

CONFIDENTIAL

Form 3160-3
(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	
TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.	Contact: Jan Nelson E-Mail: jan.nelson@questar.com
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078	Telephone number Phone 435-781-4331 Fax 435-781-4323
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 621793X 4441681Y 947' FSL 665' FEL, SESE, SEC. 17, T8S, R21E 40.118521 At proposed production zone 844' FSL 1652' FWL SESW, SEC. 17, T8S, R21E 109.570769	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 11 +1 - EAST OF VERNAL, UTAH	620884X 40.118278 4441639Y -109.581437
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 665' +/-	16. NO. OF ACRES IN LEASE 880.00
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft	19. PROPOSED DEPTH 8032' MD
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4692.1'	22. DATE WORK WILL START ASAP
24. Attachments	23. Estimated duration 20 days

5. LEASE DESIGNATION AND SERIAL NO. UTU-68219	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE	
7. UNIT AGREEMENT NAME GYPSUM HILLS UNIT	
8. FARM OR LEASE NAME, WELL NO. GH 16G-17-8-21	
9. API NUMBER: 43-047-37993	
10. FIELD AND POOL, OR WILDCAT GYPSUM HILLS 6, 10	
11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC. 17, T8S, R21E Mer SLB	
12. COUNTY OR PARISH Uintah	13. STATE UT
17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
20. BLM/BIA Bond No. on file ESB000024	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 3-30-06

TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. 43-047-37993 APPROVAL DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL MANAGER DATE 04-17-06

*See Instructions On Reverse Side

Under 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

**RECEIVED
APR 06 2006**

DIV. OF OIL, GAS & MINING

T8S, R21E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

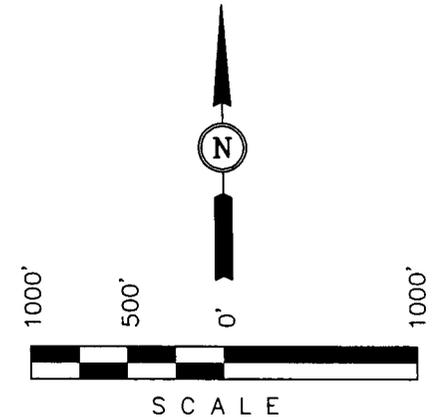
Well location, GH #16G-17-8-21, located as shown in the SE 1/4 SE 1/4 of Section 17, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

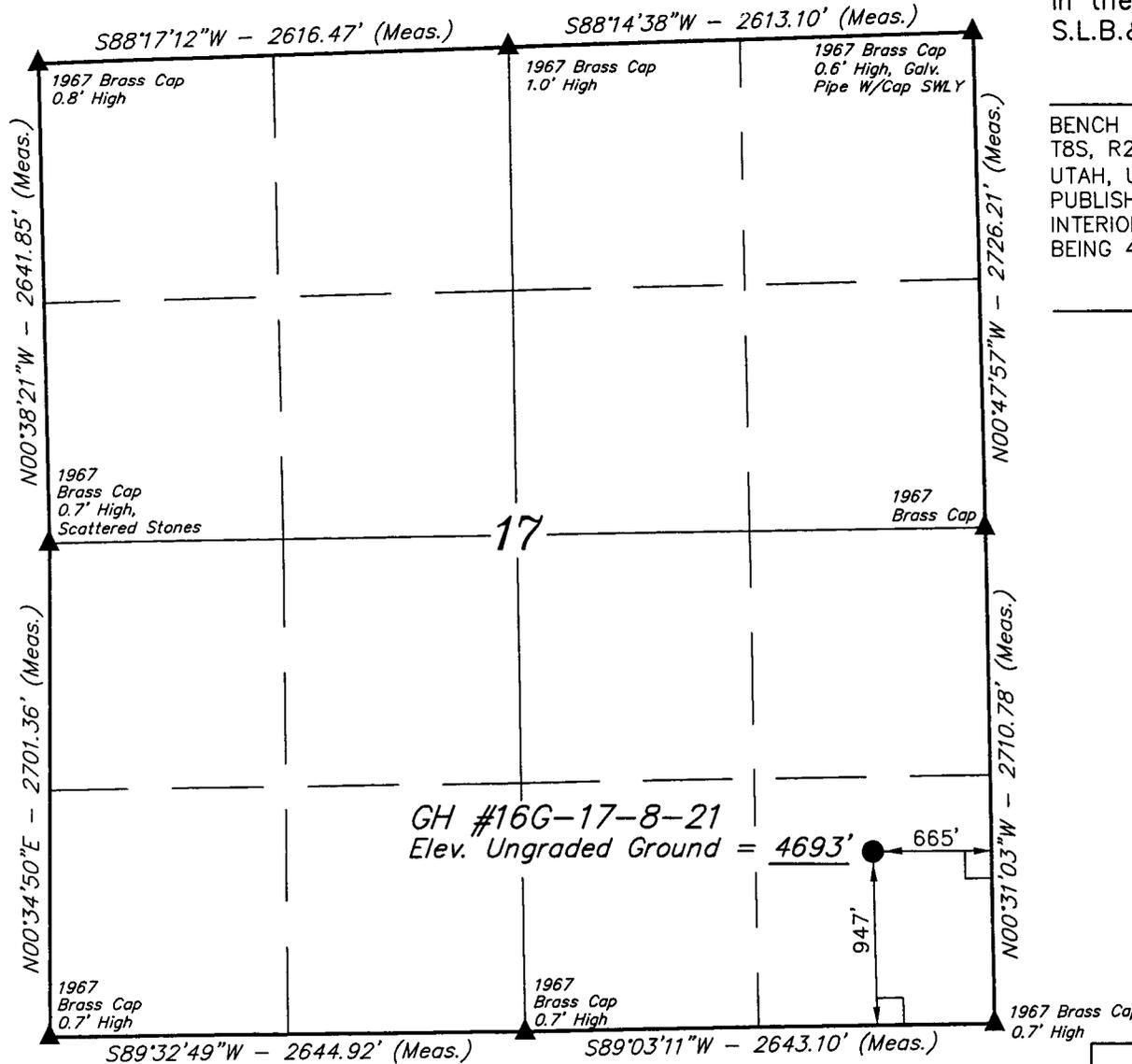
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



GH #16G-17-8-21
 Elev. Ungraded Ground = 4693'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°07'06.79" (40.118553)
 LONGITUDE = 109°34'17.14" (109.571428)

(NAD 27)

LATITUDE = 40°07'06.92" (40.118589)
 LONGITUDE = 109°34'14.65" (109.570736)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-1-06	DATE DRAWN: 2-16-06
PARTY D.A. C.F. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

CONFIDENTIAL

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

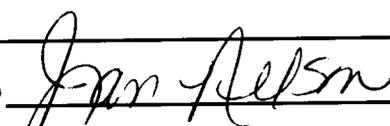
SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0138
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. UTU-68219
TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
TYPE OF WELL <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE OIL WELL GAS WELL OTHER		7. UNIT AGREEMENT NAME GYPSUM HILLS UNIT
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		8. FARM OR LEASE NAME, WELL NO. GH 16G-17-8-21
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		9. API NUMBER:
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 947' FSL 665' FEL, SESE, SEC. 17, T8S, R21E At proposed production zone 844' FSL 1652' FWL SESW, SEC. 17, T8S, R21E		10. FIELD AND POOL, OR WILDCAT GYPSUM HILLS
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 11 +/- EAST OF VERNAL, UTAH		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC.17, T8S, R21E Mer SLB
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 665' +/-		12. COUNTY OR PARISH Uintah
16. NO. OF ACRES IN LEASE 880.00		13. STATE UT
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
19. PROPOSED DEPTH 8032' MD		20. BLM/BIA Bond No. on file ESB000024
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4692.1'		22. DATE WORK WILL START ASAP
23. Estimated duration 20 days		24. Attachments

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SIGNED  Name (printed/typed) Jan Nelson DATE 3-30-06

TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

RECEIVED
APR 13 2006

DIV. OF OIL, GAS & MINING

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a horizontal well to test the G-1 Lime Green River Formation. If productive, well will be produced open hole. If dry will be plugged and abandoned as per BLM and State of Utah requirements"

See Onshore Order No. 1 attached.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	TVD Depth	MD Depth
Uinta	Surface	Surface
Green River	2400'	2400'
G1 Lime	5257'	5479'
Kickoff Point	4794'	4794'
TD	5333'	8032'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	TVD	MD
Oil/Gas	Green River	5333'	8032'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

Fresh water will be obtained from Wonsits Valley water right #A36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, or (70% of the burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3 system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12-1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
Intermediate	5532' MD	8-3/4"	7"	J-55	26 lb/ft (new) LT&C
Open Hole Completion					

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
 If drilling with air the following will be used:

DRILLING PROGRAM

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4,500' to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Green River interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	257 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 ft ³ /sx, 100% excess. Cement to surface (257sx) calculated. Tail plug used. Allow to set under pressure
Intermediate	Lead - 220 sx Tail - 175sx	Lead/Tail oilfield type cement circulated in place. Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 ft ³ /sx, 20% excess. Lead to surface. Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 ft ³ /sx, 20% excess in open hole. Fill to surface. Tail plug used. Allow to set under pressure.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 2313.0 psi. Maximum anticipated bottom hole temperature is 140° F.

Questar Exploration & Production

Gypsum Hills Unit

SESE Sec.17-T8S-R21E

GH #16G-17-8-21

Wellbore #1

Plan: Plan #1

Pathfinder Planning Report

10 March, 2006

Pathfinder Energy Services

Planning Report

Database: EDM 2003.14 Single User Db
Company: Questar Exploration & Production
Project: Gypsum Hills Unit
Site: SESE Sec.17-T8S-R21E
Well: GH #16G-17-8-21
Wellbore: Wellbore #1
Design: Plan #1

Local Co-ordinate Reference: Well GH #16G-17-8-21
TVD Reference: WELL @ 4707.0ft (Original Well Elev)
MD Reference: WELL @ 4707.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Gypsum Hills Unit		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 Utah - HARN		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	SESE Sec.17-T8S-R21E				
Site Position:		Northing:	14,573,112.56 ft	Latitude:	40° 7' 6.791 N
From:	Lat/Long	Easting:	2,039,803.98 ft	Longitude:	109° 34' 17.141 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	GH #16G-17-8-21					
Well Position	+N/-S	0.0 ft	Northing:	14,573,112.56 ft	Latitude:	40° 7' 6.791 N
	+E/-W	0.0 ft	Easting:	2,039,803.98 ft	Longitude:	109° 34' 17.141 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,693.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF200510	3/10/2006	11.79	66.09	52,925

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	268.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,794.1	0.00	0.00	4,794.1	0.0	0.0	0.00	0.00	0.00	0.00	
5,190.5	47.57	268.00	5,146.5	-5.4	-155.2	12.00	12.00	0.00	268.00	
5,532.4	88.60	268.00	5,271.4	-16.3	-465.5	12.00	12.00	0.00	0.00	EOB-GH16G
8,032.4	88.60	268.00	5,332.5	-103.5	-2,963.2	0.00	0.00	0.00	0.00	BHL-GH16G

Pathfinder Energy Services

Planning Report

Database: EDM 2003.14 Single User Db
Company: Questar Exploration & Production
Project: Gypsum Hills Unit
Site: SESE Sec.17-T8S-R21E
Well: GH #16G-17-8-21
Wellbore: Wellbore #1
Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well GH #16G-17-8-21
 WELL @ 4707.0ft (Original Well Elev)
 WELL @ 4707.0ft (Original Well Elev)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
Green River									
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 12.00									
4,794.1	0.00	0.00	4,794.1	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.71	268.00	4,800.0	0.0	0.0	0.0	12.00	12.00	0.00
4,825.0	3.71	268.00	4,825.0	0.0	-1.0	1.0	12.00	12.00	0.00

Pathfinder Energy Services

Planning Report

Database: EDM 2003.14 Single User Db
Company: Questar Exploration & Production
Project: Gypsum Hills Unit
Site: SESE Sec.17-T8S-R21E
Well: GH #16G-17-8-21
Wellbore: Wellbore #1
Design: Plan #1

Local Co-ordinate Reference: Well GH #16G-17-8-21
TVD Reference: WELL @ 4707.0ft (Original Well Elev)
MD Reference: WELL @ 4707.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,850.0	6.71	268.00	4,849.9	-0.1	-3.3	3.3	12.00	12.00	0.00
4,875.0	9.71	268.00	4,874.6	-0.2	-6.8	6.8	12.00	12.00	0.00
4,900.0	12.71	268.00	4,899.1	-0.4	-11.7	11.7	12.00	12.00	0.00
4,925.0	15.71	268.00	4,923.4	-0.6	-17.8	17.8	12.00	12.00	0.00
4,950.0	18.71	268.00	4,947.2	-0.9	-25.2	25.2	12.00	12.00	0.00
4,975.0	21.71	268.00	4,970.7	-1.2	-33.8	33.9	12.00	12.00	0.00
5,000.0	24.71	268.00	4,993.7	-1.5	-43.7	43.7	12.00	12.00	0.00
5,025.0	27.71	268.00	5,016.1	-1.9	-54.7	54.8	12.00	12.00	0.00
5,050.0	30.71	268.00	5,037.9	-2.3	-66.9	66.9	12.00	12.00	0.00
5,075.0	33.71	268.00	5,059.1	-2.8	-80.2	80.3	12.00	12.00	0.00
5,100.0	36.71	268.00	5,079.5	-3.3	-94.6	94.7	12.00	12.00	0.00
5,125.0	39.71	268.00	5,099.1	-3.8	-110.1	110.1	12.00	12.00	0.00
5,150.0	42.71	268.00	5,117.9	-4.4	-126.5	126.6	12.00	12.00	0.00
5,175.0	45.71	268.00	5,135.9	-5.0	-144.0	144.0	12.00	12.00	0.00
5,190.5	47.57	268.00	5,146.5	-5.4	-155.2	155.3	12.00	12.00	0.00
5,200.0	48.71	268.00	5,152.8	-5.7	-162.3	162.4	12.00	12.00	0.00
5,225.0	51.71	268.00	5,168.8	-6.3	-181.5	181.6	12.00	12.00	0.00
5,250.0	54.71	268.00	5,183.8	-7.0	-201.5	201.6	12.00	12.00	0.00
5,275.0	57.71	268.00	5,197.7	-7.8	-222.3	222.4	12.00	12.00	0.00
5,300.0	60.71	268.00	5,210.5	-8.5	-243.7	243.9	12.00	12.00	0.00
5,325.0	63.71	268.00	5,222.2	-9.3	-265.8	266.0	12.00	12.00	0.00
5,350.0	66.71	268.00	5,232.7	-10.1	-288.5	288.7	12.00	12.00	0.00
5,375.0	69.71	268.00	5,241.9	-10.9	-311.7	311.9	12.00	12.00	0.00
5,400.0	72.71	268.00	5,250.0	-11.7	-335.3	335.5	12.00	12.00	0.00
5,425.0	75.71	268.00	5,256.8	-12.5	-359.4	359.6	12.00	12.00	0.00
5,450.0	78.71	268.00	5,262.3	-13.4	-383.7	384.0	12.00	12.00	0.00
5,475.0	81.71	268.00	5,266.6	-14.3	-408.4	408.6	12.00	12.00	0.00
G1 Lime Top									
5,478.5	82.13	268.00	5,267.1	-14.4	-411.9	412.1	12.00	12.00	0.00
5,500.0	84.71	268.00	5,269.5	-15.1	-433.2	433.4	12.00	12.00	0.00
5,525.0	87.71	268.00	5,271.2	-16.0	-458.1	458.4	12.00	12.00	0.00
Start 2500.0 hold at 5332.4 MD - 7" Casing - EOB-GH16G									
5,532.4	88.60	268.00	5,271.4	-16.3	-465.5	465.8	12.00	12.00	0.00
5,600.0	88.60	268.00	5,273.1	-18.6	-533.0	533.3	0.00	0.00	0.00
5,700.0	88.60	268.00	5,275.5	-22.1	-632.9	633.3	0.00	0.00	0.00
5,800.0	88.60	268.00	5,278.0	-25.6	-732.8	733.3	0.00	0.00	0.00
5,900.0	88.60	268.00	5,280.4	-29.1	-832.7	833.3	0.00	0.00	0.00
6,000.0	88.60	268.00	5,282.8	-32.6	-932.7	933.2	0.00	0.00	0.00
6,100.0	88.60	268.00	5,285.3	-36.1	-1,032.6	1,033.2	0.00	0.00	0.00
6,200.0	88.60	268.00	5,287.7	-39.5	-1,132.5	1,133.2	0.00	0.00	0.00
6,300.0	88.60	268.00	5,290.2	-43.0	-1,232.4	1,233.1	0.00	0.00	0.00
6,400.0	88.60	268.00	5,292.6	-46.5	-1,332.3	1,333.1	0.00	0.00	0.00
6,500.0	88.60	268.00	5,295.1	-50.0	-1,432.2	1,433.1	0.00	0.00	0.00
6,600.0	88.60	268.00	5,297.5	-53.5	-1,532.1	1,533.0	0.00	0.00	0.00
6,700.0	88.60	268.00	5,299.9	-57.0	-1,632.0	1,633.0	0.00	0.00	0.00
6,800.0	88.60	268.00	5,302.4	-60.5	-1,731.9	1,733.0	0.00	0.00	0.00
6,900.0	88.60	268.00	5,304.8	-64.0	-1,831.8	1,833.0	0.00	0.00	0.00
7,000.0	88.60	268.00	5,307.3	-67.5	-1,931.8	1,932.9	0.00	0.00	0.00
7,100.0	88.60	268.00	5,309.7	-70.9	-2,031.7	2,032.9	0.00	0.00	0.00
7,200.0	88.60	268.00	5,312.2	-74.4	-2,131.6	2,132.9	0.00	0.00	0.00
7,300.0	88.60	268.00	5,314.6	-77.9	-2,231.5	2,232.8	0.00	0.00	0.00
7,400.0	88.60	268.00	5,317.1	-81.4	-2,331.4	2,332.8	0.00	0.00	0.00
7,500.0	88.60	268.00	5,319.5	-84.9	-2,431.3	2,432.8	0.00	0.00	0.00

