

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 24, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

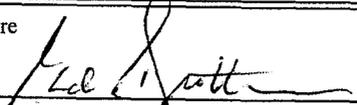
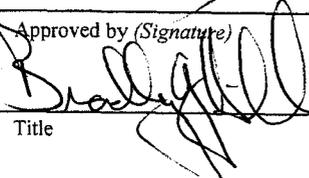
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1183-10
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37873
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2484' FSL, 2023' FWL At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 14.37 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 10, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 2023'	16. No. of Acres in lease 2558	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9800'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4749.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Esti mated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 24, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-13-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

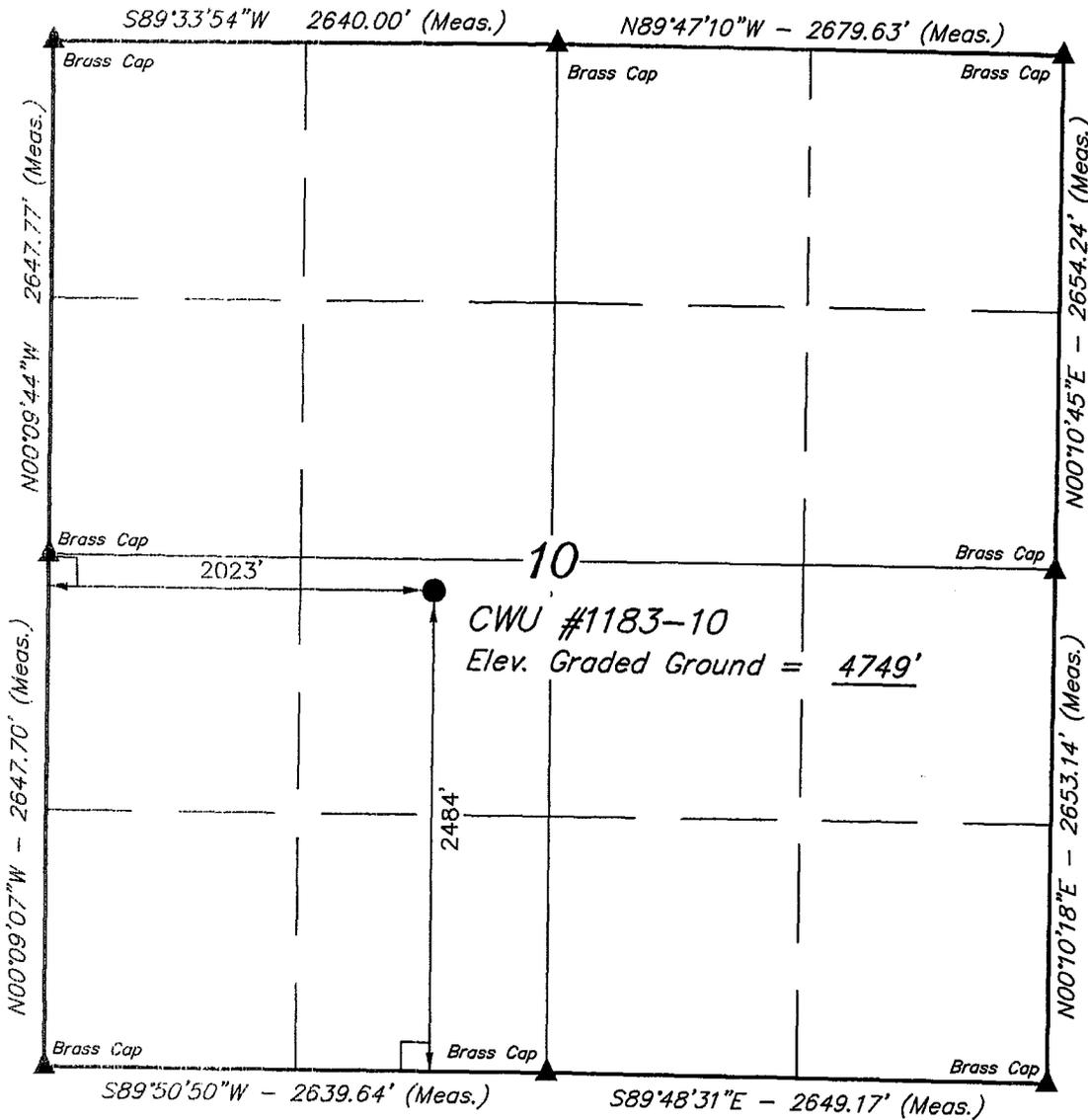
**Federal Approval of this
Action is Necessary**

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'00.32" (40.050089)
 LONGITUDE = 109°25'41.92" (109.428311)
 (NAD 27)
 LATITUDE = 40°03'00.45" (40.050125)
 LONGITUDE = 109°25'39.46" (109.427628)

EOG RESOURCES, INC.

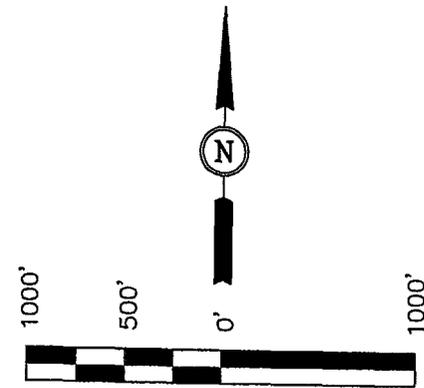
Well location, CWU #1183-10, located as shown in the NE 1/4 SW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-04-06	DATE DRAWN: 01-10-06
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,866'
Wasatch	4,950'
North Horn	6,852'
Island	7,181'
KMV Price River	7,417'
KMV Price River Middle	8,333'
KMV Price River Lower	9,152'
Sego	9,603'

Estimated TD: **9,800' or 200'± below Sego top**

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 152 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

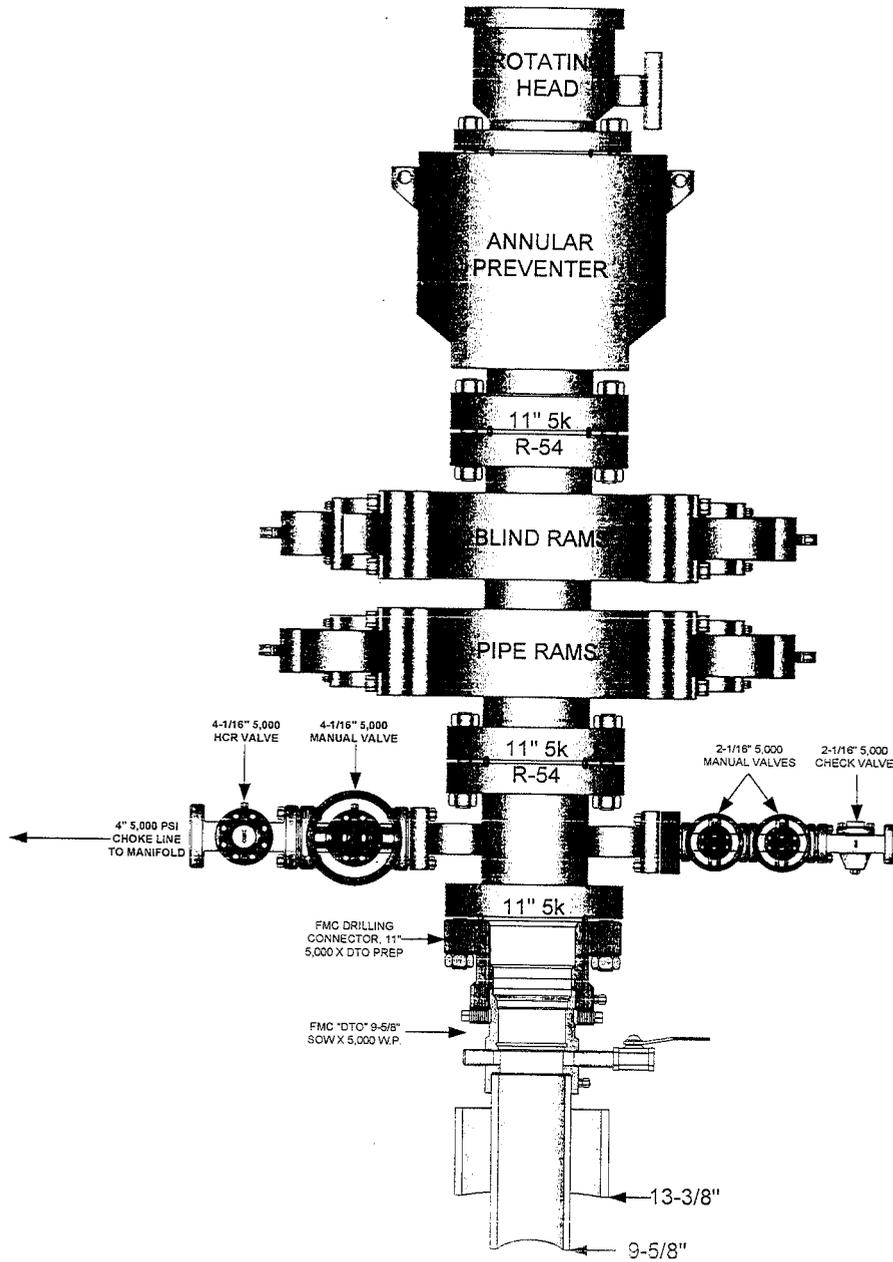
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

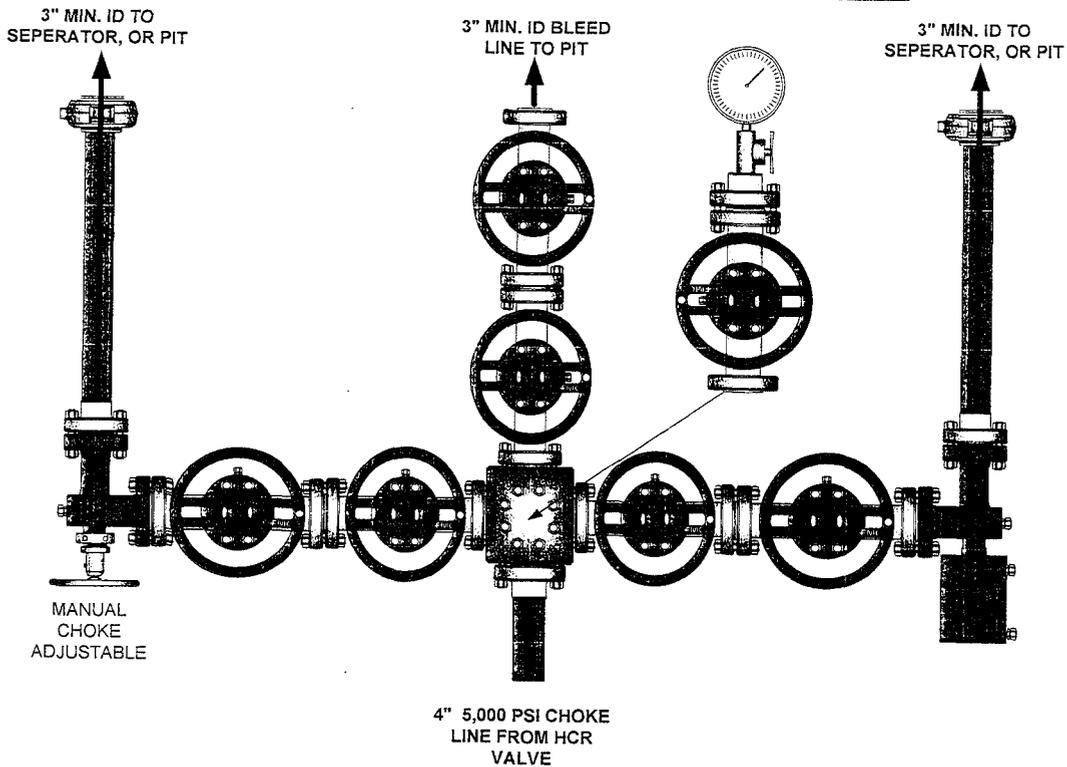
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1183-10
Lease Number: U-0281
Location: 2484' FSL & 2023' FWL, NE/SW, Sec. 10,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.37 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **One 24" X 40' culvert will be placed in the access road.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 56*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carisbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah. Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved interim seed mixture for this location is:

Needle and Thread Grass – 6 pounds per acre

Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The West end of the location (Corners #6 & #8) will be rounded off to avoid the riparian area.

