

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML 3077	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1220-02	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2255 FSL 950 FEL 40.06396 LAT 109.40122 LON AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 36.6 SOUTH OF VERNAL, UT		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 950	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1870	19. PROPOSED DEPTH: 9,800	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4803 GR	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 30 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	9,800	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 4/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37985

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

Date: 09-14-06
By: *[Signature]*

RECEIVED

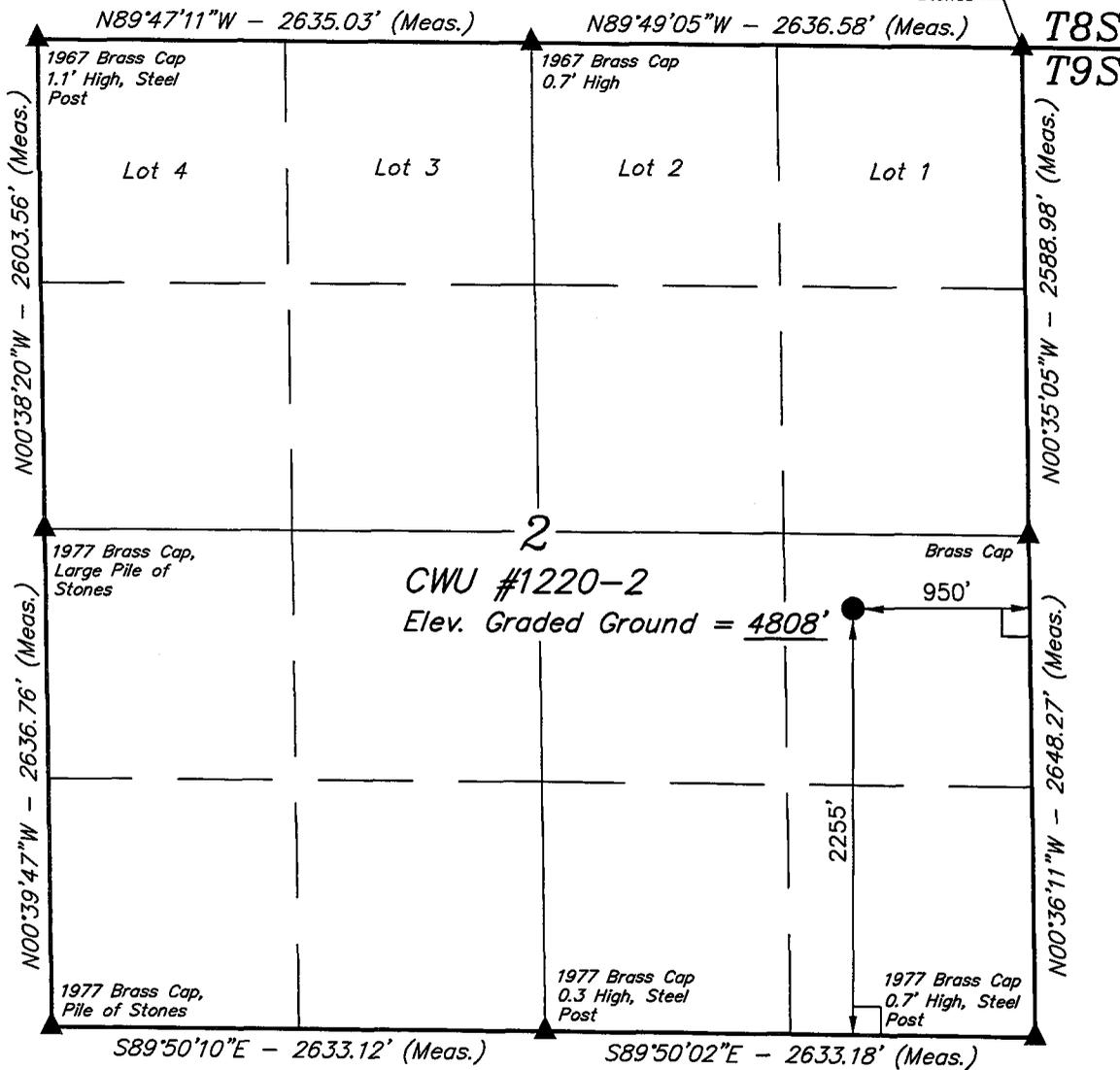
APR 06 2006

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

T9S, R22E, S.L.B.&M.

1967 Brass Cap
0.4' High, Scattered
Stones



EOG RESOURCES, INC.

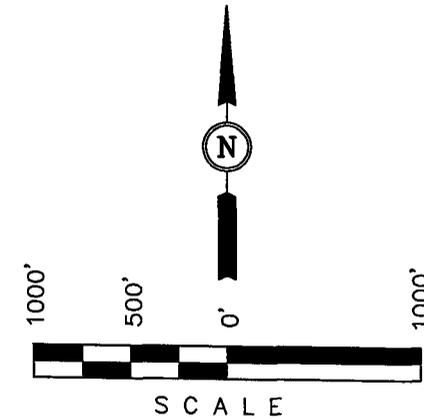
Well location, CWU #1220-2, located as shown in the NE 1/4 SE 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

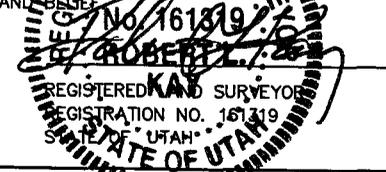
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT AND PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}03'50.24''$ (40.063956)
 LONGITUDE = $109^{\circ}24'04.39''$ (109.401219)
 (NAD 27)
 LATITUDE = $40^{\circ}03'50.37''$ (40.063992)
 LONGITUDE = $109^{\circ}24'01.93''$ (109.400536)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-06	DATE DRAWN: 03-21-06
PARTY G.S. B.J. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1220-02
NE/SE, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,982'
Wasatch	5,025'
Chapita Wells	5,614'
Buck Canyon	6,324'
North Horn	6,871'
Island	7,238'
KMV Price River	7,526'
KMV Price River Middle	8,337'
KMV Price River Lower	9,076'
Sego	9,598'

Estimated TD: **9,800' or 200'± below Sego top**

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1220-02
NE/SE, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1220-02
NE/SE, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **149 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **938 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1220-02
NE/SE, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

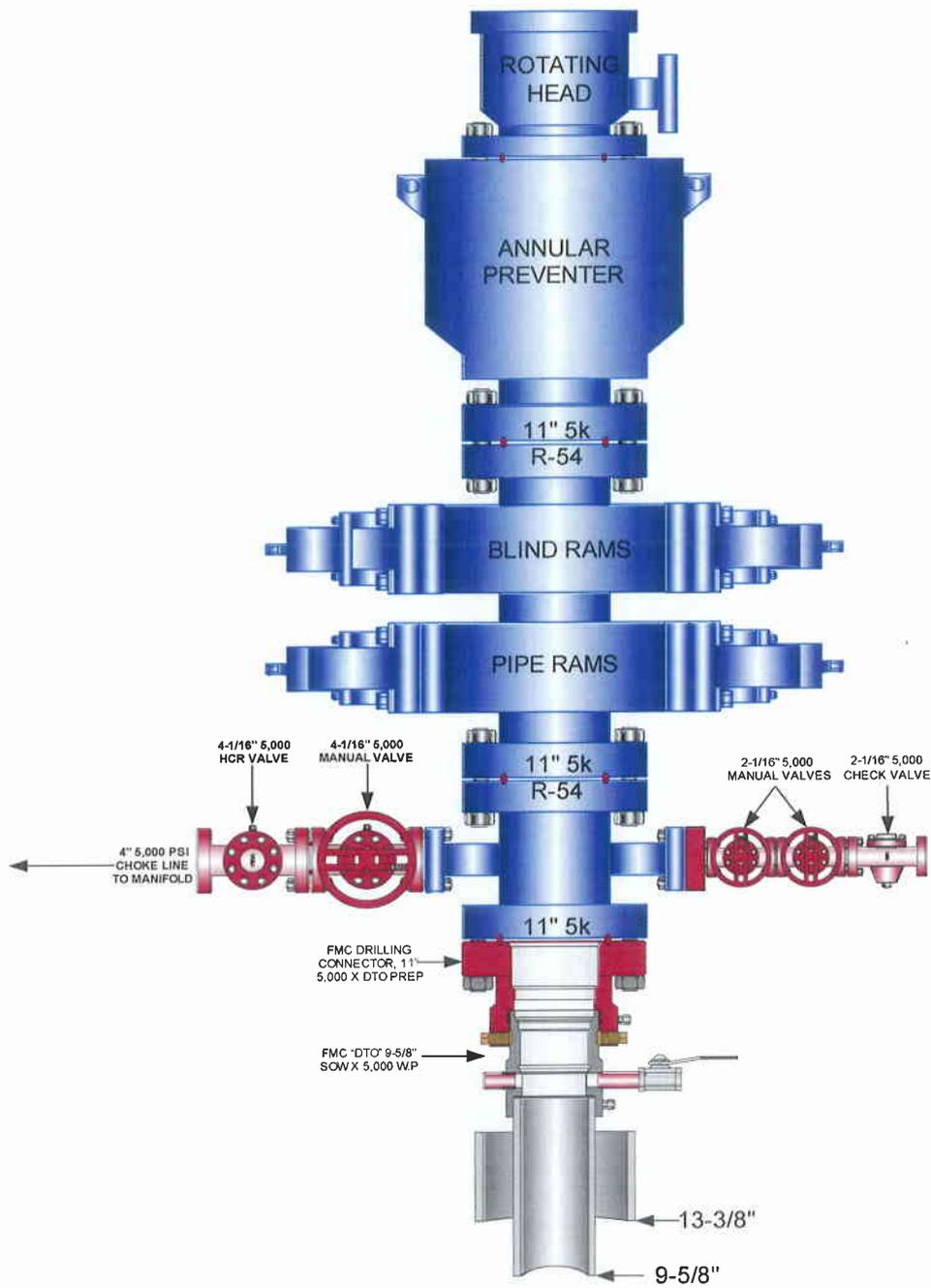
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

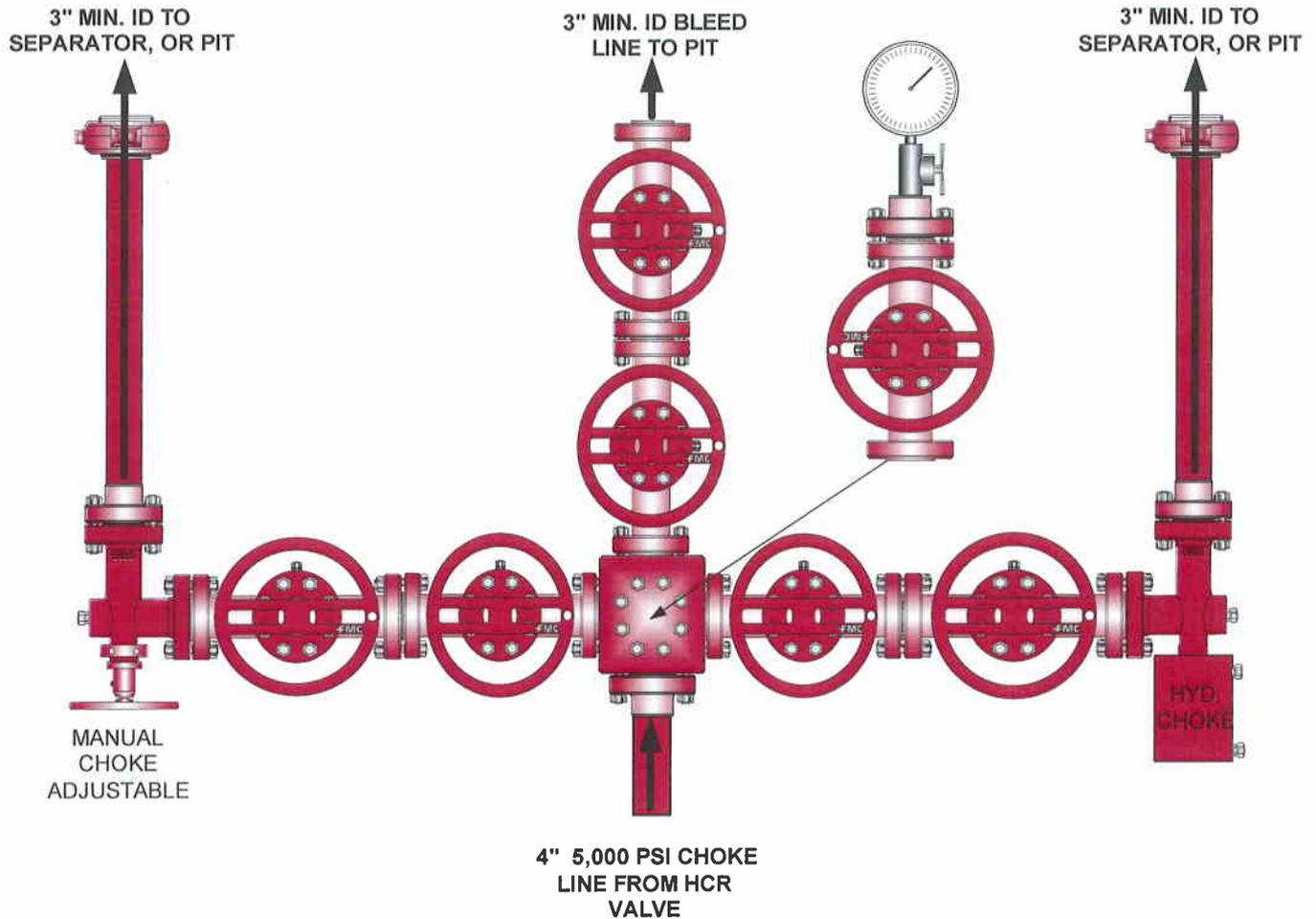
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1220-02
NE/SE, Section 2, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 514 feet long with a 40-foot right-of-way, disturbing approximately 0.47 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.6 miles south of Vernal, Utah. See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 200' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C".

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 514' x 40', containing 0.47 acres more or less. The proposed pipeline leaves the western edge of the well pad (ML 3077) proceeding in a southerly direction for an approximate distance of 514'. The pipe will tie into an existing pipeline in the NESE of Section 2, T9S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2, #8, and #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer

that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State of Utah lands after the conclusion of drilling operations or at any other time without State of Utah authorization. However, if State of Utah authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The State of Utah does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

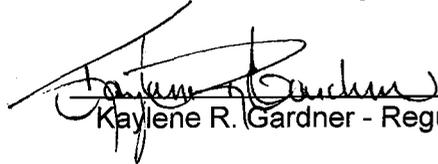
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1220-2, located in the NESE, of Section 2, T9S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 5, 2006
Date


Kaylene R. Gardner - Regulatory Assistant

EOG RESOURCES, INC.

