

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 3, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1127-21
NE/SW, SEC. 21, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
MAR 07 2006

CWU 1127-21 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1127-21

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37880

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements*)
At surface **1848' FSL, 1924' FWL**
At proposed prod. Zone
**642200X 40.019363 NE/SW
4431026Y -109.333726**

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 21, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
22 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1848'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9015'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5122.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

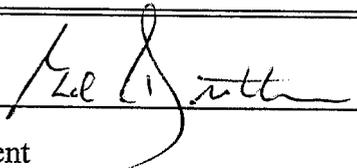
23. Estimated duration
45 DAYS

24. Attachments

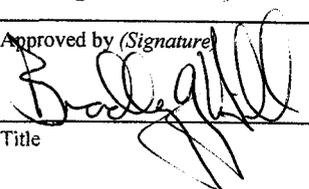
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **March 3, 2006**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL MANAGER** Date **03-13-06**

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

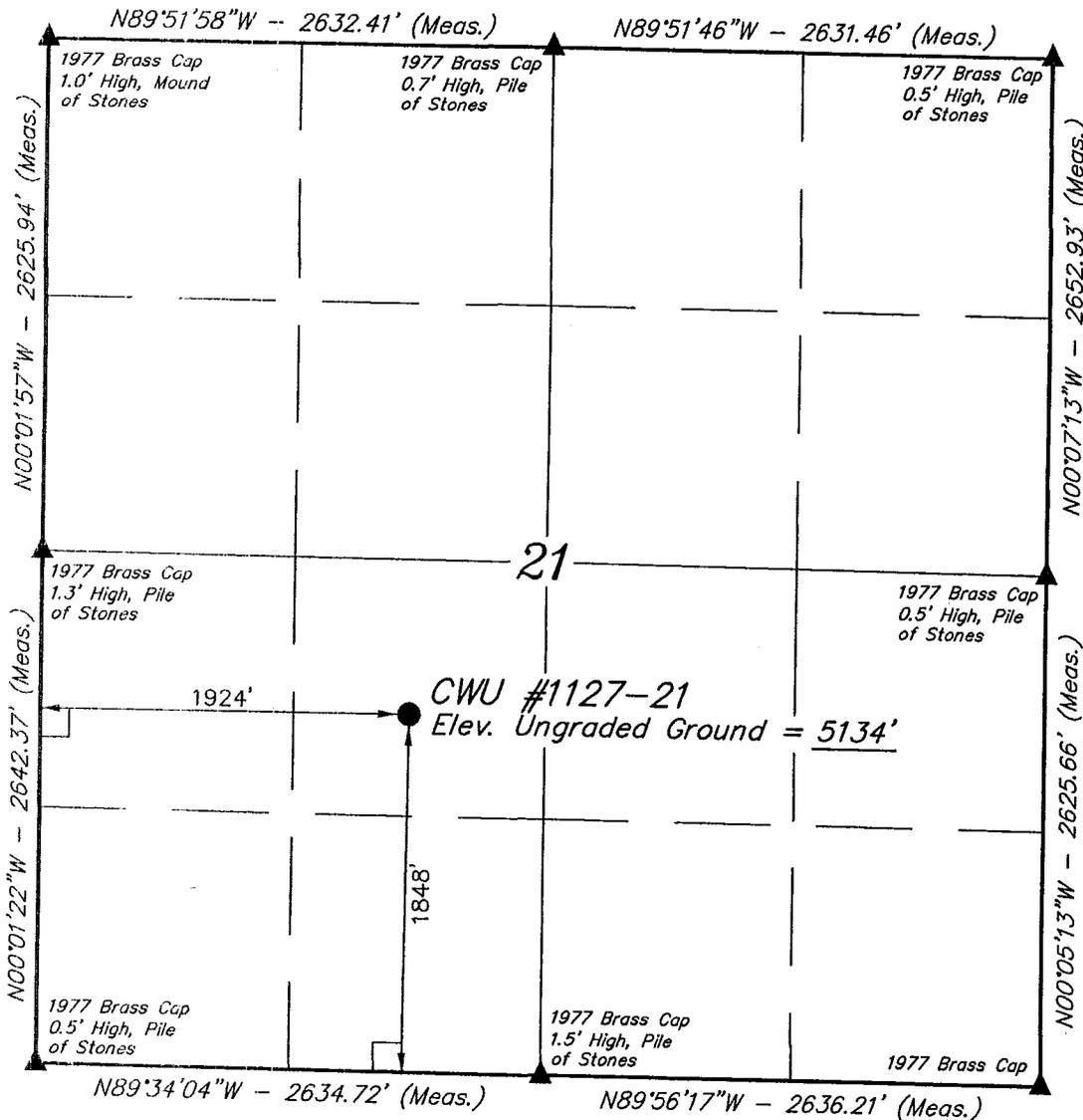
**Federal Approval of this
Action is Necessary**

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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1127-21, located as shown in the NE 1/4 SW 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

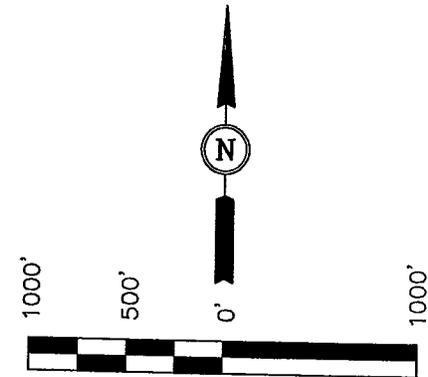


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE LAND SURVEYING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10613
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'09.44" (40.019289)
LONGITUDE = 109°20'04.01" (109.334447)
(NAD 27)
LATITUDE = 40°01'09.56" (40.019322)
LONGITUDE = 109°20'01.57" (109.333769)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-23-05	DATE DRAWN: 09-29-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1127-21
NE/SW, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,633'
Wasatch	4,571'
North Horn	6,469'
Island	6,753'
KMV Price River	6,929'
KMV Price River Middle	7,615'
KMV Price River Lower	8,360'
Sego	8,815'

Estimated TD: **9,015' or 200'± below Sego top**

Anticipated BHP: 4,925 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1127-21
NE/SW, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1127-21
NE/SW, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

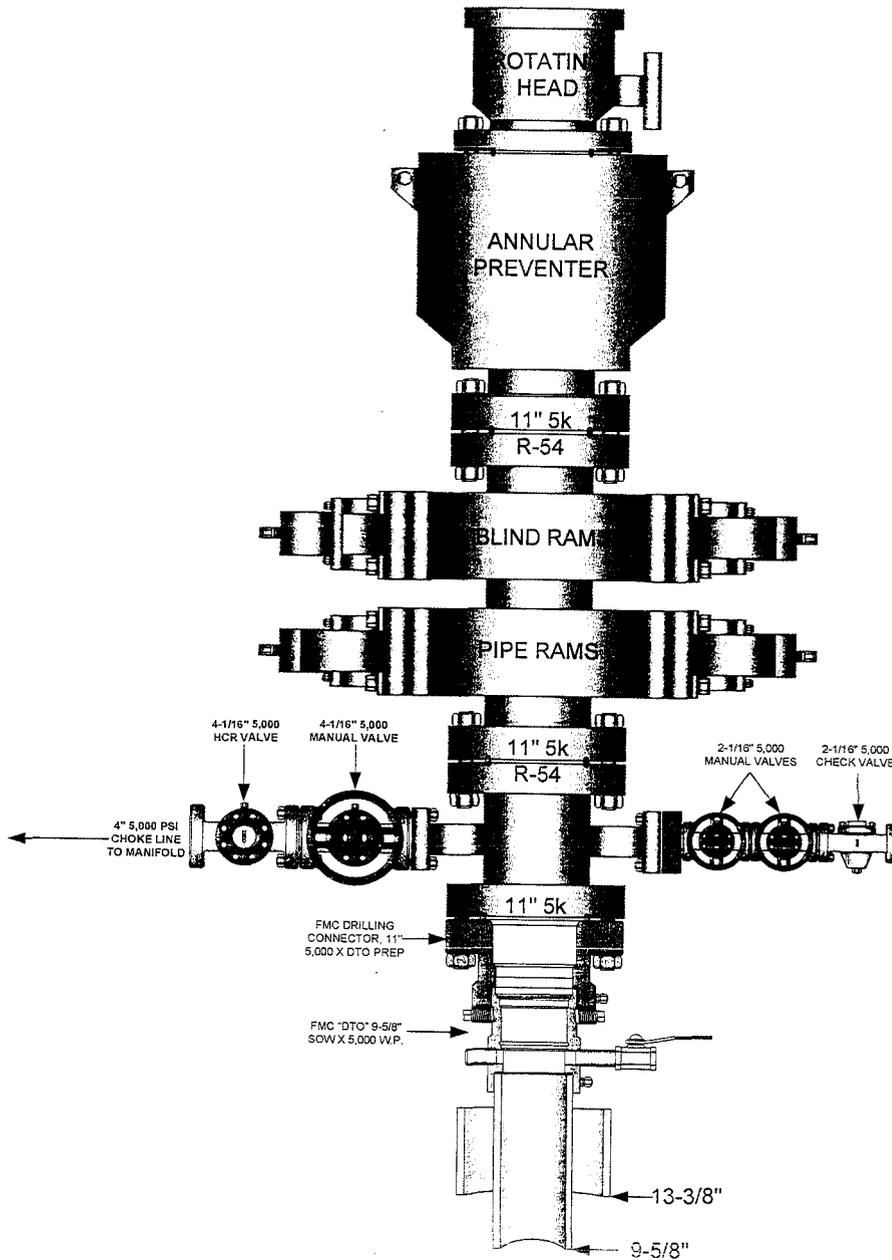
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

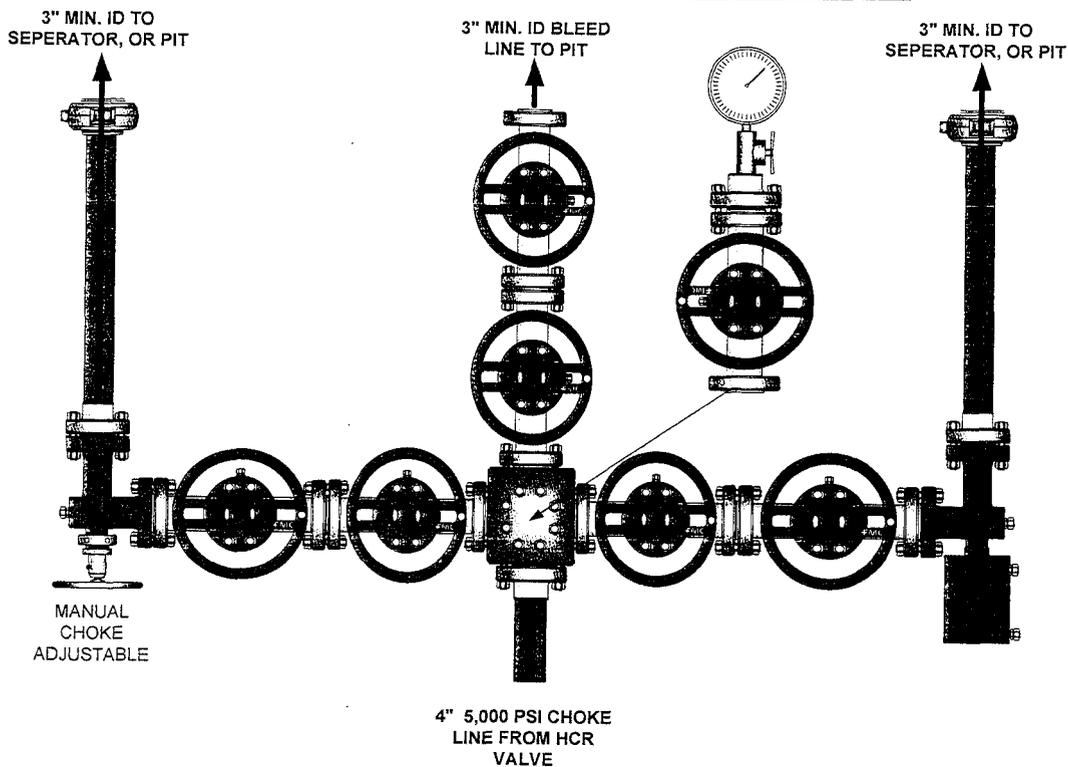
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1127-21
Lease Number: U-0336A
Location: 1848' FSL & 1924' FWL, NE/SW, Sec. 21,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1159' from proposed location to a point in the NW/SW of Section 21, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah. Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8 . Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT. 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

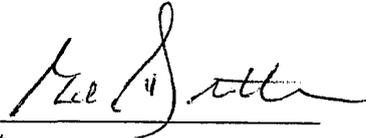
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1127-21 Well, located in the NE/SW of Section 21, T9S, R23E, Uintah County, Utah; Lease #U-0336A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-3-2006

Date



Agent

**Request for Exception to Buried Pipeline Requirement
For the
Chapita Wells Unit 1127-21
NE/SW, Sec. 21, T9S, R23E
Lease Number U-0336A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.33 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.0 MILES.

EOG RESOURCES, INC.