One 24" X 40' culvert will be placed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1183-10 Well, located in the NE/SW of Section 10, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-24-2006
Date


Agent

EOG RESOURCES, INC.
CWU #1183-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE CWU #411-10 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.35 MILES.

EOG RESOURCES, INC.

CWU #1183-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

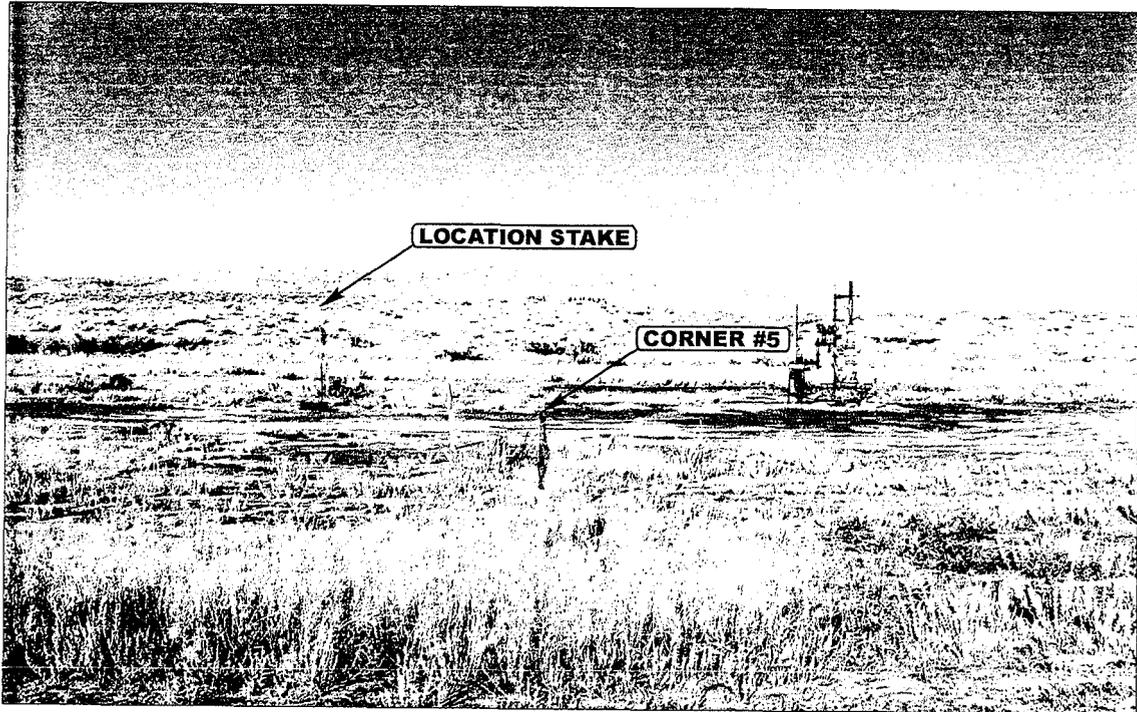


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	10	06	PHOTO
TAKEN BY: T.A.	MONTH	DAY	YEAR	
DRAWN BY: B.C.	REVISED: 00-00-00			

- Since 1964 -

EOG RESOURCES, INC.

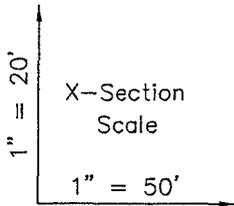
FIGURE #2

TYPICAL CROSS SECTIONS FOR

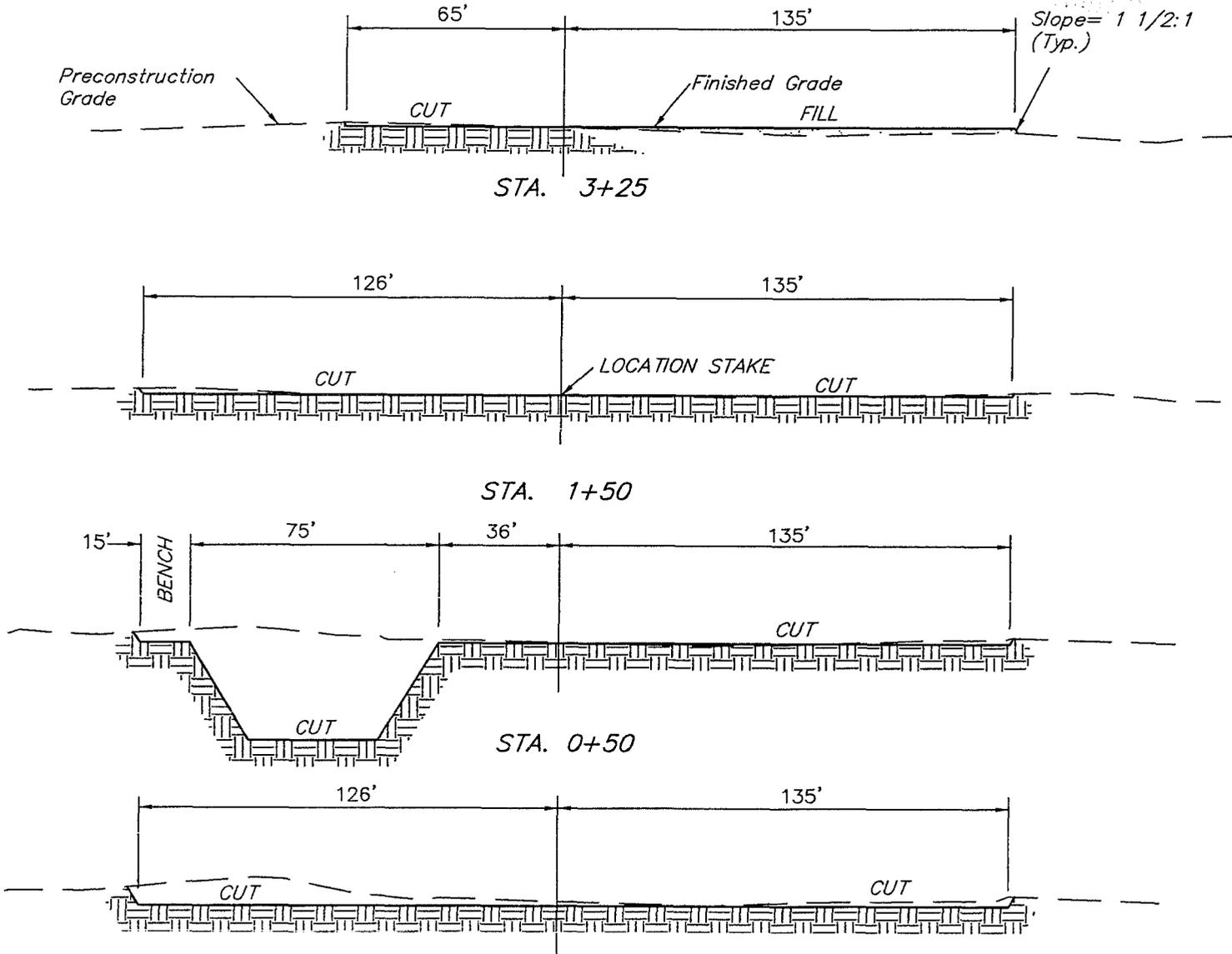
CWU #1183-10

SECTION 10, T9S, R22E, S.L.B.&M.

2484' FSL 2023' FWL



DATE: 01-10-06
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

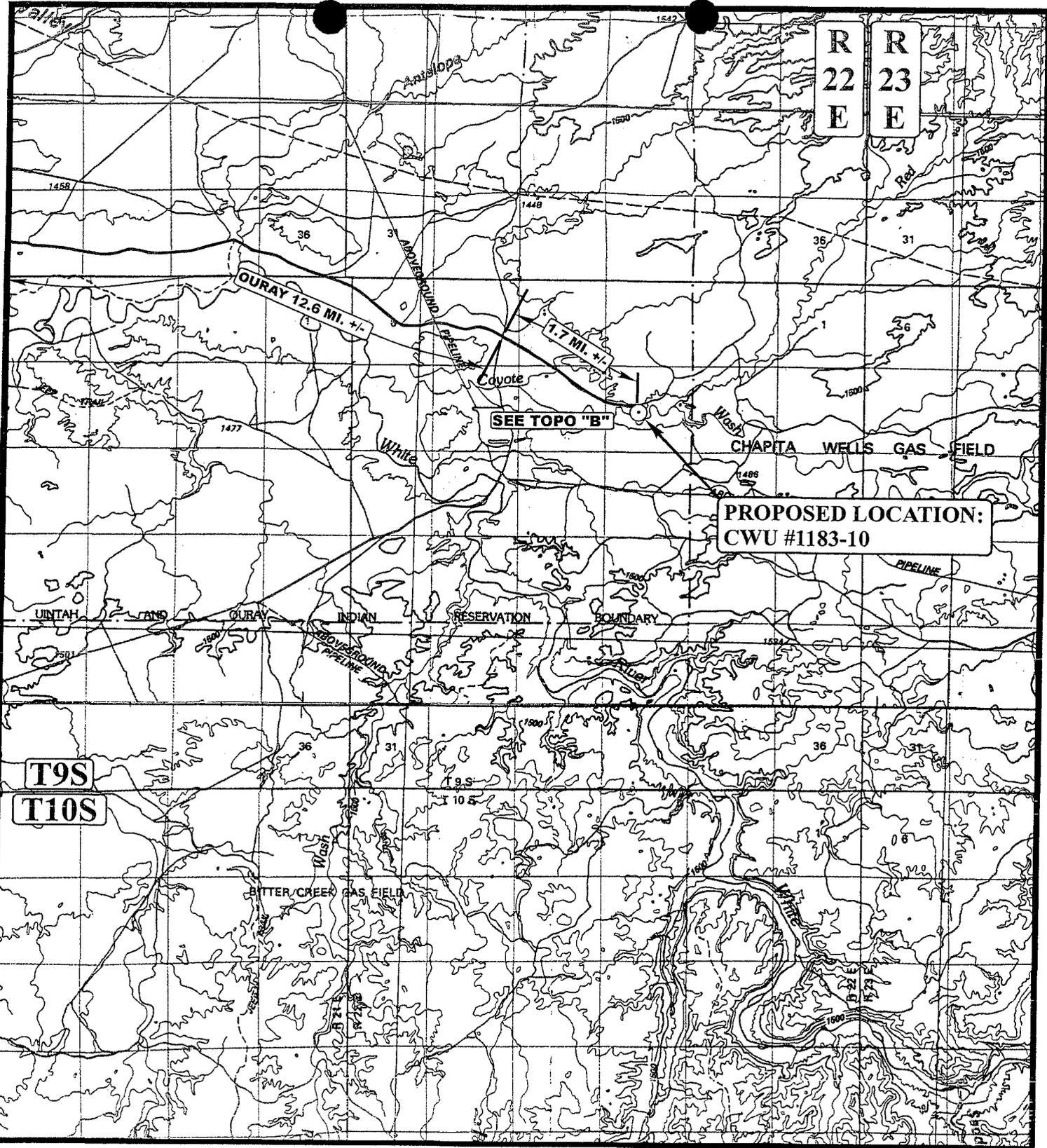
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,480 Cu. Yds.
Remaining Location	= 4,000 Cu. Yds.
TOTAL CUT	= 5,480 CU.YDS.
FILL	= 570 CU.YDS.