CWU #1220-2

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T9S, R22E, S.L.B.&M.

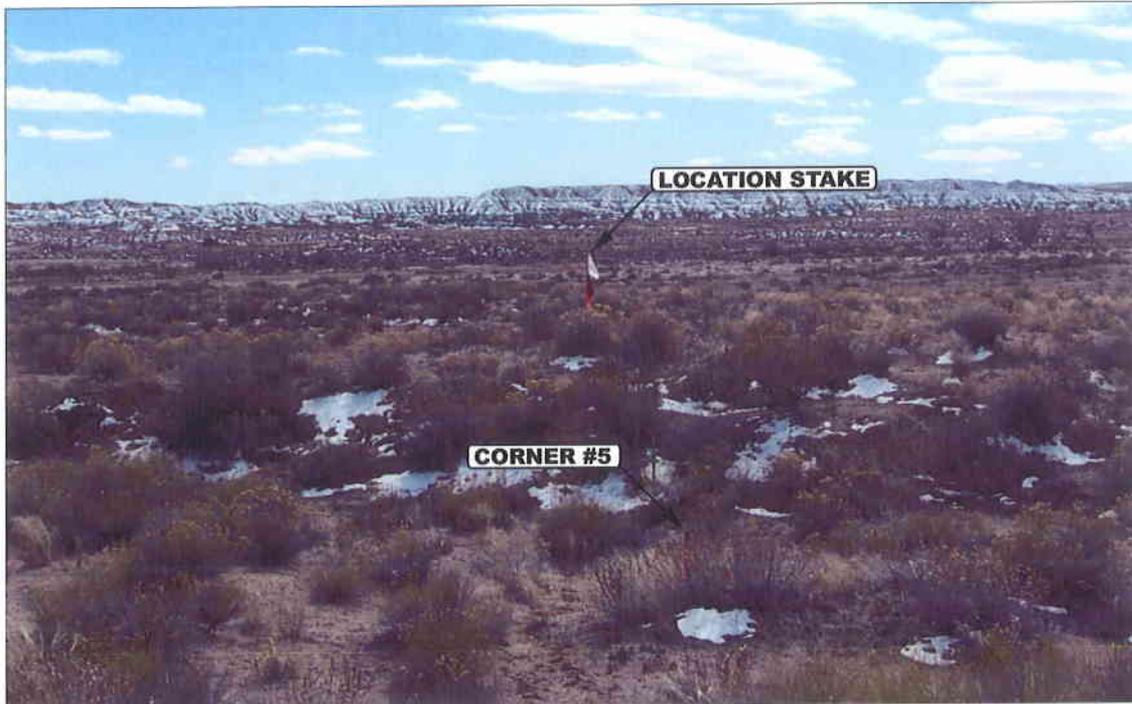


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: L.K.

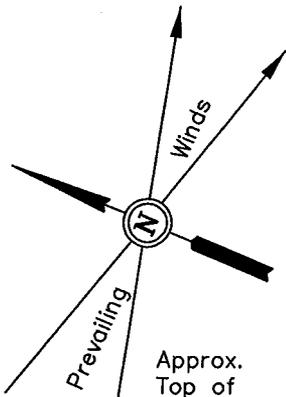
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL

Proposed Access Road



C-9.4'
El. 812.3'

F-6.9'
El. 796.0'

Sta. 3+25

SCALE: 1" = 50'
DATE: 03-21-06
Drawn By: L.K.

Approx. Top of Cut Slope

Pit Topsoil

DATA

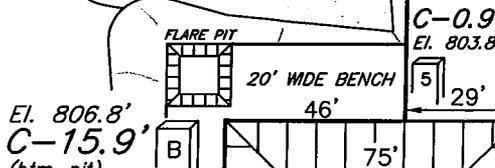
C-5.3'
El. 808.0'

Round Corners as needed



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.
Reserve Pit Backfill & Spoils Stockpile

Approx. Toe of Fill Slope



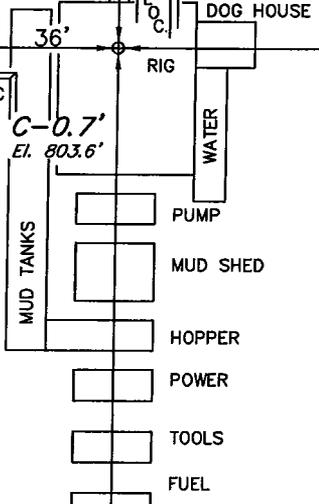
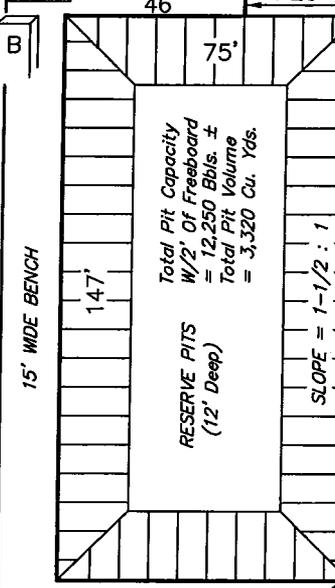
C-0.9'
El. 803.8'

C-5.2'
El. 808.1'

Sta. 1+50

El. 806.8'
C-15.9'
(btm. pit)

F-0.2'
El. 802.7'



C-2.4'
El. 805.3'

Sta. 0+00

El. 803.3'
C-12.4'
(btm. pit)

F-1.9'
El. 801.0'

F-6.5'
El. 796.4'

Reserve Pit Backfill & Spoils Stockpile

NOTES:

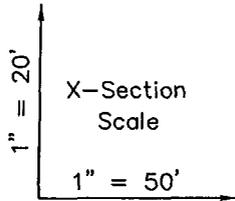
Elev. Ungraded Ground At Loc. Stake = 4808.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4802.9'

FIGURE #1

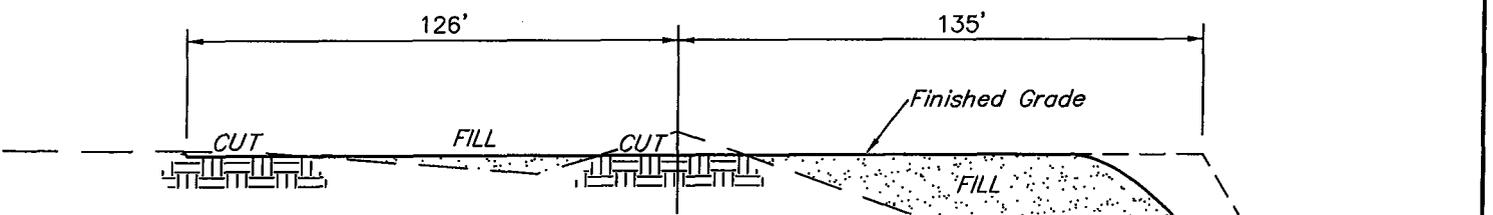
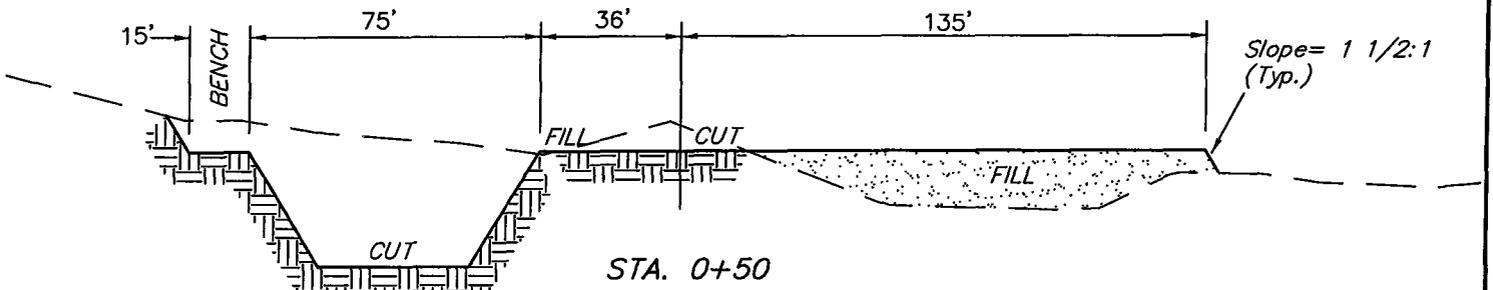
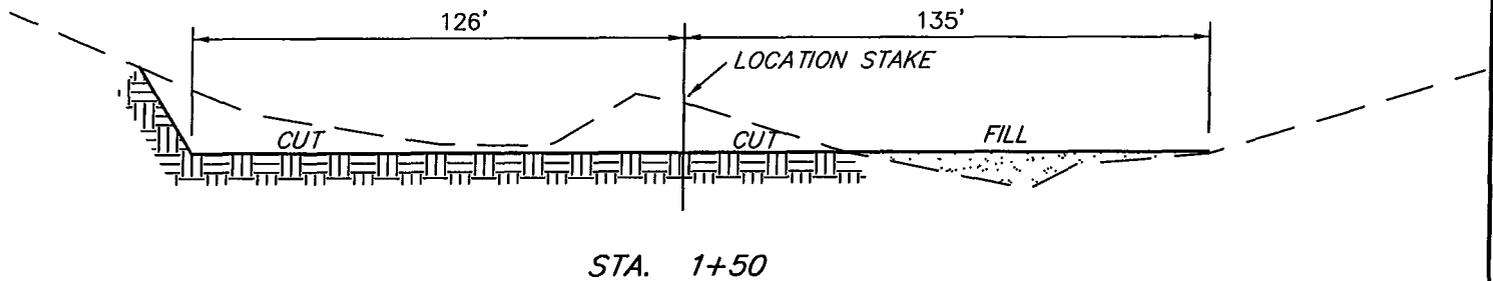
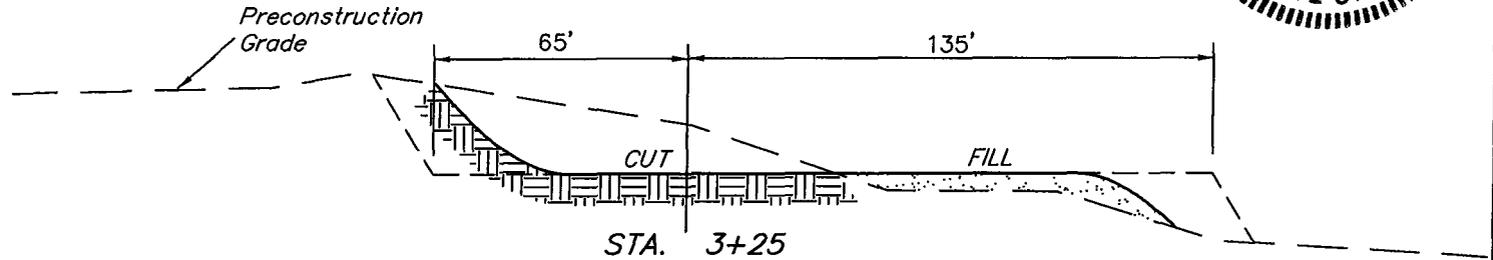
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #1220-2
 SECTION 2, T9S, R22E, S.L.B.&M.
 2255' FSL 950' FEL



DATE: 03-21-06
 Drawn By: L.K.



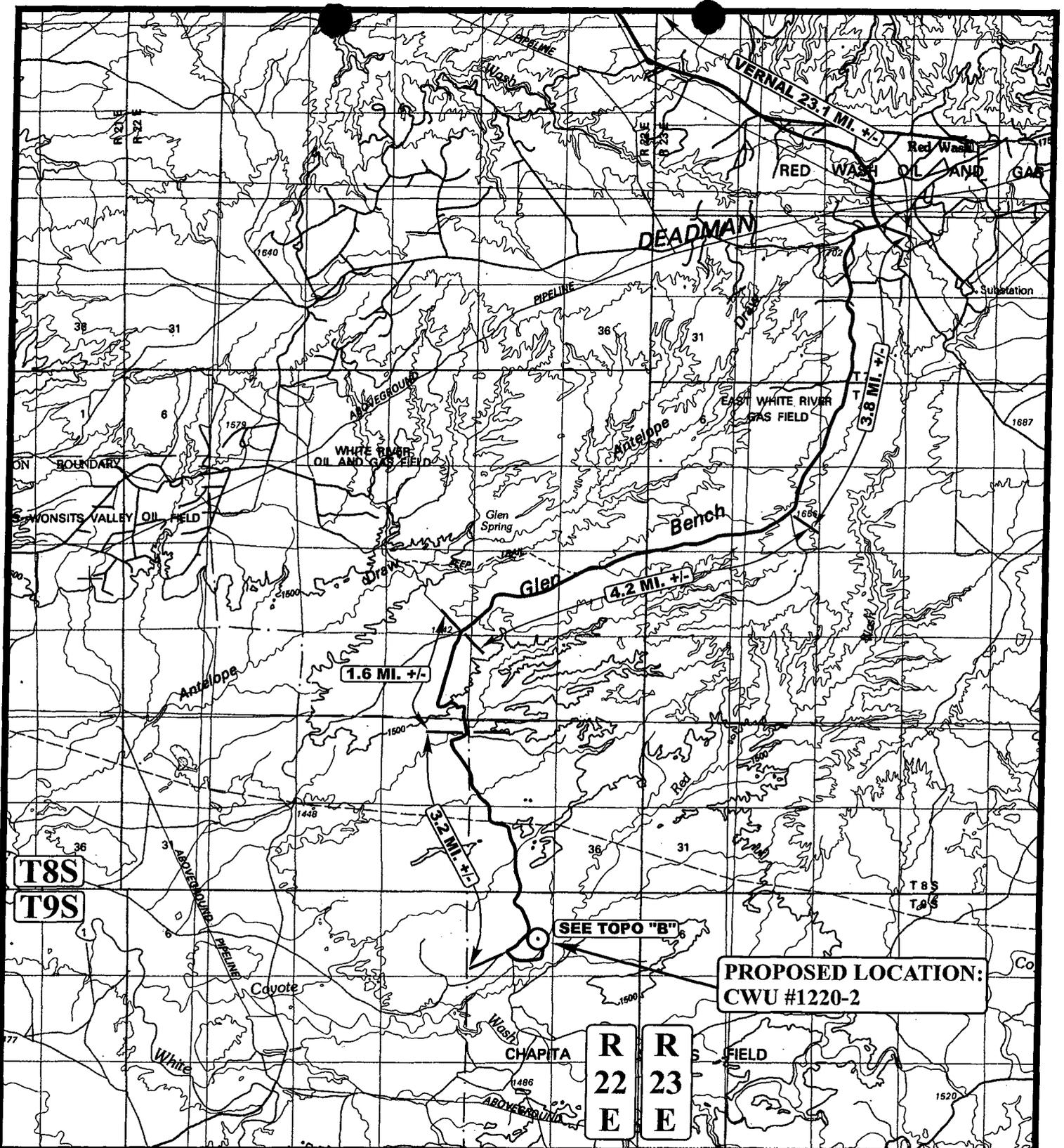
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 7,280 Cu. Yds.
TOTAL CUT	= 8,890 CU.YDS.
FILL	= 5,620 CU.YDS.

