

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 15, 2006

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

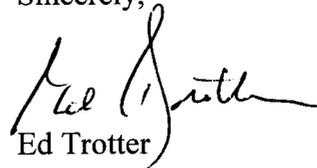
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 509-25F  
SE/NW, SEC. 25, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285-A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 509-25F B

FEB 23 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

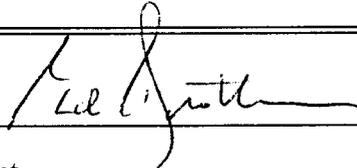
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

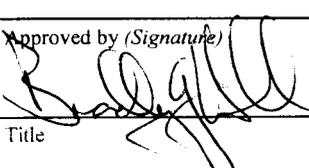
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0285-A</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 509-25F</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-37849</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>2007' FNL, 2050' FWL</b> At proposed prod. Zone		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>19.9 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 25, T9S, R22E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>2007'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>1800</b>	12. County or Parish <b>UINTAH</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>9225'</b>	13. State <b>UTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5072.9 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file <b>NM-2308</b>
		23. Esti mated duration <b>45 DAYS</b>

**Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>February 15, 2006</b>
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Title <b>Agent</b>	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL MANAGER</b>	Date <b>03-07-06</b>
Approved by (Signature) 	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FEB 23 2006**

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

T9S, R22E, S.L.B.&M.

R  
22  
E

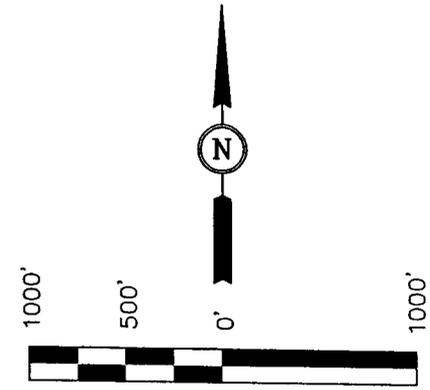
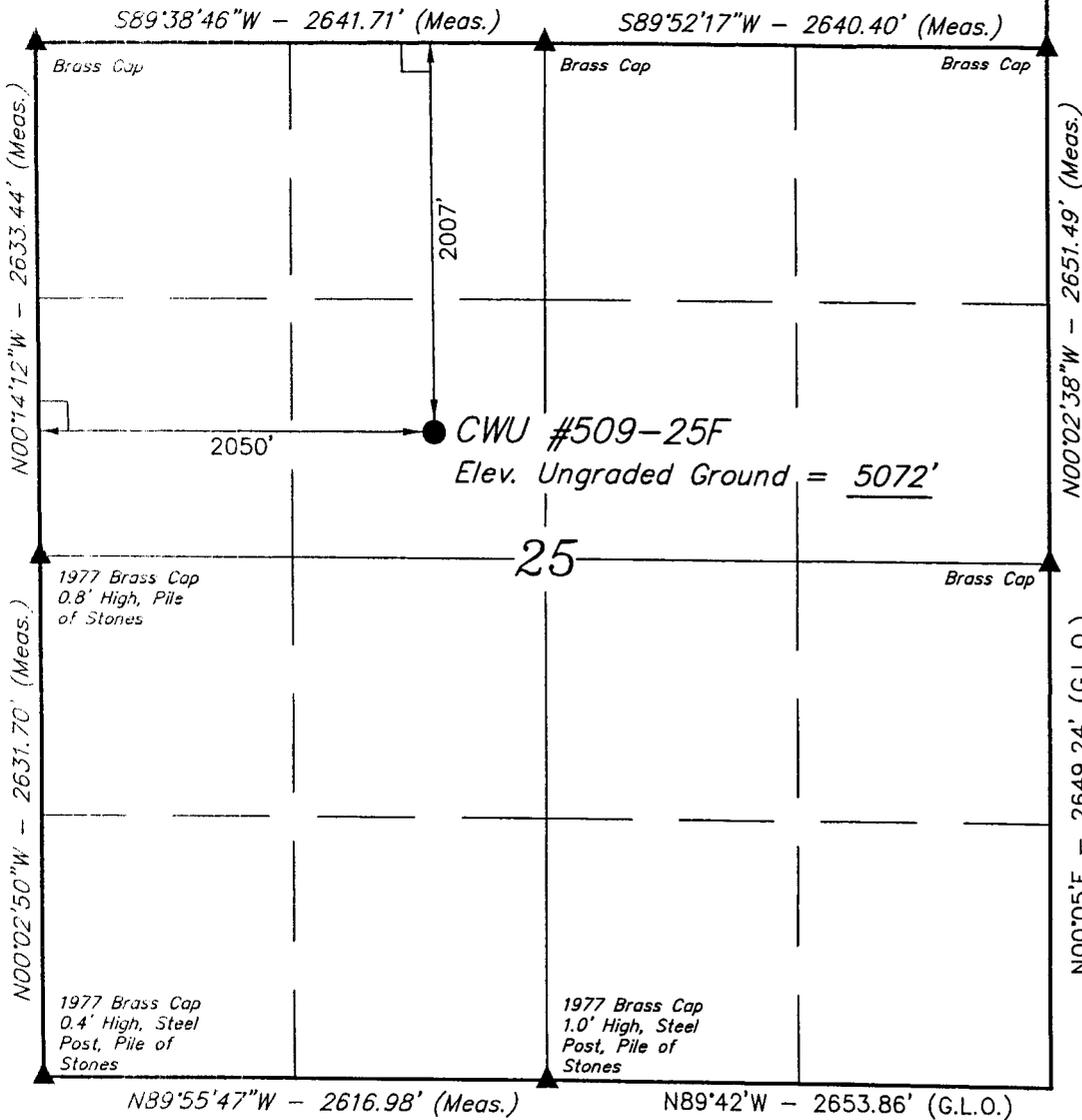
R  
23  
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EOG RESOURCES, INC.

Well location, CWU #509-25F, located as shown in the SE 1/4 NW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John D. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
LATITUDE = 40°00'31.53" (40.008758)  
LONGITUDE = 109°23'25.51" (109.390419)  
(NAD 27)  
LATITUDE = 40°00'31.65" (40.008792)  
LONGITUDE = 109°23'23.06" (109.389739)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-17-04	DATE DRAWN: 1-18-05
PARTY K.K. F.I. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 509-25F**  
**SE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,605'
Wasatch	4,604'
North Horn	6,574'
Island	6,761'
KMV Price River	6,847'
KMV Price River Middle	7,752'
KMV Price River Lower	8,550'
Sego	9,023'

Estimated TD: **9,225' or 200'± below Sego top**

**Anticipated BHP: 5,040 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 509-25F**  
**SE/NW, SEC. 25, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk.. 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 509-25F**  
**SE/NW, SEC. 25, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 132 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

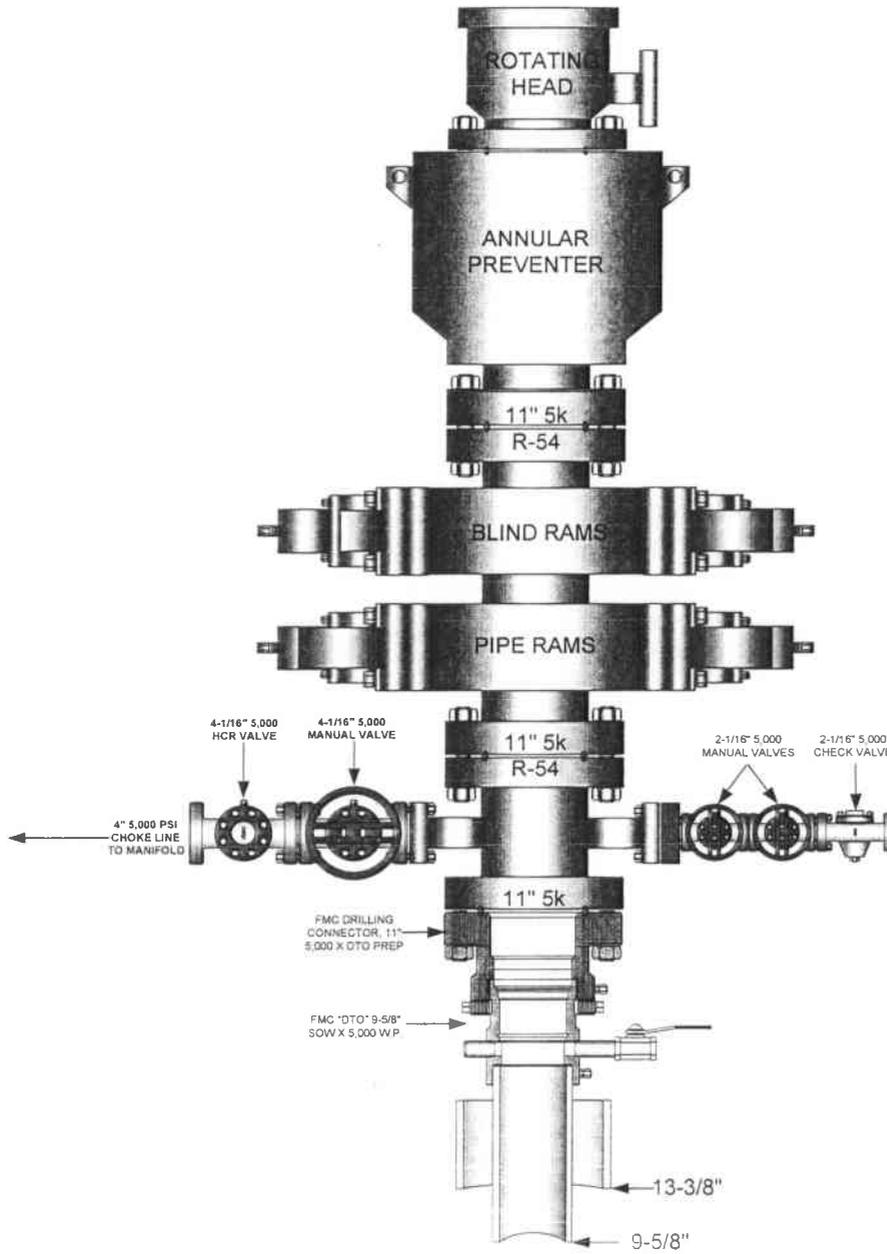
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

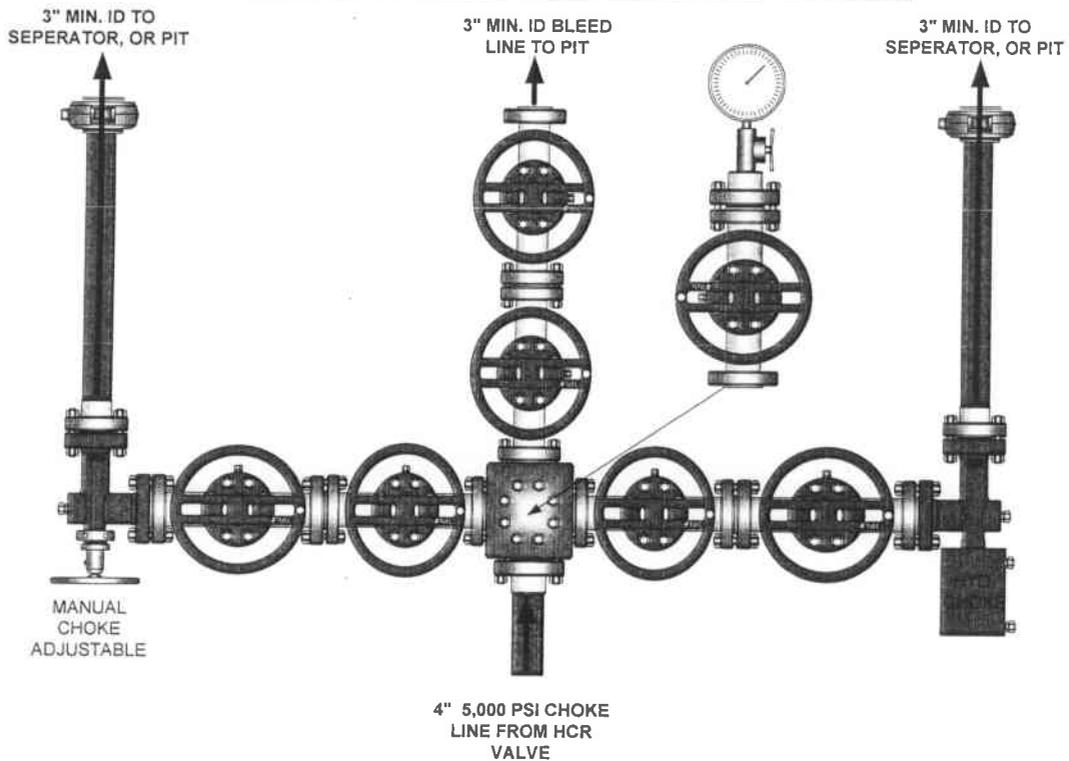
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 509-25F  
Lease Number: U-0285-A  
Location: 2007' FNL & 2050' FWL, SE/NW, Sec. 25,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 27\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 574' from proposed location to a point in the NW/NW of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:  
Hi-Crest Crested Wheatgrass – 9 pounds per acre  
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corner #2 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 509-25F Well, located in the SE/NW of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006  
Date

  
Agent

**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 509-25F  
SE/NW of Section 25, T9S, R22E  
Lease Number U-0285-A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .66 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
CWU #509-25F  
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.9 MILES.