EXCESS MATERIAL	= 4,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,140 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,770 Cu. Yds.



R 22 E
R 23 E

**PROPOSED LOCATION:
CWU #1183-10**

T9S
T10S

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

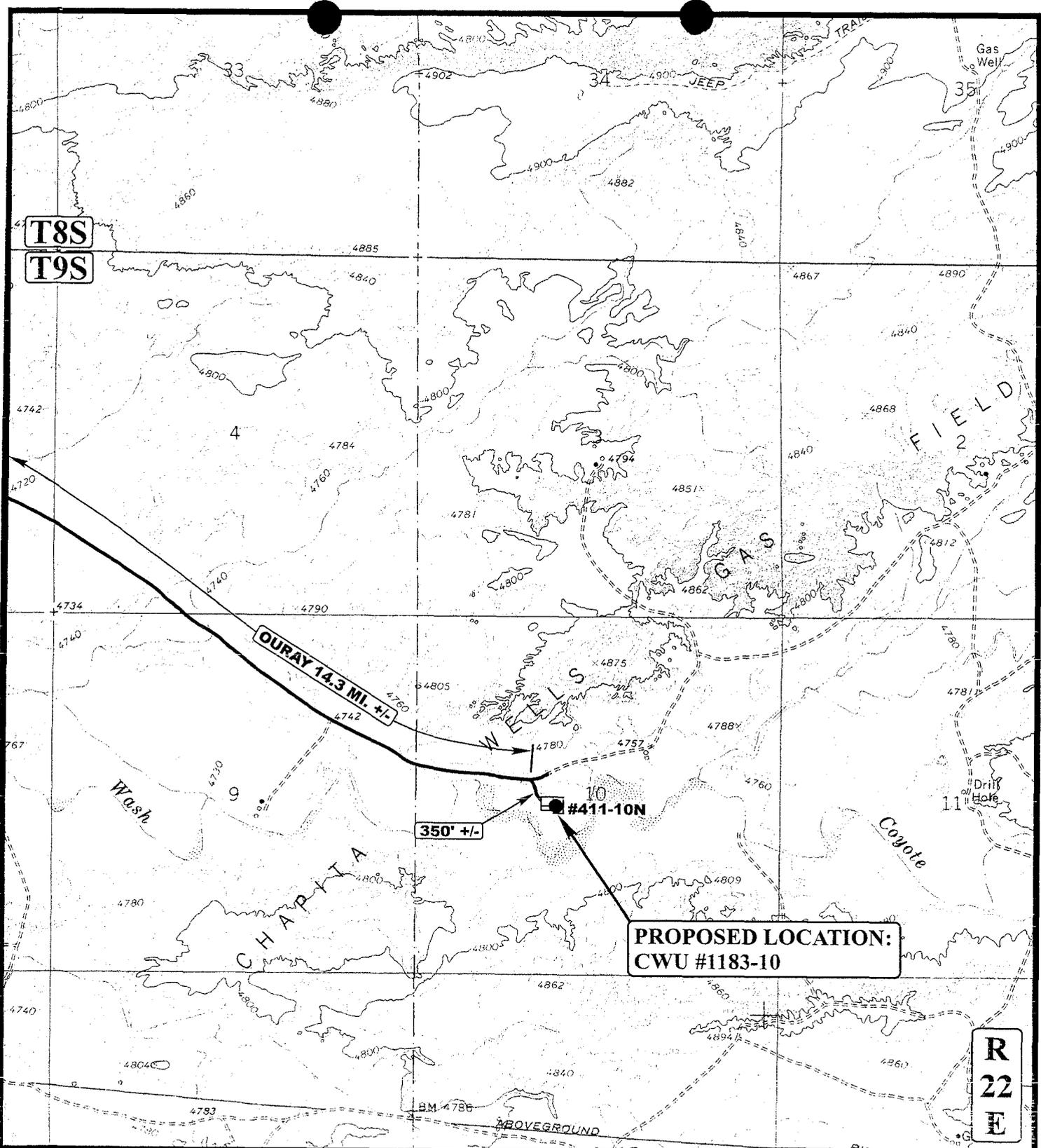
CWU #1183-10
SECTION 10, T9S, R22E, S.L.B.&M.
2484' FSL, 2023' FWL



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 | 12 | 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: B.C. | REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1183-10
 SECTION 10, T9S, R22E, S11E & M.
 2484' FSL 2023' FWL

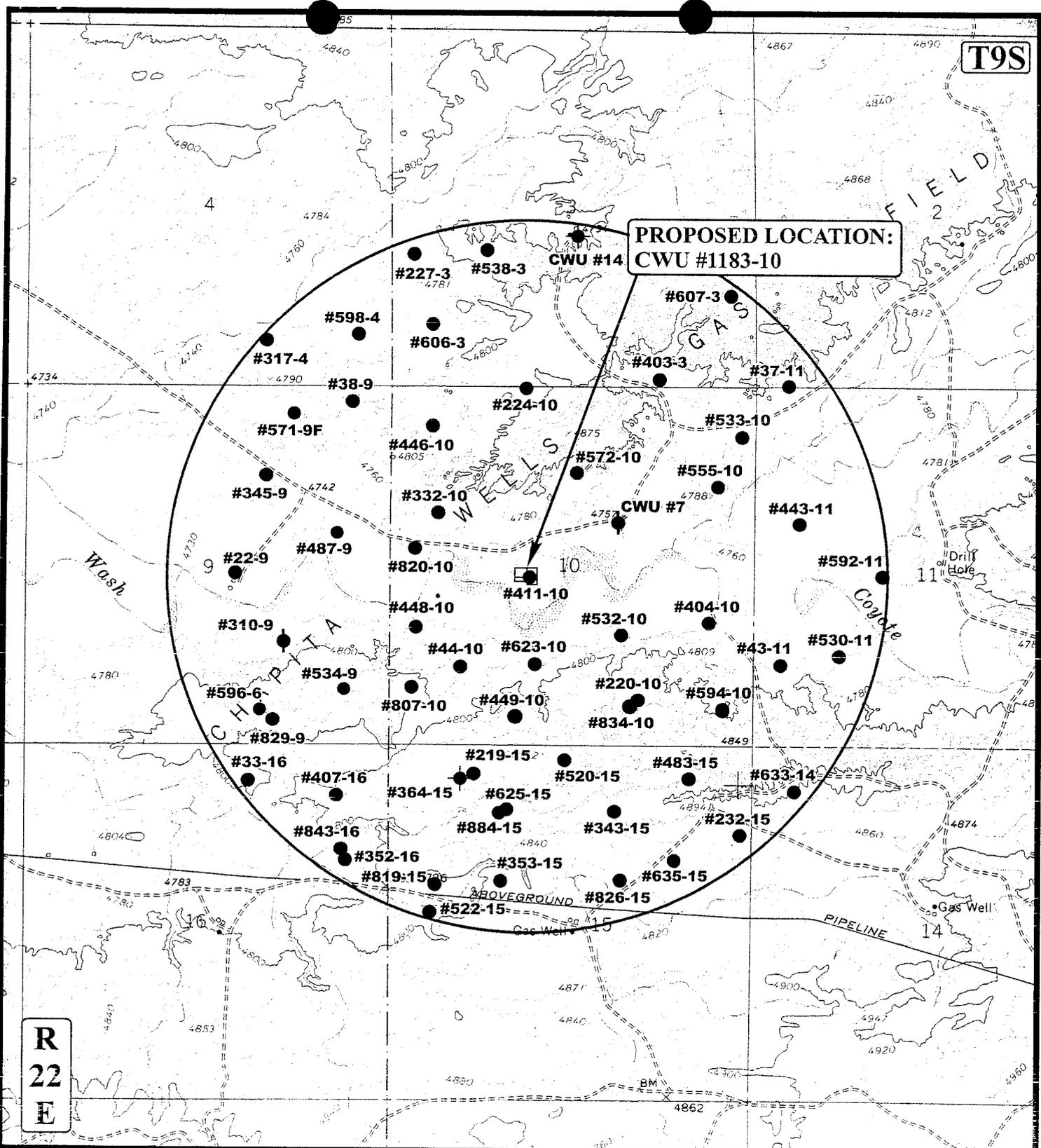
ULS Utah Engineering & Land Surveying
 35 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01/12/06
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**R
22
E**

**B
TOPO**

T9S



R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- ⊙ WATER WELLS
- ⊕ PRODUCING WELLS
- ⊖ ABANDONED WELLS
- ⊘ SHUT IN WELLS
- ⊙ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1183-10
 SECTION 10, T9S, R22E, S11B&M
 2484' FSL 2023' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 01/12/06
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/06/2006

API NO. ASSIGNED: 43-047-37873

WELL NAME: CWU 1183-10
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 10 090S 220E
 SURFACE: 2484 FSL 2023 FWL
 BOTTOM: 2484 FSL 2023 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05013 LONGITUDE: -109.4276
 UTM SURF EASTINGS: 634127 NORTHINGS: 4434296
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