EXCESS MATERIAL	= 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1220-2**

**R R
22 23
E E**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

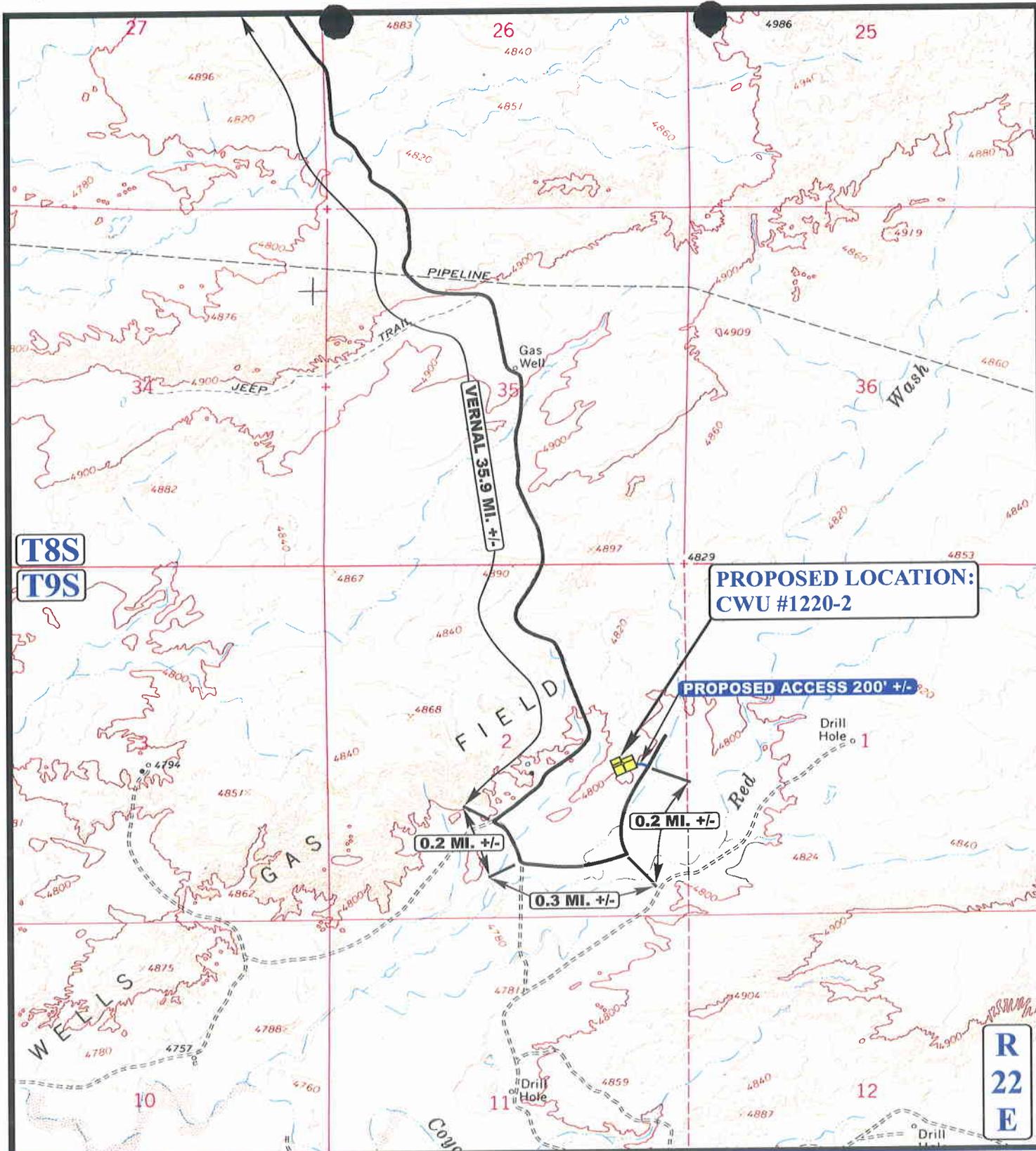
**CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 22 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

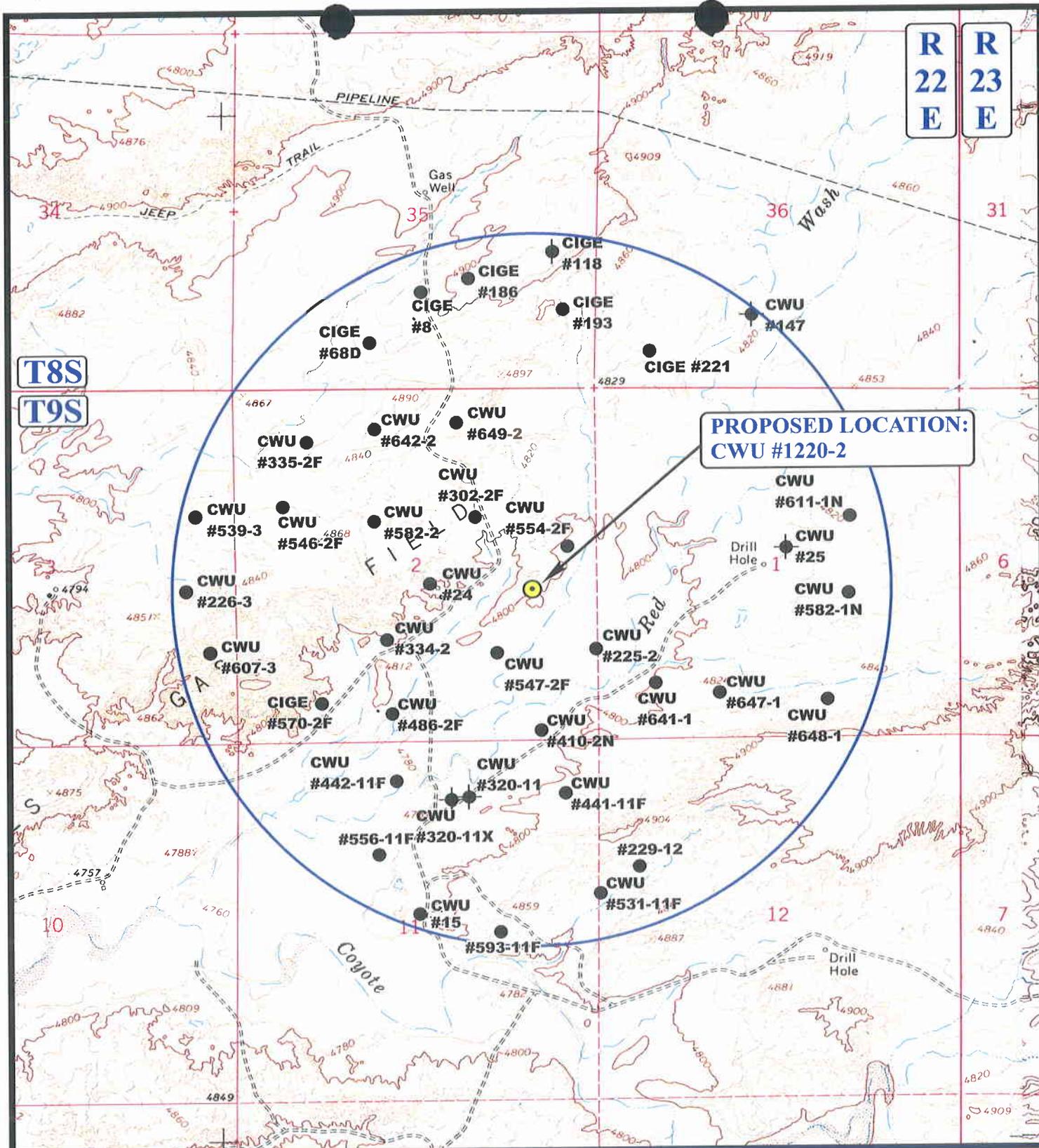
EOG RESOURCES, INC.

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL

UEIS **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **03 22 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **B**
 TOPO



R 22 E R 23 E

T8S T9S

PROPOSED LOCATION:
CWU #1220-2

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

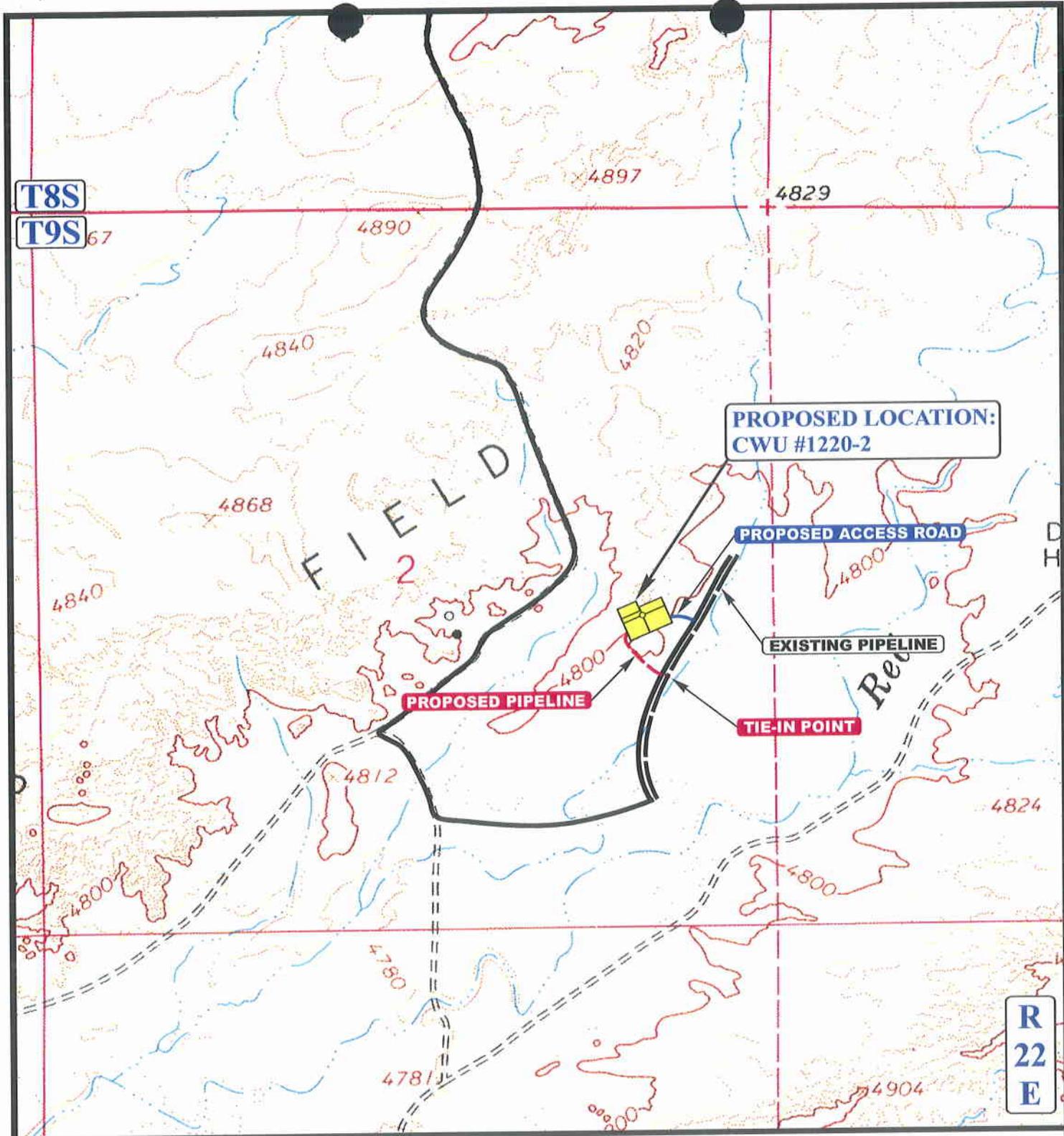
EOG RESOURCES, INC.

