

March 31, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 6-36F: 1,803' FNL & 2,149' FWL, SE/4 NW/4,
Section 36, T10S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced state well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Mrs. Carla Christian, Dominion
Mr. Ken Secrest, Dominion

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APR 12 2006

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-47391	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Little Canyon Unit	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: LCU 6-36F	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,803' FNL & 2,149' FWL, SE/4 NW/4, 4418084Y AT PROPOSED PRODUCING ZONE: 1,803' FNL & 2,149' FWL, SE/4 NW/4, 4418084Y		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36 10 20 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.00 miles south of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,803'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,350'	19. PROPOSED DEPTH: 9,050	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,279'	22. APPROXIMATE DATE WORK WILL START: 8/1/2006	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 S 32#	2,000	see Drilling Plan 219/236/100
7-7/8"	5-1/2" Mav 80 L 17#	9,050	see Drilling Plan 60/540
			(9,050 MD)

ORIGINAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

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NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 3/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37999

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

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(11/2001)

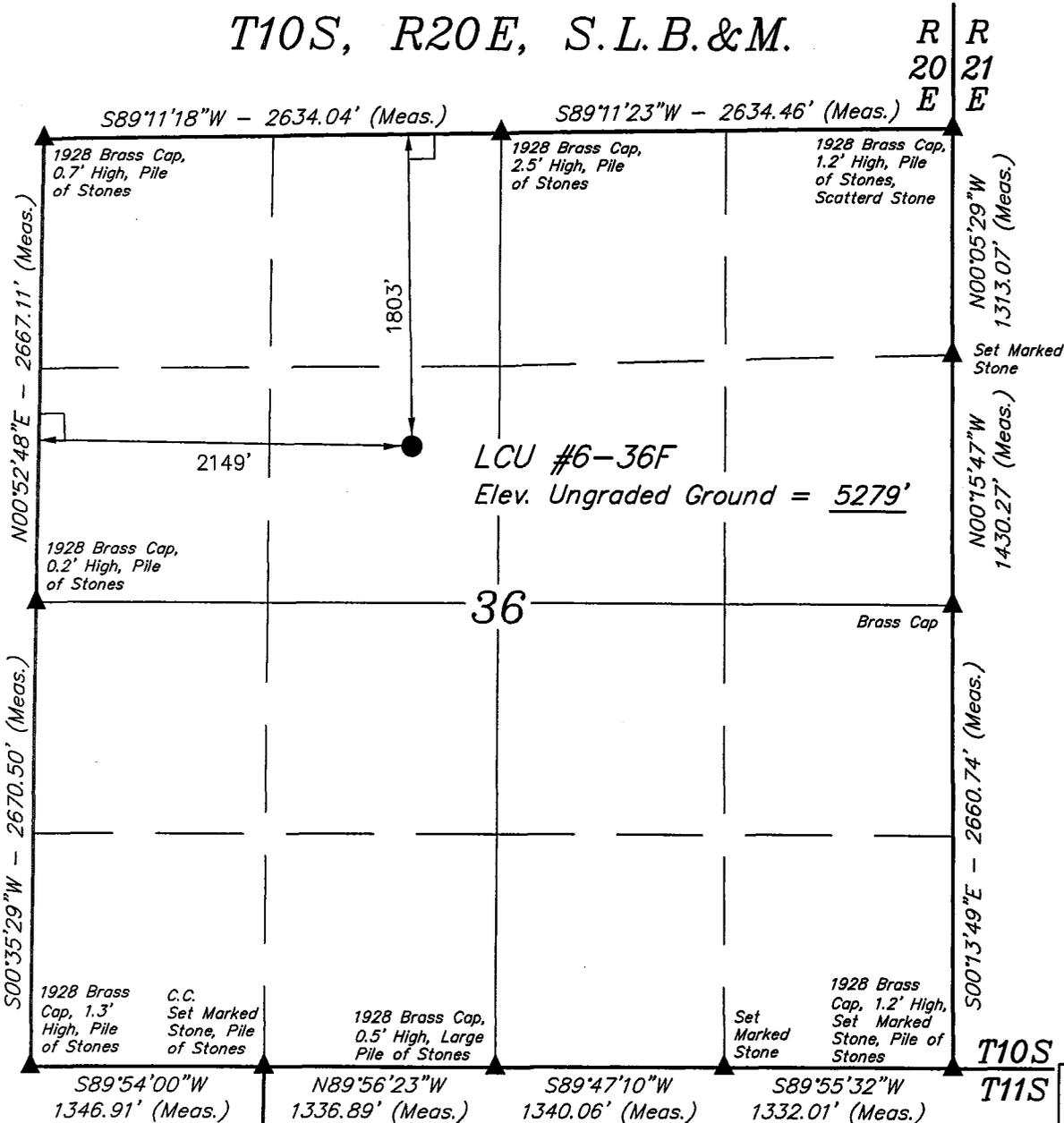
Date: 10-03-06
By: [Signature]

DIV. OF OIL, GAS & MINING

T10S, R20E, S.L.B.&M.

R
20
E

R
21
E



DOMINION EXPLR. & PROD., INC.

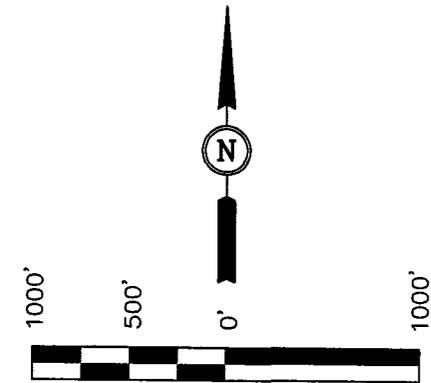
Well location, LCU #6-36F, located as shown in the SE 1/4 NW 1/4 of Section 36, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

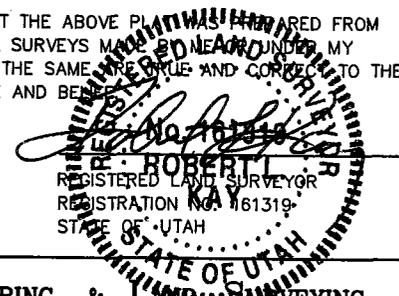
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $39^{\circ}54'23.09''$ (39.906414)
 LONGITUDE = $109^{\circ}36'55.04''$ (109.615289)
 (NAD 27)
 LATITUDE = $39^{\circ}54'23.21''$ (39.906447)
 LONGITUDE = $109^{\circ}36'52.56''$ (109.614600)

SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-09-06
PARTY B.B. T.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 6-36F
1803' FNL & 2149' FWL
Section 36-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,745'
Green River Tongue	4,095'
Wasatch	4,220'
Chapita Wells	4,965'
Uteland Buttes	6,135'
Mesaverde	6,870'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,745'	Oil
Green River Tongue	4,095'	Oil
Wasatch	4,220'	Gas
Chapita Wells	4,965'	Gas
Uteland Buttes	6,135'	Gas
Mesaverde	6,870'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,050'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000' ±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 9,050'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,050'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	60	3,420'-4,220'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,220'-9,050'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 1, 2006
Duration: 14 Days

SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 6-36F
1803' FNL & 2149' FWL
Section 36-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:
 - a. The proposed well site is located approximately 13.00 miles south of Ouray, UT.
 - b. Directions to the proposed well site have been attached at the end of Exhibit B.
 - c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
 - d. All existing roads will be maintained and kept in good repair during all phases of operation.
 - e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
 - g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease and Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 8-36F access road an access is proposed trending west approximately 0.4 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.4 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 2,310' east to the proposed 8" or less pipeline that will service the LCU 8-36F.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,310' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is pending and will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report is pending and will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 3-31-2006

ORIGINAL

DOMINION EXPLR. & PROD., INC.
LCU #6-36F
SECTION 36, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 14.9 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #8-36F TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 320' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.3 MILES.

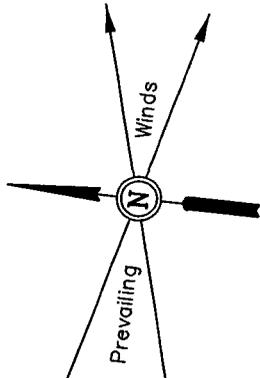
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

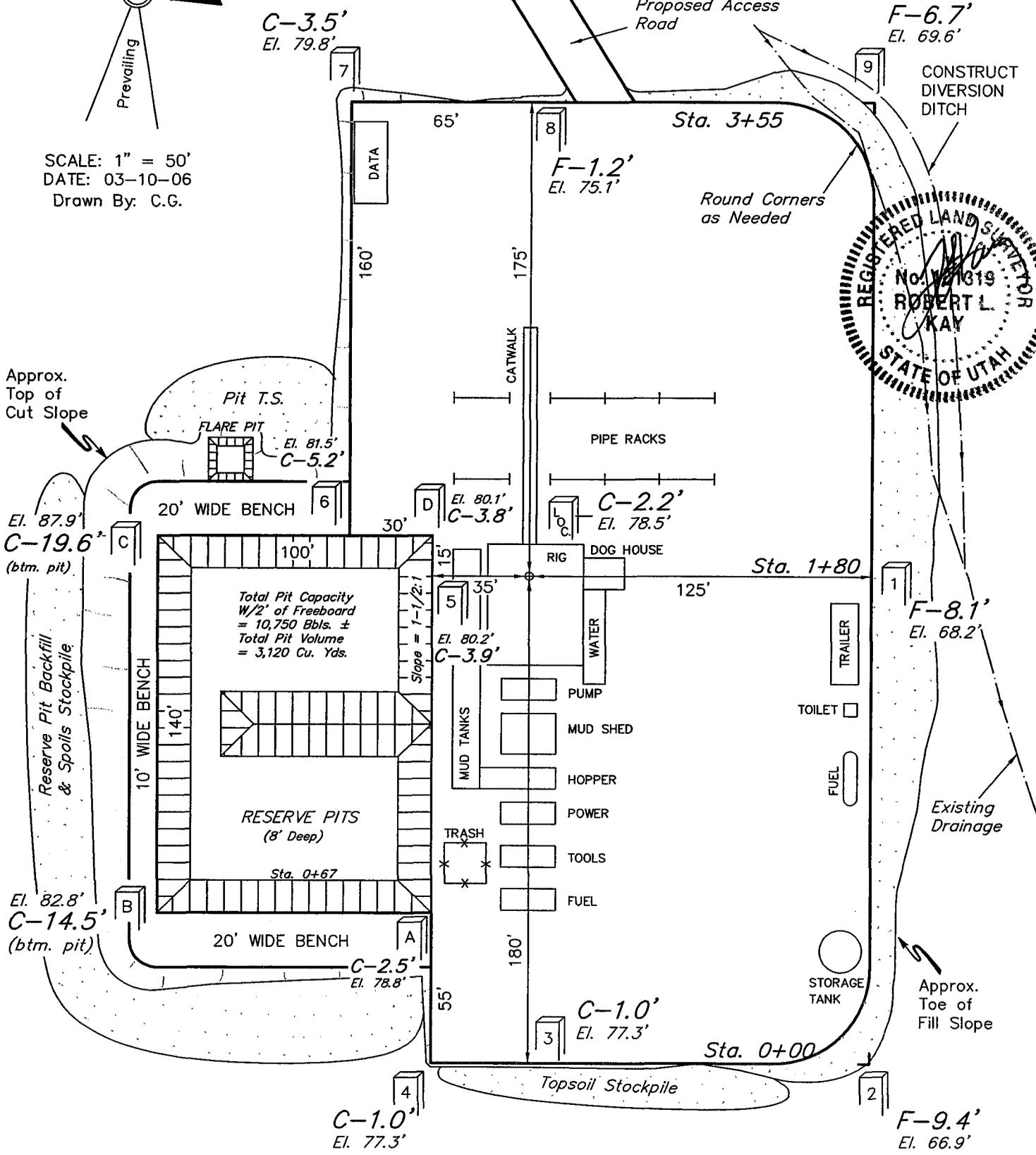
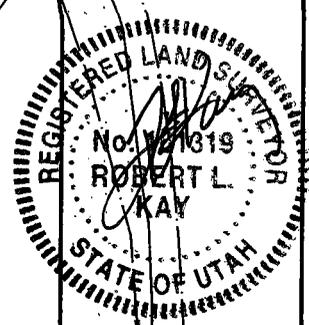
LCU #6-36F

SECTION 36, T10S, R20E, S.L.B.&M.

1803' FNL 2149' FWL



SCALE: 1" = 50'
DATE: 03-10-06
Drawn By: C.G.



