

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-47045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: EAST CHAPITA 30-16	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY: VERNAL STATE: UT ZIP: 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2034 FNL 2078 FWL 40.037622 LAT 109.333931 LON AT PROPOSED PRODUCING ZONE: SAME 44 330584 40.037664 109 333181			11. QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2034	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1450	19. PROPOSED DEPTH: 9,115	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4978 GR	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	9,115	SEE ATTACHED EIGHT POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE  DATE 4/12/2006

(This space for State use only)

API NUMBER ASSIGNED: 43 047-38000

APPROVAL:

RECEIVED
APR 13 2006

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

Well location, EAST CHAPITA #30-16, located as shown in the SE 1/4 NW 1/4 of Section 16, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

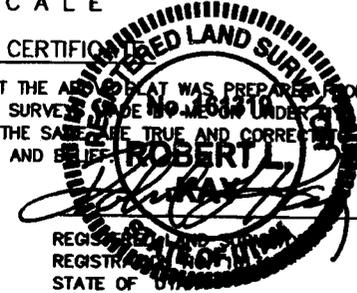
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



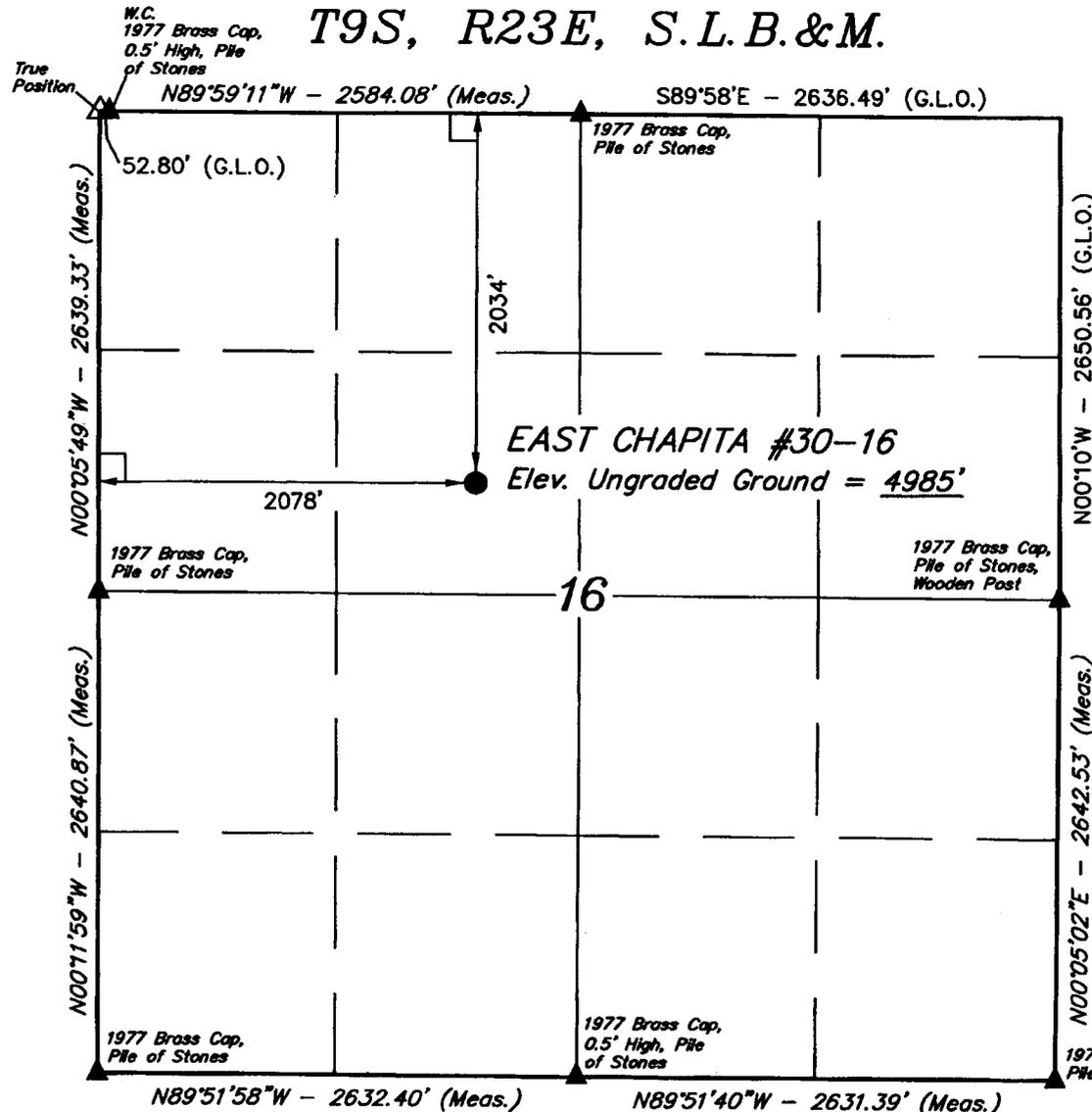
SCALE

CERTIFIED

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T9S, R23E, S.L.B.&M.



W.C.
1977 Brass Cap,
0.5' High, Pile
of Stones

1977 Brass Cap,
Pile of Stones

1977 Brass Cap,
Pile of Stones

1977 Brass Cap,
Pile of Stones,
Wooden Post

1977 Brass Cap,
0.5' High, Pile
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1977 Brass Cap,
Pile of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'15.44" (40.037622)
 LONGITUDE = 109°20'02.15" (109.333931)
 (NAD 27)
 LATITUDE = 40°02'15.56" (40.037656)
 LONGITUDE = 109°19'59.70" (109.333250)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-28-06	DATE DRAWN: 03-30-06
PARTY B.J. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

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SIGNATURE *Kaylene R. Gardner* DATE 4/12/2006

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API NUMBER ASSIGNED: 43 047-38000

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

Date: 06-29-06
By: *[Signature]*

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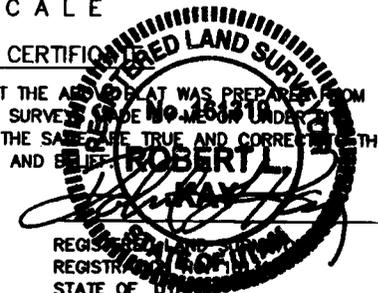
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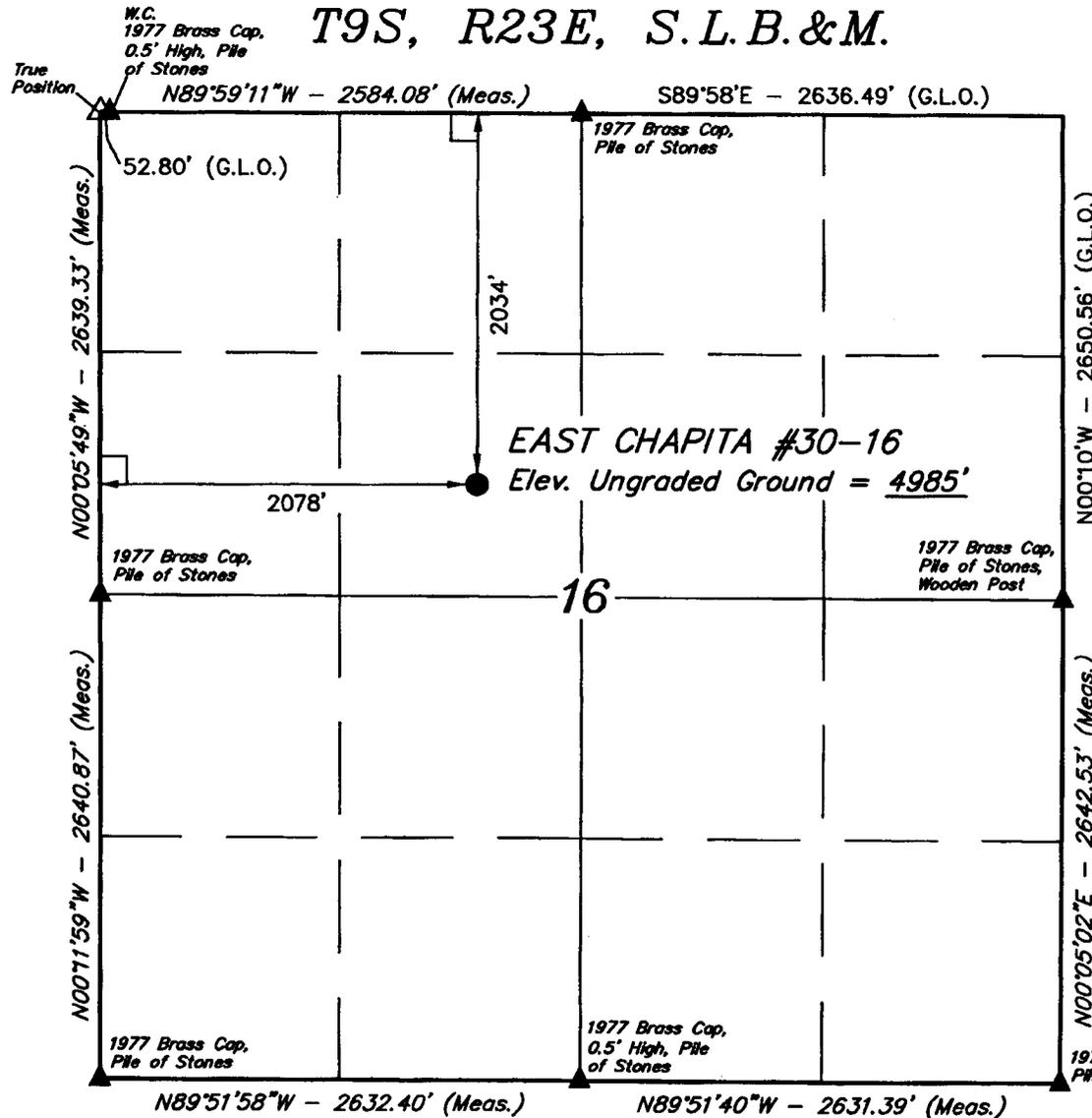
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WEATHER COLD	FILE EOG RESOURCES, INC.	

From: Ed Bonner
To: Whitney, Diana
Date: 6/27/2006 10:17:58 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion E&P, Inc
LCU 1-2H

Enduring Resources, LLC
Rock House 10-23-23-32
Rock House 11-23-11-2

EOG Resources, Inc
Big Spring 3-36 GR
East Chapita 30-16

The Houston Exploration Company
North Horseshoe 1-16-6-21
North Horseshoe 13-16-6-21
North Horseshoe 13-2-6-21
North Horseshoe 15-2-6-21