# EOG RESOURCES, INC.

CWU #509-25F

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T9S, R22E, S.L.B.&M.

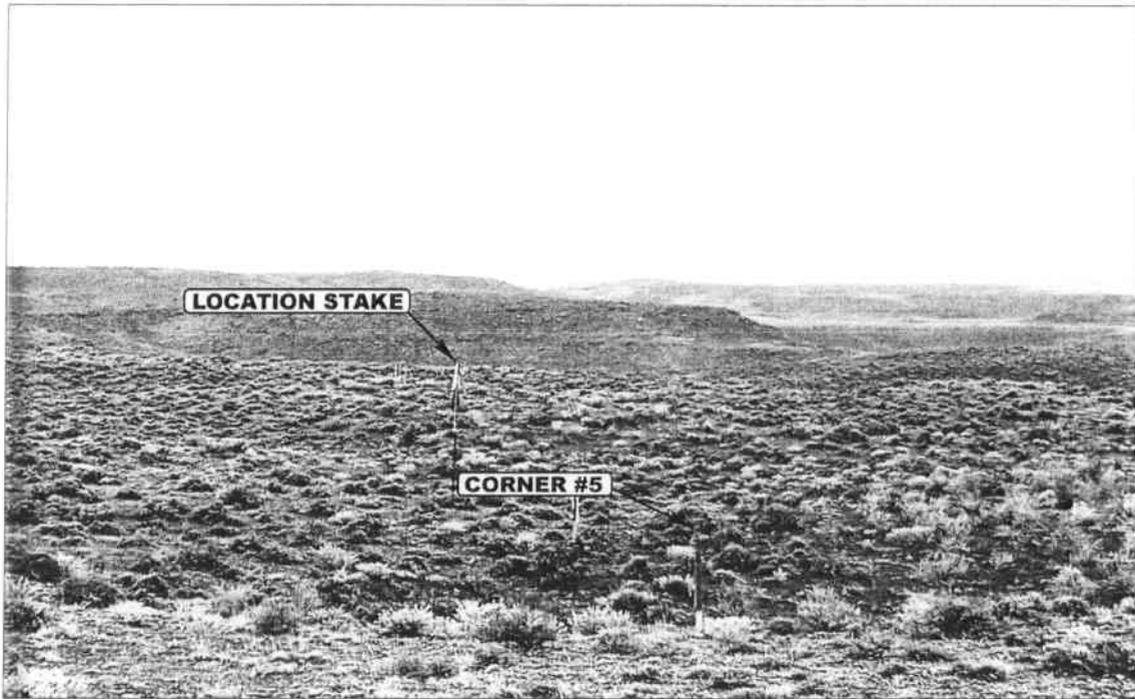


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

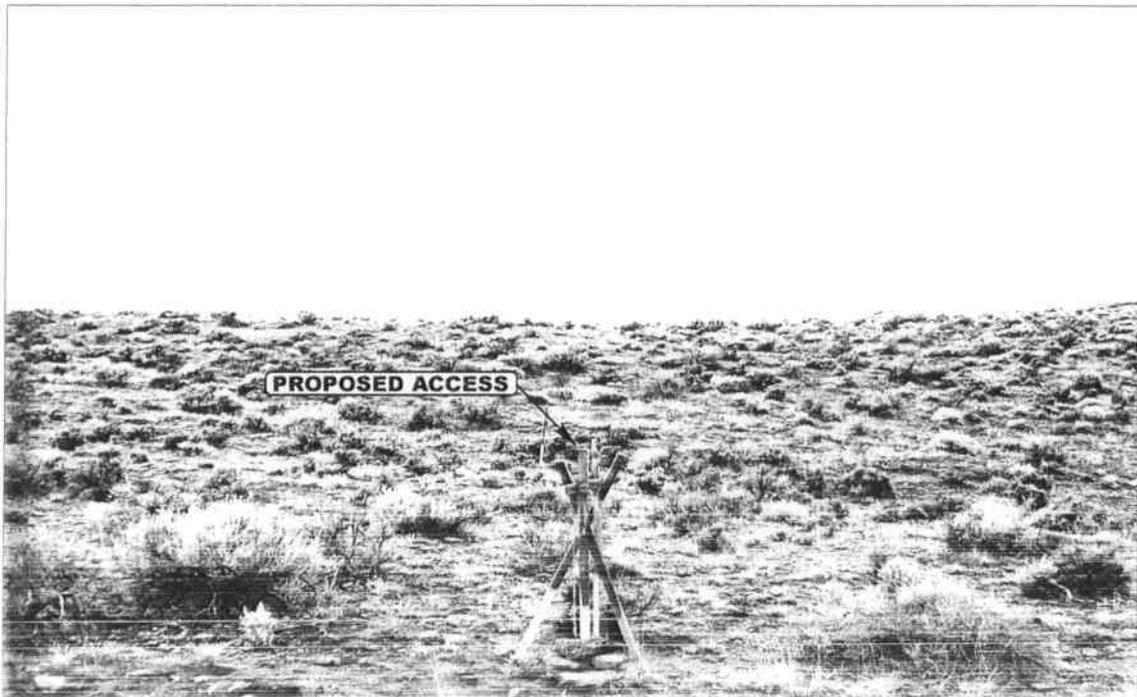


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

U  
E  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 ueis@ueisinc.com

LOCATION PHOTOS	03	03	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REV: 11-19-04 L.K.		

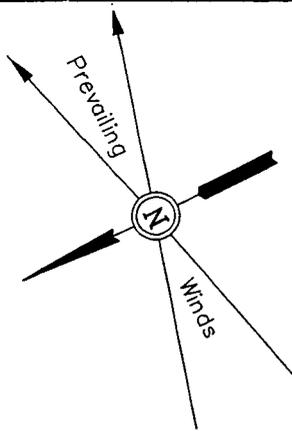
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #509-25F

SECTION 25, T9S, R22E, S.L.B.&M.

2007' FNL 2050' FWL



F-2.7'  
El. 70.2'

C-1.5'  
El. 74.4'

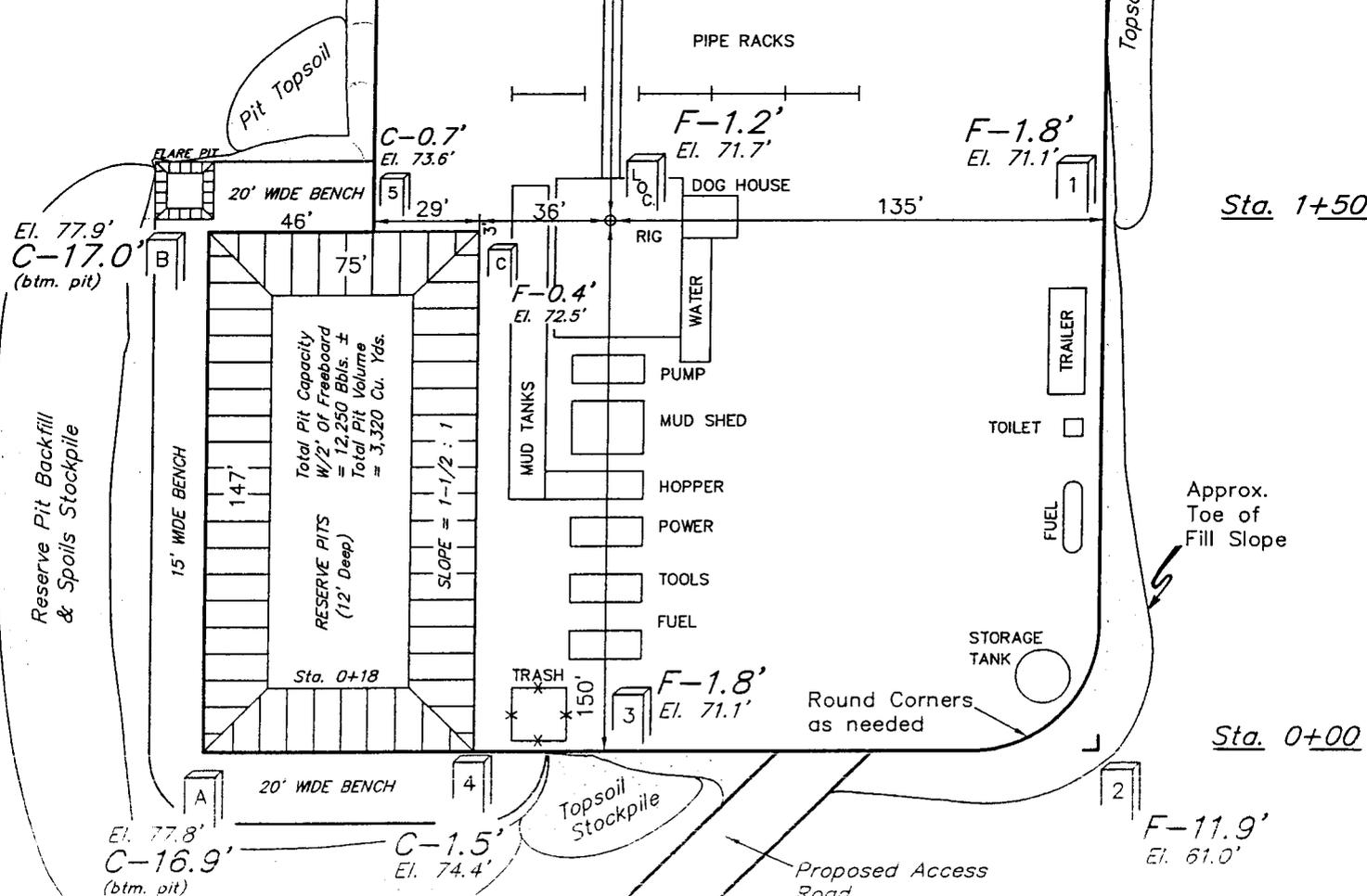
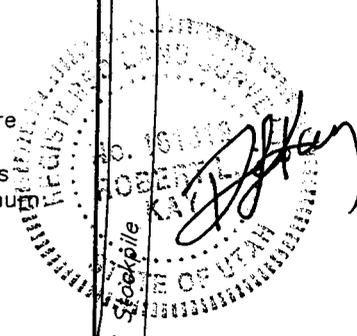
SCALE: 1" = 50'  
DATE: 1-18-05  
Drawn By: K.G.