CWU #1127-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

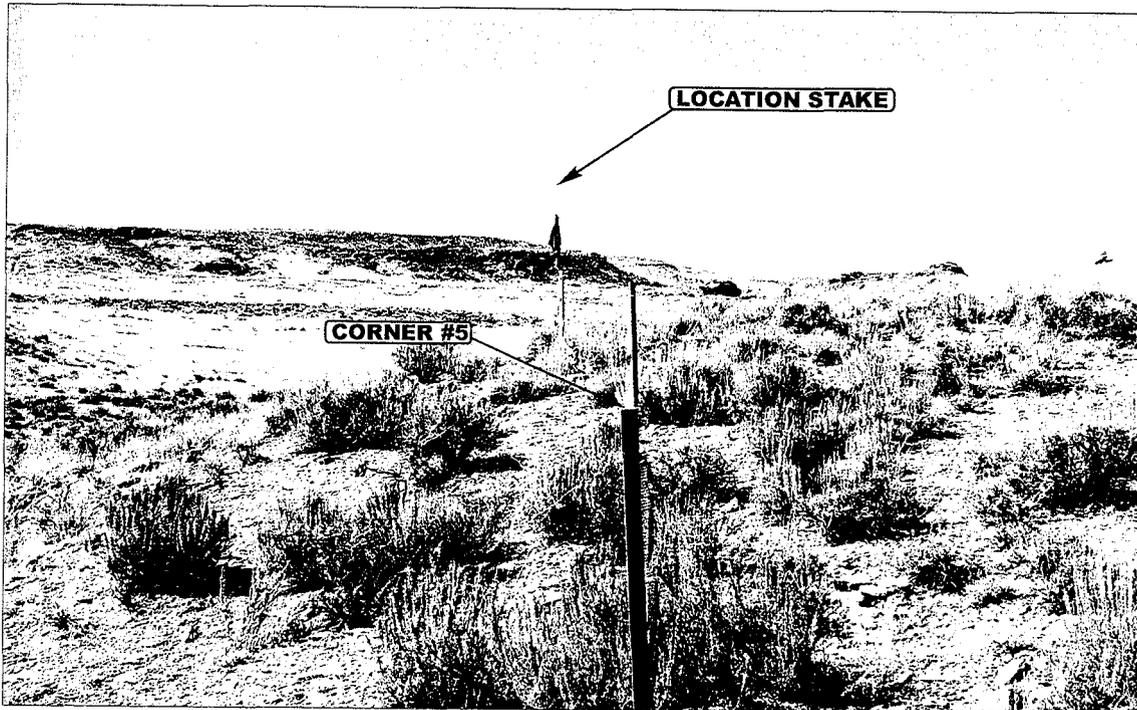


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

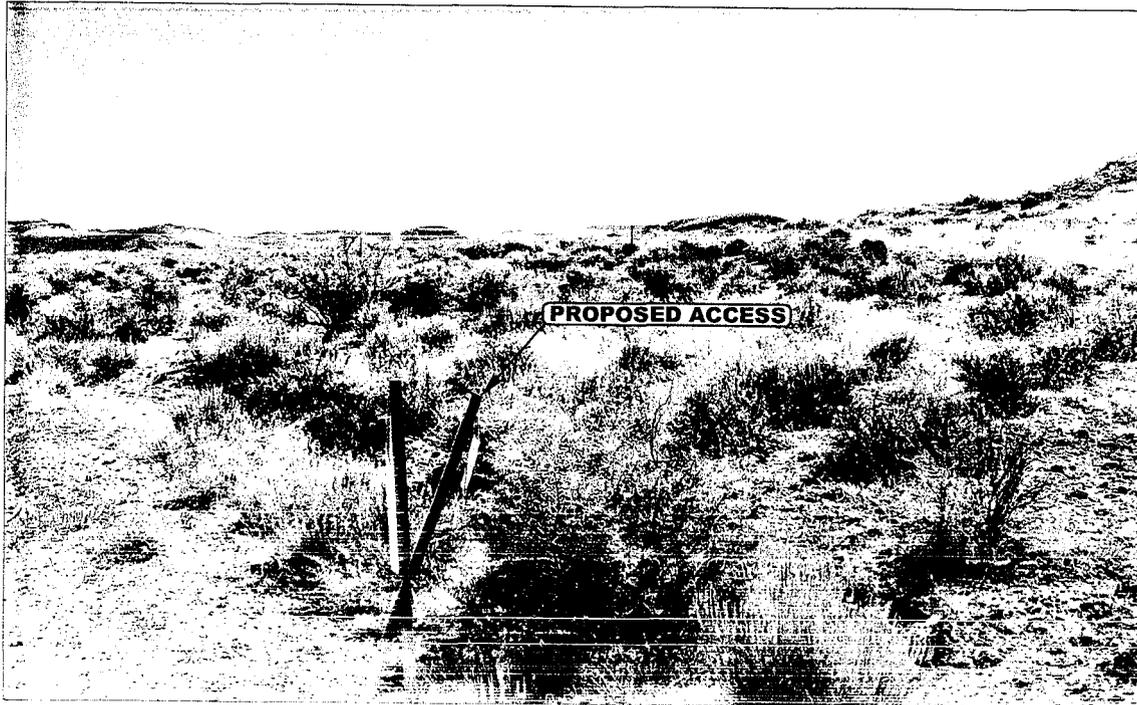


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

DATE TAKEN	09	28	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: TB.	DRAWN BY: S.L.	REV: 00-00-00		

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

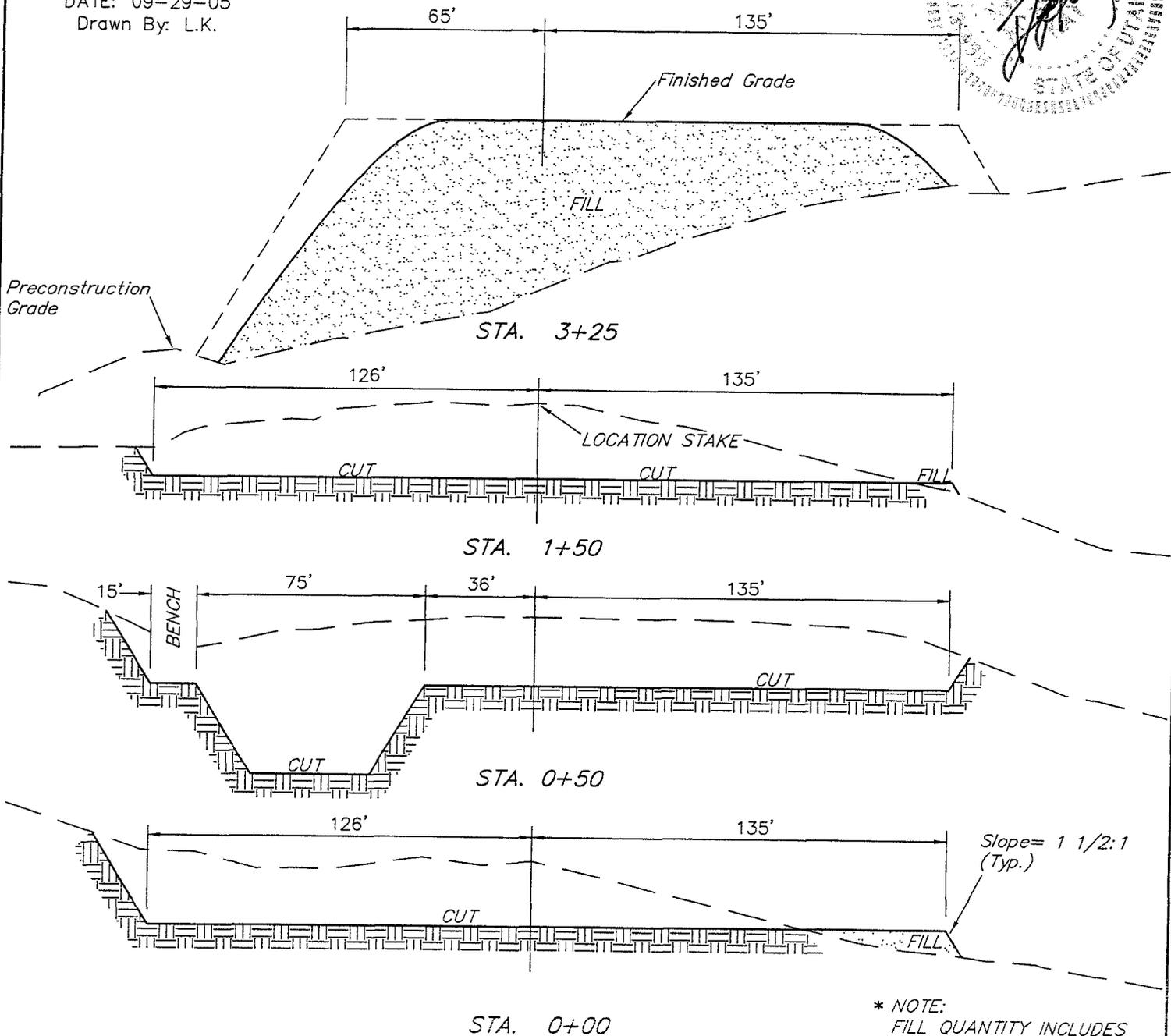
CWU #1127-21

SECTION 21, T9S, R23E, S.L.B.&M.

1848' FSL 1924' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-29-05
Drawn By: L.K.

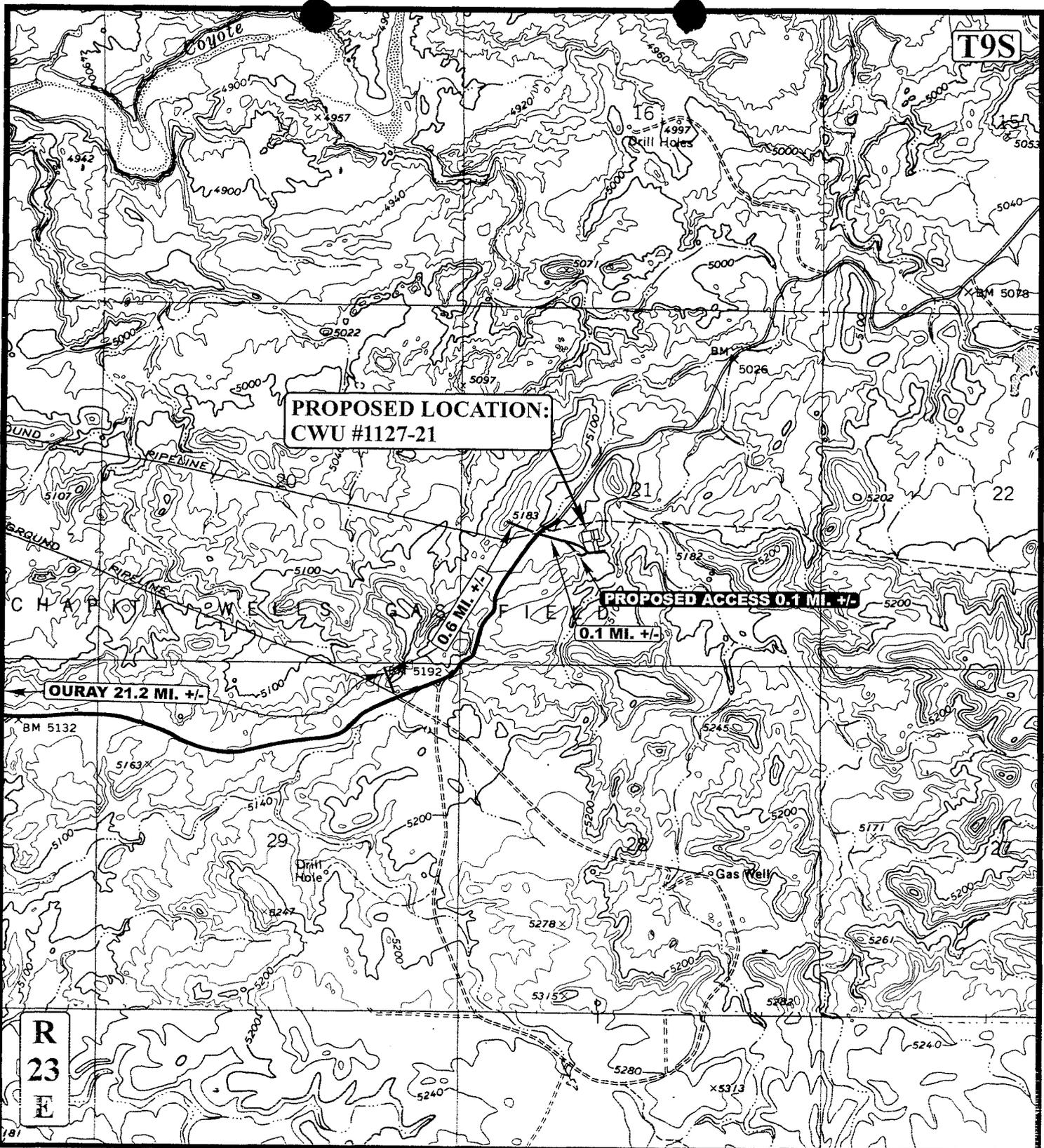


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,840 Cu. Yds.
Remaining Location	= 16,710 Cu. Yds.
TOTAL CUT	= 18,550 CU.YDS.
FILL	= 15,050 CU.YDS.

EXCESS MATERIAL	= 3,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

UES Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

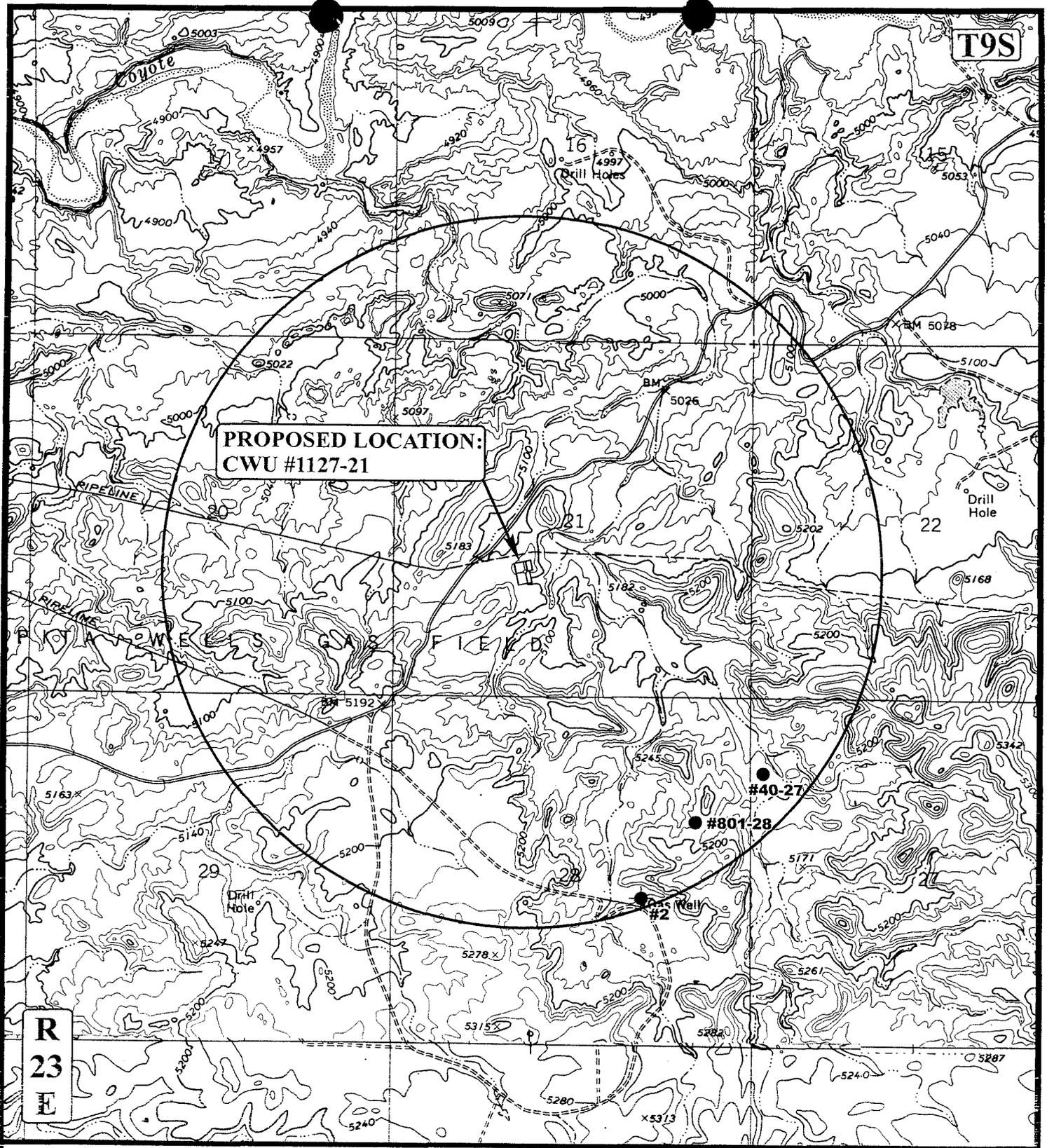


EOG RESOURCES, INC.