Kerr McGee Oil & Gas Onshore LP
NBU 921-25A
NBU 921-25P
NBU 921-35J
NBU 922-32K2

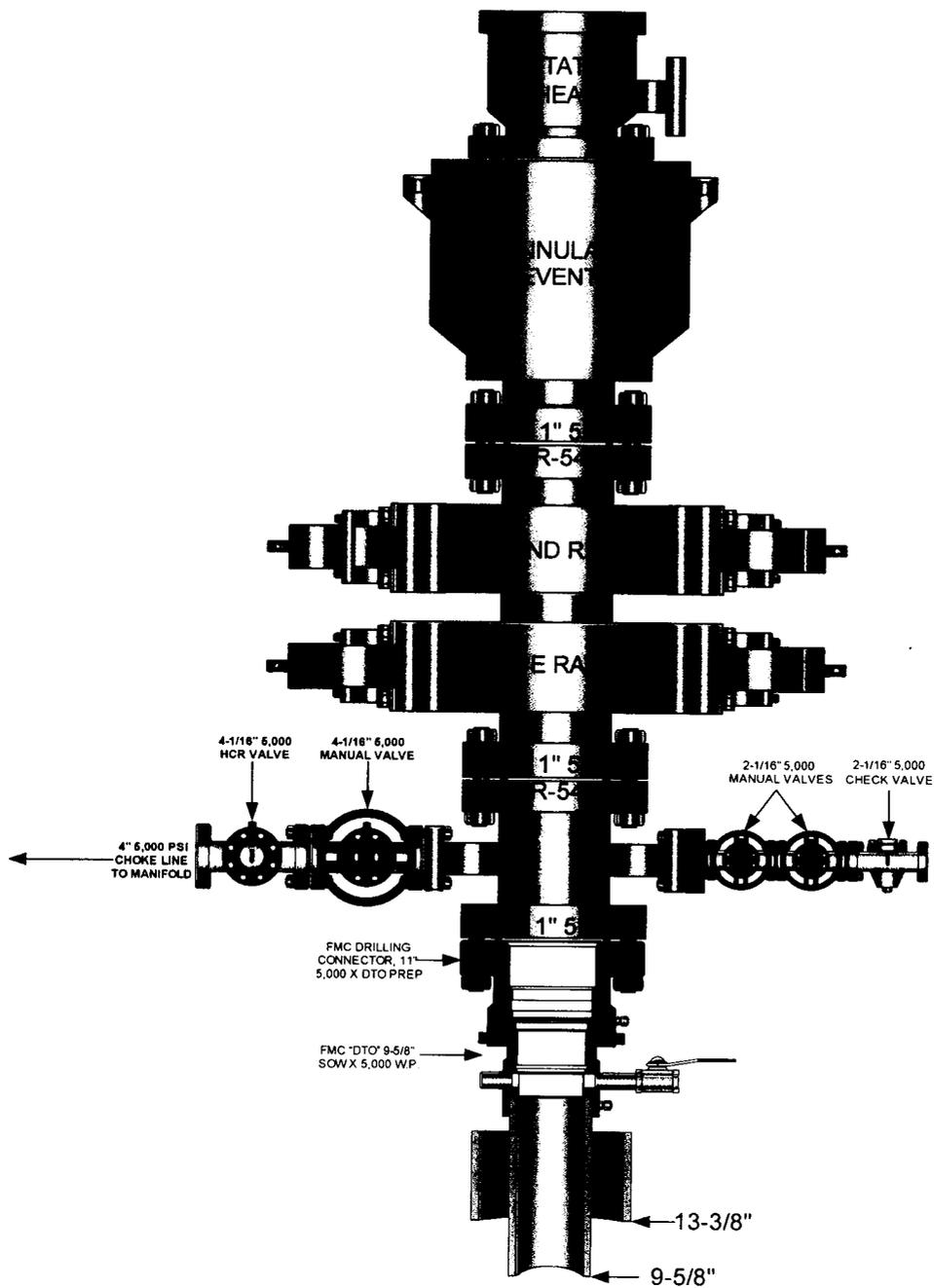
Questar Exploration & Production
HR 2MU-2-12-23
HR 3MU-2-12-23
HR 6MU-2-12-23 (Cleared provided operator follows arch consultants recommendation to move location avoiding significant site)
HR 10MU-2-12-23
HR 12MU-2-12-23
HR 14MU-2-12-23
HR 16MU-2-12-23

Stone Energy Corporation
Stone Rush 44-32-8-17

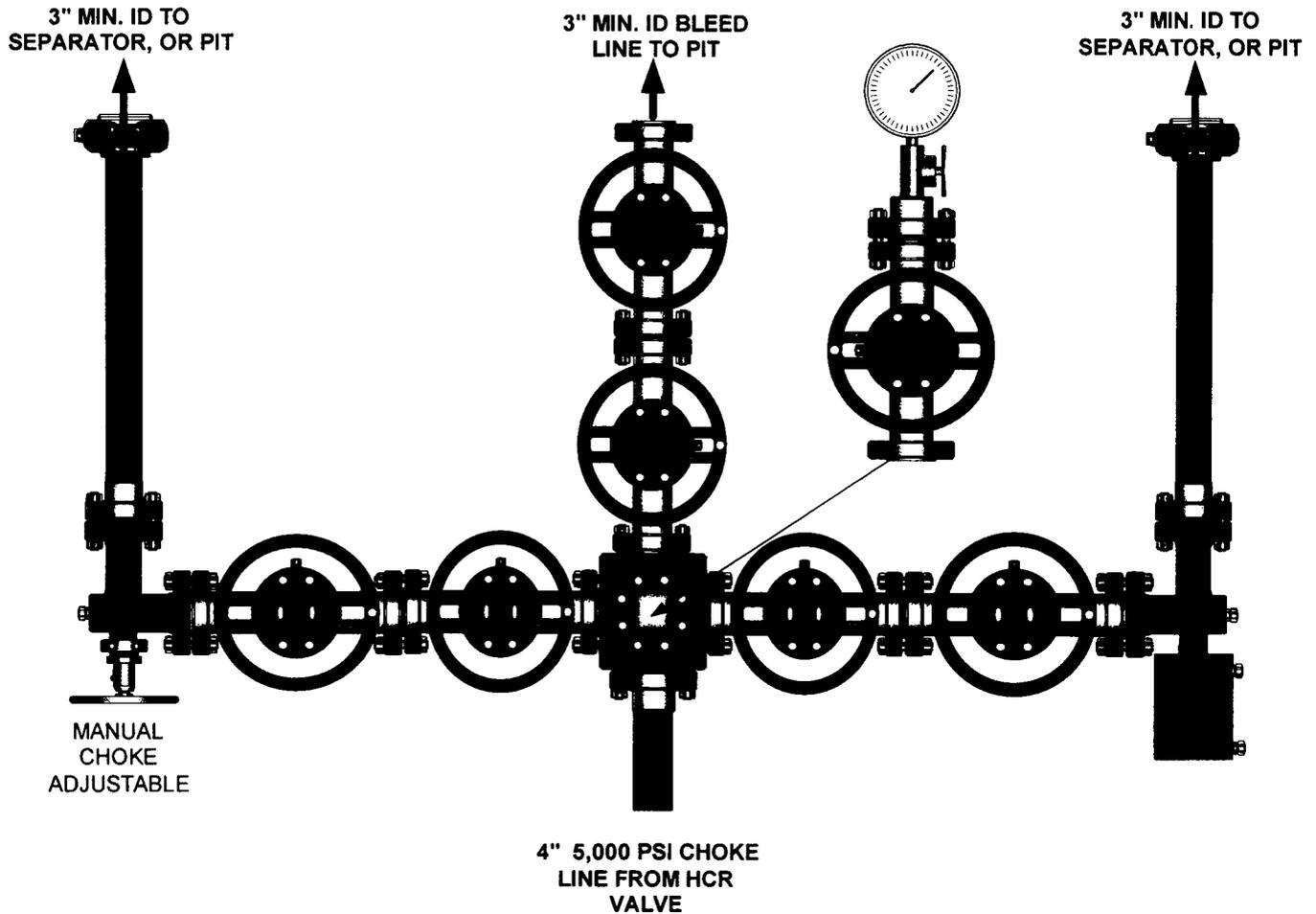
If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EIGHT POINT PLAN

EAST CHAPITA 30-16
SE/NW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,724'
Wasatch	4,665'
Chapita Wells	5,211'
Buck Canyon	5,916'
North Horn	6,526'
Island	6,750'
KMV Price River	6,886'
KMV Price River Middle	7,658'
KMV Price River Lower	8,463'
Sego	8,913'

Estimated TD: **9,115' or 200'± below Sego top**

Anticipated BHP: 4,975 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 30-16
SE/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
EAST CHAPITA 30-16
SE/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 163 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 858 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 30-16
SE/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



**EAST CHAPITA 30-16
SE/NW, Section 16, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 2,864 feet long with a 40-foot right-of-way, disturbing approximately 2.63 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 31.15 miles south of Myton, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 5*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2,864' x 40', containing 2.63 acres more or less. The proposed pipeline leaves the northern edge of the well pad turning and proceeding in a southeasterly direction for an approximate distance of 2,864'. The pipe will tie into an existing pipeline in the NWSE of Section 16, T9S, R23E (ML 47045). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West corner of the location. The flare pit will be located on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored west and north of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corner #6, #8, and #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the UDOGM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Surface: Utah State School and Institutional Trust Lands Administration
Mineral: State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural

- guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities.
 - C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
 - D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Utah State lands after the conclusion of drilling operations or at any other time without Utah State authorization. However, if Utah State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (Utah State does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

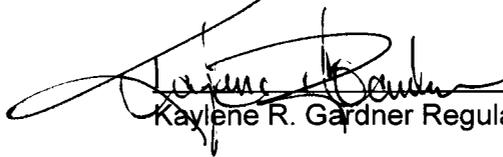
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 30-16 Well, located in the SENW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 12, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #30-16
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 16, T9S, R23E, S.L.B.&M.

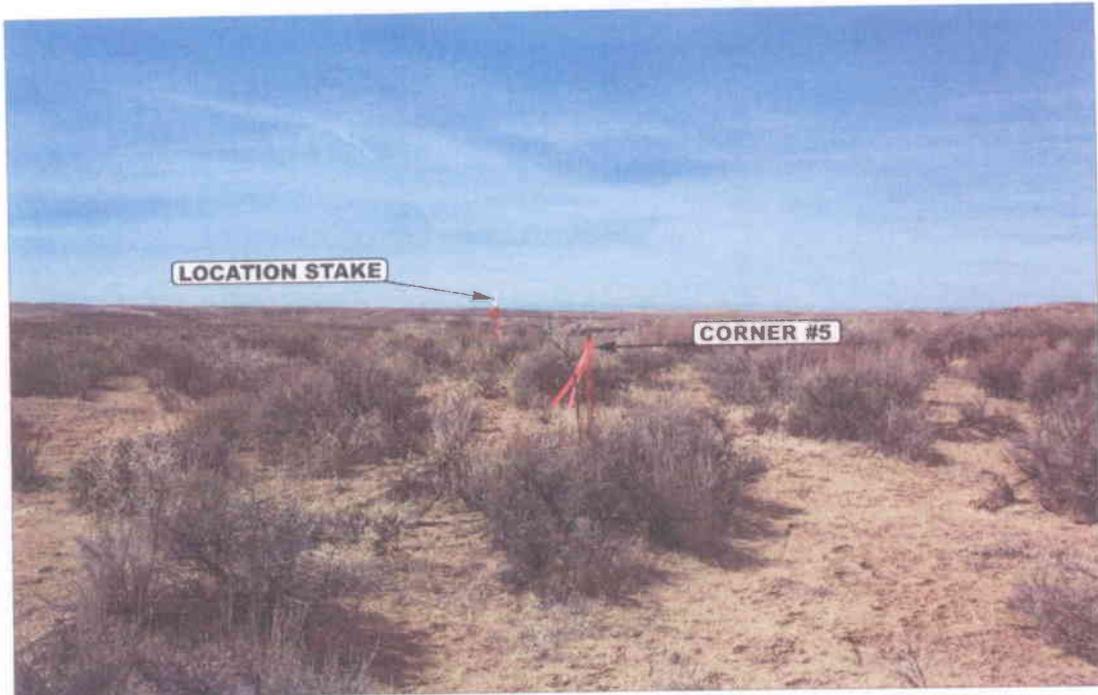


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	04	03	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: C.P.		REVISED: 00-00-00	