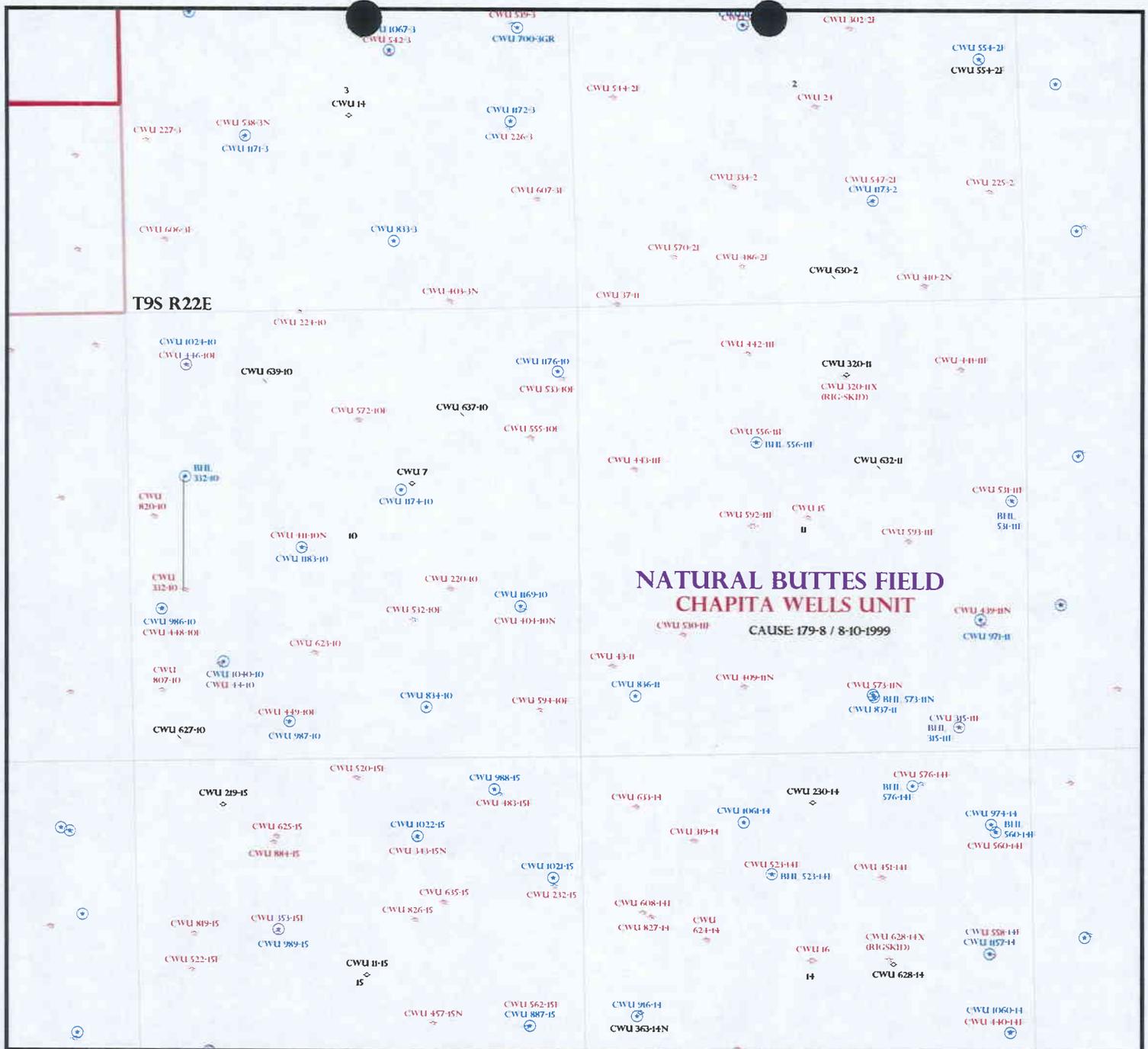
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: P-1099
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 10,11 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

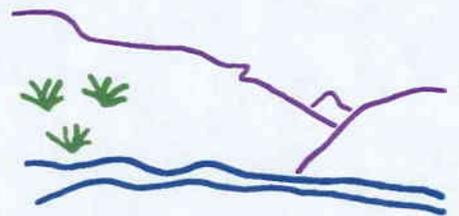
CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- * LOCATION ABANDONED
- + NEW LOCATION
- + PLUGGED & ABANDONED
- + PRODUCING GAS
- + PRODUCING OIL
- + SHUT-IN GAS
- + SHUT-IN OIL
- + TEMP. ABANDONED
- + TEST WELL
- + WATER INJECTION
- + WATER SUPPLY
- + WATER DISPOSAL
- + DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 9, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37879	CWU 1079-25 Sec 25 T09S R22E 1321 FSL 1643 FWL	
43-047-37878	CWU 1078-25 Sec 25 T09S R22E 1768 FSL 0253 FWL	
43-047-37875	CWU 1087-22 Sec 22 T09S R22E 0310 FNL 1638 FEL	
43-047-37876	CWU 1044-23 Sec 23 T09S R22E 1108 FSL 0977 FEL	
43-047-37877	CWU 1043-23 Sec 23 T09S R22E 0597 FSL 1040 FWL	
43-047-37880	CWU 1127-21 Sec 21 T09S R23E 1848 FSL 1924 FWL	
43-047-37874	CWU 0836-11 Sec 11 T09S R22E 0685 FSL 0654 FWL	
43-047-37873	CWU 1183-10 Sec 10 T09S R22E 2484 FSL 2023 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 13, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1183-10 Well, 2484' FSL, 2023' FWL, NE SW, Sec. 10,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37873.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1183-10

API Number: 43-047-37873

Lease: U-0281

Location: NE SW Sec. 10 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 03 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0281
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1183-10

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43.047.37873

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2484' FSL, 2023' FWL** **NE/SW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 10, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
14.37 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **2023'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9800'

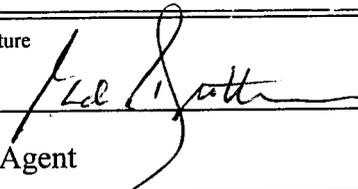
20. BLM/BIA Bond No. on file
NM-2308

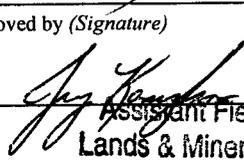
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4749.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments
Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 24, 2006**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **JERRY KENZLER** Date **9-29-2006**
Title **Assistant Field Manager** Office **Lands & Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.
CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on page 2)

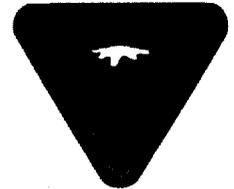
NOTICE OF APPROVAL

OCT 23 2006





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: NESW, Sec 10, R9S, T22E
Well No: CWU 1183-10 Lease No: UTU-0281
API No: 43-047-37873 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Matt Baker) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Matt Baker) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.

2. Bury the pipeline across the flood plain- 4 feet deep or to bed rock.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
4. A CBL shall be run from TD to the base of the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing

head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

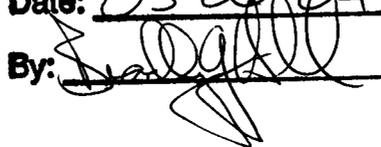
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1183-10
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-37873
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2484 FSL 2023 FWL 40.050089 LAT 109.428311 LON		10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 10 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

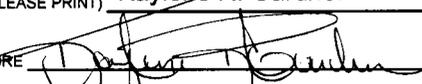
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-06-07
By: 

RECEIVED
MAR 06 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>3/2/2007</u>

(This space for State use only)

3-7-07
RM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37873
Well Name: CHAPITA WELLS UNIT 1183-10
Location: 2484 FSL 2023 FWL (NESW), SECTION 10, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

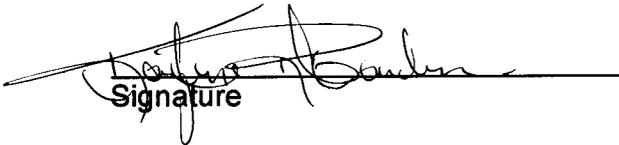
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/2/2007
Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37873	Chapita Wells Unit 1183-10		NESW	10	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/25/2007		<i>11/29/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38083	Chapita Wells Unit 975-12		NWSW	12	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>13650</i>	11/26/2007		<i>11/29/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature
Regulatory Assistant

11/27/2007

Date

RECEIVED

NOV 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1183-10

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37873

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E NESW 2484FSL 2023FWL
40.05009 N Lat, 109.42831 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the production hole size from 7-7/8" to 8-3/4".
A revised drilling plan is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 2/1/08
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 2-4-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58257 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *[Signature]* Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 28 2008

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,868		Shale	
Wasatch	4,950		Sandstone	
Chapita Wells	5,528		Sandstone	
Buck Canyon	6,205		Sandstone	
North Horn	6,851		Sandstone	
KMV Price River	7,469	Primary	Sandstone	Gas
KMV Price River Middle	8,321	Primary	Sandstone	Gas
KMV Price River Lower	9,114	Primary	Sandstone	Gas
Sego	9,630		Sandstone	
TD	9,800			

Estimated TD: **9,800' or 200'± below TD**

Anticipated BHP: 5,351 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	8-3/4"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations requiring dedusting equipment. Drilling conducted with air and water.
- EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 942 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1183-10
NE/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1183-10

9. API Well No.
43-047-37873

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E NESW 2484FSL 2023FWL
40.05009 N Lat, 109.42831 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Respectfully requests authorization to change the hole size for the referenced well from 8-3/4" to 7-7/8" from 8100' +/- to TD.

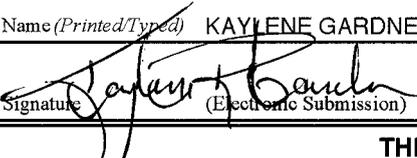
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 12 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58536 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE GARDNER Title LEAD REGULATORY ASSISTANT

Signature  Date 02/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1183-10

9. API Well No.
43-047-37873

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E NESW 2484FSL 2023FWL
40.05009 N Lat, 109.42831 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

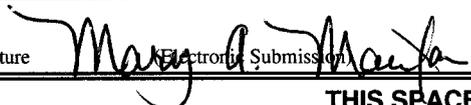
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59024 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 12 2008

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 03-10-2008

Well Name	CWU 1183-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37873	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-28-2008	Class Date	
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	058349
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,766/ 4,749				
Location	Section 10, T9S, R22E, NESW, 2484 FSL & 2023 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.305	NRI %	48.243

AFE No	303878	AFE Total	1,941,000	DHC / CWC	1,010,500/ 930,500
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	03-16-2006
03-16-2006	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 2484' FSL & 2023' FWL (NE/SW) SECTION 10, T9S, R22E UINTAH COUNTY, UTAH LAT 40.050125, LONG 109.427628 (NAD 27) LAT 40.050089, LONG 109.428311 (NAD 83) RIG: TRUE #9 OBJECTIVE: 9800' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0281 ELEVATION: 4749.2' NAT GL, 4749.2' PREP GL (DUE TO ROUNDING 4749' IS THE PREP GL), 4766' KB (17') EOG WI 56.3053%, NRI 48.24336%
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11-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-13-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-15-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK ON LOCATION.

11-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-26-2007 Reported By TERRY CSERE/JERRY BARNES

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-11-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$317,737	Completion	\$0	Daily Total	\$317,737
Cum Costs: Drilling	\$355,737	Completion	\$0	Well Total	\$355,737

MD	2,519	TVD	2,519	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 12/5/2007. DRILLED 12-1/4" HOLE TO 2520' GL. ENCOUNTERED WATER @ 15' & 1680'. RAN 58 JTS (2502.95') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2519' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 195 BBLs FRESH WATER, 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/188 BBLs FRESH WATER. BUMPED PLUG W/1000 # @ 1:25 PM, 12/8/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 185 BBLs INTO FRESH WATER FLUSH. CIRCULATED 30 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 6 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2382'. PICKED UP TO 2362' & TOOK SURVEY. 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/6/2007 @ 11:00 AM.