Sta. 3+25

NOTE:  
Earthwork Calculations Require a Fill of 1.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5071.7'

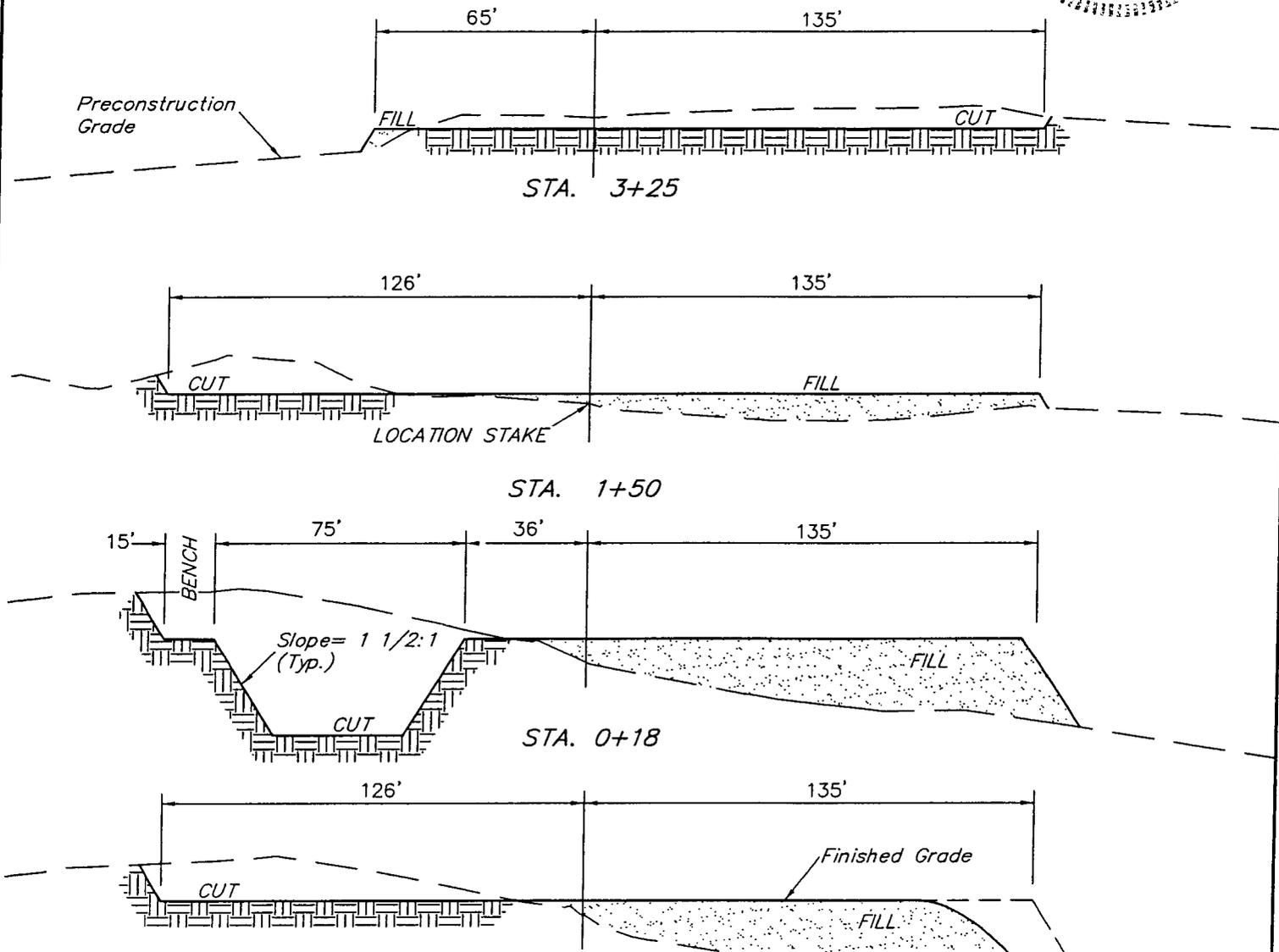
FINISHED GRADE ELEV. AT LOC. STAKE = 5072.9'

FIGURE #1

TYPICAL CROSS SECTIONS FOR  
 CWU #509-25F  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 2007' FNL 2050' FWL

X-Section  
 Scale  
 1" = 50'

DATE: 1-18-05  
 Drawn By: K.G.



NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

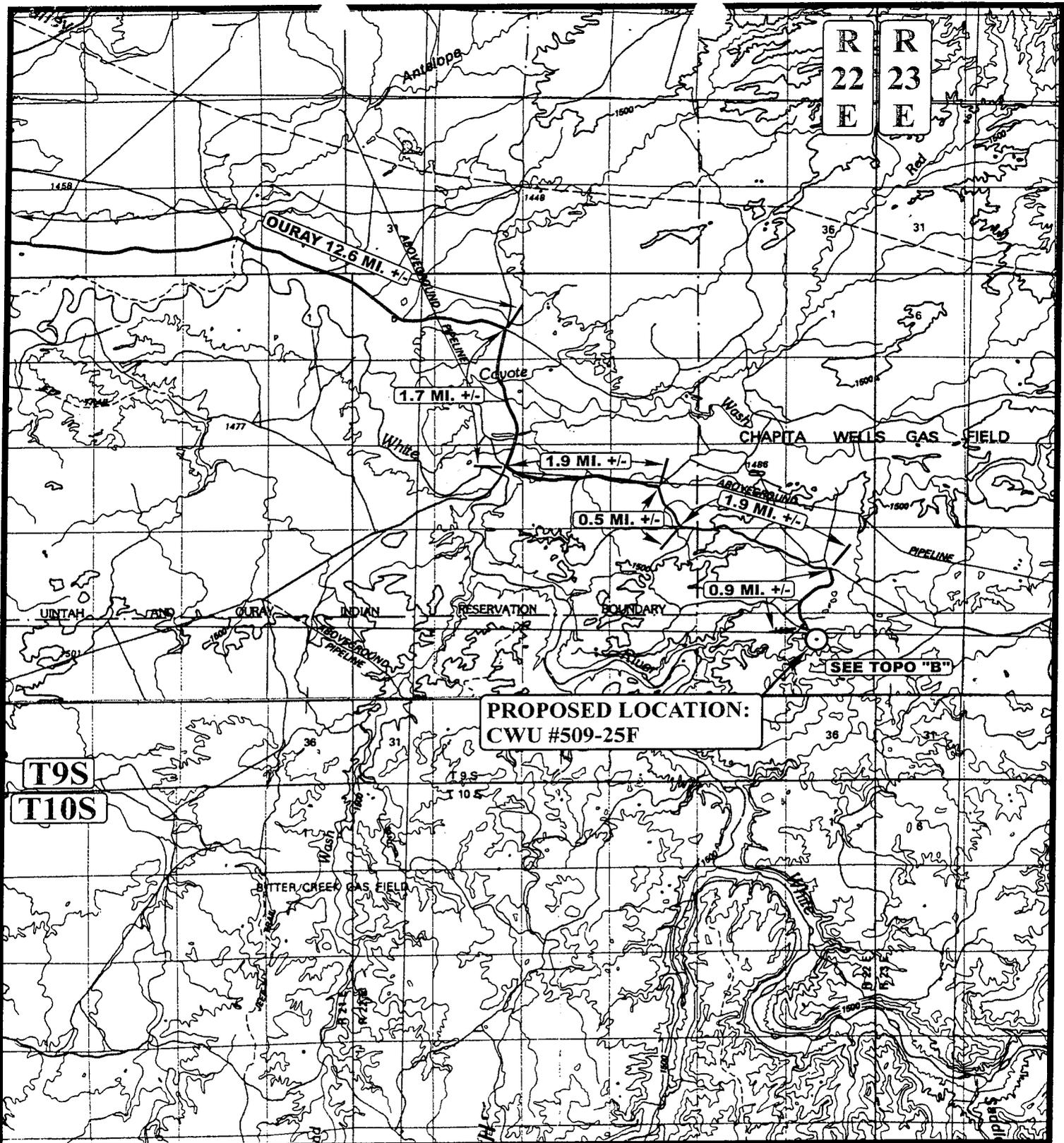
STA. 0+00

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 8,200 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,810 CU.YDS.</b>
<b>FILL</b>	<b>= 6,540 CU.YDS.</b>

EXCESS MATERIAL	= 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,270 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #509-25F**

**LEGEND:**

○ PROPOSED LOCATION

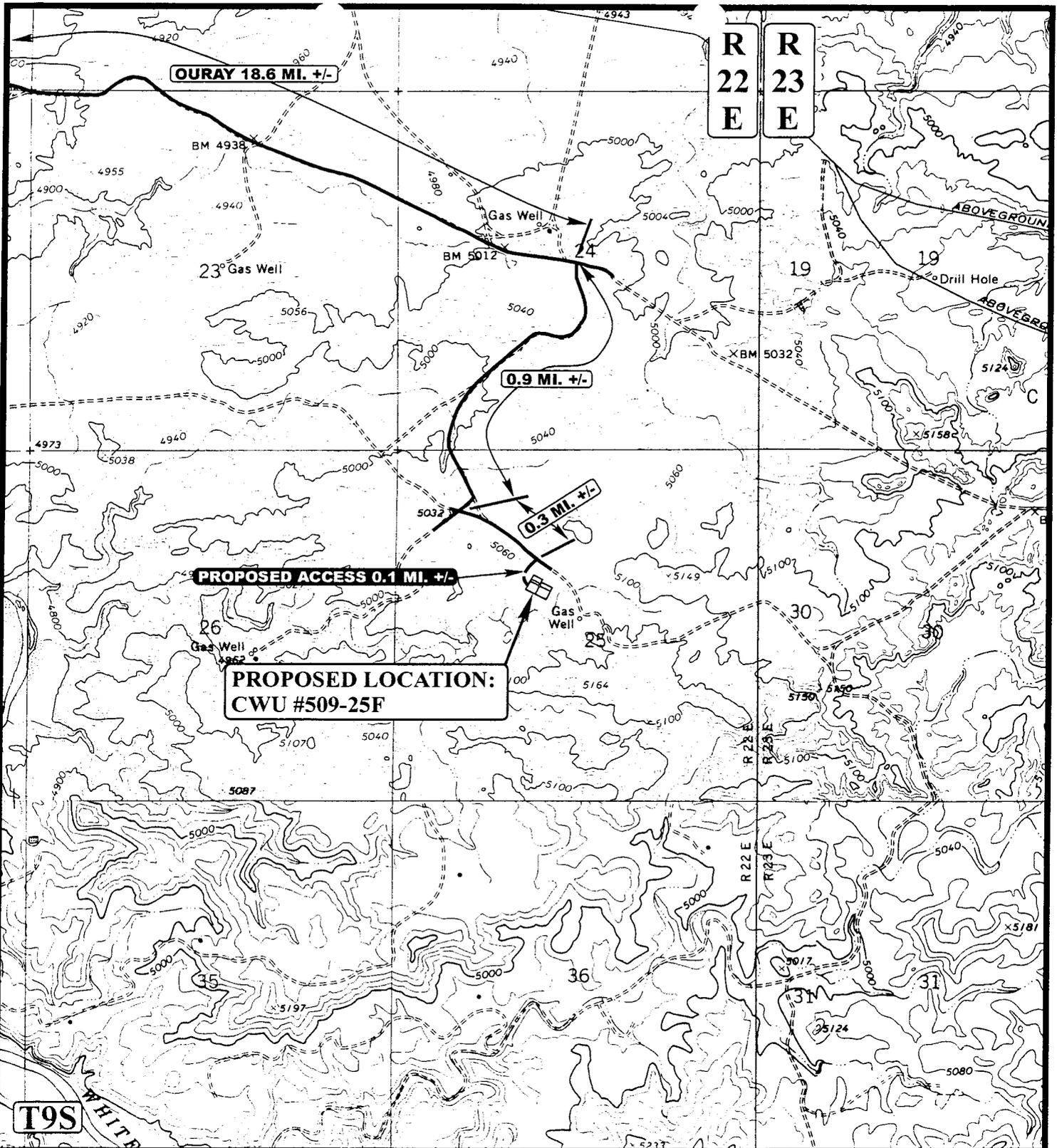


**EOG RESOURCES, INC.**

CWU #509-25F  
SECTION 25, T9S, R22E, S.L.B.&M.  
2007' FNL 2050' FWL

**UES** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 03 03 04  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REV: 11-19-04 L.K. **TOPO**



