

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

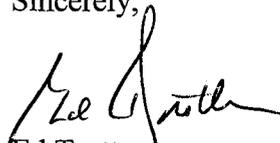
RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 4-5
SE/NW, SEC. 5, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

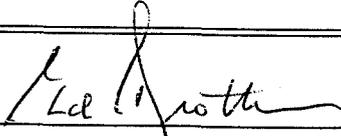
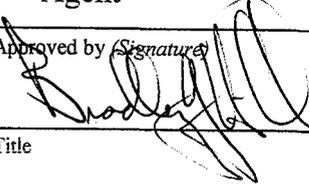
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 4-5
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37853
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1833' FNL, 1788' FWL <i>640436X 40,066972</i> At proposed prod. Zone <i>4436280Y SE/NW -109.353341</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 43.35 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 5, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1788'	16. No. of Acres in lease 2451	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9560'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4886.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-02-06
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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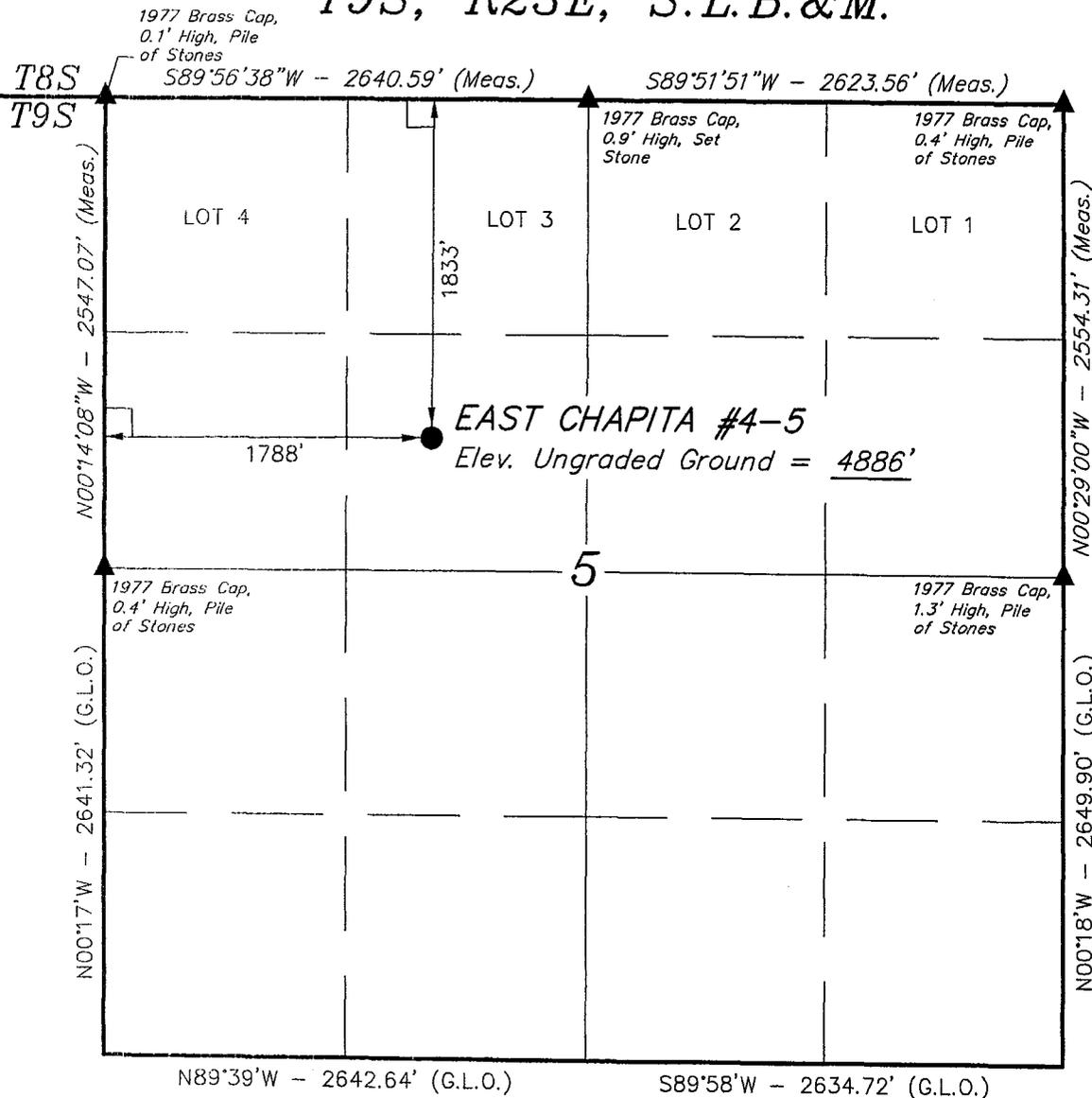
**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

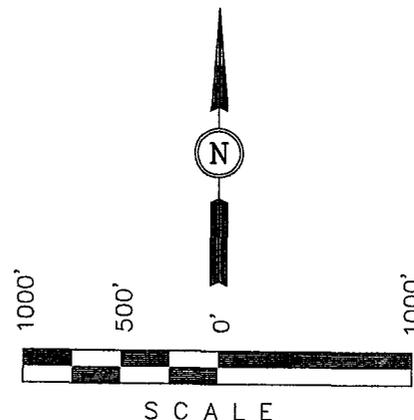
EOG RESOURCES, INC.

Well location, EAST CHAPITA #4-5, located as shown in the SE 1/4 NW 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME/OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'01.04" (40.066956)
 LONGITUDE = 109°21'14.17" (109.353936)
 (NAD 27)
 LATITUDE = 40°04'01.17" (40.066992)
 LONGITUDE = 109°21'11.72" (109.353256)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-05	DATE DRAWN: 07-07-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 4-5
SE/NW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,985'
Wasatch	4,915'
Chapita Wells	5,562'
Buck Canyon	6,228'
North Horn	6,872'
Island	7,232'
KMV Price River	7,422'
KMV Price River Middle	8,086'
KMV Price River Lower	8,915'
Sego	9,361'

Estimated TD: **9,560' or 200'± below Sego top**

Anticipated BHP: 5,220 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 4-5
SE/NW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
EAST CHAPITA 4-5
SE/NW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

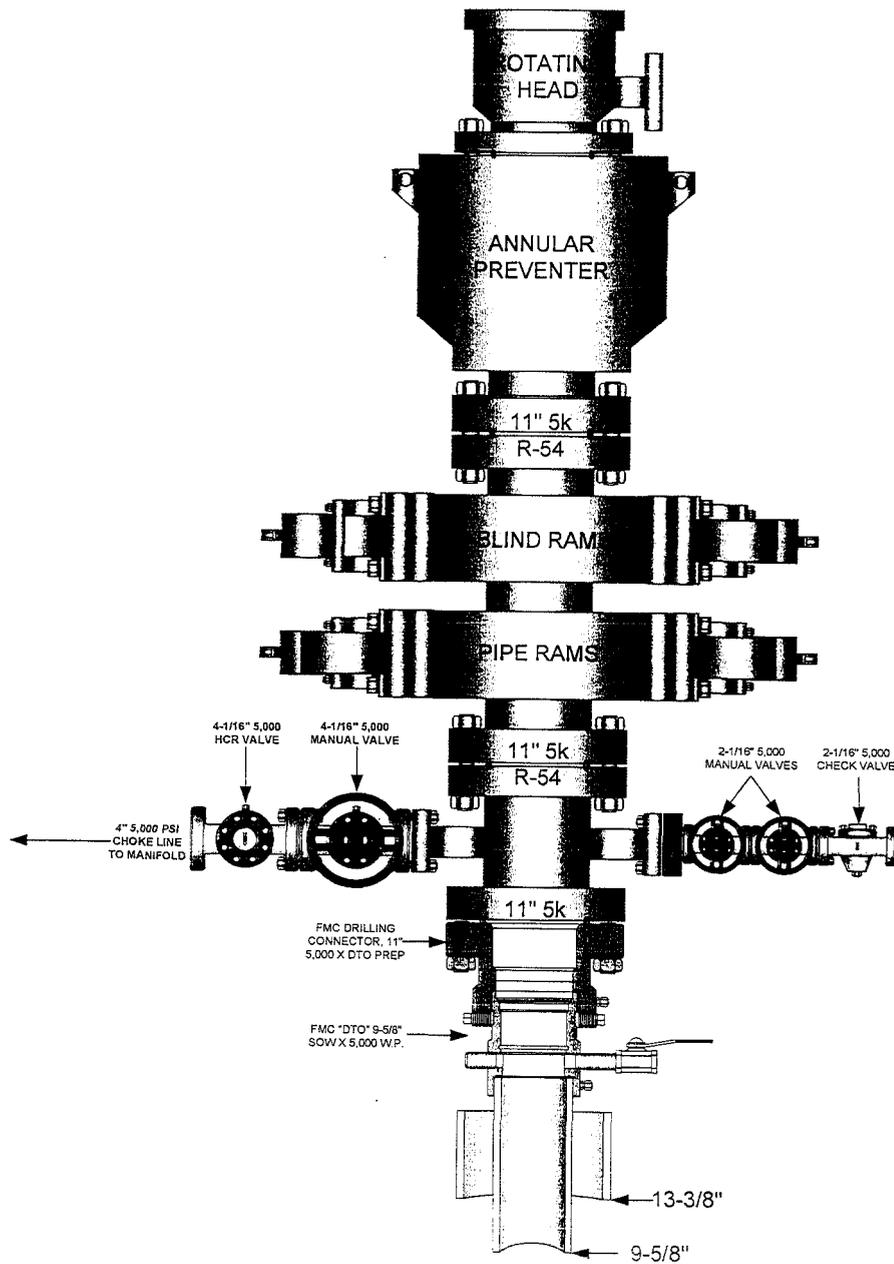
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

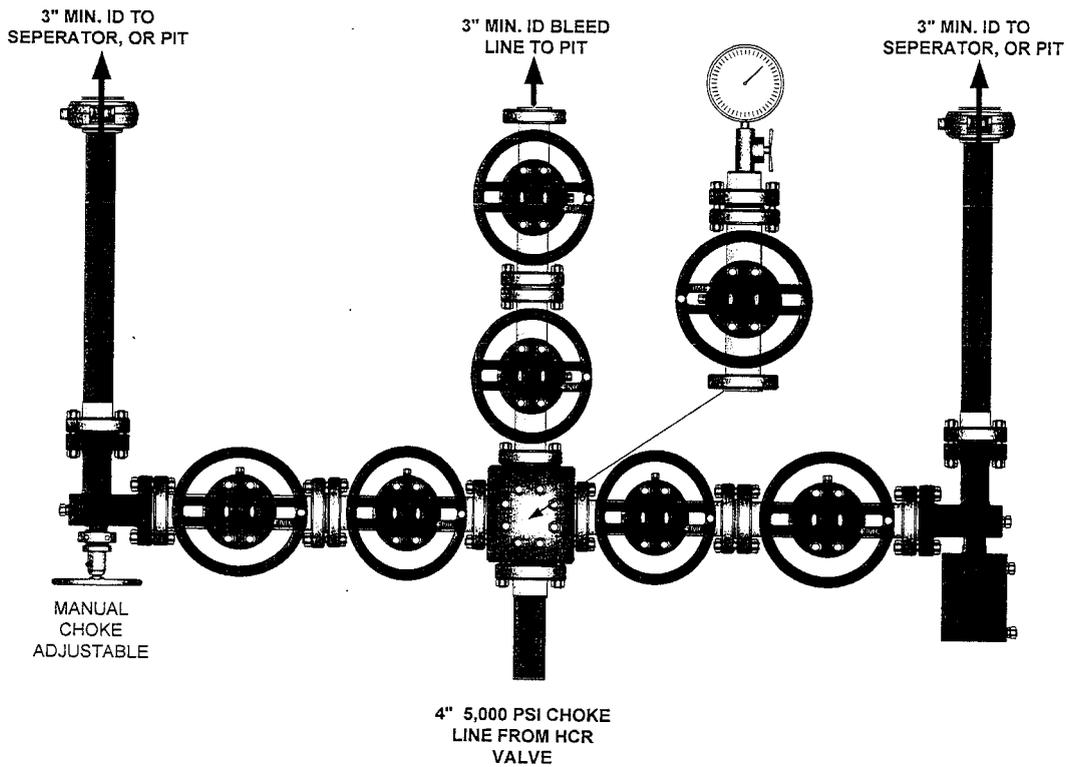
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 4-5
Lease Number: U-01304
Location: 1833' FNL & 1788' FWL, SE/NW, Sec. 5,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.35 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be installed in the access road as needed.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Producing wells - 4*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1348' from proposed location to a point in the NE/NW of Section 5, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline lies within lease boundaries, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8, as well as between Corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

Culverts will be installed in the access road as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

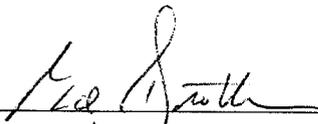
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 4-5 Well, located in the SE/NW of Section 5, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2006

Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the East Chapita 4-5
SE/NW, Sec. 5, T9S, R23E
Lease Number U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.55 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #4-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.35 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #4-5
LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.