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1848' FSL 1924' FWL

TOPOGRAPHIC MAP **09/28/05**
 MONTH DAY YEAR
 SCALE: 1"=2000' DRAWN BY: S.L. REV: 00-00-00





**PROPOSED LOCATION:
CWU #1127-21**

**R
23
E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊙ WATER WELLS |
| ⊕ PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



U E L S Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

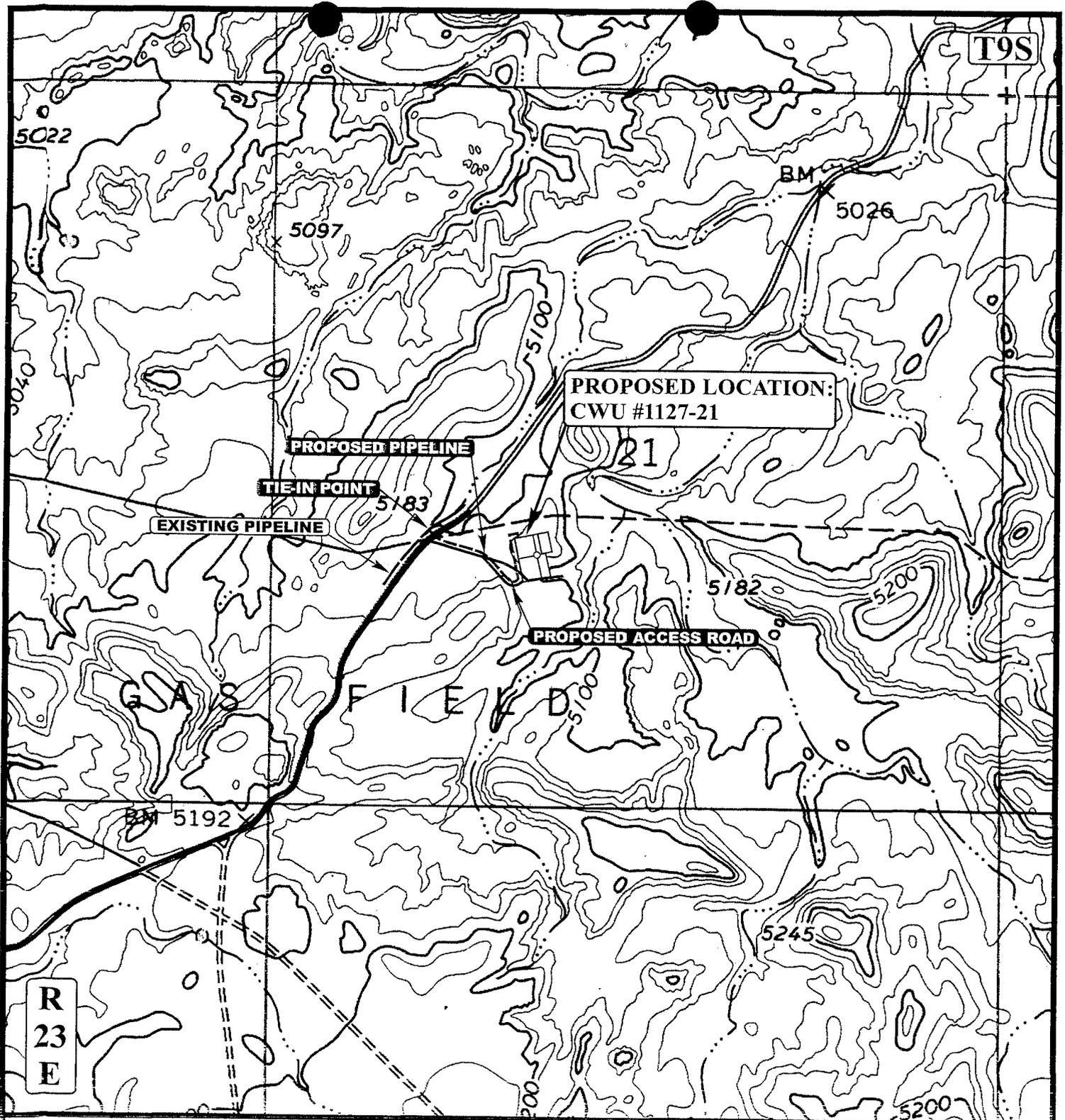
EOG RESOURCES, INC.

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1848' FSL 1924' FWL

TOPOGRAPHIC 09 | 23 | 05
MAP MONTH | DAY | YEAR

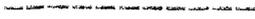
SCALE: 1" = 2000' DRAWN BY: S.L. REVISID: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,159' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1848' FSL 1924' FWL



Utran Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09/28/05**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. (REVISED: 00-00-00)



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/07/2006

API NO. ASSIGNED: 43-047-37880

WELL NAME: CWU 1127-21
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 21 090S **230E**
 SURFACE: 1848 FSL 1924 FWL
 BOTTOM: 1848 FSL 1924 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01936 LONGITUDE: -109.3337
 UTM SURF EASTINGS: 642200 NORTHINGS: 4431026
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Eden approval

E CHAPITA 15-17

E CHAPITA 8-16

E CHAPITA 6-16

T9S R23E

CHAPITA WELLS UNIT NATURAL BUTTES FIELD

CAUSE: 179-8 / 8-10-1999

CWU 691-21

CWU 1101-21

CWU 1051-22

21

CWU 694-20

CWU 1127-21

CWU 1095-22

CWU 1100-21

CWU 1099-29

CWU 57-29

CWU 1122-28

CWU 40-27

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 21 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

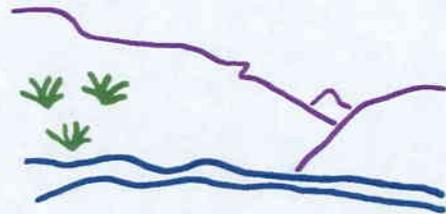
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 9, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37879	CWU 1079-25 Sec 25 T09S R22E 1321 FSL 1643 FWL	
43-047-37878	CWU 1078-25 Sec 25 T09S R22E 1768 FSL 0253 FWL	
43-047-37875	CWU 1087-22 Sec 22 T09S R22E 0310 FNL 1638 FEL	
43-047-37876	CWU 1044-23 Sec 23 T09S R22E 1108 FSL 0977 FEL	
43-047-37877	CWU 1043-23 Sec 23 T09S R22E 0597 FSL 1040 FWL	
43-047-37880	CWU 1127-21 Sec 21 T09S R23E 1848 FSL 1924 FWL	
43-047-37874	CWU 0836-11 Sec 11 T09S R22E 0685 FSL 0654 FWL	
43-047-37873	CWU 1183-10 Sec 10 T09S R22E 2484 FSL 2023 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 13, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1127-21 Well, 1848' FSL, 1924' FWL, NE SW, Sec. 21,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37880.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1127-21
API Number: 43-047-37880
Lease: U-0336A

Location: NE SW Sec. 21 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR **MAR 06 2006**
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1848' FSL, 1924' FWL** **NE/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
22 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1848'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9015'

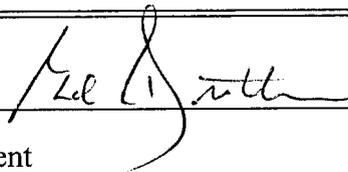
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5122.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed)
Ed Trotter

Date
March 3, 2006

FOR RECORD ONLY

Approved by (Signature)


Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)

JAY KENICKA
Office

Date

9-11-2006

Application approval does not warrant or certify that the applicant holds a legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
SEP 25 2006

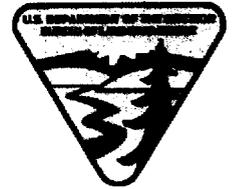
NOTICE OF APPROVAL





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: NESW, Sec 21, T9S, R23E
Well No: Chapita Wells Unit 1127-21 Lease No: UTU-0336-A
API No: 43-047-37880 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. There is a Prairie Falcon nest located .39 miles SE of the proposed location. No construction or drilling shall occur from 4/1-8/31.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date, and depth (from KB or GL) of encounter, vertical footage of the encounter, and the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1848' FSL & 1924' FWL (NE/SW) Sec. 21-T9S-R23E 40.019289 LAT 109.334447 LON		8. Well Name and No. Chapita Wells Unit 1127-21
		9. API Well No. 43-047-37880
		10. Field and Pool, or Exploratory Area Natural Buttes/Mancos/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to move the referenced location,

FROM: 1848 FSL 1924 FWL
TO: 1697 FSL 1865 FWL

Revised plats attached.

642182x 40.018950
4430980y -109.333938

COPY SENT TO OPERATOR
Date: 12-15-06
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

12/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

BRADLEY G. HILL
Title ENVIRONMENTAL MANAGER

Date

12-14-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
DEC 14 2006
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

CWU #1127-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

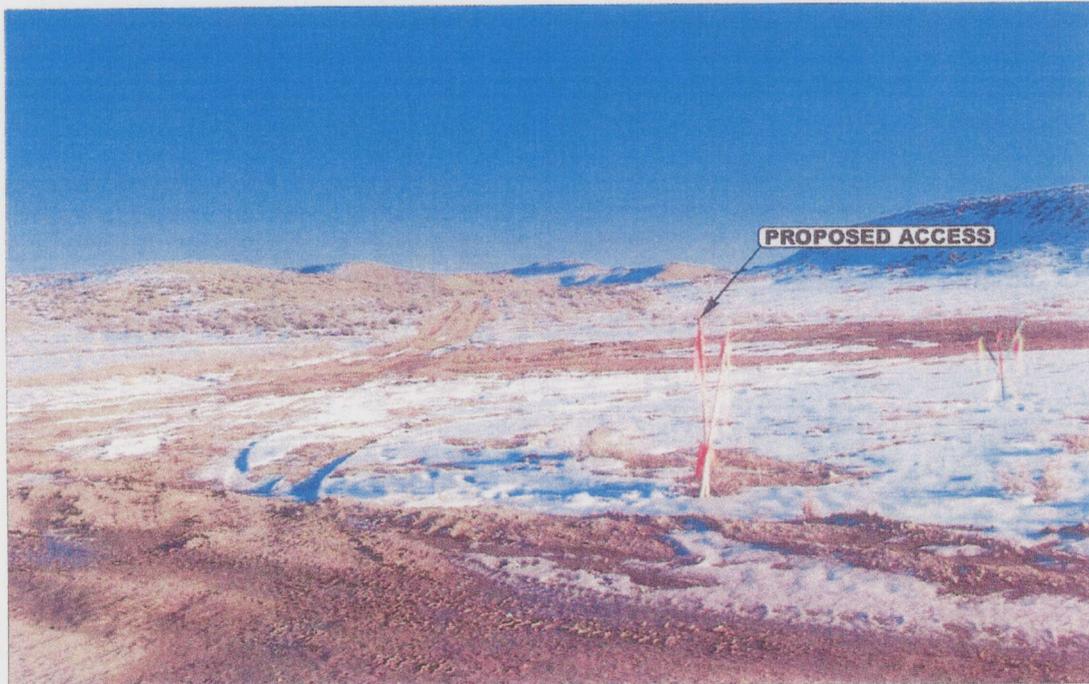


LOCATION STAKE

CORNER #5

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PROPOSED ACCESS

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 28 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

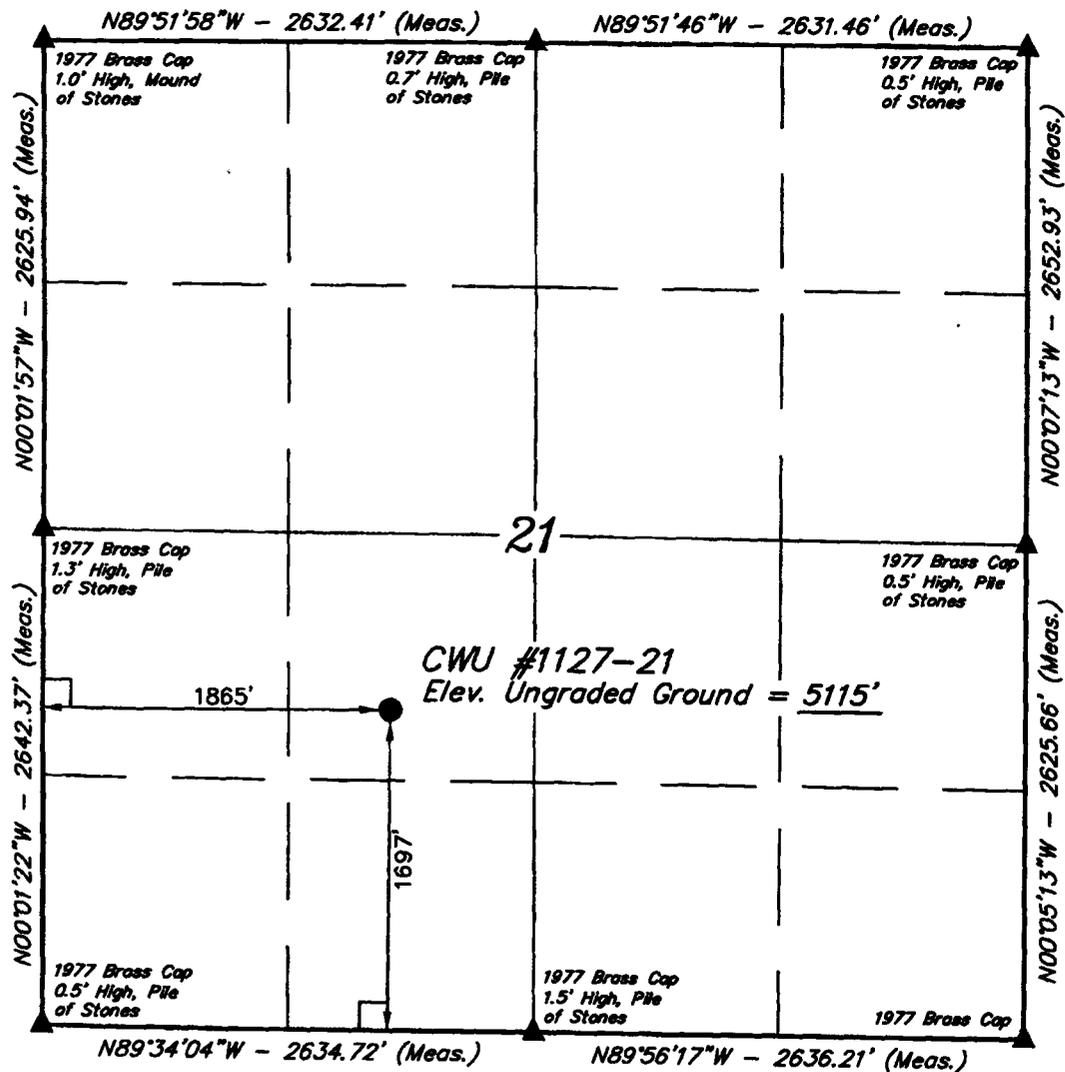
REV.: 12-07-06

EOG RESOURCES, INC.
CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 120' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.0 MILES.