Elev. Ungraded Ground at Location Stake = 5278.5'
Elev. Graded Ground at Location Stake = 5276.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

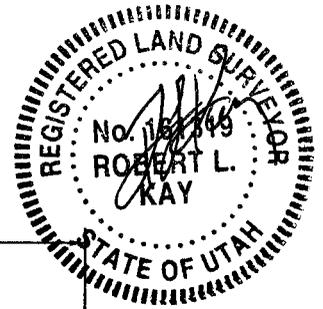
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #6-36F

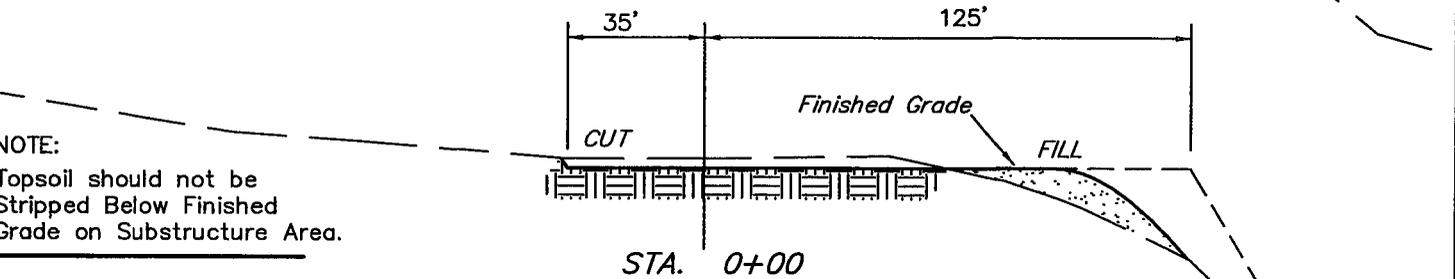
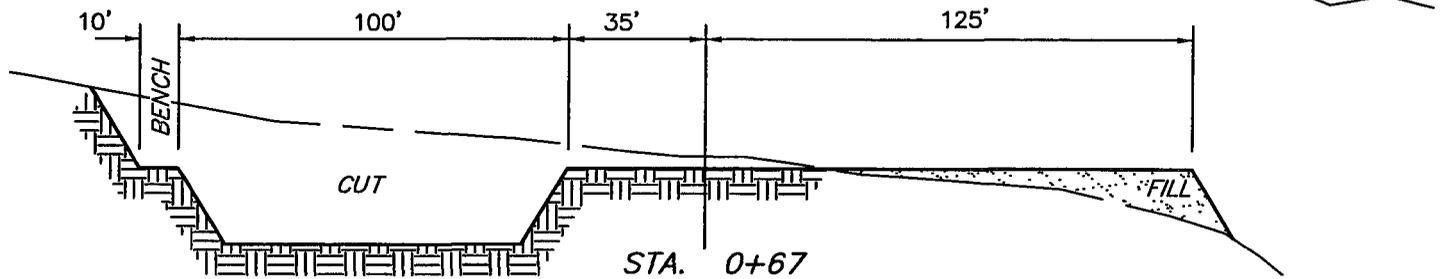
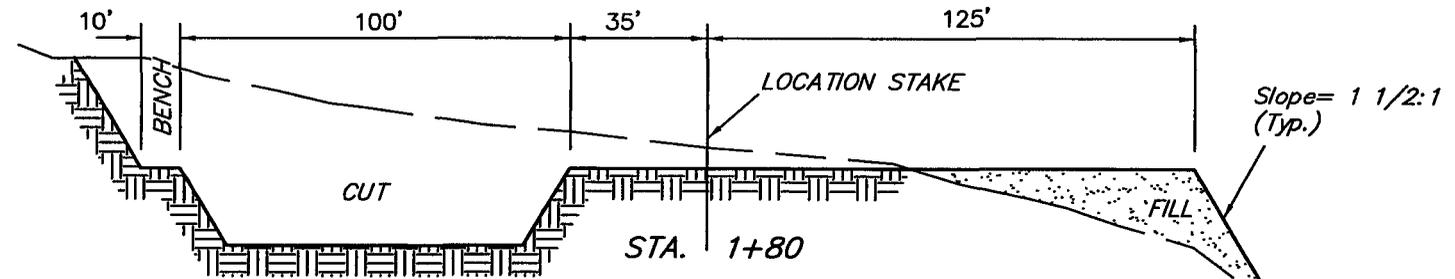
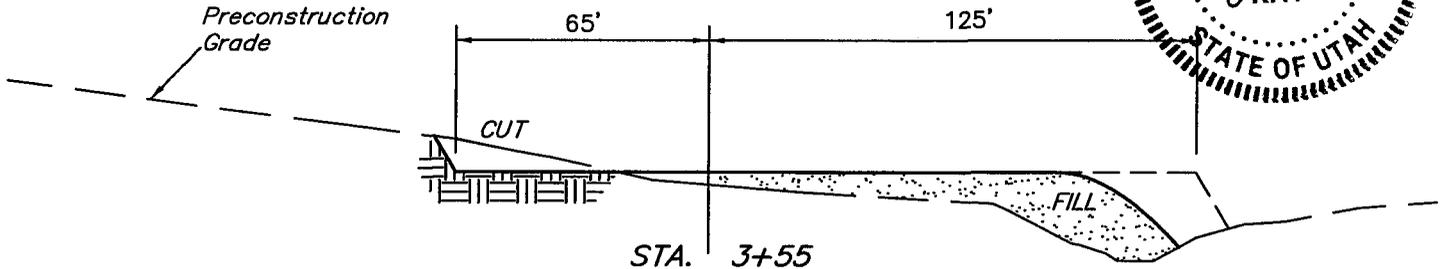
SECTION 36, T10S, R20E, S.L.B.&M.

1803' FNL 2149' FWL



X-Section Scale
1" = 20'
1" = 50'

DATE: 03-10-06
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,800 Cu. Yds.
Remaining Location	= 8,560 Cu. Yds.
TOTAL CUT	= 10,360 CU.YDS.
FILL	= 7,000 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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DOMINION EXPLR. & PROD., INC.

LCU #6-36F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T10S, R20E, S.L.B.&M.

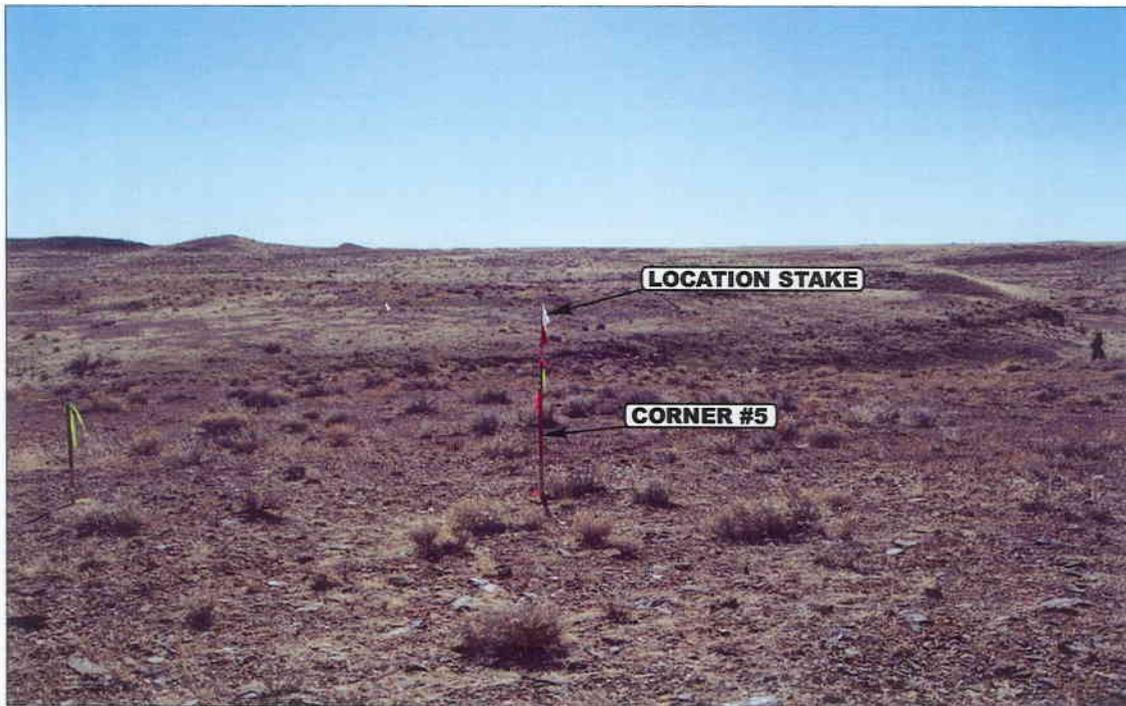


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

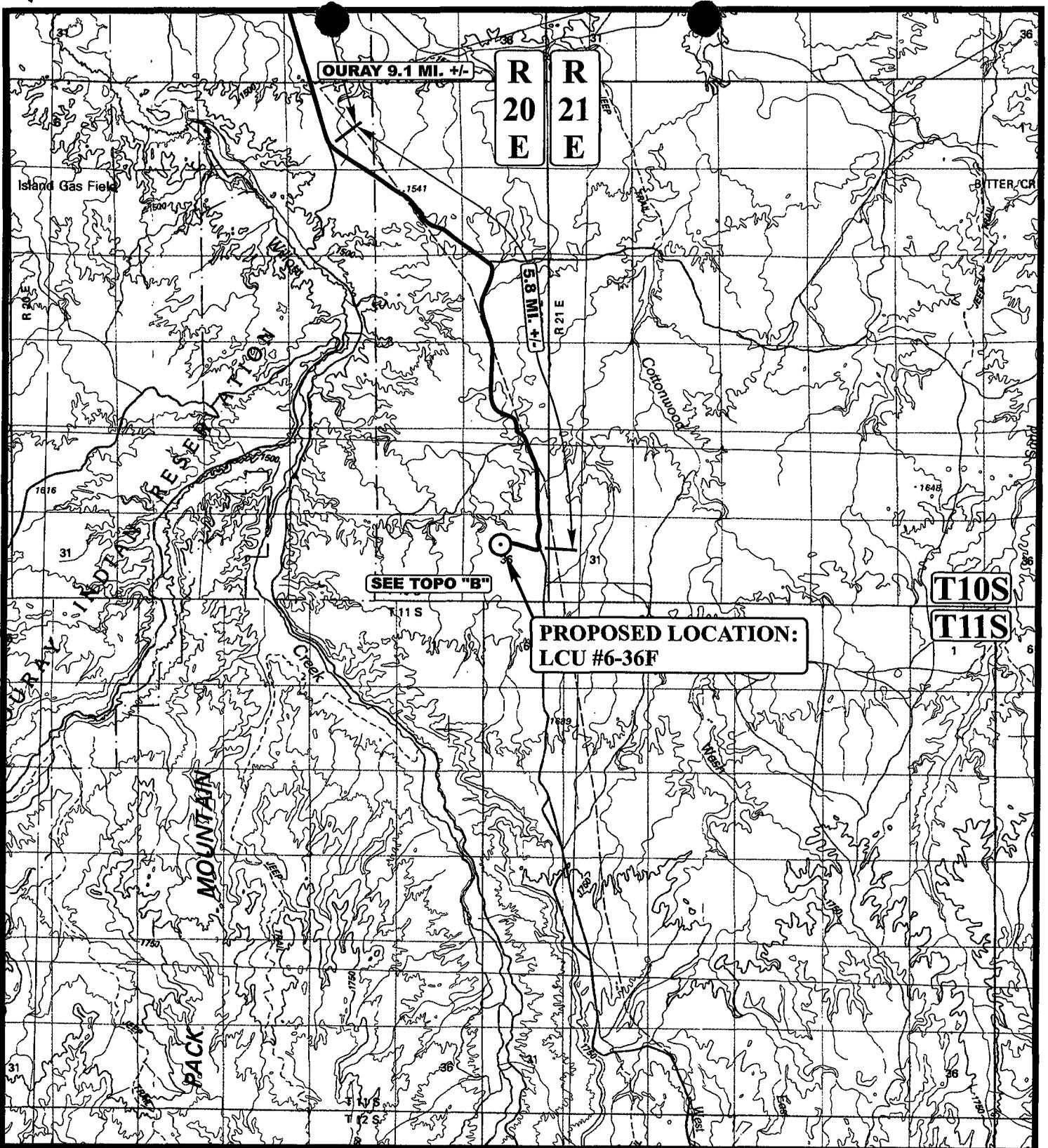
03 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