Pathfinder Energy Services
Planning Report

Database: EDM 2003.14 Single User Db
Company: Questar Exploration & Production
Project: Gypsum Hills Unit
Site: SESE Sec.17-T8S-R21E
Well: GH #16G-17-8-21
Wellbore: Wellbore #1
Design: Plan #1

Local Co-ordinate Reference: Well GH #16G-17-8-21
TVD Reference: WELL @ 4707.0ft (Original Well Elev)
MD Reference: WELL @ 4707.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,600.0	88.60	268.00	5,321.9	-88.4	-2,531.2	2,532.7	0.00	0.00	0.00
7,700.0	88.60	268.00	5,324.4	-91.9	-2,631.1	2,632.7	0.00	0.00	0.00
7,800.0	88.60	268.00	5,326.8	-95.4	-2,731.0	2,732.7	0.00	0.00	0.00
7,900.0	88.60	268.00	5,329.3	-98.9	-2,830.9	2,832.7	0.00	0.00	0.00
8,000.0	88.60	268.00	5,331.7	-102.3	-2,930.8	2,932.6	0.00	0.00	0.00
TD at 8032.4 - BHL-GH16G									
8,032.4	88.60	268.00	5,332.5	-103.5	-2,963.2	2,965.1	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
EOB-GH16G - plan hits target - Point		0.00	5,271.4	-16.3	-465.5	14,573,088.82	2,039,338.79	40° 7' 6.630 N	109° 34' 23.134 W
BHL-GH16G - plan hits target - Point		0.00	5,332.5	-103.5	-2,963.2	14,572,961.48	2,036,842.78	40° 7' 5.766 N	109° 34' 55.292 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
5,532.4	5,271.4	7" Casing	7	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,400.0	2,400.0	Green River		1.40	268.00
5,478.5	5,257.0	G1 Lime Top		1.40	268.00
	5,263.0	G1 Lime Bottom		1.40	268.00
	5,270.0	G1 Sand Top		1.40	268.00

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
4,794.1	4,794.1	0.0	0.0	Start Build 12.00
5,532.4	5,271.4	-5.4	-155.2	Start 2500.0 hold at 5532.4 MD
8,032.4	5,332.5	-16.3	-465.5	TD at 8032.4



Company: Questar Exploration & Production
 Field: Gypsum Hills Unit
 Location: SESE Sec.17-T8S-R21E
 Well: GH #16G-17-8-21
 Wellbore #1



Plan: Plan #1 (GH #16G-17-8-21/Wellbore #1)

WELL DETAILS: GH #16G-17-8-21

+N/-S +E/-W	Northing	Ground Level:	Easting	Latitude	Longitude	Slot
0.0 0.0	14573112.56	4693.0	2039803.98	40° 7' 6.791 N	109° 34' 17.141 W	

WELLBORE TARGET DETAILS (LAT/LONG)

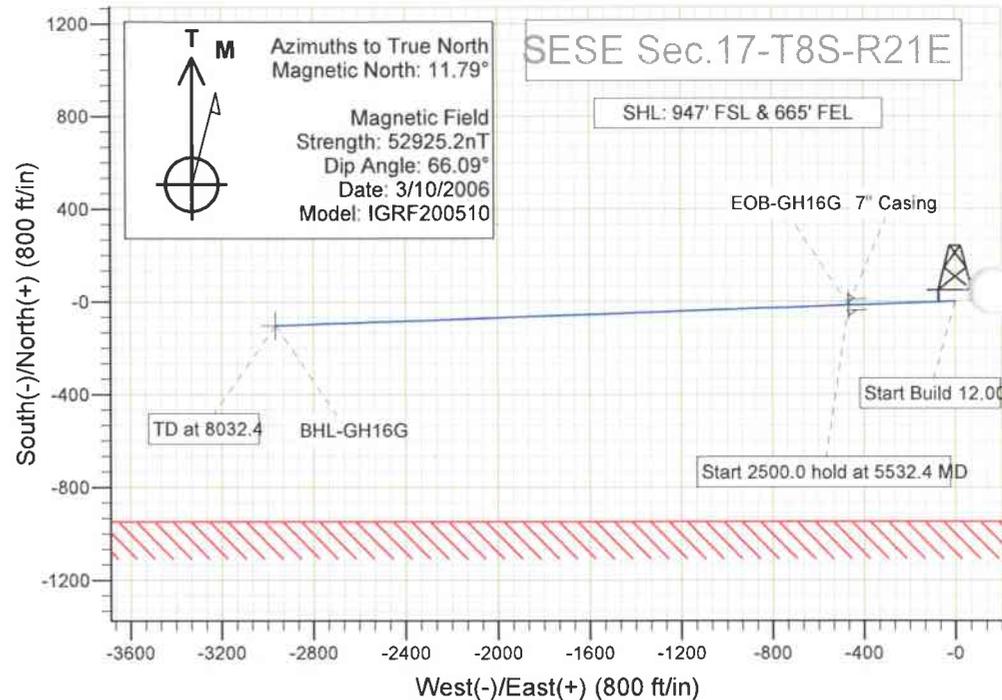
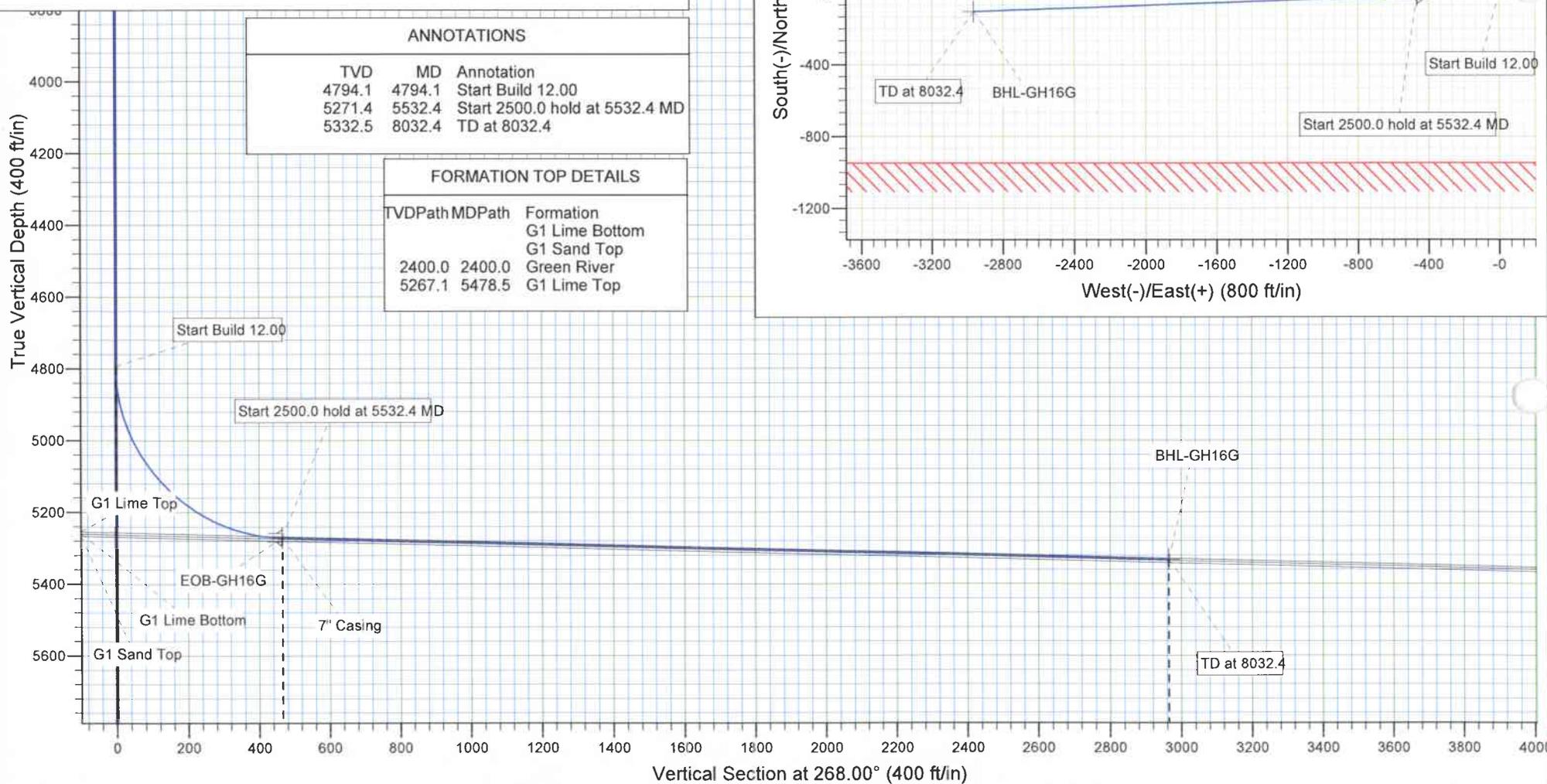
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOB-GH16G5271.4	-16.3	-465.5	40° 7' 6.630 N	109° 34' 23.134 W	Point	
BHL-GH16G 5332.5	-103.5	-2963.2	40° 7' 5.766 N	109° 34' 55.292 W	Point	

ANNOTATIONS

TVD	MD	Annotation
4794.1	4794.1	Start Build 12.00
5271.4	5532.4	Start 2500.0 hold at 5532.4 MD
5332.5	8032.4	TD at 8032.4

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2400.0	2400.0	G1 Lime Bottom
5267.1	5478.5	G1 Sand Top
		Green River
		G1 Lime Top



Azimuths to True North
 Magnetic North: 11.79°

Magnetic Field
 Strength: 52925.2nT
 Dip Angle: 66.09°
 Date: 3/10/2006
 Model: IGRF200510

SESE Sec.17-T8S-R21E

SHL: 947' FSL & 665' FEL

EOB-GH16G 7" Casing

TD at 8032.4

BHL-GH16G

Start Build 12.00

Start 2500.0 hold at 5532.4 MD

BHL-GH16G

TD at 8032.4

QEP UINTA BASIN, INC.
GH 16G-17-8-21
SL: 947' FSL 665' FEL, SESE, SEC. 17, T8S, R21E
BHL: 844' FSL 1652' FWL, SESW, SEC. 17, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU-68219

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 11 miles from Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Hycrest Crested Wheatgrass

6 lbs Needle & Thread Grass

Final Reclamation:

Seed Mix # 1 3 lbs. Fourwing Saltbush, 3lbs. Indian Rice Grass, 1 lb. Needle & Thread Grass and
4 lbs. Hycrest Crested Wheat Grass.

11. Surface Ownership:

Ute Tribe

PO Box 70

FT. Duchesne, UT 84026

(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

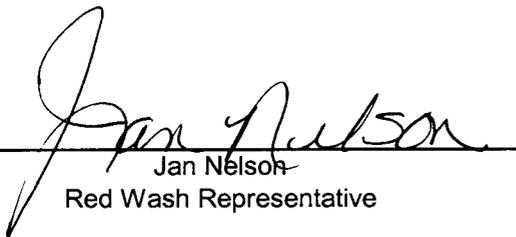
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

30-Mar-06

Date

QUESTAR EXPLR. & PROD.