**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



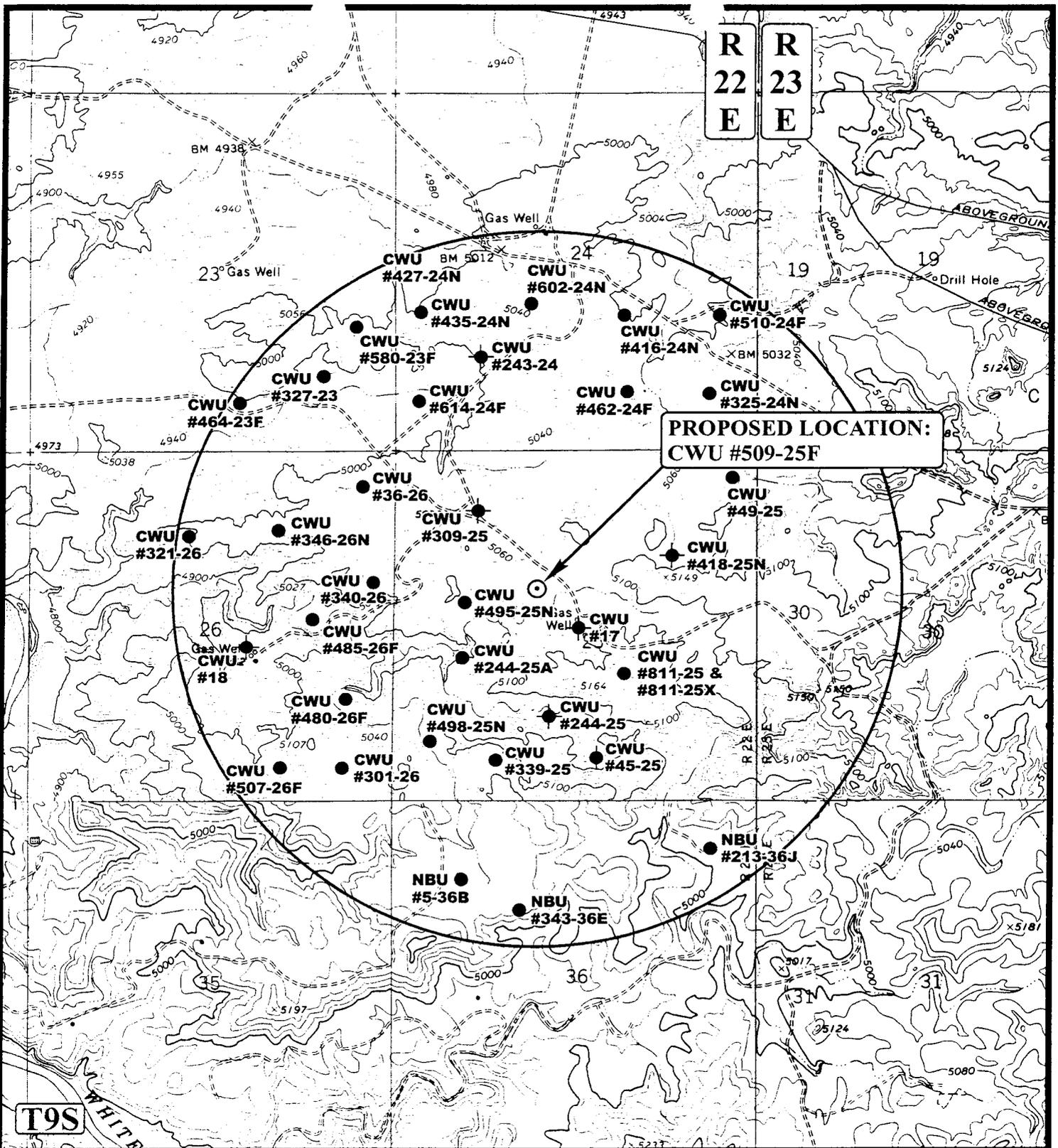
**EOG RESOURCES, INC.**

CWU #509-25F  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 2007' FNL 2050' FWL

TOPOGRAPHIC MAP 03/03/04  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REV: 11-19-04 L.K.





**PROPOSED LOCATION:  
CWU #509-25F**

**LEGEND:**

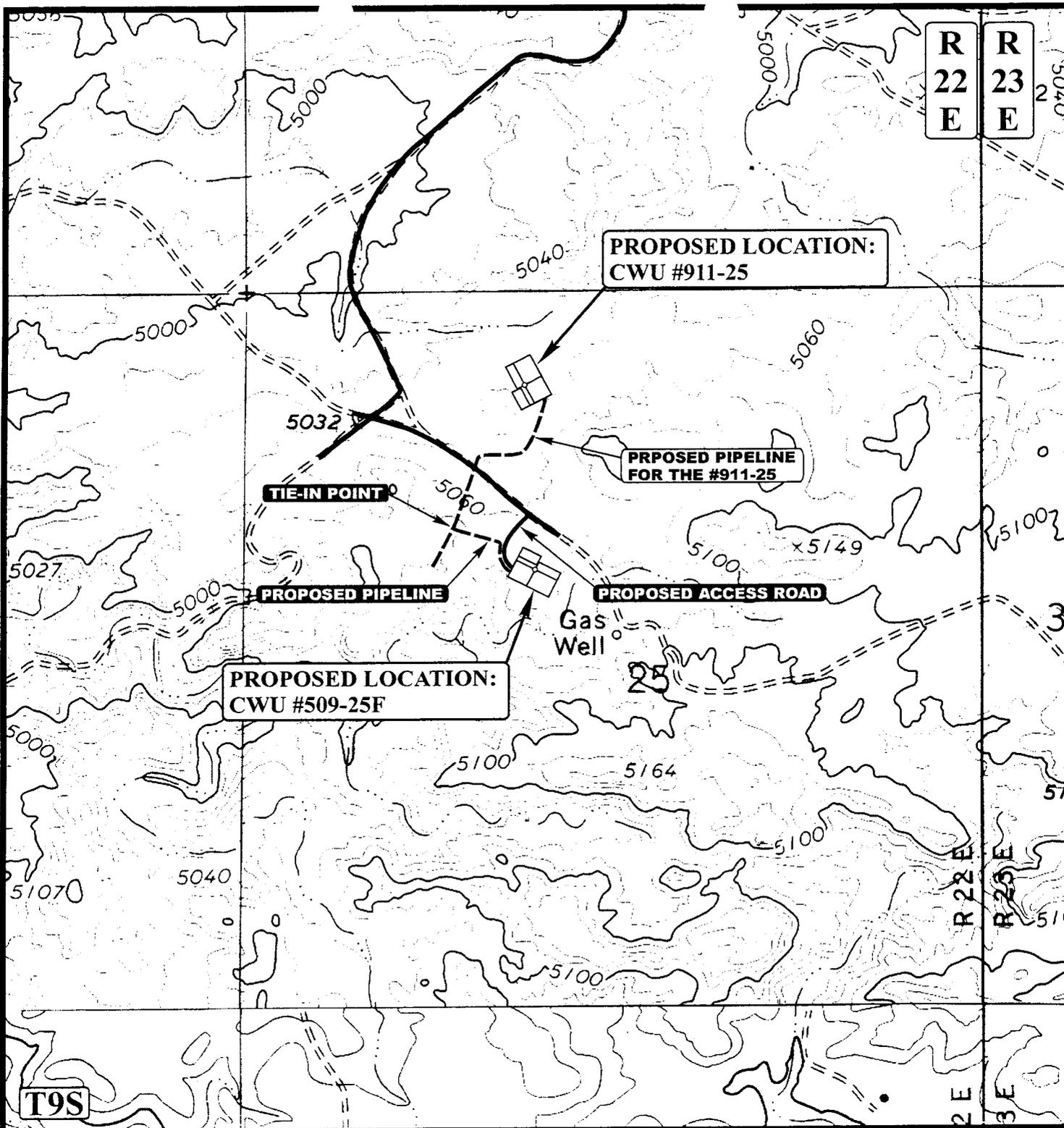
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**UES** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**EOG RESOURCES, INC.**

**CWU #509-25F**  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 2007' FNL 2050' FWL

**TOPOGRAPHIC MAP** 03 | 03 | 04  
 MONTH | DAY | YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REV: 11-19-04 L.K. **TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 574' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

**EOG RESOURCES, INC.**

CWU #509-25F  
SECTION 25, T9S, R22E, S.L.B.&M.  
2007' FNL 2050' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP 03 03 04  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: L.K. REV: 11-19-04 L.K.



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37849

WELL NAME: CWU 509-25F  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENW 25 090S 220E  
 SURFACE: 2007 FNL 2050 FWL  
 BOTTOM: 2007 FNL 2050 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.00882 LONGITUDE: -109.3897  
 UTM SURF EASTINGS: 637444 NORTHINGS: 4429768  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0285-A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

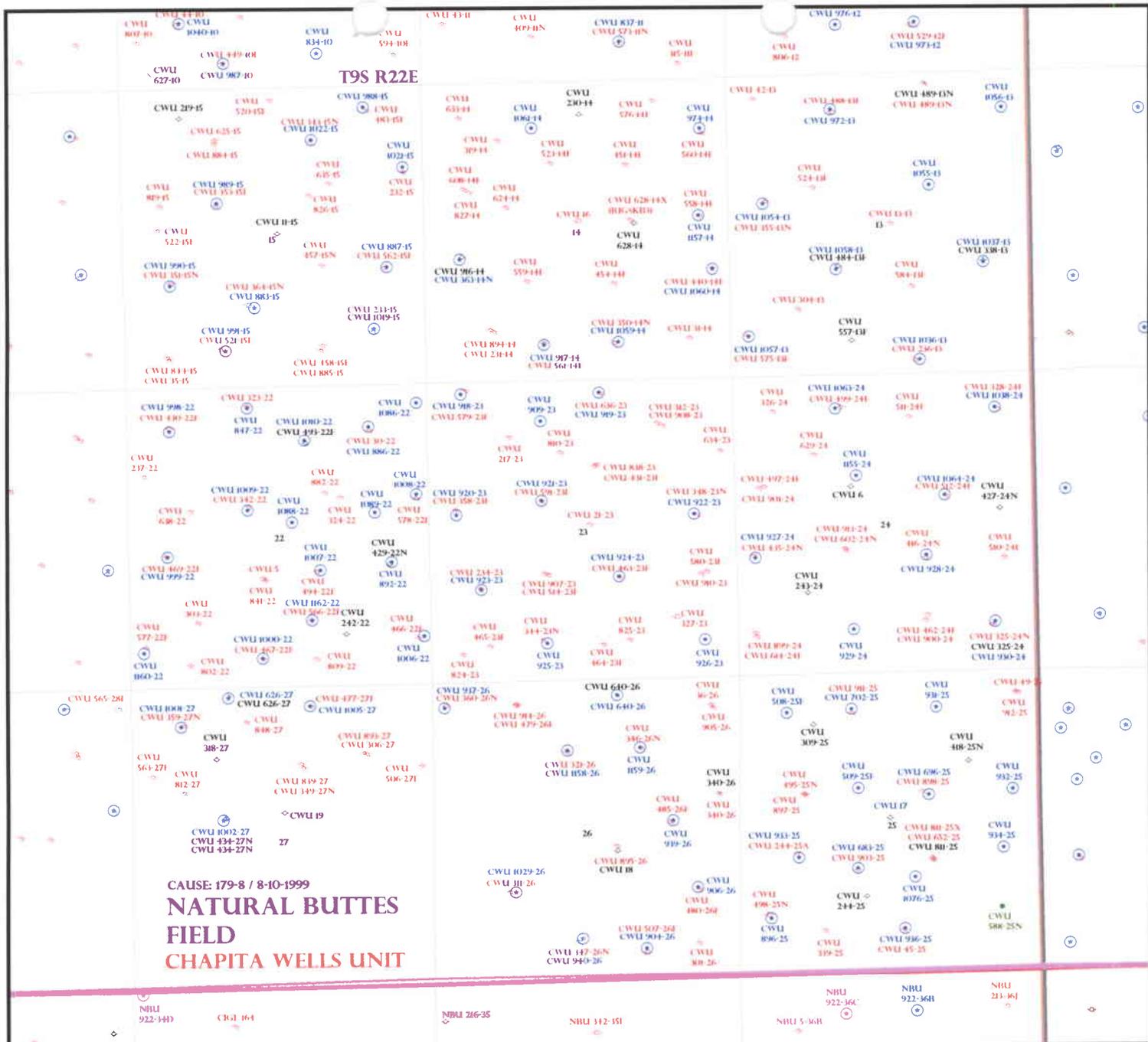
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-99  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