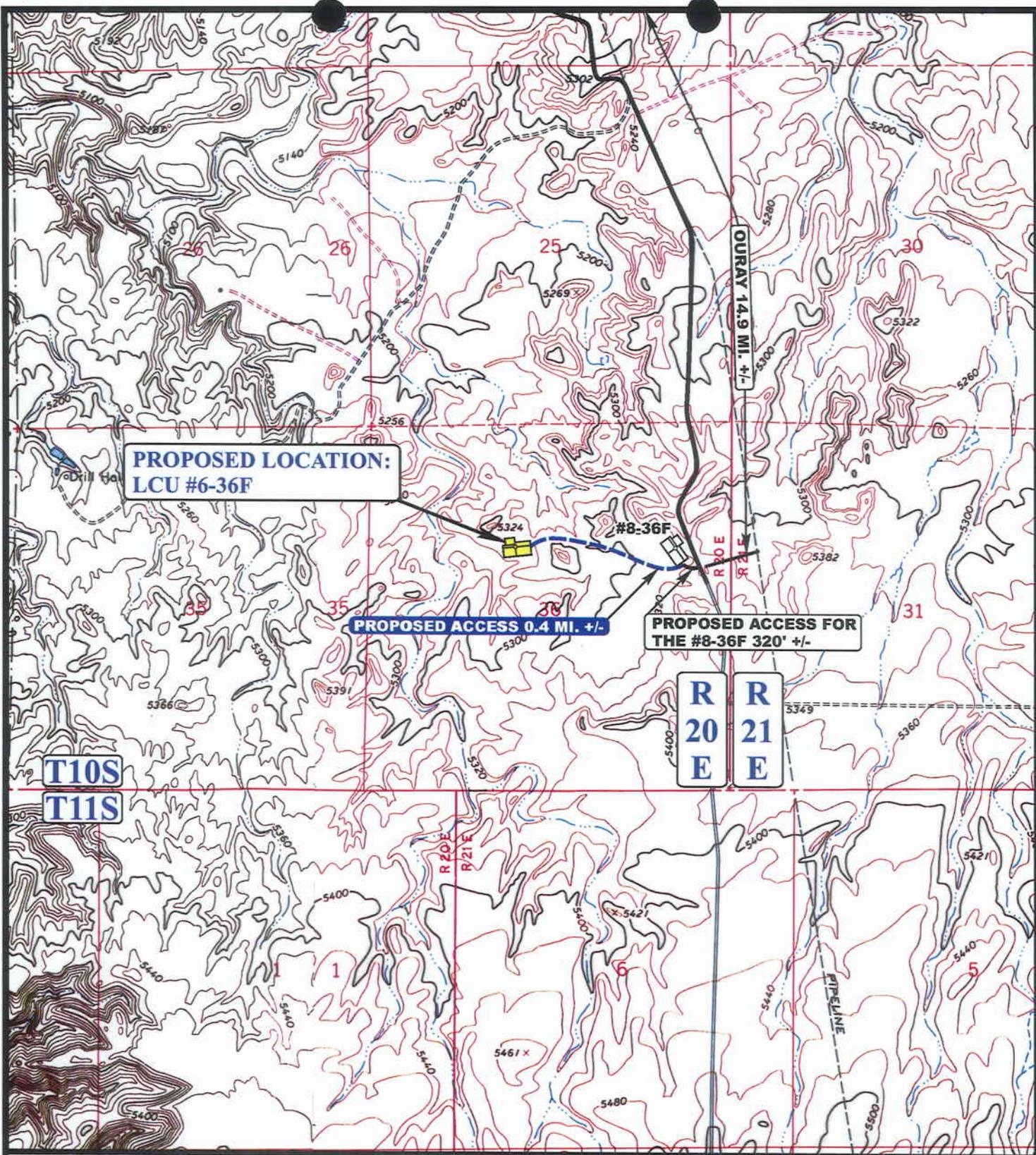
LCU #6-36F
 SECTION 36, T10S, R20E, S.L.B.&M.
 1803' FNL 2149' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 13 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
LCU #6-36F**

PROPOSED ACCESS 0.4 MI. +/-

**PROPOSED ACCESS FOR
THE #8-36F 320' +/-**

**R
20
E** **R
21
E**

**T10S
T11S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

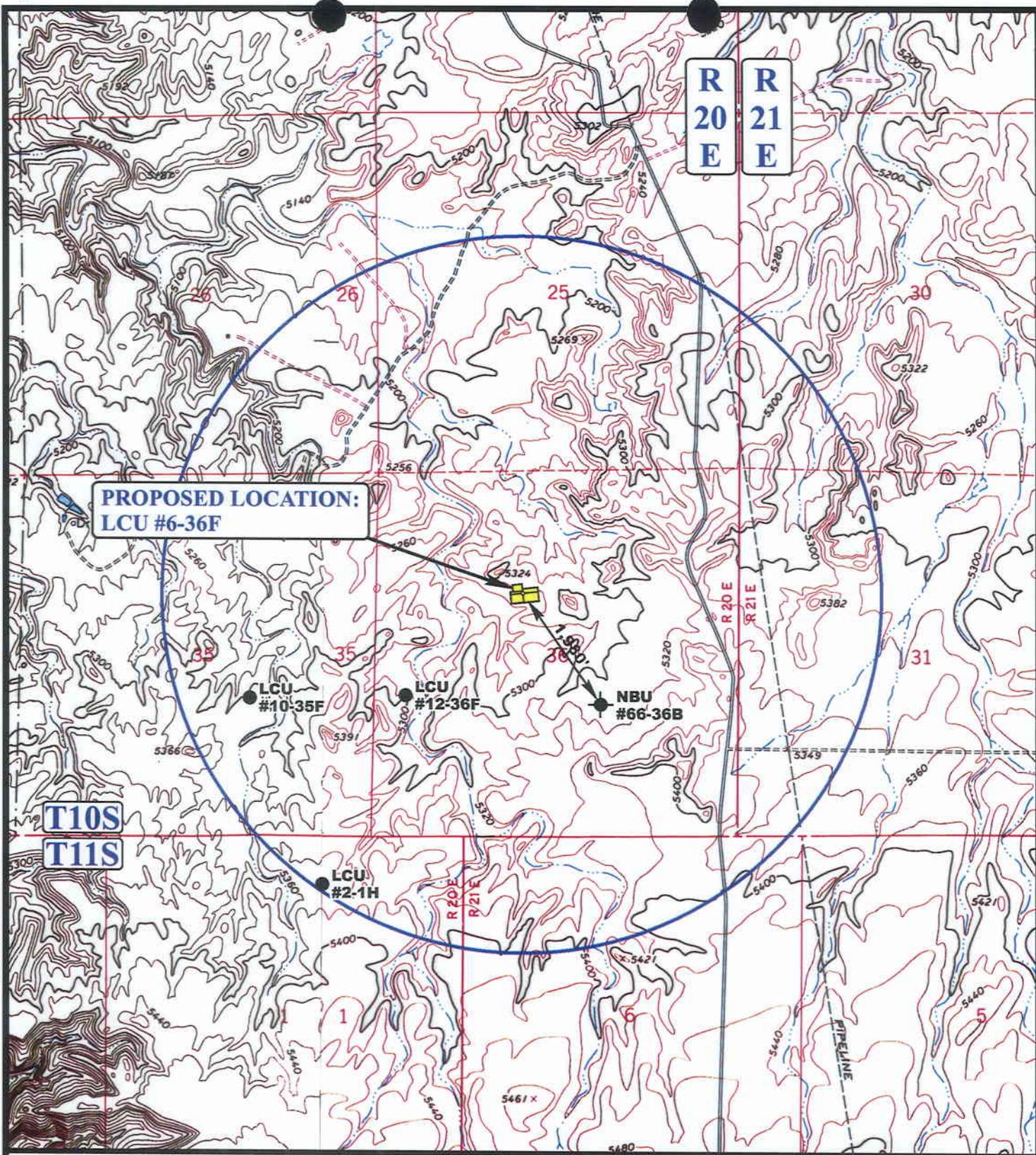
DOMINION EXPLR. & PROD., INC.

**LCU #6-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1803' FNL 2149' FWL**

U E I S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	03 MONTH	13 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
LCU #6-36F**

**R
20
E** **R
21
E**

**T10S
T11S**

LEGEND:

- ⊗ DISPOSAL WELLS ⊗ WATER WELLS
- PRODUCING WELLS ● ABANDONED WELLS
- ⊖ SHUT IN WELLS ⊖ TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

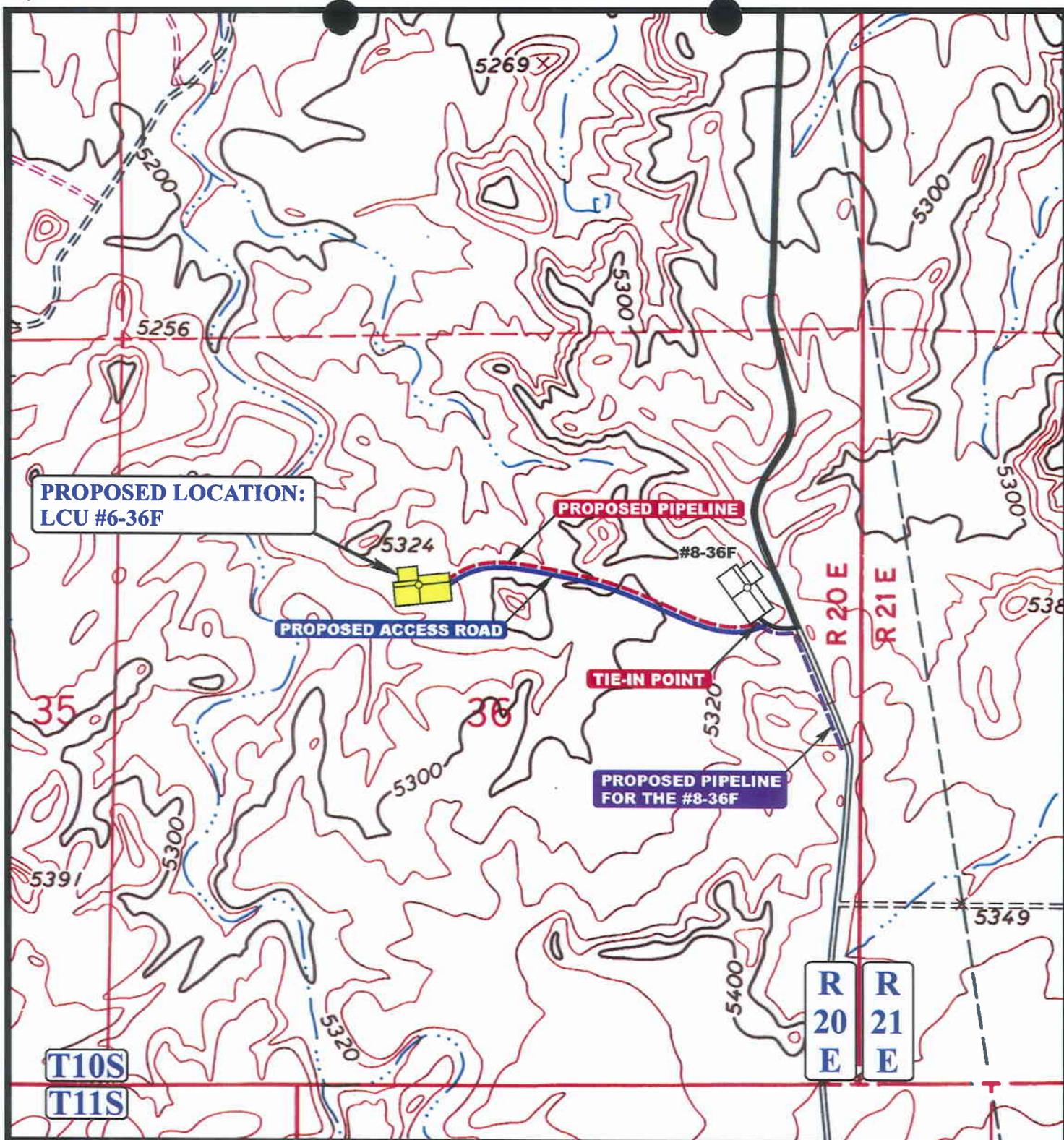
**LCU #6-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1803' FNL 2149' FWL**

UEIS **Uintah Engineering & Land Surveying**
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TOPOGRAPHIC MAP **03 13 06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,310' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #6-36F
 SECTION 36, T10S, R20E, S.L.B.&M.
 1803' FNL 2149' FWL



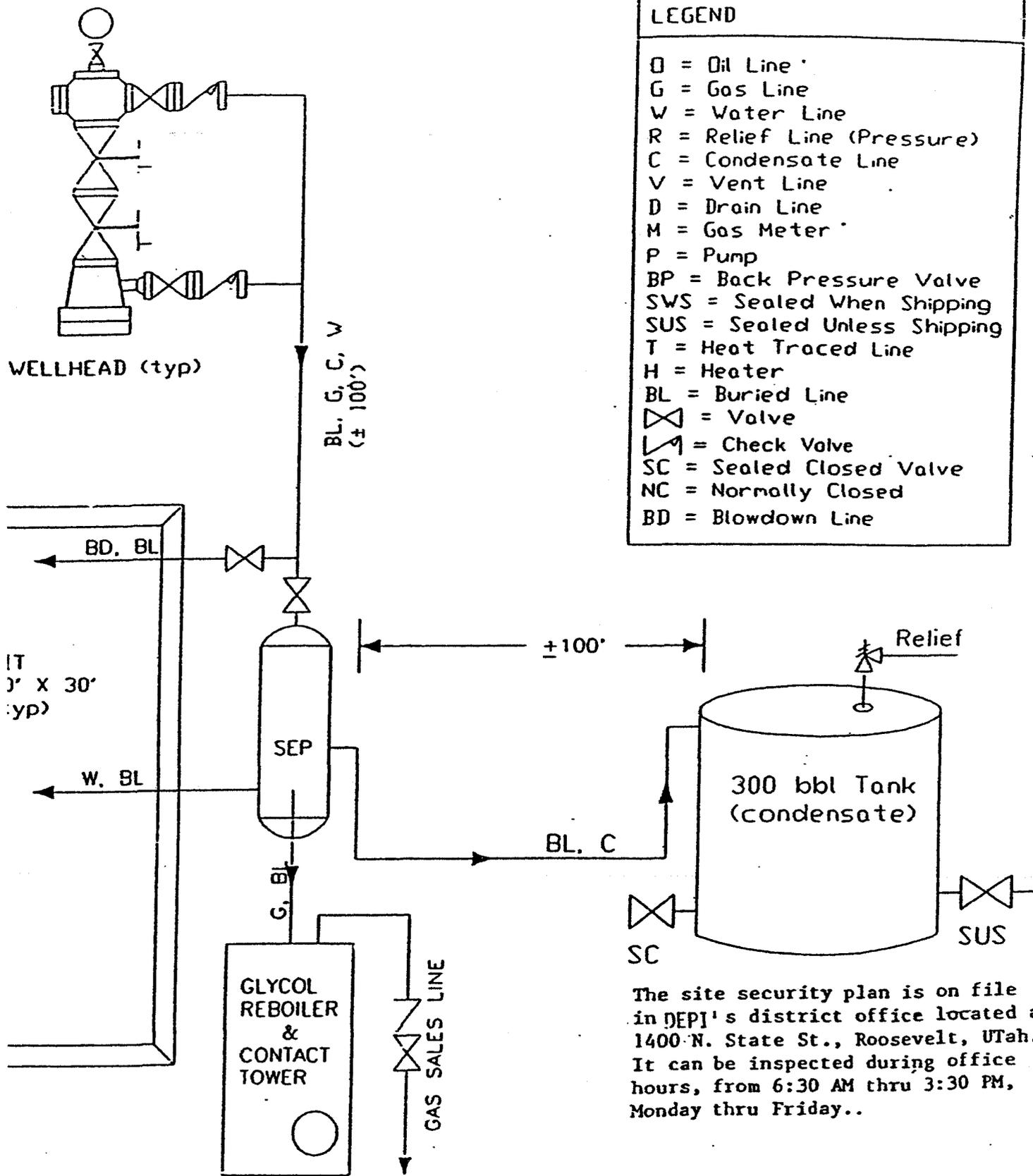
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TOPOGRAPHIC MAP