GH #16G-17-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T8S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 13 06
MONTH DAY YEAR

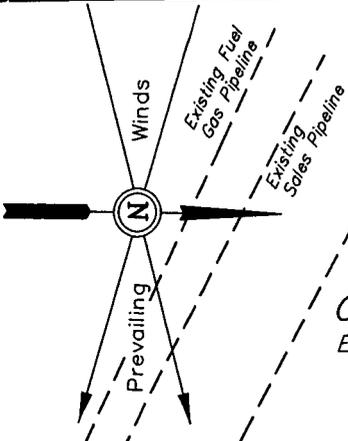
PHOTO

TAKEN BY: D.A. | DRAWN BY: C.P. | REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

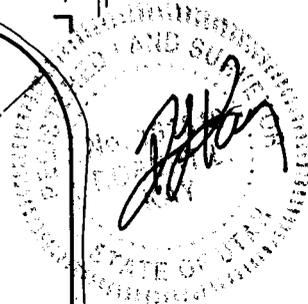
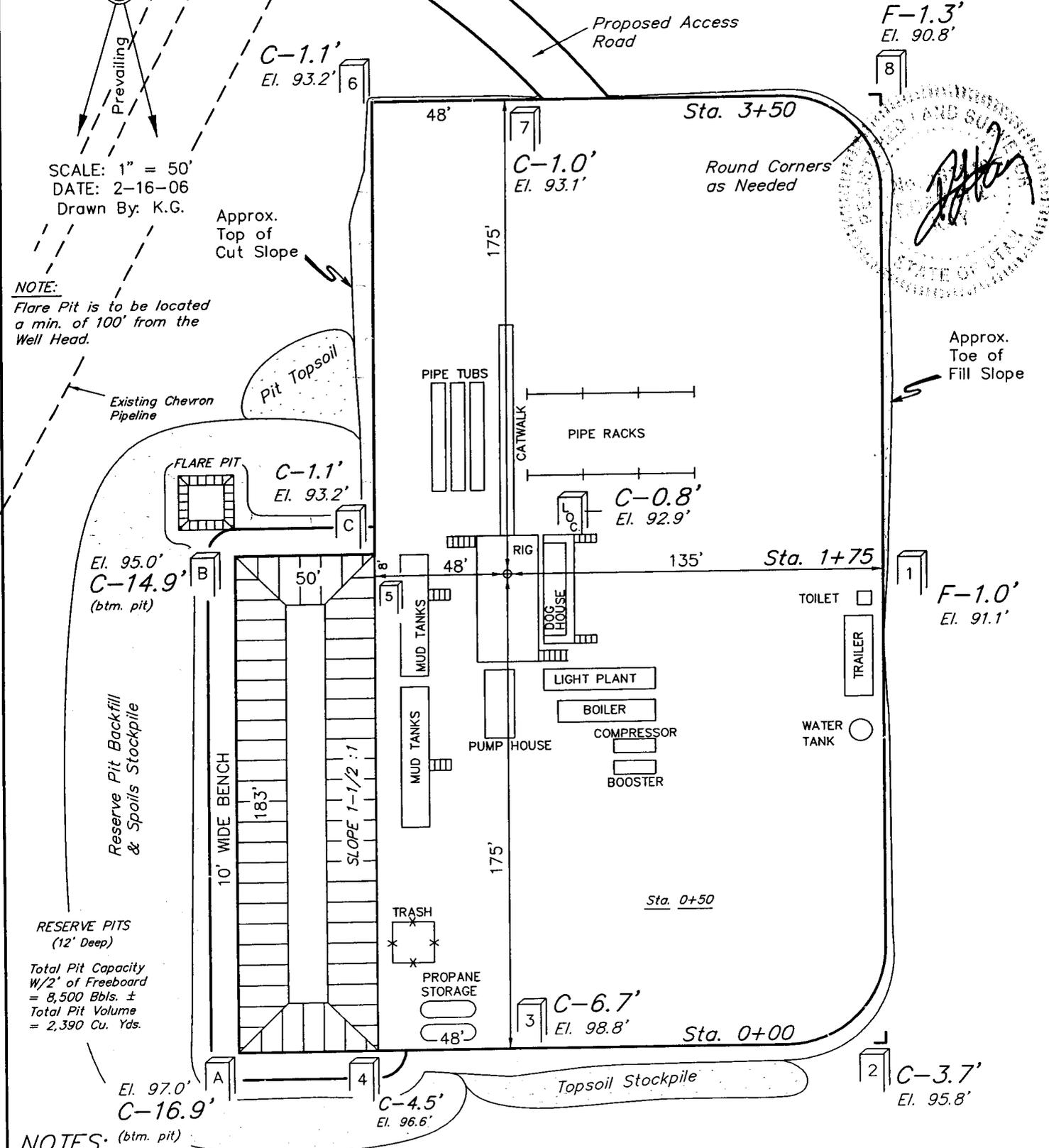
FIGURE #1

LOCATION LAYOUT FOR
 GH #16G-17-8-21
 SECTION 17, T8S, R21E, S.L.B.&M.
 947' FSL 665' FEL



SCALE: 1" = 50'
 DATE: 2-16-06
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:
 Elev. Ungraded Ground At Loc. Stake = 4692.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4692.1'

QUESTAR EXPLR. & PROD.

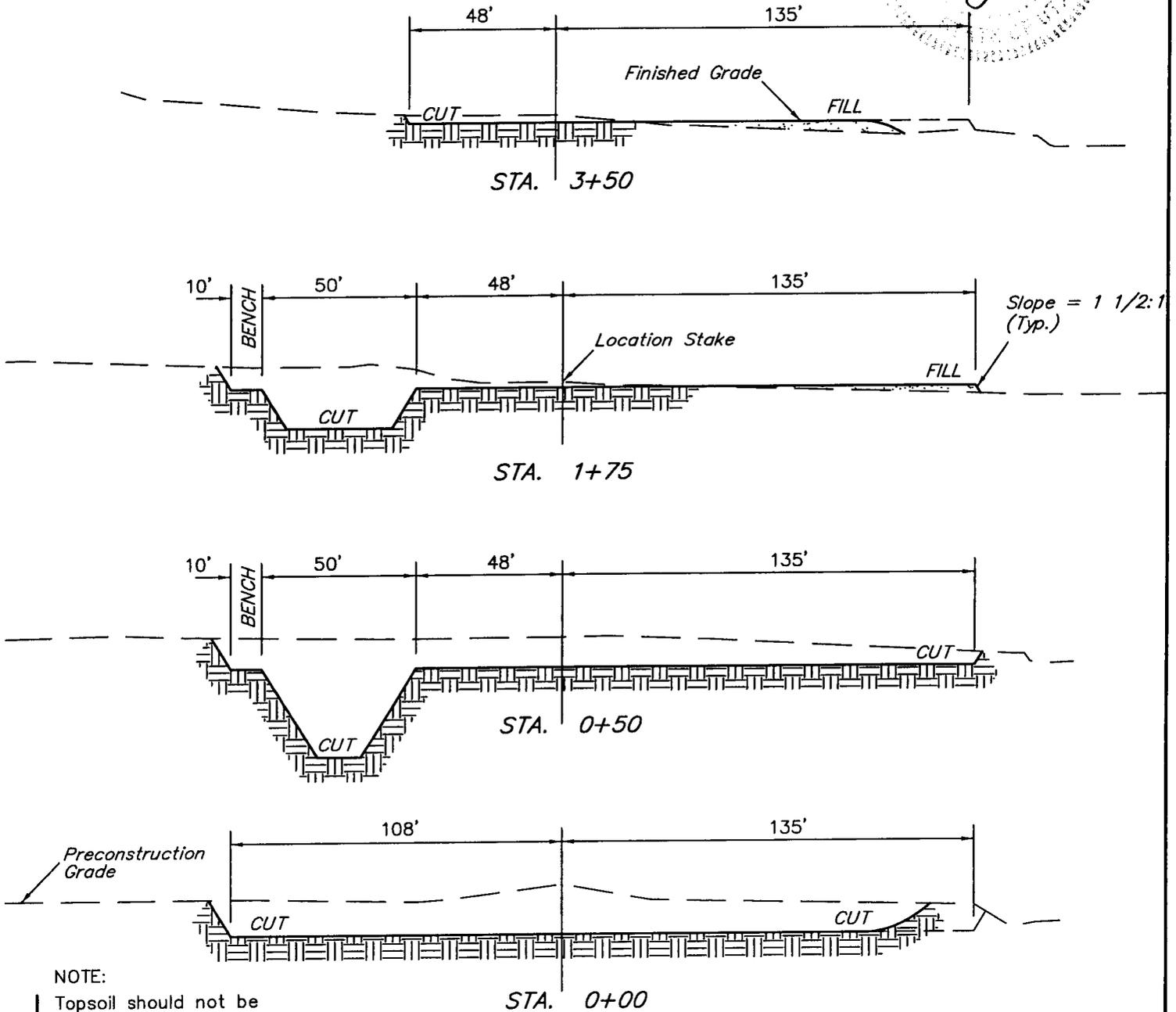
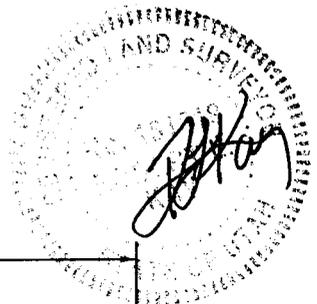
FIGURE #2

TYPICAL CROSS SECTIONS FOR

GH #16G-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
947' FSL 665' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 2-16-06
Drawn By: K.G.



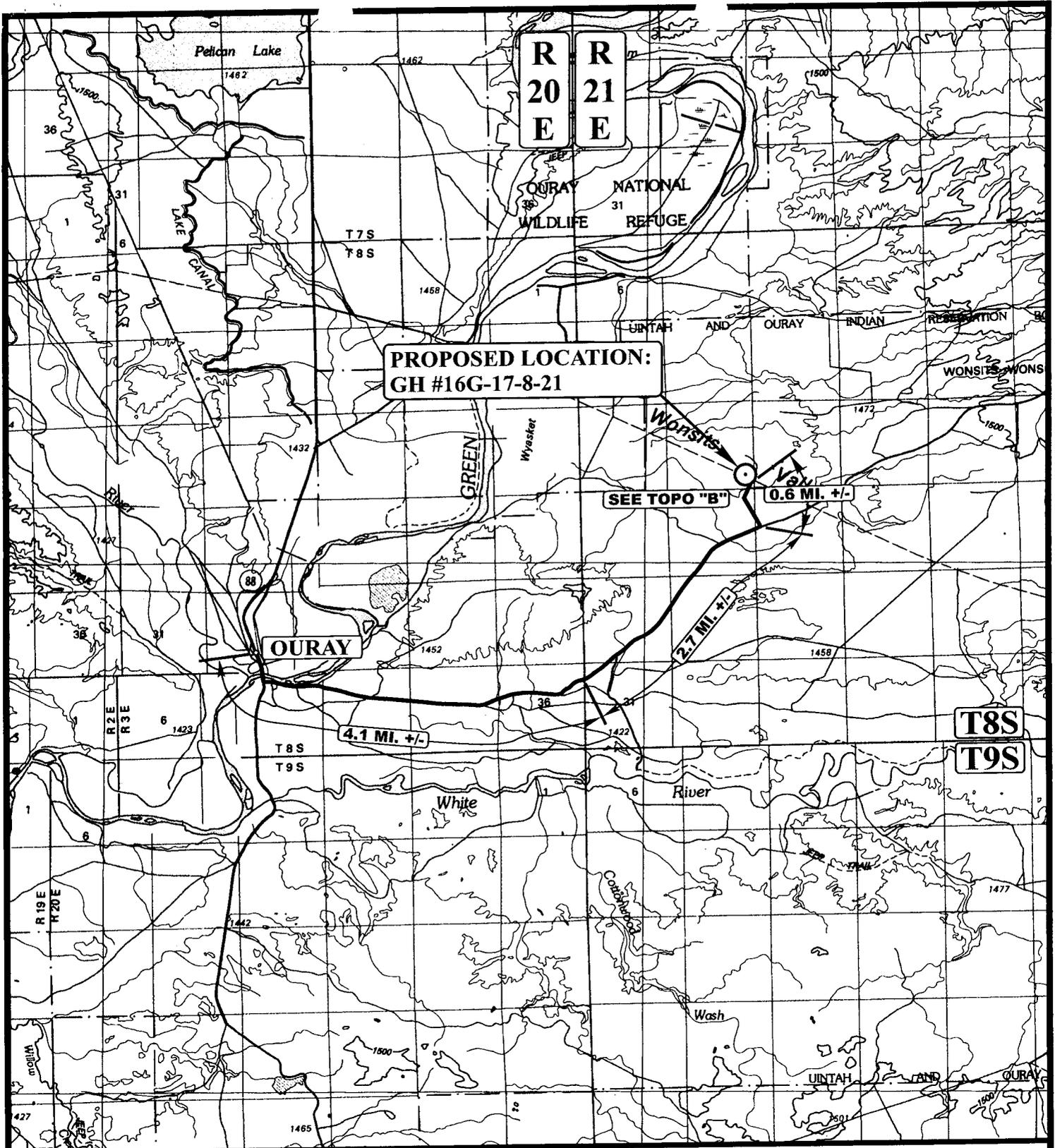
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,060 Cu. Yds.
Remaining Location	= 6,230 Cu. Yds.
TOTAL CUT	= 9,290 CU.YDS.
FILL	= 2,210 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	= 7,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,820 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

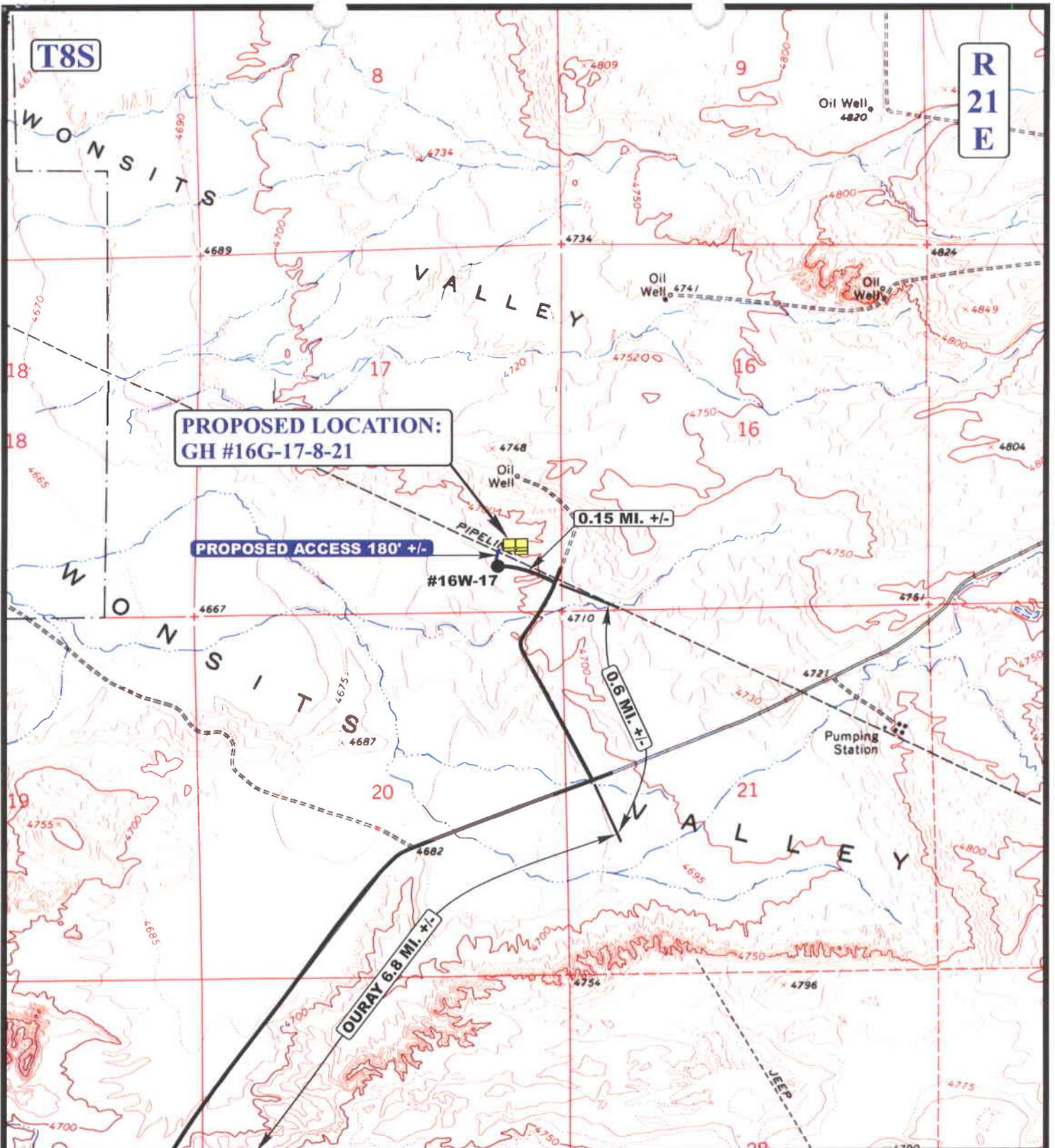
GH #16G-17-8-21
 SECTION 17, T8S, R21E, S.L.B.&M.
 947' FSL 665' FEL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 02 13 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