T9S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'07.96" (40.018878)
 LONGITUDE = 109°20'04.76" (109.334656)
 (NAD 27)
 LATITUDE = 40°01'08.08" (40.018911)
 LONGITUDE = 109°20'02.32" (109.333978)

EOG RESOURCES, INC.

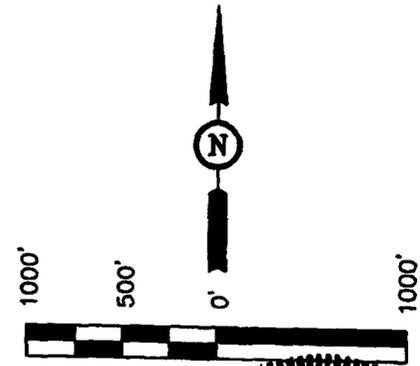
Well location, CWU #1127-21, located as shown in the NE 1/4 SW 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 REGISTRATION NO. 161319

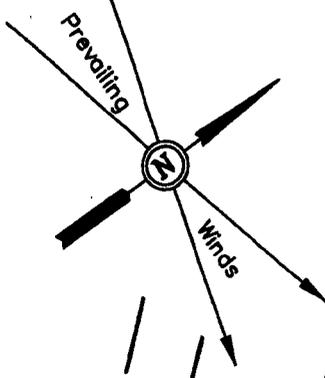
REVISED: 12-07-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-23-05	DATE DRAWN: 09-29-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

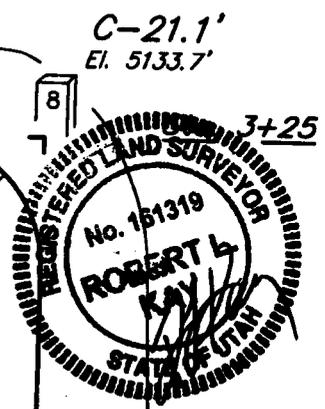
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1697' FSL 1865' FWL

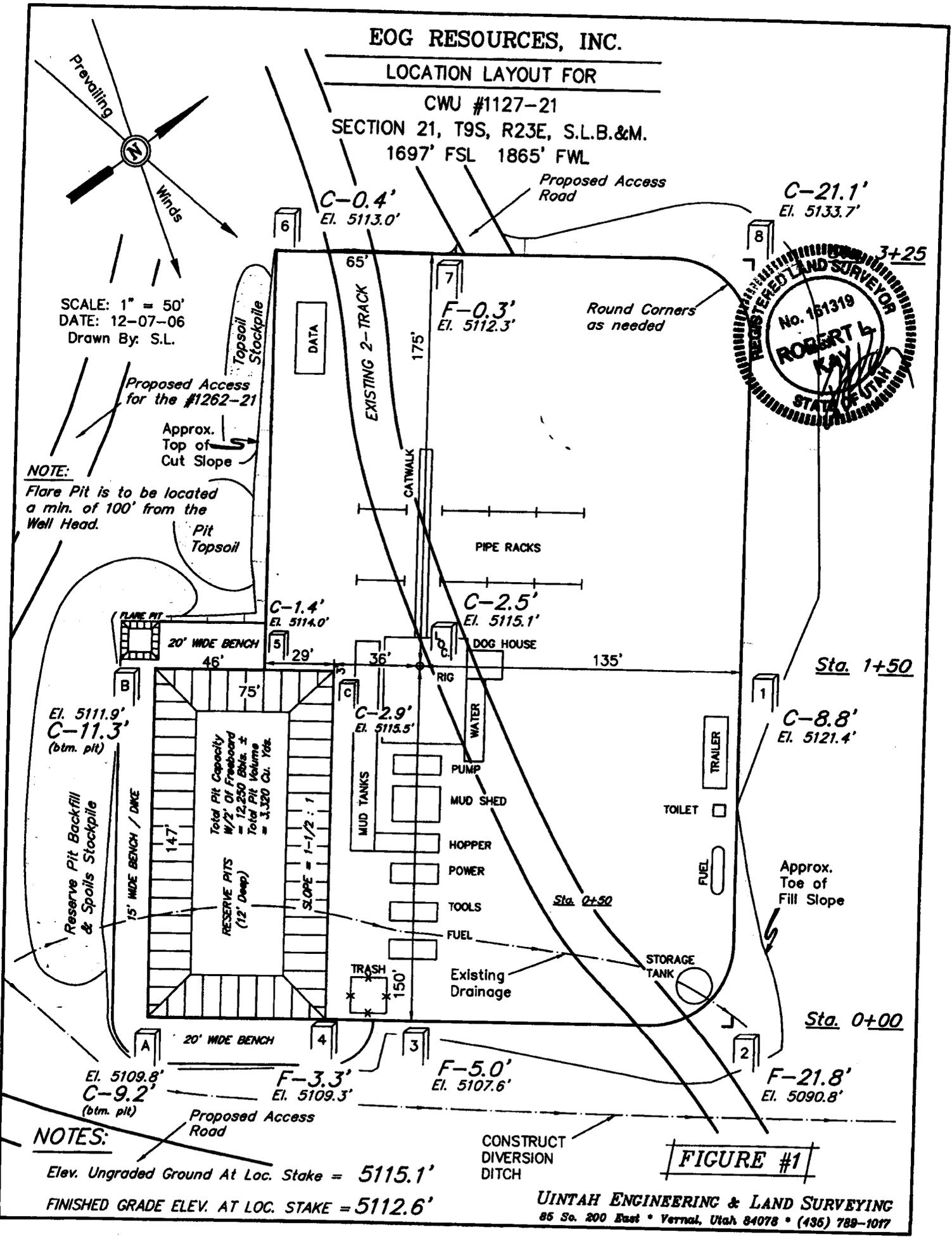


SCALE: 1" = 50'
DATE: 12-07-06
Drawn By: S.L.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



3+25
REGISTERED LAND SURVEYOR
No. 151319
ROBERT L. KAY
STATE OF UTAH

Sta. 1+50

C-8.8'
El. 5121.4'

Approx. Toe of Fill Slope

Sta. 0+00

El. 5109.8'
C-9.2'
(btm. pit)

F-3.3'
El. 5109.3'

F-5.0'
El. 5107.6'

F-21.8'
El. 5090.8'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5115.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 5112.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

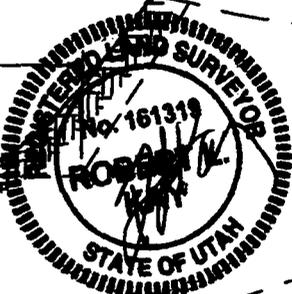
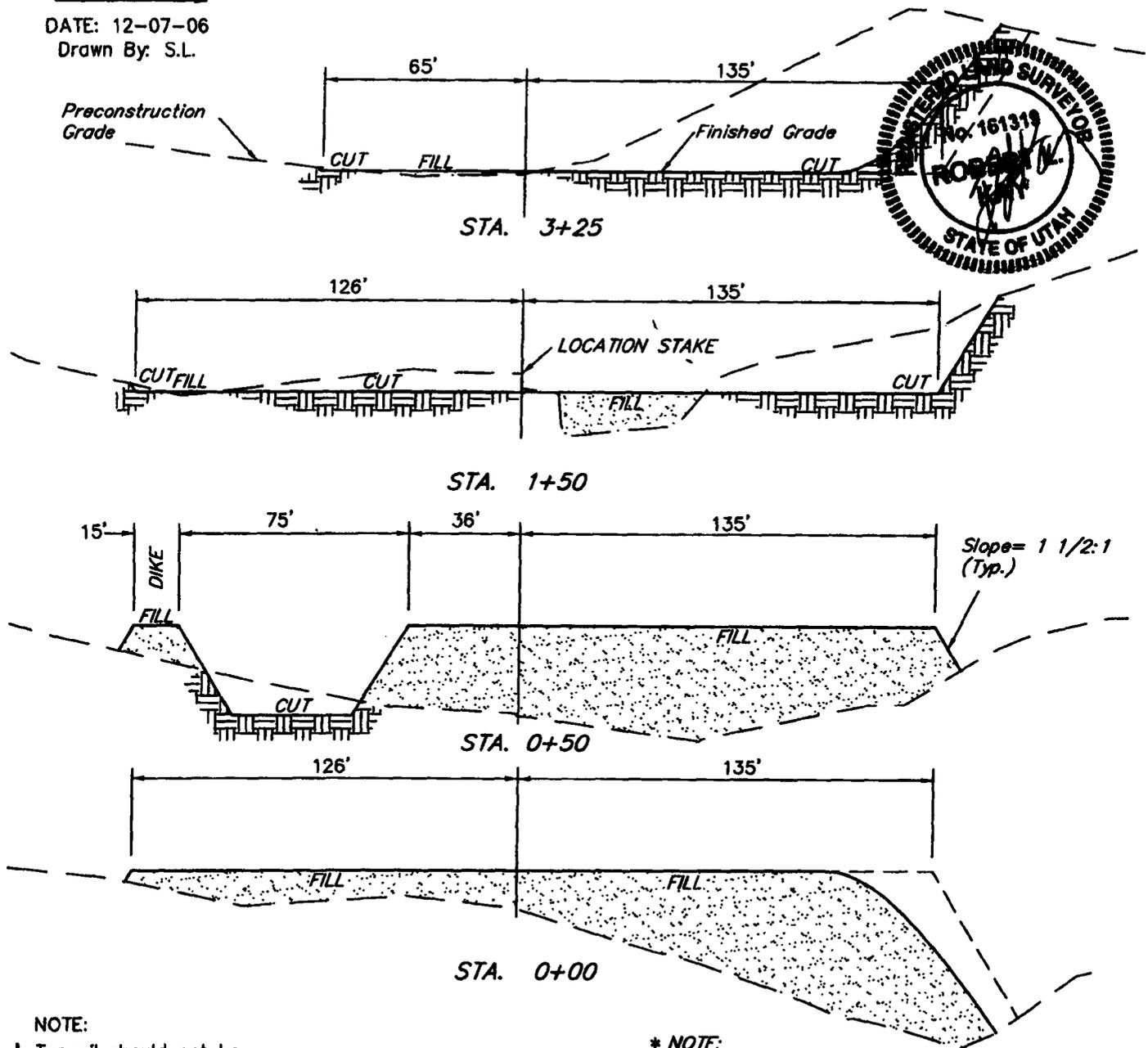
CWU #1127-21

SECTION 21, T9S, R23E, S.L.B.&M.

1697' FSL 1865' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-07-06
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,740 Cu. Yds.
Remaining Location	= 12,320 Cu. Yds.
TOTAL CUT	= 14,110 CU.YDS.
FILL	= 10,660 CU.YDS.

EXCESS MATERIAL	= 3,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,400 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

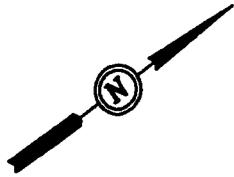
PRODUCTION FACILITY LAYOUT FOR

CWU #1127-21

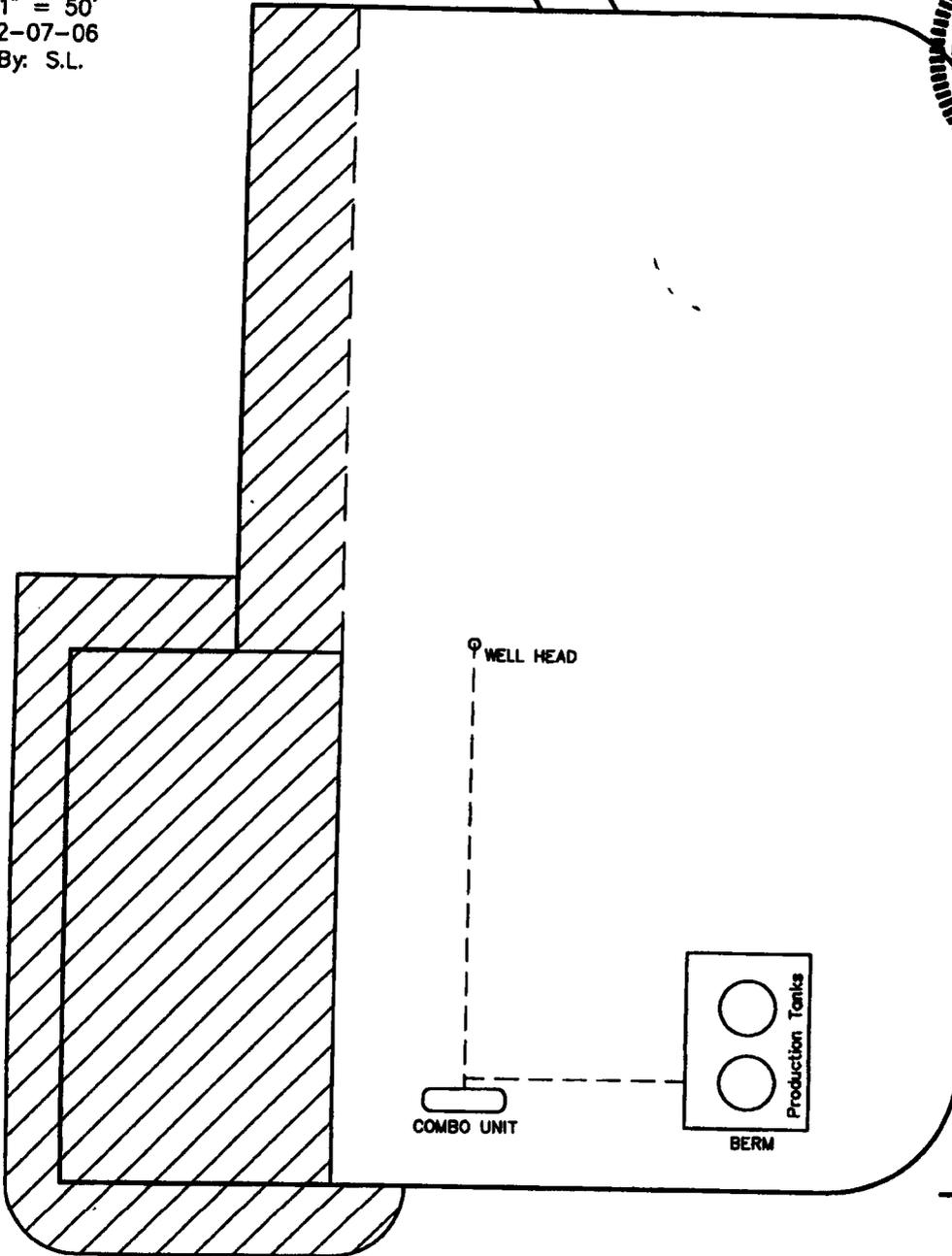
SECTION 21, T9S, R23E, S.L.B.&M.

