123ST & YF118ST WITH 133400# 20/40 SAND @ 1-6 PPG. MTP 5873 PSIG. MTR 51.1 BPM. ATP 4639 PSIG. ATR 47.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7225'. PERFORATED UPR FROM 7085'-86', 7091'-92', 7129'-31', 7135'-37', 7157'-59', 7170'-72' & 7180'-82' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF123ST PAD, 31178 GAL YF123ST & YF118ST WITH 99400# 20/40 SAND @ 1-6 PPG. MTP 6143 PSIG. MTR 51 BPM. ATP 4522 PSIG. ATR 47.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7025'. PERFORATED UPR FROM 6925'-27', 6937'-39', 6948'-50', 6956'-58', 6969'-71' & 7000'-02' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4979 GAL YF123ST PAD, 38911 GAL YF123ST & YF118ST WITH 115045# 20/40 SAND @ 1-6 PPG. MTP 4728 PSIG. MTR 51BPM. ATP 3736 PSIG. ATR 47.8 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6875'. BLED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 12/05/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 14 MW : VISC :
 DAILY: DC: \$0 CC :\$6,509 TC : \$6,509 CUM : DC : \$737,403 CC : \$698,120 TC : \$1,435,524
 FORMATION: MESAVERDE PBDT : 9201 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP @ 6855'. SDFN.

REPORT DATE: 12/06/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 15 MW : VISC :
 DAILY: DC: \$0 CC :\$41,476 TC : \$41,476 CUM : DC : \$737,403 CC : \$739,596 TC : \$1,477,000
 FORMATION: MESAVERDE PBDT : 9142 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6855', 7025', 7625', 7906', 8075', 8330', 8600' & 8800'. RIH & CLEANED OUT TO PBDT @ 9142'. LANDED TBG AT 6912' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1850 PSIG. 53 BFPH. RECOVERED 708 BLW. 11226 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# L-80 TBG	32.68'
XN NIPPLE	1.10'
213 JTS 2-3/8" 4.7# L-80 TBG	6862.15'
BELOW KB	15.00'
LANDED @	6911.93' KB



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 548-19

WELL NAME : CWU 548-19	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,250 / 9,250
COUNTY,ST. : Uintah , UT	API # : 43-047-38012	TAX/CREDIT : N
PROPERTY # : 057804	WI % : 50	NRI % : 43.5
AFE# : 303655	AFE TOTAL : \$1,763,000	DHC : \$833,700 CWC : \$929,300
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 2166 FSL 1967 FWL SEC 19 T9S R23E (NESW)	KB ELEV : 5060	GL ELEV : 5045
SPUD DATE : 11/10/2006	RIG RELEASE : 11/18/2006	1ST SALES : 12/27/2006

REPORT DATE: 12/07/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 16 MW : VISC :
 DAILY: DC: \$0 CC :\$3,830 TC : \$3,830 CUM : DC : \$737,403 CC : \$743,426 TC : \$1,480,830
 FORMATION: MESAVERDE PBTD : 9142 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2550 PSIG. 39 BFPH. RECOVERED 1069 BLW, 10157 BLWTR.

REPORT DATE: 12/08/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 17 MW : VISC :
 DAILY: DC: \$0 CC :\$6,304 TC : \$6,304 CUM : DC : \$737,403 CC : \$749,730 TC : \$1,487,134
 FORMATION: MESAVERDE PBTD : 9142 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2550 PSIG. 23 BFPH. RECOVERED 707 BLW, 9450 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/7/06

REPORT DATE: 12/28/2006 MD :9250 TVD :9250 PROGRESS : 0 DAYS : 18 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$737,403 CC : \$749,730 TC : \$1,487,134
 FORMATION: MESAVERDE PBTD : 9142 PERF : 6925-9002 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 1700 PSIG & SICP 2600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:15 HRS, 12/27/06. FLOWED 450 MCFD RATE ON 12/64" POSITIVE CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2166' FSL & 1967' FWL (NESW)
 Sec. 19-T9S-R23E 40.020217 LAT 109.371900 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 548-19

9. API Well No.
43-047-38012

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 12/27/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 16 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	CWU 548-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-38012	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-10-2006	Class Date	12-27-2006
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	057804
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,060/ 5,045				
Location	Section 19, T9S, R23E, NESW, 2166 FSL & 1967 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303655	AFE Total	1,763,000	DHC / CWC	833,700/ 929,300						
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-26-2005	Release Date	11-18-2006				
10-26-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2166' FSL & 1967' FWL (NE/SW)
			SECTION 19, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.020250, LONG 109.371219 (NAD 27)
			RIG: TRUE #15
			OBJECTIVE: 9150' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0337
			ELEVATION: 5044.7' NAT GL, 5044.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5045"), 5060' KB (15')
			 EOG WI 50%, NRI 43.5%

10-16-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$18,952	Completion	\$0	Daily Total	\$18,952

Cum Costs: Drilling \$18,952 **Completion** \$0 **Well Total** \$18,952
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUIDLD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 STARTING LOCATION.

10-17-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$20,212 **Completion** \$0 **Well Total** \$20,212
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

10-18-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$21,472 **Completion** \$0 **Well Total** \$21,472
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

10-19-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$22,732 **Completion** \$0 **Well Total** \$22,732
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINING PIT.

10-20-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$23,992 **Completion** \$0 **Well Total** \$23,992
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 FINAL BLADING.

10-23-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260

Cum Costs: Drilling	\$25,252	Completion	\$0	Well Total	\$25,252
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SETTING CONDUCTOR.

10-24-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$26,512	Completion	\$0	Well Total	\$26,512
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SETTING CONDUCTOR.

10-25-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$27,772	Completion	\$0	Well Total	\$27,772
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SETTING CELLAR RING.

10-26-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$29,032	Completion	\$0	Well Total	\$29,032
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SETTING CELLAR RING, 50%.

10-27-2006 Reported By DALL COOK

Daily Costs: Drilling	\$186,160	Completion	\$0	Daily Total	\$186,160
Cum Costs: Drilling	\$215,192	Completion	\$0	Well Total	\$215,192
MD	2,235	TVD	2,235	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: SPUD/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 10/20/2006 @ 1:00 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/20/2006 @ 12:00 PM.

MIRU BILL JR'S AIR RIG #9 ON 10/21/2006. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1710'. RAN 51 JTS (2203.25') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.9 BBLs FRESH WATER. BUMPED PLUG W/900# @ 7:29 AM, 10/24/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 185 SX (38 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 1 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 65 SX (13 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX..

TOP JOB #3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2136' PICK UP TO 2130' & TOOK SURVEY, = 2 DEGREE.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/20/2006 @ 12:00 PM.