GH #16G-17-8-21
 SECTION 17, T8S, R21E, S.L.B.&M.
 947' FSL 665' FEL

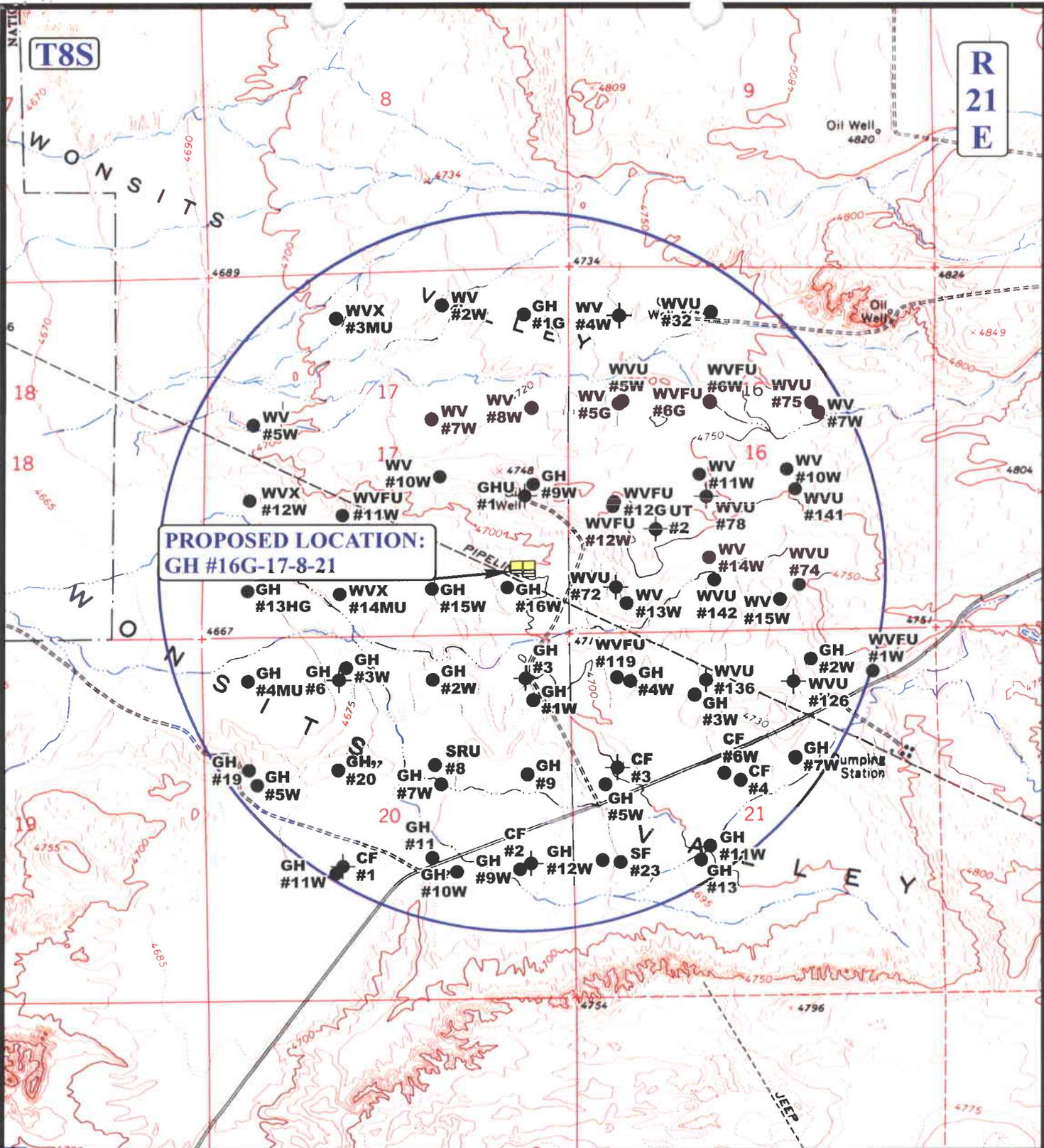


UELS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02	13	06	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00

T8S

R 21 E



PROPOSED LOCATION:
GH #16G-17-8-21

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

GH #16G-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
947' FSL 665' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

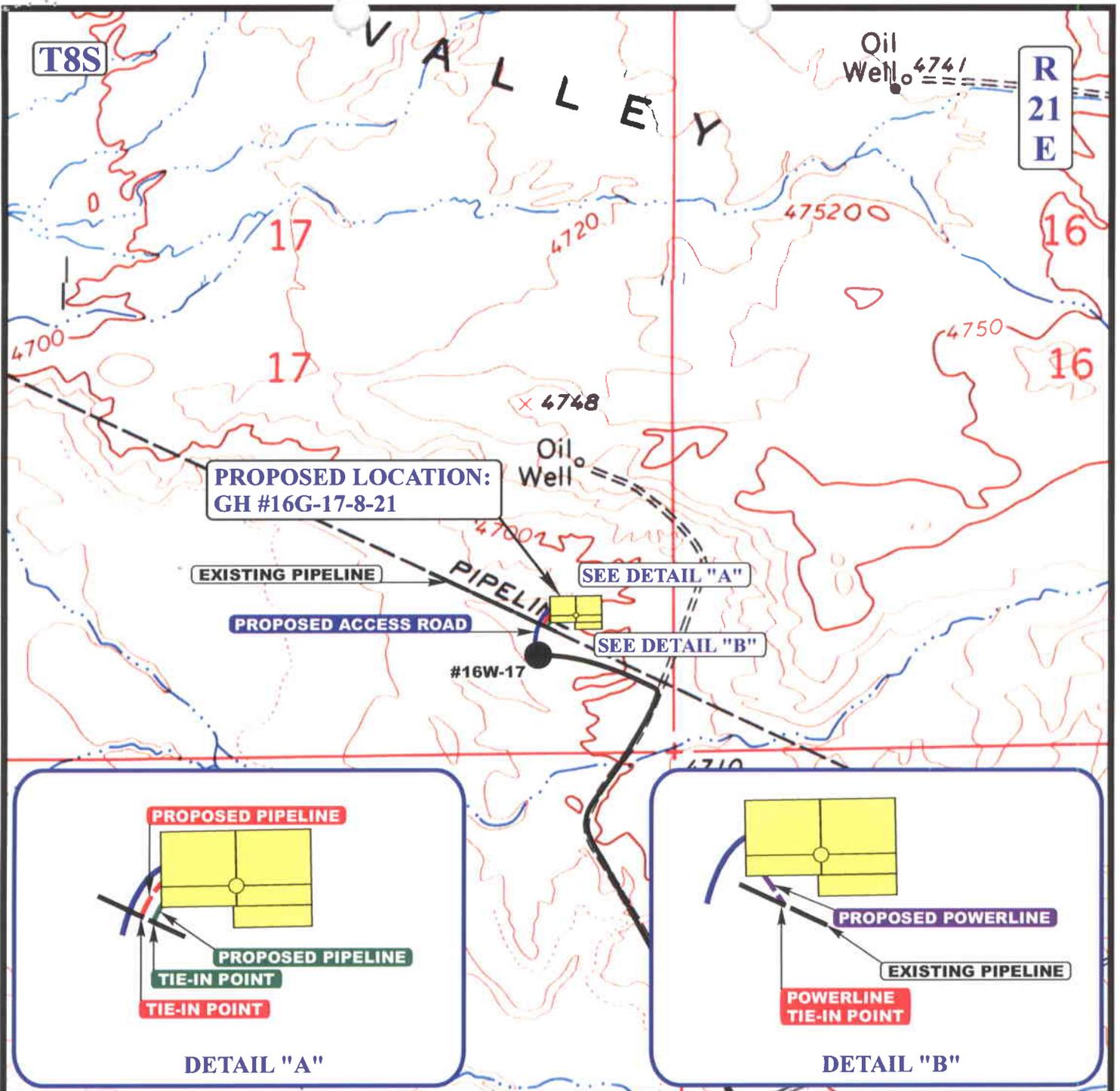


TOPOGRAPHIC MAP

02 13 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
GH #16G-17-8-21**

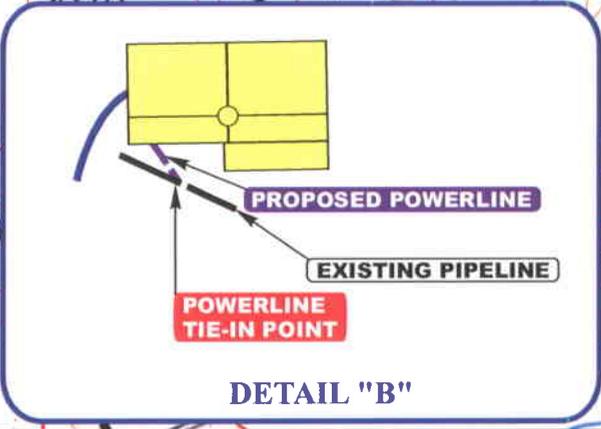
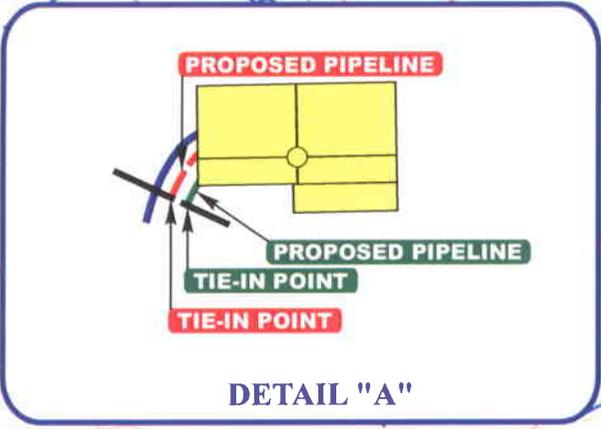
EXISTING PIPELINE

PROPOSED ACCESS ROAD

SEE DETAIL "A"

SEE DETAIL "B"

#16W-17



APPROXIMATE TOTAL SALE PIPELINE DISTANCE = 110' +/-

APPROXIMATE TOTAL FUEL GAS PIPELINE DISTANCE = 123' +/-

APPROXIMATE TOTAL POWERLINE DISTANCE = 70' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

**GH #16G-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
947' FSL 665' FEL**



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

02 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/06/2006

API NO. ASSIGNED: 43-047-37993

WELL NAME: GH 16G-17-8-21
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:
 SESE 17 080S ²¹/_{240E}
 SURFACE: 0947 FSL 0665 FEL
 SE SW BOTTOM: 0844 FSL 1652 FWL
 COUNTY: UINTAH
 LATITUDE: 40.11852 LONGITUDE: -109.5708
 UTM SURF EASTINGS: 621793 NORTHINGS: 4441681
 FIELD NAME: GYPSUM HILLS (610)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-68219
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. ESB000024)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3. * Horizontal in unit

Unit: GYPSUM HILLS (GREEN RIVER) OK

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

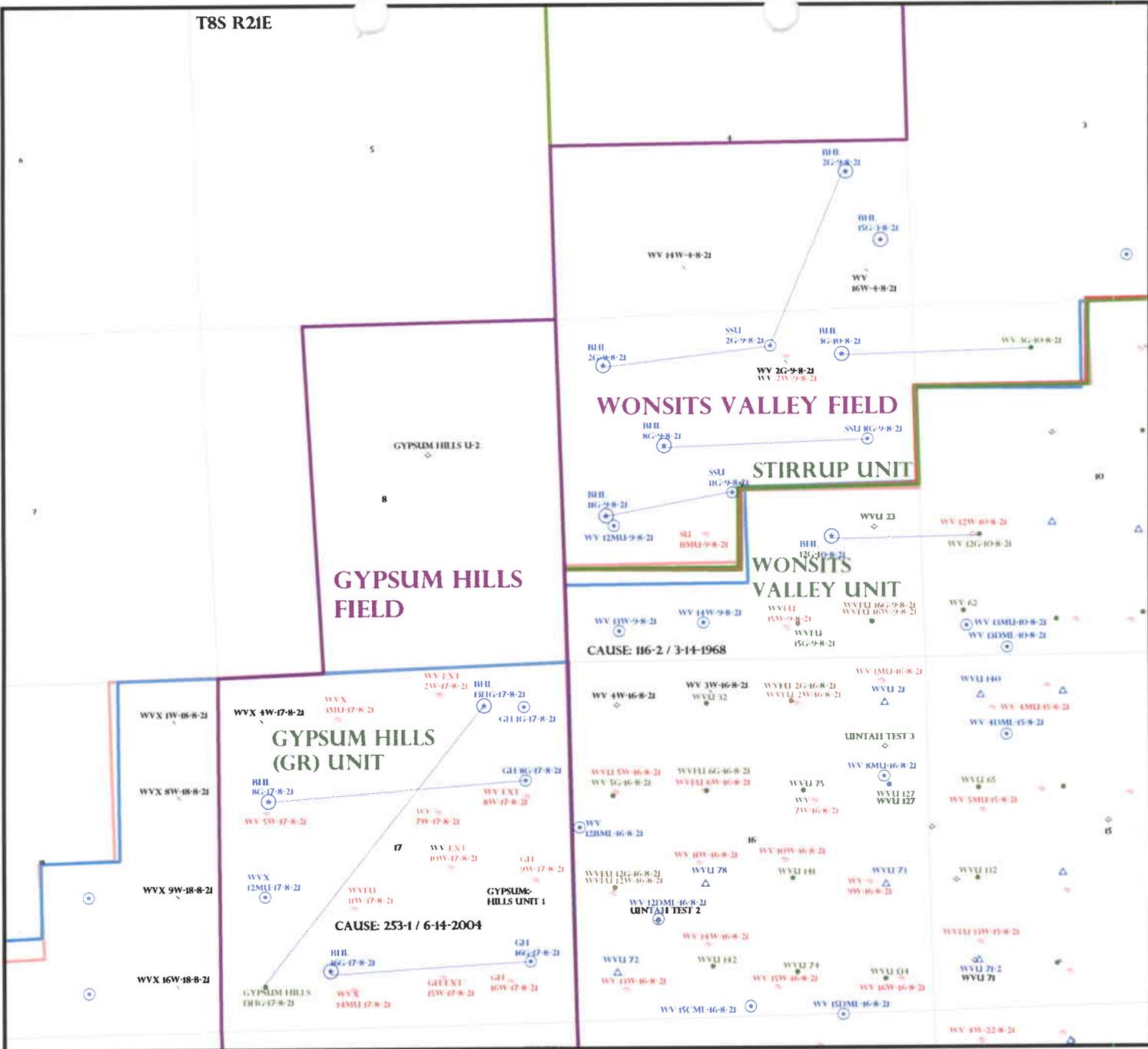
Drilling Unit
 Board Cause No: 253 01
 Eff Date: 6-14-2004
 Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS: Sup. Segments file

STIPULATIONS: 1- Fed. OK Approved

T8S R21E



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 17 T. 8S R. 21E

FIELD: GYPSUM HILLS (610)

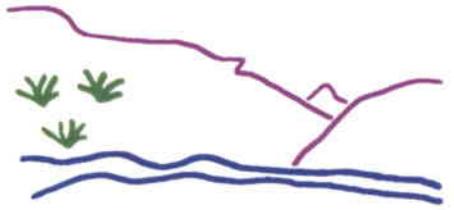
COUNTY: UINTAH

CAUSE: 253-1 / 6-14-2004

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - x LOCATION ABANDONED
 - x NEW LOCATION
 - x PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - * WATER INJECTION
 - * WATER SUPPLY
 - * WATER DISPOSAL
 - * DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 14-APRIL-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 17, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Gypsum Hills 16G-17-8-21 Well, Surface Location 947' FSL, 665' FEL, SE SE,
Sec. 17, T. 8 South, R. 21 East, Bottom Location 844' FSL, 1652' FWL, SE SW,
Sec. 17, T. 8 South, R. 21 East

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37993.