1697' FSL 1865' FWL

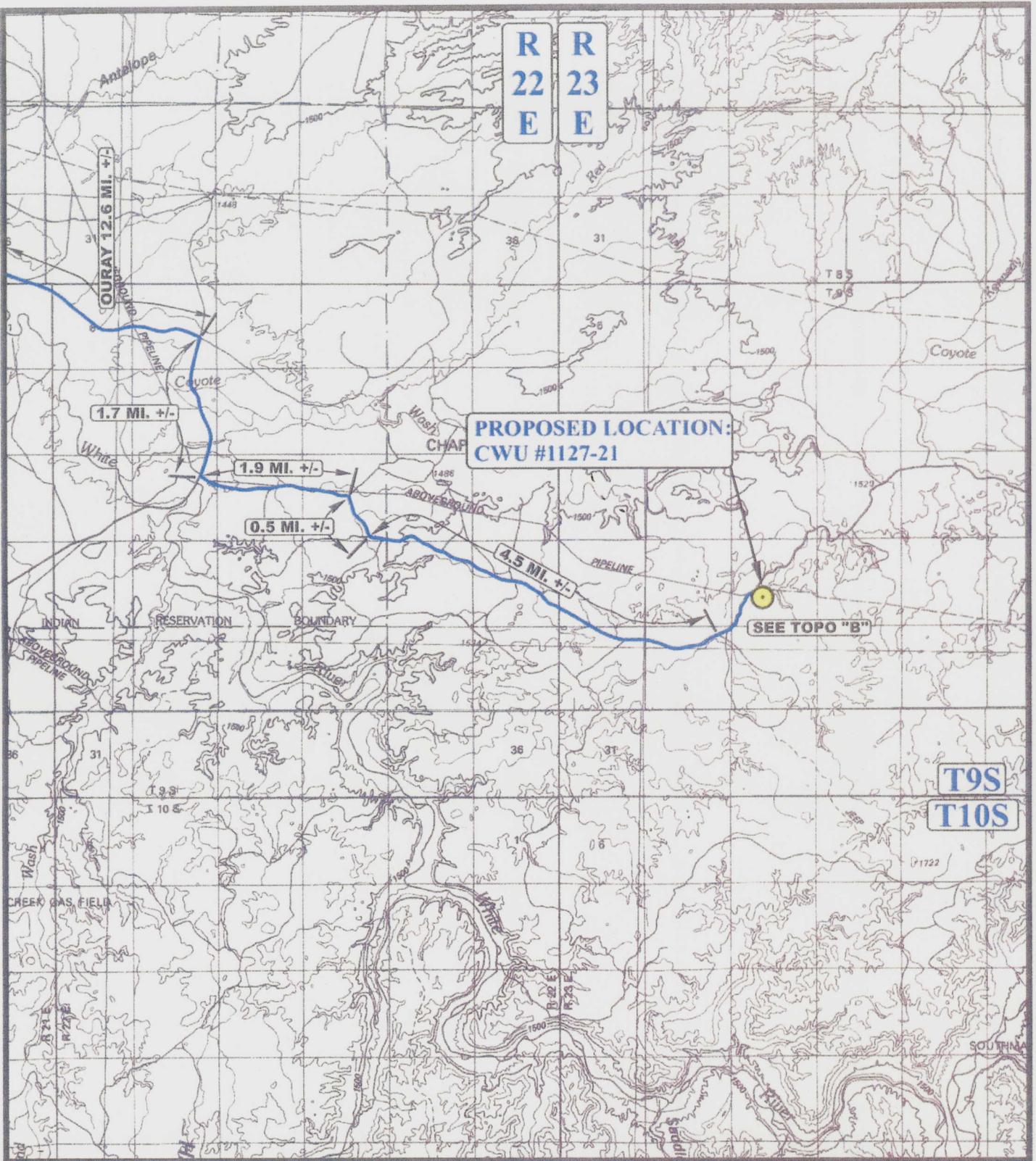
Access
Road



SCALE: 1" = 50'
DATE: 12-07-06
Drawn By: S.L.



 RE-HABED AREA



**PROPOSED LOCATION:
CWU #1127-21**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1697' FSL 1865' FWL**



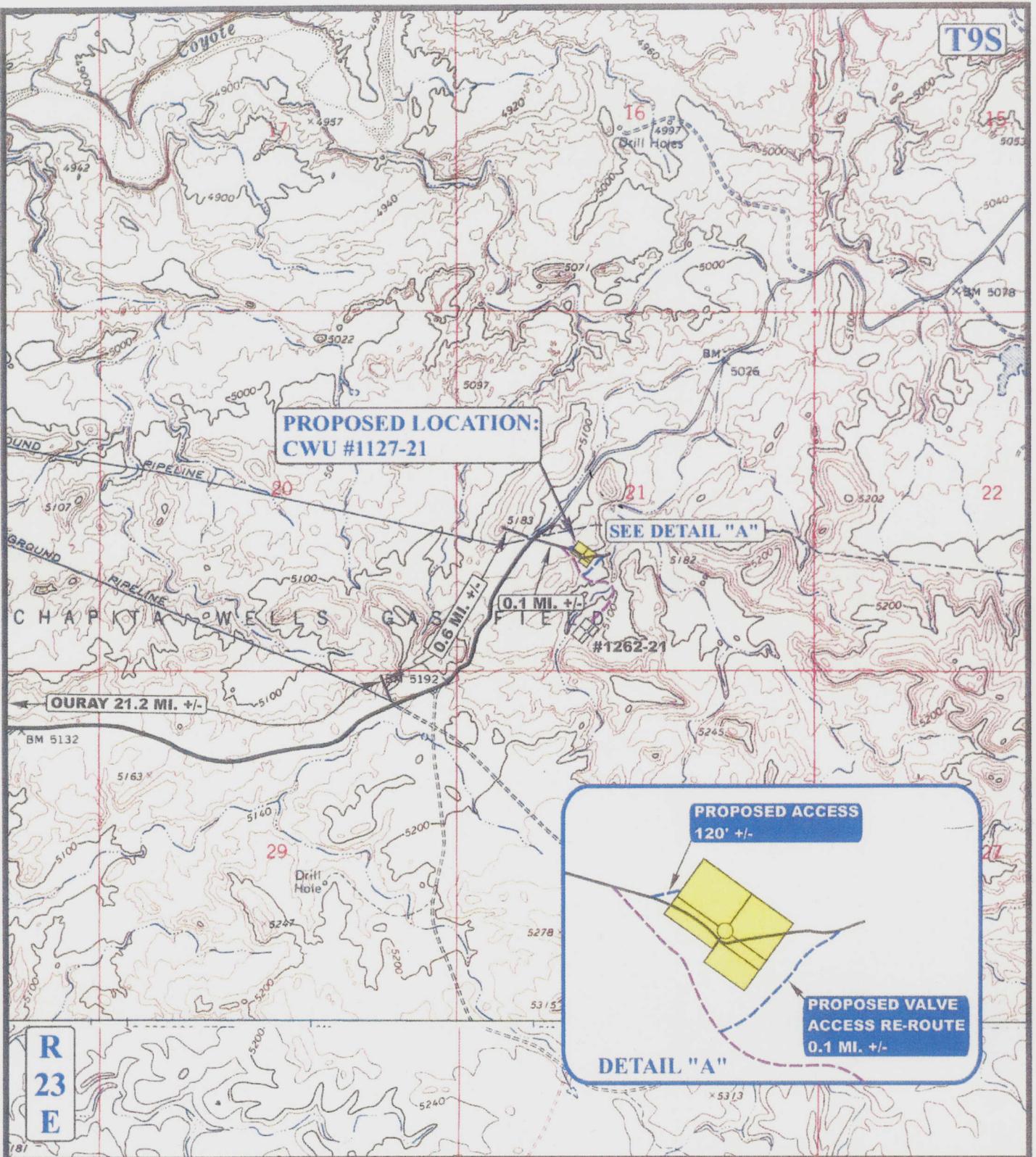
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 28 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 12-07-06





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



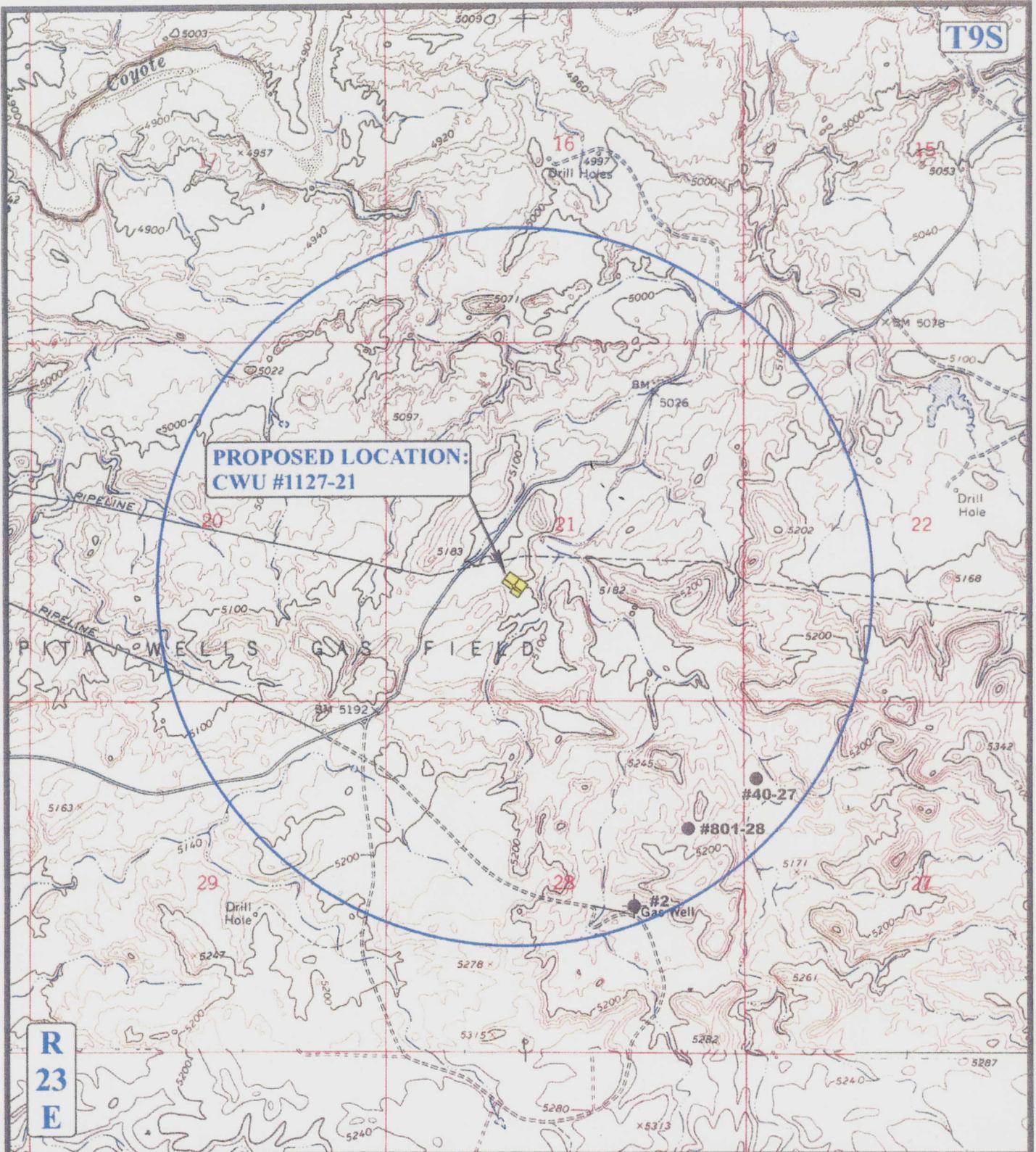
EOG RESOURCES, INC.

