

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

April 4, 2006

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt lake City, Utah 84114-5801

Attention: Diana Whitney

RE: Rock House 10-23-31-31 Well

Surface Location: NENW Sec. 31-10S-23E (3-well Location)

833' FNL - 1,954' FWL

Lease Serial No.: UTU-76281

Bottom Hole Location: NWNE Sec. 31-10S-23E

656' FNL - 1,975' FEL

Lease Serial No.: UTU-81737

Uintah County, Utah

Dear Ms. Whitney

Attached is one original application to drill for the above-referenced proposed well. This well will be drilled on federal lands.

Enduring Resources, LLC respectfully requests that this information, and future information, be held confidential.

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman - Regulatory Specialist

ara/

Attachments as stated:

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APR 07 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU-81737	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. WELL NAME and NUMBER: Rock House 10-23-31-31	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220		PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Natural Bu
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 833' FNL - 1,954' FWL AT PROPOSED PRODUCING ZONE: 656' FNL - 1,975' FEL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 31 10S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 79.1 miles South from Vernal, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 656'	16. NUMBER OF ACRES IN LEASE: 480	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1326' BHL (25' Surface)	19. PROPOSED DEPTH: - 8,406	20. BOND DESCRIPTION: RLB0008031	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5691' KB-RT	22. APPROXIMATE DATE WORK WILL START: 7/1/2006	23. ESTIMATED DURATION: 20 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
20"	14" line pipe	40	3 yards	Ready Mix	
11"	8-5/8" J-55 24#	2,000	Premium Lead	138 sxs	3.50 11.1
			Premium Tail	138 sxs	1.15 15.8
7-7/8"	4-1/2" N-80 11.6#	8,406	Class G	154 sxs	3.3 11.0
			50/50 Poz Class G	911 sxs	1.56 14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 4/4/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-3-2994

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:
Date: 04-17-2006
By: 

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DIV. OF OIL, GAS & MINING

(11/2001)

**Federal Approval of this
Action is Necessary**

T10S, R23E, S.L.B.&M.

ENDURING RESOURCES

1991 Alum. Cap,
Pile of Stones,
Steel Post

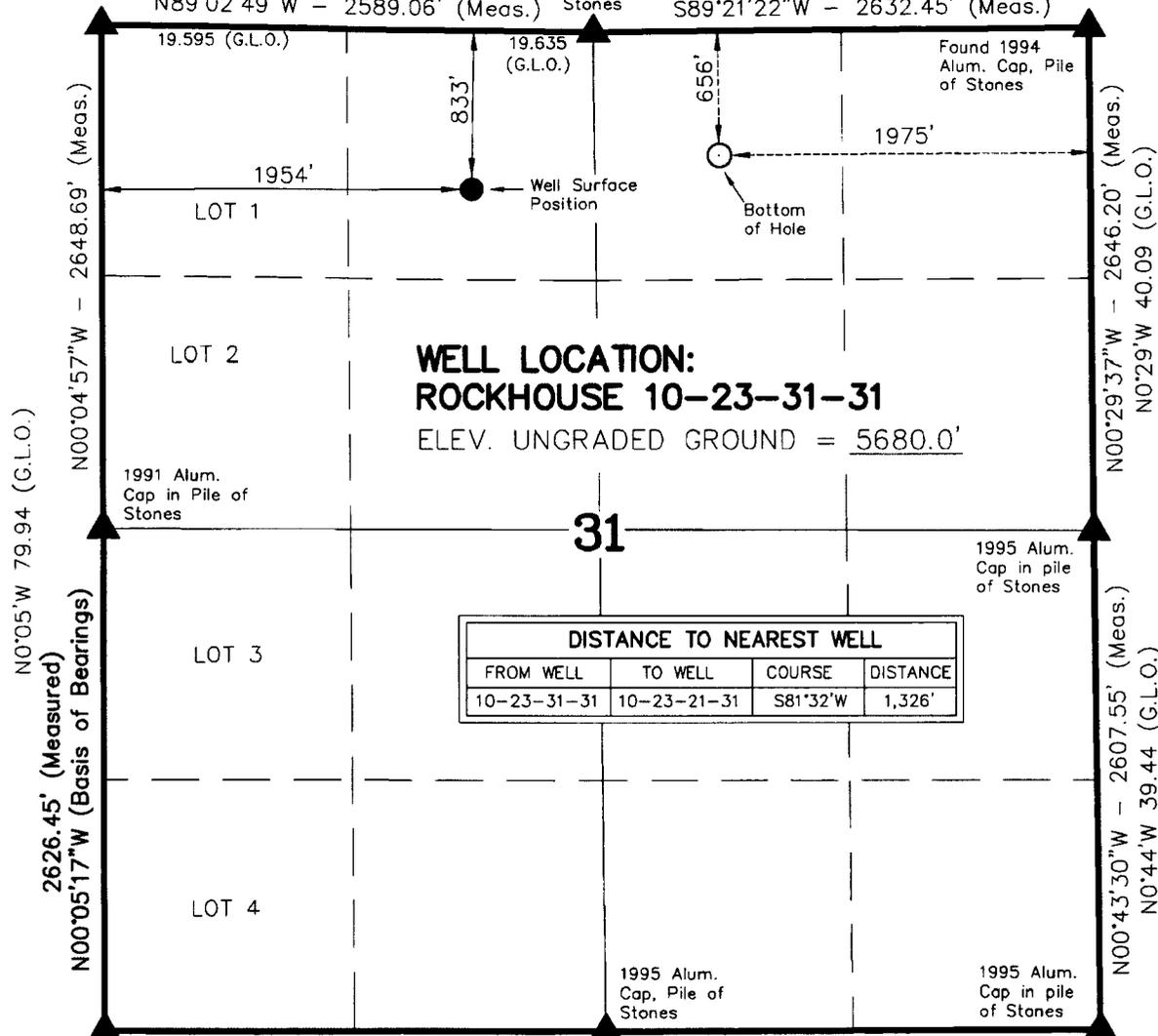
N89°03'W (G.L.O.)

1995 Alum.
Cap, Pile of
Stones

S89°22'W 39.90 (G.L.O.)

N89°02'49"W - 2589.06' (Meas.) S89°21'22"W - 2632.45' (Meas.)

Found 1994
Alum. Cap, Pile
of Stones



**WELL LOCATION:
ROCKHOUSE 10-23-31-31**
ELEV. UNGRADED GROUND = 5680.0'

DISTANCE TO NEAREST WELL			
FROM WELL	TO WELL	COURSE	DISTANCE
10-23-31-31	10-23-21-31	S81°32'W	1,326'

WELL LOCATION, ROCK HOUSE
10-23-31-31, LOCATED AS SHOWN IN
THE NW 1/4 NE 1/4 OF SECTION 31,
T10S, R23E, S.L.B.&M. UINTAH COUNTY,
UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. The Bottom of hole bears N82°21'13"E 1308.81' from the Surface Position.
3. Bearings are based on Global Positioning Satellite observations.
4. BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby R. Kay
No. 362251
KOLBY R.
KAY

REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 12-03-05	SURVEYED BY: K.R.K.	SHEET 2b OF 11
DATE DRAWN: 12-08-05	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

▲ = SECTION CORNERS LOCATED

ROCK HOUSE 10-23-31-31
(Bottom Hole) NAD 83 Autonomous
LATITUDE = 39° 54' 38.54"
LONGITUDE = 109° 22' 02.30"

ROCK HOUSE 10-23-31-31
(Surface Position) NAD 83 Autonomous
LATITUDE = 39° 54' 36.87"
LONGITUDE = 109° 22' 18.87"

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State of Utah
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P.O. Box 145801
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Attention: Ms. Diana Whitney

RE: Rock House 10-23-31-31 Well
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833' FNL - 1,954' FWL
Lease Serial No.: UTU-76281
Bottom Hole Location: NWNE Sec. 31-10S-23E
656' FNL - 1,975' FEL
Lease Serial No.: UTU-81737
Uintah County, Utah

Dear Ms. Whitney:

When it appears feasible Enduring Resources, LLC is attempting to use multi-well pads to reduce surface impact. Therefore, Enduring respectfully requests a spacing exception for the above-referenced well. Three wells will be drilled from this well pad. Surface locations will be 25', more or less apart. BHL's for each well will be in its own "assigned" 40-acre, 200' drilling window. No BHL's will be within 960' of each other. Two of the wells on this pad are being drilled directionally.

Enduring Resources, LLC is the only lease owner within a 460' radius of any

- point of any of the well bores,
- surface locations, and
- BHL's, to be drilled from this pad.

Therefore, Enduring Resources, LLC hereby grants itself permission for the exception well locations.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

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DIV. OF OIL, GAS & MINING

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well (and the two additional "Federal" wells to be drilled from this same pad and federal lease).

Rock House 10-23-31-31 Well
Surface Location: NENW Sec. 31-10S-23E (3-well Location)
833' FNL - 1,954' FWL
Lease Serial No.: **UTU-76281**
Bottom Hole Location: NWNE Sec. 31-10S-23E
656' FNL - 1,975' FEL
Lease Serial No.: **UTU-81737**
Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Alvin R. Arlian
Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5114

April 4, 2006

Enduring Resources, LLC

Rock House 10-23-31-31

Surface Location: NENW Sec. 31-T10S-R23E Lease #: UTU-76281

BH Location: NWNE Sec. 31-T10S-R23E Lease #: UTU-81737

Uintah County, Utah

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Uinta	Surface
Green River	560'
Wasatch	3879'
Mesaverde	5854'

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.) TVD
	KB-Uinta Elevation: 5691' est.	
Oil / Gas	Green River	512
Oil / Gas	Wasatch	3831
Oil / Gas	Mesaverde	5796
	TD	8406

An 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 8406 (KB)

The surface casing will have guide shoe, 1 joint, insert float collar. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
8406' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.45(d)	7780/1.94(e)	223/2.66(f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂ + 0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	1715	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	150	25	11.0	3.3
4-1/2"	Tail	4975	50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	908	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' - 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-8406' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 4,371 psi (calculated at 0.52 psi/foot of hole) and maximum anticipated surface pressure equals approximately 2,522 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. Anticipated Starting Dates:

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. Variations:

None anticipated

10. Other:

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

A measurement while drilling (MWD) system will be used to track and control the directional path of the wellbore.

ENDURING RESOURCES

Rock House 10-23-21-31,

Rock House 10-23-31-31 and

Rock House 10-23-11-31

Surface Location

Section 31, T10S, R23E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 2.7 MILES TO A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE SADDLETREE DRAW ROAD (COUNTY B ROAD 4230); EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 2.1 MILES TO A CLASS D COUNTY ROAD; EXIT LEFT AND PROCEED IN AN SOUTHWESTERLY DIRECTION ALONG THE COUNTY D ROAD APPROXIMATELY 1.7 MILES TO A SECOND CLASS D COUNTY ROAD. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG THE SECOND CLASS D ROAD APPROXIMATELY 2.0 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 79.1 MILES IN A SOUTHEASTERLY DIRECTION.

Enduring Resources, LLC

Rock House 10-23-31-31

Surface Location: NENW Sec. 31-T10S-R23E Lease #: UTU-76281

BH Location: NWNE Sec. 31-T10S-R23E Lease #: UTU-81737

Uintah County, Utah

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the SURFACE LOCATION of the Rock House 10-23-31-33

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 2.7 MILES TO A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE SADDLETREE DRAW ROAD (COUNTY B ROAD 4230); EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 2.1 MILES TO A CLASS D COUNTY ROAD; EXIT LEFT AND PROCEED IN AN SOUTHWESTERLY DIRECTION ALONG THE COUNTY D ROAD APPROXIMATELY 1.7 MILES TO A SECOND CLASS D COUNTY ROAD. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG THE SECOND CLASS D ROAD APPROXIMATELY 2.0 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 79.1 MILES IN A SOUTHEASTERLY DIRECTION.

2. Planned Access Roads:

The proposed access road will be approximately 0.60 mile of new construction on-lease, and 0.50 mile of new construction off-lease UTU-81737. All the new construction is located on federal lands.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile or greater radius of the proposed location.

- a. None: Water Wells:
- b. None: Injection Wells:
- c. (1): Producing Wells:
 - i. Rock House 11-31, NESW Sec. 31-10S-23E
- d. None: Drilling Wells:
- e. None: Shut-in Wells:
- f. None: Temporarily Abandoned Wells:
- g. None: Disposal Wells:
- h. None: Abandoned Wells:
- i. (1): Dry Holes:
 - i. Sharples Texaco ST 1, NESW Sec. 36-10S-23E
- j. None: Observation Wells:
- k. Various: Pending (staked) Wells:
 - i. Enduring has over 10 wells staked within one mile

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline for each well drilled on pad will be:

A surface gas gathering pipeline is currently being permitted for addition wells to be drilled in Section 30 north of this Section 31. A 4" surface steel pipeline shall tie-in to this point running 40' east of the northeast corner of the well pad. Two other wells will use this same pad and pipeline tie-in point.