10-30-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$1,260		Completion		\$0		Daily Total		\$1,260	
Cum Costs: Drilling		\$216,452		Completion		\$0		Well Total		\$216,452	
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FINAL BLADING.								
10-31-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$1,260		Completion		\$0		Daily Total		\$1,260	
Cum Costs: Drilling		\$217,712		Completion		\$0		Well Total		\$217,712	
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FINAL BLADING, 50%.								
11-01-2006		Reported By		TERRY CSERE							

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$218,972 **Completion** \$0 **Well Total** \$218,972
MD 2,235 **TVD** 2,235 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING COMPLETE. HAULING GRAVEL IN WHERE RIG WILL SIT.

11-02-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$220,232 **Completion** \$0 **Well Total** \$220,232
MD 2,235 **TVD** 2,235 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING COMPLETE. HAULING GRAVEL.

11-03-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$221,492 **Completion** \$0 **Well Total** \$221,492
MD 2,235 **TVD** 2,235 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING COMPLETE. HAULING GRAVEL.

11-06-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$222,752 **Completion** \$0 **Well Total** \$222,752
MD 2,235 **TVD** 2,235 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-07-2006 **Reported By** NEIL BOURQUE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$222,752 **Completion** \$0 **Well Total** \$222,752
MD 2,235 **TVD** 2,235 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
22:00	06:00	8.0	MIRURT.

NO ACCIDENTS OR INCIDENTS REPORTED

MOVING MINI CAMP ON MORNING OF 11/7/06

11-08-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$13,081	Completion	\$0	Daily Total	\$13,081						
Cum Costs: Drilling	\$235,833	Completion	\$0	Well Total	\$235,833						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDMO

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU/RDMO.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

100% READY FOR TRUCKS FROM RIG MOVE ON 11/08/06
 MOVE 0.6 MILE TO LOCATION
 NO ACCIDENTS OR INCIDENTS REPORTED
 110 MAN HRS TOTAL
 SAFETY MEETINGS: TEAR DOWN

11-09-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$18,428	Completion	\$0	Daily Total	\$18,428						
Cum Costs: Drilling	\$254,261	Completion	\$0	Well Total	\$254,261						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	11:00	4.0	MIRU/RDMO. HELD SAFETY MEETING WITH ALL CREWS AND RW JONES. 100% RD AND MOVED TO LOCATION.
11:00	17:00	6.0	MIRU/RDMO. RIG UP WITH TRUCKS.

NO ACCIDENTS
 140 MAN HRS

17:00 06:00 13.0 WAIT ON DAYLIGHT.

11-10-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$41,810	Completion	\$1,910	Daily Total	\$43,721						
Cum Costs: Drilling	\$296,072	Completion	\$1,910	Well Total	\$297,982						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT. SAFETY MEETING W/ALL CREWS.
07:00	19:00	12.0	RIG UP ROTARY TOOLS. CHANGE OUT BLIND RAM BLOCK RUBBERS. WELD NEW KICKBACK PLATES ON DRAWWORKS DRUM. CONTINUE INSPECTING DRILL PIPE. TOTAL 150 JTS COMPLETE.

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 180 MAN HRS

19:00 06:00 11.0 WAIT ON DAYLIGHT.

LEFT MESSAGE W/BLM,(JAMES SPARGER) REGARDING TESTING BOP @ 09:00 HRS, 11/9/06.

11-11-2006 Reported By NEIL BOURQUE

DailyCosts: Drilling \$32,234 Completion \$0 Daily Total \$32,234

Cum Costs: Drilling \$328,306 Completion \$1,910 Well Total \$330,217

MD 3,180 TVD 3,180 Progress 962 Days 1 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RU ROTARY TOOLS.
09:00	13:00	4.0	RIG ACCEPTED FOR DAY WORK 11/10/06 @ 09:00 HRS. TESTED BOPE (ALL RAMS, VALVES & MANIFOLD TO 250/5000 PSI. TESTED ANNULAR AND BACK TO 4" VALVES ON MUD PUMPS 250/2500 PSI. TESTED 9 5/8" CSG TO 1500 PSI FOR 30 MIN. ACCUMULATOR FUNCTION TEST PREFORMED.
13:00	14:00	1.0	SET WEAR BUSHING. RU LAY DOWN MACHINE.
14:00	17:30	3.5	HELD PRE-JOB SAFETY MEETING. PU DRILL STRING. TAG CMT @ 2,162'.
17:30	18:00	0.5	RIG DOWN LAYDOWN MACHINE.
18:00	18:30	0.5	TORQUE KELLY, INSTALL ROTATING HEAD RUBBER.
18:30	20:00	1.5	DRILL OUT SHOE TRACK. CLEAN OUT RATHOLE. DRILL TO 2,235'.
20:00	20:30	0.5	CIRCULATE HOLE CLEAN. FIT, EMW 12.2 PPG, (440 PSI).
20:30	06:00	9.5	DRILL 2,235' TO 3,180', MW 8.8, VIS-33.

FUEL RECEIVED 4500 GAL, ON HAND-6048 GAL, USED 1483 GAL, LPG ON HAND 2400 GAL USED 600 GAL
 SAFETY MEETING: PRESSURE TESTING/PU PIPE
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER HRS TOTAL 28 HRS FOR THIS WELL

06:00 18.0 SPUD 7 7/8" HOLE @ 20:30 HRS, 11/10/06.

11-12-2006 Reported By NEIL BOURQUE

DailyCosts: Drilling \$52,589 Completion \$0 Daily Total \$52,589

Cum Costs: Drilling \$380,896 Completion \$1,910 Well Total \$382,806

MD 5,200 TVD 5,200 Progress 2,020 Days 2 MW 8.9 Visc 36.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 3,180' TO 3,566'.
09:30	10:00	0.5	SERVICE RIG.
10:00	10:30	0.5	FLOW CHECK. SURVEY @ 3,489', 3 DEGREES.
10:30	21:30	11.0	DRILL 3,566' TO 4,668'.

21:30 22:00 0.5 FLOW CHECK. SURVEY @ 4,580', 3 DEGREES.
 22:00 06:00 8.0 DRILL 4,668' TO 5,200'. MW 9.6. VIS 37.

TOP OF WASATCH 4,610'

FUEL ON HAND 4672 GAL, USED 1376 GALS, LPG ON HAND 1920 GAL, USED 480 GAL
 SAFETY MEETING: AFTER RIG MOVE/MAINTENANCE/FAST DRILLING
 BOP DRILL HELD
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER 24 HRS, TOTAL HRS 52

11-13-2006 **Reported By** NEIL BOURQUE

Daily Costs: Drilling \$53,370 **Completion** \$0 **Daily Total** \$53,370
Cum Costs: Drilling \$434,266 **Completion** \$1,910 **Well Total** \$436,177

MD 6,325 **TVD** 6,325 **Progress** 1,125 **Days** 3 **MW** 9.6 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5,200' TO 5,314'.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL 5,314' TO 6,325'. MW 10.5, VIS 34.