Sincerely,

Gil Hunt
Associate Director

pab

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Gypsum Hills 16G-17-8-21
API Number: 43-047-37993
Lease: UTU-68219

Surface Location: SE SE **Sec. 17** **T. 8 South** **R. 21 East**
Bottom Location: SE SW **Sec. 17** **T. 8 South** **R. 21 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME
GYPSUM HILLS UNIT

8. FARM OR LEASE NAME, WELL NO.
GH 16G-17-8-21

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEN

TYPE OF WELL

SINGLE ZONE

MULTIPLE ZONE

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9. API NUMBER:
431047137993

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telephone number
Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT
GYPSUM HILLS

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 947' FSL 665' FEL, SESE, SEC. 17, T8S, R21E
At proposed production zone 844' FSL 1652' FWL SESW, SEC. 17, T8S, R21E

11. SEC., T, R, M, OR BLK & SURVEY OR AREA
SEC. 17, T8S, R21E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
11 +/- EAST OF VERNAL, UTAH

12. COUNTY OR PARISH Utah
13. STATE UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)
665' +/-

16. NO. OF ACRES IN LEASE
880.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

19. PROPOSED DEPTH
8032' MD

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
4692.1'

22. DATE WORK WILL START
ASAP

23. Estimated duration
20 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson
TITLE Regulatory Affairs

Name (printed/typed) Jan Nelson

DATE 3-30-06

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]

TITLE Assistant Field Manager
Lands & Mineral Resources

DATE 11-22-2006

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for a person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED
DEC 01 2006

DIV. OF OIL, GAS & MINING
RECEIVED
APR 3 2006

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

BLM VERNAL, UTAH
CONDITIONS OF APPROVAL ATTACHED

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- Divert water around pad from low area.

General Conditions of Approval

- An 86 by 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- **The Company shall assure the Ute Tribe that “ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC.” have acquired a current and valid Ute Tribal Business License and have “Access Permits” prior to construction, and will have these permits in all vehicles at all times.**
- **You are hereby notified that working under the “umbrella” of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.**
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement “Safety and Emergency Plan’. The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the Ute Tribe Energy & Minerals Department shall be notified shall cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-of-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- An approved Sundry Notice is required before adding any oil to the drilling mud.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field

Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water

produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.		Unit:		GYPSUM HILLS UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WVFU 11W-17-8-21	WV 11W-17-8-20	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

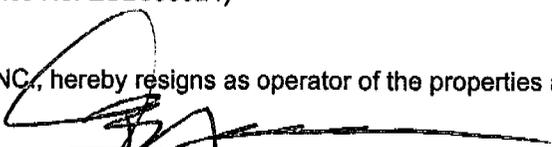
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

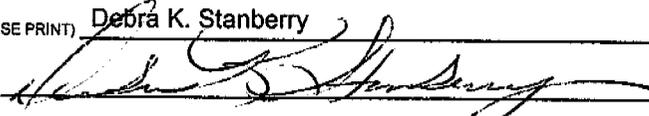
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

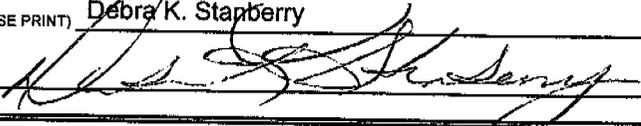
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stappberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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Questar E & P Page 1 of 2

Operations Summary Report

Well Name: GH 16G-17-8-21 Spud Date: 3/17/2007
 Location: 17-8-S 21-E 26 Rig Release: 1
 Rig Name: FRONTIER 43-042-37993 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/18/2007	11:00 - 18:00	7.00	DRL	8	PETE MARTIN SPUD AT 1100 HRS., 3/17/2007, DRILLED 82'KB OF 20" HOLE. SET 14" CONDUCTOR PIPE TO 82'KB. CEMENT WITH READY MIX. DRILLED MOUSE AND RATHOLES.
3/19/2007	06:00 -				BILL JR SPUD AT 1830 HRS., 3/18/2007, COMPETED OPERATIONS AT 0400 HRS., 3/19/2007. DRILLED 522'KB OF 12 1/4 HOLE. RAN 11 JOINT SOF 9 5/8 CASING. LAND SHOE AT 497'KB, FLOAT AT 454'KB. CEMENT WITH 225 SKS PREMIUM CEMENT. GOOD RETURNS. 8 BBLs CEMENT TO PIT. PLUG DOWN AT 0619 HRS., 3/19/2007.
3/29/2007	06:00 - 12:30	6.50	LOC	3	MOVE RIG OFF SSU 11G-9-8-21
	12:30 - 18:00	5.50	LOC	4	RIG UP ON GH 16G-17-8-21
	18:00 - 00:30	6.50	BOP	2	TEST BOP, HAD TO CHANGE OUT PIPE RAM RUBBERS
	00:30 - 01:30	1.00	TRP	1	PICK UP BHA, TAG CEMENT AT 405'
	01:30 - 04:00	2.50	DRL	4	DRILL CEMENT, PLUG AND SHOE
	04:00 - 05:00	1.00	DRL	1	DRILL FROM 522 TO 605
	05:00 - 05:30	0.50	SUR	1	SURVEY, .25'
	05:30 - 06:00	0.50	DRL	1	DRILL FROM 605 TO 668, MUD MOTOR IS .22 RPG
3/30/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/ 668 TO 1226
	12:00 - 12:30	0.50	SUR	1	SURVEY
	12:30 - 18:00	5.50	DRL	1	DRILL F/ 1226 TO 1894
	18:00 - 18:30	0.50	SUR	1	SURVEY
	18:30 - 01:00	6.50	DRL	1	DRILL F/ 1894 TO 2592
	01:00 - 01:30	0.50	SUR	1	SURVEY
3/31/2007	01:30 - 06:00	4.50	DRL	1	DRILL F/ 2592 TO 2878
	06:00 - 09:00	3.00	DRL	1	DRILL FROM 2879 TO 3101
	09:00 - 09:30	0.50	SUR	1	SURVEY, 1'
	09:30 - 15:00	5.50	DRL	1	DRILL FROM 3101 TO 3609
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 16:30	1.00	DRL	1	DRILL FROM 3609 TO 3704
	16:30 - 17:00	0.50	SUR	1	SURVEY, 1'
	17:00 - 00:30	7.50	DRL	1	DRILL FROM 3704 TO 4308
	00:30 - 01:00	0.50	SUR	1	SURVEY .75'
	01:00 - 06:00	5.00	DRL	1	DRILL FROM 4308 TO 4658 KOP IS 4794' FORKLIFT IS DOWN AT THIS TIME, OCCASIONAL 50 BBL/HR FLOW ON CONNECTIONS, NO PIT GAIN #1 PUMP STILL DOWN, HAVING A HARD TIME GETTING DRIVE DIALED IN, GETTING MORE SHIMS THIS MORNING. STARTED MUD UP AT 4550, BROUGHT IN 320 BBLs FROM STORAGE
4/1/2007	06:00 - 08:00	2.00	DRL	1	DRILL FROM 4658 TO 4786
	08:00 - 09:30	1.50	CIRC	1	CIRCULATE, MIX AND PUMP PILL
	09:30 - 13:00	3.50	TRP	2	TRIP OUT, CHANGE BHA'S, WELL FLOWED 1/2" THROUGHOUT TRIP
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 15:30	2.00	TRP	2	TRIP IN
	15:30 - 16:00	0.50	CIRC	1	BREAK CIRCULATION AT 3300'
	16:00 - 16:30	0.50	TRP	2	TRIP IN
	16:30 - 17:00	0.50	REAM	1	REAM 54' TO BOTTOM, DIDN'T SEE ANY WATER COMING BACK
	17:00 - 04:30	11.50	DRL	2	SLIDE FROM 4786 TO 4975, GETTING 11.2'S, NEED 12'S, TRIP TO DIAL MOTOR UP TO 2.77, WAS SLIDING WELL, 16.4'/HR
	04:30 - 05:00	0.50	SUR	1	SURVEYS
05:00 - 05:30	0.50	CIRC	1	MIX AND PUMP PILL	

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DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: GH 16G-17-8-21
 Location: 17- 8-S 21-E 26
 Rig Name: FRONTIER

Spud Date: 3/17/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/1/2007	05:30 - 06:00	0.50	TRP	12	TRIP OUT
4/2/2007	06:00 - 07:00	1.00	TRP	12	TRIP OUT, NO FLOW
	07:00 - 08:30	1.50	DRL	3	DIAL UP MOTOR TO 2.77 FROM 2.38, ORIENT TOOLS, WELL STARTED TO FLOW 1/2" STREAM WHEN OUT OF HOLE
	08:30 - 09:30	1.00	TRP	2	TRIP IN TO 3800'
	09:30 - 10:00	0.50	CIRC	1	BREAK CIRCULATION
	10:00 - 10:30	0.50	TRP	2	TRIP IN
	10:30 - 11:00	0.50	REAM	1	REAM 32' TO BOTTOM
	11:00 - 13:00	2.00	DRL	2	SLIDE FROM 4975 TO 5028
	13:00 - 13:30	0.50	SUR	1	RELOG FROM 5013 TO 5028, WIRE CAME LOOSE ON GROUND
	13:30 - 15:30	2.00	DRL	2	SLIDE FROM 5028 TO 5060
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 17:30	1.50	DRL	2	SLIDE FROM 5060 TO 5082
	17:30 - 18:00	0.50	SUR	1	SURVEYS
	18:00 - 22:30	4.50	DRL	2	SLIDE FROM 5082 TO 5156, TOO MUCH BUILD, GETTING 15'S, WILL ONLY NEED 9'S NOW
	22:30 - 23:00	0.50	CIRC	1	MIX AND PUMP PILL
	23:00 - 01:30	2.50	TRP	12	TRIP OUT, NO FLOW
	01:30 - 02:30	1.00	DRL	3	DIAL MOTOR BACK DOWN TO 2.38, ORIENT TOOLS
	02:30 - 03:30	1.00	TRP	2	TRIP IN TO 3500'
	03:30 - 04:00	0.50	CIRC	1	BREAK CIRCULATION
	04:00 - 05:00	1.00	TRP	2	TRIP IN
	05:00 - 05:30	0.50	DRL	2	SLIDE FROM 5155 TO 5165
	05:30 - 06:00	0.50	SUR	1	SURVEYS, THIS IS POSSIBLY LAST TRIP
4/3/2007	06:00 - 14:30	8.50	DRL	2	DRILL F/ 5165 TO 5281
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 17:30	2.50	DRL	2	DRILL F/ 5281 TO 5313
	17:30 - 18:00	0.50	SUR	1	SURVEY
	18:00 - 05:30	11.50	DRL	2	DRILL F/ 5313 TO 5488
	05:30 - 06:00	0.50	SUR	1	SURVEY
	-	-	-	-	SLIDING 90% ROTTATING 10% LANDING TARGET @ 5565' MD
4/4/2007	06:00 - 14:00	8.00	DRL	2	DRILL F/ 5488 TO 5555
	14:00 - 14:30	0.50	SUR	1	SURVEY
	14:30 - 15:00	0.50	CIRC	1	CIRC.
	15:00 - 16:00	1.00	TRP	14	SHORT TRIP OUT TO 4600'
	16:00 - 17:00	1.00	CIRC	1	CIRC.
	17:00 - 18:00	1.00	TRP	2	TRIP OUT TO 4700'
	18:00 - 00:00	6.00	TRP	3	LAY DOWN DP AND BHA
	00:00 - 02:00	2.00	CSG	1	RIG UP CASING CREW. MAKE UP SHOE ATEMP TO MAKE UP FLOAT. CASING CREW DAMAGED FLOAT AND 1 JOINT OF CASING.
	02:00 - 04:00	2.00	WOT	4	RIG DOWN FRANKS WESTATES. WAITING ON NEW FLOAT
	04:00 - 05:00	1.00	CSG	1	RIG UP TRS LAY DOWN TRUCK AND CASING CREW
	05:00 - 06:00	1.00	CSG	2	RUN CASING

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **1571 E. 1700 S.**
Vernal, Utah 84078 (435)781-4341

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
<i>B</i>	99999	<i>5355</i>	43-047-37993	GH 16G 17 8 21	SESE	17	8S	21E	Uintah	3/17/07	<i>4/12/07</i>
WELL 1 COMMENTS: BOTTOM HOLE: SESW, SEC 17-T8S-R21E. <i>GRV</i>										CONFIDENTIAL	
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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Signature _____

Office Administrator II 3/30/07
Title Date

Phone No. **(435)781-4342**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **1571 E. 1700 S. VERNAL, UT 84078**
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 947' FSL, 665' FEL, SESE, SEC 17-T8S-R21E
BOTTOM: 844' FSL, 1652' FWL, SESW, SEC 17-T8S-R21E

5. Lease Designation and Serial No.
UTU-68219

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GH 16G 17 8 21

9. API Well No.
43-047-37993

10. Field and Pool, or Exploratory Area
GYPSUM HILLS

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

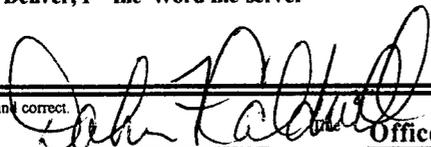
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 3/18/07 - Drilled 82' of 20" conductor hole. Set 82' of 14" conductor pipe. Cmtd w/ Ready Mix.

On 3/18/07, Drilled 522'KB of 12-1/4" hole. Ran 11 jts of 36#, 9-5/8" csg & set @ 497' KB. Cemented w/ 225 sxs Premium Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell  Office Administrator II Date 3/30/07

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Questar E & P Page 1 of 3

Operations Summary Report

Well Name: GH 16G-17-8-21 Spud Date: 3/17/2007
 Location: 17- 8-S 21-E 26 Rig Release: 4/10/2007
 Rig Name: FRONTIER Rig Number: 1

43-049-317993

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/18/2007	11:00 - 18:00	7.00	DRL	8	PETE MARTIN SPUD AT 1100 HRS., 3/17/2007, DRILLED 82'KB OF 20" HOLE. SET 14" CONDUCTOR PIPE TO 82'KB. CEMENT WITH READY MIX. DRILLED MOUSE AND RATHOLES.
3/19/2007	06:00 -				BILL JR SPUD AT 1830 HRS., 3/18/2007, COMPETED OPERATIONS AT 0400 HRS., 3/19/2007. DRILLED 522'KB OF 12 1/4 HOLE. RAN 11 JOINT SOF 9 5/8 CASING. LAND SHOE AT 497'KB, FLOAT AT 454'KB. CEMENT WITH 225 SKS PREMIUM CEMENT. GOOD RETURNS. 8 BBLs CEMENT TO PIT. PLUG DOWN AT 0619 HRS., 3/19/2007.
3/29/2007	06:00 - 12:30	6.50	LOC	3	MOVE RIG OFF SSU 11G-9-8-21
	12:30 - 18:00	5.50	LOC	4	RIG UP ON GH 16G-17-8-21
	18:00 - 00:30	6.50	BOP	2	TEST BOP, HAD TO CHANGE OUT PIPE RAM RUBBERS
	00:30 - 01:30	1.00	TRP	1	PICK UP BHA, TAG CEMENT AT 405'
	01:30 - 04:00	2.50	DRL	4	DRILL CEMENT, PLUG AND SHOE
	04:00 - 05:00	1.00	DRL	1	DRILL FROM 522 TO 605
	05:00 - 05:30	0.50	SUR	1	SURVEY, .25"
3/30/2007	05:30 - 06:00	0.50	DRL	1	DRILL FROM 605 TO 668, MUD MOTOR IS .22 RPG
	06:00 - 12:00	6.00	DRL	1	DRILL F/ 668 TO 1226
	12:00 - 12:30	0.50	SUR	1	SURVEY
	12:30 - 18:00	5.50	DRL	1	DRILL F/ 1226 TO 1894
	18:00 - 18:30	0.50	SUR	1	SURVEY
	18:30 - 01:00	6.50	DRL	1	DRILL F/ 1894 TO 2592
	01:00 - 01:30	0.50	SUR	1	SURVEY
3/31/2007	01:30 - 06:00	4.50	DRL	1	DRILL F/ 2592 TO 2878
	06:00 - 09:00	3.00	DRL	1	DRILL FROM 2879 TO 3101
	09:00 - 09:30	0.50	SUR	1	SURVEY, 1"
	09:30 - 15:00	5.50	DRL	1	DRILL FROM 3101 TO 3609
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 16:30	1.00	DRL	1	DRILL FROM 3609 TO 3704
	16:30 - 17:00	0.50	SUR	1	SURVEY, 1"
	17:00 - 00:30	7.50	DRL	1	DRILL FROM 3704 TO 4308
	00:30 - 01:00	0.50	SUR	1	SURVEY .75"
	01:00 - 06:00	5.00	DRL	1	DRILL FROM 4308 TO 4658
					KOP IS 4794'
4/1/2007					FORKLIFT IS DOWN AT THIS TIME, OCCASIONAL 50 BBL/HR FLOW ON CONNECTIONS, NO PIT GAIN #1 PUMP STILL DOWN, HAVING A HARD TIME GETTING DRIVE DIALED IN, GETTING MORE SHIMS THIS MORNING. STARTED MUD UP AT 4550, BROUGHT IN 320 BBLs FROM STORAGE
	06:00 - 08:00	2.00	DRL	1	DRILL FROM 4658 TO 4786
	08:00 - 09:30	1.50	CIRC	1	CIRCULATE, MIX AND PUMP PILL
	09:30 - 13:00	3.50	TRP	2	TRIP OUT, CHANGE BHA'S, WELL FLOWED 1/2" THROUGHOUT TRIP
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 15:30	2.00	TRP	2	TRIP IN
	15:30 - 16:00	0.50	CIRC	1	BREAK CIRCULATION AT 3300'
	16:00 - 16:30	0.50	TRP	2	TRIP IN
	16:30 - 17:00	0.50	REAM	1	REAM 54' TO BOTTOM, DIDN'T SEE ANY WATER COMING BACK
	17:00 - 04:30	11.50	DRL	2	SLIDE FROM 4786 TO 4975, GETTING 11.2'S, NEED 12'S, TRIP TO DIAL MOTOR UP TO 2.77, WAS SLIDING WELL, 16.4/HR
	04:30 - 05:00	0.50	SUR	1	SURVEYS
05:00 - 05:30	0.50	CIRC	1	MIX AND PUMP PILL	