01-26-2008 Reported By PINK CHIVERS

Daily Costs: Drilling	\$29,444	Completion	\$0	Daily Total	\$29,444
Cum Costs: Drilling	\$385,181	Completion	\$0	Well Total	\$385,181

MD	2,519	TVD	2,519	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	R.D.R.T. RIG 100% READY F/ TRUCKS. FUEL 3300 USED.500. BOILER 24 HR. CREW FULL 10 MEN WORK 12 HR. NO ACCIDENTS OR INCIDENTS REPORTED. SAFTY MEETING#1 RIG DOWN. #2 ICY CONDITION WEATHER FOG. 7 DEG MOVE RIG TODAY FROM CWU 1177-03. TO CWU 1183-10. 2.1 MILES 1 WAY

01-27-2008	Reported By	PINK CHIVERS									
Daily Costs: Drilling	\$16,779	Completion	\$0	Daily Total	\$16,779						
Cum Costs: Drilling	\$401,960	Completion	\$0	Well Total	\$401,960						
MD	2,519	TVD	2,519	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	R/D & MOVE F/ CWU 1177-03 T/ 1183-10. RIG UP. COMPONENTS ARE SET IN PLACE. RELEASE TRUCKS @ 18:00. PLAN TO RAISE DERRICK THIS AM . FINISH RIG UP.
18:00	06:00	12.0	S.D.F.N. FUEL 3100 USED. 200 BOILER 0 HR. CREW FULL 14 MEN WORK 12 HR. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETING #1 RIG DOWN. & RIG MOVE. RIG UP. #2 ICY CONDITION WEATHER FOG. 1 DEG READY TO TEST B.O.P MONDAY A.M

01-28-2008	Reported By	PINK CHIVERS									
Daily Costs: Drilling	\$20,285	Completion	\$0	Daily Total	\$20,285						
Cum Costs: Drilling	\$422,245	Completion	\$0	Well Total	\$422,245						
MD	2,519	TVD	2,519	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT. 100% RIG UP.
18:00	06:00	12.0	S.D.F.N. FUEL 2600 USED. 500 BOILER 24 HR. CREW FULL 15 MEN WORK 12 HR. NO ACCIDENTS OR INCIDENTS REPORTED. SAFTY MEETING#1 RIG DOWN. & RIG MOVE. RIG UP. #2 ICY CONDITION WEATHER FOG. 8 DEG . WILL START TESTING @ 9:00. 1/28/08. SPUD 1/28/08

NOTIFY. JAMIE SPARGER. & CLIFF JOHNSON. B.LM

01-29-2008 Reported By PINK CHIVERS

Daily Costs: Drilling \$69,260 Completion \$0 Daily Total \$69,260

Cum Costs: Drilling \$491,505 Completion \$0 Well Total \$491,505

MD 3,450 TVD 3,450 Progress 913 Days 1 MW 8.4 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NIPPLE UP B.O.P. RIG ON DAY WORK 1/28/09 @ 6:00 HRS.
09:00	13:30	4.5	SAFTY MEETING.RIG UP B&C QUICK TEST, TEST BOP'S AS FOLLOWS. TESTER JESSIS PINCE.: TESTED UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS, CHECK VALVE, CHOKER LINE, INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED BLIND RAMS, CHOKER LINE & MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED BLIND RAMS, CHOKER LINE & SUPERCHOKER TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES, RUN ACCUMULATOR TEST. OK. BLM DID NOT WITNESS TEST.
13:30	14:00	0.5	INSTALL WEAR BUSHING.
14:00	17:00	3.0	PU/LD BHA & TOOLS.
17:00	19:30	2.5	DRILL CEMENT/FLOAT EQUIP.TAG CMT @ 2416'
19:30	20:00	0.5	DRLG F/ 2537' T/ 2547' 10' @ 20FPH WOB 15 ROTARY 55 MOTOR 73 #1 PUMP 130 SPM 455 GPM.
20:00	20:30	0.5	CIRC & FIT TEST 360 PSI EMW 11#
20:30	21:00	0.5	SURVEY @ 2480' 1.88 DEG.
21:00	06:00	9.0	DRLG F/ 2547' T/ 3450' 913' @101.4 FPH. WOB 16/18 ROTARY 55. MOTOR.73 #1 PUMP 130.SPM.455 GPM WT 8.4 VIS 28. FUEL 8800 USED. 1800 REC 8000 GAL @ \$ 3.25 BOILER 24 HR. CREW FULL 10 MEN WORK 12 HR. NO ACCIDENTS OR INCIDENTS REPORTED. SAFTY MEETING#1 PRESSURE TESTING. #2 CONNECTIONS. MORNING TOUR BOP DRILL 1 MIN 2 SEC. WEATHER FOG. -2 BELOW . FORMATION TOP. GREEN RIVER. 1868' LITHOLOGY.SH.70% SS.20%. LIMESTONE.10%. SHOW. 2605'-2630. 2804'-2867'. 2873'-2921'. 2982'-3033' MUD LOGER. JOE TISSAW. 1 DAY ON LOCATION. WT 8.5 VIS 28
06:00		18.0	SPUD 8 7/8" HOLE @ 21:00 HRS, 1/28/08.

01-30-2008 Reported By PINK CHIVERS / PETE COMEAU

Daily Costs: Drilling \$104,999 **Completion** \$0 **Daily Total** \$104,999
Cum Costs: Drilling \$596,504 **Completion** \$0 **Well Total** \$596,504
MD 5,220 **TVD** 5,220 **Progress** 1,770 **Days** 2 **MW** 8.9 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRLG @ 5220'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRLG F/ 3450' T/ 3563' 113' @ 226' FPH.WOB 16/18. ROTARY 55. MOTOR 73#1 PUMP 130SPM 455 GPM.
06:30	07:00	0.5	SURVEY @ 3480' 1.07DEG.
07:00	08:00	1.0	DRLG F/ 3563' T/ 3658'. 95' @ 95 FPH. SAME AS ABOVE.
08:00	08:30	0.5	RIG SERVICE.FUNCTION C.O.M & HCR. B.O.P DRILL 1 MIN 1 SEC.
08:30	09:00	0.5	RIG REPAIR. WELD GATE ON MUD TANK.
09:00	00:00	15.0	DRLG F/3658' T/ 4865' 1207' @80.5 FPH. WOB 16/18 ROTARY 55. MOTOR 73. # 1 PUMP 130 SPM. 455 GPM. WT 9.3 VIS 30.
00:00	00:30	0.5	SURVEY @4895' 2.09 DEG.
00:30	06:00	5.5	DRILG F/ 4865' T/ 5220' 355' @ 64.5 FPH. WOB 17/19. ROTARY 55 MOTOR 73. # 1 PUMP 130 SPM. 455 GPM. WT 9.4. VIS 30.
			FUEL 7000 USED. 1800
			BOILER 24 HR.
			CREW FULL 10 MEN WORK 12 HR.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFTY MEETING#1 WIRE LINE SURVEY . #2 CROWN SAVER
			WEATHER FOG. 6 DEG.
			FORMATION TOP.
			GREEN RIVER. 1868'
			WASATH. 4935'
			LITHOLOGY.SH.20% RED SH.40%. SS.40%.
			BG GAS-89. CONN 839.
			SHOW.3957'-4037' 4053'-4130'. 4253'-4351'. 4386'-4433'. 4489'-4525' 4693'-4818' 4926'-4944'
			MUD LOGER. JOE TISSAW. 2 DAY ON LOCATION.
			WT 9.4 VIS 30

01-31-2008 **Reported By** PETE COMEAU
Daily Costs: Drilling \$35,155 **Completion** \$0 **Daily Total** \$35,155
Cum Costs: Drilling \$631,660 **Completion** \$0 **Well Total** \$631,660
MD 6,150 **TVD** 6,150 **Progress** 930 **Days** 3 **MW** 9.5 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6150'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 8.75" HOLE FROM 5220 TO 5542. 322' @ 46 FPH. WOB 18, RPM 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1800 PSI. MUD WT 9.7 & VIS 31
13:00	13:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
13:30	06:00	16.5	DRILL 8.75" HOLE FROM 5542 TO 6150. 608' @ 37 FPH. WOB 18, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.0 & VIS 32.
			BGG GAS = 108, CONN GAS = 3249, HIGH GAS = 8751 @ 6069
			LITHOLOGY = SH = 50%. SS = 30%. RED SH = 20%
			SHOWS: (5205 - 5230) (5507 - 5517) (5662 - 5679) (5696 - 5738) (5821 - 5882) (5942 - 5977) (6043 - 6076)

FORMATION TOPS: CHAPITA WELLS @ 5514
 MUD LOGGER JOE TISSAW ON LOCATION 3 DAYS ON LOCATION
 FUEL 4900, USED 2100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = WIRE LINE SURVEYS, #2 = PUMP REPAIR
 BOILER RAN 24 HRS
 WEATHER -6 DEGREES

02-01-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$44,213	Completion	\$647	Daily Total	\$44,860						
Cum Costs: Drilling	\$675,873	Completion	\$647	Well Total	\$676,520						
MD	6,296	TVD	6,296	Progress	146	Days	4	MW	10.0	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR / 6296'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8.75" HOLE FROM 6150 TO 6233. 83' @ 23 FPH. WOB 18, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.0 & VIS 33
09:30	10:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SAFETY VALVES
10:00	12:30	2.5	DRILL 8.75" HOLE FROM 6233 TO 6296. 63' @ 25 FPH. WOB 18, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1900 PSI. MUD WT 10.0 & VIS 33. (NOTE: #2 FLOOR MOTOR FAILED)
12:30	15:00	2.5	CIRCULATE, CONDITION MUD FOR TRIP TO CASING SHOE
15:00	17:00	2.0	TRIP OUT TO CASING SHOE TO CHANGE FLOOR MOTOR
17:00	06:00	13.0	RIG REPAIR. WAIT ON MOTOR FROM CASPER BGG GAS = 146, CONN GAS = 348, HIGH GAS = 269 LITHOLOGY, RED SH = 40%, SH = 40%, SS = 20% NO SHOWS FORMATION TOPS: BUCK CANYON @ 6189 MUD LOGGER JOE TISSAW ON LOCATION 4 DAYS FUEL 3400, USED 1500 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING #1 = PPE, #2 = CHANGEING OIL WEATHER + 10 DEGREES MOTOR EXPECTED TODAY BEFORE NOON. CRANE WILL ARRIVE @ 09:00
06:00		18.0	

02-02-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$61,731	Completion	\$4,585	Daily Total	\$66,316						
Cum Costs: Drilling	\$737,605	Completion	\$5,232	Well Total	\$742,837						
MD	6,296	TVD	6,296	Progress	0	Days	5	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR / MAIN FLOOR MOTOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR REMOVE FLOOR MOTOR #2. WAIT ON MOTOR FROM CASPER FUEL 9600, USED 1800, RECIEVED 8000 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = CRANE WORK, #2 = ICEY CONDITIONS

WEATHER -1 DEGREE
MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS

02-03-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$35,747	Completion	\$0	Daily Total	\$35,747						
Cum Costs: Drilling	\$773,352	Completion	\$5,232	Well Total	\$778,584						
MD	6,365	TVD	6,365	Progress	69	Days	6	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6365'											

Start	End	Hrs	Activity Description
06:00	21:30	15.5	RIG REPAIR. MOTOR ARRIVED ON LOCATION @ 12:30. CHANGE OUT #2 FLOOR ENGINE
21:30	22:00	0.5	CIRCULATE PUMP SLUG FOR TRIP
22:00	00:00	2.0	TRIP OUT FROM SHOE FOR BIT CHANGE
00:00	00:30	0.5	LAY DOWN REAMERS, CHANGE OUT MUD MOTOR & BIT
00:30	03:00	2.5	TRIP IN HOLE TO 6200'. HOLE IN GOOD CONDITION
03:00	03:30	0.5	WASH 92' TO BOTTOM, 5' FILL
03:30	06:00	2.5	DRILL 8.75" HOLE FROM 6292 - 6365'. WOB 19, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1900 PSI. MUD WT 10.2 & VIS 33
			FUEL 7800, USED 1800
			CREWS FULL,
			NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS, #1 = CRANE SAFETY, #2 = BOILER
			WEATHER +7 DEGREES
			BGG GAS = 177, TRIP GAS = 2463 @ 6296
			MUD LOGGER JOE TISSAW ON LOCATION 6 DAYS
06:00		18.0	