TOP OF CHAPITA WELLS @ 5,229', TOP OF BUCK CANYON @ 5,837'

DIESEL FUEL 3510 GAL, USED 1162 GAL, LPG RECEIVED 2970 GAL, ON HAND 4320 GAL, USED 470 GAL
 SAFETY MEETING: TRASH/BOP DRILL/JSA #56
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS, TOTAL 76 HRS

11-14-2006 **Reported By** NEIL BOURQUE

Daily Costs: Drilling \$38,302 **Completion** \$0 **Daily Total** \$38,302
Cum Costs: Drilling \$472,569 **Completion** \$1,910 **Well Total** \$474,480

MD 7,115 **TVD** 7,115 **Progress** 790 **Days** 4 **MW** 10.5 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6,325' TO 6,473'.
10:00	10:30	0.5	SERVICE RIG.
10:30	06:00	19.5	DRILL 6,473' TO 7,115', MW11.0, VIS 38.

DIESEL FUEL 2124 GAL, USED 1386 GAL, LPG 3660 GAL, USED 660 GAL
 BOILER 24 HRS, TOTAL HRS 100
 FULL CREWS
 SAFETY MEETING: TOOLS/SLINGING PIPE/USE OF WATER

NO ACCIDENTS OR INCIDENTS REPORTED

TOP OF NORTH HORN 6616', TOP OF PRICE RIVER 6906'

11-15-2006 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$50,700	Completion	\$3,212	Daily Total	\$53,912
Cum Costs: Drilling	\$523,269	Completion	\$5,123	Well Total	\$528,393

MD 8.083 **TVD** 8.083 **Progress** 968 **Days** 5 **MW** 11.1 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7,115' TO 7,289', 38.6'/HR, WOB 20-25.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILL 7,289' TO 8,083', MW 11.4, VIS 39, 41.8'/HR, WOB 25.

DIESEL FUEL RECIEVED 4500 GAL, USED 1273 GAL, ON HAND 5351 GAL, LPG USED 540 GAL, ON HAND 3120 GAL

SAFETY MEETING: PUTTING DP INTO PIPE TUBS/SCRUBBING/RIG SERVICE

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS

BOILER 24 HRS, TOTAL 124 HRS

TOP OF MIDDLE PRICE RIVER @ 7,771'

11-16-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$76,311	Completion	\$3,561	Daily Total	\$79,872
Cum Costs: Drilling	\$599,581	Completion	\$8,684	Well Total	\$608,265

MD 8.685 **TVD** 8.685 **Progress** 602 **Days** 6 **MW** 11.6 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8083' TO 8228', 145' @ 41.4 FPH, WOB 23K, GPM 400, RPM 50/MOTOR 64, SPP 1850, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	06:00	20.0	DRILLED 8228' TO 8685', 457' @ 22.9 FPH, WOB 22-27K, GPM 400, RPM 40-50/MOTOR 64, SPP 2050, NO FLARE. THIS AM MUD 11.6 PPG, VIS 39.

GAS 800-1500, CONN 0-1000 OVER, HG 3778 @ 8605', 4 SHOWS

LOWER PRICE RIVER TOP 8528'

DIESEL 3997 GALS (USED 1354), PROPANE 2520 GALS (USED 600), BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

11-17-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$38,144	Completion	\$3,494	Daily Total	\$41,638
Cum Costs: Drilling	\$637,725	Completion	\$12,178	Well Total	\$649,904

MD 9.065 TVD 9.065 Progress 380 Days 7 MW 11.6 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8685' TO 8822', 137' @ 27.4 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1900, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
11:30	22:30	11.0	DRILLED 8822' TO 9065', 243' @ 22.1 FPH, WOB 20-25K, GPM 400, RPM 40-55/MOTOR 64, SPP 2000, INTERMITTENT FLARE. MUD 11.6 PPG, VIS 38.
22:30	02:00	3.5	PUMPED PILL. TOH W/BIT #1 (STUCK @ 4800').
02:00	04:00	2.0	WORKED TIGHT HOLE SECTION 4800' TO 4600', STUCK & JARRED FREE MULTIPLE TIMES.
04:00	06:00	2.0	TOH.

DIESEL 2875 GALS (USED 1124), PROPANE 2160 GALS (USED 360), BOILER 24 HRS, 172 TOTAL
 NO ACCIDENTS
 FULL CREWS

GAS BG 800-1500U, CONN 0-1000U OVER, HG 5060U @ 8980', 3 SHOWS
 SEGO TOP 9053'

11-18-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$49,883 Completion \$587 Daily Total \$50,470
 Cum Costs: Drilling \$687,608 Completion \$12,765 Well Total \$700,374

MD 9.250 TVD 9.250 Progress 185 Days 8 MW 11.6 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED TOH W/BIT #1.
07:00	08:00	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
08:00	12:00	4.0	TIH W/BIT #2.
12:00	13:00	1.0	CIRCULATE & BUILT VOLUME.
13:00	13:30	0.5	WASHED/REAMED 120' TO 9065' (20' FILL).
13:30	17:00	3.5	DRILLED 9065' TO 9159' 94' @ 26.9 FPH, WOB 15K, GPM 400, RPM 50/MOTOR 64, SPP 1900, 3-5' FLARE.
17:00	17:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTIONED PIPE RAMS.
17:30	20:00	2.5	DRILLED 9159' TO 9250', 91' @ 36.4 FPH, WOB 18K, GPM 400, RPM 45-50/MOTOR 64, SPP 1900, 3-5' FLARE. MUD 11.6 PPG, VIS 38. REACHED TD 11/17/06 @ 22:00 HRS.
20:00	22:00	2.0	CIRCULATED/CONDITIONED HOLE FOR SHORT TRIP.
22:00	00:30	2.5	SHORT TRIPPED 30 STDS TO 6400, NO FILL.
00:30	02:30	2.0	CIRCULATED GAS OUT & CONDITIONED HOLE. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
02:30	03:00	0.5	DROPPED SURVEY. PUMPED PILL.
03:00	06:00	3.0	LD DP.

DIESEL 1981 GALS (USED 892), PROPANE 1500 GALS (USED 660), BOILER 24 HRS, 196 TOTAL
 NO ACCIDENTS
 FULL CREWS

GAS BG 1000-3000U, CONN 0-1000U OVER, HG 4755U @ 9159', 2 SHOWS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 20:00 HRS, 11/17/06 OF CSG & CMT JOB

11-19-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$49,794	Completion	\$171,352	Daily Total	\$221,146
Cum Costs: Drilling	\$737,403	Completion	\$184,117	Well Total	\$921,520