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1697' FSL 1865' FWL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	28 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 12-07-06	



**PROPOSED LOCATION:
CWU #1127-21**

**R
23
E**

LEGEND:

- | | | | |
|---|-----------------|---|-----------------------|
| ○ | DISPOSAL WELLS | ○ | WATER WELLS |
| ● | PRODUCING WELLS | ⊕ | ABANDONED WELLS |
| ⊕ | SHUT IN WELLS | ⊖ | TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1697' FSL 1865' FWL**



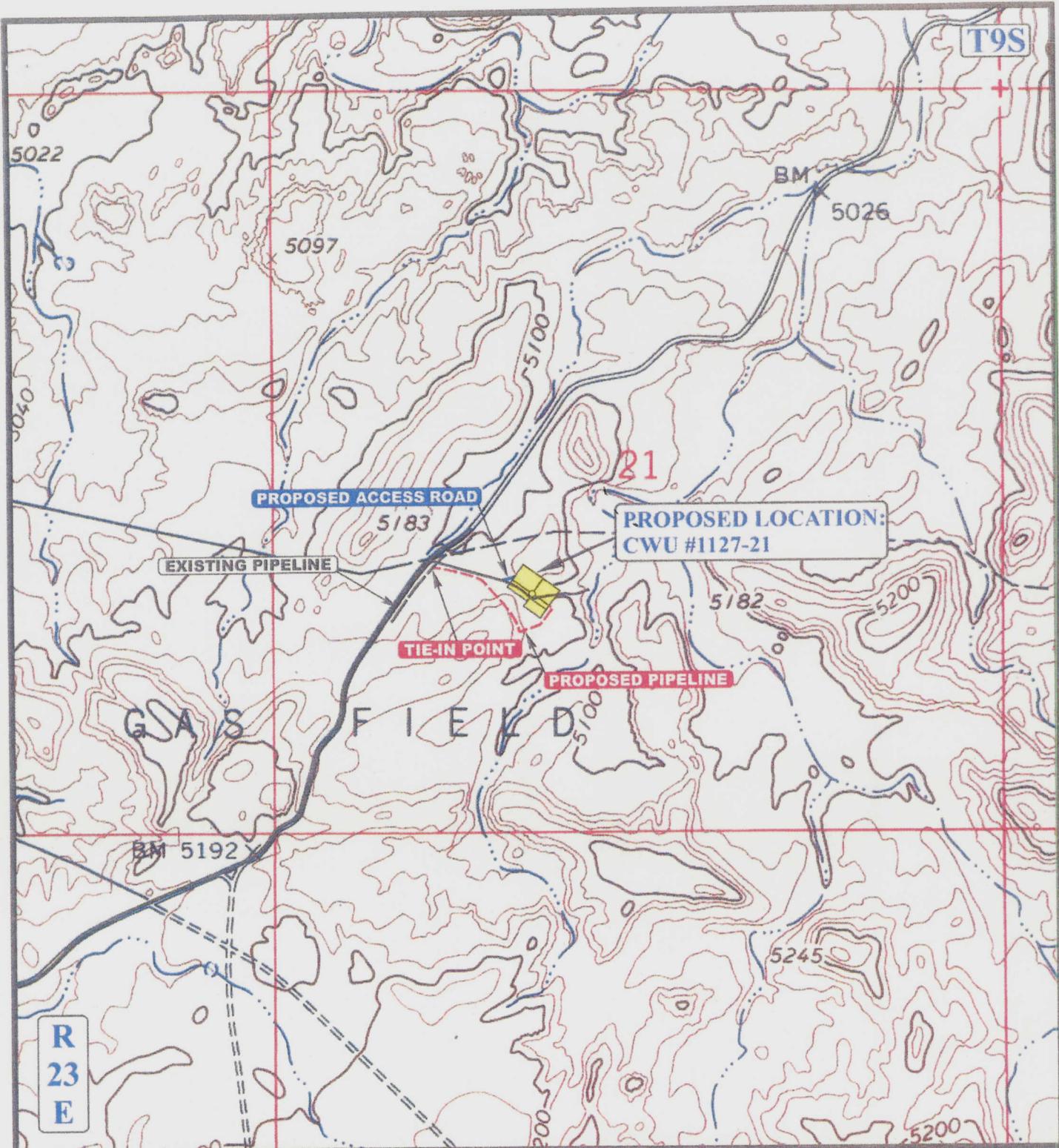
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 28 05
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 12-07-06



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,135' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1127-21
SECTION 21, T9S, R23E, S.L.B.&M.
1697' FSL 1865' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 28 05**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 12-07-06



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1127-21

Api No: 43-047-37880 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/29/06

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 12/29/2006 Signed CHD

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36693	Chapita Wells Unit 817-28		SENW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15866	12/29/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	Chapita Wells Unit 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15867	12/29/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37498	Chapita Wells Unit 1142-18		NENW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15868	12/30/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

1/4/2007

Title

Date

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

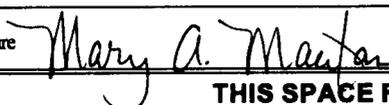
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1697' FSL & 1865' FWL (NE/SW) Sec. 21-T9S-R23E 40.018878 LAT 109.334656		8. Well Name and No. Chapita Wells Unit 1127-21
		9. API Well No. 43-047-37880
		10. Field and Pool, or Exploratory Area Natural Buttes/Mancos/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/29/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/04/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEPARTMENT OF THE INTERIOR
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OM B No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1697' FSL & 1865' FWL (NE/SW)
 Sec. 21-T9S-R23E 40.018878 LAT 109.334656**

5. Lease Serial No.
U-0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1127-21

9. API Well No.
43-047-37880

10. Field and Pool, or Exploratory Area
Natural Buttes/Mancos/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/04/2007

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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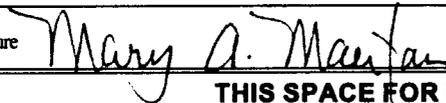
The referenced well was turned to sales on 3/19/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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MAR 21 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-20-2007

Well Name	CWU 1127-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37880	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-28-2007	Class Date	03-19-2007
Tax Credit	N	TVD / MD	9,015/ 9,015	Property #	057828
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,135/ 5,123				
Location	Section 21, T9S, R23E, NESW, 1697 FSL & 1865 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303679	AFE Total	1,749,700	DHC / CWC	833,700/ 916,000						
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	03-16-2006	Release Date	02-10-2007				
03-16-2006	Reported By	CINDY VAN RANKEN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:
			1848' FSL & 1924' FWL (NE/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.019322, LONG 109.333769 (NAD 27)
			LAT 40.019289, LONG 109.334447 (NAD 83)
			 RIG: ENSIGN #81
			OBJECTIVE: 9015' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0336A
			ELEVATION: 5134.2' NAT GL, 5122.7' PREP GL (DUE TO ROUNDING 5123' IS THE PREP GL), 5135' KB (12')
			 EOG WI 50%, NRI 43.5%

12-18-2006

Reported By

TERRY CSERE

Daily Costs: Drilling	\$			Completion	\$0			Daily Total	-		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-19-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

12-20-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-21-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING.

12-22-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL SHOOT 12/26/06.

12-27-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 WILL SHOOTING 12/26/06.

12-28-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

12-29-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

01-02-2007 Reported By KAYLENE GARDNER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 SHOULD BE COMPLETED TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/29/2006 @ 7:00 AM.
 SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED
 MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/29/2006 @ 6:00 AM.

01-03-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE.

01-11-2007 Reported By JERRY BARNES

Daily Costs: Drilling Completion \$0 Daily Total \$

Cum Costs: Drilling Completion \$0 Well Total \$

MD 2.243 TVD 2.243 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/3/2007. DRILLED 12 1/4" HOLE TO 2270' GL. ENCOUNTERED WATER AT 1730'. RAN 54 JTS (2230.60') OF 9 5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2242' KB. RDMO CRAIG'S AIR RIG #2.

RU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/169.2 BBLs FRESH WATER. BUMPED PLUG W/680# @ 3:11 PM, 1/7/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS, 30 MINS.

TOP JOB #6: MIXED & PUMPED 250 SX (51.2 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2110', 1 1/4 DEG. TAGGED AT 2130'.

E. JOHN HELCO NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/6/2007 @ 4:00 PM. WITNESSED BY RANDY BYWATER W/VBLM.

01-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling Completion \$0 Daily Total \$

Cum Costs: Drilling Completion \$0 Well Total \$

MD 2.243 TVD 2.243 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO
18:00	06:00	12.0	WAIT ON DAYLIGHT

01-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2.243	TVD	2.243	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	.FULL CREWS, SFTY MTG ON, RIG UP, TRIP HAZARDS, FALL PROTECTION
18:00	06:00	12.0	BOILER ON RIG IS FROZE UP , WAITING ON PUMP, PUMP TO BE HERE IN THE AM,

01-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2.243	TVD	2.243	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	.WELD ON HEAD, WAIT ON HEAD TO COOL, SET BOP, SET ROTARY BEAMS AND TABLE, RIG UP FLOOR, RIG UP NEW MUD CROSS, NU BOP, BOILER STILL DOWN
			HELD SFTY MTGS, JSA 11, JSA#R08, FULL CREWS, , NO ACCIDENTS

01-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2.243	TVD	2.243	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG UP, MAKE UP KELLY, THAW WTR LINES , WRK ON BOILER, HAD BOILE RUNNING @ 2000 HRS, RIG UP OASON, THAW OUT WTR LINES, WRK ON KILL LINE, REPLACE VALVES AND THAWED OUT LINES ON PITS, HOOKED UP ACCUMALATOR LINES AND REMOTE,
			SFTY MTG, FIRE PREVENTION, AND PROTECTION, HAZARDOUS CHEMICALS, FULL CREWS, NO ACCIDENTS

01-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2.243	TVD	2.243	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG UP. MAKE UP 12.25" BIT, CROSSOVER TO RE-DRILL MOUSE HOLE. THAW OUT PUMP AND GET PUMPS CIRC. FOUND LEAKS IN SUCTION LINES. GETTING WELDER TO FIX LEAKS. PRIME AND CIRC #1 PUMP. THAW OUT OILER BOX ON #2 PUMP. DIG DITCHES FOR DRLG RAT HOLE. BUILD DIKE. DRIL 45' RATHOLE. STAB KELLY SOCK. LD BIT, BIT SUB AND MM. STAND BACK KELLY. CALL BOP TESTER. RIG UP TESTER. START TESTING BOP, TEST UPPER KELLY COCK, LWR KELLY COCK, DART VALVE TO 5000# HIGH FOR 5 MIN, 250# LOW FOR 10 MIN. FLUID 24", ACC 3000, MAN, 3000, ANN 1100. JOHN KENNISON WITH QUICK TEST IS TESTING.

FULL CREWS

SAFETY MEETING: JSA #MS-05/USING LADDERS/JSA #RO -47/EMERGENCY RESPONSE

NOTIFIED JAMIE SPARGER W/VERNAL BLM @ 13:00 HRS, 11/23/2006 (HAVE TALKED TO JOHNNY BOWEN WITH VERNAL BLM EVERY DAY FOR UPDATE). JOHNNY WILL NOT WITNESS TEST.

01-28-2007		Reported By		JOHN JULIAN							
Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling		Completion		\$0		Well Total					
MD	2.243	TVD	2.243	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PICK UP BHA

Start	End	Hrs	Activity Description
06:00	13:00	7.0	START ON DAY RATE AT 04:00 HRS, 1/27/2007. CONTINUE TEST BOP, TEST BLIND RAMS, PIPE RAMS, INSIDE BOP, UPPER AND LOWER KELLY COCK, SAFTEY VALVE, KILL LINE AND VALVES, CHOKE LINE AND MANIFOLD TO 250-5000 PSIG. TEST HYDRILL TO 250-2500 PSIG. TEST CSG TO 2500 PSI.
13:00	15:30	2.5	PUT BHA ON RACK. STRAP AND CALIPER BHA. NOTICED 12 DC WERE NOT INSPECTED.
15:30	16:30	1.0	CALLED AND GOT 30 JTS HVY WT DP COMING TO LOC.
16:30	18:00	1.5	TAKE DC OFF RACK. SET WEAR BUSHING.
18:00	23:30	5.5	RU MUD GAS SEP. WAIT ON HVY WT DP. HWDP ON LOC, UNLOAD, STRAP.
23:30	00:00	0.5	SAFETY MTG WITH CALIPER AND RIG CREW.
00:00	06:00	6.0	PU BHA.

CREWS FULL

SAFETY MEETING: RAILING AND TOE BOARD DEFINITIONS/JSA RO#5

FUEL ON HAND 5644 GALS, USED 739 GALS

ACCIDENT: REX HAMANN INJURED LITTLE FINGER WHILE TIGHTENING VALVE CAP ON #1 PUMP. HELD BAR TO TIGHTEN CAP, BAR SLIPPED PINCHING FINGER BETWEEN BAR AND THE CAP. SUSTAINED SMALL CUT AND BRUISED FINGER, FIRST AID WAS GIVEN ON SITE.

01-29-2007		Reported By		JOHN JULIAN							
Daily Costs: Drilling		Completion		\$0		Daily Total					
Cum Costs: Drilling		Completion		\$0		Well Total					
MD	3.076	TVD	3.076	Progress	834	Days	1	MW	8.5	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH PICKING UP BHA. TAG CMT AT 2198'.
06:30	08:30	2.0	RIG DIWN CALIBER. INSTALL ROTATING HEAD.

08:30 12:00 3.5 PRE-SPUD SFY MEETING. THAW OUT PVT FLOATS, THAW OUT KELLY HOSE.
 12:00 14:00 2.0 DRILL CEMENT/FLOAT EQUIPMENT.
 14:00 14:30 0.5 DRILL 2242' - 2254'.
 14:30 15:00 0.5 FIT TEST, 350#, 11.5 MUD WT.
 15:00 17:30 2.5 HAVING LIGHT PLANT PROBLEMS, BLEW FUSE IN PASON ON DRILLERS CONSOLE.
 17:30 18:00 0.5 PASON HAND HERE. FIX LIGHT PLANT.
 18:00 19:30 1.5 DRILL 2254' - 2313'.
 19:30 20:00 0.5 SURVEY @ 2213', .6 DEG.
 20:00 02:00 6.0 DRILL 2313' - 2823'.
 02:00 02:30 0.5 SURVEY @ 2747, 2.38 DEG.
 02:30 06:00 3.5 DRILLING 2823' - 3076'.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: FIRE RESPONSE/JSARM 14/FIRE EMERGENCY/JSA #RO22
 FUEL 4936 GALS, USED 708 GALS

06:00 18.0 SPUD 7 7/8" HOLE 14:00 HRS, 1/28/07.

01-30-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 4.760 TVD 4.760	Progress 1.684	Days 2	MW 8.8 Visc 31.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING, ROTATE 3076' - 3397', WOB 10-18, RPM 40-55, SPP - 1080, ROP 64 FPH, MUD WT 8.9, VIS 30.
10:30	11:00	0.5	SURVEY @ 3322', 2.95 DEGREES.
11:00	16:00	5.0	DRILL ROTATE 3397' - 3747', WOB 12-18, RPM 40-55, SPP 1120, ROP 70 FPH, MUD WT 8.9, VIS 31.
16:00	16:30	0.5	SERVICE RIG. BOP DRILL, 1 MIN 10 SEC. FUNCTION TEST ANNULAR.
16:30	18:30	2.0	DRILL ROTATE 3747' - 3906', WOB 18-20, RPM 50, SPP 1120, ROP 79.5 FPH, MUD WT 89, VIS 31.
18:30	19:00	0.5	SURVEY @ 3831', 3.09 DEG.
19:00	01:00	6.0	DRILL ROTATE 3906' - 4409', WOB 18-20, RPM 48-50, SPP-1160, ROP 83.83 FPH, MUD WT 8.9, VIS 31.
01:00	01:30	0.5	SURVEY @ 4334', 2.74 DEG.
01:30	06:00	4.5	DRILLING 4409' - 4760', WOB 18-21, RPM 45-50, SPP 1650, ROP 72.4 FPH, MUD WT 9.1, VIS 31.