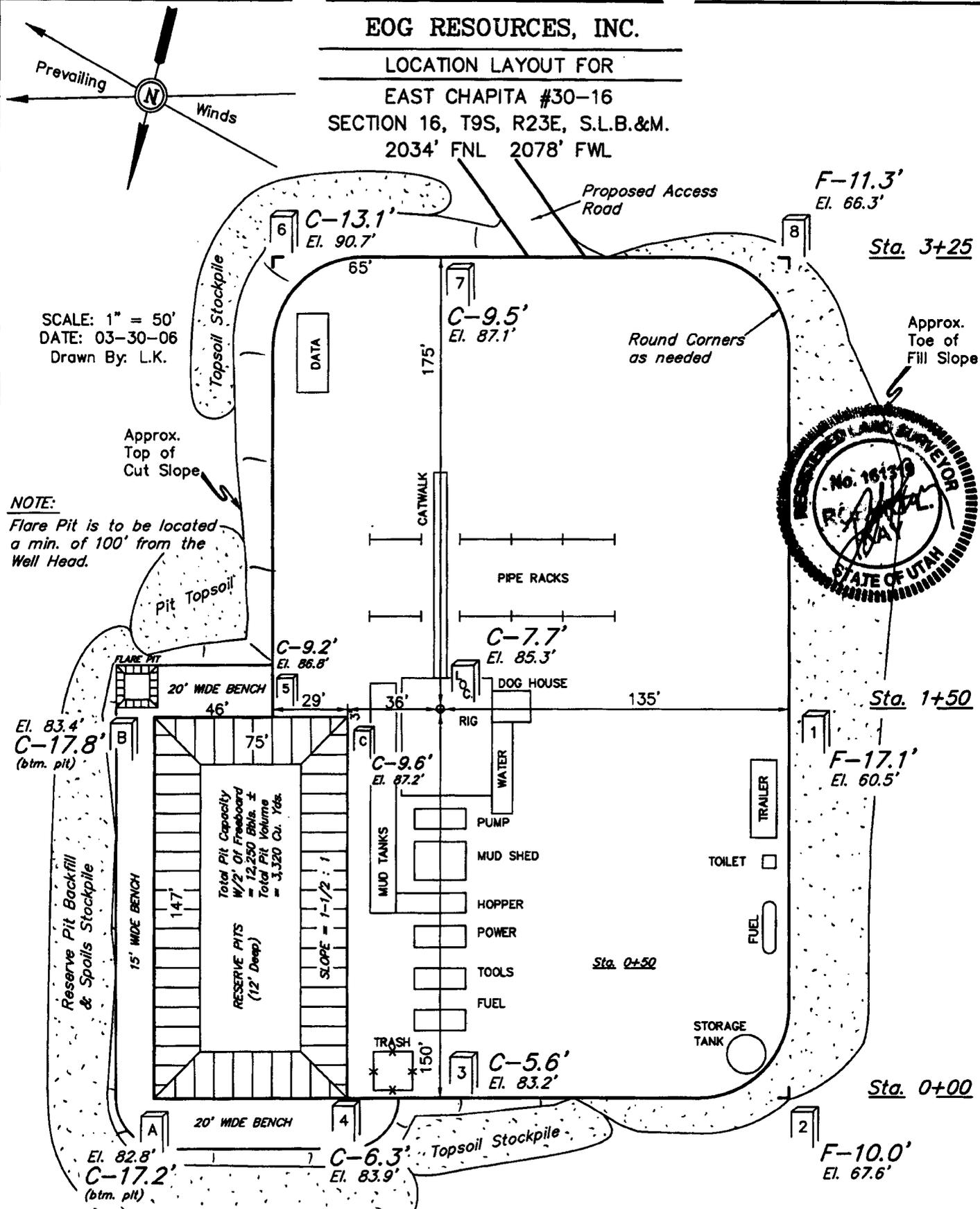
**EOG RESOURCES, INC.
EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.9 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #30-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 2034' FNL 2078' FWL



SCALE: 1" = 50'
 DATE: 03-30-06
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4985.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4977.6'

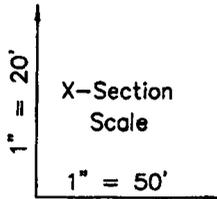
FIGURE #1

EOG RESOURCES, INC.

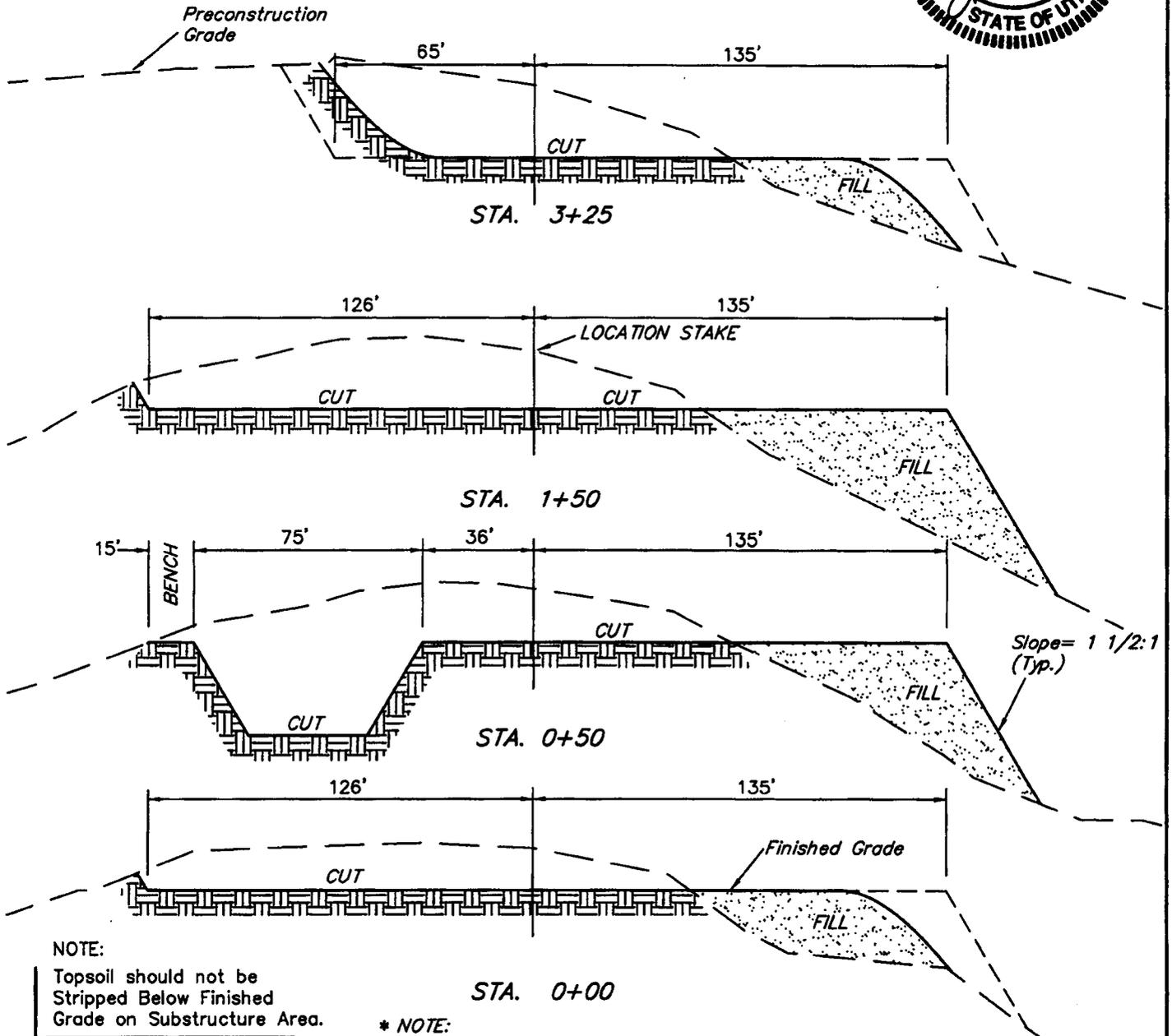
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.
2034' FNL 2078' FWL



DATE: 03-30-06
Drawn By: L.K.



NOTE:

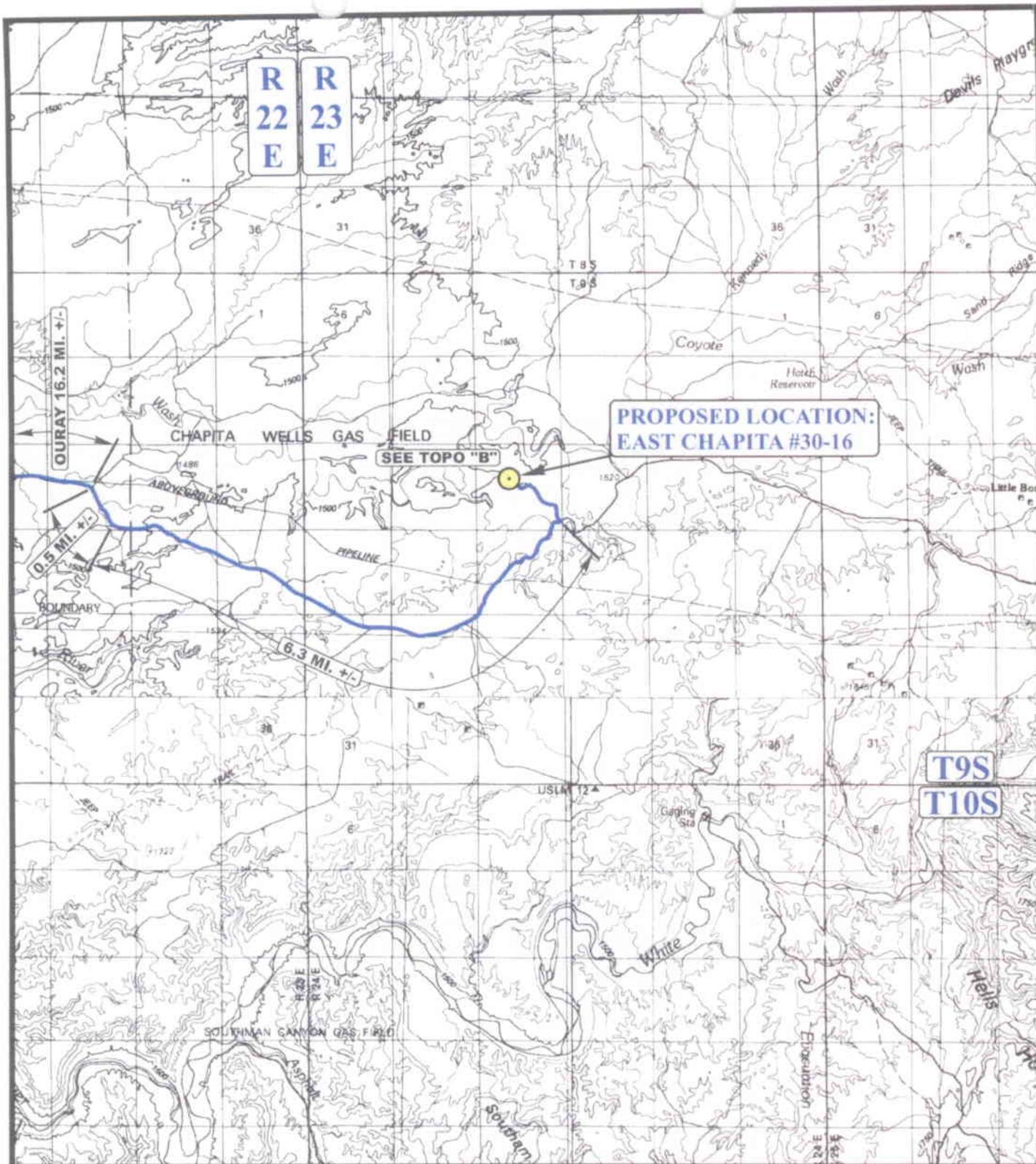
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,850 Cu. Yds.
Remaining Location	= 14,120 Cu. Yds.
TOTAL CUT	= 15,970 CU.YDS.
FILL	= 12,460 CU.YDS.

EXCESS MATERIAL	= 3,510 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,510 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EAST CHAPITA #30-16**