MD 9.250 **TVD** 9,250 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LD DP.
09:00	10:30	1.5	BROKE KELLY. LD BHA.
10:30	11:00	0.5	PULLED WEAR BUSHING.
11:00	12:00	1.0	RU CALIBER CSG CREW. HELD SAFETY MEETING.
12:00	18:00	6.0	RAN 215 JTS (213 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6# ,HC P-110 LTC CSG. LANDED AT 9243' KB. RAN AS FLOW: FS, 1 JT CASING, FC AT 9201', 52 JTS CASING, MARKER JT AT 6913', 62 JTS CASING, MARKER JT AT 4224', 98 JTS CASING & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6226). TAGGED @ 9250'. LD TAG JT & PU LANDING JT W/CSG HANGER.
18:00	20:00	2.0	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
20:00	22:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 480 SX 35/65 POZ G (149 BBLS @ 13.0 PPG, 1.75 CFS) & 1515 SX 50/50 POZ G (349 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/143.0 BTW(GOOD CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
22:00	22:30	0.5	TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.
			NO ACCIDENTS FULL CREWS
			TRANSFERRED TO CWU 1033-19: 7 JTS (272.41') 4.5", 11.6#, HC P-110, LTC CASING 1442 GALS DIESEL & 3000 GALS PROPANE
			TRUCKS SCHEDULED FOR 07:00 HRS, 11/20/06 (MOVE IS ±0.3 MILE)
22:30		1.5	RIG RELEASED @ 22:30 HRS, 11/18/06. CASING POINT COST \$728,170

11-23-2006 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$43,490	Daily Total	\$43,490
Cum Costs: Drilling	\$737,403	Completion	\$227,607	Well Total	\$965,010

MD 9.250 **TVD** 9,250 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:00	10:00	1.0	21-NOV-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. EST CEMENT TOP @ 870'. RD SCHLUMBERGER.

22-NOV-2006 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

11-30-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$24,328	Daily Total	\$24,328
Cum Costs: Drilling	\$737,403	Completion	\$251,935	Well Total	\$989,339

MD	9,250	TVD	9,250	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9201.0 Perf : 8633-9002 PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
09:00	15:20	6.33	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8833'-35', 8870'-71', 8875'-77', 8890'-92', 8901'-02', 8907'-08', 8950'-51', 8964'-65', 8981'-82', 9000'-02' @ 3 SPF @ 120° PHASING. RDWL MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4996 GAL YF125ST PAD, 43,724 GAL YF125ST & YF118ST WITH 134,300# 20/40 SAND @ 1-6 PPG. MTP 6841 PSIG. MTR 51 BPM. ATP 5188 PSIG. ATR 46.9 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,800'. PERFORATE LPR FROM 8633'-35', 8648'-49', 8668'-69', 8676'-78', 8725'-26', 8746'-47', 8767'-69', 8775'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 20,118 GAL YF125ST & YF118ST WITH 20,784 # 20/40 SAND @ 1-3 PPG. GELL UNIT, UNABLE TO PULL ON WATER. OVER FLUSH 46 BBLS PAST BOTTOM PERF. ISIP 2664 PSIG. SWIFN.

REPAIR GELL UNIT. RESUME IN AM.

12-01-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$4,555	Daily Total	\$4,555
Cum Costs: Drilling	\$737,403	Completion	\$256,491	Well Total	\$993,894

MD	9,250	TVD	9,250	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9201.0 Perf : 7300-9002 PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	INTIAL PRESSURE 2250 PSIG. RU SHCHLUMBERGER. FRAC DOWN CASING WITH 4981 GAL YF125ST PAD, 43823 GAL YF125ST & YF118ST WITH 130900 # 20/40 SAND @ 1-6 PPG MTP 5777 PSIG. MTR 51.8 BPM. ATP 5066 PSIG. ATR 44.2 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8600'. PERFORATE MPR FROM 8370'-71', 8389'-90', 8413'-14', 8419'-20', 8433'-35', 8448'-49', 8460'-61', 8471'-72', 8488'-89', 8534'-35', 8552'-53', 8566'-67', 8576'-77' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF125ST PAD, 51322 GAL YF125ST & YF118ST WITH 170100 # 20/40 SAND @ 1-6 PPG. MTP 7643 PSIG. MTR 51 BPM. ATP 5712 PSIG. ATR 46.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8330'. PERFORATE MPR FROM 8100'-01', 8123'-24', 8134'-35', 8149'-51', 8162'-64', 8201'-02', 8232'-33', 8256'-57', 8261'-62', 8270'-71', 8280'-81', 8306'-07' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL YF123ST PAD, 50462 GAL YF123ST & YF118ST WITH 165000 # 20/40 SAND @ 1-6 PPG. MTP 7123 PSIG. MTR 501 BPM. ATP 6039 PSIG. ATR 49.2 BPM. ISIP 4130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8075'. PERFORATE MPR FROM 7930'-31', 7937'-38', 7946'-47', 7954'-55', 7969'-70', 7878'-89', 7984'-85', 7991'-92', (8015'-16' SKIPPED, MIS-FIRED), 8021'-22', 8032'-33', 8052'-53' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF123ST PAD, 52564 GAL YF123ST & YF118ST WITH 176200 # 20/40 SAND @ 1-6 PPG. MTP 7018 PSIG. MTR 51 BPM. ATP 4886 PSIG. ATR 47.7 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7906'. PERFORATE UPR/MPR FROM 7658'-59', 7674'-75', 7712'-13', 7733'-34', 7744'-45', 7775'-76', 7783'-84', 7801'-02', 7830'-31', 7842'-43', 7852'-53', 7878'-80', 7891'-92' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST PAD, 50869 GAL YF123ST & YF118ST WITH 168700 # 20/40 SAND @ 1-6 PPG. MTP 7488 PSIG. MTR 51 BPM. ATP 5282 PSIG. ATR 47.3 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7625'. PERFORATE UPR/MPR FROM 7300'-01', 7313'-14', 7351'-52', 7413'-14', 7420'-21', 7498'-99', 7508'-09', 7514'-16', 7534'-35', 7568'-69', 7598'-99' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.

12-02-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$435,120	Daily Total	\$435,120						
Cum Costs: Drilling	\$737,403	Completion	\$691,611	Well Total	\$1,429,014						
MD	9.250	TVD	9.250	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9201.0		Perf : 6925-9002		PKR Depth : 0.0						
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description								
07:00	16:00	9.0	SICP 1860 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF123ST PAD, 15034 GAL YF123ST & YF118ST WITH 8700# 20/40 SAND @ 1-2 PPG. UNABLE TO PUMP GEL ON PCM. OVER FLUSHED JOB BY 50 BBLs. REPAIRED PCM. RESUMED FRAC AFTER 45 MIN. FRAC DOWN CASING WITH 4981 GAL YF123ST PAD, 42521 GAL YF123ST & YF118ST WITH 133400# 20/40 SAND @ 1-6 PPG. MTP 5873 PSIG. MTR 51.1 BPM. ATP 4639 PSIG. ATR 47.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 7225'. PERFORATED UPR FROM 7085'-86', 7091'-92', 7129'-31', 7135'-37', 7157'-59', 7170'-72' & 7180'-82' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF123ST PAD, 31178 GAL YF123ST & YF118ST WITH 99400# 20/40 SAND @ 1-6 PPG. MTP 6143 PSIG. MTR 51 BPM. ATP 4522 PSIG. ATR 47.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7025'. PERFORATED UPR FROM 6925'-27', 6937'-39', 6948'-50', 6956'-58', 6969'-71' & 7000'-02' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4979 GAL YF123ST PAD, 38911 GAL YF123ST & YF118ST WITH 115045# 20/40 SAND @ 1-6 PPG. MTP 4728 PSIG. MTR 51BPM. ATP 3736 PSIG. ATR 47.8 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6875'. BLED OFF PRESSURE. RDWL. SDFN.

