

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

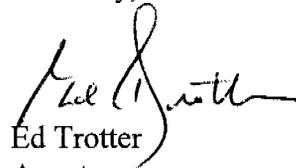
**RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 16-17
NE/SE, SEC. 17, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-67868
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

FEB 23 2006

East Chapita 16-17 B

UTAH OIL & GAS DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

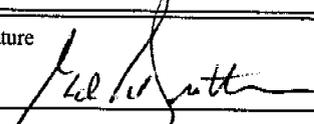
APPLICATION FOR PERMIT TO DRILL OR REENTER

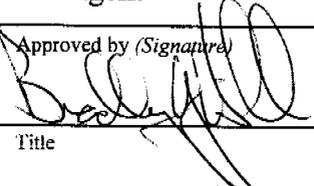
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 16-17
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37857
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1830' FSL, 860' FEL At proposed prod. Zone 641322X NE/SE 4432612Y -109.343662		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23.28 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 17, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 460' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1079	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UTAH	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
19. Proposed Depth 9125'	20. BLM/BIA Bond No. on file NM-2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928.5 FEET GRADED GROUND
22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS	24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-02-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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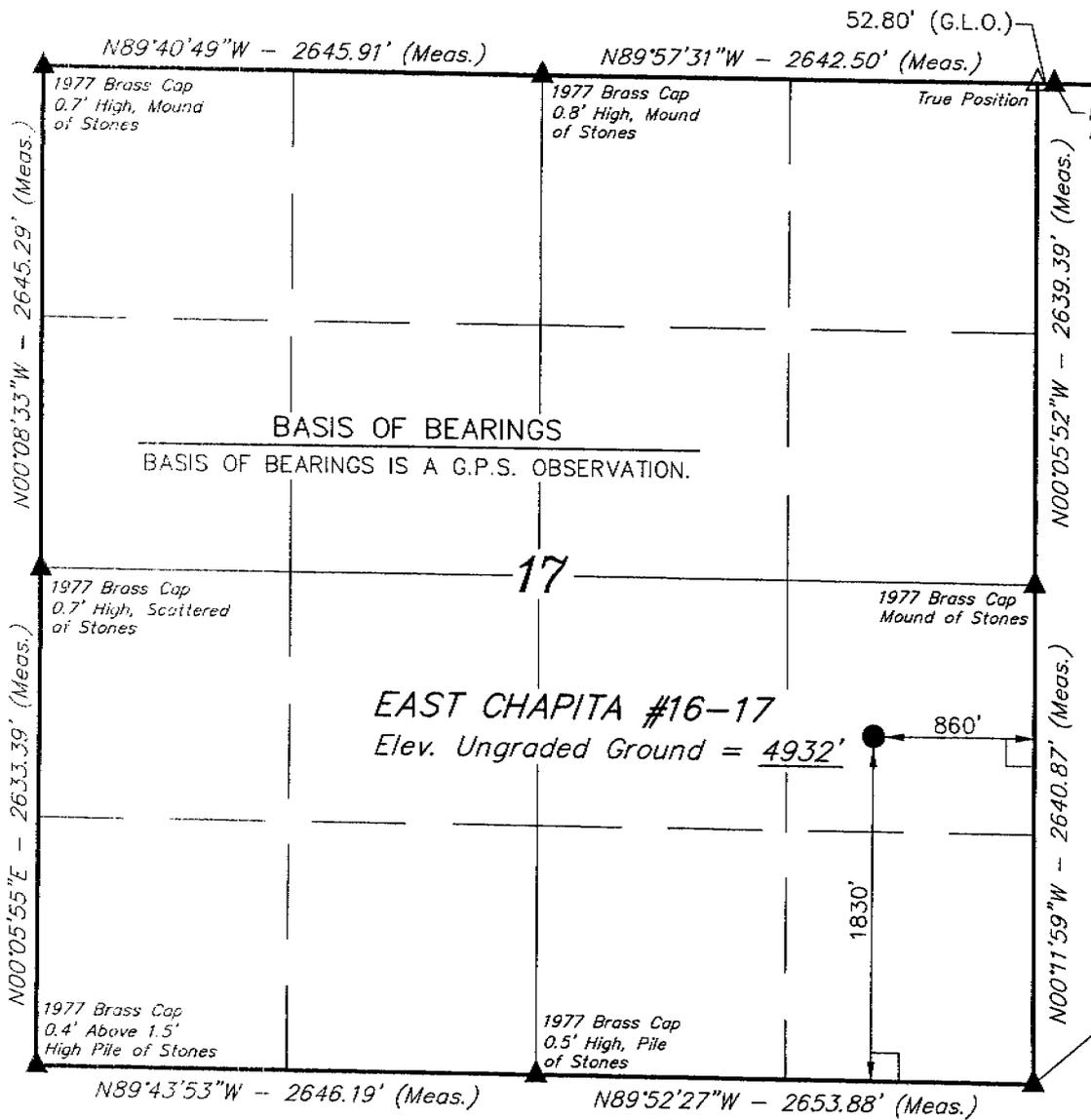
Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

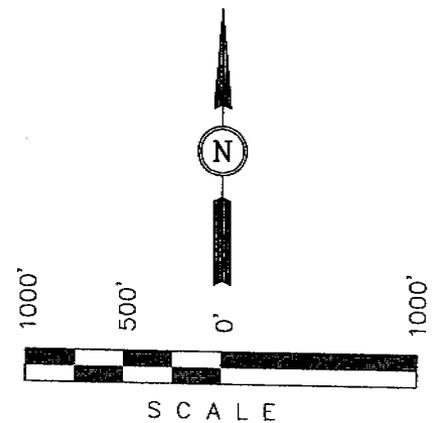
EOG RESOURCES, INC.

Well location, EAST CHAPITA #16-17, located as shown in the NE 1/4 SE 1/4 of Section 17, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - = SECTION CORNERS LOCATED.
 - = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)
- (NAD 83)
 LATITUDE = 40°02'01.49" (40.033747)
 LONGITUDE = 109°20'39.87" (109.344408)
 (NAD 27)
 LATITUDE = 40°02'01.61" (40.033781)
 LONGITUDE = 109°20'37.42" (109.343728)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-19-05	DATE DRAWN: 08-27-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 16-17
NE/SE, SEC. 17, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,652'
Wasatch	4,617'
North Horn	6,528'
Island	6,849'
KMV Price River	6,956'
KMV Price River Middle	7,678'
KMV Price River Lower	8,463'
Sego	8,924'

Estimated TD: **9,125' or 200'± below Sego top**

Anticipated BHP: 4,980 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 16-17
NE/SE, SEC. 17, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Open Hole Logs: BHC (Schlumberger Borehole Compensated Sonic)
Schlumberger Platform Express consisting: of Open-hole gamma ray, resistivity, bulk density, and neutron porosity

EIGHT POINT PLAN
EAST CHAPITA 16-17
NE/SE, SEC. 17, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon open-hole caliber log plus 10% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

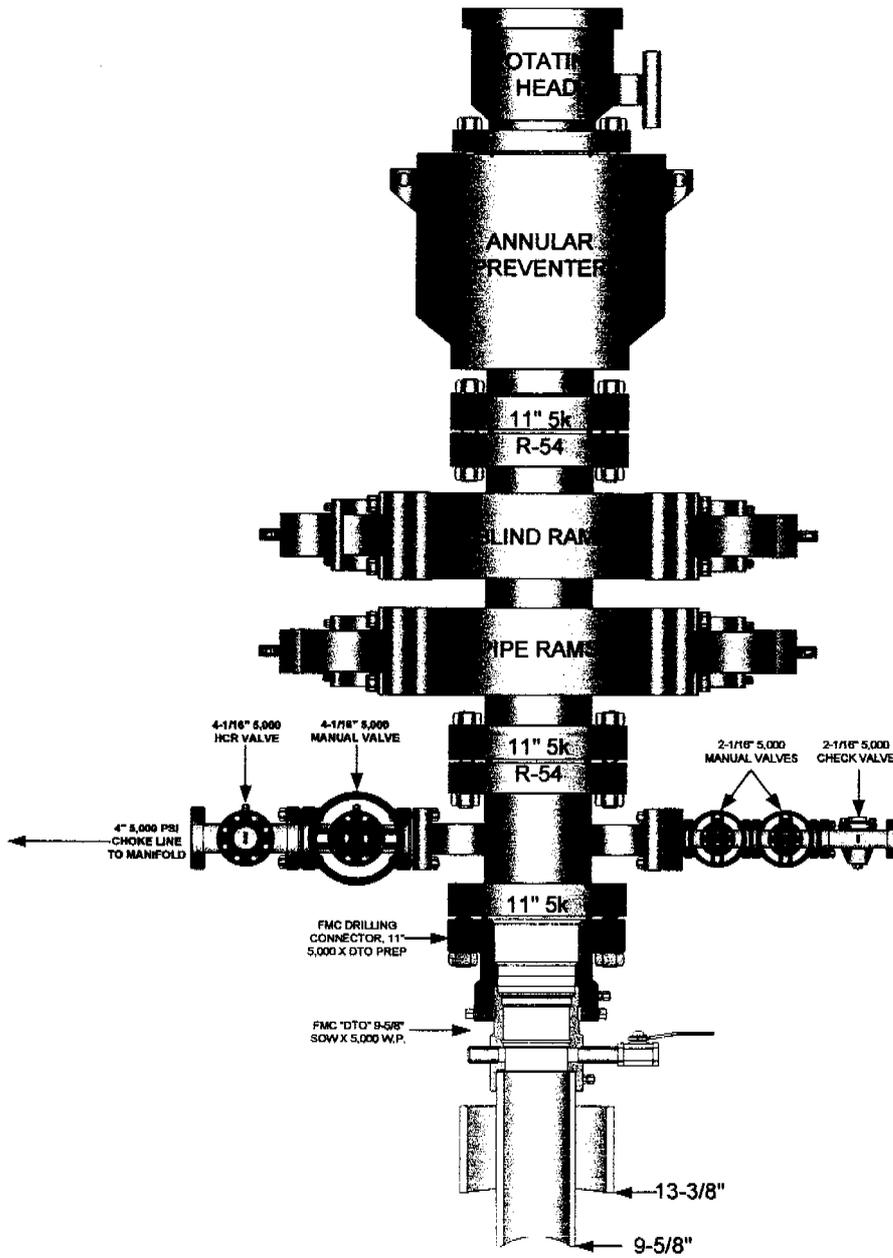
EIGHT POINT PLAN
EAST CHAPITA 16-17
NE/SE, SEC. 17, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

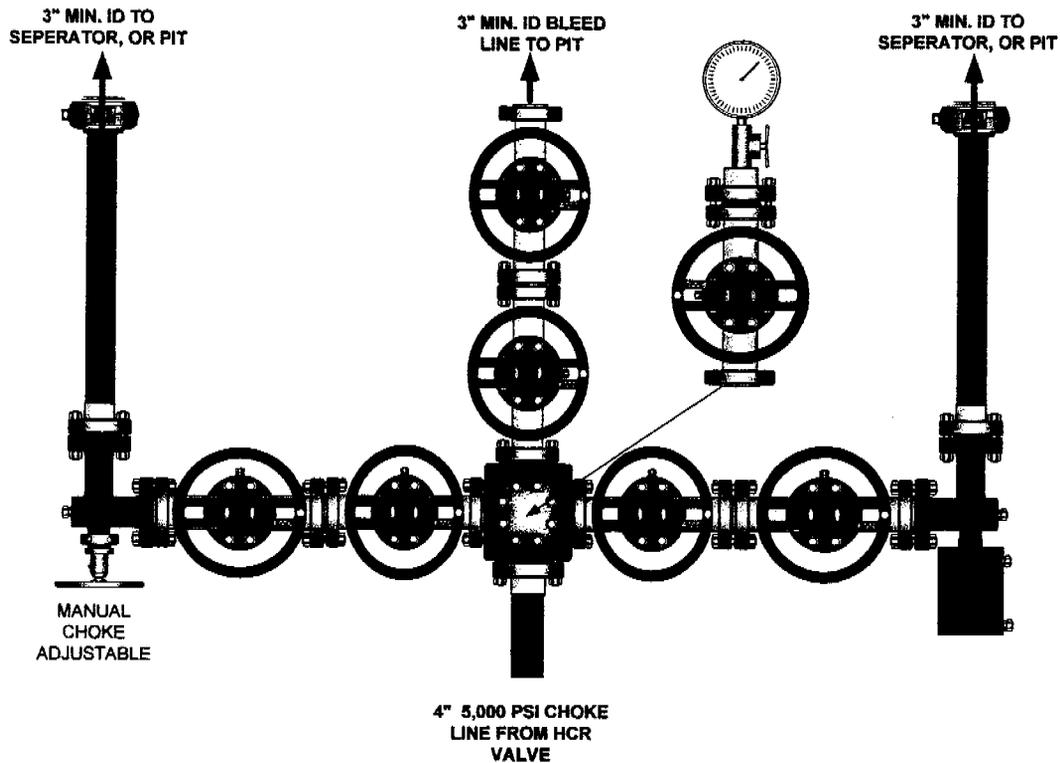
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 16-17
Lease Number: UTU-67868
Location: 1830' FSL & 860' FEL, NE/SE, Sec. 17,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.28 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be installed in the access road as needed.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 7*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1942' from proposed location to a point in the SE/SE of Section 17, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline lies within lease boundaries, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored Northeast of Corner #6, as well as between Corners #2 and #8. Upon

completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

Culverts will be installed in the access road as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

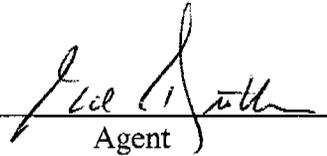
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 16-17 Well, located in the NE/SE of Section 17, T9S, R23E, Uintah County, Utah; Lease #UTU-67868;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2006

Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the East Chapita 16-17
NE/SE, Sec. 17, T9S, R23E
Lease Number UTU-67868**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 2.23 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE EAST CHAPITA #15-17 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #16-17
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R23E, S.L.B.&M.

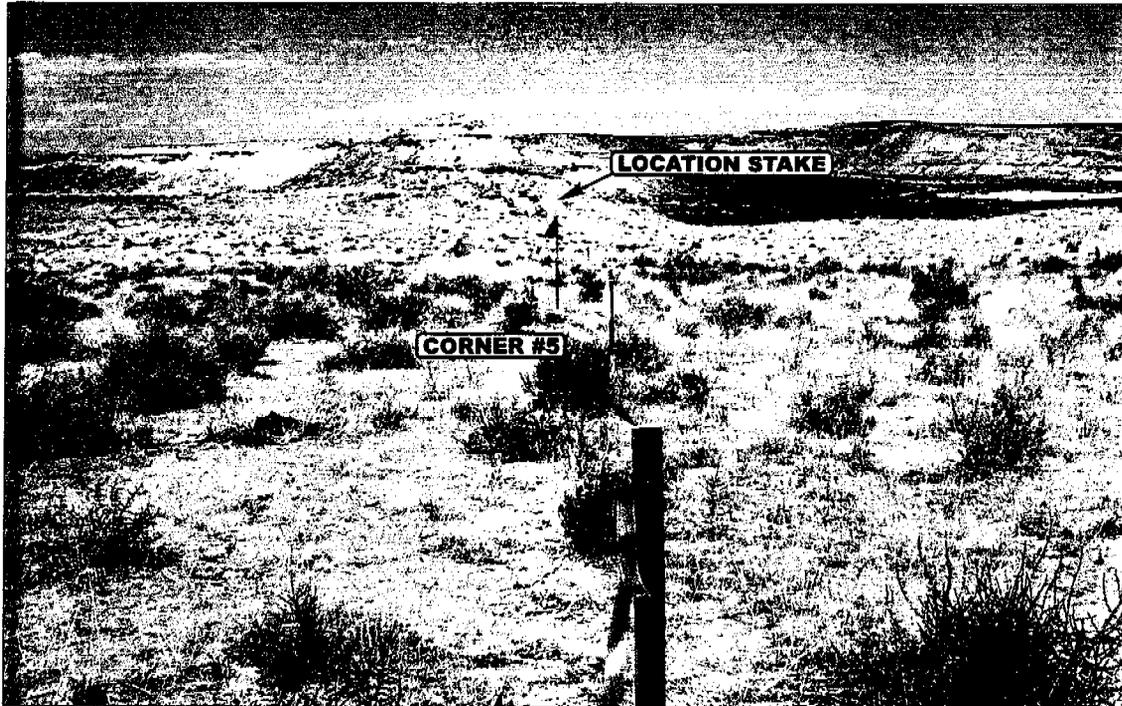


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS
FOR THE #15 -17

CAMERA ANGLE: NORTHEASTERLY

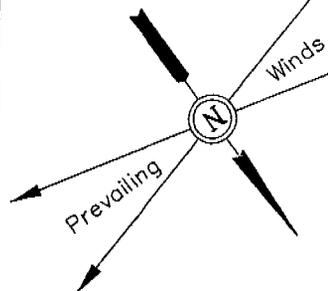


- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	25	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

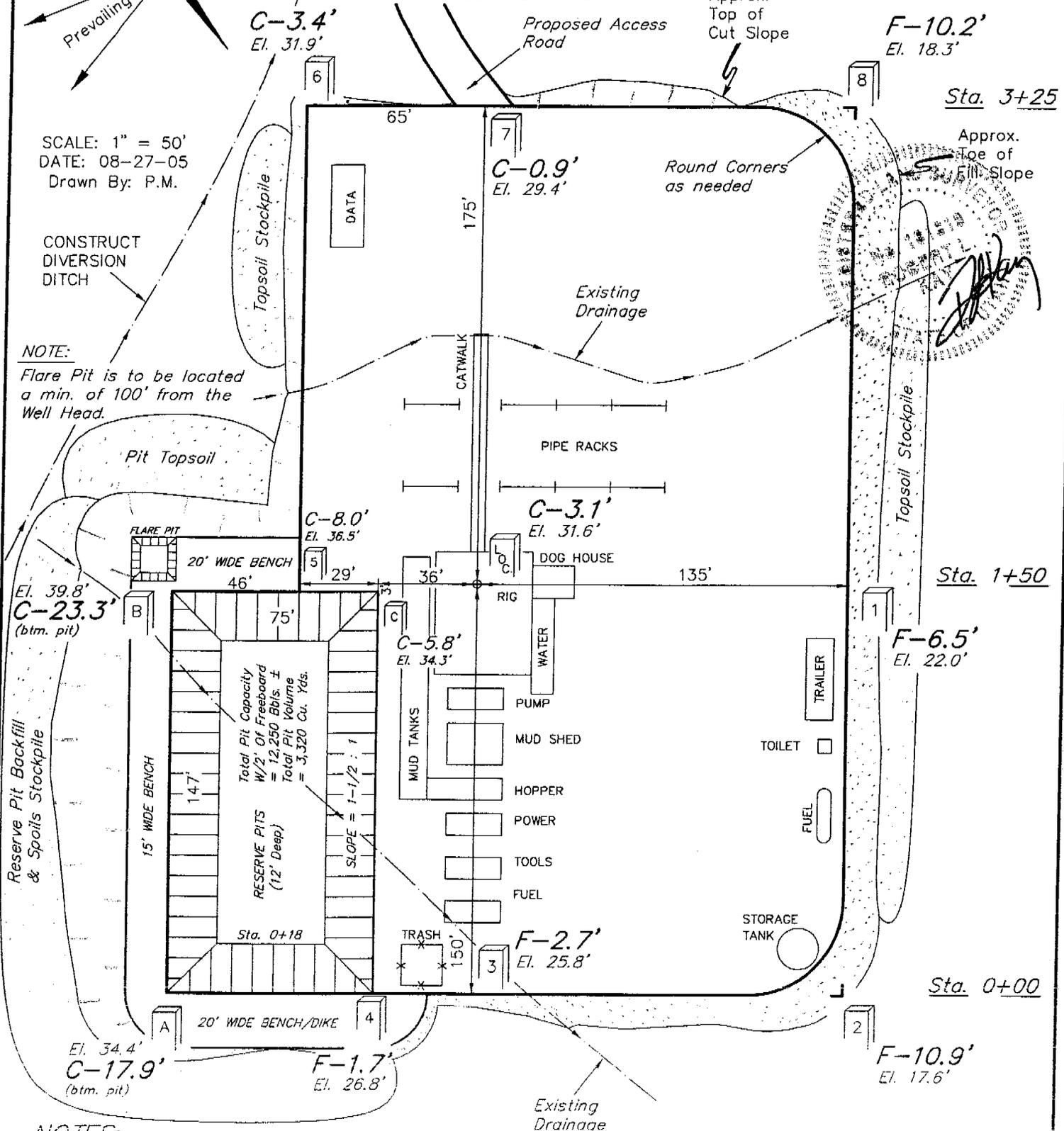
LOCATION LAYOUT FOR
EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.
1830' FSL 860' FEL



SCALE: 1" = 50'
DATE: 08-27-05
Drawn By: P.M.

