

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

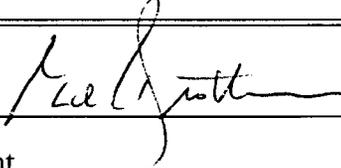
APPLICATION FOR PERMIT TO DRILL OR REENTER

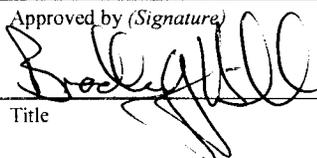
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 919-23
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37846
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 211' FNL, 2305' FEL <i>636072x NW/NE</i> At proposed prod. Zone <i>4431898y -109.40523</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.54 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 23, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 211'	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9520'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4953.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Esti mated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 15, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-07-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 23 2006

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #919-23, located as shown in the NW 1/4 NE 1/4 of Section 23, T9S, R22 E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

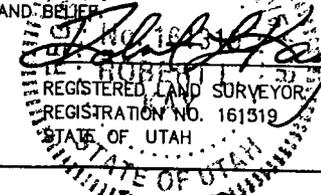
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

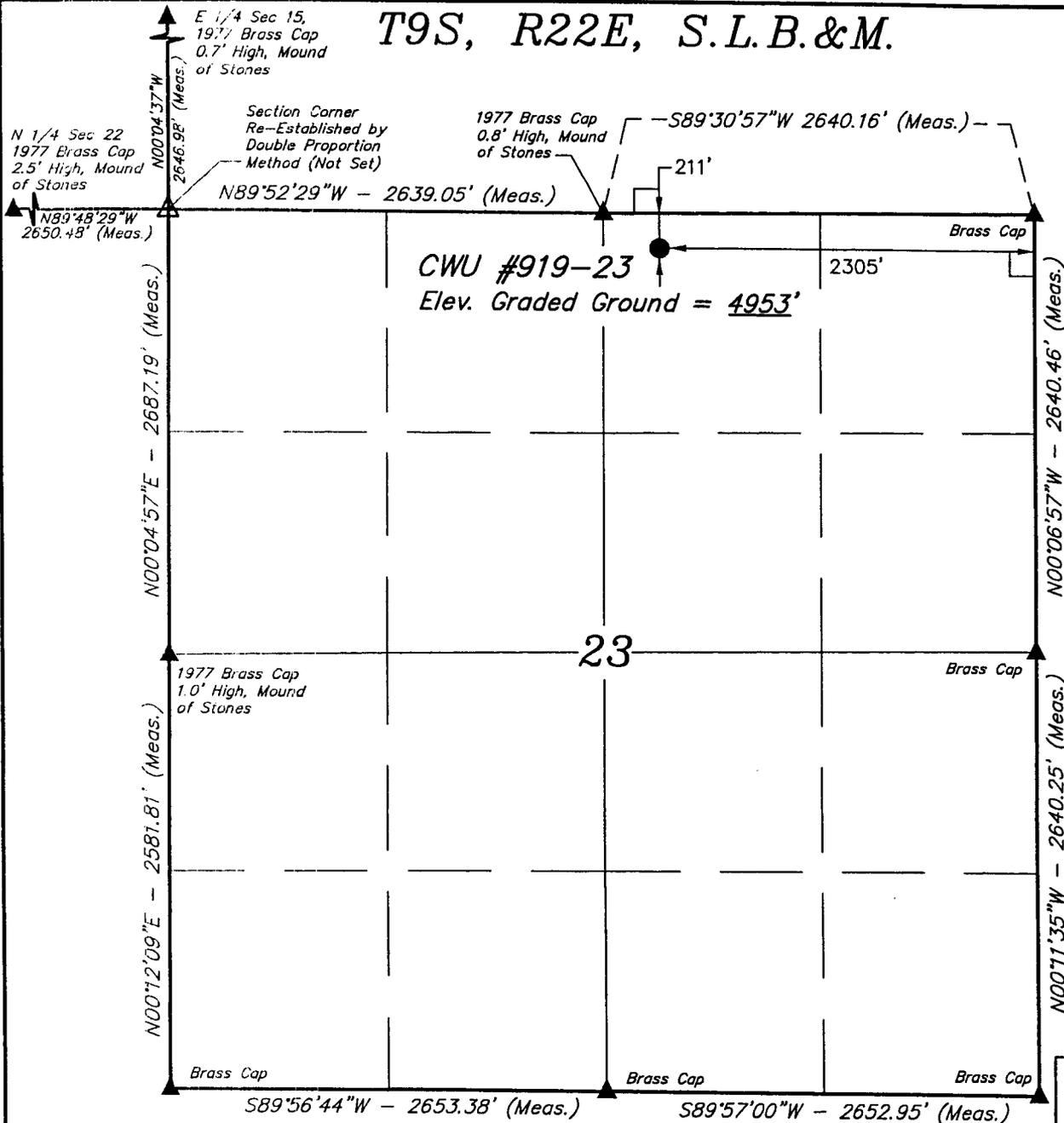
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-17-04	DATE DRAWN: 08-20-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (NAD 27)
- LATITUDE = 40°01'41.30" (40.028139)
 LONGITUDE = 109°24'19.20" (109.405333)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

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This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 15, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

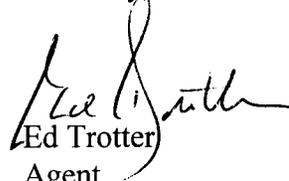
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 919-23
NW/NE, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

EIGHT POINT PLAN
CHAPITA WELL UNIT 919-23
NW/NE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,781'
Wasatch	4,408'
North Horn	6,787'
Island	7,089'
KMV Price River	7,270'
KMV Price River Middle	8,095'
KMV Price River Lower	8,901'
Sego	9,317'

Estimated TD: **9,520' or 200'± below Sego top**

Anticipated BHP: 5,200 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 919-23
NW/NE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 919-23
NW/NE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

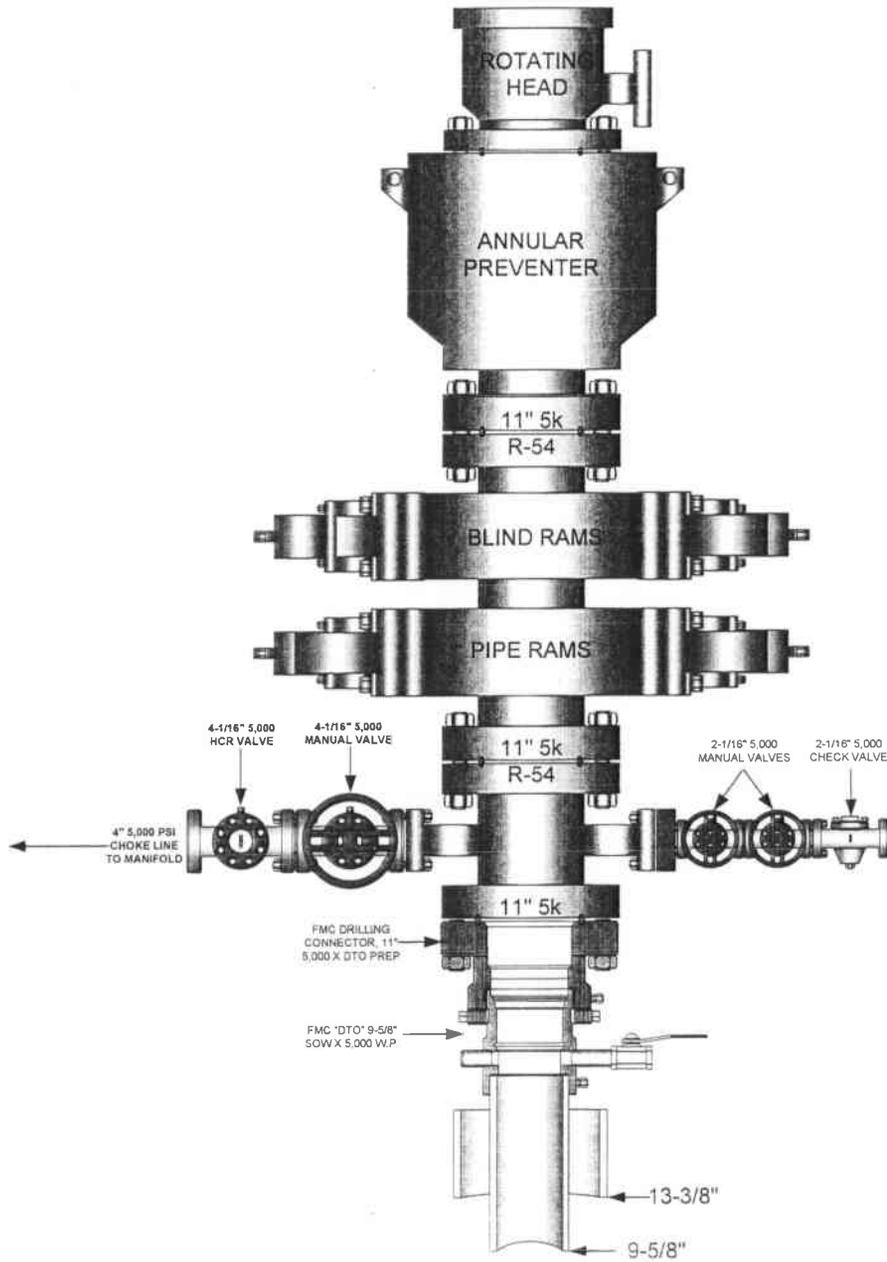
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

