

March 31, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 10-36F: 1,925' FSL & 2,016' FEL NW/4 SE/4,
Section 36, T10S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced state well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Mrs. Carla Christian, Dominion
Mr. Ken Secrest, Dominion

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-47391	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Little Canyon Unit	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: LCU 10-36F	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,925' FSL & 2,016' FEL NW/4 SE/4, 618 778x 39.901956 AT PROPOSED PRODUCING ZONE: 1,925' FSL & 2,016' FEL NW/4 SE/4, 4417589y -109.610552		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36 10 20 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.35 miles south of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,925	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'	19. PROPOSED DEPTH: 9,050	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,315'	22. APPROXIMATE DATE WORK WILL START: 8/15/2006	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
12-1/4"	8-5/8"	J-55 S	32#	2,000	see Drilling Plan	219/236/100
7-7/8"	5-1/2"	Mav 80 L	17#	9,050	see Drilling Plan	60/540
					(9,050 MD)	

25. ATTACHMENTS

ORIGINAL

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

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NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 3/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37987

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

RECEIVED
APR 06 2006

Date: 10-03-06
By: [Signature]

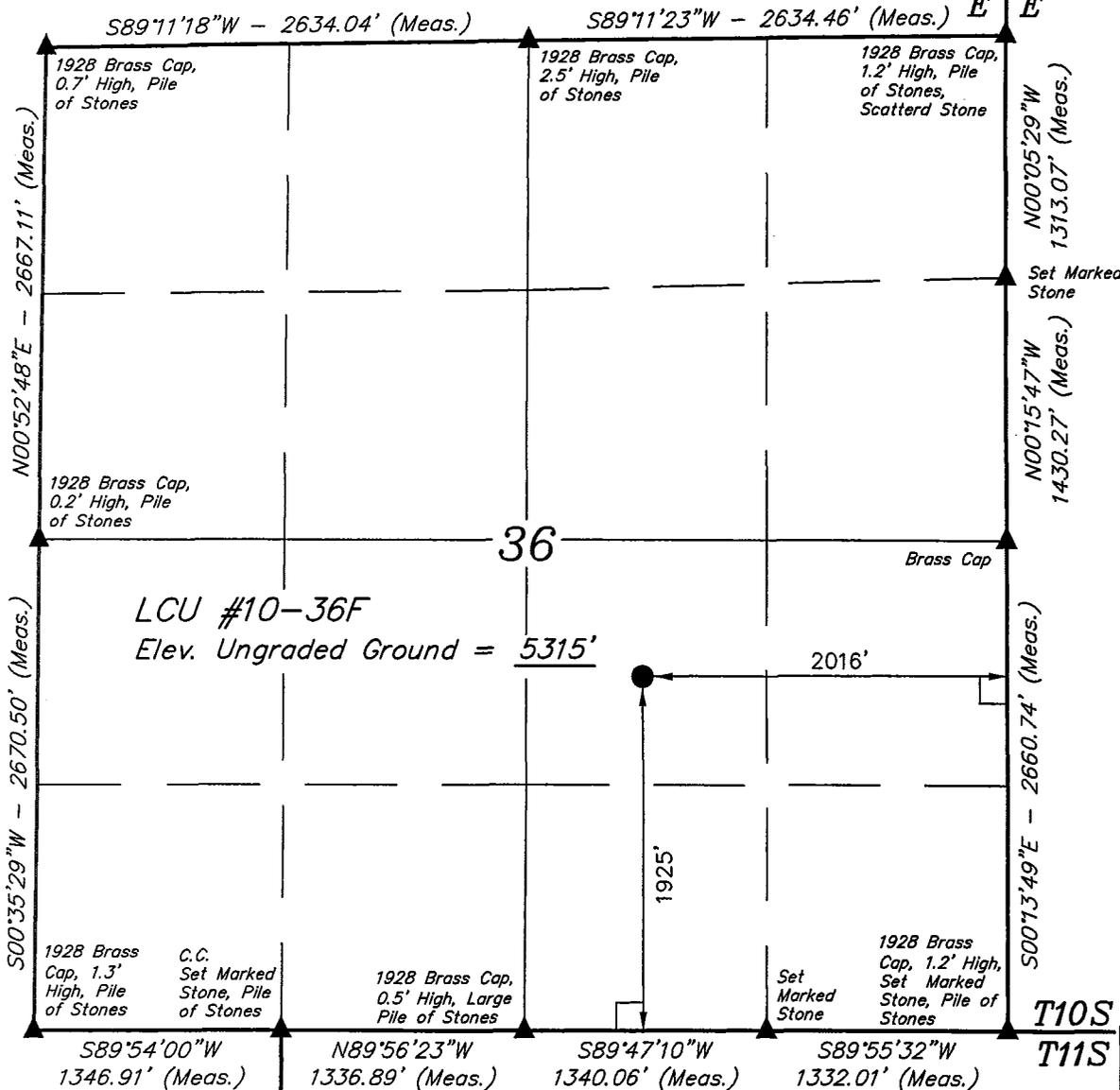
DIV. OF OIL, GAS & MINING

T10S, R20E, S.L.B.&M.

R
20
E

DOMINION EXPLR. & PROD., INC.

Well location, LCU #10-36F, located as shown in the NW 1/4 SE 1/4 of Section 36, T10S, R20E, S.L.B.&M. Uintah County Utah.

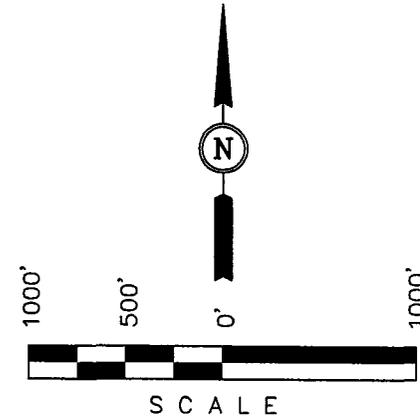


BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

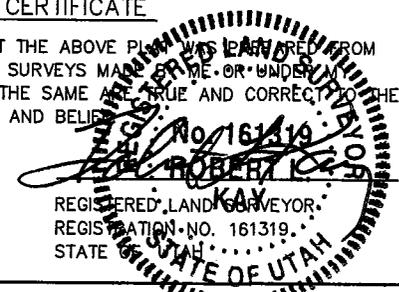
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°54'06.92" (39.901922)
 LONGITUDE = 109°36'40.41" (109.611225)
 (NAD 27)
 LATITUDE = 39°54'07.04" (39.901956)
 LONGITUDE = 109°36'37.93" (109.610536)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-09-06
PARTY B.B. T.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 10-36F
1925' FSL & 2016' FEL
Section 36-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,730'
Green River Tongue	4,080'
Wasatch	4,205'
Chapita Wells	4,950'
Uteland Buttes	6,120'
Mesaverde	6,850'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,730'	Oil
Green River Tongue	4,080'	Oil
Wasatch	4,205'	Gas
Chapita Wells	4,950'	Gas
Uteland Buttes	6,120'	Gas
Mesaverde	6,850'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,050'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 9,050'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,050'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	60	3,405'-4,205'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,205'-9,050'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 15, 2006
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	LCU 10-36F 1925' FSL & 2016' FEL Section 36-10S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:
 - a. The proposed well site is located approximately 13.35 miles south of Ouray, UT.
 - b. Directions to the proposed well site have been attached at the end of Exhibit B.
 - c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
 - d. All existing roads will be maintained and kept in good repair during all phases of operation.
 - e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
 - g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease and Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 15-36F access road an access is proposed trending north approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 24' west to the proposed 10" or less pipeline that will service the LCU 13-36F.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 24' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is pending and will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report is pending and will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 3-31-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.

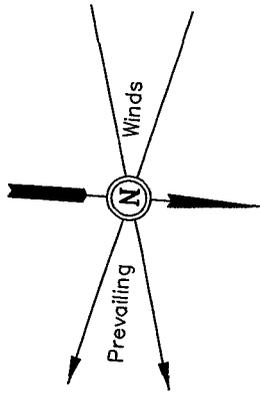
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #14-36F TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #15-36F TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.35 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

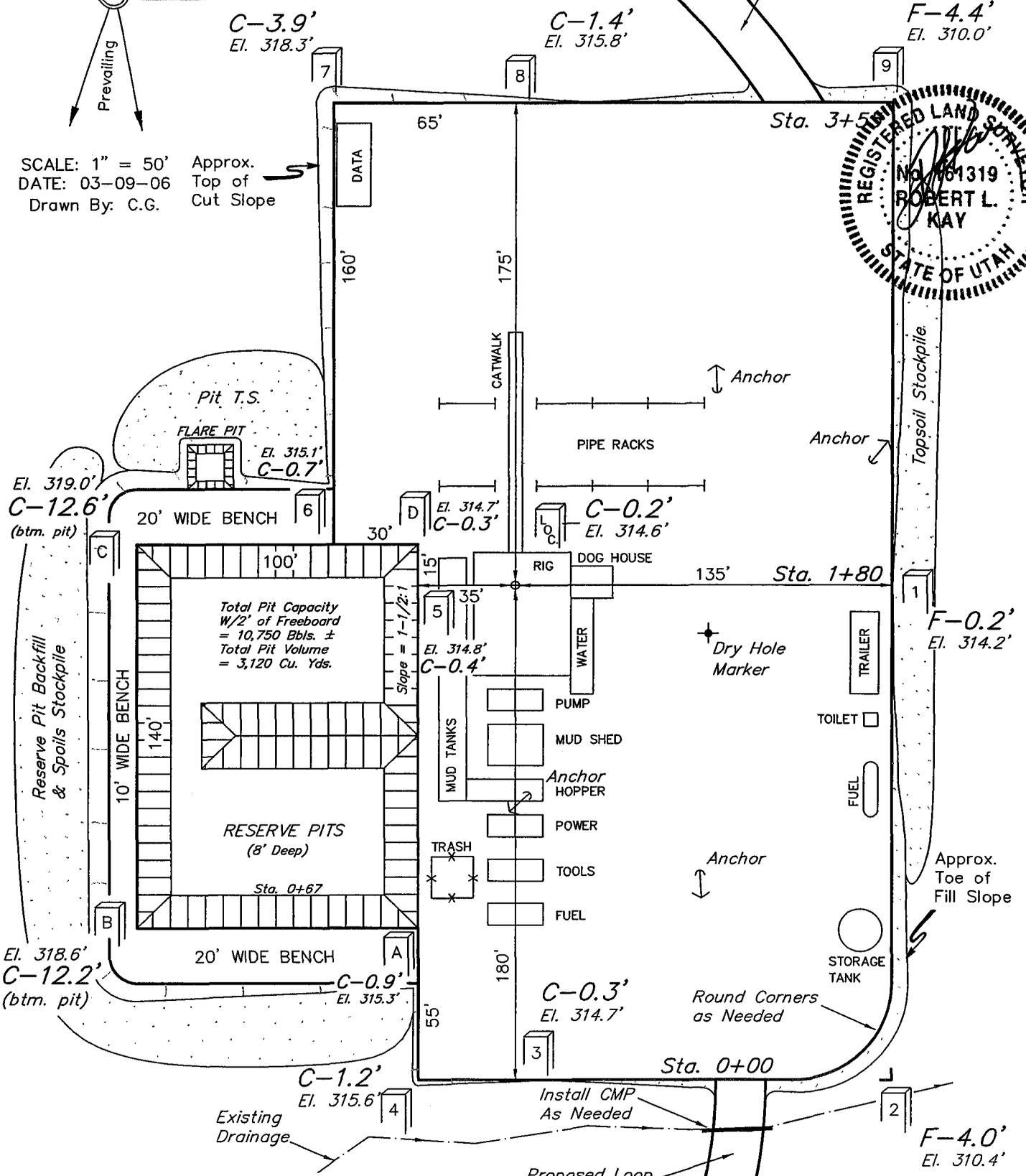
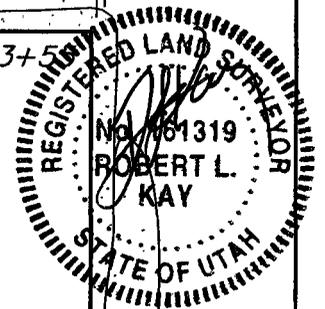
LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1925' FSL 2016' FEL



Proposed Access Road

SCALE: 1" = 50'
DATE: 03-09-06
Drawn By: C.G.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 5314.6'
 Elev. Graded Ground at Location Stake = 5314.4'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

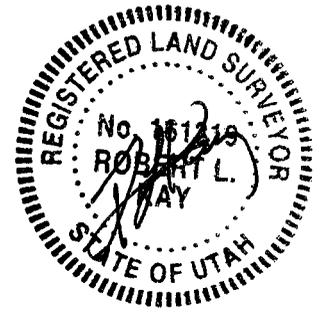
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #10-36F

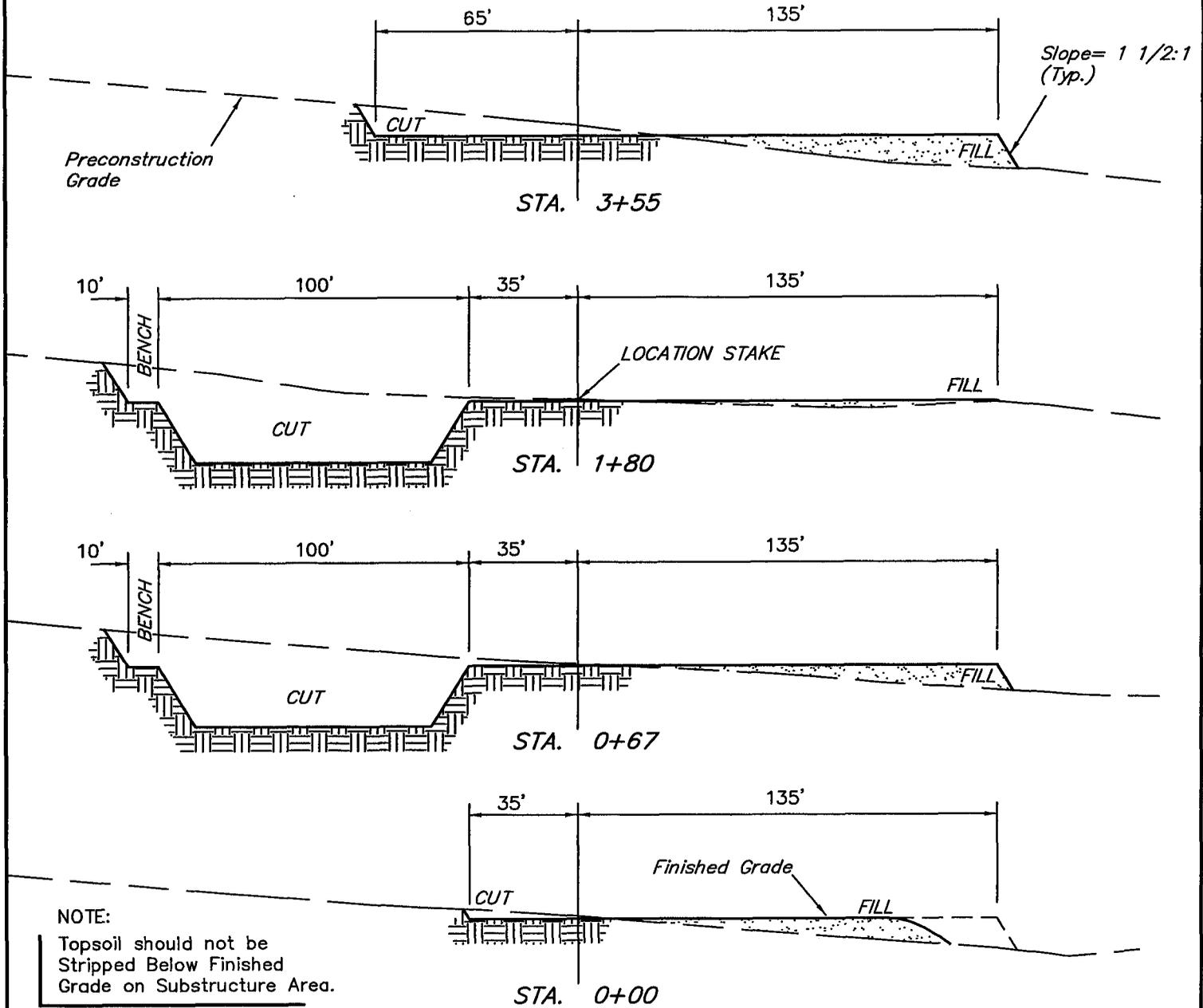
SECTION 36, T10S, R20E, S.L.B.&M.