CONSTRUCT DIVERSION DITCH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

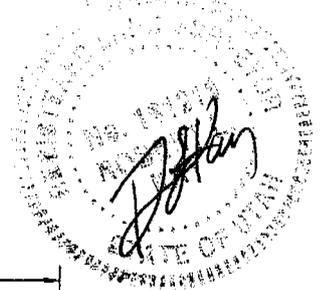
Elev. Ungraded Ground At Loc. Stake = 4931.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4928.5'

EOG RESOURCES, INC.

FIGURE #2

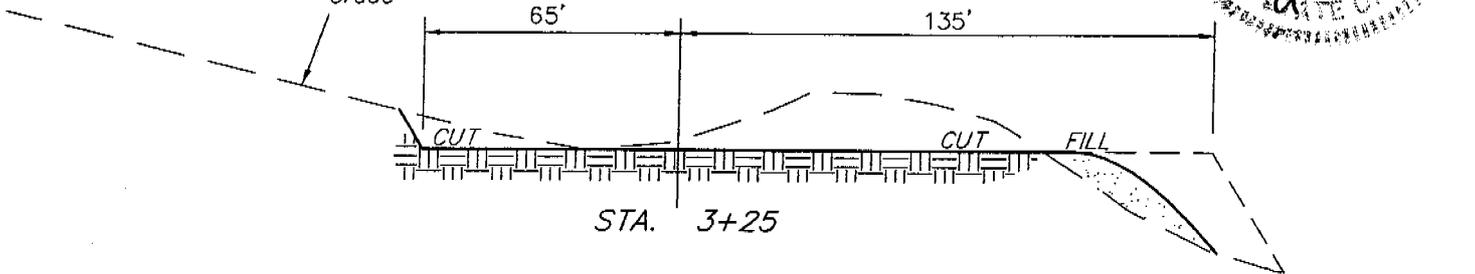
TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #16-17
 SECTION 17, T9S, R23E, S.L.B.&M.
 1830' FSL 860' FEL

1" = 20'
 X-Section Scale
 1" = 50'

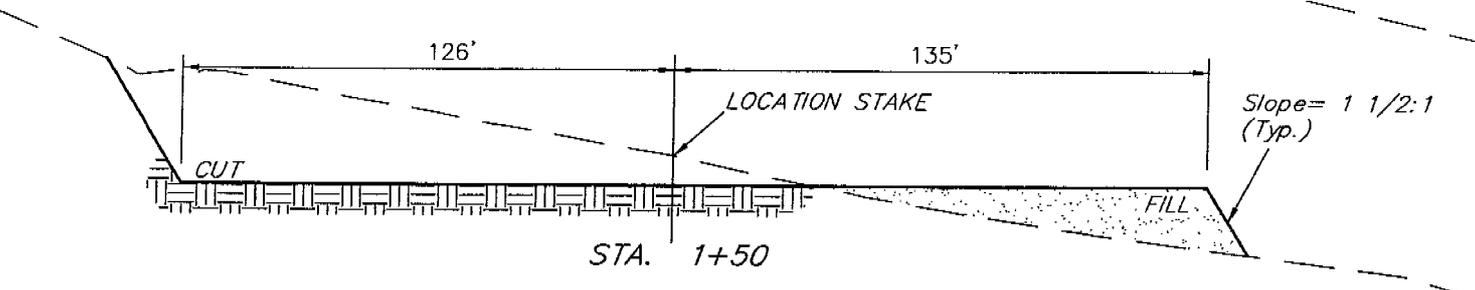


DATE: 08-27-05
 Drawn By: P.M.

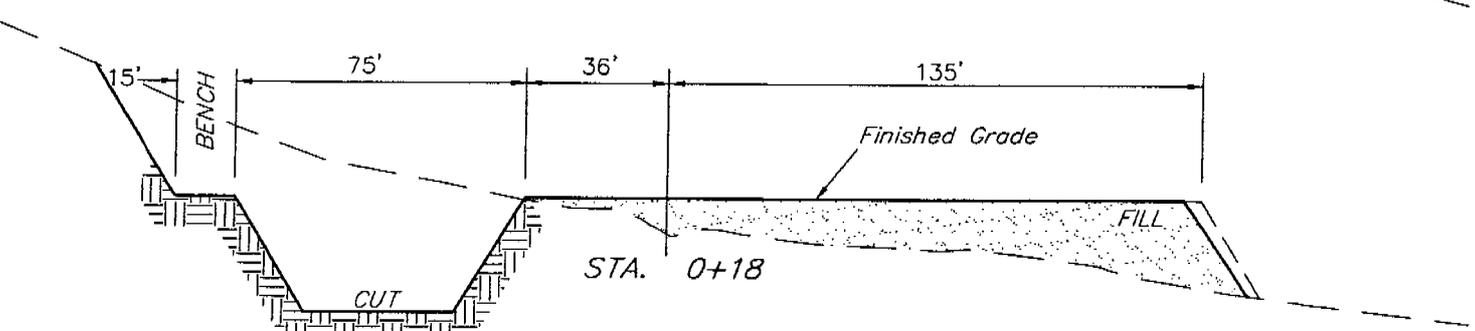
Preconstruction Grade



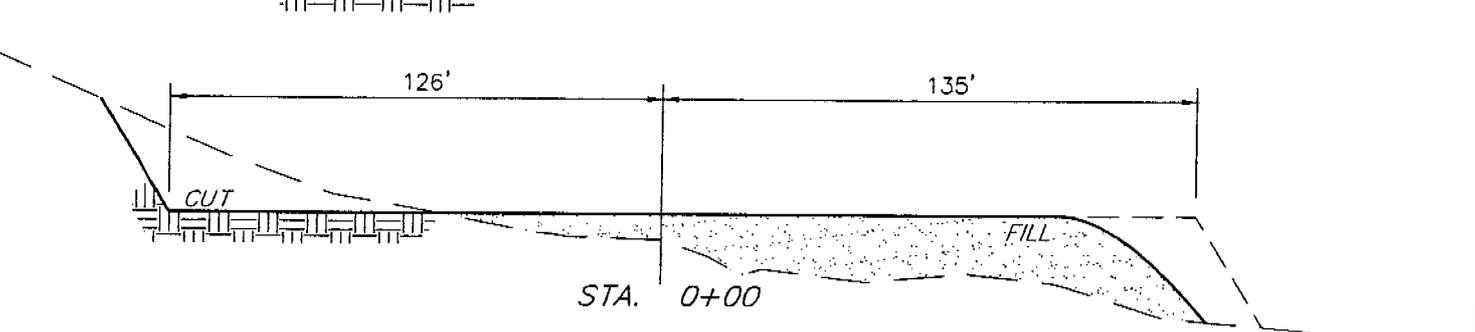
STA. 3+25



STA. 1+50



STA. 0+18



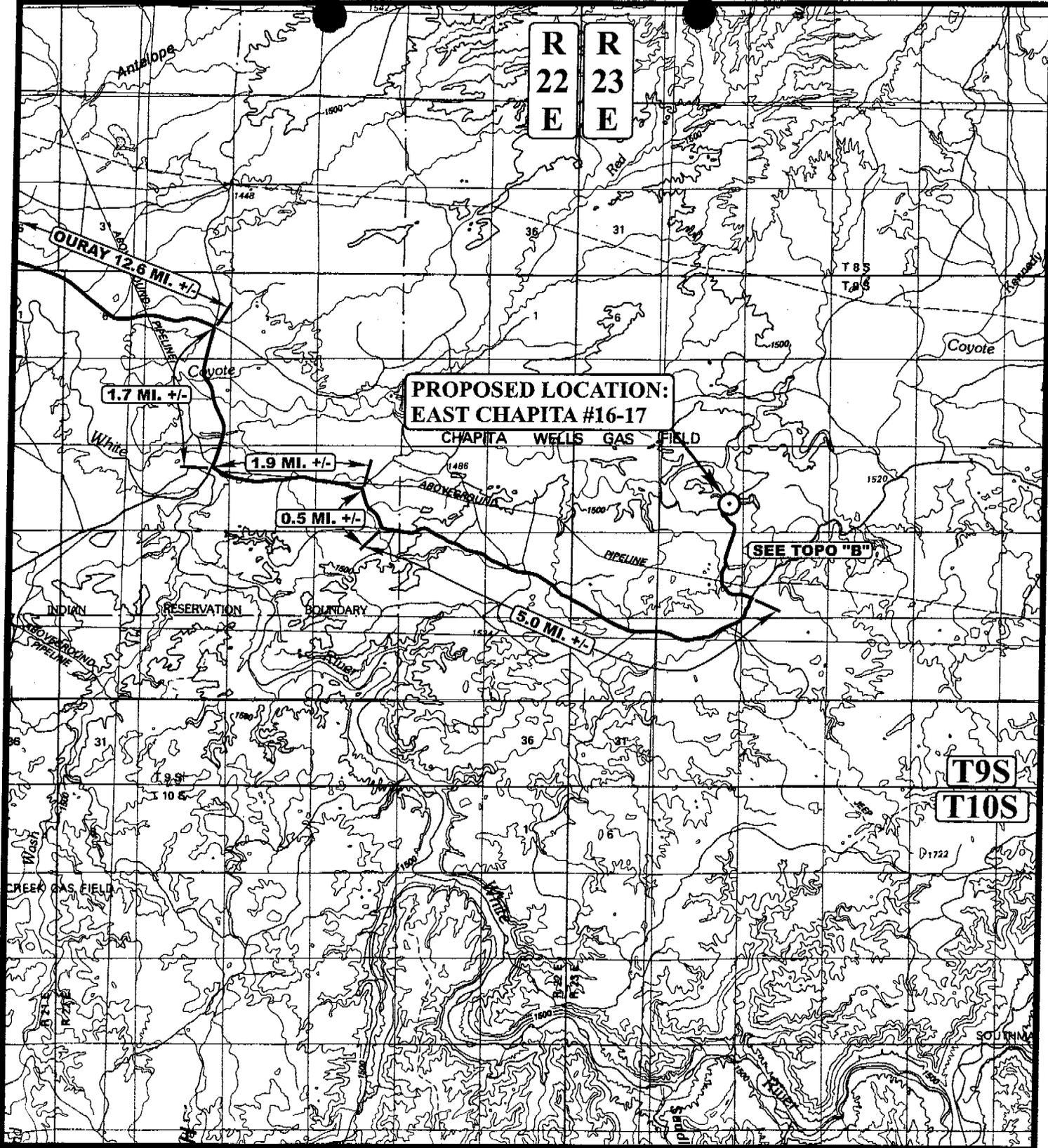
STA. 0+00

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,750 Cu. Yds.
Remaining Location	=	9,640 Cu. Yds.
TOTAL CUT	=	11,390 CU.YDS.
FILL	=	7,980 CU.YDS.

EXCESS MATERIAL	=	3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,410 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
EAST CHAPITA #16-17
 CHAPITA WELLS GAS FIELD

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.
1830' FSL 860' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 25 05
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



T9S

**PROPOSED LOCATION:
EAST CHAPITA #16-17**

PROPOSED ACCESS 0.3 MI. +/-

**PROPOSED ACCESS FOR THE
#15-17 0.5 MI. +/-**

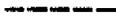
**PROPOSED ACCESS FOR
THE #1102-20 400' +/-**

**PROPOSED ACCESS FOR
THE #692-20 0.7 MI. +/-**

OURAY 21.7 MI. +/-

**R
23
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.
1830' FSL 860' FEL**



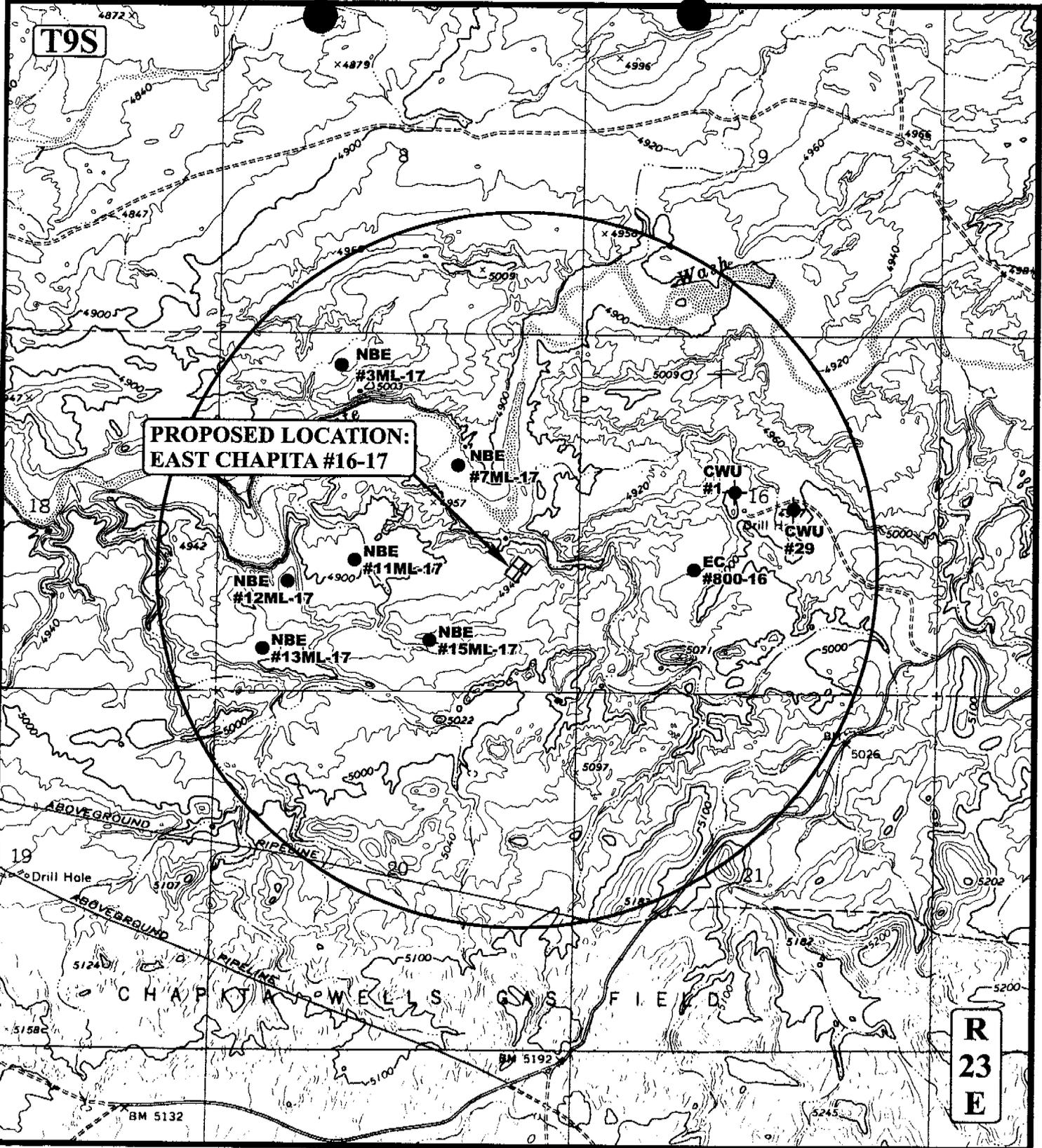
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 25 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
EAST CHAPITA #16-17**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

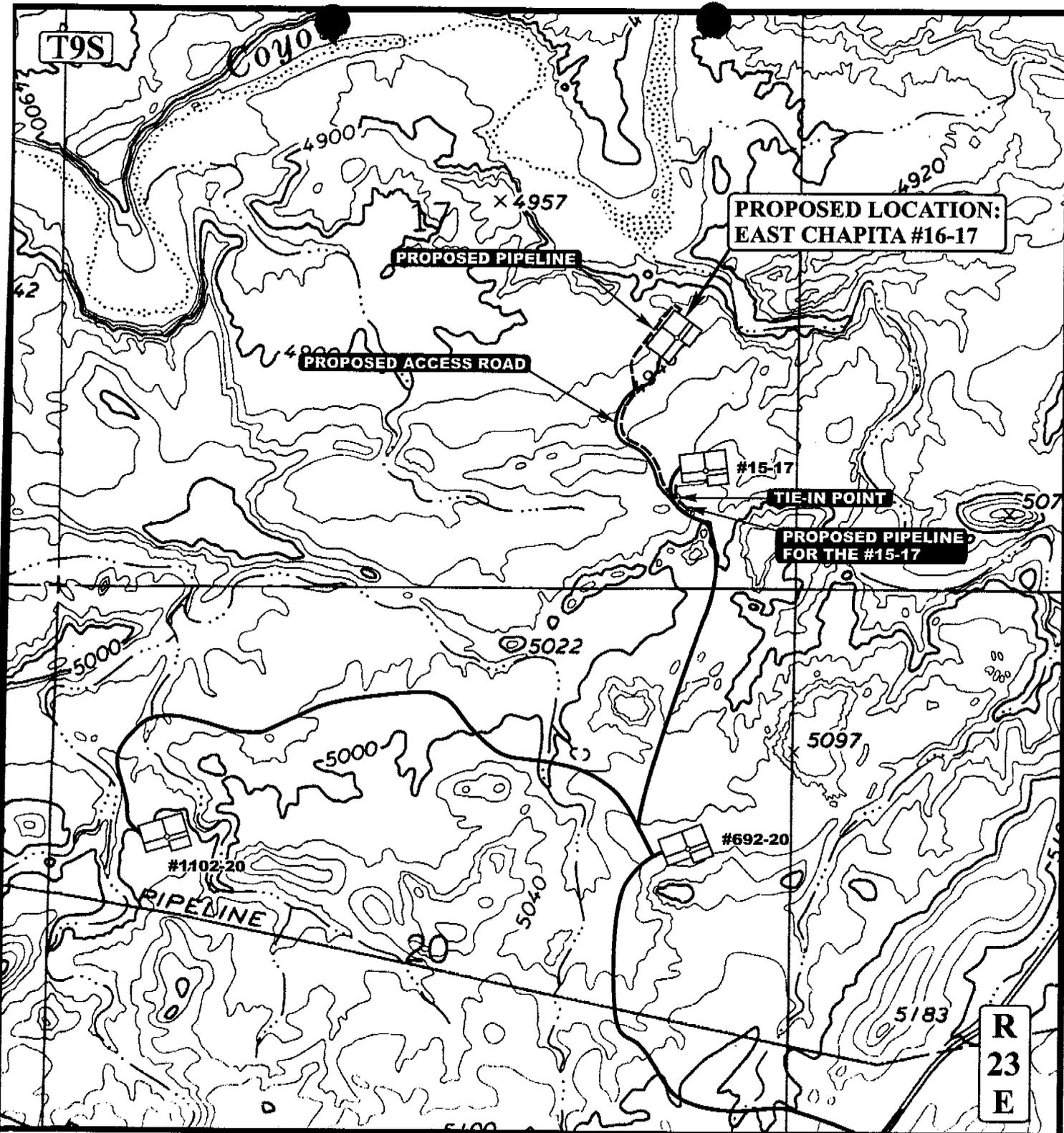
**EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.
1830' FSL 860' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,942' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #16-17
SECTION 17, T9S, R23E, S.L.B.&M.
1830' FSL 860' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	08	25	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: S.L.		REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37857

WELL NAME: E CHAPITA 16-17
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 17 090S 230E
 SURFACE: 1830 FSL 0860 FEL
 BOTTOM: 1830 FSL 0860 FEL
 COUNTY: UINTAH
 LATITUDE: 40.03380 LONGITUDE: -109.3437
 UTM SURF EASTINGS: 641322 NORTHINGS: 4432612
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing SPP



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

EOG Resources, Inc
P.O. Box 1815
Vernal, UT 84078

Re: East Chapita 16-17 Well, 1830' FSL, 860' FEL, NE SE, Sec. 17, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37857.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc
Well Name & Number East Chapita 16-17
API Number: 43-047-37857
Lease: UTU-67868