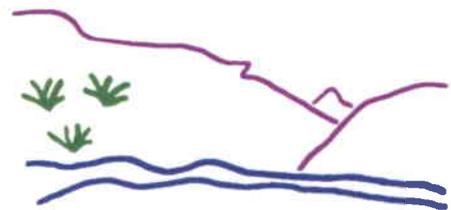
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- / GAS INJECTION
  - / GAS STORAGE
  - / LOCATION ABANDONED
  - / NEW LOCATION
  - / PLUGGED & ABANDONED
  - / PRODUCING GAS
  - / PRODUCING OIL
  - / SHUT-IN GAS
  - / SHUT-IN OIL
  - / TEMP. ABANDONED
  - / TEST WELL
  - / WATER INJECTION
  - / WATER SUPPLY
  - / WATER DISPOSAL
  - / DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
 DATE: 02-MARCH-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160  
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 7, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 509-25F Well, 2007' FNL, 2050' FWL, SE NW, Sec. 25,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37849.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.

**Well Name & Number** Chapita Wells Unit 509-25F

**API Number:** 43-047-37849

**Lease:** U-0285-A

**Location:** SE NW                      **Sec.** 25                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **2007' FNL, 2050' FWL** **SE/NW**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**19.9 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)  
**2007'**

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9225'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5072.9 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)  
**Ed Trotter**

Date  
**February 15, 2006**

Title  
**Agent**

RECEIVED  
OCT 23 2006

Approved by (Signature)



Name (Printed/Typed)

**JERRY KENZAKA**  
Office

Date

**DIV. OF OIL, GAS & MINING**

**10-6-2006**

Title **Assistant Field Manager  
Lands & Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**CONDITIONS OF APPROVAL ATTACHED**

**NOTICE OF APPROVAL**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>EOG Resources</b>	<b>Location:</b>	<b>SENW, Sec 25, T9S, R22E</b>
<b>Well No:</b>	<b>CWU 509-25F</b>	<b>Lease No:</b>	<b>UTU-0285-A</b>
<b>API No:</b>	<b>43-047-37849</b>	<b>Agreement:</b>	<b>Chapita Wells Unit</b>

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b>	<b>435-781-4410</b>

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |   |   |
|---|---|---|
| Location Construction<br>(Notify Paul Buhler)           | - | Forty-Eight (48) hours prior to construction of location and access roads.  |
| Location Completion<br>(Notify Paul Buhler)             | - | Prior to moving on the drilling rig.  |
| Spud Notice<br>(Notify Petroleum Engineer)              | - | Twenty-Four (24) hours prior to spudding the well.  |
| Casing String & Cementing<br>(Notify Jamie Sparger)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests   |
| First Production Notice<br>(Notify Petroleum Engineer)  | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in allocation.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0285-A</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 509-25F</b>
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>43-047-37849</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2007' FNL &amp; 2050' FWL 40.008758 LAT 109.390419 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 25 9S 22E S</b>		COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-26-07  
By: [Signature]

229-07  
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/23/2007</u>

(This space for State use only)

**RECEIVED**

**FEB 26 2007**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37849  
**Well Name:** Chapita Wells Unit 509-25F  
**Location:** 2007 FNL 2050 FWL (SENW) SECTION 25, T9S, R22E, S.L.B.&M.  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Mary A. Mantor  
Signature

2/23/2007  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG Resources Inc

Well Name: CWU 509-25F

API No: 43-047-37849 Lease Type: Federal

Section 25 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services RIG # Rathole

**SPUDDED:**

Date 4-9-07

Time 3:00 PM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-10-07 Signed RM

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37849	CHAPITA WELLS UNIT 509-25F		SENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A/B</i>	99999	<i>13650</i>	4/9/2007		<i>4/23/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38714	HOSS 21-32		NESW	32	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16049</i>	4/9/2007		<i>4/23/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

**ACTION CODES:**

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

4/10/2007

Date

**RECEIVED** Title

APR 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0285-A</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2,007' FNL &amp; 2,050' FWL (SENW) Sec. 25-T9S-R22E 40.008758 LAT 109.390419 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 509-25F</b>
		9. API Well No. <b>43-047-37849</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 4/9/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**04/10/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**APR 13 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 509-25F**

9. API Well No.  
**43-047-37849**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2,007' FNL & 2,050' FWL (SENW)  
Sec. 25-T9S-R22E 40.008758 LAT 109.390419 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

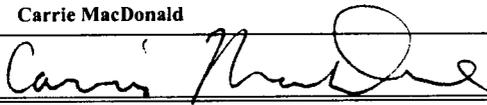
**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **04/10/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**APR 13 2007**  
**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0285-A</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		8. Well Name and No. <b>Chapita Wells Unit 509-25F</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		9. API Well No. <b>43-047-37849</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2007' FNL &amp; 2050' FWL (SE/NW) Sec. 25-T9S-R22E 40.008758 LAT 109.390419 LON</b>		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

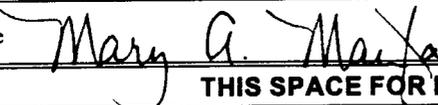
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 6/27/2007. Please see the attached operations summary for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **06/29/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**JUL 03 2007**  
DIV. OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 06-28-2007

<b>Well Name</b>	CWU 509-25F	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37849	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-07-2007	<b>Class Date</b>	06-27-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9.225/ 9.225	<b>Property #</b>	054903
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,086/ 5.073				
<b>Location</b>	Section 25, T9S, R22E, SENW, 2007 FNL & 2050 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	53.24831	<b>NRI %</b>	45.88272

<b>AFE No</b>	302772	<b>AFE Total</b>	1,751,500	<b>DHC / CWC</b>	828,700/ 922,800						
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	04-25-2006	<b>Release Date</b>	05-14-2007				
<b>04-25-2006</b>	<b>Reported By</b>	SHARON WHITLOCK									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2007' FNL & 2050' FWL (SE/NW) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.008792, LONG 109.389739 (NAD 27)  
LAT40.008758, LONG 109.390419 (NAD 83)

RIG TRUE #27  
OBJECTIVE: 9225' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0285A  
ELEVATION: 5072' NAT GL, 5072.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5073'), 5086' KB (13)

EOG WI 53.24831%, NRI 45.88272%

03-21-2007      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**03-22-2007      Reported By      BRYON TOLMAN**

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

**03-23-2007      Reported By      BRYON TOLMAN**

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

**03-26-2007      Reported By      TERRY CSERE**

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

**03-27-2007      Reported By      TERRY CSERE**

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

**03-28-2007      Reported By      TERRY CSERE**





06:00 06:00 24.0 MIRU MAJOR AIR RIG #28 ON 4/10/2007. DRILLED 12-1/4" HOLE TO 2300' GL. ENCOUNTERED WATER @ 1500'. RAN 52 JTS (2236.26') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 285 SX (58 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/169 BBLs FRESH WATER. BUMPED PLUG W/600# @ 3:58 AM, 4/17/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 50 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2. & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (40.8 BBLs) OF PREMIUM CEMENT W/3% CaCl2. & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 120 SX (24.5 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 95 SX (19.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2. & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2160', 2 DEGREE. TAGGED @ 2175'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/16/2007 @ 9:00 AM.

<b>05-07-2007</b>		<b>Reported By</b>		DUANE WINKLER							
<b>Daily Costs: Drilling</b>		\$27,377		<b>Completion</b>		S0		<b>Daily Total</b>		\$27,377	
<b>Cum Costs: Drilling</b>		\$254,848		<b>Completion</b>		S0		<b>Well Total</b>		\$254,848	
<b>MD</b>	2,249	<b>TVD</b>	2,249	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SAFETY MEETINGS HELD WITH TRUCKS AND RIG CREWS R/D/M/O FROM THE CWU 933-25 TO THE CWU 509-25F R/U WITH TRUCKS. TRUCKS RELEASED @ 16:00 RAISE DERRICK @ 1600
16:00	00:00	8.0	RIG UP ROTARY TOOLS
00:00	01:00	1.0	NIPPLE UP BOP/DIVERTER. START DAY RATE 00:00 HRS, 5/7/07.

- 01:00 05:00 4.0 TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW, AND ALL HP VALVES 250 PSI/5MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5MIN, 2500 PSI/10 MIN. TEST 9 5/8 CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS.
- 05:00 06:00 1.0 SET WEAR BUSHING, SAFETY MEETING WITH WEATHERFORD L/D CREW AND RIG CREWS, RIG UP WEATHERFORD EQUIPMENT, TRANSFER FROM CWU 933-25 TO CWU 509-25F. 2842 GLS DIESEL AND 7 JTS OF 4.5" N 80 CASING (303.70'), RIG MOVE APPROXIMATELY 1.5 MILES TO THE CWU 509-25F, 5/4/2007 NOTIFIED BLM JAMIE SPARGER (435-781-4502), @ 1300 HRS OF RIG MOVE TO CWU 509-25F, ESTIMATED SPUD ON 5/7/2007, NO ACIDENTS / INCIDENTS, RIG REPAIRS WELD ON MUD PITS, FULL CREWS, SAFTY MEETING TOPICS :RIG DOWN EQUIPMENT , SAFETY MEETINGS HIGH PRESSURE LINES, FUEL ON HAND 2393, USED 449 GLS

05-08-2007 Reported By DUANE WINKLER

DailyCosts: Drilling \$47,951 Completion \$0 Daily Total \$47,951

Cum Costs: Drilling \$302,799 Completion \$0 Well Total \$302,799

MD 3.784 TVD 3.784 Progress 1.535 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PICK UP BHA & TOOLS
10:00	11:00	1.0	RIG DOWN WEATHERFORD EQUIPMENT
11:00	12:00	1.0	SERVICE RIG
12:00	12:30	0.5	INSTALL ROTATING RUBBER
12:30	14:30	2.0	DRILL CEMENT. FLOAT COLLAR @ 2203', FLOAT SHOE @ 2249', DRILL NEW 7 7/8" HOLE TO 2315' (66')
14:30	15:00	0.5	SPOT GEL PILL, F.I.T. TEST @ 2315' PRESSURE TO 350 PSIG, EQUIVALENCE MUD WEIGHT 11.2 PPG, TESTED.
15:00	21:30	6.5	DRILLED 2315' TO 3003' (688'), (GREEN RIVER FORMATION), ROP 106', RPM 40/50; WOB 16/20K, MW 8.8 VIS 34, NO LOSS/GAIN
21:30	22:00	0.5	DEVIATION SURVEY 2929' @ 2 DEGREE
22:00	06:00	8.0	DRILLED 3003' TO 3784' (781'), (GREEN RIVER FORMATION), ROP 98', RPM 40/50, WOB 16/20K, MW 9.0 VIS 33, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PICK UP DRILL PIPE, SAFETY MEETING #2 MOUSE HOLE CONNECTION, FUEL ON HAND 6283 GLS, USED 610 GLS.  LITHOLOGY:GREEN RIVER: BG GAS:2040U/2560U, HIGH GAS 8748U @ 3003'

06:00 18.0 SPUD 7 7/8" HOLE ON 5/7/2007 @ 15:00 HRS.