03 13 06
 MONTH DAY YEAR

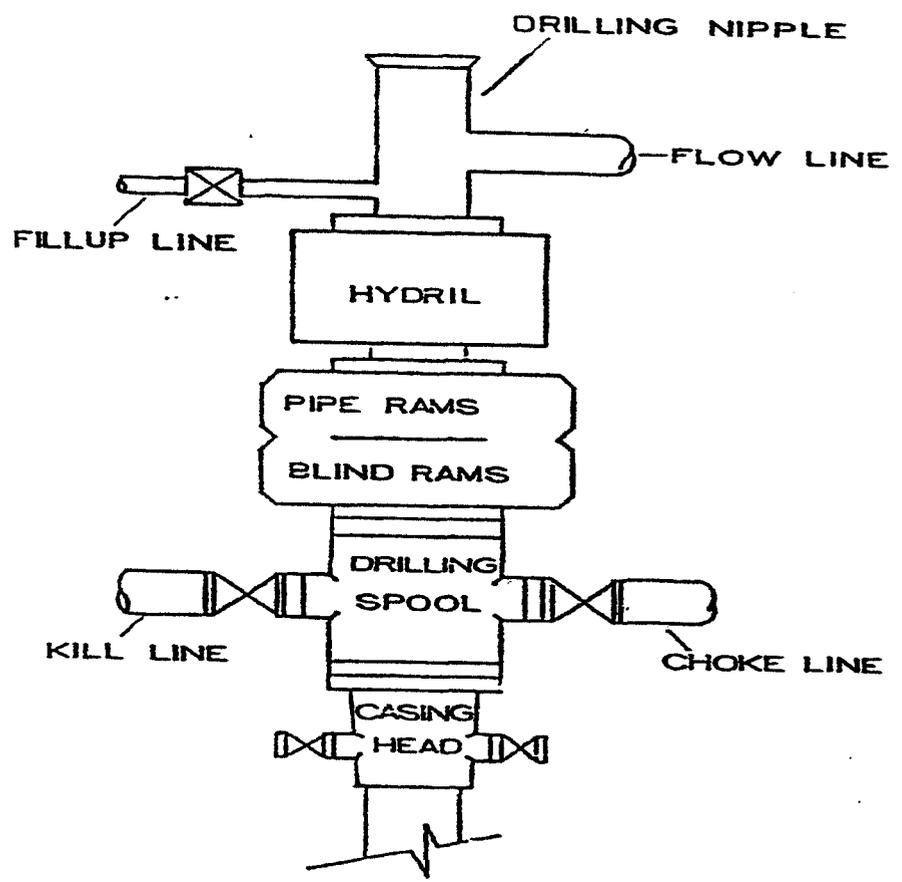
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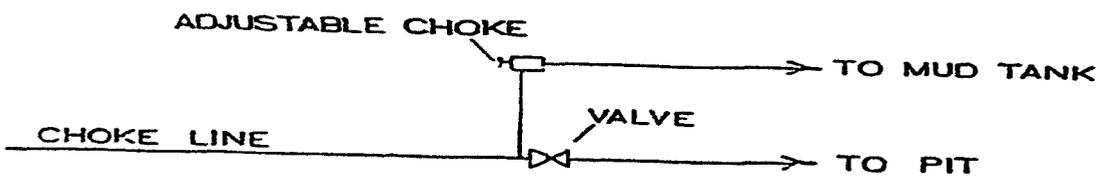


BOP STACK

3,000 #



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/12/2006

API NO. ASSIGNED: 43-047-37999

WELL NAME: LCU 6-36F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SENW 36 100S 200E
 SURFACE: 1803 FNL 2149 FWL
 BOTTOM: 1803 FNL 2149 FWL
 COUNTY: UINTAH
 LATITUDE: 39.90646 LONGITUDE: -109.6146
 UTM SURF EASTINGS: 618426 NORTHINGS: 4418084
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47391
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

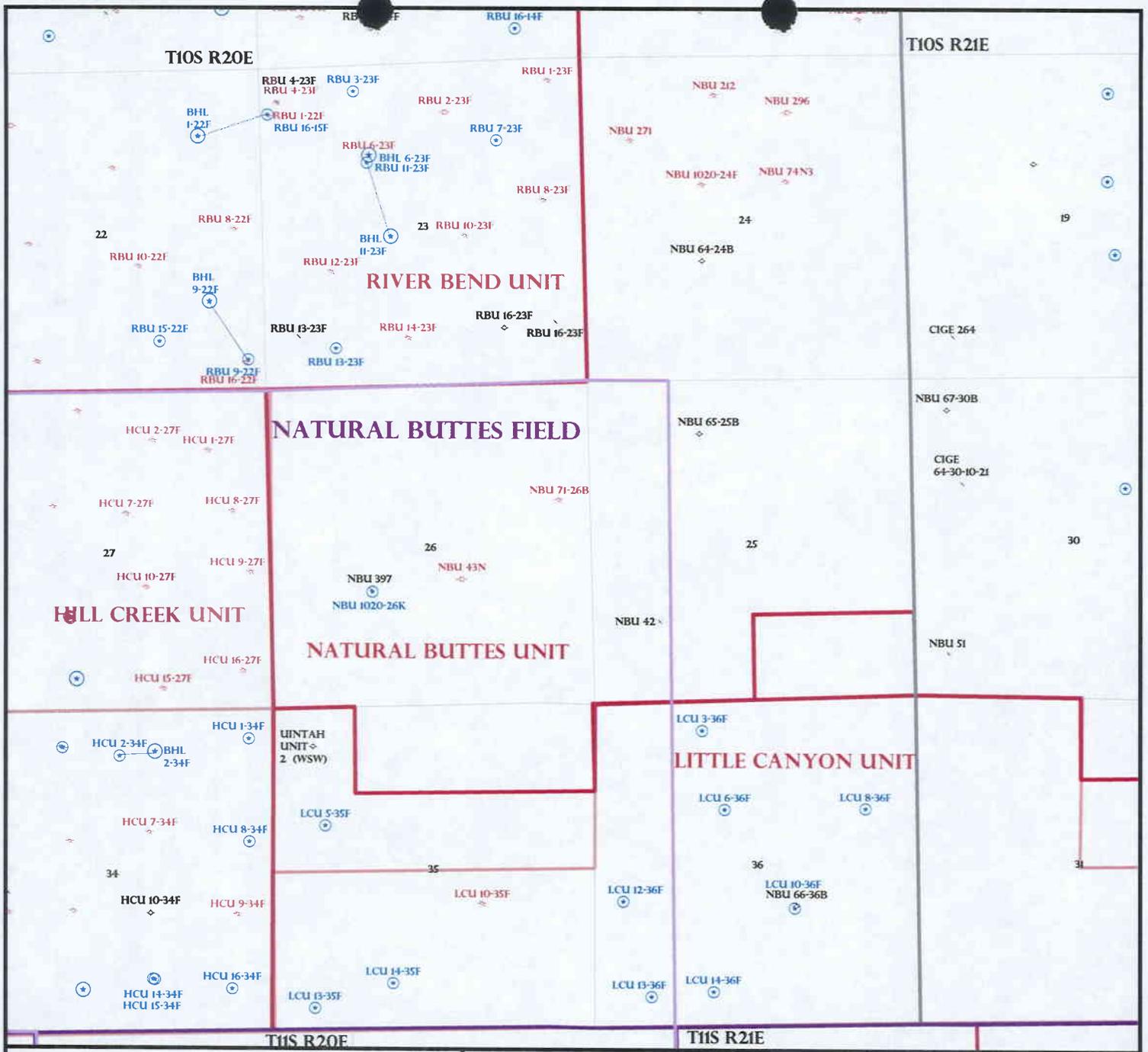
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Presub (05-04-06)

STIPULATIONS: 1- Spacing Strip
2- OIL SHALE
3- STATEMENT OF BASIS
4- Surface Csg Cont Strip



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 36 T. 10S R. 20E

FIELD: NATURAL BUTTES (630)

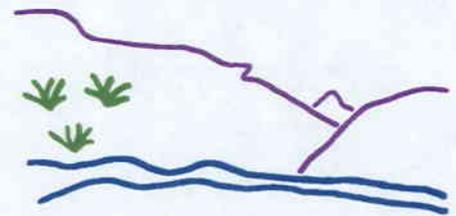
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: LCU 6-36F
API NUMBER: 43-047-37999
LOCATION: 1/4,1/4 SE/NW Sec: 36 TWP: 10S RNG: 20E 2149' FWL 1803' FNL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,300 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the proposed location. This well is over a mile from the proposed location. The well is owned by the BLM it is listed as used for stock watering. The surface formation at this location is the Uinta Formation. The well depth is listed as 2,500 feet. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing and cement should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: Brad Hill **Date:** 05-10-2006

Surface:

The predrill investigation of the surface was performed on 5/09/06. This site is on state surface with state minerals. Ben Williams was present representing DWR and Jim Davis was present representing SITLA. Don Hamilton with Buys and Associates and Ken Secrest were present representing Dominion. This site will not require a reserve pit liner, but Mr. Secrest said that it was Dominion's policy to install a 16 mil liner in all their reserve pits before putting water in them. Mr. Davis agreed to this. Mr. Williams stated that this area was critical pronghorn habitat, but did not suggest any stipulations be added to the permit to drill. This site appears to be the best site for a location in the immediate area. A diversion ditch will be constructed around the south edge of the location to protect site from runoff.

Reviewer: David W. Hackford **Date:** 5/10/06

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: LCU 6-36F

API NUMBER: 43-047-37999

LEASE: ML-47391 **FIELD/UNIT:** LITTLE CANYON UNIT

LOCATION: 1/4,1/4 SE/NW **Sec:** 36 **TWP:** 10S **RNG:** 20E 2149' FWL 1803' FNL

LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**

GPS COORD (UTM): 618426 X 4418084 **SURFACE OWNER:** SITLA

PARTICIPANTS

DAVID W. HACKFORD (DOGM), BEN WILLIAMS (DWR), DON HAMILTON, KEN SECREST (DOMINION), BRANDON BOWTHORPE (UELS), JIM DAVIS (SITLA), TWO DIRT CONTRACTORS.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A SHALLOW BOWL IN THE HEAD OF A SHALLOW DRAW THAT DRAINS TO THE SOUTHWEST, THEN WEST TO WILLOW CREEK 2.5 MILES AWAY. THERE ARE SANDSTONE OUTCROPPINGS 400' TO THE NORTHWEST AND 450' TO THE SOUTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 355' BY 270'. ACCESS ROAD WILL BE 0.4 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): UNLIKELY.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: HORSEBRUSH, PRICKLEY PEAR, SAGE, WILDFLOWERS, GREASEWOOD
RABBITBRUSH: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY SHOULD NOT BE A PROBLEM.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 140' BY 100' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE. A
COPY OF HIS REPORT WILL BE SUBMITTED TO THE STATE OF UTAH.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