FULL CREWS
 NO ACCIDENTS
 BOTH CREWS BOP DRILLS
 CHECK CROWN-O-MATIC
 BOTH CREWS
 FUEL ON HAND 3706 GALS, USED 1230 GALS
 SAFETY MEETING: MSDS SHEETS/JSA #RO-70
 MUD WT 9.1, VIS 35

01-31-2007 Reported By JOHN JULIAN

Activity at Report Time: TIH WITH BIT #3

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 6877-7037', WOB 18-25, RPM 40-50, SPP 1750, ROP -14.54, MUD WT 11.0, VIS 38.
15:00	15:30	0.5	SERVICE RIG. GREASE CROWN-O-MATIC.
15:30	18:00	2.5	DRILL ROTATE 7037- 7069', WOB 18-20, RPM 45-50, SPP 1750, ROP 12.8, MUD WTR 11.0-11.1, VIS 38, SHALE STARTED TO RUN, REASON FOR RAISE IN MUD WT.
18:00	20:30	2.5	CIRC. MIX AND PUMP PILL.
20:30	03:00	6.5	DROP SURVEY. PUMP PILL, BLOW DOWN KELLY. TOH W/BIT #2, BRK BIT. LD MM.
03:00	06:00	3.0	MAKE UP PICK UP NEW MM. MAKE UP BIT #3. TIH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: JSA MN-46, JSA RO-14
 CHECK CROWN-O-MATIC, DRLG. CHECK CROWN-O-MATIC, TRIPPING
 FUEL ON HAND 1435 GALS, USED 997 GALS
 MUD WT 11.1, VIS 38

GOT BOILER RUNNING AT 16:00 HRS. HAD TO RAISE MUD WT TO 11.2, SHALE STARTED RUNNING.

02-05-2007 Reported By LEE VAUGHAN/JOHN JULIAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	7.390	TVD	7.390
Progress	321	Days	8
MW	11.0	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE. FINISH STABBING ROTATING HEAD RUBBER. FILLED PIPE AT CSG SHOE AND 3700', HOLE IN GOOD SHAPE, NO BRIDGES OR TITE SPOTS ON THE TIH.
09:00	10:00	1.0	TRIP,DROPPED A STAND ACROSS THE DERRICK AND HUNG UP UNDER A GERT.
10:00	11:00	1.0	TRIP, REAM 3 JTS TO BOTTOM (NO WEIGHT), 5' OF FILL.
11:00	17:30	6.5	DRILL ROTATE, DRILL ACTUAL FROM 7067' TO 7194', WOB 12 TO 20K, RPM 40 TO 55, SPP 1800, MW 11.0, VIS 38.
17:30	18:00	0.5	SERVICE RIG. LUBRICATE RIG AND GREASE CROWN-O-MATIC.
18:00	06:00	12.0	DRILL ROTATE, DRILL FROM 7194' TO 7390', WOB 23-25, RPM 35-40, SSP 1950, ROP 16.3 FPH, MUD WT 11.0+, VIS 39.

FULL CREW
 NO ACCIDENTS
 SAFETY MEETING: JSA WELL CONTROL/JSA #RO-04 HANDLING PIPE
 CHK CCROWN-O-MATIC X 2
 FUEL ON HAND 4392 GALS, USED 864 GALS
 MUD WT 11.0+, VIS 39

02-06-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 8,186 TVD 8,186 Progress 795 Days 9 MW 11.0 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE, DRILL FROM 7391' TO 7865', WOB 22-25K, RPM 45/55, SSP 1850, ROP 47.5.
16:00	16:30	0.5	SERVICE RIG.
16:30	18:00	1.5	DRILL ROTATE, DRILL FROM 7865' TO 7927', WOB 22-25, RPM 40-55, SSP 1875, MUD WT 11.2 PPG, VIS 38.
18:00	06:00	12.0	DRILL ROTATE, DRILL FROM 7927' TO 8186', WOB 25, RPM 25-52, SSP 1970. MUD WT 11.3, VIS 40, ROP 26 FPH.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA MS-02 LISTENING TO CONVERSATIONS
 FUNCTION TEST PIPE RAMS, BAG & CROWN-O-MATIC X2
 FUEL ON HAND 3058 GALS, USED 1334 GALS
 MUD WT 11.3, VIS 40

02-07-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$ Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 8,358 TVD 8,358 Progress 252 Days 10 MW 11.4 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8180' TO 8308', WOB 20-28, RPM 40-55, SSP 1950, ROP 17.1 FPH.
13:30	16:00	2.5	CIRCULATE AND RAISE MUD WT TO TRIP FOR BIT (3000U GAS).
16:00	16:30	0.5	SERVICE RIG.
16:30	17:00	0.5	CIRCULATE FOR TRIP OUT.
17:00	18:00	1.0	DRILL TO 8330', BUILDING MUD WT (3500U GAS) MUD WT 11.6, VIS 0. ADDING LCM MATERIAL.
18:00	19:30	1.5	DRILL TO 8358' (GAS UNITS DROPPED TO 200U).
19:30	20:30	1.0	CIRCULATE & PUMP SLUG.
20:30	05:00	8.5	TOH TIGHT SPOTS AT 4572', 3524', 3364'.
05:00	06:00	1.0	CHANGE OUT BITS AND CHECK MM.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING: JSA MS-07 TRIPPING
 FT RAMS & CROWN-O-MATIC X2
 MUD WT 11.6, VIS 39
 FUEL ON HAND 5479 GALS, USED 875 GALS

02-08-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$ Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 8,768 TVD 8,768 Progress 460 Days 11 MW 11.8 Visc 41.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TRIP IN HOLE (NO PROBLEMS) 30' OF FILL.
12:00	18:00	6.0	DRILL 8358' TO 8468', WOB 15-25, RPM 45-50, SSP 1975, ROP 18.3' (2000U).
18:00	06:00	12.0	DRILL 8468' TO 8768', WOB 20-27, RPM 50, SSP 2056, ROP 25' (3500U GAS). DRILL 8468' TO 8757', WOB 20-27, RPM 45-55, SSP 2060, MUD WT 11.6, VIS 38 (3000U GAS).

NO ACCIDENTS
 FULL CREW
 FUNCTION TEST BOP, CROWN-O-MATIC X2
 SAFETY MEETING: JSA EOG S/M AIR TOOLS
 FUEL ON HAND 4505 GALS, USED 974 GALS
 MUD WT 11.6, VIS 38 IN, 11.5+, VIS 38 OUT
 2800U GAS

02-09-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling		Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion	\$0	Well Total							
MD	9.015	TVD	9.015	Progress	260	Days	12	MW	11.6	Visc	37.0
Formation :			PBTD : 0.0	Perf :		PKR Depth : 0.0					

Activity at Report Time: PREPARE TO RUN CSG

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8755' TO 9015' TD, WOB 25, RPM 50, SSP 2075, MUD WT 11.6, VIS 38, ROP 29 FPH. REACHED TD AT 15:00 HRS, 2/8/07.
15:00	15:30	0.5	RIG SERVICE.
15:30	16:30	1.0	CIRCULATE. MUD WT 11.7, VIS 38.
16:30	18:00	1.5	SHORT TRIP 10 STANDS, NO DRAG, NO FILL.
18:00	20:00	2.0	CIRCULATE. MUD WT IN 11.8, VIS 38, OUT 11.8, VIS 41. SAFETY MEETING WITH LDOWN MACHINE CREW.
20:00	06:00	10.0	POH LAYING DOWN PIPE. FLOW CHECK WHILE POH.

NO ACCIDENTS
 FULL CREW
 FUNCTION TEST BOP & CROWN-O-MATIC X2
 SAFETY MEETING: JSA#MN HANDLING PIPE W/LD MACHINE

NOTIFIED JAMIE SPARGUR W/BLM AND CLINTON DORCHAK UTAH STATE (VOICE MAIL) AT 16:00 HRS, 2/7/07 OF RUNNING CASING/CEMENTING.

02-10-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9.015	TVD	9.015	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :		PKR Depth : 0.0					

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LD BHA.

06:30 07:00 0.5 PULL WEAR BUSHING.
 07:00 14:00 7.0 SAFETY MEETING. RAN 225 JTS (223 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80 LTC CSG. LANDED AT 9015' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC @ 8973', 57 JTS CASING, MARKER JTS @ 6662', 63 JTS CASING, MARKER JTS @ 4110', 102 JTS CASING, HANGER ASSY & LANDING JT.
 14:00 15:30 1.5 STAB FMC RUBBER IN HEAD. FMC TECH ON LOCATION.
 15:30 19:00 3.5 CIRCULATE WITH RIG PUMP. 10' FLARE. MUD WT CUT FROM 11.8 TO 11.7. WAIT ON SCHLUMBERGER TO RIG UP.
 19:00 22:00 3.0 LEAD 395 SX 35/65 POZ G + 4% D20, 2% D174, .75% D12, .2% D46, .25% D13, .125%/SK D130. TAIL 1555 SX 50/50 POZ G + 2% D20, 1% D46, 2% D167, .2% D65, 1% D13. DISPLACE W/139 H2O BUMPED PLUG W/800 PSI.
 22:00 23:00 1.0 NO BLEED BACK. RIG DOWN SCHLUMBERGER. SEAT HANGER AND TEST TO 5,000 PSI.
 23:00 04:00 5.0 NIPPLE DOWN FLOW LINES. CLEAN PITS.

MOVING TO CWU 871-28
 1.6 MILE MOVE

04:00 06:00 2.0 RELEASED RIG AT 04:00 HRS, 2/10/06.
 CASING POINT \$858,844

02-14-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,015 TVD 9,015 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : PBTd : 8973.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTd TO 60'. EST CEMENT TOP @ 830'. RD SCHLUMBERGER.

02-21-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,015 TVD 9,015 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTd : 8973.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description
 12:00 13:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-23-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,015 TVD 9,015 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTd : 8973.0 Perf : 7403'-8779' PKR Depth : 0.0

Activity at Report Time: PERF AND FRAC

Start End Hrs Activity Description

06:00 18:30 12.5 RUWL. PERFORATED LOWER PRICE RIVER FROM 8538-8539', 8557-8558', 8575-8576', 8591-8592', 8597-8598', 8611-8612', 8628-8629', 8643-8644', 8683-8684', 8690-8691', 8721-8722', 8751-8752', 8772-8773', 8778-8779' W/2 SPF @ 180 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD, 42456 GAL YF125ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 6278 PSIG. MTR 50.5 BPM. ATP 5214 PSIG. ATR 46.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8500'. PERFORATED LOWER PRICE RIVER FROM 8315-8316', 8321-8322', 8342-8343', 8369-8370', 8408-8409', 8412-8413', 8418-8420', 8447-8448', 8450-8451', 8454-8455', 8460-8461' W/3 SPF @ 120 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 43064 GAL YF125ST+ & YF118ST+ WITH 131200# 20/40 SAND @ 1-6 PPG. MTP 6111 PSIG. MTR 50.2 BPM. ATP 5107 PSIG. ATR 47.8 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8,280'. PERFORATED MIDDLE PRICE RIVER FROM 8038-8039', 8072-8073', 8116-8117', 8124-8125', 8146-8147', 8152-8153', 8157-8158', 8179-8180', 8187-8188', 8209-8210', 8224-8225', 8239-8240', 8251-8252', 8259-8260' W/2 SPF @ 180 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5051 GAL YF125ST+ PAD, 45685 GAL YF125ST+ & YF118ST+ WITH 134300# 20/40 SAND @ 1-5 PPG. MTP 6510 PSIG. MTR 50.2 BPM. ATP 5875 PSIG. ATR 36.5 BPM. ISIP 3674 PSIG. EXTENDED 5-PPG STAGE 18700-LBS, WENT TO FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8,000'. PERFORATED MIDDLE PRICE RIVER FROM 7782-7783', 7807-7808', 7815-7816', 7828-7829', 7856-7857', 7865-7866', 7878-7879', 7895-7896', 7934-7935', 7945-7946', 7960-7961', 7970-7971' W/2 SPF @ 180 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST+ PAD, 50782 GAL YF125ST+ & YF118ST+ WITH 167800# 20/40 SAND @ 1-6 PPG. MTP 6519 PSIG. MTR 51.3 BPM. ATP 4938 PSIG. ATR 45.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7,760'. PERFORATED MIDDLE PRICE RIVER FROM 7576-7577', 7589-7590', 7597-7598', 7623-7624', 7634-7635', 7667-7668', 7678-7679', 7683-7684', 7694-7695', 7708-7709', 7719-7720', 7732-7733' W/2 SPF @ 180 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF125ST+ PAD, 55222 GAL YF125ST+ & YF118ST+ WITH 191400# 20/40 SAND @ 1-6 PPG. MTP 6226 PSIG. MTR 50.6 BPM. ATP 4821 PSIG. ATR 47.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7550'. PERFORATED UPPER/MIDDLE PRICE RIVER FROM 7403-7404', 7413-7414', 7423-7424', 7430-7431', 7440-7441', 7467-7468', 7478-7479', 7494-7495', 7502-7503', 7513-7514', 7526-7527', 7533-7534' W/3 SPF @ 120 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 54353 GAL YF125ST+ & YF118ST+ WITH 190200# 20/40 SAND @ 1-6 PPG. MTP 5399 PSIG. MTR 51.5 BPM. ATP 4617 PSIG. ATR 48.1 BPM. ISIP 2710 PSIG. RD SCHLUMBERGER. SWI. SDFD.

02-24-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,015 TVD	9,015 Progress	0 Days
			16 MW
Formation : MESAVERDE	PBTD : 8973.0	Perf : 6633' - 8779'	PKR Depth : 0.0

Activity at Report Time: WO WORKOVER DRILL CFPS

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 1560 PSIG. RUWL. SET 10K CFP @ 7250'. PERFORATED UPPER PRICE RIVER FROM 6933 - 6934', 6941-6942', 6982-6983', 6996-6997', 7030-7031', 7051-7052', 7073-7074', 7081-7082', 7086-7087', 7130-7131', 7139-7140', 7216-7217', W/3 SPF @ 120 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GALS YF125ST+ PAD, 41894 GAL YF125ST+ & YF118ST+ WITH 130500# 20/40 SAND @ 1-6 PPG. MTP 5108 PSIG. MTR 50.8 BPM. ATP 3949 PSIG. ATR 46.8 BPM. ISIP 2160 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6900'. PERFORATED UPPER PRICE RIVER FROM 6694-6695', 6703-6704', 6710-6711', 6734-6735', 6750-6751', 6768-6769', 6778-6779', 6784-6785', 6833-6834', 6841-6842', 6850-6851', 6868-6869', W/2 SPF @ 180 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4934 GAL YF125ST+ PAD. 49540 GAL YF125ST+ & YF118ST+ WITH 167900# 20/40 SAND @ 1-6 PPG. MTP 5212 PSIG. MTR 50.3 BPM. ATP 4003 PSIG. ATR 47.7 BPM, ISIP 2160 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6590'. RDMO WL.