1925' FSL 2016' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-09-06
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 5,230 Cu. Yds.
TOTAL CUT	= 6,930 CU.YDS.
FILL	= 2,960 CU.YDS.

EXCESS MATERIAL	= 3,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 710 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LCU #10-36F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T10S, R20E, S.L.B.&M.

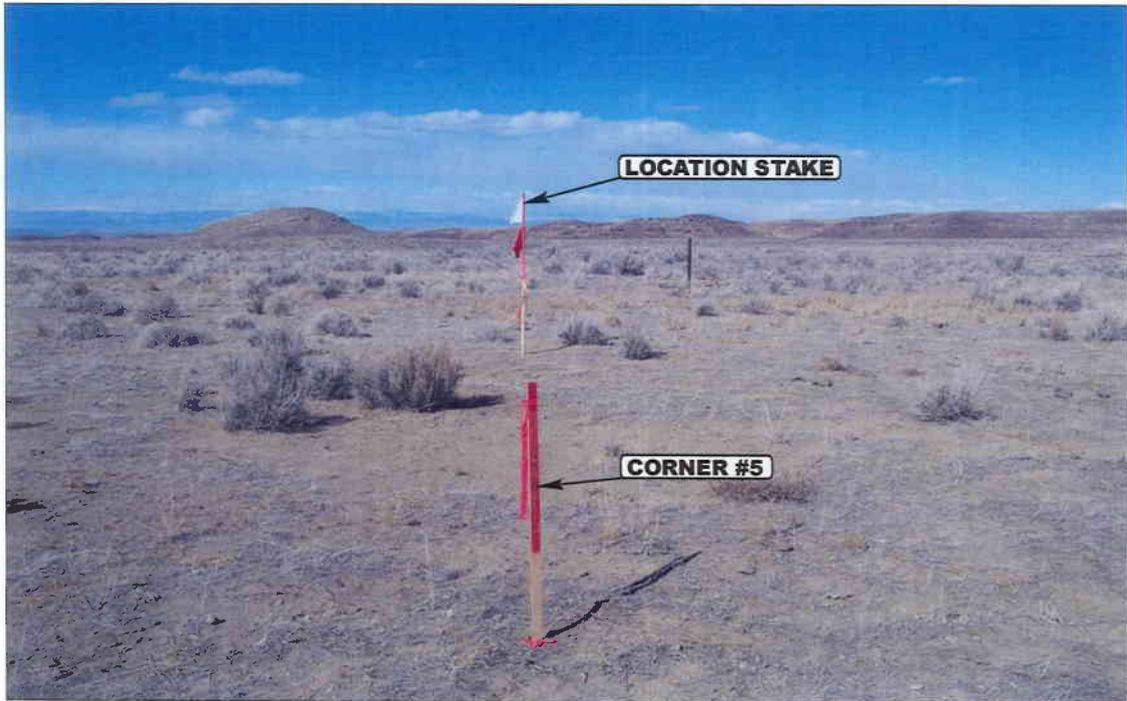


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

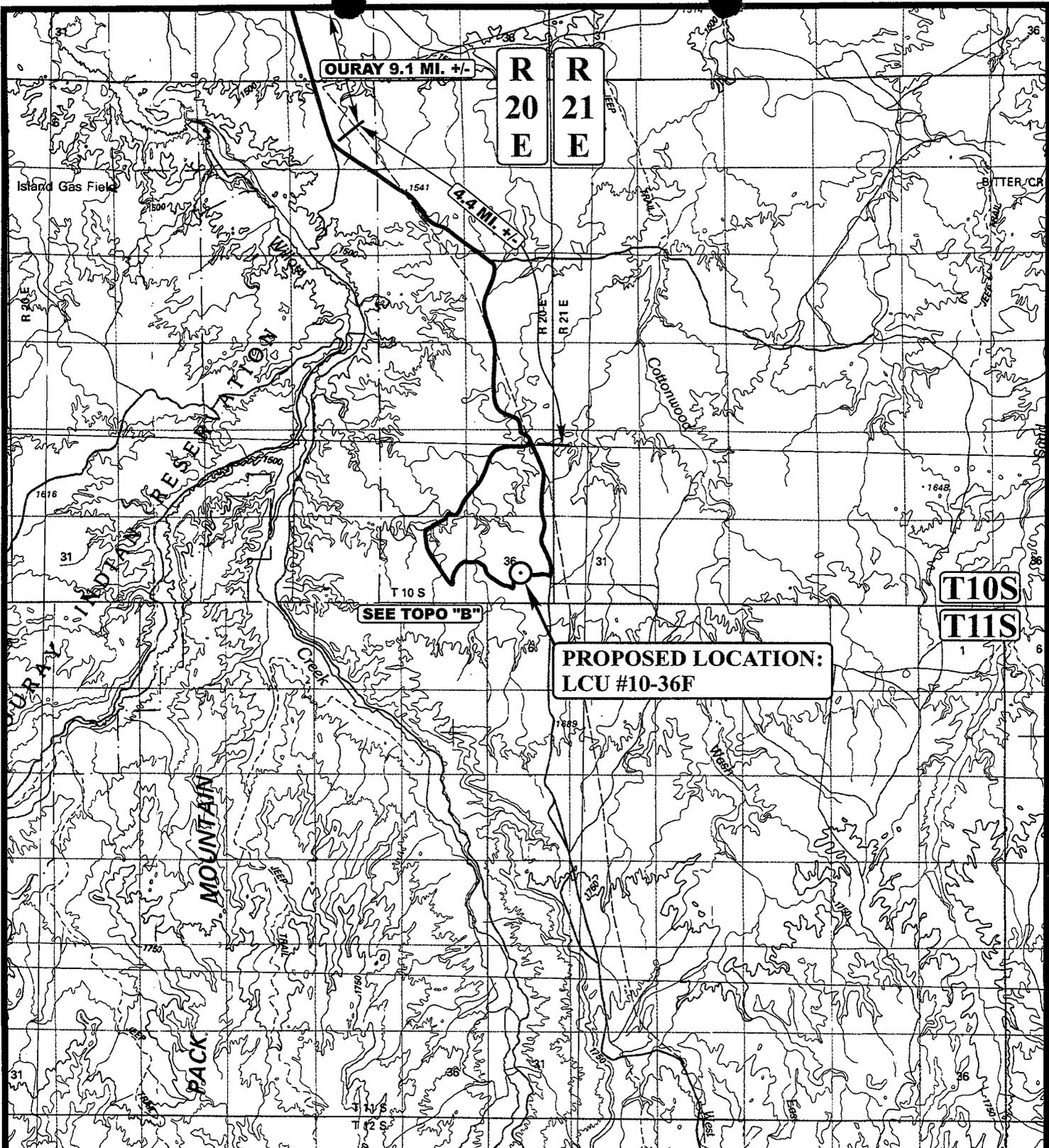
03 | 04 | 06
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

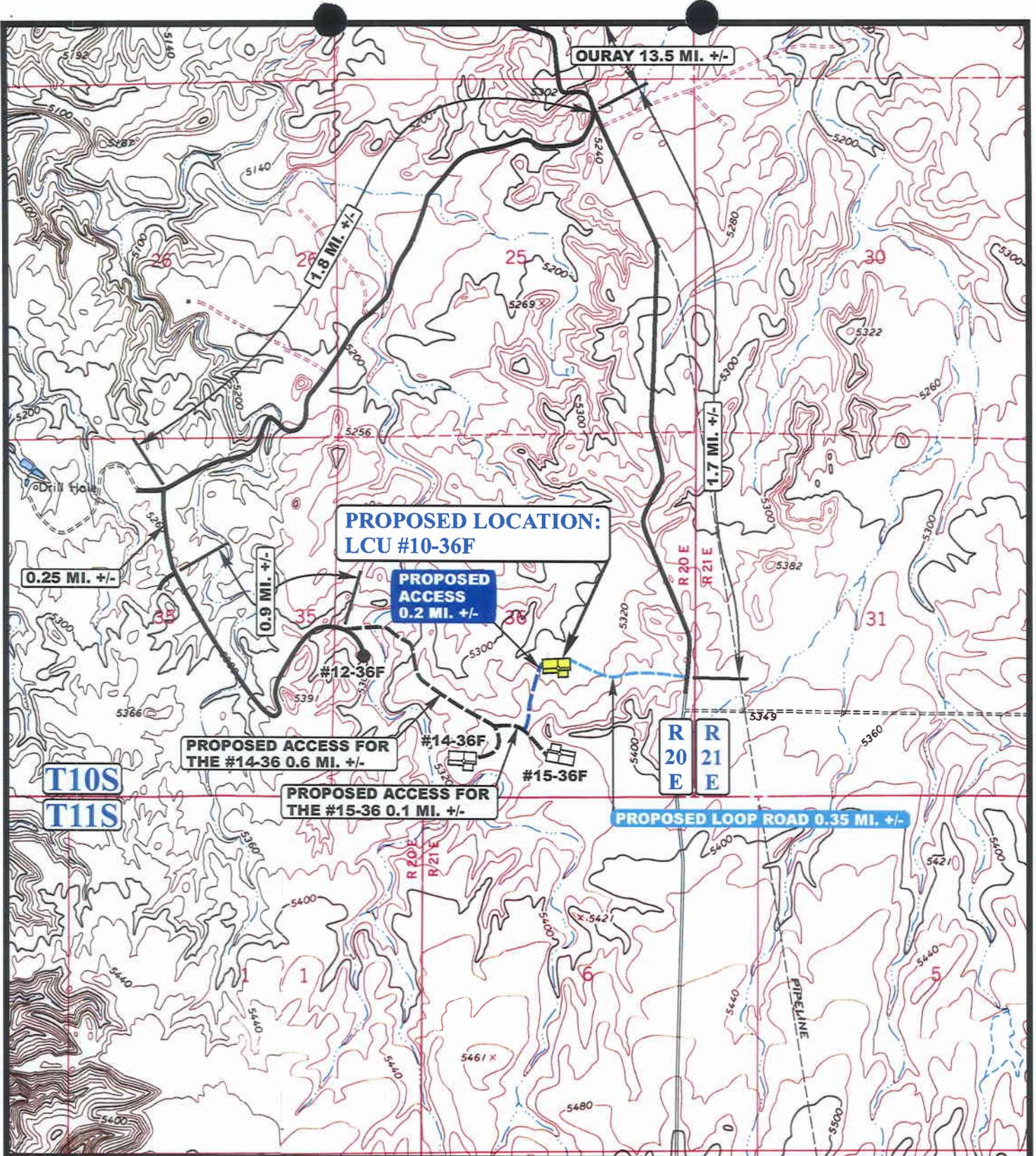
LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1925' FSL 2016' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 04 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED LOOP ROAD

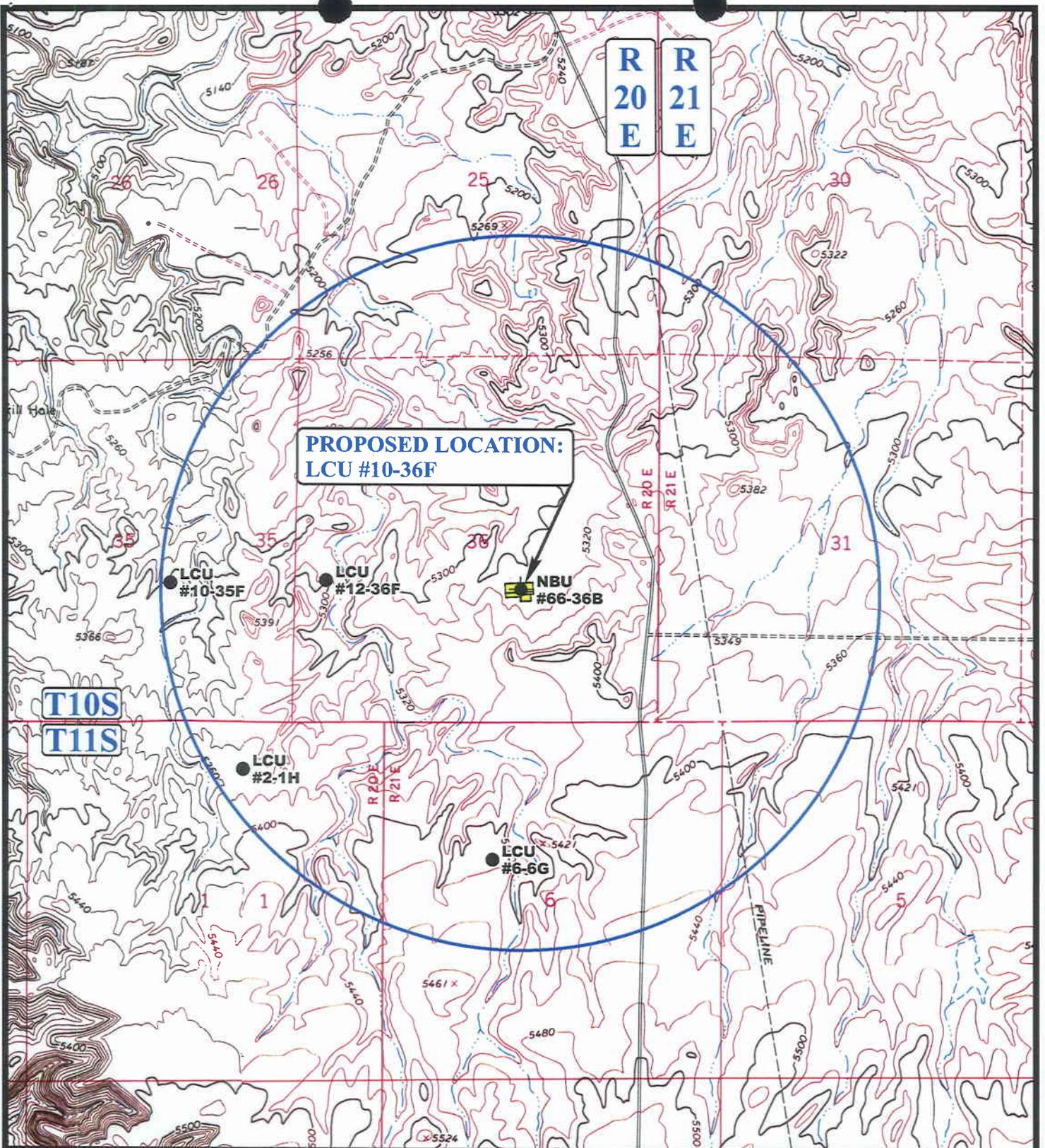
U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

DOMINION EXPLR. & PROD., INC.

LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1925' FSL 2016' FEL



TOPOGRAPHIC MAP **03 04 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
LCU #10-36F**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

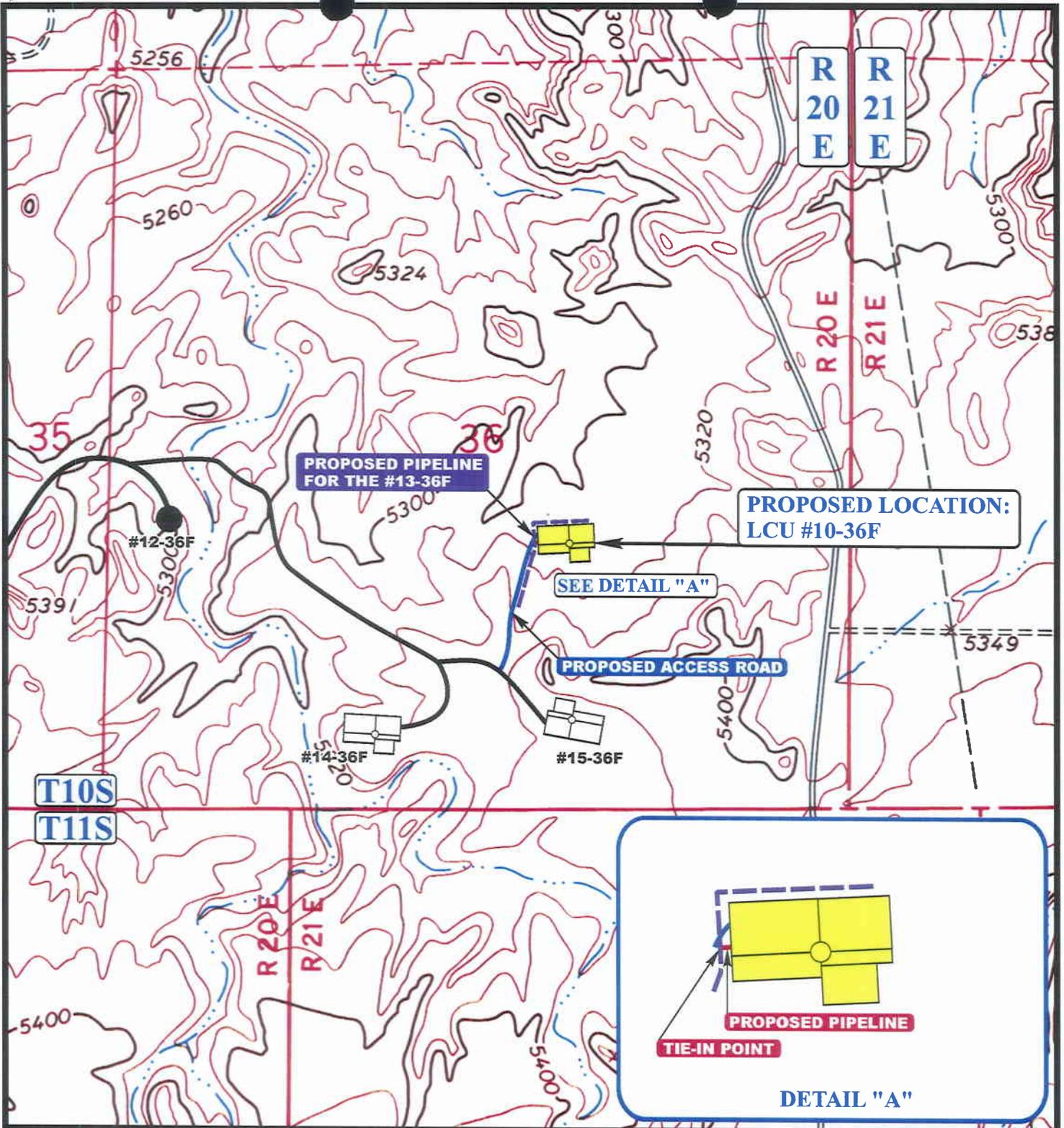
DOMINION EXPLR. & PROD., INC.

**LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1925' FSL 2016' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 04 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 24' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

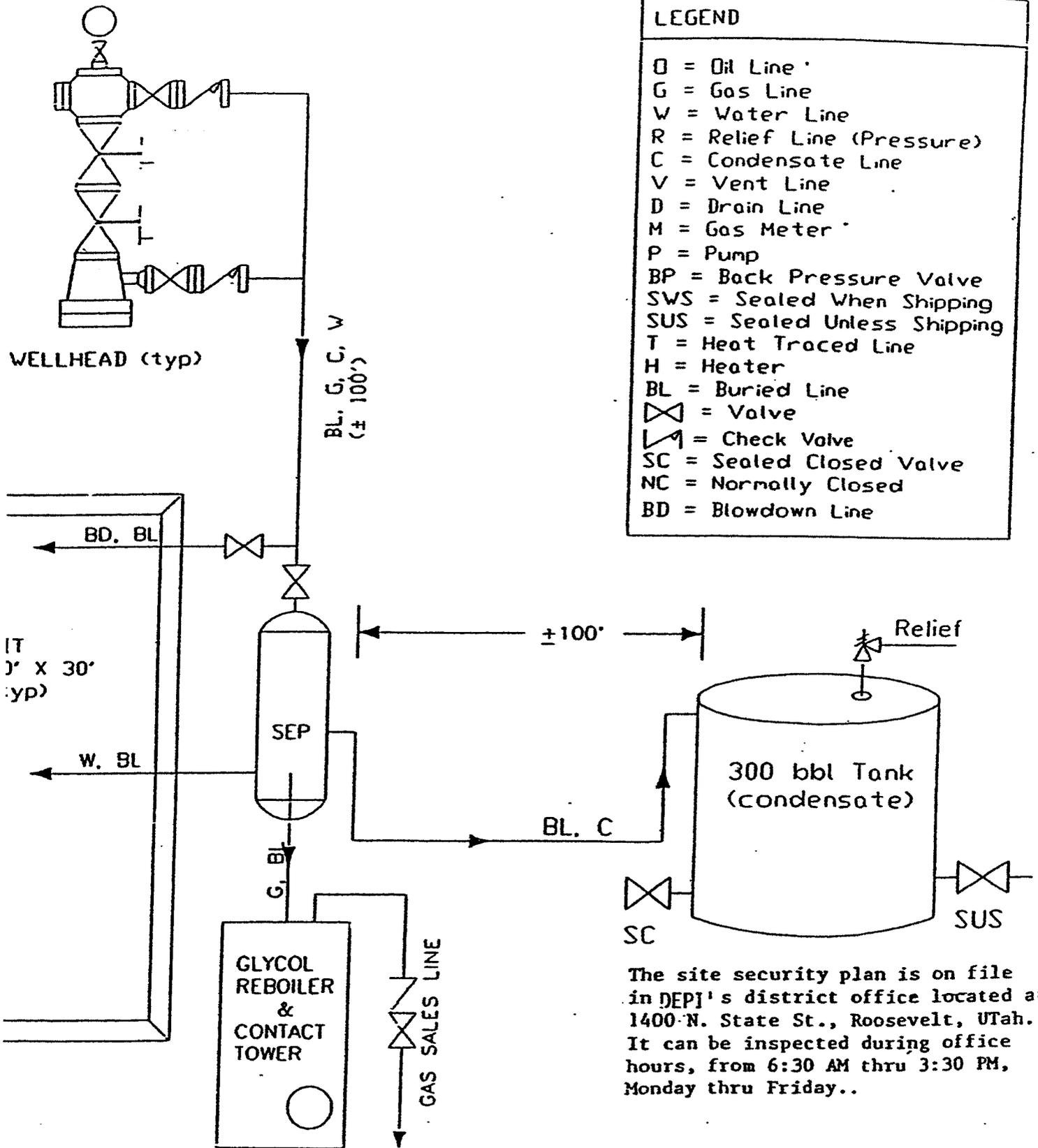


DOMINION EXPLR. & PROD., INC.

LCU #10-36F
SECTION 36, T10S, R20E, S.L.B.&M.
1925' FSL 2016' FEL

UES **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 04 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

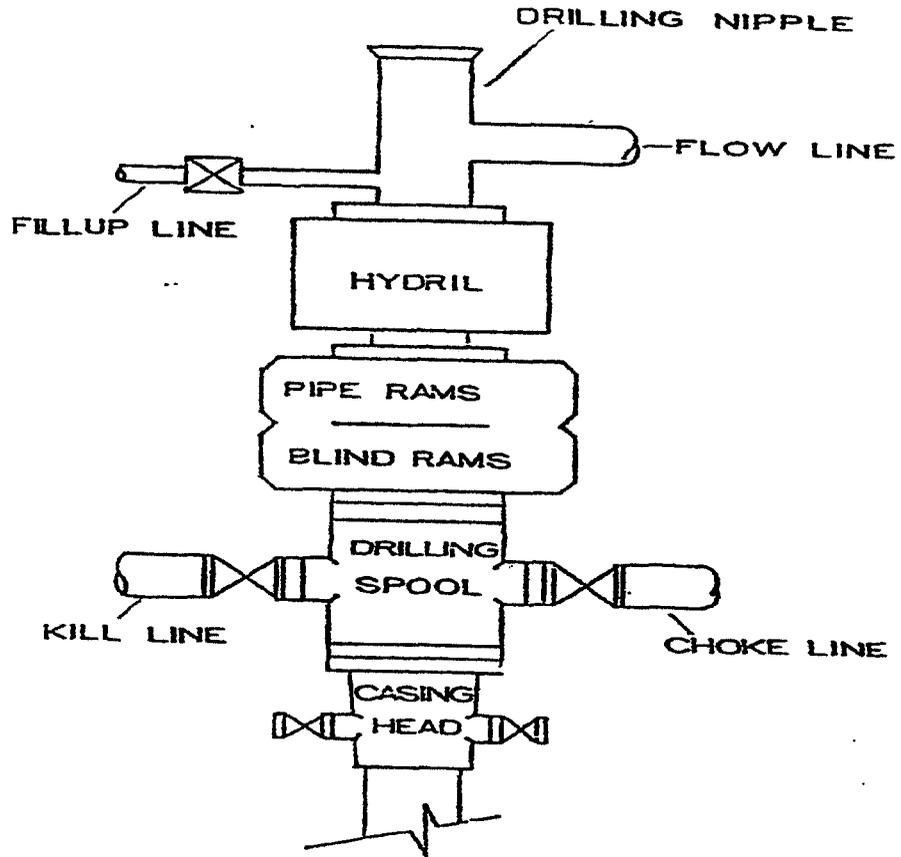


LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line

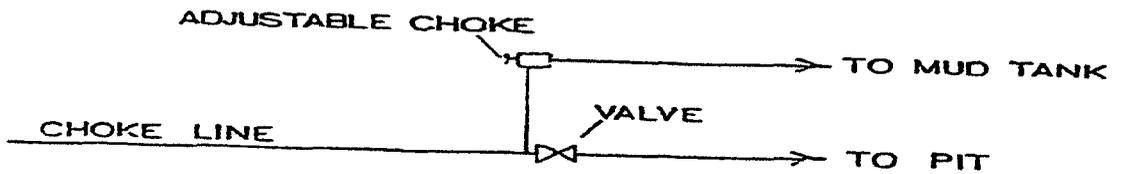
The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP STACK

3,000 #



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/06/2006

API NO. ASSIGNED: 43-047-37987

WELL NAME: LCU 10-36F

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NWSE 36 100S 200E
 SURFACE: 1925 FSL 2016 FEL
 BOTTOM: 1925 FSL 2016 FEL
 COUNTY: Uintah
 LATITUDE: 39.90196 LONGITUDE: -109.6106
 UTM SURF EASTINGS: 618778 NORTHINGS: 4417589
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47391
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

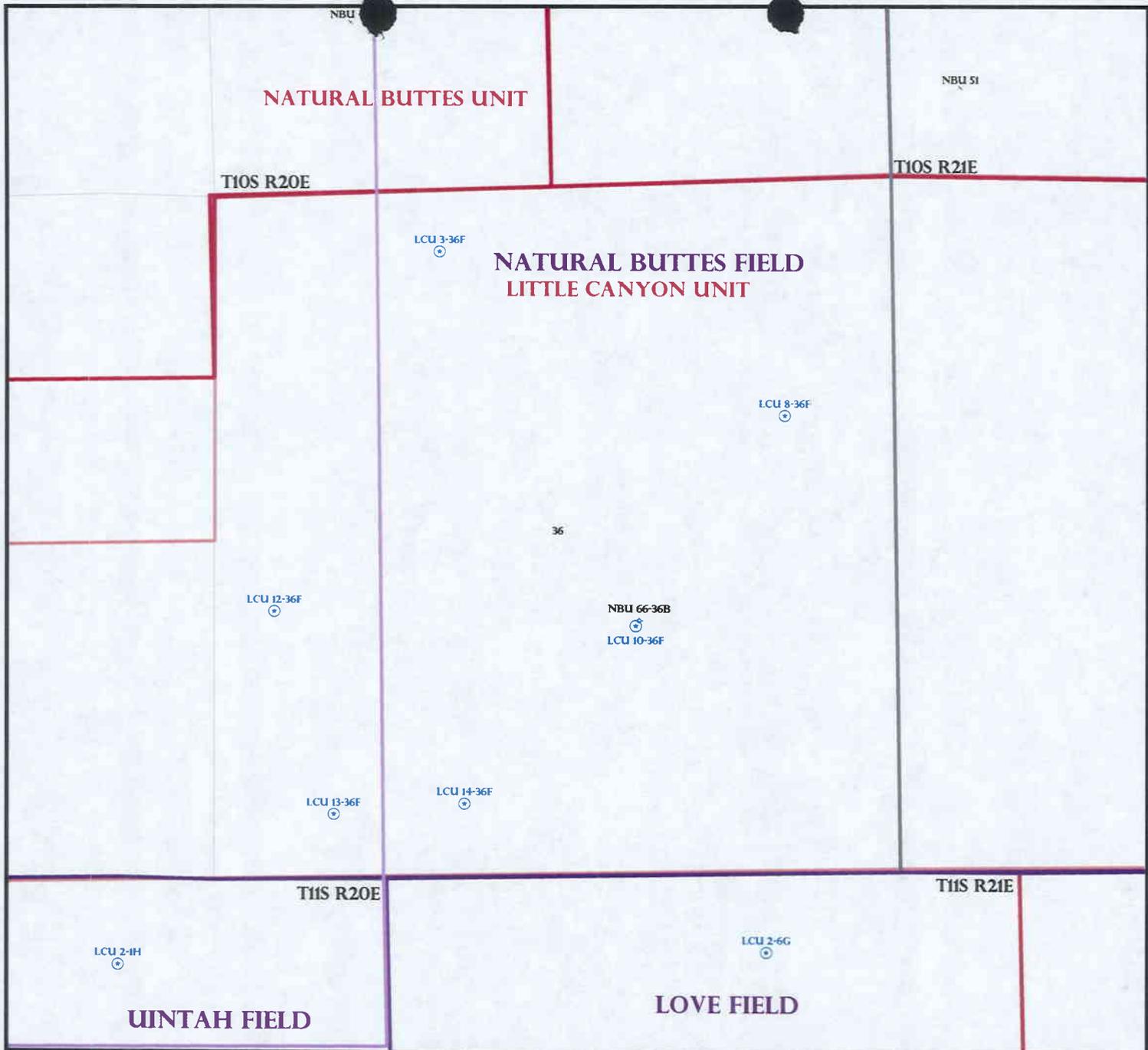
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Plat (05-09-06)

STIPULATIONS: 1- Spacing WHP
2- Oil Shale
3- STATEMENT OF BASIS
4- Surface Csg Cont Stip



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 36 T. 10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

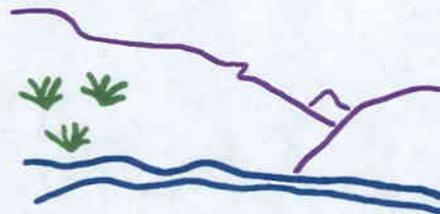
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: _____ LCU 10-36F
API NUMBER: _____ 43-047-37987
LOCATION: 1/4,1/4 NW/SE Sec: 36 TWP: 10S RNG: 20E 2016' FEL 1925' FSL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,300 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the proposed location. This well is over a mile from the proposed location. The well is owned by the BLM it is listed as used for stock watering. The surface formation at this location is he Uinta Formation. The well depth is listed as 2,500 feet. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing and cement should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: _____ Brad Hill _____ Date: _____ 05-10-2006 _____

Surface:

The predrill investigation of the surface was performed on 5/09/06. This site is on state surface with state minerals. Ben Williams was present representing DWR and Jim Davis was present representing SITLA. Don Hamilton with Buys and Associates and Ken Secrest were present representing Dominion. This site will require a 12 mil reserve pit liner, but Mr. Secrest said that it was Dominion's policy to install a 16 mil liner in all their reserve pits before putting water in them. Mr. Davis agreed to this. Mr. Williams stated that this area was critical pronghorn habitat, but did not suggest any stipulations be added to the permit to drill. This site appears to be the best site for a location in the immediate area. This site is on a reclaimed location for the NBU 66-36B. The PA monument for this well is 70' north of the center stake.