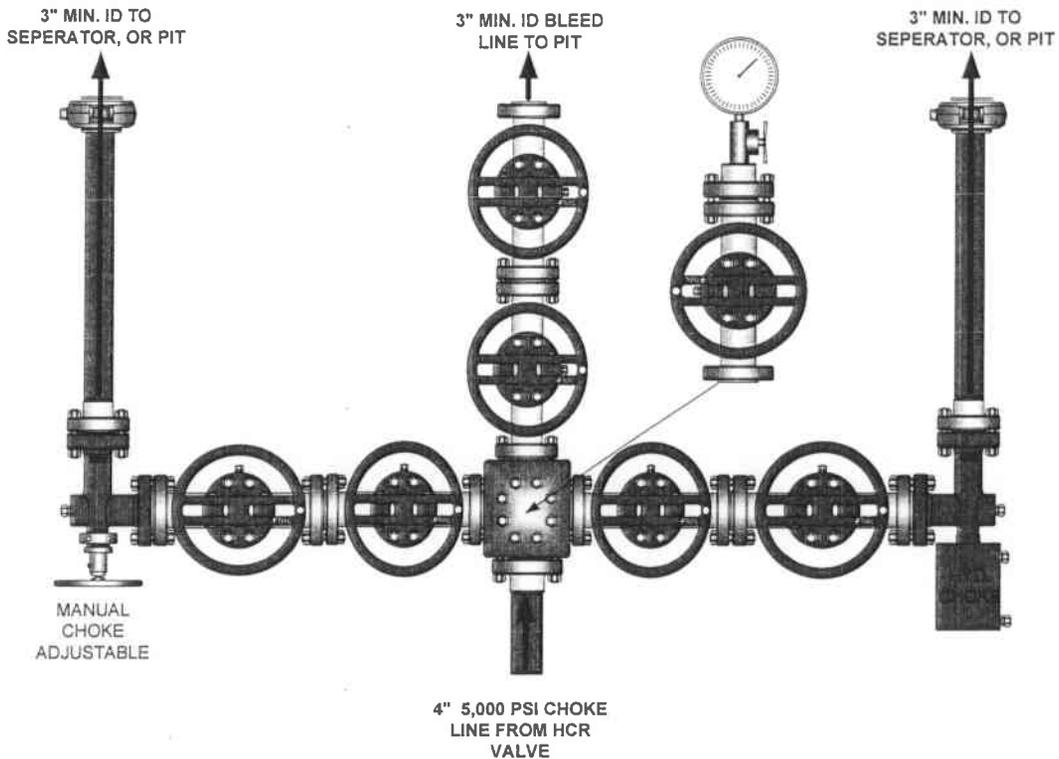
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 919-23
Lease Number: U-0282
Location: 211' FNL & 2305' FEL, NW/NE, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.54 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 10*
- B. Producing wells - 48*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. **The existing pipeline will be moved 50' to the West.**
- 3. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- 4 Wing Saltbush – 3 pounds per acre
- Shadscale – 3 pounds per acre
- Indian Rice Grass - 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The existing pipeline will be moved 50' to the West.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 919-23 Well, located in the NW/NE of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006

Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 919-23
NW/NE of Section 23, T9S, R22E
Lease Number U-0282**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 0.23 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #919-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE #636-23 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.5 MILES.

EOG RESOURCES, INC.

CWU #919-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

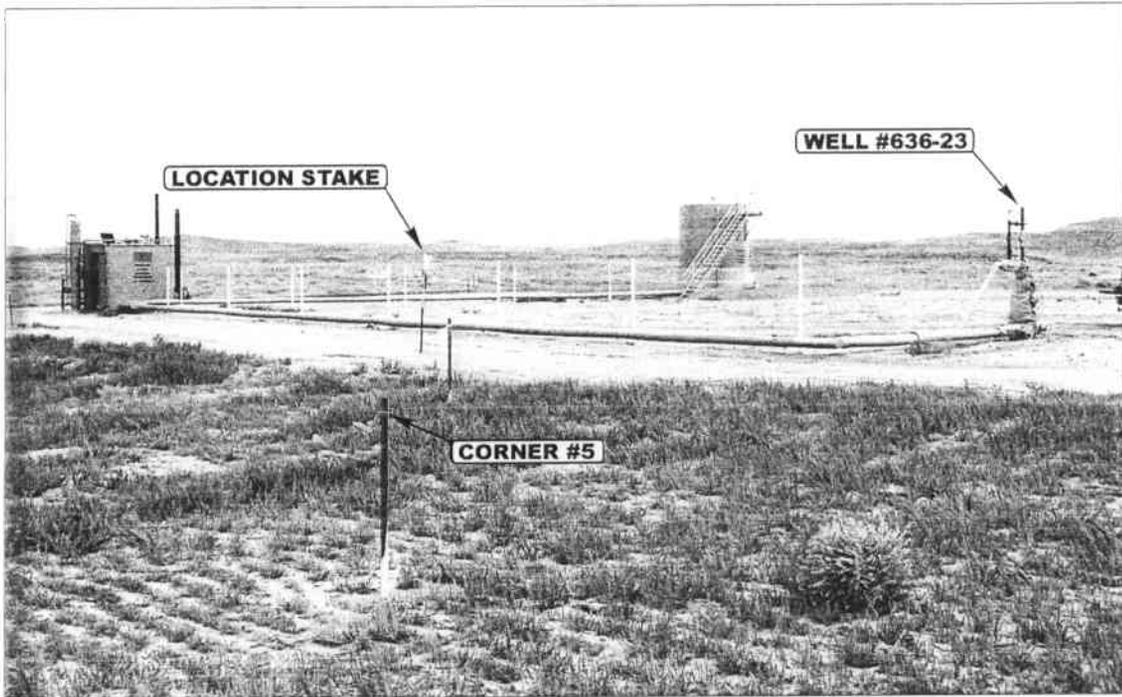


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

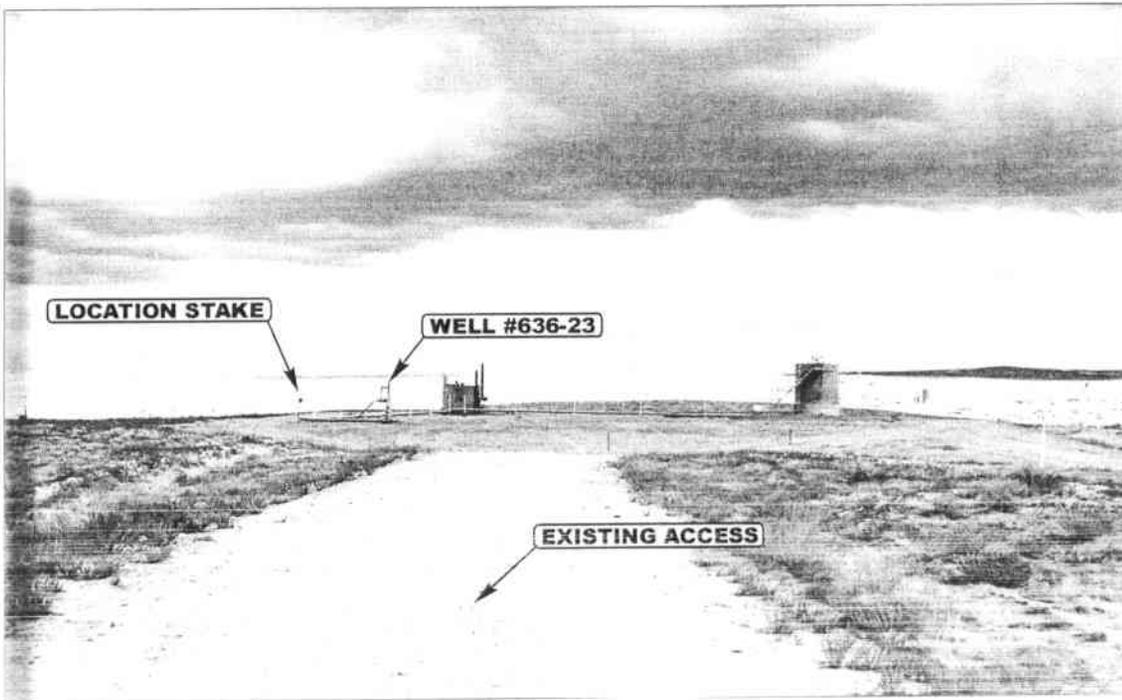


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 26 04
MONTH DAY YEAR

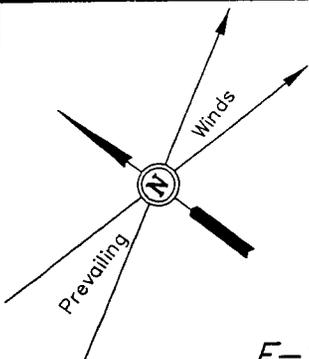
PHOTO

TAKEN BY: GS. | DRAWN BY: P.M. | REVISED: 00-00-00

EOG RESOURCES, INC.

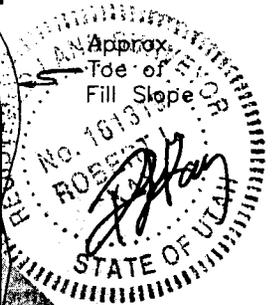
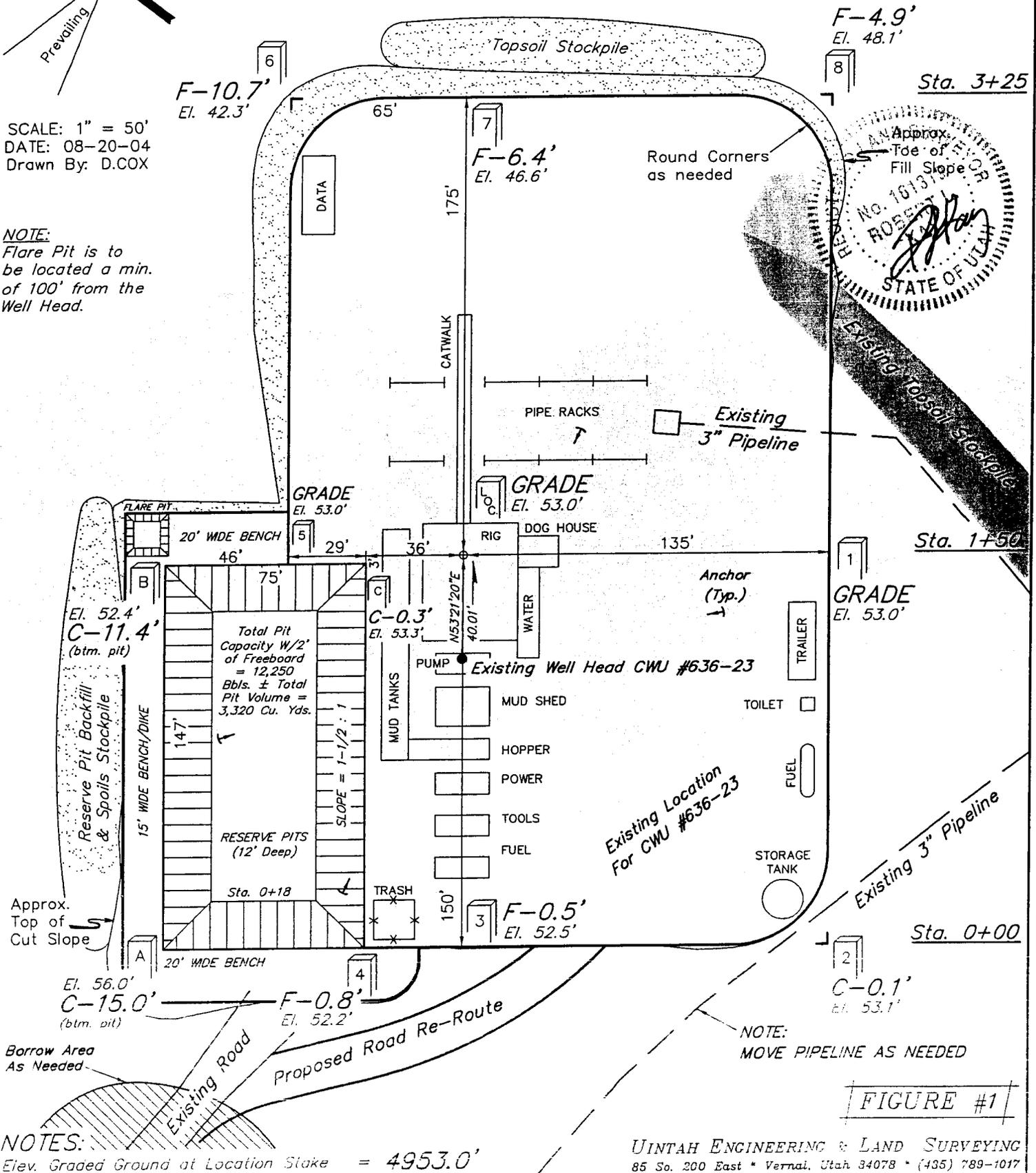
LOCATION LAYOUT FOR

CWU #919-23
SECTION 23, T9S, R22E, S.L.B.&M.
211' FNL 2305' FEL



SCALE: 1" = 50'
DATE: 08-20-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Graded Ground at Location Stake = 4953.0'

NOTE:
MOVE PIPELINE AS NEEDED

FIGURE #1

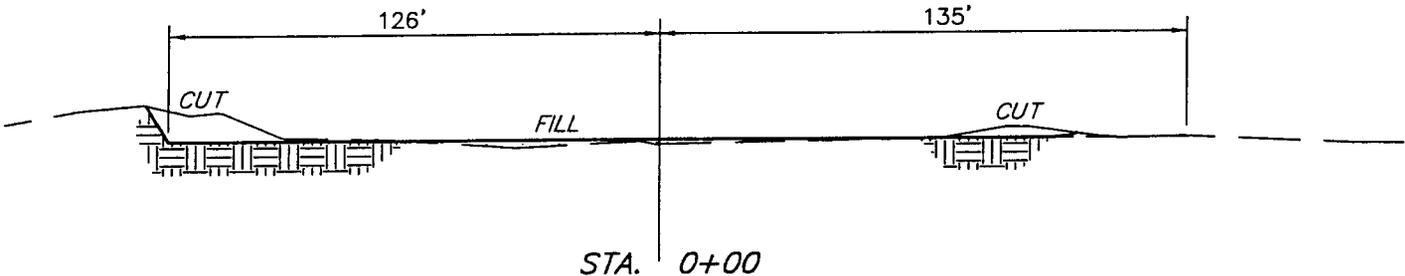
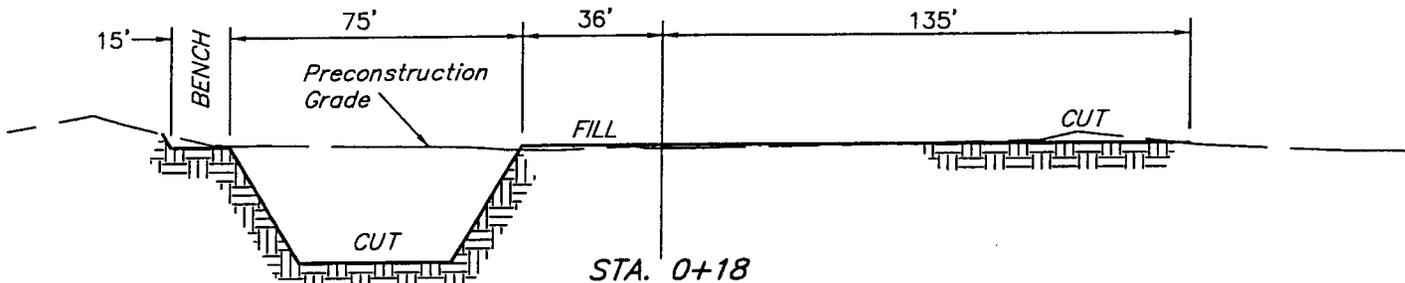
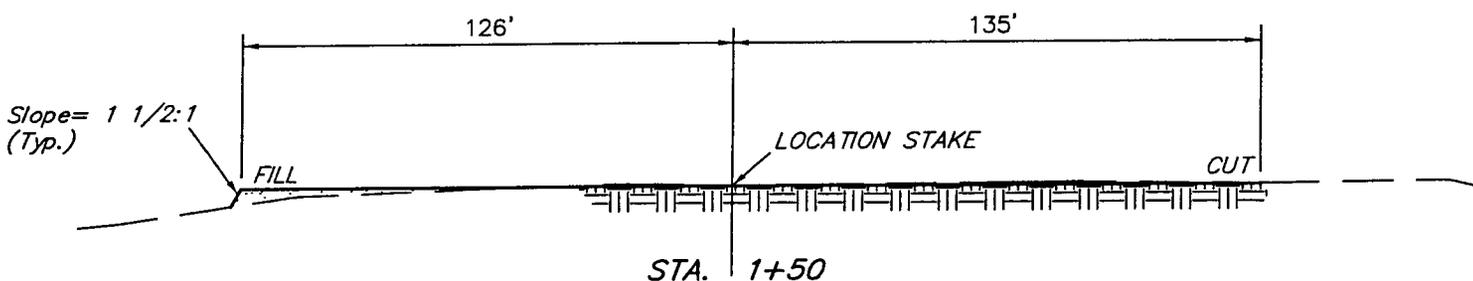
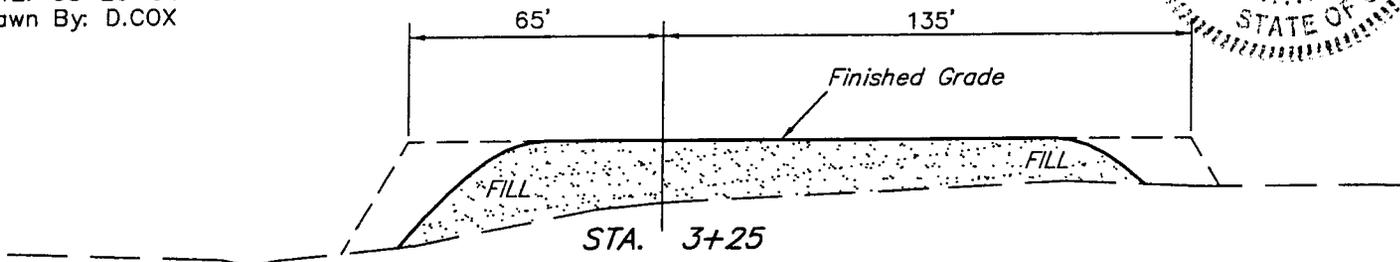
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #919-23
SECTION 23, T9S, R22E, S.L.B.&M.
211' FNL 2305' FEL



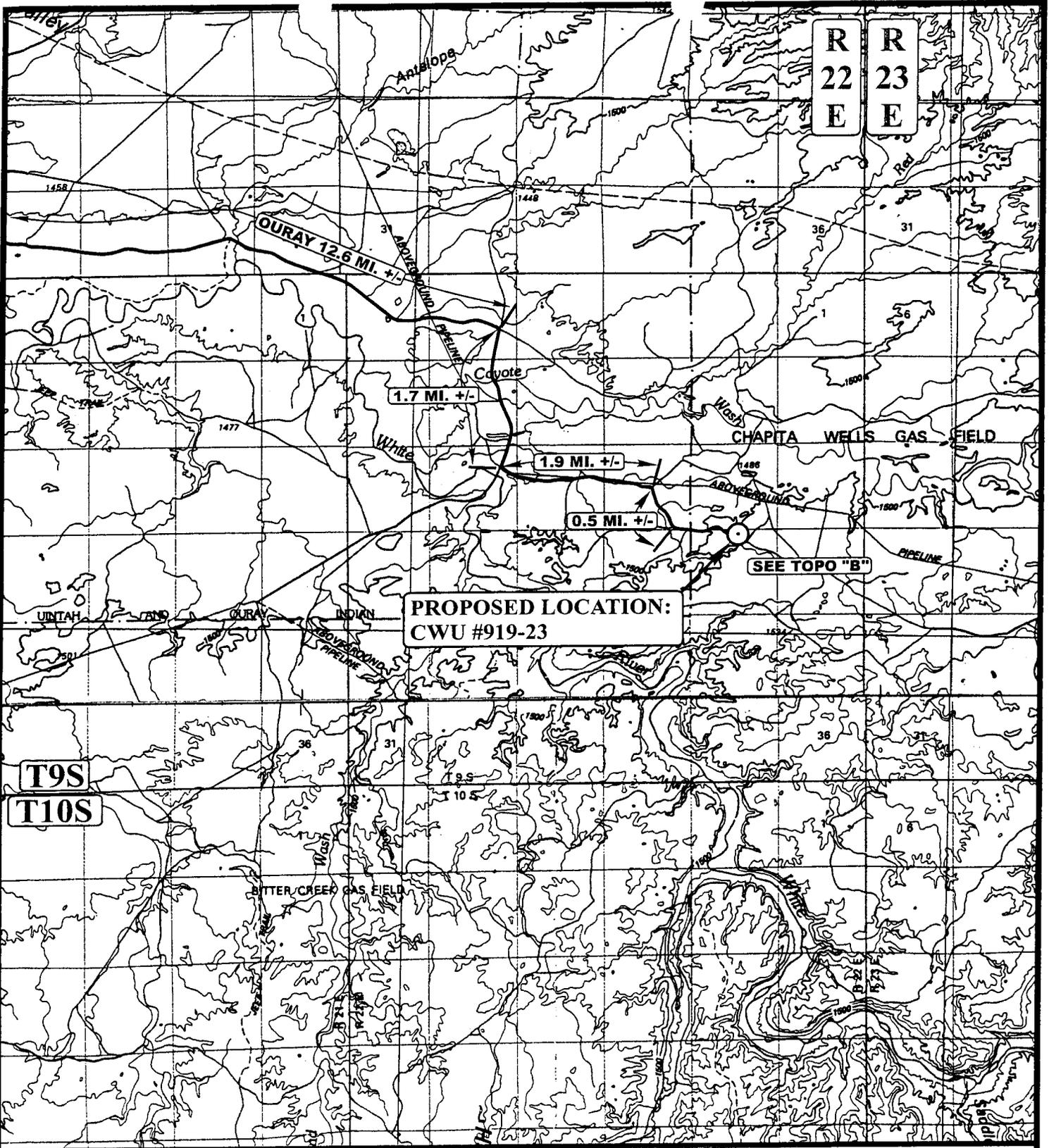
1" = 20'
X-Section
Scale
1" = 50'
SCALE: 1" = 50'
DATE: 08-20-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 450 Cu. Yds.
Remaining Location	= 3,720 Cu. Yds.
TOTAL CUT	= 4,170 CU.YDS.
FILL	= 5,020 CU.YDS.

DEFICIT MATERIAL	=	< 850 > Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,110 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	< 2,960 > Cu. Yds.



**PROPOSED LOCATION:
CWU #919-23**

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #919-23
SECTION 23, T9S, R22E, S.L.B.&M.
211' FNL 2305' FEL

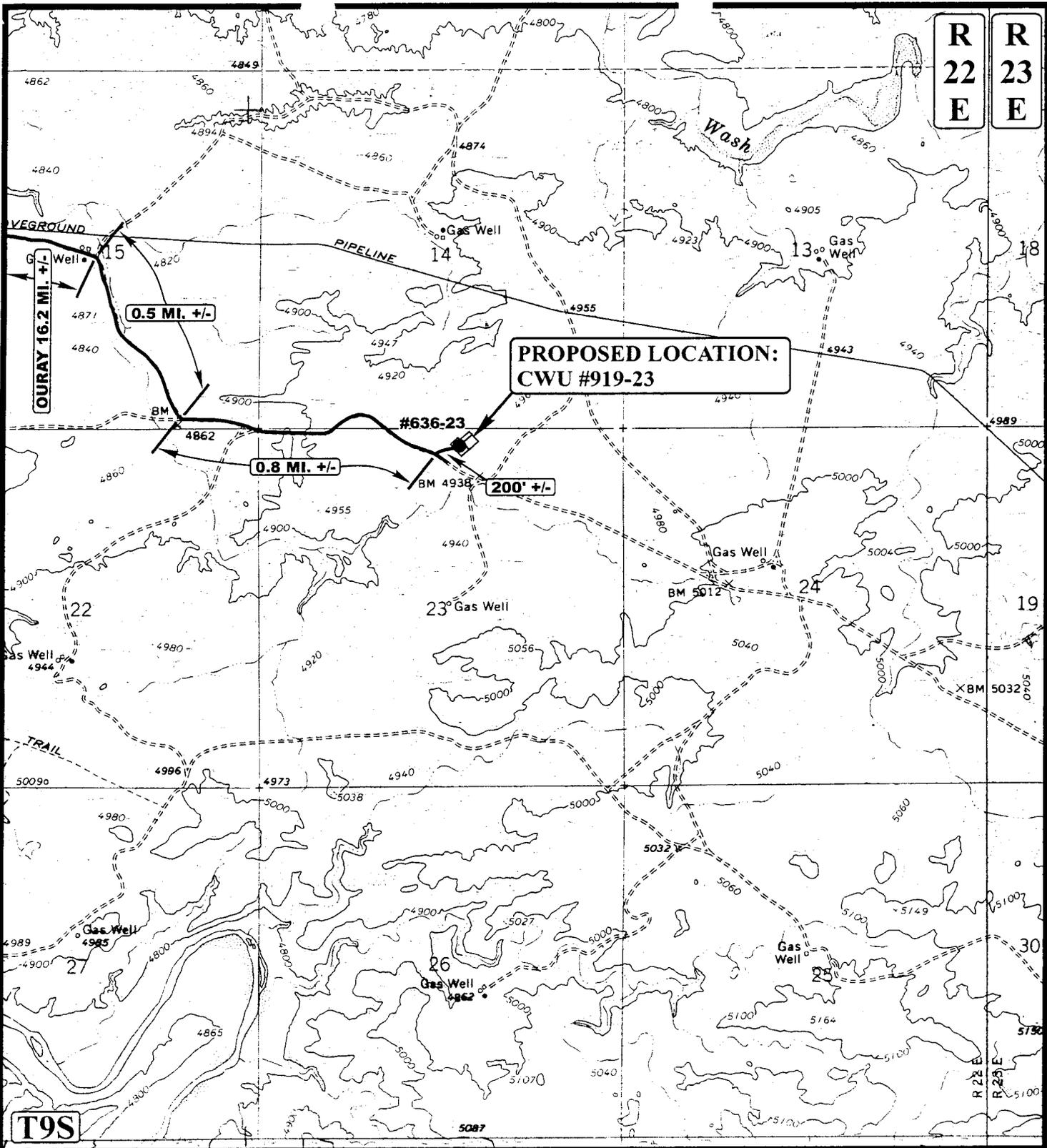


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 26 04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #919-23**

T9S

LEGEND:

————— EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #919-23
SECTION 23, T9S, R22E, S.L.B.&M.
211' FNL 2305' FEL

TOPOGRAPHIC MAP 08 26 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37846

WELL NAME: CWU 919-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 23 090S 220E
 SURFACE: 0211 FNL 2305 FEL
 BOTTOM: 0211 FNL 2305 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02823 LONGITUDE: -109.4053
 UTM SURF EASTINGS: 636072 NORTHINGS: 4431898
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- NL Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- NA RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-79
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approved
2- Oil Shale



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 919-23 Well, 211' FNL, 2305' FEL, NW NE, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37846.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 919-23
API Number: 43-047-37846
Lease: U-0282

Location: NW NE **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 919-23

9. API Well No.
43,047,37846

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **211' FNL, 2305' FEL** **NW/NE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.54 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **211'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9520'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4953.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

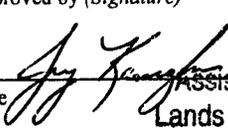
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 15, 2006**

Title **Agent**

RECEIVED
OCT 23 2006
DIV. OF OIL, GAS & MINING

Approved by (Signature)  Name (Printed/Typed) **JERRY KENICKA** Date **10-3-2006**

Title **Assistant Field Manager** Office **Lands & Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline. Since the exception is granted the pipeline will be laid on the surface and a monitoring the line for paleo material would not be necessary.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in allocation.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 919-23
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-37846
4. LOCATION OF WELL FOOTAGES AT SURFACE: 211' FNL & 2305' FEL 40.028139 LAT 109.405333 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 23 9S 22E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-26-07
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 2-29-07
BY: RAA

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/23/2007</u>

(This space for State use only)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37846
Well Name: Chapita Wells Unit 919-23
Location: 211 FNL 2305 FEL (NWNE) SECTION 23, T9S, R22E, S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Manta
Signature

2/23/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 919-23

API No: 43-047-37846 Lease Type: Federal

Section 23 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 5-15-07

Time 7:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-823-1720

Date 5-16-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36966	CHAPITA WELLS UNIT 917-14		SESW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	5/12/2007		<i>5/30/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

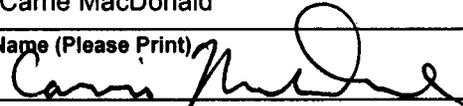
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38344	CHAPITA WELLS UNIT 1219-02		NWSW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16116</i>	5/14/2007		<i>5/30/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37846	CHAPITA WELLS UNIT 919-23		NWNE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	5/15/2007		<i>5/30/07</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
 Name (Please Print) _____

 Signature _____
 Operations Clerk _____
 Title _____ Date 5/17/2007

RECEIVED
MAY 18 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 919-23

9. API Well No.
43-047-37846

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**211' FNL & 2,305' FEL (NWNE)
Sec. 23-T9S-R22E 40.028139 LAT 109.405333 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

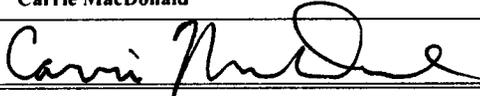
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/15/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**211' FNL & 2,305' FEL (NWNE)
 Sec. 23-T9S-R22E 40.028139 LAT 109.405333 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 919-23

9. API Well No.

43-047-37846

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

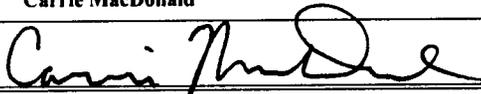
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 211' FNL & 230S' FEL (NW/NE) Sec. 23-T9S-R22E 40.028139 LAT 109.405333 LON		8. Well Name and No. Chapita Wells Unit 919-23
		9. API Well No. 43-047-37846
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 7/13/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **07/18/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 20 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-18-2007

Well Name	CWU 919-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37846	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-07-2007	Class Date	
Tax Credit	N	TVD / MD	9,520/ 9,520	Property #	054908
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,966/ 4,953				
Location	Section 23, 9S, R22E, NWNE, 211 FNL & 2305 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.825	NRI %	46.289

AFE No	302777	AFE Total	1,842,600	DHC / CWC	912,100/ 930,500
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
211' FNL & 2305' FEL (NW/NE)			
SECTION 23, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT 40.028139, LONG 109.405333			

RIG: TRUE #27
 OBJECTIVE: 9520' TD
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-0282
 ELEVATION: 4953' NAT GL, 4953.0' PREP GL, 4966' KB (13')

EOG BPO WI 53.8248%, NRI 46.28898%

*includes EOG's 2.07487% ORRI

05-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-15-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/15/2007 @ 7:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/15/2007 @ 6:30 PM.

05-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-05-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$213,980 **Completion** \$0 **Daily Total** \$213,980
Cum Costs: Drilling \$251,980 **Completion** \$0 **Well Total** \$251,980
MD 2,425 **TVD** 2,425 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU BILL JR AIR RIG #9 ON 5/20/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1830'. RAN 56 JTS (2402.80') OF 9-5/8", 36.0#/ FT. J-55, ST&C CASING WITH TOP-CO GUIDE SHOE. NO FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BJ CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3200 PSIG. PUMPED 200 BBLs FRESH WATER, 40 BBLs GELLED WATER W/PHENOSEAL, 5 BBLs FRESH WATER, 10 BBLs FLOW GUARD, 5 BBLs FRESH WATER, 10 BBLs CaCl2 WATER, 5 BBLs FRESH WATER, 10 BBLs FLOW GUARD, 5 BBLs FRESH WATER, 10 BBLs CaCl2 WATER, 10 BBLs FRESH WATER AHEAD OF CEMENT. MIXED & PUMPED 245 SX (147.5 BBLs) OF PREMIUM LEAD CEMENT W/PL2, 10 % GEL, 3 % KCL, 5#/SX KOL, 0.5 % SMS & 1/4#/SX CELLO FLAKE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.38 CF/SX.

TAILED IN W/200 SX (42.4 BBLs) OF PREMIUM G CEMENT W/1% CaCl2 & 1/4 #/SX CELLO FLAKE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.19 CF/SX. DISPLACED CEMENT W/173 BBLs FRESH WATER. SHUT IN CASING W/148 # @ 8:47 PM, 5/23/2007. BROKE PARTIAL RETURNS 40 BBLs INTO DISPLACEMENT. LOST COMPLETE RETURNS 160 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB # 3: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & STOOD FULL. RDMO BJ CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/20/2007 @ 9:00 AM.

06-07-2007	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$29,815	Completion	\$0	Daily Total	\$29,815						
Cum Costs: Drilling	\$281,795	Completion	\$0	Well Total	\$281,795						
MD	2.425	TVD	2.425	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	08:00	2.0	THIRD PARTY SAFETY MEETING WITH ALL CONTRACTORS, LOWER DERRICK
08:00	14:00	6.0	MOVE RIG AND EQUIPMENT, SET UP EQUIPMENT, RELEASED TRUCKS
14:00	21:00	7.0	RAISE DERRICK, RIGGING UP ROTARY TOOLS
21:00	22:00	1.0	NIPPLE UP BOP/DIVERTER, (6/7/2007 @ 2100 HRS STARTED DAY WORK)
22:00	03:00	5.0	TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW, AND ALL HP VALVES 250 PSI/5MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5MIN, 2500 PSI/10 MIN. TEST 9 5/8 CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS.
03:00	04:30	1.5	SET WEAR BUSHING, SAFETY MEETING WITH WEATHERFORD L/D CREW AND RIG CREWS, RIG UP WEATHERFORD EQUIPMENT.

04:30 06:00 1.5 PICKING UP BHA, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: AIR TUGGER, SAFETY MEETING #2: PICKING UP PIPE, TRANSFER FROM CWU 917-14 TO CWU 919-23, 5 JOINTS OF 4.5 X 11.6# N80 CASING (209.17') AND 2543 GLS DIESEL, NOTIFIED VERNAL BLM ON 6/5/2007 @ 10:00 JAMIE SPARGER , CADE TAYLOR, (435-781-4502), RIG MOVE, BOP TEST, SPUD WELL

06-08-2007 Reported By DUANE C WINKLER

DailyCosts: Drilling \$51,334 Completion \$0 Daily Total \$51,334
 Cum Costs: Drilling \$333,129 Completion \$0 Well Total \$333,129

MD 4.120 TVD 4.120 Progress 1.696 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING WASATCH FROMATION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN HOLE WITH BHA, RIG DOWN WEATHERFORD
09:30	10:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
10:00	11:00	1.0	TAG CMT @ 2343', DRILL FLOAT COLLAR @ 2343', SHOE @ 2424', SWEEP HOLE.
11:00	11:30	0.5	SPOT GEL PILL, F.I.T. TEST @ 2480' PRESSURE TO 420 PSIG, EQUIVALENCE MUD WEIGHT 11.6 PPG, TESTED.
11:30	12:00	0.5	RIG REPAIR
12:00	20:00	8.0	DRILLED 2480' TO 3106' (626'), (WASATCH FORMATION), ROP 78', RPM 40/50, WOB 16/20K, MW 9.2 VIS 34, NO LOSS/GAIN
20:00	20:30	0.5	DEVATION SURVEY @ 3028', .75 DEGREE
20:30	06:00	9.5	DRILLED 3106' TO 4120' (1014'), (WASATCH FORMATION), ROP106', RPM 40/50, WOB 20/24K, MW 9.3 VIS 34, NO LOSS/GAIN, RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WIRELINE SURVEY, SAFETY MEETING #2 PPE, FUEL ON HAND 5984 GLS, USED 835 GLS, LITHOLOGY: WASATCH: BG GAS:30U/60U, HIGH GAS 5480U @ 3011'

06:00 18.0 SPUD 7 7/8" HOLE ON 6/7/2007 @ 11:00 HRS.

06-09-2007 Reported By DUANE C WINKLER

DailyCosts: Drilling \$33,081 Completion \$4,095 Daily Total \$37,176
 Cum Costs: Drilling \$366,210 Completion \$4,095 Well Total \$370,305

MD 5.600 TVD 5.600 Progress 1.480 Days 2 MW 9.5 Visc 31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DEVATION SURVEY 3 DEGREE AT 4060'
06:30	11:30	5.0	DRILLED 4120' TO 4486' (366'), (GREEN RIVER FORMATION), ROP 73', RPM 40/50, WOB 16/20K, MW 9.3 VIS 34, NO LOSS/GAIN
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 1MIN 45 SECONDS
12:00	19:30	7.5	DRILLED 4486' TO 4986' (500'), (GREEN RIVER / WASATCH FORMATIONS), ROP 66', RPM 40/50, WOB 16/20K, MW 9.4 VIS 34, NO LOSS/GAIN
19:30	20:00	0.5	DEVATION SURVEY 3 DEGREE @ 4908'
20:00	06:00	10.0	DRILLED 4986' TO 5600' (614'), (WASATCH / CHAPITA WELLS FORMATIONS), ROP 61', RPM 40/50, WOB 20/24K, MW 9.6 VIS 33, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 LOCK OUT TAG OUT, SAFETY MEETING #2 HOUSE KEEPING, FUEL ON HAND 4712 GLS, USED 1272 GLS, LITHOLOGY: CHAPITA WELLS: BG GAS:10U/20U, HIGH GAS 20U @ 5580'

06-10-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$30,404 Completion \$0 Daily Total \$30,404
 Cum Costs: Drilling \$396,614 Completion \$4,095 Well Total \$400,709

MD 6.769 TVD 6.769 Progress 1.169 Days 3 MW 9.7 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 5600' TO 5958' (358'), (CHAPITA WELLS FORMATION), ROP 47', RPM 40/50, WOB 20/24K, MW 9.7 VIS 33, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP TEST 2 MINUTES
14:00	06:00	16.0	DRILLED 5958' TO 6769' (811'), (BUCK CANYON FORMATION), ROP 50', RPM 40/50, WOB 20/24K, MW 10.0 VIS 33, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORKING ON PUMPS, SAFETY MEETING #2 PERSONAL PROTECTION EQUIPMENT, FUEL ON HAND 3216 GLS, USED 1496 GLS, LITHOLOGY: BUCK CANYON: BG GAS:10U/20U, HIGH GAS 4505U @ 6160'

06-11-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$39,097 Completion \$0 Daily Total \$39,097
 Cum Costs: Drilling \$435,712 Completion \$4,095 Well Total \$439,807

MD 7.400 TVD 7.400 Progress 576 Days 4 MW 10.1 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 6769' TO 7114' (345'), (NORTH HORN FORMATION), ROP 38', RPM 40/50, WOB 20/24K, MW 10.5 VIS 33, NO LOSS/GAIN
15:00	15:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 73 SECONDS
15:30	20:30	5.0	DRILLED 7114' TO 7345' (231'), (NORTH HORN / PRICE RIVER FORMATIONS), ROP 46', RPM 40/50, WOB 24/27K, MW 10.7 VIS 33, RAISE MUD WEIGHT TO 10.9 TO TRIP FOR BIT, LOST 60 BBLs, SWEEP HOLE WITH LCM, LOWER MW TO 10.8
20:30	22:00	1.5	CIRCULATE FOR LOSSES, DROP SURVEY, PUMP PILL
22:00	01:00	3.0	TRIP OUT OF HOLE FOR BIT, LAY DOWN REAMERS, MUD MOTOR, BIT, WELL BORE SEEPAGE OF 8 BBLs, MW 10.8, VIS 32, (DEVIATION SURVEY 2 DEGREE AT 7281')
01:00	02:00	1.0	TRIP IN HOLE WITH NEW BIT / BHA TO 2359'
02:00	02:30	0.5	SLIP & CUT DRILL LINE
02:30	04:30	2.0	TRIP IN HOLE WITH NEW BIT
04:30	05:00	0.5	WASH/REAM FROM 7320' TO 7345', (25'), MW 10.8, VIS 32
05:00	06:00	1.0	DRILLED 7345' TO 7400' (55'), (PRICE RIVER FORMATION), ROP 55', RPM 40/50, WOB 18/22K, MW 10.9 VIS 34, LOSS: (SEEPAGE OF 5 BBL PH), , NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 FORKLIFT, SAFETY MEETING #2 CLEAN WORK AREA, FUEL ON HAND 5086 GLS, USED 1130 GLS, LITHOLOGY: PRICE RIVER: BG GAS:10U/20U, HIGH GAS 4505U @ 6160'

06-12-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$92,400 Completion \$7,654 Daily Total \$100,054
 Cum Costs: Drilling \$528,113 Completion \$11,749 Well Total \$539,862

MD 8.610 TVD 8.610 Progress 1.210 Days 5 MW 10.9 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7400' TO 7665' (265'), ROP 53', RPM 40/50, WOB 22/26K, MW 11.0 VIS 33.
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
11:30	06:00	18.5	DRILLED 7665' TO 8610' (945') ROP 51, RPM 40/65 WOB 22/26K, MW 11.3, VIS 33, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1: SPINNING CHAIN, SAFETY MEETING: #2 EYE PROTECTION, FUEL ON HAND 3815 GLS, USED 1271 GLS.

06-13-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$55,719	Completion	\$1,160	Daily Total	\$56,879
Cum Costs: Drilling	\$583,833	Completion	\$12,909	Well Total	\$596,742

MD	9.020	TVD	9.020	Progress	410	Days	6	MW	11.3	Visc	33.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8610' TO 8626' (16'), ROP 16', RPM 40/50, WOB 22/26K, MW 11.2 VIS 33,
07:00	09:00	2.0	CIRCULATE AND CONDITION MUD, WORK PIPE, PUMP PILL
09:00	16:30	7.5	TRIP OUT OF HOLE FOR BIT, FUNCTION TEST CROWN-O-MATIC AND BOP.
16:30	17:00	0.5	WASH/REAM 8516' TO 8626', NO FILL.
17:00	06:00	13.0	DRILL F/ 8626' TO 9020' 394' 30 FPH. WOB 25, RPM 50, GPM 420, MMRPM 67. MUD WT. 11.2 VIS 36. DRILLING Kmv PRICE RIVER LOWER, TOP OF SEGO 9335'.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: EYE PROTECTION, TOOLS AROUND ROTARY TABLE, TEAM WORK, CHECK COM, FUNCTION TEST BOP'S, FULL CREW.

FUEL ON HAND 3815 USED 1271.

06-14-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$43,941	Completion	\$0	Daily Total	\$43,941
Cum Costs: Drilling	\$627,775	Completion	\$12,909	Well Total	\$640,684

MD	9.520	TVD	9.520	Progress	500	Days	7	MW	11.1	Visc	36.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 9020 TO 9159. 139' 40 FPH. WOB 25, RPM 50, 420 GPM. MMRPM 67.
09:30	11:30	2.0	RIG REPAIR, WORK ON DRILLERS HEADACHE RACK.
11:30	00:30	13.0	DRILL F/ 9159 TO 9520' TD. 361' 28 FPH. WOB 25, RPM 55, GPM 420, MMRPM 67. MW 11.4 VIS 35. REACHED TD AT 00:30 HRS, 6/14/07.
00:30	01:30	1.0	SHORT TRIP 10 STANDS, HOLE IN GOOD COND TAKING PROPER FILL.
01:30	02:30	1.0	CIRCULATE BOTTOMS UP, HOLD PRE JOB SAFETY MEETING W/ WEATHERFORD LAYDOWN CREW. CASING POINT 0130 HRS. 6-13-07.
02:30	06:00	3.5	LAY DOWN DRILL PIPE. MUD WT. 11.4 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIPS AND FALLS, WORKING W/ THIRD PARTY CONTRACTORS.

FULL CREW, CHECK COM.

FUEL ON HAND 1496 USED 1271.

06-15-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$68,612	Completion	\$148,232	Daily Total	\$216,844
Cum Costs: Drilling	\$696,387	Completion	\$161,141	Well Total	\$857,528
MD	9,520	TVD	9,520	Progress	0
Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	PU/LD BHA & TOOLS
09:30	10:00	0.5	PULL WEAR BUSHING.
10:00	17:00	7.0	RUN 225 JTS. 4.5" 11.6# N-80 LT&C CASING EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND COLLAR AND DAVIS LYNCH LATCH DOWN CEMENT PLUG. TAG BOTTOM AND LAY DOWN TAG JT. PICKUP MANDREL HANGER AND SET IN POSITION FOR CEMENTING. Set shoe @ 9500'. Marker Jts. @ 6754' & 4342'.
17:00	18:00	1.0	CIRCULATE, RIG UP SCHLUMBERGER AND HOLD SAFETY MEETING.
18:00	21:00	3.0	SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 148.9 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT. 12 PPG. (370 SX). FOLLOWED W/ 353.8 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. (1540 SX), DISPLACED W/ 146 BBLs. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK. LANDED 225 JTS. 4.5" 11.6 # N 80 CASING EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE. ON TOP OF SECOND JOINT AND EVERY OTHER JOITS AFTER FOR A TOTAL OF 30. SHOE AT 9500' FLOAT COLLAR AT 9454'. MARKER JTS AT 6754' AND 4342'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 21:00 HRS 6-14-07.
21:00	23:00	2.0	CLEAN PITS, TRANSFER MUD TO STORAGE, NIPPLE DOWN BOPS.
22:00	06:00	8.0	RDRT PREPARE FOR RW JONES TRUCKS AT 0700 HRS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY CONTRACTORS. FULL CREWS.

TRANSFERED 2 JOINTS 4.5 N-80 11.6 # CASING TO 918-23. TRANSFERED 1 JOINT TO ZECO FOR PIN RECUT. 1 P-110 MARKER JT. TO 918-23. FUEL TRANSFERED 1197 GAL. MOVE TO 913-23 IS 1/2 MILE. NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF INTENTION TO RUN PROD CASING AND CEMENT. CALL MADE AT 15:30 HRS 6-13-07.

06:00 18.0 RIG RELEASED AT 23:00 HRS, 6/14/07.
CASING POINT COST \$690,613

06-19-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,815	Daily Total	\$44,815
Cum Costs: Drilling	\$696,387	Completion	\$205,956	Well Total	\$902,343
MD	9,520	TVD	9,520	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9454.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 850'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

07-07-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,030 **Daily Total** \$2,030
Cum Costs: Drilling \$696,387 **Completion** \$207,986 **Well Total** \$904,373
MD 9.520 **TVD** 9.520 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : PBTB : 9454.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**
 13:00 14:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-10-2007 **Reported By** MCCAMENT

Daily Costs: Drilling \$0 **Completion** \$1,095 **Daily Total** \$1,095
Cum Costs: Drilling \$696,387 **Completion** \$209,081 **Well Total** \$905,468
MD 9.520 **TVD** 9.520 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTB :** 9454.0 **Perf :** 8085'-9301' **PKR Depth :** 0.0
Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**
 06:00 18:00 12.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 9120'-21', 9140'-41', 9149'-50', 9159'-60', 9169'-70', 9175'-76', 9208'-09', 9213'-14', 9254'-55', 9269'-70', 9283'-84', 9291'-92' & 9300'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5224 GAL YF116ST+ PAD, 60744 GAL YF116ST+ & YF116ST+ WITH 138800# 20/40 SAND @ 1-5 PPG. MTP 6268 PSIG. MTR 50.6 BPM. ATP 5213 PSIG. ATR 45.4 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9070'. PERFORATED LPR FROM 8812'-13', 8819'-20', 8840'-41', 8855'-56', 8897'-98', 8948'-49', 8977'-78', 8983'-84', 9008'-09', 9019'-20', 9028'-29' & 9054'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5206 GAL YF116ST+ PAD, 67704 GAL YF116ST+ & YF116ST+ WITH 164700# 20/40 SAND @ 1-5 PPG. MTP 6345 PSIG. MTR 51.9 BPM. ATP 5096 PSIG. ATR 45.8 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8760'. PERFORATED MPR FROM 8617'-19', 8649'-50', 8656'-57', 8684'-85', 8689'-90', 8702'-04', 8719'-20', 8725'-26' & 8741'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5203 GAL YF116ST+ PAD, 64890 GAL YF116ST+ & YF116ST+ WITH 151000# 20/40 SAND @ 1-5 PPG. MTP 6450 PSIG. MTR 51.2 BPM. ATP 4782 PSIG. ATR 44.1 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8550'. PERFORATED MPR FROM 8368'-69', 8377'-78', 8400'-01', 8408'-09', 8458'-59', 8473'-74', 8480'-81', 8486'-87', 8505'-06', 8510'-11', 8525'-26' & 8530'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5211 GAL YF116ST+ PAD, 74466 GAL YF116ST+ & YF116ST+ WITH 191651# 20/40 SAND @ 1-5 PPG. MTP 6474 PSIG. MTR 50.4 BPM. ATP 5171 PSIG. ATR 42.7 BPM. ISIP 2995 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8315'. PERFORATED MPR FROM 8085'-86, 8092'-93', 8127'-28', 8163'-64', 8170'-71', 8205'-06', 8219'-20', 8248'-49, 8268'-69', 8280'-81', 8290'-91' & 8296'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5220 GAL YF116ST+ PAD, 85890 GAL YF116ST+ & YF116ST+ WITH 228335# 20/40 SAND @ 1-4 PPG. MTP 6629 PSIG. MTR 51.0 BPM. ATP 5525 PSIG. ATR 40.7 BPM. ISIP 4420 PSIG. RD SCHLUMBERGER.

SDFN.

07-11-2007 **Reported By** MCCAMENT
Daily Costs: Drilling \$0 **Completion** \$294,550 **Daily Total** \$294,550
Cum Costs: Drilling \$696,387 **Completion** \$503,631 **Well Total** \$1,200,019
MD 9.520 **TVD** 9.520 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTB :** 9454.0 **Perf :** 7318'-9301' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RUWL. SET 10K CFP AT 7850'. PERFORATED UPR FROM 7667'-68', 7675'-76', 7682'-83', 7722'-24', 7731'-32', 7747'-48', 7753'-54', 7759'-60', 7805'-06' & 7810'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 5214 GAL YF116ST+ PAD, 60268 GAL YF116ST+ & YF116ST+ WITH 142000# 20/40 SAND @ 1-5 PPG. MTP 6117 PSIG. MTR 50.9 BPM. ATP 4272 PSIG. ATR 44.4 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7318'-19', 7325'-26', 7335'-36', 7342'-43', 7374'-75', 7381'-82', 7387'-88', 7428'-30', 7450'-51', 7456'-57 & 7462'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 5200 GAL YF116ST+ PAD, 58590 GAL YF116ST+ & YF116ST+ WITH 140305# 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 50.4 BPM. ATP 4755 PSIG. ATR 43.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7250'. BLED OFF PRESSURE. RDWL. SDFN.

07-12-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$39,595	Daily Total	\$39,595
Cum Costs: Drilling	\$696,387	Completion	\$543,226	Well Total	\$1,239,614
MD	9,520	TVD	9,520	Progress	0
Formation : PRICE RIVER		PBTD : 9454.0		Days	13
				MW	0.0
				Visc	0.0
				Perf : 7318'-9301'	
				PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7250'. SDFN.

07-13-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$68,244	Daily Total	\$68,244
Cum Costs: Drilling	\$696,387	Completion	\$611,470	Well Total	\$1,307,858
MD	9,520	TVD	9,520	Progress	0
Formation : PRICE RIVER		PBTD : 9454.0		Days	14
				MW	0.0
				Visc	0.0
				Perf : 7318'-9301'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7250', 7500', 7850', 8315', 8550', 8760' & 9070'. RIH. CLEANED OUT TO 9400'. LANDED TUBING @ 7848' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2100 PSIG. 59 BFPH. RECOVERED 940 BLW. 9860 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 31.45'
 XN NIPPLE 1.30'
 252 JTS 2-3/8" 4.7# L-80 TBG 7801.07'
 BELOW KB 13.00'
 LANDED @ 7847.73' KB

07-14-2007		Reported By		HISLOP	
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FLOWED 1356 MCF, 35 BC & 935 BW IN 24 HRS ON 22/64" CK, TP 1600 & CP 2500 PSIG.

07-18-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,959	Daily Total	\$5,959
Cum Costs: Drilling	\$696,387	Completion	\$629,329	Well Total	\$1,325,717

MD	9,520	TVD	9,520	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation :	PRICE RIVER	PBTD :	9454.0	Perf :	7318'-9301'	PKR Depth :	0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1900 PSIG. 27 BFPH. RECOVERED 632 BLW. 5761 BLWTR. 2012 MCFD RATE.

FLOWED 2198 MCF, 20 BO & 770 BW IN 24 HRS ON 24/64" CHOKE, TP 1700 PSIG, CP 2500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 919-23**

9. AFI Well No. **43-047-37846**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 23-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4953' NAT GL**

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **211' FNL & 2305' FEL (NWNE) 40.028139 LAT 109.405333 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **05/15/2007** 15. Date T.D. Reached **06/14/2007** 16. Date Completed **07/13/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9520** 19. Plug Back T.D.: MD **9454** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2425		895 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9500		1910 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7848'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Mesaverde	7318	9301	9120-9301		3/spf	
B)			8812-9055		3/spf	
C)			8617-8743		3/spf	
D)			8368-8531		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9120-9301	66.133 GALS GELLED WATER & 138.800# 20/40 SAND
8812-9055	73.075 GALS GELLED WATER & 164.700# 20/40 SAND
8617-8743	70.258 GALS GELLED WATER & 151.000# 20/40 SAND
8368-8531	79.842 GALS GELLED WATER & 191.651# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/13/2007	07/22/2007	24	→	34	1369	224			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	SI 950	1200	→	34	1369	224			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*See instructions and spaces for additional data on page 2)

RECEIVED
JUL 30 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7318	9301		Wasatch Chapita Wells Buck Canyon Price river Middle Price River Lower Price River Sego	4795 5371 6065 7196 8054 8831 9360

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/26/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 919-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8085-8297	3/spf
7667-7812	3/spf
7318-7463	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8085-8297	91,275 GALS GELLED WATER & 228,335# 20/40 SAND
7667-7812	65,647 GALS GELLED WATER & 142,000# 20/40 SAND
7318-7463	63,955 GALS GELLED WATER & 140,305# 20/40 SAND

Perforated the Lower Price River from 9120-9121', 9140-9141', 9149-9150', 9159-9160', 9169-9170', 9175-9176', 9208-9209', 9213-9214', 9254-9255', 9269-9270', 9283-9284', 9291-9292' & 9300-9301' w/ 3 spf.

Perforated the Lower Price River from 8812-8813', 8819-8820', 8840-8841', 8855-8856', 8897-8898', 8948-8949', 8977-8978', 8983-8984', 9008-9009', 9019-9020', 9028-9029' & 9054-9055' w/ 3 spf.

Perforated the Middle Price River from 8617-8619', 8649-8650', 8656-8657', 8684-8685', 8689-8690', 8702-8704', 8719-8720', 8725-8726' & 8741-8743' w/ 3 spf.

Perforated the Middle Price River from 8368-8369', 8377-8378', 8400-8401', 8408-8409', 8458-8459', 8473-8474', 8480-8481', 8486-8487', 8505-8506', 8510-8511', 8525-8526' & 8530-8531' w/ 3 spf.

Perforated the Middle Price River from 8085-8086', 8092-8093', 8127-8128', 8163-8164', 8170-8171', 8205-8206', 8219-8220', 8248-8249', 8268-8269', 8280-8281', 8290-8291' & 8296-8297' w/ 3 spf.

Perforated the Upper Price River from 7667-7668', 7675-7676', 7682-7683', 7722-7724', 7731-7732', 7747-7748', 7753-7754', 7759-7760', 7805-7806' & 7810-7812' w/ 3 spf.

Perforated the Upper Price River from 7318-7319', 7325-7326', 7335-7336', 7342-7343', 7374-7375', 7381-7382', 7387-7388', 7428-7430', 7450-7451', 7456-7457' & 7462-7463' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 919-23

API number: _____

Well Location: QQ NWNE Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,825	1,850	NO FLOW	NOT KNOWN

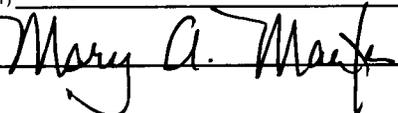
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 7/26/2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 919-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378460000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0211 FNL 2305 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/16/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 July 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/28/2009