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.
2034' FNL 2078' FWL**

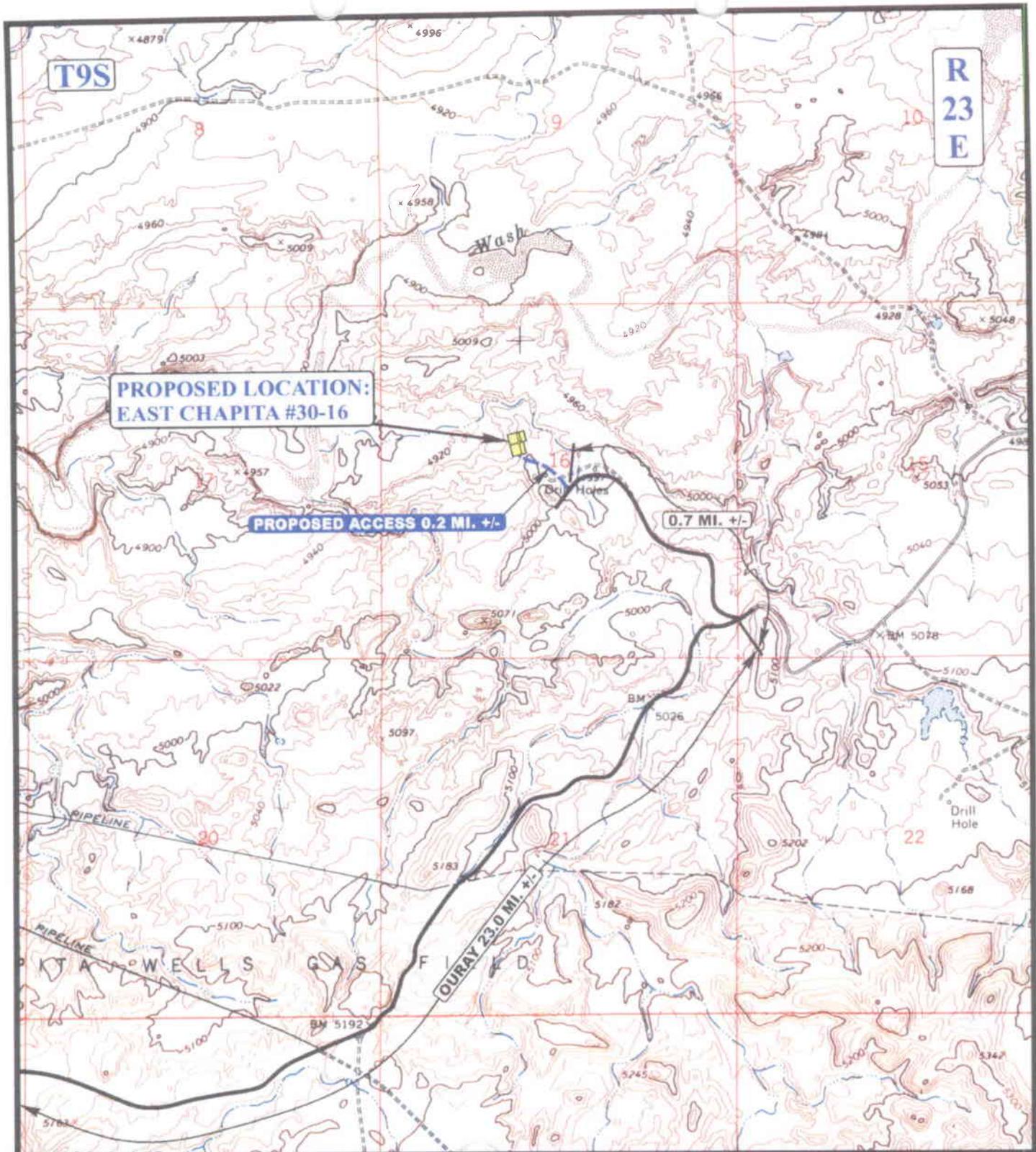


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 03 06
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.
2034' FNL 2078' FWL



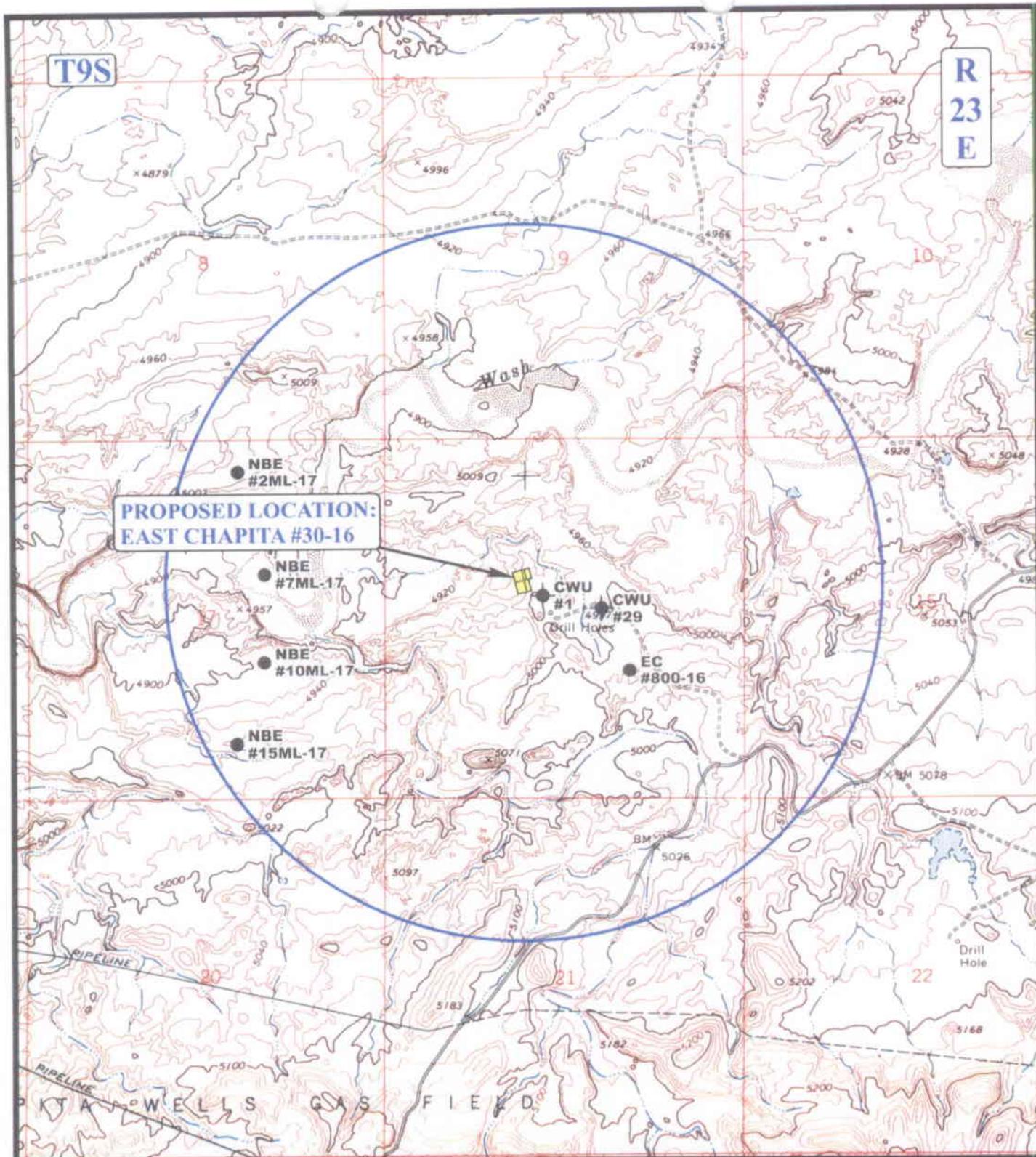
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 03 06
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**PROPOSED LOCATION:
EAST CHAPITA #30-16**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.
2034' FNL 2078' FWL**

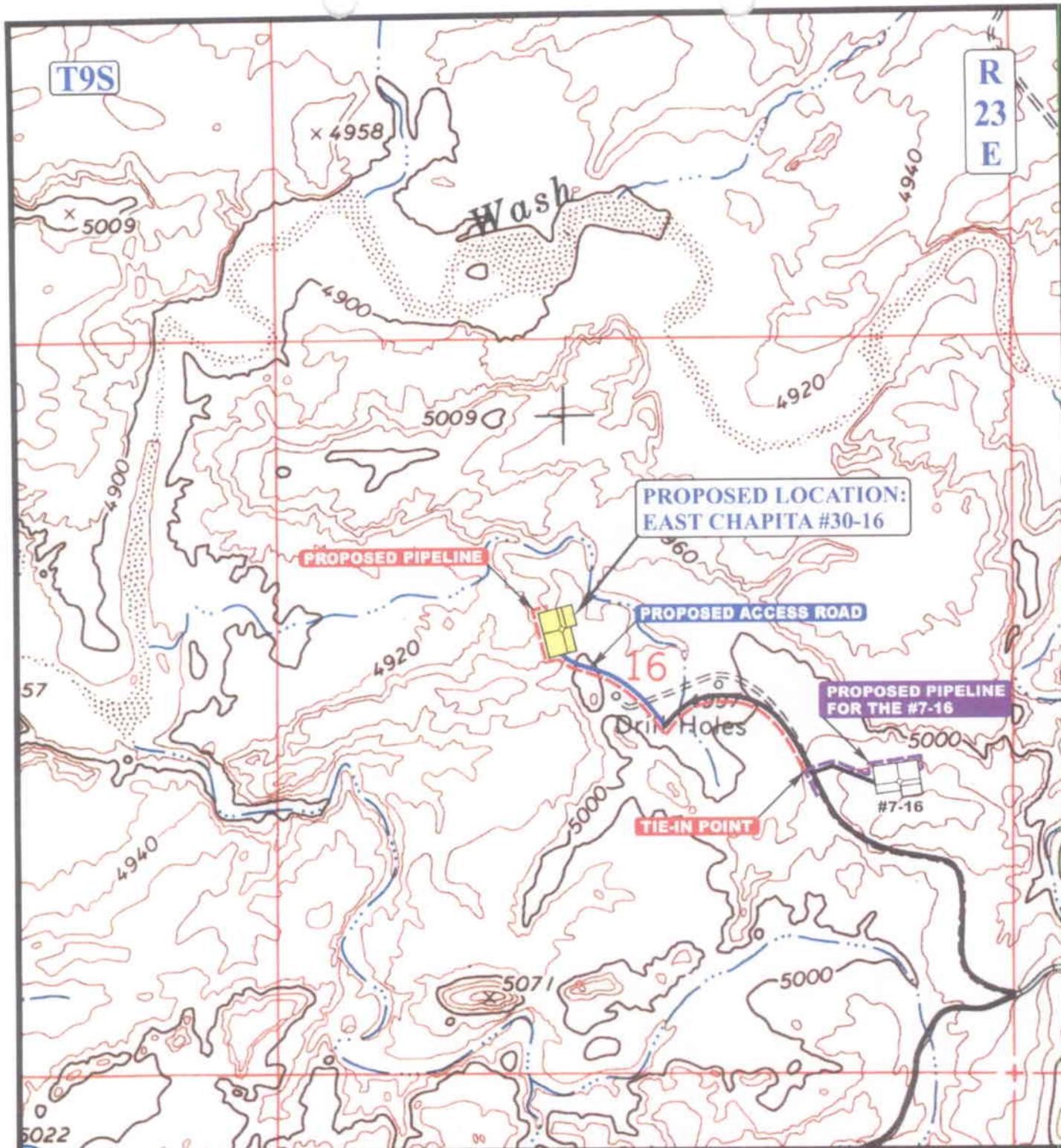


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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 03 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,864' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

**EAST CHAPITA #30-16
SECTION 16, T9S, R23E, S.L.B.&M.
2034' FNL 2078' FWL**

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 03 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2006

API NO. ASSIGNED: 43-047-38000

WELL NAME: E CHAPITA 30-16

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENW 16 090S 230E
 SURFACE: 2034 FNL 2078 FWL
 BOTTOM: 2034 FNL 2078 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03766 LONGITUDE: -109.3332
 UTM SURF EASTINGS: 642208 NORTHINGS: 4433058
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUG	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47045
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-04-06)

STIPULATIONS:

- 1- Spacing Strip
- 2- STATEMENT OF BASIS
- 3- Cement Strip #3 (4 1/2" production, 2100' MD)

T9S R23E

NATURAL BUTTES FIELD

E CHAPITA 18-17

E CHAPITA 17-17

E CHAPITA 30-16

CWU 1

CWU 29

16

E CHAPITA 16-17

E CHAPITA 800-16

COG STATE 33-16

E CHAPITA 7-16

E CHAPITA 15-17

E CHAPITA 8-16

E CHAPITA 6-16

CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

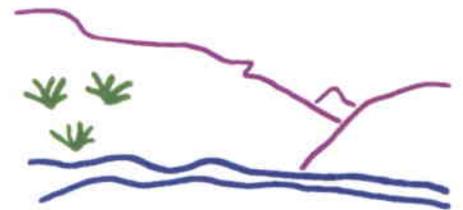
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 16 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 17-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC
WELL NAME & NUMBER: EAST CHAPITA 30-16
API NUMBER: 43-047-38000
LOCATION: 1/4,1/4 SE/NW Sec: 16 TWP: 9S RNG: 23 E 2034 FNL 2078 FWL

Geology/Ground Water:

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 05/09/06

Surface:

The predrill investigation of the surface was performed on 05/04/2006. Surface and minerals for this well are owned by the State of Utah. Jim Davis of S.I.T.L.A. and Ben Williams of U.D.W.R. were notified of this investigation on 4/28/2006. Both were present.

Mr. Williams stated the area is classified as year-round antelope range rated as high in value. He had no significant concerns about locating a well in this location. He gave Mr. Trotter and Mr. Davis copies of his wildlife investigation and a DWR recommended seed mix to use when the site is reclaimed.

This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 05/08/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES, INC
WELL NAME & NUMBER: EAST CHAPITA 30-16
API NUMBER: 43-047-38000
LEASE: ML-47045 **FIELD/UNIT:** Natural Buttes
LOCATION: 1/4, 1/4 SE/NW Sec: 16 TWP: 9S RNG: 23 E 2034 FNL 2078 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4433058 Y 642208 X **SURFACE OWNER:** SITLA

PARTICIPANTS

Floyd Bartlett (DOGM), ED TROTTER (EOG), JIM DAVIS (SITLA), BEN WILLIAMS, (UDWR)

REGIONAL/SETTING TOPOGRAPHY

Site is on top of a east-west running ridge covered with sagebrush. The ridge top slopes steeply into deep draws both to the north and south. Other higher ridge tops with sandstone outcrops forming ledges are in the general area. It is located in a secondary drainage of Coyote Wash, which drains westerly into the White River. The White River is about 6 miles to the south of the location. The location is 23 miles south east of Ouray, UT.

SURFACE USE PLAN

CURRENT SURFACE USE: Livestock grazing, hunting.

PROPOSED SURFACE DISTURBANCE: The dimensions of the location are 325' by 200' which does not include a portion of the reserve pit or the topsoil and spoils storage. Access to the site will be over 0.2 mile of new road leading off an existing oilfield service road. The location is an alternate location to make best use of the topography in the immediate area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS data base.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road and is 2,864 feet in length to a tie-in point with the 7-16 well

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from the site during the construction of the location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with big sagebrush, cheatgrass, shadscale, halogeton, greasewood, curly mesquite :Cattle, antelope coyote rodent and birds.

SOIL TYPE AND CHARACTERISTICS: light brown silty sandy loam with angular surface stone.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep located on the northeast corner of the location..

LINER REQUIREMENTS (Site Ranking Form A attached) A pit liner is required. Rating 25, Level II Sensitivity

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA requirements.

SURFACE AGREEMENT: As per SITLA requirements

CULTURAL RESOURCES/ARCHAEOLOGY: Completed buy MOAC on 4-16-2006.

OTHER OBSERVATIONS/COMMENTS

Ben Williams of the UDWR stated the area is classified as year-round high value habitat for antelope. The loss of forage will not have a significant effect on the antelope population. No other wildlife issues exist.

The site appears to be the best location for a well in the immediate area.

This pre-drill investigation was conducted on a warm, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

05/04/06; 12:00 NOON

DATE/TIME

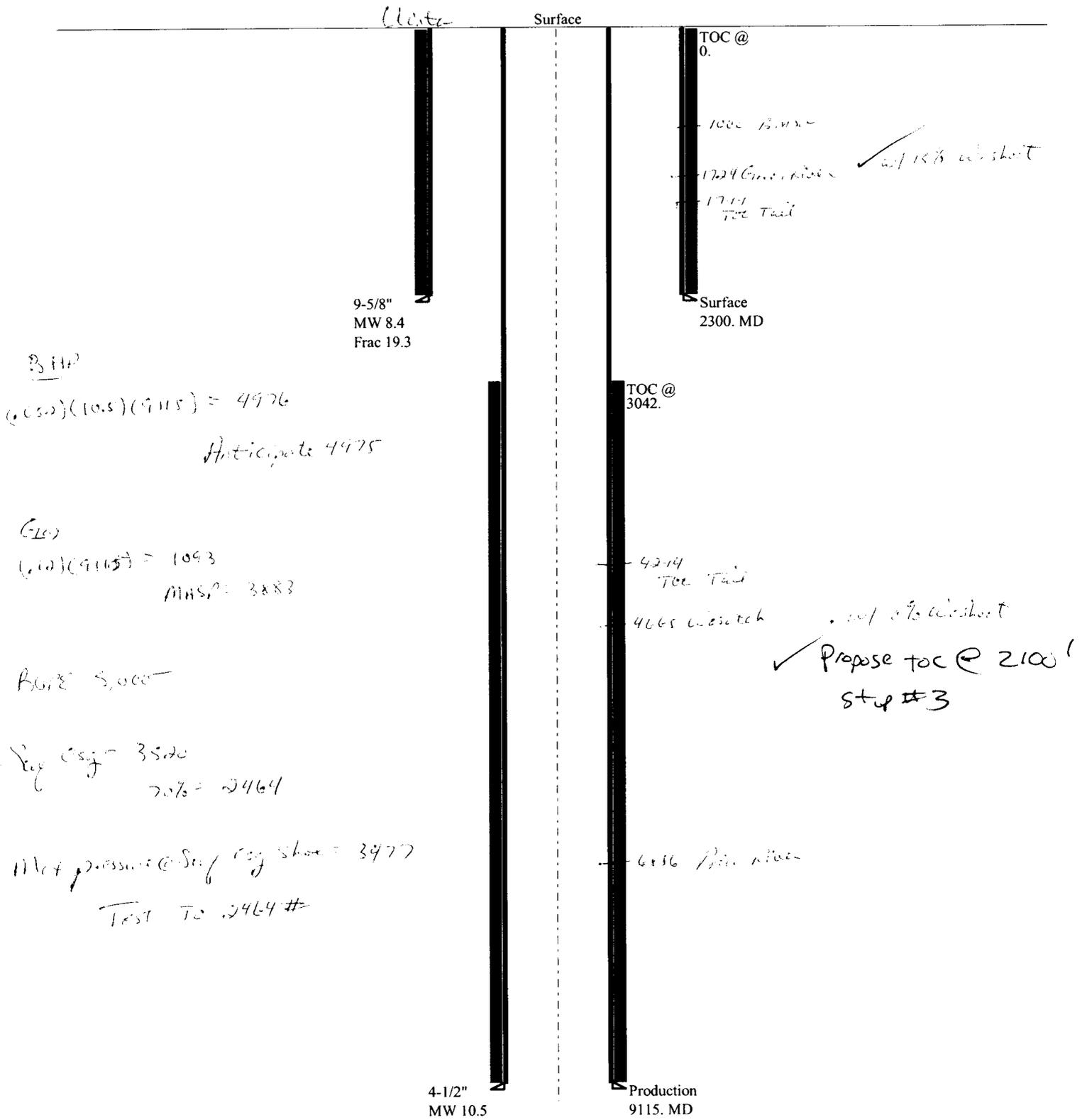
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>10</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score	<u>25</u>	<u>(Level II Sensitivity)</u>

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

05-06 EOG E Chapita 30-1

Casing Schematic



Well name:	05-06 EOG E Chapita 30-16	
Operator:	EOG Resources Inc.	Project ID:
String type:	Surface	43-047-38000
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Burst:
 Design factor 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,014 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 9,115 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 4,972 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 9, 2006
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 EOG E Chapita 30-16	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production	43-047-38000
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,814 psi
 Internal gradient: 0.346 psi/ft
 Calculated BHP: 4,972 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,684 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 203 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,042 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9115	4.5	11.60	N-80	LT&C	9115	9115	3.875	211.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4972	6350	1.277	4972	7780	1.56	89	223	2.50 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 9, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9115 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 30-16 Well, 2034' FNL, 2078' FWL, SE NW, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38000.

Sincerely,

For

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 30-16
API Number: 43-047-38000
Lease: ML-47045

Location: SE NW **Sec.** 16 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 30-16	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 2078 FWL 40.037622 Lat 109.333931 Lon		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-07
By: 

7-3-07
Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/29/2007</u>

(This space for State use only)

RECEIVED
JUL 02 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38000
Well Name: East Chapita 30-16
Location: 2034 FNL 2078 FWL (SENW), SECTION 16, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

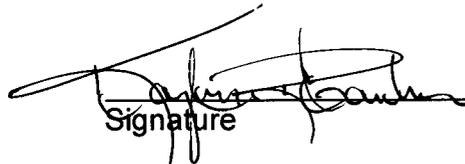
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/28/2007
Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

RECEIVED
JUL 02 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: E Chapita 30-16

API No: 43-047-38000 Lease Type: State

Section 16 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Service Rig # Rathole

SPUDDED:

Date 5-16-08

Time 7:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-16-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38000	East Chapita 30-16		SENW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16865	5/16/2008		5/29/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

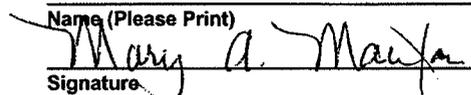
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAY 16 2008

Mary A. Maestas
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 5/16/2008
 Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 30-16	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38000
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FNL & 2078' FWL 40.037622 LAT 109.333931 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 5/16/2008.

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>5/16/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FNL & 2078' FWL 40.037622 LAT 109.333931 LON COUNTY: Uintah		8. WELL NAME and NUMBER: East Chapita 30-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S STATE: UTAH		9. API NUMBER: 43-047-38000
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR
Date: 5-22-2008
Initials: KS

Date: 05-22-08
By: [Signature]

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/16/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: East Chapita 30-16
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43-047-38000
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
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FOOTAGES AT SURFACE: 2034' FNL & 2078' FWL 40.037622 LAT 109.333931 LON			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. also requests a waiver of the 15-day comment period as EOG is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>8/6/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8/12/08
BY: D. S. [Signature]
(See Instructions on Reverse Side)

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

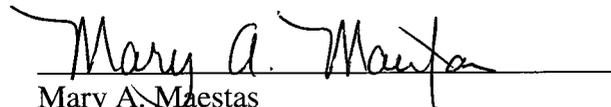
**East Chapita 30-16
2034' FNL – 2078' FWL (SENW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of August, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 6th day of August, 2008.

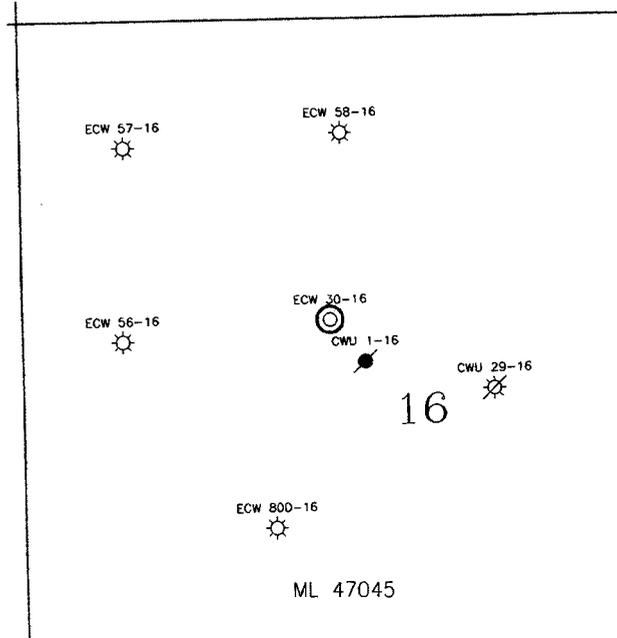


Notary Public

My Commission Expires: 8/31/2011



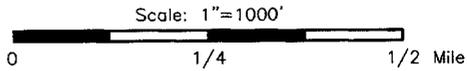
R 23 E



T
9
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16

○ EAST CHAPITA 30-16



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 30-16

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

D:\total\Commingled1
page_EC30-16_commingled
WELL

Author

TLM

Aug 04, 2006 -
2:48pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: East Chapita 30-16
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38000
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FNL & 2078' FWL 40.037622 LAT 109.333931 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/12/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
AUG 18 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>8/13/2008</u>

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 08-12-2008

Well Name	ECW 030-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38000	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-05-2008	Class Date	
Tax Credit	N	TVD / MD	9,115/ 9,115	Property #	059177
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,991/ 4,978				
Location	Section 16, T9S, R23E, SENW, 2034 FNL & 2078 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	304049	AFE Total	2,042,800	DHC / CWC	880,700/ 1,162,100
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2034' FNL & 2078' FWL (SE/NW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.037656, LONG 109.333250 (NAD 27)
			LAT 40.037622, LONG 109.333931 (NAD 83)
			TRUE #26
			OBJECTIVE: 9115' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4985.3' NAT GL, 4977.6' PREP GL (DUE TO ROUNDING 4978' IS THE PREP GL), 4991' KB (13')
			EOG WI 100%, NRI 81.00%

04-21-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 4/21/08.

04-22-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

04-24-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-25-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

04-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

05-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

05-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK OUT.

05-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-12-2008 Reported By TERRY CSERE

05-28-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$198,810 Completion \$0 Daily Total \$198,810

Cum Costs: Drilling \$236,810 Completion \$0 Well Total \$236,810

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 5/17/2008. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED WATER @ 2040'. RAN 58 JTS (2451.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2464' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 193 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/700# @ 11:57 AM, 5/21/2008. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 24 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 3: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 NS= 89.7.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/18/2008 @ 4:00 P.M.

07-05-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$45,318 Completion \$445 Daily Total \$45,763

Cum Costs: Drilling \$282,128 Completion \$445 Well Total \$282,573

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP BHA TO SPUD

Start End Hrs Activity Description

06:00 00:00 18.0 MOVE RIG, RIG OFF OF LOCATION @ 12:00 HRS, TRUCKS OFF OF LOCATION @ 18:00 HRS, RIG UP AND PREPARE RIG TO DRILL.
 00:00 04:30 4.5 ACCEPT RIG @ 00:00 HRS, 7/5/08.

TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.

04:30 05:00 0.5 SET WEAR BUSHING.
 05:00 05:30 0.5 RIG UP WEATHERFORD TRS TO P/U BHA - HSM.
 05:30 06:00 0.5 P/U BHA.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:CEMENT(1), RIG DOWN(1).
 BOP DRILL: NONE.
 OPERATED COM (1), WITNESSED (1).
 FUEL REC'D: 4008 GALS DIESEL.
 FUEL ON HAND: 6775 GAL, FUEL USED: 35 GALS.
 MUD WT:N/A PPG, VIS: N/A.
 BG GAS:N/A U, PEAK GAS N/A U @ N/A', TRIP GAS: N/A U.
 FORMATION: GREEN RIVER @ 1590'.
 UNMANNED LOGGING UNIT - N/A.
 TRANSFERED THE FOLLOWING FROM WELL ECW 31-16 (AFE #304050) TO WELL ECW 30-16 (AFE #304049):
 DIESEL: 2767 GALS @ \$4.45 PER GAL.
 200.35' (5 JTS.) OF 4 1/2", 11.6#, N-80, LTC, R-3 CASING.
 42.91' (2 EA.) PUP JTS. OF 4 1/2", 11.6#, N-80, LTC PUP JTS.
 RIG MOVE 1 MILE.

07-06-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$42,337	Completion		\$0	Daily Total		\$42,337			
Cum Costs: Drilling		\$324,619	Completion		\$445	Well Total		\$325,064			
MD	4,522	TVD	4,522	Progress	2,059	Days	1	MW	9.2	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 4522'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP BHA AND DRILL PIPE TO 2395' - TAG CEMENT.
07:30	08:30	1.0	RIG DOWN P/U CREW AND INSTALL ROTATING HEAD RUBBER.
08:30	10:30	2.0	DRILL CEMENT AND FLOAT EQUIP PLUS 10' OF NEW FORMATION TO 2528'.
10:30	11:00	0.5	CIRC AND PERFORM FIT - FORMATION HELD 0 PSI - EMW = 9.1 (IN HOLE FLUID WT = 9.1).
11:00	11:30	0.5	DRILL F/ 2528' - 2586', 15-22K WOB, 60 RPM @ TABLE, 1310 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 116 FPH.
11:30	12:00	0.5	SURVEY @ 2511' - 1 DEG.
12:00	13:00	1.0	DRILL F/ 2586' - 2713', 15-22K WOB, 60 RPM @ TABLE, 1310 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 127 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	19:30	6.0	DRILL F/ 2713' - 3594', 15-22K WOB, 60 RPM @ TABLE, 1310 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 146.8 FPH.
19:30	20:00	0.5	SURVEY @ 3519' - 2 DEG.

20:00 06:00 10.0 DRILL F/ 3594' -4522' , 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 92.8 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:P/U BHA (1), DRILLING OPS(1), WIRELINE SURVEY (1).
 BOP DRILL: EVENING TOUR (65).
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 5685 GAL, FUEL USED: 1047 GALS.
 MUD WT: 9.1 PPG, VIS: 32.
 BG GAS:100 U, PEAK GAS 5506 U @ 3033', TRIP GAS: N/A U.
 FORMATION: MAHOGANY @ 2400'.
 UNMANNED LOGGING UNIT - DAY 1.

06:00 06:00 24.0 SPUD 7 7/8" HOLE AT 11:00 HRS, 7/5/08.

07-07-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$41,262	Completion	\$0	Daily Total	\$41,262
Cum Costs: Drilling	\$365,882	Completion	\$445	Well Total	\$366,327
MD	6,235	TVD	6,235	Progress	1,713
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6235'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 4522' - 4575 , 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 53 FPH.
07:00	07:30	0.5	SURVEY @ 4500' - 2.5 DEGREES.
07:30	12:30	5.0	DRILL F/ 4575' - 4956' , 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 76.2 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	06:00	17.0	DRILL F/ 4956' - 6235', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 75.23 FPH. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:WIRELINE SURVEY (2), MOUSEHOLING PIPE (1). BOP DRILL: MORNING TOUR (85). OPERATED COM (3), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 4563 GAL, FUEL USED: 1122 GALS. MUD WT: 9.2 PPG, VIS: 32. BG GAS:120 U, PEAK GAS 4737 U @ 5741', TRIP GAS: N/A U. FORMATION: BUCK CANYON @ 5902'. UNMANNED LOGGING UNIT - DAY 2.

07-08-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$35,336	Completion	\$0	Daily Total	\$35,336
Cum Costs: Drilling	\$401,218	Completion	\$445	Well Total	\$401,663
MD	7,000	TVD	7,000	Progress	765
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7000'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 6235' - 6468', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 38.8 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	15:00	2.5	DRILL F/ 6468' - 6562', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 37.6 FPH.
15:00	16:00	1.0	CIRC FOR BIT TRIP (BIT #2), PREPARE & PUMP SLUG, DROP SURVEY.
16:00	20:00	4.0	POH TO P/U BIT #2 (LOW ROP) - TIGHT @ 6520' - WORK TIGHT HOLE W/ 30-50K OVER P/U WT, L/D BIT, REAMERS, & MUD MOTOR.
20:00	22:30	2.5	P/U BIT & MUD MOTOR AND RIH W/ BIT #2 - NO HOLE PROBLEMS.
22:30	23:00	0.5	WASH & REAM 75' TO BOTTOM.
23:00	06:00	7.0	DRILL F/ 6562' - 7000', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 62.57 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:, MOUSEHOLING PIPE (1), TRIPPING (2).
 BOP DRILL: DAY TOUR (70 SECS).
 OPERATED COM (5), WITNESSED (2).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3441 GAL, FUEL USED: 1122 GALS.
 MUD WT: 9.5+ PPG, VIS: 38.
 BG GAS:250 U, PEAK GAS 3221 U @ 6739', TRIP GAS: 2406 U.
 FORMATION: KMV PRICE RIVER @ 6870'.
 UNMANNED LOGGING UNIT - DAY 3.

07-09-2008		Reported By		BENNY BLACKWELL/TOM HARKIN							
Daily Costs: Drilling	\$45,099	Completion	\$0	Daily Total	\$45,099						
Cum Costs: Drilling	\$446,318	Completion	\$445	Well Total	\$446,763						
MD	8,243	TVD	8,243	Progress	1,243	Days	4	MW	9.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8243'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7000' - 7338', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 56.33 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 7338' - 8243', 15-22K WOB, 60 RPM @ TABLE, 1510 PSI @ 120 SPM = 420GPM = 67 RPM F/ MTR, 51.71 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:, RIG SERVICE (2), MAKING CONNECTION (1).
 BOP DRILL: EVENING TOUR (65 SECS).
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 2094 GAL, FUEL USED: 1347 GALS.
 MUD WT: 10.8 PPG, VIS: 36.
 BG GAS:1030 U, PEAK GAS 6609 U @ 8208', TRIP GAS: N/A U.
 FORMATION: KMV PRICE RIVER MIDDLE @ 7644'.

UNMANNED LOGGING UNIT - DAY 4.

07-10-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$60,493 Completion \$0 Daily Total \$60,493
 Cum Costs: Drilling \$506,811 Completion \$445 Well Total \$507,256

MD 8,704 TVD 8,704 Progress 461 Days 5 MW 10.9 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8704'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8243 TO 8412 = 170 @ 22.6 WOB 18-24 RPM 35-45 GPM 411 MMRPM 65 DIFF 100-260
13:30	14:00	0.5	DAILY RIG SERVICE
14:00	15:00	1.0	DRILL 8412 TO 8413 = 1 @ 1 FPH WOB 18-25 RPM 35-60 GPM 411 MMRPM 65 DIFF 210-300
15:00	16:30	1.5	CIRC AND COND , MIX WEIGHT PILL ,PUMP SAME , DROP SURVEY.
16:30	20:00	3.5	TRIP OUT HOLE,NO TIGHT HOLE,HOLE TOOK CORR FILL.
20:00	20:30	0.5	C/O MTR M/U BIT #3.
20:30	00:00	3.5	TRIP IN HOLE,HOLE GAVE GOOD DISPLACEMENT.
00:00	00:30	0.5	WASH/REAM 45' TO BTM 8368 TO 8413,15-20' SOFT FILL.
00:30	01:00	0.5	CIRC AND COND,CIRC THROUGH BUSTER HAD 25-30' FLARE
01:00	06:00	5.0	DRILL 8413 TO 8704 = 291 @ 58.2 FPH WOB 16-20 RPM 45 GPM 411 MMRPM 65 DIFF 145-210 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,TRIPPING PIPE,MAKE CONNECTION. FUEL ON HAND 5086 USED 1008,FUEL RECEAVED 4000 GAL. MDWT 11.2 38 DAYLIGHTS BOP DRILL 80 SEC. FORMATION TOP LOWER PRICE RIVER 8512' GAS BG 5200 HIGH 7210 8400' TRIP 8756 FLARE 25-30',NO LOSSES TO REPORT UNMANNED LOGGER DAY 5

07-11-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$40,380 Completion \$0 Daily Total \$40,380
 Cum Costs: Drilling \$547,191 Completion \$445 Well Total \$547,636

MD 9,115 TVD 9,115 Progress 411 Days 6 MW 11.2 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8704 TO 8959 255 @ 46.3 WOB 12-18 RPM 45 GPM 411 MMRPM 65 DIFF 170-210
11:30	12:00	0.5	DAILY RIG SERVICE
12:00	18:00	6.0	DRILL 8959 TO 9115 = 156 @ 26 FPH WOB 18-20 RPM 45 GPM 411 MMRPM 65 DIFF 170-210
18:00	20:30	2.5	REACHED TD @ 18:00 HRS, 7-10-2008
			CIRC AND COND FOR WIPER TRIP.RAISE MDWT FROM 11.2 TO 11.3+
20:30	21:30	1.0	WIPER TRIP/SHORT TRIP FROM 9115 TO 7712,NO TIGHT HOLE HOLE TOOK CORR FILL.
21:30	23:00	1.5	CIRC AND COND,BUILD WEIGHT PILL.
23:00	23:30	0.5	HOLD SAFETY MEETING,PUMP PILL,DROP SURVEY.

23:30 06:00 6.5 L/D DRILL PIPE,BHA,BREAK KELLY AS NEEDED
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,MAKE CONN,L/D DRILL PIPE.
 FUEL ON HAND 3889 USED 1197.
 FUNCTION TEST COM X 4 WITNESS 3.
 MDWT 11.4 VIS 36
 FORMATION TOP SEGO @ 8927.
 GAS BG 1190u HIGH 6821u @ 8927'.
 UNMANNED LOGGER UNIT DAY 6.
 NO LOSSES TO REPORT.

07-12-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling	\$95,589	Completion	\$142,262	Daily Total	\$237,852						
Cum Costs: Drilling	\$642,781	Completion	\$142,707	Well Total	\$785,489						
MD	9,115	TVD	9,115	Progress	0	Days	7	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PULL WEAR BUSHING.
06:30	07:30	1.0	R/U CASERS HOLD SAFETY MEETING.
07:30	13:30	6.0	RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9101.88', 1 JT CSG 43.40', FLOAT COLLAR (1.50') SET W/TOP @ 9056.98', 59 JTS (2543.83'), 1 MJ (21.98') SET W/TOP @ 6491.17', 51 JTS (2184.23'), 1 MJ (20.91') W/TOP @ 4286.03', 99 JTS (4258.37'), 1 PUP JT 21.88'. PU TAG JT & TAG W/19" IN. LD TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASS 0.65' AND LJ 13.0'), LAND W/67K ON HANGER.
13:30	14:30	1.0	RIG DOWN WEATHERFORD. R/U SCHLUMBERGER. HOLD SAFETY MEETING. CIRCULATEING WITH RIG PUMP.
14:30	17:00	2.5	CEMENT PRODUCTION CSG AS FOLLOWS: PRESSURE TEST TO 5K: DROP BTM PLUG, PUMP 20 BBLs CHEM WASH WITH .25 GAL/BBL FLUID LOSS & .5 GAL/BBL CHEM WASH @ 6 BPM; 20 BBLs OF RIG WATER @ 6 BPM. PUMPED LEAD: 136.8 BBLs (340 SXS) 12.0PPG LEAD 12.885 GAL/SK FLUID WITH 2.26 CUBIC FT/SK WITH 6.0% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, .125lb/SK LOST CIRC @ 6 BPM. TAIL: 336.5 BBLs (1465 SKS) OF 14.1PPG TAIL WITH 5.979 GAL/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0% EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM: DROP TOP PLUG, FOLLOWED BY 141 BBLs. BUMP PLUG @ 3380 PSI, 1000 PSI OVER FPIP 2385 PSI, FLOATS HELD. 1 BBLs BACK.
17:00	20:00	3.0	WAIT ONE HOUR TO REMOVE CEMENT HEAD. L/D LJ AND AND MANDREL HANGER ASS. INSTALL PACK OFF TEST TO 5K OK. N/D BOPS AND CLEAN PITS.
20:00	22:00	2.0	RID DOWN BY HAND PREP FOR TRUCKS, DERRICK OVER @ 19:30, 7/11/08.
22:00	06:00	8.0	RDRT. CREWS FULL, NO ACCIDENTS REPORTED. SAFETY MEETING: L/D DRILL PIPE, RUN CSG, CEMENT FUEL ON HAND 3363, USED 526. MW 11.4, VIS 36.

FUNCTION TEST COMX 3 WITNESS ALL.

FORMATION TOP SEGO 8927'.

GAS N/A .

UNMANNED LOGGER RELEASED 7-11-08.

NO LOSSES TO REPORT.

TRANSFERS FROM ECW 30-16 TO ECW 47-16 .

FUEL 3363 GAL RIG FUEL.

5 JTS 212.85' 41/2 #11.6 N-80 LT&C R-3.

1 JT 21.85' 41/2 # 11.6 HCP-110 LT&C R-32.

RIG MOVE FROM ECW 30-16 TO ECW 47-16 = .4 TENTH MILE.

06:00 06:00 24.0 RIG RELEASED@ 2000 HRS. 7/11/2008
CASING POINT COST \$642,781

07-17-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,478	Daily Total	\$44,478
Cum Costs: Drilling	\$642,781	Completion	\$187,185	Well Total	\$829,967

MD 9,115 **TVD** 9,115 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9726.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 680'. RD SCHLUMBERGER.

07-26-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$642,781	Completion	\$188,909	Well Total	\$831,691

MD 9,115 **TVD** 9,115 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

08-05-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$11,876	Daily Total	\$11,876
Cum Costs: Drilling	\$642,781	Completion	\$200,785	Well Total	\$843,567

MD 9,115 **TVD** 9,115 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9057.0 **Perf :** 8166'-8862' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATE LPR FROM 8697'-98', 8705'-06', 8717'-18', 8736'-37', 8754'-55', 8771'-72', 8778'-79', 8787'-88', 8811'-12', 8823'-24', 8828'-29', 8847'-48', 8857'-58', 8861'-62' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC LPR DOWN CASING W/ 165 GAL GYPTRON T-106, 5167 GAL 16# WF LINEAR PAD, 2024 DELTA 200, 32566 GAL DELTA 200 W/108500# 20/40 SAND @ 1-5 PPG. MTP 5852 PSIG. MTR 52.6 BPM. ATP 4485 PSIG. ATR 47.4 BPM. ISIP 3151 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8670'. PERFORATE LPR FROM 8469'-70', 8482'-83', 8491'-92', 8495'-96', 8523'-24', 8528'-29', 8552'-53', 8594'-95', 8600'-01', 8609'-10', 8631'-32', 8655'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106. BLENDER BROKE DOWN DURING 1 PPG STAGE. OVER FLUSHED AND REFRAC W/1735 GAL 16# DELTA 200 PAD, 32685 GAL DELTA 200 W/117700# 20/40 SAND @ 1-5 PPG. MTP 6072 PSIG. MTR 51.4 BPM. ATP 5183 PSIG. ATR 47 BPM. ISIP 3538 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8450'. PERFORATE MPR FROM 8166'-67', 8184'-85', 8191'-92', 8231'-32', 8310'-11', 8315'-16', 8336'-37', 8358'-59', 8395'-96', 8400'-01', 8411'-12', 8422'-23' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 1958 GAL DELTA 200 PAD, 29596 GAL DELTA 200 W/91300# 20/40 SAND @ 1-4 PPG. MTP 6800 PSIG. MTR 44.2 BPM. ATP 5849 PSIG. ATR 33.2 BPM. ISIP 3775 PSIG. RD HALLIBURTON. SDFN.

08-06-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$642,781	Completion	\$201,985	Well Total	\$844,767

MD	9,115	TVD	9,115	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9057.0	Perf : 6622'-8862'	PKR Depth : 0.0
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Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8140'. PERFORATE MPR FROM 7975'-76', 7983'-84', 7994'-95', 8019'-20', 8027'-28', 8055'-56', 8079'-80', 8090'-91', 8091'-92', 8113'-14', 8114'-15', 8117'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2528 GAL DELTA 200 PAD, 35659 GAL DELTA 200 W/ 114200# 20/40 SAND @ 1-5 PPG. MTP 6170 PSIG. MTR 53.9 BPM. ATP 5329 PSIG. ATR 49.3 BPM. ISIP 2940 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7930'. PERFORATE MPR FROM 7805'-06', 7809'-10', 7823'-24', 7829'-30', 7843'-44', 7851'-52', 7863'-64', 7875'-76', 7894'-95', 7899'-7900', 7904'-05', 7912'-13' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2051 GAL DELTA 200 PAD, 33752 GAL DELTA 200 W/ 108600# 20/40 SAND @ 1-5 PPG. MTP 6015 PSIG. MTR 55.6 BPM. ATP 4409 PSIG. ATR 48.9 BPM. ISIP 2177 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7785'. PERFORATE MPR FROM 7638'-39', 7650'-51', 7663'-64', 7677'-78', 7692'-93', 7702'-03', 7716'-17', 7725'-26', 7734'-35', 7755'-56', 7760'-61', 7761'-62' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2076 GAL DELTA 200 PAD, 47089 GAL DELTA 200 W/ 163500# 20/40 SAND @ 1-5 PPG. MTP 5433 PSIG. MTR 54.5 BPM. ATP 3885 PSIG. ATR 48.4 BPM. ISIP 2292 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7600'. PERFORATE UPR FROM 7377'-78', 7397'-98', 7398'-99', 7447'-48', 7451'-52', 7457'-58', 7509'-10', 7531'-32', 7557'-58', 7565'-66', 7566'-67', 7587'-88' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 1979 GAL DELTA 200 PAD, 33065 GAL DELTA 200 W/ 108800# 20/40 SAND @ 1-5 PPG. MTP 6472 PSIG. MTR 52.3 BPM. ATP 5178 PSIG. ATR 43.2 BPM. ISIP 2556 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7340'. PERFORATE UPR FROM 7126'-27', 7131'-32', 7145'-46', 7155'-56', 7168'-69', 7198'-99', 7208'-09', 7219'-20', 7267'-68', 7292'-93', 7311'-12', 7316'-17' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8926 GAL DELTA 200 PAD, 33342 GAL DELTA 200 W/ 113100# 20/40 SAND @ 1-4 PPG. MTP 6342 PSIG. MTR 52 BPM. ATP 5327 PSIG. ATR 50 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7100'. PERFORATE UPR FROM 6906'-07', 6913'-14', 6914'-15', 6920'-21', 6930'-31', 6936'-37', 7007'-08', 7038'-39', 7039'-40', 7049'-50', 7062'-63', 7080'-81' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2061 GAL DELTA 200 PAD, 32275 GAL DELTA 200 W/ 95000# 20/40 SAND @ 1-5 PPG. MTP 6026 PSIG. MTR 51.4 BPM. ATP 3360 PSIG. ATR 34 BPM. ISIP 2681 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 6875'. PERFORATE NORTH HORN FROM 6622'-23', 6647'-48', 6698'-99', 6707'-08', 6718'-19', 6725'-26', 6780'-81', 6789'-90', 6829'-30', 6840'-41', 6849'-50', 6859'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL DELTA 200 PAD, 42461 GAL DELTA 200 W/ 143700# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 54.3 BPM. ATP 4384 PSIG. ATR 50.6 BPM. ISIP 2402 PSIG. RD HALLIBURTON. SDFN

08-07-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$576,433	Daily Total	\$576,433
Cum Costs: Drilling	\$642,781	Completion	\$778,419	Well Total	\$1,421,200

MD	9,115	TVD	9,115	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : PBTD : 9057.0 **Perf :** 5301'-8862' **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	RUWL SET 6K CFP AT 6580'. PERFORATE Ba FROM 6265'-66', 6288'-89', 6294'-95', 6302'-03', 6317'-18', 6329'-30', 6398'-99', 6470'-71', 6490'-91', 6502'-03', 6515'-16', 6557'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2395 GAL DELTA 200 PAD, 40943 GAL DELTA 200 W/123600# 20/40 SAND @ 1-4 PPG. MTP 5895 PSIG. MTR 53.9 BPM. ATP 4333 PSIG. ATR 47.1 BPM. ISIP 2992 PSIG. RD HALLIBURTON.
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RUWL. SET 6K CFP AT 6220'. PERFORATE Ba FROM 5941'-42', 5951'-52', 5985'-86', 6040'-41', 6049'-50', 6064'-65', 6071'-72', 6117'-18', 6133'-34', 6140'-41', 6152'-53', 6194'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2186 GAL DELTA 200 PAD, 35150 GAL DELTA 200 W/92400# 20/40 SAND @ 1-4 PPG. MTP 6520 PSIG. MTR 53.7 BPM. ATP 3782 PSIG. ATR 45 BPM. ISIP 1637 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5850'. PERFORATE Ca FROM 5762'-63', 5763'-64', 5775'-76', 5776'-77', 5814'-15', 5815'-16', 5821'-22', 5822'-23', 5826'-27', 5827'-28', 5833'-34', 5834'-35' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2905 GAL DELTA 200 PAD, 43197 GAL DELTA 200 W/122800# 20/40 SAND @ 1-4 PPG. MTP 4858 PSIG. MTR 56.2 BPM. ATP 3461 PSIG. ATR 43.8 BPM. ISIP 1783 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5725'. PERFORATE Ca FROM 5695'-5700', 5704'-09' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2287 GAL DELTA 200 PAD, 42958 GAL DELTA 200 W/124300# 20/40 SAND @ 1-4 PPG. MTP 4408 PSIG. MTR 51.1 BPM. ATP 3487 PSIG. ATR 48 BPM. ISIP 1988 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5640'. PERFORATE Ca FROM 5585'-86', 5586'-87', 5593'-94', 5594'-95', 5600'-01', 5601'-02', 5612'-13', 5613'-14', 5619'-20', 5620'-21' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2359 GAL DELTA 200 PAD, 42113 GAL DELTA 200 W/124600# 20/40 SAND @ 1-4 PPG. MTP 4352 PSIG. MTR 52.3 BPM. ATP 3603 PSIG. ATR 48.2 BPM. ISIP 2130 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5460'. PERFORATE Ca FROM 5301'-02', 5302'-03', 5307'-08', 5213'-14', 5314'-15', 5363'-64', 5369'-70', 5374'-75', 5375'-76', 5384'-85', 5436'-37', 5440'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2007 GAL DELTA 200 PAD, 40408 GAL DELTA 200 W/15000# 20/40 SAND @ 1-4 PPG. MTP 5765 PSIG. MTR 51.7 BPM. ATP 4106 PSIG. ATR 48.3 BPM. ISIP 2496 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5194'. RDWL. SDFN.

08-09-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$38,046	Daily Total	\$38,046
Cum Costs: Drilling	\$642,781	Completion	\$816,465	Well Total	\$1,459,246

MD 9,115 **TVD** 9,115 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9057.0 **Perf :** 5301'-8862' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5194'. RU TO DRILL PLUGS. SDFN.

08-12-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$40,098	Daily Total	\$40,098
Cum Costs: Drilling	\$642,781	Completion	\$856,563	Well Total	\$1,499,344

MD 9,115 **TVD** 9,115 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9057.0 **Perf :** 5301'-8862' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5194', 5460', 5640', 5725', 5850', 6220', 6580', 6875', 7100', 7340', 7600', 7785', 7930', 8140', 8450', & 8670'. RIH. CLEANED OUT TO 8973'. LANDED TUBING @ 6899' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 800 PSIG. 78 BFPH. RECOVERED 1072 BLW. 16528 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG (YB) 32.61'
 XN NIPPLE 1.30'
 211 JTS 2-3/8" 4.7# N-L-80 TBG (YB & NEW) 6851.44'
 BELOW KB 13.00'
 LANDED @ 6899.26' KB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapita 30-16

9. API NUMBER:
43-047-38000

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Wasatch/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2034' FNL & 2078' FWL 40.037622 LAT 109.333931 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUNDED: **5/16/2008** 15. DATE T.D. REACHED: **7/10/2008** 16. DATE COMPLETED: **8/12/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4985' NAT GL

18. TOTAL DEPTH: MD **9,115**
TVD _____

19. PLUG BACK T.D.: MD **9,057**
TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,464		850			
7-7/8	4-1/2 N-80	11.6	0	9,103		1805			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,899							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch/Mesaverde	5,301	8,862		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,697 8,862		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,469 8,656		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,166 8,423		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,975 8,118		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8697-8862	39,922 GALS GELLED WATER & 108,500# 20/40 SAND
8469-8656	34,585 GALS GELLED WATER & 117,700# 20/40 SAND
8166-8423	31,719 GALS GELLED WATER & 91,300# 20/40 SAND

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 GEOLOGIC REPORT
 DST REPORT
 DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 CORE ANALYSIS
 OTHER: _____

30. WELL STATUS:
Producing

RECEIVED

SEP 11 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/12/2008		TEST DATE: 8/31/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 55	GAS - MCF: 478	WATER - BBL: 140	PROD. METHOD: Flows
CHOKE SIZE: 14/64"	TBG. PRESS. 950	CSG. PRESS. 1,050	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 55	GAS - MCF: 478	WATER - BBL: 140	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,301	8,862		Green River	1,781
				Mahogany	2,409
				Uteland Butte	4,559
				Wasatch	4,679
				Chapita Wells	5,278
				Buck Canyon	5,936
				Price River	6,881
				Middle Price River	7,636
				Lower Price River	8,403
				Sego	8,938

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 9/9/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

East Chapita 30-16 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7805-7913	3/spf
7638-7762	3/spf
7377-7588	3/spf
7126-7317	3/spf
6906-7081	3/spf
6622-6860	3/spf
6265-6558	3/spf
5941-6195	3/spf
5762-5835	3/spf
5695-5709	3/spf
5585-5621	3/spf
5301-5441	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7975-8118	38,352 GALS GELLED WATER & 114,200# 20/40 SAND
7805-7913	35,968 GALS GELLED WATER & 108,600# 20/40 SAND
7638-7762	49,330 GALS GELLED WATER & 163,500# 20/40 SAND
7377-7588	35,209 GALS GELLED WATER & 108,800# 20/40 SAND
7126-7317	42,433 GALS GELLED WATER & 113,100# 20/40 SAND
6906-7081	34,501 GALS GELLED WATER & 95,000# 20/40 SAND
6622-6860	44,697 GALS GELLED WATER & 143,700# 20/40 SAND
6265-6558	43,338 GALS GELLED WATER & 123,600# 20/40 SAND
5941-6195	37,336 GALS GELLED WATER & 92,400# 20/40 SAND
5762-5835	46,102 GALS GELLED WATER & 122,800# 20/40 SAND
5695-5709	45,245 GALS GELLED WATER & 124,300# 20/40 SAND
5585-5621	44,472 GALS GELLED WATER & 124,600# 20/40 SAND
5301-5441	42,415 GALS GELLED WATER & 115,000# 20/40 SAND

Perforated the Lower Price River from 8697-98', 8705-06', 8717-18', 8736-37', 8754-55', 8771-72', 8778-79', 8787-88', 8811-12', 8823-24', 8828-29', 8847-48', 8857-58', 8861-62' w/ 3 spf.

Perforated the Lower Price River from 8469-70', 8482-83', 8491-92', 8495-96', 8523-24', 8528-29', 8552-53', 8594-95', 8600-01', 8609-10', 8631-32', 8655-56' w/ 3 spf.

Perforated the Middle Price River from 8166-67', 8184-85', 8191-92', 8231-32', 8310-11', 8315-16', 8336-37', 8358-59', 8395-96', 8400-01', 8411-12', 8422-23' w/ 3 spf.

Perforated the Middle Price River from 7975-76', 7983-84', 7994-95', 8019-20', 8027-28', 8055-56', 8079-80', 8090-91', 8091-92', 8113-14', 8114-15', 8117-18' w/ 3 spf.

Perforated the Middle Price River from 7805-06', 7809-10', 7823-24', 7829-30', 7843-44', 7851-52', 7863-64', 7875-76', 7894-95', 7899-7900', 7904-05', 7912-13' w/ 3 spf.

Perforated the Middle Price River from 7638-39', 7650-51', 7663-64', 7677-78', 7692-93', 7702-03', 7716-17', 7725-26', 7734-35', 7755-56', 7760-61', 7761-62' w/ 3 spf.

Perforated the Upper Price River from 7377-78', 7397-98', 7398-99', 7447-48', 7451-52', 7457-58', 7509-10', 7531-32', 7557-58', 7565-66', 7566-67', 7587-88' w/ 3 spf.

Perforated the Upper Price River from 7126-27', 7131-32', 7145-46', 7155-56', 7168-69', 7198-99', 7208-09', 7219-20', 7267-68', 7292-93', 7311-12', 7316-17' w/ 3 spf.

Perforated the Upper Price River from 6906-07', 6913-14', 6914-15', 6920-21', 6930-31', 6936-37', 7007-08', 7038-39', 7039-40', 7049-50', 7062-63', 7080-81' w/ 3 spf.

Perforated the North Horn from 6622-23', 6647-48', 6698-99', 6707-08', 6718-19', 6725-26', 6780-81', 6789-90', 6829-30', 6840-41', 6849-50', 6859-60' w/ 3 spf.

Perforated the Ba from 6265-66', 6288-89', 6294-95', 6302-03', 6317-18', 6329-30', 6398-99', 6470-71', 6490-91', 6502-03', 6515-16', 6557-58' w/ 3 spf.

Perforated the Ba from 5941-42', 5951-52', 5985-86', 6040-41', 6049-50', 6064-65', 6071-72', 6117-18', 6133-34', 6140-41', 6152-53', 6194-95' w/ 3 spf.

Perforated the Ca from 5762-63', 5763-64', 5775-76', 5776-77', 5814-15', 5815-16', 5821-22', 5822-23', 5826-27', 5827-28', 5833-34', 5834-35' w/ 3 spf.

Perforated the Ca from 5695-5700', 5704-09' w/ 3 spf.

Perforated the Ca from 5585-86', 5586-87', 5593-94', 5594-95', 5600-01', 5601-02', 5612-13', 5613-14', 5619-20', 5620-21' w/ 3 spf.

Perforated the Ca from 5301-02', 5302-03', 5307-08', 5313-14', 5314-15', 5363-64', 5369-70', 5374-75', 5375-76', 5384-85', 5436-37', 5440-41' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 30-16

API number: 4304738000

Well Location: QQ SENW Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,040	2,055	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE Mary A. Maestas DATE 9/9/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 30-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 4304738000000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 2078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/15/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 July 30, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: E CHAPITA 30-16	
9. API NUMBER: 4304738000000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: EOG Resources, Inc.	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	
PHONE NUMBER: 435 781-9111 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 2078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

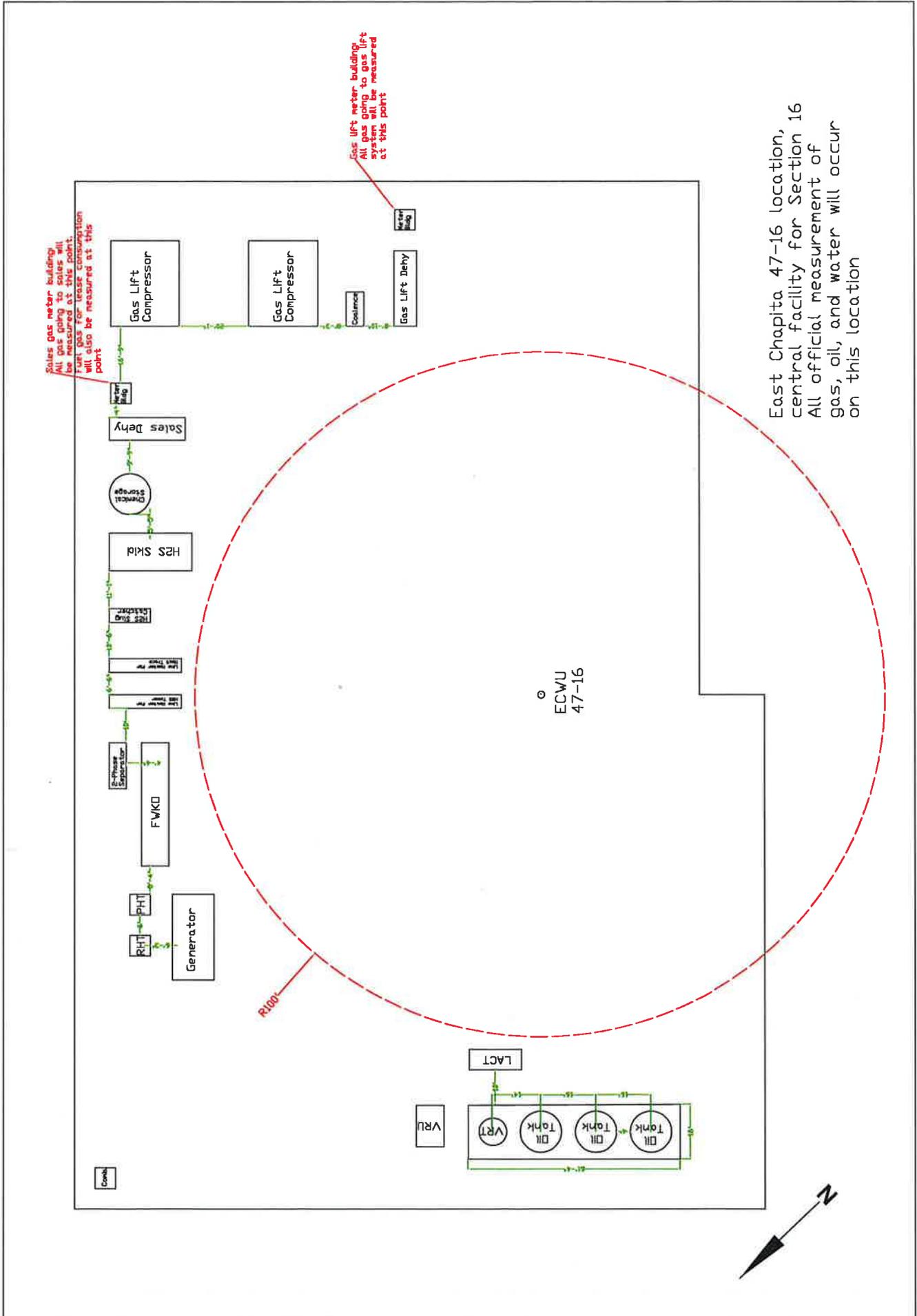
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

Approved by the Utah Division of Oil, Gas and Mining
Date: May 11, 2012
By: *D. K. Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



Sales Gas meter building!
All gas going to sales will be measured at this point.
Run gas for lease consumption will also be measured at this point

Gas lift meter building!
All gas going to gas lift will be measured at this point

East Chapita 47-16 location,
central facility for Section 16
All official measurement of
gas, oil, and water will occur
on this location

ECWU
47-16

R1000

Comb







EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38000	EAST CHAPITA 30-16		SENW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16865	18940	5/16/2008			3/12/2013	
Comments: 3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39061	EAST CHAPITA 47-16		SWNE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16866	18940	5/16/2008			3/12/2013	
Comments: 3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39058	EAST CHAPITA 49-16		NWSE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16893	18940	6/2/2008			3/12/2013	
Comments: RECEIVED MAR 1 1 2013 3/12/13							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro
Signature

Senior Regulatory Assistant

Title

3/8/2013

Date