Reviewer: _____ David W. Hackford _____ Date: _____ 5/10/06 _____

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: LCU 10-36F

API NUMBER: 43-047-37987

LEASE: ML-47391 **FIELD/UNIT:** LITTLE CANYON UNIT

LOCATION: 1/4, 1/4 NW/SE Sec: 36 TWP: 10S RNG: 20E 2016' FEL 1925' FSL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 618780 X 4417594 **SURFACE OWNER:** SITLA

PARTICIPANTS

DAVID W. HACKFORD (DOGM), BEN WILLIAMS (DWR), DON HAMILTON, KEN SECREST (DOMINION), BRANDON BOWTHORPE (UELS), JIM DAVIS (SITLA), TWO DIRT CONTRACTORS.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF LOW, ROLLING HILLS AND SHALLOW DRAWS DRAINING PRIMARILY TO THE NORTHWEST. THIS SITE IS ON A RECLAIMED LOCATION FOR THE NBU 66-36B. THE PA MARKER FOR THIS WELL IS 70' NORTH OF THE CENTER STAKE. THERE IS A ROCKY, STEEP RIDGE 600' TO THE SOUTH. THE SEEP RIDGE ROAD IS 0.5 MILES TO THE EAST. OURAY, UTAH IS 13.3 MILES TO THE NORTH.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 355' BY 270'. ACCESS ROAD WILL BE 0.2 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): UNLIKELY.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: HORSEBRUSH, PRICKLEY PEAR, SAGE, WILDFLOWERS, GREASEWOOD
RABBITBRUSH: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY SHOULD NOT BE A PROBLEM.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 140' BY 100' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE. A
COPY OF HIS REPORT WILL BE SUBMITTED TO THE STATE OF UTAH.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

5/09/06 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

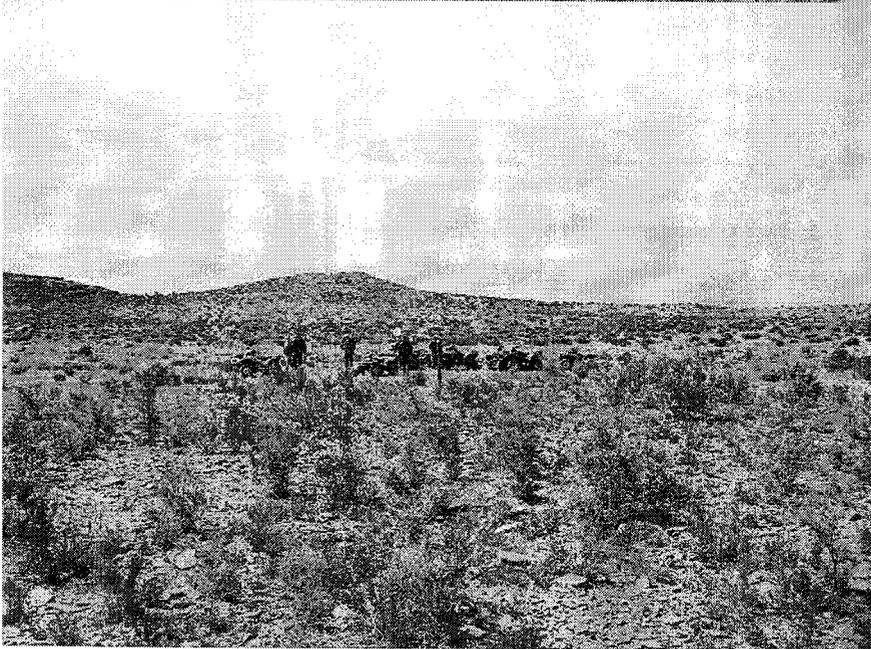
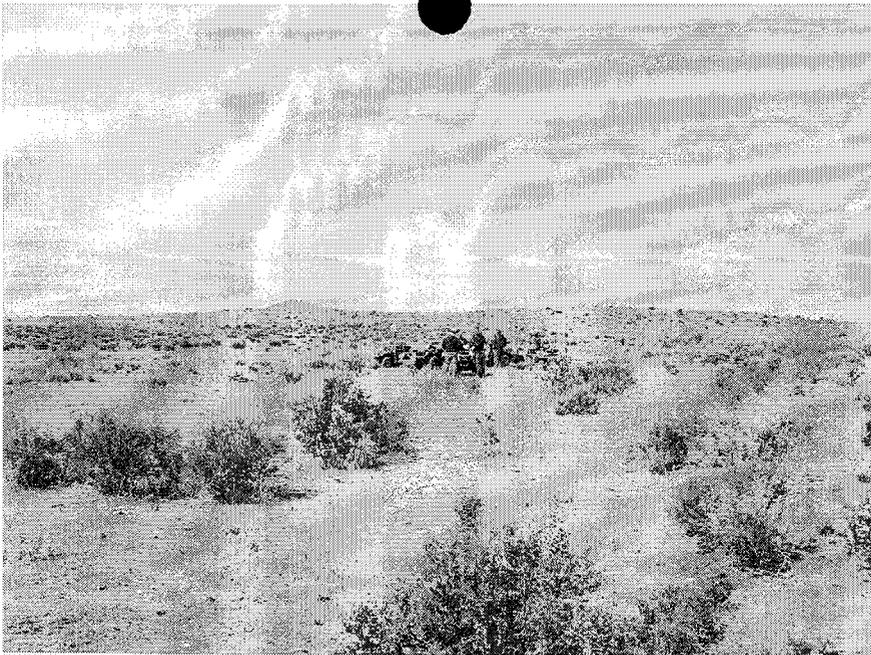
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

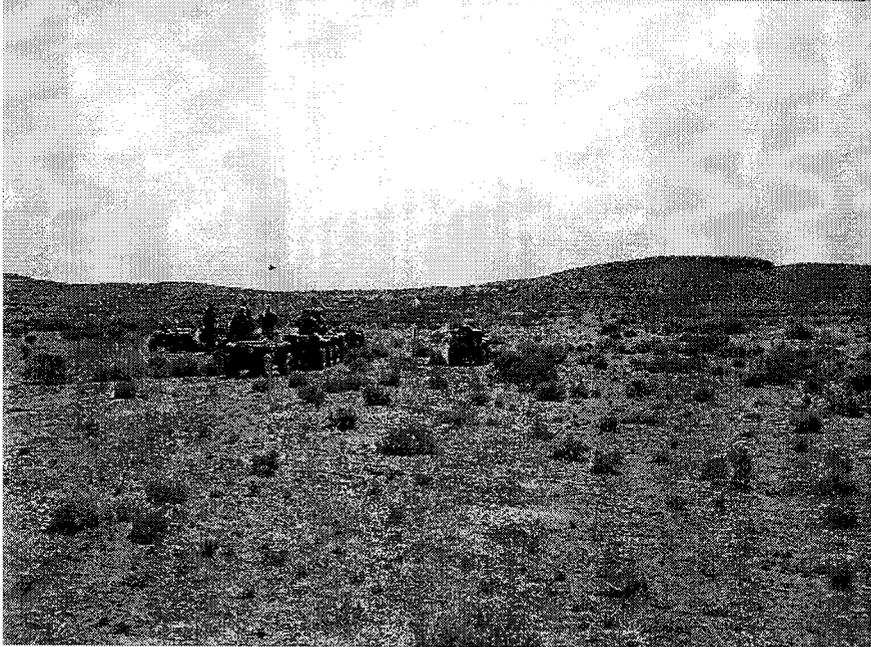
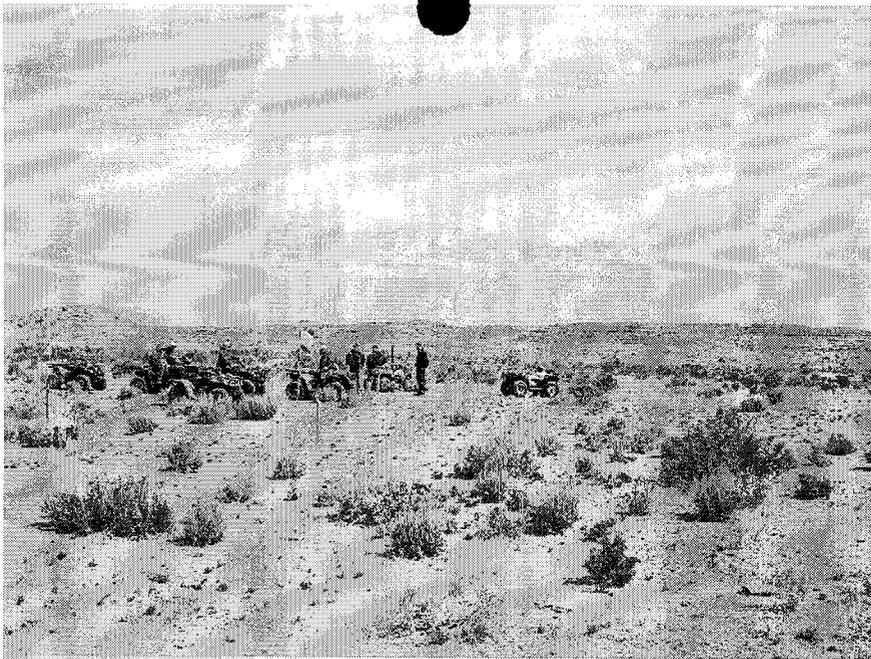
Final Score 20 (Level I sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





05-06 Dominion LCU 10-50F

Casing Schematic

Uinta

Surface

TOC @ 0.

1492 TOC Tail

Surface 2000. MD

✓ w/ 8% washout
* Surf. stop

8-5/8"
MW 8.4
Frac 19.3

BHD

$$(0.052)(9050)(8.6) = 4047$$

Anticipate < 2000

Gas

$$(0.12)(9050) = 1086$$

MASP = 2961

BOPE - 3,000 ✓

Surf Csg - 3930

70% = 2751

TOC @ 3210.

4175 TOC Tail

4205 Washout

4300 Bmsw

✓ w/ 3% washout
Propose TOC @ 3405'

Max pressure @ Surf Csg shoe = 2496

Test to 2496#

(1000psi Surf. press.) ✓

6850 Mesaverde

✓ Adequate OAD 5/15/06

5-1/2"
MW 8.6

Production 9050. MD

Well name:	05-06 Dominion LCU 10-36F	
Operator:	Dominion Exploration & Production	
String type:	Surface	Project ID: 43-047-37987
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Re subsequent strings:

Next setting depth: 9,050 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,043 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	2000	3930	1.97	56	372	6.64 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-06 Dominion LCU 10-36F	
Operator:	Dominion Exploration & Production	
String type:	Production	Project ID: 43-047-37987
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 908 psi
Internal gradient: 0.346 psi/ft
Calculated BHP: 4,043 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,870 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 202 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,210 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9050	5.5	17.00	Mav-80	LT&C	9050	9050	4.767	311.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4043	6290	1.556	4043	7740	1.91	134	273	2.04 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9050 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-37986	LCU 03-36F Sec 36 T10S R20E 0489 FNL 1776 FWL	
43-047-37989	LCU 13-36F Sec 36 T10S R20E 0474 FSL 0941 FWL	
43-047-37987	LCU 10-36F Sec 36 T10S R20E 1925 FSL 2016 FEL	
43-047-37988	LCU 08-36F Sec 36 T10S R20E 1848 FNL 0821 FEL	

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Whitney, Diana
Date: 10/3/2006 1:43:10 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion E&P, Inc

Kings Canyon 2-32E (API 43 047 38261)
Kings Canyon 9-32E (API 43 047 38262)
Kings Canyon 11-32E (API 43 047 38378)
LCU 3-36F (API 43 047 37986)
LCU 6-36F (API 43 047 37999)
LCU 8-36F (API 43 047 37988)
LCU 10-36F (API 43 047 37987)
LCU 13-36F (API 43 047 37989)
LCU 15-36F (API 43 047 38260) 1 significant site which must be avoided
LCU 11-36F (API 43 047 38026)

Fellows Energy, LLC

Gordon Creek State 4-7-14-8 (API 43 007 31230)
Gordon Creek State 1-7-14-8 (API 43 007 31231)
Gordon Creek State 3-7-14-8 (API 43 007 31232)
Gordon Creek State 3-20-14-8 (API 43 007 31233)
Gordon Creek State 2-29-14-8 (API 43 007 31234) 1 significant site in access/pipeline corridor which must be avoided
Gordon Creek State 1-30-14-8 (API 43 007 31235) 1 significant site in access/pipeline corridor which must be avoided

Gasco Production Company

State 4-32A (API 43 047 38533)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32L-4T (API 43 047 38568)
NBU 922-31A-4T (API 43 047 38561)
NBU 922-31J-1T (API 43 047 38566)
NBU 922-31K-2T (API 43 047 38565)
NBU 922-31P-3T (API 43 047 38564)
NBU 922-31P-1 (API 43 047 38560)
NBU 1022-7B-3T (API 43 047 38571)
NBU 1022-10C-1 (API 43 047 38562)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 3, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 10-36F Well, 1925' FSL, 2016' FEL, NW SE, Sec. 36,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37987.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: LCU 10-36F

Api No: 43-047-37987 Lease Type: STATE

Section 36 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JRS RIG # 6

SPUDDED:

Date 02/02/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 02/05/2007 Signed CHD

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37987	LCU 10-36F		NWSE	36	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15911	2/2/2007			2/13/07	
Comments: <i>MURS</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 05 2007

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist
Title
2/5/2007
Date

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 2/14/2007 at 3:10:10 PM

Pages : 2 (including Cover)

Subject : LCU 10-36F

43-047-37987
36 105 20e

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Page: 1
CONFIDENTIAL

WELL NAME : LCU 10-36F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700415

API # : 43-047-37987

PLAN DEPTH : 9,050

SPUD DATE :

DHC : \$636,560

CWC : \$733,255

AFE TOTAL : \$1,369,815

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$209,169.00

EVENT CC : \$0.00

EVENT TC : \$209,169.00

WELL TOTL COST : \$209,169

REPORT DATE: 02/04/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$209,169.00

CC : \$0.00

TC : \$209,169.00

CUM : DC : \$209,169.00

CC : \$0.00

TC : \$209,169.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 2-2-07 @ 3:30 AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN @ 2211'/GL CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS. THEN MIX @ PUMP THRU 200' OF 1 INCH 190 SKS TAIL @ 15.8 PPG 7 1.15 YLD. W/ 20 BBLS CEMENT TO PIT.

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FEB 14 2007

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Little Canyon
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: LCU 10-36F
PHONE NUMBER: (405) 749-5237		8. WELL NAME and NUMBER: LCU 10-36F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925' FSL & 2016' FEL		9. API NUMBER: 43-047-37987
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 20E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

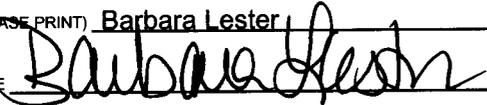
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud Well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/2/07 - Spud Well. Ran 52 jts 8-5/8", 32#, J-55, ST&C csg set @ 2211'. Cement lead w/250 sks Hi-Fill V, 11.0 ppg, 3.82 yld. Tailed w/225 sks Class G, 15.8 ppg, 1.15 yld w/good returns. Tailed w/190 sks Class G, 15.8 ppg, 1.15 yld w/20 bbls to pit.