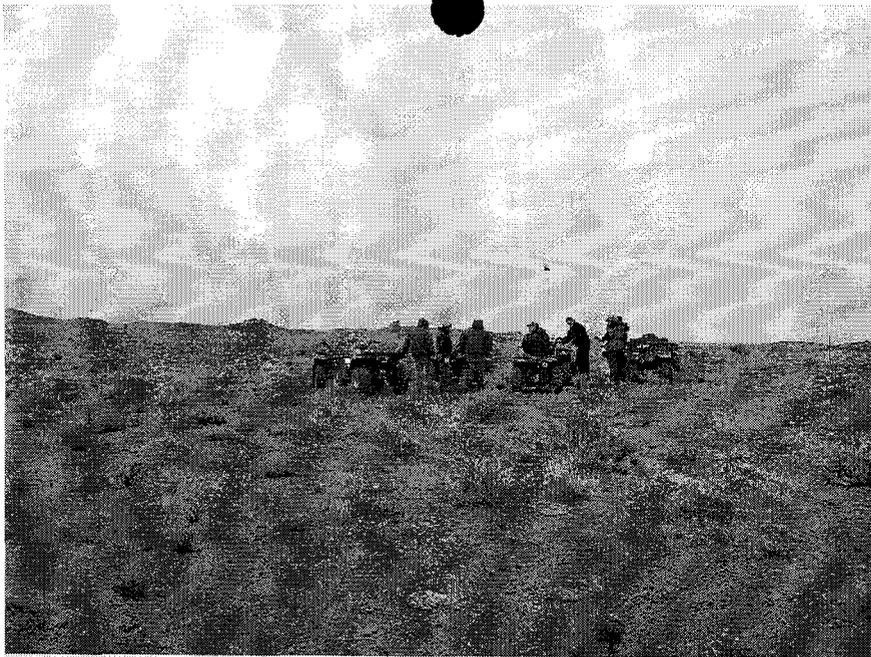
5/09/06 9:30 AM
DATE/TIME

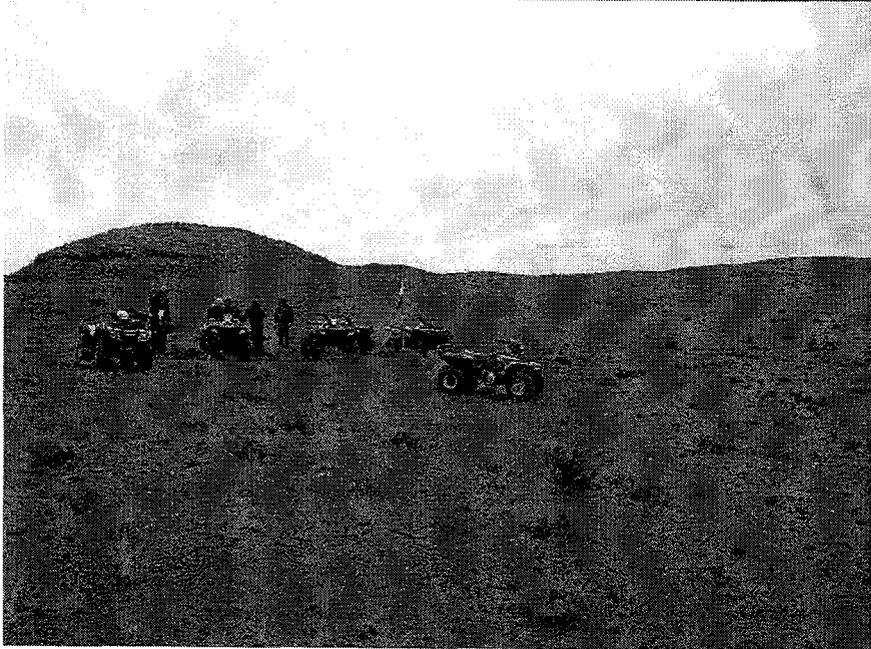
**Evaluation Ranking Criteria and Ranking
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

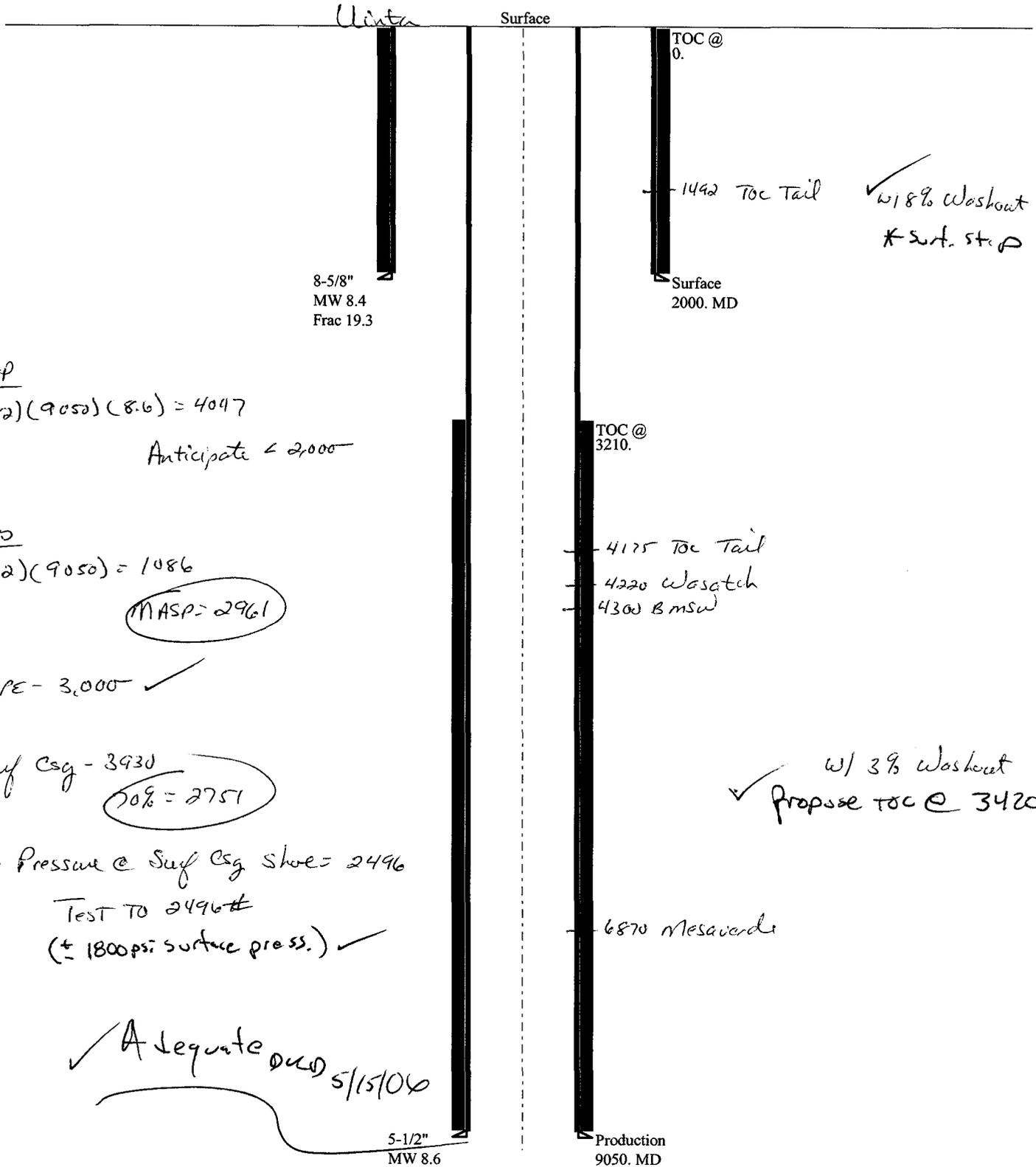
Final Score 10 (Level III sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





05-06 Dominion LCU 6-30F
Casing Schematic



BHP
 $(.052)(9050)(8.6) = 4047$

Anticipate < 2000

G_{ao}
 $(.12)(9050) = 1086$

MASP = 2961

BOPE - 3,000 ✓

Surf csg - 3930
 70% = 2751

Max Pressure @ Surf csg shoe = 2496

Test to 2496#
 (+ 1800psi surface press.) ✓

✓ Adequate prod 5/15/06

1492 TOC Tail

✓ w/ 8% Washout
 * surf. stop

4175 TOC Tail
 4220 Wasatch
 4300 Bmsw

✓ w/ 3% Washout
 propose TOC @ 3420'

6870 Mesaverde

5-1/2"
 MW 8.6

Production
 9050. MD

Well name:	05-06 Dominion LCU 6-36F	
Operator:	Dominion Exploration & Production	
String type:	Surface	Project ID: 43-047-37999
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 9,050 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,043 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure: 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	2000	3930	1.96	56	372	6.64 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-06 Dominion LCU 6-36F	
Operator:	Dominion Exploration & Production	
String type:	Production	Project ID: 43-047-37999
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 202 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,210 ft

Burst

Max anticipated surface pressure: 908 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 4,043 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,870 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9050	5.5	17.00	Mav-80	LT&C	9050	9050	4.767	311.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4043	6290	1.556	4043	7740	1.91	134	273	2.04 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 11, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9050 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 14, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-37997	LCU 9-10H Sec 10 T11S R20E 1836 FSL 0653 FEL	
43-047-37999	LCU 6-36F Sec 36 T10S R20E 1803 FNL 2149 FWL	

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Whitney, Diana
Date: 10/3/2006 1:43:10 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion E&P, Inc

Kings Canyon 2-32E (API 43 047 38261)
Kings Canyon 9-32E (API 43 047 38262)
Kings Canyon 11-32E (API 43 047 38378)
LCU 3-36F (API 43 047 37986)
LCU 6-36F (API 43 047 37999)
LCU 8-36F (API 43 047 37988)
LCU 10-36F (API 43 047 37987)
LCU 13-36F (API 43 047 37989)
LCU 15-36F (API 43 047 38260) 1 significant site which must be avoided
LCU 11-36F (API 43 047 38026)

Fellows Energy, LLC

Gordon Creek State 4-7-14-8 (API 43 007 31230)
Gordon Creek State 1-7-14-8 (API 43 007 31231)
Gordon Creek State 3-7-14-8 (API 43 007 31232)
Gordon Creek State 3-20-14-8 (API 43 007 31233)
Gordon Creek State 2-29-14-8 (API 43 007 31234) 1 significant site in access/pipeline corridor which must be avoided
Gordon Creek State 1-30-14-8 (API 43 007 31235) 1 significant site in access/pipeline corridor which must be avoided

Gasco Production Company

State 4-32A (API 43 047 38533)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32L-4T (API 43 047 38568)
NBU 922-31A-4T (API 43 047 38561)
NBU 922-31J-1T (API 43 047 38566)
NBU 922-31K-2T (API 43 047 38565)
NBU 922-31P-3T (API 43 047 38564)
NBU 922-31P-1 (API 43 047 38560)
NBU 1022-7B-3T (API 43 047 38571)
NBU 1022-10C-1 (API 43 047 38562)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 3, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 6-36F Well, 1803' FNL, 2149' FWL, SE NW, Sec. 36,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37999.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37999	LCU 6-36F		SENW	36	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16059	4/16/2007		4/26/07		
Comments: <u>MVRD</u>							CONFIDENTIAL

Well 2

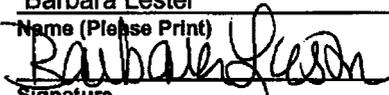
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist
Title
4/17/2007
Date

RECEIVED

APR 17 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

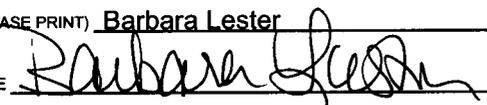
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
		8. WELL NAME and NUMBER: LCU 6-36F
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.	9. API NUMBER: 43-047-37999
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134	PHONE NUMBER: (405) 749-5237	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1803' FNL & 2149' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 10S 20E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud Well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/16/07 - Spud well. Ran 54 jts 8-5/5", 32#, J-55, ST&C csg set @ 2236'. Cmt lead w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/ 225 sks Class G, 15.8 ppg, 1.15 yld w/good returns. Tail w/225 sks Class G, 15.8 ppg, 1.15 yld. 33 bbls to surface.