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 22 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 514' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 22 06
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/06/2006

API NO. ASSIGNED: 43-047-37985

WELL NAME: CWU 1220-02
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NESE 02 090S 220E
 SURFACE: 2255 FSL 0950 FEL
 BOTTOM: 2255 FSL 0950 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06398 LONGITUDE: -109.4006
 UTM SURF EASTINGS: 636407 NORTHINGS: 4435874
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUG	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3077
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

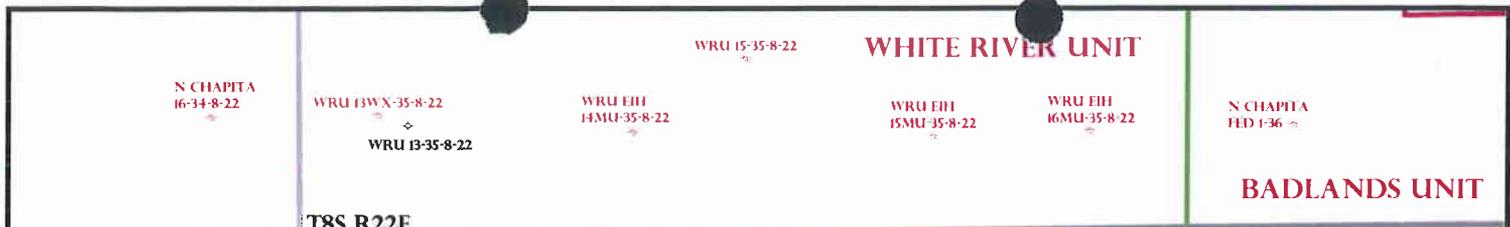
- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-04-06)

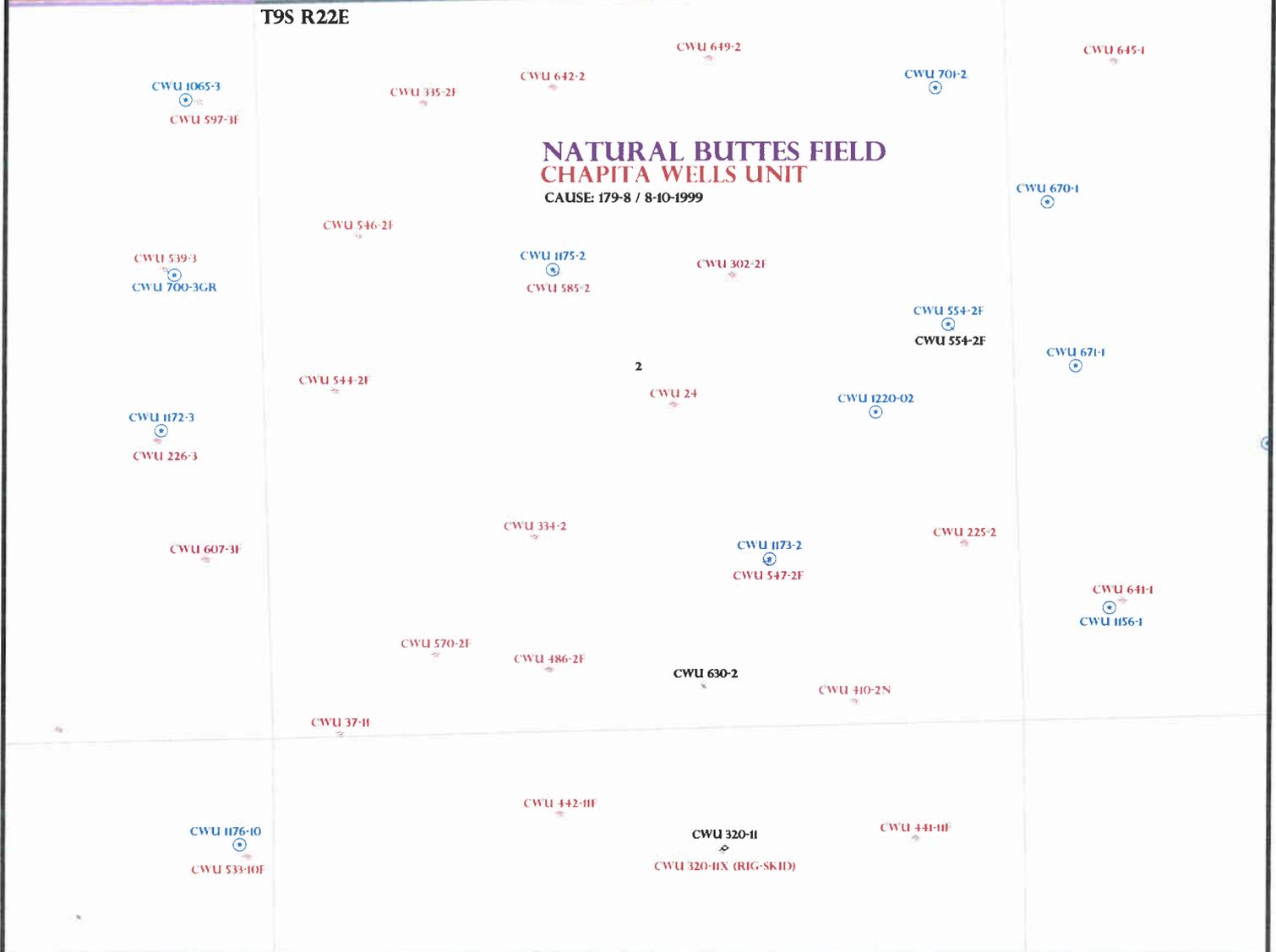
STIPULATIONS:

1- OIL SHALE
2- STATEMENT OF BASIS



T8S R22E

BADLANDS UNIT



T9S R22E

**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**

CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

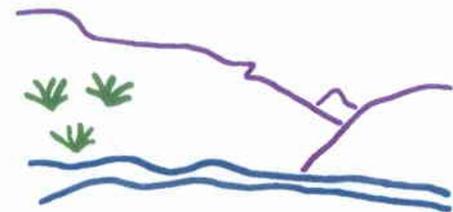
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 1220-2
API NUMBER: 43-047-37985
LOCATION: 1/4,1/4 NE/SE Sec: 2 TWP: 9S RNG: 22E 2255' FSL 950' FNL

Geology/Ground Water:

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing both cemented to the surface. The base of the moderately saline water is estimated at 1,300 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 05-09-06

Surface:

The predrill investigation of the surface was performed on 05/04/2006. Surface and minerals for this well are owned by the State of Utah. Jim Davis of S.I.T.L.A. and Ben Williams of U.D.W.R. were notified of this investigation on 4/28/2006. Both were present.

Mr. Williams stated the area is classified as year-round antelope range rated as high in value. He had no significant concerns about locating a well in this location. He gave Mr. Trotter and Mr. Davis copies of his wildlife investigation and a DWR recommended seed mix to use when the site is reclaimed.

This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 05/08/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 1220-2
API NUMBER: 43-047-37985
LEASE: ML-3077 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/SE Sec: 2 TWP: 9S RNG: 22E 2255' FSL 950' FNL
LEGAL WELL SITING: General Statewide Siting rule suspended.
GPS COORD (UTM): 636411 X; 4435880 Y **SURFACE OWNER:** STATE OF UTAH.

PARTICIPANTS

Floyd Bartlett (DOGM), ED TROTTER (EOG), JIM DAVIS (SITLA), BEN WILLIAMS, (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

LOCATION IS 36.6 MILES SOUTHEAST OF VERNAL, UT AND 16.7 MILES SOUTHEAST OF OURAY, UTAH WITHIN THE COYOTE WASH DRAINAGE OF THE WHITE RIVER. NUMEROUS ROLLING HILLS AND SHALLOW DRAWS IS THE DOMINANT TOPOGRAPHY. THE SPECIFIC LOCATION IS IN BROKEN SAND DUNES WHICH ARE ROLLING WITH GENTLE SWALES. THE WHITE RIVER IS APPROXIMATELY 5 MILES TO THE SOUTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 200'. PROPOSED ACCESS IS 200 FEET OF NEW CONSTRUCTION AND 0.5 MILES OF LOW STANDARD ROAD WHICH WILL BE UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. COMMERCIAL CONTRACTOR WILL HANDLE SEWAGE FACILITIES, STORAGE AND

DISPOSAL. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: CHEAT GRASS, HALOGETON, GREASEWOOD, RUSSIAN THISTLE, FOUR-WINGED SALTBUCH, NEEDLE AND THREAD GRASS, INDIAN RICEGRASS, GLOBEMALLOW: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: DEEP LIGHT BROWN SANDY LOAM. LITTLE SURFACE ROCK.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP. LOCATED PRIMARILY WITH IN AN AREA OF CUT ON THE NORTHWEST CORNER OF THE LOCATION.

LINER REQUIREMENTS (Site Ranking Form attached): SENSITIVITY LEVEL II. A LINER WILL BE REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY MOAC ON 04-05-2006.

OTHER OBSERVATIONS/COMMENTS

BEN WILLIAMS OF THE UDWR STATED THE AREA IS CLASSIFIED AS YEAR-ROUND HIGH VALUE HABITAT FOR ANTELOPE. THE LOSS OF FORAGE WILL NOT HAVE A SIGNIFICANT EFFECT ON THE ANTELOPE POPULATION. NO OTHER WILDLIFE ISSUES EXIST. THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

Floyd Bartlett
DOGM REPRESENTATIVE

05/04/2006 11:30AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scales
For Reserve and Onsite Pit Liner Requirements**

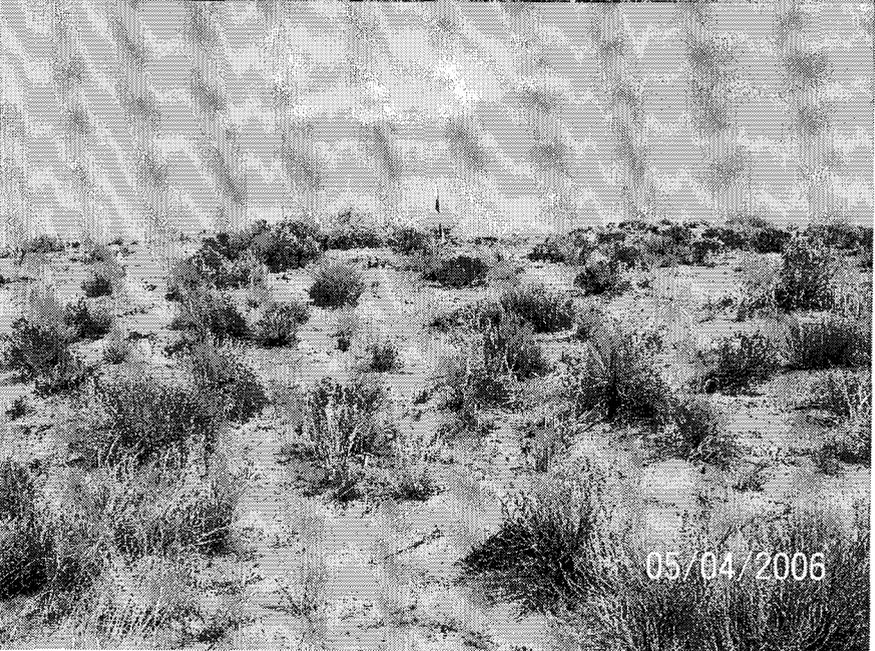
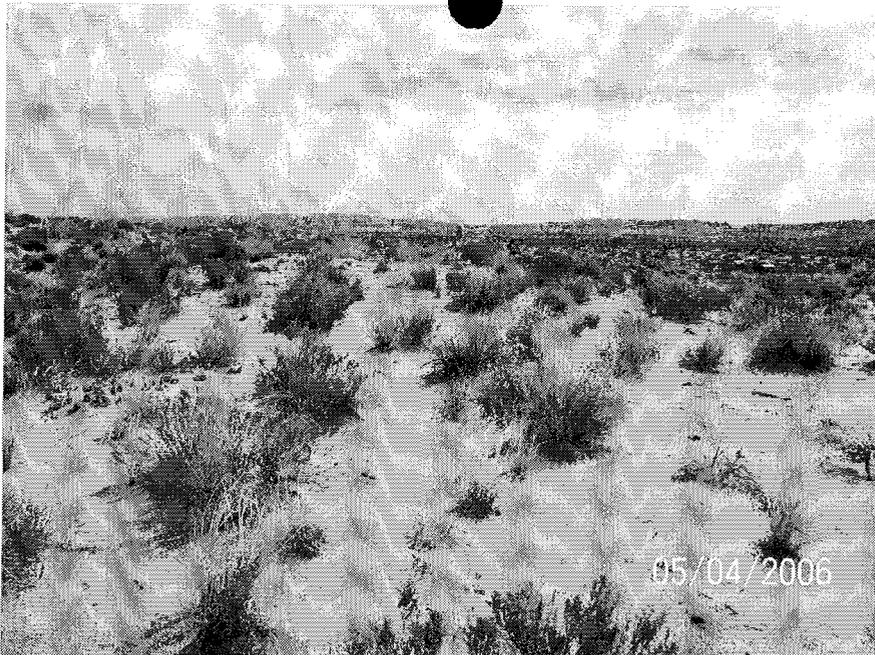
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Uinta

Surface

TOC @ 0.

1300 Bmsal

1749 TOC Tail

1982 Green River

TOC @ 1972.

Surface 2300. MD

✓ w/15% Washout

9-5/8" MW 8.4 Frac 19.3

BHP

$(.052)(9800)(10.5) = 5350$

Anticipate 5350

Geo

$(.12)(9800) = 1176$

MASP = 4174

4529 TOC Tail

5025 Washout

✓ w/0% Washout
Propose TOC @ 2100'

BOPE - 5,000

Surf Csg - 3520

70% = 2464

7526 Mesaverde

Max pressure @ Surf Csg shoe = 3700

Test to 2464#

(± 1450 ps = surface pressure)

✓ Adequate DWS 5/15/06

4-1/2" MW 10.5

Production 9800. MD

Well name:	05-06 EOG CWU 1220-02	
Operator:	EOG Resources Inc.	Project ID:
String type:	Surface	43-047-37985
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 107 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	Burst:	Cement top: Surface
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 2,024 psi	Tension:	
Internal gradient: 0.120 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 2,300 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	Re subsequent strings:
	Neutral point: 2,014 ft	Next setting depth: 9,800 ft
		Next mud weight: 10.500 ppg
		Next setting BHP: 5,345 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 2,300 ft
		Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 9, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-06 EOG CWU 1220-02	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production	43-047-37985
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 10.500 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 212 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 1,972 ft
	Design factor 1.00	
<u>Burst</u>		Non-directional string.
Max anticipated surface pressure: 1,951 psi	<u>Tension:</u>	
Internal gradient: 0.346 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 5,345 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 8,262 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9800	4.5	11.60	N-80	LT&C	9800	9800	3.875	227.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5345	6350	1.188	5345	7780	1.46	96	223	2.33 J

Prepared by: Clinton Dworshak Utah Div. of Oil & Mining	Phone: 801-538-5280 FAX: 801-359-3940	Date: May 9, 2006 Salt Lake City, Utah
--	--	---

Remarks:
Collapse is based on a vertical depth of 9800 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37985 CWU 1220-02 Sec 2 T09S R22E 2255 FSL 0950 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 14, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1220-02 Well, 2255' FSL, 950' FEL, NE SE, Sec. 2,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37985.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1220-02
API Number: 43-047-37985
Lease: ML-3077

Location: NE SE Sec. 2 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-047-37985

September 14, 2006

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1220-02

Api No: 43-047-37985 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/19/07

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 01/19/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1220-2
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 262-2812	9. API NUMBER: 43-047-37985
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,255' FSL & 950' FEL 40.063956 LAT 109.401219 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 1/19/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>1/22/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1220-2
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-37985
PHONE NUMBER: (303) 262-2812		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,255' FSL & 950' FEL 40.063956 LAT 109.401219 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

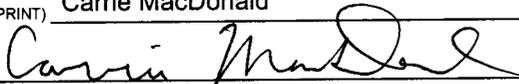
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u></u>	DATE <u>1/22/2007</u>

(This space for State use only)

RECEIVED
JAN 23 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 1220-2	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37985
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2255' FSL & 950' FEL 40.063956 LAT 109.401219 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/21/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>4/26/2007</u>

(This space for State use only)

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2007

Well Name	CWU 1220-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37985	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-20-2007	Class Date	
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	059153
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4.820/ 4.808				
Location	Section 2, T9S, R22E, NESE, 2255 FSL & 950 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304025	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	01-10-2007
				Release Date	04-02-2007
01-10-2007	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$39,900	Completion	\$0	Daily Total	\$39,900
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 0.0		Perf :		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 2255' FSL & 950' FEL (NE/SE) SECTION 2, T9S, R22E UINTAH COUNTY, UTAH LAT 40.063992, LONG 109.400536 (NAD 27)
-------	-------	------	---

TRUE RIG #9
OBJECTIVE: 9800' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: ML 3077
ELEVATION: 4808.1' NAT GL, 4802.9' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4803'), 4820' KB (17')

EOG WI 50%, NRI 43.5%

01-11-2007	Reported By	BRYON TOLMAN
-------------------	--------------------	--------------

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	-----	--------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 1/27/2007. DRILLED 12 1/4" HOLE TO 2560' GL. WATER ENCOUNTERED AT 1620'. RAN 59 JTS (2525.75') OF 9 5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2542' KB. RDMO CRAIG'S AIR RIG #3.