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE  DATE 2/13/2007

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To : Utah Division of Oil, Gas & Mining
Sent : 2/21/2007 at 2:08:26 PM
Subject : LCU 10-36F

From : g
Pages : 2 (including Cover)

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43-047-37987
36 10s 20e

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FEB 21 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 10-36F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700415

API # : 43-047-37987

PLAN DEPTH : 9,050

SPUD DATE :

DHC : \$636,560

CWC : \$733,255

AFE TOTAL : \$1,369,815

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$209,169.00

EVENT CC : \$0.00

EVENT TC : \$209,169.00

WELL TOTL COST : \$209,169

REPORT DATE: 02/04/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$209,169.00

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TC : \$209,169.00

CUM : DC : \$209,169.00

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Pages : 2 (including Cover)

43-047-37987
36 10s 20e



WELL CHRONOLOGY REPORT

WELL NAME : LCU 10-36F		Event No: 1
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E
COUNTY & STATE : UINTAH	UT	CONTRACTOR :
WI % : 100.00 AFE # : 0700415	API # : 43-047-37987	PLAN DEPTH : 9,050 SPUD DATE : 02/02/07
DHC : \$636,560 CWC : \$733,255	AFE TOTAL : \$1,369,815	FORMATION : WASATCH/MESAVERDE
EVENT DC: \$209,169.00 EVENT CC: \$0.00	EVENT TC: \$209,169.00	WELL TOTL COST: \$209,169

REPORT DATE: 02/04/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$209,169.00	CC : \$0.00	TC : \$209,169.00	CUM : DC: \$209,169.00	CC : \$0.00	TC : \$209,169.00

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[Handwritten stamp]

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Subject : LCU 10-36F

43-047-37987
36 10s 20e

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MAR 14 2007

DIV. OF OIL, GAS & MINING

OIL & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 10-36F
Event No: 1
DISTRICT : WESTERN
FIELD : NATURAL BUTTES 630
LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E
COUNTY & STATE : UINTAH
UT
CONTRACTOR :
WI % : 100.00 AFE # : 0700415
API # : 43-047-37987
PLAN DEPTH : 9,050 SPUD DATE : 02/02/07
DHC : \$636,560
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43-047-37987
36 105 20e

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MAR 22 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 10-36F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700415

API # : 43-047-37987

PLAN DEPTH : 9,050

SPUD DATE : 02/02/07

DHC : \$636,560

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WELL TOTL COST: \$209,169

REPORT DATE: 02/04/07

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Subject : LCU 10-36F

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43-047-37987
36 10s 20e

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MAR 28 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 10-36F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1925' FSL 2016' FEL SEC 36 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700415

API # : 43-047-37987

PLAN DEPTH : 9,050

SPUD DATE : 02/02/07

DHC : \$636,560

CWC : \$733,255

AFE TOTAL : \$1,369,815

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$209,169.00

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WELL TOTL COST: \$209,169

REPORT DATE: 02/04/07

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DAYS :

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MAR 28 2007

DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining

From : g

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Pages : 2 (including Cover)

Subject : LCU 10-36F

T10S R20ES-36 43-049-37987

CONFIDENTIAL

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APR 18 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: LCU 10-36F		API: 430473796700		Rpt No.: 1	DOL:	DFS:	Report Date: 2/1/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1925FSL, 2018FEL SEC 38-10S-20E				
Rig Name:				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 3/23/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer:		AFE No.: 0700415		Authorized Days:		
Active Datum: GL @ 5,315.0ft (GROUND LEVEL)		Ground Elev.: 5,300.00		WM:		Authorized MD/TVD: 14,365		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	
							LOT(EMW)	
							(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						(")	(ft)	
							TVD	
							(ft)	
Daily Detail: MIRU BILL JRS # 6. SPUD WELL ON 2-2-07 @ 3:30 AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S @ 8.625", 32# J-55 CSGN @ 2211'/GL CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 225 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ GOOD RETURNS. THEN MIX @ PUMP THRU 200' OF 1 INCH 190 SKS TAIL @ 15.8 PPG 7 1.15 YLD. W/ 20 BBL CEMENT TO PIT.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		209,169.00
						Cumulative Total	1,363,815.00	209,169.00

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

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Subject : LCU 10-36F *T10S R20E S-36*

43-047-37987

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: LCU 10-36F		API: 430473798700		Rpt No.: 4	DOL: 6	DFS:	Report Date: 4/19/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name: TRUE 22				Final Surface Location:			
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT	
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)		SIZE	MD	TVD
2,250.00	32.00	0.0(ft)			8-5/8(*)	2,228.0(ft)	2,228.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	9,088.0(ft)
						9,088.0(ft)	
Daily Detail: RAISED THE MAST. HOOK UP EQUIPMENT & FUNCTION TEST SAME.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	26,200.00
						Cumulative Total	321,489.00

Well: LCU 10-36F		API: 430473798700		Rpt No.: 6	DOL: 6	DFS:	Report Date: 4/19/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name: TRUE 22				Final Surface Location:			
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT	
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)		SIZE	MD	TVD
2,250.00	5,332.00	-32.0(ft)			8-5/8(*)	2,228.0(ft)	2,228.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	9,088.0(ft)
						9,088.0(ft)	
Daily Detail: NIPPLED UP EQUIPMENT & FUNCTION TESTED.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	27,780.00
						Cumulative Total	349,249.00

Well: LCU 10-36F		API: 430473798700		Rpt No.: 6	DOL: 7	DFS: 1	Report Date: 4/20/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name: TRUE 22				Final Surface Location:			
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT	
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)	8.30(ppg)	SIZE	MD	TVD
3,086.00	5,332.00	804.0(ft)			8-5/8(*)	2,228.0(ft)	2,228.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	9,068.0(ft)
						9,068.0(ft)	
Daily Detail: CONT TO RIG UP PRESS TEST BOPE AS FOLLOWS: PIPE,BLIND, CHOK LINE, CHOK MANIFOLD,UPPER AND LOWER KELLY VALVES AND SAFETY VALVE - TEST LOW 250 PSI FOR 5 MIN'S AND HIGH 3000 PSI FOR 10 MIN'S ALL OKAY, HYDRILL TESTED LOW 250 PSI LOW FOR 5 MIN'S AND 1500 PSI FOR 10 MIN'S TESTED OKAY, CSG TESTED TO 1500 PSI FOR 30 MIN'S TEST OKAY. PAJ BHA AND D.P. TO TAG CMT TAG CMT AT 2115' - DRLG CMT AND FLOAT EQUIP DRLG F/2268-2278 10' 20 FPH SURVEY AND FIT @ 2278 DRLG F/2278-3068 790' 99 FPH						Well Costs (\$)	
						AFE	Actual
						Daily Cost	83,836.00
						Cumulative Total	433,085.00

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DEPI Well Operations Chronology Report

Well: LCU 10-36F		API: 430473796700		Rpt No.: 7	DOL: 8	DPS: 2	Report Date: 4/21/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925'FSL, 2018'FEL SEC 38-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)	8.30(ppg)	SIZE	MD	TVD	LOT(EMW)
4,843.00	5,332.00	1,757.0(ft)			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: DRLG F/3068-3199 131' 131 FPH SURVEY (MISRUN) DRLG F/3199-3260 61' 122FPH SURVEY @ 3183' 1 DEGREE DRLG F/3260-3597 337' 96 FPH RIG SERVICE DRLG F/3597-4276 679' 68 FPH SURVEY @ 4196 3 DEGREE DRLG F/4276-4825 549' 84 FPH						Well Costs (\$)		
						AFE	Actual	
Daily Cost								31,950.00
Cumulative Total						1,363,815.00		465,035.00
Well: LCU 10-36F		API: 430473796700		Rpt No.: 8	DOL: 9	DPS: 3	Report Date: 4/22/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925'FSL, 2018'FEL SEC 38-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		8.90(ppg)	SIZE	MD	TVD	LOT(EMW)
6,396.00	6,392.71	1,553.0(ft)			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: DRLG F/4825-5264 439' 73 FPH RIG SERVICE DRLG F/5264-5326 62' 62 FPH SURVEY @ 5250 2 DEGREES DRLG F/5326-6255 929' 71 FPH SURVEY @ 6213 MISRUN DRLG F/6255-6378 123' 49 FPH						Well Costs (\$)		
						AFE	Actual	
Daily Cost								38,789.00
Cumulative Total						1,363,815.00		501,834.00

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DEPI Well Operations Chronology Report

Well: LCU 10-36F		API: 430473796700		Rpt No.: 9	DOL: 10	DFS: 4	Report Date: 4/23/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1925 FSL, 2016 FEL SEC 38-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @ 5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
6,540.00	6,538.37	144.0(ft)		9.00(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	
							LOT(EMW)	
							(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						5-1/2(*)	9,088.0(ft)	
							9,088.0(ft)	
Daily Detail: DRLG F/ 6376-6464 88' 29 FPH PUMP SLUG, DROP SURVEY, POOH, L/D MTR AND IBS'S TH (BRIDGE AT 2303') WASH AND REAM F/ 2303-2500 - STALLING MTR OUT POOH W/ MTR AND PDC BIT (L/D MTR AND PDC BIT) STRAP AND ID AND OD BHA RIG SERVICE PAJ 15 DC AND TH TO 2500' WASH AND REAM 42' TH WASH AND REAM 42' TH 6400' WASH AND REAM 64' TO BTM DRLG W/ TRI-CONE BIT						Well Costs (\$)		
							AFE	Actual
						Daily Cost		54,534.00
						Cumulative Total	1,363,815.00	556,388.00

Well: LCU 10-36F		API: 430473796700		Rpt No.: 10	DOL: 11	DFS: 5	Report Date: 4/24/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1925 FSL, 2016 FEL SEC 38-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @ 5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(R)	TVD(R)	24 Hr. Progress			SIZE	MD	TVD	
7,181.00	7,176.15	841.0(ft)		9.90(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	
							LOT(EMW)	
							(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	
MESAVERDE						5-1/2(*)	9,088.0(ft)	
							9,088.0(ft)	
Daily Detail: DRLG F/ 6540-6698 158' 29 FPH RIG SERVICE DRLG F/ 6698-7181 483' 27 FPH						Well Costs (\$)		
							AFE	Actual
						Daily Cost		31,623.00
						Cumulative Total	1,363,815.00	587,991.00

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Well: LCU 10-36F		API: 430473796700		Rpt. No.: 11	DOL: 12	DFS: 6	Report Date: 4/26/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,982.00	7,958.06	781.0(ft)		8.70(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: DRLG F/7181-7440 259' 35 FPH RIG SERVICE SURVEY @ 7395 DRLG F/7440-7962 522' 35 FPH						Well Costs (\$)		
						AFE	Actual	
Daily Cost							32,928.00	
Cumulative Total						1,363,815.00	620,918.00	
Well: LCU 10-36F		API: 430473796700		Rpt. No.: 12	DOL: 13	DFS: 7	Report Date: 4/26/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name: TRUE 22				Final Surface Location:				
Event: DRILL		Start Date: 2/2/2007		Spud Dt: 2/2/2007		Type: DEVELOPMENT		
Supervisor: BOB STRATTON		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		VM: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,590.00	8,583.20	628.0(ft)		9.35(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: CIRC AND MUD UP POOH, L/D 15 D.C.'S PAJ MUD MTR AND PDC BIT, TIH TO 2900' WASH AND REAM OUT BRIDGE AT 2900' CONT TIH TO 3200' WASH AND REAM OUT BRIDGE AT 3200' CONT TIH TO 7800 WASH AND REAM TO BTM CIRC AND COND DRLG F/7962-8590 628' 66 FPH						Well Costs (\$)		
						AFE	Actual	
Daily Cost							32,711.00	
Cumulative Total						1,363,815.00	653,630.00	

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

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CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)	8.70(ppg)	SIZE	MD	TVD	LOT(EMW)
7,962.00	7,958.06	781.0(ft)			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: DRLG F/ 7181-7440 259' 35 FPH RIG SERVICE SURVEY @ 7395 DRLG F/ 7440-7962 522' 35 FPH	WELL COST (\$)	
	AFE	Actual
	Daily Cost	32,928.00
	Cumulative Total	1,363,815.00 620,919.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)	9.35(ppg)	SIZE	MD	TVD	LOT(EMW)
8,590.00	8,583.20	628.0(ft)			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: CIRC AND MUD UP POOH, L/D 15 D.C.'S P/U MUD MTR AND PDC BIT, TIH TO 2900' WASH AND REAM OUT BRIDGE AT 2900' CONT TIH TO 3200' WASH AND REAM OUT BRIDGE AT 3200' CONT TIH TO 7800 WASH AND REAM TO BTM CIRC AND COND DRLG F/ 7962-8590 628' 66 FPH	WELL COST (\$)	
	AFE	Actual
	Daily Cost	32,711.00
	Cumulative Total	1,363,815.00 653,630.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(*)	9.30(ppg)	SIZE	MD	TVD	LOT(EMW)
8,900.00	8,892.78	310.0(ft)			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: DRLG F/ 8563-8773 210' 22 FPH RIG SERVICE DRLG F/ 8773-8900 127' 12 FPH - TD @ 0248 04/27/2007 CIRC, PUMP SWEEP, PUMP PILL POOH FOR "E" LOGS	WELL COST (\$)	
	AFE	Actual
	Daily Cost	36,491.00
	Cumulative Total	1,363,815.00 690,121.00

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Well Completion and Drilling Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

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CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,900.00	8,892.78	0.0(ft)	7-7/8(*)	9.30(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: CONT POOH FOR "E" LOGS
 SAFETY MTG, W/ BAKER, R/U LOGGERS, TIH W/ LOGGING TOOLS, CK. TOOLS AT THE CSG SHOE, LATTERAL LOGGING TOOL NOT WORKING PULLED OUT OF HOLE AND REMOVED THE TOOL, TIH W/ LOGGING TOOLS (LOGGERS DEPTH AT 8865') LOGGING,R/D LOGGERS TIH TO CSG SHOE
 SLIP AND CUT 190' DRLG LINE
 TRIP IN HOLE TO 2660'
 WSH AND REAM F/ 2660-2720
 TIH
 DRLG LINE OVERLAPPED ITSELF ON DRUM, STRAIGHTEN SAME
 TIH TO 8860'
 WASH AND REAM F/ 8860-8900
 CIRC AND COND HOLE TO L/D DRLG ASS.