Location: NE SE Sec. 17 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

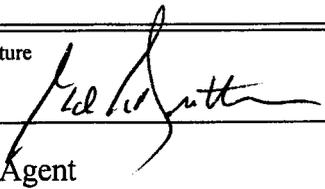
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-67868	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 16-17	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37857	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1830' FSL, 860' FEL NE/SE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 23.28 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 17, T9S, R23E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. 460' (Also to nearest drig. Unit line, if any)		12. County or Parish UINTAH	
16. No. of Acres in lease 1079		13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		17. Spacing Unit dedicated to this well 40	
19. Proposed Depth 9125'		20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928.5 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL	
23. Esti mated duration 45 DAYS		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	Date 10-6-2006
Title Assistant Field Manager	Office Lands & Mineral Resources	

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to, in any document or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESE, Sec 17, T9S, R23E
Well No:	East Chapita 16-17	Lease No:	UTU-67868
API No:	43-047-37857	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - Blooie line can be 75 feet.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: East Chapita 16-17
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37857
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830' FSL & 860' FEL 40.033747 LAT 109.344408 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 17 9S 23E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-27-07
By: [Signature]

COPIES SENT TO OPERATOR
Date: 2-28-07
Time: pm

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/22/2007</u>

(This space for State use only)

RECEIVED
FEB 26 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37857
Well Name: EAST CHAPITA 16-17
Location: 1830 FSL 860 FEL (NESE), SECTION 17, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Mayan
Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 16-17

Api No: 43-047-37857 Lease Type: FEDERAL

Section 17 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 02/28/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37857	EAST CHAPITA 16-17		NESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15959	2/28/2007			3/2/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37947	WILD HORSE DIVIDE 13-01		NWNW	1	11S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15960	2/28/2007			3/2/07	
Comments: <u>CSLGT = MVRD</u>							

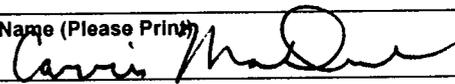
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: RECEIVED MAR 02 2007							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
Dorrie MacDonald

Name (Please Print) _____

 Signature _____
 Operations Clerk _____ Date 3/1/2007
 Title _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU-67868
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	8. Well Name and No. East Chapita 16-17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,830' FSL & 860' FEL (NESE) Sec. 17-T9S-R23E 40.033747 LAT 109.344408 LON		9. API Well No. 43-047-37857
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/28/2007.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 16-17

9. API Well No.
43-047-37857

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,830' FSL & 860' FEL (NESE)
Sec. 17-T9S-R23E 40.033747 LAT 109.344408 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

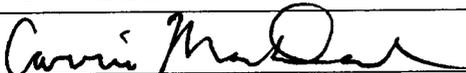
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/01/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 02 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1830' FSL & 860' FEL (NE/SE)
 Sec. 17-T9S-R23E 40.033747 LAT 109.344408 LON

5. Lease Serial No.
 UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 East Chapita 16-17

9. API Well No.
 43-047-37857

10. Field and Pool, or Exploratory Area
 Natural Buttes/Mesaverde

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 5/25/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

05/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2007

Well Name	ECW 016-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37857	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-09-2007	Class Date	
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057628
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,945/ 4,929				
Location	Section 17, T9S, R23E, NESE, 1830 FSL & 860 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303634	AFE Total	350,700	DHC / CWC	80,800/ 269,900						
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006	Release Date	04-18-2007				
04-25-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1830' FSL & 860' FEL (NE/SE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.033781, LONG 109.343728 (NAD 27)

ENSIGN #72

OBJECTIVE: 9125' TD MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4931.6' NAT GL, 4928.5' PREP GL (DUE TO ROUNDING 4929' IS THE PREP GL), 4945' KB (16')

EOG WI 100%, NRI 87.5%

02-21-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

02-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

02-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

03-01-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 2/28/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR, CEMENTED TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/28/2007 @ 12:00 PM.

03-23-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$67,088 **Completion** \$0 **Daily Total** \$67,088
Cum Costs: Drilling \$245,457 **Completion** \$0 **Well Total** \$245,457

MD 2,431 **TVD** 2,431 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 3/3/2007. DRILLED 12-1/4" HOLE TO 2475' GL. ENCOUNTERED WATER @ 1160'. RAN 56 JTS (2415.19') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2431' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/700# @ 9:14 AM. 3/7/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO CEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/3% CaCl2. & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (40 BBLS) OF PREMIUM CEMENT W/3% CaCl2. & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 DAYS. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 4: (3/10/07) MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/4% CACL2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 6: (3-11-07) MIXED & PUMPED 25 SX (5.1 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

JOHN HELCO NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/5/2007 @ 6:00 PM.

04-07-2007		Reported By	DEMPSEY DAY								
Daily Costs: Drilling	\$0		Completion	\$711		Daily Total	\$711				
Cum Costs: Drilling	\$264,725		Completion	\$711		Well Total	\$265,436				
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIGGING UP ROTARY RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG ROTARY RIG DOWN ON LOCATION # 21-35, MOVE TO LOCATION # ECW 16-17- RIG UP ROTARY RIG WITH BOB JONES TRUCKING.SET B.O.P. STACK ON CSY HEAD AND TEST, HEAD TO 5,000 PSI. SET SUB BASE.
18:00	06:00	12.0	WAIT ON DAYLIGHT TO FINISH RIGGING UP.

HELD SAFETY MEETING WITH BOB JONES TRUCK DRIVERS AND RIG CREW ON RIGGING DOWN AND MOVEING RIG.

TWO FULL CREWS. NO ACCIDENTS.

04-08-2007		Reported By	DEMPSEY DAY								
Daily Costs: Drilling	\$0		Completion	\$0		Daily Total	\$0				
Cum Costs: Drilling	\$293,376		Completion	\$711		Well Total	\$294,087				
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: NIPPLE UP B.O.P. STACK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAY LIGHT TO RIG UP.
07:00	07:30	0.5	HELD SAFETY MEETING WITH RIG CREWS AND BOB JONES TRUCK DRIVERS ON RIGGING UP.
07:30	01:00	17.5	RIG UP WITH BOB JONES TRUCKS AND RIG CREWS. TRUCKS RELEASED AT 13:30—4/7/07

B.L.M AND THE STATE OF UTAH WERE NOTIFY OF TESTING THE B.O.P. EQUIPMENT AT-
10:00-4/7/07-TALKED TO ANSWERING MACHINE WITH BOTH, B.L.M. AND STATE.

TWO FULL CREWS.

NO ACCIDENTS.

RIG ON DAY WORK AT 01:00-4/8/07

01:00 06:00 5.0 *****RIG ON DAYWORK AT 01:00 4/08/07*****NIPPLE UP B.O.P. STACK AND CHOKE MANIFOLD.

04-09-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling \$41,215 Completion \$0 Daily Total \$41,215
Cum Costs: Drilling \$334,591 Completion \$711 Well Total \$335,302

MD 2,431 TVD 2,431 Progress 399 Days 1 MW 9.2 Visc 29.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TEST BOPS AND CHOKE MANIFOLD WITH B&C QUICK-TESTERS, PIPE, BLIND,RAMS. CHOKE MANIFOLD TO 5,000 PSI. FLOOR SAFETY VALVE, KELLY UPPER AND LOWER VALVE TO 5,000. ANNULAR- 2,500, 9-5/8" CSY TO 1,500, ALL TEST GOOD.
12:00	12:30	0.5	HELD SAFETY MEETING WITH CALIBER CSG CREW AND RIG CREW,
12:30	21:00	8.5	PICKUP B.H.A WITH CABILER CSG CREW. TAG UP ON CEMENT AT 2366.
21:00	23:00	2.0	RIG CSY CREWS DOWN AND PICKUP KELLY, INSTALL ROTARY HEAD RUBBER.
23:00	00:30	1.5	DRILL CEMENT, FLOAT COLLAR AND SHOE, DRILL 19 FT OF FRESH HOLE.
00:30	01:00	0.5	AT 2450 DO FIT TEST, 430 PSI, 8.4 MUD WT, = 11.7 MAX MUD WT.
01:00	06:00	5.0	DRILL 2431 TO 2830-10/12K,50/63 RPS, 29 VIS,9.2 WT.

TWO FULL CREWS, NO ACCIDENTS.

TOTAL FUEL 7541, USED 708 GALS.

MUD LOGGER ON LOCATION-4/8/2007

06:00 18.0 SPUD 7 7/8" HOLE AT 01:00 HRS, 4/9/07.

04-10-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling \$33,038 Completion \$0 Daily Total \$33,038
Cum Costs: Drilling \$367,629 Completion \$711 Well Total \$368,340

MD 4,878 TVD 4,878 Progress 2,048 Days 2 MW 9.2 Visc 30.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 2830 TO 3450, 10/12K, 45/55 RPMS, 9.2 WT 30 VIS.
11:30	12:00	0.5	WIRE LINE SURVEY AT 3373-2.5 DEG.
12:00	15:30	3.5	DRILL 3450 TO 3822, 50/55 RPMS,10/12K,30 VIS, 9.2 WT.

15:30 16:00 0.5 LUBRICATE RIG, CHECK CROWN-O-MATIC.
 16:00 17:00 1.0 DRILL 3822 TO 3977, 12/15K 50 RPMS, 9.1 WT 30 VIS.
 17:00 17:30 0.5 WIRE LINE SURVEY AT 3900-2.5 DEG.
 17:30 00:00 6.5 DRILL 3977 TO 4630 15.18K,45/55 RPMS, 9.2 WT, 31 VIS.
 00:00 00:30 0.5 WIRE LINE SURVEY AT 4630-2.0 DEG.
 00:30 06:00 5.5 DRILL 4630 TO 4878, 15/18K,45/55 RPMS, 33 VIS,9.4 WT. FULL RETURNS.

TOP OF WASATCH-4642.

BGG-150-250,CONNECTION-G-800U

40% RDSH,30% SH,30% SS.

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETING.

NO ACCIDENTS.

TOTAL FUEL-7541 GALS-USED-782 GALS.

04-11-2007 **Reported By** **DEMPSEY DAY**

Daily Costs: Drilling	\$96,359	Completion	\$0	Daily Total	\$96,359
Cum Costs: Drilling	\$463,988	Completion	\$711	Well Total	\$464,699

MD 6.116 **TVD** 6.116 **Progress** 1.138 **Days** 3 **MW** 9.5 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4878 TO 5495, 12/15K,45/50 RPMS, 33 VIS,9.4 WT.
16:00	16:30	0.5	LUBRICATE RIG,CHECK CROWN-O-MATIC.
16:30	06:00	13.5	DRILL 5495 TO 6116, 12/18K,45/50 RPMS, MUD WT 9.8,VIS 34.

TOP OF CHAPITA WELL-5186, TOP OF BUCK CANYON-5866

40% SS,40% SH,20% RDSH.

BGG-100-180, CONNECTION-150-250U

TOTAL FUEL-5969, USED-790 GALS

TWO FULL CREWS, HAD ONE ACCIDENT-FILIBERTO RODRIGUEZ, MOTOR MAN WAS HIT ON BACK OF LEFT HAND BY A CLOD OF DIRT THAT FELL OUT OF DERRICK WHEN MAKING A CONNECTION.

INJURY REPORTS HAVE BEEN FILED, MR. RODAIGUEZ DID NOT RETURN TO WORK.

04-12-2007 **Reported By** **DOUG GRINOLDS**

Daily Costs: Drilling	\$30,012	Completion	\$0	Daily Total	\$30,012
Cum Costs: Drilling	\$494,000	Completion	\$711	Well Total	\$494,711

MD 6.662 **TVD** 6.662 **Progress** 546 **Days** 4 **MW** 9.9 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 6116' TO 6208'[192'] [36.8'PH]WT 20/24, RPM 50/90, PSI 1525, SPM 112, GPM 410
08:30	09:00	0.5	HELD SAFETY MEETING WITH CREW & INSPECT DERRICK FOR ROCKS
09:00	16:00	7.0	DRLG 6208' TO 6363'[155'] [22.14'PH]WT 20/25, RPM 50/90, PSI 1550, SPM 112, GPM 410
16:00	16:30	0.5	RIG SERVICE
16:30	05:30	13.0	DRLG 6363' TO 6662'[299'] [23'PH]WT 18/25, RPM 40/50, PSI 1525, SPM 112, GPM 410
05:30	06:00	0.5	CIRC, PUMP HEAVEY PILL TO TRIP

FORMATION NORTH HORN TOP 6535', 70% SANDSTONE, 20% SHALE, 10% RED SHALE
 BACK GROUND GAS 100-180U, CONN GAS 150-250U, HIGH GAS 3390U @ 6067'
 SAFETY MEETINGS ON STABBING PIPE, PICK UP TOOLS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4864 GAL, USED 1105 GAL
 BOP DRILL 1MINUTE, 20 SECONDS
 MUD WT 10.2, VIS 36
 CK COM

04-13-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$49,026	Completion	\$0	Daily Total	\$49,026						
Cum Costs: Drilling	\$543,027	Completion	\$711	Well Total	\$543,738						
MD	7.200	TVD	7.200	Progress	538	Days	5	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DROP SURVEY, TRIP OUT OF HOLE, LAY DOWN 2 REAMERS, MM, & BIT
10:30	15:00	4.5	PKUP MM & BIT, TRIP IN HOLE TO 4600', FUNCTION PIPE & BLIND RAMS
15:00	16:00	1.0	CIRC. & REAM 60' TIGHT HOLE
16:00	17:00	1.0	TRIP IN HOLE
17:00	18:00	1.0	WASH & REAM 75' TO BOTTOM, NO FILL
18:00	00:30	6.5	DRLG 6662' TO 7001'[339'] [52.15'PH]WT 18,000, RPM 45/67, PSI 1700, SPM 112, GPM 413
00:30	01:00	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
01:00	06:00	5.0	DRLG 7001' TO 7200'[199'] [39.8'PH]WT 20, RPM 40/67, PSI 1850, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER TOP 6929', 70% SHALE, 20% SANDSTONE, 10% SILTSTONE
 BACK GROUND GAS 150-280U, CONN GAS 200-300U, TRIP GAS 574U, HIGH GAS 2464U @ 6937'
 SAFETY MEETINGS ON TRIPPING PIPE, INSTALL & USE LIFTING EYE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 8154 GAL, USED 922 GAL
 MUD WT 10.4#, VIS 36
 FUNCTION COM BEFORE TRIPPING

04-14-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$34,395	Completion	\$5,890	Daily Total	\$40,285
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Cum Costs: Drilling \$577,423 **Completion** \$6,601 **Well Total** \$584,024
MD 8,160 **TVD** 8,160 **Progress** 960 **Days** 6 **MW** 10.5 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 7200' TO 7601'[401']][38.19'PH]WT 10/22, RPM 45/67, PSI 1800, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE, CHANGE ROTATING RUBBER
17:00	06:00	13.0	DRLG 7601' TO 8160'[559']][43'PH]WT 18/22, RPM 45/67, PSI 2100, SPM 111, GPM 405

FORMATION Kmv PRICE RIVER MIDDLE TOP 7698'. 60% SH, 30% SS, 10% SLTSTN
 BACK GROUND GAS 200-500U, CONN 500-1500U, HIGH GAS 4878U @ 7548'
 SAFETY MEETINGS ON FORK LIFT OPERATIONS, CHANGING TONG DIES
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 7073 GAL, USED 1081 GAL
 MUD WT 10.9#, VIS 39
 FUNCTION COM

04-15-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,340 **Completion** \$0 **Daily Total** \$33,340
Cum Costs: Drilling \$610,763 **Completion** \$6,601 **Well Total** \$617,364
MD 8,645 **TVD** 8,645 **Progress** 485 **Days** 7 **MW** 10.8 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 8160' TO 8457'[297']][28.28'PH]WT 18/22, RPM 50/67, PSI 2000, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE
17:00	06:00	13.0	DRLG 8457' TO 8645'[188']][14.46'PH]WT 18/28, RPM 40/67, PSI 2,000, SPM 110, GPM 405

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 70% CARBSHALE, 20% SANDSTONE, 10% SLTSTN
 BACK GROUND GAS 200-800U, CONN GAS 500-3500U, HIGH GAS 7596U @ 8401'
 SAEFTY MEETINGS ON SCUBBING RIG, PULLING SLIPS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5810 GAL, USED 1263 GAL
 MUD WT 11.3#, VIS 46
 FUNCTION COM

04-16-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,543 **Completion** \$0 **Daily Total** \$33,543
Cum Costs: Drilling \$644,307 **Completion** \$6,601 **Well Total** \$650,908
MD 8,975 **TVD** 8,975 **Progress** 330 **Days** 8 **MW** 11.1 **Visc** 51.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRLG 8645' TO 8767'[122']][12.2'PH]WT18/26, RPM 43/67, PSI 2100, SPM 108, GPM 400
 16:00 16:30 0.5 RIG SERVICE
 16:30 06:00 13.5 DRLG 8767' TO 8975'[208']][15.40'PH]WT18/24, RPM 40/67, PSI 2100, SPM 108, GPM 400

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 60% CARBSHALE, 30% SS, 10% SLTSTN
 BACK GROUND GAS 1000U-2000U, CONN GAS 1500U-6000U, HIGH GAS 5596U @ 8650'
 SAFETY MEETINGS ON CHECKING MUD, HOISTING PERSONEL
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4552 GAL, USED 1258 GAL
 MUD WT 11.3#, VIS 39
 FUNCTION COM

04-17-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$449 Daily Total \$449
 Cum Costs: Drilling \$680,289 Completion \$7,050 Well Total \$687,339
 MD 9,125 TVD 9,125 Progress 150 Days 9 MW 11.3 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRLG 8975' TO 9107'[132']][16.5'PH]WT 18/26, RPM 40/67, PSI 2100, SPM 108, GPM 400
14:00	14:30	0.5	RIG SERVICE.
14:30	16:00	1.5	DRLG 9107' TO 9125' TD [18']][16.5'PH]WT 26, RPM 40/67, PSI 2100, SPM 108, GPM 400. REACHED TD @ 16:00 HRS, 4/16/07.
16:00	20:00	4.0	CONDITION MUD, CIRC OUT GAS, MUD WT 11.7#, VIS 39
20:00	00:30	4.5	SHORT TRIP 50 STANDS,
00:30	01:00	0.5	WASH & REAM 9064' TO 9125', 10' FILL
01:00	03:30	2.5	CONDITION MUD, CIRC OUT GAS , SPOT 200 BBL 13.5 MUD ON BOTTOM.
03:30	06:00	2.5	S/M W/ WEATHERFORD CREW, RIG UP LAY DOWN MACHINE, LAY DOWN DRILL PIPE

FORMATION SEGO TOP 8942', 55% CARBSHALE, 35% SS, 10% SLTSTN
 BACK GROUND GAS 700-2,000U, CONN GAS 1500-6,000U, TRIP GAS 9125U, HIGH GAS 7466U, AT 9123
 SAFETY MEETINGS ON MIXING MUD, LAYING DOWN DRILL PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3334 GAL, USED 1218 GAL
 MUD WT 11.7#, VIS 39, PREMIX 13.5#, 40 VIS
 FUCTION COM

04-18-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$81,238 Daily Total \$81,238
 Cum Costs: Drilling \$707,836 Completion \$155,527 Well Total \$863,363
 MD 9,125 TVD 9,125 Progress 0 Days 10 MW 11.8 Visc 41.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LAY DOWN DRILL STRING. BREAK KELLY. REMOVE WEAR BUSHING
13:00	21:00	8.0	PKUP 207 JTS 41/2" 11.6#, N80, LTC CASING, FLOAT SHOE TOP AT 9089.50', FLOAT COLLAR TOP AT 9046.44' 2 MARKER JTS TOP SET AT 6833.67" AND 4226.87"
21:00	23:30	2.5	CASING STOPPED @ 9091', TRY TO WASH TO BOTTOM, LAY DOWN TAG JT & 1 JT OF STRING, PK/UP 1 SHORT JT & CASING HANGER
23:30	01:30	2.0	RIG UP CASING HEAD & CIRC FOR CEMENT
01:30	04:00	2.5	S/M W/ SCHLUMBERGER CREW, CEMENT. LEADL 35:36 POZ G 355 SK'S, TAIL 50/50 POZ G 1485 SK'S, BUMPED PLUG 4,000 PSI, PLUG DOWN @ 0400HRS, 4/18/07, SET DTO MANDREL W/ 110,000#, TESTED TO 5,000 PSI
04:00	06:00	2.0	NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

SAFETY MEETINGS ON LAY DOWN DRILL COLLARS, CEMENTING
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2753 GAL, USED 581 GAL
 FUCTION COM

04-19-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling	\$25,168	Completion	\$0	Daily Total	\$25,168						
Cum Costs: Drilling	\$733,004	Completion	\$155,527	Well Total	\$888,531						
MD	9.125	TVD	9.125	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/NO COMPLETION											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN B.O.P.
09:00	06:00	21.0	RIG ROTARY RIG DOWN AND MAKE PREPARATIONS FOR MOVING TO EAST CHAPITA WELL-17-17, 1/2 MILE MOVE .
TWO FULL CREWS, NO ACCIDENTS BOTH CREWS HELD SAFETY MEETING ON RIGGING DOWN AND MOVING WITH TRUCKS.			
06:00		18.0	RELEASED RIG AT 09:00 HRS, 4/18/07. CASING POINT COST \$733,004

04-22-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$40,281	Daily Total	\$40,281						
Cum Costs: Drilling	\$733,004	Completion	\$195,808	Well Total	\$928,812						
MD	9.125	TVD	9.125	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 9047.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 150'. EST CEMENT @ 430'. RD SCHLUMBERGER.