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Operations Summary Report

Page 2 of 3

Well Name: GH 16G-17-8-21
Location: 17- 8-S 21-E 26
Rig Name: FRONTIER

Spud Date: 3/17/2007
Rig Release: 4/10/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/1/2007	05:30 - 06:00	0.50	TRP	12	TRIP OUT
4/2/2007	06:00 - 07:00	1.00	TRP	12	TRIP OUT, NO FLOW
	07:00 - 08:30	1.50	DRL	3	DIAL UP MOTOR TO 2.77 FROM 2.38, ORIENT TOOLS, WELL STARTED TO FLOW 1/2" STREAM WHEN OUT OF HOLE
	08:30 - 09:30	1.00	TRP	2	TRIP IN TO 3800'
	09:30 - 10:00	0.50	CIRC	1	BREAK CIRCULATION
	10:00 - 10:30	0.50	TRP	2	TRIP IN
	10:30 - 11:00	0.50	REAM	1	REAM 32' TO BOTTOM
	11:00 - 13:00	2.00	DRL	2	SLIDE FROM 4975 TO 5028
	13:00 - 13:30	0.50	SUR	1	RELOG FROM 5013 TO 5028, WIRE CAME LOOSE ON GROUND
	13:30 - 15:30	2.00	DRL	2	SLIDE FROM 5028 TO 5060
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 17:30	1.50	DRL	2	SLIDE FROM 5060 TO 5082
	17:30 - 18:00	0.50	SUR	1	SURVEYS
	18:00 - 22:30	4.50	DRL	2	SLIDE FROM 5082 TO 5156, TOO MUCH BUILD, GETTING 15'S, WILL ONLY NEED 9'S NOW
	22:30 - 23:00	0.50	CIRC	1	MIX AND PUMP PILL
	23:00 - 01:30	2.50	TRP	12	TRIP OUT, NO FLOW
	01:30 - 02:30	1.00	DRL	3	DIAL MOTOR BACK DOWN TO 2.38, ORIENT TOOLS
	02:30 - 03:30	1.00	TRP	2	TRIP IN TO 3500'
	03:30 - 04:00	0.50	CIRC	1	BREAK CIRCULATION
	04:00 - 05:00	1.00	TRP	2	TRIP IN
	05:00 - 05:30	0.50	DRL	2	SLIDE FROM 5155 TO 5165
	05:30 - 06:00	0.50	SUR	1	SURVEYS, THIS IS POSSIBLY LAST TRIP
	4/3/2007	06:00 - 14:30	8.50	DRL	2
14:30 - 15:00		0.50	RIG	1	RIG SERVICE
15:00 - 17:30		2.50	DRL	2	DRILL F/ 5281 TO 5313
17:30 - 18:00		0.50	SUR	1	SURVEY
18:00 - 05:30		11.50	DRL	2	DRILL F/ 5313 TO 5488
	05:30 - 06:00	0.50	SUR	1	SURVEY
4/4/2007	-	-	-	-	SLIDING 90% ROTTATING 10% LANDING TARGET @ 5565' MD
	06:00 - 14:00	8.00	DRL	2	DRILL F/ 5488 TO 5555
	14:00 - 14:30	0.50	SUR	1	SURVEY
	14:30 - 15:00	0.50	CIRC	1	CIRC.
	15:00 - 16:00	1.00	TRP	14	SHORT TRIP OUT TO 4600'
	16:00 - 17:00	1.00	CIRC	1	CIRC.
	17:00 - 18:00	1.00	TRP	2	TRIP OUT TO 4700'
	18:00 - 00:00	6.00	TRP	3	LAY DOWN DP AND BHA
	00:00 - 02:00	2.00	CSG	1	RIG UP CASING CREW. MAKE UP SHOE ATEMP TO MAKE UP FLOAT. CASING CREW DAMAGED FLOAT AND 1 JOINT OF CASING.
	02:00 - 04:00	2.00	WOT	4	RIG DOWN FRANKS WESTATES. WAITING ON NEW FLOAT
04:00 - 05:00	1.00	CSG	1	RIG UP TRS LAY DOWN TRUCK AND CASING CREW	
05:00 - 06:00	1.00	CSG	2	RUN CASING	
4/5/2007	06:00 - 10:00	4.00	CSG	2	RUN 125 JOINTS 7" 26# CASING
	10:00 - 11:30	1.50	CIRC	1	CIRC. AND RIG UP HALLIBURTON
	11:30 - 14:30	3.00	CMT	2	CEMENT 7" CASING
	14:30 - 16:30	2.00	BOP	1	NIPPEL DOWN BOPS SET SLIPS W/ 140K CUT OFF CASING
	16:30 - 18:00	1.50	BOP	1	NIPPEL UP BOPS CHANG PIPE RAMS TO 3 1/2"
	18:00 - 19:00	1.00	OTH	1	CHANG OVER TO 3 1/2 TOOLS
	19:00 - 20:30	1.50	BOP	2	TEST BOPS
	20:30 - 21:30	1.00	TRP	1	PICK UP DIRECTIONAL TOOS

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Operations Summary Report

Well Name: GH 16G-17-8-21
 Location: 17- 8-S 21-E 26
 Rig Name: FRONTIER

Spud Date: 3/17/2007
 Rig Release: 4/10/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/5/2007	21:30 - 04:30	7.00	TRP	2	PICK UP 3 1/2 PIPE
	04:30 - 06:00	1.50	DRL	4	DRILL CEMENT
4/6/2007	06:00 - 07:00	1.00	DRL	3	DRILL CEMENT TAGED CEMENT AT 5455 SHOE AT 5555 FLOAT AT 5510
	07:00 - 17:00	10.00	DRL	2	DRILL F/ 5555 TO 5840
	17:00 - 17:30	0.50	SUR	1	SURVEY
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 05:30	11.50	DRL	2	DRILL F/ 5840 TO 6245
	05:30 - 06:00	0.50	SUR	1	SURVEY
	-				MOTOR IS 1.5 DEG. AND A .528 RPG
	-				ENTRY INTO ZONE CHANGED FROM 5541 TO 5549'. OUT THE TOP OF G1
	-				LIME AT 6797 BACK IN AT 5836'
4/7/2007	06:00 - 14:30	8.50	DRL	2	DRILL F/ 6245 TO 6457
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 17:30	2.50	DRL	2	DRILL F/ 6457 TO 6530
	17:30 - 18:00	0.50	SUR	1	SURVEY
	18:00 - 05:30	11.50	DRL	2	DRILL F/ 6530 TO 6840
	05:30 - 06:00	0.50	SUR	1	SURVEY
	-				OUT THE TOP OF G1 LIME AT 6237' BACK IN G1 LIME AT 6300'
4/8/2007	06:00 - 17:00	11.00	DRL	2	DRILL F/ 6840 TO 7166
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 18:00	0.50	SUR	1	SURVEY
	18:00 - 21:30	3.50	DRL	2	DRILL F/ 7166 TO 7282
	21:30 - 03:00	5.50	TRP	15	TRIP OUT CHANGE PUSH PIPE AND RUBBER TRIP IN TO 7162
	03:00 - 03:30	0.50	REAM	1	WASH F/ 7162 TO 7282
	03:30 - 05:30	2.00	DRL	2	DRILL F/ 7282 TO 7362
	05:30 - 06:00	0.50	SUR	1	SURVEY
4/9/2007	06:00 - 17:00	11.00	DRL	2	ROTATE/SLIDE FROM 7362 TO 7662
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 18:00	0.50	SUR	1	SURVEYS
	18:00 - 05:30	11.50	DRL	2	ROTATE/SLIDE FROM 7662 TO 7915
	05:30 - 06:00	0.50	SUR	1	SURVEYS
					SLIDING ABOUT 30% OF THE TIME AT 12/HR, ROTATES AT 45/HR
					100% IN ZONE LAST 25 HRS
4/10/2007	06:00 - 10:00	4.00	DRL	2	DRILL FROM 7915 TO 8070
	10:00 - 10:30	0.50	SUR	1	SURVEYS
	10:30 - 11:30	1.00	CIRC	1	CIRCULATED 2, 60 VIS, 11# SWEEPS
	11:30 - 13:30	2.00	TRP	14	SHORT TRIP TO 5500', SLICK
	13:30 - 15:00	1.50	CIRC	1	CIRCULATED 60 VIS, 11# SWEEP, MIX AND PUMP DRY JOB
	15:00 - 16:00	1.00	TRP	2	TRIP OUT TO 4700'
	16:00 - 17:00	1.00	CSG	1	RIG UP LAYDOWN TRUCK
	17:00 - 19:00	2.00	TRP	3	LAY DOWN DRILL PIPE TO 1500'
	19:00 - 20:00	1.00	TRP	2	TRIP IN 35 STANDS PIPE
	20:00 - 23:30	3.50	TRP	3	LAY DOWN PIPE AND DIRECTIONAL TOOLS
	23:30 - 00:00	0.50	CSG	1	RIG DOWN LAYDOWN MACHINE
	00:00 - 00:30	0.50	OTH		RIG UP WIRELINE TRUCK
	00:30 - 02:30	2.00	DEQ	1	SET RETRIEVABLE BRIDGE PLUG AT 4575', HAD TO WORK ON TOOL ONCE
	02:30 - 06:00	3.50	LOC	7	CLEAN PITS, RIG RELEASED AT 0600 HRS., 4/10/2007

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Operations Summary Report

Well Name: GH 16G-17-8-21
 Location: 17- 8-S 21-E 26
 Rig Name: FRONTIER

Spud Date: 3/17/2007
 Rig Release: 4/10/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/23/2007	06:00 - 16:00	10.00	OTH		Initial report of completion. On 4/20/07, MI Gudac Brothers Well Service to a location near to GH 16G 17 8 21. Wait on construction to set pumping unit. SD for weekend. 24 hour Forecast: Rig up, PU pipe. Scg Size: 7" 26# J-55 5554' MD, 5264' TVD
4/24/2007	06:00 - 16:00	10.00	LOC	4	On 4/23/07, MIRU Gudac Brothers Well Service. ND WH & NU BOP's. MU & RIH w/ 4-3/4" bit, 1 jt 2-7/8" tbg & XN Nipple. Tally & rabbit in hole w/ 140 jts 2-7/8" 6.5# J-55 tbg. Tag RBP@ 4585'. Circ clean w/ 175 bbls 2% KCL. POOH w/ tbg. SWIFN. 24 hour Forecast: Run CBL, retrieve RBP. Scg Size: 7" 26# J-55 5554' MD, 5264' TVD G-1 Lime Open Hole: 6-1/8" OD 5554' - 8070' (2516')
4/25/2007	06:00 - 16:00	10.00	CMT	1	On 4/24/07 SICP=0# with RBP at 4575'. MIRU Cutters WL and ran a CBL from RBP at 4675' to surface with cement top est.at surface. RDMO Cutters WL. RIH with ret.head and tbg.and tag and latch onto RBP at 4575'. Release plug and csg.floving a full 1" stream. Circ.hole with 200 bbl.of 2% KCL water and well continuing to flow out the csg..POOH with RBP and tbg..RIH with 4-3/4" drag bit and tbg.to 5030' and SIFN. Tbg is 2-7/8" EUE 84rd 6.5# J-55. On 4/25/07 will continue to RIH and clean out OH lateral. Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD G-1 Lime Open Hole: 6-1/8" OD 5554' - 8070' (2516')
4/26/2007	06:00 - 16:00	10.00	TRP	10	On 4/25/07 SITP and SICP =725# with bit at 5030'. Bled down csg and recovered est.10 bbl of oil. Pump 20 bbl of 2% KCL water down the tbg.with 5 bbl of brine to kill tbg.Continue in the hole with bit and tbg.and tag PBTD at 8073'. Pull bit to 5490' and SIFN. On 4/26/07 will acidize the OH lateral. Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD Perfs: G-1 Lime: Open Hole=6 1/8" 5554' - 8070' (2516')
4/27/2007	06:00 - 16:00	10.00	STIM	1	On 4/26/07 SITP & SICP = 725#. Tbg tail @ 5490'. Bled down csg and flowed back est 10 bbls of oil. Flush tbg with 25 bbls of 2% KCL water and 5 bbls of brine water. Continue to RIH with drag bit & tbg to 8055'. MIRU Halliburton acid crew and acidize G-1 lime with bit @ 8055' with 3000 gals of 15% HCL. Pull bit to 7527' and acidize lateral with 3000 gals of 15% HCL. Pull bit to 7003' and acidize lateral with 4000 gals of 15% HCL. Pull bit to 6710' and acidize lateral with 4000 gals of 15% HCL. Pull bit to 6414' and acidize lateral with 5000 gals of 15% HCL. Pull bit to

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Questar E & P
Operations Summary Report