The proposed pipeline will begin at the well site; and be laid on the surface due east and 40' and tie-in to surface pipeline running north and south to other wells.

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. **Location and Type of Water Supply:**

Whenever feasible, water for drilling shall be acquired from Enduring Water User Claim 49-2215, Application #T76132., or if that source is not feasible, then by Target Trucking Water User Claim #43-2195, or by Dalbo Inc. Water User Claim #43-8496.

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6 **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations: No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire

- shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
 - e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
 - f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
 - g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:

Producing Location:

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production, ***or the drilling of additional wells from this same pad.***
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7, ***unless that pit is being used for the drilling of additional wells from this same pad.***
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.

- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

To be provided by the BLM.

11. Surface Ownership: Location, Access and Pipeline Route:

Wellsite: Bureau of Land Management

Access: Bureau of Land Management

Pipeline: Bureau of Land management

12. Other Information

On-site Inspection for Location, Access and Pipeline Route:

The on-site was conducted February 9, 2006.

Special Conditions of Approval:

- Tanks and Production Equipment shall be painted Dark Olive Black.
- Surface Gathering Pipeline shall be 4" or less.

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- a. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13, Lessee's or Operator's Representatives:**Representatives:**

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
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tsingleton@enduringresources.com

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Enduring Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

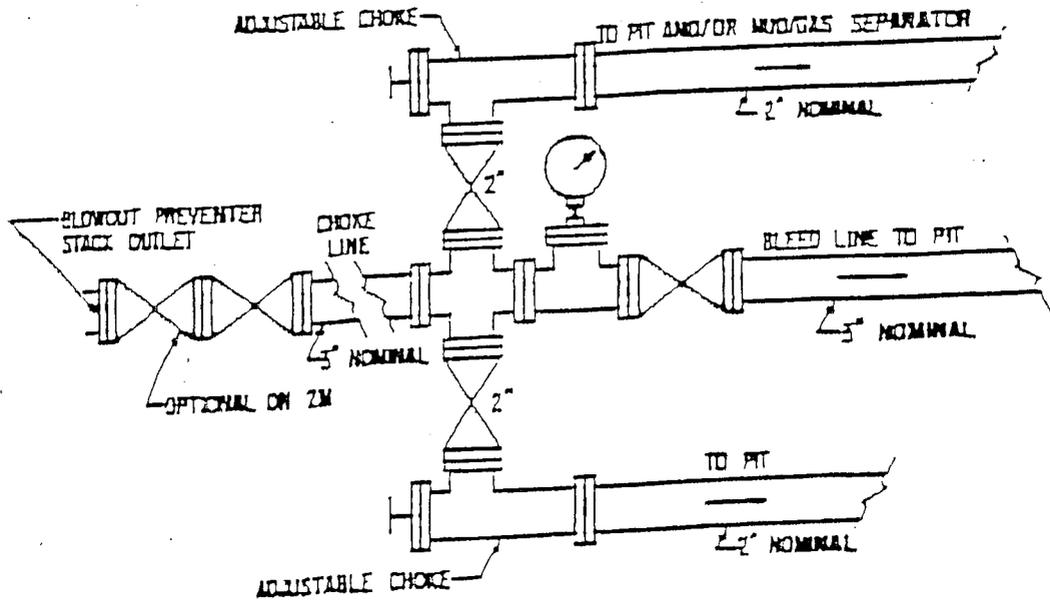
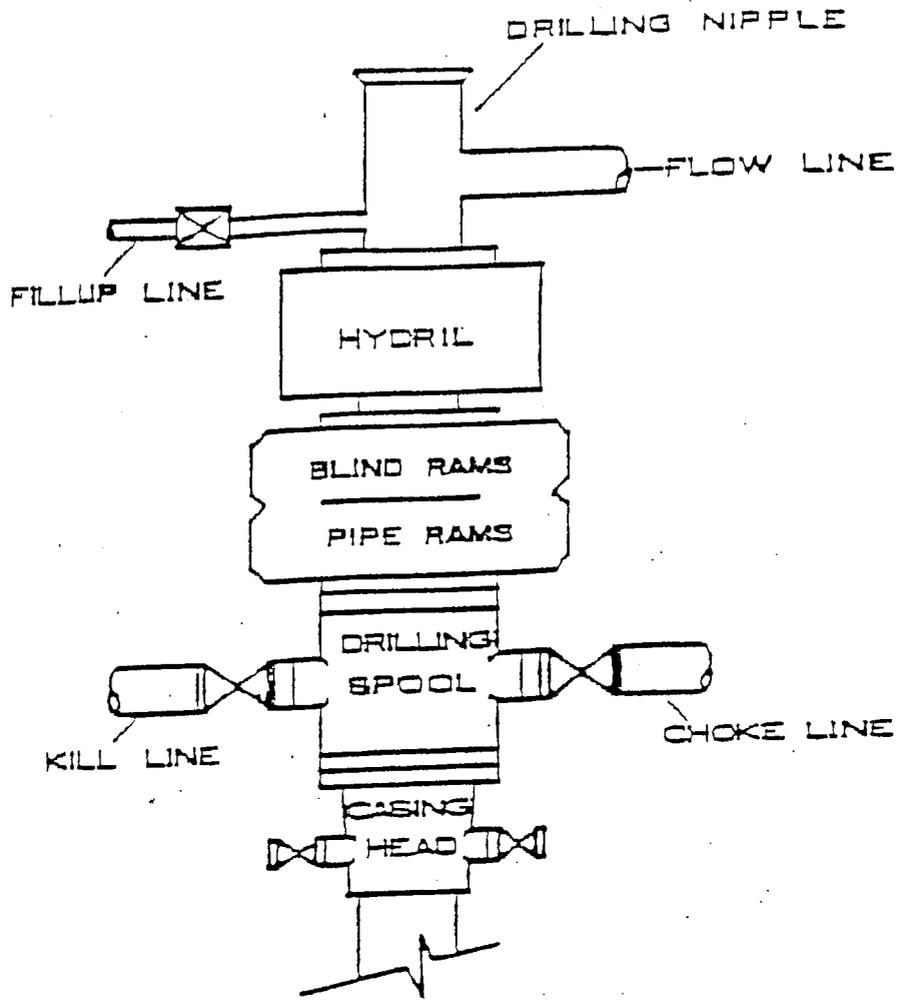
ENDURING RESOURCES, LLC

Alvin R. (Al) Arlian,
Landman – Regulatory Specialist
475 17th St, Ste 1500, Denver, CO 80202

April 4, 2006

3,000 PSI

BOP STACK

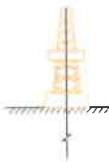




ENDURING RESOURCES
Rock House 10-23-31
NE/NW, Sec. 31, T10S, R23E
Uintah County, Utah



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0.00	0.00	82.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	2072.00	0.00	82.36	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
3	3084.51	30.38	82.36	3037.74	34.87	259.83	3.00	82.36	262.16		End Build
4	4375.34	30.38	82.36	4151.39	121.69	906.76	0.00	0.00	914.89		Start Drop
5	5894.11	0.00	82.36	5600.00	173.99	1296.51	2.00	180.00	1308.13		End Drop
6	8700.11	0.00	82.36	8406.00	173.99	1296.51	0.00	82.36	1308.13		TD



RKB Elevation: 5691.00
Ground Elevation: 5674.60

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Rock House 10-23-31-31	-20.66	-14.07	7143144.22	2237297.38	39°54'36.866N	109°22'18.871W	N/A

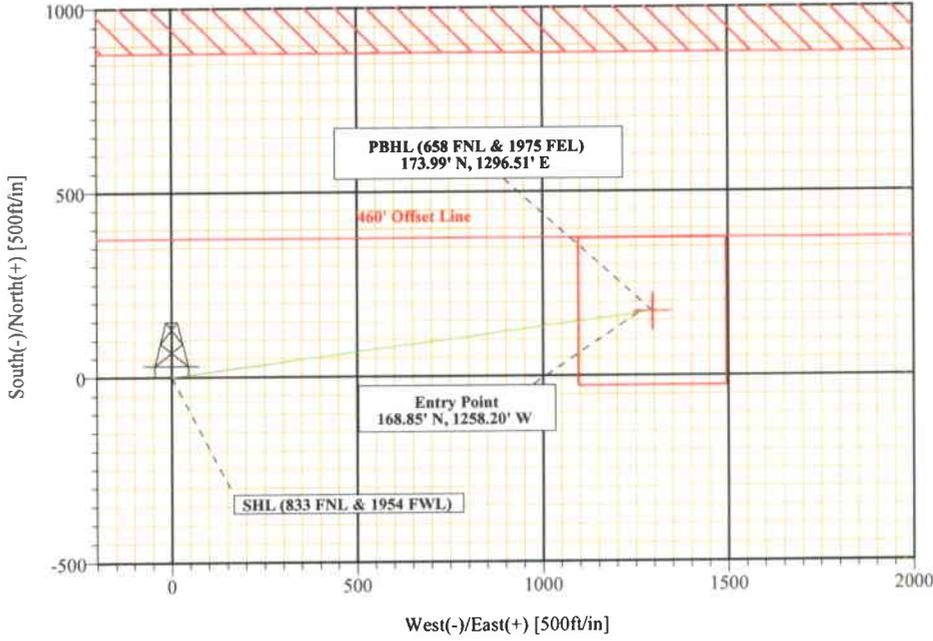
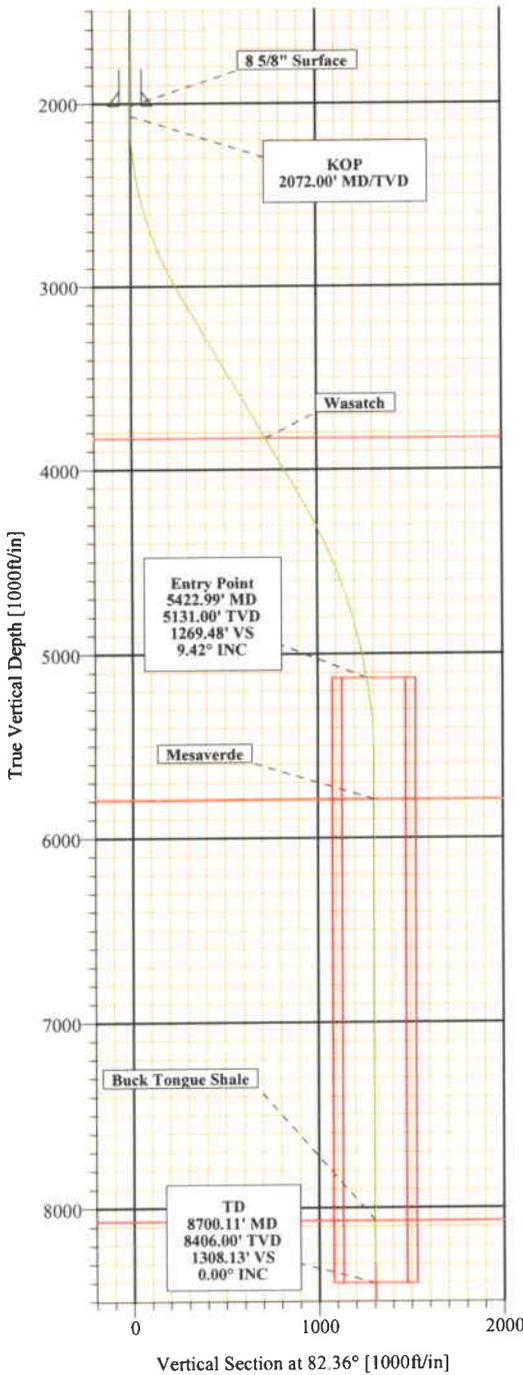
FIELD DETAILS
 Uintah, Utah
 Utah Central Zone
 U.S.A.
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS
 NE/NW 31-10S-23E Pad
 Sec. 31, T10S, R23E, Uintah County, Utah
 Site Centre Latitude: 39°54'37.070N
 Longitude: 109°22'18.690W
 Ground Level: 5674.50
 Positional Uncertainty: 0.00

TARGET DETAILS					
Name	TVD	+N/-S	+E/-W	Shape	
10-23-31-31 Target	8406.00	173.99	1296.51	Rectangle (400x400)	