04-29-2007	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030						

Cum Costs: Drilling \$733,004 **Completion** \$197,838 **Well Total** \$930,842
MD 9.125 **TVD** 9,125 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9047.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: PREP FOR FRAC

Start **End** **Hrs** **Activity Description**
 11:00 12:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. HELD OK. PREP FOR FRAC.

05-01-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,845 **Daily Total** \$1,845
Cum Costs: Drilling \$733,004 **Completion** \$199,683 **Well Total** \$932,687
MD 9.125 **TVD** 9,125 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 8265'-8794' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**
 06:00 17:00 11.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8478'-80', 8449'-501', 8544'-45', 8594'-95', 8625'-27', 8637'-39', 8689'-90', 8733'-34', 8747'-48', 8783'-84' & 8793'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3965 GAL WF120 PAD & 25393 GAL YF120 WITH 29300# 20/40 SAND @ 1-2 PPG. MTP 5836 PSIG. MTR 50.5 BPM. ATP 5836 PSIG. ATR 45.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8450'. PERFORATED MPR FROM 8265'-66', 8274'-75', 8290'-91', 8314'-15', 8330'-31', 8337'-38', 8361'-62', 8370'-71', 8380'-81', 8390'-91', 8418'-19' & 8425'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD & 51106 GAL YF125ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 6444 PSIG. MTR 50.5 BPM. ATP 5642 PSIG. ATR 47.1 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER. SDFN.

05-02-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$385,932 **Daily Total** \$385,932
Cum Costs: Drilling \$733,004 **Completion** \$585,615 **Well Total** \$1,318,619
MD 9.125 **TVD** 9,125 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**
 06:00 20:00 14.0 SICP 2293 PSIG. RUWL. SET 10K CFP AT 8240'. PERFORATED MPR FROM 8075'-76', 8087'-88', 8099'-100', 8118'-19', 8125'-26', 8145'-46', 8164'-65', 8169'-70', 8176'-77', 8197'-98', 8214'-15' & 8220'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD & 51914 GAL YF125ST+ & YF118ST+ WITH 166100# 20/40 SAND @ 1-5 PPG. MTP 6485 PSIG. MTR 50.5 BPM. ATP 5409 PSIG. ATR 47.8 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7930'-32', 7963'-64', 7967'-68', 7979'-80', 7984'-85', 7993'-94', 8000'-01', 8008'-09', 8012'-13', 8021'-22' & 8030'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD & 52304 GAL YF123ST+ & YF118ST+ WITH 168700# 20/40 SAND @ 1-5 PPG. MTP 5940 PSIG. MTR 50.6 BPM. ATP 4637 PSIG. ATR 48.3 BPM. 2150 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7905'. PERFORATED MPR FROM 7792'-93', 7801'-02', 7806'-07', 7818'-19', 7825'-26', 7832'-33', 7848'-49', 7854'-55', 7861'-62', 7872'-73', 7881'-82' & 7891'-92 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 54940 GAL YF123ST+ & YF118ST+ WITH 191800# 20/40 SAND @ 1-6 PPG. MTP 4262 PSIG. MTR 50.7 BPM. ATP 5914 PSIG. ATR 48.2 BPM. ISIP 2310 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7765'. PERFORATED MPR/UPR FROM 7518'-19', 7537'-38', 7554'-55', 7566'-67', 7575'-76', 7656'-57', 7666'-67', 7673'-74', 7680'-81', 7702'-03', 7716'-17', 7728'-29', 7741'-42' & 7747'-48' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD & 50948 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 6541 PSIG. MTR 49.6 BPM. ATP 4667 PSIG. ATR 46 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,460'. PERFORATED UPR FROM 7281'-82', 7299'-300', 7304'-05', 7317'-18', 7329'-30', 7344'-45', 7351'-52', 7375'-76', 7380'-81', 7386'-87', 7391'-92' & 7432'-33' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD & 51155 GAL YF123ST+ & YF118ST+ WITH 171450# 20/40 SAND @ 1-6 PPG. MTP 5077 PSIG. MTR 49.8 BPM. ATP 4087 PSIG. ATR 47.7 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED UPR FROM 7066'-67', 7071'-72', 7086'-87', 7090'-91', 7106'-07', 7121'-22', 7131'-32', 7136'-37', 7158'-59', 7165'-66', 7189'-90', 7202'-03', 7208'-09' & 7214'-15' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 50123 GAL YF123ST+ & YF118ST+ WITH 171150# 20/40 SAND @ 1-6 PPG. MTP 5348 PSIG. MTR 50.2 BPM. ATP 3925 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7042'. PERFORATED UPR FROM 6879'-80', 6886'-87', 6897'-98', 6907'-08', 6919'-20', 6933'-34', 6952'-53', 6977'-78', 6986'-87', 6990'-91', 7009'-10', 7016'-17', 7024'-25' & 7028'-29' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD & 53099 GAL YF123ST+ & YF118ST+ WITH 171100# 20/40 SAND @ 1-6 PPG. MTP 5178 PSIG. MTR 51.4 BPM. ATP 3858 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6807'. BLEED OFF PRESSURE. RDWL. SDFN.

05-10-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$24,833	Daily Total	\$24,833
Cum Costs: Drilling	\$733,004	Completion	\$610,448	Well Total	\$1,343,452
MD	9.125	TVD	9.125	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	PKR Depth : 0.0
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6807'. SDFN.		

05-11-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$80,212	Daily Total	\$80,212
Cum Costs: Drilling	\$733,004	Completion	\$690,660	Well Total	\$1,423,664
MD	9.125	TVD	9.125	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	PKR Depth : 0.0
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SITP 0 PSIG. SICP 400 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6807'. CFPS @ 7042', 7240', 7460 7765', 7905', 8050', 8240' & 8450'. RIH. CLEANED OUT TO 8900'. CIRCULATED CLEAN. LANDED TUBING @ 7262' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.		

FLOWED 15 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1750 PSIG. 37 BFPH. RECOVERED 662 BLW. 11,038 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" L-80 8RD 4.7# 32.93'
 XN NIPPLE 1.30'
 220 JTS 2-3/8" L-80 8RD 4.7# 7210.38'
 BELOW KB 16.00'
 LANDED @ 7261.52' KB

05-12-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$3,816 Daily Total \$3,816
 Cum Costs: Drilling \$733,004 Completion \$694,476 Well Total \$1,427,480
 MD 9,125 TVD 9,125 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9047.0 Perf : 6879'-8794' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2300 PSIG. 40 BFPH. RECOVERED 954 BLW. 10084 BLWTR.

05-13-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,975 Daily Total \$2,975
 Cum Costs: Drilling \$733,004 Completion \$697,451 Well Total \$1,430,455
 MD 9,125 TVD 9,125 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9047.0 Perf : 6879'-8794' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2750 PSIG. 35 BFPH. RECOVERED 816 BLW. 9269 BLWTR.

05-15-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,975 Daily Total \$2,975
 Cum Costs: Drilling \$733,004 Completion \$700,426 Well Total \$1,433,430
 MD 9,125 TVD 9,125 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9047.0 Perf : 6879'-8794' PKR Depth : 0.0
 Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2500 PSIG. 21 BFPH. RECOVERED 135 BLW. 8483 BLWTR.
 SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/14/07

05-29-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$733,004 Completion \$700,426 Well Total \$1,433,430
 MD 9,125 TVD 9,125 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9047.0 Perf : 6879'-8794' PKR Depth : 0.0
 Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1950 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 5/25/07. FLOWED 237 MCFD RATE ON 12/64" POS CHOKE.

5/27/07 – FLOWED 213 MCFD, 60 BC & 318 BW IN 21 HRS ON 12/64" CK, TP 1500 & CP 2900 PSIG.

5/28/07 – FLOWED 264 MCFD, 25 BC & 217 BW IN 24 HRS ON 12/64" CK, TP 1650 & CP 2750 PSIG.

5/29/07 – FLOWED 447 MCFD, 36 BC & 167 BW IN 24 HRS ON 12/64" CK, TP 1550 & CP 2650 PSIG.

05-30-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,004	Completion	\$700,426	Well Total	\$1,433,430

MD	9,125	TVD	9,125	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9047.0	Perf : 6879'-8794'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 411 MCFD, 30 BC & 225 BW IN 24 HRS ON 12/64" CK, TP 1450 & CP 2600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **UTU-67868**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **East Chapita 16-17**

9. AFI Well No. **43-047-37857**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 17-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **02/28/2007** 15. Date T.D. Reached **04/16/2007** 16. Date Completed **05/25/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4932' NAT GL**

18. Total Depth: MD **9125** 19. Plug Back T.D.: MD **9047** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2431		1210 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9090		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7262							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6879	8794	8478-8794		3/spf	
B)			8265-8426		3/spf	
C)			8075-8221		3/spf	
D)			7930-8031		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8478-8794	29,523 GALS GELLED WATER & 29,300# 20/40 SAND
8265-8426	56,235 GALS GELLED WATER & 169,100# 20/40 SAND
8075-8221	57,033 GALS GELLED WATER & 166,100# 20/40 SAND
7930-8031	57,411 GALS GELLED WATER & 168,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/25/2007	05/30/2007	24	→	30	411	225			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1450	2600	→	30	411	225			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6879	8794		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4645 5217 5886 6856 7645 8437 8942

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

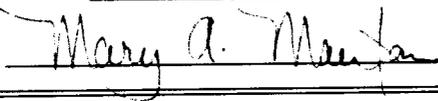
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 06/01/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 16-17 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7792-7892	3/spf
7518-7748	2/spf
7281-7433	3/spf
7066-7215	2/spf
6879-7029	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7792-7892	60,057 GALS GELLED WATER & 191,800# 20/40 SAND
7518-7748	56,067 GALS GELLED WATER & 168,400# 20/40 SAND
7281-7433	56,277 GALS GELLED WATER & 171,450# 20/40 SAND
7066-7215	55,227 GALS GELLED WATER & 171,150# 20/40 SAND
6879-7029	58,209 GALS GELLED WATER & 171,100# 20/40 SAND

Perforated the Lower Price River from 8478-8480', 8499-8501', 8544-8545', 8594-8595', 8625-8627', 8637-8639', 8689-8690', 8733-8734', 8747-8748', 8783-8784' & 8793-8794' w/ 3 spf.

Perforated the Middle Price River from 8265-8266', 8274-8275', 8290-8291', 8314-8315', 8330-8331', 8337-8338', 8361-8362', 8370-8371', 8380-8381', 8390-8391', 8418-8419' & 8425-8426' w/ 3 spf.

Perforated the Middle Price River from 8075-8076', 8087-8088', 8099-8100', 8118-8119', 8125-8126', 8145-8146', 8164-8165', 8169-8170', 8176-8177', 8197-8198', 8214-8215' & 8220-8221' w/ 3 spf.

Perforated the Middle Price River from 7930-7932', 7963-7964', 7967-7968', 7979-7980', 7984-7985', 7993-7994', 8000-8001', 8008-8009', 8012-8013', 8021-8022' & 8030-8031' w/ 3 spf.

Perforated the Middle Price River from 7792-7793', 7801-7802', 7806-7807', 7818-7819', 7825-7826', 7832-7833', 7848-7849', 7854-7855', 7861-7862', 7872-7873', 7881-7882' & 7891-7892' w/ 3 spf.

Perforated the Middle/Upper Price River from 7518-7519', 7537-7538', 7554-7555', 7566-7567', 7575-7576', 7656-7657', 7666-7667', 7673-7674', 7680-7681', 7702-7703', 7716-7717', 7728-7729', 7741-7742' & 7747-7748' w/ 2 spf.

Perforated the Upper Price River from 7281-7282', 7299-7300', 7304-7305', 7317-7318', 7329-7330', 7344-7345', 7351-7352', 7375-7376', 7380-7381', 7386-7387', 7391-7392' & 7432-7433' w/ 3 spf.

Perforated the Upper Price River from 7066-7067', 7071-7072', 7086-7087', 7090-7091', 7106-7107', 7121-7122', 7131-7132', 7136-7137', 7158-7159', 7165-7166', 7189-7190', 7202-7203', 7208-7209' & 7214-7215' w/ 2 spf.

Perforated the Upper Price River from 6879-6880', 6886-6887', 6897-6898', 6907-6908', 6919-6920', 6933-6934', 6952-6953', 6977-6978', 6986-6987', 6990-6991', 7009-7010', 7016-7017', 7024-7025' & 7028-7029' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 16-17

API number: _____

Well Location: QQ NESE Section 17 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,160	1,170	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 6/1/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-67868
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FSL & 860' FEL (NE/SE) Sec. 17-T9S-R23E 40.033747 LAT 109.344408 LON		8. Well Name and No. East Chapita 16-17
		9. API Well No. 43-047-37857
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Commingling</u> <u>application</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

6-29-07
RM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 06/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Accepted by the Office Utah Division of Oil, Gas and Mining	Date
--	---	------

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: *6/26/07*
By: *[Signature]*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

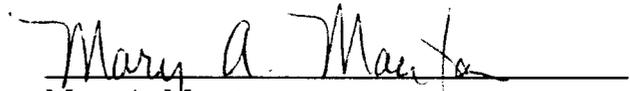
**EAST CHAPITA 16-17
1830' FSL - 860' FEL (NESE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 5th day of June, 2007.



Notary Public

My Commission Expires: 2/13/2010

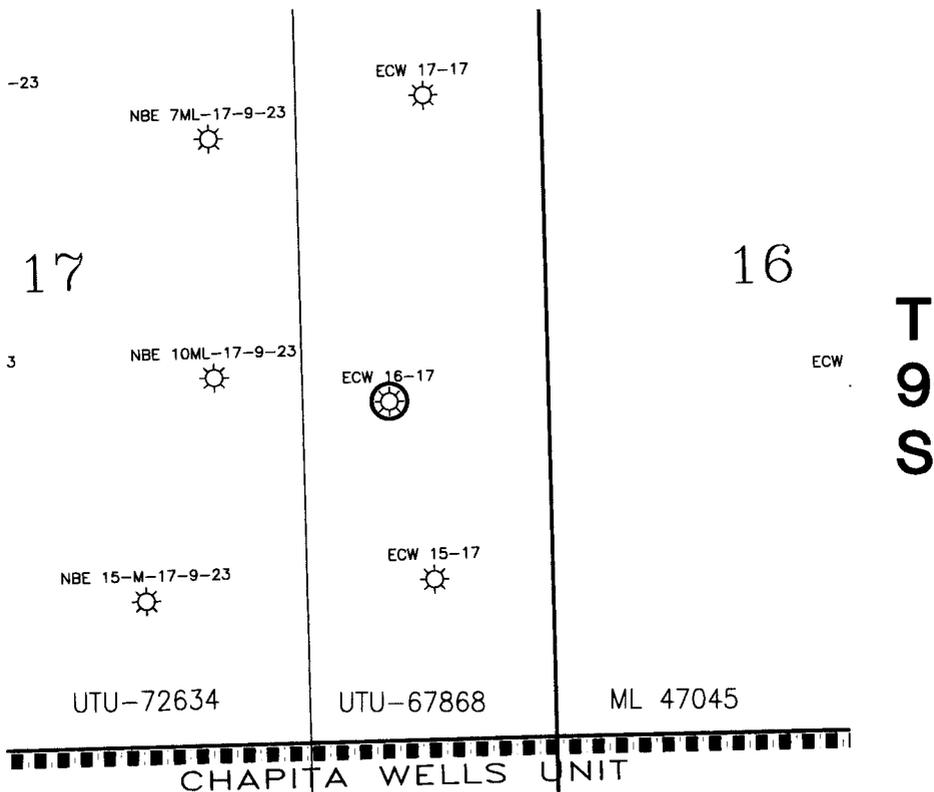


Exhibit "A" to Affidavit
East Chapita 16-17 Application to Commingle

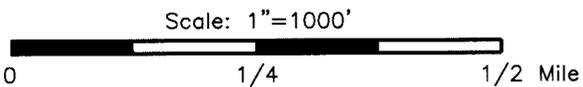
Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E



○ EAST CHAPITA 16-17



Geog resources Denver Division

EXHIBIT "A"
 EAST CHAPITA 16-17
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\ page_EC16-17_commingled.dwg WELL	Author TLM	Jun 04, 2007 - 2:53pm
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UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 37857
 E Chapita 16-17
 9S 23E 17

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 16-17
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Recompletion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2009
By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/9/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047378570000

20070626 Commingle WSMVD Accepted by UT DOGM

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2009

By: *Dan K. Quist*

**RECOMPLETION PROGRAM
ECW 16-17**

ECW 16-17
1,830' FSL & 860' FEL (NE/SE)
Section 17, T9S, R23E
Uintah County, Utah
Lat 40.033781 Long -109.343728 (NAD 27)

October 8, 2009
EOG BPO WI: 100.00%
EOG BPO NRI: 84.75%
API# 43-047-37857
AFE# 303634

WELL DATA:

ELEVATION: 4,929' GL KB: 4,945' (16' KB)

TOTAL DEPTH: 9,125' KB PBTD: 9,047' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,431'. Cemented w/ 450 sx Class G cement. Float held. Bump plug. Full Returns. Top out w/ 760 sxs cmt in 6 stages. Cmt to surface.