Well Name: GH 16G-17-8-21
 Location: 17- 8-S 21-E 26
 Rig Name: FRONTIER

Spud Date: 3/17/2007
 Rig Release: 4/10/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/27/2007	06:00 - 16:00	10.00	STIM	1	<p>6018' and acidize lateral with 5000 gals of 15% HCL. On all stages the acid was circulated to the bottom of the tbq and then the csg was SI and the acid put away and flushed to the end of the tbq with 2% HCL followed by 20 bbls of 10# brine to over balance the tbq to be able to pull the tbq to the next increment. All acid was pumped at 5 - 7 BPM. Avg treating pressure averaged from 3200# on the bottom setting to 2400# on the top setting. RDMO Halliburton. Used a total of 24000 gals of 15% HCL with additives. Have an est 935 bbl load to recover after flowing back est 400 bbls of water today between stages and bleeding off the csg. Pull bit to 4836' and SIFN.</p> <p>24 Hour Forecast: Will flow/swab well to clean up the acid.</p> <p>Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD</p> <p>Perfs: G-1 Lime: Open Hole=6 1/8" 5554' - 8070' (2516')</p>
4/30/2007	06:00 - 16:00	10.00	TRP	2	<p>On 4/27/07 SITP = 675# & SICP = 750#. Open the tbq to the flowback tank. Flowed the tbq for 8 hours and recovered 230 bbls of oil, water and acid water and gas in the 1st 5 hours with a final oil cut of 75% and recovered an additional 70 bbls in the next 3 hours of 100% oil. Recovered a total today of 300 bbls of fluid with an est of 135 bbls of water and 165 bbls of oil. SIFW. On 4/30/07 will (POOH with drag bit and RIH with production tbq.</p> <p>LLTR: 800 bbls</p> <p>Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD</p> <p>Perfs: G-1 Lime: Open Hole=6 1/8" 5554' - 8070' (2516')</p>
5/1/2007	06:00 - 16:00	10.00	TRP	2	<p>On 4/30/07, SITP = 625#, SICP = 625#. Bled down & flowed oil & gas. Circulate w/ 250 bbls 2% & 50 bbls 10# brine. Small flow from csg. POOH w/ 74 stds 2-7/8" & LD 4-3/4" bit. MU & RIH w/ pinned NC, 1 jt 2-7/8", PSN, 9 jts boronized tbq, 7" TAC & 147 jts 2-7/8" tbq to surface. Note: boronized tbq had 1/4" - 3/8" black coating on ID. Hit w/ hammer & rattled tbq to before rabbiting. ND BOP's & set anchor w/ 16M#. Land tbq on B-1 adapter, tbq detail to follow. NU wellhead. Spot 8 bbls Xysol to end of tbq. SWIFN.</p> <p>LLTR: 700 bbls</p> <p>Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD</p> <p>Perfs: G-1 Lime: Open Hole=6 1/8" 5554' - 8070' (2516')</p>
5/2/2007	06:00 - 16:00	10.00	LOC	4	<p>On 5/1/07, SITP = 620#, SICP = 525#. Bled csg doWn & pump 40 bbls hot brine down tbq. Bucket test pump & PU rods as follows: 12 - 3/4" guided; 109 - 3/4" plain; 80 - 7/8" plain; 1 - 7/8" x 6' pony & 1-1/2" x 26' polish rod. Fill tbq w/ water. Long stroke to 800#. Held. Hang onto unit. Turn well to production. RDMO Gudac</p>

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Operations Summary Report

Well Name: GH 16G-17-8-21
 Location: 17- 8-S 21-E 26
 Rig Name: FRONTIER

Spud Date: 3/17/2007
 Rig Release: 4/10/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations																				
5/2/2007	06:00 - 16:00	10.00	LOC	4	<p>Brothers Well Service. FINAL REPORT OF COMPLETION.</p> <p>LLTR: 650 bbls</p> <p>Csg Size: 7" 26# J-55 Csg Depth: 5554' MD, 5264' TVD</p> <p>Perfs: G-1 Lime Open Hole: 6 1/8" od 5554' - 8070' (2516')</p> <p>Tbg Detail</p> <table border="0"> <tr><td>KB</td><td>15.0</td></tr> <tr><td>Tension</td><td>1.50</td></tr> <tr><td>147 jts J-55 new tbg</td><td>4758.13</td></tr> <tr><td>7" B-2 TAC</td><td>2.33</td></tr> <tr><td>9 jts 2-7/8"</td><td></td></tr> <tr><td>boronized J-55 tbg</td><td>283.57</td></tr> <tr><td>PSN</td><td>1.10</td></tr> <tr><td>1 jt 2-7/8" J-55 tbg</td><td>32.49</td></tr> <tr><td>Pinned NC</td><td>.45</td></tr> <tr><td>Tbg Tail @</td><td>5094.57</td></tr> </table> <p>Rod & Pump Detail</p> <p>Polish Rod 1-1/2" x 26'</p> <p>1 - 7/8" x 6' pony 80 - 7/8" plain 109 - 3/4" plain 12 - 3/4" guided</p> <p>Pump: 2-1/2 x 1-3/4 x 20 x 20 x 21 RHAC, 172" stroke Weatherfor ALS #2036</p>	KB	15.0	Tension	1.50	147 jts J-55 new tbg	4758.13	7" B-2 TAC	2.33	9 jts 2-7/8"		boronized J-55 tbg	283.57	PSN	1.10	1 jt 2-7/8" J-55 tbg	32.49	Pinned NC	.45	Tbg Tail @	5094.57
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68219
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE
 7. UNIT AGREEMENT NAME
GYPSUM HILLS UNIT
 8. FARM OR LEASE NAME
 9. WELL NO.
GH 16G 17 8 21
 10. FIELD AND POOL, OR WILDCAT
GYPSUM HILLS
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 17-T8S-R21E

2. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO.
 3. ADDRESS OF OPERATOR 11002 EAST 17500 SOUTH - VERNAL UT 84078
 Contact: Dahn Caldwell 435-781-4342
 Fax # 435.781.4357

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 947' FSL, 665' FEL, SESE, SEC 17-T8S-R21E
 At top rod. interval reported below
 At total depth 844' FSL, 1652' FWL, SESW, SEC 17-T8S-R21E

14. PERMIT NO. 43-047-37993
 DATE ISSUED
 12. COUNTY OR PARISH UINTAH
 13. STATE UT

15. DATE SPUDED 3/18/07
 16. DATE TD. REACHED 4/9/07
 17. DATE COMPL. (Ready to prod.) 5/2/07
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD VERT - 5328' TVD
 HORIZ - 8070' MD
 21. PLUG BACK TD., MD & TVD HORIZ - 8073'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS X
 CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
 OPEN HOLE F/ 5554' - 8070' GRAV
 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL
 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	497'	12-1/4"	225 SXS	
7"	26#	4708'	8-3/4"	410 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5095'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 OPEN HOLE - SIZE - 6-1/8" F/ 5554' - 8070' - G1-LIME

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5554' - 8070'	ACIDIZE W/ 24,000 GALS 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 5/2/07
 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING
 WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/5/07	24			180	0	25	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)
150	0					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 WELLBORE SCHEMATIC & DEVIATION SUMMARY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
 SIGNED JIM SIMONTON
 TITLE COMPLETION SUPERVISOR
 DATE 8/23/07

RECEIVED
AUG 24 2007

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.
	TVD DEPTH SURFACE	MD DEPTH SURFACE	
UINTA	2400'	2400'	CONFIDENTIAL
GREEN RIVER	5257'	5479'	
G-1 LIME	4794'	4794'	
KICK OFF POINT	5328'	8070'	
TD			

38. GEOLOGIC MARKERS
GH 16G 17 8 21

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	TVD DEPTH SURFACE	MD DEPTH SURFACE
GREEN RIVER	2400'	2400'
G-1 LIME	5257'	5479'
KICK OFF POINT	4794'	4794'
TD	5328'	8070'

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Deviation Summary

Well Name: GH 16G-17-8-21	TVD: 5,327.66 (ft)	Location: 17- 8-S 21-E 26	S/T #	V.S. AZI (°)
TMD: 8,070.0 (ft)		Spud Date: 3/17/2007	OH	268.00
Closure Distance: 2,976.6 (ft)	Closure Direction: 269.93 (°)	Calculation Method: Minimum Curvature		

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	533.0	0.25	0.00	NYN	0.00	0.00	0.00	0.00	0.00	0.00	TOT
OH	1,250.0	0.75	0.00	YNN	716.97	6.26	0.00	-0.22	0.07	0.07	
OH	1,745.0	0.75	0.00	YNN	1,211.93	12.74	0.00	-0.44	0.00	0.00	
OH	2,517.0	2.00	0.00	YNN	1,983.69	31.26	0.00	-1.09	0.16	0.16	
OH	3,070.0	1.00	0.00	YNN	2,536.49	45.74	0.00	-1.60	0.18	-0.18	TOT
OH	3,672.0	1.00	0.00	YNN	3,138.40	56.24	0.00	-1.96	0.00	0.00	TOT
OH	4,233.0	0.75	0.00	YNN	3,699.34	64.81	0.00	-2.26	0.04	-0.04	TOT
OH	4,787.0	2.06	195.81	NYN	4,786.36	-27.86	37.74	-36.73	0.50	0.24	MWD
OH	4,819.0	4.81	239.56	YNN	4,818.30	-29.09	36.43	-35.39	11.29	8.59	MWD
OH	4,850.0	8.56	256.31	YNN	4,849.09	-30.30	33.06	-31.99	13.51	12.10	MWD
OH	4,882.0	12.50	255.56	YNN	4,880.55	-31.73	27.39	-26.27	12.32	12.31	MWD
OH	4,914.0	16.13	254.43	YNN	4,911.55	-33.78	19.75	-18.56	11.38	11.34	MWD
OH	4,924.0	17.25	254.56	YNN	4,921.13	-34.55	16.99	-15.77	11.21	11.20	MWD
OH	4,946.0	19.63	255.43	YNN	4,941.99	-36.35	10.27	-8.99	10.89	10.82	MWD
OH	4,978.0	23.44	258.06	YNN	4,971.76	-39.02	-1.17	2.53	12.28	11.91	MWD
OH	5,010.0	27.00	262.18	YNN	5,000.70	-41.33	-14.60	16.03	12.40	11.13	MWD
OH	5,041.0	31.56	264.31	YNN	5,027.74	-43.09	-29.65	31.13	15.09	14.71	MWD
OH	5,073.0	36.44	265.81	YNN	5,054.26	-44.61	-47.47	49.00	15.47	15.25	MWD
OH	5,105.0	41.00	266.18	YNN	5,079.22	-46.01	-67.43	69.00	14.27	14.25	MWD
OH	5,136.0	45.31	267.68	YNN	5,101.83	-47.13	-88.60	90.19	14.29	13.90	MWD
OH	5,168.0	49.31	267.93	YNN	5,123.52	-48.03	-112.10	113.71	12.51	12.50	MWD
OH	5,200.0	52.69	268.81	YNN	5,143.66	-48.73	-136.95	138.57	10.78	10.56	MWD
OH	5,231.0	55.63	269.06	YNN	5,161.81	-49.20	-162.08	163.70	9.51	9.48	MWD
OH	5,263.0	59.13	268.81	YNN	5,179.05	-49.70	-189.02	190.64	10.96	10.94	MWD
OH	5,295.0	61.06	268.81	YNN	5,195.01	-50.28	-216.75	218.38	6.03	6.03	MWD
OH	5,327.0	64.25	269.31	YNN	5,209.70	-50.74	-245.17	246.79	10.06	9.97	MWD
OH	5,359.0	67.44	270.31	YNN	5,222.80	-50.84	-274.36	275.97	10.37	9.97	MWD
OH	5,390.0	69.69	271.18	YNN	5,234.12	-50.46	-303.22	304.79	7.71	7.26	MWD
OH	5,422.0	72.63	271.18	YNN	5,244.46	-49.84	-333.49	335.03	9.19	9.19	MWD
OH	5,454.0	75.19	271.31	YNN	5,253.33	-49.17	-364.23	365.72	8.01	8.00	MWD
OH	5,485.0	77.81	271.56	YNN	5,260.56	-48.41	-394.36	395.81	8.49	8.45	MWD
OH	5,495.0	78.94	271.56	YNN	5,262.58	-48.15	-404.15	405.58	11.30	11.30	MWD
OH	5,505.0	80.00	271.43	YNN	5,264.40	-47.89	-413.98	415.40	10.68	10.60	MWD

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Deviation Summary

Well Name: GH 16G-17-8-21		TVD: 5,327.66 (ft)		Location: 17- 8-S 21-E 26		S/T #	V.S. AZI (°)				
TMD: 8,070.0 (ft)		Closure Distance: 2,976.6 (ft)		Spud Date: 3/17/2007		OH	268.00				
Closure Direction: 269.93 (°)		Calculation Method: Minimum Curvature									
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/S (ft)	E/W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	5,587.0	85.25	269.37	YNN	5,274.93	-47.33	-495.26	496.61	6.87	6.40	MWD
OH	5,619.0	85.81	269.43	YNN	5,277.42	-47.66	-527.17	528.51	1.76	1.75	MWD
OH	5,647.0	88.19	270.56	YNN	5,278.89	-47.67	-555.12	556.45	9.41	8.50	MWD
OH	5,679.0	90.69	270.81	YNN	5,279.20	-47.28	-587.12	588.41	7.85	7.81	MWD
OH	5,711.0	91.38	270.81	YNN	5,278.62	-46.83	-619.11	620.37	2.16	2.16	MWD
OH	5,742.0	90.13	270.43	YNN	5,278.21	-46.50	-650.10	651.33	4.21	-4.03	MWD
OH	5,773.0	90.13	270.06	YNN	5,278.14	-46.36	-681.10	682.31	1.19	0.00	MWD
OH	5,805.0	89.38	270.18	YNN	5,278.28	-46.30	-713.10	714.28	2.37	-2.34	MWD
OH	5,836.0	87.69	270.56	YNN	5,279.07	-46.10	-744.09	745.25	5.59	-5.45	MWD
OH	5,868.0	87.69	270.56	YNN	5,280.36	-45.78	-776.06	777.19	0.00	0.00	MWD
OH	5,899.0	87.88	270.43	YNN	5,281.56	-45.52	-807.04	808.14	0.74	0.61	MWD
OH	5,931.0	88.19	270.31	YNN	5,282.66	-45.31	-839.02	840.09	1.04	0.97	MWD
OH	5,963.0	87.25	270.18	YNN	5,283.93	-45.17	-870.99	872.04	2.97	-2.94	MWD
OH	5,995.0	87.56	270.43	YNN	5,285.38	-45.00	-902.96	903.98	1.24	0.97	MWD
OH	6,027.0	87.75	270.43	YNN	5,286.69	-44.76	-934.93	935.93	0.59	0.59	MWD
OH	6,058.0	88.63	270.81	YNN	5,287.67	-44.43	-965.92	966.88	3.09	2.84	MWD
OH	6,090.0	89.69	271.06	YNN	5,288.14	-43.91	-997.91	998.83	3.40	3.31	MWD
OH	6,122.0	89.50	270.31	YNN	5,288.36	-43.52	-1,029.90	1,030.80	2.42	-0.59	MWD
OH	6,154.0	89.69	270.18	YNN	5,288.59	-43.39	-1,061.90	1,062.77	0.72	0.59	MWD
OH	6,185.0	90.50	270.68	YNN	5,288.54	-43.15	-1,092.90	1,093.74	3.07	2.61	MWD
OH	6,217.0	90.50	270.43	YNN	5,288.26	-42.84	-1,124.90	1,125.71	0.78	0.00	MWD
OH	6,249.0	88.75	271.06	YNN	5,288.47	-42.43	-1,156.89	1,157.67	5.81	-5.47	MWD
OH	6,281.0	87.81	271.06	YNN	5,289.43	-41.84	-1,188.87	1,189.61	2.94	-2.94	MWD
OH	6,313.0	87.63	271.56	YNN	5,290.70	-41.11	-1,220.84	1,221.53	1.66	-0.56	MWD
OH	6,344.0	87.44	271.56	YNN	5,292.03	-40.26	-1,251.80	1,252.44	0.61	-0.61	MWD
OH	6,376.0	87.03	271.18	YNN	5,293.58	-39.50	-1,283.75	1,284.35	1.75	-1.28	MWD
OH	6,407.0	87.19	271.18	YNN	5,295.14	-38.86	-1,314.71	1,315.26	0.52	0.52	MWD
OH	6,439.0	88.06	271.43	YNN	5,296.47	-38.13	-1,346.67	1,347.18	2.83	2.72	MWD
OH	6,471.0	89.25	271.93	YNN	5,297.22	-37.19	-1,378.65	1,379.11	4.03	3.72	MWD
OH	6,503.0	90.06	272.93	YNN	5,297.41	-35.84	-1,410.62	1,411.01	4.02	2.53	MWD
OH	6,535.0	88.63	272.18	YNN	5,297.78	-34.41	-1,442.58	1,442.91	5.05	-4.47	MWD
OH	6,567.0	88.88	272.56	YNN	5,298.47	-33.09	-1,474.55	1,474.80	1.42	0.78	MWD
OH	6,598.0	88.06	271.18	YNN	5,299.30	-32.08	-1,505.52	1,505.72	5.18	-2.65	MWD