02-04-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$27,992	Completion	\$0	Daily Total	\$27,992						
Cum Costs: Drilling	\$801,345	Completion	\$5,232	Well Total	\$806,577						
MD	6,930	TVD	6,930	Progress	565	Days	7	MW	10.4	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6930'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8.75" HOLE FROM 6365 TO 6536, 171' @ 34 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1750 PSI. MUD WT 10.4 & VIS 34
11:00	11:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
11:30	06:00	18.5	DRILL 8.75" HOLE FROM 6536 TO 6930. 394, @ 21 FPH. WOB 22/24, ROTARY 52 % MOTOR 65. #2 PUMP ON HOLE @ 127 SPM. 407 GPM @ 1650 PSI. MUD WT 10.6 & VIS 36.
			BGG GAS = 84, CONN GAS = 130, DOWNTIME GAS = 838, HIGH GAS = 760 @ 6304
			LITHOLOGY:SS = 60%, SH = 30%, RED SH 10%
			FORMATION TOPS, NORTH HORN 6840
			NO SHOWS
			MUD LOGGER JOE TISSAW ON LOCATION 7 DAYS
			FUEL 6100, USED 1700
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = PUMP REPAIR, #2 = PINCH POINTS
 BOILER RAN 24 HRS
 WEATHER: +11 DEGREES

02-05-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$38,590	Completion		\$0	Daily Total		\$38,590			
Cum Costs: Drilling		\$839,935	Completion		\$5,232	Well Total		\$845,167			
MD	7,300	TVD	7,300	Progress	370	Days	8	MW	10.6	Visc	36.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7300											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	DRILLDRILL 8.75" HOLE FROM 6930 TO 7005. 75' @ 15 FPH, WOB 20/24, ROTARY 52 & MOTOR 65M #2 PUMP ON HOLE @ 127 SPM, 407 GPM @ 1650 PSI. MUD WT 10.6 & VIS 35								
11:00	11:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SAFETY VALVES								
11:30	18:30	7.0	DRILL 8.75" HOLE FROM 7005 TO 7129. WOB 24 , ROTARY 52 & MOTOR 71. #1 PUMP ON HOLE @ 127 SPM. 444 GPM @ 1850 PSI.. MUD WT 10.8 & VIS 35. LOST COMPLETE RETURNS @ 7129								
18:30	20:00	1.5	MIX & PUMP 60 BBL LCM SWEEP, GAIN RETURNS, TRANSFER MUD FROM PREMIX, BUILD VOLUME. LOST TOTAL 160 BBL MUD.								
20:00	06:00	10.0	DRILL 8.75" HOLE FROM 7129 TO 7300. 171' @ 17.1 FPH. WOB 24, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1850 PSI. MUD WT 10.9 & VIS 35. BGG GAS = 73, CONN GAS = 128, DOWNTIME GAS = 1214, HIGH GAS = 1488 @ 7206 LITHOLOGY: SS = 50%. SH - 40%, RED SH - 10%, SLTSTN TR SHOWS: 7203 - 7212 MUD LOGGER JOE TISSAW ON LOCATION 8 DAYS. FUEL 4200, USED 1900 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = 100% TIE OFF. #2 = MIXING MUD WEATHER -1 DEGREES								

02-06-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$63,694	Completion		\$0	Daily Total		\$63,694			
Cum Costs: Drilling		\$903,630	Completion		\$5,232	Well Total		\$908,862			
MD	7,615	TVD	7,615	Progress	315	Days	9	MW	11.0	Visc	36.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7615'											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILL 8.75" HOLE FROM 7300 TO 7414. 114' @ 15 FPH. WOB 24, ROTARY 51 & MOTOR 67. #1 PUMP @ 120 SPM. 420 GPM @ 1800 PSI. MUD WT 10.9 & VIS 37								
13:30	14:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS.								
14:00	06:00	16.0	DRILL 8.75" HOLE FROM 7414 TO 7615. 201' @ 12 FPH. WOB 24, ROTARY 51 & MOTOR 67. #1 PUMP @ 120 SPM, 420 GPM @ 1850 PSI. MUD WT 11.0 & VIS 37. BGG GAS = 101, CONN GAS = 3092, HIGH GAS = 3742 @ 7581 LITHOLOGY: SS = 40%, SH = 40%, SLTSTN = 20%, CARB SH = TR SHOWS = (7456 - 7472) 7541 - 75 83) FORMATION TOPS. KMV PRICE RIVER @ 7456 MUD LOGGER JOE TISSAW ON LOCATION 9 DAYS FUEL 10,200. USED 2000, RECIEVED 8000								

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS, #1 = STEAM, #2 = AIR HOISTS
 WEATHER - 6 DEGREES
 BOILER RAN 24 HRS

02-07-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$42,344		Completion		\$0		Daily Total		\$42,344	
Cum Costs: Drilling		\$945,975		Completion		\$5,232		Well Total		\$951,207	
MD	7,755	TVD	7,755	Progress	140	Days	10	MW	11.0	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 7755'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL 8.75" hole from 7615 to 7658. 43' @ 11 FPH. WOB 24, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1850 PSI. MUD WT 11.0 & VIS 40								
10:00	11:30	1.5	CIRCULATE HOLE CLEAN FOR BIT TRIP								
11:30	12:00	0.5	PUMP SLUG & SURVEY								
12:00	15:00	3.0	TRIP OUT FOR BIT. FUNCTION CROWN O Matic WITH DRILL LINE ON FIRST STAND. HOLE IN GOOD CONDITION								
15:00	15:30	0.5	CHANGE OUT MUD MOTOR & CHANGE BITS								
15:30	19:00	3.5	TRIP IN WITH BIT # 3. FUNCTION CROWN O Matic ON FIRST STAND. FILL PIPE @ 4500'								
19:00	20:00	1.0	BREAK CIRCULATION, WASH FROM 7600 TO 7658, 5' FILL								
20:00	06:00	10.0	DRILL 8.75" HOLE FROM 7658 TO 7755. 97' @ 9.7 FPH. WOB 24, ROTARY 50 & MOTOR 67. #1 PUMP @ 120 SPM, 420 GPM @ 1825 PSI. MUD WT, 11.2 & VIS 39								
BGG GAS = 95, CONN GAS = 106, TRIP GAS = 3813, HIGH GAS = 3741 @ 7581											
LITHOLOGY: SH = 60%, SS = 20%, SLTSTN = 20%, CARB SH = TR											
SHOWS: (7456 - 7472) (7541 - 7583)											
MUD LOGGER JOE TISSAW ON LOCATION 10 DAYS											
FUEL 8400, USED 1800											
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED											
SAFETY MEETINGS: #1 = TRIPPING, #2 = TRIPPING											
BOILER RAN 24 HRS											
WEATHER -9 DEGREEED											

02-08-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$32,095		Completion		\$594		Daily Total		\$32,689	
Cum Costs: Drilling		\$978,070		Completion		\$5,826		Well Total		\$983,896	
MD	8,000	TVD	8,000	Progress	245	Days	11	MW	11.2	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8000'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL 8.75" HOLE FROM 7755 TO 7791. 36' @ 9 FPH. WOB 24. ROTARY 51 & MOTOR 70, #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1950 PSI. MUD WT 11.2 & VIS 37.								
10:00	10:30	0.5	SERVICE RIG, FUNCTION CROWN O Matic & SUPERCHOKE								
10:30	06:00	19.5	DRILL 8.75" HOLE FROM 7791 TO 8000, 209' @ 10.7 FPH. WOB 24. ROTARY 33/50. MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1950 PSI. MUD WT 11.2 & VIS 37.								
BGG GAS = 145, CONN GAS = 2153, HIGH GAS = 4402 @ 7893											
LITHOLOGY: SH = 40%, SS = 30% CARB SH = 20% SLTSTN = 10%											

SHOWS: (7819 - 7844) (7870 - 7904) (7913 - 7956)
 MUD LOGGER JOE TISSAW ON LOCATION 11 DAYS
 FUEL 6200, USED 2200
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = WORKING ON PUMP CLUTCH. #2 = PPE
 BOILER RAN 24 HRS
 WEATHER: -7 DEGREES

02-09-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$40,814	Completion	\$1,047	Daily Total	\$41,861						
Cum Costs: Drilling	\$1,018,884	Completion	\$6,873	Well Total	\$1,025,757						
MD	8,205	TVD	8,205	Progress	205	Days	12	MW	11.1	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8205'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8.75" HOLE FROM 8000' TO 8047'. 47' @ 9.4 FPH. (TD FOR 8.75" HOLE) WOB 24, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1850 PSI. MUD WT 11.2 & VIS 39.
11:00	12:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
12:00	12:30	0.5	PUMP SLUG & SURVEY
12:30	16:00	3.5	TRIP FOR BIT TO REDUCE HOLE SIZE, FUNCTION CROWN O MATIC WITH DRILL LINE ON FIRST STAND.
16:00	16:30	0.5	CHANGE OUT MOTOR & BITS
16:30	19:30	3.0	TRIP IN HOLE WITH BIT # 4. FILL PIPE @ 4200'. HOLE IN GOOD CONDITION
19:30	20:00	0.5	BREAK CIRCULATION, WASH FROM 7990 TO 8047, NO FILL ON BOTTOM
20:00	06:00	10.0	DRILL 7.875" HOLE FROM 8047 TO 8205'. 158' @ 15.8 FPH WOB 18/20, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2100 PSI. MUD WT 11.2 & VIS 35 BGG GAS = 139, CONN GAS = 1429, TRIP GAS = 952, HIGH GAS = 1040 @ 8105 LITHOLOGY: SH = 50%, SS= 20% CARB SH = 20% , SLTSTN 10% NO SHOWS MUD LOGGER JOE TISSAW ON LOCATION 12 DAYS FUEL 4300, USED 1900 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = AIR TUGGER, #2 = TRIPPING BOILER RAN 24 HRS WEATHER: CLEAR, +7 DEGREES

02-10-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$32,108	Completion	\$878	Daily Total	\$32,986						
Cum Costs: Drilling	\$1,050,992	Completion	\$7,751	Well Total	\$1,058,743						
MD	8,692	TVD	8,692	Progress	487	Days	13	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8692'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875" HOLE FROM 8205 TO 8260. 55' @ 22 FPH. WOB 18. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT 11.2 & VIS 35
08:30	09:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
09:00	06:00	21.0	DRILL 7.875" HOLE FROM 8260 TO 8692. 432' @ 20 FPH. WOB 19, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2150 PSI. MUD WT 11.4 & VIS 36.