CASING DETAILS				
No.	TVD	MD	Name	Size
1	2016.00	2016.00	8 5/8" Surface	8.625

FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	512.00	512.00	Green River
2	3831.00	4003.98	Wasatch
3	5796.00	6090.11	Mesaverde
4	8071.00	8365.11	Buck Tongue Shale



Weatherford International Planning Report

Company: Enduring Resources	Date: 4/4/2006	Time: 11:49:03	Page: 1
Field: Uintah, Utah	Co-ordinate(NE) Reference: Well: Rock House 10-23-31-31, True North		
Site: NE/NW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5691.0		
Well: Rock House 10-23-31-31	Section (VS) Reference: Well (0.00N,0.00E,82.36Azi)		
Wellpath: 1	Plan: Plan #1 rev 1		

Field: Uintah, Utah Utah Central Zone U.S.A.	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: NE/NW 31-10S-23E Pad
Sec. 31, T10S, R23E, Uintah County, Utah

Site Position:	Northing: 7143165.21 ft	Latitude: 39 54 37.070 N
From: Geographic	Easting: 2237310.95 ft	Longitude: 109 22 18.690 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 5674.50 ft		

Well: Rock House 10-23-31-31 Directional Well	Slot Name:
Well Position: +N/-S -20.66 ft	Northing: 7143144.22 ft
+E/-W -14.07 ft	Easting: 2237297.38 ft
Position Uncertainty: 0.00 ft	
	Latitude: 39 54 36.866 N
	Longitude: 109 22 18.871 W

Wellpath: 1	Drilled From: Surface	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level
Current Datum: SITE	Height: 5691.00 ft	Declination: 11.70 deg	Mag Dip Angle: 65.96 deg
Magnetic Data: 12/30/2005		+N/-S	ft
Field Strength: 52897 nT		+E/-W	ft
Vertical Section: Depth From (TVD)		ft	Direction
			deg
8406.00	0.00	0.00	82.36

Plan: Plan #1 rev 1	Date Composed: 12/30/2005
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	82.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2072.00	0.00	82.36	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	
3084.51	30.38	82.36	3037.74	34.87	259.83	3.00	3.00	0.00	82.36	
4375.34	30.38	82.36	4151.39	121.69	906.76	0.00	0.00	0.00	0.00	
5894.11	0.00	82.36	5600.00	173.99	1296.51	2.00	-2.00	0.00	180.00	
8700.11	0.00	82.36	8406.00	173.99	1296.51	0.00	0.00	0.00	82.36	10-23-31-31 Target

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	82.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2000.00	0.00	82.36	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	82.36
2016.00	0.00	82.36	2016.00	0.00	0.00	0.00	0.00	0.00	0.00	82.36
2072.00	0.00	82.36	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	82.36

Section 2 : Start Build 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
2100.00	0.84	82.36	2100.00	0.03	0.20	0.21	3.00	3.00	0.00	0.00
2200.00	3.84	82.36	2199.90	0.57	4.25	4.29	3.00	3.00	0.00	0.00
2300.00	6.84	82.36	2299.46	1.81	13.47	13.59	3.00	3.00	0.00	0.00
2400.00	9.84	82.36	2398.39	3.74	27.85	28.10	3.00	3.00	0.00	0.00
2500.00	12.84	82.36	2496.43	6.35	47.33	47.76	3.00	3.00	0.00	0.00
2600.00	15.84	82.36	2593.30	9.65	71.88	72.52	3.00	3.00	0.00	0.00
2700.00	18.84	82.36	2688.74	13.61	101.41	102.32	3.00	3.00	0.00	0.00
2800.00	21.84	82.36	2782.50	18.23	135.86	137.08	3.00	3.00	0.00	0.00
2900.00	24.84	82.36	2874.30	23.50	175.12	176.69	3.00	3.00	0.00	0.00

Weatherford International Planning Report

Company: Enduring Resources
Field: Uintah, Utah
Site: NE/NW 31-10S-23E Pad
Well: Rock House 10-23-31-31
Wellpath: 1

Date: 4/4/2006 **Time:** 11:49:03 **Page:** 2
Co-ordinate(NE) Reference: Well: Rock House 10-23-31-31, True North
Vertical (TVD) Reference: SITE 5691.0
Section (VS) Reference: Well (0.00N,0.00E,82.36Azi)
Plan: Plan #1 rev 1

Section 2 : Start Build 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	TFO deg
3000.00	27.84	82.36	2963.91	29.40	219.09	221.06	3.00	3.00	0.00	0.00
3084.51	30.38	82.36	3037.74	34.87	259.83	262.16	3.00	3.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	TFO deg
3100.00	30.38	82.36	3051.11	35.91	267.60	270.00	0.00	0.00	0.00	180.00
3200.00	30.38	82.36	3137.38	42.64	317.71	320.56	0.00	0.00	0.00	180.00
3300.00	30.38	82.36	3223.65	49.36	367.83	371.13	0.00	0.00	0.00	180.00
3400.00	30.38	82.36	3309.93	56.09	417.95	421.69	0.00	0.00	0.00	180.00
3500.00	30.38	82.36	3396.20	62.81	468.06	472.26	0.00	0.00	0.00	180.00
3600.00	30.38	82.36	3482.47	69.54	518.18	522.83	0.00	0.00	0.00	180.00
3700.00	30.38	82.36	3568.75	76.27	568.30	573.39	0.00	0.00	0.00	180.00
3800.00	30.38	82.36	3655.02	82.99	618.42	623.96	0.00	0.00	0.00	180.00
3900.00	30.38	82.36	3741.29	89.72	668.53	674.53	0.00	0.00	0.00	180.00
4000.00	30.38	82.36	3827.57	96.44	718.65	725.09	0.00	0.00	0.00	180.00
4003.98	30.38	82.36	3831.00	96.71	720.64	727.10	0.00	0.00	0.00	180.00
4100.00	30.38	82.36	3913.84	103.17	768.77	775.66	0.00	0.00	0.00	180.00
4200.00	30.38	82.36	4000.11	109.89	818.88	826.22	0.00	0.00	0.00	180.00
4300.00	30.38	82.36	4086.38	116.62	869.00	876.79	0.00	0.00	0.00	180.00
4375.34	30.38	82.36	4151.39	121.69	906.76	914.89	0.00	0.00	0.00	180.00

Section 4 : Start Drop -2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	TFO deg
4400.00	29.88	82.36	4172.71	123.33	919.03	927.26	2.00	-2.00	0.00	180.00
4500.00	27.88	82.36	4260.27	129.76	966.90	975.56	2.00	-2.00	0.00	180.00
4600.00	25.88	82.36	4349.46	135.77	1011.71	1020.78	2.00	-2.00	0.00	180.00
4700.00	23.88	82.36	4440.17	141.37	1053.41	1062.85	2.00	-2.00	0.00	180.00
4800.00	21.88	82.36	4532.30	146.54	1091.94	1101.73	2.00	-2.00	0.00	180.00
4900.00	19.88	82.36	4625.72	151.28	1127.27	1137.37	2.00	-2.00	0.00	180.00
5000.00	17.88	82.36	4720.34	155.58	1159.34	1169.73	2.00	-2.00	0.00	180.00
5100.00	15.88	82.36	4816.02	159.45	1188.12	1198.77	2.00	-2.00	0.00	180.00
5200.00	13.88	82.36	4912.66	162.86	1213.58	1224.46	2.00	-2.00	0.00	180.00
5300.00	11.88	82.36	5010.14	165.83	1235.67	1246.75	2.00	-2.00	0.00	180.00
5400.00	9.88	82.36	5108.34	168.34	1254.38	1265.63	2.00	-2.00	0.00	180.00
5422.99	9.42	82.36	5131.00	168.85	1258.20	1269.48	2.00	-2.00	0.00	-180.00
5500.00	7.88	82.36	5207.13	170.39	1269.68	1281.07	2.00	-2.00	0.00	180.00
5600.00	5.88	82.36	5306.41	171.98	1281.56	1293.05	2.00	-2.00	0.00	180.00
5700.00	3.88	82.36	5406.04	173.12	1289.99	1301.56	2.00	-2.00	0.00	180.00
5800.00	1.88	82.36	5505.91	173.79	1294.98	1306.59	2.00	-2.00	0.00	180.00
5894.11	0.00	82.36	5600.00	173.99	1296.51	1308.13	2.00	-2.00	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	TFO deg
5900.00	0.00	82.36	5605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6000.00	0.00	82.36	5705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6090.11	0.00	82.36	5796.00	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6100.00	0.00	82.36	5805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6200.00	0.00	82.36	5905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6300.00	0.00	82.36	6005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6400.00	0.00	82.36	6105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6500.00	0.00	82.36	6205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6600.00	0.00	82.36	6305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6700.00	0.00	82.36	6405.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6800.00	0.00	82.36	6505.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
6900.00	0.00	82.36	6605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7000.00	0.00	82.36	6705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7100.00	0.00	82.36	6805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7200.00	0.00	82.36	6905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36

Weatherford International Planning Report

Company: Enduring Resources
Field: Uintah, Utah
Site: NE/NW 31-10S-23E Pad
Well: Rock House 10-23-31-31
Wellpath: 1

Date: 4/4/2006 **Time:** 11:49:03 **Page:** 3
Co-ordinate(NE) Reference: Well: Rock House 10-23-31-31, True North
Vertical (TVD) Reference: SITE 5691.0
Section (VS) Reference: Well (0.00N,0.00E,82.36Azi)
Plan: Plan #1 rev 1

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
7300.00	0.00	82.36	7005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7400.00	0.00	82.36	7105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7500.00	0.00	82.36	7205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7600.00	0.00	82.36	7305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7700.00	0.00	82.36	7405.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7800.00	0.00	82.36	7505.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
7900.00	0.00	82.36	7605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8000.00	0.00	82.36	7705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8100.00	0.00	82.36	7805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8200.00	0.00	82.36	7905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8300.00	0.00	82.36	8005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8365.11	0.00	82.36	8071.00	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8400.00	0.00	82.36	8105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8500.00	0.00	82.36	8205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8600.00	0.00	82.36	8305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36
8700.00	0.00	82.36	8405.89	173.99	1296.51	1308.13	0.00	0.00	0.00	82.36

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2000.00	0.00	82.36	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
2016.00	0.00	82.36	2016.00	0.00	0.00	0.00	0.00	0.00	0.00	8 5/8" Surface
2072.00	0.00	82.36	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2100.00	0.84	82.36	2100.00	0.03	0.20	0.21	3.00	3.00	0.00	MWD
2200.00	3.84	82.36	2199.90	0.57	4.25	4.29	3.00	3.00	0.00	MWD
2300.00	6.84	82.36	2299.46	1.81	13.47	13.59	3.00	3.00	0.00	MWD
2400.00	9.84	82.36	2398.39	3.74	27.85	28.10	3.00	3.00	0.00	MWD
2500.00	12.84	82.36	2496.43	6.35	47.33	47.76	3.00	3.00	0.00	MWD
2600.00	15.84	82.36	2593.30	9.65	71.88	72.52	3.00	3.00	0.00	MWD
2700.00	18.84	82.36	2688.74	13.61	101.41	102.32	3.00	3.00	0.00	MWD
2800.00	21.84	82.36	2782.50	18.23	135.86	137.08	3.00	3.00	0.00	MWD
2900.00	24.84	82.36	2874.30	23.50	175.12	176.69	3.00	3.00	0.00	MWD
3000.00	27.84	82.36	2963.91	29.40	219.09	221.06	3.00	3.00	0.00	MWD
3084.51	30.38	82.36	3037.74	34.87	259.83	262.16	3.00	3.00	0.00	End Build
3100.00	30.38	82.36	3051.11	35.91	267.60	270.00	0.00	0.00	0.00	MWD
3200.00	30.38	82.36	3137.38	42.64	317.71	320.56	0.00	0.00	0.00	MWD
3300.00	30.38	82.36	3223.65	49.36	367.83	371.13	0.00	0.00	0.00	MWD
3400.00	30.38	82.36	3309.93	56.09	417.95	421.69	0.00	0.00	0.00	MWD
3500.00	30.38	82.36	3396.20	62.81	468.06	472.26	0.00	0.00	0.00	MWD
3600.00	30.38	82.36	3482.47	69.54	518.18	522.83	0.00	0.00	0.00	MWD
3700.00	30.38	82.36	3568.75	76.27	568.30	573.39	0.00	0.00	0.00	MWD
3800.00	30.38	82.36	3655.02	82.99	618.42	623.96	0.00	0.00	0.00	MWD
3900.00	30.38	82.36	3741.29	89.72	668.53	674.53	0.00	0.00	0.00	MWD
4000.00	30.38	82.36	3827.57	96.44	718.65	725.09	0.00	0.00	0.00	MWD
4003.98	30.38	82.36	3831.00	96.71	720.64	727.10	0.00	0.00	0.00	Wasatch
4100.00	30.38	82.36	3913.84	103.17	768.77	775.66	0.00	0.00	0.00	MWD
4200.00	30.38	82.36	4000.11	109.89	818.88	826.22	0.00	0.00	0.00	MWD
4300.00	30.38	82.36	4086.38	116.62	869.00	876.79	0.00	0.00	0.00	MWD
4375.34	30.38	82.36	4151.39	121.69	906.76	914.89	0.00	0.00	0.00	Start Drop
4400.00	29.88	82.36	4172.71	123.33	919.03	927.26	2.00	-2.00	0.00	MWD
4500.00	27.88	82.36	4260.27	129.76	966.90	975.56	2.00	-2.00	0.00	MWD
4600.00	25.88	82.36	4349.46	135.77	1011.71	1020.78	2.00	-2.00	0.00	MWD
4700.00	23.88	82.36	4440.17	141.37	1053.41	1062.85	2.00	-2.00	0.00	MWD
4800.00	21.88	82.36	4532.30	146.54	1091.94	1101.73	2.00	-2.00	0.00	MWD
4900.00	19.88	82.36	4625.72	151.28	1127.27	1137.37	2.00	-2.00	0.00	MWD
5000.00	17.88	82.36	4720.34	155.58	1159.34	1169.73	2.00	-2.00	0.00	MWD