05-09-2007 Reported By DUANE WINKLER

DailyCosts: Drilling \$85,346 Completion \$4,109 Daily Total \$89,455

Cum Costs: Drilling \$388,472 Completion \$4,109 Well Total \$392,581

MD 5,204 TVD 5,204 Progress 1,420 Days 2 MW 9.1 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORKING ON PUMP # 2 MODULE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 3784' TO 4096' (312'), (GREEN RIVER FORMATION), ROP 104', RPM 40/50, WOB 16/20K, MW 9.1 VIS 34, NO LOSS/GAIN
09:00	09:30	0.5	DEVIATION SURVEY 4013' @ 2 DEGREE
09:30	11:30	2.0	DRILLED 4096' TO 4250' (154'), (GREEN RIVER FORMATION), ROP 77', RPM 40/50, WOB 16/20K, MW 9.2 VIS 34, NO LOSS/GAIN
11:30	12:00	0.5	SERVICE RIG

12:00	18:30	6.5 DRILLED 4250' TO 4721' (471'), (GREEN RIVER / WASATCH FORMATION), ROP 73', RPM 40/50, WOB 16/20K, MW 9.3 VIS 34, NO LOSS/GAIN
18:30	19:00	0.5 DEVIATION SURVEY 4643' @ 2 DEGREE
19:00	00:30	5.5 DRILLED 4721' TO 5169' (448'), ( WASATCH FORMATION), ROP 81', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN
00:30	01:00	0.5 RIG REPAIR: WORK ON FLUID ENDS ON PUMP # 2
01:00	02:00	1.0 DRILLED 5169' TO 5204' (35'), ( WASATCH FORMATION), ROP 35', RPM 40/50, WOB 16/20K, MW 9.8 VIS 34, NO LOSS/GAIN
02:00	06:00	4.0 RIG REPAIR: WORKING ON PUMP # 2 MODULE RIG REPAIRS ON PUMP # 2, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WIRE LINE SURVEY, SAFETY MEETING #2 WORK ON PUMPS , FUEL ON HAND 5011 GLS, USED 1272 GLS. LITHOLOGY: WASATCH: BG GAS:204U/160U, HIGH GAS 1550U @ -4651'

05-10-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$48,771	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,771						
<b>Cum Costs: Drilling</b>	\$437,352	<b>Completion</b>	\$4,109	<b>Well Total</b>	\$441,461						
<b>MD</b>	5.989	<b>TVD</b>	5.989	<b>Progress</b>	746	<b>Days</b>	3	<b>MW</b>	9.8	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR: WORK ON PUMP # 2 MODULE
07:30	08:00	0.5	PUMP PILL
08:00	10:00	2.0	TRIP BIT TO SHOE
10:00	13:30	3.5	TRIP OUT OF HOLE LAY DOWN REAMERS, MUD MOTOR, BIT, TIH WITH NEW MOTOR, BIT AND BHA TO SHOE
13:30	15:00	1.5	SLIP AND CUT DRILL LINE
15:00	17:00	2.0	RIG REPAIR: REPLACE MODULE
17:00	19:00	2.0	TRIP IN HOLE TO BTM
19:00	19:30	0.5	WASH/REAM
19:30	20:30	1.0	DRILLED 5204' TO 5238' (34'), ( WASATCH FORMATION), ROP 34', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN
20:30	21:00	0.5	SERVICE RIG, FUNCTION TEST BOP, CHECK CROWN-O-MATIC
21:00	06:00	9.0	DRILLED 5238' TO 5984' (746'), (WASATCH FORMATION), ROP 82', RPM 40/50, WOB 16/20K, MW 9.8 VIS 33, NO LOSS/GAIN, RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TRIPPING OUT OF HOLE, SAFETY MEETING #2 PULLING SLIPS, FUEL ON HAND 4186 GLS, USED 825 GLS, LITHOLOGY:WASATCH: BG GAS:40U/60U, HIGH GAS 000U @ 0000'

05-11-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$33,878	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,878						
<b>Cum Costs: Drilling</b>	\$469,635	<b>Completion</b>	\$4,109	<b>Well Total</b>	\$473,744						
<b>MD</b>	7.068	<b>TVD</b>	7.068	<b>Progress</b>	1,379	<b>Days</b>	4	<b>MW</b>	10.2	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: TRIPPING OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 5689' TO 6429' (740'), (WASATCH FORMATION), ROP 105', RPM 40/50, WOB 16/20K, MW 9.9 VIS 34, NO LOSS/GAIN
13:00	13:30	0.5	SERVICE RIG, BOP FUNCTION, CHECK CROWN-O-MATIC
13:30	04:00	14.5	DRILLED 6429' TO 7068' (639'), (NORTH HORN, ISLAND, KMV PRICE RIVER FORMATIONS), ROP 44', RPM 40/50, WOB 16/20K, MW 10.3 VIS 34, NO LOSS/GAIN

04:00 04:30 0.5 DROP SURVEY, PUMP PILL  
 04:30 06:00 1.5 TRIP OUT OF HOLE, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 BOP DRILL, SAFETY MEETING #2 CATWALK. FUEL ON HAND 2992 GLS, USED 1194 GLS,  
 LITHOLOGY:KMV PRICE RIVER: BG GAS:40U/60U, HIGH GAS 000U @ 0000'

05-12-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$54,757 Completion \$7,980 Daily Total \$62,737  
 Cum Costs: Drilling \$524,086 Completion \$12,089 Well Total \$536,175

MD 7,741 TVD 7,741 Progress 673 Days 5 MW 10.3 Visc 35.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE. LAY DOWN MUD MOTOR, BIT. DEVIATION SURVEY 6990 @ 2 DEGREE
08:00	11:30	3.5	CHANGE OUT ROTATING HEAD, FUNCTION TEST BOP, CHECK CROWN-O-MATIC
11:30	16:00	4.5	TRIP IN HOLE
16:00	16:30	0.5	WASH/REAM FROM 7028' TO 7068' (40')
16:30	02:30	10.0	DRILLED 7068' TO 7590' (522'), (KMV PRICE RIVER FORMATIONS), ROP 52', RPM 40/50, WOB 16/20K, MW 10.6 VIS 34, NO LOSS/GAIN
02:30	03:00	0.5	RIG REPAIR: WORK ON PUMP # 2 FLUID END
03:00	06:00	3.0	DRILLED 7590' TO 7741' (151'), (KMV PRICE RIVER FORMATION), ROP 50', RPM 40/50, WOB 16/20K, MW 10.9 VIS 34, NO LOSS/GAIN. RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 ROTATING HEAD, SAFETY MEETING #2 PINCH POINTS, FUEL ON HAND 4566 GLS, USED 929 GLS, LITHOLOGY:KMV PRICE RIVER: BG GAS:30U/20U, HIGH GAS 5083U @ 7459'

05-13-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$45,450 Completion \$2,835 Daily Total \$48,285  
 Cum Costs: Drilling \$569,272 Completion \$14,924 Well Total \$584,196

MD 8,550 TVD 8,550 Progress 809 Days 6 MW 10.8 Visc 38.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7741' TO 8051' (310'), (KMV PRICE RIVER FORMATIONS), ROP 56', RPM 40/50, WOB 16/20K, MW 10.9 VIS 34, NO LOSS/GAIN
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
12:00	17:30	5.5	DRILLED 8051' TO 8301' (250'), (KMV PRICE RIVER FORMATIONS), ROP 45', RPM 40/50, WOB 16/20K, MW 11.2 VIS 34, NO LOSS/GAIN (DEPTH OF 8110' TO 8248' MW 10.9 DRILLED WITH 18' TO 15' FLARE, 8248' TO 8301' INCREASED MW TO 11.2 DRILLED WITH 3' FLARE)
17:30	18:00	0.5	PUMP PILL
18:00	22:00	4.0	TRIP OUT OF HOLE, CHANGE OUT BITS
22:00	01:00	3.0	TRIP IN HOLE
01:00	06:00	5.0	DRILLED 8301' TO 8550' (249'), (KMV PRICE RIVER FORMATION), ROP 50', RPM 40/50, WOB 14/20K, MW 11.2 VIS 34, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 ROTATING HEAD, SAFETY MEETING #2 TEAM WORK, FUEL ON HAND 3515 GLS, USED 786 GLS, 8301' TO 8550' DRILLING WITH 2' FLARE LITHOLOGY:KMV PRICE RIVER: BG GAS:3830U/2020U, HIGH GAS 75323U @ 8378'

05-14-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$56,281 Completion \$0 Daily Total \$56,281  
 Cum Costs: Drilling \$625,553 Completion \$14,924 Well Total \$640,477

**MD** 9.225 **TVD** 9.225 **Progress** 675 **Days** 7 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8550' TO 8734' (184'), (KMV PRICE RIVER FORMATIONS), ROP 40', RPM 40/50, WOB 16/20K, MW 11.4 VIS 34, NO LOSS/GAIN (DEPTH OF 8829' TO 8903' MW 11.3 DRILLED WITH 8' TO 5' FLARE, INCREASED MW TO 11.4 DRILLED WITH 2' FLARE)
10:30	11:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, FUNCTION TEST BOP
11:00	01:30	14.5	DRILLED 8734' TO 9225' (491'), (KMV PRICE RIVER FORMATIONS), ROP 35', RPM 40/50, WOB 16/20K, MW 11.5 VIS 34, NO LOSS/GAIN, DRILLED WITH 2' FLARE, INCREASE MW TO 11.6 NO FLARE (5/13/2007 @ 2000 HRS), REACHED TD AT 01:30 HRS, 5/14/07.
NOTIFIED BLM JAMIE SPARGER (435-781-4502) RUN CASING AND CEMENTING), TD WELL ON 5/14/2007 @ 0130 HRS.			
01:30	02:00	0.5	SHORT TRIP BIT TO 8671', TRIP BACK IN HOLE
02:00	02:30	0.5	SAFETY MEETING WITH LAY DOWN CREWS
02:30	06:00	3.5	TRIP OUT OF HOLE LAY DOWN DRILL PIPE NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 BOP PROCEDURES, SAFETY MEETING #2 LAY DOWN DP, FUEL ON HAND 2319 GLS, USED 1196 GLS.
LITHOLOGY:KMV PRICE RIVER: BG GAS:3030U/1020U, HIGH GAS 7095U @ 9167'			

**05-15-2007** **Reported By** DUANE WINKLER

**Daily Costs: Drilling** \$42,146 **Completion** \$142,489 **Daily Total** \$184,635  
**Cum Costs: Drilling** \$667,699 **Completion** \$157,413 **Well Total** \$825,112

**MD** 9.225 **TVD** 9.225 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP OUT OF HOLE LAY DOWN DRILL PIPE AND BHA
09:30	10:00	0.5	PULL WEAR BUSHING
10:00	15:30	5.5	RAN TOTAL OF 217 JTS OF 4 1/2", 11.6# N-80 CSG, SHOE SET @ 9220', FLOAT COLLAR @ 9173', DEPTH OF MKJ @ 6792' & 4192', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
15:30	18:00	2.5	CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI, 5/13/2007 @ 2000 HRS NOTIFIED BLM JAMIE SPARGER (435-781-4502) RUN CASING AND CEMENTING),
18:00	20:30	2.5	SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 146 BBLs LEAD SLURRY , 35/65 POZ "G" SLURRY WT 13 PPG , (470 SKS) . FOLLOWED W/ 348 BBLs , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1515 SKS) , DISPLACED WITH 142 BBLs OF FRESH WATER, BUMP PLIUG 1000 PSIG, FLOATS HELD , TESTED HANGER SEALS TO 5000 PSIG GOOD CEMENT IN PLACE @ 2030 HRS, 5/14/07
20:30	21:30	1.0	CLEAN PITS NIPPLE DOWN BOPS.
21:30	06:00	8.5	RIG DOWN ROTARY TOOLS TO MOVE TO CWU 508-25F, NO ACIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS , SAFTY MEETING TOPICS :CEMENTING , SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 509-25F TO CWU 508-25F, 2019 GLS DIESEL AND 6 JTS OF 4.5" N 80 CASING (251.06'), RIG MOVE APPROXIMATELY 1. MILE TO THE CWU 508-25F, TRUCK TO MOVE RIG 5/15/2007 @ 0700, 5/14/2007 NOTIFIED BLM JAMIE SPARGER (435-781-4502), @ 0900 HRS OF RIG MOVE TO CWU 508-25F, ESTIMATED BOP TEST ON 5/16/2007 AND SPUD ON 5/17/2007

06:00 18.0 RIG RELEASED @ 21:30 HRS. 5/14/2007.  
CASING POINT COST \$667,700

05-19-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$43,866	Daily Total	\$43,866
Cum Costs: Drilling	\$667,699	Completion	\$201,279	Well Total	\$868,979

MD	9.225	TVD	9.225	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/17/2007: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 720'. TOC @ 1320'. RD SCHLUMBERGER.

CASING HANGER SEAL LEAKING. RUBBER O-RING ROLLED OVER OUTSIDE LIP. PUMPED TEFLON SEALANT INTO TEST PORT UNTIL LEAK STOPPED. HELD PRESSURE @ 3000 PSI. PRESSURED TO 4000 PSIG & BLED OFF TO 3000 PSIG AT TEST PORT. NO LEAKS BETWEEN SURFACE CASING AND PRODUCTION STRING.

05-26-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$667,699	Completion	\$203,309	Well Total	\$871,009

MD	9.225	TVD	9.225	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

05-30-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$667,699	Completion	\$204,404	Well Total	\$872,104

MD	9.225	TVD	9.225	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9173.0		Perf : 7985'-9006'		PKR Depth : 0.0						

Activity at Report Time: FRAC MPR/LPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8847'-48', 8854'-55', 8864'-65', 8871'-72', 8879'-80', 8920'-21', 8933'-34', 8957'-58', 8968'-69', 8973'-74' & 9004'-906' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4186 GAL YF116ST+ PAD, 47012 GAL YF116ST+ WITH 119900# 20/40 SAND @ 1-4 PPG. MTP 6004 PSIG. MTR 51BPM. ATP 4573 PSIG. ATR 46.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8816'. PERFORATED LPR FROM 8639'-40', 8680'-81', 8688'-89', 8692'-93', 8701'-02', 8708'-09', 8732'-33', 8737'-38', 8744'-45', 8770'-71', 8775'-76' & 8797'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 45994 GAL YF116ST+ WITH 120000# 20/40 SAND @ 1-5 PPG. MTP 6026 PSIG. MTR 50.3 BPM. ATP 4685 PSIG. ATR 46.9 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8610'. PERFORATED MPR/LPR FROM 8446'-47', 8453'-54', 8461'-62', 8471'-72', 8479'-80', 8488'-89', 8530'-31', 8542'-43', 8550'-51', 8555'-56', 8585'-86', 8597'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL YF116ST+ PAD & 35205 GAL YF116ST+ WITH 70600# 20/40 SAND @ 1-3 PPG. MTP 6204 PSIG. MTR 50.3 BPM. ATP 5189 PSIG. ATR 45.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8410'. PERFORATED MPR FROM 8192'-93', 8215'-16', 8222'-23', 8241'-43', 8281'-82', 8312'-14', 8248'-49', 8361'-62', 8366'-67' & 8393'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL YF116ST+ PAD, 48559 GAL YF116ST+ WITH 131100# 20/40 SAND @ 1-5 PPG. MTP 6068 PSIG. MTR 50.9 BPM. ATP 4906 PSIG. ATR 47.7 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8160'. PERFORATED MPR FROM 7985'-86', 7991'-92', 7999'-8000', 8024'-25', 8031'-32', 8046'-47' (MISFIRE), 8083'-84', 8090'-91', 8099'-100', 8117'-18', 8127'-28' & 8144'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD, 52841 GAL YF116ST+ WITH 144700# 20/40 SAND @ 1-5 PPG. MTP 6084 PSIG. MTR 50.9 BPM. ATP 4338 PSIG. ATR 48.1 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$357,035	<b>Daily Total</b>	\$357,035
<b>Cum Costs: Drilling</b>	\$667,699	<b>Completion</b>	\$561,439	<b>Well Total</b>	\$1,229,139
<b>MD</b>	9,225	<b>TVD</b>	9,225	<b>Progress</b>	0
				<b>Days</b>	12
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9173.0</b>		<b>Perf : 6919'-9006'</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 1908 PSIG. RUWL SET 10K CFP AT 7955'. PERFORATED MPR FROM 7785'-86', 7794'-95', 7808'-09', 7816'-17', 7830'-31', 7851'-52', 7857'-58', 7902'-03', 7913'-14', 7928'-29', 7937'-38' & 7944'-45' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7342 GAL YF116ST+ PAD, 55280 GAL YF116ST+ WITH 156700# 20/40 SAND @ 1-5 PPG. MTP 5503 PSIG. MTR 51.3 BPM. ATP 4391 PSIG. ATR 47.8 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,650'. PERFORATED UPR FROM 7426'-27', 7434'-35', 7439'-40', 7460'-61', 7481'-82', 7538'-39', 7551'-52', 7562'-63', 7572'-73', 7580'-81', 7610'-11' & 7633'-34' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD, 49355 GAL YF116ST+ WITH 131700# 20/40 SAND @ 1-5 PPG. MTP 5908 PSIG. MTR 51.2 BPM. ATP 4334 PSIG. ATR 48.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,390'. PERFORATED UPR FROM 7219'-20', 7225'-26', 7247'-48', 7275'-76', 7295'-96', 7302'-03', 7322'-23', 7332'-33', 7346'-48' & 7376'-77' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 48478 GAL YF116ST+ WITH 132100# 20/40 SAND @ 1-5 PPG. MTP 5676 PSIG. MTR 51.2 BPM. ATP 4207 PSIG. ATR 48.4 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7,175'. PERFORATED UPR FROM 6919'-20', 6924'-25', 6929'-30', 6934'-35', 6980'-81', 7001'-02', 7059'-60', 7088'-89', 7131'-32', 7137'-38', 7146'-47' & 7153'-54' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL YF116ST+ PAD, 51842 GAL YF116ST+ WITH 145850# 20/40 SAND @ 1-5 PPG. MTP 5277 PSIG. MTR 51.1 BPM. ATP 4040 PSIG. ATR 48.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6773'. BLEED OFF PRESSURE. RDWL. SDFN.

06-01-2007		Reported By		HISLOP	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$24,097	<b>Daily Total</b>	\$24,097
<b>Cum Costs: Drilling</b>	\$667,699	<b>Completion</b>	\$585,536	<b>Well Total</b>	\$1,253,236

MD 9.225 TVD 9.225 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9173.0 Perf : 6919'-9006' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6773'. SDFN.

06-02-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$78,764 Daily Total \$78,764

Cum Costs: Drilling \$667,699 Completion \$664,300 Well Total \$1,332,000

MD 9.225 TVD 9.225 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9173.0 Perf : 6919'-9006' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6773', 7175', 7390', 7650', 7960, 8160', 8410', 8610' & 8816. RIH. CLEANED OUT TO 9120'. LANDED TUBING @ 7581' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2350 PSIG. 37 BFPH. RECOVERED 623 BLW. 10777 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# L-80 TBG 32.95'

XN NIPPLE 1.30'

229 JTS 2-3/8" 4.7# L-80 TBG 7532.86'

BELOW KB 13.00'

LANDED @ 7581.02' KB

06-03-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$4,218 Daily Total \$4,218

Cum Costs: Drilling \$667,699 Completion \$668,518 Well Total \$1,336,218

MD 9.225 TVD 9.225 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9173.0 Perf : 6919'-9006' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 3250 PSIG. 30 BFPH. RECOVERED 747 BLW. 10030 BLWTR.

06-04-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$4,218 Daily Total \$4,218

Cum Costs: Drilling \$667,699 Completion \$672,736 Well Total \$1,340,436

MD 9.225 TVD 9.225 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9173.0 Perf : 6919'-9006' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2125 PSIG. CP 3100 PSIG. 24 BFPH. RECOVERED 604 BLW. 9426 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/3/07

06-28-2007 Reported By DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$667,699	<b>Completion</b>	\$672,736	<b>Well Total</b>	\$1,340,436

<b>MD</b>	9,225	<b>TVD</b>	9,225	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 9173.0</b>	<b>Perf : 6919'-9006'</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2100 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 6/27/07. FLOWED 652 MCFD RATE ON 12/64" POS CHOKE. STATIC 445.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47060</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>STATE 1021-36K</b>	
2. NAME OF OPERATOR: <b>KERR MCGEE OIL &amp; GAS ONSHORE LP</b>	9. API NUMBER: <b>4304738849</b>	
3. ADDRESS OF OPERATOR: <b>1368 SOUTH 1200 EAST VERNAL UT 84078</b>	PHONE NUMBER: <b>(435) 781-7024</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2651'FSL, 2568'FWL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 36 10S 21E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>FINAL DRILLING OPERATIONS</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 1860' TO 8714' ON 06/05/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/350 SX PREM LITE II @11.2 PPG 3.13 YIELD. TAILED CMT W/1555 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISPLACE W/134.6 BBLs CLAYFIX BUMP PLUG HELD CIRC PRESSURE 2700 PSI. CLEAN TITS.

RELEASED PIONEER RIG 38 ON 06/06/2007 AT 1300 HRS,

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE	DATE <u>6/7/2007</u>

(This space for State use only)

**RECEIVED**  
**JUN 11 2007**  
**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2,007' FNL & 2,050' FWL (SENW) 40.008758 LAT 109.390419 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded  
**04/09/2007**

15. Date T.D. Reached  
**05/14/2007**

16. Date Completed **06/27/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**5072' GL**

18. Total Depth: MD **9225'**  
TVD

19. Plug Back T.D.: MD **9173'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/VDL/GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2249		900 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9220		1985 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7581							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6919	9006	8847 - 9006		3/spf	
B)			8639 - 8798		3/spf	
C)			8446 - 8598		3/spf	
D)			8192 - 8394		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8847 - 9006	51,363 GALS GELLED WATER & 119,900# 20/40 SAND
8639 - 8798	50,313 GALS GELLED WATER & 120,000# 20/40 SAND
8446 - 8598	39,519 GALS GELLED WATER & 70,600# 20/40 SAND
8192 - 8394	52,875 GALS GELLED WATER & 131,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2007	07/04/2007	24	→	40	874	160			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2100	2600	→	40	874	160			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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JUL 23 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6919</b>	<b>9006</b>		<b>Wasatch</b>	<b>4601</b>
				<b>Chapita Wells</b>	<b>5186</b>
				<b>Buck Canyon</b>	<b>5876</b>
				<b>Mesaverde</b>	<b>6855</b>
				<b>Middle Price River</b>	<b>7728</b>
				<b>Lower Price River</b>	<b>8549</b>
				<b>Sego</b>	<b>9059</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

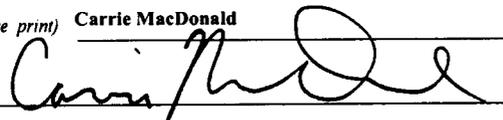
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 07/20/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 509-25F - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7985-8145	3/spf
7785-7945	3/spf
7426-7634	3/spf
7219-7377	3/spf
6919-7154	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7985-8145	57,159 GALS GELLED WATER & 144,700# 20/40 SAND
7785-7945	62,787 GALS GELLED WATER & 156,700# 20/40 SAND
7426-7634	53,673 GALS GELLED WATER & 131,700# 20/40 SAND
7219-7377	52,791 GALS GELLED WATER & 132,100# 20/40 SAND
6919-7154	56,151 GALS GELLED WATER & 145,850# 20/40 SAND

Perforated the Lower Price River from 8847-8848', 8854-8855', 8864-8865', 8871-8872', 8879-8880', 8920-8921', 8933-8934', 8957-8958', 8968-8969', 8973-8974', 9004-9006' w/ 3 spf.

Perforated the Lower Price River from 8639-8640', 8680-8681', 8688-8689', 8692-8693', 8701-8702', 8708-8709', 8732-8733', 8737-8738', 8744-8745', 8770-8771', 8775-8776', 8797-8798' w/ 3 spf.

Perforated the Middle/Lower Price River from 8446-8447', 8453-8454', 8461-8462', 8471-8472', 8479-8480', 8488-8489', 8530-8531', 8542-8543', 8550-8551', 8555-8556', 8585-8586', 8597-8598' w/ 3 spf.

Perforated the Middle Price River from 8192-8193', 8215-8216', 8222-8223', 8241-8243', 8281-8282', 8312-8314', 8348-8349', 8361-8362', 8366-8367', 8393-8394' w/ 3 spf.

Perforated the Middle Price River from 7985-7986', 7991-7992', 7999-8000', 8024-8025', 8031-8032', 8083-8084', 8090-8091', 8099-8100', 8117-8118', 8127-8128', 8144-8145' w/ 3 spf.

Perforated the Middle Price River from 7785-7786', 7794-7795', 7808-7809', 7816-7817', 7830-7831', 7851-7852', 7857-7858', 7902-7903', 7913-7914', 7928-7929', 7937-7938', 7944-7945' w/ 3 spf.

Perforated the Upper Price River from 7426-7427', 7434-7435', 7439-7440', 7460-7461', 7481-7482', 7538-7539', 7551-7552', 7562-7563', 7572-7573', 7580-7581', 7610-7611', 7633-7634' w/ 3 spf.

Perforated the Upper Price River from 7219-7220', 7225-7226', 7247-7248', 7275-7276', 7295-7296', 7302-7303', 7322-7323', 7332-7333', 7346-7348', 7376-7377' w/ 3 spf.

Perforated the Upper Price River from 6919-6920', 6924-6925', 6929-6930', 6934-6935', 6980-6981', 7001-7002', 7059-7060', 7088-7089', 7131-7132', 7137-7138', 7146-7147', 7153-7154' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 509-25F

API number: 43-047-37849

Well Location: QQ SENW Section 25 Township 9S Range 22E County Uintah

Well operator: EOG Resources, Inc

Address: 1060 E Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: Major

Address: 2200 S 4000 W

city Salt Lake City state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,500	1,550	no flow	not known

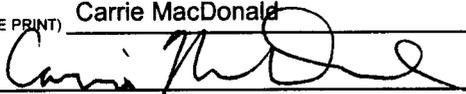
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 7/20/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 509-25F

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37849

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E SENW 2007FNL 2050FWL  
40.00876 N Lat, 109.39042 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

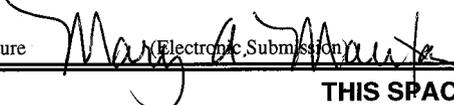
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58105 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/16/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JAN 18 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 509-25F

9. API Well No.  
43-047-37849

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E SENW 2007FNL 2050FWL  
40.00876 N Lat, 109.39042 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 760-25) is drilled and completed.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 11/20/08  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 11.25.2008  
Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #64138 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature [Signature] Date 10/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED  
OCT 27 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 509-25F

9. API Well No.  
43-047-37849

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E SENW 2007FNL 2050FWL  
40.00876 N Lat, 109.39042 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 3/5/2009.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #67939 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 03/11/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**MAR 16 2009**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0285-A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 509-25F
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047378490000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2007 FNL 2050 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Site Facility Diagram

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Attached please find the site facility diagram for the referenced well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**FOR RECORD ONLY**

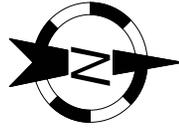
May 21, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2009	



# eog resources

## Site Facility Diagram



Well Name: **CHAPITA WELLS UNIT 509-25**  
 1/4 1/4:SE/NW Sec:25 T:9S R:22E  
 County: **UINTAH** State: **UTAH**  
 Lease: **UTU-0285-A**  
 UNITPA#: **892000905BF**

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 5/12/2009

## Abbreviations

AM= Allocation Meter  
 AR = Access Road  
 CHT = Chemical Tank  
 COMP = Compressor  
 CON = Condensor  
 CT = Condensate Tank  
 DL = Dump Line  
 EP = Electrical Panel  
 ET = Emergency Tank  
 FW = Firewall  
 LACT = LACT Unit  
 LH = Line Heater  
 LV = Load Valve  
 MAN = Manifold  
 MB = Methanol Bath  
 O = Open  
 PL = Production Line  
 PP = Power Pole  
 PT = Propane Tank  
 PU = Pumping Unit  
 PV = Production Valve  
 PW = Produced Water  
 RL = Recycle Line  
 RP = Recycle Pump  
 RV = Recycle Valve  
 SC = Sealed Closed  
 SGS = Sales Gas Scrubber  
 SL = Sales Line  
 SM = Sales Meter  
 SO = Sealed Open  
 SP = Separator  
 SV = Sales Valve  
 T = Treater  
 TP = Trace Pump  
 WD = Water Drain  
 WDP = Water Disposal Pump  
 WFP = Water Flood Pump  
 WH = Wellhead

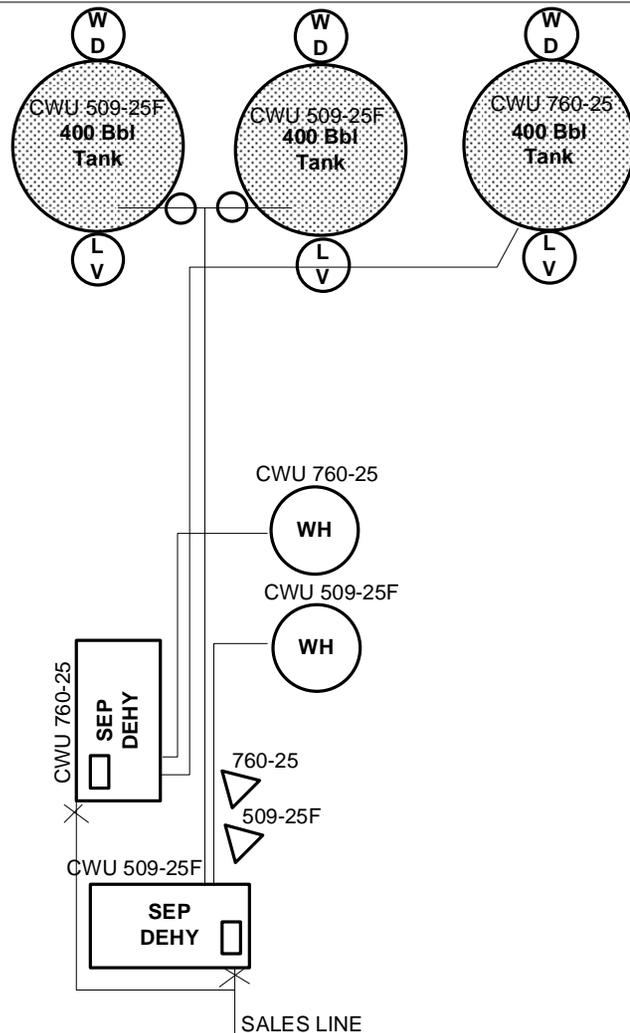
----- = Buried Line  
 \_\_\_\_\_ = Unburied Line

▷ = Meter Display

□ = Meter Tube

○ = Production Valve

× = Valve



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0285-A
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 509-25F
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047378490000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2007 FNL 2050 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/4/2009			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit Closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 8/4/2009 as per the APD procedure.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 August 24, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/20/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0285-A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 509-25F
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047378490000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2007 FNL 2050 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

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<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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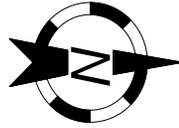
**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 21, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2009	



# eog resources

## Site Facility Diagram



**Well Name: CHAPITA WELLS UNIT 509-25**  
**1/4 1/4: SE/NW Sec: 25 T: 9S R: 22E**  
**County: UINTAH State: UTAH**  
**Lease: UTU-0285-A**  
**UNITPA#: 892000905BF**

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DATED 5/12/2009

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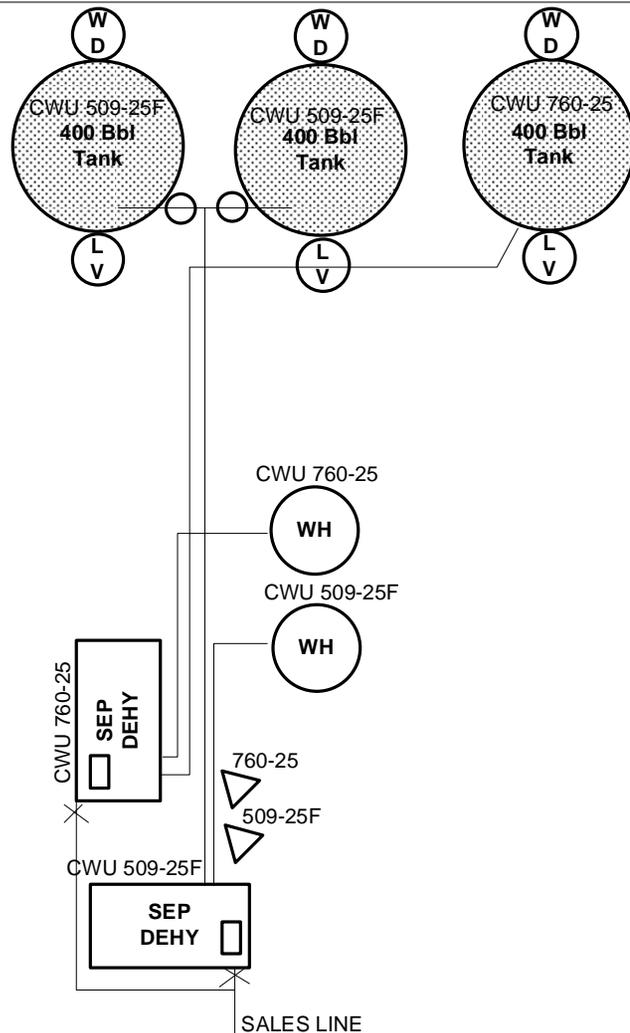
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▷ = Meter Display

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○ = Production Valve

× = Valve



SALES LINE