BGG GAS = 151, CONN GAS = 1033, HIGH GAS = 3795 @ 8458
 LITHOLOGY: CARB SH = 50% SS = 20% SLTSTN 20% SH = 10%
 FORMATION TOPS: KMV PRICE RIVER MIDDLE @ 8334
 SHOWS: (8196 - 8248) (8322 - 8461)
 MUD LOGGER JOE TISSAW ON LOCATION 13 DAYS
 FUEL 2300, USED 2000
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: CHANGEING TONG DIES, #2, INSPECTING SNUB LINES
 BOILER RAN 24 HRS

02-11-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$75,088	Completion	\$1,067	Daily Total	\$76,155						
Cum Costs: Drilling	\$1,126,081	Completion	\$8,818	Well Total	\$1,134,899						
MD	8,910	TVD	8,910	Progress	218	Days	14	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/NEW BIT											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 8692 TO 8826. 134' @ 16 FPH. WOM 18/20. ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT 11.4 & VIS 37
14:00	14:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE
14:30	00:00	9.5	DRILL 7.875" HOLE FROM 8826 TO 8910. 84' @ 8.8 FPH. WOB 18/22. ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT 11.4 & VIS 36.
00:00	01:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
01:00	01:30	0.5	PUMP SLUG, SURVEY, BLOW KELLY
01:30	04:30	3.0	TRIP OUT FOR BIT CHANGE, FUNCTION CROWN O MATIC ON FIRST STAND . HOLE IN GOOD CONDITION
04:30	05:00	0.5	CHANGE OUT MOTOR & BITS
05:00	06:00	1.0	TRIP IN HOLE WITH BIT # 5. FUNCTION CROWN O MATIC ON FIRST STAND

BGG GAS = 265, CONN GAS = 1739, HIGH GAS = 3648 @ 8798
 LITHOLOGY: SH = 50%, CARB SH 20%, SLTSTN 25%, SS = 10%
 SHOWS: 8791 = 8867
 MUD LOGGER JOE TISSAW ON LOCATION 14 DAYS
 FUEL 8400, USED 1900, RECIEVED 8000
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = PP-E, #2 = TEAMWORK
 BOILER RAN 24 HRS
 WEATHER + 4 DEGREES

02-12-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$33,501	Completion	\$972	Daily Total	\$34,473						
Cum Costs: Drilling	\$1,159,583	Completion	\$9,790	Well Total	\$1,169,373						
MD	9,275	TVD	9,275	Progress	365	Days	15	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9275'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT DRILL LINE, FUNCTION PIPE RAMS

07:00 09:30 2.5 FINISH TRIP IN HOLE. RESET CROWN O MATIC & FUNCTION WITH DRILL LINE ON FIRST STAND. HOLE IN GOOD CONDITION.

09:30 10:00 0.5 BREAK CIRCULATION. WASH & REAM 68' TO BOTTOM, NO FILL

10:00 16:30 6.5 DRILL 7.875" HOLE FROM 8910 TO 8981. 71 @ 10.9 FPH. WOB 16/18. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2000 PSI. MUD WT 11.5 & VIS 36

16:30 17:00 0.5 SERVICE RIG, FUNCTION CROWN O MATIC, HCR & SUPERCHOKE

17:00 06:00 13.0 DRILL 7.875" HOLE FROM 8981 TO 9275. 294' @ 22 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI. MUD WT 11.5 & VIS 36

BGG GAS = 4264, CONN GAS = 5046, TRIP GAS = 4511 @ 8910, HIGH GAS = 8245 @ 9068

LITHOLOGY: CARB SH = 70%, SS = 20%, SLTSTN = 10%

SHOWS: (8910 - 8982) (9048 - 9092) (9172 - 9188)

FORMATION TOPS: KMV PRICE RIVER LOWER @ 9118

MUD LOGGER JOE TISSAW ON LOCATION 15 DAYS

FUEL 6500, USED 1900

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = TRIPPING, #2 = CLEANING GENERATOR

BOILER RAN 24 HRS

WEATHER + 8 DEGREES

02-13-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$34,566	Completion	\$1,114	Daily Total	\$35,680
Cum Costs: Drilling	\$1,194,149	Completion	\$10,904	Well Total	\$1,205,053
MD	9,800	TVD	9,800	Progress	525
				Days	16
				MW	11.7
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR WIPER TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 9275 TO 9515. 240' @ 26 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI. MUD WT 11.6 & VIS 36
15:00	15:30	0.5	SERVICE RIG, FUNCTIONED CROWN O MATIC, PIPE RAMS & KELLY VALVE
15:30	05:00	13.5	DRILL 7.875" HOLE FROM 9515 TO 9800 (TD). 285' @ 21 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2050 PSI. MUD WT 11.6 & VIS 36. REACHED TD AT 05:30 HRS, 2/13/08.
05:00	06:00	1.0	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
			BGG GAS = 3426, CONN GAS = 6385, HIGH GAS = 7122 @ 9380
			LITHOLOGY: CARB SH = 70%, SS = 20%, SLTSTN = 10%
			SHOWS: (9267 - 9315) (9336 - 9385) (9454 - 9481) (9637 - 9652) (9756 - 9766)
			FORMATION TOPS: SEGO @ 9638
			MUD LOGGER JOE TISSAW ON LOCATION 16 DAYS
			FUEL 4700, USED 1800
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS; #1 = SLIPPERY CONDITIONS, #2 = ROTARY TABLE
			BOILER RAN 24 HRS
			WEATHER + 10 DEGREES

02-14-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$42,310	Completion	\$13,121	Daily Total	\$55,431
Cum Costs: Drilling	\$1,236,459	Completion	\$24,025	Well Total	\$1,260,484

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RD CEMENT EQUIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR WIPER TRIP
07:00	09:00	2.0	WIPER TRIP 20 STANDS, FLOW CHECK. HOLE IN GOOD CONDITION
09:00	10:30	1.5	CIRCULATE BOTTOMS UP, 15' FLARE. RIG UP CALIBER CASING LAY DOWN MACHINE. SAFETY MEETING,
10:30	11:00	0.5	PUMP SLUG, SURVEY
11:00	18:00	7.0	LAY DOWN DRILL STRING. PULL WEAR BUSHING
18:00	19:00	1.0	RIG UP CALIBER CASING SERVICE, SAFETY MEETING.
19:00	23:30	4.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 231 JOINTS 4 1/2" 11.6#, LT&C, N-80 CASING WITH 2 MARKER JOINTS AS PER TALLY. LAND FLOAT SHOE @ 9795.39, FLOAT COLLAR @ 9751.84', MJS AT 7035' & 4571'. PICK UP JOINT # 232, TAG BOTTOM & LAY BACK DOWN. PICK UP & LAND DTO HANGER.
23:30	00:30	1.0	RIG DOWN CASERS. BREAK CIRCULATION
00:30	02:30	2.0	CIRCULATE OUT GAS, 30' FLARE, RIG UP SCHLUMBERGER, SAFETY MEETING.
02:30	05:30	3.0	CEMENT CASING AS FOLLOWS: TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEM WASH FOLLOWED BY 20 BBLs WATER, FOLLOWED BY 1170 SKS (364 BBLs) 35/65 POZ LEAD SLURRY MIXED @ 13.0 PPG, YEALD 1.75 FT/3/SK PLUS ADDITIVES FOLLOWED BY 2025 SKS (465 BBLs) 50/50 POZ TAIL SLURRY, YEALD 1.29 FT 3 /SK PLUS ADDITIVES, DISPLACED WITH 151 BBLs FRESH WATER. BUMPED PLUG WITH 1000 PSI OVER FINAL CIRCULATING PRESSURE., PLUG HELD. LOST RETURNS 435 BBLs INTO TAIL SLURRY.
05:30	06:00	0.5	CEMENTING, RIG DOWN SCHLUMBERGER.

FUEL 3200, USED 1500
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 LAY DOWN DRILL PIPE. #2 CEMENTING
 BOILER RAN 24 HRS
 WEATHER: HEAVY SNOW, POOR VISIBILITY
 MUD LOGGER JOE TISSAW ON LOCATION 16 DAYS

02-15-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$8,096	Completion	\$172,111	Daily Total	\$180,207						
Cum Costs: Drilling	\$1,244,555	Completion	\$196,136	Well Total	\$1,440,691						
MD	9,800	TVD	9,800	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SET & TEST DTO SEALS TO 5000 PSI., NIPPLE DOWN BOP & CLEAN MUD TANKS.
09:00	18:00	9.0	RDMO @ LOCATION 1183-10. MOVE MINI CAMP COMPLETE.
18:00	06:00	12.0	WAIT ON DAYLIGHT 2 CREWS WORKED 12 HRS EACH NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING, WORKING IN SLIPPERY CONDITIONS TRANSFERED 4 JOINTS CASING & 2 MARKER JOINTS TO CWU 989-15 ON FR 0716 TRANSFERED 3200 GALLONS FUEL TO CWU 989-15 ON FR 0716

RIG MOVE 5 MILES 1 WAY
TRUCKS ORDERED @ 07:00 FOR RIG MOVE.

06:00 18.0 RIG RELEASED @ 09:00 HRS, 2/14/08.
CASING POINT COST \$1,244,555

02-18-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,669		Daily Total		\$44,669	
Cum Costs: Drilling		\$1,244,555		Completion		\$240,805		Well Total		\$1,485,360	
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :			PBTD : 9751.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00			18.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 680'. RD SCHLUMBERGER.								

02-23-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	
Cum Costs: Drilling		\$1,244,555		Completion		\$242,458		Well Total		\$1,487,013	
MD	9,800	TVD	9,800	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

JRS

02-26-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$1,540		Daily Total		\$1,540	
Cum Costs: Drilling		\$1,244,555		Completion		\$243,998		Well Total		\$1,488,553	
MD	9,800	TVD	9,800	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9752.0			Perf : 9432' - 9600'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9432'-34', 9448'-49', 9471'-72', 9479'-80', 9500'-01', 9510'-11', 9539'-40', 9564'-65', 9577'-78', 9591'-92' & 9599'-9600' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SD FOR PCM REPAIR. SDFN.								

02-27-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$26,021		Daily Total		\$26,021	
Cum Costs: Drilling		\$1,244,555		Completion		\$270,019		Well Total		\$1,514,574	
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9752.0			Perf : 8724' - 9600'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 1934 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 12736 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 51387 GAL YF116ST+ W/158900# 20/40 SAND @ 1-5 PPG. MTP 6105 PSIG. MTR 50.9 BPM. ATP 5017 PSIG. ATR 45.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 9400'. PERFORATED LPR FROM 9189'-91', 9217'-18', 9226'-27', 9254'-55', 9258'-59', 9297'-98', 9302'-03', 9312'-13', 9319'-20', 9329'-30' & 9384'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5650 GAL WF120 LINEAR PAD, 7364 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43306 GAL YF116ST+ W/130200# 20/40 SAND @ 1-5 PPG. MTP 6319 PSIG. MTR 51.3 BPM. ATP 5093 PSIG. ATR 43.7 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 9150'. PERFORATED MPR FROM 8918'-19', 8958'-59', 8962'-63', 9010'-11', 9032'-33', 9035'-36', 9055'-56', 9062'-64', 9070'-71', 9123'-24' & 9135'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29360 GAL YF116ST+ W/100000# 20/40 SAND @ 1-5 PPG. MTP 6387 PSIG. MTR 49.9 BPM. ATP 5406 PSIG. ATR 43.4 BPM. ISIP 3525 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8895'. PERFORATED MPR FROM 8724'-25', 8730'-31', 8740'-41', 8759'-60', 8769'-70', 8797'-98', 8804'-05', 8809'-10', 8844'-45', 8849'-50', 8868'-69' & 8876'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5837 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5#, 29511 GAL YF116ST+ W/123239# 20/40 SAND @ 1-5 PPG. MTP 5631 PSIG. MTR 50.3 BPM. ATP 4813 PSIG. ATR 43.8 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER. SDFN.