4-1/2", 11.6#, N-80 set @ 9,091'. Cemented w/ 355 sx HiLift 35/65 Pozmix "G" & 1485 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 6,835-857' (22') and 4,228-250' (22'). Cement Top est. @ 2,053' in PERC.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8478-8480', 8499-8501', 8544-8545', 8594-8595', 8625-8627', 8637-8639', 8689-8690', 8733-8734', 8747-8748', 8783-8784', 8793-8794'	3/120°	Lower Price River	1
8265-8266', 8274-8275', 8290-8291', 8314-8315', 8330-8331', 8337-8338', 8361-8362', 8370-8371', 8380-8381', 8390-8391', 8418-8419', 8425-8426'	3/120°	Middle Price River	2
8075-8076', 8087-8088', 8099-8100', 8118-8119', 8125-8126', 8145-8146', 8164-8165', 8169-8170', 8176-8177', 8197-8198', 8214-8215', 8220-8221'	3/120°	Middle Price River	3
7930-7932', 7963-7964', 7967-7968', 7979-7980', 7984-7985', 7993-7994', 8000-8001', 8008-8009', 8012-8013', 8021-8022', 8030-8031'	3/120°	Middle Price River	4
7792-7793', 7801-7802', 7806-7807', 7818-7819', 7825-7826', 7832-7833', 7848-7849', 7854-7855', 7861-7862', 7872-7873', 7881-7882', 7891-7892'	3/120°	Middle Price River	5
7518-7519', 7537-7538', 7554-7555', 7566-7567', 7575-7576', 7656-7657', 7666-7667', 7673-7674', 7680-7681', 7702-7703', 7716-7717', 7728-7729', 7741-7742', 7747-7748'	2/180°	Middle/Upper Price River	6
7281-7282', 7299-7300', 7304-7305', 7317-7318', 7329-7330', 7344-7345', 7351-7352', 7375-7376', 7380-7381', 7386-7387', 7391-7392', 7432-7433'	3/120°	Upper Price River	7
7066-7067', 7071-7072', 7086-7087', 7090-7091', 7106-7107', 7121-7122', 7131-7132', 7136-7137', 7158-7159', 7165-7166', 7189-7190', 7202-7203', 7208-7209', 7214-7215'	2/180°	Upper Price River	8

**RECOMPLETION PROGRAM
ECW 16-17**

6879-6880', 6886-6887', 6897-6898', 6907-6908', 6919-6920', 6933-6934', 6952-6953', 6977-6978', 6986-6987', 6990-6991', 7009-7010', 7016-7017', 7024-7025', 7028-7029'	2/180°	Upper Price River	9
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PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6595-6596', 6604-6605', 6611-6612', 6626-6627', 6651-6652', 6676-6677', 6692-6693', 6696-6697', 6752-6753', 6777-6778', 6789-6790', 6845-6846'	3/120°	North Horn	10
6247-6248', 6256-6257', 6297-6298', 6311-6312', 6327-6328', 6348-6350', 6405-6407', 6414-6415', 6493-6494', 6517-6518'	3/120°	Ba	11
6034-6035', 6043-6044', 6054-6055', 6072-6073', 6077-6078', 6090-6091', 6113-6114', 6132-6133', 6166-6167', 6181-6182', 6197-6198', 6207-6208'	3/120°	Ba	12
5283-5285', 5295-5298', 5302-5303', 5307-5309', 5313-5315'	3/120°	Ca	13
5125-5127', 5135-5136', 5138-5139', 5149-5151', 5159-5160', 5165-5166', 5172-5173', 5175-5177', 5180-5181'	3/120°	Pp	14

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBSD. POH.
2. RUWL. Set 10K CFP @ **6,860'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,595'-6,846'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **6,540'±**. Perforate **Ba** intervals from **6,247'-6,518'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **6,225'±**. Perforate **Ba** intervals from **6,034'-6,208'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,340'±**. Perforate **Ca** intervals from **5,283'-5,315'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **5,200'±**. Perforate **Pp** intervals from **5,125'-5,181'** as shown. RDWL.

**RECOMPLETION PROGRAM
ECW 16-17**

12. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,060' ±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBD. Land tubing @ **7,250'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
13. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, AREA PRODUCTION MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 16-17
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378570000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/22/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 016-17	Well Type	RECP	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37857	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-09-2007	Class Date	05-25-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057628
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,945/ 4,929				
Location	Section 17, T9S, R23E, NESE, 1830 FSL & 860 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303634	AFE Total	2,035,100	DHC / CWC	903,700/ 1,131,400
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1830' FSL & 860' FEL (NE/SE)
			SECTION 17, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.033781, LONG 109.343728 (NAD 27)
			ENSIGN #72
			OBJECTIVE: 9125' TD MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4931.6' NAT GL, 4928.5' PREP GL (DUE TO ROUNDING 4929' IS THE PREP GL), 4945' KB (16')
			EOG WI 100%, NRI 87.5%

02-21-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$40,738	Completion	\$0	Daily Total	\$40,738

Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

02-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-23-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

02-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-28-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LINING PIT.

03-01-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION/WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 2/28/2007 @ 1:00 PM, SET 40' OF 14" CONDUCTOR, CEMENTED TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/28/2007 @ 12:00 PM.

03-23-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$205,538 **Completion** \$0 **Daily Total** \$205,538
Cum Costs: Drilling \$246,276 **Completion** \$0 **Well Total** \$246,276
MD 2,431 **TVD** 2,431 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU MAJOR AIR RIG #28 ON 3/3/2007. DRILLED 12-1/4" HOLE TO 2475' GL. ENCOUNTERED WATER @ 1160'. RAN 56 JTS (2415.19') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2431' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/700# @ 9:14 AM, 3/7/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLs INTO CEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 DAYS. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 4: (3/10/07) MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/4% CACL2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 6: (3-11-07) MIXED & PUMPED 25 SX (5.1 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

JOHN HELCO NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/5/2007 @ 6:00 PM.

04-07-2007 **Reported By** DEMPSEY DAY

DailyCosts: Drilling	\$0	Completion	\$711	Daily Total	\$711
Cum Costs: Drilling	\$265,544	Completion	\$711	Well Total	\$266,255
MD	2,431	TVD	2,431	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIGGING UP ROTARY RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG ROTARY RIG DOWN ON LOCATION # 21-35, MOVE TO LOCATION # ECW 16-17- RIG UP ROTARY RIG WITH BOB JONES TRUCKING.SET B.O.P. STACK ON CSY HEAD AND TEST, HEAD TO 5,000 PSI. SET SUB BASE.
18:00	06:00	12.0	WAIT ON DAYLIGHT TO FINISH RIGGING UP.

HELD SAFETY MEETING WITH BOB JONES TRUCK DRIVERS AND RIG CREW ON RIGGING DOWN AND MOVEING RIG.

TWO FULL CREWS, NO ACCIDENTS.

04-08-2007 **Reported By** DEMPSEY DAY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$294,195	Completion	\$711	Well Total	\$294,906
MD	2,431	TVD	2,431	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: NIPPLE UP B.O.P. STACK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAY LIGHT TO RIG UP.
07:00	07:30	0.5	HELD SAFETY MEETING WITH RIG CREWS AND BOB JONES TRUCK DRIVERS ON RIGGING UP.
07:30	01:00	17.5	RIG UP WITH BOB JONES TRUCKS AND RIG CREWS, TRUCKS RELEASED AT 13:30--4/7/07

B.L.M AND THE STATE OF UTAH WERE NOTIFY OF TESTING THE B.O.P. EQUIPMENT AT-
10:00--4/7/07--TALKED TO ANSWERING MACHINE WITH BOTH, B.L.M. AND STATE.

TWO FULL CREWS.

NO ACCIDENTS.

RIG ON DAY WORK AT 01:00--4/8/07

01:00 06:00 5.0 *****RIG ON DAYWORK AT 01:00 4/08/07*****NIPPLE UP B.O.P. STACK AND CHOKE MANIFOLD.

04-09-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling	\$41,215	Completion	\$0	Daily Total	\$41,215						
Cum Costs: Drilling	\$335,410	Completion	\$711	Well Total	\$336,121						
MD	2,431	TVD	2,431	Progress	399	Days	1	MW	9.2	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TEST BOPS AND CHOKE MANIFOLD WITH B&C QUICK-TESTERS, PIPE, BLIND, RAMS. CHOKE MANIFOLD TO 5,000 PSI. FLOOR SAFETY VALVE, KELLY UPPER AND LOWER VALVE TO 5,000, ANNULAR- 2,500, 9-5/8" CSY TO 1,500, ALL TEST GOOD.
12:00	12:30	0.5	HELD SAFETY MEETING WITH CALIBER CSG CREW AND RIG CREW,
12:30	21:00	8.5	PICKUP B.H.A WITH CABILER CSG CREW. TAG UP ON CEMENT AT 2366.
21:00	23:00	2.0	RIG CSY CREWS DOWN AND PICKUP KELLY, INSTALL ROTARY HEAD RUBBER.
23:00	00:30	1.5	DRILL CEMENT, FLOAT COLLAR AND SHOE, DRILL 19 FT OF FRESH HOLE.
00:30	01:00	0.5	AT 2450 DO FIT TEST, 430 PSI, 8.4 MUD WT, = 11.7 MAX MUD WT.
01:00	06:00	5.0	DRILL 2431 TO 2830-10/12K, 50/63 RPS, 29 VIS, 9.2 WT.

TWO FULL CREWS, NO ACCIDENTS.

TOTAL FUEL 7541, USED 708 GALS.

MUD LOGGER ON LOCATION--4/8/2007

06:00 18.0 SPUD 7 7/8" HOLE AT 01:00 HRS, 4/9/07.

04-10-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling	\$33,038	Completion	\$0	Daily Total	\$33,038						
Cum Costs: Drilling	\$368,448	Completion	\$711	Well Total	\$369,159						
MD	4,878	TVD	4,878	Progress	2,048	Days	2	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 2830 TO 3450, 10/12K, 45/55 RPMS, 9.2 WT 30 VIS.
11:30	12:00	0.5	WIRE LINE SURVEY AT 3373-2.5 DEG.
12:00	15:30	3.5	DRILL 3450 TO 3822, 50/55 RPMS, 10/12K, 30 VIS, 9.2 WT.

15:30 16:00 0.5 LUBRICATE RIG, CHECK CROWN-O-MATIC.
 16:00 17:00 1.0 DRILL 3822 TO 3977, 12/15K 50 RPMS, 9.1 WT 30 VIS.
 17:00 17:30 0.5 WIRE LINE SURVEY AT 3900-2.5 DEG.
 17:30 00:00 6.5 DRILL 3977 TO 4630 15,18K,45/55 RPMS, 9.2 WT, 31 VIS.
 00:00 00:30 0.5 WIRE LINE SURVEY AT 4630--2.0 DEG.
 00:30 06:00 5.5 DRILL 4630 TO 4878, 15/18K,45/55 RPMS, 33 VIS,9.4 WT. FULL RETURNS,

TOP OF WASATCH-4642,

BGG-150-250,CONNECTION-G-800U

40% RDSH,30% SH,30% SS.

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETING.

NO ACCIDENTS.

TOTAL FUEL-7541 GALS-USED-782 GALS.

04-11-2007 **Reported By** DEMPSEY DAY

DailyCosts: Drilling	\$96,359	Completion	\$0	Daily Total	\$96,359
Cum Costs: Drilling	\$464,807	Completion	\$711	Well Total	\$465,518
MD	6,116	TVD	6,116	Progress	1,138
				Days	3
				MW	9.5
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4878 TO 5495, 12/15K,45/50 RPMS, 33 VIS,9.4 WT.
16:00	16:30	0.5	LUBRICATE RIG,CHECK CROWN-O-MATIC.
16:30	06:00	13.5	DRILL 5495 TO 6116, 12/18K,45/50 RPMS, MUD WT 9.8,VIS 34.

TOP OF CHAPITA WELL-5186, TOP OF BUCK CANYON-5866

40% SS,40% SH,20% RDSH.

BGG-100-180, CONNECTION-150-250U

TOTAL FUEL-5969, USED-790 GALS

TWO FULL CREWS, HAD ONE ACCIDENT-FILIBERTO RODRIGUEZ, MOTOR MAN WAS HIT ON BACK OF LEFT HAND BY A CLOD OF DIRT THAT FELL OUT OF DERRICK WHEN MAKING A CONNECTION.

INJURY REPORTS HAVE BEEN FILED, MR, RODAIGUEZ DID NOT RETURN TO WORK.

04-12-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$30,012	Completion	\$0	Daily Total	\$30,012
Cum Costs: Drilling	\$494,819	Completion	\$711	Well Total	\$495,530
MD	6,662	TVD	6,662	Progress	546
				Days	4
				MW	9.9
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 6116' TO 6208'[92'] [36.8'PH]WT 20/24, RPM 50/90, PSI 1525, SPM 112, GPM 410
08:30	09:00	0.5	HELD SAFETY MEETING WITH CREW & INSPECT DERRICK FOR ROCKS
09:00	16:00	7.0	DRLG 6208' TO 6363'[155'] [22.14'PH]WT 20/25, RPM 50/90, PSI 1550, SPM 112, GPM 410
16:00	16:30	0.5	RIG SERVICE
16:30	05:30	13.0	DRLG 6363' TO 6662'[299'] [23'PH]WT 18/25, RPM 40/50, PSI 1525, SPM 112, GPM 410
05:30	06:00	0.5	CIRC, PUMP HEAVEY PILL TO TRIP

FORMATION NORTH HORN TOP 6535', 70% SANDSTONE, 20% SHALE, 10% RED SHALE
 BACK GROUND GAS 100-180U, CONN GAS 150-250U, HIGH GAS 3390U @ 6067'
 SAFETY MEETINGS ON STABBING PIPE, PICK UP TOOLS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4864 GAL, USED 1105 GAL
 BOP DRILL 1MINUTE, 20 SECONDS
 MUD WT 10.2, VIS 36
 CK COM

04-13-2007	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling	\$49,026	Completion	\$0	Daily Total	\$49,026						
Cum Costs: Drilling	\$543,846	Completion	\$711	Well Total	\$544,557						
MD	7,200	TVD	7,200	Progress	538	Days	5	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DROP SURVEY, TRIP OUT OF HOLE, LAY DOWN 2 REAMERS, MM, & BIT
10:30	15:00	4.5	PKUP MM & BIT, TRIP IN HOLE TO 4600', FUNCTION PIPE & BLIND RAMS
15:00	16:00	1.0	CIRC. & REAM 60' TIGHT HOLE
16:00	17:00	1.0	TRIP IN HOLE
17:00	18:00	1.0	WASH & REAM 75' TO BOTTOM, NO FILL
18:00	00:30	6.5	DRLG 6662' TO 7001'[339'] [52.15'PH]WT 18,000, RPM 45/67, PSI 1700, SPM 112, GPM 413
00:30	01:00	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
01:00	06:00	5.0	DRLG 7001' TO 7200'[199'] [39.8'PH]WT 20, RPM 40/67, PSI 1850, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER TOP 6929', 70% SHALE, 20% SANDSTONE, 10% SILTSTONE
 BACK GROUND GAS 150-280U, CONN GAS 200-300U, TRIP GAS 574U, HIGH GAS 2464U @ 6937'
 SAFETY MEETINGS ON TRIPPING PIPE, INSTALL & USE LIFTING EYE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 8154 GAL, USED 922 GAL
 MUD WT 10.4#, VIS 36
 FUNCTION COM BEFORE TRIPPING

04-14-2007	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling	\$34,395	Completion	\$5,890	Daily Total	\$40,285						

Cum Costs: Drilling \$578,242 **Completion** \$6,601 **Well Total** \$584,843
MD 8,160 **TVD** 8,160 **Progress** 960 **Days** 6 **MW** 10.5 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 7200' TO 7601'[401'] [38.19'PH]WT 10/22, RPM 45/67, PSI 1800, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE, CHANGE ROTATING RUBBER
17:00	06:00	13.0	DRLG 7601' TO 8160'[559'] [43'PH]WT 18/22, RPM 45/67, PSI 2100, SPM 111, GPM 405

FORMATION Kmv PRICE RIVER MIDDLE TOP 7698', 60% SH, 30% SS, 10% SLTSTN
 BACK GROUND GAS 200-500U, CONN 500-1500U, HIGH GAS 4878U @ 7548'
 SAFETY MEETINGS ON FORK LIFT OPERATIONS, CHANGING TONG DIES
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 7073 GAL, USED 1081 GAL
 MUD WT 10.9#, VIS 39
 FUNCTION COM

04-15-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,340 **Completion** \$0 **Daily Total** \$33,340
Cum Costs: Drilling \$611,582 **Completion** \$6,601 **Well Total** \$618,183
MD 8,645 **TVD** 8,645 **Progress** 485 **Days** 7 **MW** 10.8 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 8160' TO 8457'[297] [28.28'PH]WT 18/22, RPM 50/67, PSI 2000, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE
17:00	06:00	13.0	DRLG 8457' TO 8645'[188'] [14.46'PH]WT 18/28, RPM 40/67, PSI 2,000, SPM 110, GPM 405

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 70% CARBSHALE, 20% SANDSTONE, 10% SLTSTN
 BACK GROUND GAS 200-800U, CONN GAS 500-3500U, HIGH GAS 7596U @ 8401'
 SAEFTY MEETINGS ON SCUBBING RIG, PULLING SLIPS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5810 GAL, USED 1263 GAL
 MUD WT 11.3#, VIS 46
 FUNCTION COM

04-16-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,543 **Completion** \$0 **Daily Total** \$33,543
Cum Costs: Drilling \$645,126 **Completion** \$6,601 **Well Total** \$651,727
MD 8,975 **TVD** 8,975 **Progress** 330 **Days** 8 **MW** 11.1 **Visc** 51.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRLG 8645' TO 8767'[122']][12.2'PH]WT18/26, RPM 43/67, PSI 2100, SPM 108, GPM 400
 16:00 16:30 0.5 RIG SERVICE
 16:30 06:00 13.5 DRLG 8767' TO 8975'[208']][15.40'PH]WT18/24, RPM 40/67, PSI 2100, SPM 108, GPM 400

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 60% CARBSHALE, 30% SS, 10% SLTSTN
 BACK GROUND GAS 1000U-2000U, CONN GAS 1500U-6000U, HIGH GAS 5596U @ 8650'
 SAFETY MEETINGS ON CHECKING MUD, HOISTING PERSONEL
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4552 GAL, USED 1258 GAL
 MUD WT 11.3#, VIS 39
 FUNCTION COM

04-17-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$449 Daily Total \$449
 Cum Costs: Drilling \$681,108 Completion \$7,050 Well Total \$688,158

MD 9,125 TVD 9,125 Progress 150 Days 9 MW 11.3 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRLG 8975' TO 9107'[132']][16.5'PH]WT 18/26, RPM 40/67, PSI 2100, SPM 108, GPM 400
14:00	14:30	0.5	RIG SERVICE.
14:30	16:00	1.5	DRLG 9107' TO 9125' TD [18']][16.5'PH]WT 26, RPM 40/67, PSI 2100, SPM 108, GPM 400. REACHED TD @ 16:00 HRS, 4/16/07.
16:00	20:00	4.0	CONDITION MUD, CIRC OUT GAS, MUD WT 11.7#, VIS 39
20:00	00:30	4.5	SHORT TRIP 50 STANDS,
00:30	01:00	0.5	WASH & REAM 9064' TO 9125', 10' FILL
01:00	03:30	2.5	CONDITION MUD, CIRC OUT GAS , SPOT 200 BBL 13.5 MUD ON BOTTOM.
03:30	06:00	2.5	S/M W/ WEATHERFORD CREW, RIG UP LAY DOWN MACHINE, LAY DOWN DRILL PIPE

FORMATION SEGO TOP 8942', 55% CARBSHALE, 35% SS, 10% SLTSTN
 BACK GROUND GAS 700-2,000U, CONN GAS 1500-6,000U, TRIP GAS 9125U, HIGH GAS 7466U, AT 9123
 SAFETY MEETINGS ON MIXING MUD, LAYING DOWN DRILL PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3334 GAL, USED 1218 GAL
 MUD WT 11.7#, VIS 39, PREMIX 13.5#, 40 VIS
 FUCTION COM

04-18-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$81,238 Daily Total \$81,238
 Cum Costs: Drilling \$708,655 Completion \$155,527 Well Total \$864,182

MD 9,125 TVD 9,125 Progress 0 Days 10 MW 11.8 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LAY DOWN DRILL STRING, BREAK KELLY, REMOVE WEAR BUSHING
13:00	21:00	8.0	PKUP 207 JTS 41/2" 11.6#, N80, LTC CASING, FLOAT SHOE TOP AT 9091', FLOAT COLLAR TOP AT 9046.44' 2 MARKER JTS TOP SET AT 6833.67" AND 4226.87"
21:00	23:30	2.5	CASING STOPPED @ 9091', TRY TO WASH TO BOTTOM, LAY DOWN TAG JT & 1 JT OF STRING, PK/UP 1 SHORT JT & CASING HANGER
23:30	01:30	2.0	RIG UP CASING HEAD & CIRC FOR CEMENT
01:30	04:00	2.5	S/M W/ SCHLUMBERGER CREW, CEMENT, LEADL 35:36 POZ G 355 SK'S, TAIL 50/50 POZ G 1485 SK'S, BUMPED PLUG 4,000 PSI, PLUG DOWN @ 0400HRS, 4/18/07, SET DTO MANDREL W/ 110,000#, TESTED TO 5,000 PSI
04:00	06:00	2.0	NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

SAFETY MEETINGS ON LAY DOWN DRILL COLLARS, CEMENTING
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2753 GAL, USED 581 GAL
 FUCTION COM

04-19-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling	\$25,168	Completion	\$0	Daily Total	\$25,168
Cum Costs: Drilling	\$733,823	Completion	\$155,527	Well Total	\$889,350

MD	9,125	TVD	9,125	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start End Hrs Activity Description

06:00	09:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN B.O.P.
09:00	06:00	21.0	RIG ROTARY RIG DOWN AND MAKE PREPARATIONS FOR MOVING TO EAST CHAPITA WELL-17-17, 1/2 MILE MOVE .

TWO FULL CREWS, NO ACCIDENTS
 BOTH CREWS HELD SAFETY MEETING ON RIGGING DOWN AND MOVING WITH TRUCKS.

06:00	18.0	RELEASED RIG AT 09:00 HRS, 4/18/07.
		CASING POINT COST \$734,172

04-22-2007 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$40,281	Daily Total	\$40,281
Cum Costs: Drilling	\$733,823	Completion	\$195,808	Well Total	\$929,631

MD	9,125	TVD	9,125	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : PBTD : 9047.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT @ 430'. RD SCHLUMBERGER.
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04-29-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
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Cum Costs: Drilling \$733,823 **Completion** \$197,838 **Well Total** \$931,661
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

05-01-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,845 **Daily Total** \$1,845
Cum Costs: Drilling \$733,823 **Completion** \$199,683 **Well Total** \$933,506
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 8265'-8794' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8478'-80', 8449'-501', 8544'-45', 8594'-95', 8625'-27', 8637'-39', 8689'-90', 8733'-34', 8747'-48', 8783'-84' & 8793'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3965 GAL WF120 PAD & 25393 GAL YF120 WITH 29300# 20/40 SAND @ 1-2 PPG. MTP 5836 PSIG. MTR 50.5 BPM. ATP 5836 PSIG. ATR 45.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8450'. PERFORATED MPR FROM 8265'-66', 8274'-75', 8290'-91', 8314'-15', 8330'-31', 8337'-38', 8361'-62', 8370'-71', 8380'-81', 8390'-91', 8418'-19' & 8425'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD & 51106 GAL YF125ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 6444 PSIG. MTR 50.5 BPM. ATP 5642 PSIG. ATR 47.1 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER. SDFN.

05-02-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$385,932 **Daily Total** \$385,932
Cum Costs: Drilling \$733,823 **Completion** \$585,615 **Well Total** \$1,319,438
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 2293 PSIG. RUWL. SET 10K CFP AT 8240'. PERFORATED MPR FROM 8075'-76', 8087'-88', 8099'-100', 8118'-19', 8125'-26', 8145'-46', 8164'-65', 8169'-70', 8176'-77', 8197'-98', 8214'-15' & 8220'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD & 51914 GAL YF125ST+ & YF118ST+ WITH 166100# 20/40 SAND @ 1-5 PPG. MTP 6485 PSIG. MTR 50.5 BPM. ATP 5409 PSIG. ATR 47.8 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7930'-32', 7963'-64', 7967'-68', 7979'-80', 7984'-85', 7993'-94', 8000'-01', 8008'-09', 8012'-13', 8021'-22' & 8030'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD & 52304 GAL YF123ST+ & YF118ST+ WITH 168700# 20/40 SAND @ 1-5 PPG. MTP 5940 PSIG. MTR 50.6 BPM. ATP 4637 PSIG. ATR 48.3 BPM. 2150 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7905'. PERFORATED MPR FROM 7792'-93', 7801'-02', 7806'-07', 7818'-19', 7825'-26', 7832'-33', 7848'-49', 7854'-55', 7861'-62', 7872'-73', 7881'-82' & 7891'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 54940 GAL YF123ST+ & YF118ST+ WITH 191800# 20/40 SAND @ 1-6 PPG. MTP 4262 PSIG. MTR 50.7 BPM. ATP 5914 PSIG. ATR 48.2 BPM. ISIP 2310 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7765'. PERFORATED MPR/UPR FROM 7518'-19', 7537'-38', 7554'-55', 7566'-67', 7575'-76', 7656'-57', 7666'-67', 7673'-74', 7680'-81', 7702'-03', 7716'-17', 7728'-29', 7741'-42' & 7747'-48' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD & 50948 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 6541 PSIG. MTR 49.6 BPM. ATP 4667 PSIG. ATR 46 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,460'. PERFORATED UPR FROM 7281'-82', 7299'-300', 7304'-05', 7317'-18', 7329'-30', 7344'-45', 7351'-52', 7375'-76', 7380'-81', 7386'-87', 7391'-92' & 7432'-33' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD & 51155 GAL YF123ST+ & YF118ST+ WITH 171450# 20/40 SAND @ 1-6 PPG. MTP 5077 PSIG. MTR 49.8 BPM. ATP 4087 PSIG. ATR 47.7 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED UPR FROM 7066'-67', 7071'-72', 7086'-87', 7090'-91', 7106'-07', 7121'-22', 7131'-32', 7136'-37', 7158'-59', 7165'-66', 7189'-90', 7202'-03', 7208'-09' & 7214'-15' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 50123 GAL YF123ST+ & YF118ST+ WITH 171150# 20/40 SAND @ 1-6 PPG. MTP 5348 PSIG. MTR 50.2 BPM. ATP 3925 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7042'. PERFORATED UPR FROM 6879'-80', 6886'-87', 6897'-98', 6907'-08', 6919'-20', 6933'-34', 6952'-53', 6977'-78', 6986'-87', 6990'-91', 7009'-10', 7016'-17', 7024'-25' & 7028'-29' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD & 53099 GAL YF123ST+ & YF118ST+ WITH 171100# 20/40 SAND @ 1-6 PPG. MTP 5178 PSIG. MTR 51.4 BPM. ATP 3858 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6807'. BLED OFF PRESSURE. RDWL. SDFN.

05-10-2007		Reported By	HISLOP								
DailyCosts: Drilling	\$0		Completion	\$24,833		Daily Total	\$24,833				
Cum Costs: Drilling	\$733,823		Completion	\$610,448		Well Total	\$1,344,271				
MD	9,125	TVD	9,125	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9047.0			Perf : 6879'-8794'			PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6807'. SDFN.								

05-11-2007		Reported By	HISLOP								
DailyCosts: Drilling	\$0		Completion	\$80,212		Daily Total	\$80,212				
Cum Costs: Drilling	\$733,823		Completion	\$690,660		Well Total	\$1,424,483				
MD	9,125	TVD	9,125	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9047.0			Perf : 6879'-8794'			PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 400 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6807'. CFPS @ 7042', 7240', 7460 7765', 7905', 8050', 8240' & 8450'. RIH. CLEANED OUT TO 8900'. CIRCULATED CLEAN. LANDED TUBING @ 7262' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1750 PSIG. 37 BFPH. RECOVERED 662 BLW. 11,038 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" L-80 8RD 4.7# 32.93'
 XN NIPPLE 1.30'
 220 JTS 2-3/8" L-80 8RD 4.7# 7210.38'
 BELOW KB 16.00'
 LANDED @ 7261.52' KB

05-12-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,816 **Daily Total** \$3,816

Cum Costs: Drilling \$733,823 **Completion** \$694,476 **Well Total** \$1,428,299

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2300 PSIG. 40 BFPH. RECOVERED 954 BLW. 10084 BLWTR.

05-13-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975

Cum Costs: Drilling \$733,823 **Completion** \$697,451 **Well Total** \$1,431,274

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2750 PSIG. 35 BFPH. RECOVERED 816 BLW. 9269 BLWTR.

05-15-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975

Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2500 PSIG. 21 BFPH. RECOVERED 135 BLW. 8483 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/14/07

05-29-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1950 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 5/25/07. FLOWED 237 MCFD RATE ON 12/64" POS CHOKE.

5/27/07 – FLOWED 213 MCFD, 60 BC & 318 BW IN 21 HRS ON 12/64" CK, TP 1500 & CP 2900 PSIG.

5/28/07 – FLOWED 264 MCFD, 25 BC & 217 BW IN 24 HRS ON 12/64" CK, TP 1650 & CP 2750 PSIG.

5/29/07 – FLOWED 447 MCFD, 36 BC & 167 BW IN 24 HRS ON 12/64" CK, TP 1550 & CP 2650 PSIG.

05-30-2007 **Reported By** DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,823	Completion	\$700,426	Well Total	\$1,434,249
MD	9,125	TVD	9,125	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 411 MCFD, 30 BC & 225 BW IN 24 HRS ON 12/64" CK, TP 1450 & CP 2600 PSIG.

05-31-2007 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,823	Completion	\$700,426	Well Total	\$1,434,249
MD	9,125	TVD	9,125	Progress	0
		Days	24	MW	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 363 MCFD, 41 BC & 265 BW IN 24 HRS ON 12/64" CK, TP 1425 & CP 2500 PSIG.

06-01-2007 **Reported By** MICHAEL WHITE / RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$143,253	Daily Total	\$143,253
Cum Costs: Drilling	\$733,823	Completion	\$843,679	Well Total	\$1,577,502
MD	9,125	TVD	9,125	Progress	0
		Days	25	MW	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES / FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 364 MCFD, 41 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 1450 & CP 2650 PSIG.

06-04-2007 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,823	Completion	\$843,679	Well Total	\$1,577,502
MD	9,125	TVD	9,125	Progress	0
		Days	26	MW	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/2/07 FLOWED 341 MCFD, 40 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 1400 & CP 2500 PSIG.

FINAL REPORT

10-22-2007 **Reported By** RITA THOMAS

DailyCosts: Drilling \$349 **Completion** \$114,687 **Daily Total** \$115,036
Cum Costs: Drilling \$734,172 **Completion** \$958,366 **Well Total** \$1,692,538
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: EDIT D&C COSTS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EDIT D&C COSTS

07-22-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$5,853 **Daily Total** \$5,853
Cum Costs: Drilling \$734,172 **Completion** \$964,219 **Well Total** \$1,698,391
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: POH W/PRODUCTION STRING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1300 PSIG. MIRU ROYAL RIG # 1. TOP KILLED WELL W/50 BW. ND TREE. NU BOP. POH TO 6475'. STIFF ARM FOR RIG TONGS BROKE. SDFN.

07-23-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$6,935 **Daily Total** \$6,935
Cum Costs: Drilling \$734,172 **Completion** \$971,154 **Well Total** \$1,705,326
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: RU FOAM UNIT FOR CLEAN OUT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1400 PSIG. BLEW WELL DOWN. TOP KILLED W/50 BW. POH. SCALE ON OD OF JT @ 6865'. RIH W/BIT & SCRAPER TO TAG @ 8596' (198' ABOVE BOTTOM PERF @ 8794'). POH TO 6800'. SDFN.

07-24-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$18,178 **Daily Total** \$18,178
Cum Costs: Drilling \$734,172 **Completion** \$989,332 **Well Total** \$1,723,504
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: RDMOSU. REUTRN TO SALES.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1400 PSIG. BLEW WELL DOWN. TOP KILLED W/50 BW. RIH TO TAG @ 8596'. RU WEATHERFORD FOAM UNIT. CLEANED OUT FROM 8596' TO 8600' (SCALE), 8794-8870' (SAND). UNABLE TO WORK DEEPER (SUSPECT WE WERE ON PUMP OFF SUB & BIT). POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7261' KB. ND BOP. NU TREE. SI TO BUILD PRESSURE.

TUBING DETAIL LENGTH

NOTCHED COLLAR 0.40'

1 JT 2-3/8" 4.7# N-80 TBG 32.93'

XN NIPPLE 1.30'

220 JTS 2-3/8 4.7# N-80 TBG 7210.07'

BELOW KB 16.00'
LANDED @ 7260.70' KB

07-25-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$5,749 **Daily Total** \$5,749

Cum Costs: Drilling \$734,172 **Completion** \$995,081 **Well Total** \$1,729,253

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 400 PSIG. BLEW WELL DOWN. RU TO SWAB. IFL @ 3100'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 60 BF. CP 1100 PSIG. 115 BLWTR. RDMOSU. RETURN TO SALES.

Event No	Description
2.0	RECOMPLETION

Operator	WI %	NRI %
EOG RESOURCES, INC	100.0	87.5

AFE No 310021 **AFE Total** 202,500 **DHC / CWC** 0/ 202,500

Rig Contr	Rig Name	Royal Well Service	Royal Rig #1	Start Date	Release Date
ROYAL WELL SERVICE	ROYAL RIG #1			12-21-2009	

12-21-2009 **Reported By** TERA CHRISTOFFERSEN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$734,172 **Completion** \$995,081 **Well Total** \$1,729,253

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879-8794 **PKR Depth :** 0.0

Activity at Report Time: DATA LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1830' FSL & 860' FEL (NE/SE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH LAT 40.033781, LONG 109.343728 (NAD 27) OBJECTIVE: 9125' TD MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-67868 ELEVATION: 4931.6' NAT GL, 4928.5' PREP GL (DUE TO ROUNDING 4929' IS THE PREP GL), 4945' KB (16') EOG WI 100%, NRI 87.5%

12-23-2009 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,830 **Daily Total** \$3,830

Cum Costs: Drilling \$734,172 **Completion** \$998,911 **Well Total** \$1,733,083
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879-8794** **PKR Depth : 0.0**

Activity at Report Time: POH TO CHECK SCALE

Start **End** **Hrs** **Activity Description**
 11:00 17:00 6.0 MIRUSU. FTP 450 PSIG. CP 800 PSIG. BLEW WELL DN. KILLED TBG W/30 BBLs TFW & CSG W/50 BBLs. ND TREE. NU BOP. POH TO 5650'. SDFN.

12-24-2009 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$4,570 **Daily Total** \$4,570
Cum Costs: Drilling \$734,172 **Completion** \$1,003,481 **Well Total** \$1,737,653
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879-8794** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start **End** **Hrs** **Activity Description**
 07:00 17:00 10.0 SITP 200 PSIG. CP 400 PSIG. BLEW WELL DN. KILLED TBG W/20 BBLs & CSG W/40 BBLs. POH. RIH W/BIT & SCRAPER TO 7260'. POH. LD 221 JTS OF 2 3/8' TBG FOR INSPECTION. ND BOP & NU 10K FRAC VALVES. SDFN.

12-25-2009 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$10,435 **Daily Total** \$10,435
Cum Costs: Drilling \$734,172 **Completion** \$1,013,916 **Well Total** \$1,748,088
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD : 9047.0** **Perf : 5126'-8794'** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: PREP TO FRAC

Start **End** **Hrs** **Activity Description**
 07:00 15:00 8.0 SICP 600 PSIG. BLEW WELL DN. RU CUTTERS WL. SET CBP @ 6,860'. TESTED BP TO 6500 PSIG. PERFORATE NORTH HORN FROM 6846'-6845', 6790'-6789', 6778'-6777', 6753'-6752', 6697'-6696', 6693'-6692', 6677'-6676', 6652'-6651', 6627'-6626', 6612'-6611', 6605'-6604', 6696'-6695' @ 3 SPF @ 120 DEG PHASING. RDWL. RDMOSU. PREP FOR FRAC.

01-01-2010 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$139,159 **Daily Total** \$139,159
Cum Costs: Drilling \$734,172 **Completion** \$1,153,075 **Well Total** \$1,887,247
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD : 9047.0** **Perf : 5126'-8794'** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDAL, 10483 GAL 16# LINEAR W/13600# 20/40 SAND @ 1-1.5 PPG, 30252 GAL 16# DELTA 140 W/100400# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 4310 PSIG. MTR 49.1 BPM. ATP 3989 PSIG. ATR 47.6 BPM. ISIP 2939 PSIG. RD HALLIBURTON.

RU CUTTERS WIRELINE SET 6K CFP AT 6540'. PERFORATE Ba FROM 6247'-48', 6256'-57', 6297'-98', 6311'-12', 6327'-28', 6348'-50', 6405'-07', 6414'-15', 6493'-94', 6517'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14649 GAL 16# LINEAR W/19900# 20/40 SAND @ 1-1.5 PPG, 19935 GAL 16# DELTA 140 W/54000# 20/40 SAND @ 2-4 PPG. MTP 4320 PSIG. MTR 50.5 BPM. ATP 3889 PSIG. ATR 48 BPM. ISIP 2318 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6221'. PERFORATE Ba FROM 6034'-35', 6043'-44', 6054'-55', 6072'-73', 6077'-78', 6090'-91', 6113'-14', 6132'-33', 6166'-67', 6181'-82', 6197'-98', 6207'-08' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 22903 GAL 16# LINEAR W/19900# 20/40 SAND @ 1-1.5 PPG, 6570 GAL 16# DELTA 140 W/27400# 20/40 SAND @ 2-4 PPG. MTP 6262 PSIG. MTR 49 BPM. ATP 4272 PSIG. ATR 46.9 BPM. ISIP 1968 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5345'. PERFORATE Ca FROM 5283'-85', 5295'-98', 5302'-03', 5307'-09', 5313'-15' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 19492 GAL 16# DELTA 140 W/75500# 20/40 SAND @ 4 PPG. MTP 5068 PSIG. MTR 50.6 BPM. ATP 3731 PSIG. ATR 49.7 BPM. ISIP 2401 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Ca FROM 5125'-26' (MISFIRE), 5126'-27' 5135'-36', 5138'-39', 5149'-51', 5159'-60', 5165'-66', 5172'-73', 5175'-77', 5180'-81' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 24838 GAL 16# DELTA 140 W/94600# 20/40 SAND @ 4 PPG. MTP 3577 PSIG. MTR 50.3 BPM. ATP 3372 PSIG. ATR 50.1 BPM. ISIP 2310 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5010'. RDWL. SDFN.

01-09-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$1,528		Daily Total		\$1,528	
Cum Costs: Drilling		\$734,172		Completion		\$1,154,603		Well Total		\$1,888,775	
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9047.0			Perf : 5126'-8794'			PKR Depth : 0.0		
Activity at Report Time: SDFWE											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & SUB. TAGGED PLUG @ 5010'. RU TO DRILL OUT PLUGS. MIRU FOAM UNIT. SDFWE.								

01-12-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$10,843		Daily Total		\$10,843	
Cum Costs: Drilling		\$734,172		Completion		\$1,165,446		Well Total		\$1,899,618	
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9047.0			Perf : 5126'-8794'			PKR Depth : 0.0		
Activity at Report Time: LD TBG											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	BROKE CIRCULATION. CLEANED OUT & DRILLED OUT PLUGS @ 5010', 5200', 5345', 6261', 6540' & 6860'. CLEANED OUT TO PBTD @ 9039'. CIRCULATED CLEAN. POH, LD TBG TO 4600'. SDFN.								

01-13-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$5,749		Daily Total		\$5,749	
Cum Costs: Drilling		\$734,172		Completion		\$1,171,195		Well Total		\$1,905,367	
MD	9,125	TVD	9,125	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO SWAB/FLOW TEST

Start	End	Hrs	Activity Description
07:00	13:00	6.0	SICP 550 PSIG. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7164' KB. ND BOPE & NU TREE. RD MOSU. FLOW TEST.

FLOWED 16 HRS, WIDE OPEN. FTP 0 PSIG. CP 1000 PSIG. 0 BFPH. RECOVERED 0 BLW. 4082 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .41'
 1 JT 2-3/8" 4.7# N-80 TBG 32.66'
 XN NIPPLE 1.10'
 220 JTS 2-3/8" 4.7# N-80 TBG 7117.86'
 BELOW KB 12.00'
 LANDED @ 7164.03' KB

01-14-2010	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210						
Cum Costs: Drilling	\$734,172	Completion	\$1,172,405	Well Total	\$1,906,577						
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	MESAVERDE /	PBTD :	9047.0	Perf :	5126'-8794'	PKR Depth :	0.0				
WASATCH											

Activity at Report Time: SHUT IN WAITING ON SWAB RIG.

Start	End	Hrs	Activity Description
05:00	14:00	9.0	FLOWED 18 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 1300 PSIG. 0 BFPH. RECOVERED 0 BLW. 4082 BLWTR. SHUT IN WAITING ON SWAB RIG.

01-19-2010	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210						
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787						
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	MESAVERDE /	PBTD :	9047.0	Perf :	5126'-8794'	PKR Depth :	0.0				
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	21:00	14.0	FLOWED 14 HRS. 24/64" CHOKE. FTP 100 PSIG. CP 1100 PSIG. 23 BFPH. RECOVERED 324 BLW. 3111 BLWTR.

01-26-2010	Reported By	ROGER DART									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787						
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	MESAVERDE /	PBTD :	9047.0	Perf :	5126'-8794'	PKR Depth :	0.0				
WASATCH											

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED MCF, BC & BW IN HRS ON 14/64" CHOKE. TP 675 PSIG, CP 1575 PSIG.

01-27-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 94 MCF, 0 BC & 100 BW IN 20 HRS ON 14/64" CHOKE. TP 400 PSIG, CP 1500 PSIG.

01-28-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 77 MCF, 0 BC & 180 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1500 PSIG.

01-29-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 87 MCF, 0 BC & 140 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

02-01-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 1/30/2010 - FLOWED 106 MCF, 0 BC & 178 BW IN 24 HRS ON 12/64" CHOKE. TP 500 PSIG, CP 1450 PSIG.

1/31/2010 - FLOWED 111 MCF, 9 BC & 150 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

2/01/2010 - FLOWED 111 MCF, 4 BC & 120 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

02-02-2010 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787
MD	9,125	TVD	9,125	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9047.0	Perf : 5126'-8794'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 113 MCF, 0 BC & 105 BW IN 24 HRS ON 12/64" CHOKE. TP 450 PSIG, CP 1400 PSIG. FINAL RPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37857	EAST CHAPITA 16-17		NESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	15959	15959	2/28/2007		2/1/2010		
Comments: WASATCH/MESAVERDE <i>PRRV = mVRD = WSMVD Commingled recompletions 4/28/10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
APR 08 2010

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/8/2010

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 16-17
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/22/2010

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 016-17	Well Type	RECP	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37857	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-09-2007	Class Date	05-25-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057628
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,945/ 4,929				
Location	Section 17, T9S, R23E, NESE, 1830 FSL & 860 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303634	AFE Total	2,035,100	DHC / CWC	903,700/ 1,131,400
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1830' FSL & 860' FEL (NE/SE)
			SECTION 17, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.033781, LONG 109.343728 (NAD 27)
			ENSIGN #72
			OBJECTIVE: 9125' TD MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4931.6' NAT GL, 4928.5' PREP GL (DUE TO ROUNDING 4929' IS THE PREP GL), 4945' KB (16')
			EOG WI 100%, NRI 87.5%

02-21-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$40,738	Completion	\$0	Daily Total	\$40,738

RECEIVED March 22, 2010

Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

02-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-23-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

02-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-28-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

03-01-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,738 **Completion** \$0 **Well Total** \$40,738
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 2/28/2007 @ 1:00 PM, SET 40' OF 14" CONDUCTOR, CEMENTED TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/28/2007 @ 12:00 PM.

03-23-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling \$205,538 **Completion** \$0 **Daily Total** \$205,538
Cum Costs: Drilling \$246,276 **Completion** \$0 **Well Total** \$246,276
MD 2,431 **TVD** 2,431 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 3/3/2007. DRILLED 12-1/4" HOLE TO 2475' GL. ENCOUNTERED WATER @ 1160'. RAN 56 JTS (2415.19') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2431' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/700# @ 9:14 AM, 3/7/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLs INTO CEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 DAYS. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 4: (3/10/07) MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 85 SX (17.4 BBLS) OF PREMIUM CEMENT W/4% CACL2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. (OUT OF CEMENT) RDMO BIG 4 CEMENTERS.

TOP JOB # 6: (3-11-07) MIXED & PUMPED 25 SX (5.1 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

JOHN HELCO NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/5/2007 @ 6:00 PM.

04-07-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$0	Completion	\$711	Daily Total	\$711						
Cum Costs: Drilling	\$265,544	Completion	\$711	Well Total	\$266,255						
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RIGGING UP ROTARY RIG											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIG ROTARY RIG DOWN ON LOCATION # 21-35, MOVE TO LOCATION # ECW 16-17- RIG UP ROTARY RIG WITH BOB JONES TRUCKING.SET B.O.P. STACK ON CSY HEAD AND TEST, HEAD TO 5,000 PSI. SET SUB BASE.								
18:00	06:00	12.0	WAIT ON DAYLIGHT TO FINISH RIGGING UP.								
HELD SAFETY MEETING WITH BOB JONES TRUCK DRIVERS AND RIG CREW ON RIGGING DOWN AND MOVEING RIG.											
TWO FULL CREWS, NO ACCIDENTS.											

04-08-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$294,195	Completion	\$711	Well Total	\$294,906						
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: NIPPLE UP B.O.P. STACK											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	WAIT ON DAY LIGHT TO RIG UP.								
07:00	07:30	0.5	HELD SAFETY MEETING WITH RIG CREWS AND BOB JONES TRUCK DRIVERS ON RIGGING UP.								
07:30	01:00	17.5	RIG UP WITH BOB JONES TRUCKS AND RIG CREWS, TRUCKS RELEASED AT 13:30-4/7/07								

B.L.M AND THE STATE OF UTAH WERE NOTIFY OF TESTING THE B.O.P EQUIPMENT AT-
10:00--4/7/07--TALKED TO ANSWERING MACHINE WITH BOTH, B.L.M. AND STATE.

TWO FULL CREWS.

NO ACCIDENTS.

RIG ON DAY WORK AT 01:00--4/8/07

01:00 06:00 5.0 *****RIG ON DAYWORK AT 01:00 4/08/07*****NIPPLE UP B.O.P. STACK AND CHOKE MANIFOLD.

04-09-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$41,215	Completion	\$0	Daily Total	\$41,215						
Cum Costs: Drilling	\$335,410	Completion	\$711	Well Total	\$336,121						
MD	2,431	TVD	2,431	Progress	399	Days	1	MW	9.2	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TEST BOPS AND CHOKE MANIFOLD WITH B&C QUICK-TESTERS, PIPE, BLIND,RAMS. CHOKE MANIFOLD TO 5,000 PSI. FLOOR SAFETY VALVE, KELLY UPPER AND LOWER VALVE TO 5,000, ANNULAR- 2,500, 9-5/8" CSY TO 1,500, ALL TEST GOOD.
12:00	12:30	0.5	HELD SAFETY MEETING WITH CALIBER CSG CREW AND RIG CREW,
12:30	21:00	8.5	PICKUP B.H.A WITH CABILER CSG CREW. TAG UP ON CEMENT AT 2366.
21:00	23:00	2.0	RIG CSY CREWS DOWN AND PICKUP KELLY, INSTALL ROTARY HEAD RUBBER.
23:00	00:30	1.5	DRILL CEMENT, FLOAT COLLAR AND SHOE, DRILL 19 FT OF FRESH HOLE.
00:30	01:00	0.5	AT 2450 DO FIT TEST, 430 PSI, 8.4 MUD WT, = 11.7 MAX MUD WT.
01:00	06:00	5.0	DRILL 2431 TO 2830-10/12K,50/63 RPS, 29 VIS,9.2 WT.

TWO FULL CREWS, NO ACCIDENTS.

TOTAL FUEL 7541, USED 708 GALS.

MUD LOGGER ON LOCATION--4/8/2007

06:00 18.0 SPUD 7 7/8" HOLE AT 01:00 HRS, 4/9/07.

04-10-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$33,038	Completion	\$0	Daily Total	\$33,038						
Cum Costs: Drilling	\$368,448	Completion	\$711	Well Total	\$369,159						
MD	4,878	TVD	4,878	Progress	2,048	Days	2	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 2830 TO 3450, 10/12K, 45/55 RPMS, 9.2 WT 30 VIS.
11:30	12:00	0.5	WIRE LINE SURVEY AT 3373-2.5 DEG.
12:00	15:30	3.5	DRILL 3450 TO 3822, 50/55 RPMS,10/12K,30 VIS, 9.2 WT.

15:30 16:00 0.5 LUBRICATE RIG, CHECK CROWN-O-MATIC.
 16:00 17:00 1.0 DRILL 3822 TO 3977, 12/15K 50 RPMS, 9.1 WT 30 VIS.
 17:00 17:30 0.5 WIRE LINE SURVEY AT 3900-2.5 DEG.
 17:30 00:00 6.5 DRILL 3977 TO 4630 15,18K,45/55 RPMS, 9.2 WT, 31 VIS.
 00:00 00:30 0.5 WIRE LINE SURVEY AT 4630--2.0 DEG.
 00:30 06:00 5.5 DRILL 4630 TO 4878, 15/18K,45/55 RPMS, 33 VIS,9.4 WT. FULL RETURNS,

TOP OF WASATCH-4642,

BGG-150-250,CONNECTION-G-800U

40% RDSH,30% SH,30% SS.

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETING.

NO ACCIDENTS.

TOTAL FUEL-7541 GALS-USED-782 GALS.

04-11-2007 **Reported By** DEMPSEY DAY

DailyCosts: Drilling	\$96,359	Completion	\$0	Daily Total	\$96,359
Cum Costs: Drilling	\$464,807	Completion	\$711	Well Total	\$465,518
MD	6,116	TVD	6,116	Progress	1,138
		Days	3	MW	9.5
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4878 TO 5495, 12/15K,45/50 RPMS, 33 VIS,9.4 WT.
16:00	16:30	0.5	LUBRICATE RIG,CHECK CROWN-O-MATIC.
16:30	06:00	13.5	DRILL 5495 TO 6116, 12/18K,45/50 RPMS, MUD WT 9.8,VIS 34.

TOP OF CHAPITA WELL-5186, TOP OF BUCK CANYON-5866

40% SS,40% SH,20% RDSH.

BGG-100-180, CONNECTION-150-250U

TOTAL FUEL-5969, USED-790 GALS

TWO FULL CREWS, HAD ONE ACCIDENT-FILIBERTO RODRIGUEZ, MOTOR MAN WAS HIT ON BACK OF LEFT HAND BY A CLOD OF DIRT THAT FELL OUT OF DERRICK WHEN MAKING A CONNECTION.

INJURY REPORTS HAVE BEEN FILED, MR, RODAIGUEZ DID NOT RETURN TO WORK.

04-12-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$30,012	Completion	\$0	Daily Total	\$30,012
Cum Costs: Drilling	\$494,819	Completion	\$711	Well Total	\$495,530
MD	6,662	TVD	6,662	Progress	546
		Days	4	MW	9.9
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 6116' TO 6208'[92'] [36.8'PH]WT 20/24, RPM 50/90, PSI 1525, SPM 112, GPM 410
08:30	09:00	0.5	HELD SAFETY MEETING WITH CREW & INSPECT DERRICK FOR ROCKS
09:00	16:00	7.0	DRLG 6208' TO 6363'[155'] [22.14'PH]WT 20/25, RPM 50/90, PSI 1550, SPM 112, GPM 410
16:00	16:30	0.5	RIG SERVICE
16:30	05:30	13.0	DRLG 6363' TO 6662'[299'] [23'PH]WT 18/25, RPM 40/50, PSI 1525, SPM 112, GPM 410
05:30	06:00	0.5	CIRC, PUMP HEAVEY PILL TO TRIP

FORMATION NORTH HORN TOP 6535', 70% SANDSTONE, 20% SHALE, 10% RED SHALE
 BACK GROUND GAS 100-180U, CONN GAS 150-250U, HIGH GAS 3390U @ 6067'
 SAFETY MEETINGS ON STABBING PIPE, PICK UP TOOLS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4864 GAL, USED 1105 GAL
 BOP DRILL 1MINUTE, 20 SECONDS
 MUD WT 10.2, VIS 36
 CK COM

04-13-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$49,026	Completion	\$0	Daily Total	\$49,026
Cum Costs: Drilling	\$543,846	Completion	\$711	Well Total	\$544,557

MD	7,200	TVD	7,200	Progress	538	Days	5	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DROP SURVEY, TRIP OUT OF HOLE, LAY DOWN 2 REAMERS, MM, & BIT
10:30	15:00	4.5	PKUP MM & BIT, TRIP IN HOLE TO 4600', FUNCTION PIPE & BLIND RAMS
15:00	16:00	1.0	CIRC. & REAM 60' TIGHT HOLE
16:00	17:00	1.0	TRIP IN HOLE
17:00	18:00	1.0	WASH & REAM 75' TO BOTTOM, NO FILL
18:00	00:30	6.5	DRLG 6662' TO 7001'[339'] [52.15'PH]WT 18,000, RPM 45/67, PSI 1700, SPM 112, GPM 413
00:30	01:00	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
01:00	06:00	5.0	DRLG 7001' TO 7200'[199'] [39.8'PH]WT 20, RPM 40/67, PSI 1850, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER TOP 6929', 70% SHALE, 20% SANDSTONE, 10% SILTSTONE
 BACK GROUND GAS 150-280U, CONN GAS 200-300U, TRIP GAS 574U, HIGH GAS 2464U @ 6937'
 SAFETY MEETINGS ON TRIPPING PIPE, INSTALL & USE LIFTING EYE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 8154 GAL, USED 922 GAL
 MUD WT 10.4#, VIS 36
 FUNCTION COM BEFORE TRIPPING

04-14-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$34,395	Completion	\$5,890	Daily Total	\$40,285
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Cum Costs: Drilling \$578,242 **Completion** \$6,601 **Well Total** \$584,843
MD 8,160 **TVD** 8,160 **Progress** 960 **Days** 6 **MW** 10.5 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 7200' TO 7601'[401'] [38.19'PH]WT 10/22, RPM 45/67, PSI 1800, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE, CHANGE ROTATING RUBBER
17:00	06:00	13.0	DRLG 7601' TO 8160'[559'] [43'PH]WT 18/22, RPM 45/67, PSI 2100, SPM 111, GPM 405

FORMATION Kmv PRICE RIVER MIDDLE TOP 7698', 60% SH, 30% SS, 10% SLTSTN
 BACK GROUND GAS 200-500U, CONN 500-1500U, HIGH GAS 4878U @ 7548'
 SAFETY MEETINGS ON FORK LIFT OPERATIONS, CHANGING TONG DIES
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 7073 GAL, USED 1081 GAL
 MUD WT 10.9#, VIS 39
 FUNCTION COM

04-15-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,340 **Completion** \$0 **Daily Total** \$33,340
Cum Costs: Drilling \$611,582 **Completion** \$6,601 **Well Total** \$618,183
MD 8,645 **TVD** 8,645 **Progress** 485 **Days** 7 **MW** 10.8 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 8160' TO 8457'[297] [28.28'PH]WT 18/22, RPM 50/67, PSI 2000, SPM 112, GPM 413
16:30	17:00	0.5	RIG SERVICE
17:00	06:00	13.0	DRLG 8457' TO 8645'[188'] [14.46'PH]WT 18/28, RPM 40/67, PSI 2,000, SPM 110, GPM 405

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 70% CARBSHALE, 20% SANDSTONE, 10% SLTSTN
 BACK GROUND GAS 200-800U, CONN GAS 500-3500U, HIGH GAS 7596U @ 8401'
 SAEFTY MEETINGS ON SCUBBING RIG, PULLING SLIPS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5810 GAL, USED 1263 GAL
 MUD WT 11.3#, VIS 46
 FUNCTION COM

04-16-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$33,543 **Completion** \$0 **Daily Total** \$33,543
Cum Costs: Drilling \$645,126 **Completion** \$6,601 **Well Total** \$651,727
MD 8,975 **TVD** 8,975 **Progress** 330 **Days** 8 **MW** 11.1 **Visc** 51.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRLG 8645' TO 8767'[122']][12.2'PH]WT18/26, RPM 43/67, PSI 2100, SPM 108, GPM 400
 16:00 16:30 0.5 RIG SERVICE
 16:30 06:00 13.5 DRLG 8767' TO 8975'[208']][15.40'PH]WT18/24, RPM 40/67, PSI 2100, SPM 108, GPM 400

FORMATION Kmv PRICE RIVER LOWER TOP 8544', 60% CARBSHALE, 30% SS, 10% SLTSTN
 BACK GROUND GAS 1000U-2000U, CONN GAS 1500U-6000U, HIGH GAS 5596U @ 8650'
 SAFETY MEETINGS ON CHECKING MUD, HOISTING PERSONEL
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4552 GAL, USED 1258 GAL
 MUD WT 11.3#, VIS 39
 FUNCTION COM

04-17-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$449 Daily Total \$449
 Cum Costs: Drilling \$681,108 Completion \$7,050 Well Total \$688,158
 MD 9,125 TVD 9,125 Progress 150 Days 9 MW 11.3 Visc 37.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRLG 8975' TO 9107'[132']][16.5'PH]WT 18/26, RPM 40/67, PSI 2100, SPM 108, GPM 400
14:00	14:30	0.5	RIG SERVICE.
14:30	16:00	1.5	DRLG 9107' TO 9125' TD [18']][16.5'PH]WT 26, RPM 40/67, PSI 2100, SPM 108, GPM 400. REACHED TD @ 16:00 HRS, 4/16/07.
16:00	20:00	4.0	CONDITION MUD, CIRC OUT GAS, MUD WT 11.7#, VIS 39
20:00	00:30	4.5	SHORT TRIP 50 STANDS,
00:30	01:00	0.5	WASH & REAM 9064' TO 9125', 10' FILL
01:00	03:30	2.5	CONDITION MUD, CIRC OUT GAS , SPOT 200 BBL 13.5 MUD ON BOTTOM.
03:30	06:00	2.5	S/M W/ WEATHERFORD CREW, RIG UP LAY DOWN MACHINE, LAY DOWN DRILL PIPE

FORMATION SEGO TOP 8942', 55% CARBSHALE, 35% SS, 10% SLTSTN
 BACK GROUND GAS 700-2,000U, CONN GAS 1500-6,000U, TRIP GAS 9125U, HIGH GAS 7466U, AT 9123
 SAFETY MEETINGS ON MIXING MUD, LAYING DOWN DRILL PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3334 GAL, USED 1218 GAL
 MUD WT 11.7#, VIS 39, PREMIX 13.5#, 40 VIS
 FUCTION COM

04-18-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$81,238 Daily Total \$81,238
 Cum Costs: Drilling \$708,655 Completion \$155,527 Well Total \$864,182
 MD 9,125 TVD 9,125 Progress 0 Days 10 MW 11.8 Visc 41.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LAY DOWN DRILL STRING, BREAK KELLY, REMOVE WEAR BUSHING
13:00	21:00	8.0	PKUP 207 JTS 41/2" 11.6#, N80, LTC CASING, FLOAT SHOE TOP AT 9091', FLOAT COLLAR TOP AT 9046.44' 2 MARKER JTS TOP SET AT 6833.67" AND 4226.87"
21:00	23:30	2.5	CASING STOPPED @ 9091', TRY TO WASH TO BOTTOM, LAY DOWN TAG JT & 1 JT OF STRING, PK/UP 1 SHORT JT & CASING HANGER
23:30	01:30	2.0	RIG UP CASING HEAD & CIRC FOR CEMENT
01:30	04:00	2.5	S/M W/ SCHLUMBERGER CREW, CEMENT, LEADL 35:36 POZ G 355 SK'S, TAIL 50/50 POZ G 1485 SK'S, BUMPED PLUG 4,000 PSI, PLUG DOWN @ 0400HRS, 4/18/07, SET DTO MANDREL W/ 110,000#, TESTED TO 5,000 PSI
04:00	06:00	2.0	NIPPLE DOWN BOP STACK, CLEAN MUD TANKS

SAFETY MEETINGS ON LAY DOWN DRILL COLLARS, CEMENTING
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2753 GAL, USED 581 GAL
 FUCTION COM

04-19-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$25,168	Completion	\$0	Daily Total	\$25,168						
Cum Costs: Drilling	\$733,823	Completion	\$155,527	Well Total	\$889,350						
MD	9,125	TVD	9,125	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN B.O.P.
09:00	06:00	21.0	RIG ROTARY RIG DOWN AND MAKE PREPARATIONS FOR MOVING TO EAST CHAPITA WELL-17-17, 1/2 MILE MOVE .
			TWO FULL CREWS, NO ACCIDENTS BOTH CREWS HELD SAFETY MEETING ON RIGGING DOWN AND MOVING WITH TRUCKS.
06:00		18.0	RELEASED RIG AT 09:00 HRS, 4/18/07. CASING POINT COST \$734,172

04-22-2007	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$40,281	Daily Total	\$40,281						
Cum Costs: Drilling	\$733,823	Completion	\$195,808	Well Total	\$929,631						
MD	9,125	TVD	9,125	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9047.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT @ 430'. RD SCHLUMBERGER.

04-29-2007	Reported By	MCCURDY							
DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030				

Cum Costs: Drilling \$733,823 **Completion** \$197,838 **Well Total** \$931,661
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9047.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

05-01-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,845 **Daily Total** \$1,845
Cum Costs: Drilling \$733,823 **Completion** \$199,683 **Well Total** \$933,506
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 8265'-8794' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8478'-80', 8449'-501', 8544'-45', 8594'-95', 8625'-27', 8637'-39', 8689'-90', 8733'-34', 8747'-48', 8783'-84' & 8793'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3965 GAL WF120 PAD & 25393 GAL YF120 WITH 29300# 20/40 SAND @ 1-2 PPG. MTP 5836 PSIG. MTR 50.5 BPM. ATP 5836 PSIG. ATR 45.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8450'. PERFORATED MPR FROM 8265'-66', 8274'-75', 8290'-91', 8314'-15', 8330'-31', 8337'-38', 8361'-62', 8370'-71', 8380'-81', 8390'-91', 8418'-19' & 8425'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD & 51106 GAL YF125ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 6444 PSIG. MTR 50.5 BPM. ATP 5642 PSIG. ATR 47.1 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER. SDFN.

05-02-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$385,932 **Daily Total** \$385,932
Cum Costs: Drilling \$733,823 **Completion** \$585,615 **Well Total** \$1,319,438
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 2293 PSIG. RUWL. SET 10K CFP AT 8240'. PERFORATED MPR FROM 8075'-76', 8087'-88', 8099'-100', 8118'-19', 8125'-26', 8145'-46', 8164'-65', 8169'-70', 8176'-77', 8197'-98', 8214'-15' & 8220'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD & 51914 GAL YF125ST+ & YF118ST+ WITH 166100# 20/40 SAND @ 1-5 PPG. MTP 6485 PSIG. MTR 50.5 BPM. ATP 5409 PSIG. ATR 47.8 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7930'-32', 7963'-64', 7967'-68', 7979'-80', 7984'-85', 7993'-94', 8000'-01', 8008'-09', 8012'-13', 8021'-22' & 8030'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD & 52304 GAL YF123ST+ & YF118ST+ WITH 168700# 20/40 SAND @ 1-5 PPG. MTP 5940 PSIG. MTR 50.6 BPM. ATP 4637 PSIG. ATR 48.3 BPM. 2150 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7905'. PERFORATED MPR FROM 7792'-93', 7801'-02', 7806'-07', 7818'-19', 7825'-26', 7832'-33', 7848'-49', 7854'-55', 7861'-62', 7872'-73', 7881'-82' & 7891'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 54940 GAL YF123ST+ & YF118ST+ WITH 191800# 20/40 SAND @ 1-6 PPG. MTP 4262 PSIG. MTR 50.7 BPM. ATP 5914 PSIG. ATR 48.2 BPM. ISIP 2310 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7765'. PERFORATED MPR/UPR FROM 7518'-19', 7537'-38', 7554'-55', 7566'-67', 7575'-76', 7656'-57', 7666'-67', 7673'-74', 7680'-81', 7702'-03', 7716'-17', 7728'-29', 7741'-42' & 7747'-48' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD & 50948 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 6541 PSIG. MTR 49.6 BPM. ATP 4667 PSIG. ATR 46 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,460'. PERFORATED UPR FROM 7281'-82', 7299'-300', 7304'-05', 7317'-18', 7329'-30', 7344'-45', 7351'-52', 7375'-76', 7380'-81', 7386'-87', 7391'-92' & 7432'-33' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD & 51155 GAL YF123ST+ & YF118ST+ WITH 171450# 20/40 SAND @ 1-6 PPG. MTP 5077 PSIG. MTR 49.8 BPM. ATP 4087 PSIG. ATR 47.7 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED UPR FROM 7066'-67', 7071'-72', 7086'-87', 7090'-91', 7106'-07', 7121'-22', 7131'-32', 7136'-37', 7158'-59', 7165'-66', 7189'-90', 7202'-03', 7208'-09' & 7214'-15' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 50123 GAL YF123ST+ & YF118ST+ WITH 171150# 20/40 SAND @ 1-6 PPG. MTP 5348 PSIG. MTR 50.2 BPM. ATP 3925 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7042'. PERFORATED UPR FROM 6879'-80', 6886'-87', 6897'-98', 6907'-08', 6919'-20', 6933'-34', 6952'-53', 6977'-78', 6986'-87', 6990'-91', 7009'-10', 7016'-17', 7024'-25' & 7028'-29' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD & 53099 GAL YF123ST+ & YF118ST+ WITH 171100# 20/40 SAND @ 1-6 PPG. MTP 5178 PSIG. MTR 51.4 BPM. ATP 3858 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6807'. BLED OFF PRESSURE. RDWL. SDFN.

05-10-2007		Reported By		HISLOP							
DailyCosts: Drilling	\$0			Completion	\$24,833			Daily Total	\$24,833		
Cum Costs: Drilling	\$733,823			Completion	\$610,448			Well Total	\$1,344,271		
MD	9,125	TVD	9,125	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6807'. SDFN.								

05-11-2007		Reported By		HISLOP							
DailyCosts: Drilling	\$0			Completion	\$80,212			Daily Total	\$80,212		
Cum Costs: Drilling	\$733,823			Completion	\$690,660			Well Total	\$1,424,483		
MD	9,125	TVD	9,125	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9047.0		Perf : 6879'-8794'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 400 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6807'. CFPS @ 7042', 7240', 7460 7765', 7905', 8050', 8240' & 8450'. RIH. CLEANED OUT TO 8900'. CIRCULATED CLEAN. LANDED TUBING @ 7262' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1750 PSIG. 37 BFPH. RECOVERED 662 BLW. 11,038 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" L-80 8RD 4.7# 32.93'
 XN NIPPLE 1.30'
 220 JTS 2-3/8" L-80 8RD 4.7# 7210.38'
 BELOW KB 16.00'
 LANDED @ 7261.52' KB

05-12-2007 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$3,816 **Daily Total** \$3,816
Cum Costs: Drilling \$733,823 **Completion** \$694,476 **Well Total** \$1,428,299

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2300 PSIG. 40 BFPH. RECOVERED 954 BLW. 10084 BLWTR.

05-13-2007 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975
Cum Costs: Drilling \$733,823 **Completion** \$697,451 **Well Total** \$1,431,274

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2750 PSIG. 35 BFPH. RECOVERED 816 BLW. 9269 BLWTR.

05-15-2007 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$2,975 **Daily Total** \$2,975
Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2500 PSIG. 21 BFPH. RECOVERED 135 BLW. 8483 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/14/07

05-29-2007 **Reported By** DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1950 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 5/25/07. FLOWED 237 MCFD RATE ON 12/64" POS CHOKE.

5/27/07 – FLOWED 213 MCFD, 60 BC & 318 BW IN 21 HRS ON 12/64" CK, TP 1500 & CP 2900 PSIG.

5/28/07 – FLOWED 264 MCFD, 25 BC & 217 BW IN 24 HRS ON 12/64" CK, TP 1650 & CP 2750 PSIG.

5/29/07 – FLOWED 447 MCFD, 36 BC & 167 BW IN 24 HRS ON 12/64" CK, TP 1550 & CP 2650 PSIG.

05-30-2007 **Reported By** DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 411 MCFD, 30 BC & 225 BW IN 24 HRS ON 12/64" CK, TP 1450 & CP 2600 PSIG.

05-31-2007 **Reported By** ROGER DART

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$733,823 **Completion** \$700,426 **Well Total** \$1,434,249

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 363 MCFD, 41 BC & 265 BW IN 24 HRS ON 12/64" CK, TP 1425 & CP 2500 PSIG.

06-01-2007 **Reported By** MICHAEL WHITE / RITA THOMAS

DailyCosts: Drilling \$0 **Completion** \$143,253 **Daily Total** \$143,253

Cum Costs: Drilling \$733,823 **Completion** \$843,679 **Well Total** \$1,577,502

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES / FACILITY COST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 364 MCFD, 41 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 1450 & CP 2650 PSIG.

06-04-2007 **Reported By** ALAN WATKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$733,823 **Completion** \$843,679 **Well Total** \$1,577,502

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 6/2/07 FLOWED 341 MCFD, 40 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 1400 & CP 2500 PSIG.

FINAL REPORT

10-22-2007 **Reported By** RITA THOMAS

DailyCosts: Drilling \$349 **Completion** \$114,687 **Daily Total** \$115,036
Cum Costs: Drilling \$734,172 **Completion** \$958,366 **Well Total** \$1,692,538
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: EDIT D&C COSTS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EDIT D&C COSTS

07-22-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$5,853 **Daily Total** \$5,853
Cum Costs: Drilling \$734,172 **Completion** \$964,219 **Well Total** \$1,698,391
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: POH W/PRODUCTION STRING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1300 PSIG. MIRU ROYAL RIG # 1. TOP KILLED WELL W/50 BW. ND TREE. NU BOP. POH TO 6475'. STIFF ARM FOR RIG TONGS BROKE. SDFN.

07-23-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$6,935 **Daily Total** \$6,935
Cum Costs: Drilling \$734,172 **Completion** \$971,154 **Well Total** \$1,705,326
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: RU FOAM UNIT FOR CLEAN OUT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1400 PSIG. BLEW WELL DOWN. TOP KILLED W/50 BW. POH. SCALE ON OD OF JT @ 6865'. RIH W/BIT & SCRAPER TO TAG @ 8596' (198' ABOVE BOTTOM PERF @ 8794'). POH TO 6800'. SDFN.

07-24-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$18,178 **Daily Total** \$18,178
Cum Costs: Drilling \$734,172 **Completion** \$989,332 **Well Total** \$1,723,504
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9047.0** **Perf : 6879'-8794'** **PKR Depth : 0.0**

Activity at Report Time: RDMOSU. REUTRN TO SALES.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1400 PSIG. BLEW WELL DOWN. TOP KILLED W/50 BW. RIH TO TAG @ 8596'. RU WEATHERFORD FOAM UNIT. CLEANED OUT FROM 8596' TO 8600' (SCALE), 8794-8870' (SAND). UNABLE TO WORK DEEPER (SUSPECT WE WERE ON PUMP OFF SUB & BIT). POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7261' KB. ND BOP. NU TREE. SI TO BUILD PRESSURE.

TUBING DETAIL LENGTH

NOTCHED COLLAR 0.40'

1 JT 2-3/8" 4.7# N-80 TBG 32.93'

XN NIPPLE 1.30'

220 JTS 2-3/8 4.7# N-80 TBG 7210.07'

BELOW KB 16.00'
 LANDED @ 7260.70' KB

07-25-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$5,749 **Daily Total** \$5,749

Cum Costs: Drilling \$734,172 **Completion** \$995,081 **Well Total** \$1,729,253

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 400 PSIG. BLEW WELL DOWN. RU TO SWAB. IFL @ 3100'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 60 BF. CP 1100 PSIG. 115 BLWTR. RDMOSU. RETURN TO SALES.

Event No	2.0	Description	RECOMPLETION
Operator	EOG RESOURCES, INC	WI %	100.0 NRI % 87.5

AFE No 310021 **AFE Total** 202,500 **DHC / CWC** 0/ 202,500

Rig Contr ROYAL WELL SERVICE **Rig Name** ROYAL RIG #1 **Start Date** 12-21-2009 **Release Date**

12-21-2009 **Reported By** TERA CHRISTOFFERSEN

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$734,172 **Completion** \$995,081 **Well Total** \$1,729,253

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879-8794 **PKR Depth :** 0.0

Activity at Report Time: DATA LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1830' FSL & 860' FEL (NE/SE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH LAT 40.033781, LONG 109.343728 (NAD 27) OBJECTIVE: 9125' TD MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-67868 ELEVATION: 4931.6' NAT GL, 4928.5' PREP GL (DUE TO ROUNDING 4929' IS THE PREP GL), 4945' KB (16') EOG WI 100%, NRI 87.5%

12-23-2009 **Reported By** BAUSCH

DailyCosts: Drilling \$0 **Completion** \$3,830 **Daily Total** \$3,830

Cum Costs: Drilling \$734,172 **Completion** \$998,911 **Well Total** \$1,733,083
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879-8794 **PKR Depth :** 0.0

Activity at Report Time: POH TO CHECK SCALE

Start	End	Hrs	Activity Description
11:00	17:00	6.0	MIRUSU. FTP 450 PSIG. CP 800 PSIG. BLEW WELL DN. KILLED TBG W/30 BBLs TFW & CSG W/50 BBLs. ND TREE. NU BOP. POH TO 5650'. SDFN.

12-24-2009 **Reported By** BAUSCH

DailyCosts: Drilling \$0 **Completion** \$4,570 **Daily Total** \$4,570
Cum Costs: Drilling \$734,172 **Completion** \$1,003,481 **Well Total** \$1,737,653
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879-8794 **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 200 PSIG. CP 400 PSIG. BLEW WELL DN. KILLED TBG W/20 BBLs & CSG W/40 BBLs. POH. RIH W/BIT & SCRAPER TO 7260'. POH. LD 221 JTS OF 2 3/8' TBG FOR INSPECTION. ND BOP & NU 10K FRAC VALVES. SDFN.

12-25-2009 **Reported By** BAUSCH

DailyCosts: Drilling \$0 **Completion** \$10,435 **Daily Total** \$10,435
Cum Costs: Drilling \$734,172 **Completion** \$1,013,916 **Well Total** \$1,748,088
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SICP 600 PSIG. BLEW WELL DN. RU CUTTERS WL. SET CBP @ 6,860'. TESTED BP TO 6500 PSIG. PERFORATE NORTH HORN FROM 6846'-6845', 6790'-6789', 6778'-6777', 6753'-6752', 6697'-6696', 6693'-6692', 6677'-6676', 6652'-6651', 6627'-6626', 6612'-6611', 6605'-6604', 6696'-6695' @ 3 SPF @ 120 DEG PHASING. RDWL. RDMOSU. PREP FOR FRAC.

01-01-2010 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$139,159 **Daily Total** \$139,159
Cum Costs: Drilling \$734,172 **Completion** \$1,153,075 **Well Total** \$1,887,247
MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10483 GAL 16# LINEAR W/13600# 20/40 SAND @ 1-1.5 PPG, 30252 GAL 16# DELTA 140 W/100400# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 4310 PSIG. MTR 49.1 BPM. ATP 3989 PSIG. ATR 47.6 BPM. ISIP 2939 PSIG. RD HALLIBURTON.

RU CUTTERS WIRELINE SET 6K CFP AT 6540'. PERFORATE Ba FROM 6247'-48', 6256'-57', 6297'-98', 6311'-12', 6327'-28', 6348'-50', 6405'-07', 6414'-15', 6493'-94', 6517'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14649 GAL 16# LINEAR W/19900# 20/40 SAND @ 1-1.5 PPG, 19935 GAL 16# DELTA 140 W/54000# 20/40 SAND @ 2-4 PPG. MTP 4320 PSIG. MTR 50.5 BPM. ATP 3889 PSIG. ATR 48 BPM. ISIP 2318 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6221'. PERFORATE Ba FROM 6034'-35', 6043'-44', 6054'-55', 6072'-73', 6077'-78', 6090'-91', 6113'-14', 6132'-33', 6166'-67', 6181'-82', 6197'-98', 6207'-08' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 22903 GAL 16# LINEAR W/19900# 20/40 SAND @ 1-1.5 PPG, 6570 GAL 16# DELTA 140 W/27400# 20/40 SAND @ 2-4 PPG. MTP 6262 PSIG. MTR 49 BPM. ATP 4272 PSIG. ATR 46.9 BPM. ISIP 1968 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5345'. PERFORATE Ca FROM 5283'-85', 5295'-98', 5302'-03', 5307'-09', 5313'-15' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 19492 GAL 16# DELTA 140 W/75500# 20/40 SAND @ 4 PPG. MTP 5068 PSIG. MTR 50.6 BPM. ATP 3731 PSIG. ATR 49.7 BPM. ISIP 2401 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Ca FROM 5125'-26' (MISFIRE), 5126'-27' 5135'-36', 5138'-39', 5149'-51', 5159'-60', 5165'-66', 5172'-73', 5175'-77', 5180'-81' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 24838 GAL 16# DELTA 140 W/94600# 20/40 SAND @ 4 PPG. MTP 3577 PSIG. MTR 50.3 BPM. ATP 3372 PSIG. ATR 50.1 BPM. ISIP 2310 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5010'. RDWL. SDFN.

01-09-2010		Reported By		POWELL							
DailyCosts: Drilling	\$0	Completion	\$1,528	Daily Total	\$1,528						
Cum Costs: Drilling	\$734,172	Completion	\$1,154,603	Well Total	\$1,888,775						
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9047.0		Perf : 5126'-8794'			PKR Depth : 0.0				
Activity at Report Time: SDFWE											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & SUB. TAGGED PLUG @ 5010'. RU TO DRILL OUT PLUGS. MIRU FOAM UNIT. SDFWE.								

01-12-2010		Reported By		POWELL							
DailyCosts: Drilling	\$0	Completion	\$10,843	Daily Total	\$10,843						
Cum Costs: Drilling	\$734,172	Completion	\$1,165,446	Well Total	\$1,899,618						
MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9047.0		Perf : 5126'-8794'			PKR Depth : 0.0				
Activity at Report Time: LD TBG											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	BROKE CIRCULATION. CLEANED OUT & DRILLED OUT PLUGS @ 5010', 5200', 5345', 6261', 6540' & 6860'. CLEANED OUT TO PBTD @ 9039'. CIRCULATED CLEAN. POH, LD TBG TO 4600'. SDFN.								

01-13-2010		Reported By		POWELL							
DailyCosts: Drilling	\$0	Completion	\$5,749	Daily Total	\$5,749						
Cum Costs: Drilling	\$734,172	Completion	\$1,171,195	Well Total	\$1,905,367						
MD	9,125	TVD	9,125	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 9047.0 **Perf :** 6879'-8794' **PKR Depth :** 0.0

Activity at Report Time: PREP TO SWAB/FLOW TEST

Start	End	Hrs	Activity Description
07:00	13:00	6.0	SICP 550 PSIG. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7164' KB. ND BOPE & NU TREE. RD MOSU. FLOW TEST.

FLOWED 16 HRS, WIDE OPEN. FTP 0 PSIG. CP 1000 PSIG. 0 BFPH. RECOVERED 0 BLW. 4082 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .41'
 1 JT 2-3/8" 4.7# N-80 TBG 32.66'
 XN NIPPLE 1.10'
 220 JTS 2-3/8" 4.7# N-80 TBG 7117.86'
 BELOW KB 12.00'
 LANDED @ 7164.03' KB

01-14-2010 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210
Cum Costs: Drilling	\$734,172	Completion	\$1,172,405	Well Total	\$1,906,577

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0

Activity at Report Time: SHUT IN WAITING ON SWAB RIG.

Start	End	Hrs	Activity Description
05:00	14:00	9.0	FLOWED 18 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 1300 PSIG. 0 BFPH. RECOVERED 0 BLW. 4082 BLWTR. SHUT IN WAITING ON SWAB RIG.

01-19-2010 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	21:00	14.0	FLOWED 14 HRS. 24/64" CHOKE. FTP 100 PSIG. CP 1100 PSIG. 23 BFPH. RECOVERED 324 BLW. 3111 BLWTR.

01-26-2010 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787

MD	9,125	TVD	9,125	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED MCF, BC & BW IN HRS ON 14/64" CHOKE. TP 675 PSIG, CP 1575 PSIG.

01-27-2010 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$734,172 **Completion** \$1,173,615 **Well Total** \$1,907,787

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 94 MCF, 0 BC & 100 BW IN 20 HRS ON 14/64" CHOKE. TP 400 PSIG, CP 1500 PSIG.

01-28-2010 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$734,172 **Completion** \$1,173,615 **Well Total** \$1,907,787

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 77 MCF, 0 BC & 180 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1500 PSIG.

01-29-2010 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$734,172 **Completion** \$1,173,615 **Well Total** \$1,907,787

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 87 MCF, 0 BC & 140 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

02-01-2010 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$734,172 **Completion** \$1,173,615 **Well Total** \$1,907,787

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9047.0 **Perf :** 5126'-8794' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 1/30/2010 - FLOWED 106 MCF, 0 BC & 178 BW IN 24 HRS ON 12/64" CHOKE. TP 500 PSIG, CP 1450 PSIG.

1/31/2010 - FLOWED 111 MCF, 9 BC & 150 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

2/01/2010 - FLOWED 111 MCF, 4 BC & 120 BW IN 24 HRS ON 12/64" CHOKE. TP 400 PSIG, CP 1450 PSIG.

02-02-2010 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$734,172	Completion	\$1,173,615	Well Total	\$1,907,787
MD	9,125	TVD	9,125	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation : MESAVERDE /	PBTD : 9047.0	Perf : 5126'-8794'		PKR Depth : 0.0	
WASATCH					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 113 MCF, 0 BC & 105 BW IN 24 HRS ON 12/64" CHOKE. TP 450 PSIG, CP 1400 PSIG. FINAL RPORT.