Well Costs (\$)		
	AFE	Actual
Daily Cost		64,445.00
Cumulative Total	1,363,815.00	754,566.00

Well: LCU 10-36	API: 430473720700	R/N: 15	POB: 15	OPN: 15	Report Date: 4/29/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name: TRUE 22		Final Surface Location:			
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT		
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,900.00	8,892.78	0.0(ft)		9.45(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: CIRC AND PUMP PILL
 SAFETY MTG W/ L/D CREW, R/U L/D CREW, L/D DRLG ASS.
 RIG SERVICE RIG
 SAFETY MTG W/ CSG CREW AND RUN CSG, RAN 208 JT'S, 5.5,#17,LT&C, MAV80 CSG,LANDE AT 8899 KB
 CIRC AND COND HOLE TO CMT - 10' FLARE
 SAFETY MTG W/ HALLIBURTON, CMT AS FOLLOWS LEAD 146 SK'S HI-FILL "V" W/ 16% GEL, .6% EX-1, 3% SALT, 1%HR-7, 125PPS POL-EFLAKE,10# GILSONITE - TAIL 840 SK'S HLC-TYPEV, 65% CMT,35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5 LANDED PLUG W/ 2400PSI WENT TO 3000PSI. CMT IN PLACE AT 04:21 04/29/2007, R/D CMTR'S LANDED CSG HANGER W/ 102,000PSI
 CLEAN TANKS RIG RELEASED AT 0600

Well Costs (\$)		
	AFE	Actual
Daily Cost		193,554.00
Cumulative Total	1,363,815.00	948,120.00

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DPT OF OIL, GAS & MINING

CONFIDENTIAL

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wt: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE					SIZE	MD	TVD
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: MIRU Schlumberger. RIH w/ CBL & tag PBDT @ 8786'. Run CBL f/ 8786' to cmt top @ 930'. POOH & RD same. Test csg to 5000# (OK). RIH & perf 1st stage. RD same.					Well Costs (\$)		
					AFE		Actual
Daily Cost							19,955.00
Cumulative Total					1,363,815.00		19,955.00
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E		Ref No.:		DOB:	
Rig Name:		Final Surface Location:		DPS:		Report Date:	
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION	
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wt: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE					SIZE	MD	TVD
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: MIRU SCHLUMBERGER, FRAC STG #1, PERFORATE AND FRAC STG'S #2 THRU #6. OPEN WELL TO THE PIT ON A 12/64 CHOKE, AND TURNED WELL OVER TO PRODUCTION. SEE DETAILS ON SUB SCREENS.					Well Costs (\$)		
					AFE		Actual
Daily Cost							316,269.00
Cumulative Total					1,363,815.00		336,224.00
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E		Ref No.:		DOB:	
Rig Name:		Final Surface Location:		DPS:		Report Date:	
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wt: 100%		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE					SIZE	MD	TVD
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL OPEN TO PIT UP CSG. ON 12/64 CHOKE. FTP 10#, RECOVERED 525 BBLS FRAC FLUID, TOOK CHOKE OFF LEFT WELL OPEN TO PIT FOR 4 HRS. WELL STILL DEAD. PUT 18/64 CHOKE BACK ON LEFT WELL TO PIT.					Well Costs (\$)		
					AFE		Actual
Daily Cost							0.00
Cumulative Total					1,363,815.00		336,224.00

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DIV. OF OIL, GAS & MINING

Well Completion Report

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP CSG. TO PIT ON 18/64 CHOKE. FTP 0# LEFT WELL SAME.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							0.00	
Cumulative Total						1,363,815.00	336,224.00	

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: MI,RUPU. WELL FLOWING WTR W/ 0# PSI. ND FRAC VALVE. NU BOP. PU & RIH W/ 4 3/4" BIT. STRING FLOAT,P/O BIT SUB,SN & 245 JTS 2 3/8" TBG. TAG SAND @ 7315'. RU POWER SWIVEL. C/O SAND TO CBP @ 7590' & CIRC CLEAN.(275) RD SWIVEL. PULL ABOVE PERFS. SWIFN						Well Costs (\$)		
						AFE	Actual	
Daily Cost							13,100.00	
Cumulative Total						1,363,815.00	349,324.00	

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING TO PIT UP TBG. ON 24/64 CHOKE, FTP 479#, SICP 2248#. 1500# SIP. RIH W/ 6 JTS TBG & RU POWER SWIVEL. EST CIRC. D/O 5 1/2" CBP,S @ 7590', 7710',7880',7980' & 8320'. RIH & TAG SAND @ 8727'. C/O TO 8800' & CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 8652'. (279 JTS 2 3/8" TBG, SN,P/O BIT SUB TOP) ND BOP NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL						Well Costs (\$)		
						AFE	Actual	
Daily Cost							43,700.00	
Cumulative Total						1,363,815.00	393,024.00	

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: JEFF KULLAND	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING TO PIT UP TBG. ON 24/64 CHOKE, FTP 479#, SICP 2248#. 1500# SIP. RIH W/ 6 JTS TBG & RU POWER SWIVEL. EST CIRC. D/O 5 1/2" CBP,S @ 7590', 7710',7880',7980' & 8320'. RIH & TAG SAND @ 8727'. C/O TO 8800' & CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 8652'. (279 JTS 2 3/8" TBG, SN,P/O BIT SUB TOP) ND BOP NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL	Well Costs (\$)	
	AFE	Actual
	Daily Cost	43,700.00
	Cumulative Total	393,024.00

Well ID: (6-36P)	API: 430473798700	Rpt No.: 4	DOB:	D/S:	Report Date: 5/10/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION		
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE, FTP 372#, SICP 1021#, RU SALES LINE AND TURN TO SALES AT 10:00 AM.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	393,024.00

Well ID: (6-36P)	API: 430473798700	Rpt No.: 4	DOB:	D/S:	Report Date: 5/10/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION		
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 32/64 CHOKE. MADE 418 MCF, FTP 157#, SICP 709#, SLP 97#, RECOVERED 750 BBLS, 14 HRS PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	393,024.00

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Well Completion Chronology Report

Well ID: 1925FSL		APN: 2016FEL SEC 36-10S-20E		Rig Name:		Final Surface Location:		Report Date: 11/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E					
Rig Name:				Final Surface Location:					
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION			
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)			
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
MESAVERDE					SIZE	MD	TVD		
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)		
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 184#, SICP 718#, SLP 133#, MADE 562 MCF, 0 OIL 156 WATER, 24 HRS PRODUCTION.					Well Costs (\$)				
					AFE		Actual		
Daily Cost							0.00		
Cumulative Total					1,363,815.00		393,024.00		
Well ID: 1925FSL		APN: 2016FEL SEC 36-10S-20E		Rig Name:		Final Surface Location:		Report Date: 11/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E					
Rig Name:				Final Surface Location:					
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION			
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)			
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
MESAVERDE					SIZE	MD	TVD		
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)		
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 167#, SICP 666#, SLP 111#, MADE 490 MCF, 0 OIL 120 WATER, 24 HRS. PRODUCTION.					Well Costs (\$)				
					AFE		Actual		
Daily Cost							0.00		
Cumulative Total					1,363,815.00		393,024.00		
Well ID: 1925FSL		APN: 2016FEL SEC 36-10S-20E		Rig Name:		Final Surface Location:		Report Date: 11/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E					
Rig Name:				Final Surface Location:					
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION			
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI: 100%		Authorized MD/TVD: 14,382			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
			8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)			
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
MESAVERDE					SIZE	MD	TVD		
WASATCH					5-1/2(*)	9,068.0(ft)	9,068.0(ft)		
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 157#, SICP 622#, SLP 108#, MADE 453 MCF, 0 OIL 152 WATER, 24 HRS PRODUCTION.					Well Costs (\$)				
					AFE		Actual		
Daily Cost							0.00		
Cumulative Total					1,363,815.00		393,024.00		

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: LCU 10-30F		API: 430473790700		Rpt No.: 4		DOL:		DPS:		Report Date: 6/10/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC						UW: 1925FSL, 2016FEL SEC 36-10S-20E						
Rig Name:						Final Surface Location:						
Event: COMPLETE			Start Date: 5/3/2007			Spud Dt.: 2/2/2007			Type: COMPLETION			
Supervisor: DUSTIN HENLINE			Engineer: RICHARD HOWELL			AFE No.: 0700415			Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)			Ground Elev.: 5,314.00			Wl:			Authorized MD/TVD: 14,382			
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING				
MD(ft)		TVD(ft)		24 Hr. Progress				SIZE		MD	TVD	LOT(EMW)
								8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME						MD TOP (ft)		TVD TOP (ft)		NEXT CASING		
MESAVERDE										SIZE	MD	TVD
WASATCH										5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE, FTP 372#, SICP 1021#, RU SALES LINE AND TURN TO SALES AT 10:00 AM.									Well Costs (\$)			
									AFE		Actual	
Daily Cost											0.00	
Cumulative Total									1,363,815.00		393,024.00	
Well: LCU 10-30F		API: 430473790700		Rpt No.: 5		DOL:		DPS:		Report Date: 6/11/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC						UW: 1925FSL, 2016FEL SEC 36-10S-20E						
Rig Name:						Final Surface Location:						
Event: COMPLETE			Start Date: 5/3/2007			Spud Dt.: 2/2/2007			Type: COMPLETION			
Supervisor: DUSTIN HENLINE			Engineer: RICHARD HOWELL			AFE No.: 0700415			Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)			Ground Elev.: 5,314.00			Wl:			Authorized MD/TVD: 14,382			
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING				
MD(ft)		TVD(ft)		24 Hr. Progress				SIZE		MD	TVD	LOT(EMW)
								8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME						MD TOP (ft)		TVD TOP (ft)		NEXT CASING		
MESAVERDE										SIZE	MD	TVD
WASATCH										5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 32/64 CHOKE. MADE 418 MCF, FTP 157#, SICP 709#, SLP 97#, RECOVERED 750 BBLs, 14 HRS PRODUCTION.									Well Costs (\$)			
									AFE		Actual	
Daily Cost											0.00	
Cumulative Total									1,363,815.00		393,024.00	
Well: LCU 10-30F		API: 430473790700		Rpt No.: 6		DOL:		DPS:		Report Date: 6/12/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC						UW: 1925FSL, 2016FEL SEC 36-10S-20E						
Rig Name:						Final Surface Location:						
Event: COMPLETE			Start Date: 5/3/2007			Spud Dt.: 2/2/2007			Type: COMPLETION			
Supervisor: DUSTIN HENLINE			Engineer: RICHARD HOWELL			AFE No.: 0700415			Authorized Days:			
Active Datum: KB @5,332.0ft (KELLY BUSHING)			Ground Elev.: 5,314.00			Wl:			Authorized MD/TVD: 14,382			
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING				
MD(ft)		TVD(ft)		24 Hr. Progress				SIZE		MD	TVD	LOT(EMW)
								8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME						MD TOP (ft)		TVD TOP (ft)		NEXT CASING		
MESAVERDE										SIZE	MD	TVD
WASATCH										5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 184#, SICP 718#, SLP 133#, MADE 562 MCF, 0 OIL 156 WATER, 24 HRS PRODUCTION.									Well Costs (\$)			
									AFE		Actual	
Daily Cost											0.00	
Cumulative Total									1,363,815.00		393,024.00	

DEPI Well Operations Chronology Report

Well: LCU 18-36F		API: 430473796700		Rpt No.: 7	DOL:	DPS:	Report Date: 8/13/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE						SIZE	MD
WASATCH						5-1/2(*)	9,068.0(ft)
							9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 167#, SICP 666#, SLP 111#, MADE 490 MCF, 0 OIL 120 WATER, 24 HRS. PRODUCTION.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	0.00
						Cumulative Total	1,363,815.00
							393,024.00

Well: LCU 18-36F		API: 430473796700		Rpt No.: 8	DOL:	DPS:	Report Date: 8/14/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION	
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:	
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE						SIZE	MD
WASATCH						5-1/2(*)	9,068.0(ft)
							9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 157#, SICP 622#, SLP 108#, MADE 453 MCF, 0 OIL 152 WATER, 24 HRS PRODUCTION.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	0.00
						Cumulative Total	1,363,815.00
							393,024.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

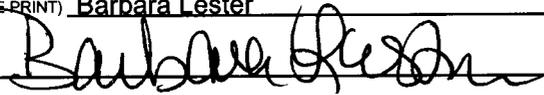
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 10-36F
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. API NUMBER: 43-047-37987
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
PHONE NUMBER: (405) 749-5237		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925' FSL & 2016' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 20E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
5/10/07 - First Sales

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE  DATE 5/18/2007

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		ML-47391
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Dominion Exploration & Production, Inc.		
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600		7. UNIT or CA AGREEMENT NAME:
CITY Oklahoma City STATE OK ZIP 73134		Little Canyon Unit
PHONE NUMBER: (405) 749-5237		8. WELL NAME and NUMBER:
		LCU 10-36F
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE: 1925' FSL & 2016' FEL		43-047-37987
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 20E		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

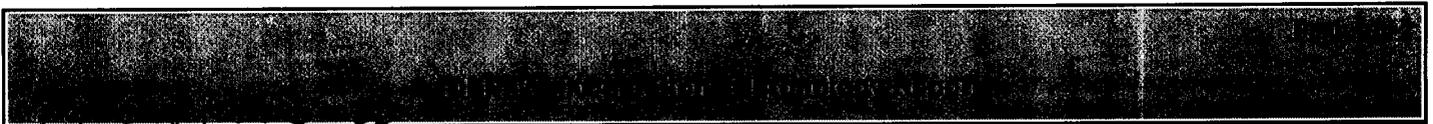
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/28/07 - Ran 208 jts 5-1/2", j7#, MAV-80, LT&C csg set @ 8899'. Cmt lead w/146 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/840 sks HLC-Type V, 13.0 ppg, 1.75 yld w/good returns. Clean tanks. Rig released.

5/4/07 - Perf & Frac

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE	DATE <u>5/9/2007</u>



Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925/FSL, 2016/FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

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CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	EAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,962.00	7,956.06	781.0(ft)	7-7/8(*)	8.70(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: DRLG F/ 7181-7440 259' 35 FPH RIG SERVICE SURVEY @ 7395 DRLG F/ 7440-7962 522' 35 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	32,928.00
	Cumulative Total	1,363,815.00 620,919.00



Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925/FSL, 2016/FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	EAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,590.00	8,583.20	628.0(ft)	7-7/8(*)	9.35(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: CIRC AND MUD UP POOH, L/D 15 D.C.'S P/U MUD MTR AND PDC BIT, TIH TO 2900' WASH AND REAM OUT BRIDGE AT 2900' CONT TIH TO 3200' WASH AND REAM OUT BRIDGE AT 3200' CONT TIH TO 7800 WASH AND REAM TO BTM CIRC AND COND DRLG F/ 7962-8590 628' 66 FPH	Well Costs (\$)	
	AFE	Actual
	Daily Cost	32,711.00
	Cumulative Total	1,363,815.00 653,630.00



Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925/FSL, 2016/FEL SEC 36-10S-20E	
Rig Name: TRUE 22		Final Surface Location:	
Event: DRILL	Start Date: 2/2/2007	Spud Dt.: 2/2/2007	Type: DEVELOPMENT
Supervisor: BOB STRATTON	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	EAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,900.00	8,892.78	310.0(ft)	7-7/8(*)	9.30(ppg)	8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: DRLG F/ 8563-8773 210' 22 FPH RIG SERVICE DRLG F/ 8773-8900 127' 12 FPH - TD @ 0248 04/27/2007 CIRC, PUMP SWEEP, PUMP PILL POOH FOR "E" LOGS	Well Costs (\$)	
	AFE	Actual
	Daily Cost	36,491.00
	Cumulative Total	1,363,815.00 690,121.00