02-28-2008		Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$22,445	Daily Total	\$22,445							
Cum Costs: Drilling	\$1,244,555	Completion	\$292,464	Well Total	\$1,537,019							
MD	9,800	TVD	9,800	Progress	0	Days	20	MW	0.0	Visc	0.0	
Formation : MEASEVERDE	PBTD : 9752.0		Perf : 7485' - 9600'		PKR Depth : 0.0							

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2275 PSIG. RUWL. SET 6K CFP @ 8698'. PERFORATED MPR FROM 8574'-75', 8583'-85', 8590'-91', 8621'-22', 8626'-27', 8635'-36', 8641'-42', 8664'-65', 8672'-74' & 8682'-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31591 GAL YF116ST+ W/108566# 20/40 SAND @ 1-5 PPG. MTP 6127 PSIG. MTR 51.4 BPM. ATP 5103 PSIG. ATR 47.1 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8515'. PERFORATED MPR FROM 8342'-43', 8361'-62', 8373'-74', 8381'-82', 8388'-89', 8425'-26', 8432'-33', 8439'-40', 8456'-57', 8465'-66', 8473'-74' & 8494'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL WF120 LINEAR PAD, 6391 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50700 GAL YF116ST+ W/174814# 20/40 SAND @ 1-5 PPG. MTP 6433 PSIG. MTR 50.4 BPM. ATP 5058 PSIG. ATR 45.7 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8260'. PERFORATED UPR FROM 8051'-52', 8087'-88', 8108'-09', 8113'-14', 8140'-41', 8178'-79', 8182'-83', 8188'-89', 8227'-28', 8234'-36' & 8244'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29299 GAL YF116ST+ W/99800# 20/40 SAND @ 1-5 PPG. MTP 6404 PSIG. MTR 50.4 BPM. ATP 5410 PSIG. ATR 45.0 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8000'. PERFORATED UPR FROM 7819'-20', 7823'-24' (MISFIRE), 7836'-37', 7864'-65', 7901'-02', 7908'-09', 7916'-17' (MISFIRE), 7938'-39', 7943'-44', 7949'-50', 7979'-80' & 7983'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3108 GAL WF120 LINEAR PAD, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34277 GAL YF116ST+ W/115300# 20/40 SAND @ 1-5 PPG. MTP 6132 PSIG. MTR 50.4 BPM. ATP 4500 PSIG. ATR 45.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7720'. PERFORATED UPR FROM 7485'-86', 7496'-97', 7504'-05', 7548'-49', 7555'-56', 7562'-63', 7613'-14', 7617'-18', 7626'-27', 7684'-85', 7689'-90' & 7702'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. START FRAC. LOST X-LINKER ON 2# STAGE. OVER FLUSHED. RESTARTED FRAC AFTER REPAIRS & HAD PCM PROBLEM. OVER FLUSHED. SDFN.

02-29-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$0			Completion	\$806		Daily Total	\$806			
Cum Costs: Drilling	\$1,244,555			Completion	\$293,270		Well Total	\$1,537,825			
MD	9,800	TVD	9,800	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9752.0		Perf : 7485' - 9600'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1700 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50819 GAL YF116ST+ W/176300# 20/40 SAND @ 1-5 PPG. MTP 5486 PSIG. MTR 51.3 BPM. ATP 4026 PSIG. ATR 41.4 BPM. ISIP 2390 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5703'. BLEED OFF PRESSURE. RDWL. SDFN.

03-01-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$22,532		Daily Total	\$22,532			
Cum Costs: Drilling	\$1,244,555			Completion	\$315,802		Well Total	\$1,560,357			
MD	9,800	TVD	9,800	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9752.0		Perf : 7485' - 9600'		PKR Depth : 0.0					

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
06:00	17:30	11.5	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOPE. MU 3 7/8" MILL, POBS, 1 JT 2 3/8" N-80 TBG, XN NIPPLE. TALLY AND PU 225 JTS. TAGGED PLUG @ 7366'. SIFN.

03-04-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$10,993		Daily Total	\$10,993			
Cum Costs: Drilling	\$1,244,555			Completion	\$326,795		Well Total	\$1,571,350			
MD	9,800	TVD	9,800	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9670.0		Perf : 7485' - 9600'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7336', 7720', 8000', 8260', 8515', 8698', 8895', 9150' & 9400'. RIH. CLEANED OUT TO PBTD @ 9670'. LANDED TBG AT 8307' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2300 PSIG. 85 BFPH. RECOVERED 1015 BLW. 11399 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.26'

XN NIPPLE 1.30'

253 JTS 2-3/8" 4.7# N-80 TBG 8255.14'
 2-3/8" N-80 NIPPLE & COUPLING .60'
 BELOW KB 17.00'
 LANDED @ 8307.30' KB

03-05-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$1,244,555	Completion	\$329,210	Well Total	\$1,573,765
MD	9,800	TVD	9,800	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9670.0		Perf : 7485' - 9600'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2400 PSIG. 68 BFPH. RECOVERED 1652 BLW. 747 BLWTR.		

03-06-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$8,632	Daily Total	\$8,632
Cum Costs: Drilling	\$1,244,555	Completion	\$337,842	Well Total	\$1,582,397
MD	9,800	TVD	9,800	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9670.0		Perf : 7485' - 9600'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1700 PSIG, CP- 2500 PSIG. 57 BFPH. RECOVERED 1366 BBLs, 8381 BLWTR.		

03-07-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$1,244,555	Completion	\$340,257	Well Total	\$1,584,812
MD	9,800	TVD	9,800	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9670.0		Perf : 7485' - 9600'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 22 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 2950 PSIG. 46 BFPH. RECOVERED 1020 BLW. 7361 BLWTR.		

03-08-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$1,244,555	Completion	\$342,672	Well Total	\$1,587,227
MD	9,800	TVD	9,800	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9670.0		Perf : 7485' - 9600'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 19 HRS. 16/64 CHOKE. FTP- 1900 PSIG, CP- 2900 PSIG. 35 BFPH. RECOVERED 676 BBLs, 6685 BLWTR.		

03-09-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$1,244,555	Completion	\$345,087	Well Total	\$1,589,642

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD :** 9670.0 **Perf :** 7485' - 9600' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	24 HRS. 16/64 CHOKE. FTP- 1800 PSIG, CP- 2500 PSIG. 24 BFPH. RECOVFLOERED 590 BBLs, 6095 BLWTR. DRAIN FLOW LINES. SHUT WELL IN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1183-10

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-37873

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 2484FSL 2023FWL 40.05009 N Lat, 109.42831 W Lon
 At top prod interval reported below NESW 2484FSL 2023FWL 40.05009 N Lat, 109.42831 W Lon
 At total depth NESW 2484FSL 2023FWL 40.05009 N Lat, 109.42831 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 10 T9S R22E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 11/25/2007
 15. Date T.D. Reached 02/13/2008
 16. Date Completed D & A Ready to Prod. 03/06/2008

17. Elevations (DF, KB, RT, GL)*
4749 GL

18. Total Depth: MD 9800 TVD
 19. Plug Back T.D.: MD 9670 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/MD/GR **Temp**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2519		640			
8.875	4.500 N-80	11.6	0	8047		3195			
7.875	4.500 N-80	11.6	8047	9795					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8307							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7485	9600	9432 TO 9600		3	
B)			9189 TO 9385		3	
C)			8918 TO 9136		3	
D)			8724 TO 8877		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9432 TO 9600	68,437 GALS GELLED WATER & 158,900# 20/40 SAND
9189 TO 9385	56,485 GALS GELLED WATER & 130,200# 20/40 SAND
8918 TO 9136	40,004 GALS GELLED WATER & 100,000# 20/40 SAND
8724 TO 8877	41,837 GALS GELLED WATER & 123,239# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2008	03/24/2008	24	→	85.0	741.0	95.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 2300	2900.0	→	85	741	95		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59422 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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APR 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7485	9600		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1927 2532 4802 4938 5544 6211 7475 8332

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Item #40: The 3195 sacks of cement used was combined for both the 8.875 and 7.875 holes.

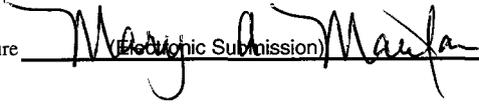
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59422 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 04/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1183-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8574-8683	3/spf
8342-8495	3/spf
8051-8245	3/spf
7819-7984	3/spf
7485-7703	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8574-8683	42,223 GALS GELLED WATER & 108,566# 20/40 SAND
8342-8495	61,429 GALS GELLED WATER & 174,814# 20/40 SAND
8051-8245	39,924 GALS GELLED WATER & 99,800# 20/40 SAND
7819-7984	43,879 GALS GELLED WATER & 115,300# 20/40 SAND
7485-7703	61,473 GALS GELLED WATER & 176,300# 20/40 SAND

Perforated the Lower Price River from 9432-34', 9448-49', 9471-72', 9479-80', 9500-01', 9510-11', 9539-40', 9564-65', 9577-78', 9591-92' & 9599-9600' w/ 3 spf.

Perforated the Lower Price River from 9189-91', 9217-18', 9226-27', 9254-55', 9258-59', 9297-98', 9302-03', 9312-13', 9319-20', 9329-30' & 9384-85' w/ 3 spf.

Perforated the Middle Price River from 8918-19', 8958-59', 8962-63', 9010-11', 9032-33', 9035-36', 9055-56', 9062-64', 9070-71', 9123-24' & 9135-36' w/ 3 spf.

Perforated the Middle Price River from 8724-25', 8730-31', 8740-41', 8759-60', 8769-70', 8797-98', 8804-05', 8809-10', 8844-45', 8849-50', 8868-69' & 8876-77' w/ 3 spf.

Perforated the Middle Price River from 8574-75', 8583-85', 8590-91', 8621-22', 8626-27', 8635-36', 8641-42', 8664-65', 8672-74' & 8682-83' w/ 3 spf.

Perforated the Middle Price River from 8342-43', 8361-62', 8373-74', 8381-82', 8388-89', 8425-26', 8432-33', 8439-40', 8456-57', 8465-66', 8473-74' & 8494-95' w/ 3 spf.

Perforated the Upper Price River from 8051-52', 8087-88', 8108-09', 8113-14', 8140-41', 8178-79', 8182-83', 8188-89', 8227-28', 8234-36' & 8244-45' w/ 3 spf.

Perforated the Upper Price River from 7819-20', 7836-37', 7864-65', 7901-02', 7908-09', 7938-39', 7943-44', 7949-50', 7979-80' & 7983-84' w/ 3 spf.

Perforated the Upper Price River from 7485-86', 7496-97', 7504-05', 7548-49', 7555-56', 7562-63', 7613-14', 7617-18', 7626-27', 7684-85', 7689-90' & 7702-03' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9121
Sego	9631

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1183-10

API number: 4304737873

Well Location: QQ NESW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
15	25	NO FLOW	NOT KNOWN
1,680	1,690	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 4/4/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CWU 1183-10
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-37873-00-X1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-9111		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E NESW 2484FSL 2023FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

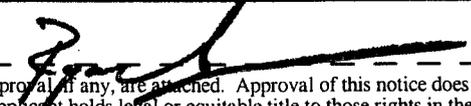
EOG Resources, Inc. requests the APD for the referenced well originally approved 9/29/2006 be extended for one year.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56504 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/25/2007 (07GXJ5787SE)**

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	Date JAN 25 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**** BLM REVISED ** JUN 24 2008**



Additional data for EC transaction #56504 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

UTU63013AH
UTU63013AI
UTU63013AN

Revisions to Operator-Submitted EC Data for Sundry Notice #56504

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU0281	UTU0281
Agreement:	CHAPITA WELLS UNI	UTU63013AH UTU63013AI UTU63013AN
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435-781-9111	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Cell: 435-621-9099 Ph: 435-781-9111
Tech Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Cell: 435-621-9099 Ph: 435-781-9111
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	CHAPITA WELLS UNIT 1183-10 Sec 10 T9S R22E NESW 2484FSL 2023FWL 40.05009 N Lat, 109.42831 W Lon	CWU 1183-10 Sec 10 T9S R22E NESW 2484FSL 2023FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0281
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1183-10
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-37873
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E NESW 2484FSL 2023FWL 40.05009 N Lat, 109.42831 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/2/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66980 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 09 2009
DIV. OF OIL, GAS & MINING