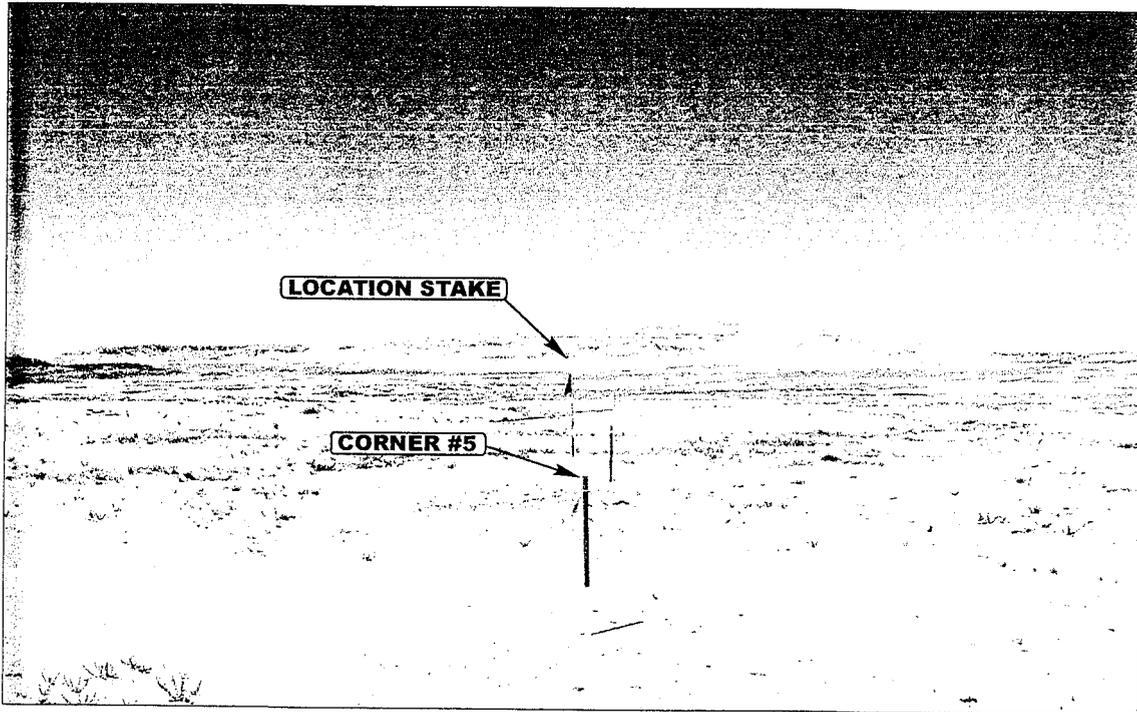


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

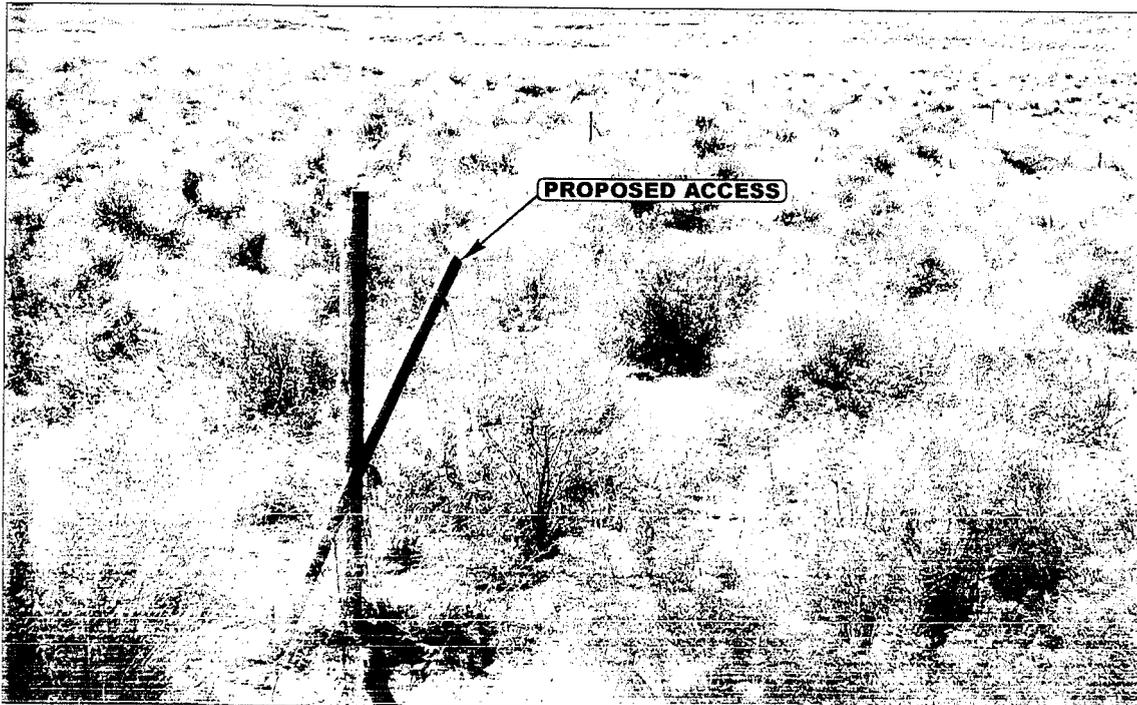


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

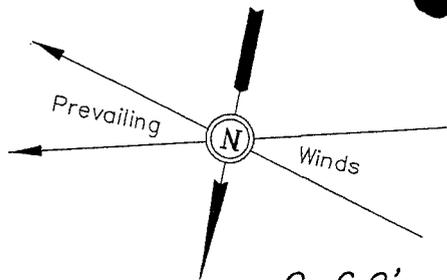
E O G Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	06	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

FIGURE #1

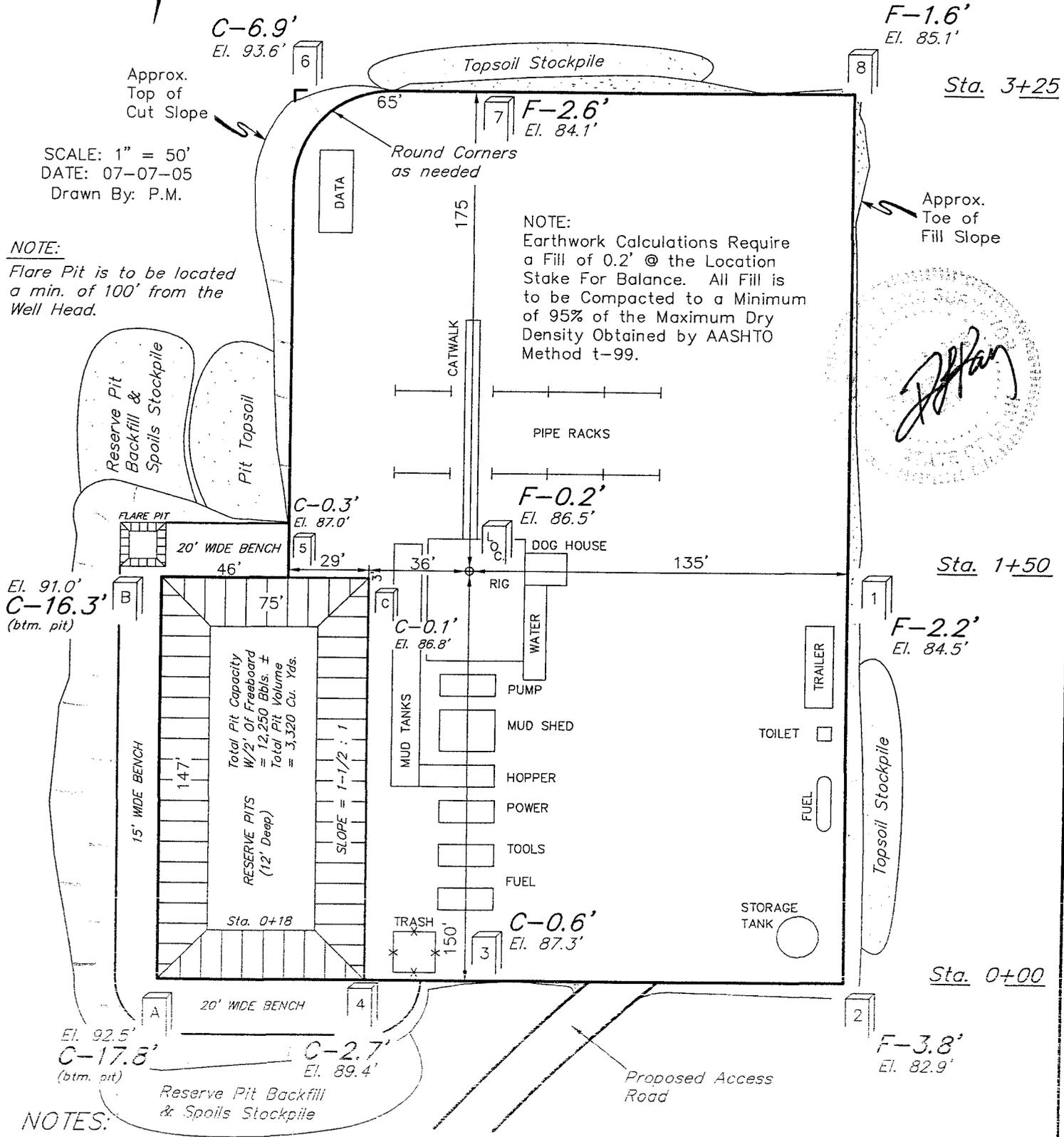
LOCATION LAYOUT FOR
EAST CHAPITA #4-5
SECTION 5, T9S, R23E, S.L.B.&M.
1833' FNL 1788' FWL



SCALE: 1" = 50'
DATE: 07-07-05
Drawn By: P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 0.2' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4886.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4886.7'

EOG RESOURCES, INC.

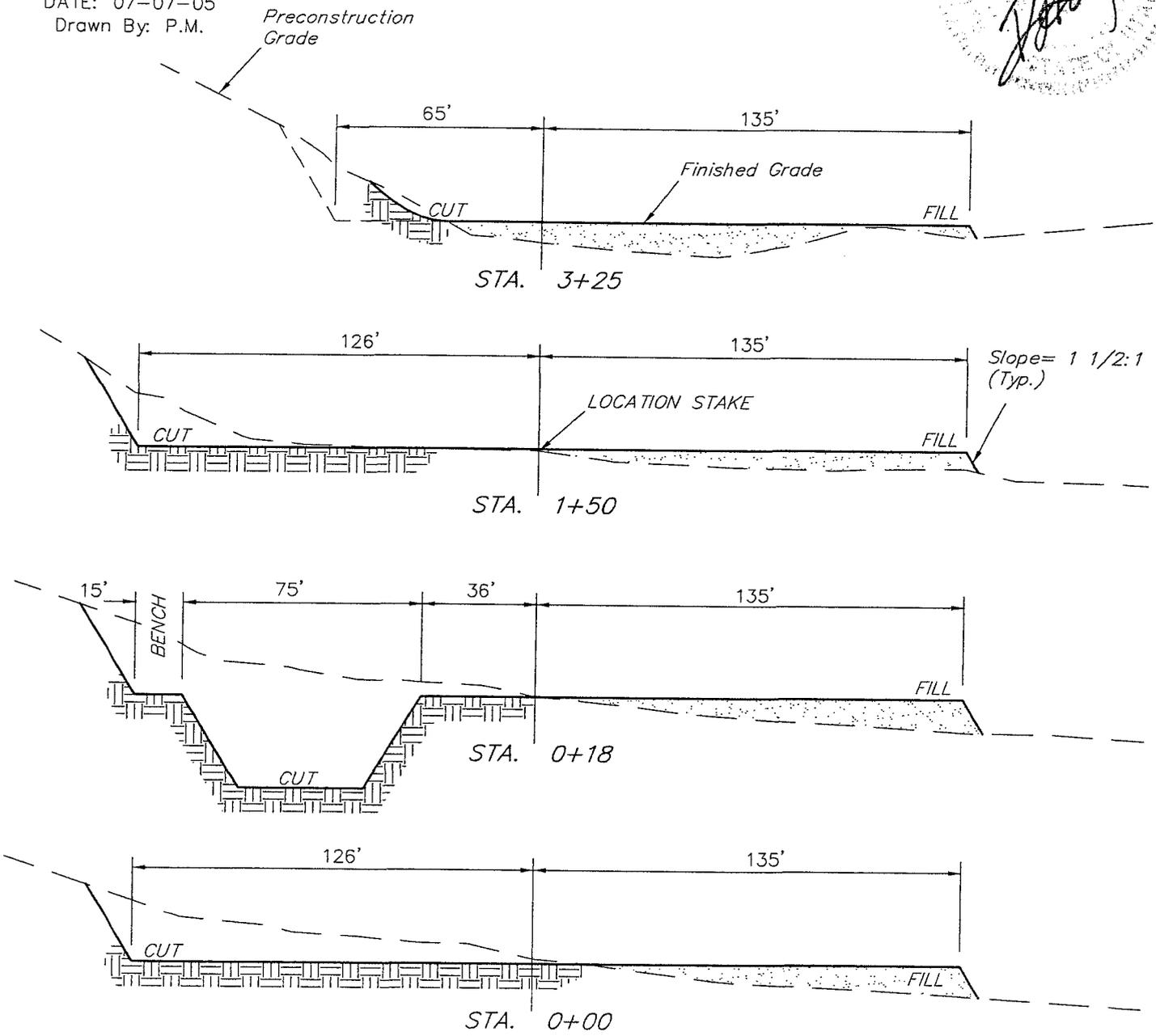
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #4-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 1833' FNL 1788' FWL



X-Section Scale
 1" = 20'
 1" = 50'

DATE: 07-07-05
 Drawn By: P.M.

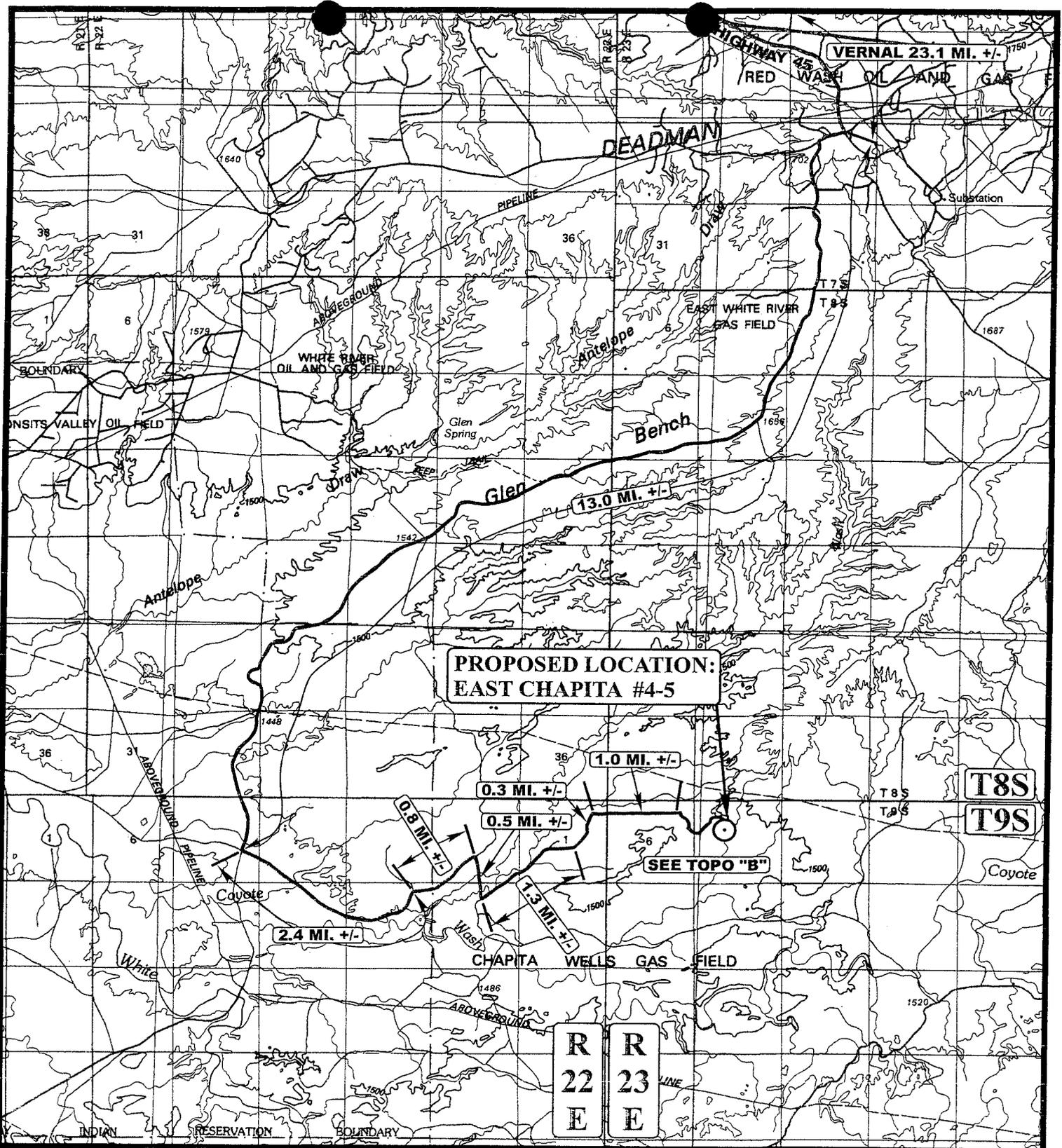


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 6,520 Cu. Yds.
TOTAL CUT	= 8,180 CU.YDS.
FILL	= 4,860 CU.YDS.

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,220 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EAST CHAPITA #4-5**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #4-5
SECTION 5, T9S, R23E, S.L.B.&M.
1833' FNL 1788' FWL

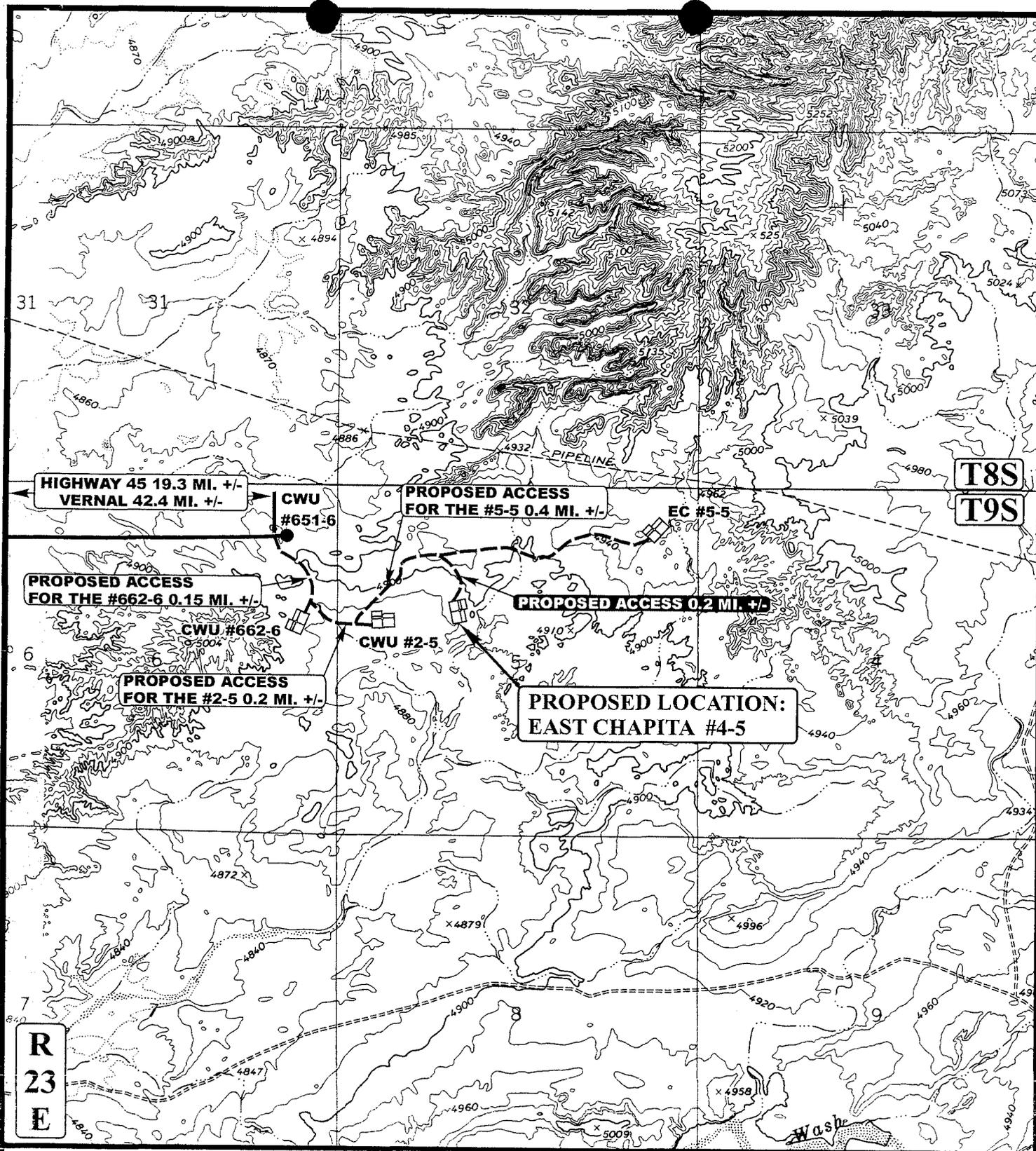


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 06 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

UES Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

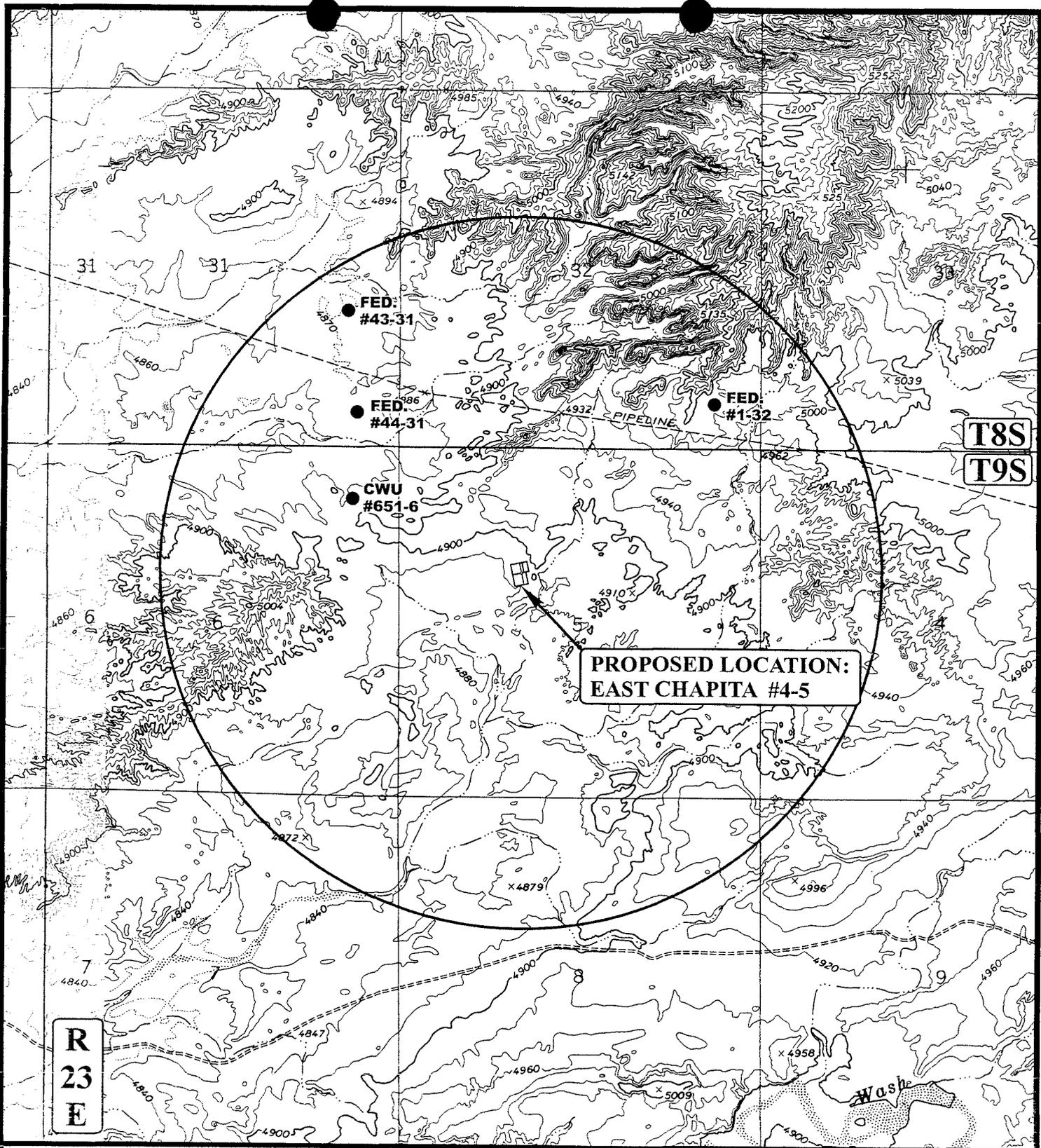


EOG RESOURCES, INC.

EAST CHAPITA #4-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 1833' FNL 1788' FWL

TOPOGRAPHIC MAP 07 06 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
EAST CHAPITA #4-5**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

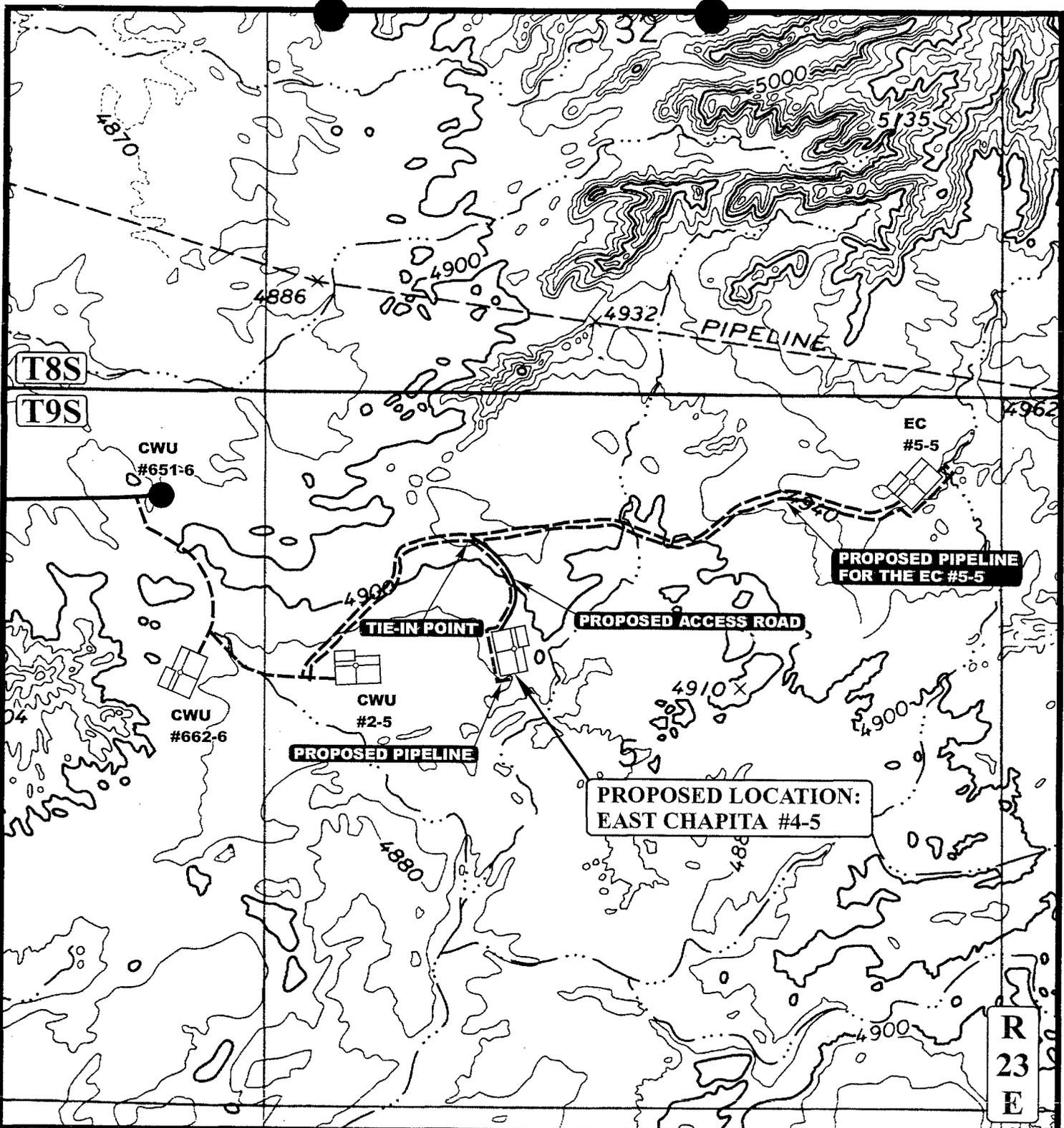
EOG RESOURCES, INC.

**EAST CHAPITA #4-5
SECTION 5, T9S, R23E, S.L.B.&M.
1833' FNL 1788' FWL**

UES
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07/06/05
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,348' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #4-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 1333' FNL 1788' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07/06/05
 MONTH | DAY | YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. [REVISED: 00-00-00]



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37853

WELL NAME: E CHAPITA 4-5
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SENW 05 090S 230E
 SURFACE: 1833 FNL 1788 FWL
 BOTTOM: 1833 FNL 1788 FWL
 COUNTY: UINTAH
 LATITUDE: 40.06697 LONGITUDE: -109.3532
 UTM SURF EASTINGS: 640436 NORTHINGS: 4436280
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Spacing Approval

2- Spacing Strip

BADLANDS UNIT

T8S R23E

T9S R23E

E CHAPITA 5-5

E CHAPITA 1-5

E CHAPITA 3-5

E CHAPITA 4-5

E CHAPITA 2-5

5

E CHAPITA 12-5

NATURAL BUTTES FIELD

A WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

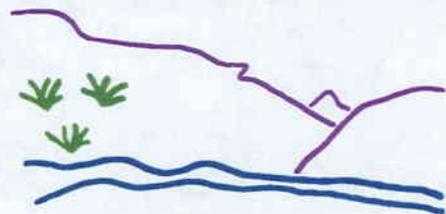
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 02-MARCH-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

EOG Resources, Inc
P.O. Box 1815
Vernal, UT 84078

Re: East Chapita 4-5 Well, 1833' FNL, 1788' FWL, SE NW, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37853.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc
Well Name & Number East Chapita 4-5
API Number: 43-047-37853
Lease: U-01304

Location: SE NW **Sec.** 5 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

2. Name of Operator
EOG RESOURCES, INC.

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
EAST CHAPITA 4-5

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

9. API Well No.
43-047-37853

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1833' FNL, 1788' FWL** **SE/NW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 5, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
43.35 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
1788'

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9560'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4886.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

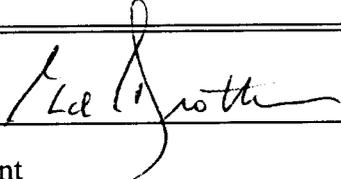
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

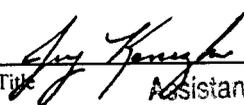
JAN 30 2007

DIV. OF OIL, GAS & MINING

25. Signature

Title
Agent

Name (Printed/Typed)
Ed Trotter
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date
February 13, 2006

Approved by (Signature)

Title
**Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)
JERRY KENCULA
Office
VERNAL FIELD OFFICE
Date
12-20-2006

FOR RECORD ONLY

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. **Location:** SENW, Sec 5, T9S, R23E
Well No: East Chapita 4-5 **Lease No:** UTU-01304
API No: 43-047-37853 **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located;

- otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

East Chapita 4-5

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:

43-047-37853

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1833' FNL & 1788' FWL 40.066956 LAT 109.353936 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 5 9S 23E S**

STATE: **UTAH**

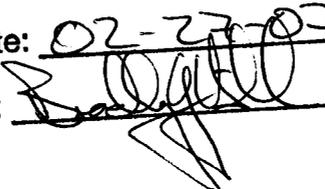
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

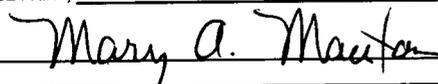
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-22-07
By: 

COPY SENT TO OPERATOR
Date: 2-28-07
Initials: pm

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 2/22/2007

(This space for State use only)

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37853
Well Name: EAST CHAPITA 4-5
Location: 1833 FNL 1788 FWL (SENW), SECTION 5, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

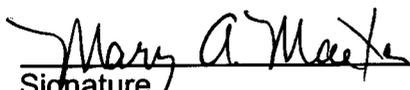
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
FEB 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 4-05

9. API Well No.
43-047-37853

10. Field and Pool, or Exploratory
NATURALBUTTES/WASATCH/KMV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06699 N Lat, 109.35326 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the TD for the referenced well -

From: 9560'
To: 9610'

Attached is a revised drilling plan for your reference.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-30-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-31-07
Initials: RM

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56179 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature [Signature] (Electronic Submission) Date 08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

AUG 29 2007

EIGHT POINT PLAN

EAST CHAPITA 4-05

SE/NW, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,983		Shale	
Wasatch	4,913	Primary	Sandstone	Gas
Chapita Wells	5,560	Primary	Sandstone	Gas
Buck Canyon	6,226	Primary	Sandstone	Gas
North Horn	6,870	Primary	Sandstone	Gas
KMV Price River	7,337	Primary	Sandstone	Gas
KMV Price River Middle	8,084	Primary	Sandstone	Gas
KMV Price River Lower	8,913	Primary	Sandstone	Gas
Sego	9,404		Sandstone	
TD	9,610			

Estimated TD: **9,610' or 200'± below Sego top**

Anticipated BHP: 5,247 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 4-05

SE/NW, SEC. 4, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 4-05

SE/NW, SEC. 4, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 914 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 4-05

**SE/NW, SEC. 4, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 4-5

Api No: 43-047-37853 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 12/01/07

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/03/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N: 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38952	Hoss 76-19		SWSW	19	8S	24E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16552	11/30/2007			12/31/07	
Comments: <u>PRRV = MVRS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37853	East Chapita 4-05		SENW	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16547	12/1/2007			12/31/07	
Comments: <u>PRRV = MVRS</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas
Signature

Regulatory Assistant

Title

12/3/2007

Date

RECEIVED

DEC 04 2007

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

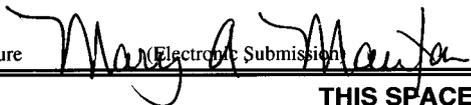
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 4-05
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-37853
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E SENW 1833FNL 1788FWL 40.06696 N Lat, 109.35394 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/01/2007.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57374 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

DEC 06 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 4-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37853

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06696 N Lat, 109.35394 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57370 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

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Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 06 2007

DIV. OF OIL, GAS & MINING

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well: 43 047 37853 API Number: _____ Drilling Commenced: _____
E Chapita 4-5
9S 23E 5

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

Toni Miller/eogresources
Sent by: Toni Miller

04/29/2008 02:43 PM

To Billy Rushing/EOGResources@EOGResources, Otto
Dick/EOGResources@EOGResources
cc Paul Pendleton/EOGResources, Shay
Holte/EOGResources@EOGResources

bcc

Subject More AFE's to Update Please

Billy/Otto - Please update your respective portions of the following AFE 's and let me know when they're ready. - Thanks, Toni

CWU 740-3 7970' Wasatch
CWU 541-3 7850' Wasatch
NBU 559-17E 9800' Wasatch/Price River
CWU 1233-20 9100' Price River
CWU 751-11 7550' Wasatch

E. Chapita 62-35 8360' Wasatch/Price River
CWU 699-32 6630' Wasatch
E. Chapita 31-16 9100' Wasatch/Price River
CWU 698-32 6570' Wasatch
E. Chapita 51-35 8500' Wasatch/Price River
E. Chapita 81-23 8580' Wasatch/Price River

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 4-05

9. API Well No.
43-047-37853

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06696 N Lat, 109.35394 W Lon

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached operations summary report.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59938 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 30 2008

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

Well Name	ECW 004-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37853	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-08-2008	Class Date	
Tax Credit	N	TVD / MD	9,610/ 9,610	Property #	056061
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,551/ 9,551
KB / GL Elev	4,906/ 4,887				
Location	Section 5, T9S, R23E, SENW, 1833 FNL & 1788 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	303268	AFE Total	2,102,000	DHC / CWC	956,100/ 1,145,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-25-2006
		Release Date	04-16-2008		
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA: (TD CHANGED SUNDRY 8-28-07)
-------	-------	------	--

1833' FNL & 1788' FWL (SE/NW)

SECTION 5, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.066956, LONG 109.353936 (NAD 83)

LAT 40.066992, LONG 109.353256 (NAD 27)

TRUE #34

OBJECTIVE: 9610' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-01304

ELEVATION: 4886.5' NAT GL, 4886.7' PREP GL (DUE TO ROUNDING 4887' IS THE PREP GL), 4906' KB 19')

EOG WI 100%, NRI 84.75%

11-15-2007	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON LOCATION.

11-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

11-20-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

11-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-26-2007 **Reported By** TERRY CSERE

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 50 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2156'. PICKED UP TO 2136' & TOOK SURVEY. 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2007 @ 6:15 PM.

04-07-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$22,699		Completion	\$468	Daily Total	\$23,167				
Cum Costs: Drilling		\$258,349		Completion	\$468	Well Total	\$258,817				
MD	2,365	TVD	2,365	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM ECW 3-5 TO LOCATION, MOVE WAS 0.3 MILE. RELEASED TRUCKS @ 1900 HRS. RAISED DERRICK @ 1930 HRS. CONTINUED RURT. OLD LOCATION ECW 3-5 CLEARED AND CLEANED. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1000 HRS 4/6/08 OF BOP TEST 4/7/08. TRANSFERRED 4 JTS(169.87) 4.5" 11.6# N80 LTC CASING FROM ECW 3-5 TO ECW 4-5. TRANSFERRED 2 MARKER JTS(43.91') 4.5" 11.6# HCP-110 CASING FROM ECW 3-5 TO ECW 4-5. TRANSFERRED 2508 GALS DIESEL FROM ECW 3-5 TO ECW 4-5. 15 MEN, 190 MAN-HOURS. NO ACCIDENTS. PLAN TO TEST BOPE 0800 HRS 4/7/08.								
04-08-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$69,947		Completion	\$468	Daily Total	\$70,415				
Cum Costs: Drilling		\$328,296		Completion	\$936	Well Total	\$329,232				
MD	3,100	TVD	3,100	Progress	735	Days	1	MW	9.1	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3100'											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RIG ON DAYWORK @ 0600 HRS, 4/7/08. TESTED BOPE(ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). CHANGED PIPE RAM RUBBERS. NO BLM WITNESS.								

15:00 16:00 1.0 INSTALLED WEAR BUSHING. RU T-REX LD MACHINE. HELD SAFETY MEETING.
 16:00 19:00 3.0 PU BHA & DP. TAGGED @ 2247.
 19:00 19:30 0.5 RD LD MACHINE.
 19:30 20:00 0.5 SERVICED RIG.
 20:00 21:00 1.0 TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
 21:00 23:30 2.5 SET & FUNCTION COM. DRILLED CEMENT & FLOAT EQUIP TO 2377.
 23:30 00:00 0.5 PERFORMED F.I.T. @ 2377 TO 11.0 PPG EMW (320 PSI).
 00:00 06:00 6.0 DRILLED 2377 TO 3100(723' @ 120.5 FPH), WOB 5-20K, GPM 432, RPM 30-50/MOTOR 69, SPP 1100, NO FLARE. THIS A.M. MUD 9.1 PPG, VIS 29.

DIESEL 9234 GALS(HAULED 8000). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.
 UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
 LOCATION DIMENSIONS: FRONT 170', BACK 153', HOUSE 135', PIT 40'.

06:00 18.0 SPUDED 7 7/8" HOLE @ 00:00 HRS (MIDNIGHT), 4/8/08.

04-09-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$83,537 **Completion** \$468 **Daily Total** \$84,005
Cum Costs: Drilling \$411,833 **Completion** \$1,404 **Well Total** \$413,237
MD 4,598 **TVD** 4,598 **Progress** 1,498 **Days** 2 **MW** 9.1 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4598'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 3100 TO 3531(431' @ 86.2 FPH), WOB 20K, GPM 432, RPM 50/MOTOR 69, SPP 1200, NO FLARE.
11:00	11:30	0.5	SURVEY @ 3452, 6.0 DEGREES.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	16:00	4.0	DRILLED 3531 TO 3844(313' @ 78.3 FPH), WOB 20K, GPM 432, RPM 55/MOTOR 69, SPP 1200, NO FLARE.
16:00	16:30	0.5	SURVEY @ 3766, 2.0 DEGREES.
16:30	06:00	13.5	DRILLED 3844 TO 4598(754' @ 55.9 FPH), WOB 18-20K, GPM 432, RPM 45-50/MOTOR 69, SPP 1300, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 30. DIESEL 8664 GALS(USED 970). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

04-10-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$47,695 **Completion** \$468 **Daily Total** \$48,163
Cum Costs: Drilling \$459,528 **Completion** \$1,872 **Well Total** \$461,400
MD 4,885 **TVD** 4,885 **Progress** 287 **Days** 3 **MW** 9.2 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4885'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 4598 TO 4661(63' @ 31.5 FPH), WOB 18K, GPM 432, RPM 50/MOTOR 69, SPP 1300, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:30	12:30	4.0	DRILLED 4661 TO 4730(69' @ 17.3 FPH), WOB 15-20K, GPM 432, RPM 25-50/MOTOR 69, SPP 1300, NO FLARE.

12:30 14:30 2.0 PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT #1.
 14:30 15:00 0.5 LD REAMERS. CHANGED BIT. FUNCTION BLIND RAMS & COM.
 15:00 18:00 3.0 TIH W/BIT #2, WASHED 20' TO 4730, NO FILL.
 18:00 06:00 12.0 DRILLED 4730 TO 4885(155' @ 12.9 FPH), WOB 16-18K, GPM 432, RPM 25-30/MOTOR 69, SPP 1250-1350, NO FLARE. THIS A.M. MUD 9.4 PPG, VIS 30.
 DIESEL 7638 GALS(USED 1026). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

04-11-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$56,348 Completion \$468 Daily Total \$56,816
 Cum Costs: Drilling \$515,877 Completion \$2,340 Well Total \$518,217
 MD 5,625 TVD 5,625 Progress 740 Days 4 MW 9.3 Visc 32.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 4885 TO 4992(107' @ 17.8 FPH), WOB 18K, GPM 432, RPM 30/MOTOR 69, SPP 1250, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	15:00	2.5	DRILLED 4992 TO 5054(62' @ 24.8 FPH), WOB 20K, GPM 432, RPM 30-50/MOTOR 69, SPP 1200, NO FLARE.
15:00	15:30	0.5	DROPPED SURVEY. PUMPED PILL.
15:30	17:30	2.0	SET & FUNCTION COM. TOO H W/BIT #2.
17:30	18:00	0.5	CHANGED BIT. FUNCTION BLIND RAMS & PIPE RAMS.
18:00	19:30	1.5	FUNCTION COM. TIH W/BIT #3.
19:30	20:00	0.5	WASHED 45' TO 5054, NO FILL.
20:00	06:00	10.0	DRILLED 5054 TO 5625(571' @ 57.1 FPH), WOB 13-18K, GPM 432, RPM 40-50/MOTOR 69, SPP 1600, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 35. DIESEL 6498 GALS(USED 1140). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

04-12-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$34,697 Completion \$468 Daily Total \$35,165
 Cum Costs: Drilling \$550,574 Completion \$2,808 Well Total \$553,382
 MD 6,750 TVD 6,750 Progress 1,125 Days 5 MW 9.1 Visc 36.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6750'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 5625 TO 5900(275' @ 45.8 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1600, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 5900 TO 6750(850' @ 48.6 FPH), WOB 16-20K, GPM 432, RPM 40-50/MOTOR 69, SPP 1600, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 34. DIESEL 5358 GALS(USED 1140). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC PPE & MUD CHEMICALS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

04-13-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$34,207	Completion	\$10,829	Daily Total	\$45,036						
Cum Costs: Drilling	\$584,782	Completion	\$13,637	Well Total	\$598,419						
MD	7,875	TVD	7,875	Progress	1,125	Days	6	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6750 TO 6961(211' @ 42.2 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1700, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 6961 TO 7875(914' @ 49.4 FPH), WOB 18-20K, GPM 432, RPM 35-45/MOTOR 69, SPP 1825, NO FLARE. DIESEL 4240 GALS(USED 1118). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC HEARING PROTECTION. FUNCTION COM FIRST CONN ON TOUR. ALL CREWS. UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

04-14-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$42,604	Completion	\$468	Daily Total	\$43,072						
Cum Costs: Drilling	\$627,387	Completion	\$14,105	Well Total	\$641,492						
MD	8,427	TVD	8,427	Progress	552	Days	7	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8427'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7875 TO 8116(241' @ 40.2 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1800, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & HYDRIL.
12:30	22:00	9.5	DRILLED 8116 TO 8427(311' @ 32.7 FPH), WOB 18-20K, GPM 432, RPM 35-50/MOTOR 69, SPP 1750, NO FLARE.
22:00	22:30	0.5	CIRCULATED HOLE CLEAN. PUMPED PILL.
22:30	01:30	3.0	SET & FUNCTION COM. TOO H W/BIT #3.
01:30	02:30	1.0	CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
02:30	05:30	3.0	FUNCTION COM. TIH W/BIT #4.
05:30	06:00	0.5	WASHED 45' TO 8427, 10' FILL. THIS A.M. MUD 9.9 PPG, VIS 35. DIESEL 3080 GALS(USED 1160). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS. UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

04-15-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,861	Completion	\$2,008	Daily Total	\$38,869						
Cum Costs: Drilling	\$664,248	Completion	\$16,113	Well Total	\$680,361						
MD	9,540	TVD	9,540	Progress	1,113	Days	8	MW	9.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9540'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8427 TO 8583(156' @ 39.0 FPH), WOB 15-18K, GPM 432, RPM 45-50/MOTOR 69, SPP 1850, NO FLARE.

10:00 10:30 0.5 SERVICED RIG. FUNCTION PIPE RAMS.
 10:30 06:00 19.5 DRILLED 8583 TO 9540(957' @ 49.1 FPH), WOB 17-20K, GPM 432, RPM 35-45/MOTOR 69, SPP 2100, 2' FLARE.
 THIS A.M. MUD 10.2 PPG, VIS 35.
 DIESEL 2030 GALS(USED 1050). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

04-16-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$45,922 Completion \$0 Daily Total \$45,922

Cum Costs: Drilling \$703,595 Completion \$16,113 Well Total \$719,708

MD 9,588 TVD 9,588 Progress 48 Days 9 MW 10.3 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9540 TO 9588 TD (48' @ 8.7 FPH, BIT STOPPED DRILLING, TD PER DANNY FISCHER), WOB 18-24K, GPM 432, RPM 25-50/MOTOR 69, SPP 1900, 2' FLARE. FINAL MUD 10.3 PPG, VIS 35. REACHED TD AT 11:30 HRS, 4/15/08.
11:30	13:30	2.0	CIRCULATED HOLE CLEAN. PUMPED PILL.
13:30	17:30	4.0	SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6727' , NO FILL.
17:30	19:30	2.0	CIRCULATED GAS OUT. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
19:30	20:00	0.5	DROPPED SURVEY. PUMPED PILL.
20:00	00:30	4.5	SET & FUNCTION COM. LDDP.
00:30	01:00	0.5	BROKE KELLY. REMOVED DRIVE BUSHING & ROTATING RUBBER.
01:00	02:00	1.0	LD BHA.
02:00	02:30	0.5	PULLED WEAR BUSHING.
02:30	04:00	1.5	RU CALIBER CSG CREW. HELD SAFETY MEETING.
04:00	06:00	2.0	STARTED RUNNING 4.5" 11.6# N80 LTC CASING(FS, MARKER JT, FC, 45 JTS @ REPORT TIME). DIESEL 2140 GALS(HAULED 1000, USED 890). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT. UNMANNED LOGGING UNIT 9 DAYS ON LOCATION, RELEASED 1800 HRS 4/15/08. NOTIFIED JAMIE SPARGER/BLM/VERNAL 1800 HRS 4/15/08 OF CSG & CMT JOB.

04-17-2008 Reported By DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling \$34,401 Completion \$149,326 Daily Total \$183,728

Cum Costs: Drilling \$737,997 Completion \$165,439 Well Total \$903,436

MD 9,588 TVD 9,588 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVING RIG TO EC 43-05

Start	End	Hrs	Activity Description
06:00	11:30	5.5	FINISHED RUNNING (FS, 1 MARKER, FC, 236 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6837). TAGGED @ 9566. LANDED CSG @ 9551(FC @ 9527, MARKERS @ 7252-313 & 4533-55).
11:30	13:30	2.0	RIG DOWN CALIBER AND RIG UP SCHLUMBERGER. HELD SAFETY MEETING.

13:30 16:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 305 SX 35/65 POZ G (161.8 BBLS @ 11.5 PPG, 2.98 CFS) & 1535 SX 50/50 POZ G(352.6 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/148 BTW(PART RETURNS DURING JOB). FINAL LIFT PRESSURE 2530 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.

16:00 17:00 1.0 RD SLB CEMENTER. WOC. TRANSFERRED 105 BBLS MUD.

17:00 18:00 1.0 NIPPLE DOWN AND LIFT STACK. SET 4.5" SLIP, CUT OFF CASING AND PRESSURE TEST TO 5000 PSI. CLEAN MUD TANK WHILE SETTING SLIPS.
NO ACCIDENTS. FULL CREWS.
UNMANNED MUD LOGGING UNIT 9 DAYS ON LOCATION.
*****RIG RELEASED @ 1800 HRS 4/16/08*****
TRANSFERRED 8 JTS(330.65) 4.5" 11.6# N80 LTC CASING TO ECW 43-05.
TRANSFERRED 1 MARKER JTS(22.21') 4.5" 11.6# HCP-110 CASING TO ECW 43-05.
TRANSFERRED 1824 GALS DIESEL TO ECW 43-05.
TRUCKS SCHEDULED FOR 0700 HRS 4/17/08. MOVE TO ECW 43-05 IS APPROXIMATELY 1.0 MILE.

18:00 06:00 12.0 RDRT AND PREPARE FOR TRUCKS.
NO ACCIDENTS, MAN HOURS 65.
NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1730 HRS 4/16/08 OF BOP TEST 4/18/08 0600 HRS LEFT MESSAGE.

04-22-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,225	Daily Total	\$44,225						
Cum Costs: Drilling	\$737,997	Completion	\$209,664	Well Total	\$947,661						
MD	9,588	TVD	9,588	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9527.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2350'. RD SCHLUMBERGER.								

04-25-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$737,997	Completion	\$211,317	Well Total	\$949,314						
MD	9,588	TVD	9,588	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9527.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 4-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37853

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06696 N Lat, 109.35394 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

APR 04 2008

DIV. OF OIL, GAS & MINING
COPY SENT TO OPERATOR

Date: 5.6.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #59384 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas*

(Electronic Submission)

Date 04/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 4-05
1833' FNL – 1788' FWL (SENW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 2nd day of April, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

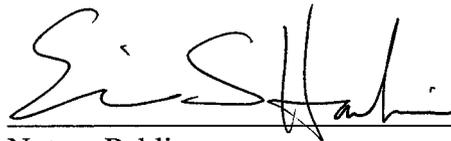
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 2nd day of April, 2008.

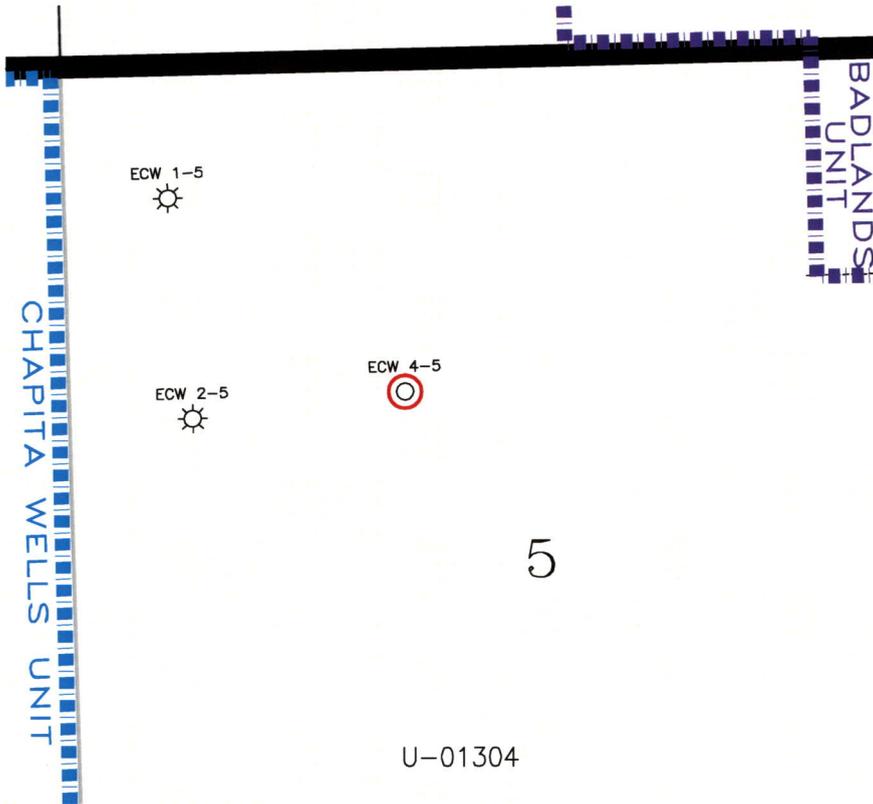


Notary Public

My Commission Expires:



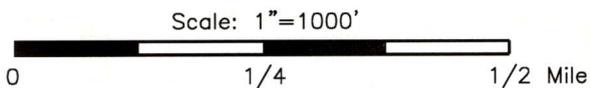
R 23 E



T 9 S

RECEIVED
APR 04 2008
 DIV. OF OIL, GAS & MINING

○ EAST CHAPITA 4-5



eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 4-5 WELL
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\page_EC4-05_commingled.dwg WELL	Author	TLM	Mar 31, 2008 - 8:31am
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU01304

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 4-05

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37853

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06696 N Lat, 109.35394 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

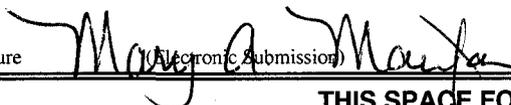
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60440 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 27 2008

WELL CHRONOLOGY REPORT

Report Generated On: 05-22-2008

Well Name	ECW 004-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37853	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-08-2008	Class Date	05-17-2008
Tax Credit	N	TVD / MD	9,610/ 9,610	Property #	056061
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,906/ 4,887				
Location	Section 5, T9S, R23E, SENW, 1833 FNL & 1788 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	303268	AFE Total	2,102,000	DHC / CWC	956,100/ 1,145,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: (TD CHANGED SUNDRY 8-28-07) 1833' FNL & 1788' FWL (SE/NW) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH LAT 40.066956, LONG 109.353936 (NAD 83) LAT 40.066992, LONG 109.353256 (NAD 27) TRUE #34 OBJECTIVE: 9610' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-01304 ELEVATION: 4886.5' NAT GL, 4886.7' PREP GL (DUE TO ROUNDING 4887' IS THE PREP GL), 4906' KB 19') EOG WI 100%, NRI 84.75%

11-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON LOCATION.

11-19-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

11-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

11-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/01/07 @ 12:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 12/01/07 @ 11:45 AM.

12-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-05-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-14-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$197,650	Completion	\$0	Daily Total	\$197,650						
Cum Costs: Drilling	\$235,650	Completion	\$0	Well Total	\$235,650						
MD	2,365	TVD	2,365	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 12/28/2007. DRILLED 12-1/4" HOLE TO 2400' GL. ENCOUNTERED WATER @ 1950'. RAN 54 JTS (2346.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2365' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (71.6 BBLs) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/177.9 BBLs FRESH WATER. BUMPED PLUG W/240# @ 10:32 AM, 1/1/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 50 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2156'. PICKED UP TO 2136' & TOOK SURVEY. 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2007 @ 6:15 PM.

04-07-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$22,699		Completion		\$468		Daily Total		\$23,167	
Cum Costs: Drilling		\$258,349		Completion		\$468		Well Total		\$258,817	
MD	2,365	TVD	2,365	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM ECW 3-5 TO LOCATION, MOVE WAS 0.3 MILE. RELEASED TRUCKS @ 1900 HRS. RAISED DERRICK @ 1930 HRS. CONTINUED RURT. OLD LOCATION ECW 3-5 CLEARED AND CLEANED. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1000 HRS 4/6/08 OF BOP TEST 4/7/08. TRANSFERRED 4 JTS(169.87') 4.5" 11.6# N80 LTC CASING FROM ECW 3-5 TO ECW 4-5. TRANSFERRED 2 MARKER JTS(43.91') 4.5" 11.6# HCP-110 CASING FROM ECW 3-5 TO ECW 4-5. TRANSFERRED 2508 GALS DIESEL FROM ECW 3-5 TO ECW 4-5. 15 MEN, 190 MAN-HOURS. NO ACCIDENTS. PLAN TO TEST BOPE 0800 HRS 4/7/08.								
04-08-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$69,947		Completion		\$468		Daily Total		\$70,415	
Cum Costs: Drilling		\$328,296		Completion		\$936		Well Total		\$329,232	
MD	3,100	TVD	3,100	Progress	735	Days	1	MW	9.1	Visc	29.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 3100'											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RIG ON DAYWORK @ 0600 HRS, 4/7/08. TESTED BOPE(ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). CHANGED PIPE RAM RUBBERS. NO BLM WITNESS.								

15:00 16:00 1.0 INSTALLED WEAR BUSHING. RU T-REX LD MACHINE. HELD SAFETY MEETING.
 16:00 19:00 3.0 PU BHA & DP. TAGGED @ 2247.
 19:00 19:30 0.5 RD LD MACHINE.
 19:30 20:00 0.5 SERVICED RIG.
 20:00 21:00 1.0 TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
 21:00 23:30 2.5 SET & FUNCTION COM. DRILLED CEMENT & FLOAT EQUIP TO 2377.
 23:30 00:00 0.5 PERFORMED F.I.T. @ 2377 TO 11.0 PPG EMW (320 PSI).
 00:00 06:00 6.0 DRILLED 2377 TO 3100(723' @ 120.5 FPH), WOB 5-20K, GPM 432, RPM 30-50/MOTOR 69, SPP 1100, NO FLARE. THIS A.M. MUD 9.1 PPG, VIS 29.

DIESEL 9234 GALS(HAULED 8000). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.
 UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
 LOCATION DIMENSIONS: FRONT 170', BACK 153', HOUSE 135', PIT 40'.

06:00 18.0 SPUDED 7 7/8" HOLE @ 00:00 HRS (MIDNIGHT), 4/8/08.

04-09-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$83,537	Completion	\$468	Daily Total	\$84,005						
Cum Costs: Drilling	\$411,833	Completion	\$1,404	Well Total	\$413,237						
MD	4,598	TVD	4,598	Progress	1,498	Days	2	MW	9.1	Visc	30.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4598'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 3100 TO 3531(431' @ 86.2 FPH), WOB 20K, GPM 432, RPM 50/MOTOR 69, SPP 1200, NO FLARE.
11:00	11:30	0.5	SURVEY @ 3452, 6.0 DEGREES.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	16:00	4.0	DRILLED 3531 TO 3844(313' @ 78.3 FPH), WOB 20K, GPM 432, RPM 55/MOTOR 69, SPP 1200, NO FLARE.
16:00	16:30	0.5	SURVEY @ 3766, 2.0 DEGREES.
16:30	06:00	13.5	DRILLED 3844 TO 4598(754' @ 55.9 FPH), WOB 18-20K, GPM 432, RPM 45-50/MOTOR 69, SPP 1300, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 30. DIESEL 8664 GALS(USED 970). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

04-10-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$47,695	Completion	\$468	Daily Total	\$48,163						
Cum Costs: Drilling	\$459,528	Completion	\$1,872	Well Total	\$461,400						
MD	4,885	TVD	4,885	Progress	287	Days	3	MW	9.2	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4885'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 4598 TO 4661(63' @ 31.5 FPH), WOB 18K, GPM 432, RPM 50/MOTOR 69, SPP 1300, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:30	12:30	4.0	DRILLED 4661 TO 4730(69' @ 17.3 FPH), WOB 15-20K, GPM 432, RPM 25-50/MOTOR 69, SPP 1300, NO FLARE.

12:30 14:30 2.0 PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #1.
 14:30 15:00 0.5 LD REAMERS. CHANGED BIT. FUNCTION BLIND RAMS & COM.
 15:00 18:00 3.0 TIH W/BIT #2, WASHED 20' TO 4730, NO FILL.
 18:00 06:00 12.0 DRILLED 4730 TO 4885(155' @ 12.9 FPH), WOB 16-18K, GPM 432, RPM 25-30/MOTOR 69, SPP 1250-1350, NO FLARE. THIS A.M. MUD 9.4 PPG, VIS 30.
 DIESEL 7638 GALS(USED 1026). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

04-11-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$56,348	Completion	\$468	Daily Total	\$56,816
Cum Costs: Drilling	\$515,877	Completion	\$2,340	Well Total	\$518,217

MD 5,625 TVD 5,625 Progress 740 Days 4 MW 9.3 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 4885 TO 4992(107' @ 17.8 FPH), WOB 18K, GPM 432, RPM 30/MOTOR 69, SPP 1250, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	15:00	2.5	DRILLED 4992 TO 5054(62' @ 24.8 FPH), WOB 20K, GPM 432, RPM 30-50/MOTOR 69, SPP 1200, NO FLARE.
15:00	15:30	0.5	DROPPED SURVEY. PUMPED PILL.
15:30	17:30	2.0	SET & FUNCTION COM. TOOH W/BIT #2.
17:30	18:00	0.5	CHANGED BIT. FUNCTION BLIND RAMS & PIPE RAMS.
18:00	19:30	1.5	FUNCTION COM. TIH W/BIT #3.
19:30	20:00	0.5	WASHED 45' TO 5054, NO FILL.
20:00	06:00	10.0	DRILLED 5054 TO 5625(571' @ 57.1 FPH), WOB 13-18K, GPM 432, RPM 40-50/MOTOR 69, SPP 1600, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 35. DIESEL 6498 GALS(USED 1140). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

04-12-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$34,697	Completion	\$468	Daily Total	\$35,165
Cum Costs: Drilling	\$550,574	Completion	\$2,808	Well Total	\$553,382

MD 6,750 TVD 6,750 Progress 1,125 Days 5 MW 9.1 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6750'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 5625 TO 5900(275' @ 45.8 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1600, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 5900 TO 6750(850' @ 48.6 FPH), WOB 16-20K, GPM 432, RPM 40-50/MOTOR 69, SPP 1600, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 34. DIESEL 5358 GALS(USED 1140). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC PPE & MUD CHEMICALS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

04-13-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$34,207	Completion	\$10,829	Daily Total	\$45,036						
Cum Costs: Drilling	\$584,782	Completion	\$13,637	Well Total	\$598,419						
MD	7,875	TVD	7,875	Progress	1,125	Days	6	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6750 TO 6961(211' @ 42.2 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1700, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 6961 TO 7875(914' @ 49.4 FPH), WOB 18-20K, GPM 432, RPM 35-45/MOTOR 69, SPP 1825, NO FLARE. DIESEL 4240 GALS(USED 1118). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC HEARING PROTECTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

04-14-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$42,604	Completion	\$468	Daily Total	\$43,072						
Cum Costs: Drilling	\$627,387	Completion	\$14,105	Well Total	\$641,492						
MD	8,427	TVD	8,427	Progress	552	Days	7	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8427'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7875 TO 8116(241' @ 40.2 FPH), WOB 20K, GPM 432, RPM 45/MOTOR 69, SPP 1800, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & HYDRIL.
12:30	22:00	9.5	DRILLED 8116 TO 8427(311' @ 32.7 FPH), WOB 18-20K, GPM 432, RPM 35-50/MOTOR 69, SPP 1750, NO FLARE.
22:00	22:30	0.5	CIRCULATED HOLE CLEAN. PUMPED PILL.
22:30	01:30	3.0	SET & FUNCTION COM. TOO H W/BIT #3.
01:30	02:30	1.0	CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
02:30	05:30	3.0	FUNCTION COM. TIH W/BIT #4.
05:30	06:00	0.5	WASHED 45' TO 8427, 10' FILL. THIS A.M. MUD 9.9 PPG, VIS 35. DIESEL 3080 GALS(USED 1160). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS. UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

04-15-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,861	Completion	\$2,008	Daily Total	\$38,869						
Cum Costs: Drilling	\$664,248	Completion	\$16,113	Well Total	\$680,361						
MD	9,540	TVD	9,540	Progress	1,113	Days	8	MW	9.9	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9540'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8427 TO 8583(156' @ 39.0 FPH), WOB 15-18K, GPM 432, RPM 45-50/MOTOR 69, SPP 1850, NO FLARE.

10:00 10:30 0.5 SERVICED RIG. FUNCTION PIPE RAMS.
 10:30 06:00 19.5 DRILLED 8583 TO 9540(957' @ 49.1 FPH), WOB 17-20K, GPM 432, RPM 35-45/MOTOR 69, SPP 2100, 2' FLARE.
 THIS A.M. MUD 10.2 PPG, VIS 35.
 DIESEL 2030 GALS(USED 1050). BOILER NOT FIRED.
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

04-16-2008 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$45,922	Completion	\$0	Daily Total	\$45,922						
Cum Costs: Drilling	\$703,595	Completion	\$16,113	Well Total	\$719,708						
MD	9,588	TVD	9,588	Progress	48	Days	9	MW	10.3	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9540 TO 9588 TD (48' @ 8.7 FPH, BIT STOPPED DRILLING, TD PER DANNY FISCHER), WOB 18-24K, GPM 432, RPM 25-50/MOTOR 69, SPP 1900, 2' FLARE. FINAL MUD 10.3 PPG, VIS 35. REACHED TD AT 11:30 HRS, 4/15/08.
11:30	13:30	2.0	CIRCULATED HOLE CLEAN. PUMPED PILL.
13:30	17:30	4.0	SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6727' , NO FILL.
17:30	19:30	2.0	CIRCULATED GAS OUT. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
19:30	20:00	0.5	DROPPED SURVEY. PUMPED PILL.
20:00	00:30	4.5	SET & FUNCTION COM. LDDP.
00:30	01:00	0.5	BROKE KELLY. REMOVED DRIVE BUSHING & ROTATING RUBBER.
01:00	02:00	1.0	LD BHA.
02:00	02:30	0.5	PULLED WEAR BUSHING.
02:30	04:00	1.5	RU CALIBER CSG CREW. HELD SAFETY MEETING.
04:00	06:00	2.0	STARTED RUNNING 4.5" 11.6# N80 LTC CASING(FS, MARKER JT, FC, 45 JTS @ REPORT TIME). DIESEL 2140 GALS(HAULED 1000, USED 890). BOILER NOT FIRED. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT. UNMANNED LOGGING UNIT 9 DAYS ON LOCATION, RELEASED 1800 HRS 4/15/08. NOTIFIED JAMIE SPARGER/BLM/VERNAL 1800 HRS 4/15/08 OF CSG & CMT JOB.

04-17-2008 **Reported By** DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling	\$34,401	Completion	\$149,326	Daily Total	\$183,728						
Cum Costs: Drilling	\$737,997	Completion	\$165,439	Well Total	\$903,436						
MD	9,588	TVD	9,588	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: MOVING RIG TO EC 43-05

Start	End	Hrs	Activity Description
06:00	11:30	5.5	FINISHED RUNNING (FS, 1 MARKER, FC, 236 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6837). TAGGED @ 9566. LANDED CSG @ 9551(FC @ 9527, MARKERS @ 7252-313 & 4533-55).
11:30	13:30	2.0	RIG DOWN CALIBER AND RIG UP SCHLUMBERGER. HELD SAFETY MEETING.

13:30 16:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 305 SX 35/65 POZ G (161.8 BBLS @ 11.5 PPG, 2.98 CFS) & 1535 SX 50/50 POZ G(352.6 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/148 BTW(PART RETURNS DURING JOB). FINAL LIFT PRESSURE 2530 PSI, BUMPED PLUG TO 3500 PSI. BLED OFF, FLOATS HELD.

16:00 17:00 1.0 RD SLB CEMENTER. WOC. TRANSFERRED 105 BBLS MUD.

17:00 18:00 1.0 NIPPLE DOWN AND LIFT STACK. SET 4.5" SLIP, CUT OFF CASING AND PRESSURE TEST TO 5000 PSI. CLEAN MUD TANK WHILE SETTING SLIPS.

NO ACCIDENTS. FULL CREWS.

UNMANNED MUD LOGGING UNIT 9 DAYS ON LOCATION..

*****RIG RELEASED @ 1800 HRS 4/16/08*****

TRANSFERRED 8 JTS(330.65) 4.5" 11.6# N80 LTC CASING TO ECW 43-05.

TRANSFERRED 1 MARKER JTS(22.21') 4.5" 11.6# HCP-110 CASING TO ECW 43-05.

TRANSFERRED 1824 GALS DIESEL TO ECW 43-05.

TRUCKS SCHEDULED FOR 0700 HRS 4/17/08. MOVE TO ECW 43-05 IS APPROXIMATELY 1.0 MILE.

18:00 06:00 12.0 RDRT AND PREPARE FOR TRUCKS.

NO ACCIDENTS, MAN HOURS 65.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1730 HRS 4/16/08 OF BOP TEST 4/18/08 0600 HRS LEFT MESSAGE.

04-22-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$44,225	Daily Total	\$44,225
Cum Costs: Drilling	\$737,997	Completion	\$209,664	Well Total	\$947,661
MD	9,588	TVD	9,588	Progress	0
		Days	11	MW	0.0
		Visc		PKR Depth	0.0
Formation :		PBTD : 9527.0		Perf :	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2350'. RD SCHLUMBERGER.		

04-25-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$737,997	Completion	\$211,317	Well Total	\$949,314
MD	9,588	TVD	9,588	Progress	0
		Days	12	MW	0.0
		Visc		PKR Depth	0.0
Formation :		PBTD : 9527.0		Perf :	
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.		

05-06-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,083	Daily Total	\$1,083
Cum Costs: Drilling	\$737,997	Completion	\$212,400	Well Total	\$950,397
MD	9,588	TVD	9,588	Progress	0
		Days	13	MW	0.0
		Visc		PKR Depth	0.0
Formation : MESAVERDE		PBTD : 9527.0		Perf : 8037'-9345'	
Activity at Report Time: FRAC UPR/WASATCH					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9187'-89', 9208'-10', 9251'-53', 9258'-59', 9291'-9292', 9302'-04', 9343'-45' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5201 GAL YF116ST+ PAD, 36488 GAL YF116ST+ WITH 105200 # 20/40 SAND @ 1-4 PPG. MTP 6289 PSIG. MTR 51.4 BPM. ATP 5172 PSIG. ATR 46.6 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 9150'. PERFORATE LPR FROM 8978'-79', 8984'-85', 8991'-92', 8999'-9000', 9007'-08', 9036'-37', 9044'-45', 9059'-60', 9070'-71', 9079'-80', 9124'-25', 9132'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4581 GAL YF116ST+ PAD, 35941 GAL YF116ST+ WITH 104600 # 20/40 SAND @ 1-5 PPG. MTP 6377 PSIG. MTR 52.1 BPM. ATP 5870 PSIG. ATR 41.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8954'. PERFORATE MPR FROM 8808'-10', 8824'-25', 8841'-42', 8867'-69', 8892'-93', 8906'-07', 8916'-17', 8925'-26', 8936'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3104 GAL YF116ST+ PAD, 30937 GAL YF116ST+ WITH 90100 # 20/40 SAND @ 1-5 PPG. MTP 6275 PSIG. MTR 52.8 BPM. ATP 5412 PSIG. ATR 46.8 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8650'. PERFORATE MPR FROM 8475'-76', 8497'-98', 8508'-09', 8518'-19', 8526'-27', 8538'-39', 8569'-70', 8584'-85', 8592'-93', 8604'-05', 8619'-20', 8626'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4555 GAL YF116ST+ PAD, 42510 GAL YF116ST+ WITH 97500 # 20/40 SAND @ 1-3 PPG. MTP 6309 PSIG. MTR 52.8 BPM. ATP 5696 PSIG. ATR 47.3 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8450'. PERFORATE MPR FROM 8268'-69', 8278'-79', 8292'-93', 8305'-06', 8317'-18', 8334'-35', 8346'-47', 8358'-59', 8386'-87', 8399'-400', 8429'-30', 8435'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4573 GAL YF116ST+ PAD, 57159 GAL YF116ST+ WITH 168300 # 20/40 SAND @ 1-5 PPG. MTP 5996 PSIG. MTR 51.6 BPM. ATP 4330 PSIG. ATR 48 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8220'. PERFORATE MPR/UPR FROM 8037'-38', 8049'-50', 8059'-60', 8074'-75', 8113'-14', 8125'-26', 8135'-36', 8175'-76', 8180'-81', 8189'-90', 8197'-98', 8205'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL YF116ST+ PAD, 51323 GAL YF116ST+ WITH 150150 # 20/40 SAND @ 1-5 PPG. MTP 6151 PSIG. MTR 52.1 BPM. ATP 4519 PSIG. ATR 49.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SWIFN.

05-07-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$135,521	Daily Total	\$135,521
Cum Costs: Drilling	\$737,997	Completion	\$347,922	Well Total	\$1,085,919
MD	9,588	TVD	9,588	Progress	0
Formation : MESAVERDE		PBTD : 9527.0		Days	14
				MW	0.0
				Visc	0.0
				Perf : 5682'-9345'	
				PKR Depth : 0.0	
Activity at Report Time: FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 1650 PSIG. RUWL SET 6K CFP AT 7986'. PERFORATE UPR FROM 7828'-30', 7836'-38', 7936'-38', 7948'-50', 7957'-59', 7966'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3113 GAL YF116ST+ PAD, 30558 GAL YF116ST+ WITH 88400# 20/40 SAND @ 1-5 PPG. MTP 6122 PSIG. MTR 53.2 BPM. ATP 4830 PSIG. ATR 47.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.		
			RUWL SET 6K CFP AT 7790'. PERFORATE UPR FROM 7621'-23', 7632'-34', 7639'-40', 7653'-54', 7722'-24', 7734'-36', 7758'-59', 7776'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3114 GAL YF116ST+ PAD, 30986 GAL YF116ST+ WITH 90400# 20/40 SAND @ 1-5 PPG. MTP 6189 PSIG. MTR 52.9 BPM. ATP 4720 PSIG. ATR 48.7 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.		

RUWL SET 6K CFP AT 7580'. PERFORATE UPR FROM (7386'-87' MISFIRED), 7387-88', 7402'-04', 7419'-21', 7480'-81', 7491'-92', 7506'-07', 7544'-45', 7556'-57', 7564'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3102 GAL YF116ST+ PAD, 47571 GAL YF116ST+ WITH 137800# 20/40 SAND @ 1-5 PPG. MTP 6083 PSIG. MTR 50.4 BPM. ATP 4116 PSIG. ATR 47.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7330'. PERFORATE UPR FROM 7092'-93', 7139'-40', 7146'-47', 7192'-93', 7209'-10', 7216'-17', 7264'-65', 7272'-73', 7292'-93', 7297'-98', 7306'-07', 7312'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3095 GAL YF116ST+ PAD, 46847 GAL YF116ST+ WITH 139200# 20/40 SAND @ 1-5 PPG. MTP 6110 PSIG. MTR 52.6 BPM. ATP 4182 PSIG. ATR 49.1 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6960'. PERFORATE NORTH HORN FROM 6611'-12', 6642'-43', 6688'-89', 6737'-40', 6760'-63', 6862'-63', 6915'-16', 6942'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3096 GAL YF116ST+ PAD, 39807 GAL YF116ST+ WITH 107700# 20/40 SAND @ 1-4 PPG. MTP 5782 PSIG. MTR 51.6 BPM. ATP 4244 PSIG. ATR 49.3 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6425'. PERFORATE Ca/Ba FROM 6142'-44', 6180'-81', 6188'-89', 6203'-04', 6227'-28', 6240'-41', 6308'-09', 6345'-46', 6366'-67', 6392'-93', 6404'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2067 GAL YF116ST+ PAD, 30475 GAL YF116ST+ WITH 82950# 20/40 SAND @ 1-4 PPG. MTP 6252 PSIG. MTR 51.8 BPM. ATP 4274 PSIG. ATR 47.1 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5950'. PERFORATE Ca FROM 5682'-84', 5733'-34', 5766'-67', 5815'-17', 5830'-31', 5904'-05', 5912'-14', 5921'-23' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

05-08-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$457,741			Daily Total	\$457,741		
Cum Costs: Drilling	\$737,997			Completion	\$805,663			Well Total	\$1,543,660		
MD	9,588	TVD	9,588	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9527.0		Perf : 5350'-9345'				PKR Depth : 0.0			

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1326 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3122 GAL YF116ST+ PAD, 36816 GAL YF116ST+ WITH 100700 # 20/40 SAND @ 1-4 PPG. MTP 5838 PSIG. MTR 51.6 BPM. ATP 3894 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5500'. PERFORATE Pp FROM 5440'-43', 5446'-50', 5460'-61', 5467'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2067 GAL YF116ST+ PAD, 33704 GAL YF116ST+ WITH 89400 # 20/40 SAND @ 1-4 PPG. MTP 5066 PSIG. MTR 51.6 BPM. ATP 3785 PSIG. ATR 48.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5400'. PERFORATE Pp FROM 5350'-55', 5362'-67', 5377'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3109 GAL YF116ST+ PAD, 36375 GAL YF116ST+ WITH 100100 # 20/40 SAND @ 1-4 PPG. MTP 5138 PSIG. MTR 52.3 BPM. ATP 3978 PSIG. ATR 46.4 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5253'. RDMO CUTTERS WIRELINE.

05-09-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$36,009			Daily Total	\$36,009		
Cum Costs: Drilling	\$737,997			Completion	\$841,672			Well Total	\$1,579,669		

MD 9,588 TVD 9,588 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 9527.0 Perf : 5350'-9345' PKR Depth : 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5253'. RU TO DRILL OUT PLUGS. SDFN.

05-10-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$54,322	Daily Total	\$54,322
Cum Costs: Drilling	\$737,997	Completion	\$895,994	Well Total	\$1,633,991

MD 9,588 TVD 9,588 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 9527.0 Perf : 5350'-9345' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5253', 5400', 5500', 5950', 6425', 6960', 7330', 7580', 7790', 7986', 8220', 8450', 8654', 8954', & 9150'. RIH. CLEANED OUT TO PBTBTD @ 9527' LANDED TBG AT 8008.14' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1000 PSIG, CP 1150 PSIG. 94 BFPH. RECOVERED 1227 BBLS, 16068 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# L-80 TBG 32.91'
 XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# L-80 TBG 7954.13'
 BELOW KB 19.00'
 LANDED @ 8008.14' KB

05-11-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$737,997	Completion	\$898,559	Well Total	\$1,636,556

MD 9,588 TVD 9,588 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 9527.0 Perf : 5350'-9345' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG, CP 750 PSIG. 63 BFPH. RECOVERED 1718 BBLS, 14350 BLWTR.

05-12-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,525	Daily Total	\$3,525
Cum Costs: Drilling	\$737,997	Completion	\$902,084	Well Total	\$1,640,081

MD 9,588 TVD 9,588 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTBTD : 9527.0 Perf : 5350'-9345' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1100 PSIG. 54 BFPH. RECOVERED 1424 BLW. 12926 BLWTR.

05-13-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,525	Daily Total	\$3,525
Cum Costs: Drilling	\$737,997	Completion	\$904,609	Well Total	\$1,642,606
MD	9,588	TVD	9,588	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9527.0	Perf : 5350'-9345'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1300 PSIG. 50 BFPH. RECOVERED 1255 BLW. 1255 BLWTR.

05-14-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$737,997	Completion	\$907,174	Well Total	\$1,645,171
MD	9,588	TVD	9,588	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9527.0	Perf : 5350'-9345'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1850 PSIG. 48 BFPH. RECOVERED 1149 BBLs, 10522 BLWTR.

05-15-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$6,240	Daily Total	\$6,240
Cum Costs: Drilling	\$737,997	Completion	\$913,414	Well Total	\$1,651,411
MD	9,588	TVD	9,588	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9527.0	Perf : 5350'-9345'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG, CP- 2000 PSIG. 40 BFPH. RECOVERED 964 BBLs, 9558 BLWTR.

05-16-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$6,240	Daily Total	\$6,240
Cum Costs: Drilling	\$737,997	Completion	\$919,654	Well Total	\$1,657,651
MD	9,588	TVD	9,588	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9527.0	Perf : 5350'-9345'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 765 BLW. 8073 BLWTR.

05-17-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$6,240 **Daily Total** \$6,240
Cum Costs: Drilling \$737,997 **Completion** \$922,219 **Well Total** \$1,660,216
MD 9,588 **TVD** 9,588 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST THRU TEST SEPERATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1950 PSIG. 27 BFPH. RECOVERED 648 BBLs, 8145 BLWTR.

05-18-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$737,997 **Completion** \$924,784 **Well Total** \$1,662,781
MD 9,588 **TVD** 9,588 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1900 PSIG. 25 BFPH. RECOVERED 615 BBLs, 7530 BLWTR.

05-19-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$737,997 **Completion** \$927,349 **Well Total** \$1,665,346
MD 9,588 **TVD** 9,588 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1850 PSIG. 23 BFPH. RECOVERED 548 BBLs, 6982 BLWTR.

05-20-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$737,997 **Completion** \$929,914 **Well Total** \$1,667,911
MD 9,588 **TVD** 9,588 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1750 PSIG. 19 BFPH. RECOVERED 468 BLW. 6514 BLWTR.

05-21-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$737,997 **Completion** \$932,479 **Well Total** \$1,670,476
MD 9,588 **TVD** 9,588 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1750 PSIG. 18 BFPH. RECOVERED 450 BLW. 6064 BLWTR.

05-22-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$737,997	Completion	\$932,479	Well Total	\$1,670,476

MD	9,588	TVD	9,588	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9527.0 **Perf :** 5350'-9345' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1650 PSIG. 18 BFPH. RECOVERED 464 BLW. 5600 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/21/08

INITIAL PRODUCTION: FIRST CONDENSATE SALES 5/17/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 4-05

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37853

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SENW 1833FNL 1788FWL
40.06696 N Lat, 109.35394 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/11/2008.

Amended from a previous submission dated 5/22/2008 to correct the initial production date. •

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60720 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUN 11 2008**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SENW 1833FNL 1788FWL 40.06696 N Lat, 109.35394 W Lon
 At top prod interval reported below: SENW 1833FNL 1788FWL 40.06696 N Lat, 109.35394 W Lon
 At total depth: SENW 1833FNL 1788FWL 40.06696 N Lat, 109.35394 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. EAST CHAPITA 4-05
 9. API Well No. 43-047-37853
 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 12/01/2007 15. Date T.D. Reached 04/15/2008 16. Date Completed D & A Ready to Prod. 05/11/2008
 17. Elevations (DF, KB, RT, GL)* 4887 GL
 18. Total Depth: MD 9588 TVD 19. Plug Back T.D.: MD 9527 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOL/GR, Temp.
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2365		775			
7.875	4.500 N-80	11.6	0	9551		1840			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8008							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5350	9345	9187 TO 9345		3	
B)			8978 TO 9133		3	
C)			8808 TO 8938		3	
D)			8475 TO 8627		3	

26. Perforation Record 5350-9345

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9187 TO 9345	41,854 GALS GELLED WATER & 105,200# 20/40 SAND
8978 TO 9133	40,687 GALS GELLED WATER & 104,600# 20/40 SAND
8808 TO 8938	34,206 GALS GELLED WATER & 90,100# 20/40 SAND
8475 TO 8627	47,230 GALS GELLED WATER & 97,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2008	06/08/2008	24	→	32.0	788.0	206.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	1400	2030.0	→	32	788	206		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5350	9345		GREEN RIVER	2005
				MAHOGANY	2642
				UTELAND BUTTE	4799
				WASATCH	4937
				CHAPITA WELLS	5536
				BUCK CANYON	6201
				PRICE RIVER	7322
MIDDLE PRICE RIVER	8100				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

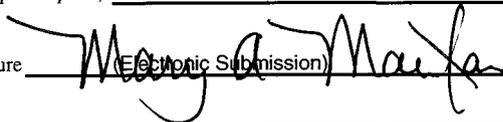
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60764 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 4-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8268-8436	3/spf
8037-8206	3/spf
7828-7968	3/spf
7621-7777	3/spf
7387-7565	3/spf
7092-7313	3/spf
6611-6943	3/spf
6142-6405	3/spf
5682-5923	3/spf
5440-5469	3/spf
5350-5379	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8268-8436	61,897 GALS GELLED WATER & 168,300# 20/40 SAND
8037-8206	55,622 GALS GELLED WATER & 150,150# 20/40 SAND
7828-7968	33,836 GALS GELLED WATER & 88,400# 20/40 SAND
7621-7777	34,265 GALS GELLED WATER & 90,400# 20/40 SAND
7387-7565	50,838 GALS GELLED WATER & 137,800# 20/40 SAND
7092-7313	49,942 GALS GELLED WATER & 139,200# 20/40 SAND
6611-6943	42,903 GALS GELLED WATER & 107,700# 20/40 SAND
6142-6405	32,542 GALS GELLED WATER & 82,950# 20/40 SAND
5682-5923	39,938 GALS GELLED WATER & 100,700# 20/40 SAND
5440-5469	35,771 GALS GELLED WATER & 89,400# 20/40 SAND
5350-5379	39,484 GALS GELLED WATER & 100,100# 20/40 SAND

Perforated the Lower Price River from 9187-89', 9208-10', 9251-53', 9258-59', 9291-92', 9302-04' & 9343-45' w/ 3 spf.

Perforated the Lower Price River from 8978-79', 8984-85', 8991-92', 8999-9000', 9007-08', 9036-37', 9044-45', 9059-60', 9070-71', 9079-80', 9124-25' & 9132-33' w/ 3 spf.

Perforated the Middle Price River from 8808-10', 8824-25', 8841-42', 8867-69', 8892-93', 8906-07', 8916-17', 8925-26' & 8936-38' w/ 3 spf.

Perforated the Middle Price River from 8475-76', 8497-98', 8508-09', 8518-19', 8526-27', 8538-39', 8569-70', 8584-85', 8592-93', 8604-05', 8619-20' & 8626-27' w/ 3 spf.

Perforated the Middle Price River from 8268-69', 8278-79', 8292-93', 8305-06', 8317-18', 8334-35', 8346-47', 8358-59', 8386-87', 8399-8400', 8429-30' & 8435-36' w/ 3 spf.

Perforated the Middle/Upper Price River from 8037-38', 8049-50', 8059-60', 8074-75', 8113-14', 8125-26', 8135-36', 8175-76', 8180-81', 8189-90', 8197-98' & 8205-06' w/ 3 spf.

Perforated the Upper Price River from 7828-30', 7836-38', 7936-38', 7948-50', 7957-59' & 7966-68' w/ 3 spf.

Perforated the Upper Price River from 7621-23', 7632-34', 7639-40', 7653-54', 7722-24', 7734-36', 7758-59' & 7776-77' w/ 3 spf.

Perforated the Upper Price River from 7387-88', 7402-04', 7419-21', 7480-81', 7491-92', 7506-07', 7544-45', 7556-57' & 7564-65' w/ 3 spf.

Perforated the Upper Price River from 7092-93', 7139-40', 7146-47', 7192-93', 7209-10', 7216-17', 7264-65', 7272-73', 7292-93', 7297-98', 7306-07' & 7312-13' w/ 3 spf.

Perforated the North Horn from 6611-12', 6642-43', 6688-89', 6737-40', 6760-63', 6862-63', 6915-16' & 6942-43' w/ 3 spf.

Perforated the Ca/Ba from 6142-44', 6180-81', 6188-89', 6203-04', 6227-28', 6240-41', 6308-09', 6345-46', 6366-67', 6392-93' & 6404-05' w/ 3 spf.

Perforated the Ca from 5682-84', 5733-34', 5766-67', 5815-17', 5830-31', 5904-05', 5912-14' & 5921-23' w/ 3 spf.

Perforated the Pp from 5440-43', 5446-50', 5460-61' & 5467-69' w/ 3 spf.

Perforated the Pp from 5350-55', 5362-67' & 5377-79' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8876
Sego	9416

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 4-05

API number: 4304737853

Well Location: QQ SENW Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,950	1,980	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/10/2008