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE  DATE 4/26/2007

(This space for State use only)

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING



Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,268.00	2,267.25	0.0(ft)			8-5/8(*)	7,530.0(ft)	7,530.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: RIG UP TRUE RIG 22 AND PREPARE TO TEST BOPE TESTBOPE	Well Costs (\$)	
	AFE	Actual
	Daily Cost	26,300.00
	Cumulative Total	1,384,641.00 / 272,159.00



Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,929.00	2,928.03	661.0(ft)		8.30(ppg)	8-5/8(*)	2,254.0(ft)	5,294.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			5-1/2(*)	2,268.0(ft)	9,050.0(ft)

Daily Detail: PRESS TEST BOPE AS FOLLOWS, BLIND,PIPE,ALL FLOOR VALVES, UPPER AND LOWER KELLY VALVES,CHOKE LINE AND MANIFOLD LOW 250 PSI FOR 10 MIN'S NO LEAKS AND HIGH 3000 PSI FOR 10 MIN'S OKAY, HYDRILL LOW 250PSI FOR 10 MIN'S OKAY AND HIGH 1500 PSI FOR 10 MIN'S OKAY, 8 5/8 CSG TESTED TO 1500 PSI FOR 30 MIN'S OKAY SET WEAR BUSHING PICK UP BHA AND DP INSTALL ROTATING HEAD AND DRIVE BUSHINGS TAGGED CMT AT 2196, DRLG CMT AND FLOAT EQUIP DRLG F/ 2268-2300 32' 64 FPH SURVEY AT 2258 DRLG F/ 2300-2821 521' 61FPH SURVEY AT 2741 DRLG F/ 2821-2929 108' 43FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	33,080.00
	Cumulative Total	1,384,641.00 / 305,239.00

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

Drill Bit Record

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	8.90(ppg)	SIZE	MD	TVD	LOT(EMW)
4,670.00	4,667.20	1,741.0(ft)					8-5/8"	2,254.0(ft)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2"	2,268.0(ft)	9,050.0(ft)

Daily Detail: DRLG F/ 2929-3098 169' 68 FPH RIG SERVICE DRLG F/ 3098-3408 310' 89 FPH SURVEY @ 3325 DRLG F/ 3408-3930 522' 87 FPH SURVEY @ 3847 DRLG F/ 3939-4670 731' 73 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	89,276.00
	Cumulative Total	1,384,641.00 394,515.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	9.15(ppg)	SIZE	MD	TVD	LOT(EMW)
6,164.00	6,160.38	1,494.0(ft)					8-5/8"	2,254.0(ft)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2"	2,268.0(ft)	9,050.0(ft)

Daily Detail: DRLG F/ 4670-4945 275' 69 FPH SURVEY @ 4860 DRLG F/ 4945-5160 215' 72 FPH RIG SERVICE DRLG F/ 5160-5962 802' 67 FPH SURVEY @ 5879 DRLG F/ 5962-6164 202' 58 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	38,529.00
	Cumulative Total	1,384,641.00 433,044.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	9.25(ppg)	SIZE	MD	TVD	LOT(EMW)
7,145.00	7,140.69	981.0(ft)					8-5/8"	2,254.0(ft)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2"	2,268.0(ft)	9,050.0(ft)

Daily Detail: DRLG F/ 6162-6489 327' 50 FPH SERVICE RIG DRLG F/ 6489-6981 492' 41 FPH SURVEY @ 6904 DRLG F/ 6981-7145 164' 36 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	35,325.00
	Cumulative Total	1,384,641.00 468,369.00

WASATCH / MESAVERDE

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,745.00	7,740.25	600.0(ft)	7-7/8(*)	9.30(ppg)	8-5/8(*)	2,254.0(ft)	5,294.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2(*)	2,268.0(ft)	9,050.0(ft)

Daily Detail: DRLG F/ 7145-7506 361' 38 FPH RIG SERVICE DRLG F/ 7506-7745 239' 28 FPH MIX AND PUMP PILL, DROPPED SURVEY POOH W/ BIT #1 REPAIR FILL UP LINE CONT TO POOH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	42,959.00
	Cumulative Total	1,384,641.00 511,328.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,213.00	8,207.90	468.0(ft)	7-7/8(*)	9.30(ppg)	8-5/8(*)	2,254.0(ft)	5,294.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2(*)	2,268.0(ft)	9,050.0(ft)

Daily Detail: CONT TO POOH L/D MUD MTR, IBS, DOG SUB, AND BIT P/U MUD MTR AND BIT TIH TO CSG SHOE SLIP AND CUT 108' DRLG LINE CONT TIH FILL PIPE CONT TRIP IN HOLE TO 7670' WASH 75' TO BTM (NO FILL) DRLG F/ 7745-7809 64 21 FPH W/ 6-7 WOB RIG SERVICE DRLG F/ 7809-8213	Well Costs (\$)	
	AFE	Actual
	Daily Cost	36,355.00
	Cumulative Total	1,384,641.00 547,683.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,632.00	8,626.59	419.0(ft)	7-7/8(*)	9.50(ppg)	8-5/8(*)	2,254.0(ft)	5,294.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			5-1/2(*)	2,268.0(ft)	9,050.0(ft)

Daily Detail: DRLG F/ 8213-8461 248' 25 FPH SERVICE RIG DRLG F/ 8461-8514 53' 15 FPH C/O SWAB AND LINER NO.1 PUMP DRLG F/ 8514-8538 24' 16 FPH C/O SWAB NO.1 PUMP DRLG F/ 8538- 8632 94' 16 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	33,201.00
	Cumulative Total	1,384,641.00 580,884.00

CONFIDENTIAL

Drilling Operations - Drilling Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803FNL, 2149FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
8,632.00	11,180.28	419.0(ft)		9.50(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft) (ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH			8-5/8(*)	2,254.0(ft)	2,254.0(ft)
MESAVERDE					

Daily Detail: DRLG F/ 8213-8461 248' 25 FPH SERVICE RIG DRLG F/ 8461-8514 53' 15 FPH C/O SWAB AND LINER NO.1 PUMP DRLG F/ 8514-8538 24' 16 FPH C/O SWAB NO.1 PUMP DRLG F/ 8538- 8632 94' 16 FPH	Well Cost (\$)	
	AFE	Actual
	Daily Cost	33,201.00
	Cumulative Total	580,884.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803FNL, 2149FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
8,873.00	11,421.10	241.0(ft)		9.70(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft) (ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH			8-5/8(*)	2,254.0(ft)	2,254.0(ft)
MESAVERDE					

Daily Detail: DRLG F/ 8632-8676 44' 18 FPH CIRC AND BUILD TRIP PILL POOH FOR BIT #2 TIH W/ BIT #3 WASH 30' TO BTM (NO FILL) DRLG F/ 8676-8873 197' 26 FPH PULL 5 STD'S (SWIVEL LEAKING) REPACK SWIVEL	Well Cost (\$)	
	AFE	Actual
	Daily Cost	49,380.00
	Cumulative Total	630,264.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803FNL, 2149FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
9,003.00	11,551.00	130.0(ft)		9.60(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft) (ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH			8-5/8(*)	2,254.0(ft)	2,254.0(ft)
MESAVERDE					

Daily Detail: TIH 5 STD'S DRLG F/ 8876-9003 127' 8 fph CIRC AND BUILD PILL POOH FOR "E" LOGS SAFETY MTG W/ SCHLUMBERGER AND R/U SAME, LOGGING	Well Cost (\$)	
	AFE	Actual
	Daily Cost	32,256.00
	Cumulative Total	662,520.00

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WELL LOG REPORT

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,003.00	11,551.00	0.0(ft)		9.60(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: RUN PLATFORM EXPRESS W/ SCHLUMBERGER WIRE BECAME STUCK AT 5255', WAIT ON FISHING TOOLS F/ SLAUGH FISHING TOOLS TIH (STRIP OVER LINE) LINE CUT AT 2789', PULLED LINE OUT OF HOLE MIX AND BUILD PILL TO POOH W/ FISHING TOOLS POOH W/ WIRE LINE OVERSHOT WAIT ON FISH SPEAR P/U FISHING TOOLS TIH W/ FISHING SPEAR CIRC OUT HEAVY MUD TO STOP FLOW BACK OF OUT OF DP CONT TIH W/ WIRE LINE SPEAR WELL HEAD LEAKING AT WELD, WAIT ON WELDER AND WELL HEAD TECH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	33,616.00
	Cumulative Total	1,384,641.00 696,136.00

APR 17 2007 Pgs. 12 DOI: 12 DFS: 12 Report Date: 4/19/2007

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,003.00	11,551.00	0.0(ft)		9.70(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: WAIT ON WELDER TO WELD WELLHEAD, WELD SAME POOH W/ WIRE SPEAR FISHING ASS. WOO WAIT ON FISHING TOOLS TIH W/ FISHING ASS. CIRC AT THE CSG SHOE CONT TIH TO 5195 WASH AND CLEANUP HOLE F/5195-5235 CIRC AND BUILD PILL AND PUMP SAME POOH W/ FISHING ASS.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	34,068.00
	Cumulative Total	1,384,641.00 730,204.00

Drill Well Operations Changeover Report

Operator: DOMINION EXPLORATION & PRODUCTION INC	UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E
Rig Name: TRUE 22	Final Surface Location:
Event: DRILL	Start Date: 4/16/2007
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00
	Spud Dt.: 4/16/2007
	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
	AFE No.: 0701427
	Authorized Days:
	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,003.00	11,551.00	0.0(ft)		9.80(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: FINISH L/D MULE SHOE FISHING ASS. P/U WIRE LINE SPEAR AND FISHING ASS. TIH HOLE W/ WIRELINE SPEAR FISHING ASS, BROKE CIRC AT THE CSG SHOE, WASH OUT SEVERAL TIGHT SPOT TO 7051' WORK SPEAR INTO WIRE LINE CIRC OUT GAS AND MIX PILL AND PUMP SAME POOH HOLE WITH WIRE LINE, PULLING 60K OVER STR WT L/D WIRELINE SPEAR, R/U LOGGING TRK AND SPOOL ON APPROX 2600' OF WIRE LINE ON TRK. WOO P/U MULE SHOE AND TRIP IN HOLE	WIRELINE (ft)	
	AFE	Actual
	Daily Cost	32,230.00
Cumulative Total	1,384,641.00	762,434.00

Operator: DOMINION EXPLORATION & PRODUCTION INC	UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E
Rig Name: TRUE 22	Final Surface Location:
Event: DRILL	Start Date: 4/16/2007
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00
	Spud Dt.: 4/16/2007
	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
	AFE No.: 0701427
	Authorized Days:
	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,003.00	11,551.00	0.0(ft)		9.80(ppg)	8-5/8(*)	7,530.0(ft)	7,530.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: CONT TIH W/ MULE SHOE TAG FISH AT 8963, CIRC OUT GAS POOH W/ MULE SHOE L/D MULE SHOE AND P/U OVERSHOT RIG SERVICE TIH W/ OVERSHOT WORK OVERSHOT OVER FISH - WASH DOWN 4 SINGLES OF DP TO FISH CIRC AND BUILD PILL TO PULL OUT OF HOLE POOH WITH OVERSHOT	WIRELINE (ft)	
	AFE	Actual
	Daily Cost	32,671.00
Cumulative Total	1,384,641.00	795,105.00

WELL LOG - Operations Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 4/16/2007	Spud Dt.: 4/16/2007	Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:
Active Datum: KB @5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	WI: 100%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,072.00	11,619.95	69.0(ft)		10.30(ppg)	8-5/8(*)	2,254.0(ft)	5,294.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			5-1/2(*)	2,268.0(ft)	9,050.0(ft)

Daily Detail: POOH W/ OVERSHOT AND FISH - RECOVERED ALL 57' OF LOGGING TOOL L/D ALL OF FISH AND FISHING TOOLS CUT DRLG LINE AND SERVICE RIG PICK UP BHA AND BIT TIH - WORK THRU BRIDGES AT 2400- 2800 AND 8000 WASH AND REAM F/ 8926-9000 WORK JUNK OFF BTM OF HOLE TO DRILL DRLG F/ 9003-9030 27' 9 FPH WORK ON SWIVEL - GREASE AND TIGHTEN SWIVEL DRLG F/ 9030-9072 42' 8 FPH WORK ON SWIVEL - PULL 5 STD'S TO REPACK SWIVEL	Well Cost (\$)		
		AFE	Actual
	Daily Cost		75,734.00
	Cumulative Total	1,384,641.00	870,839.00

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DEPI Well Operations Chronology Report

Well: LCU 6-36F		API: 43047379999		Rpt No.: 17	DOL: 18	DPS: 14	Report Date: 8/16/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 4/16/2007		Spud Dt.: 4/16/2007		Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	10.30(ppg)	SIZE	MD	TVD	LOT(EMW)
9,072.00	9,066.26	69.0(ft)			8-5/8(")	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,254.0(ft)	2,254.0(ft)
Daily Detail: POOH W/ OVERSHOT AND FISH - RECOVERED ALL 57' OF LOGGING TOOL L/D ALL OF FISH AND FISHING TOOLS CUT DRLG LINE AND SERVICE RIG PICK UP BHA AND BIT TIH - WORK THRU BRIDGES AT 2400- 2800 AND 8000 WASH AND REAM F/ 8926-9000 WORK JUNK OFF BTM OF HOLE TO DRILL DRLG F/ 9003-9030 27' 9 FPH WORK ON SWIVEL - GREASE AND TIGHTEN SWIVEL DRLG F/ 9030-9072 42' 8 FPH WORK ON SWIVEL - PULL 5 STD'S TO REPACK SWIVEL						Well Costs (\$)		
						AFE	Actual	
Daily Cost								75,734.00
Cumulative Total						1,384,641.00		870,839.00
Well: LCU 6-36F		API: 43047379999		Rpt No.: 18	DOL: 19	DPS: 15	Report Date: 8/17/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 4/16/2007		Spud Dt.: 4/16/2007		Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		9.90(ppg)	SIZE	MD	TVD	LOT(EMW)
9,072.00	9,066.26	0.0(ft)			8-5/8(")	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,254.0(ft)	2,254.0(ft)
Daily Detail: CONT TO WORK ON SWIVEL PACKING TIH 5 STD'S WORK JUNK SUB. SWIVEL PACKING NOT HOLDING, TD'D WELL AT 9072 10:30 AM 05/16/2007 R/U 2" CIRC SWEDGE AND CIRC HOLE WHILE WAITING ON L/D TRK R/U LAY DOWN TRK L/D DRLG ASS. R/U CSG CREW RUNNING 216 JT'S OF 5.5, 17#, LT&C, MAV-80 PRODUCTION CSG						Well Costs (\$)		
						AFE	Actual	
Daily Cost								152,104.00
Cumulative Total						1,384,641.00		1,022,943.00

DEPI Well Operations Chronology Report

Well: LCU 8-38F		API: 43047379000		Rpt No.: 19	DOL: 20	DFS: 16	Report Date: 07/02/07	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1803'FNL, 2149'FWL, SEC 36-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 4/16/2007		Spud Dt.: 4/16/2007		Type: Drill, complete, & equip a 9100' Wasatch/Mesaverde well.		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		W: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
9,072.00	9,066.26	0.0(ft)		9.90(ppg)	8-5/8(")	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,254.0(ft)	2,254.0(ft)
Daily Detail: CONT TO RUN PROD. CSG, R/D CSG CREW CIRC GAS OUT OF PROD. CSG R/U HALLIBURTON, SAFETY MTG W/ HALLIBURTON CMT AS FOLLOWS: LEAD 150 SK'S OF HI FILL "V", W/ 16% GEL, .6%EX-1, 3% SALT, 1% HR-7, .125PPS POL-FLAKE, 10 PPS GILSONITE - WEIGHT 11.60, YIELD 3.12, WATER (GAL/SK) 17.83. 700 SK'S HLC-TYPE V, 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, 6% HALAD-322, .2% HR-2 - WEIGHT 13.00, YIELD 1.75, 9.06. GOOD CIRC THRU OUT JOB, PLUG DOWN AT 1405, FLOATS HELD. R/D HALLIBURTON NIPPLE DOWN BOPE SET SLIPS, CUT CSG, NIPPLE UP BOPE - SET CSG SLIPS W/ 150 K CLEAN MUD TANKS AND RELEASED RIG AT 0600 HR'S 05/17/2007						Well Costs (\$)		
							AFE	Actual
						Daily Cost		168,766.00
						Cumulative Total	1,384,641.00	1,191,709.00

DEPI Well Operations Chronology Report

Well: LCU 6-36F		API: 43047370000		Rpt No.: 1	DOL:	DPS:	Report Date: 5/23/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1803°FNL, 2149°FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/18/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @ 5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(")	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,254.0(ft)	2,254.0(ft)
Daily Detail: RU SCHLUMBERGER WL. RIH W/ LOGGING TOOLS & TAG @ 9013'. RUN CBL / RST LOG F/ 9013' TO CMT TOP @ 1573'. LD TOOLS. TEST CSG TO 5000#. (OK) RIH W/ 3 1/8" PERF GUN & PERF 1ST STAGE.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							25,400.00	
Cumulative Total						1,384,641.00	25,400.00	

Well: LCU 6-36F		API: 43047370000		Rpt No.: 1	DOL:	DPS:	Report Date: 5/30/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1803°FNL, 2149°FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/18/2007		Type: COMPLETION		
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @ 5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(")	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,254.0(ft)	2,254.0(ft)
Daily Detail: RU SCHLUMBERGER WL. RIH W/ LOGGING TOOLS & TAG @ 9013'. RUN CBL / RST LOG F/ 9013' TO CMT TOP @ 1573'. LD TOOLS. TEST CSG TO 5000#. (OK) RIH W/ 3 1/8" PERF GUN & PERF 1ST STAGE.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							25,400.00	
Cumulative Total						1,384,641.00	25,400.00	

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DEPI Well Operations Chronology Report

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Well: LCU 6-36F	API: 430473789900	Rpt No.: 1	DOL:	DFS:	Report Date: 6/30/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 1803°FNL, 2149°FWL, SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/24/2007	Spud Dt.: 4/18/2007	Type: COMPLETION		
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:		
Active Datum: KB @ 5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	W: 100%	Authorized MD/TVD:		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: FRAC STG #1, PERFORATE AND FRAC STG'S #2 THRU #5.	Well Costs (\$)	
	AFE	Actual
Daily Cost		46,300.00
Cumulative Total	1,384,641.00	71,700.00

Well: LCU 6-36F	API: 430473789900	Rpt No.: 2	DOL:	DFS:	Report Date: 6/31/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 1803°FNL, 2149°FWL, SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/24/2007	Spud Dt.: 4/18/2007	Type: COMPLETION		
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:		
Active Datum: KB @ 5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	W: 100%	Authorized MD/TVD:		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: PERFORATE AND FRAC STG #6, PERFORATED STG #7 AND WELL CROSS FLOWED COVERING STG #7 W/ 169' OF SAND. OPENED WELL TO THE PIT ON A 26/64 CHOKE IN AN ATTEMPT TO FLOW THE SAND OUT OF THE WELL BORE. FLOWED WELL FOR 1 HOUR. FRAC'D STG #7 & #8. OPEN WELL TO THE PIT ON A 12/64 CHOKE, AND TURNED WELL OVER TO PRODUCTION.	Well Costs (\$)	
	AFE	Actual
Daily Cost		383,985.00
Cumulative Total	1,384,641.00	435,685.00

Well: LCU 6-36F	API: 430473789900	Rpt No.: 3	DOL:	DFS:	Report Date: 6/31/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 1803°FNL, 2149°FWL, SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/24/2007	Spud Dt.: 4/18/2007	Type: COMPLETION		
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0701427	Authorized Days:		
Active Datum: KB @ 5,294.0ft (KELLY BUSHING)	Ground Elev.: 5,276.00	W: 100%	Authorized MD/TVD:		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP CSG. TO PIT ON 12/64 CHOKE. FCP 1400#, RECOVERED 690 BBLs FRAC FLUID. MIRU W/O FOR C/O.	Well Costs (\$)	
	AFE	Actual
Daily Cost		0.00
Cumulative Total	1,384,641.00	435,685.00

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 DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: LCU 6-36F		API: 430473799900		Rpt No.: 4	DOL:	DFS:	Report Date: 6/1/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: 1200# ON WELL. MI,RUPU & WL. RIH & SET KILL PLUG @ 4680'. RDWL. PU & RIH W/ 4 3/4" BIT,STRING FLOAT, P/O BIT SUB,SN & 151 JTS 2 3/8" TBG. TAG KILL PLUG. RU POWER SWIVEL. SWIFN						Well Costs (\$)		
						AFE	Actual	
Daily Cost							14,570.00	
Cumulative Total						1,384,841.00	450,255.00	

Well: LCU 6-36F		API: 430473799900		Rpt No.: 5	DOL:	DFS:	Report Date: 6/2/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: 0# SIP. EST CIRC. D/O CBP,S @4680',4890',7180',7320',7690',8120' & 8740'. RIH & C/O TO PBTD @ 7777'. CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN / EOT @ 8777'. (282 JTS 2 3/8" TBG,SN & P/O BIT SUB TOP.) ND BOP. NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							45,690.00	
Cumulative Total						1,384,841.00	495,945.00	

Well: LCU 6-36F		API: 430473799900		Rpt No.: 6	DOL:	DFS:	Report Date: 6/2/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE. FTP 882#, SICIP 1682#, RECOVERED 960 BBLS FRAC FLUID.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							0.00	
Cumulative Total						1,384,841.00	495,945.00	

DEPI Well Operations Chronology Report

Well: LCU 6-36F		API: 430473799000		Rpt No.: 7	DOL:	DFS:	Report Date: 6/3/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: FLOW EPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE, FTP 741#, SICP 1517#, RECOVERED 1190 BBLS FRAC FLUID, RU FLOWLINE AND TURN TO SALES AT 1:00 PM.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,384,641.00		495,945.00
Well: LCU 6-36F		API: 430473799000		Rpt No.: 8	DOL:	DFS:	Report Date: 6/8/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING TO UNIT UP TBG. ON 18/64. FTP 931#, SICP 1639#, SLP 93#, MADE 388 MCF. RECOVERED 0 OIL 229 WATER. 11 HRS PRODUCTION.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,384,641.00		495,945.00
Well: LCU 6-36F		API: 430473799000		Rpt No.: 9	DOL:	DFS:	Report Date: 6/8/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 962#, SICP 1589#, SLP 96#, MADE 854 MCF. MADE 23 OIL 223 WATER. 24 HRS PRODUCTION.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,384,641.00		495,945.00

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: LCU 6-36F		API: 43047370000		Rpt No.: 8	DOL:	DFS:	Report Date: 6/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:	
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(")	2,254.0(ft)	2,254.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						8-5/8(")	2,254.0(ft)
							2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING TO UNIT UP TBG. ON 18/64. FTP 931#, SICP 1639#, SLP 93#, MADE 388 MCF. RECOVERED 0 OIL 229 WATER. 11 HRS PRODUCTION.						Well Costs (\$)	
						AFE	Actual
Daily Cost							0.00
Cumulative Total						1,384,641.00	495,945.00

Well: LCU 6-36F		API: 43047370000		Rpt No.: 9	DOL:	DFS:	Report Date: 6/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:	
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(")	2,254.0(ft)	2,254.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						8-5/8(")	2,254.0(ft)
							2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 962#, SICP 1589#, SLP 96#, MADE 854 MCF. MADE 23 OIL 223 WATER. 24 HRS PRODUCTION.						Well Costs (\$)	
						AFE	Actual
Daily Cost							0.00
Cumulative Total						1,384,641.00	495,945.00

Well: LCU 6-36F		API: 43047370000		Rpt No.: 10	DOL:	DFS:	Report Date: 6/7/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803FNL, 2149FWL, SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:	
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		Wt: 100%		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(")	2,254.0(ft)	2,254.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						8-5/8(")	2,254.0(ft)
							2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 951#, SICP 1539#, SLP 72#, MADE 949 MCF. 7 OIL 170 WATER, 24 HRS PRODUCTION.						Well Costs (\$)	
						AFE	Actual
Daily Cost							0.00
Cumulative Total						1,384,641.00	495,945.00

DEPI Well Operations Chronology Report

Well: LCU 6-30F		API: 43047370000		Rpt No.: 11	DOL:	DFS:	Report Date: 6/8/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1803'FNL, 2149'FWL, SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/24/2007		Spud Dt.: 4/16/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0701427		Authorized Days:		
Active Datum: KB @5,294.0ft (KELLY BUSHING)		Ground Elev.: 5,276.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,254.0(ft)	2,254.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(*)	2,254.0(ft)	2,254.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 926#, SICP 1503#, SLP 82#, MADE 997 MCF 15 OIL 218 WATER. 24 HRS PRODUCTION.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,384,841.00	495,945.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Little Canyon Unit

8. WELL NAME and NUMBER:

LCU 6-36F

9. API NUMBER:

43-047-37999

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: **14000 Quail Springs Pkwy, STE 600** PHONE NUMBER: **(405) 749-5237**
CITY **Oklahoma City** STATE **OK** ZIP **73134**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1803' FNL & 2149' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 36 10S 20E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/15/07 - Ran 213 jts 5-1/2", 17#, MAV-80, LT&C set @ 9065'. Cmt 150 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/700 sks Class G, 13.0 ppg, 1.75 yld.
5/29/07 - Perf & Frac

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Barbara Lester**

TITLE **Regulatory Specialist**

SIGNATURE *Barbara Lester*

DATE **6/13/2007**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LCU 6-36F	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.	9. API NUMBER: 43-047-37999	
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134	PHONE NUMBER: (405) 749-5237	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1803' FNL & 2149' FWL	COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 10S 20E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
6/4/07 - First Sales

RECEIVED
JUN 27 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE *Barbara Lester* DATE 6/19/2007

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CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR OTHER _____

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc., 14000 Quail Springs Parkway,

3. ADDRESS OF OPERATOR: Suite 600 CITY Oklahoma City STATE OK ZIP 73170 PHONE NUMBER: (405) 749-1300

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1803' FNL & 2149' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: _____

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: Little Canyon Unit

8. WELL NAME and NUMBER: LCU 6-36F

9. API NUMBER: 43-047-37999

10. FIELD AND POOL, OR WLD/CAT: Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 10S 20E

12. COUNTY: Uintah 13. STATE: UTAH

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14. DATE SPUNDED: 4/16/2007 15. DATE T.D. REACHED: 5/16/2007 16. DATE COMPLETED: 6/4/2007 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 5279' GL

18. TOTAL DEPTH: MD 9,072 TVD 19. PLUG BACK T.D.: MD 9,013 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Platform Express Litho Density/Comp. Neutron, High Resolution Laterolog Array, RST Sigma, CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8"	J-55 32#	Surface	2,236		700 Sx		Circ	
7 7/8"	5 1/2' M-80	17#	Surface	9,065		850 Sx		CBL 1,573	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,777							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) See Attachment								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attachment

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/4/2007	TEST DATE: 7/1/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 578	WATER - BBL: 104	PROD. METHOD: Flowing
CHOKE SIZE: 24	TBG. PRESS. 303	CSG. PRESS. 734	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Uteland Limestone	4,067
				Wasatch	4,204
				Chapita Wells	4,977
				Uteland Buttes	6,028
				Mesaverde	6,854

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carla Christian TITLE Supervisor, Regulatory Reports
 SIGNATURE *Carla Christian* DATE 7/3/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

LCU 6-36F Perforations & Frac's

Interval #1 Mesaverde 8753 – 64
8790 – 93
8796 – 03
8814 - 23 71 holes

Frac w/48,985# 20/40 Tempered LC sd., w/272.3 mscf of N2 and 735 bbls of YF12OST.

Interval #2 Mesaverde 8667 – 73
8684 – 91
8700 - 16 93 holes

Frac w/55,853# 20/40 Tempered LC sd., w/305.1 mscf of N2 and 668 bbls of YF12OST

Interval #3 Mesaverde 8544 – 54
8597 – 05
8610 - 13 66 holes

Frac w/47,792# 20/40 Tempered LC sd., w/269.6 mscf of N2 and 602 bbls of YF12OST

Interval #4 Mesaverde 7842 – 51
7863 – 68
7882 – 85
7895 – 01
7986 – 94 67 holes

Frac w/86,178# 20/40 Ottawa sd., w/292.2 mscf of N2 and 648 bbls of YF115ST

Interval #5 Mesaverde 7347 – 54
7423 – 26
7510 - 24 51 holes

Frac w/64,841# 20/40 Ottawa sd., w/231.2 mscf of N2 and 551 bbls of YF115ST

Interval #6 Mesaverde 7222 – 40
7242 – 55
7274 - 82 81 holes

Frac w/86,666# 20/40 Ottawa sd., w/302.3 mscf of N2 and 673 bbls of YF115ST

Interval #7 Mesaverde 7069 – 93 73 holes

Frac w/48,651# 20/40 Ottawa sd., w/139.2 mscf of N2 and 488 bbls of YF115ST

Interval #8 Wasatch 4712 – 40 57 holes

Frac w/51,428# 20/40 Ottawa sd., w/162.3 mscf of N2 and 404 bbls of YF115ST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENE	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 6-36F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047379990000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1803 FNL 2149 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 36 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pump per the attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 17, 2010
By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/16/2010	

LCU 6-36F PWOP
Sec 36, T 10S, R 20 E
Uintah County, Utah
API- 43-047-37999
XTO # 163889

AFE # 907586

Put well on pump

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2236' Cmt to surface
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 9065' Cmt top @ 1575'
Tbg: 2-3/8" J-55 EUE tubing w/ SN @ 8751'
Perfs: **WA:** 4712' -40'
MV: 7069' -93', 7222' -40', 7242' -55', 7274' -82', 7347' -54', 7423' -26',
 7510' -24', 7842' -51', 7863' -68', 7882' -85', 7895' -7901', 7986' -94',
 8544' -54', 8597' -8605', 8610' -13', 8667' -73', 8684' -91', 8700' -16',
 8753' -64', 8790' -93', 8796' -8803', 8814' -23'

PWOP Procedure

- 1) MI and set a Lufkin RM 320-256-120 pumping unit (min ECB 17,200 #) with a C-96 engine. Install 8" sheave on engine to run 475 RPM at 3 SPM. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO + 2-3BS	8.5" from end of crank
Left Lead	3CRO + 1-3BS	8.5" from end of crank
Right Lag	3CRO + 2-3BS	8.5" from end of crank
Right Lead	3CRO + 1-3BS	8.5" from end of crank

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out. Note presence of scale deposits or corrosion. If scale is present, consider plug & packer acid job. PU 4 3/4" bit & scraper, TIH and tag top of fill. If fill is above 8910', clean out to PBD @ 9013'. POH, LD 2 3/8" J-55 tubing.

- 3) RIH with production string as follows:
 - 2 3/8" x 5 1/2" TEC tubing anchor
 - 2 3/8" x 6' EUE tubing sub
 - 2 3/8" x 4' EUE perforated tubing sub
 - 2 3/8" x 1.78" S/N
 - 2 3/8" 4.7# EUE L-80 tubing to surface
- 4) Land tubing with TAC @ ± 8875', then ND BOP and NU wellhead.
- 5) RIH w/ pump and rod string as follows:
 - 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' dip tube
 - 3/4" x 4' rod sub
 - 3/4" – 21,000 lb HF shear tool
 - 10- 1 1/4" API K Sinker Rods
 - 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - 276 - 3/4" Norris 96 Rods w/ "T" couplings
 - 3/4" - Norris 96 rod pony rods as necessary to space out
 - 1 1/4" x 22' Polish rod w/ 1 1/2" liner

Load tubing with 2% KCL, then pump 20 BBL chemical pill containing scale inhibitor and biocide down annulus. Flush down annulus with 200 BBL KCL using rig pump.
- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 7) Start well pumping at 3 SPM and 120" SL. Run dyno and shoot fluid level ± 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 6-36F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047379990000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1803 FNL 2149 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 36 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 15, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/14/2010	

EXECUTIVE SUMMARY REPORT

5/1/2010 - 6/14/2010
Report run on 6/14/2010 at 12:36 PM

Little Canyon Unit 06-36F

Section 36-10S-20E, Uintah, Utah, Roosevelt

5/11/2010 First rpt to PWOP. WA/MV perfs fr/4,712' - 8,823'. PBSD @ 9,013'. MIRU Temples WS rig #2 and equip. Bd well. ND WH, NU BOP. LD tbg hgr, TOH & LD 282 jts of 2-3/8", 4.7#, J-55, 8rd tbg. Found lt to 1/8" thick sc fr/4,731' - 5,590', lt sc to EOT, all cols and most tbg fr/4,731' to EOT @ 8,751' were badly pitted. SWI & SDFN.

5/12/2010 Bd well. PU & TIH w/4-3/4" rock tooth bit, 5-1/2" csg scr & 271 jts 2-3/8" L-80 tbg. Tgd fill @ 8,908'. TOH w/101 jts of tbg. EOT @ 5,602'. SWI & SDFN

5/13/2010 Bd well. Cont to TOH w/tbg, LD bit and scraper. TIH w/Weatherford 5-1/2" TS RPB, HD PKR & 212 jts of L-80 tbg. EOT @ 6,995'. SWI & SDFWE.

5/17/2010 Cont to TIH & set RBP @ 8,891' & PKR @ 8,849'. PT tbg, PKR & RBP to 3,000 psig for 5", tstd gd. Bd press. Rlsd PKR & RBP. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/8 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perfs fr/8,753' - 8,823'. Trtd perfs w/462 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib. Flshd w/37 bbls trtd 2% kcl wtr. Max trtg press 1,093 psig @ 5 BPM. ISIP 0 psig. Stg #2. Move tls & Isol MV perfs fr/8,667' - 8,716'. Trtd perfs w/450 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhi & corr inhib. Flshd w/36 bbls trtd 2% KCl wtr. Max trtg press 2,800 psig @ 5 BPM. ISIP 0 psig. Stg #3. Move tls & Isol MV perfs fr/8,544' - 8,613'. Trtd perfs w/326 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/36 bbls trtd 2% KCl wtr. Max trtg press 2,882 psig, @ 5 to 3 BPM. ISIP 2,100 psig. 5" SITP 842 psig. Stg #4. Move tls & Isol MV perfs fr/7,842' - 7,994'. Trtd perfs w/481 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% kcl wtr. Max trtg press 2,880, @ 5 BPM. ISIP 2,600 psig. 5" SITP 1,687 psig. Stg #5. Isol MV perfs fr/7,347' - 7,524'. Trtd perfs w/372 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/31 bbls trtd 2% kcl wtr. Max trtg press 2,900 psig, @ 5 BPM. ISIP 2,400 psig, 5" SITP 593 psig. Stg #6. Isol MV perfs fr/7,222' - 7,282'. Trtd perfs w/605 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/31 bbls trtd 2% kcl wtr. Max trtg press 2,900 psig @ 5 bpm. ISIP 2,500 psig, 5" 912 psig. Stg #7. Isol MV perfs fr/7,069' - 7,093'. Trtd perfs w/370 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib & corr inhib. Flshd w/30 bbls trtd 2% kcl wtr. Max trtg press 2,900 psig @ 5 bpm. ISIP 2,400 psig, 5" 1,254 psig. Stg #8, Isol WA pefs fr/4,712' - 4,740'. Trtd perfs w/434 gals 15% HCL ac w.add's, mutual solvent, iron seq, sc inhib & sc inhib. Flushed w/21 bbls trtd 2% kcl wtr. Max trtg press 1,400 psig, 5" 1,026 psig. RDMO Frac-Tech. Rlsd RBP & PKR, start to TOH w/isol tls. EOT @ 2,820'. SWI & SDFN.

5/18/2010 Cont to TOH LD Weatherford isol tls. TIH w/2-3/8" ms col, 5-1/2" TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perfd sub, 2-3/8" SN & 269 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,860' (no ti spts). POH & LD broach. ND BOP. Ld tbg w/donut tbg hgr w/SN @ 8,860'. EOT @ 8,876'. NU WH. PBSD @ 9,013', WA/MV perfs fr/4,712' - 8,823'. RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 24 BLW, 5 runs, 1.25 hrs. FFL @ 3,400' FS, SICP 0 psig, drk brn wtr ph 6, tr solids. H2S level hit 1,000 ppm. RD swb tls. Ppd 5 gals H2S scavenger followed w/34 bbls of trtd 2% kcl wtr dwn tbg. SWIFPBU & SDFN.

Little Canyon Unit 06-36F

EXECUTIVE SUMMARY REPORT

5/1/2010 - 6/14/2010
Report run on 6/14/2010 at 12:36 PM

5/19/2010 RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 33 BLW, 9 runs, 2.5 hrs, FFL @ 3,900' FS, brn fld smpls w/tr solids, & PH 5. H2S level incrd to 800 ppm. SICP 200 psig. RD swb tls. MIRU Nalco and ppd the following: 5 gals biocide, 10 gals H2S scavenger, flshd w/5 bbls of trtd 2% kcl wtr dwn csg, 5 gals biocide, 35 gals H2S scavenger, flshd w/44 bbls of trtd 2% kcl wtr dwn tbgs. SWI & SDFN.

5/20/2010 ===== Little Canyon Unit 06-36F =====
RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 103 BLW, 25 runs, 7 hrs, FFL @ 4,500' FS, brn fld smpls w/tr solids, & PH 6. SICP 470 psig. RD swb tls. SWI & SDFWE.

5/21/2010 ===== Little Canyon Unit 06-36F =====
No activity. Will resume on Monday 5/24/10. SWI & SDFWE.

5/24/2010 ===== Little Canyon Unit 06-36F =====
RU & RIH w/swb tls. BFL @ 3,500' FS. S. 0 BO, 24 BLW, 5 runs, 1.5 hrs, FFL @ 4,100' FS. FTP 0 psig, SICP 1,050 psig. Fld smpls showed brn wtr, tr solids. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #280) w/1" x 8' GAC. PU & TIH w/pmp BHA, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 4' x 3/4" rod sub, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 279 - 3/4" Norris 96 skr d w/T cplgs. Unable to fin running rods, due to high wind conditions. SWI & SDFN.

5/25/2010 ===== Little Canyon Unit 06-36F =====
Fin TIH w/2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #280) w/1" x 8' GAC, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 4' x 3/4" rod sub, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 283 - 3/4" Norris 96 skr d w/T cplgs, 2 - 3/4" rod subs (2', 6') & 26' x 1-1/2" PR. Seated pmp. PT tbgs to 500 psig w/18 bbls trtd 2% KCL wtr. Tstd ok. Rlsd press. LS pmp w/rig to 1,500 psig. Gd PA. Rlsd press. SWO & clamped off rods for PU installation. SWI & RDMO Temples WS rig #2. Unable to RWTP. PU not in place. Rpts suspdn turn well over to facilities.

6/11/2010 ===== Little Canyon Unit 06-36F =====
The Little Canyon Unit 6-36F PWOP. Stroke length 120", 3.00 SPM. This well is on Route #212. XTO Allocation Meter # RS 0914 RS. RTU Group 10. Address 203. Waynes Check CDP Meter # RS1264CT. RWTP @ 12:00 p.m., 6/11/10. IFR 237 MCFPD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737988	LCU 8-36F		SENE	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16030	14619 ✓	4/3/2007		12/1/2006 4/23/2007		
Comments: MVRD = WSMVD - 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737999	LCU 6-36F		SENV	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16059	14619 ✓	4/16/2007		12/1/2006 6/4/2007		
Comments: MVRD = WSMVD - 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738027	LCU 1-2H		NENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16536	14619 ✓	11/12/2007		12/1/2006 6/19/2008		
Comments: MVRD = WSMVD - 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED

AUG 23 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: LCU 6-36F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047379990000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1803 FNL 2149 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 36 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. performed an acid treatment on this well: 2/24/2015: MIRU SLU. RU & RIH w/JDC fish tls to 7,517' POH w/ sand plngr & BHBS. RU & RIH w/1.908" tbg broach to SN no ti spots. POH. RU & RIW w/ 1.625" BB tgd fill @ 8,912' no perfs covered. POH w/tls. 2/25/2015: MIRU ac pmp trk. NU hd lines to tbg & csg mstr vlvs. Tstd to 1,200 psig. Tstd gd. Pmpd 640 gal 15% HCL ac dwn csg. Pmpd 320 gal 15% HCL ac dwn tbg. SWI 30". Pmpd 25 bbl TFW dwn tbg. Pmpd 40 bbl TFW w/H2S, surfactant & sc chem dwn csg. 2/26/2015: MIRU SWU. Bd tbg to prod tk. RU & RIH swb tls. BFL @ 5,000' FS. S. 0 BO, 52 BW, 12 runs (6 hrs). FFL @ 5,300' FS. Well KO flwg. Dropd BHBS w/SV & sd plng. SWI for 60". SITP 331 psig, SICP 650 psig. Attempt to cycld plngr to surf w/no succ. SWI & SDFN. 2/27/2015: RIH swb tls. BFL @ 5,300' FS. S. 0 BO, 48 BW, 10 runs (9.5 hrs). FFL @ 6,700' FS. Dropd plng. RWTP</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 09, 2015</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2015