RU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/193 BBLS FRESH WATER. DID NOT BUPM PLUG, FOUND IN HEAD AT END OF JOB. STOPPED PUMPING @ 00:27 HRS, 1/31/07. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 170 BBLS INTO DISPLACEMENT. CIRCULATED 23 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK. WOC 3 HRS.

TOP JOB#1: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY RAN AT THIS TIME.

KYLAN COOK NOTIFIED DENISE INGRAM W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 1/31/2006 @ 08:00 AM.

03-17-2007		Reported By		PETE COMEAU							
DailyCosts: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MIRU											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	RIG DOWN @ LOCATION 1243-02 100%. MINI CAMP 100% MOVED & RIGGED UP. TRUCKS ORDERED FOR RIG MOVE FOR 07:00.								
2 CREWS FULL. 1 CREW WORKED 8 HRS AND SECOND CREW WORKED 11 HRS											
NO LOST TIME FOR RIG REPAIRS											
EXPECT TO SPUD MONDAY 3/19/07											
SAFETY MEETING: RIGGING DOWN, 100% TIE OFF											

03-18-2007		Reported By		PETE COMEAU							
DailyCosts: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MIRU											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MOVE IN RIG UP. RIG 100% MOVED OFF LOCATION CWU 1243-2. 80% MOVED ON TO LOCATION CWU 1220-02. 20% RIGGED UP. SUB BASE SET. MOTORS IN PLACE, DERRIK PINNED.
WAIT ON DAYLIGHT TO CONTINUE

NOTE: LOCATION VERY SOFT IN PLACE'S. WHEN ATTEMPTING TO SPOT SHAKER TANK THE TRUCK SUNK 2 FEET AND LOCATION STARTED TO BREAK OFF TO THE RESERVE PIT. 2 LOADS OF PITRUN ORDERED FOR DAYLIGHT. LOCATION VERY SHORT AND SOFT ON FRONT. DIFFICULT TO MANOUVER DERRIK INTO PLACE.

CREWS FULL. 3 CREWS WORKED 12 HRS
NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETING WITH ALL CREWS AND L&S TRUCKING .

03-19-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion	\$0	Daily Total	:
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,542	TVD	2,542	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE RIG UP. HAUL IN PIT RUN AND PLACE ON MUD TANK SIDE OF RIG. RAISE DERRICK @ 11:30. RIGGED UP 80%. 100% MOVED. SET IN NEW GAS BUSTER. WAIT ON DAYLIGHT.

SAFETY MEETING WITH ALL CREWS & L&S TRUCKING.
CREWS FULL. 3 CREWS WORKED 12 HRS.
NO LOST TIME FOR RIG REPAIRS.

CALLED STATE OF UTAH, DEPARTMENT OF NATURAL RESOURCES. MR. RICHARD POWELL, CELL PH # 435-790-6145 . INFORMED HIM THAT WE WILL TEST BOP'S MONDAY MARCH 19TH @ 20:00 HRS. INTEND TO SPUD IN 3/20/07 BY 04:00.

03-20-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion	\$0	Daily Total	:
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,542	TVD	2,542	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: DRILL OUT CMT & FLOAT EQUIPMENT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	CONTINUE RIGGING UP. SET GAS BUSTER IN PLACE. SET IN PIPE TUBS. SET BARITE HOPPER
14:00	16:00	2.0	NIPPLE UP & FUNCTION TEST BOP RIG ON DAYWORK AS OF 14:00 HRS, 3/19/07
16:00	19:00	3.0	RIG UP PICK UP MACHINE. PICK UP BHA & DRILL PIPE. RIG DOWN PICK UP MACHINE
19:00	20:00	1.0	TRIP OUT

20:00 01:00 5.0 RIG UP B&C QUICK TEST. TESTER: JOHN KYNASTON TEST BOPS AS FOLLOWS: TESTEC UPPER & LOWER KELLY VALVES, SAFETY VALVE & INSIDE BOP TO 250 LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE KILL LINE VALVES & HCR TO 250 PSI LOW FOR 10 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS, CHOKE LINE, CHECK VALVE, UPPER GAUGE VALVE & INSIDE MANIFOLD VALVES TO 250 PSI LOW 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED BLIND RAM, CHOKE LINE & MIDDLE MANIFOLD VALVES TO 250 PSI LOW 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAM, CHOKE LINE & SUPER CHOKE 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.

01:00 01:30 0.5 RIG OUT B&C QUICK TEST

01:30 02:30 1.0 INSTALL WEAR BUSHING, PROBLEMS WITH WEAR BUSHING COMING OFF THE RUNNING TOOL

02:30 04:30 2.0 TRIP IN HOLE, PICK UP SINGLES AND TAG CEMENT @ 2451'

04:30 05:00 0.5 BREAK CIRCULATION, INSTALL KELLY DRIVE BUSHINGS

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIP FROM 2451' TO 2500'

FUEL ON LOCATION, 9700 GALLONS, USED 600 GALLONS
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 & #2, WORKING WITH WELDERS, #3 = TRIPPING

NOTE: USED 740 BBLs OF SKIMMED PIT FLUID FROM RESERVE PIT @ LOCATION CWU 1243-02 FOR INITIAL DRILL MUD, WT. 8.5+

03-21-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling						Completion		Daily Total			
Cum Costs: Drilling						Completion		Well Total			
MD	3,800	TVD	3,800	Progress	1,258	Days	1	MW	8.6	Visc	28.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT & FLOAT EQUIPMENT TO 2542. CLEAN OUT TO 2577.
07:00	07:30	0.5	DRILL 7.875" HOLE FROM 2577 TO 2587. 10' NEW HOLE
07:30	08:00	0.5	CIRCULATE HOLE CLEAN & SPOT HI VIS PILL ON BOTTOM. RUN FIT TEST. TESTED TO 11.7 EMW.
08:00	08:30	0.5	SURVEY
08:30	09:30	1.0	SPUD IN @ 08:30. 3/20/07, DRILL 7.875" HOLE FROM 2587 TO 2740. 153' @ 153 FPH. WOB 16/18. ROTARY 53 & MOTOR 67. #1 PUMP @ 130 SPM. 420 GPM @ 850 PSI. MUD WT. 8.5 & VIS 28
09:30	10:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC.
10:00	14:00	4.0	DRILL 7.875" HOLE FROM 2740 TO 3117. 317' @ 94 FPH WOB 18/20. ROTARY 53 & MOTOR 67. #1 PUMP @ 130 SPM, 420 GPM @ 1000 PSI. MUD WT 8.5 & VIS 28
14:00	20:30	6.5	CIRCULATE& CONDITION MUD TO RAISE MUD WT. UNABLE TO GET VISCOSITY UP TO HOLD BARITE. MUD FULL OF AIR. ADD ALUMINUM STERATE TO KNOCK OUT AIR. RAISE VISCOSITY TO 33 & MUD WT TO 8.9
20:30	01:00	4.5	DRILL 7.875" HOLE FROM 3117 TO 3458. 341' @ 75 FPH. WOB 18, ROTARY 53 & MOTOR 67. #1 PUMP @ 130 SPM, 420 GPM @ 1150 PSI. MUD WT 9.1 @ VIS 34
01:00	01:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
01:30	02:00	0.5	SURVEY
02:00	06:00	4.0	DRILL 7.875" HOLE FROM 3458 TO 3800. 342' @ 85 FPH. WOB 15. ROTARY 54 & MOTOR 67. #1 PUMP @ 130 SPM, 420 GPM @ 1250 PSI. MUD WT 9.3 & VIS 34

BGG GAS = 1800, CONN GAS = 4600, DOWNTIME GAS = 9169 HIGH GAS = 8916 @ 3076

SHOWS = (2715 - 2734) (2840 - 2938) (3000 - 3121)
 LITHOLOGY: SH = 65% SS = 25% - LMSTN = 10%
 NO TOPS

FUEL: 8400 8400 GALLONS, USED 1300 GALLONS
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: #1 = CONNECTIONS, #2 = MIXING MUD, #3 = CONNECTIONS
 BOP DRILLS: MORNING TOUR, 1:15 MINS, DAY TOUR, 1:12 MINS, AFTERNOON TOUR 1:17 MINS.
 BOILER RAN 11 HRS

06:00 18.0 SPUD 7 7/8" HOLE AT 07:00 HRS, 3/20/07.

03-22-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	4.875	TVD	4.875	Progress	1.075	Days 2
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7 7/8" HOLE F/ 3.785' TO 4,261', 476' @ 105.7 FPH. WOB 14-17, ROTARY 53, MOTOR 67, # 1 PUMP @ 130 SPM - 420 GPM @ 1,275 PSI, MW-9.3, VIS-34.
10:30	11:00	0.5	SERVICE RIG.
11:00	11:30	0.5	SURVEY @ 4,180'. 1.7 DEGREES.
11:30	03:00	15.5	DRILL 7 7/8" HOLE F/ 4,261' TO 4,875', 614' @ 39.6 FPH. (NOTE: F/ 4,670' TO 4,875' DRILLED @ 20 FPH). WOB 15-20, SPM 127, 410 GPM @ 1250 PSI. ROTARY 53, MOTOR 65. MUD WT-9.6, VIS- 33. HELD BOP DRILL. WELL SECURE 1 MIN 45 SEC. @ 4,541'
03:00	03:30	0.5	FLOW CHECK, PUMP SLUG, DROP SURVEY.
03:30	06:00	2.5	TRIP OUT OF HOLE F/ BIT AND BHA CHANGE. FUNCTION TEST COM. FLOW CHECK @ SHOE. TRIP DRILL @ SHOE, WELL SECURE 50 SEC. L/D RMRS, RECOVER SURVEY, CHANGE OUT BIT.

SAFETY TOPICS: BOP DRILLS, WORKING IN RAIN, HOUSE KEEPING. NO ACCIDENTS OR INCIDENTS REPORTED.

FUEL: ON HAND-7,296 GAL, USED-1,104 GAL. BOILER 10 HRS. FULL CREWS.

LITHOLOGY: SH/55%, SS/30%, LS/15%.
 BG GAS/650U, CONN GAS/1240U, HIGH GAS/3099U @ 4,480'. SHOWS: 4462'-4489'.

03-23-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	5.523	TVD	5.523	Progress	648	Days 3
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	M/U NEW BIT AND BHA. TRIP IN TO 4,815'. FILL PIPE @ SHOE.
08:00	08:30	0.5	WASH/REAM F/ 4,815' TO 4,875'. NO FILL.
08:30	11:30	3.0	DRILL 7 7/8" HOLE F/ 4,875' TO 5,024'. 149' @ 49.6 FPH. WOB 15 K, RPM ROTARY 53, MOTOR 64. 127 SPM W/ #1 PUMP 410 GPM @ 1200 PSI.
11:30	12:00	0.5	SERVICE RIG. FUNCTION TEST COM.
12:00	06:00	18.0	DRILL 7 7/8" HOLE F/ 5,024' TO 5,523'. 499' @ 27.7 FPH. WOB 15-20K, ROTARY 53, MOTOR 65. 127 SPM, 410 GPM @ 1280 PSI. MW-9.6, VIS-33

FUEL- 6156 GAL, USED 1140 GAL. BOILER-16 HRS. FULL CREWS.

SAFETY TOPICS:TRIPPING, ELECTRICAL, SLINGING PIPE. NO ACCIDENTS OR INCIDENTS REPORTED.

BG GAS/100U, CONN GAS/300U, TRIP GAS/8643U, DOWN TIME GAS/1824U, HIGH GAS/956U.

LITHOLOGY: SH/85%, SS/15%. TOP OF WASATCH- 5,005' NO SHOWS TO REPORT.

03-24-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6.115	TVD	6.115	Progress	592	Days	4	MW	9.8	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7 7/8" HOLE F/ 5,523' TO 5,739'. 216' @ 33.2 FPH. WOB 20K, ROTARY 53, MOTOR 65. 127 SPM 410 GPM @ 1300 PSI. MW-9.9, VIS 33.
12:30	13:00	0.5	SERVICE RIG, FUNCTION TEST COM.
13:00	06:00	17.0	DRILL 7 7/8" HOLE F/ 5,739' TO 6,115'. 376' @ 22 FPH. WOB 15-20K, RPM, ROTARY-53, MOTOR, 65. 127 SPM, 410 GPM @ 1440 PSI. MW-9.9 VIS-36.

FUEL 5,000 GAL, USED-1,156 GAL. BOILER - 5 HRS. FULL CREWS.

LITHOLOGY: SH/80%, SS/20%. SHOWS 5662'- 5725', 5784'-5808'

TOP OF CHAPITA WELLS @ 5,620'

BG GAS/70U, CONN GAS/110U, HIGH GAS/6413U @ 5805'.

SAFETY TOPICS: STEAM LINES AND VALVES, PUTTING DRILL PIPE INTO MOUSEHOLE, ELECTRICAL. NO ACCIDENTS OR INCIDENTS REPORTED.