Weatherford International Planning Report

Company: Enduring Resources	Date: 4/4/2006	Time: 11:49:03	Page: 4
Field: Uintah, Utah	Co-ordinate(NE) Reference: Well: Rock House 10-23-31-31, True North		
Site: NE/NW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5691.0		
Well: Rock House 10-23-31-31	Section (VS) Reference: Well (0.00N,0.00E,82.36Azi)		
Wellpath: 1	Plan: Plan #1 rev 1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	Tool/Comment
5100.00	15.88	82.36	4816.02	159.45	1188.12	1198.77	2.00	-2.00	0.00	MWD
5200.00	13.88	82.36	4912.66	162.86	1213.58	1224.46	2.00	-2.00	0.00	MWD
5300.00	11.88	82.36	5010.14	165.83	1235.67	1246.75	2.00	-2.00	0.00	MWD
5400.00	9.88	82.36	5108.34	168.34	1254.38	1265.63	2.00	-2.00	0.00	MWD
5422.99	9.42	82.36	5131.00	168.85	1258.20	1269.48	2.00	-2.00	0.00	Entry Point
5500.00	7.88	82.36	5207.13	170.39	1269.68	1281.07	2.00	-2.00	0.00	MWD
5600.00	5.88	82.36	5306.41	171.98	1281.56	1293.05	2.00	-2.00	0.00	MWD
5700.00	3.88	82.36	5406.04	173.12	1289.99	1301.56	2.00	-2.00	0.00	MWD
5800.00	1.88	82.36	5505.91	173.79	1294.98	1306.59	2.00	-2.00	0.00	MWD
5894.11	0.00	82.36	5600.00	173.99	1296.51	1308.13	2.00	-2.00	0.00	End Drop
5900.00	0.00	82.36	5605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6000.00	0.00	82.36	5705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6090.11	0.00	82.36	5796.00	173.99	1296.51	1308.13	0.00	0.00	0.00	Mesaverde
6100.00	0.00	82.36	5805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6200.00	0.00	82.36	5905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6300.00	0.00	82.36	6005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6400.00	0.00	82.36	6105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6500.00	0.00	82.36	6205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6600.00	0.00	82.36	6305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6700.00	0.00	82.36	6405.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6800.00	0.00	82.36	6505.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
6900.00	0.00	82.36	6605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7000.00	0.00	82.36	6705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7100.00	0.00	82.36	6805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7200.00	0.00	82.36	6905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7300.00	0.00	82.36	7005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7400.00	0.00	82.36	7105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7500.00	0.00	82.36	7205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7600.00	0.00	82.36	7305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7700.00	0.00	82.36	7405.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7800.00	0.00	82.36	7505.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
7900.00	0.00	82.36	7605.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8000.00	0.00	82.36	7705.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8100.00	0.00	82.36	7805.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8200.00	0.00	82.36	7905.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8300.00	0.00	82.36	8005.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8365.11	0.00	82.36	8071.00	173.99	1296.51	1308.13	0.00	0.00	0.00	Buck Tongue Shale
8400.00	0.00	82.36	8105.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8500.00	0.00	82.36	8205.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8600.00	0.00	82.36	8305.89	173.99	1296.51	1308.13	0.00	0.00	0.00	MWD
8700.11	0.00	82.36	8406.00	173.99	1296.51	1308.13	0.00	0.00	0.00	TD

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →	
							Deg	Min Sec	Deg	Min Sec
10-23-31-31 Target -Rectangle (400x400) -Plan hit target		8406.00	173.99	1296.51	7143349.01	2238589.38	39	54 38.585 N	109	22 2.231 W

Weatherford International Planning Report

Company: Enduring Resources Field: Uintah, Utah Site: NE/NW 31-10S-23E Pad Well: Rock House 10-23-31-31 Wellpath: 1	Date: 4/4/2006 Co-ordinate(NE) Reference: Well: Rock House 10-23-31-31, True North Vertical (TVD) Reference: SITE 5691.0 Section (VS) Reference: Well (0.00N,0.00E,82.36Azi) Plan: Plan #1 rev 1	Time: 11:49:03 Page: 5
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Casing Points

MD ft	TVD ft	Diameter In	Hole Size In	Name
2016.00	2016.00	8.625	12.250	8 5/8" Surface

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
512.00	512.00	Green River		0.00	0.00
4003.98	3831.00	Wasatch		0.00	0.00
6090.11	5796.00	Mesaverde		0.00	0.00
8365.11	8071.00	Buck Tongue Shale		0.00	0.00

Annotation

MD ft	TVD ft	Annotation
2072.00	2072.00	SHL (833 FNL & 1954 FWL)
3084.51	3037.74	KOP
4375.34	4151.38	End Build
5422.99	5131.00	Start Drop
5894.11	5600.00	Entry Point
8700.11	8406.00	End Drop
		TD

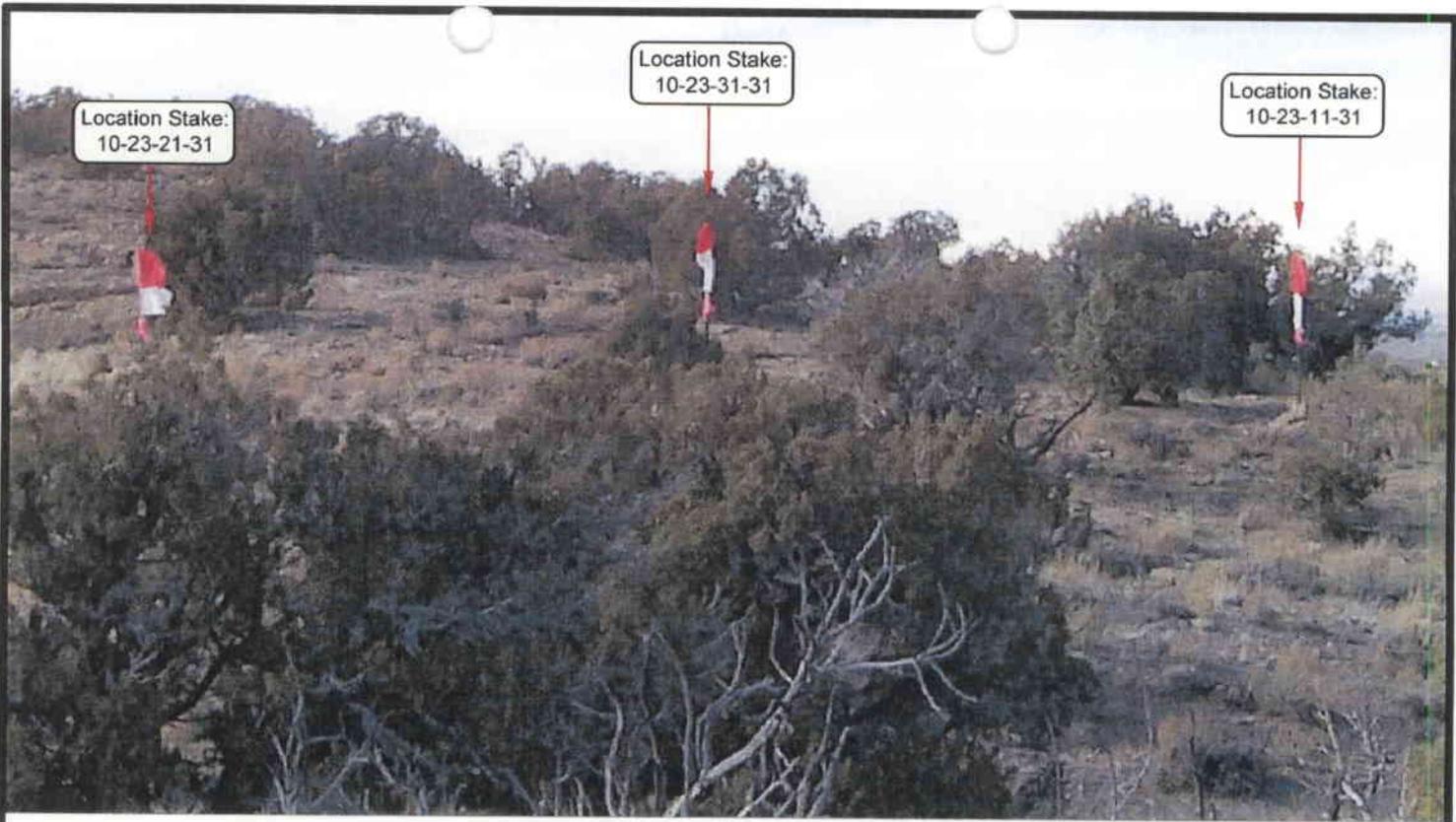


PHOTO VIEW: FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHERLY

ENDURING RESOURCES

**Rock House 10-23-21-31, Rock House 10-23-11-31
& Rock House 10-23-31-31
SECTION 31, T10S, R23E, S.L.B.&M.
854' FNL & 1940' FWL**

LOCATION PHOTOS

TAKEN BY: K.R.K.

DRAWN BY: B.J.Z.

DATE TAKEN: 12-03-05

DATE DRAWN: 12-08-05

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET

1

OF 11

LANDURING RESOURCE

WELL PAD INTERFERENCE PLAT ROCK HOUSE 10-23-21-31, ROCK HOUSE 10-23-31-31 & ROCK HOUSE 10-23-11-31



SURFACE POSITION FOOTAGES:

ROCK HOUSE 10-23-11-31
812' FNL & 1968' FWL

ROCK HOUSE 10-23-31-31
833' FNL & 1954' FWL

ROCK HOUSE 10-23-21-31
854' FNL & 1940' FWL

BOTTOM HOLE FOOTAGES

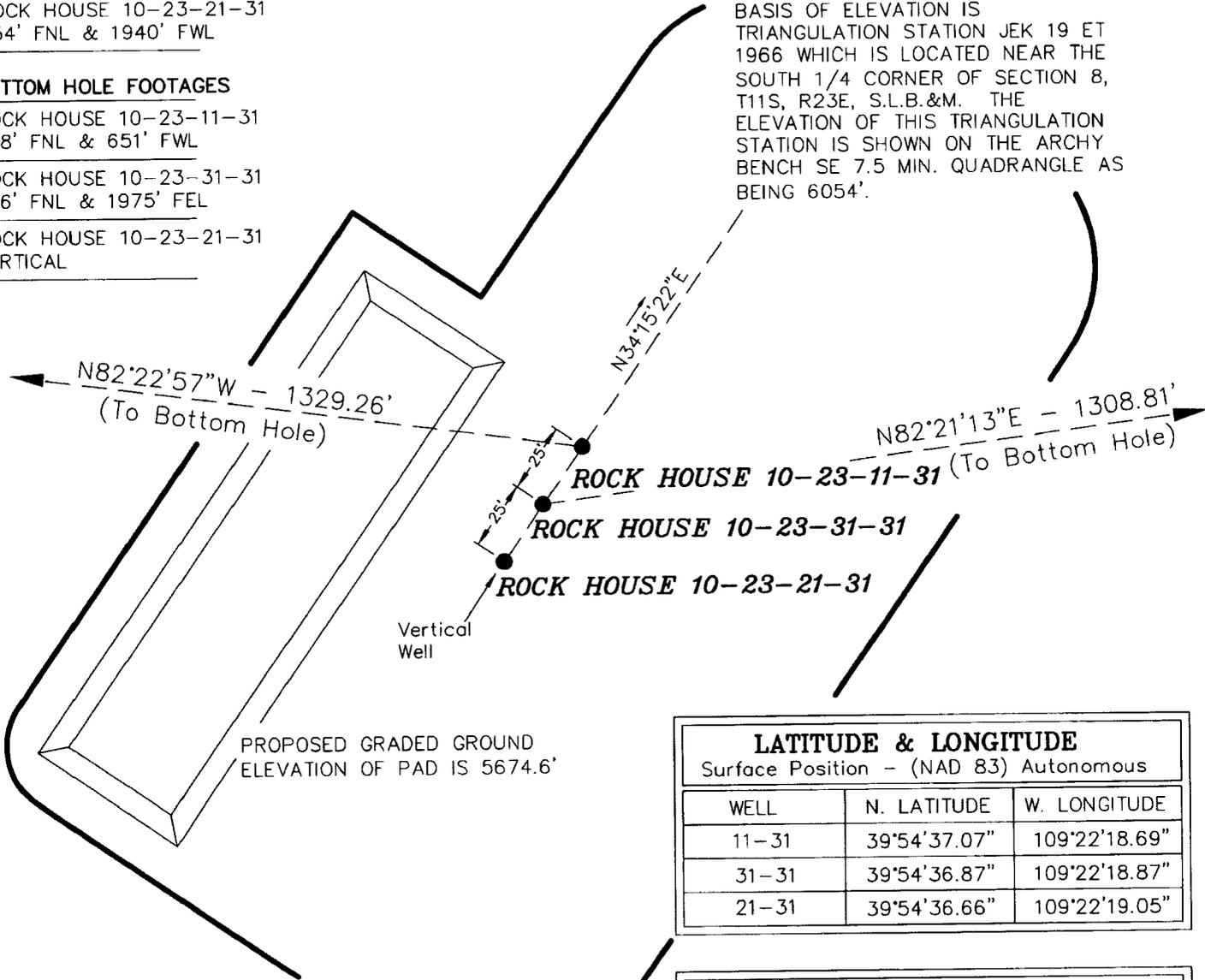
ROCK HOUSE 10-23-11-31
658' FNL & 651' FWL

ROCK HOUSE 10-23-31-31
656' FNL & 1975' FEL

ROCK HOUSE 10-23-21-31
VERTICAL

BASIS OF BEARINGS IS THE WEST LINE OF THE SOUTHWEST QUARTER OF SECTION 31, T10S, R23E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATILITE OBSERVATIONS TO BEAR N00°05'17"W.

BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.



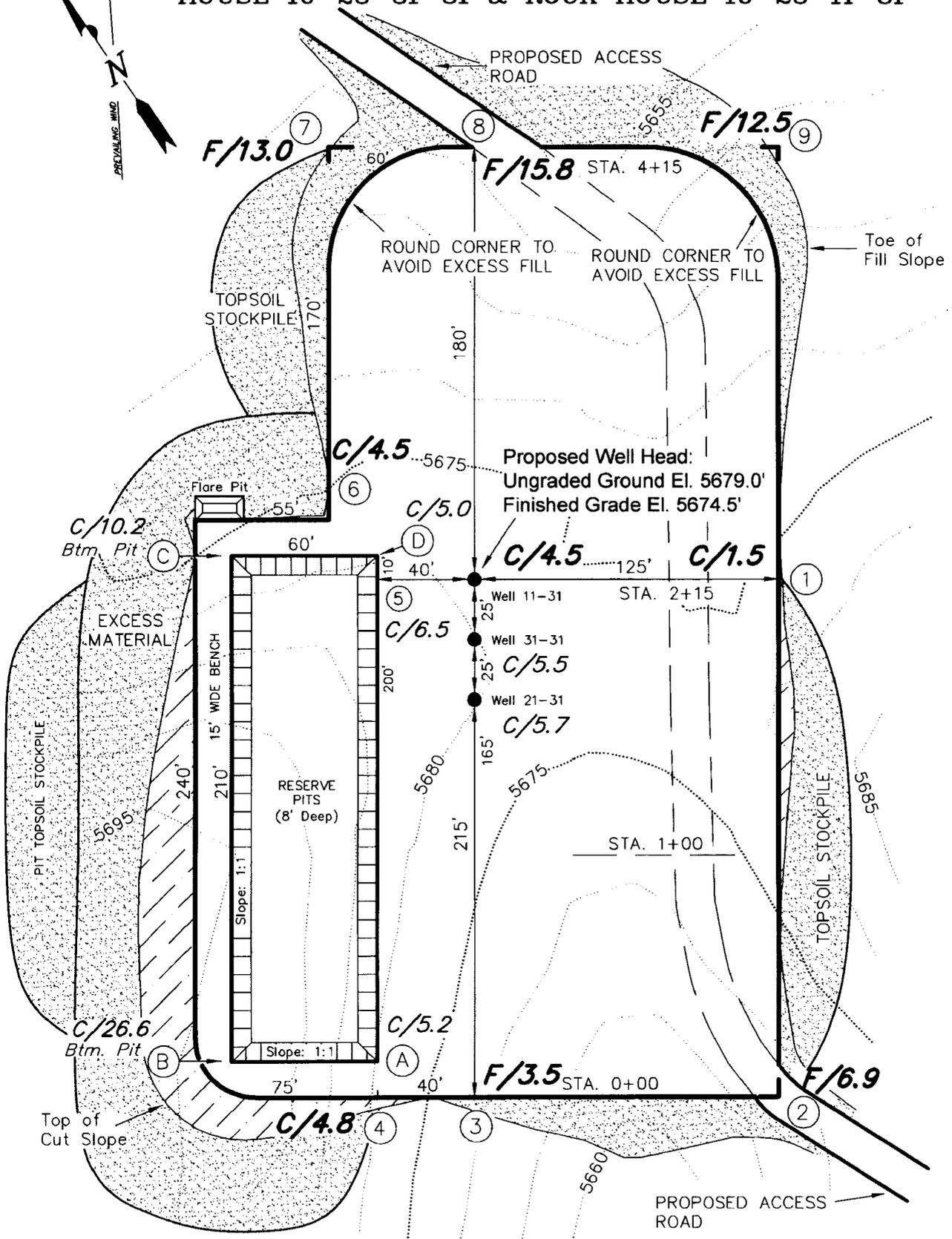
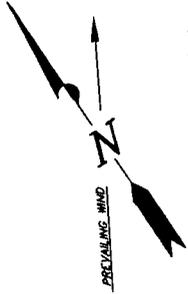
LATITUDE & LONGITUDE		
Surface Position - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-31	39°54'37.07"	109°22'18.69"
31-31	39°54'36.87"	109°22'18.87"
21-31	39°54'36.66"	109°22'19.05"

RELATIVE COORDINATES		
From Surface Position to Bottom Hole		
WELL	NORTH	EAST
11-31	176'	-1,318'
31-31	174'	1,297'
21-31	VERTICAL	

LATITUDE & LONGITUDE		
Bottom Hole - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-31	39°54'38.79"	109°22'35.47"
31-31	39°54'38.54"	109°22'02.30"
21-31	VERTICAL	

ENDURING RESOURCES

CUT SHEET - ROCK HOUSE 10-23-21-31, ROCK HOUSE 10-23-31-31 & ROCK HOUSE 10-23-11-31

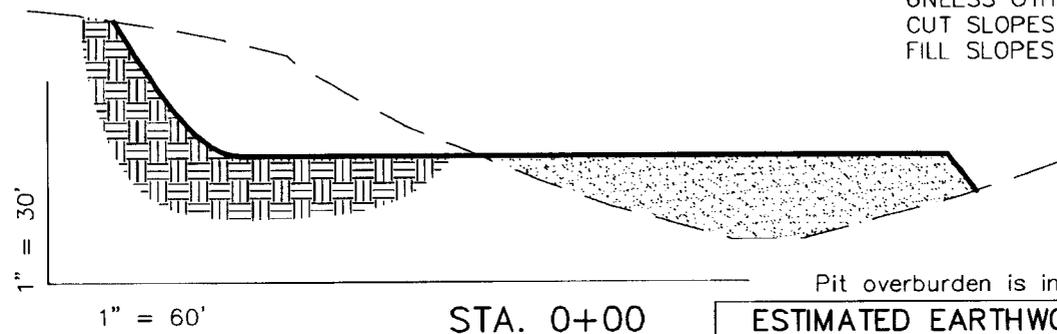
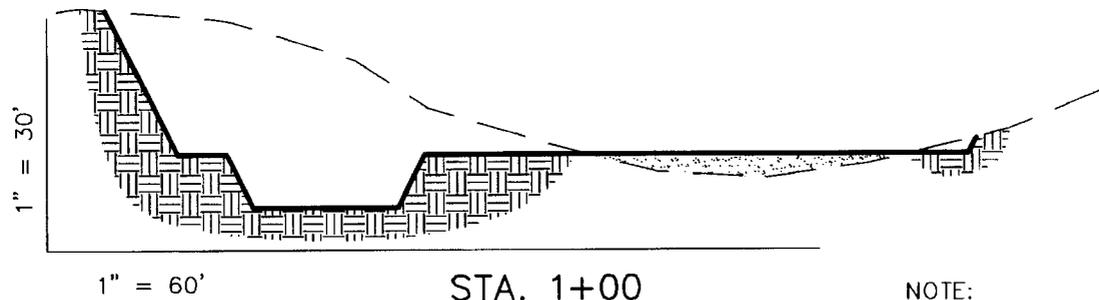
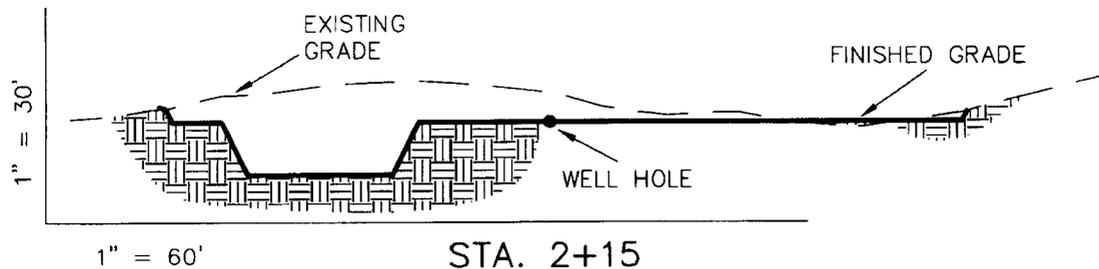
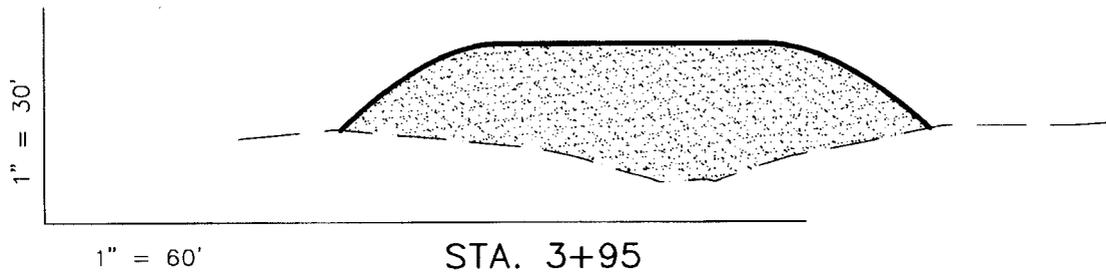


CONTOUR INTERVAL = 5'

Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NE NW	Footage Location: 854' FNL & 1940' FWL
Date Surveyed: 12-03-05	Date Drawn: 12-08-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	
			SHEET 4 OF 11

DURING RESOURC

CROSS SECTIONS - ROCK HOUSE 10-23-21-31, ROCK HOUSE 10-23-31-31 & ROCK HOUSE 10-23-11-31



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

Pit overburden is included in pad cut.

