

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 17-17
SE/NE, SEC. 17, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-67868
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

E. Chapita 17-17 B

RECEIVED
FEB 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. EAST CHAPITA 17-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1781' FNL, 636' FEL <i>641379X</i> <i>40.038362</i> SE/NE At proposed prod. Zone <i>4433120Y</i> <i>-109.342880</i>		9. API Well No. 43-047-37856
14. Distance in miles and direction from nearest town or post office* 23.69 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 636' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1079	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 17, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9130'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4889.9 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
20. BLM/BIA Bond No. on file NM-2308		23. Esti mated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
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Title Agent	Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-02-06
Title	Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

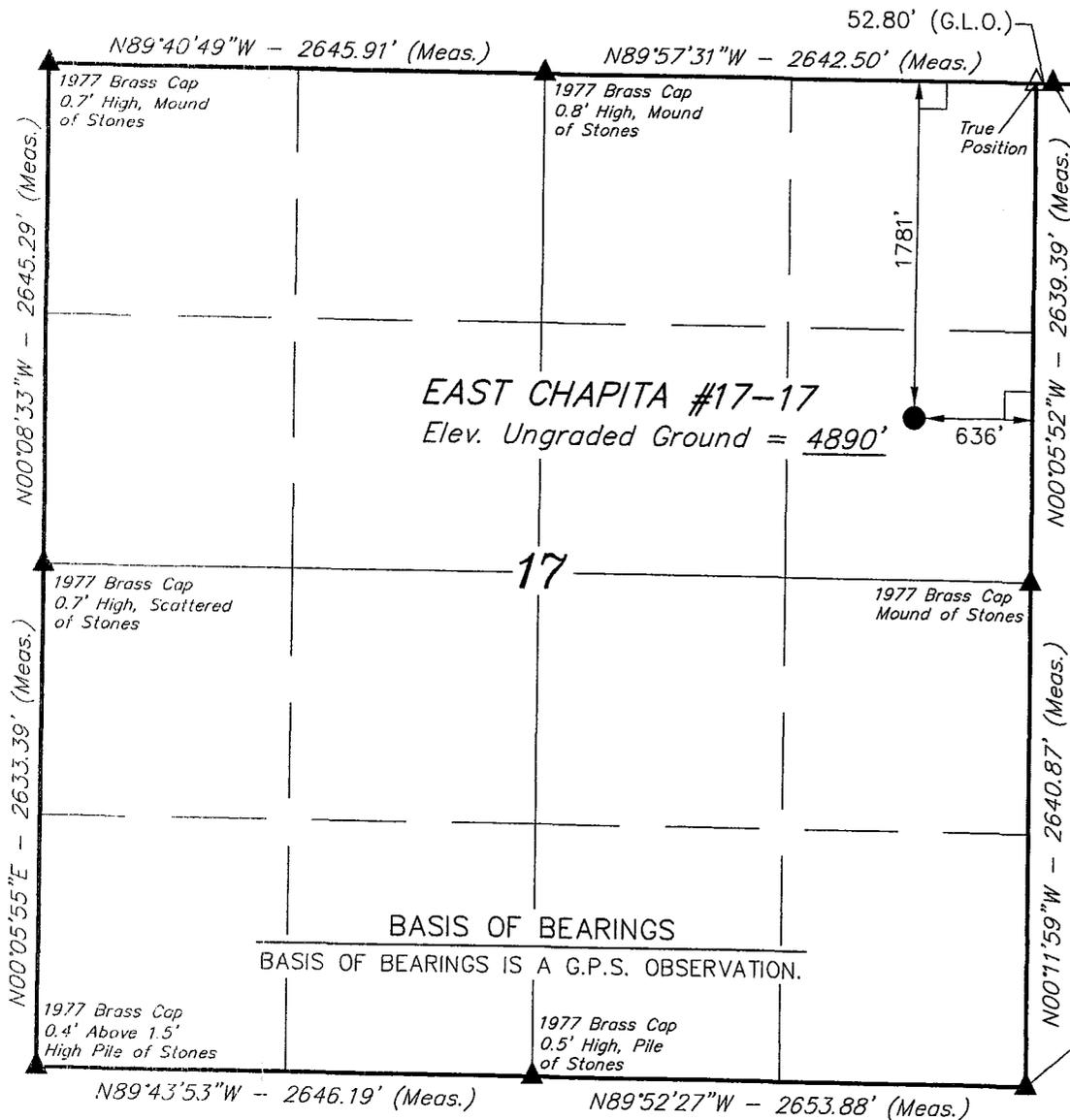
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FEB 23 2006**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #17-17, located as shown in the SE 1/4 NE 1/4 of Section 17, T9S, R23E, S.L.B.&M. Uintah County, Utah.



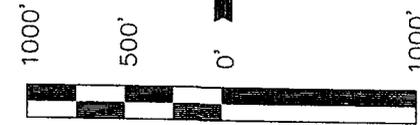
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°02'17.96" (40.038322)
 LONGITUDE = 109°20'37.04" (109.343622)
 (NAD 27)
 LATITUDE = 40°02'18.08" (40.038356)
 LONGITUDE = 109°20'34.59" (109.342942)

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 11661319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-22-05	DATE DRAWN: 08-29-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 17-17
SE/NE, SEC. 17, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,673'
Wasatch	4,617'
Chapita Wells	5,193'
Buck Canyon	5,869'
North Horn	6,542'
Island	6,891'
KMV Price River	6,992'
KMV Price River Middle	7,704'
KMV Price River Lower	8,483'
Sego	8,928'

Estimated TD: **9,130' or 200'± below Sego top**

Anticipated BHP: 4,985 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 17-17
SE/NE, SEC. 17, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
EAST CHAPITA 17-17
SE/NE, SEC. 17, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

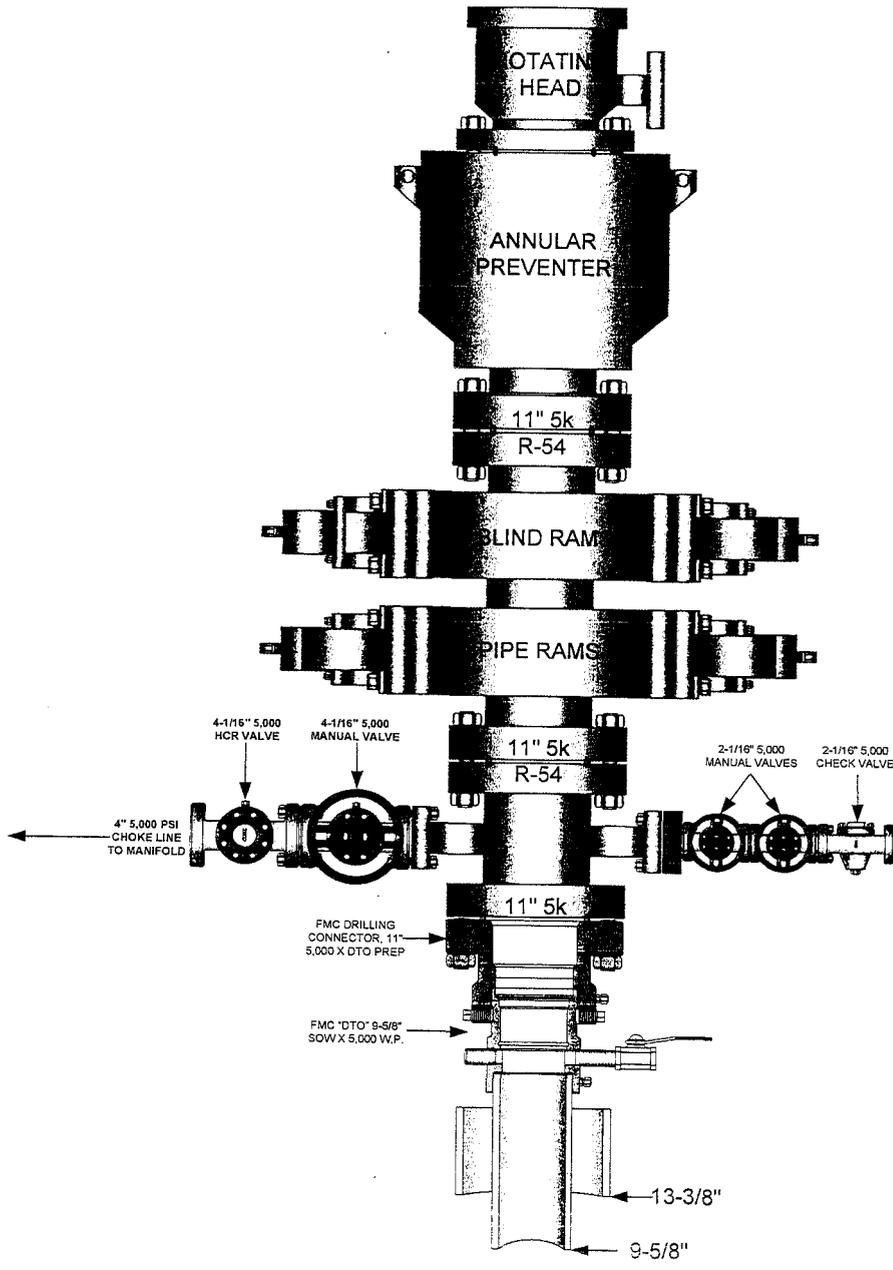
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

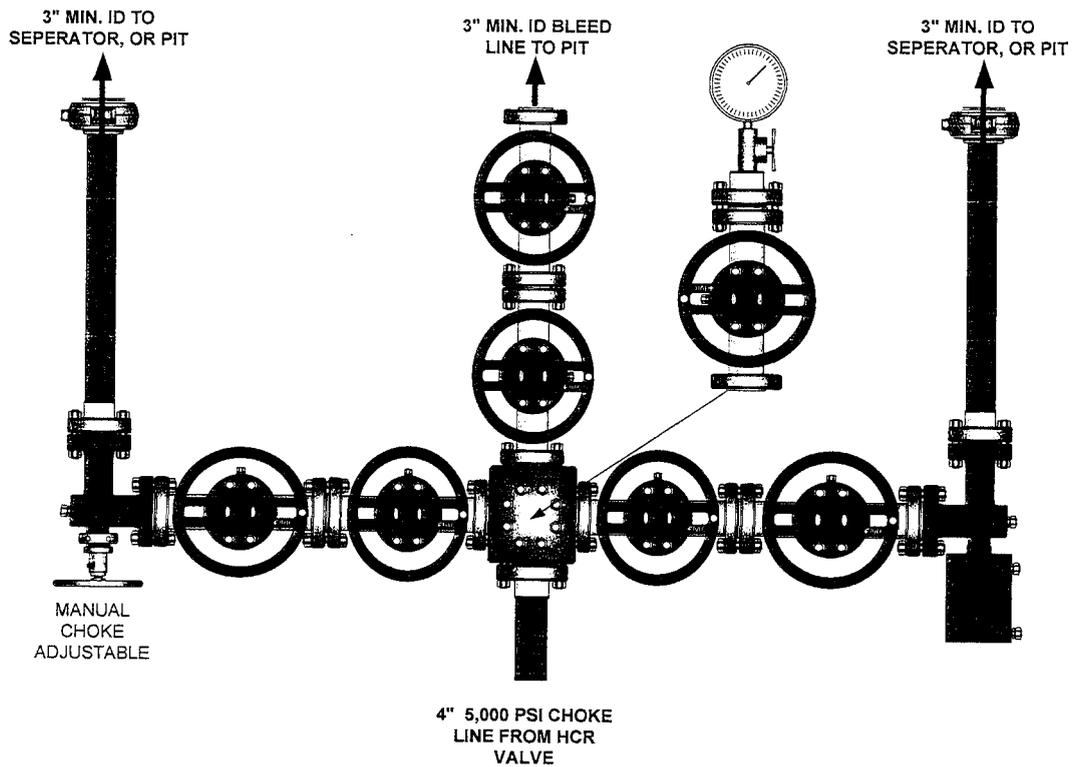
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 17-17
Lease Number: UTU-67868
Location: 1781' FNL & 636' FEL, SE/NE, Sec. 17,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.69 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 75 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 8*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 583' from proposed location to a point in the SE/NE of Section 17, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline lies entirely within leasehold boundaries, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored from Corner #1 to the access road, as well as West of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

The pipeline will be suspended over the large drainage.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 17-17 Well, located in the SE/NE of Section 17, T9S, R23E, Uintah County, Utah; Lease #UTU-67868;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2006

Date

Paul Smith
Agent

**Request for Exception to Buried Pipeline Requirement
For the East Chapita 17-17
SE/NE, Sec. 17, T9S, R23E
Lease Number UTU-67868**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 0.67 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #17-17
SECTION 17, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #15-17 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #16-17 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE EAST CHAPITA #18-17 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY THEN NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 75' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.7 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #17-17
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

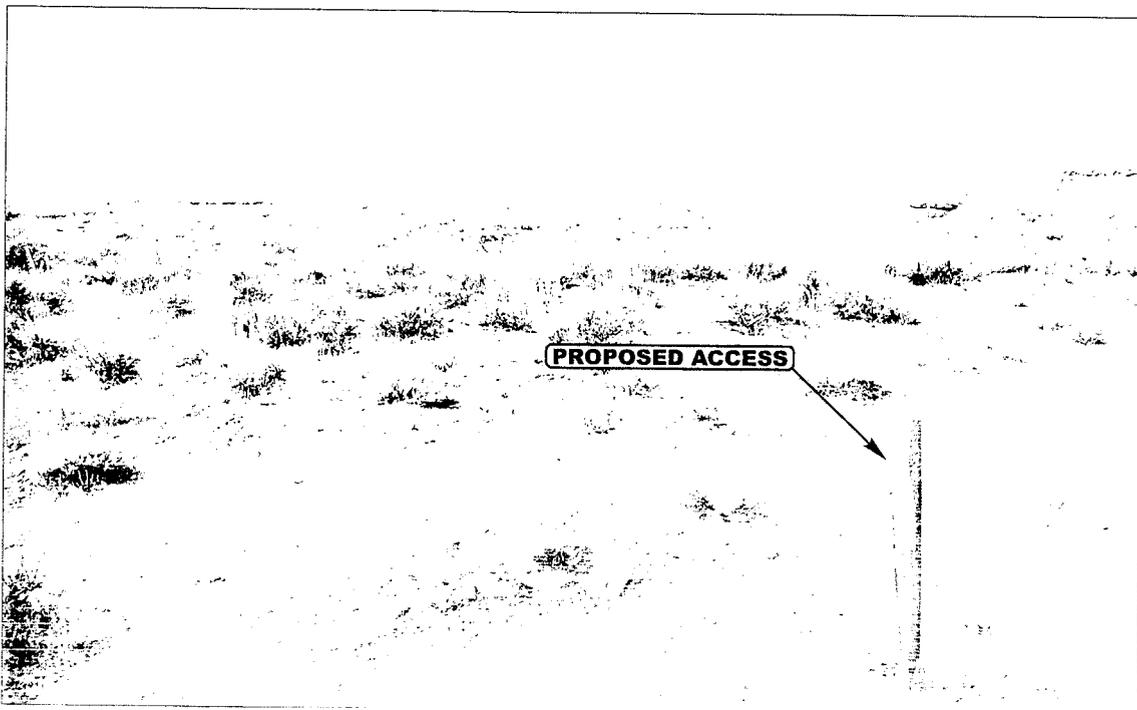


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	25	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00		

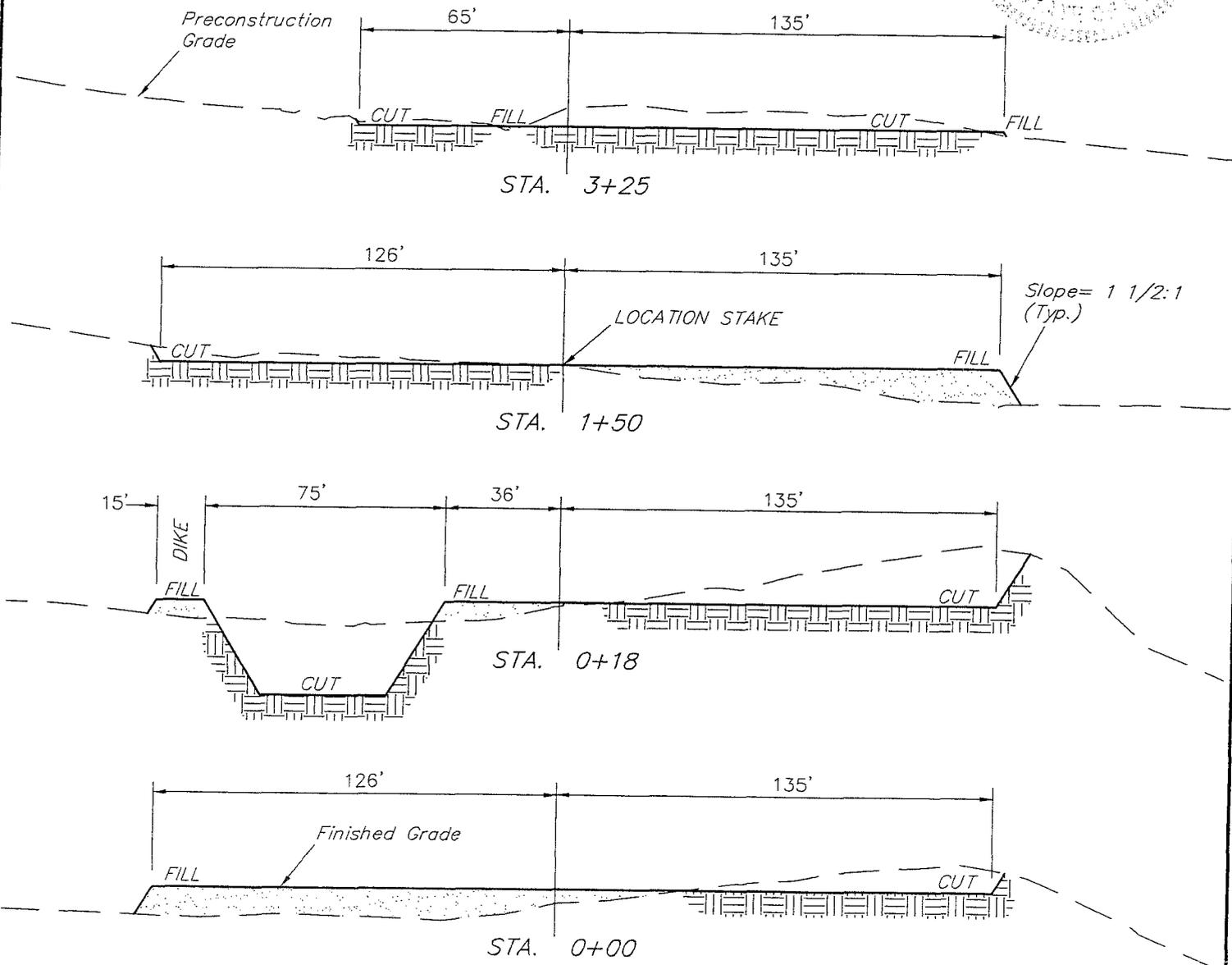
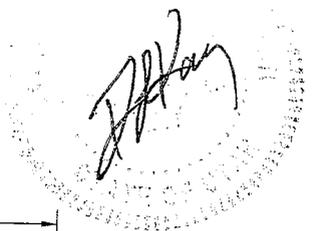
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #17-17
 SECTION 17, T9S, R23E, S.L.B.&M.
 1781' FNL 636' FEL

X-Section
 Scale
 1" = 20'
 1" = 50'

DATE: 08-29-05
 Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

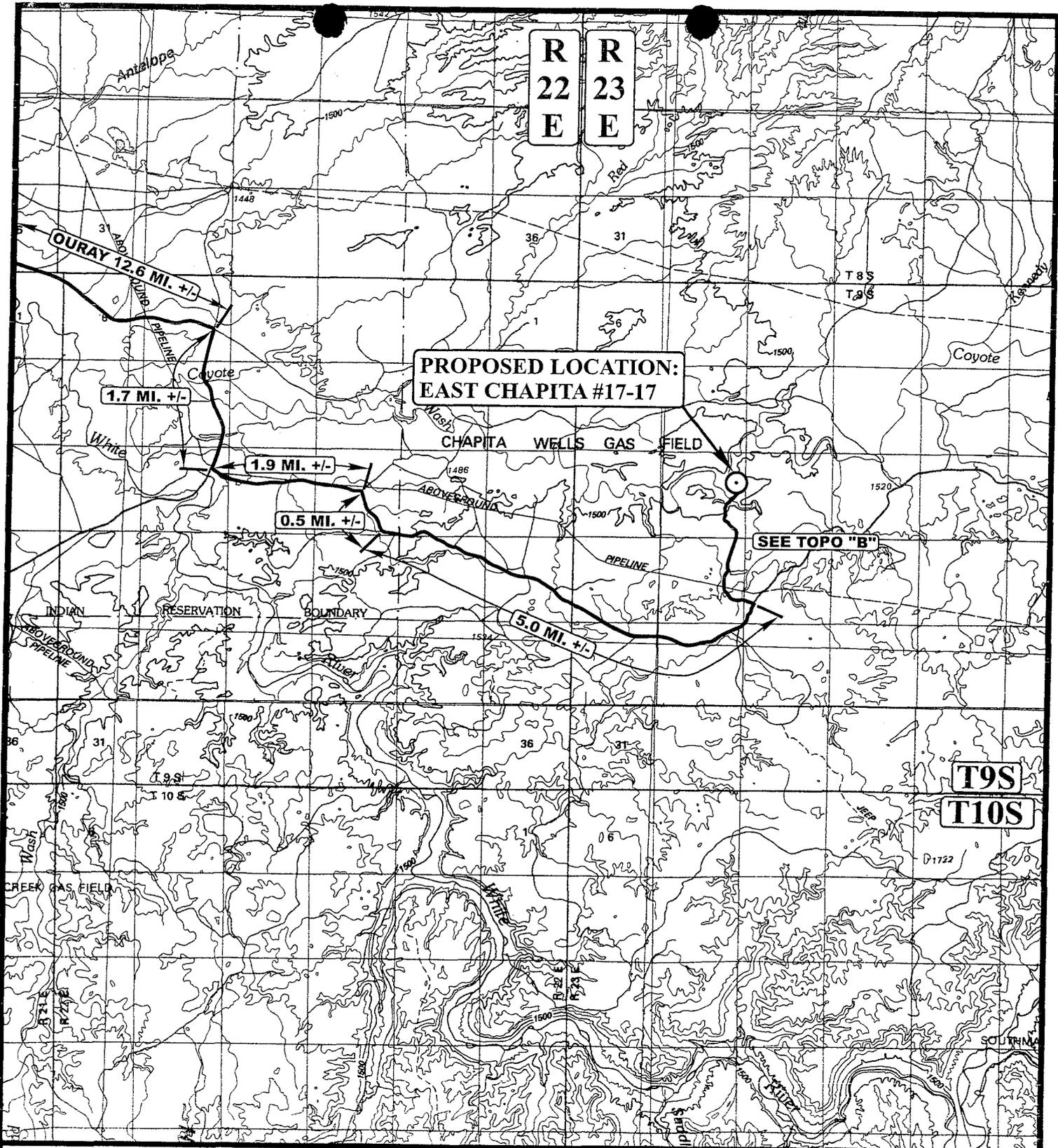
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,560 Cu. Yds.
Remaining Location	=	4,960 Cu. Yds.
TOTAL CUT	=	6,520 CU.YDS.
FILL	=	3,300 CU.YDS.

EXCESS MATERIAL	=	3,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,220 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

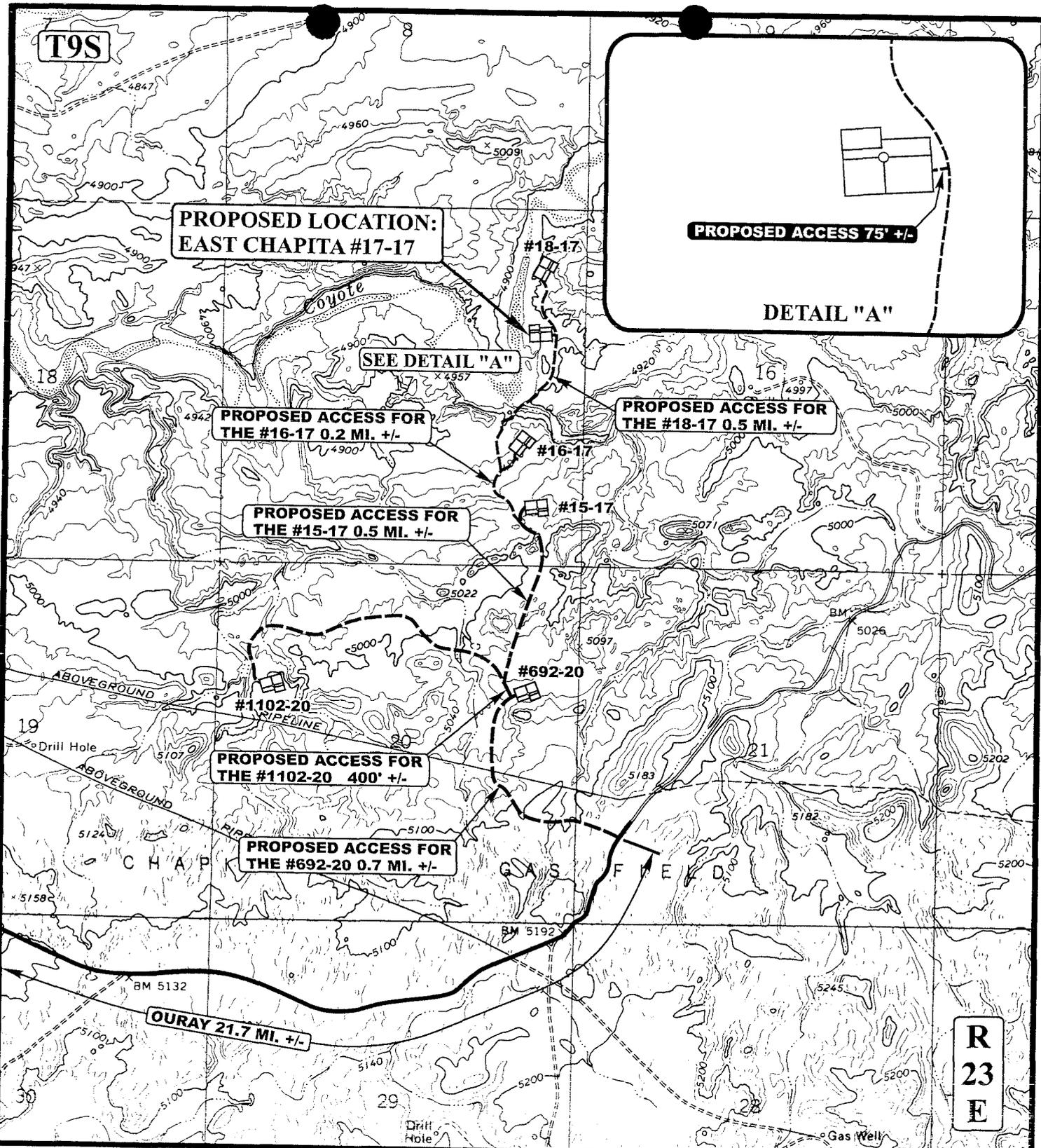


EOG RESOURCES, INC.

EAST CHAPITA #17-17
 SECTION 17, T9S, R23E, S.L.B.&M.
 1781' FNL 636' FEL

TOPOGRAPHIC MAP 08 25 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. (REVISED: 00-00-00)





LEGEND:

————— EXISTING ROAD

- - - - - PROPOSED ACCESS ROAD

UFS

Unrah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

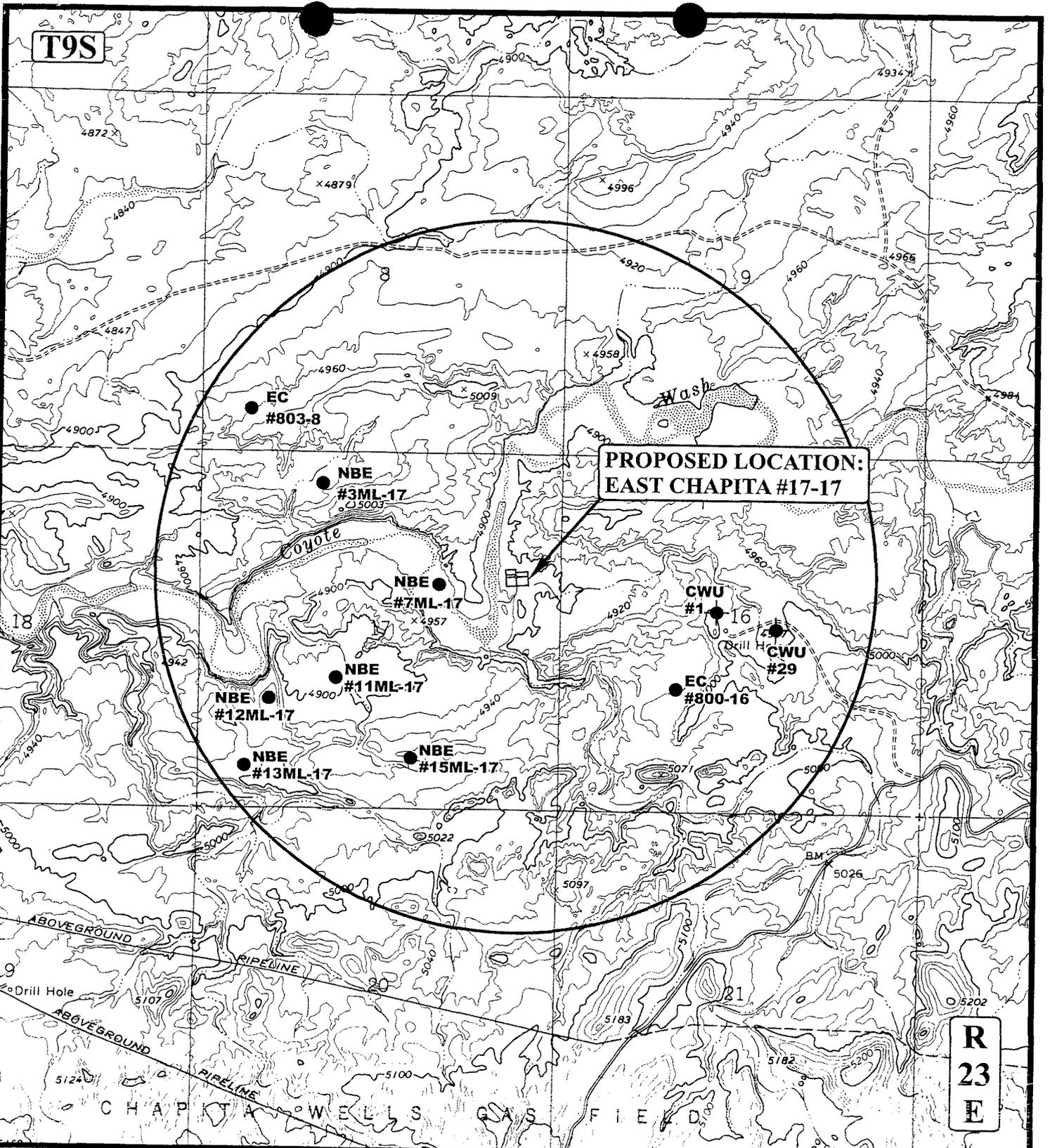
EAST CHAPITA #17-17
SECTION 17, T9S, R23E, S.L.B.&M.
1781' FNL 636' FEL

TOPOGRAPHIC MAP 08 | 25 | 05
 MONTH | DAY | YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: S.L. (REVISED: 00-00-00)

T9S



PROPOSED LOCATION:
EAST CHAPITA #17-17

R
23
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #17-17
SECTION 17, T9S, R23E, S.L.B.&M.
1781' FNL 636' FEL



Uintain Engineering & Land Surveying
 35 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08/25/05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-001



R
23
E

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

DETAIL "A"

PROPOSED LOCATION:
EAST CHAPITA #17-17

PROPOSED PIPELINE
FOR THE #18-17

TIE-IN POINT

SEE DETAIL "A"

APPROXIMATE TOTAL PIPELINE DISTANCE = 583' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #17-17
SECTION 17, T9S, R23E, S.L.B.&M.
1781' FNL 636' FEL

U
U
S
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08/25/05
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37856

WELL NAME: E CHAPITA 17-17
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SENE 17 090S 230E
 SURFACE: 1781 FNL 0636 FEL
 BOTTOM: 1781 FNL 0636 FEL
 COUNTY: UINTAH
 LATITUDE: 40.03836 LONGITUDE: -109.3429
 UTM SURF EASTINGS: 641379 NORTHINGS: 4433120
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Slip



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

EOG Resources, Inc
P.O. Box 1815
Vernal, UT 84078

Re: East Chapita 17-17 Well, 1781' FNL, 636' FEL, SE NE, Sec. 17, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37856.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc

Well Name & Number East Chapita 17-17

API Number: 43-047-37856

Lease: UTU-67868

Location: SE NE **Sec.** 17 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1781' FNL, 636' FEL** **SE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
23.69 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
636'

16. No. of Acres in lease
1079

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9130'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4889.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

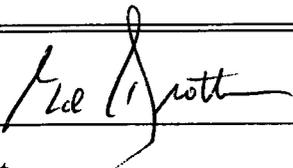
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

RECEIVED

Date
February 13, 2006

Title
Agent

OCT 23 2006

Approved by (Signature)



Name (Printed/Typed)

JERRY KENCZKA

DIV. OF OIL, GAS & MINING

Date

10-6-2006

Title
**Assistant Field Manager
Lands & Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- One Low water crossing will be used to cross the major drainage. The low water crossing will be constructed by constructing the road down to the bed of the drainage and fill in with cobble rock.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Top of cement for the production casing shall be at a minimum of 2100'
- Variance granted for O.O.#2 III E.1.: Blooie line can be <100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL

3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 17-17	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37856
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781' FNL & 636' FEL 40.038322 LAT 109.343622 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 17 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-27-07
By: [Signature]

SENT TO OPERATOR
2-28-07
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/22/2007</u>

(This space for State use only)

RECEIVED
FEB 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37856
Well Name: EAST CHAPITA 17-17
Location: 1781 FNL 636 FEL (SENE), SECTION 17, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Martin
Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

**RECEIVED
FEB 26 2007**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 17-17

Api No: 43-047-37856 Lease Type: FEDERAL

Section 17 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/05/07

Time 6:30 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 03/06/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38038	CHAPITA WELLS UNIT 1230-7		NESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15967	3/4/2007			3/12/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38062	CHAPITA WELLS UNIT 712-7		SWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15968	3/3/2007			3/12/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37856	EAST CHAPITA 17-17		SENE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15969	3/5/2007			3/12/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/6/2007

Date

RECEIVED

MAR 07 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,781' FNL & 636' FEL (SENE)
 Sec. 17-T9S-R23E 40.038322 LAT 109.343622 LON**

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 17-17

9. API Well No.
43-047-37856

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

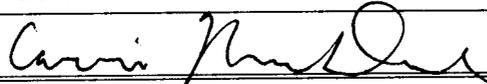
The referenced well spud on 3/5/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 17-17

9. API Well No.
43-047-37856

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,781' FNL & 636' FEL (SENE)
 Sec. 17-T9S-R23E 40.038322 LAT 109.343622 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

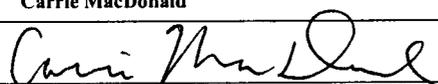
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/06/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU-67868
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. East Chapita 17-17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1.781' FNL & 636' FEL (SENE) Sec. 17-T9S-R23E 40.038322 LAT 109.343622 LON		9. API Well No. 43-047-37856
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Commingling</u> <u>application</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

JUN 06 2007

DIV. OF OIL, GAS & MINING

*6-29-07
RM*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the**

**Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

[Signature]

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 17-17
1781' FNL - 636' FEL (SENE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 5th day of June, 2007.



Notary Public

My Commission Expires: 2/13/2010

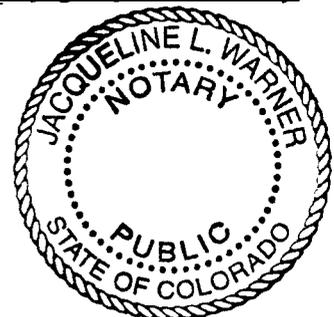
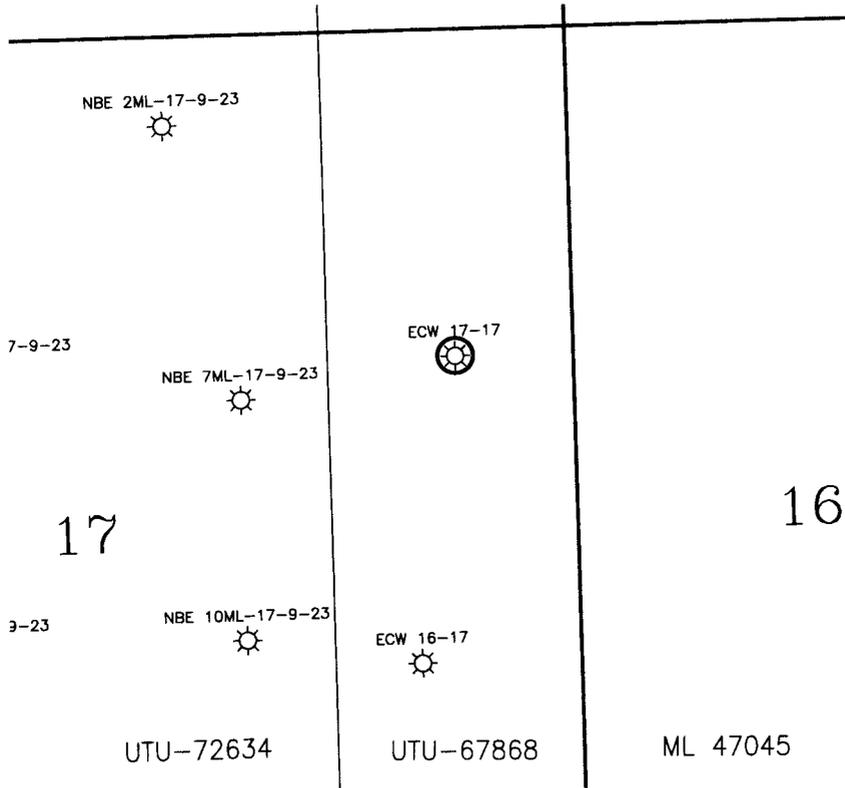


Exhibit "A" to Affidavit
East Chapita 17-17 Application to Commingle

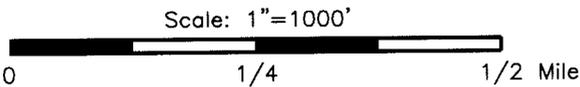
Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E



○ EAST CHAPITA 17-17



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 17-17
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\
page_EC17-17_commingled.wg
WELL

Author

TLM

Jun 04, 2007 -
2:41pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1.781' FNL & 636' FEL (SENE)
 Sec. 17-T9S-R23E 40.038322 LAT 109.343622 LON**

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 17-17

9. API Well No.
43-047-37856

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/9/2007. Please see the attached operations summary report for drilling and completion activities performed on the subject well.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2007

Well Name	ECW 017-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37856	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	06-09-2007
Tax Credit	N	TVD / MD	9,130/ 9,130	Property #	057629
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,906/ 4,890				
Location	Section 17, T9S, R23E, SENE, 1781 FNL & 636 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303635	AFE Total	1,970,200	DHC / CWC	838,700/ 1,131,500
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Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006	Release Date	04-30-2007
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04-25-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1781' FNL & 636' FEL (SE/NE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.038356, LONG 109.342942 (NAD 27)

RIG: ENSIGN #72
OBJECTIVE: 9130' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4889.9' NAT GL, 4889.9' PREP GL (DUE TO ROUNDING 4890' IS THE PREP GL), 4906' KB (16')

EOG BPO WI 100%, NRI 87.5%

02-28-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

03-01-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 10% COMPLETE.

03-02-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 25% COMPLETE.

03-05-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

03-06-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION/WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/5/2007 @ 6:30 PM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 3/5/2007 @ 5:30 PM.

03-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

03-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-11-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$66,744	Completion	\$0	Daily Total	\$66,744						
Cum Costs: Drilling	\$226,585	Completion	\$0	Well Total	\$226,585						
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 3/7/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1620'. RAN 57 JTS (2405.30') OF 9-5/8", 36.0#, J-55. ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2421' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.5 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/SX GILSONITE, 3 #/SX GR-3, 3 % SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.8 BBLs FRESH WATER. BUMPED PLUG W/900# @ 1:33 PM, 3/11/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLs INTO LEAD CEMENT. CIRCULATED 42.8 BBLs CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 12 BBLs CEMENT TO PIT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/4% CaCl₂, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2285', 2 DEGREE. TAGGED @ 2303'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/9/2007 @ 4:50 PM.

04-20-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$25,476	Completion	\$0	Daily Total	\$25,476						
Cum Costs: Drilling	\$252,061	Completion	\$0	Well Total	\$252,061						
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIGGING ROTARY RIG DOWN.
07:00	07:30	0.5	HELD SAFETY MEETING WITH RIG CREWS AND BOB JONES TRUCK DRIVERS ON RIGGING UP AND RIGGING UP WITH TRUCKS.
07:30	01:00	17.5	MOVING FROM LOCATION- E.C.W 16-17 TO- E.C.W 17-17, RIG UP WITH BOB JONES TRUCKS, ALL TRUCKS RELEASED AT 15:00 HOUR, CONTINUE TO RIG UP WITH RIG CREWS.
01:00	06:00	5.0	NIPPLE UP B.O.P STACK AND CHOKE MANIFOLD. ENSIGN RIG #72 ON DAY WORK, 4/20/2007 AT 01:00 HRS.

4/18/2007---AT 18:00 HOURS,B.L.M. AND THE STATE OF UTAH WERE NOTIFY OF TESTING THE B.O.P. EQUIPMENT, TALKED TO ANSWERING MACHINE WITH BOTH PARTIES.

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETING.

NO ACCIDENTS.

04-21-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$42,832	Completion	\$0	Daily Total	\$42,832						
Cum Costs: Drilling	\$294,893	Completion	\$0	Well Total	\$294,893						
MD	2,866	TVD	2,866	Progress	445	Days	1	MW	9.2	Visc	30.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP B.O.P. AND CHOKE MANIFOLD.
08:00	14:30	6.5	RIG UP QUICK TEST AND TEST B.O.P. EQUIPMENT, PIPE, BLIND RAMS, 5,000 PSI, CHOKE MANIFOLD- 5,000 PSI, ALL VALVES 5,000 PSI-UPPER AND LOWER KELLY VALVE, INSIDE B.O.P. VALVE,- T.I.W. FLOOR VALVE, ANNULAR-2,500 PSI. 9-5/8" CSY 1,500 PSI, ALL TEST GOOD.
14:30	15:00	0.5	RIG QUICK TESTER DOWN, HOLD SAFETY MEETING WITH T@M CSY CREW AND RIG CREW ON- PICKING UP B.H.A.
15:00	19:30	4.5	PICKUP B.H.A, TAG UP ON CEMENT AT 2328, RIG PICKUP MACHINE DOWN.
19:30	22:00	2.5	DRILL CEMENT, FLOAT COLLAR AND SHOE.
22:00	22:30	0.5	DRILL FORMATION FROM 2421 TO 2435.
22:30	23:00	0.5	DO FIT TEST, 470 PSI, AT 2435, 8.3 WT=12.0 M.M.W. SHOE AT 2421.
23:00	06:00	7.0	DRILL 7-7/8" HOLE FROM 2435 TO 2866, 10/12K,50 RPMS, 30 VIS,9.2 WT. 40% SH,45% SS,15% LS.

TOTAL FUEL-6601 GALS-USED-1101 GALS.

TWO FULL CREWS, NO ACCIDENTS.

06:00 18.0 SPUD 7 7/8" HOLE AT 22:00 HRS, 4/20/2007.

04-22-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$34,622 Completion \$0 Daily Total \$34,622

Cum Costs: Drilling \$329,515 Completion \$0 Well Total \$329,515

MD 4.726 TVD 4.726 Progress 1.860 Days 2 MW 9.2 Visc 31.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WIRE LINE SURVEY AT 2895-2.0 DEG
06:30	11:30	5.0	DRILL 2866 TO 3610,12/15K,30 VIS,9.2 WT
11:30	12:00	0.5	WIRE LINE SURVEY AT 3610-3.0 DEG
12:00	12:30	0.5	DRILL 3610 TO 3642, 15/17K, 30 VIS, 9.2 WT
12:30	13:00	0.5	LUBRICATE RIG, CHECK CROWN-O- MATIC.
13:00	18:00	5.0	DRILL 3642 TO 4229, 12/15 K,32 VIS 9.4 WT..
18:00	18:30	0.5	WIRE LINE SURVEY AT 4152-MISS RUN.
18:30	19:00	0.5	DRILL 4229 TO 4260, 14/16K 50 RPMS,33 VIS,9.5 WT.
19:00	19:30	0.5	WIRE LINE SURVEY AT 4183-2.0 DEG
19:30	01:30	6.0	DRILL 4260 TO 4601, 14/15K,33 VIS,9.5 WT,50 RPMS.
01:30	02:00	0.5	WIRE LINE SURVEY AT 4524-3.0 DEG
02:00	06:00	4.0	DRILL 4601 TO 4726, 14/16 K,50 RPMS, 32 VIS, 9.7 WT.

TOP OF WASATCH-4648, 70% RDSH,20% SS, 10% SH.

TOTAL FUEL-5669,USED-632 GALS.

TWO FULL CREWS, NO ACCIDENTS.

04-23-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$31,601 Completion \$0 Daily Total \$31,601

Cum Costs: Drilling \$361,117 Completion \$0 Well Total \$361,117

MD 6.035 TVD 6.035 Progress 1.309 Days 3 MW 9.5 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4726 TO 5376, 15/18 K,35 VIS, 9.5 WT, 50 RPMS.
16:00	16:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
16:30	06:00	13.5	DRILL 5376 TO 6035,18/20 K,50 RPMS, 37 VIS, 9.9 WT.

TOP OF CHAPITA WELL-5199, TOP OF BUCK CANYON-5872.

40% SS,40% SH,20% RDSH.

TWO FULL CREWS, NO ACCIDENTS.

04-24-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$67,254 Completion \$0 Daily Total \$67,254
 Cum Costs: Drilling \$428,371 Completion \$0 Well Total \$428,371

MD 6,583 TVD 6,583 Progress 548 Days 4 MW 9.6 Visc 32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPING FOR NEW BIT

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 6035 TO 6366, 18/23 K, 35 VIS, 9.8 WT, 50 RPMS.
16:30	17:00	0.5	LUBRICATE RIG, CHECK CROWN -O-MATIC
17:00	04:30	11.5	DRILL 6366 TO 6583, 18/25 K,32 VIS,9.8 WT,50 RPMS.
04:30	05:30	1.0	CIRCULATE BOTTOMS UP AT 6583 .
05:30	06:00	0.5	PUMP DRY JOB, DROP SURVEY, TRIP OUT FOR NEW BIT.

TOP OF NORTH HORN 6554, 70% SS, 20% SH,10% RDSH.

TOTAL FUEL-3936 GALS,USED-770 GALS

TWO FULL CREWS, NO ACCIDENTS.

04-25-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$30,449 Completion \$5,968 Daily Total \$36,417
 Cum Costs: Drilling \$458,821 Completion \$5,968 Well Total \$464,789

MD 7,094 TVD 7,094 Progress 511 Days 5 MW 9.9 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP OUT FOR NEW BIT AT 6583.
11:00	12:00	1.0	LAY DOWN 2-3 POINT REAMS AND MUD MOTOR.
12:00	16:30	4.5	STRAP AND CAL NEW MUD MOTOR, TRIP IN WITH BIT # 2 HUGHES-506Z TO 6541.
16:30	17:00	0.5	REAM AND WASH TO BOTTOM -6541 TO 6583, 42 FT.
17:00	06:00	13.0	DRILL FROM 6583 TO 7094, 15/18 K, 45 RPMS, 33 VIS, 10.0 WT.

TOP OF PRICE RIVER-6913, SH 50%,SS 40%,SLTSTN 10%. BBG-300U, CONNECTION-500U.

BOTH CREWS HELD TAIL GATE SAFETY MEETING, B.O.P. DRILL-1.42 MINS.

TOTAL FUEL 3041 GALS, USED-895 GALS.

TWO FULL CREWS, NO ACCIDENTS.

04-26-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$48,113 Completion \$0 Daily Total \$48,113

Cum Costs: Drilling \$506,934 **Completion** \$5,968 **Well Total** \$512,902
MD 8,000 **TVD** 8,000 **Progress** 906 **Days** 6 **MW** 10.3 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG 7094' TO 7501'[407'][(40.7'PH)]WT 18/22, RPM 45/67, PSI 1500, SPM 112, GPM 413
16:00	16:30	0.5	RIG SERVICE, FUNCTION PIPE RAMS
16:30	17:00	0.5	REPAIR ROTARY CHAIN
17:00	00:30	7.5	DRLG 7501' TO 7841'[340'][(45.33'PH)]WT 12/23, RPM 45/67, PSI 1650, SPM 112, GPM 413
00:30	01:00	0.5	RIG SERVICE
01:00	06:00	5.0	DRLG 7841' TO 8000'[159'][(31.8'PH)]WT 12/23, RPM 45/67, PSI 1650, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE TOP 7790', CARBSH 50%, SS 40%, SLTSTN 10%
 BACK GROUND GAS 500-900U, CONN GAS 500-2500U, HIGH GAS 6557U @ 7567
 SAFETY MEETINGS ON FUELING EQUIPMENT, STABBING TUBULERS
 FULL CREWS
 NO ACCIDENTS
 BOP DRILL 1MIN., 30 SECONDS
 FUEL ON HAND 6443 GAL, USED 1098 GAL
 MUD WT 10.5#, VIS 38
 FUNCTION COM

04-27-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$37,862 **Completion** \$0 **Daily Total** \$37,862
Cum Costs: Drilling \$544,796 **Completion** \$5,968 **Well Total** \$550,764
MD 8,500 **TVD** 8,500 **Progress** 500 **Days** 7 **MW** 10.5 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRLG 8,000' TO 8,089'[89'][(59.33'PH)]WT 18/24, RPM 45/67, PSI 1550, SPM 112, GPM 413
07:30	09:00	1.5	CHANGE GASKET IN ROTATING HEAD
09:00	16:00	7.0	DRLG 8,089' TO 8,338'[249.][(33.57'PH)]WT 18/24, RPM 45/67, PSI 1700, SPM 112, GPM 413
16:00	16:30	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
16:30	06:00	13.5	DRLG 8338' TO 8500'[162'][(12'PH)]WT 14/24, RPM 45/67, PSI 1750, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE, CARBSHALE 60%, SS 30%, SLTSTN: 10%
 BACK GROUND GAS 1000-1500U, CONN 1000-3000U, HIGH GAS 6199U @ 8386'
 SAFETY MEETINGS ON FIXING CHAINS, INSTALLING ROTATING HEAD
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5494 GAL, USED 949 GAL
 MUD WT 11.3#, VIS 37
 CHECKED COM

04-28-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$36,365 **Completion** \$0 **Daily Total** \$36,365
Cum Costs: Drilling \$581,216 **Completion** \$5,968 **Well Total** \$587,184
MD 8.775 **TVD** 8.775 **Progress** 275 **Days** 8 **MW** 11.5 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 8500' TO 8545'[45']][11.25'PH]WT 11/18, RPM 40/67, PSI 17650, SPM 112, GPM 413
10:00	15:00	5.0	PUMP PILL, TRIP OUT HOLE, LAY DOWN MM & BIT, FUNCTION COM, DROP SURVEY
15:00	16:00	1.0	PICK UP NEW BIT & MUD MOTOR, FUNCTION PIPE RAMS
16:00	17:00	1.0	TRIP IN HOLE W/BHA
17:00	18:00	1.0	CHANGE SLIP DIES
18:00	22:00	4.0	TRIP IN HOLE, FILL PIPE @ 2400' & 8400'
22:00	22:30	0.5	WASH & REAM 60' TO BOTTOM, NO FILL
22:30	06:00	7.5	DRLG 8545' TO 8775'[230']][30.66'PH]WT10/18, RPM 45/67, PSI 2100, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER LOWER TOP 8550', CARBSHALE 50%, SS 40%, SLTSTN 10%
 BACK GROUND GAS 800-1300U, CONN GAS 1000-3800U, TRIP GAS 4387U @ 8545', HIGH FORMATION GAS 7130U @ 8487'
 SAFETY MEETINGS ON PAINTING, TRIPPING PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4552' GAL, USED 942 GAL
 MUD WT 11.5#, VIS 40
 CHECK COM

04-29-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$33,196 **Completion** \$647 **Daily Total** \$33,843
Cum Costs: Drilling \$614,412 **Completion** \$6,615 **Well Total** \$621,027
MD 9.130 **TVD** 9.130 **Progress** 355 **Days** 9 **MW** 11.8 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LAY DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRLG 8775' TO 9111'[336']][42'PH]WT18/22, RPM 45/67, PSI 2150, SPM 110, GPM 406
14:00	14:30	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
14:30	15:00	0.5	DRLG 9111' TO 9130TD, [19']][38'PH]WT 18, RPM 45/67, PSI 2150, SPM 110, GPM 404. REACHED TD @ 15:00 HRS, 4/28/07.
15:00	17:30	2.5	CIRC BOTTOMS UP, CHECK FOR GAS
17:30	18:30	1.0	SHORT TRIP 10 STANDS
18:30	23:00	4.5	CIRC & CONDITION MUD FOR CASING, MUD WT 11.8# IN, 11.4# OUT, VIS 36, SPOT 13.5# MUD PILL ON BOTTOM, 200 BBL.S, SAFETY MEETING W/ CALIBER CREW, RIG UP LAY DOWN MACHINE
23:00	06:00	7.0	LAY DOWN DRILL PIPE W/ CALIBER CREW FORMATION SEGO TOP 8957' CARBSHALE 45%, SS 45%, SLTSTN 10%

BACK GROUND GAS 1000-4000U, CONN GAS 1500-4500U, TRIP GAS 6144U, HIGH GAS 6082U @ 8863
 SAFETY MEETINGS ON USEING CATCH CAN, LAY DOWN DRILL PIPE

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3784 GAL, USED 768 GAL
 MUD WT 11.8 IN, 11.4 OUT, VIS 36
 CHECK COM
 TD 1500 HRS, 04/28/07

04-30-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$35,615 Completion \$151,533 Daily Total \$187,148
 Cum Costs: Drilling \$650,028 Completion \$158,148 Well Total \$808,176

MD 9,130 TVD 9,130 Progress 0 Days 10 MW 11.7 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DOWN DRILL STRING, PULL WEAR BUSHING
10:00	11:00	1.0	HOLD SAFETY MEETING WITH CALIBER, RIG UP CALIBER CASERS
11:00	20:00	9.0	RUN 213 JTS 41/2", 11.6#, N80, LTC, CASING, 2 MARKER JTS PER PROGRAM, FLOAT SHOE, FLOAT COLLAR, CASING HANGER, LANDING JT.
20:00	21:30	1.5	CIRC CASING, HOLD SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP TO CEMENT CASING
21:30	00:30	3.0	CEMENT CASING W/LEAD 360 SKS 35:65 POZ G, W/TAIL 1480 SKS 50:50 POZ G, FULL RETURNS, BUMPED PLUG 3500 PSI, SET SLIPS W/ 50,000#, TEST MANDRELL HANGER TO 5,000# FOR 15 MIN.
00:30	04:30	4.0	NIPPLE DOWN BOP STACK, CLEAN MUD TANKS.
04:30	06:00	1.5	RDRT / TRUCKS TUESDAY 5/1/07.

FORMATION SEGO TOP 8957
 SAFETY MEETINGS ON LAY DOWN DRILL PIPE, CEMENTING CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3483 GAL, USED 901 GAL
 CHECK COM

06:00 18.0 RELEASE RIG @ 04:30 HRS, 4/30/07.
 CASING POINT COST \$650,029

05-04-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$43,950 Daily Total \$43,950
 Cum Costs: Drilling \$650,028 Completion \$202,098 Well Total \$852,126

MD 9,130 TVD 9,130 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9076.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 70'. EST CEMENT TOP @ 560'. RD SCHLUMBERGER.

05-17-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,555 Daily Total \$2,555
 Cum Costs: Drilling \$650,028 Completion \$204,653 Well Total \$854,681

MD 9,130 TVD 9,130 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTBTD : 9076.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:00	11:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, LOST 450 PSIG 15 MIN. PREP FOR FRAC.

05-24-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$7,895	Daily Total	\$7,895
Cum Costs: Drilling	\$650,028	Completion	\$212,548	Well Total	\$862,576

MD 9,130 TVD 9,130 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9026.0 Perf : 7554-8924 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8693-94', 8703-04', 8722-23', 8730-31', 8753-54', 8780-81', 8784-85', 8800-01', 8810-11', 8858-59', 8863-64', 8910-11', 8916-17' & 8923-24 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD & 47070 GAL YF125ST+ & YF118ST+ WITH 172508# 20/40 SAND @ 1-6 PPG. MTP 6062 PSIG. MTR 50.6 BPM. ATP 5352 PSIG. ATR 47.3 BPM. ISIP 3225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8630'. PERFORATED LPR FROM 8398-99', 8403-04', 8414-15', 8427-28', 8438-39', 8445-46', 8488-89', 8503-04', 8516-17', 8541-42', 8556-57' & 8581-82 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST+ PAD & 43577 GAL YF125ST+ & YF118ST+ WITH 160300# 20/40 SAND @ 1-6 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6338 PSIG. MTR 50.6 BPM. ATP 5632 PSIG. ATR 45.5 BPM. ISIP 3646 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8360'. PERFORATED MPR FROM 8056-57', 8071-72', 8088-89', 8108-09', 8129-30', 8137-38', 8148-49', 8189-90', 8208-09', 8233-34', 8267-68', 8279-80', 8298-99' & 8332-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF125ST+ PAD & 47269 GAL YF125ST+ & YF118ST+ WITH 178800# 20/40 SAND @ 1-6 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6612 PSIG. MTR 50.6 BPM. ATP 5926 PSIG. ATR 38.5 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8025'. PERFORATED MPR FROM 7822-23', 7831-32', 7849-50', 7860-61', 7881-82', 7899-900', 7930-31', 7939-40', 7956-57', 7968-69', 7977-78', 7985-86', 7991-92' & 8004-05' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 6790 GAL YF123ST+ PAD & 58694 GAL YF123ST+ & YF118ST+ WITH 237700# 20/40 SAND @ 1-6 PPG. MTP 5939 PSIG. MTR 50.6 BPM. ATP 4798 PSIG. ATR 44.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATED MPR FROM 7554-55', 7569-70', 7582-83', 7594-95', 7618-19', 7644-45', 7656-57', 7688-89', 7701-02', 7711-12', 7724-25', 7737-38', 7748-49' & 7763-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD & 57670 GAL YF123ST+ & YF118ST+ WITH 237200# 20/40 SAND @ 1-6 PPG. MTP 5911 PSIG. MTR 50.6 BPM. ATP 4466 PSIG. ATR 48.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

05-25-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$336,341	Daily Total	\$336,341
Cum Costs: Drilling	\$650,028	Completion	\$548,889	Well Total	\$1,198,917

MD 9,130 TVD 9,130 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9026.0 Perf : 6892-8924 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7470'. PERFORATED UPR FROM 7188-89', 7202-03', 7228-29', 7236-37', 7241-42', 7299-300', 7319-20', 7338-39', 7393-94', 7402-03', 7437-38' & 7446-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD & 36604 GAL YF123ST+ & YF118ST+ WITH 130689# 20/40 SAND @ 1-6 PPG. MTP 6037 PSIG. MTR 50.6 BPM. ATP 4883 PSIG. ATR 46.8 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7155'. PERFORATED UPR FROM 6892-93', 6905-06', 6925-26', 6986-87', 6995-96', 7007-08', 7018-19', 7030-31', 7061-62', 7074-75', 7081-82', 7107-08', 7113-14' & 7136-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 52309 GAL YF123ST+ & YF118ST+ WITH 209758# 20/40 SAND @ 1-6 PPG. MTP 5534 PSIG. MTR 50.9 BPM. ATP 4426 PSIG. ATR 47.6 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 6768'. BLED OFF PRESSURE. RDWL. MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6768'. SDFN.

05-26-2007		Reported By		POWELL							
Daily Costs: Drilling	\$0	Completion	\$10,270	Daily Total	\$10,270						
Cum Costs: Drilling	\$650,028	Completion	\$559,159	Well Total	\$1,209,187						
MD	9,130	TVD	9,130	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9026.0		Perf : 6892-8924		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 6768', 7155', 7470', 7780', 8025', 8360' & 8630'. RIH. CLEANED OUT TO PBTD @ 9020'. LANDED TBG AT 6714' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
			FLOWED 11 HRS. 16/64" CHOKE . FTP 1500 PSIG. CP 1600 PSIG. 54 BFPH. RECOVERED 924 BLW. 9007 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF SUB 1.00'
			1 JT 2-3/8" 4.7# L-80 TBG 31.68'
			XN NIPPLE 1.10'
			210 JTS 2-3/8" 4.7# L-80 TBG 6668.37'
			BELOW KB 12.00'
			LANDED @ 6714.15' KB

05-27-2007		Reported By		POWELL							
Daily Costs: Drilling	\$0	Completion	\$2,370	Daily Total	\$2,370						
Cum Costs: Drilling	\$650,028	Completion	\$561,529	Well Total	\$1,211,557						
MD	9,130	TVD	9,130	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9026.0		Perf : 6892-8924		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1950 PSIG. 50 BFPH. RECOVERED 1225 BLW. 7772 BLWTR.

05-28-2007		Reported By		POWELL					
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Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 750 MCFD, 62 BC & 315 BW IN 24 HRS ON 11/64" CK, TP 1750 & CP 2650 PSIG.

06-13-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$650,028 **Completion** \$568,639 **Well Total** \$1,218,667

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9026.0** **Perf : 6892-8924** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 643 MCFD, 55 BC & 310 BW IN 24 HRS ON 12/64" CK, TP 1650 & CP 2500 PSIG.

06-14-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$650,028 **Completion** \$568,639 **Well Total** \$1,218,667

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9026.0** **Perf : 6892-8924** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 561 MCFD, 55 BC & 370 BW IN 24 HRS ON 12/64" CK, TP 1600 & CP 2450 PSIG.

06-15-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$650,028 **Completion** \$568,639 **Well Total** \$1,218,667

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9026.0** **Perf : 6892-8924** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 618 MCFD, 50 BC & 320 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 2400 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

8. Lease Name and Well No.
East Chapita 17-17

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

9. AFI Well No.
43-047-37856

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,781' FNL & 636' FEL (SENE) 40.038322 LAT 109.343622 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 17-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
03/05/2007

15. Date T.D. Reached
04/28/2007

16. Date Completed **06/09/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4890' GL

18. Total Depth: MD **9130'**
TVD

19. Plug Back T.D.: MD **9026'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2421		615 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9121		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6714							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6892	8924	8693 - 8924		3/spf	
B)			8398 - 8582		3/spf	
C)			8056 - 8333		3/spf	
D)			7822 - 8005		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8693 - 8924	52,183 GALS GELLED WATER & 172,508# 20/40 SAND
8398 - 8582	48,675 GALS GELLED WATER & 160,300# 20/40 SAND
8056 - 8333	52,403 GALS GELLED WATER & 178,800# 20/40 SAND
7822 - 8005	65,649 GALS GELLED WATER & 237,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2007	06/15/2007	24	→	50	618	320			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1500	2400	→	50	618	320		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 18 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Hwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6892	8924		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4647 5214 5906 6870 7641 8408 8964

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

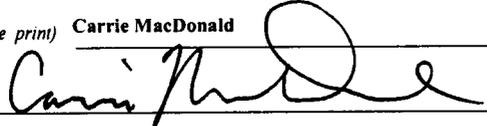
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 07/18/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 17-17 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7554-7764	2/spf
7188-7447	3/spf
6892-7137	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7554-7764	62,781 GALS GELLED WATER & 237,200# 20/40 SAND
7188-7447	41,722 GALS GELLED WATER & 130,689# 20/40 SAND
6892-7137	57,426 GALS GELLED WATER & 209,758# 20/40 SAND

Perforated the Lower Price River from 8693-8694', 8703-8704', 8722-8723', 8730-8731', 8753-8754', 8780-8781', 8784-8785', 8800-8801', 8810-8811', 8858-8859', 8863-8864', 8910-8911', 8916-8917', 8923-8924' w/ 3 spf.

Perforated the Lower Price River from 8398-8399', 8403-8404', 8414-8415', 8427-8428', 8438-8439', 8445-8446', 8488-8489', 8503-8504', 8516-8517', 8541-8542', 8556-8557', 8581-8582' w/ 3 spf.

Perforated the Middle Price River from 8056-8057', 8071-8072', 8088-8089', 8108-8109', 8129-8130', 8137-8138', 8148-8149', 8189-8190', 8208-8209', 8233-8234', 8267-8268', 8279-8280', 8298-8299', 8332-8333' w/ 3 spf.

Perforated the Middle Price River from 7822-7823', 7831-7832', 7849-7850', 7860-7861', 7881-7882', 7899-7900', 7930-7931', 7939-7940', 7956-7957', 7968-7969', 7977-7978', 7985-7986', 7991-7992', 8004-8005' w/ 2 spf.

Perforated the Middle Price River from 7554-7555', 7569-7570', 7582-7583', 7594-7595', 7618-7619', 7644-7645', 7656-7657', 7688-7689', 7701-7702', 7711-7712', 7724-7725', 7737-7738', 7748-7749', 7763-7764' w/ 2 spf.

Perforated the Upper Price River from 7188-7189', 7202-7203', 7228-7229', 7236-7237', 7241-7242', 7299-7300', 7319-7320', 7338-7339', 7393-7394', 7402-7403', 7437-7438', 7446-7447' w/ 3 spf.

Perforated the Upper Price River from 6892-6893', 6905-6906', 6925-6926', 6986-6987', 6995-6996', 7007-7008', 7018-7019', 7030-7031', 7061-7062', 7074-7075', 7081-7082', 7107-7108', 7113-7114', 7136-7137' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 17-17

API number: 43-047-37856

Well Location: QQ SENE Section 17 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 East Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city Salt Lake City state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
580	585	NO FLOW	NOT KNOWN
1,620	1,640	NO FLOW	NOT KNOWN

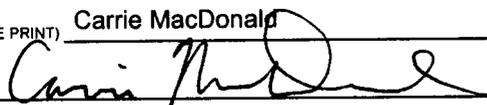
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 7/18/2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-67868
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. East Chapita 17-17
9. API Well No. 43-047-37856
10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
11. County or Parish, State Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,781' FNL & 636' FEL (SENE)
Sec. 17-T9S-R23E 40.038322 LAT 109.343622 LON**

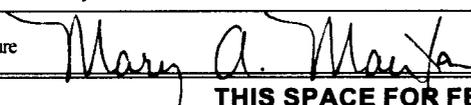
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/30/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **08/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 7/18/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

8. Lease Name and Well No.
East Chapita 17-17

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

9. AFI Well No.
43-047-37856

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,781' FNL & 636' FEL (SENE) 40.038322 LAT 109.343622 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 17-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
03/05/2007

15. Date T.D. Reached
04/28/2007

16. Date Completed **05/30/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4890' GL

18. Total Depth: MD **9130'**
TVD

19. Plug Back T.D.: MD **9026'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2421		615 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9121		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6714							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6892	8924	8693 - 8924		3/spf	
B)			8398 - 8582		3/spf	
C)			8056 - 8333		3/spf	
D)			7822 - 8005		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8693 - 8924	52,183 GALS GELLED WATER & 172,508# 20/40 SAND
8398 - 8582	48,675 GALS GELLED WATER & 160,300# 20/40 SAND
8056 - 8333	52,403 GALS GELLED WATER & 178,800# 20/40 SAND
7822 - 8005	65,649 GALS GELLED WATER & 237,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2007	06/15/2007	24	→	50	618	320			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1500	2400	→	50	618	320			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6892	8924		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4647 5214 5906 6870 7641 8408 8964

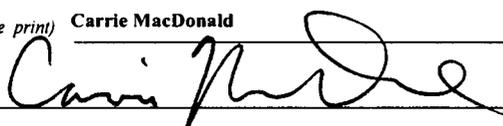
32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk

Signature  Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 17-17 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7554-7764	2/spf
7188-7447	3/spf
6892-7137	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7554-7764	62,781 GALS GELLED WATER & 237,200# 20/40 SAND
7188-7447	41,722 GALS GELLED WATER & 130,689# 20/40 SAND
6892-7137	57,426 GALS GELLED WATER & 209,758# 20/40 SAND

Perforated the Lower Price River from 8693-8694', 8703-8704', 8722-8723', 8730-8731', 8753-8754', 8780-8781', 8784-8785', 8800-8801', 8810-8811', 8858-8859', 8863-8864', 8910-8911', 8916-8917', 8923-8924' w/ 3 spf.

Perforated the Lower Price River from 8398-8399', 8403-8404', 8414-8415', 8427-8428', 8438-8439', 8445-8446', 8488-8489', 8503-8504', 8516-8517', 8541-8542', 8556-8557', 8581-8582' w/ 3 spf.

Perforated the Middle Price River from 8056-8057', 8071-8072', 8088-8089', 8108-8109', 8129-8130', 8137-8138', 8148-8149', 8189-8190', 8208-8209', 8233-8234', 8267-8268', 8279-8280', 8298-8299', 8332-8333' w/ 3 spf.

Perforated the Middle Price River from 7822-7823', 7831-7832', 7849-7850', 7860-7861', 7881-7882', 7899-7900', 7930-7931', 7939-7940', 7956-7957', 7968-7969', 7977-7978', 7985-7986', 7991-7992', 8004-8005' w/ 2 spf.

Perforated the Middle Price River from 7554-7555', 7569-7570', 7582-7583', 7594-7595', 7618-7619', 7644-7645', 7656-7657', 7688-7689', 7701-7702', 7711-7712', 7724-7725', 7737-7738', 7748-7749', 7763-7764' w/ 2 spf.

Perforated the Upper Price River from 7188-7189', 7202-7203', 7228-7229', 7236-7237', 7241-7242', 7299-7300', 7319-7320', 7338-7339', 7393-7394', 7402-7403', 7437-7438', 7446-7447' w/ 3 spf.

Perforated the Upper Price River from 6892-6893', 6905-6906', 6925-6926', 6986-6987', 6995-6996', 7007-7008', 7018-7019', 7030-7031', 7061-7062', 7074-7075', 7081-7082', 7107-7108', 7113-7114', 7136-7137' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 17-17

9. API Well No.
43-047-37856

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T9S R23E SENE 1781FNL 636FEL
40.03832 N Lat, 109.34362 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Nate Packer, Vernal BLM, a small evaporation unit was placed in the reserve pit on the referenced location. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70512 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 17-17
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FNL 0636 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 17 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Recompletion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2009
 By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/9/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047378560000

20070626 Commingling WSMVD accepted by UT DOGM

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2009

By: *Dan K. Quist*

**COMPLETION PROGRAM
ECW 17-17**

ECW 17-17
1,781' FNL & 636' FEL (SE/NE)
Section 17, T9S, R23E
Uintah County, Utah
Lat 40.038356 Long -109.342942 (NAD 27)

October 7, 2009
EOG BPO WI: 100.0%
EOG BPO NRI: 87.50%
API# 43-047-37856
AFE# 303635

WELL DATA:

ELEVATION: 4,890' GL KB: 4,906' (16' KB)

TOTAL DEPTH: 9,130' KB PBSD: 9,026' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,421'. Cemented w/ 430 sx Class G cement. Float held. Bump plug. Full Returns. Top out w/ 185 sxs cmt in 2 stages. Cmt to surface.

4-1/2", 11.6#, N-80 set @ 9,121'. Cemented w/ 360 sx HiLift 35/65 Pozmix "G" & 1480 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 6,844-864' (20') and 4,230-250' (20'). Cement Top est. @ 2,188' in PERC. TOC @ 560' per CBL.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8693-8694', 8703-8704', 8722-8723', 8730-8731', 8753-8754', 8780-8781', 8784-8785', 8800-8801', 8810-8811', 8858-8859', 8863-8864', 8910-8911', 8916-8917', 8923-8924'	3/120°	Lower Price River	1
8398-8399', 8403-8404', 8414-8415', 8427-8428', 8438-8439', 8445-8446', 8488-8489', 8503-8504', 8516-8517', 8541-8542', 8556-8557', 8581-8582'	3/120°	Lower Price River	2
8056-8057', 8071-8072', 8088-8089', 8108-8109', 8129-8130', 8137-8138', 8148-8149', 8189-8190', 8208-8209', 8233-8234', 8267-8268', 8279-8280', 8298-8299', 8332-8333'	2/180°	Middle Price River	3
7822-7823', 7831-7832', 7849-7850', 7860-7861', 7881-7882', 7899-7900', 7930-7931', 7939-7940', 7956-7957', 7968-7969', 7977-7978', 7985-7986', 7991-7992', 8004-8005'	2/180°	Middle Price River	4
7554-7555', 7569-7570', 7582-7583', 7594-7595', 7618-7619', 7644-7645', 7656-7657', 7688-7689', 7701-7702', 7711-7712', 7724-7725', 7737-7738', 7748-7749', 7763-7764'	2/180°	Middle Price River	5
7188-7189', 7202-7203', 7228-7229', 7236-7237', 7241-7242', 7299-7300', 7319-7320', 7338-7339', 7393-7394', 7402-7403', 7437-7438', 7446-7447'	3/120°	Upper Price River	6
6892-6893', 6905-6906', 6925-6926', 6986-6987', 6995-6996', 7007-7008', 7018-7019', 7030-7031', 7061-7062', 7074-7075', 7081-7082', 7107-7108', 7113-7114', 7136-7137'	2/180°	Upper Price River	7

**COMPLETION PROGRAM
ECW 17-17**

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6609-6610', 6617-6618', 6631-6632', 6651-6652', 6687-6688', 6699-6700', 6708-6709', 6722-6723', 6731-6732', 6741-6742', 6770-6771', 6801-6802'	3/120°	North Horn	8
6215-6216', 6222-6224', 6253-6254', 6268-6269', 6292-6293', 6321-6322', 6360-6361', 6431-6432', 6458-6459', 6478-6479', 6498-6499'	3/120°	Ba	9
5784-5785', 5803-5804', 5896-5897', 5942-5943', 5963-5964', 5980-5981', 6037-6038', 6048-6049', 6123-6124', 6130-6131', 6154-6156'	3/120°	Ba	10
5378-5379', 5382-5383', 5392-5395', 5454-5455', 5505-5506', 5523-5524', 5638-5639', 5652-5653', 5656-5658'	3/120°	Ca	11
5264-5265', 5274-5276', 5282-5284', 5287-5289', 5297-5300'	3/120°	Ca	12
5070-5071', 5077-5078', 5081-5082', 5106-5107', 5128-5129', 5137-5138', 5148-5150', 5160-5162', 5170-5172'	3/120°	Pp	13

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBD. POH.
2. RUWL. Set 10K CFP @ **6,825'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,609'-6,802'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **6,520'±**. Perforate **Ba** intervals from **6,215'-6,499'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **6,180'±**. Perforate **Ba** intervals from **5,784'-6,156'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,705'±**. Perforate **Ca** intervals from **5,378'-5,658'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **5,320'±**. Perforate **Ca** intervals from **5,264'-5,300'** as shown. RDWL.
12. RU Service Company. Frac down casing per attached procedure. RD Service Company.

**COMPLETION PROGRAM
ECW 17-17**

13. RUWL. Set Weatherford 10K composite frac plug @ **5,200'±**. Perforate **Pp** intervals from **5,070'-5,172'** as shown. RDWL.
14. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,040'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTD. Land tubing @ **7,500'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
15. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, AREA PRODUCTION MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 17-17
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378560000
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3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FNL 0636 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 17 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Incident report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On August 26, 2009 a production tank on the referenced location overflowed spilling approximately 60 barrels of condensate which was contained in the berm. All condensate was recovered and returned to the tank and all contaminated soils are being bioremediated onsite.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2009	

3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other RECOMPLETION

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.
EAST CHAPITA 17-17

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

9. API Well No.
43-047-37856

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1781FNL 636FEL 40.03832 N Lat, 109.34362 W Lon
 At top prod interval reported below SENE 1781FNL 636FEL 40.03832 N Lat, 109.34362 W Lon
 At total depth SENE 1781FNL 636FEL 40.03832 N Lat, 109.34362 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T9S R23E Mer

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
03/05/2007 15. Date T.D. Reached
04/28/2007 16. Date Completed
 D & A Ready to Prod.
06/09/2010

17. Elevations (DF, KB, RT, GL)*
4890 GL

18. Total Depth: MD 9130 TVD 19. Plug Back T.D.: MD 9026 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2421		615		0	
7.875	4.500 N80	11.6	0	9121		1840		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		5368						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WASATCH/MESAVERDE	5070	8924	8693 TO 8924		3	
B)			8398 TO 8582		3	
C)			8056 TO 8333		3	
D)			7822 TO 8005		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8693 TO 8924	52,183 GALS GELLED WATER & 172,508# 20/40 SAND
8398 TO 8592	48,675 GALS GELLED WATER & 160,300# 20/40 SAND
8056 TO 8333	52,403 GALS GELLED WATER & 178,800# 20/40 SAND
7822 TO 8005	65,649 GALS GELLED WATER & 237,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2007	06/07/2010	24	→	10.0	636.0	370.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	600	950.0	→	10	636	370		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #93312 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
SEP 27 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5070	8924		WASATCH CHAPITA WELLS BUCK CANYON MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4647 5214 5906 6870 7641 8408 8964

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #93312 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/23/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 17-17 ADDITIONAL REMARKS (CONTINUED):

New reservoir information is in red.

26. PERFORATION RECORD

7554-7764	2/spf
7188-7447	3/spf
6892-7137	2/spf
6609-6802	3/spf
6215-6499	3/spf
5784-6156	3/spf
5378-5658	3/spf
5264-5300	3/spf
5070-5172	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7554-7764	62,781 GALS GELLED WATER & 237,200# 20/40 SAND
7188-7447	41,722 GALS GELLED WATER & 130,689# 20/40 SAND
6892-7137	57,426 GALS GELLED WATER & 209,758# 20/40 SAND
6609-6802	46,109 GALS GELLED WATER & 135,900# 20/40 SAND
6215-6499	31,564 GALS GELLED WATER & 76,100# 20/40 SAND
5784-6156	29,526 GALS GELLED WATER & 62,300# 20/40 SAND
5378-5658	20,084 GALS GELLED WATER & 71,800# 20/40 SAND
5264-5300	24,322 GALS GELLED WATER & 88,500# 20/40 SAND
5070-5172	30,620 GALS GELLED WATER & 110,100# 20/40 SAND

Perforated the Lower Price River from 8693-8694', 8703-8704', 8722-8723', 8730-8731', 8753-8754', 8780-8781', 8784-8785', 8800-8801', 8810-8811', 8858-8859', 8863-8864', 8910-8911', 8916-8917', 8923-8924' w/ 3 spf.

Perforated the Lower Price River from 8398-8399', 8403-8404', 8414-8415', 8427-8428', 8438-8439', 8445-8446', 8488-8489', 8503-8504', 8516-8517', 8541-8542', 8556-8557', 8581-8582' w/ 3 spf.

Perforated the Middle Price River from 8056-8057', 8071-8072', 8088-8089', 8108-8109', 8129-8130', 8137-8138', 8148-8149', 8189-8190', 8208-8209', 8233-8234', 8267-8268', 8279-8280', 8298-8299', 8332-8333' w/ 3 spf.

Perforated the Middle Price River from 7822-7823', 7831-7832', 7849-7850', 7860-7861', 7881-7882', 7899-7900', 7930-7931', 7939-7940', 7956-7957', 7968-7969', 7977-7978', 7985-7986', 7991-7992', 8004-8005' w/ 2 spf.

Perforated the Middle Price River from 7554-7555', 7569-7570', 7582-7583', 7594-7595', 7618-7619', 7644-7645', 7656-7657', 7688-7689', 7701-7702', 7711-7712', 7724-7725', 7737-7738', 7748-7749', 7763-7764' w/ 2 spf.

Perforated the Upper Price River from 7188-7189', 7202-7203', 7228-7229', 7236-7237', 7241-7242', 7299-7300', 7319-7320', 7338-7339', 7393-7394', 7402-7403', 7437-7438', 7446-7447' w/ 3 spf.

Perforated the Upper Price River from 6892-6893', 6905-6906', 6925-6926', 6986-6987', 6995-6996', 7007-7008', 7018-7019', 7030-7031', 7061-7062', 7074-7075', 7081-7082', 7107-7108', 7113-7114', 7136-7137' w/ 2 spf.

Perforated the North Horn from 6609-10', 6617-18', 6631-32', 6651'-52', 6687-88', 6699'-70', 6708-09', 6722—23', 6731-32', 6741-42', 6770-71', 6801-02' @ 3 spf.

Perforated the Ba from 6215'-16', 6222'-24', 6253'-54', 6268'-69', 6292'-93', 6321'-22', 6360'-61', 6431'-32', 6458'-59', 6478'-79', 6498'-99' @ 3 spf.

Perforated the Ba from 5784'-85', 5803'-04', 5896'-97', 5942'-43', 5963'-64', 5980'-81', 6037'-38', 6048'-49', 6123'-24', 6130'-31', 6154'-56' @ 3 spf.

Perforated the Ca from 5378'-79', 5382'-83', 5392'-95', 5454'-55', 5505'-06', 5523'-24', 5638'-39', 5652'-53', 5656'-58' @ 3 spf.

Perforated the Ca from 5264'-65', 5274'-76', 5282'-84', 5287'-89', 5297'-300' @ 3 spf.

Perforated the Pp from 5070'-71', 5077'-78', 5081'-82', 5106'-07', 5128'-29', 5137'-38', 5148'-50', 6160'-62', 5170'-72' @ 3 spf.

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37856	East Chapita 17-17		SENE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	15969	15969				6/9/2010	
Comments: <u>WASATCH/MESAVERDE</u> 9/30/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

9/30/2010

Title

Date

RECEIVED

SEP 30 2010

DIV. OF OIL, GAS & MINING