03-25-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6.840	TVD	6,840	Progress	725	Days	5	MW	10.1	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7 7/8" HOLE F/ 6,115' TO 6,266'. 151' @30.2 FPH. WOB 16-20K, ROTARY 53, MOTOR 65, 127 SPM-410 GPM @ 1500 PSI. MW-10.1, VIS 35.

11:00 11:30 0.5 SERVICE RIG. FUNCTION TEST C.O.M.
 11:30 17:00 5.5 DRILL 7 7/8" HOLE F/ 6,266' TO 6,482'. 216' @ 39.2 FPH. TIGHT HOLE ON CONNECTION.
 17:00 18:00 1.0 PUMP OUT OF HOLE TO 6,380' WASH AND REAM F/ 6,380' TO 6,482' INCREASING MW F/ 10.1 TO 10.4 PPG.
 18:00 06:00 12.0 DRILL 7 7/8" HOLE F/ 6,482' TO 6,840'. 358' @ 30 FPH. WOB 20K, ROTARY-53, MOTOR-65, 127 SPM 410 GPM @ 1550 PSI. MW-10.7 VIS 36.

FUEL3750 GAL, USED-1250 GAL. BOILER 2 HR, FULL CREWS.

LITHOLOGY: SH/85%, SS/15%. TOP OF BUCK CANYON @ 6,267'

BG GAS/60U, CONN GAS/250U, HIGH GAS/335U @ 6,129'
 SHOWS: 6121'-6141', 6209'-6216', 6377'-6386', 6538'-6561'

SAFETY TOPICS: SERVICING BLOCKS, LUBRICATE RIG, FORKLIFT. NO ACCIDENTS OR INCIDENTS REPORTED.

03-26-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion		50	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	7.196	TVD	7,196	Progress	356	Days 6
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7 7/8" HOLE F/ 6,840' TO 6,948'. 108' @ 27 FPH, WOB 20K, ROTARY-53, MOTOR-65, 127 SPM 410 GPM @ 1590 PSI. MW-10.7, VIS 35.
10:00	10:30	0.5	SERVICE RIG, FUNCTION COM AND CHOKE.
10:30	22:00	11.5	DRILL 7 7/8" HOLE F/ 6,948' TO 7,196'. 248' @ 21.5 FPH. WOB 20-23 K, ROTARY-53 MOTOR 65.127 SPM 410 GPM @ 1600 PSI. MW-11.0, VIS 37.
22:00	22:30	0.5	CIRCULATE BOTTOMS UP, BUILD SLUG.
22:30	23:00	0.5	FLOW CHECK, PUMP SLUG. DROP SURVEY. FUNCTION TEST COM.
23:00	02:00	3.0	POOH, FLOW CHECK @ SHOE, BREAK OUT MOTOR AND BIT, RECOVER SURVEY. 1.39 DEGREES @ 7,116' FUNCTION TEST BLIND RAMS.
02:00	04:00	2.0	M/U NEW MUD MOTOR AND BIT, RIH TO 9 5/8" SHOE.
04:00	05:00	1.0	SLIP AND CUT 66' OF DRILLING LINE.
05:00	06:00	1.0	TRIP IN HOLE.

FUEL- 3000 GAL. USED- 750 GAL. FULL CREWS. BOILER 4 HRS.

BG GAS/50U, CONN GAS/120U, HIGH GAS/3386U @ 6958'.
 LITHOLOGY: SH/60%, SS/40%. TOP OF NORTH HORN @ 6,945'.
 SHOWS: 6943'-6966'

SAFETY TOPICS: DRIVING TO AND FROM WORK, SPINNING CHAIN, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

03-27-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD 7,705 TVD 7,705 Progress 509 Days 7 MW 11.1 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FILL PIPE, TRIP IN HOLE TO 7,116'.
07:00	07:30	0.5	WASH AND REAM F/ 7,116' TO 7,196'. NO FILL.
07:30	12:00	4.5	DRILL 7 7/8" HOLE F/ 7,196' TO 7,292'. 96' @ 21.3 FPH. WOB 15-17 K. ROTARY 53, MOTOR 65. 127 SPM, 410 GPM @ 1700 PSI. MW-11.1, VIS 35.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST COM & PIPE RAMS.
12:30	06:00	17.5	DRILL 7 7/8" HOLE F/ 7,292' TO 7,705'. 413' @ 23.6 FPH. WOB 15-20, ROTARY-53, MOTOR-65, 127 SPM, 410 GPM @ 1750 PSI. MW-11.2, VIS-35.

FUEL-1900 GAL, USED-1100 GAL, BOILER-0 HRS, FULL CREWS. BOP DRILL-55 SEC.

BG GAS107U, CONN GAS-236U, HIGH GAS- 5393U.

LITHOLOGY: SH/60%, SS/30%, SLTSTN/10%.

SHOWS; 7356'-7371', 7403'-7492', 7524'-7536'.

TOP OF PRICE RIVER @ 7,524'

SAFETY TOPICS:TRIPPING, FORLIFT, SPINNING CHAIN. NO ACCIDENTS OR INCIDENTS REPORTED.

03-28-2007 Reported By NEIDL BOURQUE

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 8,224 TVD 8,224 Progress 519 Days 8 MW 11.1 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7 7/8" HOLE F/ 7,705' TO 7,848' 143' @ 23.8 FPH. WOB 15-20K, ROTARY-53, MOTOR 65. 127 SPM, 410 GPM @ 1800 PSI. MUD WT 11.1, VIS 36
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST COM AND STABBING VALVE.
12:30	06:00	17.5	DRILL F/ 7,848' TO 8,224', 376' @ 21.5 FPH. WOB 15-20K, ROTARY-53, MOTOR 65. 127 SPM 410 GPM @ 1830 PSI MW- 11.3, VIS- 35.

FUEL- 4500 GAL, RECEIVED- 4000 GAL, USED-1400 GAL. BOILER 7 HRS. FULL CREWS.

BG GAS-355U, CONN GAS-975U, HIGH GAS-7760U.

LITHOLOGY: SHALE-40%, SS-50%, SLTSTN-10%

SHOWS; 7639'-7662', 7739'-7779', 7946'-7968', 8038'-8077'.

SAFETY TOPICS: SPINNING CHAIN, MIXING CHEMICALS, PUMP REPAIR. NO ACCIDENTS OR INCIDENTS REPORTED.

03-29-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 8,720 TVD 8,720 Progress 496 Days 9 MW 11.3 Visc 35.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7 7/8" HOLE F/ 8,224' TO 8,315'. 91' @ 20.2 FPH. WOB 17-22 K, ROTARY-53, MOTOR 65. 127 SPM, 410 GPM @ 1900 PSI.
10:30	11:00	0.5	SERVICE RIG.FUNCTION TEST COM AND PIPE RAMS.
11:00	06:00	19.0	DRILL 7 7/8" HOLE F/ 8,315' TO 8720'. 405' @ 21.3 FPH. WOB 15-20 K, ROTARY-53, MOTOR-65. 127 SPM, 410 GPM @ 2150 PSI. MW- 11.5, VIS 35. LOST +- 80 BBL'S F/ 8477'-8500' DRILLED W/ REDUCED PUMP STROKES

FUEL-3200 GAL, USED-1300 GAL. BOILER 12 HRS. FULL CREWS.

BG GAS-200U, CONN GAS-700U, HIGH GAS-6786U @ 8300'

LITHOLOGY: SS-50 %, SH-40%, SLTSTN-10%.PRICE RIVER M @ 8360'

SHOWS: 8182'-8189', 8237-8245', 8289'-8307', 8337'-8384', 8424'-8512', 8552'-8560'

SAFETY TOPICS:MIXING MUD, PUMP REPAIR, PUTTING SINGLE INTO MOUSE HOLE. NO ACCIDENTS OR INCIDENTS REPORTED.

03-30-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 9,016 TVD 9,016 Progress 296 Days 10 MW 11.5 Visc 39.0			

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7 7/8" HOLE F/ 8,720' TO 8748' 28' @ 9.3 FPH. WOB 15-21 K, 53 RPM, MOTOR- 65. 127 SPM, 410 GPM @ 2000 PSI. TREAT SYSTEM W/ 3% LCM.
09:00	09:30	0.5	SERVICE RIG. FUNCTION TEST COM.
09:30	22:30	13.0	DRILL 7 7/8" HOLE F/ 8,748' TO 9,016'. 268' @ 20.6 FPH. WOB 17-23 K, 53 RPM, MOTOR 65. 127 SPM 410 GPM @ 2100 PSI. MW-11.7, VIS 36.
22:30	23:00	0.5	CIRCULATE PRIOR TO TRIP, MIX SLUG.
23:00	23:30	0.5	FLOW CHECK, PUMP SLUG, DROP SURVEY.
23:30	03:00	3.5	TRIP OUT OF HOLE, RECOVER SURVEY (8,944'-1 DEGREE), CHANGE OUT MUD MOTOR AND BIT. HOLE SLICK. FLOW CHECK @ SHOE. FUNCTION TEST COM AND BLIND RAMS.
03:00	06:00	3.0	MAKE UP NEW MUD MOTOR, BIT AND RUN IN HOLE. FILL PIPE @ 4,800'.

FUEL- 5500 GAL, RECEIVED- 4000 GAL, USED-1700 GAL.

BG GAS- 800U, CONN GAS-2600U, HIGH GAS-5395U @ 8757'

LITHOLOGY: SH-60%, SS-30%, SLTSTN-10%

SHOWS: 8746-8768, 8817-8839, 8879-8895, 8919-8996.

SAFETY TOPICS: PINCH POINTS, WINDY CONDITIONS, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

03-31-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total
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04-02-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,800 TVD 9,800 Progress 98 Days 13 MW 12.0 Visc 35.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: RUN 4 1/2" CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7 7/8" HOLE F/ 9,702' TO 9,743'. 41' @ 10.2 FPH. WOB 25K, ROTARY 53, MOTOR 65. 126 SPM, 410 GPM @ 2000 PSI. MW-12.0 VIS 37
			LEFT MESSAGE W/ SATE OF UTAH NATURAL RESOURCES (CAROL DANIELS) AND BLM (JAMIE SPARGER) REGARDING RUNNING & CEMENTING 4 1/2" CASING.
10:00	10:30	0.5	SERVICE RIG. FUNCTION COM.CHECK FLOOR VALVES BOP DRILL HELD-1 MIN.
10:30	14:30	4.0	DRILL 7 7/8" HOLE F/ 9,702' TO TD @ 9,800' 98' @ 24.5 FPH. WOB 25K. MW-12.0 VIS 37. REACHED TD 4/1/07 @ 14:30 HRS.
14:30	15:00	0.5	CIRCULATE PRIOR TO WIPER TRIP, MIX SLUG.
15:00	16:00	1.0	FLOW CHECK, PUMP SLUG, 20 STAND WIPER TRIP TO 7,900'.
16:00	16:30	0.5	TRIP IN HOLE TO 9,800'. NO FILL.
16:30	18:00	1.5	CIRCULATE BOTTOMS UP. R/U L/D EQUIPMENT. HELD PREJOB SAFETY MEETING WITH TRUE & CALIBER CREWS.
18:00	18:30	0.5	PUMP SLUG. DROP SURVEY.
18:30	00:30	6.0	LAY DOWN DRILL STRING.
00:30	02:00	1.5	BREAK KELLY, L/D BHA.
02:00	02:30	0.5	PULL WEAR BUSHING.
02:30	03:30	1.0	R/U CALIBER CSG EQUIPMENT.HELD PRE JOB SAFETY MEETING W/ CALIBER & TRUE CREWS.
03:30	06:00	2.5	M/U SHOE TRACK AND RUN 4 1/2" 11.6# CASING TO 1900'.

FUEL-2400 GAL, USED 800 GAL. BOILER 8 HRS, FULL CREWS.

BG GAS- 1500U, CONN GAS-5800U, HIGH GAS-7105U @ 9555'
 LITHOLOGY: SH-35%, SS-55%, SLTSTN-10%.
 SHOWS- 9714'-9719'.

SAFETY TOPICS: PVT GAIN/LOSS, L/D PIPE, RUN CSG.

(1) INCIDENT: FORKLIFT LOST 2 JT'S CASING FROM FORKS, WHICH SLIDE INTO CAB OF CALIBER CASING LAY DOWN TRUCK.

04-03-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,800 TVD 9,800 Progress 0 Days 14 MW 11.9 Visc 39.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	13:00	7.0	RAN TOTAL OF 228 JTS OF 4 1/2". 11.6#, HC P-110 CASING, SHOE SET @ 9,787.62'. DEPTH OF MKJ @ 5,482' & 7,520', FC @ 9,741', TOP OF SEGO @ 9,578'. CENTRALIZERS PLACED 5' ABOVE SHOE ON JT# 1, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30. PARTIAL RETURNS F/ 3,000'. NO RETURNS F/ 5,000' TO 8,500'. PARTIAL RETURNS TO 9,787'.
13:00	14:00	1.0	R/D CALIBER CASING EQUIPMENT AND R/U SCHLUMBERGER. HELD PREJOB SAFETY MEETING W/ TRUE AND SLB CREWS.
14:00	16:30	2.5	PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW100, 20 BBLS WATER, 154 BBLS (495 SX) OF LEAD CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG, 359.5 BBLS (1565 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/ 152 BBLS WATER. BUMPED PLUG W/ 3,750 PSI, (1000 PSI OVER FCP OF 2,750 PSI). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (80K) TEST SEAL ASSY TO 5000 PSI/15 MIN.
16:30	06:00	13.5	MIRU/RDMO

TRUCKS F/ MINI CAMP MOVE ON 04/03/07 @ 08:00 HRS

TRUCKS FOR RIG MOVE ON 04/04/07 @ 07:00 HRS. 2.5 MILES TO CWU 1053-1

FUEL 3400 GAL, USED-1000 GAL.

SAFETY TOPICS: CEMENTING CASING, 2 X RIGGING DOWN. NO ACCIDENTS OR INCIDENTS REPORTED.

06:00 18.0 RIG RELEASED ON 4/2/07 @ 16:30 HRS.
CASING POINT COST \$1,008,924

04-06-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$0	Completion	Well Total
MD	9,800	TVD	9,800
Progress	0	Days	15
MW	0.0	Visc	0.0
Formation :	PBTD : 9741.0	Perf :	PKR Depth : 0.0
Activity at Report Time: PREP FOR FRACS			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/V/DL/GR FROM PBTD TO 60'. EST CEMENT TOP 1450'. RD SCHLUMBERGER.

04-14-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$0	Completion	Well Total
MD	9,800	TVD	9,800
Progress	0	Days	16
MW	0.0	Visc	0.0
Formation :	PBTD : 9741.0	Perf :	PKR Depth : 0.0
Activity at Report Time: SET CIBP ABOVE FLOAT COLLAR & RETEST			

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, FAILED. BLEED OFF TO 6200 PSIG IN 15 MIN. BLEED OFF SWIFN.

04-15-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$0	Completion	Well Total
MD	9,800	TVD	9,800
Progress	0	Days	17
MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9741.0	Perf : 9451'-9638'	PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	11:00	3.0	RU CUTTERS WL. SET CIBP @ 9670'. POH. TEST CASING TO 8500 PSIG. NO LEAK OFF. PERFORATED SEGO/LPR FROM 9451'-52', 9457'-58', 9514'-15', 9534'-25', 9549'-50', 9562'-63', 9579'-80', 9613'-14', 9625'-27' & 9636'-38' @ 3 SPF & 120° PHASING. RDWL. SDFN. PREP TO FRAC 4/18.

04-18-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9.800	TVD	9.800
Progress	0	Days	18
MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9741.0	Perf : 8820'-9638'	PKR Depth : 0.0

Activity at Report Time: FLOW BACK AFTER SCREENOUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1220 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4997 GAL YF125ST+ PAD & 28348 GAL YF125ST+ & YF118ST+ WITH 98800# 20/40 SAND @ 1-6 PPG. MTP 7867 PSIG. MTR 51.7 BPM. ATP 5457 PSIG. ATR 46.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9390'. PERFORATED LPR FROM 9067'-68', 9074'-75', 9096'-97', 9126'-27', 9131'-32', 9143'-44', 9194'-95', 9206'-07', 9240'-41', 9252'-53', 9282'-83', 9297'-98', 9322'-23' & 9347'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST+ PAD & 42693 GAL YF125ST+ & YF118ST+ WITH 155700# 20/40 SAND @ 1-5 PPG. EXTENDED 5 PPG STAGE & CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 8412 PSIG. MTR 50.9 BPM. ATP 7149 PSIG. ATR 43.4 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9040'. PERFORATED MPR FROM 8820'-21', 8828'-29', 8836'-37', 8843'-44', 8910'-11', 8945'-46', 8957'-58', 8978'-79', 8989'-90', 8995'-96', 9001'-02', 9021'-22' & 9164'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5013 GAL YF125ST+ PAD & 42146 GAL YF125ST+ & YF118ST+ WITH 150800# 20/40 SAND @ 1-6 PPG. CUT SAND EARLY DUE TO LOW FLUID VIS. SCREENED OUT W/65 BBLs FLUSH PUMPED. 136690# SAND IN FORMATION. MTP 9479 PSIG. MTR 51.4 BPM. ATP 6670 PSIG. ATR 47.9 BPM. RD SCHLUMBERGER.

STARTED FLOW BACK ON 20/64" CHOKE.

04-19-2007 Reported By DEAN KOUTROULIS/TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9.800	TVD	9.800
Progress	0	Days	19
MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9741.0	Perf : 7576'-9638'	PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 6 HRS. 20/64" CHOKE. FCP 1950 PSIG. 80 BFPH. RECOVERED 480 BLW. 3090 BLWTR. SI.

SICP 2200 PSIG. RUWL. SET 10K CFP AT 8780'. PERFORATED MPR FROM 8553'-54', 8558'-59', 8565'-66', 8572'-73', 8589'-90', 8603'-04', 8616'-17', 8629'-30', 8635'-36', 8691'-92', 8730'-31' & 8754'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF123ST+ PAD & 43192 GAL YF123ST+ & YF118ST+ WITH 133000# 20/40 SAND @ 1-6 PPG. MTP 8307 PSIG. MTR 51.1 BPM. ATP 5490 PSIG. ATR 48.2 BPM. 2400 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8530'. PERFORATED MPR FROM 8429'-30', 8438'-39', 8444'-45', 8450'-51', 8456'-57', 8462'-63', 8469'-70', 8480'-81', 8490'-91', 8497'-98', 8503'-04' & 8510'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5003 GAL YF123ST+ PAD & 51487 GAL YF123ST+ & YF118ST+ WITH 169700# 20/40 SAND @ 1-6 PPG. MTP 6882 PSIG. MTR 51.1 BPM. ATP 5217 PSIG. ATR 49.5 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED UPR/MPR FROM 8186'-87', 8212'-13', 8241'-42', 8293'-94', 8297'-98', 8303'-04', 8344'-46', 8354'-55', 8364'-65', 8373'-74' & 8385'-86' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF123ST+ PAD & 50758 GAL YF123ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 7627 PSIG. MTR 51.1 BPM. ATP 5517 PSIG. ATR 49.1 BPM. ISIP 3419 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8155'. PERFORATED UPR FROM 7952'-53', 7957'-58', 7997'-98', 8012'-13', 8045'-46', 8058'-59', 8072'-73', 8080'-81', 8089'-90', 8095'-96', 8103'-04' & 8133'-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4987 GAL YF123ST+ PAD & 42431 GAL YF123ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 6786 PSIG. MTR 51.1 BPM. ATP 4789 PSIG. ATR 48.7 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7900'. PERFORATED UPR FROM 7576'-77', 7648'-49', 7655'-56', 7696'-97', 7735'-36', 7750'-51', 7758'-59', 7764'-65', 7773'-74', 7802'-03', 7814'-15', 7826'-27', 7861'-62' & 7873'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4996 GAL YF123ST+ PAD, 49582 GAL YF123ST+ & YF118ST+ WITH 192000# 20/40 SAND @ 1-6 PPG. MTP 6447 PSIG. MTR 51.1 BPM. ATP 4561 PSIG. ATR 49.4 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7500'. BLEED OFF PRESSURE. RDWL. SDFN.

04-20-2007		Reported By		MCCAMENT							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9741.0			Perf : 8820'-9638'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 7500'. SDFN.								

04-21-2007		Reported By		MCCAMENT							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,800	TVD	9,800	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9670.0			Perf : 7576'-9638'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7500', 7900', 8155', 8400', 8530', 8780', 9040' & 9390'. CLEANED OUT TO CIBP @ 9670'. LANDED TBG @ 7888' KB. ND BOPE. NU TREE. RDMOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1550 PSIG. 47 BPH. RECOVERED 767 BLW. 9176 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.91'

1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.10'
 239 JTS 2-3/8" 4.7# L-80 TBG 7840.10'
 BELOW KB 12.00'
 LANDED @ 7887.96' KB

04-22-2007 Reported By MCCAMENT

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total
 MD 9,800 TVD 9,800 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9670.0 Perf : 7576'-9638' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSTALLED BRECO TEST UNIT. FLOWED 22 HRS. 500 MCFD RATE. 16/64" CHOKE. FTP 1500 PSIG. CP 1550 PSIG. 51 BFPH. RECOVERED 1222 BLW. 7954 BLWTR.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 & CP 1550 PSI. TURNED WELL TO QUESTAR SALES AT 11:45 AM, 4/21/07. FLOWED 55 MCFD RATE ON 20/64" CHOKE.

04-23-2007 Reported By MCCAMENT

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,800 TVD 9,800 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9670.0 Perf : 7576'-9638' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. 1.1 MMCFD. FTP 1600 PSIG. CP 1850 PSIG. 38 BFPH. RECOVERED 997 BLW. 6957 BLWTR.

FLOWED 406 MCFD, 0 BC & 1291 BW IN 24 HRS ON 20/64" CK, TP 1600 & CP 1650 PSIG.

04-24-2007 Reported By MCCAMENT

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,800 TVD 9,800 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9670.0 Perf : 7576'-9638' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS. 20/64" CHOKE. 1100 MCFD. FTP 1450 PSIG. CP 2350 PSIG. 30 BFPH. RECOVERED 784 BLW. 6173 BLWTR.

FLOWED 751 MCFD, 74 BC & 931 BW IN 24 HRS ON 20/64" CK, TP 1550 & CP 2000 PSIG.

04-25-2007 Reported By MCCAMENT

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,800 TVD 9,800 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9670.0 Perf : 7576'-9638' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. 1.3 MMCFD. FTP 1300 PSIG. CP 2200 PSIG. 26 BFPH. RECOVERED 720 BLW. 5453 BLWTR.

FLOWED 1060 MCFD, 40 BC & 220 BW IN 24 HRS ON 22/64" CK, TP 1300 & CP 2400 PSIG.

04-26-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	Daily Total								
Cum Costs: Drilling	\$0	Completion	Well Total								
MD	9,800	TVD	9,800	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9670.0 Perf : 7576'-9638' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. 1200 MCFD. FTP 1100 PSIG. CP 2000 PSIG. 22 BFPH. RECOVERED 593 BLW. 4860 BLWTR.

FLOWED 1189 MCF, 60 BO & 220 BW IN 24 HRS ON 22/64" CK, FTP 1175 & CP 2200 PSIG.

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAY 30 2007

AMENDED REPORT FORM 8
(highlight changes)

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR, OTHER

2. NAME OF OPERATOR: EOG Resources, Inc

3. ADDRESS OF OPERATOR: 600 17th Street, CITY Denver, STATE CO, ZIP 80202
PHONE NUMBER: (303) 262-2812

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2,255' FSL & 950' FEL 40.063956 LAT 109.401219 LON
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
8. WELL NAME and NUMBER: Chapita Wells Unit 1220-02
9. API NUMBER: 43-047-37985
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 1/19/2007
15. DATE T.D. REACHED: 4/1/2007
16. DATE COMPLETED: 4/21/2007
ABANDONED, READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 4,808' GL

18. TOTAL DEPTH: MD 9,800, TVD
19. PLUG BACK T.D.: MD 9,741, TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD, PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23. WAS WELL CORED? NO, YES
WAS DST RUN? NO, YES
DIRECTIONAL SURVEY? NO, YES

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER

30. WELL STATUS: PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/21/2007		TEST DATE: 4/26/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 60	GAS - MCF: 1,189	WATER - BBL: 220	PROD. METHOD: FLOWING
CHOKE SIZE: 22/64"	TBG. PRESS. 1,175	CSG. PRESS. 2,200	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 60	GAS - MCF: 1,189	WATER - BBL: 220	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,576	9,638		Wasatch	5,008
				Chapita Wells	5,578
				Buck Canyon	6,226
				Mesaverde	7,548
				Middle Price River	8,320
				Lower Price River	9,107
				Sego	9,604

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk
 SIGNATURE  DATE 5/24/07

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1220-02 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8429-8511	3/spf
8186-8386	3/spf
7952-8134	3/spf
7576-7874	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8553-8755	48,339 GALS GELLED WATER & 133,000# 20/40 SAND
8429-8511	56,655 GALS GELLED WATER & 169,700# 20/40 SAND
8186-8386	55,899 GALS GELLED WATER & 169,100# 20/40 SAND
7952-8134	47,583 GALS GELLED WATER & 131,000# 20/40 SAND
7576-7874	54,743 GALS GELLED WATER & 192,000# 20/40 SAND

Perforated the Lower Price River/ Sego from 9451-9452', 9457-9458', 9514-9515', 9524-9525', 9549-9550', 9562-9563', 9579-9580', 9613-9614', 9625-9627', 9636-9638' w/ 3 spf.

Perforated the Lower Price River from 9067-9068', 9074-9075', 9096-9097', 9126-9127', 9131-9132', 9143-9144', 9194-9195', 9206-9207', 9240-9241', 9252-9253', 9282-9283', 9297-9298', 9322-9323', 9347-9348' w/ 2 spf.

Perforated the Middle Price River from 8820-8821', 8828-8829', 8836-8837', 8843-8844', 8910-8911', 8945-8946', 8957-8958', 8978-8979', 8989-8990', 8995-8996', 9001-9002', 9021-9022', 9164-9165' w/ 3 spf.

Perforated the Middle Price River from 8553-8554', 8558-8559', 8565-8566', 8572-8573', 8589-8590', 8603-8604', 8616-8617', 8629-8630', 8635-8636', 8691-8692', 8730-8731', 8754-8755' w/ 3 spf.

Perforated the Middle Price River from 8429-8430', 8438-8439', 8444-8445', 8450-8451', 8456-8457', 8462-8463', 8469-8470', 8480-8481', 8490-8491', 8497-8498', 8503-8504', 8510-8511' w/ 3 spf.

Perforated the Upper/ Middle Price River from 8186-8187', 8212-8213', 8241-8242', 8293-8294', 8297-8298', 8303-8304', 8344-8346', 8354-8355', 8364-8365', 8373-8374', 8385-8386' w/ 3 spf.

Perforated the Upper Price River from 7952-7953', 7957-7958', 7997-7998', 8012-8013', 8045-8046', 8058-8059', 8072-8073', 8080-8081', 8089-8090', 8095-8096', 8103-8104', 8133-8134' w/ 3 spf.