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Deviation Summary

Well Name: GH 16G-17-8-21 TMD: 8,070.0 (ft) Closure Distance: 2,976.6 (ft)										Location: 17- 8-S 21-E 26 Spud Date: 3/17/2007 Calculation Method: Minimum Curvature		S/T #	V.S. AZI (°)
TVD: 5,327.66 (ft) Closure Direction: 269.93 (°)												OH	268.00
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	6,630.0	88.69	271.56	YNN	5,300.21	-31.31	-1,537.50	1,537.65	2.30	1.97	MWD		
OH	6,662.0	90.00	271.31	YNN	5,300.57	-30.51	-1,569.48	1,569.59	4.17	4.09	MWD		
OH	6,694.0	90.75	271.18	YNN	5,300.36	-29.82	-1,601.48	1,601.54	2.38	2.34	MWD		
OH	6,726.0	91.19	271.18	YNN	5,299.82	-29.16	-1,633.46	1,633.49	1.38	1.38	MWD		
OH	6,758.0	88.50	270.93	YNN	5,299.91	-28.57	-1,665.46	1,665.44	8.44	-8.41	MWD		
OH	6,790.0	87.94	270.68	YNN	5,300.90	-28.12	-1,697.44	1,697.38	1.92	-1.75	MWD		
OH	6,822.0	87.38	270.06	YNN	5,302.21	-27.91	-1,729.41	1,729.33	2.61	-1.75	MWD		
OH	6,853.0	87.50	269.93	YNN	5,303.59	-27.91	-1,760.38	1,760.28	0.57	0.39	MWD		
OH	6,885.0	88.25	270.43	YNN	5,304.78	-27.81	-1,792.36	1,792.23	2.82	2.34	MWD		
OH	6,917.0	88.63	270.93	YNN	5,305.65	-27.43	-1,824.34	1,824.19	1.96	1.19	MWD		
OH	6,948.0	89.13	270.93	YNN	5,306.26	-26.93	-1,855.33	1,855.14	1.61	1.61	MWD		
OH	6,980.0	89.38	270.81	YNN	5,306.67	-26.45	-1,887.33	1,887.10	0.87	0.78	MWD		
OH	7,011.0	90.31	270.31	YNN	5,306.76	-26.14	-1,918.32	1,918.07	3.41	3.00	MWD		
OH	7,043.0	89.38	271.31	YNN	5,306.84	-25.69	-1,950.32	1,950.03	4.27	-2.91	MWD		
OH	7,075.0	89.56	271.31	YNN	5,307.14	-24.96	-1,982.31	1,981.97	0.56	0.56	MWD		
OH	7,106.0	88.88	270.56	YNN	5,307.56	-24.45	-2,013.30	2,012.93	3.27	-2.19	MWD		
OH	7,137.0	88.94	270.43	YNN	5,308.15	-24.18	-2,044.30	2,043.89	0.46	0.19	MWD		
OH	7,169.0	87.31	269.56	YNN	5,309.20	-24.19	-2,076.28	2,075.86	5.77	-5.09	MWD		
OH	7,201.0	87.38	269.31	YNN	5,310.68	-24.50	-2,108.24	2,107.81	0.81	0.22	MWD		
OH	7,232.0	88.06	269.81	YNN	5,311.91	-24.74	-2,139.22	2,138.78	2.72	2.19	MWD		
OH	7,264.0	89.69	270.56	YNN	5,312.54	-24.64	-2,171.21	2,170.74	5.61	5.09	MWD		
OH	7,295.0	90.56	270.68	YNN	5,312.47	-24.30	-2,202.21	2,201.71	2.83	2.81	MWD		
OH	7,327.0	89.00	271.68	YNN	5,312.60	-23.64	-2,234.20	2,233.66	5.79	-4.88	MWD		
OH	7,359.0	89.13	272.68	YNN	5,313.12	-22.43	-2,266.17	2,265.57	3.15	0.41	MWD		
OH	7,390.0	88.38	271.31	YNN	5,313.79	-21.35	-2,297.14	2,296.49	5.04	-2.42	MWD		
OH	7,422.0	88.50	270.93	YNN	5,314.66	-20.72	-2,329.12	2,328.43	1.24	0.38	MWD		
OH	7,453.0	89.25	270.93	YNN	5,315.27	-20.22	-2,360.11	2,359.38	2.42	2.42	MWD		
OH	7,484.0	89.81	271.43	YNN	5,315.53	-19.58	-2,391.11	2,390.33	2.42	1.81	MWD		
OH	7,516.0	90.13	271.43	YNN	5,315.54	-18.78	-2,423.10	2,422.28	1.00	1.00	MWD		
OH	7,547.0	88.69	271.18	YNN	5,315.86	-18.08	-2,454.09	2,453.22	4.71	-4.65	MWD		
OH	7,579.0	88.19	270.56	YNN	5,316.73	-17.59	-2,486.07	2,485.17	2.49	-1.56	MWD		
OH	7,611.0	87.38	270.56	YNN	5,317.97	-17.28	-2,518.04	2,517.11	2.53	-2.53	MWD		
OH	7,643.0	87.43	271.18	YNN	5,319.42	-16.79	-2,550.01	2,549.04	1.94	0.16	MWD		

CONFIDENTIAL

Questar E & P

Deviation Summary

Well Name: GH 16G-17-8-21
 TMD: 8,070.0 (ft)
 Closure Distance: 2,976.6 (ft)

TVD: 5,327.66 (ft)
 Closure Direction: 269.93 (°)

Location: 17- 8-S 21-E 26
 Spud Date: 3/17/2007
 Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	268.00

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	7,674.0	88.19	271.18	YNN	5,320.60	-16.15	-2,580.98	2,579.97	2.45	2.45	MWD
OH	7,706.0	88.13	271.68	YNN	5,321.63	-15.36	-2,612.95	2,611.90	1.57	-0.19	MWD
OH	7,738.0	88.19	272.06	YNN	5,322.66	-14.31	-2,644.92	2,643.81	1.20	0.19	MWD
OH	7,770.0	89.38	272.68	YNN	5,323.34	-12.99	-2,676.88	2,675.70	4.19	3.72	MWD
OH	7,801.0	90.19	272.81	YNN	5,323.45	-11.50	-2,707.85	2,706.60	2.65	2.61	MWD
OH	7,833.0	91.06	272.93	YNN	5,323.11	-9.90	-2,739.80	2,738.48	2.74	2.72	MWD
OH	7,865.0	90.44	273.06	YNN	5,322.69	-8.23	-2,771.76	2,770.36	1.98	-1.94	MWD
OH	7,897.0	89.69	272.43	YNN	5,322.65	-6.70	-2,803.72	2,802.25	3.06	-2.34	MWD
OH	7,938.0	88.81	271.43	YNN	5,323.19	-5.32	-2,844.69	2,843.15	3.25	-2.15	MWD
OH	7,960.0	88.19	271.06	YNN	5,323.76	-4.84	-2,866.68	2,865.10	3.28	-2.82	MWD
OH	7,992.0	88.00	270.93	YNN	5,324.83	-4.28	-2,898.66	2,897.04	0.72	-0.59	MWD
OH	8,020.0	87.94	270.56	YNN	5,325.82	-3.92	-2,926.64	2,924.99	1.34	-0.21	MWD
OH	8,070.0	87.83	269.89	YNN	5,327.66	-3.72	-2,976.60	2,974.92	1.36	-0.22	MWD

FIELD: Gypsum Hills	GL: 4693 ' KBE: 4708 '	Spud date: 3-17-07	Completion Date: 5-1-07																																										
Well: GH 16G-17-8-21	TD-Horiz: 8070 ' MD TD-Horiz: 5,327 ' TVD	Current Well Status: Pumping Oil Well																																											
Location at surface 947' FSL, 665' FEL, SESE Sec. 17, T8S, R21E API # 43-047-37993 Utah County, Utah		Reason for Pull/Workover: Initial Completion																																											
<div style="text-align: center;">Wellbore Schematic</div>		Deviation: 85° @ 5554'																																											
		Tubing Landing Detail: <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Description</th> <th>Size</th> <th>Footage</th> <th>Depth</th> </tr> </thead> <tbody> <tr> <td>KB</td> <td></td> <td>15.00</td> <td>15.00</td> </tr> <tr> <td>Tension</td> <td></td> <td>1.50</td> <td>16.50</td> </tr> <tr> <td>147 jts J-55 tubing</td> <td>2-7/8"</td> <td>4758.13</td> <td>4774.63</td> </tr> <tr> <td>B-2 TAC</td> <td>7"</td> <td>2.33</td> <td>4776.96</td> </tr> <tr> <td>9 jts boronized tubing</td> <td>2-7/8"</td> <td>283.57</td> <td>5060.53</td> </tr> <tr> <td>PSN</td> <td>2-7/8"</td> <td>1.10</td> <td>5061.63</td> </tr> <tr> <td>1 jts tubing</td> <td>2-7/8"</td> <td>32.49</td> <td>5094.12</td> </tr> <tr> <td>Pinned NC</td> <td>2-7/8"</td> <td>0.45</td> <td>5094.57</td> </tr> <tr> <td></td> <td></td> <td></td> <td>5094.57</td> </tr> <tr> <td>EOT</td> <td></td> <td></td> <td>5094.57</td> </tr> </tbody> </table>		Description	Size	Footage	Depth	KB		15.00	15.00	Tension		1.50	16.50	147 jts J-55 tubing	2-7/8"	4758.13	4774.63	B-2 TAC	7"	2.33	4776.96	9 jts boronized tubing	2-7/8"	283.57	5060.53	PSN	2-7/8"	1.10	5061.63	1 jts tubing	2-7/8"	32.49	5094.12	Pinned NC	2-7/8"	0.45	5094.57				5094.57	EOT	
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Surface casing Size: 9-5/8" Weight: 36# Grade J-55 Set @ 489' Cemented w/225 sks		Tubing Information Condition: _____ New: <input checked="" type="checkbox"/> Used: _____ Rerun: _____ Grade: J-55 Weight (#/ft): 6.50																																											
Production casing Size: 7" Weight: 26# Grade: J-55 Set @ 5554' Cemented w/410 sks		Sucker Rod Detail: <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Size</th> <th>Rods</th> <th>Type</th> </tr> </thead> <tbody> <tr> <td>1-1/2" x 16'</td> <td>1</td> <td>Polish rod</td> </tr> <tr> <td>7/8" x 6'</td> <td>1</td> <td>Pony</td> </tr> <tr> <td>7/8"</td> <td>80</td> <td>Plain</td> </tr> <tr> <td>3/4"</td> <td>###</td> <td>Plain</td> </tr> <tr> <td>3/4"</td> <td>12</td> <td>Guided</td> </tr> </tbody> </table>		Size	Rods	Type	1-1/2" x 16'	1	Polish rod	7/8" x 6'	1	Pony	7/8"	80	Plain	3/4"	###	Plain	3/4"	12	Guided																								
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Open Hole Size: 6-1/8" 5554' - 8070' (2516')		Rod Information Condition: _____ New: _____ Reconditioned <input checked="" type="checkbox"/> Rerun _____ Grade: D Manufacture: _____																																											
TAC @ 4777 ' PSN @ 5062 ' EOT @ 5095 ' Kick off point - 4794' Horizontal @ 5554'. 85 degree angle.		Pump Information: Pump size: 2-1/2 x 1-3/4 x 20 x 20-1/2 x 21 RHAC Make & SN Weatherford ALS #2036 Max Stroke 172" Run Date: # _____ Rerun: _____ New Run: _____ Rebuild: <input checked="" type="checkbox"/>																																											
Open hole completion.		Summary Acidized open hole w/24,000 gals 15% HCl.																																											
Prepared By: Jane Pennell		Date:																																											

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	--

CA No.		Unit:		GYPSUM HILLS (GRRV)				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
PHONE NUMBER: (303) 672-6900		8. WELL NAME and NUMBER: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ *965010695*
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 GYPSUM HILLS (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 4	19	080S	210E	4304730028	5355	Federal	OW	P	
GH 1-19	19	080S	210E	4304731065	5355	Federal	OW	P	
GH 23-21	21	080S	210E	4304731541	5355	Federal	OW	P	
GH 4-21	21	080S	210E	4304731826	5355	Federal	OW	P	
GH 5-21	21	080S	210E	4304731827	5355	Federal	OW	P	
GH 9	20	080S	210E	4304732304	5355	Federal	OW	DRL	C
GH 11	20	080S	210E	4304732459	5355	Federal	OW	P	
GH 13	21	080S	210E	4304732460	5355	Federal	OW	P	
GH 14	20	080S	210E	4304732647	5355	Federal	OW	P	
GH 18	20	080S	210E	4304732650	5355	Federal	OW	P	
GH 19	20	080S	210E	4304732651	5355	Federal	OW	P	
GH 20	20	080S	210E	4304732652	5355	Federal	OW	P	
GH 16	20	080S	210E	4304732675	5355	Federal	OW	P	
GH 10W-19-8-21	19	080S	210E	4304733528	12736	Federal	GW	P	
GH 10G-19-8-21	19	080S	210E	4304733566	5355	Federal	OW	P	
WV 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal	GW	P	
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal	GW	P	
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal	GW	P	
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal	GW	P	
WVX 10W-17-8-21	17	080S	210E	4304734561	13744	Federal	GW	P	
GHX 15W-17-8-21	17	080S	210E	4304734562	13674	Federal	GW	P	
GHX 13HG-17-8-21	17	080S	210E	4304734723	5355	Federal	OW	P	
GH 1G-17-8-21	17	080S	210E	4304734927	5355	Federal	OW	P	
WVX 2W-17-8-21	17	080S	210E	4304734928	14253	Federal	GW	P	
WVX 8W-17-8-21	17	080S	210E	4304734929	13792	Federal	GW	P	
GH 4MU-20-8-21	20	080S	210E	4304735068	14213	Federal	GW	P	
GH 13MU-20-8-21	20	080S	210E	4304735070	14817	Federal	GW	P	
GH 5W-20-8-21	20	080S	210E	4304735097	14557	Federal	GW	P	
WVX 3MU-17-8-21	17	080S	210E	4304735318	14113	Federal	GW	P	
GH 15ML-18-8-21	18	080S	210E	4304735323	15483	Federal	GW	P	
GH 1ML-19-8-21	19	080S	210E	4304735324	14824	Federal	GW	P	
WVX 14MU 17-8-21	17	080S	210E	4304735369	14098	Federal	GW	P	
WVX 12MU-17-8-21	17	080S	210E	4304735370	15108	Federal	GW	P	
WVX 8MU-19-8-21	19	080S	210E	4304735372	14241	Federal	GW	P	
GH 10ML-18-8-21	18	080S	210E	4304735391	15482	Federal	GW	P	
GH 8G-17-8-21	17	080S	210E	4304737992	5355	Federal	OW	P	
GH 16G-17-8-21	17	080S	210E	4304737993	5355	Federal	OW	P	
GH 8G-18-8-21	18	080S	210E	4304738661		Federal	GW	APD	C
GH 6-20-8-21	20	080S	210E	4304738662	17041	Federal	GW	P	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L. Bankart

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS