CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: UTO-02025-ST

6. SURFACE: STATE

1A. TYPE OF WORK: DRILL ☑ ☐ REENTER ☐ DEEPEN

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. TYPE OF WELL ☐ OIL ☑ GAS OTHER _____ ☑ SINGLE ZONE ☐ MULTIPLE ZONE

8. UNIT OF CA AGREEMENT NAME: RED WASH UNIT

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.

9. WELL NAME and NUMBER: RW 12-32BG

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-4331

10. FIELD AND POOL, OR WILDCAT: RED WASH

4. LOCATION OF WELL (FOOTAGES) 639942 X 40.168696

AT SURFACE: 1689' FNL 870' FWL 4447566 Y -109.356586

AT PROPOSED PRODUCING ZONE: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 7S 23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23 + \ - MILES FROM VERNAL, UT

12. COUNTY: UINTAH

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET): 870' + / -

16. NUMBER OF ACRES IN LEASE: 640

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)

19. PROPOSED DEPTH: 7600'

20. BOND DESCRIPTION: 965003033

21. ELEVATIONS (SHOW WHETHER DF, RT, GR,ETC.): 5335.3' GR

22. APPROXIMATE DATE WORK WILL START: ASAP

23. ESTIMATED DURATION: 10 DAYS

24 **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36 lb/ft (new) STC	450'	SEE 8-POINT DRILLING
7 7/8"	5 1/2"	M-80	17 lb (new) LTC	7600'	

25 **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☑ EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☑ COMPLETE DRILLING PLAN

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE Jan Nelson DATE 3/23/06

(This space for State use only)

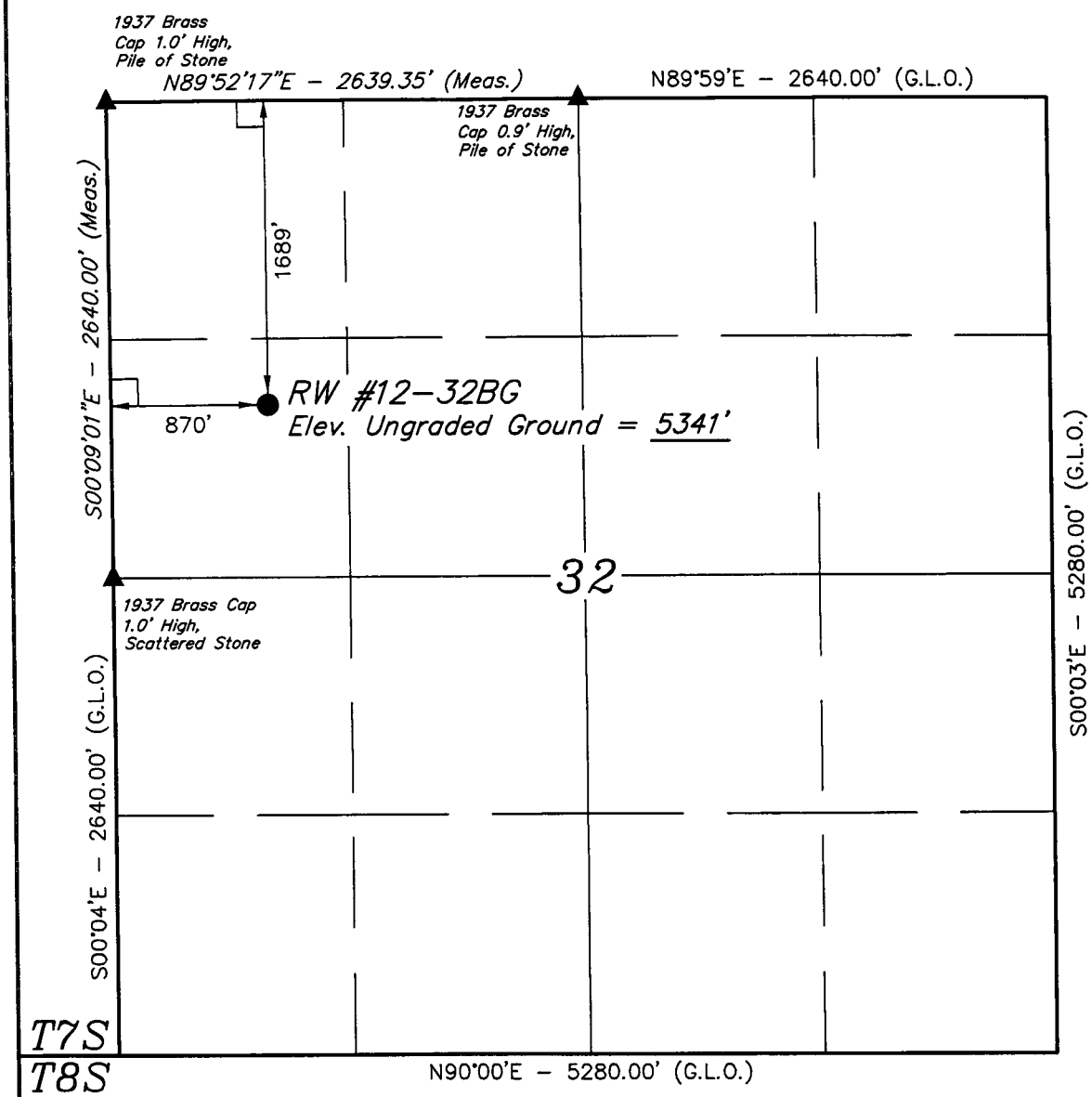
API NUMBER ASSIGNED: 43-047-37946 APPROVAL: _____

(11/2001)

(See Instruction on Reverse Side)

MAR 2 / 2006

T7S, R23E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

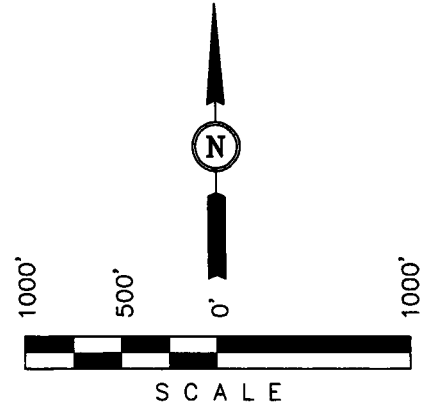
Well location, RW #12-32BG, located as shown in the SW 1/4 NW 1/4 of Section 32, T7S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'07.18" (40.168661)
LONGITUDE = 109°21'26.29" (109.357303)

(NAD 27)
LATITUDE = 40°10'07.31" (40.168697)
LONGITUDE = 109°21'23.83" (109.356619)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	02-07-06	02-08-06
PARTY: D.A. C.R. L.K.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: QUESTAR EXPLR. & PROD.	

QUESTAR

tar Exploration and Production Company
11002 East 17500 South
Vernal, UT 84078
Tel 435 781 4300 • Fax 435 781 4329

March 23, 2006

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. RW 12-32BG is an exception to this rule due to topography.

There are no additional lease owners within 460' of the proposed location. If you have any question please contact Jan Nelson @ (435) 781-4331.

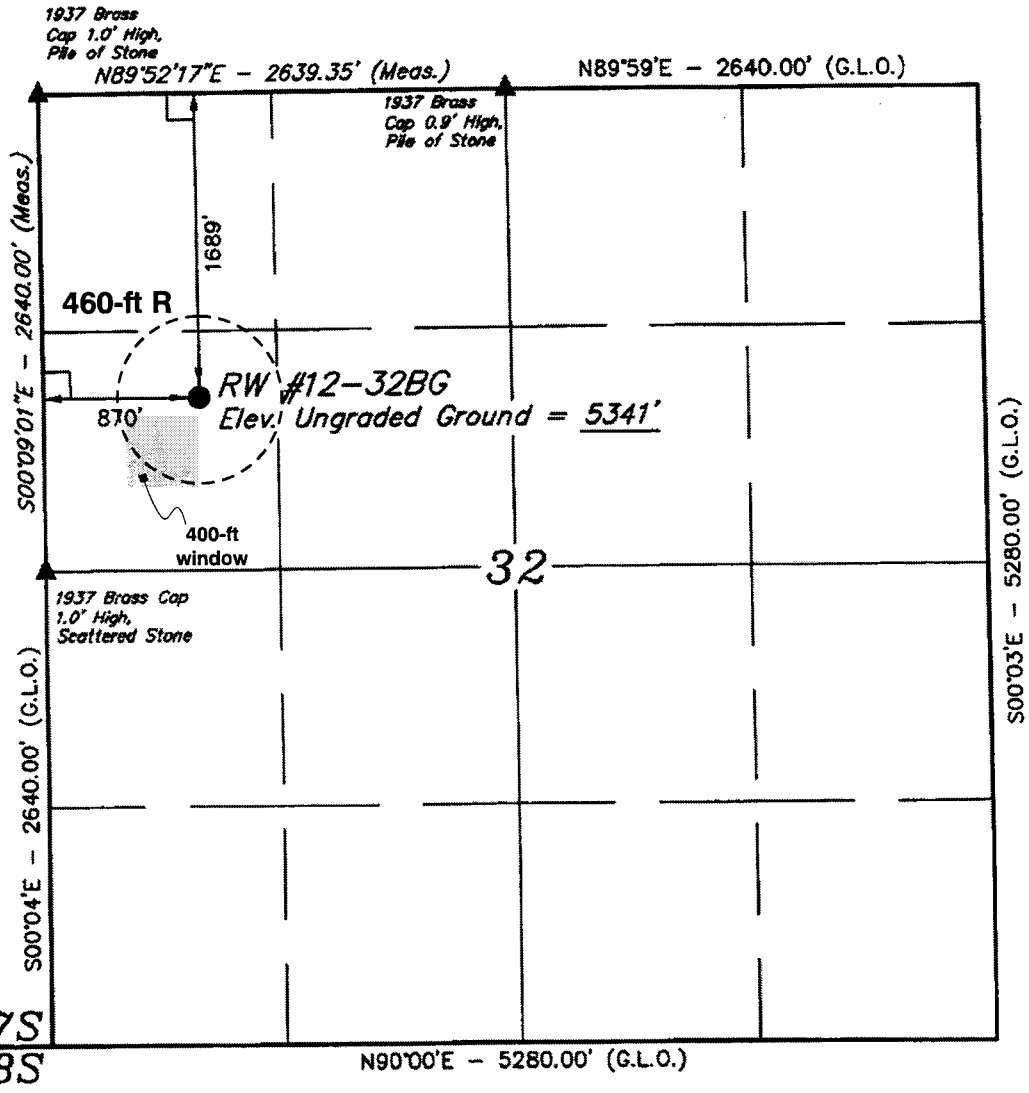
Thank you,

Jan Nelson

Jan Nelson
Regulatory Affairs

MAR 2 7 2006

T7S, R23E, S.L.B.&M.



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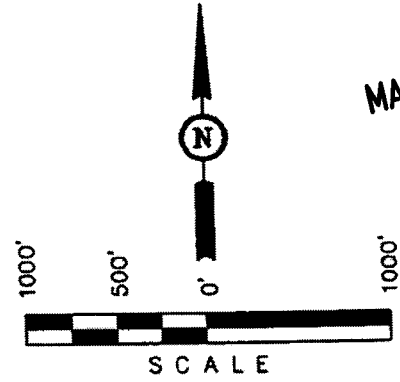

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85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-07-06	DATE DRAWN: 02-08-06
PARTY D.A. C.R. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7600' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirement.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 965003033. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	2655'	
Mahogany	3710'	
Wasatch	5910'	Oil / Gas
TD	7600'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Green River /Wasatch	7600'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.
All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)

B. Functional test daily

C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 3M system and individual components shall be operable as designed.

4. Casing Program

	Depth	Hole Size	Csg Size	Type	Weight
Surface	450'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
TD	7600'	7 –7/8"	5 –1/2"	M-80	17 lb/ft (new)LT&C

5. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes

If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

C. Formation and Completion Interval: Green River / Wasatch interval, final determination 0f completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

Casing	Volume	Type & Additives
Surface	257sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Cement to surface with 160 cf (1541sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-567sx* Tail-783sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 5000' (±500' above production zone). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail plug used. Allowed to set under pressure.

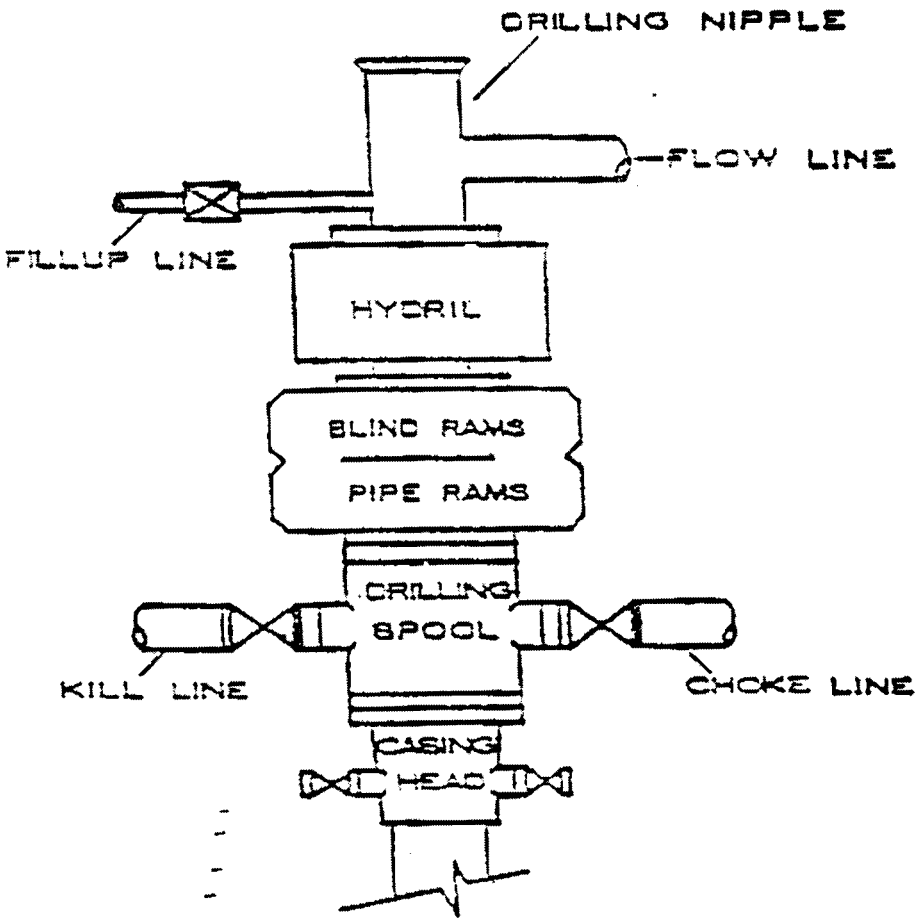
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3296.0 psi. Maximum anticipated bottom hole temperature is 140° F.

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



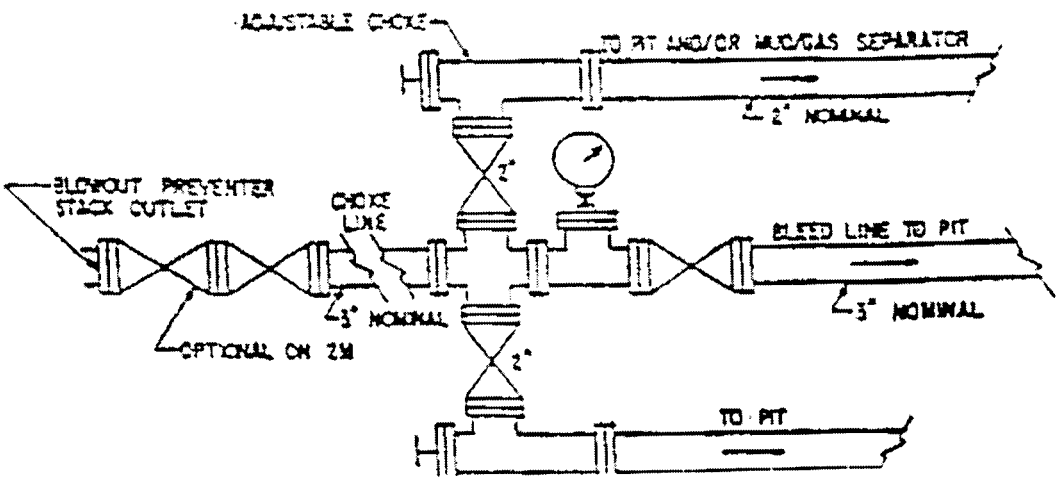
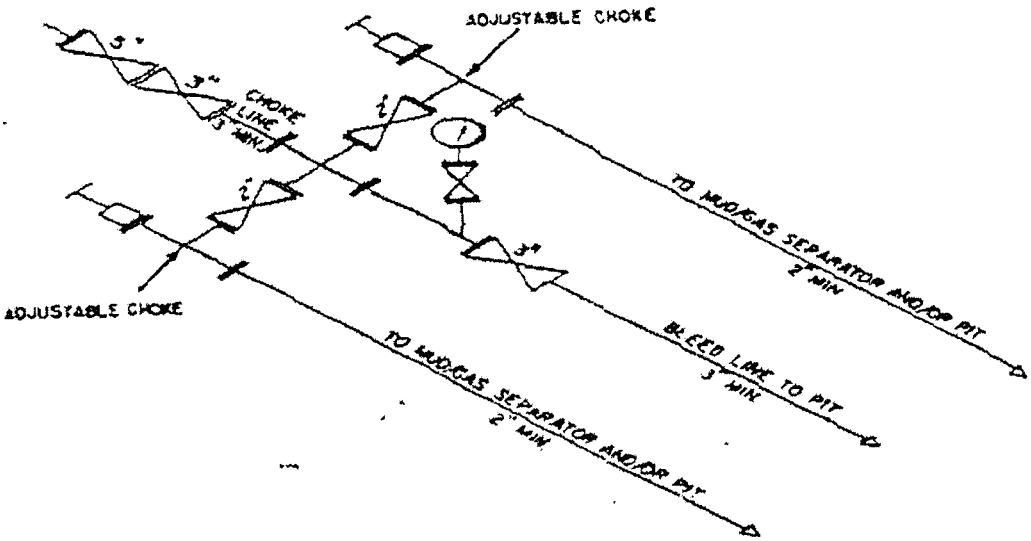


EXHIBIT A CONTINUED

46812 Federal Register / Vol. 53, No. 223 / Friday, November 18, 1988 / Rules and Regulations



(2) 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Jan Nelson
Red Wash Representative

23-Mar-06
Date

QUESTAR EXPLR. & PROD.

RW #12-32BG

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T7S, R23E, S.L.B.&M.

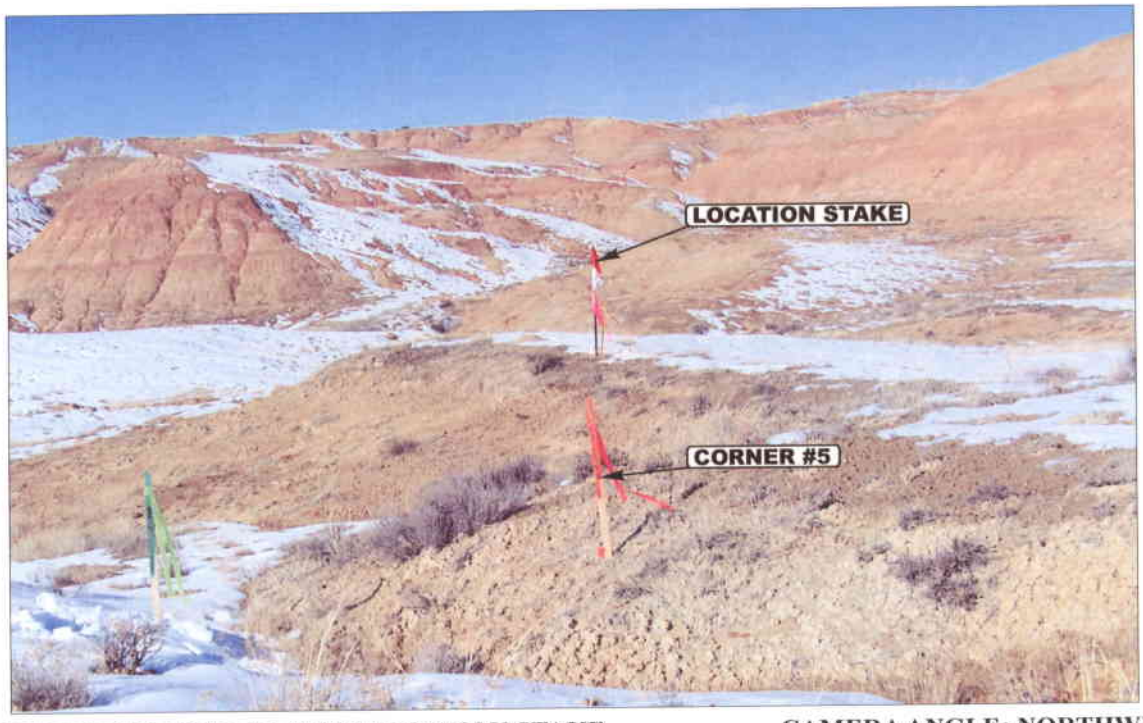


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: WESTERLY**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com
- Since 1964 -

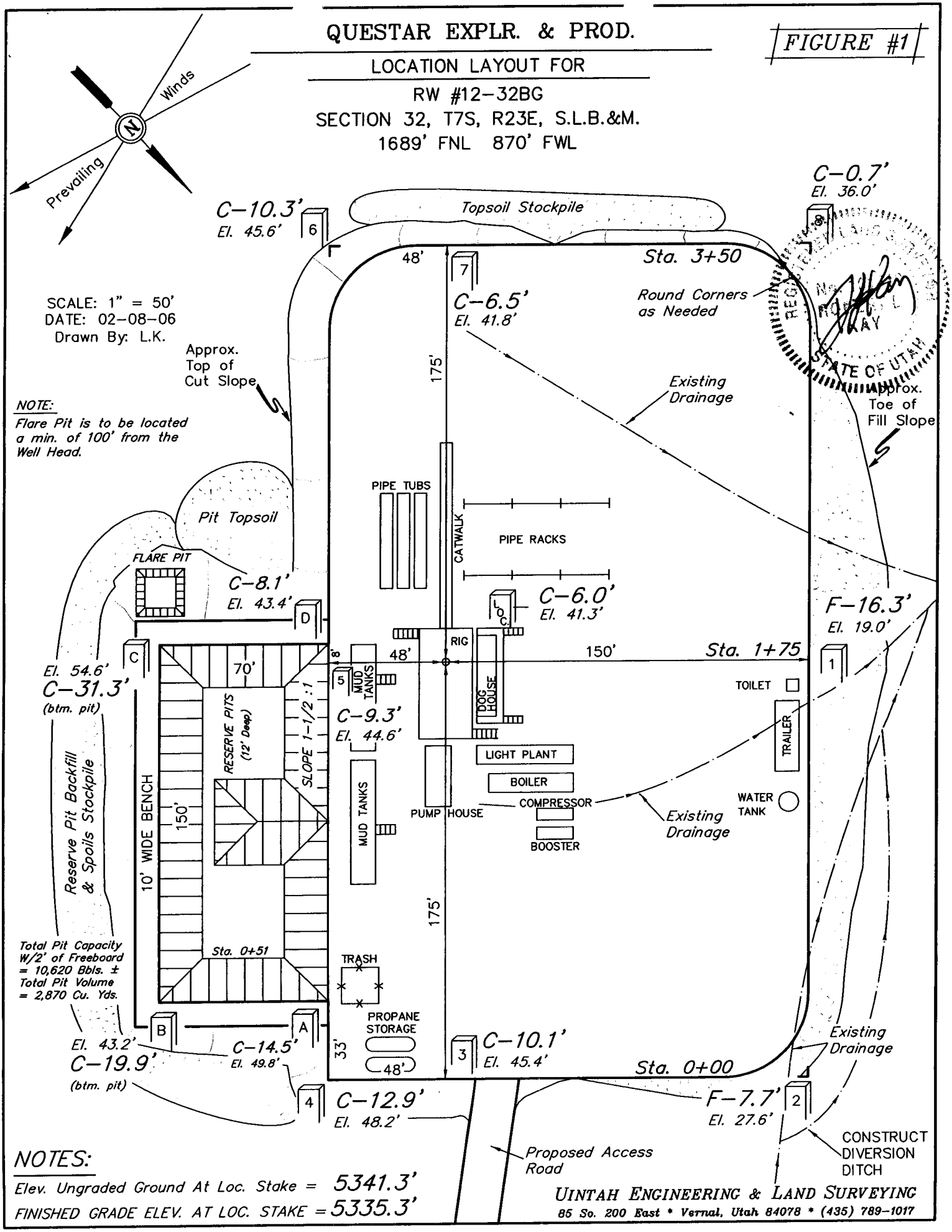
LOCATION PHOTOS	02 MONTH	15 DAY	06 YEAR	PHOTO
TAKEN BY: D.A.	DRAWN BY: C.P.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

RW #12-32BG
SECTION 32, T7S, R23E, S.L.B.&M.
1689' FNL 870' FWL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5341.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5335.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

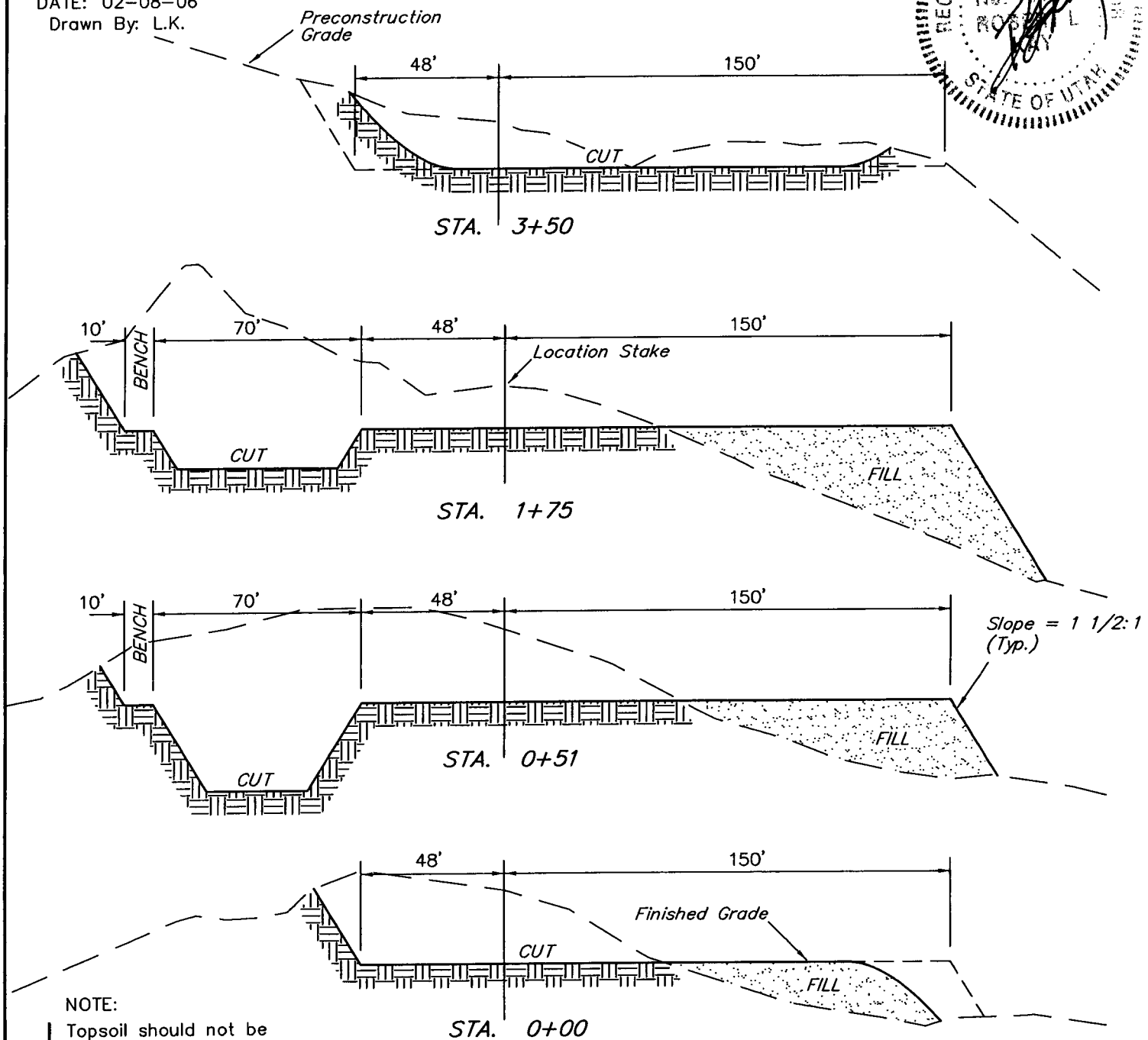
TYPICAL CROSS SECTIONS FOR

RW #12-32BG
SECTION 32, T7S, R23E, S.L.B.&M.
1689' FNL 870' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 02-08-06
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,940 Cu. Yds.
Remaining Location = 15,920 Cu. Yds.

TOTAL CUT = 17,860 CU.YDS.
FILL = 14,480 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material = 3,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,380 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

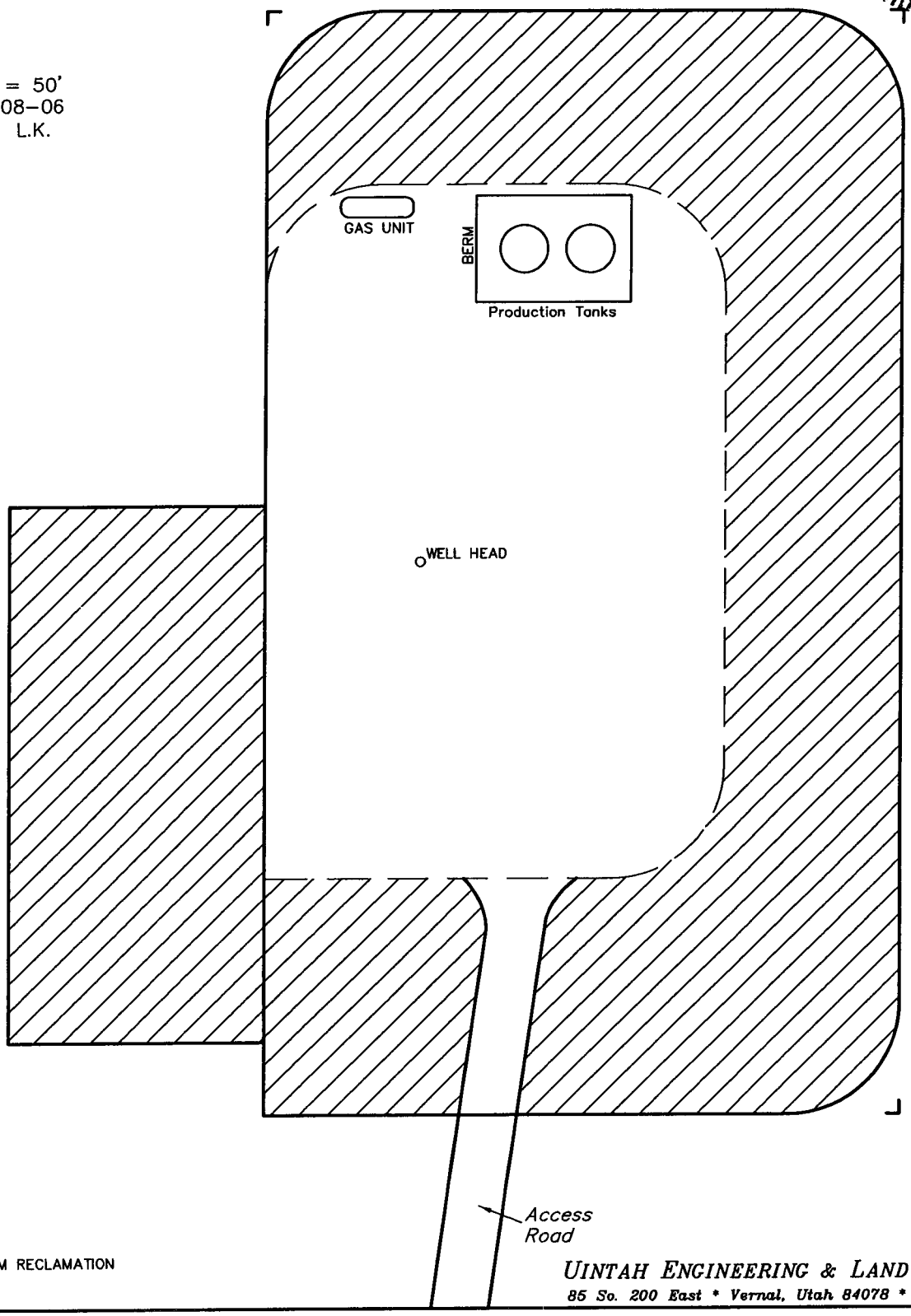
QUESTAR EXPLR. & PROD.

INTERIM RECLAMATION PLAN FOR

RW #12-32BG
SECTION 32, T7S, R23E, S.L.B.&M.
1689' FNL 870' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 02-08-06
Drawn By: L.K.



INTERIM RECLAMATION

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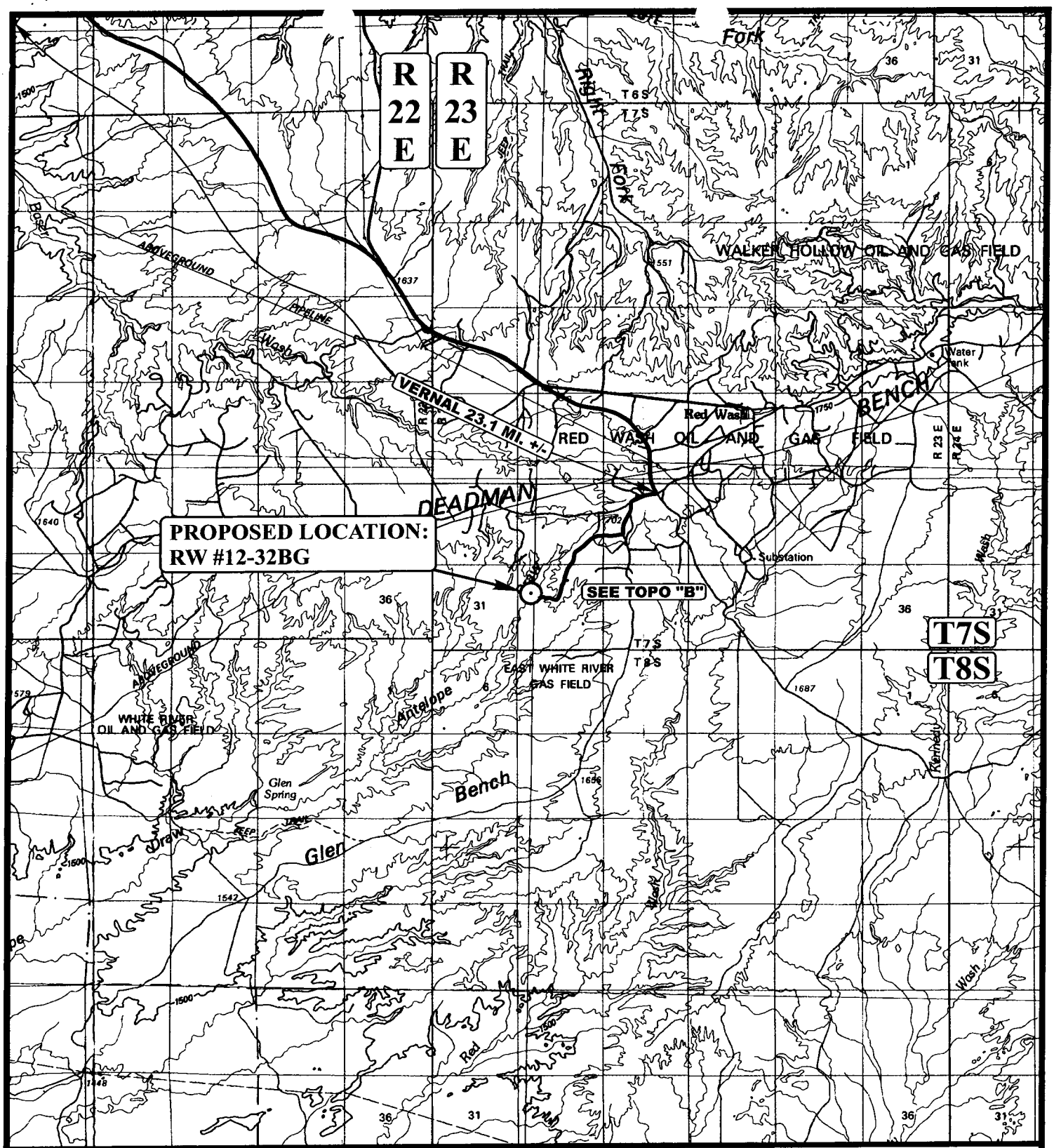

LEGEND:

⊙ PROPOSED LOCATION

N

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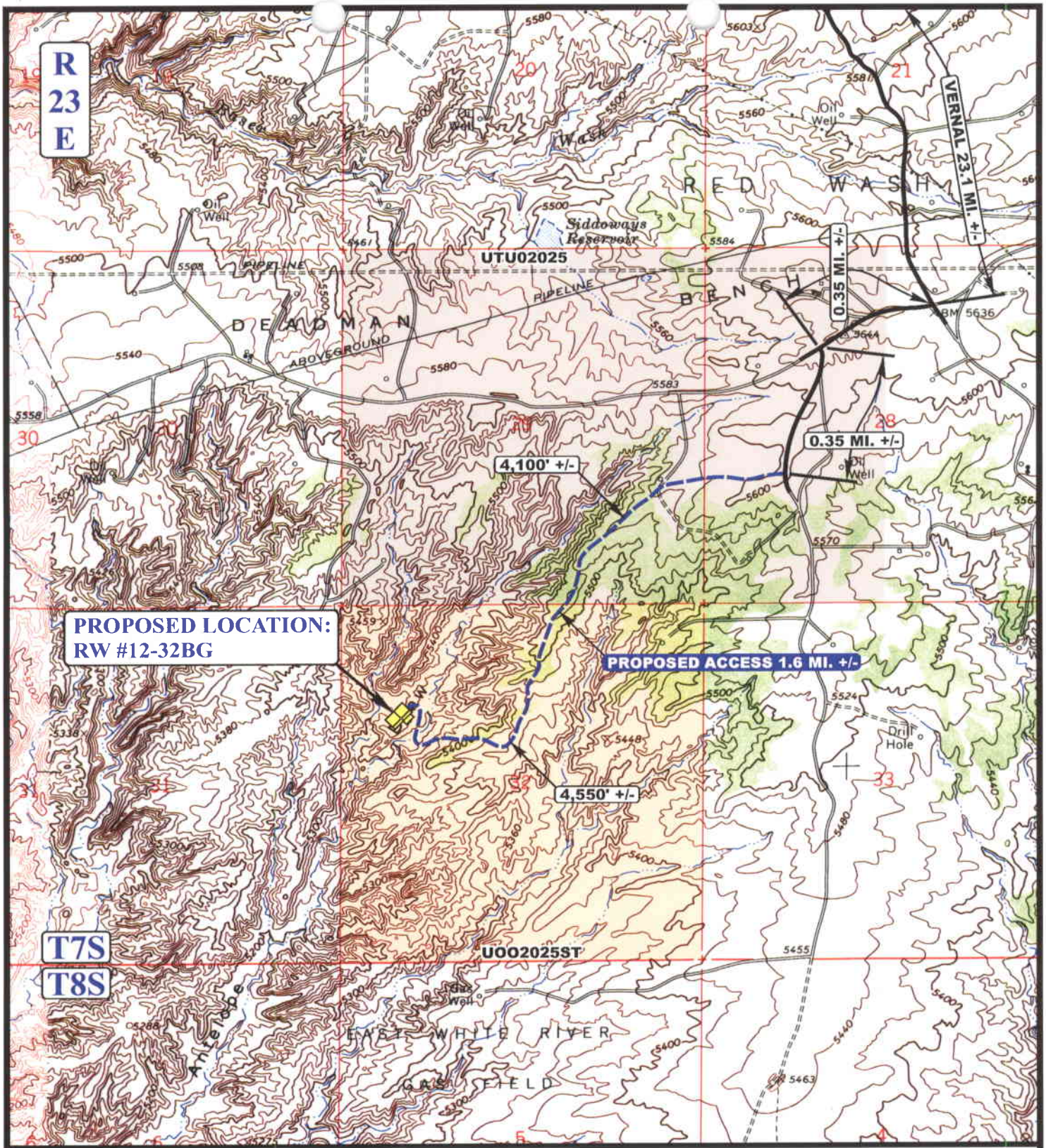
1689' FNL 870' FWL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02 MONTH	15 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

QUESTAR EXPLR. & PROD.

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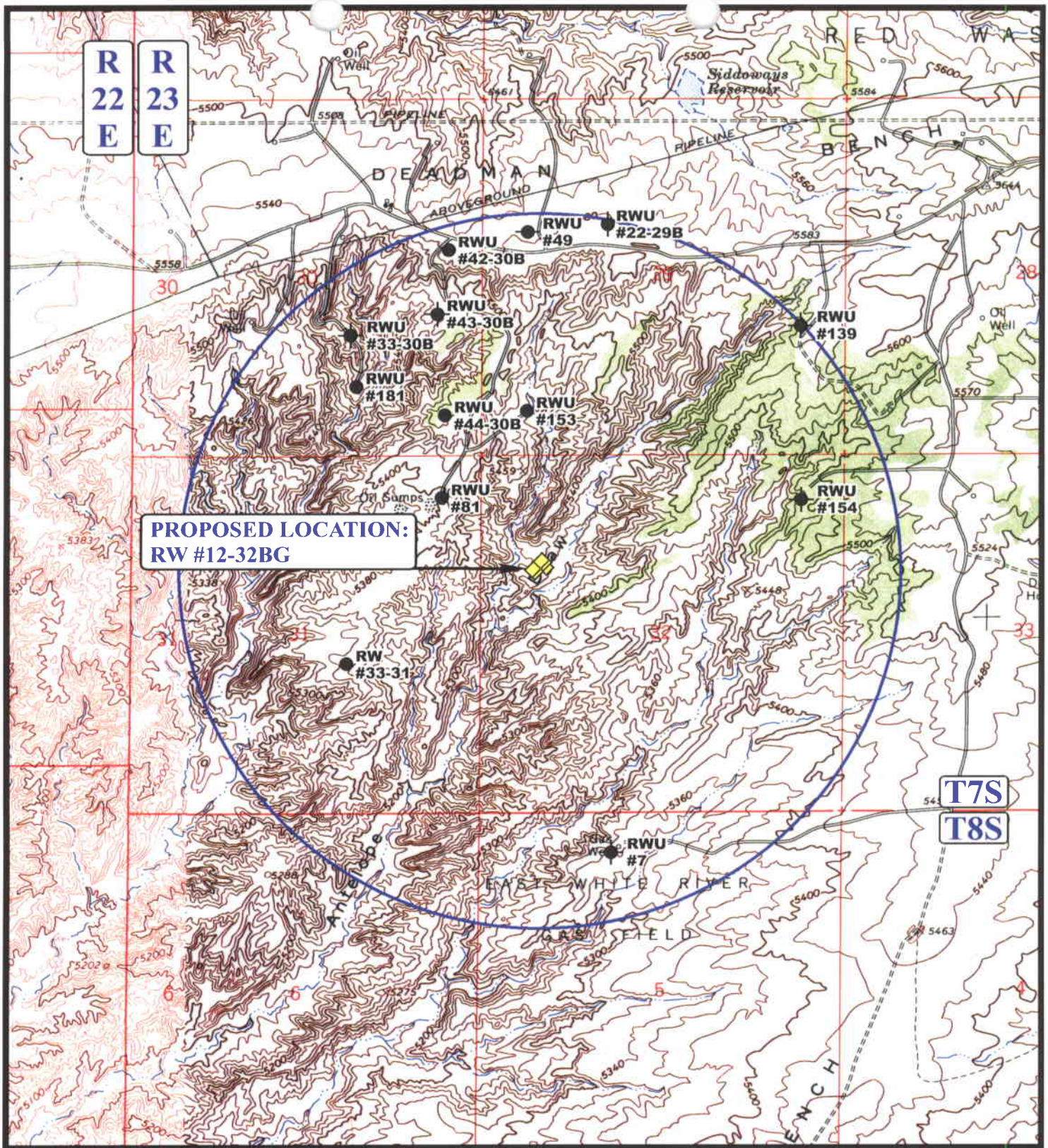
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

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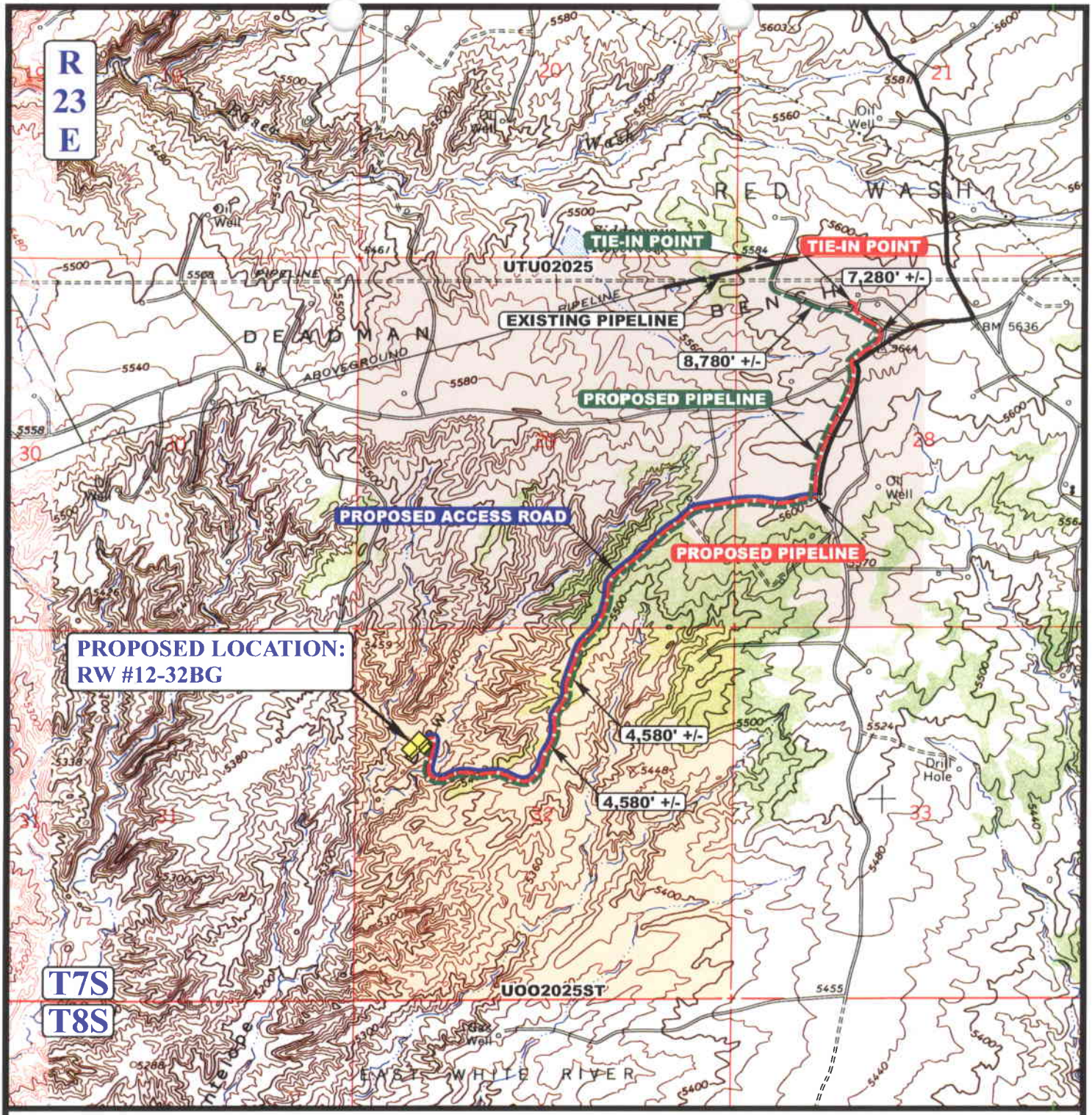

APPROXIMATE TOTAL SALE PIPELINE DISTANCE = 13,366' +/-

APPROXIMATE TOTAL FUEL GAS PIPELINE DISTANCE = 11,862' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED FUEL GAS PIPELINE
- PROPOSED SALE PIPELINE

N

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SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: UTO-02025-ST
6. SURFACE: STATE

1A. TYPE OF WORK: DRILL ☑ ☐ REENTER ☐ DEEPEN

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. TYPE OF WELL ☐ OIL ☑ GAS OTHER _____ ☑ SINGLE ZONE ☐ MULTIPLE ZONE

8. UNIT OF CA AGREEMENT NAME: RED WASH UNIT

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.

9. WELL NAME and NUMBER: RW 12-32BG

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078
PHONE NUMBER: (435) 781-4331

10. FIELD AND POOL, OR WILDCAT: RED WASH 965

4. LOCATION OF WELL (FOOTAGES) 639942 X 40.168696
AT SURFACE: 1689' FNL 870' FWL 4447566 Y -109.352526
AT PROPOSED PRODUCING ZONE: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 7S 23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23 + \ - MILES FROM VERNAL, UT

12. COUNTY: UINTAH
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET): 870' + / -
16. NUMBER OF ACRES IN LEASE: 640
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)
19. PROPOSED DEPTH: 7600'
20. BOND DESCRIPTION: 965003033

21. ELEVATIONS (SHOW WHETHER DF, RT, GR,ETC.): 5335.3' GR
22. APPROXIMATE DATE WORK WILL START: ASAP
23. ESTIMATED DURATION: 10 DAYS

24 **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36 lb/ft (new) STC	450'	SEE 8-POINT DRILLING
7 7/8"	5 1/2"	M-80	17 lb (new) LTC	7600'	

25 **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE Jan Nelson DATE 3/23/06

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37946 APPROVAL:

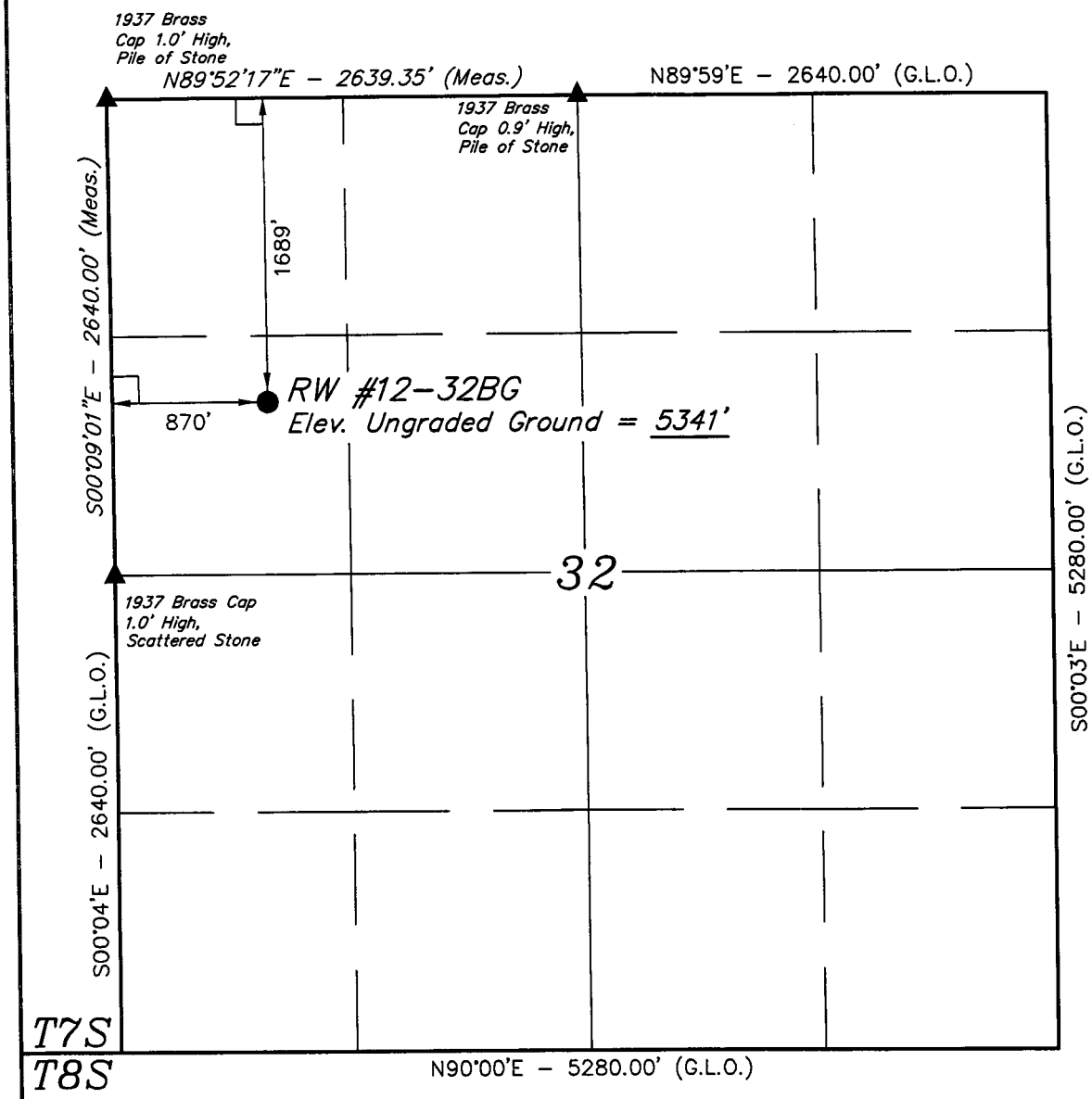
(11/2001)

Approved by the Utah Division of Oil, Gas and Mining
Date: 06-08-06
By:

(See Instruction on Reverse Side)

MAR 2 / 2006

T7S, R23E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

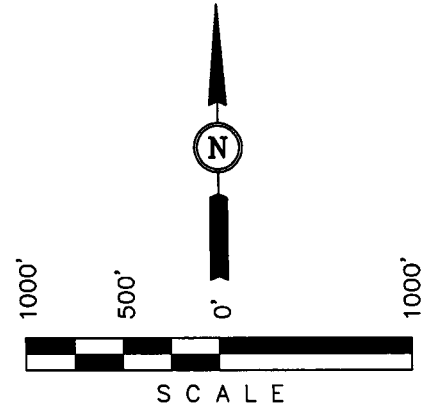
Well location, RW #12-32BG, located as shown in the SW 1/4 NW 1/4 of Section 32, T7S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'07.18" (40.168661)
LONGITUDE = 109°21'26.29" (109.357303)

(NAD 27)
LATITUDE = 40°10'07.31" (40.168697)
LONGITUDE = 109°21'23.83" (109.356619)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-07-06	DATE DRAWN: 02-08-06
PARTY D.A. C.R. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLR. & PROD.	

From: Ed Bonner
To: Whitney, Diana
Date: 5/8/2006 3:48:33 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
Utah 17-1174
Utah 17-1175
Utah 13-1169
Utah 19-1181
Utah 20-1183
Utah 24-1189
Utah 30-1062
Utah 30-1088
Utah 30-1090

Lone Mountain Production Company
Hancock State 2-5

Pendragon Energy Partners, Inc
State 9-16-10-18

QEP Uinta Basin, Inc
GB 9ML-16-8-22
GB 10ML-16-8-22
RW 12-32BG

Westport Oil & Gas Company
NBU 921-34J
NBU 922-31N
NBU 1021-4B
NBU 1021-4G
NBU 1021-4H
NBU 922-31O
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)
NBU 921-32O

XTO Energy, Inc
State of Utah 17-8-28-12
State of Utah 17-8-21-33
State of Utah 17-8-22-14
State of Utah 17-8-18-24
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/27/2006

API NO. ASSIGNED: 43-047-37946

WELL NAME: RW 12-32BG
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:
SWNW 32 070S 230E
SURFACE: 1689 FNL 0870 FWL
BOTTOM: 1689 FNL 0870 FWL
COUNTY: UINTAH
LATITUDE: 40.16870 LONGITUDE: -109.3566
UTM SURF EASTINGS: 639942 NORTHINGS: 4447566
FIELD NAME: RED WASH (665)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	6/8/06
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: UTO-02025-ST
SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

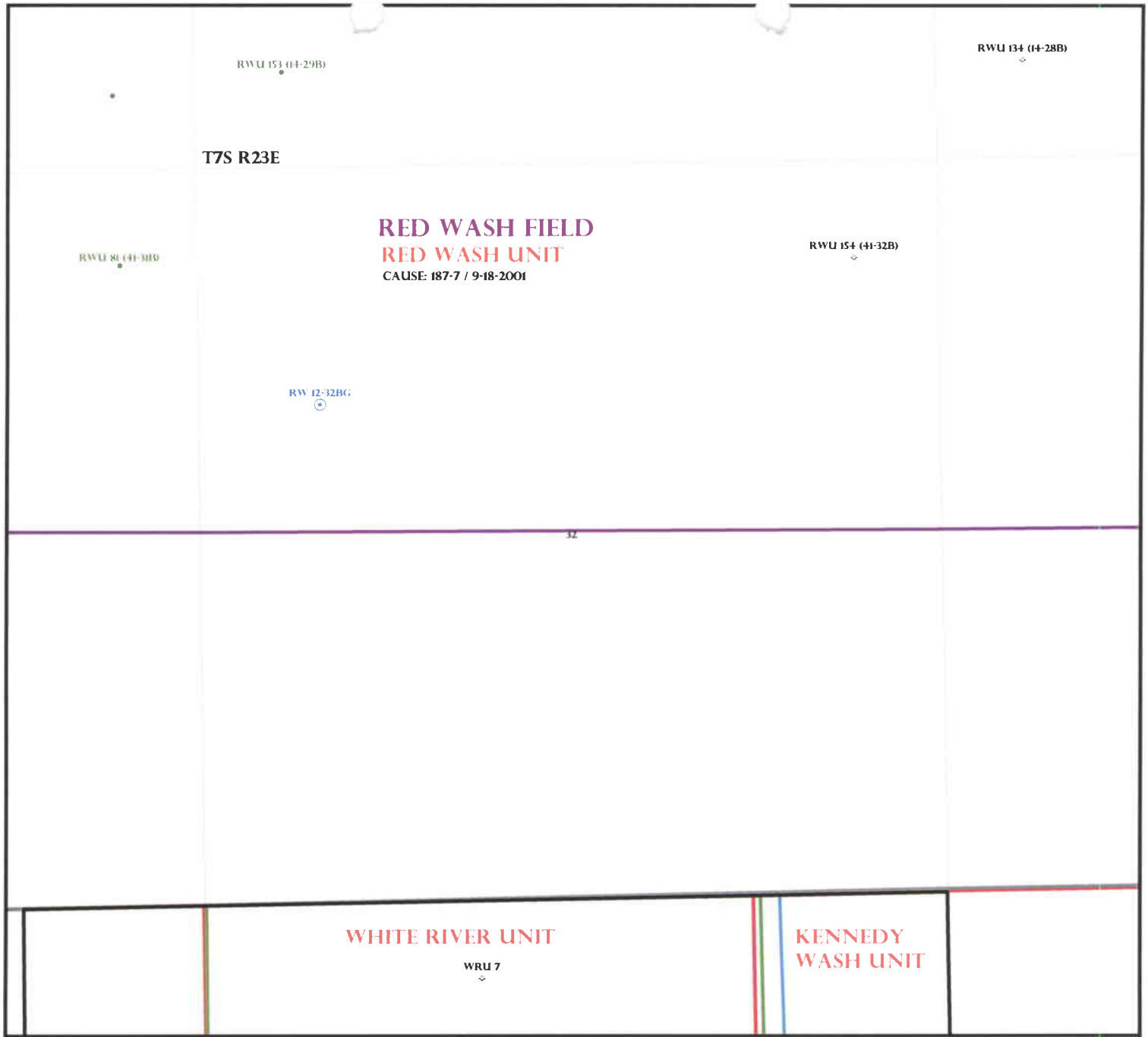
✓ Plat
✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 49-2153)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: RED WASH OK
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 187-07
Eff Date: 9-18-2001
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-18-06)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 32 T. 7S R. 23E

FIELD: RED WASH (665)

COUNTY: UINTAH

CAUSE: 187-7 / 9-18-2001

Utah Oil Gas and Mining

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 4-APRIL-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: RW 12-32BG
API NUMBER: 43-047-37946
LOCATION: 1/4,1/4 SW/NW Sec: 32 TWP: 7S RNG: 23E 1689' FNL 870' FWL

Geology/Ground Water:

QEP proposes to set 450 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,800 feet. A search of Division of Water Rights records shows 10 water wells within a 10,000 foot radius of the proposed location. They are owned by oilfield operators with the purpose listed as oilfield use. These wells would be water supply wells for the Red Wash oil field which were converted from previously producing wells. The wells are all nearly 6,000 feet in depth. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Reviewer: Brad Hill **Date:** 05-01-06

Surface:

The predrill investigation of the surface was performed on 4/18/06. This site is on State surface, with Federal minerals, and appears to be a good site for a well in this drilling window. Ed Bonner of SITLA and Ben Williams from DWR were invited, but neither was present at the onsite inspection. Both expressed their regrets about not being able to attend and both stated that they had no concerns with drilling at this location. Amy Torres of the BLM requested that the access road be moved of the ridge away from a Ferruginous Hawk nest on a section of the access across BLM land. Ms. Torres also stated that construction would not be allowed from March 1st to July 15.

Reviewer: Richard Powell **Date:** 4/18/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: RW 12-32BG
API NUMBER: 43-047-37946
LEASE: UTO-02025-ST **FIELD/UNIT:** RED WASH UNIT
LOCATION: 1/4,1/4 SW/NW **Sec:** 32 **TWP:** 7S **RNG:** 23E 1689′ FNL 870′ FWL
LEGAL WELL SITING: 460′ from the unit boundary.
GPS COORD (UTM): 12T 0639942 4447566 **SURFACE OWNER:** SITLA.

PARTICIPANTS

RICHARD POWELL (DOGM), JAN NELSON (QEP), PAUL BUHLER (BLM), AMY TORRES (BLM), DON ALLRED (UELS)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This site is located in a bowl near the top of a small narrow ridge. The ridge is set in fairly large southwest flowing drainage surrounded by steep clay hills. Vegetation is very sparse on the slopes. There is some exposed rock around the narrow ridge but generally the soils appear to be fairly deep. Vernal, UT is approximately 25 miles to the northwest.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and sheep grazing.

PROPOSED SURFACE DISTURBANCE: Location as proposed will be 350′ by 278′. Proposed new access road 1.6 miles. 4,100′ on federal land, 4,550′ on SITLA.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Portable toilets, sewage holding tanks, and onsite sewage

treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: The area of location contains sparse, low growing sagebrush, with some bunch grass, rabbit brush and prickly pear. Wildlife found in this area may include: Rodents, Raptors, Coyote, Pronghorn, Bobcat, and Rabbits.

SOIL TYPE AND CHARACTERISTICS: Light brown clay soil.

EROSION/SEDIMENTATION/STABILITY: It does not appear that construction will affect erosion or the potential of sediment leaving the site. The access road crosses some small steep drainages, which may require culverts.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 150′ by 70′ and twelve feet deep. Reserve pit to be placed in cut.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required for reserve pit. Site ranking score is 20.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA

SURFACE AGREEMENT: As per SITLA

CULTURAL RESOURCES/ARCHAEOLOGY: Archeology study completed by Montgomery on 2/22/2006

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

RICHARD POWELL	04/18/2006 10:00 AM
DOGM REPRESENTATIVE	DATE/TIME

Ev uation Ranking Criteria and Ranking S. .e
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

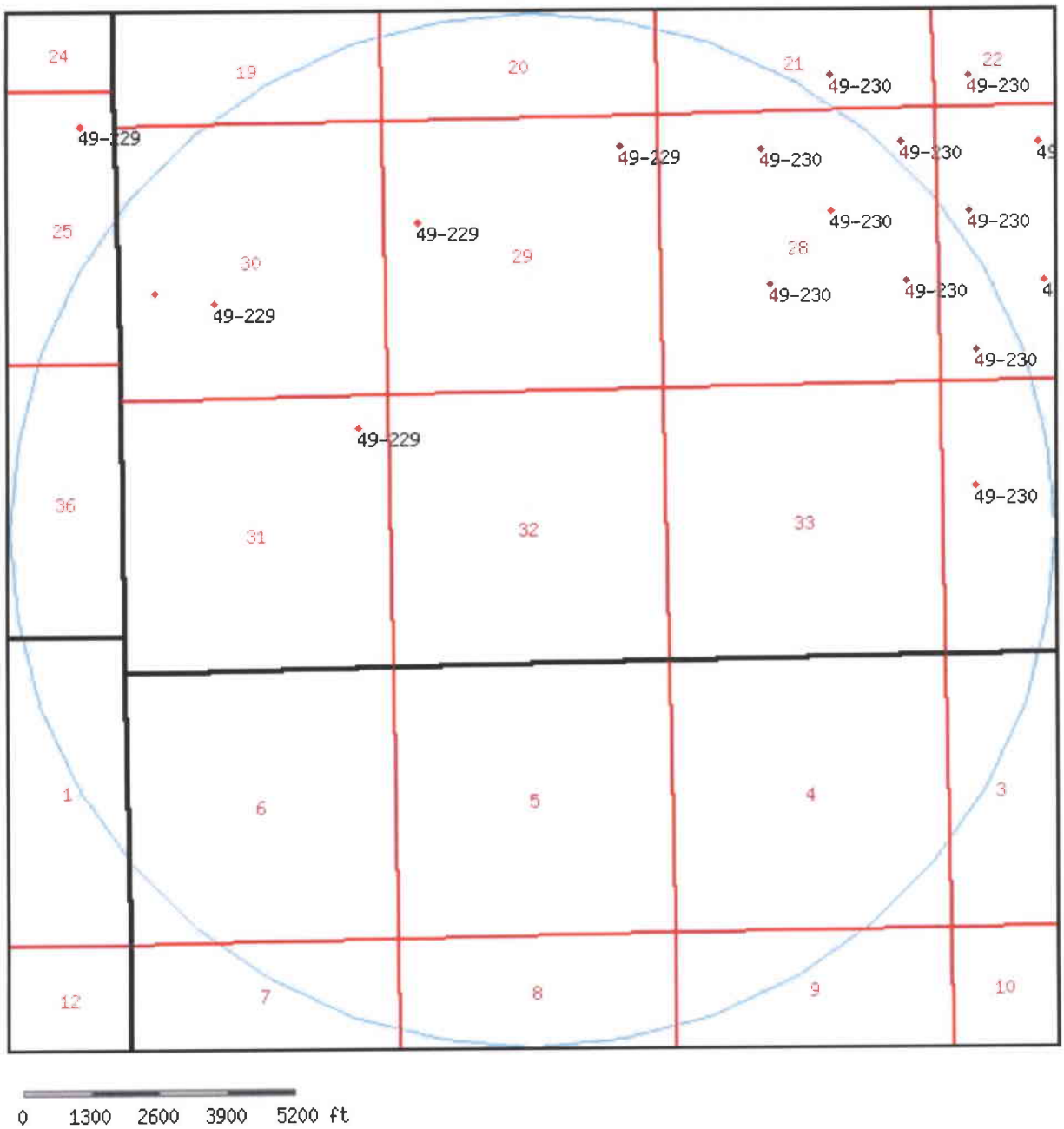
utah gov State Online Services Agency List Business.utah.gov Search Ut

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 05/01/2006 01:04 PM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 32, Township 7S, Range 23E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	O
49-229	Underground S660 W660 NE 25 7S 22E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-229	Underground N2080 E660 SW 30 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-229	Underground N1879 E1788 SW 30 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-229	Underground S632 W585 NE 31 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-229	Underground S1980 E660 NW 29 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-229	Underground S589 W731 NE 29 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S660 E1980 NW 28 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground N1995 E2021 SW 28 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S1980 W1980 NE 28 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground N660 W1980 SE 21 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S660 W660 NE 28 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground N1980 W660 SE 28 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S1980 E660 NW 27 7S 23E SL		A	19600418	O	1.000	0.000	CHEVR(11002 E/ SOUTH

49-230	Underground N660 E660 SW 22 7S 23E SL	A	19600418 O	1.000 0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S1980 E660 NW 34 7S 23E SL	A	19600418 O	1.000 0.000	CHEVR(11002 E/ SOUTH
49-230	Underground N660 E660 SW 27 7S 23E SL	A	19600418 O	1.000 0.000	CHEVR(11002 E/ SOUTH
49-230	Underground S660 E1980 NW 27 7S 23E SL	A	19600418 O	1.000 0.000	CHEVR(11002 E/ SOUTH
49-230	Underground N1980 E1980 SW 27 7S 23E SL	A	19600418 O	1.000 0.000	CHEVR(11002 E/ SOUTH

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05-06 QEP RW 12-32BC

Casing Schematic

Uinta

Surface

TOC @ 0.

TOC @ 0.

✓ w/15% Washout

9-5/8"
MW 8.4
Frac 19.3

Surface
450. MD

BHP

(.052)(9.5)(7600) = 3754

Anticipate 3.296

2655 Green River

Gas

(.12)(7600) = 912

MASP = 2842

BOPE - 3,000 ✓

3844 TOC Tail

✓ w/15% Washout

Surf Csg - 3520

70% = 2464

4800 Bmsw

Max Pressure @ Surf Csg Shoe = 1573

Test To 1573 # ✓

5910 Wasatch

✓ Adequate

DMD 6/8/06

4-1/2"
MW 9.5

Production
7600. MD

Well name:	**05-06 QEP RW 12-32BG**
Operator:	**QEP Uintah Basin Inc.**
String type:	Surface
Location:	Uintah County
Project ID:	43-047-37946

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 249 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 450 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.

Neutral point: 394 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	71 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	185 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	7,600 ft
Next mud weight:	9.500 ppg
Next setting BHP:	3,751 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	450 ft
Injection pressure	450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	450	9.625	36.00	J-55	ST&C	450	450	8.796	32

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	2020	10.287	450	3520	7.82	16	394	24.32 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: May 1,2006
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-06 QEP RW 12-32BG**
Operator:	**QEP Uintah Basin Inc.**
String type:	Production
Location:	Uintah County
Project ID:	43-047-37946

Design parameters:

Collapse

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 355 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 3,751 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.

Neutral point: 6,505 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	171 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	368 ft
Cement top:	Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	7600	5.5	17.00	Mav-80	LT&C	7600	7600	4.767	261.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3751	6290	1.677	3751	7740	2.06	129	273	2.11 B

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: May 1,2006, Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 8, 2006

QEP Uinta Basin, Inc
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash 12-32BG Well, 1689' FNL, 870' FWL, SW NW, Sec. 32, T. 7 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37946.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: QEP Uinta Basin, Inc
Well Name & Number Red Wash 12-32BG
API Number: 43-047-37946
Lease: UTO-02025-ST

Location: SW NW **Sec.** 32 **T.** 7 South **R.** 23 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTO-02025-ST

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

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8. Well Name and No.
RW 12-32BG

2. Name of Operator
QEP, UINTA BASIN, INC.

9. API Well No.
43-047-37946

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
RED WASH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW, SEC 32-T7S-R23E, 1689' FNL, 870' FWL

11. County or Parish, State
UINTAH , UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **SPUD**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/01/06 - Drilled 40' of 20" conductor hole. Ran 30' of 14" conductor pipe and cement w/ Ready Mix.

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

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14. I hereby certify that the foregoing is true and correct
Signed **Dahn F. Caldwell** Title **Office Administrator II** Date **11/27/06**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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***See instruction on Reverse Side**

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	15841	43-047-37946	RW 12-32BG	SWNW	32	T7	23E	Uintah	11/1/2006	12/13/06
WELL 1 COMMENTS: WSTC CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

John T Caldwell
Signature

Office Administrator II 11/27/06
Title Date

Phone No. (435)781-4342

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Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 4/17/2007

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

43-042-37946

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/26/2006	06:00 - 16:00	10.00	BOP	1	On 12-22-06, MIRU Gudac Bros Well Service. ND wellhead & NU BOP's. SWI for Christmas weekend. 24 hr forecast PU pipe.
12/27/2006	06:00 - 16:00	10.00	TRP	10	On 12-26-06, SITP -N/A. SICP -0#. MU & RIH w/4-3/4" bit, 5-1/2" scraper. 1 jt 2-7/8" & F-nipple. Tally & rabbit in hole w/227 jts new 2-7/8" 6.5# J-55 tubing. Tag PBTD @ 7510'. Circulate clean w/165 bbls 2% KCl. LD 6 jts & POOH w/111 stds 2-7/8". LD bit & scraper. SWIFN. 24 hr forecast Run CBL & perforate. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'.
12/28/2006	06:00 - 16:00	10.00	PERF	2	24 hr forecast PU pipe. On 12/27/06, SITP = N/A, SICP = 0#. MIRU Lone Wolf Wireline. Run CBL/VDL/GR from 7512' to 1500'. TOC estimated @ 1750'. Pressure test csg to 3500#. Held. Perforate per CBL dated 12/27/06, Wasatch interval 7427' - 7435' w/ 3 jpf using 3-3/8" guns & Power Pak charges in 120° phasing. RDMO wireline. SICP = 0#. MU & RIH w/ 5-1/2" HD packer, 1 jt, F-Nipple & 281 jts tbg. Set packer @ 7312' w/ 25# compression. Land tbg on hanger. SWIFN. 24 hr forecast: Acidize. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes)
12/29/2006	06:00 - 16:00	10.00	STIM	1	24 hr forecast PU pipe. On 12/28/06, SITP = 0#, SICP = 0#. MIRU Halliburton. Acidize Wasatch zone 7427' - 7435' as follows: Break @ 3013#. Pump 500 gals (11.9 gals) 15% HCL down tbg. Flush w/ 57 bbls

Printed: 4/5/2007 9:48:18 AM

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Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/29/2006	06:00 - 16:00	10.00	STIM	1	2% KCL. Total load = 73 bbls. Avg rate = 2.4 BPM, max rate = 2.4 BPM, avg psi = 1600#, Max psi = 3400#. ISIP = 1500#, 5 min - 1067#, 10 min - 862#, 15 min - 737#, FG = .64 psi/ft. SWL. RDMO Halliburton. RU to manifold. Open up & flowed 10 bbls 2% KCL & died. RU to swab. IFL @ surface. Made 8 runs & recovered 53 bbls of water & acid. FL @ 7000'. Made 2 hjourly runs & recovered 2-1/2 bbls water per run. FFL = 6750' swabbing from 7280'. Final pH - 7, final gas or oil = none, FCP = 0#. RD swab & SWIFN. Estimated load recovered today = 70 bbls. Estimated load left to recover = 45 bbls. 24 hr forecast: Swab. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312'
12/30/2006	06:00 - 16:00	10.00	PTST	2	On 12/29/06, SITP = 2000#, SICP = 0#. Open up tbg & began flowing back Wasatch zone on 20/64" choke. 8:00 AM, FTP = 350# on 12/64" choke w/ no water. Estimated gas flow rate = 350 MCFPD. 10:00 AM, FTP = 325# on 12/64" choke w/ no water. Estimated gas flow rate = 260 MCFPD. 12:00 Noon, FTP = 225# on 12/64" choke w/ no water. Estimated gas flow rate = 180 MCFPD. 3:00 PM, FTP = 225# on 12/64" choke w/ no water. Estimated gas flow rate = 180 MCFPD. Drain up & SWI for New Year's weekend. Estimated load left to recover = 45 bbls. 24 hr forecast: POOH w/pkr. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes)

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/30/2006	06:00 - 16:00	10.00	PTST	2	Pkr @ 7312'
1/3/2007	06:00 - 16:00	10.00	PTST	2	On 1/2/07, SITP = 1900#. SICP = 0#. Open up & began flowing back Wasatch zone on 20/64" choke. Blew down to 50# & unloaded 15 bbls water. Dry gas - 225# on 12/64" choke. Fill tbg w/ 40 bbls 2% KCL & release packer. Land tbg on hanger @ 7318' as detailed below. ND BOP's. Tbg flowing. Pump 45 bbls 2% KCL down tbg & well died. Flow up csg while NU WH. Flowed 30 bbls water. SWI & RU flowback manifold. RU to swab. IFL @ 1400'. Made 7 runs & recovered 52 bbls water. FFL @ 3500', final gas - slight. Drain up & SWIFN. Estimated load left to recover = 33 bbls. 24 hr forecast: Swab in, RDMO. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312' Tubing Dtail: KB 15.0 Hanger 0.75 221 jts new 2-7/8" 6.5# J-55 7251.49 F-Nipple w/ 2.31"ID 1.10 1 jt 2-7/8" 33.40 5-1/2" Weatherford HD Pkr 6.01 Tbg tail @ 7307.75 (not set)
1/4/2007	06:00 - 16:00	10.00	LOC	4	On 1/3/07, SITP = 800#, SICP = 800#. Bled tbg down to steady blow. RU to swab.

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/4/2007	06:00 - 16:00	10.00	LOC	4	IFL @ 1400'. Made 8 runs & recovered 55 bbls water. Well flowed 30 bbls water & began blowing dry gas. RU swab. SWI. RDMO Gudac Brothers Well Service. REPORT DISCONTINUED UNTIL PIPELINE IS BUILT. Estimated load left to recover = -55 bbls. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312' Tubing Dtail: KB 15.0 Hanger 0.75 221 jts new 2-7/8" 6.5# J-55 7251.49 F-Nipple w/ 2.31"ID 1.10 1 jt 2-7/8" 33.40 5-1/2" Weatherford HD Pkr 6.01 Tbg tail @ 7307.75 (not set)
3/29/2007	06:00 - 16:00	10.00	LOC	4	On 3/27/07 Continuation of Completion Report. MIRU Rocky Mtn Well Service. ND WH & NU 7-1/16" 5K BOP. Pull back pressure valve out of tbg hanger. Kill well w/ 20 bbls 2% KCL water. POOH laying down 2-7/8" tbg & PKR. ND BOP & frac valve. SDFN. 24 Hour Forecast: Will be on standby Wednesday, 3/31/07 & frac zone Thursday. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436'

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/29/2007	06:00 - 16:00	10.00	LOC	4	
3/30/2007	06:00 - 16:00	10.00	STIM	3	On 3/29/07 SICP = 100#. MIRU Halliburton frac crew. Zone 1 - Wasatch. Break down perfs @ 2464#. Frac w/ Delta 200 fluid system. Pumped 47 bbl pad. Ramp 1-6 ppg 20/40 Ottawa Sand in 169 bbl fluid. Flush w/ 177 bbl gel water. Total load = 418 bbls, total sand = 25,100#. Avg rate = 22 BPM, max rate = 25 BPM, avg psi = 2254#, max psi = 3063#. ISIP = 2524#. FG = .78. Shut well in for 2 hours. Turn well over to flow watch @ 1:30 PM. Open well w/ 550# on csg on 10/64" choke. 3:30 PM well died, making about 5 BPH fluid. Shut well in. Recovered total of 60 bbls. 24 Hour Forecast: Will RIH w/ production tbg. LLTR: 358 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436'
4/2/2007	06:00 - 16:00	10.00	CIRC	1	On 3/30/07, SICP = 0#. Well dead. ND frac valve & NU BOP. PU & RIH w/ NC, 1 jt tbg, 1.81" F-Nipple & 230 jts new 2-3/8" J-55 tbg. Tag sand @ 7423'. RU circulating equipment & clean out sand from 7423' to PBTD @ 7510'. Circulate clean w/ 180 bbls 2% KCL water. LD 3 jts tbg & land tbg tail @ 7421' w/ F-Nipple @ 7388'. ND BOP & NU WH. Well not flowing. SWIFN. 24 Hour Forecast: Will swab well on. LLTR: 358 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'.

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/2/2007	06:00 - 16:00	10.00	CIRC	1	Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95
4/3/2007	06:00 - 16:00	10.00	SWAB	1	On 4/2/07 SICP & SITP = 0#. Well dead. RU & swab perfs @ 7427' - 7435'. Made 32 runs & recovered 160 bbls gas cut fluid. IFL @ 150'. FFL = 2450'. Final csg = 240#. Tbg would blow for 30 seconds to 1 minute after each run, then die. 198 BLLTR. SWIFN. 24 Hour Forecast: Will swab well on. LLTR: 198 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/3/2007	06:00 - 16:00	10.00	SWAB	1	
4/4/2007	06:00 - 16:00	10.00	SWAB	1	On 4/3/2007 SICP=1100#. SITP=1300#. Open tbg to pit on 18/64" choke. Tbg flowed 2 hrs @ 525#. Shut well in & NUWH to sales line. Final csg = 1025#. Recovered 20 bbls fluid. RDMO service rig. Left well shut in. Turn well over to production. 178 BLLTR FINAL COMPLETION REPORT Load from yesterday: 198 Minus daily recovery: 20 LLTR: 178 Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/4/2007	06:00 - 16:00	10.00	SWAB	1	

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

43-047-37946

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/26/2006	06:00 - 16:00	10.00	BOP	1	On 12-22-06, MIRU Gudac Bros Well Service. ND wellhead & NU BOP's. SWI for Christmas weekend. 24 hr forecast PU pipe.
12/27/2006	06:00 - 16:00	10.00	TRP	10	On 12-26-06, SITP -N/A. SICP -0#. MU & RIH w/4-3/4" bit, 5-1/2" scraper. 1 jt 2-7/8" & F-nipple. Tally & rabbit in hole w/227 jts new 2-7/8" 6.5# J-55 tubing. Tag PBTD @ 7510'. Circulate clean w/165 bbls 2% KCl. LD 6 jts & POOH w/111 stds 2-7/8". LD bit & scraper. SWIFN. 24 hr forecast Run CBL & perforate. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'.
12/28/2006	06:00 - 16:00	10.00	PERF	2	24 hr forecast PU pipe. On 12/27/06, SITP = N/A, SICP = 0#. MIRU Lone Wolf Wireline. Run CBL/VDL/GR from 7512' to 1500'. TOC estimated @ 1750'. Pressure test csg to 3500#. Held. Perforate per CBL dated 12/27/06, Wasatch interval 7427' - 7435' w/ 3 jpf using 3-3/8" guns & Power Pak charges in 120* phasing. RDMO wireline. SICP = 0#. MU & RIH w/ 5-1/2" HD packer, 1 jt, F-Nipple & 281 jts tbg. Set packer @ 7312' w/ 25# compression. Land tbg on hanger. SWIFN. 24 hr forecast: Acidize. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes)
12/29/2006	06:00 - 16:00	10.00	STIM	1	24 hr forecast PU pipe. On 12/28/06, SITP = 0#, SICP = 0#. MIRU Halliburton. Acidize Wasatch zone 7427' - 7435' as follows: Break @ 3013#. Pump 500 gals (11.9 gals) 15% HCL down tbg. Flush w/ 57 bbls

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MAY 02 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/29/2006	06:00 - 16:00	10.00	STIM	1	2% KCL. Total load = 73 bbls. Avg rate = 2.4 BPM, max rate = 2.4 BPM, avg psi = 1600#, Max psi = 3400#. ISIP = 1500#, 5 min - 1067#, 10 min - 862#, 15 min - 737#, FG = .64 psi/ft. SWL. RDMO Halliburton. RU to manifold. Open up & flowed 10 bbls 2% KCL & died. RU to swab. IFL @ surface. Made 8 runs & recovered 53 bbls of water & acid. FL @ 7000'. Made 2 hjourly runs & recovered 2-1/2 bbls water per run. FFL = 6750' swabbing from 7280'. Final pH - 7, final gas or oil = none, FCP = 0#. RD swab & SWIFN. Estimated load recovered today = 70 bbls. Estimated load left to recover = 45 bbls. 24 hr forecast: Swab. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312'
12/30/2006	06:00 - 16:00	10.00	PTST	2	On 12/29/06, SITP = 2000#, SICP = 0#. Open up tbg & began flowing back Wasatch zone on 20/64" choke. 8:00 AM, FTP = 350# on 12/64" choke w/ no water. Estimated gas flow rate = 350 MCFPD. 10:00 AM, FTP = 325# on 12/64" choke w/ no water. Estimated gas flow rate = 260 MCFPD. 12:00 Noon, FTP = 225# on 12/64" choke w/ no water. Estimated gas flow rate = 180 MCFPD. 3:00 PM, FTP = 225# on 12/64" choke w/ no water. Estimated gas flow rate = 180 MCFPD. Drain up & SWI for New Year's weekend. Estimated load left to recover = 45 bbls. 24 hr forecast: POOH w/pkr. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes)

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Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/30/2006	06:00 - 16:00	10.00	PTST	2	Pkr @ 7312'
1/3/2007	06:00 - 16:00	10.00	PTST	2	On 1/2/07, SITP = 1900#. SICP = 0#. Open up & began flowing back Wasatch zone on 20/64" choke. Blew down to 50# & unloaded 15 bbls water. Dry gas - 225# on 12/64" choke. Fill tbg w/ 40 bbls 2% KCL & release packer. Land tbg on hanger @ 7318' as detailed below. ND BOP's. Tbg flowing. Pump 45 bbls 2% KCL down tbg & well died. Flow up csg while NU WH. Flowed 30 bbls water. SWI & RU flowback manifold. RU to swab. IFL @ 1400'. Made 7 runs & recovered 52 bbls water. FFL @ 3500', final gas - slight. Drain up & SWIFN. Estimated load left to recover = 33 bbls. 24 hr forecast: Swab in, RDMO. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312' Tubing Dtail: KB 15.0 Hanger 0.75 221 jts new 2-7/8" 6.5# J-55 7251.49 F-Nipple w/ 2.31"ID 1.10 1 jt 2-7/8" 33.40 5-1/2" Weatherford HD Pkr 6.01 Tbg tail @ 7307.75 (not set)
1/4/2007	06:00 - 16:00	10.00	LOC	4	On 1/3/07, SITP = 800#, SICP = 800#. Bled tbg down to steady blow. RU to swab.

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/4/2007	06:00 - 16:00	10.00	LOC	4	IFL @ 1400'. Made 8 runs & recovered 55 bbls water. Well flowed 30 bbls water & began blowing dry gas. RU swab. SWI. RDMO Gudac Brothers Well Service. REPORT DISCONTINUED UNTIL PIPELINE IS BUILT. Estimated load left to recover = -55 bbls. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7427' - 7435' w/ 3 jpf (24 holes) Pkr @ 7312' Tubing Dtail: KB 15.0 Hanger 0.75 221 jts new 2-7/8" 6.5# J-55 7251.49 F-Nipple w/ 2.31"ID 1.10 1 jt 2-7/8" 33.40 5-1/2" Weatherford HD Pkr 6.01 Tbg tail @ 7307.75 (not set)
3/29/2007	06:00 - 16:00	10.00	LOC	4	On 3/27/07 Continuation of Completion Report. MIRU Rocky Mtn Well Service. ND WH & NU 7-1/16" 5K BOP. Pull back pressure valve out of tbg hanger. Kill well w/ 20 bbls 2% KCL water. POOH laying down 2-7/8" tbg & PKR. ND BOP & frac valve. SDFN. 24 Hour Forecast: Will be on standby Wednesday, 3/31/07 & frac zone Thursday. Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436'

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/29/2007	06:00 - 16:00	10.00	LOC	4	
3/30/2007	06:00 - 16:00	10.00	STIM	3	On 3/29/07 SICP = 100#. MIRU Halliburton frac crew. Zone 1 - Wasatch. Break down perfs @ 2464#. Frac w/ Delta 200 fluid system. Pumped 47 bbl pad. Ramp 1-6 ppg 20/40 Ottawa Sand in 169 bbl fluid. Flush w/ 177 bbl gel water. Total load = 418 bbls, total sand = 25,100#. Avg rate = 22 BPM, max rate = 25 BPM, avg psi = 2254#, max psi = 3063#. ISIP = 2524#. FG = .78. Shut well in for 2 hours. Turn well over to flow watch @ 1:30 PM. Open well w/ 550# on csg on 10/64" choke. 3:30 PM well died, making about 5 BPH fluid. Shut well in. Recovered total of 60 bbls. 24 Hour Forecast: Will RIH w/ production tbg. LLTR: 358 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436'
4/2/2007	06:00 - 16:00	10.00	CIRC	1	On 3/30/07, SICP = 0#. Well dead. ND frac valve & NU BOP. PU & RIH w/ NC, 1 jt tbg, 1.81" F-Nipple & 230 jts new 2-3/8" J-55 tbg. Tag sand @ 7423'. RU circulating equipment & clean out sand from 7423' to PBTD @ 7510'. Circulate clean w/ 180 bbls 2% KCL water. LD 3 jts tbg & land tbg tail @ 7421' w/ F-Nipple @ 7388'. ND BOP & NU WH. Well not flowing. SWIFN. 24 Hour Forecast: Will swab well on. LLTR: 358 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'.

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/2/2007	06:00 - 16:00	10.00	CIRC	1	Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95
4/3/2007	06:00 - 16:00	10.00	SWAB	1	On 4/2/07 SICP & SITP = 0#. Well dead. RU & swab perfs @ 7427' - 7435'. Made 32 runs & recovered 160 bbls gas cut fluid. IFL @ 150'. FFL = 2450'. Final csg = 240#. Tbg would blow for 30 seconds to 1 minute after each run, then die. 198 BLLTR. SWIFN. 24 Hour Forecast: Will swab well on. LLTR: 198 bbls Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95

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Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/3/2007	06:00 - 16:00	10.00	SWAB	1	
4/4/2007	06:00 - 16:00	10.00	SWAB	1	On 4/3/2007 SICP=1100#. SITP=1300#. Open tbg to pit on 18/64" choke. Tbg flowed 2 hrs @ 525#. Shut well in & NUWH to sales line. Final csg = 1025#. Recovered 20 bbls fluid. RDMO service rig. Left well shut in. Turn well over to production. 178 BLLTR FINAL COMPLETION REPORT Load from yesterday: 198 Minus daily recovery: 20 LLTR: 178 Casing size: 5-1/2" 15.5# J-55 Casing depth: 7585', FC @ 7540'. Perfs Wasatch 7428' - 7436' Tbg Detail KB 15.0 Hanger 0.75 227 Jts 2-3/8" J-55 7371.29 1.81" F-Nipple 0.91 1 jt 2-3/8" J-55 32.52 Notch Collar 0.40 Tbg Tail @ 7420.87 F-Nipple @ 7387.95

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: RW 12-32BG
Location: 32- 7-S 23-E 26
Rig Name:

Spud Date: 11/1/2006
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/4/2007	06:00 - 16:00	10.00	SWAB	1	

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUBMIT IN DUPLICATE (See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTO-02025-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME
RED WASH UNIT

8. FARM OR LEASE NAME
N/A

2. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION, CO.

9. WELL NO.
RW 12-32 BG

3. ADDRESS OF OPERATOR.
1571 East 1700 South - Vernal, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT
RED WASH

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface SWNW, SEC 32-T7S-R23E, 1689' FNL, 870' FWL

At top rod. interval reported below SWNW, SEC 32-T7S-R23E, 1689' FNL, 870' FWL

At total depth SWNW, SEC 32-T7S-R23E, 1689' FNL, 870' FWL

11. SEC.,T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 32-T7S-R23E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-37946		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11/01/06	12/07/06	04/03/07	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7,588'	7,510'		——>		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7427' – 7435'
CBL, SD, DSN, HRI

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI & Spectral Density DSN

27. WAS WELL CORED
NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	515'	12-1/4"	250 SXS	
5-1/2"	15.5#	7,585'	7-7/8"	965 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,421'	

31. PERFORATION RECORD (*Interval, size and number*)
7427' – 7435'
WSTC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7427' – 7435'	Acidize w/ 500 Gals 15% HCL
7427' – 7435'	Frac w/ 25,100# in 16,956 Gals

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
04/06/07	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/08/07	24	18/64"	——>	6	471	48	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
301	667	——>				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON Jim Simonton (dfc) TITLE COMPLETION SUPERVISOR DATE 5/24/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	2655'		
MAHOGANY	3710'		
WASATCH	5910'		
TD	7588'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	2655'	
MAHOGANY	3710'	
WASATCH	5910'	
TD	7588'	

CONFIDENTIAL

UTO8816P10

FIELD: **Red Wash** | GL: 5,341 ' KBE: 5,356 ' | Spud Date 11-1-06 Date of last wo 4-3-07

Well: **RW 12-32BG** | TD: 7,588 ' PBTD: 7,510 ' | Current Well Status: SI Gas Well - WO pipeline

Location - surface: 1689' FNL, 870' FWL, SWNW Sec. 32, T7S, R23E

Location - bottom hole: Same

API#:43-047 37946 Uintah County, Utah

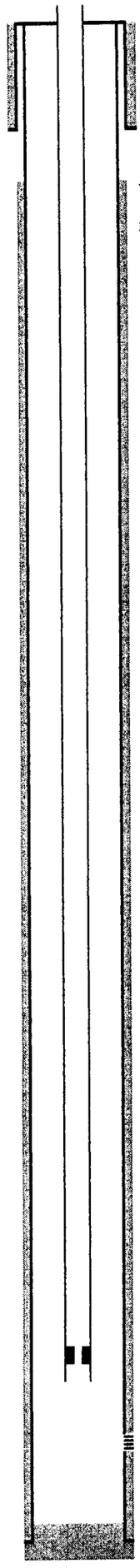
Reason for Pull/Workove Frac zone 7427'-35' w/ 25K# 20/40 sand

Deviation:

Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Set @ 487'
Cmtd w/ 250 sks
Hole size: 12-1/4"



TOC @ 1750 '

EXCLUDED PERFS

OPEN PERFS

F Nipple @ 7388 '
EOT @ 7421 '

7427' - 7435' w/3 jpf

Production Casing

Size: 5-1/2"
Weight: 15.5#
Grade: J-55
Set @ 7585'
Cmtd w/ 965 sks
Hole size: 7-7/8"

PBTD @ 7510 '

TD @ 7588 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger		0.75	15.75
227 jts.	2-3/8"	7,371.29	7,387.04
F-nipple w/ 1.81" ID	2-3/8"	0.91	7,387.95
1 jt.	2-3/8"	32.52	7,420.47
Notch Collar	2-3/8"	0.40	7,420.87
EOT @			7,420.87

Tubing Information:

Condition:
New: X Used: ___ Rerun: ___
Grade: J-55
Weight (#/ft): 6.5#

Wellhead Deta Example: 7-1/16" 3000#
7-1/16" 5000#

Other:
Hanger: Yes X No ___

SUMMARY

Wasatch - 7427' - 7435'. Acidize w/500 gals 15% HCl.
3-27-07 to 4-3-07. MIRU RMWS. Frac zone 7427'-35' w/ 25,100# 20/40 ottawa sand. Swab well. Turn over to production.

Prepared By: Todd Seiffert Date: 4-3-07

CONFIDENTIAL

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER: Attached

10. FIELD AND POOL, OR WILDCAT: See attached

1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2 NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265

PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700

Utah State Bond Number: ~~965003033~~ 965010695

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 12-16B	16	070S	230E	4304715177	5670	State	OW	P	
RW 41-16B	16	070S	230E	4304715292	5670	State	OW	P	
RW 14-16B	16	070S	230E	4304732785	5670	State	OW	P	
RW 34-16B	16	070S	230E	4304732786	5670	State	OW	P	
RW 23-16B	16	070S	230E	4304733084	5670	State	D	PA	
RWU 21W-36A	36	070S	220E	4304733730		State	GW	LA	
RWU 21G-36A	36	070S	220E	4304733731		State	OW	LA	
RWU 41-36A	36	070S	220E	4304733732		State	OW	LA	
RWU 43-16B	16	070S	230E	4304733733		State	OW	LA	
RWU 21-16B	16	070S	230E	4304733734		State	OW	LA	
RWU 11-36A	36	070S	220E	4304733736		State	OW	LA	
RWU 13-36A	36	070S	220E	4304733737		State	OW	LA	
RW 32G-16C	16	070S	240E	4304735238	5670	State	GW	P	
RW 14-36AMU	36	070S	220E	4304736721		State	GW	LA	
RW 01-36BG	36	070S	230E	4304736887	5670	State	OW	P	
RW 24-16BG	16	070S	230E	4304737746	5670	State	OW	P	
RW 12-32BG	32	070S	230E	4304737946	15841	State	GW	P	
RW 23-32BD	32	070S	230E	4304739182		State	GW	APD	C
RW 21-32BW	32	070S	230E	4304739183		State	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UO-2025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078
PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/30/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was currently completed in the Wasatch Formation. QEP Energy Company is proposing to isolate the Wasatch by setting a CIBP at 7400' and capping it with 50' of cement. We will perforate the Green River at 4785'-4928' and then frac.

Approved by the Utah Division of Oil, Gas and Mining

Date: 04/06/2011

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	4/6/2011

RECEIVED Apr. 06, 2011

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047379460000

A minimum of 100' of cement shall be placed on CIBP @ 7400' as required by rule R649-3-24-3.2.

RECEIVED Apr. 06, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UO-2025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 4/29/2011
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted confirming work was completed as outlined in the notice of intent. Detail will follow in Form 8 Well Completion Report. This well was turn to production on 04/29/2011. Please change this well type from Gas to Oil.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	5/2/2011

RECEIVED May. 02, 2011

C

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY
Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078

Operator Account Number: N 3700

Phone Number: (435) 781-4369

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737946	RW 12-32BG		SWNW	32	7S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	15841	18478	11/1/2006			1/1/2012	

Comments: NEW ENTITY FOR WMMFD 4/18/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736349	RW 44-08FG		SESE	8	8S	24E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	15251	18478	3/3/2006			1/1/2012	

Comments: NEW ENTITY FOR WMMFD 4/18/2012

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735671	RW 14-34AMU		SWSW	34	7S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	14277	18478	8/16/2004			1/1/2012	

Comments: NEW ENTITY FOR WMMFD 4/18/2012

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Valyn Davis
Name (Please Print)

Valyn Davis
Signature

Regulatory Affairs Analyst
Title

4/4/2012
Date

RECEIVED
APR 04 2012
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UO-2025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 5/1/2015
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests a 3 month extension for the MIT test to be completed. Results will be submitted by May 1, 2015.

REQUEST DENIED
Utah Division of Oil, Gas and Mining
Date: April 01, 2015
By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE N/A		**DATE** 2/9/2015

RECEIVED: Feb. 09, 2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047379460000

No reason for extended SI/TA was given. The well has been SI/TA for almost 4 years. The reason for an extension to do an MIT or why one could not have been done in the previous 4 years was not given. No justification for extended SI/TA has been shown. For these reasons your request is being denied.

RECEIVED: Apr. 01, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTO-02025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 9/30/2015
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS TO PLUG AND ABANDON THE ABOVE MENTIONED WELL USING THE FOLLOWING PROCEDURE. PLEASE SEE ATTACHED.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 22, 2015

By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	5/4/2015

RECEIVED: May. 04, 2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047379460000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

2. A Well Completion Report (Form 8) should be submitted immediately for the plug back and recompletion into the Green River Formation. Provide daily reports (attach to WCR) showing setting of CIBP @ 7400' and 105' plug spotted on top of CIBP.

3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.

4. All annuli shall be cemented from a minimum depth of 100' to the surface.

5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.

8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

RECEIVED: Jul. 22, 2015

Wellbore Diagram

API Well No: 43-047-37946-00-00 **Permit No:** **Well Name/No:** RW 12-32BG

Company Name: QEP ENERGY COMPANY

Location: Sec: 32 T: 7S R: 23E Spot: SWNW

Coordinates: X: 639880 Y: 4447771

Field Name: RED WASH

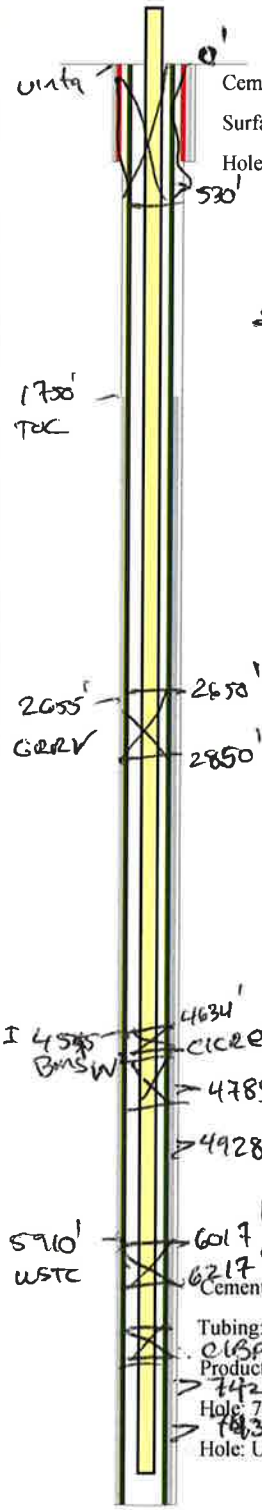
County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	515	12.25			
SURF	515	9.625	36	515	
HOL2	7585	7.875			
PROD	7585	5.5	15.5	7585	7.483
CIBP	7400	5.5			
T1	7421	2.375			
PLG1	7400				

7 7/8" x 5 1/2" (10%) → 4.094

9 5/8" x 5 1/2" → 3.716



Plug #4

IN 530'/(1.15)(7.483) = 62sx

OUT 15'/(1.15)(4.094) = 4sx

515'/(1.15)(3.716) = 120sx

186sx total → propose 190sx ✓ok

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7585	1750	UK	965
SURF	515	0	UK	250

Plug #3

24sx = 206'

TOC @ 2650' ✓ok

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7427	7435			
4785	4928			

Plug #2

Below (30sx)(1.15)(7.483) = 258' max ✓ok.

Above (10sx)(1.15)(7.483) = 86' TOC @ 4634 ✓ok.

Formation Information

Formation	Depth
UNTA	0
GRRV	2655
MHGBN	3710
BMSW	4545
WSTC	5910

Plug #1

(24sx)(1.15)(7.483) = 206'

TOC @ 6017' ✓ok.

→ existing

* provide subsequent sundry

TD: 7588 **TVD:** 7588 **PBTD:** 7300

UTO8816P10

FIELD: **Red Wash** | GL: 5,341 ' KBE: 5,356 ' | Spud Date 11-1-06 Date of last work: 4-26-11

Well: **RW 12-32BG** | TD: 7,588 ' PBTD: 7,510 ' | Current Well Status: Producing Oil Well

Location - surface: 1689' FNL, 870' FWL, SWNW Sec. 32, T7S, R23E

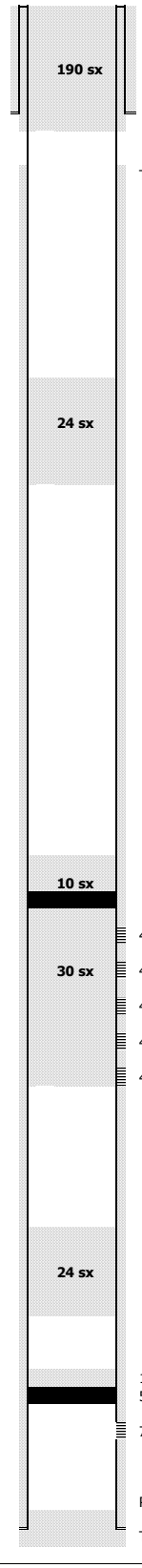
Location - bottom hole: Same

API#:43-047- 37946 Uintah County, Utah

Reason for Pull/Workover: Recompletion

Deviation:

Wellbore Schematic



Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Set @ 487'
Cmtd w/ 250 sks
Hole size: 12-1/4"

TOC @ 1750 '

EXCLUDED PERFS

GR @ 2750'

CICR @ 2700'

Existing perfs

4777' - 4783'

4785' - 4794'

4891' - 4896'

4868' - 4873'

4920' - 4925'

Wasatch @ 6117'

105' Cement

5-1/2" CIBP @ 7400'

7427' - 7435' w/3 jpf

Production Casing

Size: 5-1/2"
Weight: 15.5#
Grade: J-55
Set @ 7585'
Cmtd w/ 965 sks
Hole size: 7-7/8"

PBTD @ 7510 '

TD @ 7588 '

Tubing Landing Detail:

Description		Size	Footage	Depth
KB			15.00	15.00
Hanger			0.75	15.75
151	jts.	2-7/8"	4,722.13	4,737.88
1	TAC	5-1/2"	2.80	4,740.68
7	jts.	2-7/8"	216.84	4,957.52
1	PSN	2-7/8"	1.00	4,958.52
1	jt.	2-7/8"	31.35	4,989.87
EOT @				**4,989.87**

Tubing Information:

Condition:

New: X Used: Rerun:

Grade: J-55

Weight (#/ft): 6.5#

Sucker Rod Detail:

Size	Rods	Type
1-1/2" × 26'	1	Polish Rod
7/8" × 2'	1	Pony
7/8"	74	Slick
3/4"	##	Slick
7/8"	16	slick
	1	Rod Pump

Rod Information

Condition:

New: x USED RERUN

Grade:

Manufacture:

Pump Information:

Pump 2.5 X 1.5 X 16 X 20 RHAC

Make & S Weatherford

Max Stro 175" Run Date: 4/26/2011

Rerun: New Run: Rebuild:

Wellhead Deta Example: 7-1/16" 3000#

7-1/16" 5000#

Other:

Hanger: Yes X No

SUMMARY

All cement will be Class "G" nest or Class "B"

MIRU

POOH w/ pump and rods

NDWH NUBOP

Release TAC and POOH w/ tubing and BHA

RIH w/ cementing work string

Wasatch top @ 6117' --- Balance plug from 6017' - 6217' with 24 sx

Existing perfs --- set CICR @ 4720'

Establish injection rate/ pressure and squeeze 30sx below, spot 10 sx above

Green River top @ 2750' --- balance plug from 2650'-2850' with 24 sx

Surface and production casing --- shoot holes @ 530'

Establish injection rate/ circulation

Pump 190sx down casing and up annulus, or until good cement returns are seen at surface

Cur off WH 3' below surface level and weld on dry hole marker

GPS well head location and note on report

Prepared By: M. Mahler Date: 4/27/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTO-02025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 9/15/2015
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company plugged this well 09/10/2015 through 09/13/2015 as follows: Plug #1 balance 40 sxs Class B cement from 6232' to 5878'. Tag TOC at 5879'. Plug #2 set CR at 4720' spot 42 sxs Class B cement from 4925' to 4614' with 12 sxs above and 30 sxs below. Balance Plug #3 with 32 sxs Class B cement from 2859' to 2576'. Plug #4 shoot, squeeze holes at 530' spot 170 sxs Class B cement from 530' to surface. Install P&A marker with coordinates Latitude: 40.168661, Longitude: 109.35730. Richard Powell with the State of Utah was not present but approved to proceed with plugging procedure. After plugging operations, all trash, debris, and equipment will be removed. Final reclamation will be conducted prior to ground freeze, 2015. The location will be recontoured to blend with the surrounding landscape. The topsoil will be spread and seeded with a SITLA approved seed mix.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 06, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	9/24/2015

RECEIVED: Sep. 24, 2015

RECOMPLETION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UO-2025-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Redwash

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☑ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP Energy Company

9. API NUMBER: 4304737946

3. ADDRESS OF OPERATOR: 11002 East 17500 South CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (303) 260-6745

10 FIELD AND POOL, OR WILDCAT: Redwash

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1689' FNL 870' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1689' FNL 870' FWL
AT TOTAL DEPTH: 1689' FNL 870' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 7S 23E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/1/2006

15. DATE T.D. REACHED: 12/7/2006

16. DATE COMPLETED: 4/27/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5356'

18. TOTAL DEPTH: MD 7,601 TVD 7,601

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
No change									

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	4,989							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	2,655			
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
4,777	4,925	0.37	126	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☑ NO ☐ IF YES -- DATE FRACTURED: 7/21/2011

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,777-4925'	2,387 #s 30/50 Sand, 1,770 bbls cross link polymer

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PR

(5/2013)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/27/2011		5/24/2011		24			0	0	248	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	75	22			0		0	0	248	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Uinta	0
Green River	2,655
Mahogany	3,710
Wasatch	5,910
TD	7,588

35. ADDITIONAL REMARKS (Include plugging procedure)

This completion report has been submitted in regards to a recomplete into the Green River formation dated 4/27/2011.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Laura Abrams TITLE Sr. Regulatory Affairs Analyst

SIGNATURE Laura Abrams DATE 9/29/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Perforations

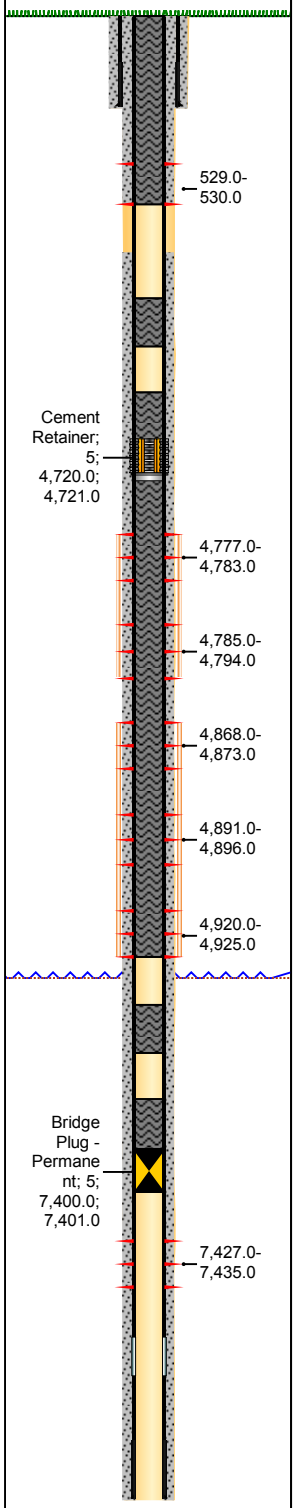
Well Name: RWU 12-32BG

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-37946	S32-T7S-R23E	RED WASH	UINTAH	UTAH	Vertical

Unique Well ID	Gr Elev (ft)	Current Elevation	KB to CF (ft)	Spud Date	Dry Hole TD Date	Total Depth (All) (ft, KB)
UT101912	5,341	5,356.00, Historical Rig	15.00	11/1/2006 08:00	4/4/2007 00:00	ORIGINAL HOLE - 7,600.9

Vertical - ORIGINAL HOLE, 9/28/2015 2:11:55 PM

Vertical schematic (actual) | Zone (Completion Interval)



Perforations

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
9/12/2015		529.0	530.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make

Shot Density (shots/ft)	Charge Type	Phasing (°)

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)

Reference Log

Calculated Shot Total: 1

Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
4/22/2011	GREEN RIVER, ORIGINAL HOLE	4,777.0	4,783.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make
LONE WOLF WIRELINE		0.0	

Shot Density (shots/ft)	Charge Type	Phasing (°)
4.0		90

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	0.0	0.0		0.00	0.00

Reference Log

Calculated Shot Total: 25

Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
4/22/2011	GREEN RIVER, ORIGINAL HOLE	4,785.0	4,794.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make
LONE WOLF WIRELINE		0.0	

Shot Density (shots/ft)	Charge Type	Phasing (°)
4.0		90

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	0.0	0.0		0.00	0.00

Reference Log

Calculated Shot Total: 37

Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
4/22/2011	GREEN RIVER, ORIGINAL HOLE	4,868.0	4,873.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make
LONE WOLF WIRELINE		0.0	

Shot Density (shots/ft)	Charge Type	Phasing (°)
4.0		90

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	0.0	0.0		0.00	0.00

Reference Log

Calculated Shot Total: 21

RECEIVED: Sep. 29, 2015

Perforations

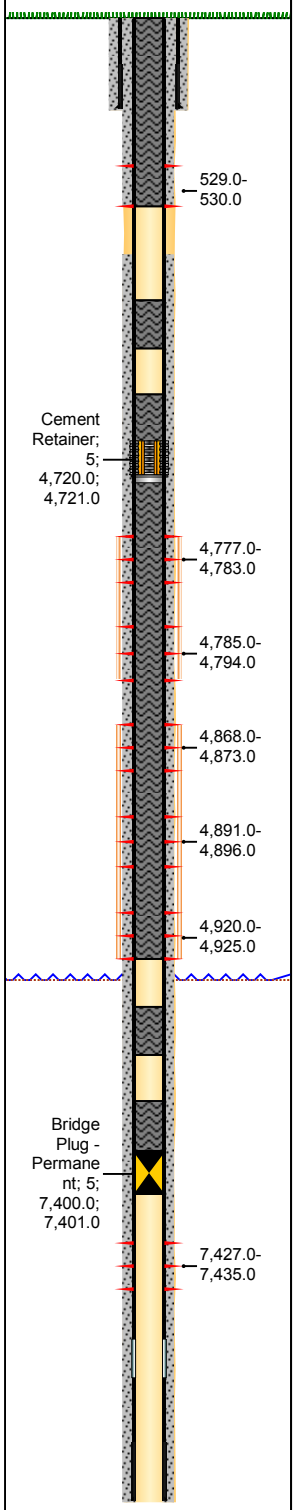
Well Name: RWU 12-32BG

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-37946	S32-T7S-R23E	RED WASH	UINTAH	UTAH	Vertical

Unique Well ID	Gr Elev (ft)	Current Elevation	KB to CF (ft)	Spud Date	Dry Hole TD Date	Total Depth (All) (ft, KB)
UT101912	5,341	5,356.00, Historical Rig	15.00	11/1/2006 08:00	4/4/2007 00:00	ORIGINAL HOLE - 7,600.9

Vertical - ORIGINAL HOLE, 9/28/2015 2:11:56 PM

Vertical schematic (actual) | Zone (Completion Interval)



Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
4/22/2011	GREEN RIVER, ORIGINAL HOLE	4,891.0	4,896.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make
LONE WOLF WIRELINE		0.0	

Shot Density (shots/ft)	Charge Type	Phasing (°)
4.0		90

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	0.0	0.0		0.00	0.00

Reference Log

Calculated Shot Total
21

Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
4/22/2011	GREEN RIVER, ORIGINAL HOLE	4,920.0	4,925.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make
LONE WOLF WIRELINE		0.0	

Shot Density (shots/ft)	Charge Type	Phasing (°)
4.0		90

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	0.0	0.0		0.00	0.00

Reference Log

Calculated Shot Total
21

Perforation Statuses

Date	Status	Com

Date	Linked Zone	Top Depth (ft, KB)	Bottom Depth (ft, KB)
1/3/2007	WASATCH / GREEN RIVER, ORIGINAL...	7,427.0	7,435.0

Perforation Company	Conveyance Method	Gun Size (in)	Carrier Make

Shot Density (shots/ft)	Charge Type	Phasing (°)

Orientation	Orientation Method

Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)

Reference Log

Calculated Shot Total
1

Perforation Statuses

Date	Status	Com

RECEIVED: Sep. 29, 2015

Daily Summary

Well Name: RWU 12-32BG

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-37946	S32-T7S-R23E	RED WASH	UINTAH	UTAH	Vertical

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101912	5,341	5,341.00	15.00	15.00	11/1/2006 08:00	4/4/2007 00:00

RPT #	Start Date	End Date	Summary
1	4/12/2011	4/13/2011	TRAVEL ROAD RIG TO LOCATION SOT IN RIG UP CHECK FLOWING PSI BLEED WELL DOWN PUMP 30 BBLS DOWN TBG PSI UP 500 BLEED OFF ND WELL HEAD NU BOPS RU FLOOR POOH WITH TBG TALLY OUT MAKE UP BIT&SCRAPER TRIP IN TO 7415' POOH LD 28 JNTS SWIFN EOT @ 6506' TRAVEL
2	4/13/2011	4/14/2011	TRAVEL CHECK SIP BLEED WELL OFF POOH LD 200 JNTS OF 2 3/8"" TGB ND BOPS NU FRAC VALVE RIG DOWN MOVE RIG TO THE RW 24-22B AT
3	4/21/2011	4/22/2011	4/22/11: ROAD RIG 45-MILES TO LOCATION. SPOT RIG IN. SHUT DOWN FOR WEEKEND. TO WINDY TO RIG UP.
4	4/24/2011	4/25/2011	4/25/11: SICP= 0-PSI. RIH WITH BIT AND TBG. DRILLED UP COMP. FRAC PLUG@ 4850'. TAG PBTD@ 7192'. PULL EOT TO 6415'. SWIFN.
5	4/25/2011	4/26/2011	4/26/2011, SICP= 20, SITP= 0, POOH WITH 214 JNTS, TRIP IN PROD TBG EOT@ 4989', SET TAC 15K IN TEN, NU WELL HEAD, X OVER TO RODS, TRIP IN ROD STRING, SEAT PUMP TEST TO 500 GOOD SWIFN
6	4/26/2011	4/27/2011	4/27/11: SICP= 0-PSI. SITP= 0-PSI. RACK OUT EQUIPMENT. RDMO. FINAL REPORT.

RECEIVED: Sep. 29, 2015

Downhole Well Profile

Well Name: RWU 12-32BG

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-37946	S32-T7S-R23E	RED WASH	UINTAH	UTAH	Vertical

Unique Well ID	Gr Elev (ft)	Current Elevation	KB to CF (ft)	Spud Date	Dry Hole TD Date	Total Depth (All) (ft, KB)
UT101912	5,341	5,356.00, Historical Rig	15.00	11/1/2006 08:00	4/4/2007 00:00	ORIGINAL HOLE - 7,600.9

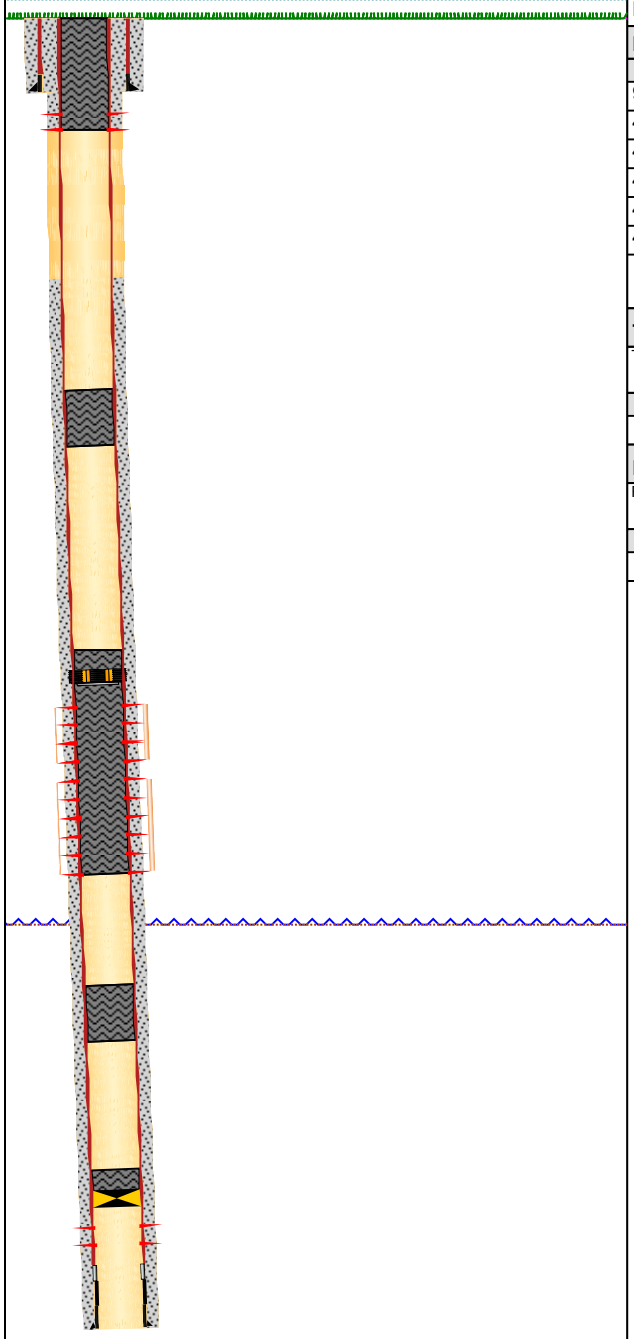
Errors occurred loading data block. The data presented may not be correct.
Field defined in template not found in data model: wvwellheadcomp.ringgaskettop

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Bore Min (in)

Vertical - ORIGINAL HOLE, 9/28/2015 2:32:17 PM

Directional schematic (actual)



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ft, KB)
SURFACE CASING	9 5/8	36.00	J-55	8RD	488.8
PRODUCTION CASING	5 1/2	15.50	J-55	8RD	7,600.9

Perforations

Date	Top (ft, KB)	Btm (ft, KB)	Linked Zone
9/12/2015	529.0	530.0	
4/22/2011	4,777.0	4,783.0	GREEN RIVER, ORIGINAL HOLE
4/22/2011	4,785.0	4,794.0	GREEN RIVER, ORIGINAL HOLE
4/22/2011	4,868.0	4,873.0	GREEN RIVER, ORIGINAL HOLE
4/22/2011	4,891.0	4,896.0	GREEN RIVER, ORIGINAL HOLE
4/22/2011	4,920.0	4,925.0	GREEN RIVER, ORIGINAL HOLE
1/3/2007	7,427.0	7,435.0	WASATCH / GREEN RIVER, ORIGINAL HOLE

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ft, KB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ft, KB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Directional Survey+

Well Name: RWU 12-32BG

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-37946	S32-T7S-R23E	RED WASH	UINTAH	UTAH	Vertical

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101912	5,341	5,341.00	15.00	15.00	11/1/2006 08:00	4/4/2007 00:00

Wellbore Name	Parent Wellbore	Vertical Section Direction (°)
ORIGINAL HOLE	ORIGINAL HOLE	0.00

Kick Offs & Key Depths

Date	Point or Interval	Type	Top Depth (ft, KB)	Depth Top (TVD) (ft, KB)	Bottom Depth (ft, KB)	Depth Bottom (TVD) (ft, KB)	Length (ft)
		Kick Off	0.0	0.0			

Deviation Surveys

Date	Definitive?	Description	Proposed?
	No	MAIN WELLBORE 11/26/2006	No

MD Tie In (ft, KB)	TVDTie In (ft, KB)	Inclination Tie In (°)	Azimuth Tie In (°)	NSTie In (ft)	EWTie In (ft)

Survey Data

Date	MD (ft, KB)	Incl (°)	Azm (°)	TVD (ft, KB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)	Tool Type	Survey Company
11/26/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
11/26/2006	568.00	0.75	0.00	567.98	3.72	3.72	0.00	0.13	0.13	0.00	3.72	TOTCO	
11/26/2006	1,076.00	0.50	0.00	1,075.95	9.26	9.26	0.00	0.05	-0.05	0.00	9.26	TOTCO	
11/26/2006	1,900.00	1.00	0.00	1,899.88	20.04	20.04	0.00	0.06	0.06	0.00	20.04	TOTCO	
11/26/2006	2,408.00	1.25	0.00	2,407.78	30.02	30.02	0.00	0.05	0.05	0.00	30.02	TOTCO	
11/27/2006	2,982.00	2.00	0.00	2,981.55	46.30	46.30	0.00	0.13	0.13	0.00	46.30	TOTCO	

RECEIVED: Sep. 29, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTO-02025-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 12-32BG

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047379460000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1689 FNL 0870 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 2/29/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Final reclamation was completed on November 1, 2015. The location was recontoured and seeded with the attached seed mix. Please see attached seed mix.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2016

NAME (PLEASE PRINT) Valyn Davis

PHONE NUMBER 435 781-4369

TITLE Regulatory Affairs Analyst

SIGNATURE N/A

DATE 2/29/2016

RECEIVED: Feb. 29, 2016

RW 12-32BG

Final reclamation was completed on November 1, 2015. The location was recontoured and seeded with the following seed mix:

Seed Mix Label: 2015 UB GRASS MIX

Description	Common	Scientific	Variety	Lbs PLS
Grass	Bottlebrush squirreltail	Elymus elymoides	VNS	2
Grass	Western wheatgrass	Pascopyrum smithii	Arriba	2
Grass	Thickspike wheatgrass	Elymus lanceolatus	Critana	3
Grass	Galleta curly grass	Pleuraphis jamesii	Viva	1
Grass	Indian ricegrass	Achnatherum hymenoides	Rimrock	2
Grass	Needle & thread grass	Hesperostipa comata ssp. Comata	VNS	1
Grass	Snakeriver wheatgrass	Discovery		2
Grass	Sandberg bluegrass	Poa secunda	VNS	1
Grass	Crested wheatgrass	Agropyron cristatum x desertorum	Hycrest	1
Forb	Rocky Mountain bee plant	Cleome serrulata	VNS	0.5
				TOTAL: 15.5

RECEIVED: Feb. 29, 2016