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CURRENT DEPTH									HOLE SIZE		MUD WEIGHT	LAST CASING										
MD(ft)		TVD(ft)		24 Hr. Progress							SIZE		MD	TVD	LOT(EMW)							
8,900.00		8,892.78		0.0(ft)		7-7/8(*)		9.30(ppg)		8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)								
FORMATION/TARGET NAME									MD TOP (ft)		TVD TOP (ft)		NEXT CASING									
MESAVERDE													SIZE		MD	TVD						
WASATCH													5-1/2(*)		9,068.0(ft)	9,068.0(ft)						
Daily Detail: CONT POOH FOR "E" LOGS SAFETY MTG. W/ BAKER, R/U LOGGERS, TIH W/ LOGGING TOOLS, CK. TOOLS AT THE CSG SHOE, LATTERAL LOGGING TOOL NOT WORKING PULLED OUT OF HOLE AND REMOVED THE TOOL, TIH W/ LOGGING TOOLS (LOGGERS DEPTH AT 8865') LOGGING,R/D LOGGERS TIH TO CSG SHOE SLIP AND CUT 190' DRLG LINE TRIP IN HOLE TO 2660' WSH AND REAM F/ 2660-2720 TIH DRLG LINE OVERLAPPED ITSELF ON DRUM, STRAIGHTEN SAME TIH TO 8860' WASH AND REAM F/ 8860-8900 CIRC AND COND HOLE TO L/D DRLG ASS.											Well Costs (\$) <table border="1"> <thead> <tr> <th></th> <th>AFE</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>Daily Cost</td> <td></td> <td>64,445.00</td> </tr> <tr> <td>Cumulative Total</td> <td>1,363,815.00</td> <td>754,566.00</td> </tr> </tbody> </table>				AFE	Actual	Daily Cost		64,445.00	Cumulative Total	1,363,815.00	754,566.00
	AFE	Actual																				
Daily Cost		64,445.00																				
Cumulative Total	1,363,815.00	754,566.00																				
Well Log ID: AP 4304/2797/00 Operator: DOMINION EXPLORATION & PRODUCTION INC Rig Name: TRUE 22 Event: DRILL Supervisor: BOB STRATTON Active Datum: KB @5,332.0ft (KELLY BUSHING)											UWI: 1925FSL, 2016FEL SEC 36-10S-20E Final Surface Location: Spud Dt.: 2/2/2007 Type: DEVELOPMENT AFE No.: 0700415 Authorized Days: WI: 100% Authorized MD/TVD: 14,382											
CURRENT DEPTH									HOLE SIZE		MUD WEIGHT	LAST CASING										
8,900.00		8,892.78		0.0(ft)				9.45(ppg)		8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)								
FORMATION/TARGET NAME									MD TOP (ft)		TVD TOP (ft)		NEXT CASING									
MESAVERDE													SIZE		MD	TVD						
WASATCH													5-1/2(*)		9,068.0(ft)	9,068.0(ft)						
Daily Detail: CIRC AND PUMP PILL SAFETY MTG W/ L/D CREW, R/U L/D CREW, L/D DRLG ASS. RIG SERVICE RIG SAFETY MTG W/ CSG CREW AND RUN CSG, RAN 208 JT'S,5.5,#17,LT&C, MAV80 CSG,LANDE AT 8899 KB CIRC AND COND HOLE TO CMT - 10' FLARE SAFETY MTG W/ HALLIBURTON, CMT AS FOLLOWS LEAD 146 SK'S HI-FILL "V" W/ 16% GEL, .6% EX-1, 3% SALT, 1%HR-7, 125PPS POL-EFLAKE,10# GILSONITE - TAIL 840 SK'S HLC-TYPEV, 65% CMT,35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322, .2% HR-5 LANDED PLUG W/ 2400PSI WENT TO 3000PSI. CMT IN PLACE AT 04:21 04/29/2007, R/D CMTR'S LANDED CSG HANGER W/ 102,000PSI CLEAN TANKS RIG RELEASED AT 0600											Well Costs (\$) <table border="1"> <thead> <tr> <th></th> <th>AFE</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>Daily Cost</td> <td></td> <td>193,554.00</td> </tr> <tr> <td>Cumulative Total</td> <td>1,363,815.00</td> <td>948,120.00</td> </tr> </tbody> </table>				AFE	Actual	Daily Cost		193,554.00	Cumulative Total	1,363,815.00	948,120.00
	AFE	Actual																				
Daily Cost		193,554.00																				
Cumulative Total	1,363,815.00	948,120.00																				

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DEPT OF OIL, GAS AND MINING

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: JEFF KULLAND	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	Wl: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: MIRU Schlumberger. RIH w/ CBL & tag PBTD @ 8786'. Run CBL ff 8786' to cmt top @ 930'. POOH & RD same. Test csg to 5000# (OK). RIH & perf 1st stage. RD same.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	19,955.00
	Cumulative Total	1,363,815.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: JOE DUNCAN	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	Wl: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: MIRU SCHLUMBERGER, FRAC STG #1, PERFORATE AND FRAC STG'S #2 THRU #6. OPEN WELL TO THE PIT ON A 12/64 CHOKE, AND TURNED WELL OVER TO PRODUCTION. SEE DETAILS ON SUB SCREENS.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	316,269.00
	Cumulative Total	1,363,815.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	Wl: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL OPEN TO PIT UP CSG. ON 12/64 CHOKE. FTP 10#, RECOVERED 525 BBLs FRAC FLUID, TOOK CHOKE OFF LEFT WELL OPEN TO PIT FOR 4 HRS. WELL STILL DEAD. PUT 18/64 CHOKE BACK ON LEFT WELL TO PIT.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	1,363,815.00

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DIV. OF OIL, GAS & MINING

Well Completion Report

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wl: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP CSG. TO PIT ON 18/64 CHOKE. FTP 0# LEFT WELL SAME.						Well Costs (\$)		
						AFE	Actual	
Daily Cost						0.00	0.00	
Cumulative Total						1,363,815.00	336,224.00	

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wl: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: MI,RUPU. WELL FLOWING WTR W/ 0# PSI. ND FRAC VALVE. NU BOP. PU & RIH W/ 4 3/4" BIT STRING FLOAT,P/O BIT SUB,SN & 245 JTS 2 3/8" TBG. TAG SAND @ 7315'. RU POWER SWIVEL. C/O SAND TO CBP @ 7590' & CIRC CLEAN.(275') RD SWIVEL. PULL ABOVE PERFS. SWIFN						Well Costs (\$)		
						AFE	Actual	
Daily Cost						13,100.00	13,100.00	
Cumulative Total						1,363,815.00	349,324.00	

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		Wl: 100%		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(*)		2,226.0(ft)	2,226.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING TO PIT UP TBG. ON 24/64 CHOKE, FTP 479#, SICP 2248#. 1500# SIP. RIH W/ 6 JTS TBG & RU POWER SWIVEL. EST CIRC. D/O 5 1/2" CBP,S @ 7590', 7710',7880',7980' & 8320'. RIH & TAG SAND @ 8727'. C/O TO 8800' & CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 8652'. (279 JTS 2 3/8" TBG, SN,P/O BIT SUB TOP) ND BOP NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL						Well Costs (\$)		
						AFE	Actual	
Daily Cost						43,700.00	43,700.00	
Cumulative Total						1,363,815.00	393,024.00	

CONFIDENTIAL

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: JEFF KULLAND	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING TO PIT UP TBG. ON 24/64 CHOKE, FTP 479#, SICP 2248#. 1500# SIP. RIH W/ 6 JTS TBG & RU POWER SWIVEL. EST CIRC. D/O TO 8800' & CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 8652'. (279 JTS 2 3/8" TBG, SN/P/O BIT SUB TOP) ND BOP NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL	Well Costs (\$)	
	AFE	Actual
	Daily Cost	43,700.00
	Cumulative Total	393,024.00

API: 430473798700		Ref No.:	Date:	DFS:	Report Date: 5/10/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION		
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE, FTP 372#, SICP 1021#, RU SALES LINE AND TURN TO SALES AT 10:00 AM.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	393,024.00

API: 430473798700		Ref No.:	Date:	DFS:	Report Date: 01/12/07
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925FSL, 2016FEL SEC 36-10S-20E			
Rig Name:		Final Surface Location:			
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION		
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 32/64 CHOKE. MADE 418 MCF, FTP 157#, SICP 709#, SLP 97#, RECOVERED 750 BBLS, 14 HRS PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	0.00
	Cumulative Total	393,024.00

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Well Completion Chronology Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 184#, SICP 718#, SLP 133#, MADE 562 MCF, 0 OIL 156 WATER, 24 HRS PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost Cumulative Total	0.00 1,363,815.00 393,024.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 167#, SICP 666#, SLP 111#, MADE 490 MCF, 0 OIL 120 WATER, 24 HRS. PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost Cumulative Total	0.00 1,363,815.00 393,024.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1925'FSL, 2016'FEL SEC 36-10S-20E	
Rig Name:		Final Surface Location:	
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 100%	Authorized MD/TVD: 14,382

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	9,068.0(ft)	9,068.0(ft)

Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 157#, SICP 622#, SLP 108#, MADE 453 MCF, 0 OIL 152 WATER, 24 HRS PRODUCTION.	Well Costs (\$)	
	AFE	Actual
	Daily Cost Cumulative Total	0.00 1,363,815.00 393,024.00

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: LCU 10-36F		API: 430473796700		Rpt No.: 4	DOL:	DFS:	Report Date: 8/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE, FTP 372#, SICP 1021#, RU SALES LINE AND TURN TO SALES AT 10:00 AM.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,363,815.00		393,024.00
Well: LCU 10-36F		API: 430473796700		Rpt No.: 5	DOL:	DFS:	Report Date: 8/11/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 32/64 CHOKE. MADE 418 MCF, FTP 157#, SICP 709#, SLP 97#, RECOVERED 750 BBLS, 14 HRS PRODUCTION.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,363,815.00		393,024.00
Well: LCU 10-36F		API: 430473796700		Rpt No.: 6	DOL:	DFS:	Report Date: 8/13/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,226.0(ft)	2,226.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 184#, SICP 718#, SLP 133#, MADE 562 MCF, 0 OIL 156 WATER, 24 HRS PRODUCTION.						Well Costs (\$)		
						AFE		Actual
Daily Cost								0.00
Cumulative Total						1,363,815.00		393,024.00

DEPI Well Operations Chronology Report

Well: LCU 10-30F		API: 430473790700		Rpt No.: 7	DOL:	DFS:	Report Date: 5/13/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(")	2,226.0(ft)	2,226.0(ft)	(ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(")	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 167#, SICP 666#, SLP 111#, MADE 490 MCF, 0 OIL 120 WATER, 24 HRS. PRODUCTION.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,383,815.00	393,024.00
Well: LCU 10-30F		API: 430473790700		Rpt No.: 8	DOL:	DFS:	Report Date: 5/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 1925FSL, 2016FEL SEC 36-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/3/2007		Spud Dt.: 2/2/2007		Type: COMPLETION		
Supervisor: DUSTIN HENLINE		Engineer: RICHARD HOWELL		AFE No.: 0700415		Authorized Days:		
Active Datum: KB @5,332.0ft (KELLY BUSHING)		Ground Elev.: 5,314.00		WI:		Authorized MD/TVD: 14,382		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
			8-5/8(")	2,226.0(ft)	2,226.0(ft)	(ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(")	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 157#, SICP 622#, SLP 108#, MADE 453 MCF, 0 OIL 152 WATER, 24 HRS PRODUCTION.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,383,815.00	393,024.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

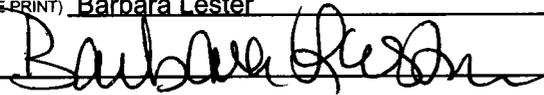
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		8. WELL NAME and NUMBER: LCU 10-36F
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		9. API NUMBER: 43-047-37987
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925' FSL & 2016' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 20E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
5/10/07 - First Sales

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE  DATE 5/18/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
PHONE NUMBER: (405) 749-5237		8. WELL NAME and NUMBER: LCU 10-36F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925' FSL & 2016' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 20E		9. API NUMBER: 43-047-37987
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

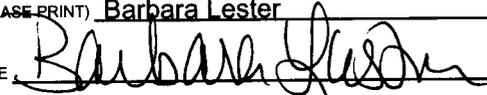
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/28/07 - Ran 208 jts 5-1/2", j7#, MAV-80, LT&C csg set @ 8899'. Cmt lead w/146 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/840 sks HLC-Type V, 13.0 ppg, 1.75 yld w/good returns. Clean tanks. Rig released.

5/4/07 - Perf & Frac

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE  DATE 5/9/2007

(This space for State use only)

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DEPI Well Operations Chronology Report

Well: LCU 10-30F	API: 430473700700	Rpt No.: 8	DOL:	DFS:	Report Date: 6/14/2007			
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 1925FSL, 2016FEL SEC 36-10S-20E						
Rig Name:		Final Surface Location:						
Event: COMPLETE	Start Date: 5/3/2007	Spud Dt.: 2/2/2007	Type: COMPLETION					
Supervisor: DUSTIN HENLINE	Engineer: RICHARD HOWELL	AFE No.: 0700415	Authorized Days:					
Active Datum: KB @5,332.0ft (KELLY BUSHING)	Ground Elev.: 5,314.00	WI: 1%	Authorized MD/TVD: 14,382					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(*)	2,228.0(ft)	2,228.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,068.0(ft)	9,068.0(ft)
Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 48/64 CHOKE, FTP 157#, SICP 622#, SLP 108#, MADE 453 MCF, 0 OIL 152 WATER, 24 HRS PRODUCTION.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,363,815.00	393,024.00

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Little Canyon Unit

8. WELL NAME and NUMBER:
LCU 10-36F

9. API NUMBER:
43-047-37987

10. FIELD AND POOL, OR WLDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 36 10S 20E

12. COUNTY: Uintah 13. STATE: UTAH

17. ELEVATIONS (DF, RKB, RT, GL):
5315' GL

21. DEPTH BRIDGE MD PLUG SET: TVD

14. DATE SPUNNED:
2/2/2007

15. DATE T.D. REACHED:
4/27/2007

16. DATE COMPLETED:
5/10/2007

ABANDONED READY TO PRODUCE

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

23. WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8"	J-55 32#	Surface	2,211		665 Sx		Circ	
7 7/8"	5 1/2' M-80	17#	Surface	8,899		986 Sx		CBL 950'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,652							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B) See Attachment				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attachment

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED 5/10/2007		TEST DATE: 6/18/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 222	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 48	TBG. PRESS. 317	CSG. PRESS. 438	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 222	WATER - BBL: 0	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch Tonque	3,710
				Uteland Limestone	4,016
				Wasatch	4,175
				Chapita Wells	5,050
				Uteland Buttes	6,214
				Mesaverde	6,790

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carla Christian TITLE Supervisor, Regulatory Reporting
 SIGNATURE Carla Christian DATE 6/20/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

LCU 10-36F Perforations & Frac's

Interval #1 Mesaverde 8584 – 88
8592 – 98
8610 – 35
8652 – 56
8664 – 68
8685 - 89 100 holes

Frac w/71,788# 20/40 Tempered LC sd., w/397.5 mscf of N2 and 889 bbls of YF12OST.

Interval #2 Mesaverde 8047 – 49
8051 – 64
8079 – 84 56 holes

Frac w/45,923# 20/40 Tempered LC sd., w/247.7 mscf of N2 and 582 bbls of YF12OST

Interval #3 Mesaverde 7910 - 16 37 holes

Frac w/22,727# 20/40 Ottawa sd., w/108.3 mscf of N2 and 367 bbls of YF12OST

Interval #4 Mesaverde 7732 – 55
7781 - 94
7825 - 35 95 holes

Frac w/81,701# 20/40 Ottawa sd., w/286.0 mscf of N2 and 634 bbls of YF12OST

Interval #5 Mesaverde 7656 – 63
7665 - 73 55 holes

Frac w/28,120# 20/40 Ottawa sd., w/118.0 mscf of N2 and 378 bbls of YF115ST

Interval #6 Mesaverde 7431 – 37
7484 – 88
7520 - 31 66 holes

Frac w/78,711# 20/40 Ottawa sd., w/320.9 mscf of N2 and 615 bbls of YF115ST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie
James D. Abercrombie *(405) 749-1300*
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-36F
------------------------------------	---

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047379870000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

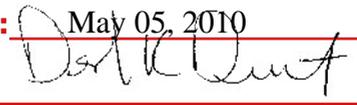
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to acidize this well & put it on a pump per the attached procedure.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 05, 2010

By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/5/2010

**LCU 10-36F PWOP
 Sec 36, T 10S, R 20 E
 Uintah County, Utah
 API- 43-047-37987
 XTO # 163891**

AFE # 907587

Acidize and put well on pump

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2211' Cmt to surface
Prod csg: 5-1/2", 17#, MAV-80, LT&C csg @ 8899' Cmt top 930' PBTD 8786'
Tbg: 2-3/8" J-55 EUE tubing w/ SN and top of BRS @ 8652'

MV: 7431'-37', 7484'-88', 7520'-31', 7656'-63', 7665'-73', 7732'-55',
 7781'-94', 7825'-35', 7910'-16', 8047'-49', 8051'-64', 8079'-84',
 8584'-88', 8592'-98', 8610'-35', 8652'-56', 8664'-68', 8685'-89'

PWOP Procedure

- 1) MI and set a Lufkin RM 320-256-120 pumping unit (min ECB 16,900#) with a C-96 engine. Sheave unit to run 3 SPM in the 120" stroke. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO + 2-BS	10" from end of crank
Left Lead	3CRO + 1-BS	10" from end of crank
Right Lag	3CRO + 2-BS	10" from end of crank
Right Lead	3CRO + 1-BS	10" from end of crank

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out of hole. Monitor tubing for indications of scale corrosion, or crimping. If heavy scale is found on tubing, make clean out run with 4 3/4" bit & scraper, and consider plug and packer acid job (see page 3).
- 3) PU 4 3/4"x 4' short wash joint and TIH. Wash down to BRS and attempt to "drill down" to PBTD at ± 8850'. POH w/ wash joint. If "drill down" is not successful, consider overshot run to recover BRS, then drill out . Circulate hole clean. POH, laying down 2 3/8" J-55 tubing.

- 4) RIH with 2 3/8" 4.7# L-80 production string as follows:
- 2 3/8" x 5 1/2" TEC tubing anchor
 - 2 3/8" x 6' EUE tubing sub
 - 2 3/8" x 4' EUE perforated tubing sub
 - 2 3/8" x 1.78" S/N
 - 2 3/8" 4.7# EUE L-80 tubing to surface

Land tubing in tension with TAC at $\pm 8740'$. ND BOP, NU wellhead.

- 5) Swab tubing until returns are clean and able to be pumped. RIH w/ pump and rod string as follows:
- 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' dip tube
 - 3/4" x 4' rod sub
 - 3/4" - 21,000 lb HF shear tool
 - 10- 1 1/4" API K Sinker Rods
 - 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - 279 - 3/4" Norris 96 Rods w/ "T" couplings
 - 3/4"- Norris 96 rod pony rods as necessary to space out
 - 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 7) Start well pumping at 3 SPM and 120" SL. Run dyno and shoot fluid level ± 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

Optional Plug & Packer Acid Job

Packer Depth	Plug Depth	Perforations	Acid	Flush
7401	7561	7431'-7531'	405	32
7626	7703	7656'-7673'	291	33
7702	7865	7732'-7835'	892	33
7880	8114	7910'-8084'	500	33
8554	8665	8584'-8635'	679	36
8622	8719	8652'-8689'	233	36

Acid 15% HCL containing:
5 g/1000 MA 844, 20g/1000 EGBME mutual solvent, 10g/1000 Fe 200,
6g/1000 Fe 100, 8g/1000 CI 350 corrosion inhibitor

Add 220 gal Nalco EC 6652 scale inhibitor to acid

Packer and plug depths are flexible; above depths calculated 30' above and below perf intervals. Collar depths have not been checked.

Flush to be fresh water with KCL substitute, containing 5 gal Nalco 6106 biocide per truck load.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-36F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047379870000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 28, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/24/2010	

Little Canyon Unit 10-36F

5/25/2010: First rpt to PWOP. MV perfs fr/7,431' - 8,698'. PBDT @ 8,786'. MIRU Temples WS rig #2 and equip. Bd well. ND WH, NU BOP. LD tbg hgr, TOH & LD 47 jts of 2-3/8", 4.7#, J-55, 8rd tbg. SWI & SDFN.

5/26/2010: Bd well. Cont to TOH LD 222 jts of 2-3/8" J-55 tbg, plgr, SN, and BHBS w/SV. Found sc BU 1/16th of an inch fr/7,438' - 8,653'. TIH w/4-3/4" rock tooth bit, 5-1/2" scraper, BS & 215 jts 2-3/8" tbg. EOT @ 7,102'. SWI & SDFN.

5/27/2010: Bd well. Cont to TIH w/CO BHA & 273 jts 2-3/8" L-80, tbg. Tgd fill @ 8,750'. MIRU AFU. RU pwr swivel & estab circ w/AFU in 1 hr. CO 68' of fill w/CO BHA fr/8,750' to 8,818'. Circ well cln, TOH w/tbg and LD CO BHA. SWI & SDFHWE.

5/28/2010: No activity. Will resume on Tuesday 6/01/10. SWI & SDFHWE.

6/1/2010: TIH w/Weatherford's isol tls & set RBP @ 8,743' & PKR @ 8,702'. PT tbg, PKR & RBP to 3,500 psig for 5", tstd gd. Bd press. Rlsd PKR & RBP. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/6 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perfs fr/8,584' - 8,689'. Trtd perfs w/909 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib. Flshd w/36 bbls trtd 2% kcl wtr. Max trtg press 3,000 psig @ 1.6 BPM. ISIP 2,850 psig. 5" SITP 1,910 psig. Stg #2. Move tls & Isol MV perfs fr/8,047' - 8,084'. Trtd perfs w/387 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhi & corr inhib. Flshd w/34 bbls trtd 2% KCl wtr. Max trtg press 2,990 psig @ 2.5 BPM. ISIP 2,690 psig. 5" SITP 1,816 psig. Stg #3. Move tls & Isol MV perfs fr/7,910' - 7,916'. Trtd perfs w/116 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% KCl wtr. Max trtg press 2,991 psig, @ 5 to .5 BPM. ISIP 2,870 psig. 5" SITP 0 psig. Stg #4. Move tls & Isol MV perfs fr/7,732' - 7,835'. Trtd perfs w/890 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% kcl wtr. Max trtg press 2,991, @ 5 BPM. ISIP 0 psig. 5" SITP 0 psig. Stg #5. Isol MV perfs fr/7,656' - 7,673'. Trtd perfs w/290 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% kcl wtr. Max trtg press 2,800 psig, @ 2.3 BPM. ISIP 0 psig, 5" SITP 0 psig. Stg #6. Isol MV perfs fr/7,431' - 7,531'. Trtd pefs w/406 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/32 bbls trtd 2% kcl wtr. Max trtg press 2,800 psig @ 2.6 bpm. ISIP 2,300 psig, 5" SITP 836 psig.

6/2/2010: Cont to TOH w/2-3/8" tbg, LD isol tls. TIH w/2-3/8" MS col, 5-1/2" TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perfd sub, 2-3/8" SN & 265 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN @ 8,746' (no ti spts). POH & LD broach. ND BOP. Ld tbg w/donut tbg hgr, TAC in 12,000# ten, SN @ 8,746'. EOT @ 8,761'. NU WH. PBDT @ 8,818', MV perfs fr/7,431' - 8,689'. RU & RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 32 BLW, 5 runs, 3 hrs. FFL @ 4,800' FS, SICP 50 psig, fl samples drk brn wtr, ph 6, tr solids. RD swb tls. SWIFPBU & SDFN.

6/3/2010: SN @ 8,746', EOT @ 8,761'. RU & RIH w/swb tls. BFL @ 4,500' FS. S. 0 BO, 100 BLW, 20 runs, 7.5 hrs, FFL @ 6,300' FS, brn fld smpls w/tr solids, & PH 5. SICP 600 psig. RD swb tls. SWI & SDFN.

6/4/2010: RU & RIH w/swb tls. BFL @ 4,900' FS. S. 0 BO, 29 BLW, 6 runs, 1.75 hrs, FFL @ 5,900' FS. FTP 0 psig, SICP 575 psig. Fld smpls showed brn wtr, tr solids. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' RHAC pmp (XTO #283) w/1" x 8' GAC. PU & TIH w/pmp BHA, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 4' x 3/4" rod sub, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 279 - 3/4" Norris 96 skr d w/T cplgs, 1 - 3/4" rod subs (2') & 26' x 1-1/4" PR w/1-1/2" liner. Seated pmp. PT tbg to 500 psig w/18 bbls trtd 2% KCL wtr. Tstd ok. Rlsd press. LS pmp w/rig to 1,500 psig. Gd PA. Rlsd press. SWO & clamped off rods for PU installation. SWI & RDMO. Unable to RWTP. PU not in place. 207 BLWTR. RDMO rig and equip. Rpts suspdn turn well over to facilities. SDFWE

6/23/2010: The Little Canyon Unit 10-36F PWOP. Stroke length 120", 3.00 SPM. This well is on Route #212. XTO allocation Meter # RS 0882 RS. RTU Group 10. Address 205. Waynes Check CDP Meter #RS1264CT. RWTP @ 1:30 p.m., 6/23/10. IFR 241 MCFPD, FTP 10 psig, FCP 197 psig. Final Report, Begin test data.

=====Little Canyon Unit 10-36F=====

End of Report

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737449	LCU 9-11H <i>OK EP</i>		NESE	11	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16009	14619 ✓	6/27/2006			12/1/2006 ✓	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737986	LCU 3-36F		NENW	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16071	14619 ✓	4/28/2007			12/1/2006 9/12/2007	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737987	LCU 10-36F		NESE	36	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15911	14619 ✓	2/2/2007			12/1/2006 5/10/2007	
Comments: MVRD = WSMVD							<i>— 8/24/10</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED
AUG 23 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: LITTLE CANYON	
8. WELL NAME and NUMBER: LCU 10-36F	
9. API NUMBER: 43047379870000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	
PHONE NUMBER: 303 397-3727 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/9/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Refrac/OAP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to refrac the Mesaverde & open additional pay in the Wasatch/Mesaverde per the attached procedure.

Approved by the Utah Division of Oil, Gas and Mining
Date: July 03, 2013
By: *D. K. Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/6/2013	

XTO plans to refrac and open additional pay in the Little Canyon 10-36F with 2 stages as follows:

Plug Depth: 7,700'

Stage 1 – Refrac

Down casing

Top Perf: 7,431'

Bottom Perf: 7,673'

Formation: Mesaverde

Number of Holes: 111

Fluid Volume: 54,318 gallons

Sand Weight: 110,000 lbs

Plug Depth: 7,400'

Stage 2 – Open Additional Pay

Down casing

Top Perf: 6,976'

Bottom Perf: 7,329'

Formation: Wasatch/Mesaverde

Number of Holes: 42

Fluid Volume: 67,690 gallons

Sand Weight: 150,000 lbs

Plug Depth: 6,000'

Contact Information:

Hannah Franka, Operations Engineer (Denver) 303-397-3607 (office) 720-539-1663

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47391	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: LCU 10-36F	
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047379870000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="OAP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has opened additional pay in the MVRD per the attached summary report. The new perms are: Perf MV stage # 2 intv fr/7326'-29', 7276-78', 7206-09', 7196-99', 7140-01', 7086-88', 7036-40' & 6979-6980'.			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 8/16/2013	

Little Canyon Unit 10-36F

7/8/2013: MIRU. Unseated pmp. Ppd dwn tbg w/30 bbls TFW. LD PR and rods. SWI & SDFN.

7/9/2013: Contd TOH LD rods and pump. Bd well. ND WH. NU & FT BOP. Rlsd TAC @ 8,660'. TOH w/ tbg and BHA. PU & TIH w/ bit, csg scr, and BHA. Tgd 86' fill @ 8,770' (BTM perf @ 8,689', PBD @ 8,856'). TOH w/ tbg. EOT @ 7,318'. SWI & SDFN.

7/10/2013: Contd TOH LD tbg, BHA, bit & scraper. MIRU WLU. PU & RIH w/ CBP. Set CBP @ 7,710'. POH w/WL & tfs. RDMO WLU. ND BOP & NU Frac Head & PT. SWI. RDMO.

7/15/2013: MIRU frac equip. Load hole w/ 128 bls. EIR 2 bpm & Brk dwn MV perfs fr/7,431-7,673'. Pmpd 2,016 gls 15% HCL. w/ 165 Bio bls. Flsh w/ 185 bbls. Poor BA. SD & SI 5 mins. Fracd MV#1 perfs fr/ 7,431'-7,673' dwn 5.5" csg w/48,750 gals. YF 120 50Q N2 fld carrying 43,475 #'s 20/40 White. Over flush 100 bls. SWI & SDFN.

7/16/2013: MIRU frac equip. Load hole w/200 bls. EIR 2 bpm & Brk dwn MV perfs fr/7,431-7,673'. Fracd MV#1 perfs fr/7,431-7,673' dwn 5.5" csg w/37,150 gals. YF 120 50Q N2 fld carrying 67,250 #'s 20/40 White & 22,500# SLC 20/40 sd. Used 1.420 MCF N2. Flshd frac w/182 bbls gel wtr. Max DH sd conc 3.3ppg. ISIP 3620 psig, 5" SIP 3540 psig. 10" SIP 3460 psig. 15" SIP 3460 psig . SWI & record tbg psig. MIRU WL. RIH w/ 5.5" CBP set @ 7,400'. Perf MV stage # 2 intv fr/7326'-29', 7276-78', 7206-09', 7196-99', 7140-01', 7086-88', 7036-40' & 6979-6980', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6" pene., 50 holes). EIR 2 bpm & Brk dwn MV#2 perfs fr/6979-7329' @ 4700 psig. Spearhead 1,000 gls 15% HCL, w/adds & 63 bio-balls. +700. Flsh w/238 bls TFW. Fracd MV#2 perfs fr/6979-7329' dwn 5.5" csg w/38,357gals. YF 120 50Q N2 fld carrying 120,636 #'s 20/40 White & 26,332# SLC 20/40 sd. Used 1.445 MCF N2. Flshd frac w/154 bbls gel wtr. Max DH sd conc 3.3ppg. ISIP 3697 psig, 5" SIP 3542 psig. 10" SIP 3524 psig. 15" SIP 3505 psig. SWI & record tbg psig. RDMO.

7/17/2013: MIRU WL. RIH w/ CBP (Kill plg) & set @ 5,990'. Bd csg. RDMO WL. Rpts suspd until further activity.

8/2/2013: MIRU. ND WH. NU BOP. FT BOP. PU & TIH bit, BRS & tbg. Dropd SV. PT tbg to 3,000 psig for 10"w/rig pmp. Tstd ok. Rlsd press. RU pwr swvl. DO CBP (kill plg) @ 5,990'. TIH w/ 330'. CO sd fill & DO CBP @ 7,400'. TIH w/ tbg. Tgd 40' of sd fill @ 7,670'. RD swivel. TOH w/ tbg. EOT @ 5,780'. SDFN.

8/3/2013: FCP 450-200 psig. F 102 bls W 108 bbls. 16/64 ck.

8/4/2013: FCP -200 psig. F 102 bls W 102 bbls. 16/64 ck.

8/5/2013: FT BOP. TIH w/ tbg. Tgd 40' of sd fill @ 7,670'. RU pwr swvl. CO sd fill & DO CBP @ 7,710'. TIH w/ tbg. Tgd hd @ 8,591'. Drl 2' in 30" to 8,593'. Unable to drl dpr. RD swivel. TOH w/ tbg. LD BRS & bit. All three cones missing fr/bit. FCP 0-100 psig. F. 25 bbls W 18/64 ck.

8/6/2013: TIH w/ mill, BRS, SN & tbg. Tgd @ 8,593'. Mld out bit cones & CO fill to 8,821' w/ tbg. Tgd hd (Suspect TOF BRS). Circ well cln w/AFU. Ppd 15 bbls TFW & kill tbg. RD swivel. TOH w/ tbg. EOT 1,950. Used 140 bbls TFW w/AFU today. Rec 417 BLW While mill cones & CO fill plg today. Turn well over to flow tstr @ 17:00. FCP 142-110 psig. 24/64 ck.

8/7/2013: TOH w/ tbg. LD BRS & bit. TIH w/ BHA and tbg. Broached all tbg. TAC top @ 8,712'. ND BOP. LD tg sub. Ld tbg w/donut tbg hgr in 12 K tens. SN @ 8,701'. EOT @ 8,716'. NU WH. RU swab tfs. Swab. RD swb

8/8/2013: PU & loaded new pump and rods. Seated pmp. PT tbg to 500 psig w/10 bbls trtd 2% KCL wtr. Tstd ok. Rlsd press. LS pmp w/rig to 1,000 psig. Gd PA. Rlsd press. HWO. RDMO.

8/9/2013: We have OAP on the Hill Creek Unit 10-36F @ 2:00 p.m. on Friday 08/09/2013.

8/14/2013: Prep PU for st up. Std PU @ 10:45 a.m, on 08/14/13. FR for new inst.

=====Little Canyon Unit 10-36F=====