

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

BIG SKID

FORM 3

AMENDED REPORT
 (highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU 80613	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: SOUTH CHAPITA 14-03X	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 775 FSL 1949 FWL 39.972822 LAT 109.331554 LON AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 3 10S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE: 642	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 320		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 8,180	20. BOND DESCRIPTION: NM-2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5361 GR	22. APPROXIMATE DATE WORK WILL START: UPON APPROVAL	23. ESTIMATED DURATION: 45 DAYS		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4 1/2	N-80	11.6#	8,180	SEE ATTACHED EIGHT POINT PLAN

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE *Kaylene R. Gardner* DATE 4/13/2006

(This space for State use only)

API NUMBER ASSIGNED: 43047-38001

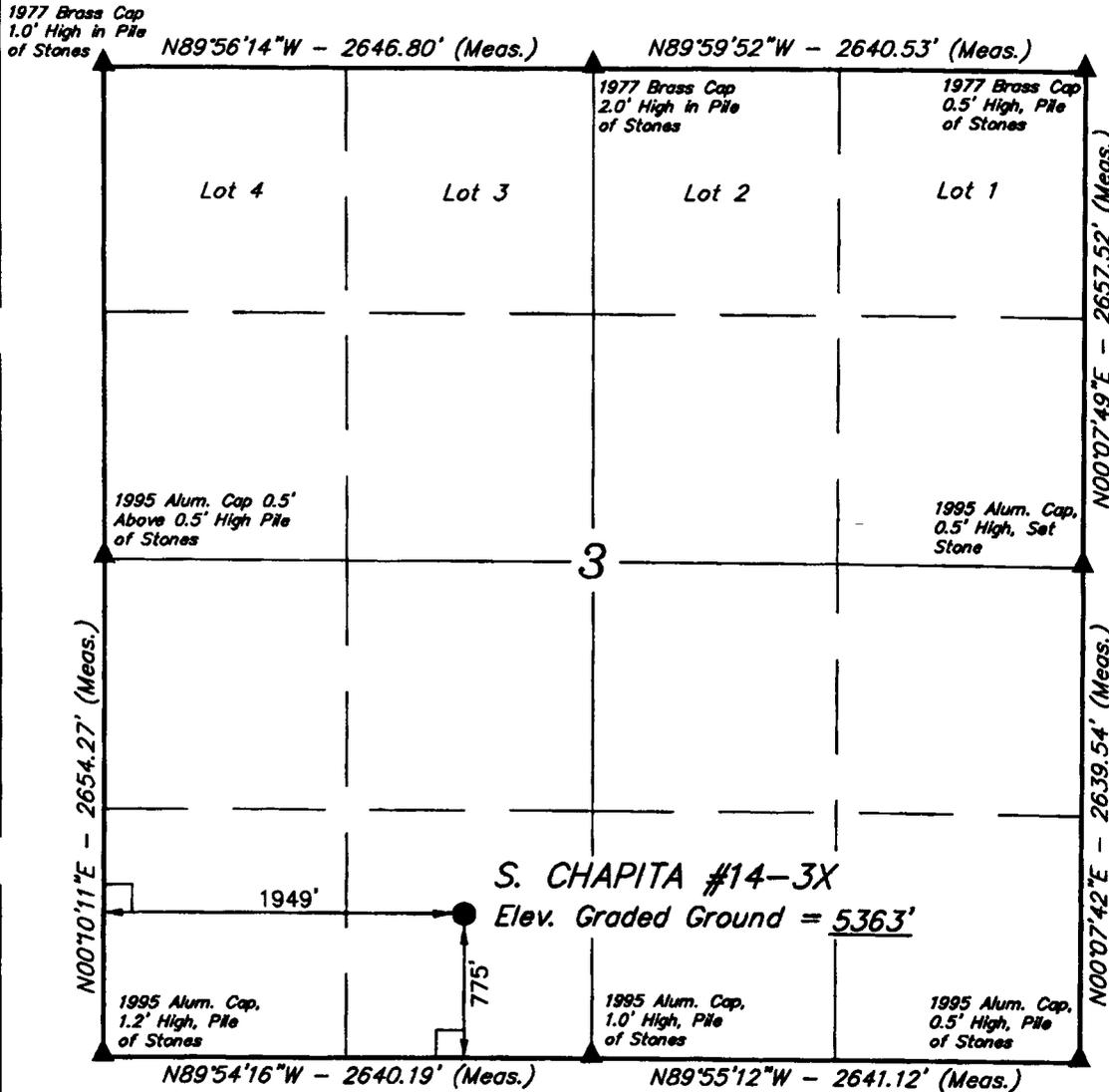
**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
APR 14 2006**

Date 04-20-06
 By *[Signature]* DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

T10S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°58'22.16" (39.972822)
 LONGITUDE = 109°18'55.94" (109.315539)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°58'22.28" (39.972856)
 LONGITUDE = 109°18'53.50" (109.314861)

EOG RESOURCES, INC.

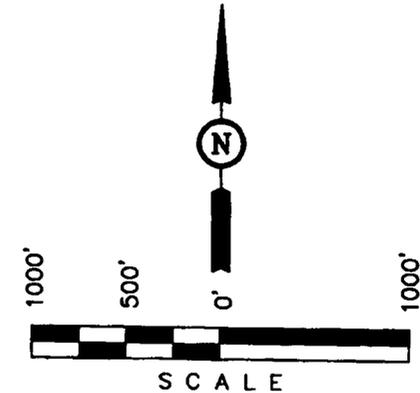
Well location, S. CHAPITA #14-3X, located as shown in the SE 1/4 SW 1/4 of Section 3, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

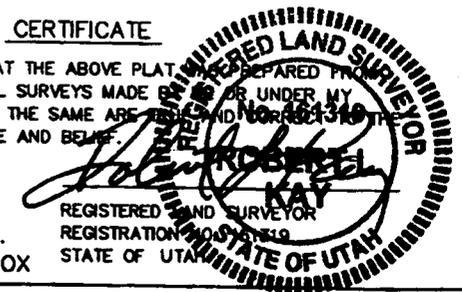
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 04-07-06 S.L.
 REVISED: 03-16-04 D.COX

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 51919
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-16-04	DATE DRAWN: 02-25-04
PARTY G.O. G.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

SOUTH CHAPITA 14-03X
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,244'
Wasatch	4,050'
North Horn	5,764'
Island	5,925'
KMV Price River	5,946'
KMV Price River Middle	6,949'
KMV Price River Lower	7,599'
Sego	8,081'

Estimated TD: **8,180' or 200'± below Sego top**

Anticipated BHP: 4,465 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
SOUTH CHAPITA 14-03X
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

SOUTH CHAPITA 14-03X
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 808 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

SOUTH CHAPITA 14-03X
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

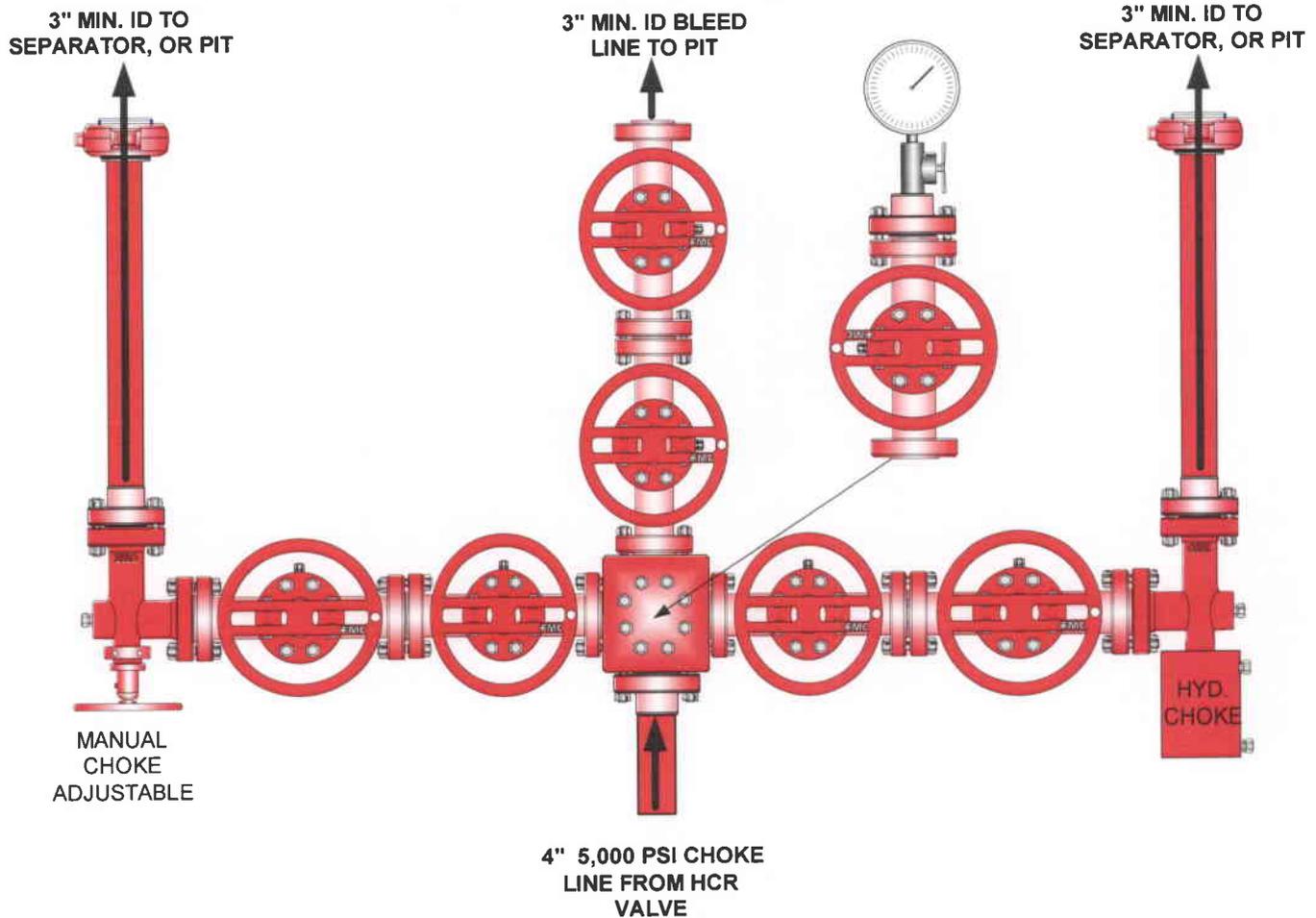
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

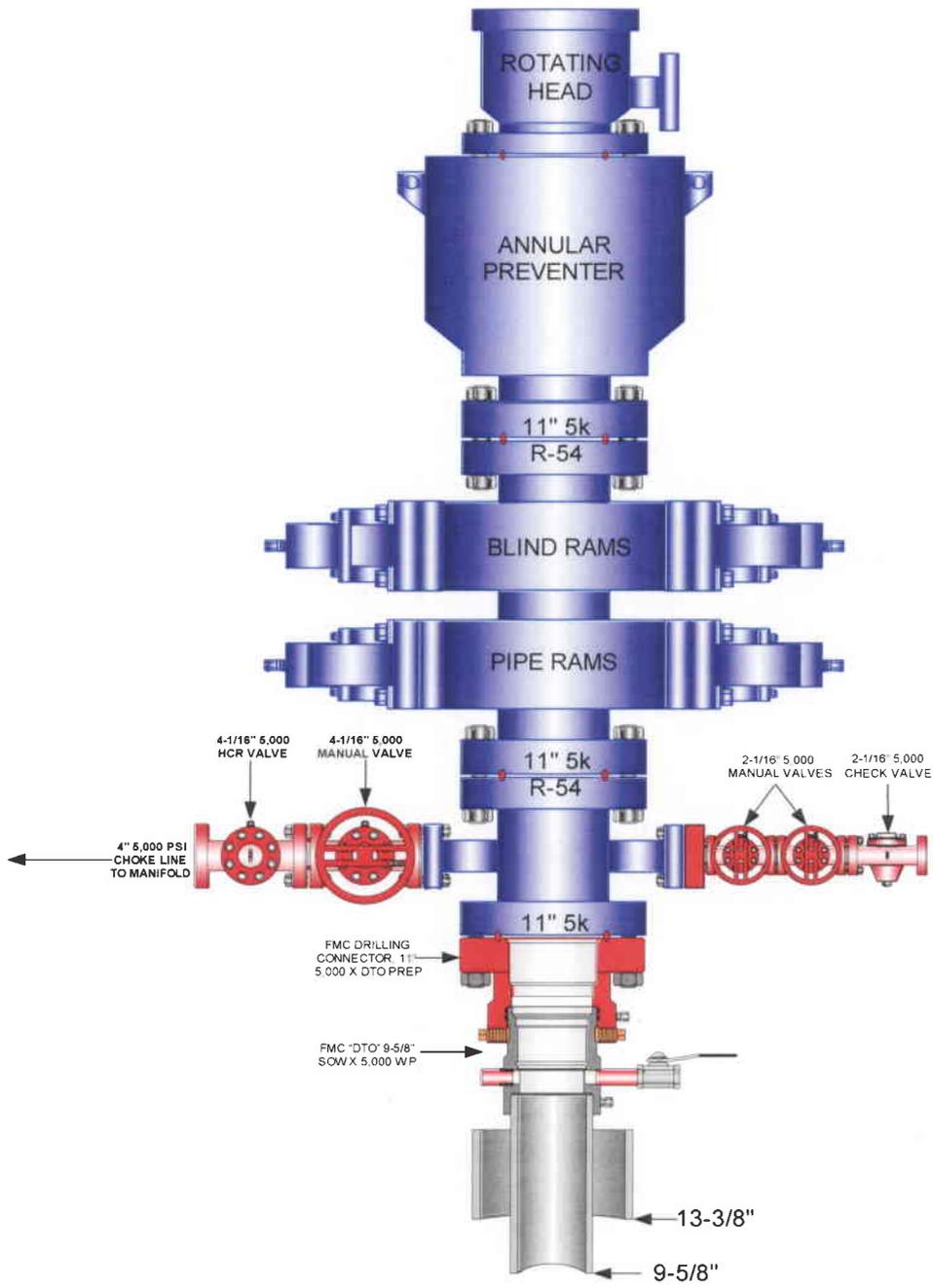
PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**SOUTH CHAPITA 14-3X
SE/SW, Section 3, T10S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 29.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 9*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 940' from proposed location to a point in the SE/SW of Section 3, T10S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. **The gas pipeline for this location shall be placed as close to the road as practicable.**
- 5. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

The stockpiled location topsoil will be stored between Corners #2 and #8.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners 2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The gas pipeline for this location shall be placed as close to the road as practicable.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

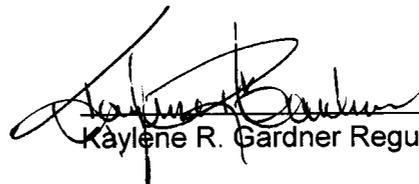
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the South Chapita 14-3X Well, located in the SESW, of Section 3, T10S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 13, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

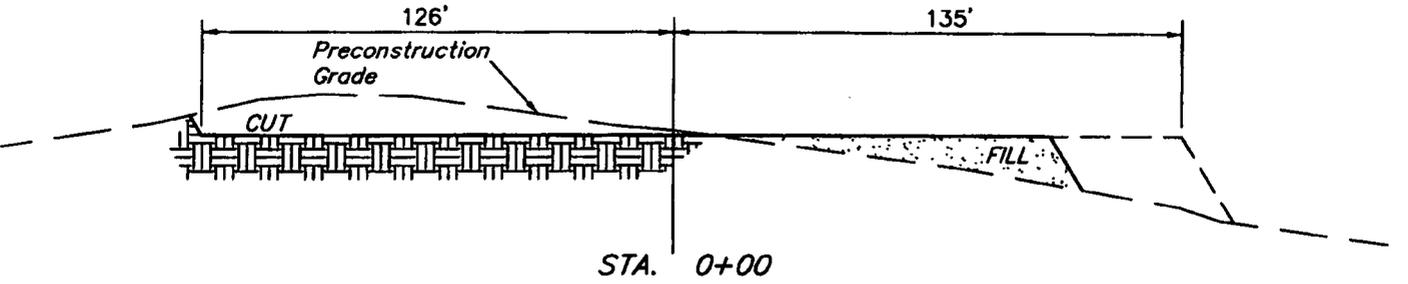
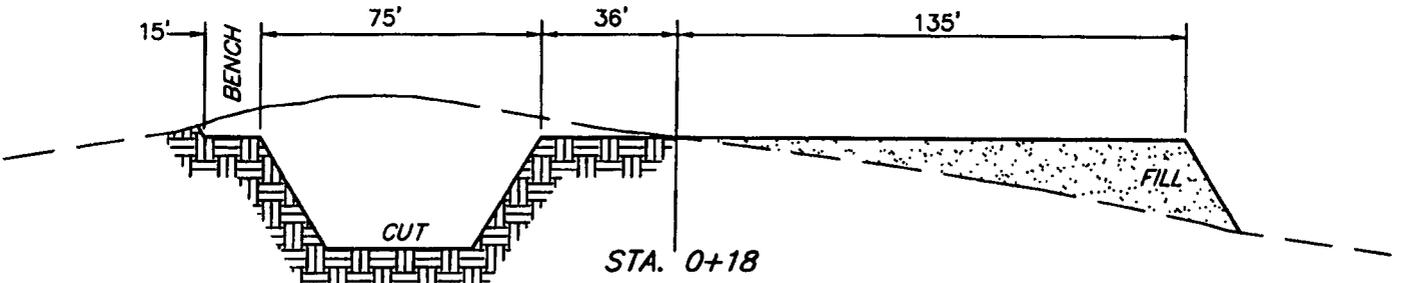
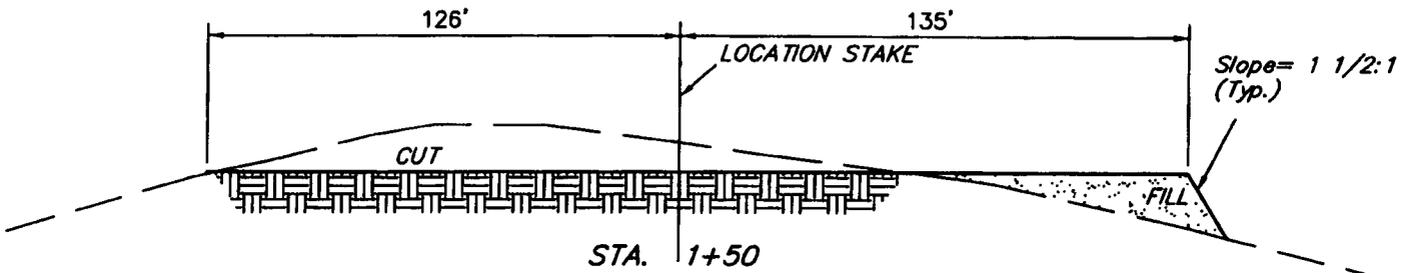
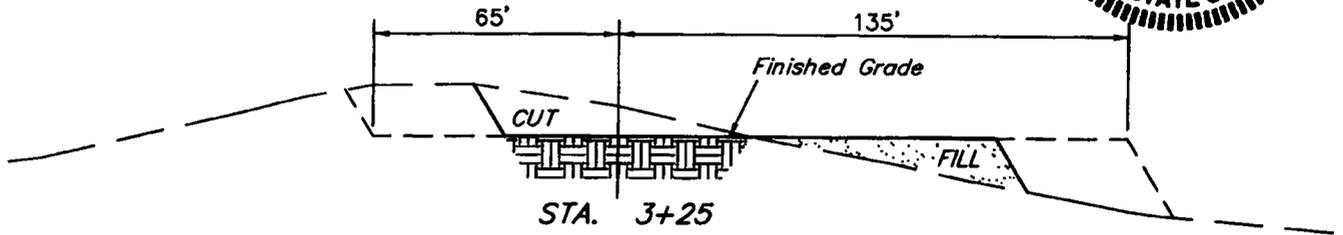
TYPICAL CROSS SECTIONS FOR

**S. CHAPITA #14-3X
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1949' FWL**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-25-04
Drawn By: D.COX
REV: 04-11-06 S.L.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Remaining Location	= 7,870 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
TOTAL CUT	= 9,300 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 5,900 CU.YDS.		

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

S. CHAPITA #14-3X

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T10S, R23E, S.L.B.&M.

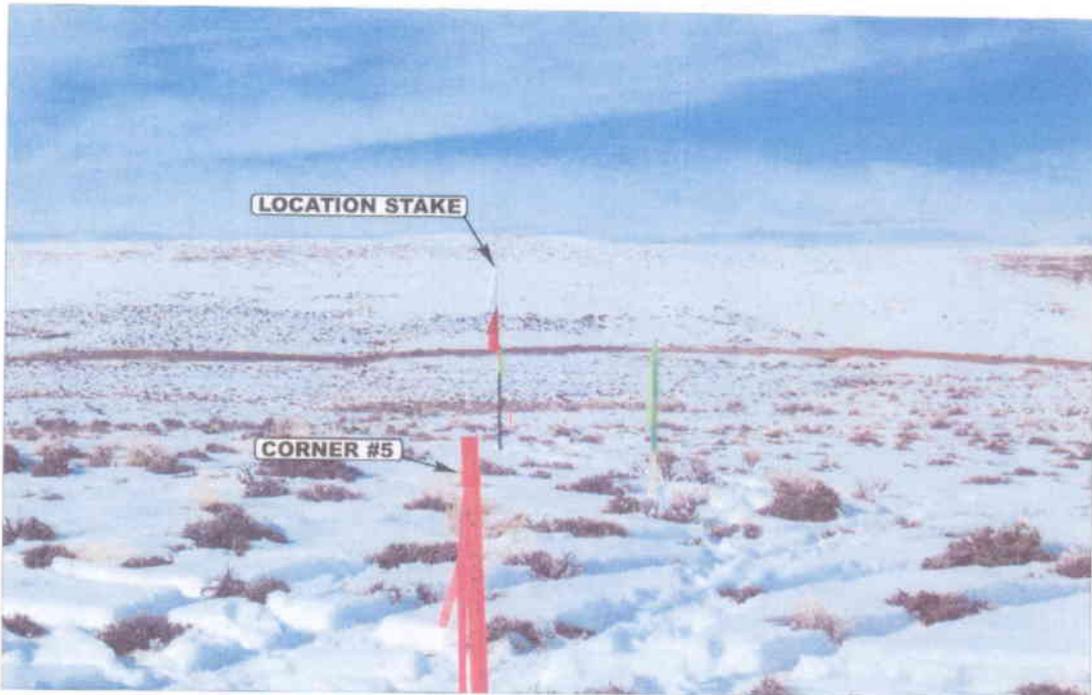


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

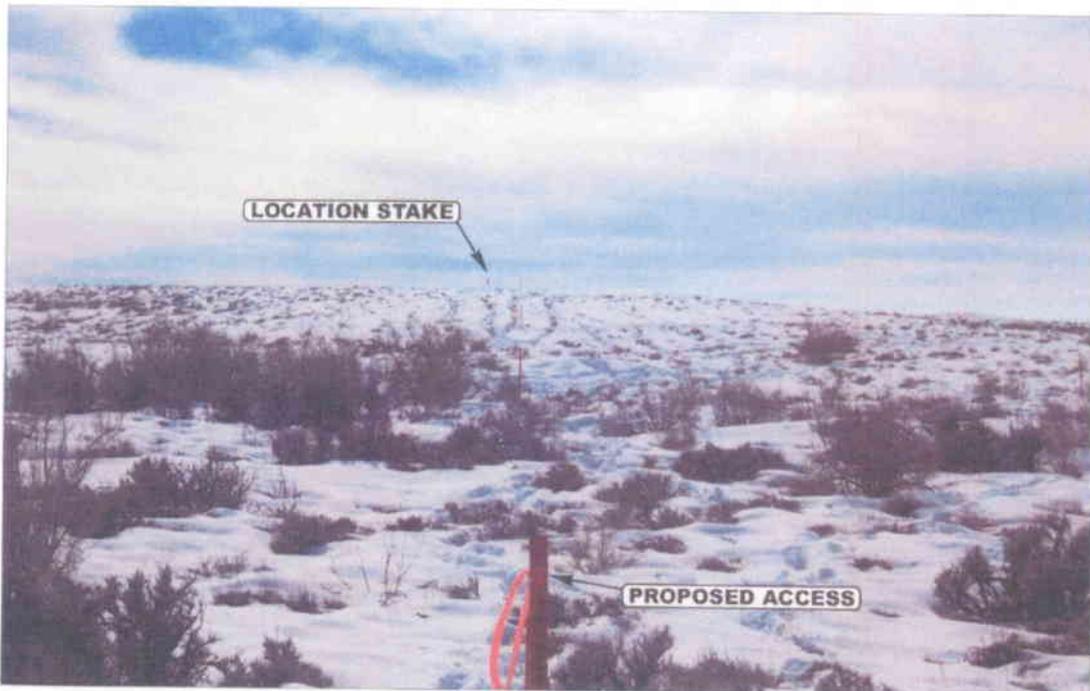


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

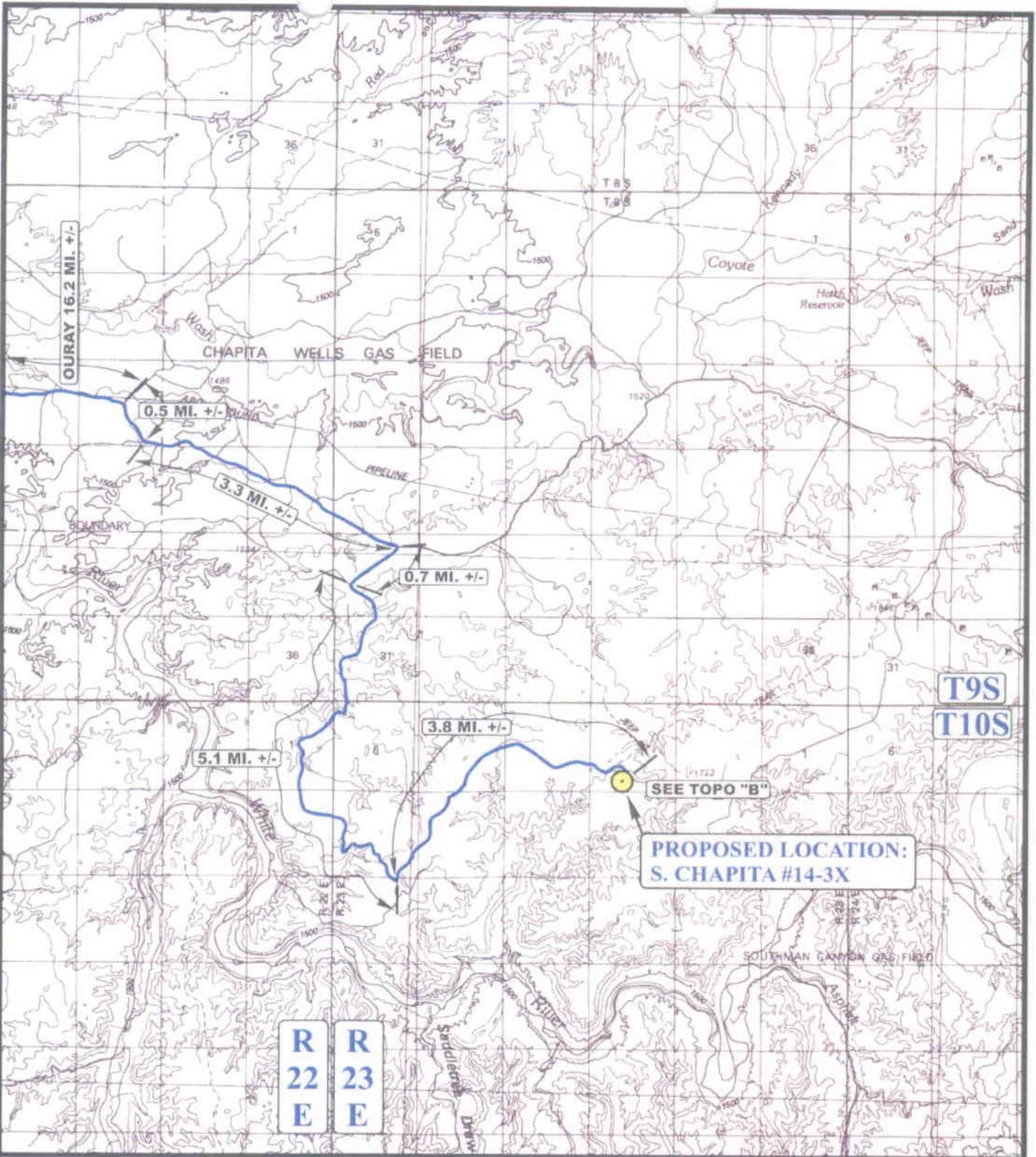
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	17	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: P.M.	REV: 04-11-06 S.L.		



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

S. CHAPITA #14-3X
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1949' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

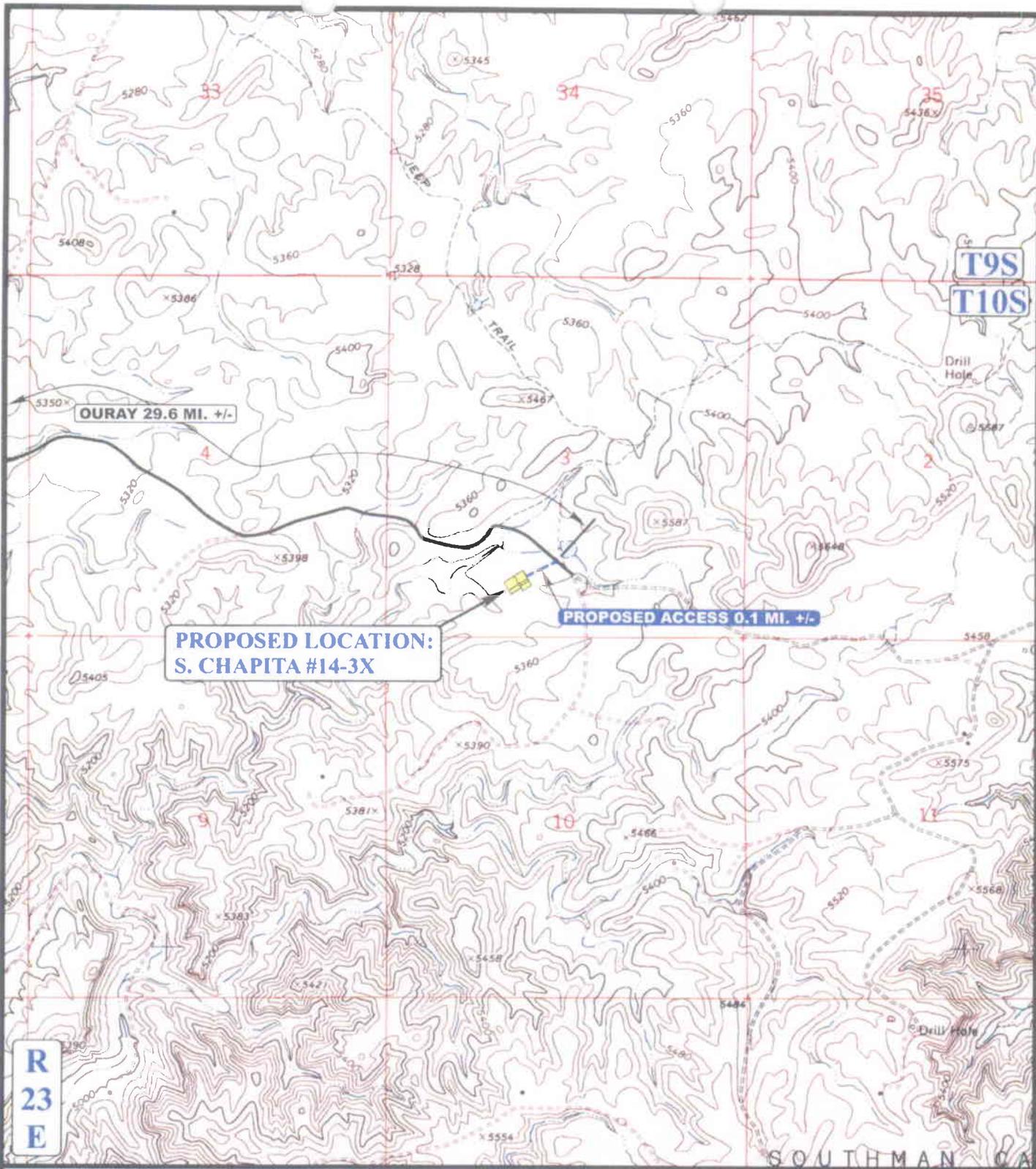


TOPOGRAPHIC
MAP

02 17 04
 MONTH DAY YEAR

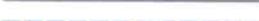
SCALE: 1:100,000 DRAWN BY: P.M. REV: 04-11-06 S.L.

A
TOPO



**R
23
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

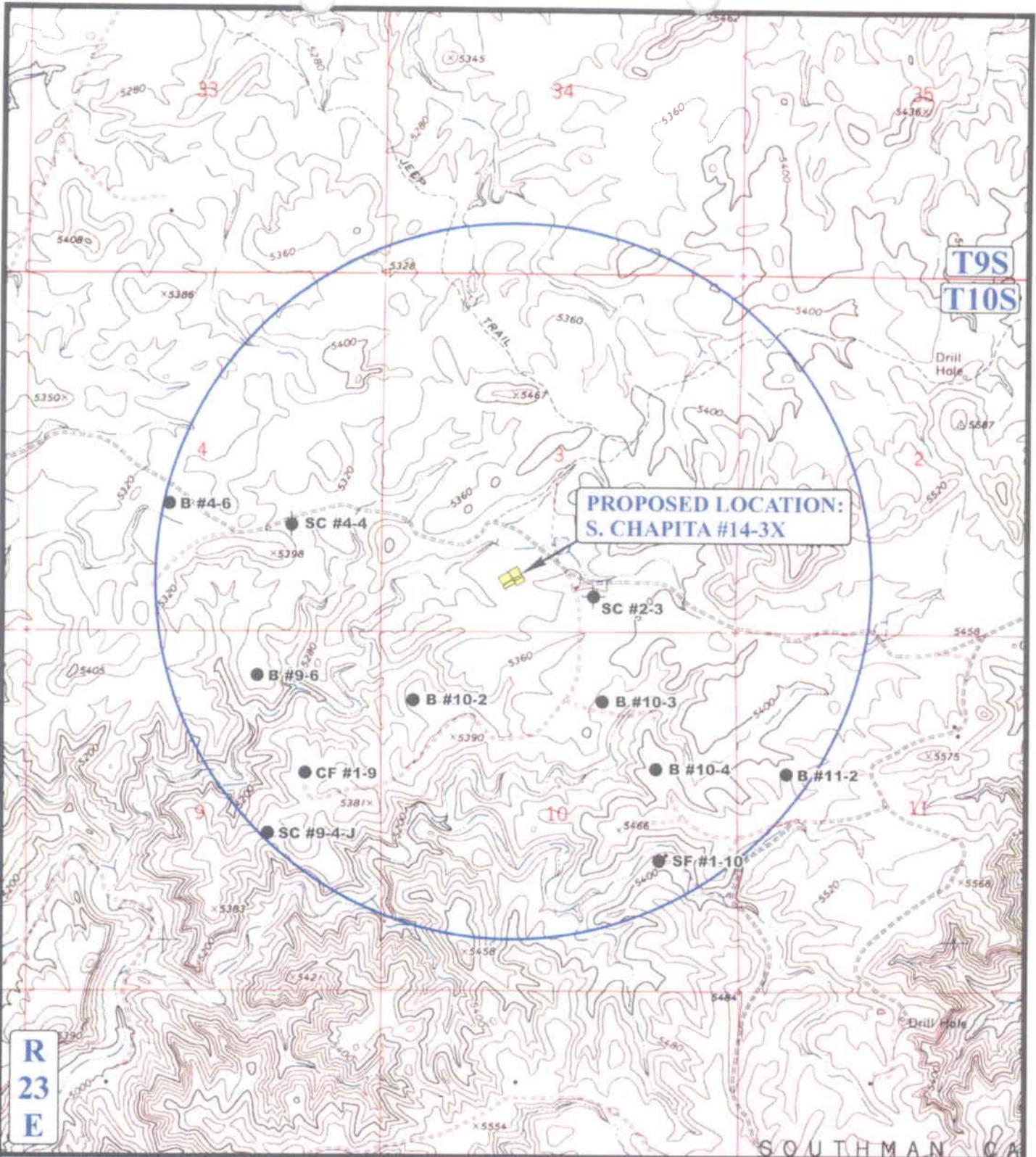
**S. CHAPITA #14-3X
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1949' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **02 17 04**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REV: 04-11-06 S.L.

B
TOPO



T9S
T10S

**PROPOSED LOCATION:
S. CHAPITA #14-3X**

R
23
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

S. CHAPITA #14-3X
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1949' FWL



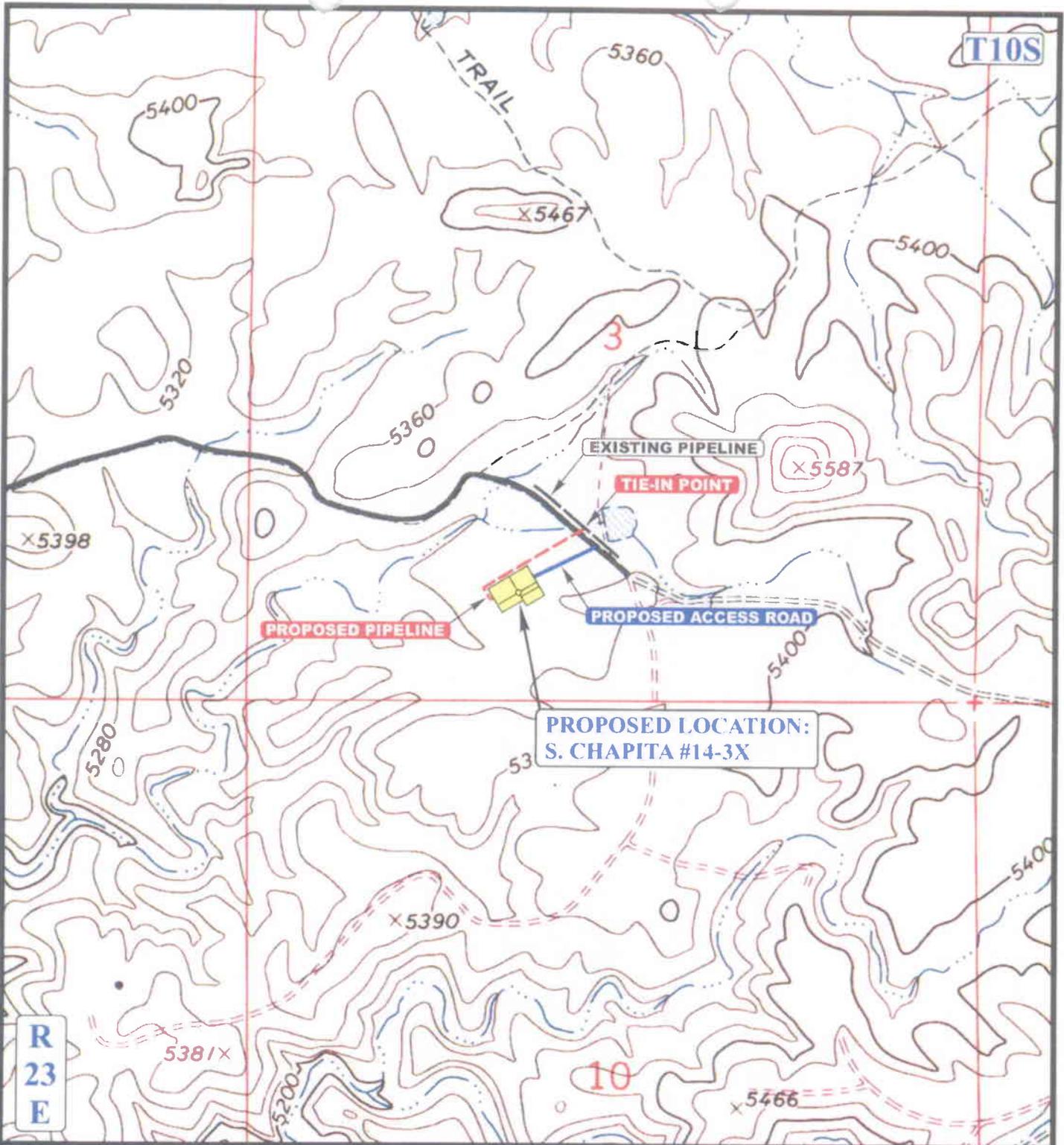
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02	17	04
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REV: 04-11-06 S.L.



APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE



EOG RESOURCES, INC.

S. CHAPITA #14-3X
 SECTION 3, T10S, R23E, S.L.B.&M.
 775' FSL, 1949' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 17 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REV: 04-11-06 S.L.



Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM # No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

8. Well Name and No.
SOUTH CHAPITA 14-03

9. API Well No.
43-047-36882

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**775 FSL, 1044 FWL (SE/SW) S.L.M.&B
SECTION 3, T10S, R23E 39.972842 LAT 109.331569 LON**

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged and abandoned the referenced well as per the attached Well Chronology report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 18 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2006

Well Name	SCW 14-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36882	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,180 / 8,180	Property #	054584
Water Depth	0	Last CSG	14.0	Shoe TVD / MD	40 / 40
KB / GL Elev	0 / 5,361				
Location	Section 3-T10S-R23E, SESW, 775 FSL & 1944 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302719	AFE Total		DHC / CWC	
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	07-13-2005
	07-13-2005	Reported By		Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

775' FSL & 1944' FWL (SE/SW)
SECTION 3, T10S, R23E
UINTAH COUNTY, UTAH

LAT 39.972842, LONG 109.331569 (NAD 27)

PIONEER RIG #59
OBJECTIVE: 8180' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-80613
ELEVATION: 5365' NAT GL, 5361' PREP GL, ' KB (')

EOG WI 100%, NRI 87.5%

03-31-2006	Reported By	COOK/BARNES
Daily Costs: Drilling	Completion	Daily Total

RECEIVED
APR 18 2006
DIV. OF OIL, GAS & MINING

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A SURFACE HOLE

Start End Hrs Activity Description
 06:00 17:00 11.0 RIH W/TBG. TAGGED TOC AT 1404'. RU SCHLUMBERGER CEMENTERS. TRIED TO ESTABLISH CIRCULATION PUMPING 500 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 125 LBS POL-E-FLAKE LCM AT 17.2 LB/GAL DENSITY AND DISPLACED TO 1050' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1288'. TRIED TO ESTABLISH CIRCULATION W/80 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 100 LBS POL -E-FLAKE LCM AT 17 LB/GAL DENSITY AND DISPLACED TO 950' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1188'. TRIED TO CIRCULATE. NO RETURNS.

PUMPED 160 SX CLASS 'G' CMT W/3% CaCl AND 150 LBS POL-E-FLAKE LCM AT 16 LB/GAL DENSITY AND DISPLACED TO 870' DOWN TBG. POH. SDFN.

04-15-2006 Reported By HOOLEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A COMPLETED - FINAL REPORT

Start End Hrs Activity Description
 06:00 20:30 14.5 RIH W/TBG. TAGGED TOC AT 1004'. TRIED TO CIRCULATE HOLE WITH WATER W/10 GAL POLY SEAL AND 500 LBS POL-E-FLAKE. HOLE WOULD NOT FILL. PUMPED 150 SX CLASS CLASS 'G' CMT W/ 3% CaCl AND DISPLACED TO 790' DOWN TBG. POH, WOC 1-1/2 HRS. RIH W/TBG. TAGGED TOC AT 820' (100% CALCULATED FILLUP).

TRIED TO FILL HOLE W/WATER, WOULD NOT FILL. PULLED EOT TO 252'. PUMPED 650 SX CLASS 'G' CMT W/3% CaCl AND DISPLACED TO 100' DOWN TBG. SLIGHT CMT RETURNS BUT WENT ON VACUUM AT SHUT DOWN. POH W/TBG. WOC 1-1/2 HRS. RIH, TAGGED TOC AT 452'. CIRCULATED HOLE W/WATER WITH FULL RETURNS, LITE VACUUM AT SHUT DOWN.

PULLED EOT TO 252'. PUMPED 210 SX CLASS 'G' CMT W/ 3% CaCl DOWN TBG W/FULL RETURNS. LOST RETURNS JUST PRIOR TO SHUT DOWN- WENT ON HEAVY VACUUM. POH, WOC 2 HRS. RIH, TAGGED TOC AT 140'.

PUMPED 115 SX CLASS 'G' CMT W/3% CaCl DOWN TBG W/ FULL CMT RETURNS. HOLE REMAINED FULL AFTER SHUT DOWN. POH W/TBG. SDFWE.

04-16-2006 Reported By HOOLEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSTALL DRY HOLE MARKER

Start End Hrs Activity Description

RECEIVED

APR 18 2006

DIV. OF OIL, GAS & MINING

Well Name: SCW 14-03

Field: CHAPITA WELLS DEEP

Property: 034244

06:00 11:00 5.0 CEMENT TOP AT SURFACE. RD MOSU.

DUG OUT WELLHEAD AND CUT OFF CONDUCTOR. INSTALLED DRY HOLE MARKER. P & A COMPLETE.
BLM REP GLADE RICH. FINAL REPORT. WELL IS PLUG & ABANDONED.

RECEIVED
APR 18 2006
DIV. OF OIL, GAS & MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/14/2006

API NO. ASSIGNED: 43-047-38001

WELL NAME: S CHAPITA 14-03X (RIGSKID)
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SESW 03 100S 230E
 SURFACE: 0775 FSL 1949 FWL
 BOTTOM: 0775 FSL 1949 FWL
 COUNTY: UINTAH
 LATITUDE: 39.97288 LONGITUDE: -109.3149
 UTM SURF EASTINGS: 643901 NORTHINGS: 4425897
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 80613
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.12(8/320')
Eff Date: 7-5-05
Siting: 400' for 920' by other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval

CWU 967-34 CWU 878-34 CWU 968-34
 CWU 856-34 CWU 690-34

CHAPITA WELLS UNIT

T9S R23E

TIOS R23E

BONANZA 1023-4A

S CHAPITA 18-3

S CHAPITA 20-3

S CHAPITA 8-3

BONANZA 1023-2D

S CHAPITA 7-3

NATURAL BUTTES FIELD

CAUSE: 179-12 / 7-5-2005

BONANZA 1023-4H

S CHAPITA 5-3

S CHAPITA 17-3

S CHAPITA 6-3

S CHAPITA 19-3

BONANZA 1023-2E

BONANZA 1023-4I

3

S CHAPITA 15-3

S CHAPITA 3-3

BONANZA 1023-2L

S CHAPITA 13-3

S CHAPITA 4-3

S CHAPITA 14-03X (RIGSKID)

S CHAPITA 16-3

S CHAPITA 1-3

S CHAPITA 14-3

S CHAPITA 2-3

S CHAPITA 2-3X (RIGSKID)

BONANZA 10-2
 BONANZA 10-2

BONANZA 10-3 BONANZA 10-3

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

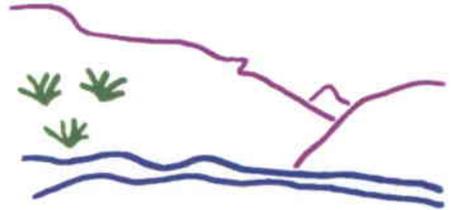
COUNTY: Uintah

CAUSE: 179-12 / 7-5-2005

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 20-APRIL-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 20, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: South Chapita 14-03X Well, 775' FSL, 1949' FWL, SE SW, Sec. 3,
T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38001.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number South Chapita 14-03X

API Number: 43-047-38001

Lease: UTU-80613

Location: SE SW **Sec. 3** **T. 10 South** **R. 23 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 14-03X (RIG SKID)

Api No: 43-047-38001 Lease Type: FEDERAL

Section 03 Township 10S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 04/25/06

Time 8:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/26/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1 S Chapita 14-3X RIG SKID

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38001	SEW 14-3X		SESW	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15336	4/25/2006		4/27/06		
Comments: <u>PRRV = MVRD</u>							<u>- K</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35567	LINDSFARNE 1-26		SWSW	26	15S	23E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15337	4/23/2006		4/27/06		
Comments: <u>ENRD</u>							<u>- K</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35680	CHAPITA WELLS UNIT 890-16		NENW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	4/25/2006		4/27/06		
Comments: <u>BLKHK = MVRD</u>							<u>- K</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/26/2006

Date

(5/2000)

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 14-03X

9. API Well No.
43-047-38001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**775 FSL 1949 FWL (SE/SW) S.L.M.&B
SECTION 3, T10S, R23E 39.972822 LAT 109.315539 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

04/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 80613
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 775 FSL 1949 FWL (SE/SW) S.L.M.&B SECTION 3, T10S, R23E 39.972822 LAT 109.315539 LON		8. Well Name and No. SOUTH CHAPITA 14-03X
		9. API Well No. 43-047-38001
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

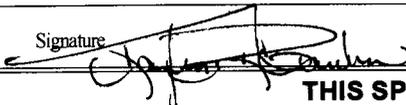
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/25/2006 at 8:00 p.m. Dall Cook, representative for EOG, notified Michael Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/25/2006 @ 7:00 p.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

3. Address **P.O. BOX 1815 VERNAL, UT 84078**

3a. Phone No. (include area code)
435-781-9111

8. Lease Name and Well No.
SOUTH CHAPITA 14-03

9. AFI Well No.
43-047-36882

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **777 FSL 1944 FWL (SE/SW) 39.972842 LAT 109.331569 LON**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area **3, T10S, R23E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **03/20/2006**

15. Date T.D. Reached

16. Date Completed **04/16/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5361 KB

18. Total Depth: MD **1685'**
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	14"		0'	40'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PLUGGED AND ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						PLUGGED AND ABANDONED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 16 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED AND ABANDONED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Plugged and abandoned as per the attached Well Chronology Report.

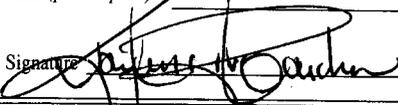
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 06/15/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A SURFACE HOLE

Start End Hrs Activity Description
 06:00 17:00 11.0 RIH W/TBG. TAGGED TOC AT 1404'. RU SCHLUMBERGER CEMENTERS. TRIED TO ESTABLISH CIRCULATION PUMPING 500 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 125 LBS POL-E-FLAKE LCM AT 17.2 LB/GAL DENSITY AND DISPLACED TO 1050' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1288'. TRIED TO ESTABLISH CIRCULATION W/80 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 100 LBS POL-E-FLAKE LCM AT 17 LB/GAL DENSITY AND DISPLACED TO 950' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1188'. TRIED TO CIRCULATE, NO RETURNS.

PUMPED 160 SX CLASS 'G' CMT W/3% CaCl AND 150 LBS POL-E-FLAKE LCM AT 16 LB/GAL DENSITY AND DISPLACED TO 870' DOWN TBG. POH. SDFN.

04-15-2006 Reported By HOOLEY

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A COMPLETED - FINAL REPORT

Start End Hrs Activity Description
 06:00 20:30 14.5 RIH W/TBG. TAGGED TOC AT 1004'. TRIED TO CIRCULATE HOLE WITH WATER W/10 GAL POLY SEAL AND 500 LBS POL-E-FLAKE. HOLE WOULD NOT FILL. PUMPED 150 SX CLASS CLASS 'G' CMT W/ 3% CaCl AND DISPLACED TO 790' DOWN TBG. POH, WOC 1-1/2 HRS. RIH W/TBG, TAGGED TOC AT 820' (100% CALCULATED FILLUP).

TRIED TO FILL HOLE W/WATER, WOULD NOT FILL. PULLED EOT TO 252'. PUMPED 650 SX CLASS 'G' CMT W/3% CaCl AND DISPLACED TO 100' DOWN TBG. SLIGHT CMT RETURNS BUT WENT ON VACUUM AT SHUT DOWN. POH W/TBG. WOC 1-1/2 HRS. RIH, TAGGED TOC AT 452'. CIRCULATED HOLE W/WATER WITH FULL RETURNS, LITE VACUUM AT SHUT DOWN.

PULLED EOT TO 252'. PUMPED 210 SX CLASS 'G' CMT W/ 3% CaCl DOWN TBG W/FULL RETURNS. LOST RETURNS JUST PRIOR TO SHUT DOWN- WENT ON HEAVY VACUUM. POH, WOC 2 HRS. RIH, TAGGED TOC AT 140'.

PUMPED 115 SX CLASS 'G' CMT W/3% CaCl DOWN TBG W/ FULL CMT RETURNS. HOLE REMAINED FULL AFTER SHUT DOWN. POH W/TBG. SDFWE.

04-16-2006 Reported By HOOLEY

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P&A - FINAL REPORT

Start End Hrs Activity Description

06:00 11:00 5.0 CEMENT TOP AT SURFACE. RDMOSU.

DUG OUT WELLHEAD AND CUT OFF CONDUCTOR. INSTALLED DRY HOLE MARKER. P & A COMPLETE.
BLM REP GLADE RICH. FINAL REPORT. WELL IS PLUG & ABANDONED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-80613
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 775' FSL & 1949' FWL (SESW) Sec. 3-T10S-R23E 39.97288 LAT 109.31494 LON		8. Well Name and No. South Chapita 14-3X (Rig Spid)
		9. API Well No. 43-047-38001
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 7/3/2006.

Please see the attached drilling and completions summary report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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JUL 07 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-05-2006

Well Name	SCW 14-03X	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-38001	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-15-2006	Class Date	07-03-2006
Tax Credit	N	TVD / MD	8,180/ 8,180	Property #	059512
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,380/ 5,361				
Location	Section 3, T10S, R23E, SESW, 775 FSL & 1949 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 304162 **AFE Total** 1,914,300 **DHC / CWC** 789,500/ 1,124,800

Rig Contr PIONEER **Rig Name** PIONEER #59 **Start Date** 04-12-2006 **Release Date** 05-23-2006

04-12-2006 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

775' FSL & 1949' FWL (SE/SW)
SECTION 3, T10S, R23E
UINTAH COUNTY, UTAH

LAT 39.972822, LONG 109.331554 (NAD 27)

PIONEER RIG #59
OBJECTIVE: 8180' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-80613
ELEVATION: 5364.6' NAT GL, 5361.4' PREP GL (DUE TO ROUNDING 5361' IS THE PREP GL), 5380' KB (19')

EOG WI 100%, NRI 87.5%

04-26-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$59,619 **Completion** \$0 **Daily Total** \$59,619

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JUL 07 2006

DIV. OF OIL, GAS & MINING

Cum Costs: Drilling \$59,619 **Completion** \$0 **Well Total** \$59,619
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION & ACCESS ROAD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GROUND LEVEL ELEVATION 5365'. CUT @ STAKE 3.2'.

MI CONSTRUCTION EQUIPMENT. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT.

05-08-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$190,034 **Completion** \$0 **Daily Total** \$190,034
Cum Costs: Drilling \$249,653 **Completion** \$0 **Well Total** \$249,653
MD 1,952 **TVD** 1,952 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 8:00 PM, 4/25/2006. DRILLED 20" HOLE TO 40'. RAN 40' OF 14", CONDUCTER PIPE. CEMENTED CONDUCTER TO SURFACE WITH READY MIX CEMENT.

MIRU BILL JR AIR RIG, DRILLED 12-1/4" HOLE TO 1960'. RAN 48 JTS (1933.80') OF 9-5/8", 40.0 #/FT, J-55, LT&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1952' KB. RDMO BILL JR AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLs) OF TYPE 5 CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/143 BBLs FRESH WATER. BUMPED PLUG W/700# @ 11:25 PM, 5/1/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE.

TOP JOB # 1 MIXED & PUMPED 100 SX (21 BBLs) OF TYPE 5 CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 1 HOUR.

TOP JOB # 2 MIXED & PUMPED 150 SX (31.5 BBLs) OF TYPE 5 CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2.75 HOURS.

TOP JOB # 3 MIXED & PUMPED 225 SX (47.2 BBLs) OF TYPE 5 CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2.25 HOURS.

TOP JOB # 4 MIX & PUMP 225 SX (47.2 BBL) OF TYPE 5 CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG WITH A YIELD OF 1.18 CF/SX. NO RETURNS. RELEASE BIG 4 CEMENTERS. RDMO BIG 4.

TOP JOB # 5 TOP OFF CEMENT W/ 3.5 YARDS READY MIX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICKLINE UNIT AND SURVEY TOOL. RUN IN HOLE & TAG @ 1826'. PICK UP TO 1820' & TOOK SURVEY - 1 1/4 DEGREE.

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DALL COOK NOTIFIED MIKE LEE OF BLM & CAROL DANIELS OF UDOGM OF WELL SPUD 0N 4/25/2006 @ 7:00 PM.

JERRY BARNES NOTIFIED DONNA KENNEY OF BLM OF THE SURFACE CASING & CEMENT JOB ON 5/1/2006 AT 1:00 PM.

SURFACE CASING & CEMENT JOB WAS WITNESSED BY JOHNNY BOWEN, GLADE RICH, & VFO BLM INSPECTORS.

05-11-2006 Reported By STRONG

Daily Costs: Drilling \$110,354 Completion \$0 Daily Total \$110,354

Cum Costs: Drilling \$360,007 Completion \$0 Well Total \$360,007

MD 1.952 TVD 1.952 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT. PREP TO MOVE TO LOCATION

Start End Hrs Activity Description

00:00 06:00 6.0 RIGGING DOWN, PREP TO MOVE RIG ONTO SCW 14-03X LOCATION. 80% RIGGED DOWN.

PLAN TO WORK STRAIGHT THROUGH & BREAK TOWERS TONIGHT. HAD 6 MAN CREW RIGGING DOWN LAST NIGHT. WILL HAVE 2- 5 MAN CREWS MOVING & RIGGING UP TODAY ALONG W/TRUCKERS. TRUCKS TO ARRIVE & START MOVING RIG @ 08:00 HRS, 5/11/06.

WEATHER: DRY & CLEAR W/ LIGHT BREEZE @ 43 DEG "F".

TRANSFER: 4 JTS 4.5" 11.6# N-80 LT&C CSG (151') FROM SCW 13-03 TO THIS WELL.

TRANSFER: 2613 GALS DIESEL FUEL @ \$3.23/GAL FROM SCW 13-03 TO THIS WELL.

05-12-2006 Reported By STRONG

Daily Costs: Drilling \$17,858 Completion \$0 Daily Total \$17,858

Cum Costs: Drilling \$377,865 Completion \$0 Well Total \$377,865

MD 1.952 TVD 1.952 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RU RIG

Start End Hrs Activity Description

06:00 12:00 6.0 TAILGATE SAFETY MTG W/PIONEER DRILLING CREW AND R. W. JONES TRUCKING. RIG DOWN W/TRUCKS. MOVE PIPE TUBS. MOVE RIG TO LOCATION. MOVE AND SET IN CAMP. SPOT GEN SET & FUEL TANK TO ALLOW POWER HOOK UP TO CAMPS. COULD NOT FIND THE RAT HOLE OR MOUSE HOLE. COULD NOT SPOT SUB BASE. SPREAD EQUIPMENT AROUND LOCATION. ORDER OUT RAT HOLE & MOUSE HOLE DRILLERS.

12:00 22:00 10.0 MIRU BUCKET TRUCK & AIR DRILL EQUIPMENT. DRILL MOUSE HOLE W/ AIR DRILL. DIG RAT HOLE W/ BUCKET CORING UNIT.

22:00 06:00 8.0 FABING UP FLARE LINE WEIGHTS, WORKING ON DEGASSER.

ONE 9 MAN CREW ON DAYLIGHTS TOUR, ONE SIX MAN CREW ON EVENING TOUR. 24 HOURS OPERATION. NO SHUT DOWN TIME SINCE RIG RELEASE. 100% MOVED, 0% RIGGED UP. ESTIMATE NIPPLING UP SAT-5/13/06 @ 14:00 HRS. MAINTAINER TO ARRIVE ON LOC @ 06:00 HRS TO LEVEL AROUND CELLAR. R W JONES TRUCKS SHOULD ARRIVE @ 07:00 HRS TO SPOT UP RIG.

NOTIFIED BLM VERNAL OF OUR INTENT TO NU & TEST BOPS ON FRI NIGHT/SAT MORN. TALKED TO MICHEAL LEE & ALAN WALKER OF VERNAL BLM @ 08:30 HRS. ON 5-11-06 . ALAN WALKER SAID OK, BUT DECLINED TO WITNESS TEST.

SAFETY MEETING: RIGGING DOWN/MOVING RIG W/TRUCKS/RIGGING UP
 FULL CREW
 FUEL START 2613 GALS, END XXXX GALS

05-13-2006 **Reported By** STRONG

Daily Costs: Drilling	\$19,066	Completion	\$0	Daily Total	\$19,066
Cum Costs: Drilling	\$396,931	Completion	\$0	Well Total	\$396,931

MD 1.952 **TVD** 1.952 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RU RIG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CUT OFF RAT HOLE LINER STICK UP. BLADE LOCATION LEVEL AROUND CELLAR AFTER DIGGING RAT & MOUSE HOLES. R W JONES TRUCKING NOTIFIED TP THAT THE BED TRUCK COMING TO SPOT UP RIG EQUIP WAS INVOLVED IN AN ACCIDENT & WOULD BE DELAYED FOR 3 TO 4 HRS.
07:30	10:30	3.0	WELDERS WORKING ON RIG WHILE WAITING ON RU TRUCKS FROM L&S TRUCKING TO ARRIVE.
10:30	19:00	8.5	TAILGATE MEETING W/L&S TRUCKING & RIG CREW. RIG DOWN W/TRUCKS. SET MUD TANKS, SUB, PUMPS, LIGHT PLANT, WATER TANK AND FUEL TANK, GAS BUSTER. SET MUD BOAT. SPOT CARRIER W/R W JONES TRUCK. RAISE SUB. FINISH SETTING BUILDING STANDS AND STAIRWAYS. TRUCKS DONE AT 19:00 HRS.
19:00	21:00	2.0	HOOK UP FUEL TO GENERATORS & RUN ELECTRIC LINES TO POWER UP RIG & CAMPS.
21:00	06:00	9.0	RU BACK YARD ELECTRICAL, AIR & WATER LINES, FLARE LINES. ONE 5 MAN CREW ON DAYLIGHTS TOUR, ONE FIVE MAN CREW ON EVENING TOUR. 24 HOURS OPERATION. NO SHUT DOWN TIME SINCE RIG RELEASE. 100% MOVED, 65% RIGGED UP. COULD NOT RAISE DERRICK AFTER DARK. ESTIMATE NIPPLING UP SAT EVENING.

SAFETY MEETING: RIGGING DOWN & MOVING RIG W/TRUCKS, RIGGING UP
 FULL CREWS
 TEMP 46 DEG
 FUEL START 2613 GALS, END 2455 GALS

05-14-2006 **Reported By** FOREMAN / STRONG

Daily Costs: Drilling	\$19,765	Completion	\$0	Daily Total	\$19,765
Cum Costs: Drilling	\$416,696	Completion	\$0	Well Total	\$416,696

MD 1.952 **TVD** 1.952 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TEST CASING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAISE DERRICK & ANCHOR, SET CAT WALK & VEE DOOR IN PLACE.
10:30	14:00	3.5	WELDERS INSTALLING SAFETY TIE OFFS ON SUB, CELLAR COVER PAD EYES, PAD EYES TO ATTACH SALA BLOCK TO DERRICK.
14:00	16:00	2.0	RU FLOOR. TIGHTEN FLARE & PANIC LINES.
16:00	17:00	1.0	MODIFY KOOMEY LINES, WELD BRACKET TO HOLD KOOMEY LINES.
17:00	22:30	5.5	RU AIR LINES & SUPER CHOKE PANEL. PICK UP & MU KELLY & BUSHINGS, KELLY SPINNER & LOWER KELLY VALVE.
22:30	23:30	1.0	REFAB CELLAR COVER W/ WELDERS.

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 DIV. OF OIL, GAS & MINING

23:30	01:30	2.0	NU BOPS, BOPE. START DAYWORK @ 23:00 HRS, 5/13/06.
01:30	05:30	4.0	TEST BOPE W/B&C QUICK TEST. TEST FLOOR VALVE, DART VALVE, UPPER & LOWER KELLY VALVES TO 250 PSI LOW FOR 5 MIN, 5000 PSI HIGH FOR 10 MIN.
05:30	06:00	0.5	CLOSE BLINDS & TEST CSG TO 1500 PSI.

ALAN WALKER W/VERNAL BLM NOTIFIED OF OUR INTENT TO NU & TEST BOPE @ 08:30, ON 5/11/06. DECLINED TO WITNESS TEST.

START DAY RATE @ 23:00 AM, 5/13/06.

SAFETY MEETING: RIGGING UP/NU BOPE
 CREWS FULL + 1 AD
 FUEL START 2455 GALS. END 2376 GALS
 TEMP 46 DEG

05-15-2006 **Reported By** JOHN FOREMAN

Daily Costs: Drilling	\$31,823	Completion	\$0	Daily Total	\$31,823
Cum Costs: Drilling	\$448,519	Completion	\$0	Well Total	\$448,519

MD	2,115	TVD	2,115	Progress	163	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TEST BOPS, BOPE W/B&C QUICK TEST. ALAN WALKER W/VERNAL BLM NOTIFIED OF BOP TEST @ 09:00 HRS, ON 5/3/06. DECLINED TO WITNESS TEST. TESTED FLOOR VALVE, DART VALVE, UPPER & LOWER KELLY VALVES, PIPE RAMS, BLIND RAMS, MANIFOLD VALVES, SUPER CHOKE, KILL LINE, CHOKE LINE TO 250 PSI LOW FOR 5 MIN, 5000 PSI HIGH FOR 10 MIN. FUNCTION TESTED ANNULAR TO 250 PSI LOW FOR 5 MIN, 2500 PSI HIGH FOR 10MIN. TEST CASING TO 1500 PSI HELD 30 MIN, GOODTEST, BLM DID NOT WITNESS TEST.
09:30	14:00	4.5	NIPPLE UP ROTATING HEAD AND FLOW LINE.
14:00	14:30	0.5	SERVICE RIG
14:30	22:30	8.0	PICK UP BHA AND DRILL PIPE TAG CEMENT @ 2102.
22:30	23:00	0.5	SLIP & CUT DRILL LINE
23:00	01:00	2.0	PRE SPUD RIG INSPECTION.
01:00	03:30	2.5	DRILL CEMENT/FLOAT EQUIP + 10 FT NEW HOLE.
03:30	04:00	0.5	FIT @ 385 PSI = 12.1 EQMW
04:00	06:00	2.0	DRILL 1952' TO 2115', 163 @ 81.5 FPH, WOB 18/20, RPM 50, 359 GPM.
06:00		18.0	SPUD 7 7/8" HOLE AT 04:00 HRS, 5/15/06.

05-16-2006 **Reported By** JOHN FOREMAN

Daily Costs: Drilling	\$29,579	Completion	\$0	Daily Total	\$29,579
Cum Costs: Drilling	\$478,098	Completion	\$0	Well Total	\$478,098

MD	3,881	TVD	3,881	Progress	1,766	Days	2	MW	8.4	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SURVEY

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2115' TO 2180', 65' @ 130 FPH, WOB 18/20, RPM 40/60, 459 GPM.

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 DIV. OF OIL, GAS & MINING

06:30	07:00	0.5 SERVICE RIG.
07:00	13:00	6.0 DRILL 2180' TO 2753', 573' @ 95.5 FPH, WOB 18/20, RPM 40/50, 359 GPM.
13:00	13:30	0.5 REPAIR LIGHT PLANT.
13:30	15:30	2.0 DRILL 2753' OT 2931', 178' @ 89 FPH, WOB 18/20, RPM 40/50, 359 GPM.
15:30	16:00	0.5 WLS @ 2856', 2'.
16:00	05:30	13.5 DRILL 2931' TO 3881. 950' @ 70.3 FPH, WOB 18/20, RPM 40/50, 359 GPM.
05:30	06:00	0.5 WLS @ 3801'.

SAFETY MEETING: NEW DRILLER/MAKING CONECTIONS
 NO ACCIDENTS
 BOP DRILL DAY TOUR 2 MIN 25 SEC
 FUNCTION PIPE RAMS
 FUEL 1267 GAL

05-17-2006 Reported By JOHN FOREMAN/ RICHARD STRONG

Daily Costs: Drilling	\$47,714	Completion	\$0	Daily Total	\$47,714						
Cum Costs: Drilling	\$525,813	Completion	\$0	Well Total	\$525,813						
MD	5.370	TVD	5.370	Progress	1.489	Days	3	MW	9.2	Visc	31.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROT 3881' TO 4292', 411' @ 68.5 FPH, WOB 18/20, RPM 45/50, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM. SPR @ 4007', 250 PSI @ 59 SPM.
12:00	13:00	1.0	SERVICE RIG. LUBRICATE RIG. FUNCTION TESTED PIPE RAMS. JSA.
13:00	18:00	5.0	DRILL ROT 4292' TO 4566', 274' @ 49.8 FPH, WOB 18/20, RPM 45/50, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM.
18:00	22:45	4.75	DRILL ROT 4566' TO 4893', 327' @ 68.8 FPH, WOB 18/20, RPM 45/50, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM.
22:45	23:45	1.0	WL SURVEY @ 4856', 3 DEG.
23:45	06:00	6.25	DRILL ROT 4893' TO 5370', 477' @ 76.32 FPH, WOB 18/20, RPM 45/60, 359 GPM, MTR RPM 57, TOT RPM, 107 W/.16 RPM/GAL MM. SPR 350 PSI @ 64 SPM 5336' DEPTH.

BOP DRILL 1 MIN 05 SEC, DAYS
 BOP DRILL 0 MIN 45 SEC, NIGHTS

SAFETY MEETING: FORKLIFT OPERATION/HAZARDS
 ONE ACCIDENT RECORDED IN LAST 24 HRS
 FUEL START 1267 GALS, FUEL END 4989 GALS
 TEMP 50 DEG

BGG 24-156U, CONN GAS 70U @ 5237', HIGH GAS 336U @ 4126', DTG 103U @ 4893' SURVEY
 LITHOLOGY: SS 40%, SHALE 60% , @ 5300' DEPTH
 MUD WT@ REPORT TIME 9.5 PPG W/38 VIS

05-18-2006 Reported By RICHARD STRONG

Daily Costs: Drilling	\$99,976	Completion	\$0	Daily Total	\$99,976
Cum Costs: Drilling	\$623,517	Completion	\$0	Well Total	\$623,517

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MD 6.350 TVD 6.350 Progress 980 Days 4 MW 9.65 Visc 35.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 5370' TO 5589', 219' @ 43.8 FPH, WOB 18/20, RPM 45/60, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM.
11:00	11:30	0.5	LUBRICATE RIG. FUNCTION TESTED BOPS.
11:30	18:00	6.5	DRILL ROTATE 5589' TO 5785', 196' @ 30.15 FPH, WOB 18/20, RPM 45/60, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM. SPR 310 PSI @ 58 SPM, 5462' DEPTH. PU 146K, SO 138K, ROT 143K/LBS.
18:00	00:00	6.0	DRILL ROTATE 5785' TO 6031', 246' @ 41 FPH, WOB 18/20, RPM 45/60, 359 GPM, MTR RPM 57, TOT RPM 107 W/.16 RPM/GAL MM.
00:00	06:00	6.0	DRILL ROTATE 6031' TO 6350', 319' @ 53.16 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107 W/.16 RPM/GAL MM.

BGG 18-182U, CG 880 @ 6189', HIGH GAS 3824U @ 6008', DTG NA
LITHOLOGY SS 20%, SHALE 80% 6313' DEPTH @ 05:00 HRS
MUD WT @ REPORT TIME 10.0PPG W/38 VIS IN & OUT
SPR #1 500 PSI @ 74 SPM, #2 = 525 @ 75 SPM @ 6031' DEPTH

BOP DRILL N/A - DAYS
BOP DRILL N/A - NIGHTS

SAFETY MEETINGS: MAKING CONNECTIONS/MUD PUMP REPAIRS/HOUSE KEEPING/PROPER PPE
NO ACCIDENTS REPORTED IN LAST 24 HRS
FUEL START 4989 GALS, FUEL END 3960 GALS
TEMP 54 DEG

05-19-2006	Reported By	RICHARD STRONG			
Daily Costs: Drilling	\$32,414	Completion	\$869	Daily Total	\$33,283
Cum Costs: Drilling	\$655,932	Completion	\$869	Well Total	\$656,801

MD 7.107 TVD 7.107 Progress 757 Days 5 MW 9.9 Visc 35.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6350' TO 6474', 124' @ 20.66 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107 W/.16 RPM/GAL MM.
12:00	12:30	0.5	LUBE RIG. FUNCTION TESTED PIPE RAMS.
12:30	18:00	5.5	DRILL ROTATE 6474' TO 6695', 221' @ 40.1 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107 W/.16 RPM/GAL MM.
18:00	00:00	6.0	DRILL ROT 6695' TO 6888', 193' @ 32.16 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107 W/.16 RPM/GAL MM.
00:00	06:00	6.0	DRILL ROTATE 6888' TO 7107', 219' @ 36.5 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107 W/.16 RPM/GAL MM.

BGG 32-204U, CG N/A, HIGH GAS 3473U @ 6935', DTG NA
LITHOLOGY SS 30%, SHALE 70%. 7060' DEPTH @ 05:00 HRS, MID PRICE RIVER

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MUD WT @ REPORT TIME 10.3PPG W/37 VIS IN & OUT
 SPR #1 540 PSI @ 74 SPM, 575 PSI @ 76 SPM @ 6842' DEPTH

BOP DRILL 45 SEC - DAYS
 BOP DRILL 1 MIN 10 SEC - NIGHTS

SAFETY MEETING: DAYS - PROPER MANUAL LIFTING TECHNIQUES/NIGHTS - PINCH POINTS/MENTORING/TRAINING NEW HANDS
 ONE ACCIDENT REPORTED IN LAST 24 HRS
 FUEL START 3960 GALS, FUEL END 3168 GALS
 TEMP 54 DEG
 FORECAST: TD SAT 5/20/06 @ 12:00 HRS

05-20-2006 Reported By RICHARD STRONG

Daily Costs: Drilling	\$31,418	Completion	\$869	Daily Total	\$32,287
Cum Costs: Drilling	\$687,350	Completion	\$1,738	Well Total	\$689,088

MD	7.522	TVD	7.522	Progress	475	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROT 7107' TO 7486', 379' @ 50.5 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM.
13:30	14:00	0.5	LUBE RIG. FUNCTION TESTED ANNULAR. JSA.
14:00	18:00	4.0	DRILL ROT 7486' TO 7545', 59' @ 14.7 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM. SPR 420 PSI, 2.63 SPM 7170' DEPTH.
18:00	21:30	3.5	DRILL ROT 7545' TO 7522', 37' @ 11.1 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM. COULD NOT MAKE BIT DRILL. DECISION TO TRIP FOR BIT.
21:30	00:00	2.5	CIRCULATE, COND FOR TOOH. RAISE MW TO 10.6 PPG. MIX & PUMP SLUG. STAND KELLY BACK, PU BALES & ELEVATORS. MW 10.6 PPG W/37 VIS.
00:00	06:00	6.0	TRIP OUT FOR BIT #2. PULLED TIGHT & STARTED SWABBING @ 3152' (30K OVER). TO 2804 (35 OVER) BACK REAM FOR 1 FOOT. STOPPED SWABBING & STARTED TAKING PROPER FILL. BIT @ 2580' AT REPORT TIME.

BG 1313U, CG N/A, HIGH GAS 4423U @ 7399', DTG NA
 LITHOLOGY: SS 30%, SHALE 70%, 7060 DEPTH @ 05:00 HRS, MID PRICE RIVER
 MUD WT @ REPORT TIME 10.6PPG W/37 VIS, IN & OUT
 SPR #1 540 PSI @ 74 SPM, #2 575 @ 76 SPM @ 7542' DEPTH

BOP DRILL DAYS, 50 SEC
 BOP DRILL NIGHTS, 1 MIN 30 SEC

SAFETY MEETING: WHIP CHECKING HIGH PRESSURE HOSES, NIGHTS, DRILLING/TRIPPING
 NO ACCIDENT REPORTED IN LAST 24 HRS
 FUEL START 3168 GALS FUEL END 2217 GALS
 TEMP 54 DEG

05-21-2006 Reported By RICHARD STRONG

Daily Costs: Drilling	\$38,527	Completion	\$0	Daily Total	\$38,527
Cum Costs: Drilling	\$725,877	Completion	\$1,738	Well Total	\$727,615

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MD 7.825 TVD 7.825 Progress 303 Days 7 MW 10.8 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FIN TOH TO PU BIT # 2 . LD BIT & REAMERS. COULD NOT LOCATE TOTCO SURVEY TOOL.
08:30	10:00	1.5	PU BIT #2. (BHI-506Z- SN #7110082).TIH W/BHA TO DP. FOUND TOTCO TOOL STUCK IN TOP JT OF HWDP.
10:00	11:30	1.5	FILL DP & CIRC WHILE RETRIEVE TOTCO FROM HWDP & MOUSE HOLE AFTER IT DROPPED OUT OF TOP JT OF HWDP.
11:30	12:00	0.5	TIH TO 1631'. DISCOVERED MISTAKE IN BHA.
12:00	13:00	1.0	TOH TO DCS TO STRAP BHA. FOUND 2 JT MISTAKE IN BHA. NEW DRILLED DEPTH IS 7522'.
13:00	19:00	6.0	TIH W/ BIT TO 7445'. FILL DP @ BHA, 35 STDS & 70 STDS.
19:00	21:00	2.0	KELLY UP, FILL PIPE, WASH/REAM 7450' - 7522'. NO FLARE AFTER BREAKING CIRC 10-15' FLARE @ BTMS UP.
21:00	00:00	3.0	BREAK IN BIT@ 8K WOB. DRILL ROT 7522' TO 7616', 94' @ 31.33 FPH, WOB 10/20 K, RPM 50/60, PUMP 380 GPM, MTR RPM 60, TOT RPM 102-108, W/.16 RPM/GAL MM.
00:00	06:00	6.0	DRILL ROT 7616' TO 7825', 209' @ 34.8 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM.

LEFT MESSAGE @ 11:00 HRS, 5/19/06 W/MICHEAL LEE & ALAN WALKER OF VERNAL BLM OFFICE OF OUR INTENT TO RUN & CEMENT 4.5" PROD CSG, SAT 5/20/06 AT AROUND 22:00 HRS.

BG 329U, CG N/A , HIGH GAS 1140U @ 7614', DTG NA. DRILING THROUGH SEPARATOR LITHOLOGY SS 30%, SHALE 50%, 20% SLTSTN 7785' DEPTH @ 05:00 HRS, LOWER PRICE RIVER MUD WT @ REPORT TIME 10.8 PPG W/36 VIS SPR #1 490 PSI @ 63 SPM, #2 525 PSI @ 68 SPM @ 7760' DEPTH

BOP DRILL
 BOP DRILL

SAFETY MEETING: DAYS TRIPPING, NIGHTS TRIPPING/MOUSE HOLE CONNECTIONS
 NO ACCIDENT REPORTED IN LAST 24 HRS
 FUEL START 2217 GALS, FUEL END 1821 GALS
 TEMP 56 DEG

05-22-2006	Reported By	RICHARD STRONG			
Daily Costs: Drilling	\$30,378	Completion	\$0	Daily Total	\$30,378
Cum Costs: Drilling	\$756,256	Completion	\$1,738	Well Total	\$757,994

MD 8.180 TVD 8.180 Progress 355 Days 8 MW 10.95 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO BREAK DOWN KELLY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROT 7825' TO 7996', 171' @ 27.36 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM.
12:00	12:30	0.5	RIG REPAIR. ADJUST BRAKES.
12:30	18:00	5.5	DRILL ROT 7996' TO 8180', 184' @ 33.45 FPH, WOB 18/28, RPM 45/60, 359 GPM, MTR RPM 58, TOT RPM 102-107, W/.16 RPM/GAL MM.
18:00	19:00	1.0	PUMP SWEEP, CIRCULATE FOR SHORT TRIP. SLUG DP.

RECEIVED
 JUL 07 2006
 DIV. OF OIL, GAS & MINING

BG 390U

19:00 20:30 1.5 STAND KELLY BACK, PU BAILS & ELEVATORS. SHORT TRIP 12 STDS TO 7508'.
 20:30 21:15 0.75 LD BAILS & ELEVATORS, PU KELLY. CIRCULATE FOR LDDP. 2605U TRIP GAS W/NO FLARE. GAS DROPPED TO 386U W/ NO FLARE. PRE-RIG UP SAFETY MEETING W/FRANKS WESTATES LAYDOWN CREW. RIG UP LAYDOWN MACHINE WHILE CBU.
 21:15 21:45 0.5 PUMP SLUG, STAND BACK KELLY. FLOW CHECK WHILE PU BAILS & ELEVATORS. NO FLOW. DROP TOTCO SURVEY.
 21:45 06:00 8.25 LD DRILL PIPE. 20K-25K TIGHT SPOTS FROM 2826' TO 2889'. NO SWABBING, HOLE TAKING PROPER FILL.

LEFT MESSAGE @ 11:00 HRS. 5/19/06 W/MICHEAL LEE & ALAN WALKER OF VERNAL BLM OFFICE OF OUR INTENT TO RUN & CEMENT 4.5" PROD CSG. SAT-20-MAY-06 AT AROUND 22:00 HRS.

BG158U-1030U, CG 2532U, HIGH GAS 3564U @ 8022', TG 2605U
 LITHOLOGY: SS 60%, SHALE, 40% @ 8180', SCEGO TOP @ 8102'
 MUD WT @ REPORT TIME 11.2 PPG W/36 VIS
 SPR #1 490 PSI @ 63 SPM

BOP DRILL N/A
 BOP DRILL N/A

SAFETY MEETING: DAYS MIXING MUD/NIGHTS TRIPPING/LDDP
 NO ACCIDENT REPORTED IN LAST 24 HRS
 FUEL START 1821 GALS, FUEL END 950 GALS
 TEMP 54 DEG

05-23-2006 Reported By RICHARD STRONG

Daily Costs: Drilling	\$24,779	Completion	\$132,365	Daily Total	\$157,144
Cum Costs: Drilling	\$781,036	Completion	\$134,103	Well Total	\$915,139
MD	8.180	TVD	8.180	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:45	0.75	BREAK DOWN KELLY.
06:45	08:30	1.75	LD HWDP, JARS, SWDP, DRILL COLLARS, BIT & MTR.
08:30	09:00	0.5	PULL WEAR BUSHING.
09:00	10:00	1.0	PRE JOB SAFETY MTG W/FRANKS WESTATES ON RIGGING UP CSG TOOLS AND RUNNING CSG. RU CSG CREW.
10:00	13:30	3.5	RUN 204 JTS (202 FULL JTS + 2 MARKER JTS) OF 4-1/2", 11.6#, N80, LTC PRODUCTION CASING. LANDED @ 8170' KB. RAN AS FOLLOWS: 1 FLOAT SHOE, SHOE JOINT, FLOAT COLLAR AT 8128', 42 JTS CSG, 1 (22') MARKER JT 6421', 48 JTS CSG. FOUND BAD BREAKOUT IN DRILL LINE. DECISION TO SLIP & CUT DRILL LINE.
13:30	15:30	2.0	SLIP & CUT 600' DRILL LINE. REPLACE ALL LINE ON DRUM + 50'.
15:30	19:30	4.0	RUN 21 JTS CSG, 1 (21') MARKER JT AT 3633', 90 JTS CSG, PUP JT, LSAS CSG HANGER, PUP JT. THREAD LOCK SHOE AND FLOAT COLLAR TOP OF JT #2. RAN CNTLZRS 5' UP ON SHOE JT. TOP OF JT #2, THEN EVERY OTHER JT TO 5780, 30 TOTAL. RAN LAST 12 JTS CSG W/WINCH, LD MACHINE BROKE DOWN.

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TAG BTM. PICK UP LANDING JT W/MANDREL HANGER. INSTALL ROTATING HEAD PACK OFF. LAND & SPACE OUT HANGER FOR CEMENTING.

19:30	21:30	2.0	MU SCHLUM CMT HEAD IN CSG. CIRCULATE FOR CEMENT W/RIG PUMP @ 7.5 BPM, 610 PSI. RD CSG CREW, RU SCHLUMBERGER. PJSM W/SCHLUMBERGER. BTMS UP GAS 3693 U W/15-20' FLARE FOR 10 MIN. FINAL GAS 192 U W/NO FLARE. MUD 11.2 PPG, 38 VIS.
21:30	23:45	2.25	SWITCH OVER TO SCHLUMBERGER. TEST LINES TO 4500 PSI. FIX 3 LEAKS. PUMP 20 BBLS CHEMICAL WASH. 20 BBLS FW SPACER. PUMP 236 SX (128 BBLS) HILIFT 'G' LEAD CMT W/12% D020, .2% D167, .2% D046, .1% D013, .125 PPS D130 MIXED @ 11.5 PPG, 3.02 FT3/SK. PUMP 1360 SX (317 BBLS) 50/50 POZ G TAIL CMT W/2% D020, .1% D046, .2% D065, .2% D167 @ 14.1 PPG, 1.29 FT3/SK. WASH UP LINES, DROP PLUG. DISPLACE W/126.5 BBLS FW. FINAL PUMP PRESSURE 2150 PSI. BUMP PLUG W/3085 PSI. FLOATS HELD OK. CIP @ 23:35 HRS. 5/22/06. FULL MUD RETURNS THROUGHOUT JOB. NO CEMENT RETURNS BACK TO SURFACE.
23:45	00:30	0.75	LAND CSG W/70K ON HANGER. TEST HANGER SEALS TO 5000 PSI. RD SCHLUMBERGER CMTRS. WAIT 1 HR, RIG DOWN CMTG HEAD.
00:30	01:00	0.5	LD LANDING JT W/LSAS RUNNING TOOL & ROTATING HEAD PACKING ELEMENT.
01:00	06:00	5.0	ND BOPS, CLEAN MUD TANKS.

BLM REP ALAN WALKER CAME BY & VISITED WHILE WE RAN CSG BUT DID NOT STAY FOR THE CEMENT JOB.

TRANS: 7 JTS, 4.5", 11.6#, N 80, LTC (151') CSG & 2613 GALS FUEL @ \$3.027/GAL TO SCW 17-03.
TRUCKS SCHEDULED TO ARRIVE @ 08:00 HRS, 5/24/06 TO MOVE RIG & CAMPS 1.0 MI TO SCW 17-03.

SAFETY MEETING: DAYS RUNNING CSG, NIGHTS. CEMENTING/ND BOPE
NO ACCIDENT REPORTED IN LAST 24 HRS
FUEL START 950 GALS, FUEL END 2613 GALS
TEMP 45 DEG

06:00 18.0 RIG RELEASED @ 06:00 HRS ON 5/23/06.
CASING POINT COSTS \$783,308

05-26-2006		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$40,840			Daily Total	\$40,840		
Cum Costs: Drilling	\$781,036			Completion	\$174,943			Well Total	\$955,979		
MD	8,180	TVD	8,180	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8124.0				Perf :	PKR Depth : 0.0					
Activity at Report Time:											
Start	End	Hrs	Activity Description								
			24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.								

06-02-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$1,526			Daily Total	\$1,526		
Cum Costs: Drilling	\$781,036			Completion	\$176,469			Well Total	\$957,505		
MD	8,180	TVD	8,180	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	MESAVERDE PBTD : 8124.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
11:00	12:00	1.0	6/1/2006: NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG.								

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06-07-2006 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$6,145 Daily Total \$6,145
 Cum Costs: Drilling \$781,036 Completion \$182,614 Well Total \$963,650

MD 8,180 TVD 8,180 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8124.0 Perf : 6308-7970 PKR Depth : 0.0

Activity at Report Time: FRAC UPR - MIRUSU

Start End Hrs Activity Description

06:00 17:00 11.0 MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 7698'-99', 7710'-11', 730'-31', 7772'-73', 7796'-97', 7810'-12', 7857'-58', 7870'-72', 7923'-24', 7944'-45', 7968'-70' @ 2 SPF @ 180° PHASING. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF125ST+ PAD, 50,855 GAL YF125ST+ & YF118ST+ WITH 168,200# 20/40 SAND @ 1-6 PPG. MTP 6013 PSIG. MTR 50.7 BPM. ATP 4929 PSIG. ATR 49.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,660'. PERFORATE MPR FROM 7411'-12', 7427'-29', 7441'-43', 7483'-85', 7495'-96', 7510'-11', 7536'-37', 7567'-68', 7586'-87', 7598'-99', 7616'-17' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST+ PAD, 41,794 GAL YF125ST+ & YF118ST+ WITH 129,500# 20/40 SAND @ 1-6 PPG. MTP 6473 PSIG. MTR 50.7 BPM. ATP 5619 PSIG. ATR 43.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,390'. PERFORATE MPR FROM 7181'-82', 7201'-02', 7234'-35', 7282'-83', 7322'-24', 7340'-42', 7351'-53', 7369'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 50,075 GAL YF125ST+ & YF118ST+ WITH 168,100# 20/40 SAND @ 1-6 PPG. MTP 6305 PSIG. MTR 51.2 BPM. ATP 5415 PSIG. ATR 48.6 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,140'. PERFORATE MPR FROM 6982'-84', 6988'-89', 7007'-09', 7043'-45', 7061'-63', 7077'-79', 7100'-02', 7118'-19' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 54,146 GAL YF123ST+ & YF118ST+ WITH 191,700# 20/40 SAND @ 1-6 PPG. MTP 6107 PSIG. MTR 50.7 BPM. ATP 4656 PSIG. ATR 50.1 BPM. ISIP 2315 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,900'. PERFORATE UPR FROM 6718'-20', 6744'-46', 6795'-97', 6812'-14', 6847'-49', 6864'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 54,440 GAL YF123ST+ & YF118ST+ WITH 191,600# 20/40 SAND @ 1-6 PPG. MTP 5222 PSIG. MTR 50.7 BPM. ATP 4203 PSIG. ATR 49.7 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,660'. PERFORATE UPR FROM 6308'-09', 6345'-47', 6397'-99', 6421', 22', 6435'-37', 6447'-48', 6495'-97', 6547'-48', 6581'-82', 6625'-26' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

06-08-2006 Reported By MCCURDY,HISLOP

DailyCosts: Drilling \$0 Completion \$350,269 Daily Total \$350,269
 Cum Costs: Drilling \$781,036 Completion \$532,884 Well Total \$1,313,920

MD 8,180 TVD 8,180 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8124.0 Perf : 6092-7970 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 690 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 49449 GAL YF123ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 4990 PSIG. MTR 50.7 BPM. ATP 3932 PSIG. ATR 49.3 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6280'. PERFORATED UPR FROM 6092'-93', 6107'-09', 6121'-23', 6154'-56', 6164'-65', 6185'-86', 6194'-95', 6253'-55' & 6264'-66' @ 2 SPF @ 180' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD, 48437 GAL YF123ST+ & YF118ST+ WITH 166520# 20/40 SAND @ 1-6 PPG. MTP 4620 PSIG. MTR 50.8 BPM. ATP 3931 PSIG. ATR 49.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6050'. BLED OFF PRESSURE. RDWL.

MIRU ROYAL WELL SERVICE RIG #1. ND FRAC VALVE. NU BOPE. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

06-09-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$59,315	Daily Total	\$59,315
Cum Costs: Drilling	\$781,036	Completion	\$592,199	Well Total	\$1,373,235
MD	8.180	TVD	8.180	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8124.0		Perf : 6092-7970	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEAN OUT & DRILL OUT CBP @ 6050'. CFPS @ 6280', 6660', 6900', 7140', 7390', 7660'. CLEAN OUT TO 8100'. CIRCULATE CLEAN. LANDED TUBING @ 6056.85' KB. ND BOP. NU TREE. PUMP OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS, 16/64" CHOKE. FTP 2000 PSIG, CP 2900 PSIG, 26 BPH. RECOVERED 462 BLW, 8238 BLWLTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1-JT 2-3/8" N-80 8RD 4.7# 32.66'
 XN NIPPLE 1.10'
 184-JTS 2-3/8" N-80 8RD 4.7# 6003.18'
 BELOW KB 19.00'
 LANDED @ 6056.85' KB

06-10-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$8,840	Daily Total	\$8,840
Cum Costs: Drilling	\$781,036	Completion	\$601,039	Well Total	\$1,382,075
MD	8.180	TVD	8.180	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8124.0		Perf : 6092-7970	
				PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 16/64" CHOKE. FTP 1850 PSIG, CP 2750 PSIG, 21 BFPH. RECOVERED 539 BLW, 7699 BLWLTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/10/06

07-04-2006 Reported By MIKE WHITE

Daily Costs: Drilling	\$0	Completion	\$8,840	Daily Total	\$8,840
Cum Costs: Drilling	\$781,036	Completion	\$601,039	Well Total	\$1,382,075

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 DIV. OF OIL, GAS & MINING

MD 8,180 **TVD** 8,180 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 8124.0 **Perf** : 6092-7970 **PKR Depth** : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. SITP 2400 & SICP 2500 PSIG. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 7/3/06. FLOWED 856 MCFD RATE ON 8/64" CHOKE.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG Resources, Inc.**

8. Lease Name and Well No.
South Chapita 14-3X

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

9. AFI Well No.
43-047-38001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **775' FSL & 1949' FWL (SE/SW) 39.972842 LAT 109.331569 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 3-T10S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
04/25/2006

15. Date T.D. Reached
05/21/2006

16. Date Completed **07/03/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5365' NAT GL

18. Total Depth: MD **8180'**
TVD

19. Plug Back T.D.: MD **8124'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	40.0#	J-55	0-1952		900 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8170		1596 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6057'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6092	7970	7698-7970		2/spf	
B)			7411-7617		2/spf	
C)			7181-7371		3/spf	
D)			6982-7119		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7698-7970	55,983 GALS GELLED WATER & 168,200# 20/40 SAND
7411-7617	46,911 GALS GELLED WATER & 129,500# 20/40 SAND
7181-7371	55,185 GALS GELLED WATER & 168,100# 20/40 SAND
6982-7119	59,259 GALS GELLED WATER & 191,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2006	07/10/2006	24	→	20	686	195			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1800	2400	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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AUG 14 2006

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6092	7970		Wasatch	4071
				Chapita Wells	4615
				Buck Canyon	5361
				North Horn	5761
				Island	5908
				Upper Price River	5974
				Middle Price River	6970
				Lower Price River	7627
Sego	8104				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Operations Clerk

Signature Mary A. Maestas Date 08/10/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 14-3X - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6718-6866	3/spf
6308-6626	2/spf
6092-6266	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6718-6866	59,553 GALS GELLED WATER & 191,600# 20/40 SAND
6308-6626	54,555 GALS GELLED WATER & 168,800# 20/40 SAND
6092-6266	53,547 GALS GELLED WATER & 166,520# 20/40 SAND

Perforated the Lower Price River from 7698'-99', 7710'-11', 7730'-31', 7772'-73', 7796'-97', 7810'-12', 7857'-58', 7870'-72', 7923'-24', 7944'-45' & 7968'-70' w/ 2 spf.

Perforated the Middle Price River from 7411'-12', 7427'-29', 7441'-43', 7483'-85', 7495'-96', 7510'-11', 7536'-37', 7567'-68', 7586'-87', 7598'-99' & 7616'-17' w/ 2 spf.

Perforated the Middle Price River from 7181'-82', 7201'-02', 7234'-35', 7282'-83', 7322'-24', 7340'-42', 7351'-53' & 7369'-71' w/ 3 spf.

Perforated the Middle Price River from 6982'-84', 6988'-89', 7007'-09', 7043'-45', 7061'-63', 7077'-79', 7100'-02' & 7118'-19' w/ 2 spf.

Perforated the Upper Price River from 6718'-20', 6744'-46', 6795'-97', 6812'-14', 6847'-49' & 6864'-66' w/ 3 spf.

Perforated the Upper Price River from 6308'-09', 6345'-47', 6397'-99', 6421'-22', 6435'-37', 6447'-48', 6495'-97', 6547'-48', 6581'-82' & 6625'-26' w/ 2 spf.

Perforated the Upper Price River from 6092'-93', 6107'-09', 6121'-23', 6154'-56', 6164'-65', 6185'-86', 6194'-95', 6253'-55' & 6264'-66' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU80613

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 14-03X

9. API Well No.
43-047-38001

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R23E SESW 775FSL 1949FWL
39.97282 N Lat, 109.31554 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/30/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66992 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED FEB 09 2009