12-05-2006		Reported By		BAUSCH							
Daily Costs: Drilling	\$0	Completion	\$6,509	Daily Total	\$6,509						
Cum Costs: Drilling	\$737,403	Completion	\$698,120	Well Total	\$1,435,523						
MD	9.250	TVD	9.250	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9201.0		Perf : 6925-9002		PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description								
07:00	15:30	8.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP @ 6855'. SDFN.								

12-06-2006		Reported By		BAUSCH							
Daily Costs: Drilling	\$0	Completion	\$41,476	Daily Total	\$41,476						

Cum Costs: Drilling \$737,403 **Completion** \$739,596 **Well Total** \$1,476,999
MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9142.0** **Perf : 6925-9002** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6855', 7025', 7625', 7906', 8075', 8330', 8600' & 8800'. RIH & CLEANED OUT TO PBTD @ 9142'. LANDED TBG AT 6912' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1850 PSIG. 53 BFPH. RECOVERED 708 BLW. 11226 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.68'
 XN NIPPLE 1.10'
 213 JTS 2-3/8" 4.7# L-80 TBG 6862.15'
 BELOW KB 15.00'
 LANDED @ 6911.93' KB

12-07-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,830 **Daily Total** \$3,830
Cum Costs: Drilling \$737,403 **Completion** \$743,426 **Well Total** \$1,480,829
MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9142.0** **Perf : 6925-9002** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2550 PSIG. 39 BFPH. RECOVERED 1069 BLW, 10157 BLWTR.

12-08-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$6,304 **Daily Total** \$6,304
Cum Costs: Drilling \$737,403 **Completion** \$749,730 **Well Total** \$1,487,133
MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9142.0** **Perf : 6925-9002** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2550 PSIG. 23 BFPH. RECOVERED 707 BLW, 9450 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/7/06

12-28-2006 **Reported By** H. LEMON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$737,403 **Completion** \$749,730 **Well Total** \$1,487,133
MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE PBTB : 9142.0 Perf : 6925-9002 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: SITP 1700 PSIG & SICP 2600 PSIG. TURNED WELL OVER TO
QUESTAR SALES AT 11:15 HRS, 12/27/06. FLOWED 450 MCFD RATE ON 12/64" POSITIVE CHOKE.

12-29-2006 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$737,403 Completion \$749,730 Well Total \$1,487,133

MD 9,250 TVD 9,250 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9142.0 Perf : 6925-9002 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 611 MCF, 33 BC & 213 BW IN 24 HRS ON 12/64" CHOKE, TP 1850 PSIG, CP 2500 PSIG.

01-02-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$737,403 Completion \$749,730 Well Total \$1,487,133

MD 9,250 TVD 9,250 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9142.0 Perf : 6925-9002 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 12/30/06 FLOWED 645 MCF, 40 BC & 262 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2450 PSIG.

12/31/06 FLOWED 721 MCF, 33 BC & 220 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2400 PSIG.

1/1/07 FLOWED 698 MCF, 38 BC & 198 BW IN 24 HRS ON 12/64" CHOKE, TP 1850 PSIG, CP 2300 PSIG.

1/2/07 FLOWED 729 MCF, 10 BC & 195 BW IN 24 HRS ON 12/64" CHOKE, TP 1850 PSIG, CP 2250 PSIG.

01-03-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$737,403 Completion \$749,730 Well Total \$1,487,133

MD 9,250 TVD 9,250 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9142.0 Perf : 6925-9002 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 740 MCF, 20 BC & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2200 PSIG.

01-04-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$737,403 Completion \$749,730 Well Total \$1,487,133

MD 9,250 TVD 9,250 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9142.0 Perf : 6925-9002 PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 738 MCF, 20 BC & 161 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 2200 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2166' FSL & 1967' FWL (NESW) 40.020217 LAT 109.371900 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
10/20/2006

15. Date T.D. Reached
11/17/2006

16. Date Completed **12/27/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9250**
TVD

19. Plug Back T.D.: MD **9142**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2218		770 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9243		1995 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6912							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6925	9002	8833-9002		3/spf	
B)			8633-8777		3/spf	
C)			8370-8577		2/spf	
D)			8100-8307		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8833-9002	48,885 GALS GELLED WATER & 134,300# 20/40 SAND
8633-8777	74,041 GALS GELLED WATER & 151,684# 20/40 SAND
8370-8577	56,487 GALS GELLED WATER & 170,100# 20/40 SAND
8100-8307	55,605 GALS GELLED WATER & 165,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2006	01/01/2007	24	→	10	729	195			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1850	2250	→	10	729	195			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6925	9002		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4682 5259 5936 6605 6919 7800 8593 9058

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

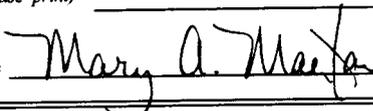
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 01/19/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 548-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7930-8053	3/spf
7658-7892	2/spf
7300-7599	3/spf
7085-7182	3/spf
6925-7002	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7930-8053	57,705 GALS GELLED WATER & 176,200# 20/40 SAND
7658-7892	56,025 GALS GELLED WATER & 168,700# 20/40 SAND
7300-7599	67,701 GALS GELLED WATER & 142,100# 20/40 SAND
7085-7182	36,327 GALS GELLED WATER & 99,400# 20/40 SAND
6925-7002	44,055 GALS GELLED WATER & 115,045# 20/40 SAND

Perforated the Lower Price River from 8833-8835', 8870-8871', 8875-8877', 8890-8892', 8901-8902', 8907-8908', 8950-8951', 8964-8965', 8981-8982' & 9000-9002' w/ 3 spf.

Perforated the Lower Price River from 8633-8635', 8648-8649', 8668-8669', 8676-8678', 8725-8726', 8746-8747', 8767-8769' & 8775-8777' w/ 3 spf.

Perforated the Middle Price River from 8370-8371', 8389-8390', 8413-8414', 8419-8420', 8433-8435', 8448-8449', 8460-8461', 8471-8472', 8488-8489', 8534-8535', 8552-8553' & 8566-8567', 8576-8577' w/ 2 spf.

Perforated the Middle Price River from 8100-8101', 8123-8124', 8134-8135', 8149-8151', 8162-8164', 8201-8202', 8232-8233', 8256-8257', 8261-8262', 8270-8271', 8280-8281' & 8306-8307' w/ 2 spf.

Perforated the Middle Price River from 7930-7931', 7937-7938', 7946-7947', 7954-7955', 7969-7970', 7978-7979', 7984-7985', 7991-7992', 8021-8022', 8032-8033' & 8052-8053' w/ 3 spf.