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	12,110	13,660	Topsoil is not included in Pad Cut	-1,550
PIT	3,110	0		3,110
TOTALS	15,220	13,660	1,360	1,560

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

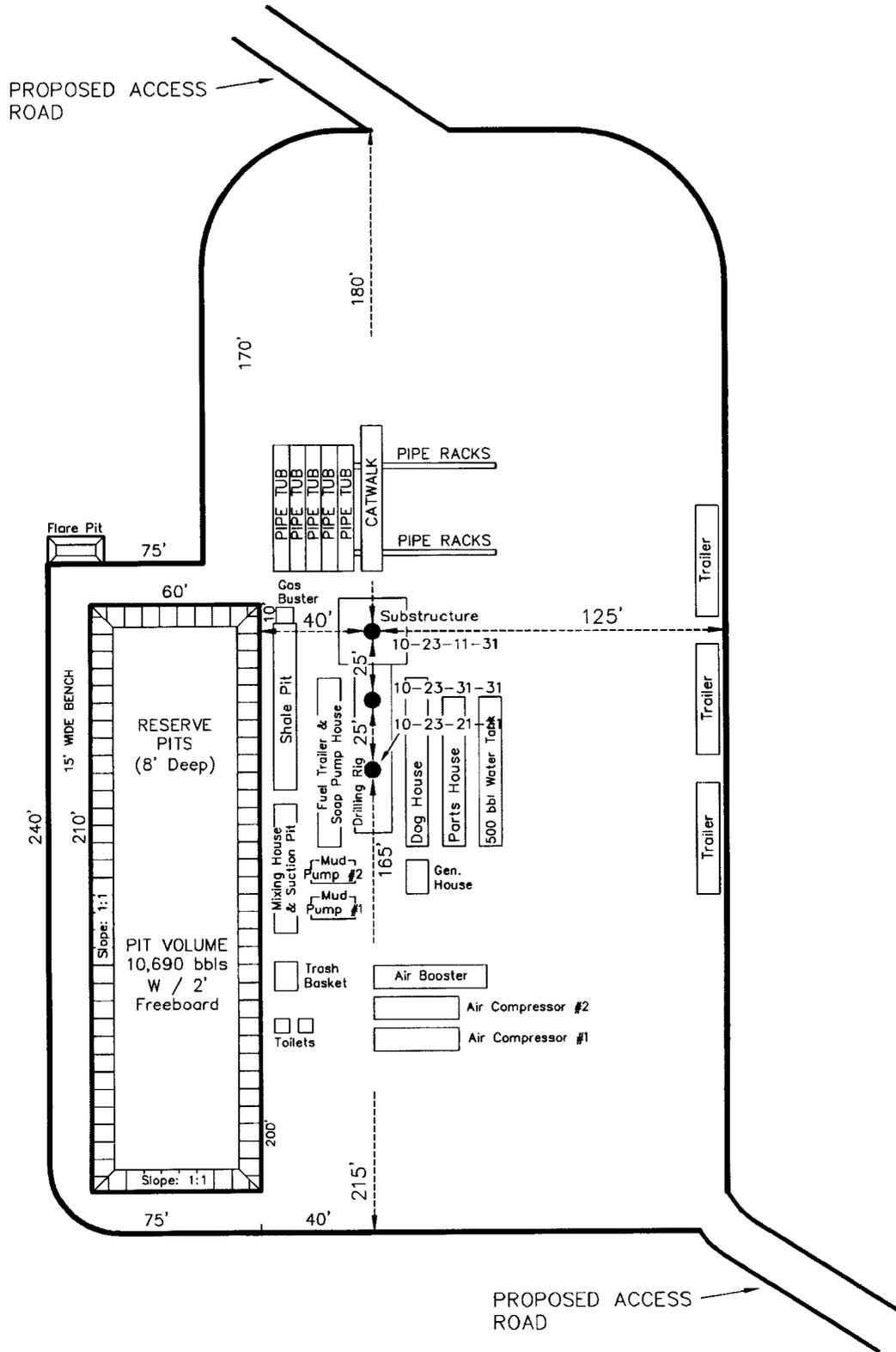
REFERENCE POINTS

- 175' SOUTHEASTERLY = 5682.4'
- 225' SOUTHEASTERLY = 5691.5'
- 265' SOUTHWESTERLY = 5669.2'
- 315' SOUTHWESTERLY = 5667.3'

Section 31, T10S, R23E, S.L.B.&M.	Qtr/Qtr Location: NE NW	Footage Location: 854' FNL & 1940' FWL
Date Surveyed: 12-03-05	Date Drawn: 12-08-05	Date Last Revision:
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'
Timberline Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078		(435) 789-1365 SHEET 5 OF 11

LANDURING RESOURCE

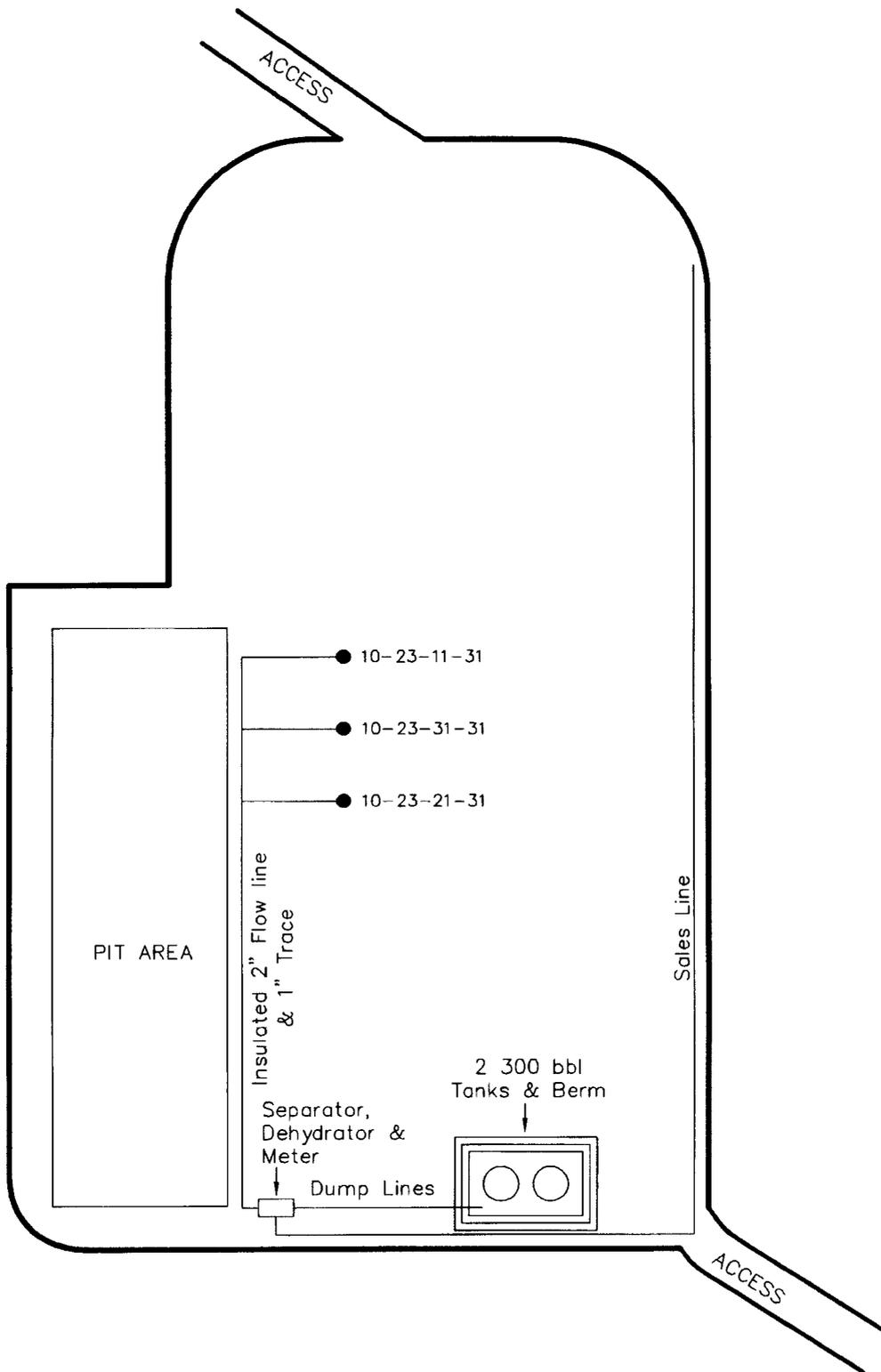
TYPICAL RIG LAYOUT - ROCK HOUSE 10-23-21-31, ROCK HOUSE 10-23-31-31 & ROCK HOUSE 10-23-11-31



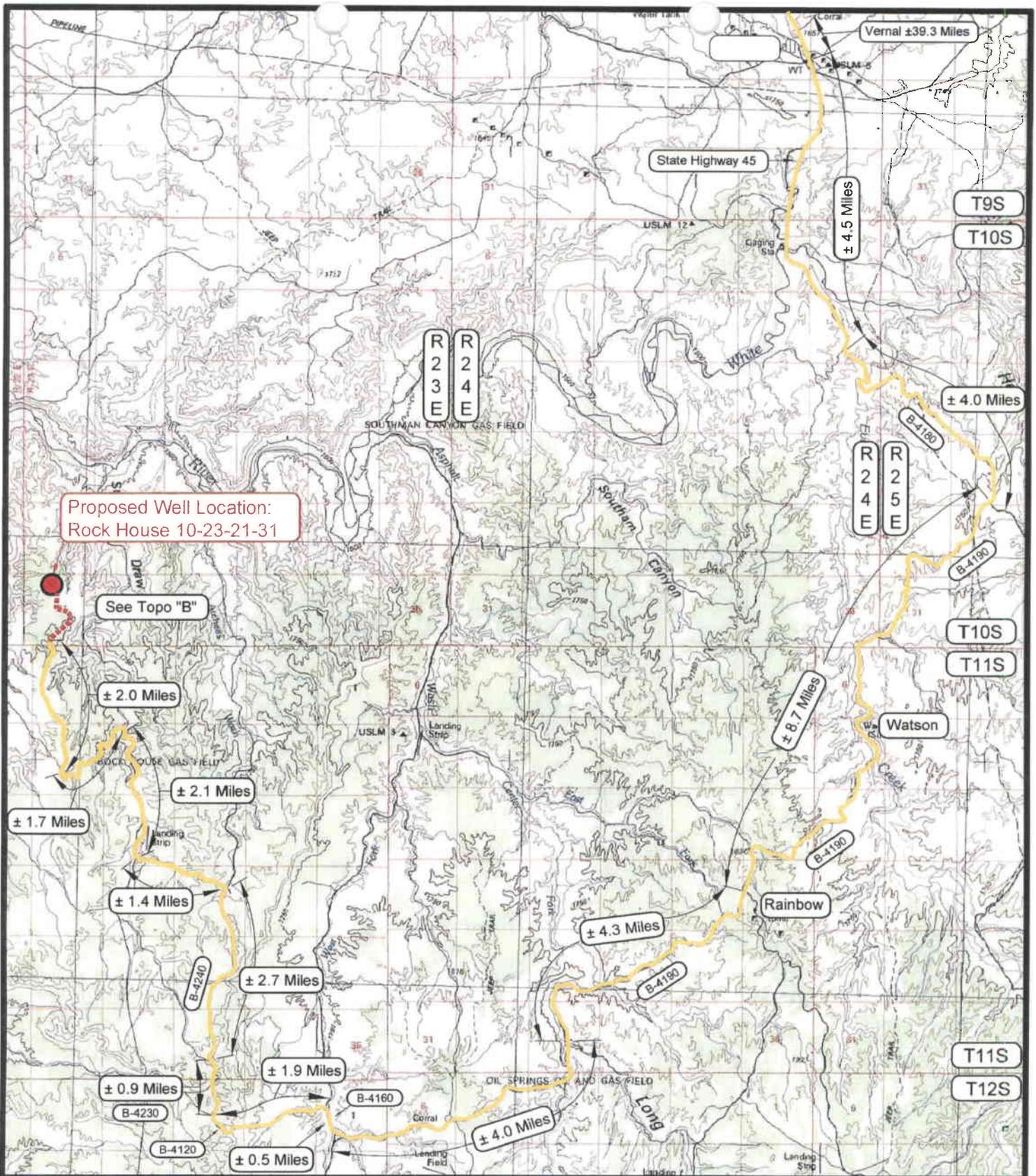
Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NE NW	Footage Location: 854' FNL & 1940' FWL
Date Surveyed: 12-03-05	Date Drawn: 12-08-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	
			SHEET 6 OF 11

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ROCK HOUSE 10-23-21-31,
ROCK HOUSE 10-23-31-31 & ROCK HOUSE 10-23-11-31



Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NE NW	Footage Location: 854' FNL & 1940' FWL
Date Surveyed: 12-03-05	Date Drawn: 12-08-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	
			SHEET 7 OF 11



Proposed Well Location:
Rock House 10-23-21-31

See Topo "B"

LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- - - = PROPOSED ACCESS ROAD
- B-5460 = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'

DRAWN BY: W.J.A.