10063 BBL FRAC LOAD TO RECOVER.

02-28-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion :

Cum Costs: Drilling Completion Well Total

MD 9,015 TVD 9,015 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: RU TO DRILL OUT

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRU. ND FRAC HEAD. NU BOPE. RIH W/3 7/8" BIT & PUMP OFF SUB. TAG KILL PLUG @ 6590'. RU TO DRILL OUT. SIFN.

03-01-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion :

Cum Costs: Drilling Completion Well Total

MD 9,015 TVD 9,015 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: WORK STUCK TBG

Start	End	Hrs	Activity Description
07:00	15:00	8.0	FCP 1700 PSIG. CLEAN OUT & DRILL OUT PLUG @ 6590'. DRILL ON PLUG @ 6900'. STUCK BIT IN PLUG, WORK TBG. FLOW CSG.

FLOWED 16 HRS. 24/64" CHOKE. FCP 1700 PSIG. 64 BFPH. RECOVERED 1128 BLW. 8935 BLWTR.

03-02-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion :

Cum Costs: Drilling Completion Well Total

MD 9,015 TVD 9,015 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: FLOW CSG

Start	End	Hrs	Activity Description
07:00	17:00	10.0	FCP 1700 PSIG. WORK STUCK TBG. RU CUTTERS WIRE LINE TO CUT OFF TBG. TIGHT SPOT @ 5133'. POH W/TOOL. RD WIRE LINE SERVICE. FLOW CSG.

FLOWED 15 HRS. 24/64" CHOKE. FCP 1600 PSIG. 43 BFPH. RECOVERED 862 BLW. 8073 BLWTR.

03-03-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion :

Cum Costs: Drilling Completion Well Total

MD 9,015 TVD 9,015 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 1475 PSIG, 43 BFPH. RECOVERED 1018 BLW. 7055 BLWTR.

03-04-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:						
Cum Costs: Drilling		Completion	:	Well Total	:						
MD	9,015	TVD	9,015	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: FLOW WELL

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE, FCP 1350 PSIG. 30 BFPH. RECOVERED 844 BLW. 6211 BLWTR.

03-05-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:						
Cum Costs: Drilling		Completion	:	Well Total	:						
MD	9,015	TVD	9,015	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 1250 PSIG. 28 BFPH. RECOVERED 743 BLW. 5468 BLWTR.

03-06-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:						
Cum Costs: Drilling		Completion	:	Well Total	:						
MD	9,015	TVD	9,015	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	WORK STUCK TBG WITH NO MOVEMENT. PUMPED 210 BBLs TREATED WATER. RUWL. RIH W/1.5" SINKER BARS & SET DOWN @ 5103'. POH. RIH WITH 1" SINKER BARS & SET DOWN @ 5103'. RDWL.

FLOWED 24 HRS. 24/64" CHOKE. FCP 1200 PSIG. 28 BFPH. RECOVERED 622 BLW. 4846 BLWTR.

03-07-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:						
Cum Costs: Drilling		Completion	:	Well Total	:						
MD	9,015	TVD	9,015	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8973.0 Perf : 6633'- 8779' PKR Depth : 0.0

Activity at Report Time: RDMO

Start	End	Hrs	Activity Description
05:00	05:00	24.0	PUMP 220 BBLs FRESH WATER, 70 BBLs BRINE WATER TO KILL. RU CASEHOLE SOLUTIONS WIRE LINE SERVICE. RIH W/1- 11/16" CHEMICAL CUTTER. CUT TBG @ 5090'. RD WIRE LINE. LAND TBG @ 5038' ND BOPE, NU TREE.

FLOWED 24 HRS. 24/64" CHOKE. FTP 725 PSIG. FCP 1700 PSIG. 26 BFPH. RECOVERED 612 BLW. 4234 BLWTR. SWI @ 6:00 AM 3/7/07. TURN WELL OVER TO PRODUCTION DEPARTMENT. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 3/6/07

TUBING DETAIL	LENGTH
1 CUT OFF JT. 2-3/8" 4.7# N80	15.00'
155 JTS. 2-3/8" 4.7 # N80	5025.78'
BELOW KB	12.00'
LANDED @	5037.78' KB

NOTE: FISH LEFT IN HOLE CONSISTS OF 3 7/8" HURICANE MILL W/PUMP OFF ASSY @ 6900' & 56.5 JTS 2 3/8", 4.7#, N-80 TUBING. FISH TOP @ 5090'

03-20-2007	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	9.015	TVD	9.015	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	8973.0	Perf :	6633' - 8779'			PKR Depth :	0.0		
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 3/19/07. FLOWED 1630 MCFD RATE ON 12/64" POS CHOKE.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0336A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1127-21

9. AFI Well No.
43-047-37880

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R. M., on Block and Survey or Area
Sec. 21-T9S-R23E

12. County or Parish
Uintah County

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5134' NAT GL

1. a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1697' FSL & 1865' FWL (NESW) 40.018878 LAT 109.334656 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded
12/29/2006

15. Date T.D. Reached
02/08/2007

16. Date Completed **03/19/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9015**
TVD

19. Plug Back T.D.: MD **8973**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2242		1175 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9015		1950 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5038							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6694	8779	8538-8779		2/spf	
B)			8315-8461		3/spf	
C)			8038-8260		2/spf	
D)			7782-7971		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8538-8779	47,583 GALS GELLED WATER & 130,000# 20/40 SAND
8315-8461	48,171 GALS GELLED WATER & 131,200# 20/40 SAND
8038-8260	50,901 GALS GELLED WATER & 134,300# 20/40 SAND
7782-7971	55,899 GALS GELLED WATER & 167,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/2007	03/26/2007	24	→	43	820	148			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1800	2250	→	43	820	148			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6694	8779		Wasatch Chapita Wells Buck Canyon Bf North Horn Mesaverde Middle Price River Lower Price River Sego	4536 5103 5762 6086 6361 6691 7488 8327 8783

32. Additional remarks (include plugging procedure):

Fish left in hole: 3-7/8" Hurricane Mill w/ pump off assy @ 6900' & 56.5 JTS 2-3/8" 4.7# N-80 tubing. Fish top 5090'.

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 04/05/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1127-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7576-7733	2/spf
7403-7534	3/spf
6933-7217	3/spf
6694-6869	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7576-7733	60,309 GALS GELLED WATER & 191,400# 20/40 SAND
7403-7534	59,469 GALS GELLED WATER & 190,200# 20/40 SAND
6933-7217	46,995 GALS GELLED WATER & 130,500# 20/40 SAND
6694-6869	54,639 GALS GELLED WATER & 167,900# 20/40 SAND

Perforated the Lower Price River from 8538-8539', 8557-8558', 8575-8576', 8591-8592', 8597-8598', 8611-8612', 8628-8629', 8643-8644', 8683-8684', 8690-8691', 8721-8722', 8751-8752', 8772-8773' & 8778-8779' w/ 2 spf.

Perforated the Lower Price River from 8315-8316', 8321-8322', 8342-8343', 8369-8370', 8408-8409', 8412-8413', 8418-8420', 8447-8448', 8450-8451', 8454-8455' & 8460-8461' w/ 3 spf.

Perforated the Middle Price River from 8038-8039', 8072-8073', 8116-8117', 8124-8125', 8146-8147', 8152-8153', 8157-8158', 8179-8180', 8187-8188', 8209-8210', 8224-8225', 8239-8240', 8251-8252' & 8259-8260' w/ 2 spf.

Perforated the Middle Price River from 7782-7783', 7807-7808', 7815-7816', 7828-7829', 7856-7857', 7865-7866', 7878-7879', 7895-7896', 7934-7935', 7945-7946', 7960-7961' & 7970-7971' w/ 2 spf.

Perforated the Middle Price River from 7576-7577', 7589-7590', 7597-7598', 7623-7624', 7634-7635', 7667-7668', 7678-7679', 7683-7684', 7694-7695', 7708-7709', 7719-7720' & 7732-7733' w/ 2 spf.

Perforated the Upper/Middle Price River from 7403-7404', 7413-7414', 7423-7424', 7430-7431', 7440-7441', 7467-7468', 7478-7479', 7494-7495', 7502-7503', 7513-7514', 7526-7527' & 7533-7534' w/ 3 spf.

Perforated the Upper Price River from 6933-6934', 6941-6942', 6982-6983', 6996-6997', 7030-7031', 7051-7052', 7073-7074', 7081-7082', 7086-7087', 7130-7131', 7139-7140' & 7216-7217' w/ 3 spf.

Perforated the Upper Price River from 6694-6695', 6703-6704', 6710-6711', 6734-6735', 6750-6751', 6768-6769', 6778-6779', 6784-6785', 6833-6834', 6841-6842', 6850-6851' & 6868-6869' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1127-21

API number: _____

Well Location: QQ NESW Section 21 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,700	1,730	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/5/2007

IP date corrected from a previous submission dated 4/5/2007.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1697' FSL & 1865' FWL (NESW) 40.018878 LAT 109.334656 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

5. Lease Serial No. **U-0336A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1127-21**

9. AFI Well No. **43-047-37880**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 21-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **12/29/2006** 15. Date T.D. Reached **02/08/2007** 16. Date Completed **03/03/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5134' NAT GL**

18. Total Depth: MD **9015** 19. Plug Back T.D.: MD **8973** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2242		1175 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9015		1950 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5038							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6694	8779	8538-8779		2/spf	
B)			8315-8461		3/spf	
C)			8038-8260		2/spf	
D)			7782-7971		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8538-8779	47.583 GALS GELLED WATER & 130.000# 20/40 SAND
8315-8461	48.171 GALS GELLED WATER & 131.200# 20/40 SAND
8038-8260	50.901 GALS GELLED WATER & 134.300# 20/40 SAND
7782-7971	55.899 GALS GELLED WATER & 167.800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2007	03/26/2007	24	→	43	820	148			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1800	2250	→	43	820	148			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6694	8779		Wasatch	4536
				Chapita Wells	5103
				Buck Canyon	5762
				Bf	6086
				North Horn	6361
				Mesaverde	6691
				Middle Price River	7488
Lower Price River	8327				
				Sego	8783

32. Additional remarks (include plugging procedure):

Fish left in hole: 3-7/8" Hurricane Mill w/ pump off assy @ 6900' & 56.5 JTS 2-3/8" 4.7# N-80 tubing. Fish top 5090'.

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1127-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7576-7733	2/spf
7403-7534	3/spf
6933-7217	3/spf
6694-6869	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7576-7733	60,309 GALS GELLED WATER & 191,400# 20/40 SAND
7403-7534	59,469 GALS GELLED WATER & 190,200# 20/40 SAND
6933-7217	46,995 GALS GELLED WATER & 130,500# 20/40 SAND
6694-6869	54,639 GALS GELLED WATER & 167,900# 20/40 SAND

Perforated the Lower Price River from 8538-8539', 8557-8558', 8575-8576', 8591-8592', 8597-8598', 8611-8612', 8628-8629', 8643-8644', 8683-8684', 8690-8691', 8721-8722', 8751-8752', 8772-8773' & 8778-8779' w/ 2 spf.

Perforated the Lower Price River from 8315-8316', 8321-8322', 8342-8343', 8369-8370', 8408-8409', 8412-8413', 8418-8420', 8447-8448', 8450-8451', 8454-8455' & 8460-8461' w/ 3 spf.

Perforated the Middle Price River from 8038-8039', 8072-8073', 8116-8117', 8124-8125', 8146-8147', 8152-8153', 8157-8158', 8179-8180', 8187-8188', 8209-8210', 8224-8225', 8239-8240', 8251-8252' & 8259-8260' w/ 2 spf.

Perforated the Middle Price River from 7782-7783', 7807-7808', 7815-7816', 7828-7829', 7856-7857', 7865-7866', 7878-7879', 7895-7896', 7934-7935', 7945-7946', 7960-7961' & 7970-7971' w/ 2 spf.

Perforated the Middle Price River from 7576-7577', 7589-7590', 7597-7598', 7623-7624', 7634-7635', 7667-7668', 7678-7679', 7683-7684', 7694-7695', 7708-7709', 7719-7720' & 7732-7733' w/ 2 spf.

Perforated the Upper/Middle Price River from 7403-7404', 7413-7414', 7423-7424', 7430-7431', 7440-7441', 7467-7468', 7478-7479', 7494-7495', 7502-7503', 7513-7514', 7526-7527' & 7533-7534' w/ 3 spf.

Perforated the Upper Price River from 6933-6934', 6941-6942', 6982-6983', 6996-6997', 7030-7031', 7051-7052', 7073-7074', 7081-7082', 7086-7087', 7130-7131', 7139-7140' & 7216-7217' w/ 3 spf.

Perforated the Upper Price River from 6694-6695', 6703-6704', 6710-6711', 6734-6735', 6750-6751', 6768-6769', 6778-6779', 6784-6785', 6833-6834', 6841-6842', 6850-6851' & 6868-6869' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

APR 18 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "S-BB"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "S-BB", Chapita Wells Unit, CRS No. UTU63013AZ, AFS No. 892000905AZ, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "S-BB" results in an initial consolidated participating area of 400.00 acres and is based upon the completion of Well No. CWU 1127-21, API No. 43-047-37880, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU-0336A, as a well capable of producing unitized substances in paying quantities.

from 15867 To: 15534

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "S-BB", Chapita Wells Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

*also: 4304737045
CWU 1100-21 SWSW 31 T9SR23E*

*from 15754
to 15534*

RECEIVED
APR 24 2008

Enclosure

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-02		SENW	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16097	14473	12/6/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37497	CHAPITA WELLS UNIT 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15826	15530	12/8/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	CHAPITA WELLS UNIT 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15867	15534	12/29/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Signature

Lead Regulatory Assistant

6/2/2008

Title

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
 Address: 1060 E Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737045	CWU 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737880	CWU 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737497	CWU 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15530	13650				4/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

7/7/2007

Date

RECEIVED

JUL 07 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1127-21

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-37880

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T9S R23E NESW 1848FSL 1924FWL
40.01929 N Lat, 109.33445 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66306 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009