Perforated the Upper/Middle Price River from 7658-7659', 7674-7675', 7712-7713', 7733-7734', 7744-7745', 7775-7776', 7783-7784', 7801-7802', 7830-7831', 7842-7843', 7852-7853', 7878-7880' & 7891-7892' w/ 2 spf.

Perforated the Upper/Middle Price River from 7300-7301', 7313-7314', 7351-7352', 7413-7414', 7420-7421', 7498-7499', 7508-7509', 7514-7516', 7534-7535', 7568-7569' & 7598-7599' w/ 3 spf.

Perforated the Upper Price River from 7085-7086', 7091-7092', 7129-7131', 7135-7137', 7157-7159', 7170-7172' & 7180-7182' w/ 3 spf.

Perforated the Upper Price River from 6925-6927', 6937-6939', 6948-6950', 6956-6958', 6969-6971' & 7000-7002' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

January 24, 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,W"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T,W" Chapita Wells Unit, CRS No. UTU63013AR, AFS No. 892000905AR, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T,W" results in an Initial Participating Area of 11,749.09 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

To 13650

from

WELL NO.	API NO.	LOCATION	LEASE NO.
548-19	43-047-38012	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 19-9S-23E	UTU0337
1035-19	43-047-36978	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 19-9S-23E	UTU0337
1125-29	43-047-37273	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 29-9S-23E	UTU0337
915-34	43-047-35600	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 34-9S-23E	UTU37943
1109-34	43-047-37386	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 34-9S-23E	UTU37943
1070-34	43-047-36929	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 34-9S-23E	UTU37943

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Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,W", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (01/24/08)Init Consol CWU "A-N,P,T,W"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047- <u>38012</u>	CHAPITA WELLS UNIT 548-19		<u>NESW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15723</u>	<u>13650</u>	<u>10/20/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u>							<u>2/15/08</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36978	CHAPITA WELLS UNIT 1035-19		<u>SWNW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15709</u>	<u>13650</u>	<u>10/14/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u>							<u>2/15/08</u>

Well 3

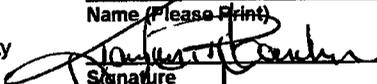
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37273	CHAPITA WELLS UNIT 1125-29		<u>NENW</u>	<u>25</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15670</u>	<u>13650</u>	<u>9/27/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u>							<u>2/15/08</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene B. Gardner

Name (Please Print)


Signature

Lead/Regulatory Assistant

2/7/2008

Title

Date

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 548-19

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38012

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T9S R23E NESW 2166FSL 1967FWL
40.02022 N Lat, 109.37190 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/4/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66968 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 548-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047380120000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2166 FSL 1967 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/27/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S treatment tower location to the east of the subject well. Location plats and facility layout pages are attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010

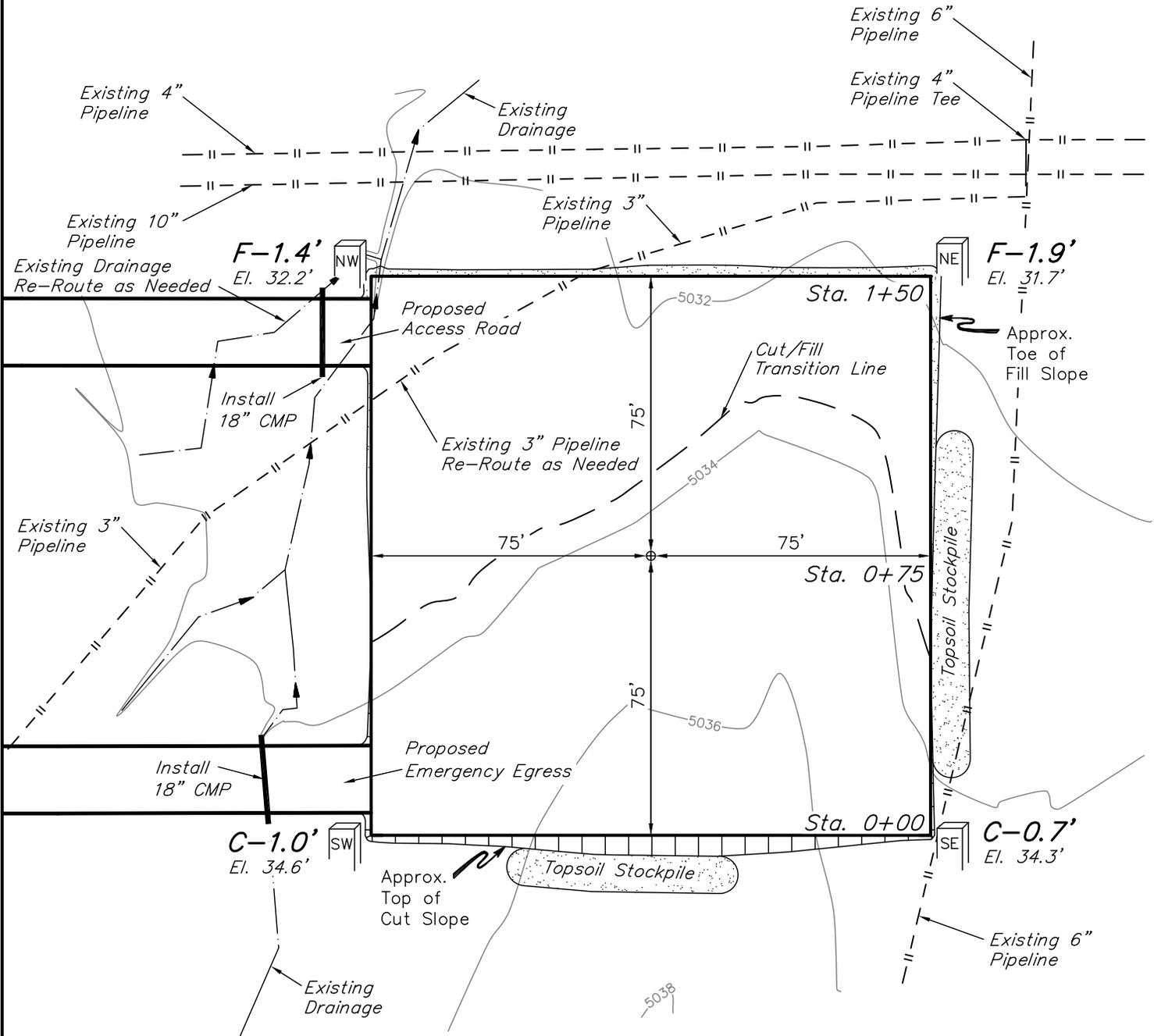
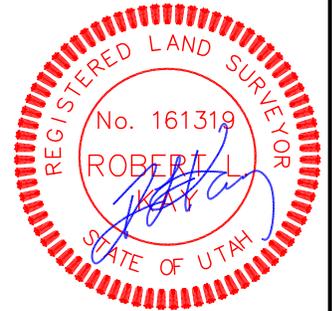
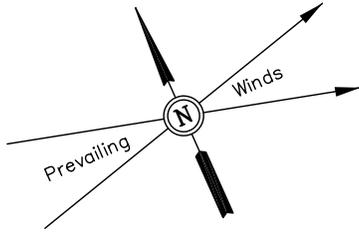
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

H₂S TOWER "K"
SECTION 19, T9S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #1

SCALE: 1" = 40'
DATE: 10-11-10
DRAWN BY: S.B.



FINISHED GRADE ELEV. = 5033.6'

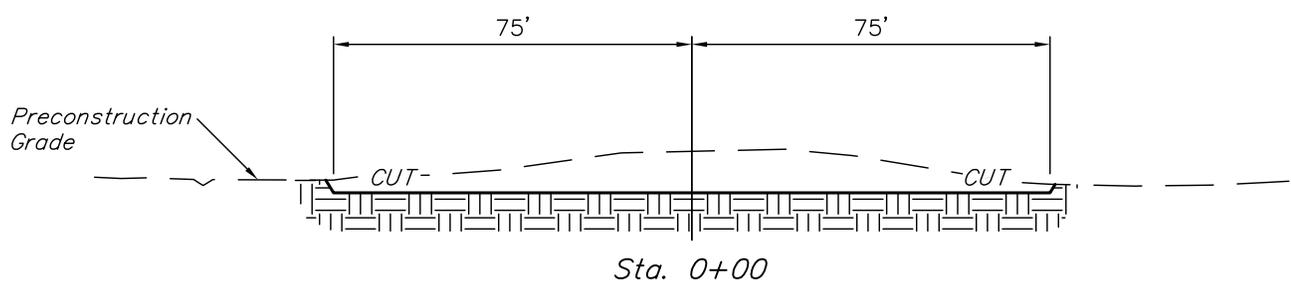
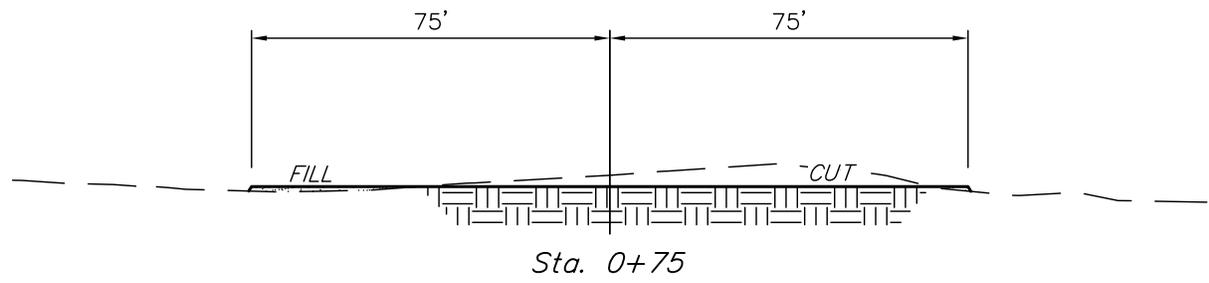
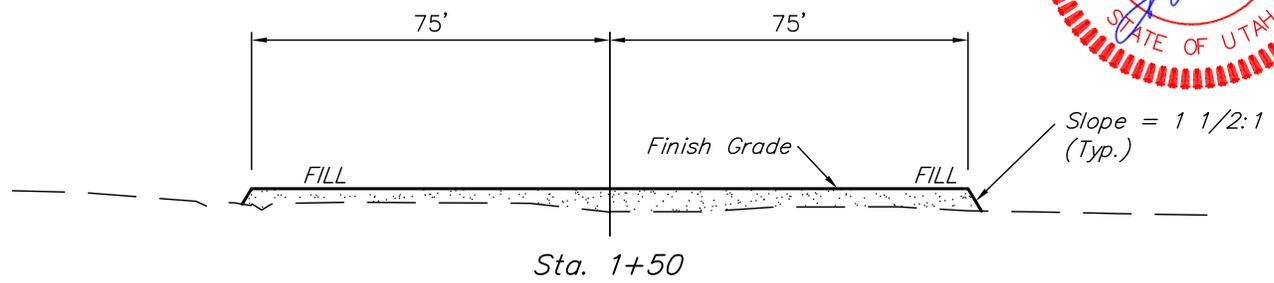
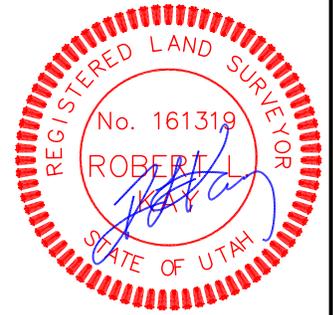
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010

1" = 20'
 X-Section Scale
 1" = 40'
 DATE: 10-11-10
 DRAWN BY: S.B.

EOG RESOURCES, INC.
 TYPICAL CROSS SECTION FOR
 H₂S TOWER "K"
 SECTION 19, T9S, R23E, S.L.B.&M.
 NW 1/4 SE 1/4

FIGURE #2



APPROXIMATE ACREAGES
 SITE DISTURBANCE = ± 0.576 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.317 ACRES
 TOTAL = ± 0.893 ACRES

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	450 Cu. Yds.
Remaining Location	=	500 Cu. Yds.
TOTAL CUT	=	950 CU.YDS.
FILL	=	500 CU.YDS.

EXCESS MATERIAL	=	450 Cu. Yds.
Topsoil	=	450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

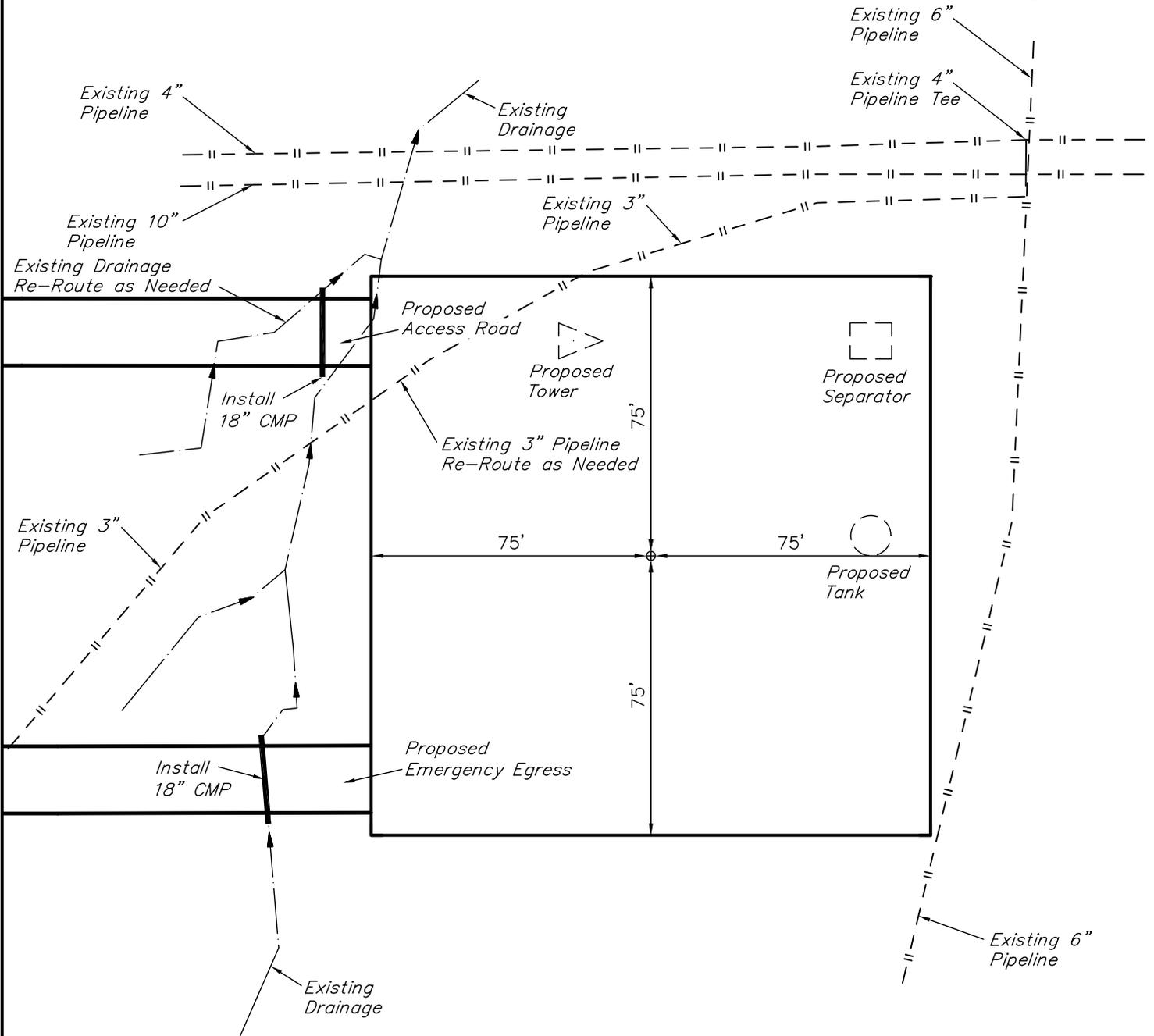
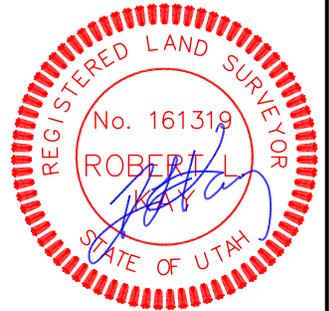
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

SITE PLAN FOR
H₂S TOWER "K"
SECTION 19, T9S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

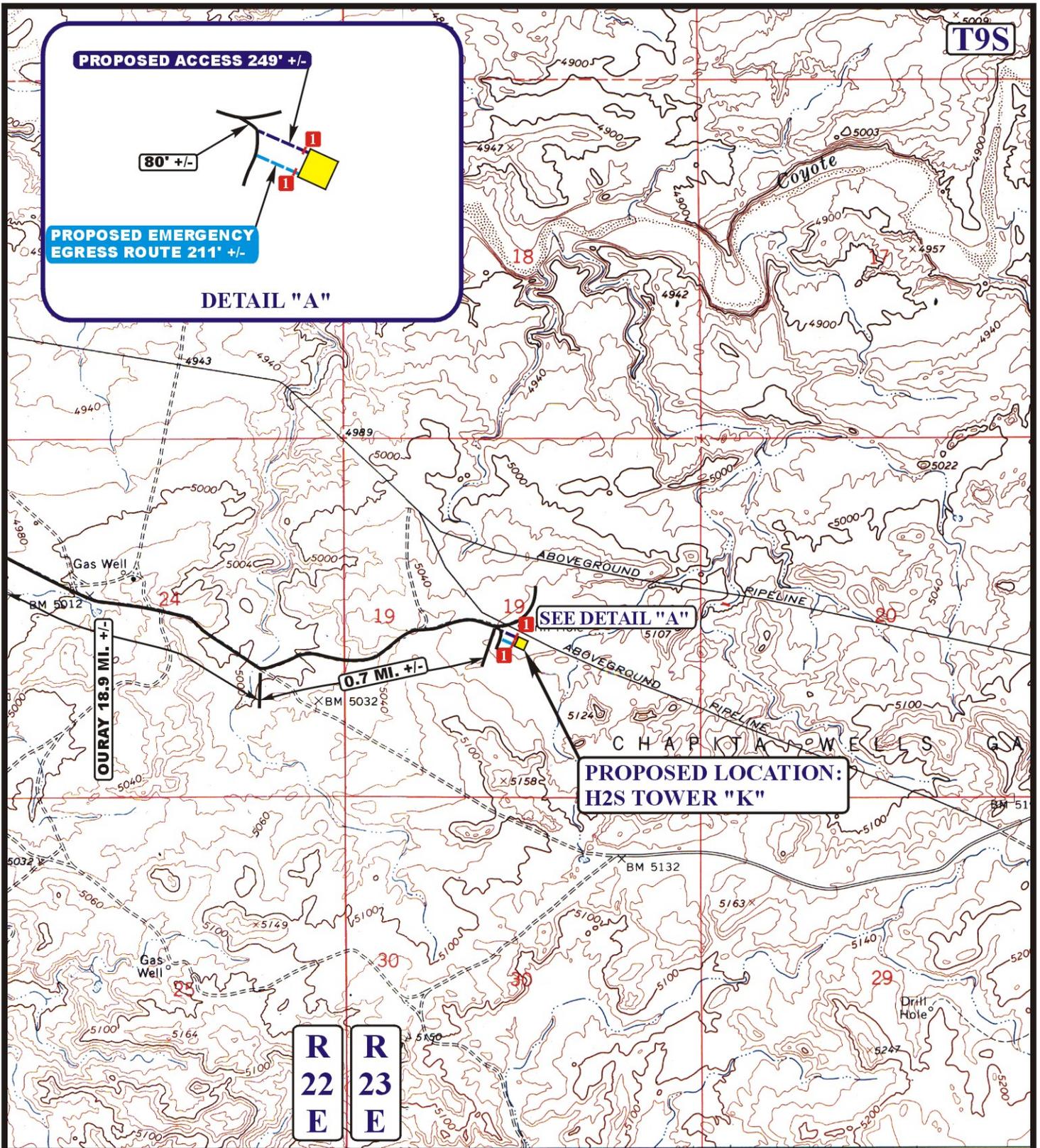
FIGURE #3

SCALE: 1" = 40'
DATE: 10-11-10
DRAWN BY: S.B.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED EMERGENCY EGRESS ROAD
- 18" CMP REQUIRED

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

H2S TOWER "K"
 SECTION 19, T9S, R23E, S.L.B.&M.
 NW 1/4 SE 1/4

TOPOGRAPHIC MAP	10	12	10	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: J.J.		REVISED: 00-00-00	