Perforated the Upper Price River from 7576-7577', 7648-7649', 7655-7656', 7696-7697', 7735-7736', 7750-7751', 7758-7759', 7764-7765', 7773-7774', 7802-7803', 7814-7815', 7826-7827', 7861-7862', 7873-7874' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1220-02

API number: 43-047-37985

Well Location: QQ NESE Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,640	NO FLOW	NOT KNOWN

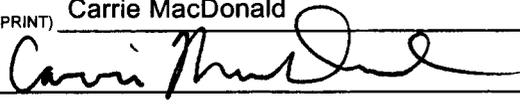
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/24/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.			8. WELL NAME and NUMBER: Chapita Wells Unit 1220-2
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-37985
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2255' FSL & 950' FEL 40.063956 LAT 109.401219 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

NAME (RELEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/29/2008</u>

(This space for State use only)

RECEIVED
FEB 04 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 2, 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "O, Q, R, AA"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "O, Q, R, AA", Chapita Wells Unit, CRS No. UTU63013BC, AFS No. 892000905BC, is hereby approved effective as of April 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

15896 to 14406

The Consolidated Mesaverde Formation PA "O, Q, R, AA" results in an Initial Participating Area of 955.60 acres and is based upon the completion of Well No. 1220-2, API No. 43-047-37985, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 2, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 22, State Lease and Well No. 1243-2, API No. 43-047-38346, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 2, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 22, State Lease, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "O, Q, R, AA", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUN 04 2008
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37985	CHAPITA WELLS UNIT 1220-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15896	14406	1/19/2007		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35029	CHAPITA WELLS UNIT 650-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	1/3/2005		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	3/11/2006		<u>4/1/07</u>		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

CWU 1220-02

43047 37985 02-095-22E

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-02		SENW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	12/6/2006		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37834	CHAPITA WELLS UNIT 1177-03		NWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	11/23/2007		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37985	CHAPITA WELLS UNIT 1220-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	1/19/2007		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) _____
Mickenzie Thacker
 Signature _____
 Operations Clerk _____
 Title _____ Date 8/21/2008

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3077
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1220-02
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047379850000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2255 FSL 0950 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Site facility diagram

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram for the referenced well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 05, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/5/2009

eog resources

Site Facility Diagram



Well Name: CHAPITA WELLS UNIT 1220-02
 1/4 1/4: NE/SE Sec: 2 T: 9S R: 22E
 County: Uintah State: Utah
 Lease: ML-3077
 UNIT\PA#: 892000905BCDEF

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

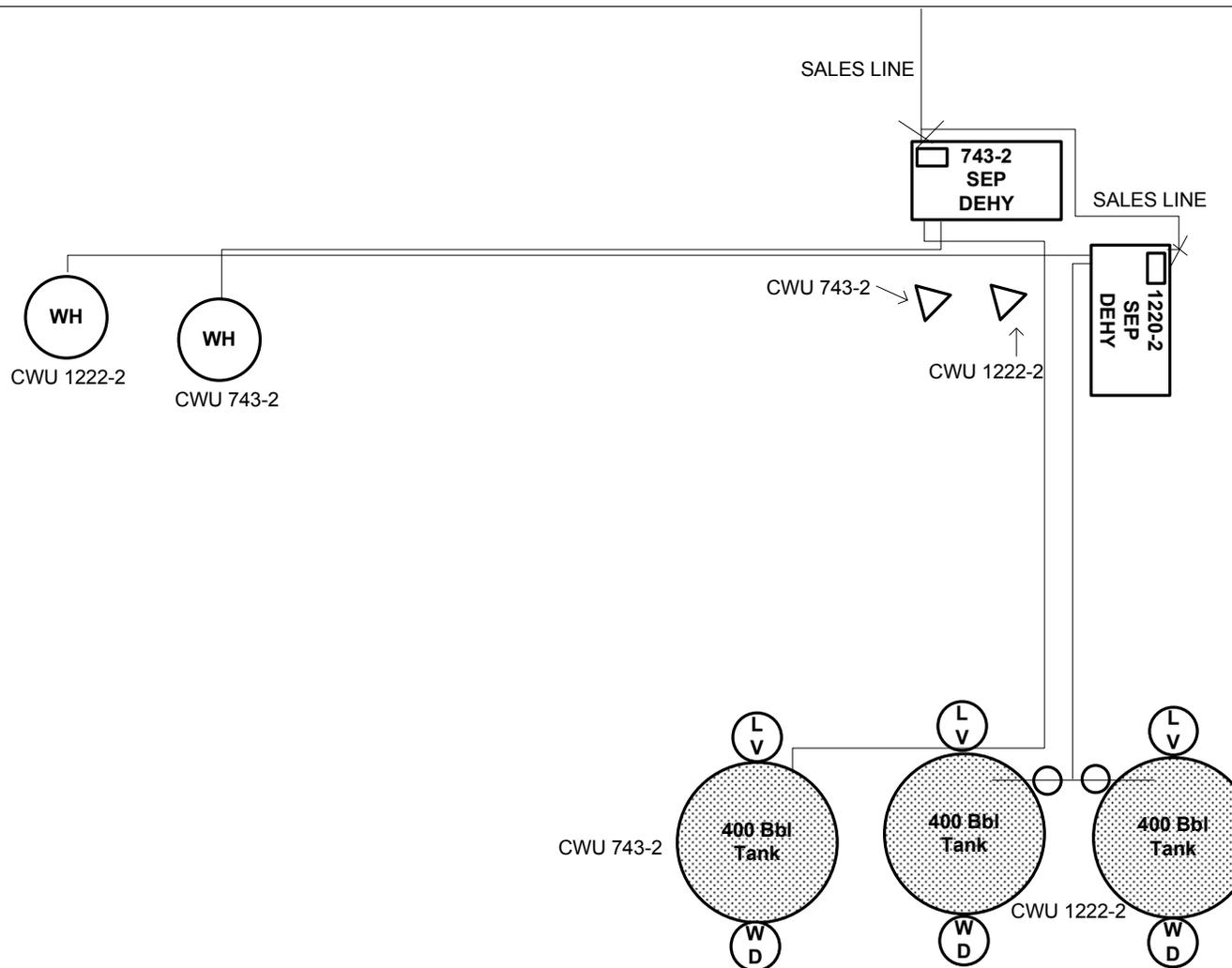
Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 11/5/2009

Abbreviations

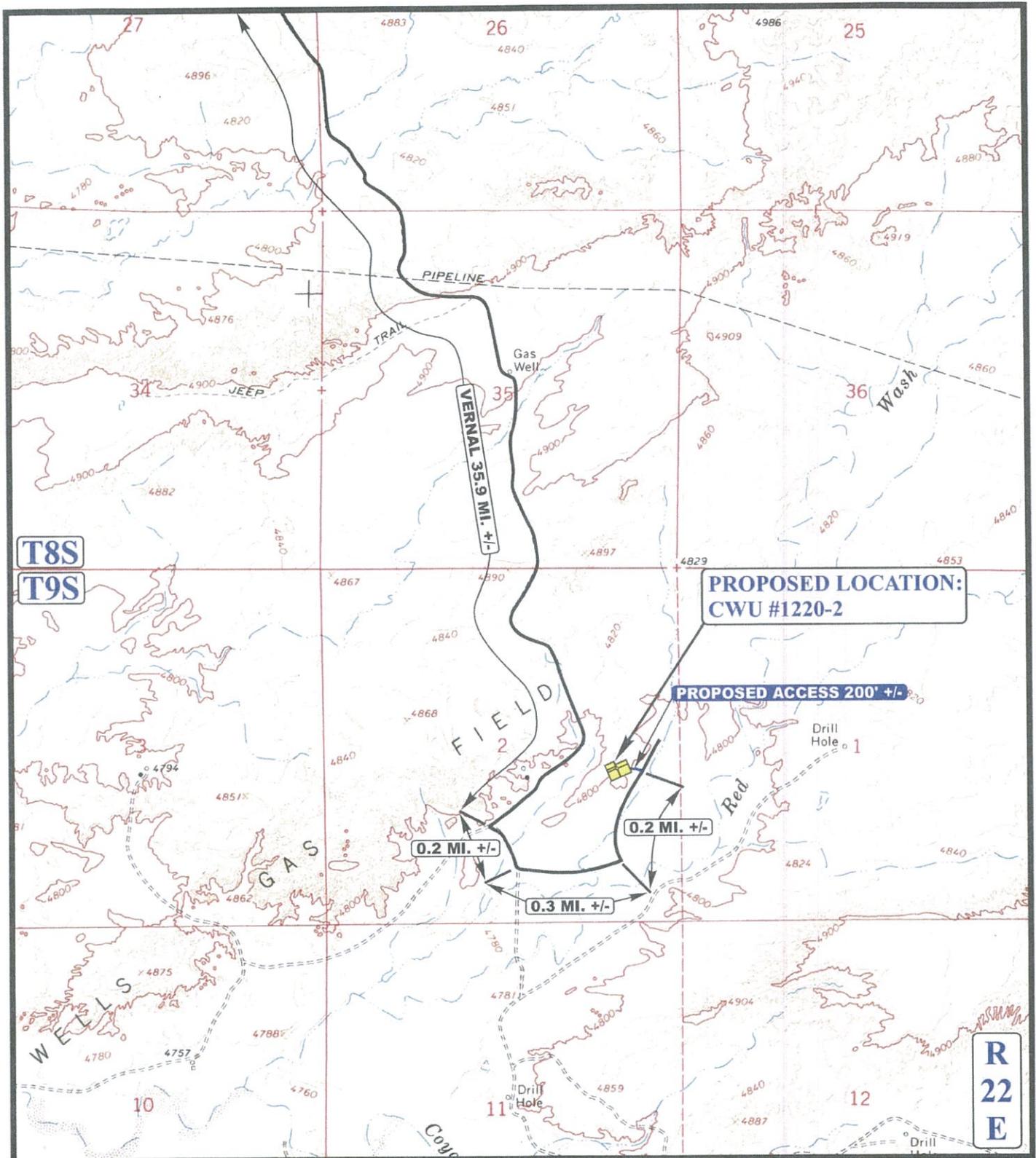
- AM= Allocation Meter
- AR = Access Road
- CHT = Chemical Tank
- COMP = Compressor
- CON = Condensor
- CT = Condensate Tank
- DL = Dump Line
- EP = Electrical Panel
- ET = Emergency Tank
- FW = Firewall
- LACT = LACT Unit
- LH = Line Heater
- LV = Load Valve
- MAN = Manifold
- MB = Methanol Bath
- O = Open
- PL = Production Line
- PP = Power Pole
- PT = Propane Tank
- PU = Pumping Unit
- PV = Production Valve
- PW = Produced Water
- RL = Recycle Line
- RP = Recycle Pump
- RV = Recycle Valve
- SC = Sealed Closed
- SGS = Sales Gas Scrubber
- SL = Sales Line
- SM = Sales Meter
- SO = Sealed Open
- SP = Separator
- SV = Sales Valve
- T = Treater
- TP = Trace Pump
- WD = Water Drain
- WDP = Water Disposal Pump
- WFP = Water Flood Pump
- WH = Wellhead

- = Buried Line
- _____ = Unburied Line
- ◁ = Meter Display
- ◻ = Meter Tube
- = Production Valve
- ✕ = Valve



RECEIVED November 05, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3077	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1220-02	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047379850000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2255 FSL 0950 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/11/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="INSTALL COMPRESSOR"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>EOG Resources, Inc. respectfully requests authorization to install a Caterpillar 3304 95 HP gas engine skid mounted mobile unit or equivalent on the existing well pad. The unit would be set on existing authorized disturbance. There will be no new disturbance. The purpose is to increase production. Initial start up would be upon approval of this sundry. Attached please find the well pad location Topo B and C. An updated site facility diagram will follow post installation.</p>			<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>July 16, 2013</p>
NAME (PLEASE PRINT) Donna J Skinner		PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 7/10/2013	



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

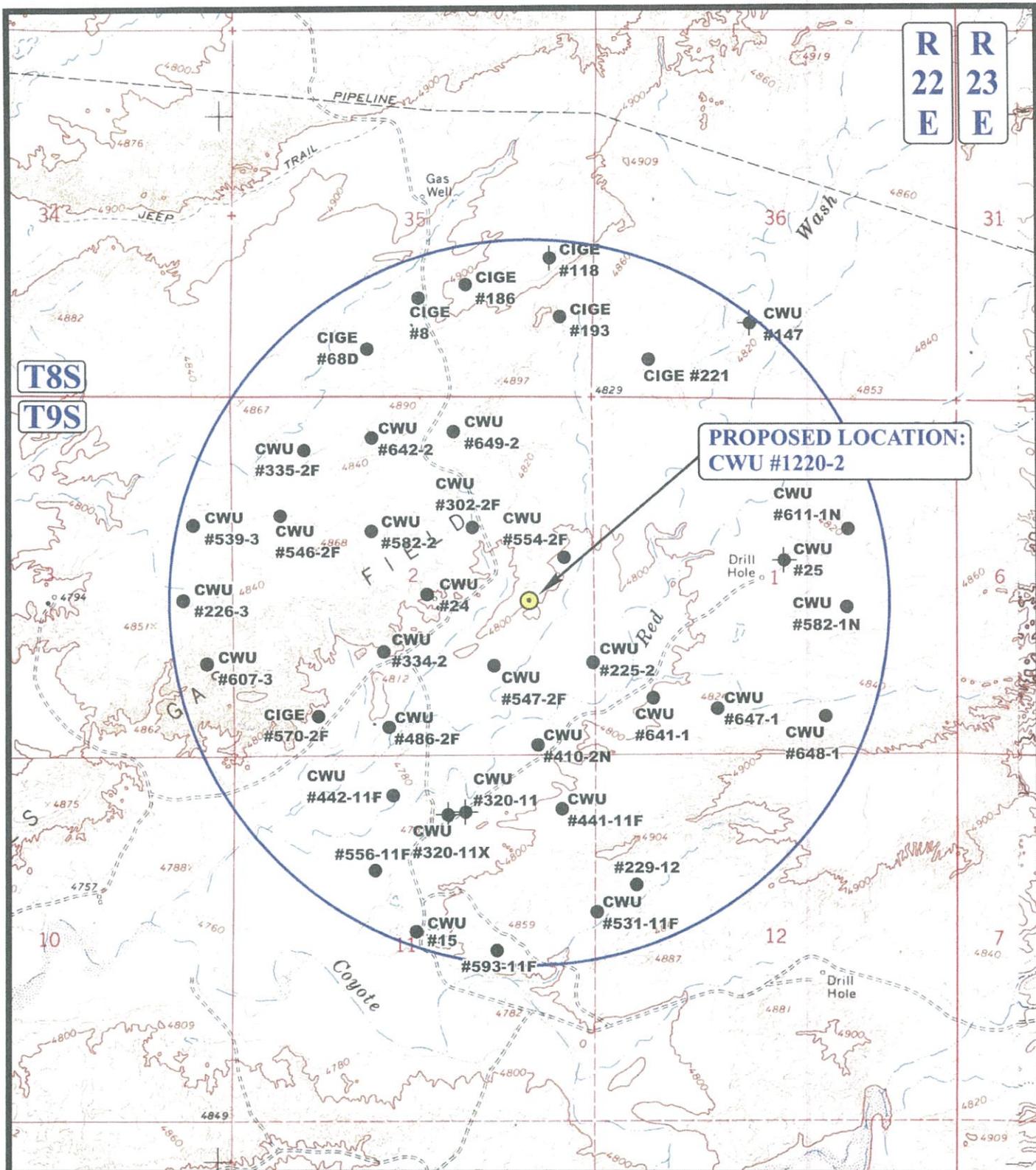


EOG RESOURCES, INC.

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 22 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **B TOPO**



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1220-2
SECTION 2, T9S, R22E, S.L.B.&M.
2255' FSL 950' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 22 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