DATE SURVEYED: 12-03-05

DATE DRAWN: 12-08-05

REVISED:

ENDURING RESOURCES

**Rock House 10-23-21-31, Rock House 10-23-11-31
& Rock House 10-23-31-31
SECTION 31, T10S, R23E, S.L.B.&M.
854' FNL & 1939' FWL**

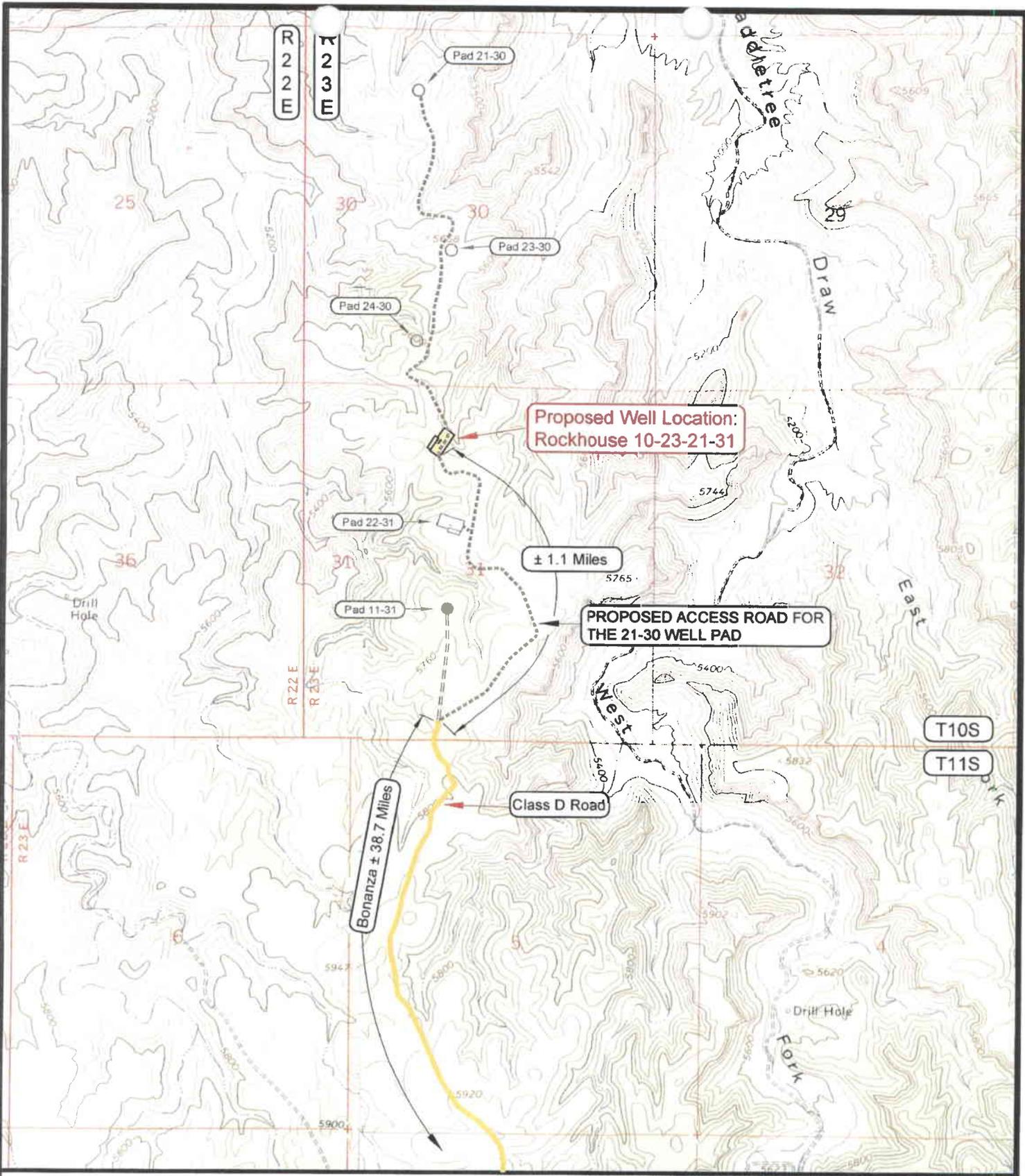
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET

8

OF 11



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND/OR PROPERTY LINE

ENDURING RESOURCES

**Rock House 10-23-21-31, Rock House 10-22-31-31
& Rock House 10-22-11-31
SECTION 31, T10S, R23E, S.L.B.&M.
854' FNL & 1940' FWL**

TOPOGRAPHIC MAP "B"

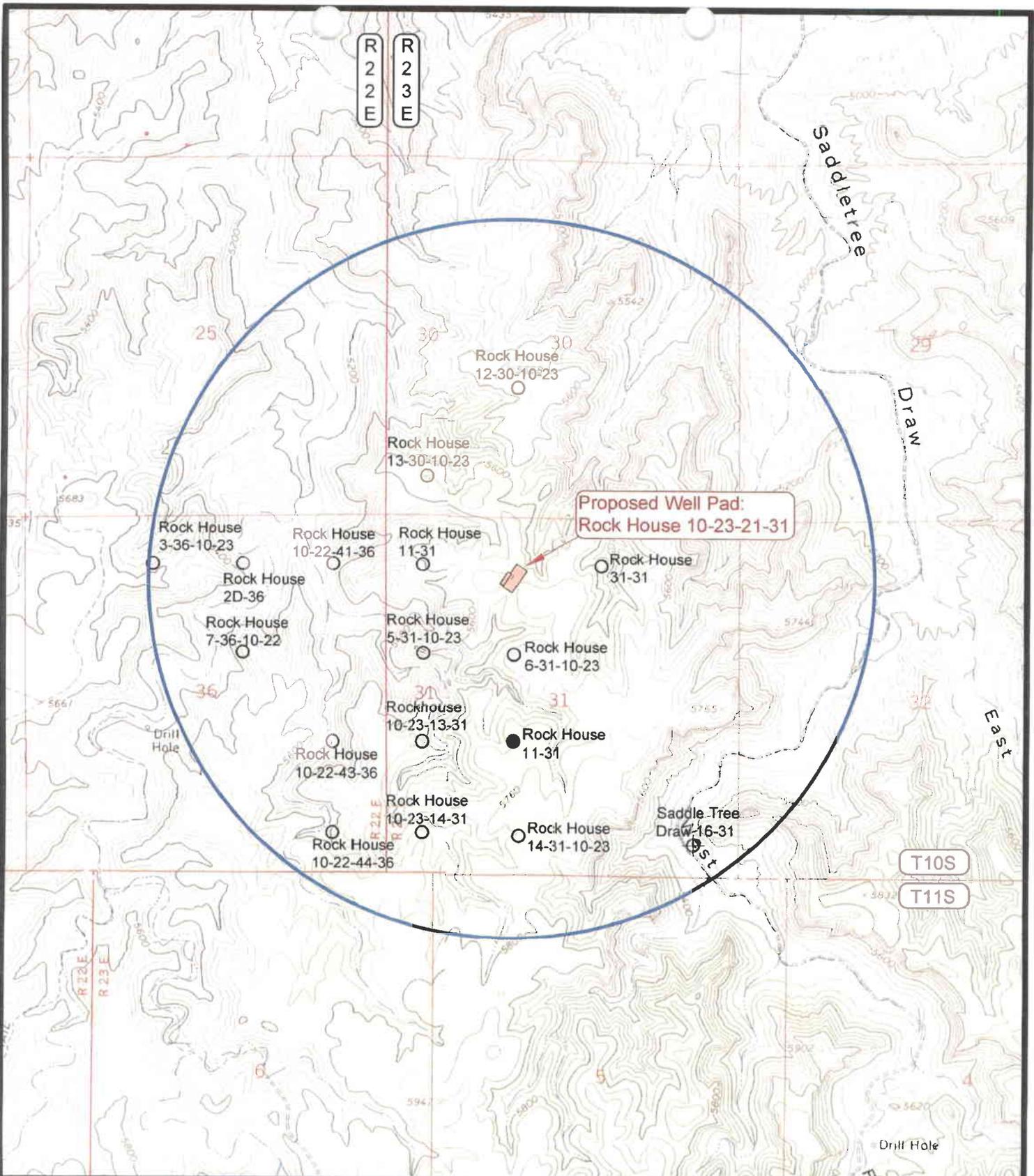
DATE SURVEYED: 12-03-05
DATE DRAWN: 12-08-05

SCALE: 1" = 2000' DRAWN BY: W.J.A.

REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
9
OF 11



LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION



ENDURING RESOURCES

Rock House 10-23-21-31
SECTION 31, T10S, R23E, S.L.B.&M.
854' FNL & 1940' FWL

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 12-03-05

DATE DRAWN: 12-08-05

SCALE: 1" = 2000'

DRAWN BY: W.J.A.

REVISED:

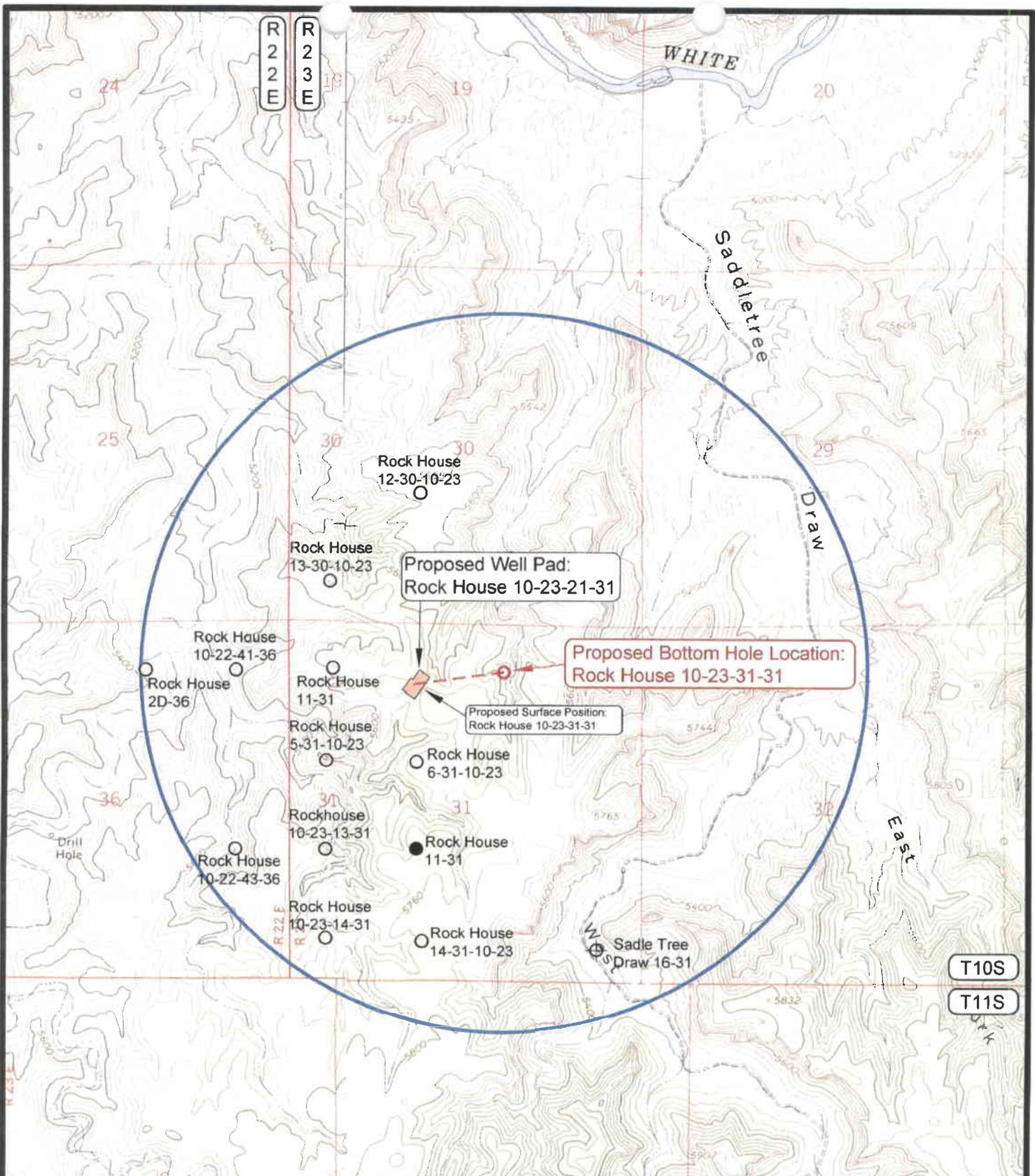
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

10a

OF 11



LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION



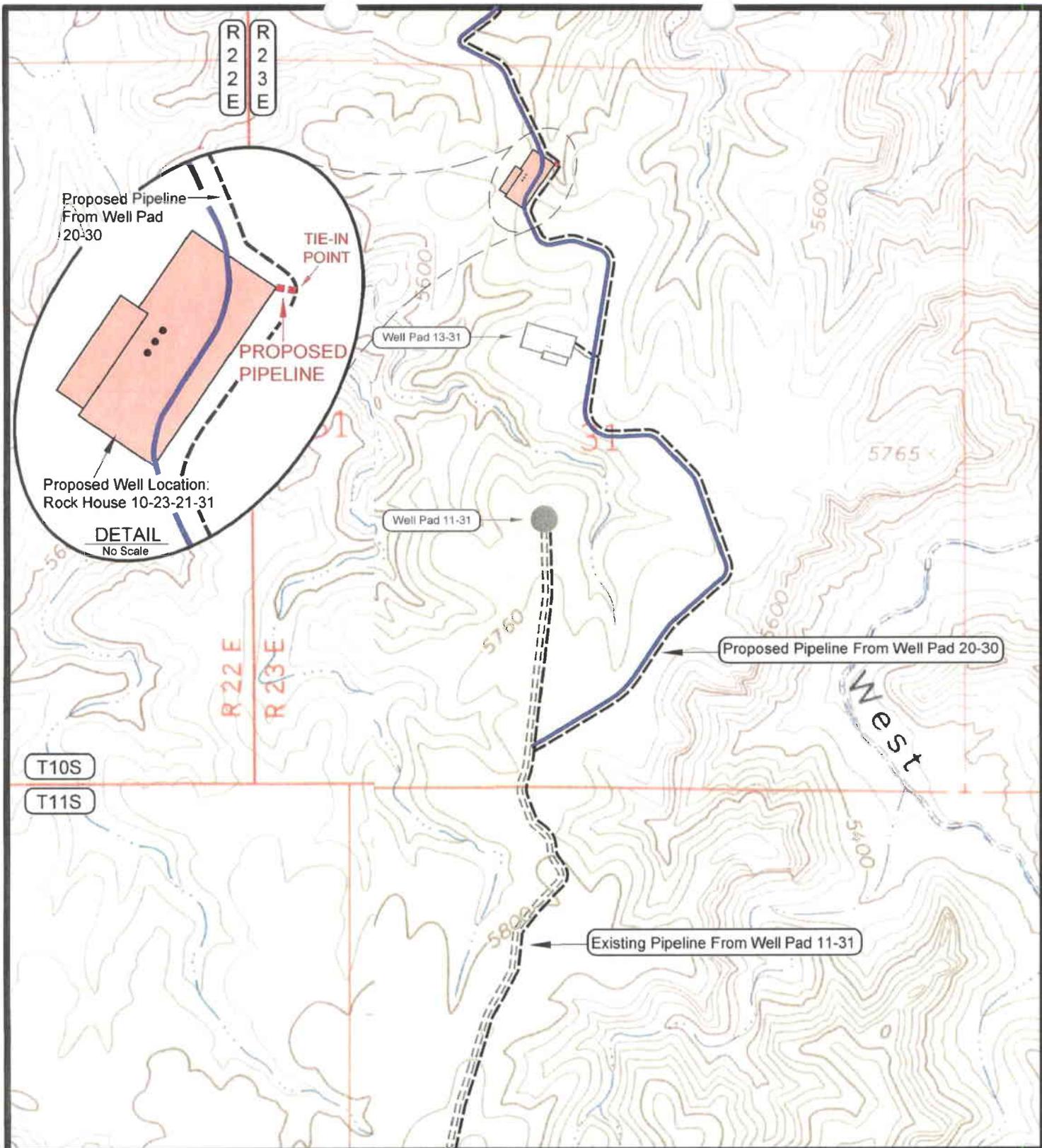
ENDURING RESOURCES

Rock House 10-23-31-31
SECTION 31, T10S, R23E, S.L.B.&M.
Bottom Hole: 656' FNL & 1975' FEL

TOPOGRAPHIC MAP "C"		DATE SURVEYED: 12-03-05
		DATE DRAWN: 12-08-05
SCALE: 1" = 2000'	DRAWN BY: W.J.A	REVISED:

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10c
OF 11



APPROXIMATE PIPELINE LENGTH = 40 FEET

LEGEND

- = OTHER PIPELINE
- = PROPOSED PIPELINE
- = PROPOSED ACCESS ROAD
- = LEASE LINE AND / OR PROPERTY LINE



ENDURING RESOURCES

**Rock House 10-23-21-31, Rock House 10-23-11-31 & Rock House 10-22-31-31
SECTION 31, T10S, R23E, S.L.B.&M.
854' FNL & 1940' FWL**

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 12-03-05

DATE DRAWN: 12-08-05

SCALE: 1" = 1000'

DRAWN BY: BJZ

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
11
OF 11

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/07/2006

API NO. ASSIGNED: 43-047-37994

WELL NAME: ROCK HOUSE 10-23-31-31
 OPERATOR: ENDURING RESOURCES, LLC (N2750)
 CONTACT: AL ARLIAN

PHONE NUMBER: 303-350-5114

PROPOSED LOCATION:

NWNE

NENW 31 100S 230E
 SURFACE: 0833 FNL 1954 FWL
 BOTTOM: 0656 FNL 1975 FEL
 COUNTY: UINTAH
 LATITUDE: 39.91038 LONGITUDE: -109.3712
 UTM SURF EASTINGS: 639227 NORTHINGS: 4418870
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-81737
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Seismic Approval
2. Seismic Strip



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 17, 2006

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Rock House 10-23-31-31 Well, Surface Location 833' FNL, 1954' FWL,
NE NW, Sec. 31, T. 10 South, R. 23 East, Bottom Location 656' FNL,
1975' FEL, NW NE, Sec. 31, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37994.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enduring Resources, LLC
Well Name & Number Rock House 10-23-31-31
API Number: 43-047-37994
Lease: UTU-81737

Surface Location: NE NW **Sec. 31** **T. 10 South** **R. 23 East**
Bottom Location: NW NE **Sec. 31** **T. 10 South** **R. 23 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-81737

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
n/a

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Rock House 10-23-31-31

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304737994

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5719

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 833' FNL - 1954' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 31 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

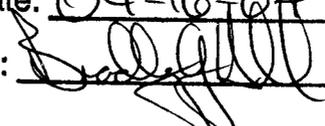
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 4/17/2007
TO: 4/17/2008

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-16-07
By: 

SEARCHED TO CHECK...
4-16-07
RM

NAME (PLEASE PRINT) Evette Bissett
SIGNATURE 

TITLE Regulatory Affairs Assistant
DATE 4/10/2007

(This space for State use only)

RECEIVED
APR 16 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737994
Well Name: Rock House 10-23-31-31
Location: 833' FNL - 1954' FWL, NENW, Sec 31, T10S-R23E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/10/2007
Date

Title: Regulatory Affairs Assistant

Representing: Enduring Resources, LLC

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Rock House 10-23-31-31
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5719	9. API NUMBER: 4304737994
4. LOCATION OF WELL FOOTAGES AT SURFACE: 833' FNL - 1954' FWL		10. FIELD AND POOL, OR WILDCAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 31 10S 23E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 4/16/2008
TO: 4/16/2009

**Approved by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 4.28.2008

Initials: KS

Date: 04-24-08
By: [Signature]

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/18/2008</u>

(This space for State use only)

RECEIVED
APR 21 2008
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737994
Well Name: Rock House 10-23-31-31
Location: 833' FNL - 1954' FWL, NENW, Sec 31, T10S-R23E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature

4/18/2008

Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Rock House 10-23-31-31
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304737994
4. LOCATION OF WELL FOOTAGES AT SURFACE: 833' FNL - 1954' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 31 10S 23E S		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully requests a one year extension of the expiration date of this Application for Permit to Drill.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-21-09
By: [Signature]

COPY SENT TO OPERATOR
Date: 4.22.2009
Initials: KS

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/13/2009</u>

(This space for State use only)

RECEIVED
APR 20 2009



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737994
Well Name: Rock House 10-23-31-31
Location: 833' FNL - 1954' FWL, NENW, Sec 31, T10S-R23E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/13/2009
Date

Title: Administrative Assistant

Representing: Enduring Resources, LLC

RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ROCK HOUSE 10-23-31-31
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047379940000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0833 FNL 1954 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 31 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request an one-year extension to APD termination date.

Approved by the Utah Division of Oil, Gas and Mining

Date: April 20, 2010

By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 4/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047379940000

API: 43047379940000

Well Name: ROCK HOUSE 10-23-31-31

Location: 0833 FNL 1954 FWL QTR NENW SEC 31 TWNP 100S RNG 230E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 4/15/2010

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: April 20, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ROCK HOUSE 10-23-31-31
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 43047379940000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0833 FNL 1954 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 31 Township: 10.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Request an one-year extension to APD termination date.		
<p style="color: red; font-weight: bold; margin: 0;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold; margin: 0;">Date: <u>04/18/2011</u></p> <p style="color: red; font-weight: bold; margin: 0;">By: <u></u></p>		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 4/15/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047379940000

API: 43047379940000

Well Name: ROCK HOUSE 10-23-31-31

Location: 0833 FNL 1954 FWL QTR NENW SEC 31 TWNP 100S RNG 230E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 4/15/2011

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
2. NAME OF OPERATOR: Enduring Resources, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0833 FNL 1954 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 31 Township: 10.0S Range: 23.0E Meridian: S	8. WELL NAME and NUMBER: ROCK HOUSE 10-23-31-31
PHONE NUMBER: 303 350-5114 Ext	9. API NUMBER: 43047379940000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

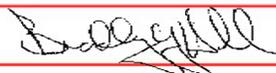
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD expiration date.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 18, 2012

By: 

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 4/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047379940000

API: 43047379940000

Well Name: ROCK HOUSE 10-23-31-31

Location: 0833 FNL 1954 FWL QTR NENW SEC 31 TWNP 100S RNG 230E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 4/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 4/17/2012

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81737
2. NAME OF OPERATOR: Enduring Resources, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0833 FNL 1954 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 31 Township: 10.0S Range: 23.0E Meridian: S	8. WELL NAME and NUMBER: ROCK HOUSE 10-23-31-31
PHONE NUMBER: 303 350-5114 Ext	9. API NUMBER: 43047379940000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD expiration date.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 17, 2013

By: 

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 4/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047379940000

API: 43047379940000

Well Name: ROCK HOUSE 10-23-31-31

Location: 0833 FNL 1954 FWL QTR NENW SEC 31 TWNP 100S RNG 230E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 4/17/2006

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- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 4/15/2013

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 1, 2013

Al Arlian
Enduring Resources, LLC
511-16TH Street Ste. 700
Denver, CO 80202

43 047 37994
Rock House 10-23-31-31
10S 23E 31

Re: APDs Rescinded for Enduring Resources, LLC
Uintah County

Dear Mr. Arlian:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective July 1, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



43-047-37062

Asphalt Wash 11-24-21-6

43-047-37064

Asphalt Wash 11-24-12-6

43-047-37066

Asphalt Wash 11-24-13-6

→ 43-047-37994

Rock House 10-23-31-31

43-047-39047

Archy Bench 11-23-14-29



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078
<http://www.blm.gov/ut/st/en/fo/vernal.html>

July 19, 2103

IN REPLY REFER TO:
3160 (UTG011)

Al Arlian
Enduring Resources, LLC
511 16th Street, Suite 700
Denver, CO 80202

43 047 37994

Re: Request to Return APD
Well No. Rock House 10-23-31-31
NENW, Sec. 31, T10S, R23E
Uintah County, Utah
Lease No. UTU-81737
Asphalt Unit

Dear Al:

The Application for Permit to Drill (APD) for the above referenced well received in this office on April 7, 2006, is being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen received on July 1, 2013. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Resource Minerals

Enclosures

cc: UDOGM

bcc: Well File

RECEIVED
AUG 21 2013
DIV. OF OIL, GAS & MINING